

NOTICES

DEPARTMENT OF AGRICULTURE

Holding and Humane Disposition of Stray Unlicensed Dogs

The Department of Agriculture (Department) gives notice that effective January 1, 2021, it shall decrease the amount it reimburses humane societies and societies for the prevention of cruelty to animals that maintain compounds for the humane disposition of stray unlicensed dogs apprehended running at large. The current reimbursement amount is \$40 per dog. As of January 1, 2021, the reimbursement amount for the care and disposal of the dogs at the facilities shall decrease to \$5 per dog. No other fee will be paid by the Department for the care and disposal of stray unlicensed dogs with respect to which this \$5 per dog sum is accepted.

This reimbursement is authorized under the regulation at 7 Pa. Code § 25.1 (relating to general), which allows the Secretary of the Department to determine an appropriate reimbursement amount (over \$5) on a funds-available basis. The reimbursement payments will be funded from the Dog Law Restricted Account, from funds which are hereby declared to be "surplus" funds for the limited purposes set forth in section 1002(b) of the Dog Law (3 P.S. § 459-1002(b)).

The referenced \$5 per dog payments shall be applicable to dogs apprehended on or after January 1, 2021, and will continue on a funds-available basis until further notice.

RUSSELL REDDING,
Secretary

[Pa.B. Doc. No. 20-1406. Filed for public inspection October 16, 2020, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending October 6, 2020.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Bank Supervision or Credit Union and Trust Supervision (as applicable), 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240 and for credit unions and trust companies (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
10-01-2020	Huntingdon Valley Bank Huntingdon Valley Montgomery County	990 Spring Garden Street Philadelphia Philadelphia County	Opened
10-05-2020	The Muncy Bank and Trust Company Muncy Lycoming County	201 South Market Street South Williamsport Lycoming County	Approved

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
09-21-2020	Peoples Security Bank and Trust Company Scranton Lackawanna County	304 Main Street Duryea Luzerne County	Closed
09-21-2020	Peoples Security Bank and Trust Company Scranton Lackawanna County	526 Cedar Avenue Scranton Lackawanna County	Closed
09-21-2020	Peoples Security Bank and Trust Company Scranton Lackawanna County	534 Main Street Gouldsboro Wayne County	Closed
09-30-2020	Community Bank Carmichaels Greene County	565 Donner Avenue Monessen Westmoreland County	Closed

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
09-30-2020	Community Bank Carmichaels Greene County	1090 East Bethlehem Boulevard Wheeling Ohio County, WV	Closed

Articles of Amendment

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
10-01-2020	Noah Bank Elkins Parks Montgomery County	Filed

Amendment to Article V of the institution's Articles of Incorporation to provide for an increase in the number of common shares authorized to be issued from 20 million to 100 million, to reduce the par value of common stock from \$1 to \$0.10 per shares, and to authorize the issuance of nonvoting common stock as well as amend Article XIII to provide for disapplication of section 1610 of the Banking Code of 1965 (7 P.S. § 1610).

Articles of Amendment provide for the institution's Articles of Incorporation to be amended and restated in their entirety.

CREDIT UNIONS**Change of Principal Place of Business**

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Address</i>	<i>Action</i>
09-16-2020	Franklin-Oil Region Credit Union Franklin Venango County	<i>To:</i> 101 North 13th Street Franklin Venango County <i>From:</i> 1219 Liberty Street Franklin Venango County	Effective
09-17-2020	Members Choice Financial Credit Union Danville Montour County	<i>To:</i> 390 Walnut Street Danville Montour County <i>From:</i> 230 Walnut Street Danville Montour County	Effective

Branch Applications**Branch Relocations**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
09-30-2020	Freedom Credit Union Warminster Bucks County	<i>To:</i> 35 West Street Road Warminster Bucks County <i>From:</i> 25 Jacksonville Road Warminster Bucks County	Approved

Articles of Amendment

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
09-16-2020	Franklin-Oil Region Credit Union Franklin Venango County	Effective

Amendment to Article 3 of the institution's Articles of Incorporation provides for a change in principal place of business from 1219 Liberty Street, Franklin, Venango County to 101 North 13th Street, Franklin, Venango County.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

RICHARD VAGUE,
Acting Secretary

DEPARTMENT OF BANKING AND SECURITIES

Maximum Lawful Rate of Interest for Residential Mortgages for the Month of November 2020

The Department of Banking and Securities (Department), under the authority contained in section 301 of the act of January 30, 1974 (P.L. 13, No. 6) (41 P.S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of November 2020, is 3 1/2%.

The interest rate limitations under the Commonwealth's usury statute were pre-empted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub.L. No. 96-221). Further pre-emption was instituted with the signing of Pub.L. No. 96-399, which overrode State interest rate limitations on any individual who finances the sale or exchange of residential real property which the individual owns and which the individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board or the United States Treasury, or both. The latest yield rate on long-term government securities is 1.10 to which was added 2.50 percentage points for a total of 3.60 that by law is rounded off to the nearest quarter at 3 1/2%.

RICHARD VAGUE,
Acting Secretary

[Pa.B. Doc. No. 20-1408. Filed for public inspection October 16, 2020, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Proposed Exchange of Property

The Commonwealth, acting through the Department of Conservation and Natural Resources (Department), and Cummings Township are proposing to negotiate an exchange of property interests in Brown and Cummings Townships, Lycoming County.

The exchange would involve approximately 1.1 acres (Tiadaghton Timbers) property in Brown Township, Lycoming County to be conveyed from Cummings Township to the Commonwealth, in exchange for approximately 0.5 acre of Tiadaghton State Forest land located in Cummings Township, Lycoming County to be conveyed from the Commonwealth to Cummings Township. Cummings Township's supervisors have approved a motion to enter an agreement of sale for the purchase of the Tiadaghton Timbers property, which is currently owned by the Clinton County Society for the Prevention of Cruelty to Animals. The Commonwealth's acquisition of the Tiadaghton Timbers property from Cummings Township will provide additional access to the Tiadaghton State Forest and the Coudy Pike snowmobile trail. Cummings Township plans to use the proposed Commonwealth property to be conveyed for special events and

additional parking for its fire company. An environmental review was conducted by the Bureau of Forestry regarding the exchange, and the review was approved by the State Forester and Director of the Department, Bureau of Forestry.

As is the policy of the Department, the public is hereby notified of this proposed exchange. A 30-day period for public inquiry or comment, or both, will be in effect beginning October 17, 2020, and ending November 17, 2020. Oral or written comments or questions concerning this proposed exchange may be addressed to Audrey Broucek, Department of Conservation and Natural Resources, Office of Chief Counsel, P.O. Box 8767, Harrisburg, PA 17105-8767, abroucek@pa.gov, (717) 772-4171. Oral or written comments, or both, will become part of the official document used in the final decision process. Written documents are also available regarding the proposed land exchange by request.

If, in the duration of the 30-day comment period, a significant amount of public concern develops, the Secretary of the Department may schedule a public informational meeting.

CINDY ADAMS DUNN,
Secretary

[Pa.B. Doc. No. 20-1409. Filed for public inspection October 16, 2020, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Proposed Exchange of Property

The Department of Conservation and Natural Resources (Department), acting through the Bureau of Forestry, and REA-Young, LLC, Barnett-Young, LLC, F.J. Young Company, James R. Young, Jeffrey K. Young and John F. Young are proposing to negotiate an exchange of property interests in West Branch, Pike, Portage and Homer Townships, Potter County. REA-Young, LLC, Barnett-Young, LLC, F.J. Young Company, James R. Young, Jeffrey K. Young and John F. Young hold undivided interests in the real property proposed to be exchanged and will hereinafter be referred to as "Youngs."

Youngs propose to convey 3,391.518 acres of oil, gas and mineral rights underlying existing State forest lands administered by the Elk and Susquehannock State Forest Districts in Portage and Homer Townships. In return, the Bureau of Forestry proposes to convey 2,949.72 acres of oil, gas and mineral rights underlying private property in West Branch and Pike Townships. An environmental review was conducted by the Bureau of Forestry regarding the exchange, and the review was approved by the State Forester and Director of the Department, Bureau of Forestry.

As is the policy of the Department, the public is hereby notified of this exchange. A 30-day period for public inquiry or comment, or both, will be in effect beginning October 17, 2020, and ending November 17, 2020. Oral or written comments or questions concerning this proposed exchange may be addressed to Audrey Broucek, Department of Conservation and Natural Resources, Office of

Chief Counsel, P.O. Box 8767, Harrisburg, PA 17105-8767, (717) 772-4171, abroucek@pa.gov. Oral or written comments, or both, will become part of the official document used in the final decision process. Written documents are also available regarding the proposed land exchange by request.

If, in the duration of the 30-day comment period, a significant amount of public concern develops, the Secre-

tary of the Department may schedule a public informational meeting.

CINDY ADAMS DUNN,
Secretary

[Pa.B. Doc. No. 20-1410. Filed for public inspection October 16, 2020, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30-days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15-days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications.

Northcentral Region: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448, Phone: 570.327.3636, Email: RA-EPNPDES_NCRO@pa.gov.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0228362 (Sewage)	Gateway Landing 5741 State Route 87 Williamsport, PA 17701-8645	Lycoming County Plunketts Creek Township	Loyalsock Creek (EV (existing use)) (10-B)	Y

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Email: RA-EPNPDES_SWRO@pa.gov.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0219347 (Sewage)	Iams Properties SRSTP 4124 Finleyville Elrama Road Finleyville, PA 15332-3125	Washington County Union Township	Lobbs Run (WWF) (19-C)	Y
PA0255734 (Sewage)	Lost Warrior Bison Ranch Ltd Property 222 Longsite Drive #43 Uniontown, PA 15401	Westmoreland County East Huntingdon Township	Unnamed Tributary to Jacobs Creek (WWF) (19-D)	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481, Phone: 814.332.6942, Email: RA-EPNPDES_NWRO@pa.gov.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0239852 (Sewage)	Andrew P Terwilliger SFTF 2125 W Washington Street Bradford, PA 16701-2551	McKean County Bradford Township	Unnamed tributary of Willow Creek (HQ-CWF) (16-B)	Y
PA0222852 (Sewage)	West Fallowfield Township STP P.O. Box 157 6817 Main Street Hartstown, PA 16131-0157	Crawford County West Fallowfield Township	Patton Run (20-A)	Y
PA0272981 (Sewage)	Ashley A Pintado SRSTP 113 Serenity Lane Renfrew, PA 16053	Butler County Forward Township	Unnamed Tributary to Glade Run (WWF) (20-C)	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Email: RA-EPNPDES_SCRO@pa.gov.

PA0086134, Sewage, SIC Code 6514, **David R Miller & David Schvien**, 906 and 904 Huffs Church Road, Alburdis, PA 18011-2129. Facility Name: Miller & Schvien Residences. This existing facility is located in District Township, **Berks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SFTF sewage.

The receiving stream(s), West Branch Perkiomen Creek (CWF), is located in State Water Plan watershed 3-E and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0008 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instant Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant Maximum</i>
	<i>Annual Average</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Avg. Monthly</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	30.0	XXX	60.0
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instant Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant Maximum</i>
	<i>Annual Average</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Annual Average</i>	
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000

Sludge use and disposal description and location(s): Collected screenings, slurries, sludges, and other solids shall be handled and disposed of in compliance with State and federal laws and regulations.

In addition, the permit contains the following major special conditions:

- Annual Maintenance Reporting form submitted to DEP
- Annual measurement of scum and septage or annual pumping in treatment units
- Pumping out of septic tanks on regular basis

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0009326, Industrial, SIC Code 2033, 2037, **Motts LLP**, 45 Aspers North Road, Aspers, PA 17304-9486. Facility Name: Motts Juice Proc Plant Aspers. This existing facility is located in Menallen Township, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Opossum Creek (TSF), is located in State Water Plan watershed 7-F and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.04 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
CBOD ₅						
May 1 - Oct 31	104	208	XXX	12.0	24.0	30.0
Nov 1 - Apr 30	217	434	XXX	25.0	50.0	62.5
Total Suspended Solids	260	520	XXX	30.0	60.0	75.0
Ammonia-Nitrogen						
May 1 - Oct 31	13.0	26.0	XXX	1.5	3.0	3.75
Nov 1 - Apr 30	22.0	43.0	XXX	2.5	5.0	6.25
Total Phosphorus	XXX	XXX	XXX	2.0	4.0	5.0
Total Dissolved Solids	Report	Report	XXX	Report	Report	XXX
Sulfate	Report	Report	XXX	Report	Report	XXX
Chloride	Report	Report	XXX	Report	Report	XXX
Bromide	Report	Report	XXX	Report	Report	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>
Ammonia-N	Report	Report	XXX	Report	XXX
Kjeldahl-N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Net Total Nitrogen*	Report	18,645	XXX	XXX	XXX
Net Total Phosphorus*	Report	729	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

Northcentral Region: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448, Phone: 570.327.3636, Email: RA-EPNPDES_NCRO@pa.gov.

PA0027375, Sewage, SIC Code 4952, **City of DuBois**, 16 W Scribner Avenue, DuBois, PA 15801-2210. Facility Name: City of DuBois Wastewater Treatment Plant. This existing facility is located in City of DuBois, **Clearfield County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Sandy Lick Creek, is located in State Water Plan watershed 17-C and is classified for trout stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 4.4 MGD.—Interim Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	Inst Min	0.16	XXX	0.52
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)			XXX			
Nov 1 - Apr 30	770	1,155	XXX	21.0	31.5	42
Wkly Avg					Wkly Avg	
May 1 - Oct 31	255	385	XXX	7.0	10.5	14
Wkly Avg					Wkly Avg	
Total Suspended Solids	1,100	1,650	XXX	30.0	45.0	60
Wkly Avg					Wkly Avg	
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
Geo Mean						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Geo Mean						
Total Nitrogen	XXX	Report	XXX	XXX	Report	XXX
Ammonia-Nitrogen	230	340	XXX	6.3	9.3	12.6
Nov 1 - Apr 30		Wkly Avg			Wkly Avg	
May 1 - Oct 31	75	110	XXX	2.1	3.1	4.2
Wkly Avg					Wkly Avg	
Total Phosphorus	XXX	Report	XXX	XXX	Report	XXX
Aluminum, Total	80	130	XXX	2.18	3.63	5.45
Copper, Total (ug/L)	0.48	0.76	XXX	13.27	20.71	33.17
Cyanide, Free (ug/L)	Report	Report	XXX	Report	Report	XXX
Lead, Total (ug/L)	0.22	0.28	XXX	6.03	7.80	15.07
Zinc, Total	4.03	8.07	XXX	0.11	0.22	0.27
Dichlorobromomethane (ug/L)	0.10	0.16	XXX	2.85	4.44	7.12
Bis(2-Ethylhexyl) Phthalate (ug/L)	Report	Report	XXX	Report	Report	XXX
Chloroform (ug/L)	XXX	Report	XXX	XXX	Report	XXX
Isophorone (ug/L)	2.16	4.32	XXX	58.90	117.8	147.25
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 4.4 MGD.—Final Limits.

Parameters	Mass Units (lbs/day)		IMAX	Concentrations (mg/L)		IMAX
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.5	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	770	1,155	XXX	21.0	31.5	42
Wkly Avg					Wkly Avg	
May 1 - Oct 31	255	385	XXX	7.0	10.5	14
Wkly Avg					Wkly Avg	
Total Suspended Solids	1,100	1,650	XXX	30.0	45.0	60
Wkly Avg					Wkly Avg	

Parameters	Mass Units (lbs/day)		IMAX	Concentrations (mg/L)		IMAX
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Ultraviolet light intensity (mW/cm ²)	XXX	XXX	Report	Geo Mean XXX	XXX	XXX
Total Nitrogen	XXX	Report	XXX	XXX	Report	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	230	340	XXX	6.3	9.3	12.6
May 1 - Oct 31	75	Wkly Avg 110	XXX	2.1	Wkly Avg 3.1	4.2
Wkly Avg		Wkly Avg			Wkly Avg	
Total Phosphorus	XXX	Report	XXX	XXX	Report	XXX
Aluminum, Total	80	130	XXX	2.18	3.63	5.45
Copper, Total (ug/L)	0.48	0.76	XXX	13.27	20.71	33.17
Cyanide, Free (ug/L)	0.32	0.50	XXX	8.75	13.65	21.87
Lead, Total (ug/L)	0.22	0.28	XXX	6.03	7.80	15.07
Zinc, Total	4.03	8.07	XXX	0.11	0.22	0.27
Dichlorobromomethane (ug/L)	0.10	0.16	XXX	2.85	4.44	7.12
Bis(2-Ethylhexyl) Phthalate (ug/L)	0.22	0.35	XXX	6.22	9.70	15.52
Chloroform (ug/L)	XXX	Report	XXX	XXX	Report	XXX
Isophorone (ug/L)	2.16	4.32	XXX	58.90	117.8	147.25
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX

Sludge use and disposal description and location(s): Landfill.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481, Phone: 814.332.6942, Email: RA-EPNPDES_NWRO@pa.gov.

PA0100200, Sewage, SIC Code 4953, **Reynolds Disposal Company**, 301 Arlington Drive, Greenville, PA 16125-8214. Facility Name: Reynolds Disposal. This existing facility is located in Pymatuning Township, **Mercer County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Shenango River (WWF), is located in State Water Plan watershed 20-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.25 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Daily Min 4.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	260	417	XXX	25.0	40.0	50
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Daily Max		Daily Max				
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Daily Max		Daily Max				

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Total Suspended Solids	312	469	XXX	30.0	45.0	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	260	XXX	XXX	25.0	XXX	50
May 1 - Oct 31	99	XXX	XXX	9.5	XXX	19
Total Phosphorus	10.0	XXX	XXX	1.0	XXX	2
Chloride	Report	XXX	XXX	Report	XXX	XXX
Total Nickel	Report	XXX	XXX	Report	XXX	XXX

Sludge use and disposal description and location(s): Sludge is hauled offsite to a DEP approved landfill for disposal.

In addition, the permit contains the following major special conditions:

- Whole Effluent Toxicity (WET)

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is not in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law (35 P.S. §§ 691.1—691.1001).

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

WQM Permit No. 0720403, Sewerage, **Gary Huff**, 1881 Reightown Road, Tyrone, PA 16686.

This proposed facility is located in Antis Township, **Blair County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of a single residence sewage treatment plant to serve their residence at 471 Moser Road, Altoona.

WQM Permit No. WQG02212002, Sewerage, **Silver Spring Township Sewer Authority**, 5 Willow Mill Park Road, Suite #3, Mechanicsburg, PA 17050.

This proposed facility is located in Silver Spring Township, **Cumberland County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of the pump station and sewer extension North of I-81.

WQM Permit No. 3617202, Amendment, CAFO Operation, **Walnut Run Farms**, 292 Elm Road, Lititz, PA 17543.

This proposed facility is located in Penn Township, **Lancaster County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of a new circular concrete manure storage structure as planned.

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

WQM Permit No. WQG02042001, Sewage, **Bradys Run Sanitary Authority**, 2326 Darlington Road, Beaver Falls, PA 15010-1357.

This proposed facility is located in Chippewa Township, **Beaver County**.

Description of Proposed Action/Activity: construction of sewers and pump station for Chippewa Trails development.

WQM Permit No. 6520403, Sewage, **Lost Warrior Bison Ranch Ltd**, 222 Longsite Drive # 43, Uniontown, PA 15401.

This proposed facility is located in East Huntingdon Township, **Westmoreland County**.

Description of Proposed Action/Activity: Installation of a Singulair Bio-Kinetic Model 960-500 treatment tank utilizing extended aeration process, Hydro-Kinetic Bio-Film Reactor, and Model AT 1500 UV disinfection system. The Singulair treatment tank consists of flow equalization, pretreatment, aeration, clarification, and tertiary filtration.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 2719403 A-1, Sewage, **Jack R Bush**, 142 E Main Street, Columbus, PA 16405-1508.

This existing facility is located in Howe Township, **Forest County**.

Description of Proposed Action/Activity: Install Premier Tech PACK coco filter unit at Single Residence Sewage Treatment Plant.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

Wayne Conservation District, 648 Park St, Honesdale, PA 18431, 570-253-0930.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD640024	Kernwood Homes, Inc Garrett Hill Road Honesdale, PA 18431	Wayne County	Berlin Township	Holbert Creek (HQ-CWF, MF)

Southwest Region: Dana Drake, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD020032	3250 Liberty Owner, LLC 651 Holiday Drive Suite 225 Pittsburgh, PA 15220-2740	Allegheny County	City of Pittsburgh	Ohio/Allegheny River (WWF)
PAD020034	CSX Transportation, Inc. 500 Water Street Jacksonville, FL 32202	Allegheny County	Stowe Township	Ohio River (WWF-N)
PAD260014	Fayette County Housing Authority 624 Pittsburgh Road Uniontown, PA 15401	Fayette County	City of Connellsville	Youghiogheny River (HQ-CWF)
PAD300011	Peoples Natural Gas Co., LLC 375 North Shore Drive Suite 600 Pittsburgh, PA 15212-5866	Greene County	Morris Township	Browns Creek (HQ-WWF)
PAD630055	Dredge Docks, Inc. 1231 River Avenue Pittsburgh, PA 15212	Washington County	Centerville Borough	Monongahela River (WWF)
PAD630057	Ted Taylor Builders Suite 101 608 East McMurray Road McMurray, PA 15317	Washington County	Peters Township	UNT to Chartiers Creek (HQ-WWF)

VII. List of NOIs for NPDES and/or Other General Permit Types.

PAG-12 CAFOs

CAFO Notices of Intent Received.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, Email: RA-EPNPDES_SCRO@pa.gov.

NPDES Permit No. PAG123909, CAFO, Nolt Glendon, 252 Millbach Road, Newmanstown, PA 17073-9233.

This proposed facility is located in Greenwich Township, **Berks County**.

Description of size and scope of proposed operation/activity: Duck (Layer): 109.60 AEUs.

The receiving stream, Unnamed Tributary to Maiden Creek (TSF, MF), is in watershed 3-B and classified for: Migratory Fishes and Trout Stocking.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed (National Pollutant Discharge Elimination System) NPDES permits, or Notices of Intent (NOIs) for coverage under a

general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30-days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**ACT 38
NUTRIENT MANAGEMENT PLANS
CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Walnut Run Farms Carl & John Myer 292 Elm Road Lititz, PA 17543	Lancaster	1,200	1.62	Dairy	NA	Renewal
Harley Bange 15629 Trough Creek Valley Pike Huntingdon, PA 16652	Huntingdon	551.1	396.30	Swine/ Beef	NA	Renewal

PUBLIC WATER SUPPLY PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office

listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

Application No. 4020514, Public Water Supply.

Applicant	Overbrook Water Company 185 Huntsville Road Dallas, PA 18612
Municipality	Dallas Township
County	Luzerne
Responsible Official	Ronald P. Fitch, Owner Overbrook Water Company 185 Huntsville Road Dallas, PA 18612
Type of Facility	Public Water Supply
Consulting Engineer	Martin J. Gilligan, P.E. Martin J. Gilligan, LLC 52 Westminster Drive Dallas, PA 18612

Application Received Date	September 10, 2020
Description of Action	System modifications including installation of VFD pump controls at the East and West systems, substitution of chemical feed pumps, and other upgrades.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities. Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection

Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

58-0001B: Tennessee Gas Pipeline Company LLC (1001 Louisiana St, Suite 100, Houston, TX 77002) for the construction and operation of a combustion turbine-driven compressor and associated equipment at their existing compressor station located in Clifford Twp., **Susquehanna County**.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, (570) 327-3648.

18-00033B: Renovo Energy Center, LLC (12011 Sunset Hills Road, Suite 110, Reston, VA 20190-5919) has submitted an application to the Pennsylvania Department of Environmental Protection for plan approval to construct a natural gas/ultra-low sulfur diesel-fired (ULSD) combined-cycle power plant to produce 1,240 MW or less of electricity in Renovo Borough, **Clinton County**. The project consists of two (2) identical 1 x 1 powerblocks where each powerblock consists of a combustion turbine and steam turbine with a natural gas-fired duct burner and a heat recovery steam generator. The maximum heat input rating of each combustion turbine is 3,541 MMBtu/hr firing natural gas and 3,940 MMBtu/hr firing ULSD. The maximum heat input rating of the duct burners is 1,005 MMBtu/hr (HHV) firing on natural gas. The duct burners are not used when the combustion turbines fire ULSD. The air contaminants from each power block will be controlled by a selective catalytic reduction (SCR) system and an oxidation catalyst. Ancillary equipment for the facility also being proposed

by Renovo Energy Center, LLC include: one (1) 2,206 brake horsepower (bhp) diesel-fired Caterpillar model 3512C emergency generator engine, one (1) 237 bhp diesel-fired Clarke/John Deere model JU6H-UFAD88 fire pump engine, two (2) 66 MMBtu/hr natural gas-fired auxiliary boilers, three (3) 15 MMBtu/hr natural gas-fired water bath heaters, one (1) 3 MMBtu/hr natural gas-fired dew point gas heater, one (1) 3,500,000-gallon ultra-low sulfur diesel fuel (ULSD) storage tank, two (2) 20,000-gallon lube oil storage tanks, two (2) 26,000-gallon aqueous ammonia storage tanks, one (1) 2,500-gallon ULSD storage tank (emergency generator engine), one (1) 350 gallon ULSD storage tank (fire pump engine), twelve (12) sulfur hexafluoride-containing high voltage circuit breakers. The proposed project is subject to the Prevention of Significant Deterioration (PSD) of Air Quality regulations of 40 CFR 52.21, the Nonattainment New Source Review (NNSR) regulations of 25 Pa. Code §§ 127.201–27.218, and the Best Available Technology (BAT) requirements of 25 Pa. Code §§ 127.1 and 127.12. The facility’s total particulate matter (PM) including PM₁₀ and PM_{2.5}, nitrogen oxides, carbon monoxide and volatile organic compounds emissions are subject to the PSD requirements. The facility’s nitrogen oxides and volatile organic compounds emissions are also subject to the NNSR requirements. The Department has determined that the proposed levels of the air contaminants emissions satisfy Best Available Control Technology (BACT) and Lowest Achievable Emission Rate (LAER) requirements as well as the Department’s BAT requirements.

The facility is also subject to the following Standards of Performance for New Stationary Sources (NSPS): 40 CFR Part 60 Subpart Dc—Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units codified in 40 CFR 60.40c through 60.48c. 40 CFR Part 60 Subpart IIII—Standards of Performance for Stationary Compression Ignition Internal Combustion Engines codified in 40 CFR 60.4200 through 60.4219. 40 CFR Part 60 Subpart KKKK—Standards of Performance for Stationary Combustion Turbines codified in 40 CFR 60.4300 through 60.4420. 40 CFR Part 60 Subpart TTTT—Standards of Performance for Greenhouse Gas Emissions for Electric Utility Generating Units codified in 40 CFR 60.5508 through 60.5580. The proposed project is also subject to 40 CFR Part 63 Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion

Engines codified 40 CFR 63.6580 through 63.6675 as applicable to the proposed diesel-fired engines. Based on the review of the application, the Department has determined that the construction and operation of the proposed project will satisfy all applicable requirements of these subparts including Maximum Achievable Control Technology (MACT) requirements.

Renovo Energy Center, LLC (REC) has conducted air quality analyses using air dispersion modeling which satisfy the requirements of the Prevention of Significant Deterioration (PSD) regulations codified in 40 CFR 52.21 and 25 Pa. Code § 127.83. In accordance with 40 CFR 52.21(k) through (n), REC conducted air quality analyses of emissions of carbon monoxide (CO), nitrogen oxides (NO_x), particulate matter less than or equal to 2.5 micrometers in diameter (PM_{2.5}), particulate matter less than or equal to 10 micrometers in diameter (PM₁₀), and sulfur dioxide (SO₂) for its Renovo Energy Center. REC’s source impact analyses demonstrate that emissions from the Renovo Energy Center would not cause or contribute to air pollution in violation of the National Ambient Air Quality Standards for CO, nitrogen dioxide (NO₂), PM_{2.5}, PM₁₀, or SO₂. Additionally, REC’s source impact analyses demonstrate that emissions from the Renovo Energy Center would not cause or contribute to air pollution in violation of the Class II or Class I PSD increments for NO₂, PM_{2.5}, PM₁₀, or SO₂.

In accordance with 40 CFR 52.21(o), REC provided additional impact analyses of the impairment to visibility, soils, and vegetation that would occur as a result of the Renovo Energy Center and general commercial, residential, industrial, and other growth associated with the Renovo Energy Center. In accordance with 40 CFR 52.21(p), written notice of the Renovo Energy Center has been provided to the Federal Land Managers of nearby federal Class I areas as well as initial screening calculations to demonstrate that emissions from the Renovo Energy Center would not adversely impact air quality related values and visibility in nearby Federal Class I areas.

In accordance with the public notice requirements in 25 Pa. Code § 127.45(b)(4), the degree of Class II and Class I PSD increment consumption expected to result from the operation of the Renovo Energy Center is provided in the following tables:

<i>Pollutant</i>	<i>Averaging Period</i>	<i>Degree of Class II PSD Increment Consumption</i>		<i>Class II PSD Increment</i>
		<i>micrograms per cubic meter</i>	<i>Percent of Class II PSD Increment</i>	<i>micrograms per cubic meter</i>
NO ₂	Annual	< 1.27164	< 5.09%	25
PM _{2.5}	24-hour	< 8.39059	< 93.23%	9
	Annual	< 1.27313	< 31.83%	4
PM ₁₀	24-hour	< 14.10192	< 47.01%	30
	Annual	< 1.26493	< 7.45%	17
SO ₂	3-hour	< 8.15721	< 1.60%	512
	24-hour	< 2.14058	< 2.36%	91
	Annual	< 0.19293	< 0.97%	20

Degree of Class I PSD Increment Consumption from Operation of the Renovo Energy Center

<i>Pollutant</i>	<i>Averaging Period</i>	<i>Degree of Class I PSD Increment Consumption</i>		<i>Class I PSD Increment</i>
		<i>micrograms per cubic meter</i>	<i>Percent of Class I PSD Increment</i>	<i>micrograms per cubic meter</i>
NO ₂	Annual	< 0.00670	< 0.278%	2.5
PM _{2.5}	24-hour	< 0.12904	< 6.46%	2
	Annual	< 0.01487	< 1.49%	1
PM ₁₀	24-hour	< 0.01902	< 0.24%	8
	Annual	< 0.00667	< 0.17%	4
SO ₂	3-hour	< 0.01258	< 0.06	25
	24-hour	< 0.00289	< 0.06	5
	Annual	< 0.00103	< 0.06	2

Based on the findings previously presented, the Department intends to issue a plan approval for the proposed project. The Department proposes placing the following conditions in an issued plan approval to ensure compliance with all applicable air quality regulatory requirements:

1. Pursuant to the best available control technology of the Prevention of Significant Deterioration provisions in 40 CFR 52.21 and of 25 Pa. Code § 127.83 and the lowest achievable emission rate of the New Source Review Regulation provisions in 25 Pa. Code §§ 127.201—127.217 as well as the best available technology provisions in 25 Pa. Code §§ 127.1 and 127.12:

(a) The air contaminant emissions from the exhaust of each boiler incorporated in Source 031 shall not exceed the following limitations:

i. Nitrogen Oxides (NO_x, expressed as NO₂)—0.006 lb/MMBtu and 0.44 tpy

ii. Carbon Monoxide (CO)—0.036 lb/MMBtu and 2.61 tpy

iii. Volatile Organic Compound—0.002 lb/MMBtu and 0.15 tpy

iv. Particulate Matter less than 10 microns in diameter (PM₁₀)—0.0019 lb/MMBtu and 0.14 tpy

(b) Each boiler in Source 031 shall only utilize natural gas as fuel and fire no more than 145,200 MMBtu of natural gas in either boiler in any 12 consecutive month period.

(c) Each boiler incorporated in Source 031 shall be equipped with ultra-low NO_x burners and flue gas recirculation.

(d) Source 031 shall be operated in accordance with the manufacturer's specifications and good operating practices.

2. The permittee shall conduct EPA reference method testing within 180 days of the startup of each boiler incorporated in Source 031 for nitrogen oxides and carbon monoxide to demonstrate compliance with the emission limitations.

3. Pursuant to 40 CFR 60.48c(g), the permittee shall keep records of the amount of natural gas fired in each boiler incorporated in Source 031 on a daily basis.

4. Each boiler in incorporated in Source 031 is subject to the requirements of 40 CFR Part 60 Subpart Dc Sections 60.40c through 60.48c. The permittee shall com-

ply with all applicable requirements of 40 CFR Part 60 Subpart Dc Sections 60.40c through 60.48c.

5. Pursuant to the best available control technology of the Prevention of Significant Deterioration provisions in 40 CFR 52.21 and of 25 Pa. Code § 127.83 and the lowest achievable emission rate of the New Source Review Regulation provisions in 25 Pa. Code §§ 127.201—127.217 as well as the best available technology provisions in 25 Pa. Code §§ 127.1 and 127.12:

(a) The air contaminant emissions from the exhaust of each heater incorporated in Source 032 shall not exceed the following limitations:

i. nitrogen oxides—0.011 lb/MMBtu and 0.72 tpy

ii. carbon monoxide—0.037 lb/MMBtu and 2.43 tpy

iii. volatile organic compound—0.005 lb/MMBtu and 0.33 tpy

iv. particulate matter less than 10 microns in diameter (PM₁₀)—0.0019 lb/MMBtu and 0.12 tpy

(b) The permittee shall only operate no more than two (2) heaters incorporated in Source 032 at a time.

(c) Each heater incorporated in Source 032 shall be equipped with a low NO_x burner.

(d) Each heater incorporated in Source 032 shall only utilize natural gas as fuel.

(e) Source 032 shall be operated in accordance with the manufacturer's specifications and good operating practices.

6. Pursuant to the best available control technology of the Prevention of Significant Deterioration provisions in 40 CFR 52.21 and of 25 Pa. Code § 127.83 and the lowest achievable emission rate of the New Source Review Regulation provisions in 25 Pa. Code §§ 127.201—127.217 as well as the best available technology provisions in 25 Pa. Code §§ 127.1 and 127.12:

(a) The air contaminant emissions from the exhaust of Source 033 shall not exceed the following limitations:

i. nitrogen oxides—0.033 lb/MMBtu and 0.43 tpy

ii. carbon monoxide—0.082 lb/MMBtu and 1.08 tpy

iii. volatile organic compound—0.005 lb/MMBtu and 0.07 tpy

(b) Source 033 shall only utilize natural gas as fuel.

(c) Source 033 shall be operated in accordance with the manufacturer's specifications and good operating practices.

7. Pursuant to the best available control technology of the Prevention of Significant Deterioration provisions in 40 CFR 52.21 and of 25 Pa. Code § 127.83 and the lowest achievable emission rate of the New Source Review Regulation provisions in 25 Pa. Code §§ 127.201—127.217 as well as the best available technology provisions in 25 Pa. Code §§ 127.1 and 127.12:

(a) Emissions from the exhaust of Control Devices C101A, C101B, C102A and C102B associated with Sources P101 and P102, respectively, shall not exceed the following specified limits while firing natural gas:

i. nitrogen oxides—2.0 ppm_{dv} corrected to 15% O₂ and 33.30 lb/hr

ii. carbon monoxide—0.9 ppm_{dv} corrected to 15 %O₂ and 7.00 lb/hr for the CT only and 1.5 ppm_{dv} corrected to 15% O₂ and 15.20 lb/hr for both the CT and DB

iii. volatile organic compounds—0.7 ppm_{dv} corrected to 15% O₂ and 3.10 lb/hr for the CT only and 1.6 ppm_{dv} corrected to 15% O₂ and 9.30 lb/hr for both the CT and DB

iv. sulfur dioxide—0.0012 lb/MMBtu and 5.43 lb/hr

v. total (filterable and condensable) particulate matter—0.0050 lb/MMBtu and 22.50 lb/hr

vi. formaldehyde—0.58 lb/hr

vii. sulfuric acid—0.0009 lb/MMBtu and 4.07 lb/hr

viii. ammonia slip—5 ppm_{dv} corrected to 15% O₂ and 32.34 lb/hr

(b) emissions from the exhaust of Control Devices C101A, C101B, C102A and C102B associated with Sources P101 and P102, respectively, shall not exceed the following specified limits while firing ULSD:

i. nitrogen oxides—4.0 ppm_{dv} corrected to 15% O₂ and 59.60 lb/hr

ii. carbon monoxide—2.0 ppm_{dv} corrected to 15% O₂ and 18.10 lb/hr

iii. volatile organic compounds—2.0 ppm_{dv} corrected to 15% O₂ and 10.40 lb/hr

iv. sulfur dioxide—0.0018 lb/MMBtu and 7.09 lb/hr

v. total (filterable and condensable) particulate matter—0.0122 lb/MMBtu and 48.20 lb/hr

vi. sulfuric acid—0.0012 lb/MMBtu and 4.62 lb/hr

vii. ammonia slip—5 ppm_{dv} corrected to 15% O₂ and 28.98 lb/hr

(c) The nitrogen oxides, carbon monoxide and ammonia emissions limits shall be established as a one-hour period.

(d) Unless otherwise specified herein, the above emissions limits shall apply at all times except for periods of startup and shutdown.

(e) The applicable sulfur dioxide requirements in 40 CFR 60.4330 are streamlined into this permit condition.

8. The permittee shall install, certify, maintain and operate continuous emission monitoring systems (CEMS) for nitrogen oxides, carbon monoxide, carbon dioxide and ammonia emissions as well as volumetric flow on the exhaust of each combined cycle powerblock in accordance with all applicable requirements specified in 25 Pa. Code Chapter 139 and the Department's "Continuous Source Monitoring Manual." No CEMS or flow monitoring system may however be installed unless Phase I approval has first been obtained from the Department.

9. The permittee shall submit a Phase I application to the Department for all CEMS and flow monitoring systems to be associated with each combined cycle powerblock at least 180 days prior to the expected commencement of operation of each respective unit.

10. Pursuant to the best available control technology requirements of the Prevention of Significant Deterioration provisions in 40 CFR 52.21 and of 25 Pa. Code § 127.83 and the lowest achievable emission rate of the New Source Review Regulation provisions in 25 Pa. Code §§ 127.201—127.217 as well as the best available technology provisions in 25 Pa. Code §§ 127.1 and 127.12, emissions from Sources P101 and P102 shall not exceed the following limits:

(a) nitrogen oxides while firing on natural gas:

i. 53 lbs per hot start;

ii. 81 lbs per warm start;

iii. 123 lbs per cold start;

iv. 14 lbs per shutdown;

v. 25.20 tons in any 12-consecutive month period;

(b) nitrogen oxides while firing on ULSD:

i. 112 lbs per hot start;

ii. 172 lbs per warm start;

iii. 221 lbs per cold start;

iv. 43 lbs per shutdown;

v. 5.40 tons in any 12-consecutive month period;

(c) volatile organic compounds while firing on natural gas:

i. 22 lbs per hot start;

ii. 24 lbs per warm start;

iii. 53 lbs per cold start;

iv. 19 lbs per shutdown;

v. 11.40 tons in any 12-consecutive month period;

(d) volatile organic compounds while firing on ULSD:

i. 30 lbs per hot start;

ii. 33 lbs per warm start;

iii. 141 lbs per cold start;

iv. 7 lbs per shutdown;

v. 1.0 ton in any 12-consecutive month period;

(e) carbon monoxide while firing on natural gas:

i. 177 lbs per hot start;

ii. 190 lbs per warm start;

iii. 699 lbs per cold start;

iv. 152 lbs per shutdown;

v. 90.80 tons in any 12-consecutive month period;

(f) carbon monoxide while firing on ULSD:

i. 273 lbs per hot start;

ii. 286 lbs per warm start;

iii. 704 lbs per cold start;

iv. 48 lbs per shutdown;

v. .40 tons in any 12-consecutive month period;

(g) total (filterable and condensable) particulate matter (PM per PM₁₀ per PM_{2.5}) while firing on natural gas:

- i. 4.0 lbs per hot start;
- ii. 7.3 lbs per warm start;
- iii. 8.3 lbs per cold start;
- iv. 3.0 lbs per shutdown;
- v. 2.70 tons in any 12-consecutive month period;

(h) total (filterable and condensable) particulate matter (PM per PM₁₀ per PM_{2.5}) while firing on ULSD:

- i. 16 lbs per hot start;
- ii. 32 lbs per warm start;
- iii. 36 lbs per cold start;
- iv. 10 lbs per shutdown;
- v. 1.10 tons in any 12-consecutive month period;

(i) These emission limits apply only during startup and shutdown events associated with Sources P101 and P102. These emission rates are included as part of, and not in addition to, the annual emission limits for Sources P101 and P102, respectively.

(j) For the purposes of demonstrating compliance with these emission limits, the term “startup” and “shutdown” are defined as follows:

i. A cold start is defined as a restart occurring 72 hours or more after shutdown and shall not be in excess of 45 minutes in duration.

ii. A warm start is defined as a restart occurring between 8 to 72 hours after shutdown and shall not be in excess of 40 minutes in duration.

iii. A hot start is defined as a restart occurring less than 8 hours after shutdown and shall not be in excess of 20 minutes in duration.

iv. Shutdown is defined as the period between the time that the combined cycle powerblock drops below 60 percent operating level. Shutdown shall not occur for more than 12 minutes in duration.

v. The permittee shall record the time, date, justification, and duration of each startup and shutdown.

11. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall monitor and keep records of the amount and type of fuel used each month in each of the combined cycle powerblocks as well as the monthly heat input and hours of operation. All information to satisfy this recordkeeping requirement shall be kept for a minimum of five (5) years and shall be made available to the Department upon request.

12. Pursuant to the best available control technology of the Prevention of Significant Deterioration provisions in 40 CFR 52.21 and of 25 Pa. Code § 127.83, as well as the best available technology provisions in 25 Pa. Code §§ 127.1 and 127.12, each combined cycle powerblock shall be fired on either natural gas or ultra-low sulfur diesel (ULSD) fuel. The sulfur content of the natural gas shall not exceed 0.4 grains/100 scf and the sulfur content of the ULSD shall not exceed 15 ppm.

13. Pursuant to 25 Pa. Code § 127.12b, (a) the permittee shall keep accurate and comprehensive records of the following to demonstrate compliance with the fuel requirements previously specified under part I. Restrictions for each combined cycle powerblock:

(a) The gas quality characteristics in a current, valid purchase contract, tariff sheet or transportation contract for the gaseous fuel and ULSD, specifying that the maximum total sulfur content of the natural gas is 0.4 grain/100 scf or less and minimum percent methane composition equals 70% by volume for natural gas or the fuel has a lower heating value between 950 and 1,100 British thermal units per standard cubic foot for natural gas and the total sulfur content of the ULSD is 15 ppm or less; or

(b) Representative fuel sampling data which show that the sulfur content of the gaseous fuel does not exceed 0.4 grain/100 scf and minimum percent methane composition equals 70% by volume or the fuel has a lower heating value between 950 and 1,100 British thermal units per standard cubic foot and the sulfur content of the ULSD is 15 ppm or less.

(c) With additional authority for this item taken from 40 CFR 70.6, the records of the fuel sampling performed in this paragraph shall include the following:

- i. The date, place, and time of sampling;
- ii. The date(s) analyses were performed;
- iii. The company or entity that performed the analyses;
- iv. The analytical techniques or methods used;
- v. The results of such analyses; and
- vi. The operating conditions as existing at the time of sampling or measurement.

vii. All information to satisfy this recordkeeping requirement shall be kept for a minimum of five (5) years and shall be made available to the Department upon request.

14. Pursuant to the best available control technology of the Prevention of Significant Deterioration provisions in 40 CFR 52.21 and of 25 Pa. Code § 127.83, as well as the best available technology provisions in 25 Pa. Code §§ 127.1 and 127.12, emissions from the operation of each individual combined cycle powerblock shall not exceed in any 12 consecutive month period the following specified limits:

- (a) nitrogen oxides—177.58 tons
- (b) carbon monoxide—162.93 tons
- (c) volatile organic compounds—51.22 tons
- (d) total (filterable and condensable) particulate matter—105.96 tons
- (e) sulfur oxides—26.74 tons
- (f) total combined hazardous air pollutants—9.94 tons
- (g) formaldehyde—2.53 tons
- (h) ammonia—138.68 tons
- (i) sulfuric acid—17.70 tons
- (j) greenhouse gases—2,709,297 tons

15. The permittee shall conduct initial EPA reference method testing within 180 days of the startup of each combined cycle powerblock and subsequent testing every two years from the previous tests for nitrogen oxides, carbon monoxide, ammonia slip, volatile organic compounds (including formaldehyde), sulfur oxides (SO₂), sulfuric acid mist, total (filterable and condensable) particulate matter as well as keep record of the monthly emissions of sulfur oxides (SO₂), sulfuric acid mist, total (filterable and condensable) particulate matter to demonstrate compliance with the emission limitations.

16. The Department will evaluate the actual emission rates and may revise the allowable emission limitations based upon demonstrated performance (CEMS data, stack tests results), and/or subsequently promulgated applicable requirements during the first five years of operation. Any revision of the allowable emission limitations shall be accomplished by permit modification provided that the revised allowable emission limitations do not exceed levels at which the lowest achievable emission rate (LAER), best available control technology (BACT) and best available technology (BAT) were evaluated, do not exceed the level at which the facility impacts were modeled, and that are not a result of a physical change at the facility or change in mode of operation.

17. Pursuant to the best available control technology of the Prevention of Significant Deterioration provisions in 40 CFR 52.21 and of 25 Pa. Code § 127.83, as well as the best available technology provisions in 25 Pa. Code §§ 127.1 and 127.12, the emission of visible air contaminants from the operation of each combined cycle powerblock shall not be in excess of 10% opacity for any 3-minute block period for normal operation and 10% opacity for any 6-minute block period for startups/shutdowns.

18. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12:

(a) The inlet temperature, outlet temperature, and pressure differential across the SCR catalyst shall be monitored and recorded on a continuous basis. Visual and audible alarms shall be utilized to indicate improper operation.

(b) The pre-control and post-control NO_x emissions shall be monitored by the feed-forward process control loop to ensure maximum achievable control efficiency and minimum NH₃ slip.

(c) The pressure differential across the oxidation catalyst as well as the catalyst inlet and outlet temperatures shall be monitored and recorded on a continuous basis (1-hour average). Visual and audible alarms shall be utilized to indicate improper operation. The pressure differential and temperature ranges will be established based upon the recorded data and the stack testing.

(d) An oxygen monitor shall be placed in each stack to monitor oxygen levels to ensure maximum achievable combustion efficiency.

(e) High efficiency inlet air filters shall be used in the air inlet section of each combined cycle powerblock.

(f) The permittee shall monitor the pressure differential across the inlet air filters and record it on a weekly basis.

(g) All air-contaminant sources and control devices shall be maintained and operated in a manner consistent with good air pollution control practices and in accordance with the manufacturer's recommendations as well as manufacturer's maintenance plan.

(h) The total combined hours of startups and shutdowns for each combined cycle powerblocks while firing natural gas shall not exceed 460 hours in any 12 consecutive month period.

(i) The total combined hours of startups and shutdowns for each combined cycle powerblocks while firing ULSD shall not exceed 40 hours in any 12 consecutive month period.

19. Pursuant to the best available control technology of the Prevention of Significant Deterioration provisions in

40 CFR 52.21 and of 25 Pa. Code § 127.83 and the lowest achievable emission rate of the New Source Review Regulation provisions in 25 Pa. Code §§ 127.201—127.217 as well as the best available technology provisions in 25 Pa. Code §§ 127.1 and 127.12, each combustion turbine associated with a powerblock shall be equipped with dry-low-NO_x (DLN) combustors.

20. Pursuant to the best available control technology of the Prevention of Significant Deterioration provisions in 40 CFR 52.21 and of 25 Pa. Code § 127.83 and the lowest achievable emission rate of the New Source Review Regulation provisions in 25 Pa. Code §§ 127.201—127.217 as well as the best available technology provisions in 25 Pa. Code §§ 127.1 and 127.12, Source P101 and P102 shall only be fired on ULSD fuel no more than 720 hours in any 12 consecutive month period.

21. The permittee shall comply with all applicable SO₂ monitoring requirements specified in 40 CFR 60.4360, 60.4365, and 60.4370.

22. The permittee shall comply with all applicable monitoring requirements specified in 40 CFR 60.4340, 60.4345, and 60.4350.

23. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall operate and maintain the stationary combustion turbine, air pollution control equipment, and monitoring equipment in a manner consistent with good air pollution control practices for minimizing emissions at all times including during startup, shutdown, and malfunctions pursuant to 40 CFR 60.4333.

24. The permittee shall comply with the applicable testing requirements specified in 40 CFR 60.4400, 60.4405, and 60.4415.

25. The permittee shall comply with the reporting requirements specified in 40 CFR 60.4375 and 60.4380.

26. The permittee shall submit a complete Acid Rain (Title IV) permit application in accordance with the deadlines specified in 40 CFR 72.30(b)(2)(ii).

27. The permittee shall comply with the applicable requirements of 40 CFR Part 97.

28. The permittee shall submit a complete NO_x Budget permit application in accordance with 40 CFR 97.21(b)(1)(ii).

29. The permittee shall comply with the applicable Mandatory GHG Reporting requirements of 40 CFR Part 98.

30. The facility shall comply with the requirements in 40 CFR Part 98 Subpart D, (40 CFR 98.40 through 98.48).

31. Source P101 and P102 are subject to the requirements of 40 CFR Part 60 Subpart KKKK Sections 60.4300—60.4420. The permittee shall comply with all applicable requirements of 40 CFR Part 60 Subpart KKKK Sections 60.4300—60.4420.

32. Sources P101 and P102 are subject to the requirements of 40 CFR Part 60 Subpart TTTT Sections 60.5508—60.5580. The permittee shall comply with all applicable requirements of 40 CFR Part 60 Subpart TTTT Sections 60.5508—60.5580.

33. Pursuant to the new source review provisions in 25 Pa. Code §§ 127.201—127.217, the permittee shall purchase and apply 418.1 tons per year of NO_x emission reduction credits (ERCs) and 120.2 tons per year of VOC ERCs prior to commencing operation of any source at the

facility to offset the total of the net increase in potential to emit. The permittee shall certify to the Northcentral Regional Office of the Department the amount of ERCs purchased, the company from which the ERCs were purchased, and the effective date of transfer of the ERCs. The purchase and application of the NO_x and VOC ERCs shall be tracked in the Department's ERC registry system. Failure to purchase and apply the ERCs prior to commencing operation at the facility shall make this plan approval null and void.

34. Pursuant to the requirements of 40 CFR 60.4205(b) and 60.4211(c), Sources P103 and P104 shall be EPA certified to meet the emissions standards that are specified in 40 CFR 89.112 and 89.113 for the same model year and maximum engine power.

35. Pursuant to the best available control technology of the Prevention of Significant Deterioration provisions in 40 CFR 52.21 and of 25 Pa. Code § 127.83 and the lowest achievable emission rate of the New Source Review Regulation provisions in 25 Pa. Code §§ 127.201—127.217 as well as the best available technology provisions in 25 Pa. Code §§ 127.1 and 127.12:

(a) The air contaminant emissions from the exhaust of Source P103 shall not exceed the following limitations:

- i. nitrogen oxides—4.48 g/hp-hr and 5.45 tpy
- ii. carbon monoxide—1.23 g/hp-hr and 1.50 tpy
- iii. volatile organic compound—0.80 g/hp-hr and 0.97 tpy
- iv. particulate matter—0.13 g/hp-hr and 0.16 tpy.

(b) The air contaminant emissions from the exhaust of Source P104 shall not exceed the following limitations:

- i. nitrogen oxides—2.7 g/bhp-hr and 0.18 tpy
- ii. carbon monoxide—0.90 g/bhp-hr and 0.06 tpy
- iii. volatile organic compound—0.10 g/bhp-hr and 0.01 tpy
- iv. particulate matter—0.10 g/bhp-hr and 0.01 tpy

(c) Source P103 shall not be operated greater than 500 hours in any 12 consecutive month period.

(d) Source P104 shall not be operated greater than 250 hours in any 12 consecutive month period.

36. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12:

(a) the total hours of operation of Source P103 and Source P104 shall not exceed 500 hours and 250 hours in any 12-consecutive month period, respectively.

(b) The duration of each readiness test associated with the engines shall be no more than 30 minutes.

(c) There shall be no simultaneous readiness testing of the engine-generator and fire pump engine within the same hour.

(d) There shall be no readiness testing of the engines during the startup or shutdown of the combined cycle powerblocks

(e) The visible emissions from Sources P103 and P104 shall not exceed 15% for any 3-minute block period and 50% at any time.

(f) The permittee shall only use ultra-low sulfur diesel fuel (15 ppm sulfur maximum) pursuant to 40 CFR Part 80 Subpart I, to operate Sources P103 and P104.

(g) Sources P103 and P104 shall be equipped with a non-resettable hour meter that accurately monitors each engine's hours of operation.

(h) The permittee shall keep accurate and comprehensive records of the following information for Source P103 and P104:

i) the supporting information and calculations used to demonstrate that the emissions of particulate matter and sulfur oxides from the exhaust of the engine comply with the best available technology emissions limitations as well as the requirements in 25 Pa. Code §§ 123.13 and 123.21, respectively;

ii) the fuel certification reports for each delivery of diesel fuel

iii) the stack test reports, if required.

37. Pursuant to the requirements of 40 CFR 60.4211(f), the operation of Source P103 shall not be used for peak shaving or to generate income by supplying power to an electric grid or otherwise supply non-emergency power as part of a financial arrangement with another entity.

38. Pursuant to 40 CFR 60.4206, the permittee shall operate and maintain Source P103 and P104 to achieve the emission standards specified in 40 CFR 89.112 and 89.113 over the entire life of the engine. Any testing used to verify compliance with this work practice restriction shall be performed in accordance with 40 CFR Part 60 Subpart IIII, including 40 CFR 60.4212, and Department-approved test methods and procedures.

39. Pursuant to 40 CFR 60.4210(f), Source P103 and P104 shall meet the labeling requirements in Section 60.4210(f).

40. Pursuant to 40 CFR 60.4211(c), Source P103 and P104 shall be installed and configured according to the manufacturer's emission-related specifications.

41. The permittee shall record the hours that Sources P103 and P104 operated through the non-resettable hour meter and shall calculate the 12-consecutive month total hours of operation, including supporting documentation, to verify compliance with the operational restriction specified in this permit on a monthly basis. Additionally, the permittee shall record the time of operation of the engine and the reason the engine was in operation during that time. The information used to demonstrate compliance with this condition shall be kept for a minimum of five years and shall be made available to the Department upon request.

42. The permittee shall not store any liquid containing volatile organic compounds (VOC) with a vapor pressure greater than 1.5 psia (10.5 kilopascals) under actual storage conditions in each storage tank associated with Source P105 unless each of the tanks are equipped with pressure relief valve which is maintained in good operating condition and which are set to release at no less than 0.7 psig of pressure or 0.3 psig of vacuum, or the highest possible pressure and vacuum in accordance with state or local fire codes or the National Fire Prevention Association guidelines or other national consensus standards acceptable to the Department.

43. The permittee shall keep a record of the vapor pressure of the contents of each storage tank associated with Source P105 unless the respective tank is equipped with pressure relief valves that meets the requirement in this permit relating to pressure release settings. All information used to demonstrate compliance with this

permit condition shall be kept for minimum of five (5) years and shall be made available to the Department upon request.

44. Pursuant to the best available control technology requirements of the Prevention of Significant Deterioration provisions in 40 CFR 52.21 and of 25 Pa. Code § 127.83 and the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the combined total sulfur hexafluoride (SF₆) emissions from all of the circuit breakers used at the facility shall not exceed 16 pounds in any 12 consecutive month period. Additionally, the greenhouse gas emissions, expressed as CO₂e, from all of the circuit breakers used at the facility shall not exceed 183 tons in any 12 consecutive month period.

45. Pursuant to the best available control technology requirements of the Prevention of Significant Deterioration provisions in 40 CFR 52.21 and of 25 Pa. Code § 127.83 and the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the circuit breakers at the facility shall be state-of-the-art sealed enclosed-pressure circuit breakers equipped with low-pressure alarms and a low-pressure lockout where the alarms are triggered when 10% of the sulfur hexafluoride (SF₆) (by weight) has escaped. When the alarms are triggered, the permittee shall take immediate corrective action and fix the circuit breaker units to a new state in order to prevent the emission of sulfur hexafluoride (SF₆) to the maximum extent practicable.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this plan approval, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Plan Approval No. 18-00033B) and a concise statement regarding the relevancy of the information or objections to issuance of the plan approval.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.

07-05010: ST Products, LLC dba Small Tube Products (200 Oliphant Dr, Duncansville, PA 16635) for the operation of a metal tube mill located in Allegheny Township, **Blair County**. This is for renewal of the existing Title V operating permit. Actual 2019 air emissions are estimated at 176.77 tons CO, 26.07 tons VOC, 2.52 tons NO_x, and less than 1 ton of PM₁₀, SO_x, and HAPs. The Title V Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions for the emergency engine and degreasing operations subject to the following regulations: MACT 40 CFR Part 63: Emergency Engine: Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. 25 Pa. Code: Degreasing Operations: Section 127.63—Degreasing operations. Section 127.63a—Control of VOC emissions from industrial cleaning solvents.

07-05001: Appvion, Inc. (100 Paper Mill Road, Roaring Spring, PA 16673-1488) for the operation of a Kraft pulp and paper mill in Roaring Spring Borough, **Blair County**. This is for renewal of the existing Title V operating permit. Actual 2019 air emissions are estimated at 44.4 tons PM₁₀, 33.0 tons PM_{2.5}, 368.7 tons NO_x, 517.8 tons CO, 77.1 tons VOC, and 831.4 tons SO₂, and 44.59 tons HAPs. The Title V Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions for the boilers, emergency engines, pulp mill, and chemical recovery combustion units subject to the following regulations: NSPS 40 CFR Part 60: Boilers: Subpart Db—Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units. Engine: Subpart IIII—Standards of Performance for Stationary Compression Ignition Internal Combustion Engines. Pulp Mill: Subpart BB—Standards of Performance Kraft Pulp Mills. MACT 40 CFR Part 63: Boilers: Subpart DDDDD—National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial and Institutional Boilers and Process Heaters. Engine: Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. Pulp Mill: Subpart S—National Emission Standards for Hazardous Air Pollutants from the Pulping and Paper Industry. Chemical Recovery Combustion Units: Subpart MM—National Emission Standards for Hazardous Air Pollutants for Chemical Recovery Combustion Sources at Kraft, Soda, Sulfite, and Stand-Alone Semicheical Pulp Mills.

Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

56-00262: Advance Disposal Services, Inc., Mostoller Landfill, LLC, (1184 McClellandtown Rd., McClellandtown, PA 15458). In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of

Environmental Protection (DEP) is providing notice that it intends to issue a Title V Operating Permit (TV-56-000262) renewal to Mostoller Landfill, Inc. for the operation of Mostoller Landfill as a solid waste management facility located in Brothersvalley and Somerset Township, **Somerset County**.

The Mostoller landfill accepts municipal solid wastes, construction/demolition wastes, and approved residual and special handling wastes. The facility property encompasses approximately 1,200 acres, of which 278.1 acres are permitted for landfill operations. The disposal capacity of the landfill is estimated at 3.8 million tons of waste. Sources and the control devices at this facility are: the landfill itself (consisting of disposal areas being constructed, disposal areas actively accepting waste, and closed disposal areas), Paved and Unpaved Roads, Landfill Gas Fugitive, Emergency Generator, LFG Ground Flare (Enclosed Flare), Backup candle flare, Water Truck, and Landfill Gas collection system.

This facility has the potential emissions of the following type and quantity of air contaminants (on an annual basis): 98 tons of carbon monoxide, 27 tons of nitrogen oxides, 23 tons of particulate matter, 5 tons of sulfur oxides, 17 tons of volatile organic compounds, and 7.6 tons of hazardous air pollutants. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 60, 40 CFR Parts 61, 40 CFR Parts 63 and 25 Pa. Code Article III, Chapters 121—145.

This facility has the emissions limit of the following type and quantity of air contaminants (on an annual basis): 160.2 tons of carbon monoxide, 28.6 tons of nitrogen oxides, 34.3 tons of particulate matter, 7.1 tons of sulfur oxides, and 27.0 tons of volatile organic compounds. No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 60, 40 CFR Parts 63 and 25 Pa. Code Article III, Chapters 121—145.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412.442.4000.

Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the operating permit or a proposed condition thereof, by filing such submissions in writing with the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All requests for a public hearing, and all protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.521(b) (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Operating Permit TV- 56-00262) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discre-

tion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests and requests for a public hearing should be directed to Noor Nahar, Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

04-00084: Anchor Hocking, LLC, (400 9th Street, Monaca, PA 15061-1862) Synthetic Minor Operating Permit is for a pressed and blown glass and glassware manufacturing facility located in Monaca Borough, **Beaver County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425, the Department of Environmental Protection (DEP) has received an application and is providing notice that it intends to issue an Air Quality Operating Permit for the previously-mentioned facility. Sources of emissions consist of one 2.7 MMBtu/hr fire suppression boiler, a mold trade shop controlled by two 9,450 scfm baghouses, three cooling towers, one melt tank controlled by a 22,000 scfm ceramic activated dust filtration system, three quench and shock lehrs, seven annealing lehrs and glazer, glass forming lubricants, a batch plant controlled by various bin vents and baghouses, small boilers and heaters totaling 13 MCF/hr, a 30-HP hi-vac central vacuum system, a decorating Lehr, a parts washer, and miscellaneous sources including roadways, a sandblasting operation, and a cullet crusher. The facility is required to conduct daily surveys of the site while operating to ensure compliance with visible, fugitive, and malodor emission requirements and maintain records of those surveys. The facility-wide potential-to-emit is 98.7 TPY NO_x, 29.4 TPY CO, 11.9 TPY VOC, 18.4 TPY PM-FIL, 16.8 PM-CON, 18.3 TPY PM₁₀, 16.7 TPY PM_{2.5}, 25.4 TPY SO_x, 87,545 TPY CO_{2e}, 1.0 TPY total HAP, and 0.3 TPY single HAP. The facility is a synthetic minor for NO_x emissions, and the melt tank is monitored by a certified CEMS. The air quality permit includes operation requirements, monitoring requirements, and recordkeeping requirements for the site. Synthetic minor operating permit restrictions include a facility-wide NO_x emission limit, tracking facility-wide NO_x emissions on a 12-month rolling basis, short-term NO_x emission limitations and monitoring, and the use of a certified CEMS system, among other monitoring and recordkeeping requirements.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Synthetic Minor State-Only Operating Permit may submit the information to Tom Joseph, Facilities Permit Chief, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the name, address and telephone

number of the person submitting the comments, identification of the proposed Operating Permit (04-00084) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Tom Joseph, Facilities Permit Chief, at the previously listed address.

All comments must be received prior to the close of business 30 days after the date of this publication.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> or by contacting Tom Joseph, Facilities Permitting Chief, directly.

11-00531: Sunoco Pipeline L.P. (525 Fritztown Road, Sinking Spring, PA 19608). In accordance with 25 Pa. Code §§ 127.424, 127.425, and 127.521, the Department is providing notice that they intend to issue a renewal natural minor State Only Operating Permit for the operation of the Ebensburg Station located in Cambria Township, **Cambria County**.

Emission sources at the facility include pump station seal leaks and maintenance activities including pigging operations controlled by a 30 MMBtu/hr enclosed flare and fugitive VOC emissions. Potential emissions from this facility are estimated at 0.04 tons of NO_x per year, 0.20 ton of CO per year, 1.33 ton of VOC per year, 0.07 ton of HAPs per year, 92.82 tons of greenhouse gases per year.

The facility is subject to the applicable requirements of 25 Pa. Code Article III, Chapters 121—145. The proposed operating permit includes emission limitations, monitoring, work practice, reporting, and recordkeeping requirements for the facility.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx>.

Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the proposed operating permit or a condition thereof by submitting the information to Nick Waryanka, P.E., Air Quality Engineer, at the Southwest Regional Office. A 30-day comment period from the date of publication of this notice will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Operating Permit OP-11-00531) and concise statements regarding the relevancy of the information of the proposed permit or objections to issuance of the permit.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discre-

tion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant, and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

63-00893: Master Woodcraft Corporation (100 Stationvue, Washington, PA 15301-6184) natural minor operating permit for the operation of a commercial made-to-order woodshop located in Chartiers Township, **Washington County**. Sources of emissions at the facility include eight (8) natural gas-fired heaters totaling 0.416 MMBtu/hr, plant VOC sources consisting of two (2) spray booths controlled using airless spray guns and controlled by panel filters, and plant woodworking equipment controlled by a 10,000 scfm dust collector. The facility's potential-to-emit is estimated to be following: 20.0 TPY VOC; 0.16 TPY CO; 4.62 TPY PM₁₀; 4.62 TPY PM_{2.5}; 0.18 TPY NO_x; 12.0 TPY total HAP; 4.5 TPY single HAP; 0.002 TPY SO_x, and 215 TPY CO_{2e}. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. The proposed State-Only Operating Permit includes emission restrictions, monitoring, recordkeeping, reporting, and work practice standards requirements for the site.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the State-Only Operating Permit may submit the information to Tom Joseph, Facilities Permit Chief, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (63-00893) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Tom Joseph, Facilities Permit Chief, at the previously listed address.

All comments must be received prior to the close of business 30 days after the date of this publication.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> or by contacting Tom Joseph, Facilities Permitting Chief, directly.

63-00955: National Fuel Gas Supply Corporation (6363 Main Street, Williamsville, NY 14221). In accordance with 25 Pa. Code § 127.441 and § 127.425, the Department is providing notice that they intend to issue a renewed, facility-wide, natural minor, State Only Operating Permit for the continued operation of a natural gas

pipeline compressor station, known as the Buffalo Compressor Station, located in Buffalo Township, **Washington County**.

Total compressive total compressive power at the facility is 25,300-bhp. The facility has two, 2,370-bhp reciprocating, natural gas (NG)-fired, lean burn, compressor engines, with CO and VOC emissions controlled by oxidation catalysts. It also has two, 10,280-bhp turbine, NG-fired compressor engines. In addition, the facility has an 803-bhp, NG-fired, lean burn, emergency generator engine, equipped with a non-selective catalyst (NSCR, 3-Way), which controls NO_x, CO, and VOC emissions.

Annual potential emissions are 79.0 tons of NO_x, 66.1 tons of CO, 37.1 tons of VOC, 6.8 tons of PM₁₀, 6.8 tons of PM_{2.5}, and 0.2 ton of SO₂. Potential annual emissions of the sum of all HAPs combined, are 9.4 tons, including 6.1 tons of formaldehyde and 1.4 ton of acetaldehyde. Potential annual emissions of greenhouse gases are 121,619 tons of CO₂e. However, as a result of federal court ruling, a facility that exceeds the major source threshold for CO₂e only, is still considered a minor source for air permitting. Sources at the Buffalo Compressor Station are subject to 40 CFR Part 63, Subpart A—General Provisions, Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, and Subpart KKKK—Standards of Performance for Stationary Combustion Turbines. Sources are also subject to 25 Pa. Code Chapters 121—145. The permit includes emission limitations, testing, monitoring, record-keeping, and reporting requirements, for the plant.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> or by contacting Tom Joseph, Facilities Permitting Chief, directly.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of this Operating Permit may submit the information to Martin L. Hochhauser, P.E., Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (specify Operating Permit SOOP-63-00955), and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication. In accordance with 25 Pa. Code § 127.428, prior to issuing an operating permit, the Department may hold a fact-finding conference or hearing at which the petitioner, and a person who has properly filed a protest under § 127.426 (relating to filing protests) may appear and give testimony. The Department is not required to hold a conference or hearing. The applicant, the protestant and other participants will be notified of the time, place and purpose of a conference or hearing, in writing or by publication in a newspaper or the *Pennsylvania Bulletin*, unless the Department determines that notification by telephone will be sufficient.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief, (814) 332-6940.

42-00181: Elkhorn Gas Processing LLC Lewis Run Gas Plant (4613 East 91st Street, Tulsa, OK 74137). The Department intends to issue a modification of the Natural Minor Operating Permit to operate the natural gas processing plant in Bradford Township, **McKean County**. Source 106 (700 HP Compressor Engine) was previously exempted from plan approval. The modification removes conditions applicable to the previous General Permit for this source which are not applicable to the source.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B and Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Norman Frederick, Facility Permitting Chief, (570) 826-2409.

40-00142A: Re-Match Inc. (Lot #4A-1&2 Great Valley Boulevard, Hanover Township, PA 18706) for their facility located in Hanover Township, **Luzerne County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Re-Match Inc. (Lot #4A-1&2 Great Valley Boulevard, Hanover Township, PA 18706) for their facility located in Hanover Township, Luzerne County. This Plan Approval No. 40-00142A will be incorporated into a Synthetic Minor Permit at a later date.

Plan Approval No. 40-00142A is for an artificial turf recycling facility which includes one (1) natural gas fired dryer, one (1) shredder, one (1) granulator, two (2) cutting mills, six (6) sifters, and three (3) screening machines using two (2) baghouse dust collectors to control particulate matter (PM) emissions. The company shall be subject to and comply with 25 Pa. Code § 123.13 for particulate matter emissions. These limits will meet BAT requirements for this source. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No. 40-00142A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

48-00089C: Spray Tek LLC (3010 Avenue B, Bethlehem, PA 18017) for their facility in the City of Bethlehem, **Northampton County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Spray Tek LLC (3010 Avenue B, Bethlehem, PA 18017) for their facility in City of Bethlehem, Northampton County. This Plan Approval No. 48-00089C will be incorporated into a Synthetic Minor Permit through an administrative amendment at a later date.

Plan Approval No. 48-00089C is for the installation and operation of one (1) new natural gas heated spray dryer using one (1) wet scrubber to control particulate matter (PM) emissions and one (1) carbon adsorber to control malodors. The company shall be subject to and comply with 25 Pa. Code § 123.13 for particulate matter emissions and 25 Pa. Code § 123.31 for malodors. These limits will meet BAT requirements for this source emissions. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No. 48-00089C and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Environmental Group Manager, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711, Phone 570-826-2511 within 30 days after publication date.

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection. A copy of the application is available for inspection at the District Mining Office indicated above each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any federal, state or local government agency or authority to the Department at the address of the District Mining Office indicated above each application within 30-days of this publication, or within 30-days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences).

Written comments or objections related to a mining permit application should contain the name, address and telephone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

Requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 (relating to public hearing-informal conferences) or § 86.34 (relating to informal conferences), must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Where a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Effluent Limits—The following range of effluent limits will apply to NPDES permits issued in conjunction with the associated coal mining activity permit and, in some cases, noncoal mining permits:

Table 1

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (total)	1.5 to 3.0 mg/l	3.0 to 6.0 mg/l	3.5 to 7.0 mg/l
Manganese (total)	1.0 to 2.0 mg/l	2.0 to 4.0 mg/l	2.5 to 5.0 mg/l
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Aluminum (Total)	0.75 to 2.0 mg/l	1.5 to 4.0 mg/l	2.0 to 5.0 mg/l
pH ¹		greater than 6.0; less than 9.0	

Alkalinity greater than acidity¹

¹ The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; and mined areas backfilled and revegetated; and drainage (resulting from a precipitation event of less than or equal to a 1-year 24-hour event) from coal refuse disposal piles.

California District Office: 25 Technology Drive, Coal Center, PA 15423, (724) 769-1100, (Contact: Bonnie Herbert).

Permit No. 63743702 and NPDES Permit No. PA0214248. Eighty-Four Mining Company, 46226 National Road, St. Clairsville, OH 43950, to renew the permit and related NPDES Permit for Mine 84 Refuse Area in Somerset Township, **Washington County**. No additional discharges. The application was considered administratively complete on September 24, 2020. Application received: June 29, 2020.

Permit No. 32041301 and NPDES Permit No. PA0235644. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, to revise the permit and related NPDES Permit for installation of a rock dust and a power borehole for the Brush Valley Mine in Center and Brush Valley Townships, **Indiana County**, affecting 3.7 proposed surface acres. No additional discharges. The application was considered administratively complete on September 24, 2020. Application received: July 27, 2020.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900, (Contact: Melanie Ford-Wigfield)

Permit No. 4274SM5 and NPDES No. PA0262218. New Enterprise Stone & Lime Co., Inc., P.O. Box 77, New Enterprise, PA 16664, permit renewal for reclamation only of a bituminous surface and auger mine in Broad Top Township, **Bedford County**, affecting 11.5 acres. Receiving streams: unnamed tributary to Six Mile Run classified for the following use: warm water fishes. The first downstream potable water supply intake from the point of discharge is the Saxton Municipal Water Authority. Application received: September 29, 2020.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200, (Contact: Ashley Smith).

Permit No. 17100110 and NPDES PA0257427. Black Cat Coal, LLC, 446 Wm. Cemetery Road, Curwensville, PA 16833, permit renewal for continued operation and restoration of a bituminous surface coal mine located in Brady Township, **Clearfield County**, affecting 28.0 acres. Receiving stream(s): Stump Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: September 23, 2020.

New Stanton District Office: P.O. Box 133, New Stanton, PA 15672, (724) 925-5500, (Contact: Tracy Norbert).

Permit No. 30140101. Stash Mining, LLC, 675 Old Route 51 Road, Waltersburg, PA 15488. Renewal application for reclamation only to an existing bituminous surface mine, located in Monongahela Township, **Greene County**, affecting 62.6 acres. Receiving streams: unnamed tributaries to Monongahela River, unnamed tributaries to Whiteley Creek to Monongahela River, classified for the following use: WWF. Renewal application received: September 28, 2020.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 54851305R7. S & J Coal Mine, (15 Motter Drive, Pine Grove, PA 17963), renewal of an existing anthracite underground mine operation in Cass & New Castle Townships, **Schuylkill County**, affecting 1.7 surface acre. Receiving stream: Wheeler Creek to West Branch Schuylkill River, classified for the following uses: cold water and migratory fishes. Application received: September 14, 2020.

Permit No. 54851305C6. S & J Coal Mine, (15 Motter Drive, Pine Grove, PA 17963), correction to an anthracite underground mine operation to expand the underground mining acres from 19.0 acres to 56.1 acres. Receiving stream: Wheeler Creek to West Branch Schuylkill River, **Schuylkill County**, classified for the following uses: cold water and migratory fishes. Application received: September 14, 2020.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity*		greater than 6.0; less than 9.0	
pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 38950301C5 and NPDES Permit No. PA0223646. H & K Group, Inc., (P.O. Box 196, Skippack, PA 19474), renewal of an NPDES Permit for discharge of treated mine drainage from a quarry operation in Cornwall Borough, **Lebanon County**, affecting 175.5 acres. Receiving stream: unnamed tributary to Snitz Creek, classified for the following use: trout stocking fishes. Application received: September 11, 2020.

Permit No. 40090301C8 and NPDES Permit No. PA0224774. Cedar Rock Materials Corp., (1206 Salem Boulevard, Berwick, PA 18603), renewal of an NPDES Permit for discharge of treated mine drainage from a quarry operation in Salem Township, **Luzerne County**, affecting 252.0 acres. Receiving stream: unnamed tributaries to Susquehanna River and Susquehanna River, classified for the following uses: cold water and migratory fishes and warm water and migratory fishes. Application received: September 16, 2020.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	

Alkalinity greater than acidity*

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30-days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30-days of this public notice and contain the name, address, telephone number and the interest of the party filing the request and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342.8200.

NPDES No. PA0256951 (Mining Permit No. 17080114), Waroquier Coal Company, P.O. Box 128, Clearfield, PA 16830 renewal of an NPDES permit for a surface coal mine in Jordan Township, **Clearfield County**, affecting 97 acres. Receiving stream(s): Davison Run and North Witmer Run, classified for the following use(s): CWF. The receiving streams are included in the Clearfield Creek Watershed TMDL. Application received: May 15, 2020.

The following outfalls discharge to Davidson Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
003	N	Treatment (TF-H)
004	N	Sedimentation (SP-A)
007	N	Sedimentation (SP-D)

The following outfall discharges to North Witmer Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
002	N	Treatment (TF-F)

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfall(s): 002 and 003 (All Weather Conditions)</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
<i>Parameter</i>			
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Sulfate (mg/L)			Monitor & Report
Flow (gpm)			Monitor & Report
Temperature (°C)			Monitor & Report
Specific Conductivity (µmhos/cm)			Monitor & Report
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

<i>Outfalls: 004 and 007 (Dry Weather Conditions)</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
<i>Parameter</i>			
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Sulfate (mg/L)			Monitor & Report
Flow (gpm)			Monitor & Report
Temperature (°C)			Monitor & Report
Specific Conductivity (µmhos/cm)			Monitor & Report
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

<i>Outfalls: 004 and 007 (≤10-yr/24-hr Precip. Event)</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
<i>Parameter</i>			
Iron (mg/l)	N/A	N/A	7.0
Total Settleable Solids (ml/l)	N/A	N/A	0.5
Sulfate (mg/L)			Monitor & Report
Flow (gpm)			Monitor & Report
Temperature (°C)			Monitor & Report
Specific Conductivity (µmhos/cm)			Monitor & Report
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

Outfalls: 004 and 007 (>10-yr/24-hr Precip. Event)
 pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
 Alkalinity must exceed acidity at all times.

New Stanton District Mining Office, P.O. Box 133, New Stanton, PA 15672, (724) 925.5500.

NPDES No. PA0278459 (GFCC No. 26-19-01) Stash Mining, LLC, 675 Old Route 51, Waltersburg, PA 15488, new NPDES permit for a Government Financed Construction Contract (GFCC) reclamation project located in Franklin Township, **Fayette County**, affecting approximately 25.9 acres. Receiving stream(s): Unnamed tributary to Redstone Creek, classified for the following use(s): WWF. The first downstream potable water supply intake from the point of discharge is in Newell, PA. Application received: July 16, 2020.

The following outfalls drain to the a UNT to Redstone Creek:

Outfall Nos.	New Outfall (Y/N)	Type
001	Y	MDT
002	Y	MDT
003	Y	SWO
004	Y	SWO

The proposed effluent limits for the previously listed outfalls at all times are as follows:

Parameter	30-Day Average	Daily Maximum	Instant. Maximum
Total Iron (mg/L)	1.5	3.0	3.7
Total Manganese (mg/L)	1.0	2.0	2.5
Total Aluminum (mg/L)	0.75	0.75	0.75
Total Suspended Solids (mg/L)	35	70	90
Sulfates (mg/L)			Monitor and Report
Total Dissolved Solids (mg/L)			Monitor and Report
Specific Conductivity (µmhos/cm)			Monitor and Report

Alkalinity must be greater than acidity at all times.
 pH must be between 6.0 and 9.0 at all times.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341), requires the state to certify that the involved projects will not violate the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA 33 U.S.C.A. §§ 1311—1313, 1316 and 1317, as well as relevant state requirements. Persons objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30-days of the date of this notice, as well as any questions to the office noted above the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8:00 AM and 4:00 PM on each working day at the office noted above the application.

If you are a person with a disability and wish to attend the hearing and you require an auxiliary aid, service or

other accommodation to participate in the proceedings, please contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-209-5984.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Applications Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Northeast Region: Waterways & Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

E4002220-028. Jerry Brown, 121 Maple Street, Dallas, PA 18618, in Harveys Lake Borough, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a 1,500 sq. ft. pile-supported dock within the normal pool elevation of Harveys Lake (HQ-CWF). The project is located at Pole #204 along Lakeside Drive (S.R. 415) (Harveys Lake, PA Quadrangle, Latitude: 41° 21' 45"; Longitude: -76° 3' 18") in Harveys Lake Borough, Luzerne County. (Harveys Lake, PA Quadrangle, Latitude: 41° 21' 45"; Longitude: -76° 3' 18").

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

E2203219-007. Union Deposit Corporation, 750 East Park Drive, Harrisburg, PA 17111, Lower Paxton Township, **Dauphin County**, U.S. Army Corps of Engineers Baltimore District.

To relocate and maintain 317 linear feet of an a UNT to Paxton Creek (WWF, MF) impacting 16,455 sq. ft of the

associated floodway for the purpose of constructing a proposed apartment community and associated infrastructure. The project is located North of the intersection of Oakhurst Blvd and Blue Ridge Crest Circle (Latitude: 40.342, Longitude: -76.8548) in Lower Paxton Township, Dauphin County.

Southwest Region: Dana Drake, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E6305220-024, Peters Township, 610 East McMurray Road, McMurray, PA 15317, Peters Township, **Washington County**; Pittsburgh ACOE District.

The applicant proposes to:

1. Relocate approximately 1,507 feet of an existing Unnamed Tributary (UNT) to Brush Run (WWF), by constructing and maintaining approximately 1,437 feet of new channel with grade control structures;

2. Construct, operate, and maintain a 12-foot-long ford crossing across a restored portion of the a UNT to Brush Run;

3. Place and maintain fill within 0.03 acre of Wetland 1 (PEM) as a part of the stream restoration;

4. Place and maintain fill within 0.0001 acre of Wetland 5 (PEM/PFO) as a part of the stream restoration;

For the purpose of providing nutrient and sediment load reduction toward Peters Township's MS4 requirements of their NPDES permit. Approximately 0.17 acre of

replacement wetlands will be constructed within the reestablished floodplain to mitigate for impacts to wetlands. Cumulatively, the project will temporarily impact 0.92 acre of wetlands, and temporarily impact 2.7 acres of the floodway of the a UNT to Brush Run.

The project site is located near the intersection of Bebout Road and Bunker Hill Drive in Canonsburg, PA (Bridgeville, PA USGS topographic quadrangle; N: 40°, 16', 31"; W: -80°, 4', 18.8"; Sub-basin 20F; USACE Pittsburgh District), in Peters Township, Washington County.

Northwest Region: Waterways and Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

E1006220-023, Pennsylvania-American Water Company, 825 Wesley Drive, Mechanicsburg, PA 17055. Butler WTP LT2 and Electrical Improvements, in Butler, Summit, and Oakland Townships, **Butler County**, ACOE Pittsburgh District (East Butler and Mount Chestnut, PA Quadrangle N: 40°, 53.1', 10.9449"; W: 79°, 52', 31.323").

Construction of a building addition and modifications to an existing water treatment plan in the floodway and 100-year floodplain of Connoquenessing Creek at the Butler Water Treatment Plant along the west side of S.R. 38 just north of Henricks Road. Impacts to the floodway consists of a storm drain outfall. The impacts to the floodplain consist of the renovation of an existing wastewater tank, construction of wastewater tank, installation of nine valve, metering, waste, and spill containment vaults, construction of two bioretention facilities and construction of an addition to an existing building.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the

Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions.

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Email: RA-EPNPDES_SWRO@pa.gov.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0254061 (Sewage)	Opalewski SRSTP 130 Chiccarello Drive Clinton, PA 15026-1330	Beaver County Hanover Township	Unnamed Tributary to Traverse Creek (HQ-CWF) (20-D)	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0239925 (Sewage)	Jennifer A & Paul M Mohtashemi SRSTP 7867 Mercer Pike Meadville, PA 16335-5677	Crawford County Richmond Township	Unnamed Tributary to Woodcock Creek (HQ-CWF) (16-A)	Y
PA0043826 (Industrial)	United Erie Manufacturing 2797 Freedland Road Hermitage, PA 16148-9027	Erie County Erie City	Mill Creek (WWF, MF) and Unnamed Stream (15-A and -)	Y
PA0104299 (Sewage)	Camp Lutherlyn P.O. Box 355 Prospect, PA 16052-0355	Butler County Connoquenessing Township	Semiconon Run (CWF) (20-C)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0288586, Sewage, SIC Code 8800, **Ida Mae Acker Estate**, 703 Dahlia Drive, Monroeville, PA 15146-1217.

This proposed facility is located in Woodcock Township, **Crawford County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

NPDES Permit No. PA0288497, Sewage, SIC Code 8800, **Judith Gosnell Lamb & Roy Lamb**, 33 W Methodist Road, Greenville, PA 16125-9712.

This proposed facility is located in Hempfield Township, **Mercer County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

NPDES Permit No. PA0288551, Sewage, SIC Code 8800, **Diane & Richard McMillen**, 2858 E 28th Street, Erie, PA 16510-2822.

This proposed facility is located in Eldred Township, **Warren County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

NPDES Permit No. PA0288471, Sewage, SIC Code 4952, 8800, **Gino Nicastro**, 421 Pike Street, Farrell, PA 16121-1543.

This proposed facility is located in Hermitage City, **Mercer County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

NPDES Permit No. PA0288560, Sewage, SIC Code 8800, **Samuel Melaragno**, 4151 McLaughlin Road, McKean, PA 16426-2034.

This proposed facility is located in Washington Township, **Erie County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

NPDES Permit No. PA0288578, Sewage, SIC Code 8800, **Steven McNeil**, 2093 Mapleview Road, Brookville, PA 15825.

This proposed facility is located in Clarion Township, **Clarion County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law.

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Email: RA-EPNPDES_SWRO@pa.gov.

WQM Permit No. 0409402 A-1, Sewage, SIC Code, **Scott D. & Stacy L. Opalewski**, 130 Chiccarello Drive, Clinton, PA 15026-1330.

This existing facility is located in Hanover Township, **Beaver County**.

Description of Proposed Action/Activity: Installation of a Premier Tech Ecoflo coco filter tank with an integrated pump and DiUV disinfection kit to replace the existing sand filter, aeration tank, and UV unit.

WQM Permit No. 0483202 A-2, Industrial, SIC Code 4953, **Industrial Wastes LLC**, 333 N Summit Street, Toledo, OH 43699-0086.

This existing facility is located in Darlington Township, **Beaver County**.

Description of Proposed Action/Activity: Permit amendment authorizing the following modifications: 1) change the ammonia treatment process from use of gaseous chlorine to liquid sodium hypochlorite; 2) change the residual chlorine treatment process from use of gaseous sulfur dioxide to liquid sodium metabisulfite; 3) addition of a granulated activated carbon treatment process as a polishing step for further reduction of residual chlorine in order to meet lower effluent limits; 4) addition of flow straighteners in existing settling tanks to enhance settling of solids; and 5) addition of electric sludge transfer pumps to move settled material from settling tanks to a sludge holding tank.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 2020402, Sewage, SIC Code 8800, **Ida Mae Acker Estate**, 703 Dahlia Drive, Monroeville, PA 15146-1217.

This proposed facility is located in Woodcock Township, **Crawford County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 4320409, Sewage, SIC Code 8800, **Judith Gosnell Lamb & Roy Lamb**, 33 W Methodist Road, Greenville, PA 16125-9712.

This proposed facility is located in Hempfield Township, **Mercer County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. WQG028320 A-1, Sewage, SIC Code 4952, **Breakneck Creek Region Authority**, 1166 Mars Evans City Road, Mars, PA 16046-2216.

This existing facility is located in Adams Township, **Butler County**.

Description of Proposed Action/Activity: Sewer extension and improvements to Denny Road Pump Station.

WQM Permit No. 6220405, Sewage, SIC Code 8800, **Diane & Richard McMillen**, 2858 E 28th Street, Erie, PA 16510-2822.

This proposed facility is located in Eldred Township, **Warren County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 4320407, Sewage, SIC Code 4952, 8800, **Gino Nicastro**, 421 Pike Street, Farrell, PA 16121-1543.

This proposed facility is located in Hermitage City, **Mercer County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2520416, Sewage, SIC Code 8800, **Samuel Melaragno**, 4151 McLaughlin Road, McKean, PA 16426-2034.

This proposed facility is located in Washington Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 1620404, Sewage, SIC Code 8800, **Steven McNeil**, 2093 Mapleview Road, Brookville, PA 15825.

This proposed facility is located in Clarion Township, **Clarion County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions.

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5160, Email: ra-epww-sero@pa.gov.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD090032	Pennsylvania Turnpike Commission 700 South Eisenhower Boulevard Middletown, PA 17057-5529	Montgomery County Bucks County	Salford Township West Rockhill and Milford Townships	Unnamed Tributary to Ridge Valley Creek, Ridge Valley Creek, Unnamed Tributary to Unami Creek, Unami Creek, Schmoutz Creek, Unnamed Tributary to Molasses Creek, Molasses Creek HQ-TSF-MF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390158 Authorization/ Issuance	Allentown Commerce Park Corp 47 Parsippany Rd Whippany, NJ 07981	Lehigh County	City of Allentown	Trout Creek (HQ-CWF, MF)
PAD450102 Authorization/ Issuance	Penn DOT Engineering Dist. 5-0 1002 Hamilton Street Allentown, PA 18101	Monroe County	East Stroudsburg Borough	UNT to Brodhead Creek (CWF, MF), EV Wetlands

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

Southcentral Region: Waterways & Wetlands Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD060045 Issued	CenturyLink Communications, LLC 665 Buckstone Drive Southampton, PA 18966	Berks County Lehigh County	Cumru Township Longswamp Township Maidencreek Township Maxatawny Township Muhlenberg Township Ontelaunee Township Richmond Township Ruscombmanor Township Lyons Borough Fleetwood Borough Topton Borough City of Reading Lower Macungie Township Salisbury Township Upper Milford Township Alburtis Borough Emmaus Borough Macungie Borough City of Allentown	Swabia Creek (HQ-CWF) UNT Swabia Creek (HQ-CWF) UNT Little Lehigh Creek (HQ-CWF) Leibert Creek (HQ-CWF) Trout Creek (HQ-CWF) Lehigh River (WWF) UNT Lehigh River (HQ-CWF) Little Lehigh Creek (HQ-CWF) Toad Creek (HQ-CWF) Schuylkill River (WWF) Laurel Run (WWF) UNT Willow Creek (CWF) Willow Creek (CWF) UNT Moselem Creek (HQ-CWF) UNT Sacony Creek (CWF) Sacony Creek (CWF) Angelica Creek (CWF)

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD210046 Issued	Group & Group 1545 Holly Pike Carlisle, PA 17015	Cumberland County	Dickinson Township	Yellow Breeches Creek (HQ-CWF, MF)

Southwest Region: Dana Drake, Waterways and Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD630051	Columbia Gas of Pennsylvania 2021 West Slate Street New Castle, PA 16101	Washington County	North Strabane Township	UNT to Little Chartiers Creek (HQ-WWF)

VII. Approvals to Use NPDES and/or Other General Permits.

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types.

PAG-01	General Permit for Discharges for Stormwater Discharges Associated with Small Construction Activities.
PAG-02	General Permit for Discharges of Stormwater Associated with Construction Activities
PAG-03	General Permit for Discharges of Stormwater from Industrial Activities
PAG-04	General Permit for Discharges from Small Flow Treatment Facilities
PAG-05	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-06	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-07	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-08	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-08 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-08 General Permit Coverage
PAG-09	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-09 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-09 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5160, Email: ra-epww-sero@pa.gov.

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Facility Location: Municipality & County</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAC150239	AGC Chemicals America, Inc 55 East Uwchlan Avenue Exton, PA 19341	Caln Township Chester County	Beaver Creek CWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC150218	County of Chester 313 West Market Street West Chester, PA 19380	Phoenixville Borough Chester County	Unnamed Tributary to Schuylkill River WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Facility Location: Municipality & County</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAC230161 Authorization/ Issuance	Springbrooke Industrial, LLC 300 Conshohocken State Road West Conshohocken, PA 19428-3801	Aston Township Delaware County	Marcus Hook Creek WWF-MF Baldwin Run WF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC090390	J.G. Petrucci Company, Inc. 264 Williams Road Woodstown, NJ 08089-2077	Lower Southampton Township Bucks County	Unnamed Tributary to Neshaminy Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
PAC090381	Dolington Land, L.P. 250 Gibraltar Road Horsham, PA 19044-2323	Upper Makefield Township Bucks County	Houghs Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

NPDES

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone Number</i>
PAC400180 Authorization/ Issuance	1 Great Valley LLC Robert Mericle 100 Baltimore Dr Wilkes-Barre, PA 18702	Luzerne County	Hanover Twp	Garringers Creek (CWF, MF)	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991

Southcentral Region: Waterways and Wetlands Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

NPDES

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone Number</i>
PAC010136 Issued	Clover Lane Development, LP 160 Ram Drive Hanover, PA 17331	Adams County	Cumberland Township	UNT Marsh Creek (CWF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
PAC220244	PPL Electric Utilities Corp 2 North 9th Street GENN 4 Allentown, PA 18101	Dauphin County	Lykens Borough Wiconisco Township Williams Township	Wiconisco Creek (WWF) Bear Creek (CWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220090 Major Amendment	The McNaughton Company 4400 Deer Path Road Suite 201 Harrisburg, PA 17110	Dauphin County	Swatara Township	Swatara Creek (WWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220231	PA DEP General Services 1800 Herr Street Harrisburg, PA 17103	Dauphin County	Harrisburg City	Paxton Creek (WWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone Number</i>
PAC220147 Major Amendment	BT NEWYO LLC 55 Glenlake Parkway NE Atlanta, GA 30328	Dauphin County	Lower Swatara Township	Swatara Creek (WWF, MF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220245	Ern Tobias & Verna P. Tobias 760 Tobias Road Halifax, PA 17032	Dauphin County	Halifax Township	UNT Gurdys Run (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220194	Hanuman4, Inc. 7975 Jonestown Road Harrisburg, PA 17112	Dauphin County	West Hanover Township	Manada Creek (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220243	PA Turnpike Commission 700 South Eisenhower Boulevard Middletown, PA 17057	Dauphin County	Lower Swatara Township	UNT Susquehanna River (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220241	Londonderry Township 783 South Geyers Church Road Middletown, PA 17057	Dauphin County	Londonderry Township	Swatara Creek (WWF) Lynch Run (TSF) Conewago Creek (TSF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220252	Harrisburg, PA (SWC Derry and Milroy) LLC 1400 Sixteenth Street Suite 300 Oak Brook, IL 60523	Dauphin County	Swatara Township	Beaver Creek (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220139	Derry Township Municipal Authority 670 Clearwater Road Hershey, PA 17033	Dauphin County	Derry Township	Swatara Creek (WWF)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC360500	PTV 1102, LLC 400 Penn Center Boulevard Building 4 Suite 100 Pittsburgh, PA 15235	Lancaster County	East Donegal Township	UNT Susquehanna River (WWF)	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360271 A-2	DAS Distributors Inc. 100 North Market Street Elizabethtown, PA 17022	Lancaster County	West Donegal Township	UNT Conewago Creek (TSF, MF) UNT Conoy Creek (TSF, MF)	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5

NOTICES

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<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone Number</i>
PAC360530	Dairy Road Development, LLC 61 Church Street Landisville, PA 17538	Lancaster County	East Hempfield Township	UNT Little Conestoga Creek (TSF, MF)	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360462	Fox Clearing, LLC 227 Granite Run Drive Suite 100 Lancaster, PA 17601	Lancaster County	Penn Township	Little Conestoga Creek (WWF)	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360542	PPL Electric Utilities Corp. 2 North 9th Street GENN4 Allentown, PA 18101	Lancaster County	East Cocalico Township	Cocalico Creek (WWF, MF) Stony Run (WWF, MF) Little Muddy Creek (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road, Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC380143	Landmark Homes at the Pinnacle, LLC 1737 W. Main St. Ephrata, PA 17522	Lebanon County	North Londonderry Township	Killinger Creek (TSF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275
PAC380181	Bible Fellowship Church of Lebanon 1635 Mill Road Lebanon, PA 17042	Lebanon County	North Cornwall Township	UNT Snitz Creek (TSF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Facility Location: Municipality & County</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
PAC140105	Foxdale Village Corporation 500 East Marylyn Ave State College, PA 16801	State College Borough Centre County	UNT to Slab Cabin Run CWF, MF	Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte, PA 16823 (814) 355-6817
PAC470024	Montour, LLC 18 McMichael Rd Washingtonville, PA 17884	Derry Township Montour County Delaware Township Northumberland County	Susquehanna River WWF, MF Chillisquaque Creek WWF, MF	Montour County Conservation District 14 E Mahoning St Danville, PA 17821 (570) 271-1140

Southwest Region: Dana Drake, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222, 412-442-4000.

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Facility Location and Municipality</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone Number</i>
PAC560047	CriLon Corporation 279 Industrial Park Road Somerset, PA 15501	Somerset Township	UNT to East Branch of Coxes Creek (TSF)	Somerset County Conservation District 6024 Glades Pike Suite 103 Somerset, PA 15501 814-289-4250

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Facility Location and Municipality</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone Number</i>
PAC630166	Columbia Gas of PA 2021 West State Street New Castle, PA 16101	Cross Creek Township Independence Township	UNT to Cross Creek (WWF); Cross Creek (WWF)	Washington County Conservation District 50 Old Hickory Ridge Road, Suite 1 Washington, PA 15301 724-705-7098
PAC650058	Adelphoi USA, Inc. 1119 Village Way Latrobe, PA 15650	Unity Township and City of Latrobe	Monastery Run (WWF)	Westmoreland County Conservation District J. Roy Houston Conservation Center 218 Donohoe Road Greensburg, PA 15601 724-837-5271
PAC650058 A1	Adelphoi USA, Inc. 1119 Village Way Latrobe, PA 15650	Unity Township and City of Latrobe	Monastery Run (WWF)	Westmoreland County Conservation District J. Roy Houston Conservation Center 218 Donohoe Road Greensburg, PA 15601 724-837-5271
PAC650228	Penn Township Commissioners 2001 Municipal Court Harrison City, PA 15636	Penn Township	UNT to Bushy Run (TSF)	Westmoreland County Conservation District J. Roy Houston Conservation Center 218 Donohoe Road Greensburg, PA 15601 724-837-5271
PAC650239	West Penn Power, a FirstEnergy Company 800 Cabin Hill Drive Greensburg, PA 15601	North Huntingdon Township	Brush Creek (TSF)	Westmoreland County Conservation District J. Roy Houston Conservation Center 218 Donohoe Road Greensburg, PA 15601 724-837-5271
PAC650229	Weaver Investments, Inc. 3121 Deerfield Court Murrysville, PA 15668	Penn Township	Bushy Run (TSF)	Westmoreland County Conservation District J. Roy Houston Conservation Center 218 Donohoe Road Greensburg, PA 15601 724-837-5271
PAC650236	Pasquarelli Property Management 1300 White Oak Drive North Huntingdon, PA 15642	North Huntingdon Township	UNT to Little Sewickley Creek (TSF)	Westmoreland County Conservation District J. Roy Houston Conservation Center 218 Donohoe Road Greensburg, PA 15601 724-837-5271
PAC650151	ADESA Auctions 13085 Hamilton Crossing Boulevard Carmel, IN 46032-1412	Hempfield Township	UNTs to Sewickley Creek (WWF)	Westmoreland County Conservation District J. Roy Houston Conservation Center 218 Donohoe Road Greensburg, PA 15601 724-837-5271

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Facility Location and Municipality</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone Number</i>
PAC650204	Blackthorn Investors, LLC 223 Fourth Avenue, Fourth Floor Pittsburgh, PA 15222	Penn Township	Lyons Run (TSF)	Westmoreland County Conservation District J. Roy Houston Conservation Center 218 Donohoe Road Greensburg, PA 15601 724-837-5271
PAC650234	Municipality Authority of Westmoreland County 124 Park and Pool Road New Stanton, PA 15672	Hempfield Township	UNT to Jacks Run (WWF) Jacks Run (WWF)	Westmoreland County Conservation District J. Roy Houston Conservation Center 218 Donohoe Road Greensburg, PA 15601 724-837-5271

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
North Cornwall Township	320 South 18th Street Lebanon, PA 17042-5753	Lebanon

Plan Description: Approval is granted for an Act 537 Special Study for North Cornwall Township, Lebanon County. The study provides for the replacement of the Dairy Road Pump Station with a larger pump station with a capacity of 7.0 mgd. The Department's review of the special study has not identified any significant impacts resulting from this proposal. Permits must be acquired in the name of the municipality. The DEP Code Numbers for this plan are B1-38916-ACT and Application No. 1021051.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Swatara Township	68 Supervisors Drive Jonestown, PA 17038	Lebanon County

Plan Description: Approval of a revision to the official plan of Swatara Township, Lebanon County has been issued. This action is a result of the review of a planning module for the Swatara Mobile Home Park Development (DEP Code No. A3-38923-174-3; APS ID No. 1014051). The development—located at 472 South Lancaster Street in Lebanon—consists of twenty-four existing single-family residences and one new single-family residence connecting to the Northern Lebanon County Authority's sewage collection, conveyance, and treatment system by construction of a new pump station and force main. The pump station will be privately owned and the force main will be owned by the Authority. The existing private wastewater treatment plant serving the mobile home park will be decommissioned. The Department's review of the plan revision has not identified any significant impacts result-

ing from this proposal. Any permits must be obtained in the name of the Northern Lebanon County Authority.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

**UNDER ACT 2, 1995
PREAMBLE 2**

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the

appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Prospect Metal Company, 3640 York Road, New Oxford, PA 17350, Straban Township, **Adams County**. Moody and Associates, Inc., 11548 Cotton Road, Meadville, PA 16335, on behalf of Nucor Skyline, 300 Technology Center Way, Suite 450, Rock Hill, SC 29730, and JKLM Corporation, 3640 York Road, New Oxford, PA 17350 submitted a Final Report concerning remediation of site soil contaminated with PCB oil. The Final Report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

275 Quickel Road, 275 Quickel Road, Conewago Township, **York County**. Brickhouse Environmental, Inc., 515 South Franklin Street, West Chester, PA 19382, on behalf of Connie Holtzapfle, 4415 Bull Road, Dover, PA 17315, submitted a Final Report concerning remediation of site soil contaminated with heating oil. The Final Report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permit(s) Renewed Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 101704, Breezewood Transfer, LLC, P.O. Box 4, Breezewood, PA 15533, **Bedford County**. The permit for the Breezewood Transfer Facility, Solid Waste Permit No. 101704, was renewed on September 29, 2020, and is extended until April 21, 2031.

Permit No. 101389, Lancaster County Solid Waste Management Authority, 1299 Harrisburg Pike, P.O. Box 4425, Lancaster, PA 17604, **Lancaster County**. The permit for the Frey Farm Landfill, Solid Waste Permit No. 101389, was renewed on September 29, 2020, and is extended until May 26, 2031.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701.

Permit No. 301315, Talen Energy-Montour, LLC, 18 McMichael Road, Washingtonville, PA 17884, Derry Township, **Montour County**. Minor modification to the spillway of the Residual Waste Ash Basin No. 1 Landfill. The permit was issued by DEP Northcentral Regional office on September 30, 2020.

Permit No. 101719, PA Waste, LLC, 1785 Bustleton Pike, Feasterville, PA 19053, Boggs Township, **Clearfield County**. Minor modification of Camp Hope Run Landfill's Solid Waste Permit for the inclusion of a condition addressing a Right-of Way issue. The permit was issued by DEP Northcentral Regional office on October 1, 2020.

Persons interested in reviewing the permit may contact Lisa D. Houser, P.E., Environmental Engineer Manager, Williamsport Regional Office, 208 West Third Street,

Suite 101, Williamsport, PA 17701, 570-327-3752. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531.

AG5-13-00001A: PennEast Pipeline Company (835 Knitting Mills Way, Wyomissing, PA 19610) on September 18, 2020 the general operating permit GP5 issued for the construction & operation of a natural gas transmission station at the facility located in Kidder Township, **Carbon County**.

GP1-40-006: State Correctional Institution at Dallas/Department of Corrections (1000 Follies Road, Dallas, PA 18612) on September 29, 2020 for the operation of three (3) natural gas # oil fired boilers at the State Correctional Institute Facility located in Jackson Township, **Luzerne County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP13-28-05035: St. Thomas Development, Inc. (409 Stenton Avenue, Flourtown, PA 19031) on September 30, 2020, for an existing batch asphalt plant, under GP13, at the St. Thomas Quarry located in St. Thomas Township, **Franklin County**. The general permit authorization was renewed.

GP3-36-03215A: Mellott Company (100 Mellott Drive, Warfordsburg, PA 17267) on October 2, 2020, for the installation and operation of portable nonmetallic mineral processing equipment, under GP3, at the Cedar Hill Quarry located in Fulton Township, **Lancaster County**.

GP11-36-03215A: Mellott Company (100 Mellott Drive, Warfordsburg, PA 17267) on October 2, 2020, for the installation and operation four nonroad engines, under GP11, to power portable nonmetallic mineral processing equipment, at the Cedar Hill Quarry located in Fulton Township, **Lancaster County**.

Plan Approvals Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531.

64-00018B: Lake Region Crematorium, LLC (143 Gravity Road, Lake Ariel, PA 18436) on August 17, 2020

for the installation and operation of one (1) human remains incinerator at their facility in Lake Township, **Wayne County**.

40-00141A: Wren Manufacturing Inc. (1070 Hanover Street, Hanover Township, PA 18706) on September 4, 2020 for the installation of a kitchen cabinet manufacturing process with two (2) baghouses and eight (8) paint spray booths at their facility in Hanover Twp., **Luzerne County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

38-03003E: Bayer Healthcare, LLC (400 West Stoever Avenue, Myerstown, PA 17067) September 29, 2020, for the installation of a Combined Heat and Power (CHP), 2.0 MW, Siemens Model KG2 3G (or similar) natural gas fired combustion turbine. The turbine will be equipped with a heat recovery steam generator (HRSG). NO_x emissions will be controlled by a Dry Low Emissions (DLE) combustion system. The CHP system will be installed at the Myerstown plant located in Myerstown Borough, **Lebanon County**.

Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief, 412.442.4168.

PA-04-00061C: Nalco Company (125 Nalco Way, Ellwood City, PA 16117) Plan Approval issuance date effective October 01, 2020, to install and operate one (1) 10,000-gallon Sodium Hypochlorite tank, one (1) 3,400-gallon Sodium Hydroxide tank, one (1) 3,400-gallon Sodium Bromide tank, one (1) 3,000-gallon reactor vessel 1 to store sulfamic acid and other non-volatile material, one (1) 6,000-gallon reactor vessel 2 to store bleach and other non-volatile material, one (1) Mesh Pad Packed Tower Scrubber 99% efficiency, two (2) 10,000-gallon tanks to store halogen based chemical solution, one (1) waste tank, and product rail loading at their Ellwood City Plant located in Franklin Township, **Beaver County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6940.

20-194G: Lord Corporation, Saegertown (601 South Street, Saegertown, PA 16433), on September 23, 2020 issued a Plan Approval for the construction and operation of a new CM-2 polymer manufacturing process in Saegertown Borough, **Crawford County**. This is a Title V facility.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

21-03132A: Generations Tribute Center & Crematory (P.O. Box 431, New Cumberland, PA 17070) on September 30, 2020, for the construction of a human crematory located in New Cumberland Borough, **Cumberland County**. The unit will be a Matthews Environmental IE43-PPI (Power Pak I) multiple-chamber crematory. The plan approval was extended.

06-05112D: WBLF Acquisition Co., LLC—Western Berks Landfill (455 Poplar Neck Road, Birdsboro, PA 19508) on October 2, 2020, for the installation of an on-site landfill gas (LFG) to energy plant at the municipal waste landfill in Cumru Township, **Berks County**. The energy plant will consist of a gas treatment system, three (3) 1,148 bHP (856 kW) Caterpillar C3516 LE engines and one (1) 500 scfm candlestick flare. The plan approval was extended.

06-05112E: WBLF Acquisition Co. LLC—Western Berks Landfill (455 Poplar Neck Road, Birdsboro, PA 19508) on October 2, 2020, for the installation of a fourth 1,148 bHP (856 kW) Caterpillar C3516 LE engine as part of the facility's on-site landfill gas (LFG) to energy plant in Cumru Township, **Berks County**. The plan approval was extended.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6940.

03-196B: National Fuel Gas Supply Corporation, Kaylor Compressor Station (3021 Pump Station Lane, Sugar creek, PA 16028) on September 29, 2020, effective September 29, 2020, has issued a plan approval extension for construction and operation of a new ground flare to control dehydrator emissions in Sugar creek Township, **Armstrong County**. This is a State Only facility. This will expire on March 30, 2021.

10-333D: Penn United Technologies Incorporated (799 North Pike Road, Cabot, PA 16023) on September 30, 2020, effective September 30, 2020, has issued a plan approval extension to complete a compliance evaluation for a batch vapor degreasing unit using trichloroethylene solvent in Jefferson Township, **Butler County**. This is a State Only facility. This will expire on January 31, 2021.

16-132L: Clarion Boards LLC (143 Fiberboard Road, Shippensburg, PA 16254) on September 30, 2020, effective September 30, 2020, has issued a plan approval extension for the continued construction phase of the RTO and Dryer in Paint Township, **Clarion County**. This is a Title V facility. This will expire on March 30, 2021.

20-037B: US Bronze Foundry and Machine (18649 Brake Shoe Road, Meadville, PA 16335) on September 30, 2020, effective September 30, 2020, has issued a plan approval extension to allow the facility time to submit an administrative amendment to roll in this plan approval to the facility operating permit in Woodcock Township, **Crawford County**. This is a State Only facility. This will expire on December 31, 2020.

24-131R: SGL Carbon (900 Theresia Street, Saint Marys, PA 15857) on September 29, 2020, effective Sep-

tember 29, 2020, has issued a plan approval extension to allow stack test report evaluation for a new Chemical Vapor Deposition Reactor # 6) and scrubber located in Building 500 CVD Operations in Saint Marys City, **Elk County**. This is a State Only facility. This will expire on March 30, 2021.

62-176B: Lignetics of New England (1055 Matthews Run Road, Youngville, PA 16371) on September 29, 2020, effective September 29, 2020, has issued a plan approval extension to modify the facility's rotary wood dryer to include new, larger wood-fired burner and the replacement of the multi-cyclone in Brokenstraw Township, **Warren County**. This is a State Only facility. This will expire on March 30, 2021.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

21-03133: Penn State Health—Hampden Medical Center (2200 Good Hope Road, Enola, PA 17033) on September 30, 2020, for the new hospital in Hampden Township, **Cumberland County**. This is the initial State-Only air permit for this facility.

Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

65-00080: Duraloy Technologies, Inc. (120 Bridge Street, Scottdale, PA 15683-1748) on October 1, 2020 a Synthetic Minor State Only Operating Permit (SOOP) renewal to Duraloy Technologies, Inc. to authorize the continued operation of their facility in Scottdale Borough, **Westmoreland County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.

10-00220: ESM Group, Inc., (995 Saxonburg, Blvd, Saxonburg, PA 16056-2317). On September 30, 2020, the Department issued a renewal of the State Only Operating Permit for the facility located on Myoma Road in Adams Township, **Butler County**. The facility is a Natural Minor. Potential Emissions are as follows: 16.8192 tpy Particulate Matter; 8.4096 tpy PM₁₀. The primary sources at the facility include truck dumping of raw materials, blending of raw materials, materials handling, materials mixing & bagging, storage silos, a weigh-out station, and 2 parts washers. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

42-00154: Bradford Regional Medical Center (116 Interstate Parkway, Bradford, PA 16701), on September 29, 2020, the Department issued the renewal of the State-Only Operating Permit of a healthcare institution located in Bradford City, **McKean County**. Permitted air

contamination sources are two gas-fired/oil-fired boilers and two emergency diesel generators. The facility is Natural Minor for permitting purposes. In this renewal, changes in 25 Pa. Code § 123.22 as amended on July 25, 2020 are incorporated. Operating hours restrictions are added to assure the gas-fired/oil-fired boilers' exemption from 40 CFR 63 Subpart JJJJJ. With the exception of § 60.48c(g), sections and provisions of 40 CFR 60 Subpart Dc are removed. For one emergency diesel generator, permit conditions based on the RFD exempting the source from plan approval requirements are removed. Source test submittals are revised based on Source Testing Section's latest instructions.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

21-03108: Sunoco Pipeline, L.P.—Plainfield Station Pump Station (74 Pinedale Road, Carlisle, PA 17015). Pursuant to 25 Pa. Code § 127.449(i), this *Pennsylvania Bulletin* notice is for a de minimis emissions increase of 0.131 tpy VOC resulting from the change of service from natural gas liquids (NGL) to refined products at the Plainfield Pump Station located in Lower Frankford Township, **Cumberland County**. The change of service will include the addition of a 1,000-gallon sump tank and a small quantity of fugitive emission components associated with the tank. Refined products include, but is not limited to, various grades of gasoline, diesel, kerosene, and jet fuel. The facility will not utilize the pump station flare (Source ID C101) to support movement of refined petroleum products. In periods when there is no NGL throughput at the facility, the station flare will not be in service, and, if necessary, depending on the duration of such periods, a maintenance plan will be established in accordance with 25 Pa. Code § 127.11a. This is the first de minimis emissions increase at the facility during the term of the current operating permit.

07-03062: Sunoco Pipeline, L.P.—Hollidaysburg Pump Station (Convention Center Drive, Altoona, PA 16602). Pursuant to 25 Pa. Code § 127.449(i), this *Pennsylvania Bulletin* Notice is for a de minimis emissions increase of 0.131 tpy VOC resulting from the change of service from natural gas liquids (NGL) to refined products at the Hollidaysburg Pump Station located in Allegheny Township, **Blair County**. The change of service will include the addition of a 1,000-gallon sump tank and a small quantity of fugitive emission components associated with the tank. Refined products include, but is not limited to, various grades of gasoline, diesel, kerosene, and jet fuel. The facility will not utilize the pump station flare (Source ID C101) to support movement of refined petroleum products. In periods when there is no NGL throughput at the facility, the station flare will not be in service, and, if necessary, depending on the duration of such periods, a maintenance plan will be established in accordance with 25 Pa. Code § 127.11a. This is the first de minimis emissions increase at the facility during the term of the current operating permit.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100, (Contact: Bonnie Herbert).

Permit No. 14743701 and NPDES Permit No. PA0600156. Pennsylvania Mines, LLC, 835 Hamilton Street, Suite 150, Allentown, PA 18101, to renew the permit and related NPDES Permit for Pauline Hollow Coal Refuse Disposal Site located in Rush Township, **Centre County**. No additional discharges. The application was considered administratively complete on January 14, 2019. Application received: April 9, 2018. Permit issued: September 10, 2020.

Permit No. 63141301 and NPDES Permit No. PA0215431. Consol Mining Company LLC, 1000 Consol Energy Drive, Suite 100, Canonsburg, PA 15317, to revise the permit and related NPDES Permit for three (3) boreholes and piping for Westland Mine located in Chartiers and Mount Pleasant Townships, **Washington County**, affecting 1.6 surface acres. No additional discharges. The application was considered administratively complete on April 9, 2020. Application received: February 11, 2020. Permit issued: September 18, 2020.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900, (Contact: Melanie Ford-Wigfield).

Permit No. 56090103 and NPDES No. PA0262358. Mountaineer Mining Corp., 1010 Garrett Shortcut Road, Berlin, PA 15530, permit renewal for reclamation only of a bituminous surface mine in Brothersvalley Township, **Somerset County**, affecting 58.1 acres. Receiving streams: unnamed tributaries to and Buffalo Creek classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: July 17, 2020. Permit issued: September 29, 2020.

Permit No. 32040202 and NPDES No. PA0249670. Robindale Energy Services, Inc., 224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920, permit renewal for the continued operation and restoration of a bituminous surface and coal refuse reprocessing mine in East Wheatfield Township, **Indiana County** affecting 34.5 acres. Receiving streams: Conemaugh River, classified for the following use: warm water fishes. There are

no potable water supply intakes within 10 miles downstream. Application received: April 24, 2020. Permit issued: September 30, 2020.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 54040101R3. Char-Pac Coal Company (P.O. Box 81, Minersville, PA 17954), renewal for reclamation activities only of an existing anthracite surface mine operation in Foster Township, **Schuylkill County** affecting 200.5 acres. Receiving stream: Hans Yost Creek. Application received: August 14, 2019. Renewal issued: September 29, 2020.

Permit No. 54040101C4. Char-Pac Coal Company (P.O. Box 81, Minersville, PA 17954), correction to an existing anthracite surface mine operation to update the post-mining land use from forestland to unmanaged natural habitat in Foster Township, **Schuylkill County** affecting 200.5 acres. Receiving stream: Hans Yost Creek. Application received: October 11, 2019. Correction issued: September 29, 2020.

Permit No. 40180101. Land Stewardship, LLC (124 West Spring Street, West Hazleton, PA 18201), commencement, operation and restoration of an anthracite surface mine operation in Sugarloaf Township and West Hazleton Borough, **Luzerne County** affecting 93.0 acres. Receiving stream: Black Creek. Application received: March 19, 2018. Permit issued: October 1, 2020.

Permit No. PAM118015. Land Stewardship, LLC (124 West Spring Street, West Hazleton, PA 18201), coverage under the General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 40180101 in Sugarloaf Township and West Hazleton Borough, **Luzerne County**, receiving stream: Black Creek. Application received: March 19, 2018. Permit issued: October 1, 2020.

Noncoal Permits Issued

New Stanton District Office: P.O. Box 133, New Stanton, PA 15672, 724-925-5500, (Contact: Tracy Norbert).

Permit No. 03920301. Continental Clay Company, P.O. Box 1013, 260 Oak Avenue, Kittanning, PA 16201. Revision application for post-mining land use change from pastureland to industrial/commercial for the southern surface support area to an existing noncoal underground mine, located in Rayburn Township, **Armstrong County**, affecting 264.0 acres. Receiving streams: unnamed tributaries to the Allegheny River, classified for the following use: CWF. PA American Water—Kittanning is the potable water supply intake within 10 miles downstream from the point of discharge. Application received: May 23, 2019. Permit revision issued: September 24, 2020.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 64030301C and NPDES Permit No. PA0224332. ER Linde Construction Corp., (9 Collan Park, Honesdale, PA 18431), renewal of an NPDES Permit for discharge of treated mine drainage from a quarry operation in Palmyra Township, **Wayne County**. Receiving stream: Middle Creek. Application received: August 1, 2019. Renewal issued: October 1, 2020.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

New Stanton District Office: P.O. Box 133, 131 Broadview Road, New Stanton, PA 15672, 724-925-5500, (Contact: Tracy Norbert).

Permit No. 65204102. Wampum Hardware Company, 636 Paden Road, New Galilee, PA 16141-2018. Blasting activity permit for the construction of the commercial/industrial site development, to conduct seismic activity located in Hempfield Township, **Westmoreland County** with an expiration date of December 31, 2021. Blasting permit issued: September 29, 2020.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 36204134. Maine Drilling & Blasting, Inc. (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Lancaster County Country Club in Manheim Township, **Lancaster County** with an expiration date of September 25, 2021. Permit issued: September 28, 2020.

Permit No. 48204109. American Rock Mechanics, Inc. (7531 Chestnut Street, Zionsville, PA 18092), construction blasting for Chrin Lot 4 West in Palmer Township, **Northampton County** with an expiration date of July 10, 2021. Permit issued: September 28, 2020.

Permit No. 52204101. Holbert Explosives, Inc. (237 Mast Hope Plank Road, Suite A, Lackawaxen, PA 18435), construction blasting for Zimmerman Residence in Palmyra Township, **Monroe County** with an expiration date of September 6, 2021. Permit issued: September 28, 2020.

Permit No. 64204004. Northeast Blasting (403 Middle Creek Road, Honesdale, PA 18431), construction blasting for Rob Giblin house foundation in Berlin Township, **Wayne County** with an expiration date of September 12, 2021. Permit issued: September 29, 2020.

Permit No. 38204111. Keystone Blasting Service (15 Hopeland Road, Lititz, PA 17543), construction blasting for Newburg Village in Millcreek Township, **Lebanon County** with an expiration date of September 30, 2021. Permit issued: October 1, 2020.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of Sections 301—303, 306 and 307 of

the FWPCA 33 U.S.C.A. §§ 1311—1313, 1316 and 1317, and that the construction will not violate applicable Federal and State Water Quality Standards.

Any person aggrieved by these actions may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30-days. You do not need a lawyer to file an appeal with the Board.

Important legal rights are at stake, however, so you should show this notice to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board (717) 787-3483 for more information.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under Section 401 of the FWPCA.

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

E5802119-002. PA Department of Transportation, Eng District 4-0, 55 Keystone Industrial Park, Dunmore, PA 18512, Jessup Township, **Susquehanna County**, Army Corps of Engineers, Baltimore District.

To remove the existing structure and to construct and maintain a 35.3'-foot wide single-span Integral Abutment bridge carrying SR 3029 across East Branch Wyalusing Creek (CWF, MF) having a 66.91-foot span and a 9.05'-foot underclearance. The project also includes approximately 0.02 acre of PEM/PSS wetland impacts.

The project is located along S.R. 3029 Sec10S Segment 0130, Offset 1064, approximately 0.2 mile north of the S.R. 3029/0706 intersection (Montrose West, PA Quadrangle Latitude: 41° 48' 45.4"; Longitude: -75° 57' 42.5").

E4002120-003. PA Department of Transportation, Eng District 4-0, 55 Keystone Industrial Park, Dunmore, PA 18512, Hazle Township, **Luzerne County**, Army Corps of Engineers, Baltimore District.

To fill 0.13 acre of PEM/PSS wetlands for the construction of the Hazelton Beltway Extension, SR 0424 Section 390 project and for the associated wetland mitigation site driveway realignment.

The project is located from the I-81/SR 424 intersection (Exit 141) to the southern end of Commerce Drive (Conyngham, PA Quadrangle Latitude: 40° 55' 31.40"; Longitude: -76° 0' 44.82" to Latitude 40° 55' 50.05"; Longitude: -76° 1' 31.20") and the wetland mitigation site is located at 40° 55' 31.83"; Longitude: -76° 3' 3.89".

E5402219-005. Jeremy Yeakley & Eden Troxell, 325 Hazle Street, Tamaqua, PA 18252. Walker Township, **Schuylkill County**, Army Corps of Engineers Philadelphia District.

To authorize a previously completed private driveway crossing of Cold Run (HQ-CWF, MF) consisting of a 7-foot span by 3' - 8" rise HDPE open bottom pipe arch culvert with 6-inches of natural streambed embedment and upstream and downstream stone headwalls. This culvert crossing will be constructed to replace the previously installed dual 30" HDPE culverts. A de minimis impact area of wetlands (EV) equal to approximately 0.02 acre is associated with this crossing.

The project is located approximately 0.9 mile east of the intersection of Valley Road (T-529) and Mountain Road (SR 2003) (Orwigsburg, PA Quadrangle Latitude: 40° 42' 55.0"; Longitude: -76° 3' 20.0") in Walker Township, Schuylkill County.

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. E5829220-025, Williams Field Services Company, LLC, 310 State Rt 29 N, Tunkhannock, PA 18657-6817, Natural Gas Pipeline. Bridgewater, Brooklyn, and Dimock Townships, **Susquehanna County**; ACOE, Baltimore Office.

To construct, operate, and maintain:

1) a temporary timber mat crossing impacting 187 square feet (0.01 acre) of a palustrine emergent wetland (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 46' 08", Longitude: -75° 50' 53"),

2) a temporary timber mat crossing impacting 429 square feet (0.01 acre) of a palustrine emergent wetland (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 46' 08", Longitude: -75° 50' 52"),

3) a temporary timber mat bridge crossing impacting 745 square feet of floodway impact to an unnamed tributary to Meshoppen Creek (CWF-MF) (Montrose East, PA Quadrangle; Latitude: 41° 46' 09", Longitude: -75° 50' 49"),

4) a 24-inch diameter steel natural gas pipeline and temporary timber mat crossings impacting 6,662 square feet (0.15 acre) of palustrine emergent wetlands (PEM) and 8,079 square feet (0.19 acre) of palustrine forested wetlands (PFO) (Montrose East, PA Quadrangle; Latitude: 41° 46' 07", Longitude: -75° 50' 46"),

5) a 24-inch diameter steel natural gas pipeline and temporary timber mat bridge crossing impacting 48 lineal feet of Meshoppen Creek (CWF-MF, AT) (Montrose East, PA Quadrangle; Latitude: 41° 46' 09", Longitude: -75° 50' 49"),

6) a 24-inch diameter steel natural gas pipeline and temporary timber mat crossings impacting 7,398 square feet (0.17 acre) of palustrine scrub-shrub wetland (PSS) and 2,104 square feet (0.05 acre) of palustrine forested wetlands (PFO) (Montrose East, PA Quadrangle; Latitude: 41° 46' 07", Longitude: -75° 50' 41"),

7) a 24-inch diameter steel natural gas pipeline and temporary timber mat crossings impacting 6,195 square feet (0.14 acre) of a palustrine emergent wetland (PEM) and 1,294 square feet (0.03 acre) of palustrine scrub-shrub wetland (PSS) (Montrose East, PA Quadrangle; Latitude: 41° 46' 07", Longitude: -75° 50' 36"),

8) a 24-inch diameter steel natural gas pipeline and temporary timber mat crossings impacting 622 square feet (0.01 acre) of a palustrine emergent wetland (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 46' 07", Longitude: -75° 50' 34"),

9) a 24-inch diameter steel natural gas pipeline and temporary timber mat bridge crossing impacting 108 lineal feet of an unnamed tributary to Meshoppen Creek (CWF-MF) (Montrose East, PA Quadrangle; Latitude: 41° 46' 07", Longitude: -75° 50' 30"),

10) a 24-inch diameter steel natural gas pipeline and temporary timber mat bridge crossing impacting 9,444 square feet of floodway to an unnamed tributary to Meshoppen Creek (CWF-MF) (Montrose East, PA Quadrangle; Latitude: 41° 46' 07", Longitude: -75° 50' 27"),

11) a temporary timber mat crossing impacting 1,109 square feet (0.03 acre) of a palustrine emergent wetland (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 46' 07", Longitude: -75° 50' 25"),

12) a 24-inch diameter steel natural gas pipeline and temporary timber mat crossings impacting 2,416 square feet (0.06 acre) of palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 46' 12", Longitude: -75° 50' 10"),

13) a 24-inch diameter steel natural gas pipeline and temporary timber mat crossings impacting 1,240 square feet (0.03 acre) of palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 46' 12", Longitude: -75° 50' 08"),

14) a temporary timber mat crossing impacting 860 square feet (0.02 acre) of palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 46' 13", Longitude: -75° 50' 06"),

15) a 24-inch diameter steel natural gas pipeline and temporary timber mat crossings impacting 25,460 square feet (0.58 acre) of palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 46' 12", Longitude: -75° 50' 02"),

16) a 24-inch diameter steel natural gas pipeline and temporary timber mat crossings impacting 404 square feet (0.01 acre) of palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 46' 14", Longitude: -75° 49' 59"),

17) a 24-inch diameter steel natural gas pipeline and temporary timber mat bridge crossing impacting 48 lineal feet of Meshoppen Creek (CWF-MF, AT) (Montrose East, PA Quadrangle; Latitude: 41° 46' 14", Longitude: -75° 49' 59"),

18) a temporary timber mat crossing impacting 643 square feet (0.01 acre) of palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 46' 14", Longitude: -75° 49' 45"),

19) a temporary timber mat bridge crossing impacting 6,186 square feet of floodway impacts to an unnamed tributary to Hop Bottom Creek (CWF-MF) (Montrose East, PA Quadrangle; Latitude: 41° 46' 14", Longitude: -75° 49' 59"),

20) a 24-inch diameter steel natural gas pipeline and temporary timber mat crossings impacting 17,331 square feet (0.40 acre) of palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 46' 16", Longitude: -75° 49' 42"),

21) a 24-inch diameter steel natural gas pipeline and temporary timber mat crossings impacting 25,438 square feet (0.58 acre) of palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 46' 16", Longitude: -75° 49' 36"),

22) a 24-inch diameter steel natural gas pipeline and temporary timber mat bridge crossing impacting 117 lineal feet of an unnamed tributary to Hop Bottom Creek (CWF-MF) (Montrose East, PA Quadrangle; Latitude: 41° 46' 05", Longitude: -75° 49' 21"),

23) a temporary timber mat crossing impacting 2,648 square feet (0.06 acre) of palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 46' 03", Longitude: -75° 49' 20"),

24) a 24-inch diameter steel natural gas pipeline and temporary timber mat crossings impacting 713 square feet (0.02 acre) of palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 46' 02", Longitude: -75° 49' 20"),

25) a temporary timber mat bridge crossing impacting 4,736 square feet of floodway to an unnamed tributary to Hop Bottom Creek (CWF-MF) (Montrose East, PA Quadrangle; Latitude: 41° 45' 58", Longitude: -75° 49' 18"),

26) a temporary timber mat crossing impacting 556 square feet (0.01 acre) of palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 45' 58", Longitude: -75° 49' 18"),

27) a temporary timber mat crossing impacting 769 square feet (0.02 acre) of palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 45' 57", Longitude: -75° 49' 15"),

28) a 24-inch diameter steel natural gas pipeline and temporary timber mat crossings impacting 7,366 square feet (0.17 acre) of palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 45' 56", Longitude: -75° 49' 13"),

29) a 24-inch diameter steel natural gas pipeline and temporary timber mat crossings impacting 25,591 square feet (0.59 acre) of palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 45' 55", Longitude: -75° 49' 07"),

30) a 24-inch diameter steel natural gas pipeline and temporary timber mat bridge crossing impacting 86 lineal feet of Hop Bottom Creek (CWF-MF) (Montrose East, PA Quadrangle; Latitude: 41° 45' 56", Longitude: -75° 49' 03"),

31) a 24-inch diameter steel natural gas pipeline and temporary timber mat crossings impacting 1,722 square feet (0.04 acre) of palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 45' 56", Longitude: -75° 49' 02"),

32) a temporary timber mat crossing impacting 129 square feet (0.01 acre) of palustrine scrub-shrub wetlands (PSS) (Montrose East, PA Quadrangle; Latitude: 41° 45' 56", Longitude: -75° 49' 00"),

33) a 24-inch diameter steel natural gas pipeline and temporary timber mat crossings impacting 2,001 square feet (0.05 acre) of palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 45' 58", Longitude: -75° 48' 44"),

34) a 24-inch diameter steel natural gas pipeline and temporary timber mat crossings impacting 1,657 square feet (0.05 acre) of palustrine emergent wetlands (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 45' 58", Longitude: -75° 48' 37"),

35) a 24-inch diameter steel natural gas pipeline and temporary timber mat crossings impacting 16,494 square feet (0.38 acre) of palustrine emergent wetland (PEM) and 2,700 square feet (0.06 acre) of palustrine forested wetlands (PFO) (Montrose East, PA Quadrangle; Latitude: 41° 45' 58", Longitude: -75° 48' 33"),

36) a 24-inch diameter steel natural gas pipeline and temporary timber mat bridge crossing impacting 101 lineal feet of a tributary to Hop Bottom Creek (CWF-MF) (Montrose East, PA Quadrangle; Latitude: 41° 45' 56", Longitude: -75° 48' 33"),

37) a 24-inch diameter steel natural gas pipeline and temporary timber mat crossings impacting 4,786 square feet (0.11 acre) of palustrine emergent wetland (PEM) and 6 square feet (0.01 acre) of palustrine forested wetlands (PFO) (Montrose East, PA Quadrangle; Latitude: 41° 45' 56", Longitude: -75° 48' 32"),

38) a 24-inch diameter steel natural gas pipeline and temporary timber mat crossings impacting 4,755 square feet (0.11 acre) of palustrine emergent wetland (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 45' 52", Longitude: -75° 48' 32"),

39) a 24-inch diameter steel natural gas pipeline and temporary timber mat crossings impacting 3,343 square feet (0.08 acre) of palustrine emergent wetland (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 45' 51", Longitude: -75° 48' 31"),

40) a temporary timber mat crossing impacting 593 square feet (0.01 acre) of palustrine emergent wetland (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 45' 50", Longitude: -75° 48' 32"),

41) a 24-inch diameter steel natural gas pipeline and temporary timber mat crossings impacting 11,204 square feet (0.26 acre) of palustrine emergent wetland (PEM) and 282 square feet (0.01 acre) of palustrine forested wetlands (PFO) (Montrose East, PA Quadrangle; Latitude: 41° 45' 51", Longitude: -75° 48' 22"),

42) a temporary timber mat bridge crossing impacting 9,104 square feet of floodway only impact to an unnamed tributary to Hop Bottom Creek (CWF-MF) (Montrose East, PA Quadrangle; Latitude: 41° 45' 47", Longitude: -75° 48' 08"),

43) a 24-inch diameter steel natural gas pipeline and temporary timber mat crossings impacting 5,088 square feet (0.12 acre) of palustrine emergent wetland (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 45' 48", Longitude: -75° 48' 07"),

44) a temporary timber mat bridge crossing impacting 1,860 square feet of floodway only impact to an unnamed tributary to Hop Bottom Creek (CWF-MF) (Montrose East, PA Quadrangle; Latitude: 41° 45' 48", Longitude: -75° 48' 07"),

45) a 24-inch diameter steel natural gas pipeline and temporary timber mat crossings impacting 2,281 square feet (0.05 acre) of palustrine emergent wetland (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 45' 55", Longitude: -75° 48' 00"),

46) a temporary timber mat crossing impacting 8 square feet (0.01 acre) of palustrine emergent wetland (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 45' 49", Longitude: -75° 47' 33"),

47) a 24-inch diameter steel natural gas pipeline and temporary timber mat crossings impacting 3,585 square feet (0.08 acre) of palustrine emergent wetland (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 45' 48", Longitude: -75° 47' 33"),

48) a 24-inch diameter steel natural gas pipeline and temporary timber mat crossings impacting 496 square feet (0.01 acre) of palustrine emergent wetland (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 45' 46", Longitude: -75° 47' 33"),

49) a 24-inch diameter steel natural gas pipeline and temporary timber mat crossings impacting 6,012 square feet (0.14 acre) of palustrine emergent wetland (PEM) (Montrose East, PA Quadrangle; Latitude: 41° 45' 39", Longitude: -75° 47' 20"),

50) a temporary timber mat bridge crossing impacting 24 lineal feet of an unnamed tributary to Hop Bottom Creek (CWF-MF) (Montrose East, PA Quadrangle; Latitude: 41° 46' 07", Longitude: -75° 49' 30").

The Williams Bridgeline Project proposes to construct approximately 4.19 miles of 24-inch diameter pipeline and approximately 150 feet of 16-inch diameter pipeline in Bridgewater, Brooklyn, and Dimock Townships, Susquehanna County. The project will result in 543 lineal feet of stream impacts, 90,197 square feet (2.07 acres) of floodway impacts (including "floodway only impacts"), 190,644 square feet (4.38 acres) of PEM wetlands, 8,821 square feet (0.20 acre) of PSS wetlands, and 13,171 square feet (0.30 acre) of PFO wetlands for the purpose of providing safe reliable conveyance of Marcellus Shale natural gas to market

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa. C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a differ-

ent time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222, (412) 442-4281.

ESCGP-3 # ESG073020003-00
Applicant Name EQT Production Co
Contact Person Todd Klaner
Address 400 Woodcliff Drive
City, State, Zip Canonsburg, PA 15317
County Greene
Township(s) Jackson Twp
Receiving Stream(s) and Classification(s) UNT to Toms Run (WWF); Toms Run (WWF); Dunkard Creek (WWF)

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

ESCGP-3 # ESG295820043-00
Applicant Name SWN Production Company, LLC
Contact Person Marsha Vogel
Address P.O. Box 12359
City, State, Zip Spring, TX 77391-2359
County Susquehanna
Township(s) Liberty
Receiving Stream(s) and Classification(s) UNT to Susquehanna River A (CWF/MF), a UNT to Susquehanna River B (CWF/MF)
Secondary: Susquehanna River (WWF/MF), Susquehanna River (WWF/MF)

ESCGP-3 # ESG295820044-00
Applicant Name SWN Production Company, LLC
Contact Person Marsha Vogel
Address P.O. Box 12359
City, State, Zip Spring, TX 77391-2359
County Susquehanna
Township(s) Middletown
Receiving Stream(s) and Classification(s) UNT to Middle Branch Wyalusing Creek (CWF/MF)
Secondary: Wyalusing Creek (WWF/MF)

ESCGP-3 # ESG295820017-00
Applicant Name SWN Production Company, LLC
Contact Person Marsha Vogel
Address P.O. Box 12359
City, State, Zip Spring, TX 77391-2359
County Susquehanna
Township(s) Silver Lake
Receiving Stream(s) and Classification(s) Laurel Lake Creek (CWF, MF) Secondary: Silver Creek (EV)

[Pa.B. Doc. No. 20-1411. Filed for public inspection October 16, 2020, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Agricultural Advisory Board Virtual Meeting

The Agricultural Advisory Board (Board) meeting scheduled for Thursday, October 22, 2020, will begin at 9 a.m. and will be held as a virtual meeting (previously scheduled to be held in Room 206 at the Bureau of Labs, Harrisburg, PA). Individuals who wish to join the meeting may do so remotely. Information will be provided on the Board’s webpage. Individuals interested in providing public comments during the meeting must sign up prior to the start of the meeting by contacting Jay Braund at jbraund@pa.gov or (717) 772-5636.

Information on how to join the meeting, as well as agenda and meeting materials, will be available on the Board’s webpage, found through the Public Participation tab on the Department of Environmental Protection’s (Department) web site at www.dep.pa.gov (select “Public Participation,” then “Advisory Committees,” then “Water Advisory Committees,” then “Agricultural Advisory Board,” then “Agendas and Handouts”).

Individuals are encouraged to visit the Board’s webpage to confirm meeting date, time and location prior to each meeting. Questions concerning the October 22, 2020, meeting can be directed to Jay Braund at jbraund@pa.gov or (717) 772-5636.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 772-5636 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 20-1412. Filed for public inspection October 16, 2020, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Radiation Protection Advisory Committee Virtual Meeting

The Radiation Protection Advisory Committee (Committee) meeting scheduled for Thursday, October 29, 2020, will be held as a virtual meeting and will begin at 9 a.m. Individuals who wish to join the meeting may do so remotely. Information will be provided on the Committee’s webpage. Individuals interested in providing public comments during the meeting must sign up prior to the start of the meeting by contacting John Chipppo at jchippo@pa.gov or (717) 783-9730.

Information on how to join the meeting, as well as agenda and meeting materials, will be available on the Committee’s webpage, found through the Public Participation tab on the Department of Environmental Protection’s (Department) web site at www.dep.pa.gov (select “Public Participation,” then “Advisory Committees,” then “Radiation Advisory Committees,” then “Radiation Protection Advisory Committee”).

Individuals are encouraged to visit the Committee’s webpage to confirm meeting date, time and location prior to each meeting. Questions concerning the October 29, 2020, meeting can be directed to John Chipppo at jchippo@pa.gov or (717) 783-9730.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 787-3720, or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 20-1413. Filed for public inspection October 16, 2020, 9:00 a.m.]

DEPARTMENT OF HEALTH

Ambulatory Surgical Facilities; Requests for Exceptions for August 2020

The following ambulatory surgical facilities (ASF) have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license ASFs under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing ASF licensure in 28 Pa. Code Chapters 51 and 551—571 (relating to general information; and ambulatory surgical facilities).

<i>Facility Name</i>	<i>Regulation and relating to</i>
Ambulatory Care Specialists of Cranberry, LLC	28 Pa. Code § 569.35(7) (relating to general safety precautions)
Beaver Valley Ambulatory Surgery Center, LLC	28 Pa. Code § 551.21(d)(1)—(3) (relating to criteria for ambulatory surgery)
Brookpark Surgery Center, LLC	28 Pa. Code § 553.1 (relating to principle)
	28 Pa. Code § 553.31(a) and (b) (relating to administrative responsibilities)
	28 Pa. Code § 555.1 (relating to principle)
	28 Pa. Code § 557.2(a)—(d) (relating to plan)

<i>Facility Name</i>	<i>Regulation and relating to</i>
Geisinger Medical Center Outpatient Surgery Woodbine	28 Pa. Code § 551.21(d)(1)
Greater Pittsburgh Surgery, LLC	28 Pa. Code § 551.21(d)(1) and (3)
King of Prussia Surgery Center	28 Pa. Code § 569.35(7)
Nazareth Endoscopy Center, LLC	28 Pa. Code § 551.3 (relating to definitions)
	28 Pa. Code § 555.31(a) (relating to principle)
Orthopaedic Surgery Center at Bryn Mawr Hospital	28 Pa. Code § 551.21(d)(1)
Penn Highlands Dubois Surgery Center	28 Pa. Code § 567.32 (relating to policies and procedures)

The previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 20-1414. Filed for public inspection October 16, 2020, 9:00 a.m.]

DEPARTMENT OF HEALTH

Ambulatory Surgical Facilities; Requests for Exceptions for September 2020

The following ambulatory surgical facilities (ASF) have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license ASFs under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing ASF licensure in 28 Pa. Code Chapters 51 and 551—571 (relating to general information; and ambulatory surgical facilities).

<i>Facility Name</i>	<i>Regulation and relating to</i>
North Pointe Surgery Center—Lebanon	28 Pa. Code § 551.21(d)(1) (relating to criteria for ambulatory surgery)
Pocono Ambulatory Surgery Center, Limited	28 Pa. Code § 551.21(d)(1)
Saint Luke's Anderson Ambulatory Surgery Center	28 Pa. Code § 551.21(d)(1) and (2)
The Surgery Center of the Pennsylvania Hospital	28 Pa. Code § 567.53(1) (relating to sterilization control)

The previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 20-1415. Filed for public inspection October 16, 2020, 9:00 a.m.]

DEPARTMENT OF HEALTH

Ambulatory Surgical Facilities; Requests for Exceptions for October 2020

The following ambulatory surgical facilities (ASF) have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license ASFs under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing ASF licensure in 28 Pa. Code Chapters 51 and 551—571 (relating to general information; and ambulatory surgical facilities).

<i>Facility Name</i>	<i>Regulation and relating to</i>
Beaver Valley Ambulatory Surgery Center, LLC	28 Pa. Code § 551.21(d)(1)—(3) (relating to criteria for ambulatory surgery)
Langhorne Surgical Center	28 Pa. Code § 569.35(7) (relating to general safety precautions)
Midlantic Urology Surgery Center, LLC	28 Pa. Code § 569.35(7)
North Pointe Surgery Center—Lebanon	28 Pa. Code § 551.21(d)(1)
Penn Highlands Dubois Surgery Center	28 Pa. Code § 567.53(1) (relating to sterilization control)

The previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 20-1416. Filed for public inspection October 16, 2020, 9:00 a.m.]

DEPARTMENT OF HEALTH

Decisions on Requests for Exceptions to Health Care Facility Regulations for July 2020

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), effective June 6, 1998, the Department of Health (Department) has published in the *Pennsylvania Bulletin* all requests by entities licensed under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b), for exceptions to regulations contained in 28 Pa. Code Part IV, Subparts B—G.

Section 51.33(d) of 28 Pa. Code provides that the Department will publish notice of all approved exceptions on a periodic basis. The Department has determined that it will publish notice of all exceptions, both approved and denied. The following list contains the decisions made on exception requests published in the *Pennsylvania Bulletin* from July 1, 2020, through July 31, 2020. Future publications of decisions on exception requests will appear on a periodic basis.

Requests for additional information on the exception request and the Department's decision should be made to the relevant division of the Department. Inquiries regarding hospitals, abortion facilities and ambulatory surgical facilities shall be addressed to Garrison E. Gladfelder, Jr., Director, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980. Inquiries regarding long-term care facilities shall be addressed to Susan Williamson, Director, Division of Nursing Care Facilities, Room 528, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816.

Ambulatory Surgical Facilities

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Dec. Date</i>	<i>Decision</i>
Children's Dental Surgery	§ 551.22(3)(i) (relating to criteria for performance on pediatric patient)	07/05/2020	Granted Probationary w/Conditions
Children's Dental Surgery of Bethlehem	§ 551.22(3)(i)	07/05/2020	Granted Probationary w/Conditions
Children's Dental Surgery of Malvern	§ 551.22(3)(i)	07/05/2020	Granted Probationary w/Conditions
Hypertension-Nephrology Associates Vascular Center	§ 551.21(d)(3) (relating to criteria for ambulatory surgery)	07/08/2020	Granted Probationary w/Conditions

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Dec. Date</i>	<i>Decision</i>
UPMC West Mifflin Outpatient Surgery Center	§ 553.1 (relating to principle)	07/06/2020	Granted w/Conditions
	§ 555.1 (relating to principle)	07/06/2020	Granted w/Conditions
	§ 557.2(a)—(d) (relating to plan)	07/06/2020	Granted w/Conditions
	§ 557.3(a)—(f) (relating to Quality Assurance and Improvement Program)	07/06/2020	Granted w/Conditions
	§ 567.53(1) (relating to sterilization control)	07/08/2020	Granted w/Conditions
	§ 567.53(2) (relating to sterilization control)	07/06/2020	Granted w/Conditions

Hospitals

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Dec. Date</i>	<i>Decision</i>
The Chester County Hospital	§ 153.1(a) 7.1(a)(3) general requirements	07/17/2020	Granted
Crozer-Chester Medical Center	§ 153.1(a) 2.1-7.2.2.1 corridor width	07/05/2020	Granted
	§ 153.1(a) 2.1-7.2.2.3(2)(a)(i) doors and door hardware	07/09/2020	Granted
	§ 153.1(a) 2.2-2.6.2.2(2) space requirements	07/05/2020	Granted
	§ 153.1(a) 2.2-2.6.2.2(3)(b) space requirements	07/09/2020	Granted
	§ 153.1(a) 2.5-2.2.2.1 capacity	07/09/2020	Granted
Encompass Health Rehabilitation Hospital of Sewickley, LLC	§ 153.1(a) 2.6-2.2.2.2(2)(a) space requirements	07/13/2020	Granted
	§ 153.1(a) 2.6-3.1.10(1) support areas for patients	07/13/2020	Granted
Geisinger Wyoming Valley Medical Center	§ 153.1(a) 2.1-2.8.8.2(1)(c) medication preparation room	07/05/2020	Granted
	§ 153.1(a) 2.1-2.8.8.2(2)(a) medication-dispensing units, stations and carts	07/05/2020	Granted
Grand View Health	§ 153.1(a) 2.1-3.5.8.19(2)(b) facilities for processing ultrasound probes	07/05/2020	Granted
The Robert Packer Hospital	§ 153.1(a) 2.2-3.4.7.3(6)(c) patient uptake/cool-down room	07/05/2020	Granted
Thomas Jefferson University Hospitals, Inc.	§ 153.1(a) 2.1-2.2.5.1(1) location	07/13/2020	Granted
UPMC Hamot	§ 153.1(a) 2.1-3.4.1.2 location	07/07/2020	Granted
	§ 153.1(a) 2.2-3.3.3.5(2) other design requirements	07/07/2020	Granted
	§ 153.1(a) 2.2-3.3.4.1 application	07/07/2020	Granted
	§ 153.1(a) 2.2-3.3.6.1 general	07/07/2020	Granted
	§ 153.1(a) 2.2-3.3.6.2(1)—(3) nurse or control stations	07/07/2020	Granted
	§ 153.1(a) 2.2-3.3.6.14(2) environmental services room	07/07/2020	Granted
	§ 153.1(a) 2.2-3.4.2.1(3) general	07/07/2020	Granted

Nursing Care Facilities

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Dec. Date</i>	<i>Decision</i>
Premier Armstrong Rehabilitation and Nursing Facility	§ 201.3 (relating to definitions)	07/30/2020	Withdrawn
Villa Crest, LLC	§ 205.67(k) (relating to electric requirements for existing and new construction)	07/04/2020	Granted

Persons with a disability who require an alternative format of this notice (for example, large print, audiotope, Braille) should contact the Division of Acute and Ambulatory Care or the Division of Nursing Care Facilities at the previously referenced address or telephone number, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 20-1417. Filed for public inspection October 16, 2020, 9:00 a.m.]

DEPARTMENT OF HEALTH

Decisions on Requests for Exceptions to Health Care Facility Regulations for August 2020

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), effective June 6, 1998, the Department of Health (Department) has published in the *Pennsylvania Bulletin* all requests by entities licensed under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b), for exceptions to regulations contained in 28 Pa. Code Part IV, Subparts B—G.

Section 51.33(d) of 28 Pa. Code provides that the Department will publish notice of all approved exceptions on a periodic basis. The Department has determined that it will publish notice of all exceptions, both approved and denied. The following list contains the decisions made on exception requests published in the *Pennsylvania Bulletin* from August 1, 2020, through August 31, 2020. Future publications of decisions on exception requests will appear on a periodic basis.

Requests for additional information on the exception request and the Department's decision should be made to the relevant division of the Department. Inquiries regarding hospitals, abortion facilities and ambulatory surgical facilities shall be addressed to Garrison E. Gladfelter, Jr., Director, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980. Inquiries regarding long-term care facilities shall be addressed to Susan Williamson, Director, Division of Nursing Care Facilities, Room 528, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816.

Ambulatory Surgical Facilities

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Dec. Date</i>	<i>Decision</i>
Ambulatory Care Specialists of Cranberry, LLC	§ 569.35(7) (relating to general safety precautions)	08/24/2020	Granted w/Conditions
Brookpark Surgery Center, LLC	§ 553.1 (relating to principle)	08/06/2020	Granted w/Conditions
	§ 553.31(a) and (b) (relating to administrative responsibilities)	08/06/2020	Granted w/Conditions
	§ 555.1 (relating to principle)	08/06/2020	Granted w/Conditions
	§ 557.2(a)—(d) (relating to plan)	08/06/2020	Granted w/Conditions
Greater Pittsburgh Surgery, LLC	§ 551.21(d)(1) and (3) (relating to criteria for ambulatory surgery)	08/12/2020	Granted w/Conditions
King of Prussia Surgery Center	§ 569.35(7)	08/06/2020	Granted
Nazareth Endoscopy Center, LLC	§ 555.31(a) (relating to principle)	08/06/2020	Granted Probationary w/Conditions

Hospitals

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Dec. Date</i>	<i>Decision</i>
Evangelical Community Hospital	§ 107.61 (relating to written orders)	08/06/2020	Granted w/Conditions
Grand View Health	§ 153.1(a) (relating to minimum standards) 2.2-3.4.2.2(2)(a) space requirements	08/06/2020	Granted
Millcreek Community Hospital	§ 153.1(a) 2.1-3.8.7.1 location	08/12/2020	Granted w/Conditions
	§ 153.1(a) 2.1-3.8.7.1 location	08/12/2020	Granted
	§ 153.1(a) 2.1-3.8.8.2(1)(a)(ii) work areas for preparing, dispensing and administering medications	08/12/2020	Granted
	§ 153.1(a) 2.2-2.12.4.3 seclusion rooms	08/06/2020	Granted

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Dec. Date</i>	<i>Decision</i>
Penn Highlands Dubois	§ 153.1(a) 2.1-3.2.1.2(3)(e) single-patient examination/observation room	08/17/2020	Granted
Penn Presbyterian Medical Center	§ 153.1(a) 2.1-8.5.2.3(2) technology distribution room (TDR)	08/07/2020	Granted
Saint Joseph Medical Center	§ 153.1(a) A2.2-3.3.2.1(1)(a) general	08/10/2020	Granted
Thomas Jefferson University Hospitals, Inc.	§ 153.1(a) 2.1-2.2.5.1(1) and (2) location	08/17/2020	Granted
	§ 153.1(a) 2.1-7.2.2.3(2)(a)(i) doors and door hardware	08/24/2020	Granted w/Conditions
	§ 153.1(a) 2.2-2.5.4.2(1) airborne infection isolation (AII) room	08/17/2020	Granted
	§ 153.1(a) 2.2-2.6.2.2(2) space requirements	08/17/2020	Granted
	§ 153.1(a) 2.2-2.6.2.2(3)(a)—(c) clearances	08/17/2020	Granted
	§ 153.1(a) 2.2-2.6.2.2(3)(a)—(d) space requirements	08/17/2020	Granted
	§ 153.1(a) 2.2-2.6.2.2(5) space requirements	08/17/2020	Granted
	§ 153.1(a) 2.2-2.6.2.6(1) toilet room or human waste disposal room	08/17/2020	Granted
	§ 153.1(a) 2.2-2.6.2.6(1)(a) and (b) toilet room or human waste disposal room	08/17/2020	Granted
	§ 153.1(a) 2.2-3.2.2.5 hand-washing station	08/17/2020	Granted
	§ 153.1(a) 2.2-3.2.2.7 shower room	08/17/2020	Granted
	§ 153.1(a) 2.2-3.2.9.2 staff toilet room	08/17/2020	Granted

Nursing Care Facilities

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Dec. Date</i>	<i>Decision</i>
Crosslands	§ 205.2(a) (relating to resident bedrooms)	08/08/2020	Granted
Elizabeth Manor Healthcare and Rehabilitation Center	§ 205.2(a)	08/08/2020	Granted
Hermitage Nursing and Rehabilitation	§ 201.22(j) (relating to prevention, control and surveillance of tuberculosis (TB))	08/08/2020	Granted
Redstone Highlands Health Care Center	§ 201.22(j)	08/15/2020	Granted
Rehabilitation and Nursing Center at Greater Pittsburgh	§ 201.22(j)	08/08/2020	Granted
	§ 211.9(g) (relating to pharmacy services)	08/15/2020	Granted
Transitions Healthcare North Huntingdon	§ 211.9(g)	08/29/2020	Granted

Persons with a disability who require an alternative format of this notice (for example, large print, audiotope, Braille) should contact the Division of Acute and Ambulatory Care or the Division of Nursing Care Facilities at the previously referenced address or telephone number, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 20-1418. Filed for public inspection October 16, 2020, 9:00 a.m.]

DEPARTMENT OF HEALTH

Decisions on Requests for Exceptions to Health Care Facility Regulations for September 2020

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), effective June 6, 1998, the Department of Health (Department) has published in the *Pennsylvania Bulletin* all requests by entities licensed under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b), for exceptions to regulations contained in 28 Pa. Code Part IV, Subparts B—G.

Section 51.33(d) of 28 Pa. Code provides that the Department will publish notice of all approved exceptions on a periodic basis. The Department has determined that it will publish notice of all exceptions, both approved and denied.

The following list contains the decisions made on exception requests published in the *Pennsylvania Bulletin* from September 1, 2020, through September 30, 2020. Future publications of decisions on exception requests will appear on a periodic basis.

Requests for additional information on the exception request and the Department's decision should be made to the relevant division of the Department. Inquiries regarding hospitals, abortion facilities and ambulatory surgical facilities shall be addressed to Garrison E. Gladfelder, Jr., Director, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980. Inquiries regarding long-term care facilities shall be addressed to Susan Williamson, Director, Division of Nursing Care Facilities, Room 528, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816.

Ambulatory Surgical Facilities

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Dec. Date</i>	<i>Decision</i>
Integrated Surgical Institute—Ambulatory Surgical Center	§ 569.35(7) (relating to general safety precautions)	09/09/2020	Granted w/Conditions
Pocono Ambulatory Surgery Center, Limited	§ 551.21(d)(1) (relating to criteria for ambulatory surgery)	09/09/2020	Granted Probationary w/Conditions
Saint. Luke's Anderson Ambulatory Surgery Center	§ 551.21(d)(2)	09/10/2020	Granted w/Conditions
The Surgery Center of the Pennsylvania Hospital	§ 567.53(1) (relating to sterilization control)	09/09/2020	Granted w/Conditions

Hospitals

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Dec. Date</i>	<i>Decision</i>
The Chester County Hospital	§ 107.61 (relating to written orders)	09/09/2020	Granted w/Conditions
Delaware County Memorial Hospital	§ 153.1(a) (relating to minimum standards) 2.1-2.4.3.9(1)(b) special design elements	09/25/2020	Granted w/Conditions
Encompass Health Rehabilitation Hospital of Sewickley, LLC	§ 153.1(a) 2.1-2.9.1 staff lounge facilities	09/09/2020	Granted
	§ 153.1(a) 2.6-2.3.1.2(1) dining, recreation and day spaces	09/09/2020	Granted w/Conditions
	§ 153.1(a) 2.6-2.3.2.1(1)(b) activities of daily living unit	09/21/2020	Granted
Holy Spirit Hospital	§ 153.1(a) 2.1-3.4.2.2(2)(c) space requirements	09/09/2020	Granted
The Lancaster General Hospital	§ 153.1(a) 2.1-3.6.2.3(1)(a) and (b) support areas for the external beam radiation therapy suite	09/09/2020	Granted
Penn Highlands Dubois	§ 153.1(a) 2.1-3.4.2.2(2)(a)(iii) and (b)(iii) space requirements	09/09/2020	Granted
Pennsylvania Hospital of the University of Pennsylvania Health System	§ 149.3 (relating to facilities)	09/09/2020	Granted w/Conditions
Saint Joseph Medical Center	§ 107.61	09/09/2020	Granted w/Conditions
	§ 153.1(a) 2.2-3.4.5.6 patient treatment/resuscitation area	09/10/2020	Granted w/Conditions
Saint Luke's Hospital—Sacred Heart Campus	§ 127.32 (relating to written orders)	09/09/2020	Granted
	§ 153.1(a) 2.5-2.2.8.3 documentation area	09/09/2020	Granted
	§ 153.1(a) 2.5-2.2.8.4 offices for staff	09/09/2020	Granted
UPMC Hamot	§ 153.1(a) 2.2-2.9.3.2(1) space requirements	09/21/2020	Granted
UPMC Magee—Womens Hospital	§ 153.1(a) 2.2-2.8.2.2(1)(b) space requirements	09/09/2020	Granted
West Penn Hospital	§ 153.1(a) 2.1-7.2.2.3(3)(a) door swing	09/09/2020	Granted

Nursing Care Facilities

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Dec. Date</i>	<i>Decision</i>
Pennknoll Village	§ 201.22(k) (relating to prevention, control and surveillance of tuberculosis (TB))	09/19/2020	Granted

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact the Division of Acute and Ambulatory Care or the Division of Nursing Care Facilities at the previously referenced address or telephone number, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 20-1419. Filed for public inspection October 16, 2020, 9:00 a.m.]

DEPARTMENT OF HEALTH

Hospitals; Requests for Exceptions for August 2020

The following hospitals have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license hospitals under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing hospital licensure in 28 Pa. Code Chapters 51 and 101—158 (relating to general information; and general and special hospitals).

<i>Facility Name</i>	<i>Regulation and relating to</i>
Evangelical Community Hospital	28 Pa. Code § 107.61 (relating to written orders)

The following hospitals have filed requests for exceptions under 28 Pa. Code § 153.1 (relating to minimum standards). Requests for exceptions under this section relate to minimum standards that hospitals must comply with under the *Guidelines for Design and Construction of Hospitals and Outpatient Facilities—2014 Edition*, or *Guidelines for Design and Construction of Hospitals—2018 Edition*, *Guidelines for Design and Construction of Outpatient Facilities—2018 Edition*. The following list includes the citation to the section under the *Guidelines* that the hospital is seeking an exception.

<i>Facility Name</i>	<i>FGI Guidelines Section and relating to</i>	<i>Yr¹</i>
Grand View Health	2.2-3.4.2.2(2)(a) (relating to space requirements)	18
Lehigh Valley Hospital	2.2-2.6.2.6(1) (relating to toilet room or human waste disposal room)	18
Millcreek Community Hospital	2.1-3.8.7.1 (relating to location)	18-O
	2.1-3.8.8.2(1)(a)(ii) (relating to work areas for preparing, dispensing and administering medications)	18-O
	2.2-2.12.4.3 (relating to seclusion rooms)	18
The Milton S. Hershey Medical Center	1.1-5.2.1 (relating to code compliance)	18-O
Penn Highlands Dubois	2.1-3.2.1.2(3)(e) (relating to single-patient examination/observation room)	18
Penn Presbyterian Medical Center	2.1-8.5.2.3(2) (relating to technology distribution room (TDR))	18
Saint Joseph Medical Center	A2.2-3.3.2.1(1)(a) (relating to general)	18
Thomas Jefferson University Hospitals, Inc.	2.1-2.2.5.1(1) and (2) (relating to location)	18
	2.1-7.2.2.3(2)(a)(i) (relating to doors and door hardware)	18
	2.2-2.2.2.7(2)(c)(i) (relating to patient bathing facilities)	18
	2.2-2.5.4.2(1) (relating to airborne infection isolation (AII) room)	18
	2.2-2.6.2.2(2) (relating to space requirements)	18
	2.2-2.6.2.2(3)(a)—(c) (relating to clearances)	18
	2.2-2.6.2.2(3)(a)—(d) (relating to space requirements)	18
	2.2-2.6.2.2(5) (relating to space requirements)	18
	2.2-2.6.2.6(1)(a) and (b)	18
	2.2-3.2.2.5 (relating to hand-washing station)	18
	2.2-3.2.2.7 (relating to shower room)	18
	2.2-3.2.8.1(1) (relating to support areas for the observation unit)	18

<i>Facility Name</i>	<i>FGI Guidelines Section and relating to</i>	<i>Yr¹</i>
	2.2-3.2.8.2(6)(a) (relating to other observation unit support areas)	18
	2.2-3.2.9.2 (relating to staff toilet room)	18

¹ 2018 Year FGI Regulations for Outpatient Facilities are indicated by “-O.”

The previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 20-1420. Filed for public inspection October 16, 2020, 9:00 a.m.]

DEPARTMENT OF HEALTH

Hospitals; Requests for Exceptions for September 2020

The following hospitals have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license hospitals under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing hospital licensure in 28 Pa. Code Chapters 51 and 101—158 (relating to general information; and general and special hospitals).

<i>Facility Name</i>	<i>Regulation and relating to</i>
The Chester County Hospital	28 Pa. Code § 107.61 (relating to written orders)
Pennsylvania Hospital of the University of Pennsylvania Health System	28 Pa. Code § 147.82 (relating to sterilization control)
Saint Joseph Medical Center	28 Pa. Code § 107.61
Saint Luke’s Hospital—Sacred Heart Campus	28 Pa. Code § 127.32 (relating to written orders)
Washington Health System Greene	28 Pa. Code § 111.2 (relating to organization and staffing)

The following hospitals have filed requests for exceptions under 28 Pa. Code § 153.1 (relating to minimum standards). Requests for exceptions under this section relate to minimum standards that hospitals must comply with under the *Guidelines for Design and Construction of Hospitals and Outpatient Facilities—2014 Edition*, or *Guidelines for Design and Construction of Hospitals—2018 Edition*, *Guidelines for Design and Construction of Outpatient Facilities—2018 Edition*. The following list includes the citation to the section under the *Guidelines* that the hospital is seeking an exception.

<i>Facility Name</i>	<i>FGI Guidelines Section and relating to</i>	<i>Yr¹</i>
Encompass Health Rehabilitation Hospital of Sewickley, LLC	2.1-2.9.1 (relating to staff lounge facilities)	18
	2.6-2.3.1.2(1) (relating to dining, recreation and day spaces)	18
	2.6-2.3.2.1(1)(b) (relating to activities of daily living unit)	18
Holy Spirit Hospital	2.1-3.4.2.2(2)(c) (relating to space requirements)	18
The Lancaster General Hospital	2.1-3.6.2.3(1)(a) and (b) (relating to support areas for the external beam radiation therapy suite)	18-O
Penn Highlands Dubois	2.1-3.4.2.2(2)(a)(iii) and (b)(iii)	18
Saint Joseph Medical Center	2.2-3.4.5.6 (relating to patient treatment/resuscitation area)	18
Saint Luke’s Hospital—Sacred Heart Campus	2.5-2.2.8.3 (relating to documentation area)	18
	2.5-2.2.8.4 (relating to offices for staff)	18
UPMC East	2.2-3.4.6.1 (relating to ultrasound room)	18

<i>Facility Name</i>	<i>FGI Guidelines Section and relating to</i>	<i>Yr¹</i>
UPMC Hamot	2.2-2.9.3.2(1) (relating to space requirements)	18
	2.2-2.9.3.9(3)(a) (relating to special design elements)	18
UPMC Magee—Womens Hospital	2.2-2.8.2.2(1)(b) (relating to space requirements)	18
West Penn Hospital	2.1-7.2.2.3(3)(a) (relating to door swing)	18

¹ 2018 Year FGI Regulations for Outpatient Facilities are indicated by “-O.”

The previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 20-1421. Filed for public inspection October 16, 2020, 9:00 a.m.]

DEPARTMENT OF HEALTH

Hospitals; Requests for Exceptions for October 2020

The following hospitals have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license hospitals under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing hospital licensure in 28 Pa. Code Chapters 51 and 101—158 (relating to general information; and general and special hospitals).

<i>Facility Name</i>	<i>Regulation and relating to</i>
Allied Services Institute of Rehabilitation Medicine	28 Pa. Code § 103.31 (relating to the chief executive officer)
	28 Pa. Code § 109.2(a) and (b) (relating to director of nursing services)
Geisinger-Bloomsburg Hospital	28 Pa. Code § 115.31(b) (relating to patient medical records)
John Heinz Institute of Rehabilitation Medicine	28 Pa. Code § 103.31
	28 Pa. Code § 109.2(a) and (b)
Nazareth Hospital	28 Pa. Code § 51.23 (relating to positron emission tomography)
UPMC Altoona	28 Pa. Code § 107.61 (relating to written orders)
	28 Pa. Code § 107.62(a) and (b) (relating to oral orders)
UPMC Carlisle	28 Pa. Code § 107.61
	28 Pa. Code § 107.62(a) and (b)
UPMC Hanover	28 Pa. Code § 107.61
	28 Pa. Code § 107.62(a) and (b)
UPMC Lititz	28 Pa. Code § 107.61
	28 Pa. Code § 107.62(a) and (b)
UPMC Magee-Womens Hospital	28 Pa. Code § 107.61
	28 Pa. Code § 107.62(a) and (b)
UPMC Memorial	28 Pa. Code § 107.61
	28 Pa. Code § 107.62(a) and (b)
UPMC Northwest	28 Pa. Code § 107.61
	28 Pa. Code § 107.62(a) and (b)

<i>Facility Name</i>	<i>Regulation and relating to</i>
UPMC Pinnacle Hospitals	28 Pa. Code § 107.61
	28 Pa. Code § 107.62(a) and (b)
UPMC Presbyterian Shadyside	28 Pa. Code § 107.61
	28 Pa. Code § 107.62(a) and (b)
Washington Health System Greene	28 Pa. Code § 111.2 (relating to organization and staffing)
Wellspan Ephrata Community Hospital	28 Pa. Code § 103.31
	28 Pa. Code § 109.2(b)

The following hospitals have filed requests for exceptions under 28 Pa. Code § 153.1 (relating to minimum standards). Requests for exceptions under this section relate to minimum standards that hospitals must comply with under the *Guidelines for Design and Construction of Hospitals and Outpatient Facilities—2014 Edition*, or *Guidelines for Design and Construction of Hospitals—2018 Edition*, *Guidelines for Design and Construction of Outpatient Facilities—2018 Edition*. The following list includes the citation to the section under the *Guidelines* that the hospital is seeking an exception.

<i>Facility Name</i>	<i>FGI Guidelines Section and relating to</i>	<i>Yr¹</i>
Delaware County Memorial Hospital	2.1-2.4.3.9(1)(b) (relating to special design elements)	18
Grove City Medical Center	2.1-8.5.2.3(2) (relating to technology distribution room (TDR))	18
Kindred Hospital—Philadelphia	2.6-2.2.2.1(1) (relating to capacity)	18
Millcreek Community Hospital	2.2-2.2.2.1(1)	18
Pottstown Hospital	2.2-2.2.2.1(1)	18
	2.2-2.2.2.2(1)(b) and (2)(b) (relating to space requirements)	18
	2.2-2.2.2.6 (relating to patient toilet room)	18
	2.2-2.2.10.2 (relating to patient toilet room)	18
Thomas Jefferson University Hospitals, Inc.	2.1-2.9.3.1 (relating to staff storage facilities)	18
	2.1-2.9.8.15(3)(a) (relating to patient toilet room)	18
	2.1-3.4.4.2 (relating to Phase I post-anesthetics care unit)	18
	2.1-8.4.4 (relating to medical gas and vacuum systems for 2.2-2.5.2)	18
	2.2-2.5.2.2(1)(a) and 2(a) and (b) (relating to space requirements)	18
	2.2-2.9.8.15(2)(b) (relating to examination/treatment room and/or multipurpose diagnostic testing room)	18
	2.2-3.3.9.2 (relating to support areas for the surgical department)	18
UPMC Pinnacle Hospitals	2.1-3.8.7.3(1) (relating to hand-washing station)	18-O
	2.6-3.1.2.1(3) (relating to space requirements)	18-O
	2.6-3.1.2.2(3) (relating to clearances)	18-O
	2.6-3.2 (relating to examination rooms)	18-O
	2.6-3.9.2 (relating to staff toilet room)	18-O

¹ 2018 Year FGI Regulations for Outpatient Facilities are indicated by “-O.”

The previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 20-1422. Filed for public inspection October 16, 2020, 9:00 a.m.]

DEPARTMENT OF HEALTH

Pennsylvania Rural Health Redesign Center Authority Board Virtual Meeting

The Pennsylvania Rural Health Redesign Center Authority Board (Board), established under section 302 of the Pennsylvania Rural Health Redesign Center Authority Act (35 P.S. § 449.132), will hold its next meeting on Wednesday, October 21, 2020, from 10 a.m. to 12 p.m. The meeting will be held virtually and can be accessed by means of Skype at <https://meet.lync.com/pagov/megpatel/R540PNYR> or by using the following call-in information: toll number: +1 (267) 332-8737; conference ID: 77885397#.

The Board is charged with administering the Pennsylvania Rural Health Model (Model) which aims to protect the financial viability of rural hospitals in this Commonwealth through transitioning them from a traditional fee-for-service model to a global budget payment model. The meeting will provide updates on a variety of topics including Model status updates, Federal grant deliverables, global budget methodology and more. The Board will also discuss current and upcoming activities.

For additional information or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so, contact Emily Roussel, Executive Assistant for Health Innovation, Department of Health, (717) 425-0623, eroussel@pa.gov. For speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

This meeting is subject to cancellation without notice.

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 20-1423. Filed for public inspection October 16, 2020, 9:00 a.m.]

DEPARTMENT OF HEALTH

Temporary Scheduling of Substance; Isotonitazene as a Schedule I Controlled Substance

The Secretary of Health (Secretary) of the Department of Health (Department) is issuing this final order temporarily scheduling Isotonitazene which is not currently listed in any schedule of The Controlled Substance, Drug, Device and Cosmetic Act (act) (35 P.S. §§ 780-101—780-144). This final order will place Isotonitazene in Schedule I under the act. The Secretary is taking this action because the scheduling of Isotonitazene in this Commonwealth on a temporary basis is necessary to avoid an imminent hazard to public safety.

On September 3, 2020, under section 3(d)(4) of the act (35 P.S. § 780-103(d)(4)), the Secretary transmitted to the Attorney General for his review a copy of her notice of intent to issue a final order. The Secretary's notice of intent was published at 50 Pa.B. 4616 (September 5, 2020). On October 1, 2020, the Attorney General agreed in writing that the temporary scheduling of Isotonitazene as a Schedule I controlled substance under the act was appropriate. The Attorney General had, by law, 30 days from receipt of the proposed notice to provide written comments to the Department, if any.

Any formal order may not be issued before the expiration of 14 days after both:

(i) The date of publication in the *Pennsylvania Bulletin* of the proposed notice of the intention to issue a final notice and the grounds upon which the order is to be issued.

(ii) The date the Secretary transmitted the notice to the Attorney General.

This formal order temporarily scheduling Isotonitazene as a Schedule I controlled substance is effective for 1 year from the date of publication of the final order in the *Pennsylvania Bulletin*. The Secretary may, during proceedings to permanently control Isotonitazene under the act, extend the temporary scheduling for up to 1 additional year. 35 P.S. § 780-103(d)(2).

Background

The United States Drug Enforcement Administration (DEA) temporarily scheduled Isotonitazene as a Schedule I narcotic under the Federal Controlled Substance Act (CSA) (21 U.S.C.A. §§ 801—971) on August 20, 2020. Under the CSA, every controlled substance is classified into one of five schedules based upon its potential for abuse, its currently accepted medical use in treatment in the United States, and the degree of dependence the drug or other substance may cause. 21 U.S.C.A. § 812. The initial schedules of controlled substances established by Congress are found at 21 U.S.C.A. § 812(c), and the current list of all scheduled substances is published at 21 CFR part 1308 (relating to schedules of controlled substances).

Section 201 of the CSA (21 U.S.C.A. § 811), provides the United States Attorney General with the authority to temporarily place a substance in Schedule I of the CSA for 2 years if they find that the action is necessary to avoid an imminent hazard to the public safety. The Attorney General has delegated scheduling authority under section 201 of the CSA to the Administrator of the DEA. To find that placing a substance temporarily into Schedule I of the CSA is necessary to avoid an imminent hazard to the public safety, the Administrator is required to consider: (1) the substances' history and current pattern of abuse; (2) the scope, duration and significant of abuse; and (3) what, if any, risk there is to the public health. 21 U.S.C.A. § 811(h)(3).

Substances in Schedule I are those that have a high potential for abuse, no currently accepted medical use in treatment in the United State, and a lack of accepted safety for use under medical supervision. 21 U.S.C.A. § 812(b)(1). The Administrator for the DEA determined that, because Isotonitazene: (1) has a high potential for abuse; (2) has no currently accepted medical use in treatment in the United States; and (3) lacks accepted safety for use under medical supervision, it was necessary to temporarily schedule the substance into Schedule I of the CSA to avoid an imminent hazard to the public safety. The final order temporarily scheduling Isotonitazene was effective on August 20, 2020, and will be in effect for a period of 2 years, with a possible extension of 1 additional year, pending completion of the regular (permanent) scheduling process.

However, Isotonitazene is not currently a scheduled substance in this Commonwealth. In the United States, Isotonitazene is considered one of the most persistent and prevalent new opioids. Isotonitazene has been identified in at least 18 deaths in the United States that occurred between August 2019 and January 2020. Pharmacological data suggest that the group of synthetic opioids that includes Isotonitazene (along with Etonitazene, Metonitazene and Clonitazene) has potency similar to or greater than fentanyl based on their structural modifica-

tions. Because Isotonitazene poses a substantial risk to the citizens of this Commonwealth, the Secretary has determined to schedule it as a Schedule I controlled substance on a temporary basis. In doing so, the Secretary is acting to protect the citizens of this Commonwealth and bring the Commonwealth into conformity with Federal law.

Legal Authority and Action

Under section 3 of the act, the Secretary shall control all substances listed in Schedules I through V of the act. Under section 3(d) of the act, the Secretary is authorized to schedule any substance on a temporary basis to avoid an imminent hazard to public safety. When determining whether a substance poses an imminent hazard to public safety, the Secretary is required to consider: (1) the substance's history and current pattern of abuse; (2) the substance's scope, duration and significance of its abuse; (3) the risk to the public health; and (4) whether the substance is controlled under Federal law. When a substance is already controlled under Federal law, the Secretary is not required to take the remaining factors into consideration.

In addition, the Secretary is authorized under section 3(d) of the act, to schedule on a temporary basis a substance under one of the schedules in section 4 of the act (35 P.S. § 780-104), regarding schedules of controlled substances, if the substance is not listed in any other schedule in section 4 of the act or 28 Pa. Code §§ 25.72 and 25.75 (relating to schedules of controlled substances; and paregoric) and if no exception or approval is in effect for the substance under section 505 of the Federal Food, Drug and Cosmetic Act (21 U.S.C.A. § 355). As previously noted, the United States Food and Drug Administration has not approved Isotonitazene for any type of medical use.

Because this substance is a Schedule I narcotic under the CSA, the Secretary has the authority to temporarily schedule this substance under the act. Although not required to do so in taking this action, the Secretary has considered: (1) that Isotonitazene currently is not approved for legitimate use in the United States; (2) that Isotonitazene has potency similar to or greater than fentanyl; (3) the availability of Isotonitazene through online distributors; and (4) the addictive nature of Isotonitazene. Accordingly, the Secretary determined that Isotonitazene is a dangerous hazard to public safety.

To revise 28 Pa. Code § 25.72 to conform to any final notice issued by the Secretary under section 3(c) of the act to temporarily schedule Isotonitazene as a Schedule I controlled substance, the Department plans to promulgate a conforming amendment to 28 Pa. Code § 25.72 through final rulemaking with proposed rulemaking omitted.

Accessibility

For additional information, or persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact the Department of Health, Lori Gutierrez, MPA, Deputy Director, Policy Office, 625 Forester Street, 8th Floor, Health and Welfare Building, Harrisburg, PA 17120, (717) 317-5426, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 20-1424. Filed for public inspection October 16, 2020, 9:00 a.m.]

HEALTH CARE COST CONTAINMENT COUNCIL

Data Submission and Collection

Under section 6(a)(2) of the Health Care Cost Containment Act (act) (35 P.S. § 449.6(a)(2)), the Health Care Cost Containment Council is required to publish a list of diseases, procedures and medical conditions, not to exceed 35, for which data under subsections 6(c)(21) and (d) of the act shall be required.

The list of 35 diseases, procedures and medical conditions follows:

1. Heart Attack
2. Heart Failure
3. Chest Pain
4. Abnormal Heartbeat
5. Coronary Bypass
6. Heart Valve Replacement
7. Percutaneous Transluminal Coronary Angioplasty
8. Pneumonia
9. Asthma
10. Respiratory Failure
11. Blood Clot in Lung
12. Lung Repair
13. Hypotension
14. Blood Clot in Extremities
15. Vascular Repair
16. Stroke
17. Removal of Blockage in Head and Neck Vessel
18. Craniotomy
19. Diabetes
20. Digestive Disease
21. Liver Disease
22. Colorectal Repair
23. Gallbladder Removal
24. Stomach and Small Intestine Repair
25. Kidney Failure
26. Kidney and Urinary Tract Infection
27. Prostatectomy
28. Medical Back
29. Major Joint Repair
30. Neck/Back Repair
31. Breast Cancer
32. Hysterectomy
33. Infectious Disease
34. Ventilation for Respiratory Disease
35. Tracheostomy

JOE MARTIN,
Executive Director

[Pa.B. Doc. No. 20-1425. Filed for public inspection October 16, 2020, 9:00 a.m.]

HOUSING FINANCE AGENCY

CARES Rent Relief Program Guidelines

The Housing Finance Agency (Agency) hereby provides notice of the CARES Rent Relief Program (CARES RRP). CARES RRP was established under the Federal Coronavirus Aid, Relief, and Economic Security Act (Pub.L. No. 116-136) (act). The act established CARES RRP as an emergency response to the novel coronavirus (COVID-19) pandemic to disburse funds to counties throughout this Commonwealth to provide financial assistance on behalf of low to moderate income renters experiencing difficulty making rent payments as a result of the COVID-19 pandemic. Assistance shall be made available in the form of a grant and funds will be paid directly to landlords or property owners.

This notice changes the eligibility criteria, as well as the application submission and evaluation process first published at 50 Pa.B. 3351 (July 4, 2020) and amended at 50 Pa.B. 4822 (September 19, 2020). This notice removes language referencing execution of releases by landlords regarding releasing remaining rental balances for months when the Agency pays the landlord rental assistance. In addition, this notice identifies the timelines applicable to application submission and funding disbursement. Applications will be available on the Agency's CARES web site at <https://www.phfa.org/pacares/>. Participating organizations will accept CARES RRP applications beginning July 6, 2020, until November 4, 2020, in accordance with the Executive Order "Staying the Application Deadline under the COVID Relief-Mortgage and Rental Assistance Grant Program" issued by Governor Tom Wolf on October 5, 2020.

The guidance contained herein amends and supersedes the previously published CARES RRP Guidelines initially published at 50 Pa.B. 3351 and first amended at 50 Pa.B. 4822, as set forth as follows. The remainder of the CARES RRP Guidelines published on July 4, 2020, and amended on September 19, 2020, not amended in this notice remain in full force and effect.

Section 3, *CARES RRP Compliance*, Paragraph (b) of the existing CARES RRP Guidelines is amended to read as follows:

(b) *Property Owner Requirements*. Property owners seeking CARES RRP assistance on behalf of tenant households and lessees applying for CARES RRP funding must complete and submit the necessary documents, described as follows, directly to the office/agency designated by the county:

- (i) Landlord Application.
- (ii) Landlord/Property Certification Form.
- (iii) Lessee Household Certification.

Copies of all executed, included but not limited to all CARES RRP Landlord Application, Landlord/Property Certification Forms, Lessee Household Certifications and any other documents required by the Agency must be saved until December 31, 2025.

ROBIN L. WIESSMANN,
Executive Director

[Pa.B. Doc. No. 20-1426. Filed for public inspection October 16, 2020, 9:00 a.m.]

HOUSING FINANCE AGENCY

Pandemic Mortgage Assistance Program Guidelines

The Housing Finance Agency (Agency) hereby provides notice of the Pandemic Mortgage Assistance Program (Program). The Program was established under the Federal Coronavirus Aid, Relief, and Economic Security Act (Pub.L. No. 116-136) (act). The act establishes the Program to be administered by the Agency for the purpose of providing emergency mortgage assistance on behalf of homeowners who are delinquent in their mortgage payments and who have experienced job loss or reduced income as a result of the novel coronavirus (COVID-19) pandemic. Assistance shall be made available in the form of a grant and funds will be paid directly to lenders. The provision of assistance shall, at all times, remain subject to the availability of funding.

This notice changes the eligibility criteria, as well as the application submission and evaluation process first published at 50 Pa.B. 3352 (July 4, 2020) and amended at 50 Pa.B. 4824 (September 19, 2020). This notice removes language referencing execution of releases by lenders regarding releasing remaining loan balances for months when the Agency pays the landlord rental assistance. In addition, this notice identifies the timelines applicable to application submission and funding disbursement. Applications are available on the Agency's web site at www.phfa.org. The Agency will accept Program applications beginning July 6, 2020, until November 4, 2020, in accordance with the Executive Order "Staying the Application Deadline under the COVID Relief-Mortgage and Rental Assistance Grant Program" issued by Governor Tom Wolf on October 5, 2020.

The guidance contained herein amends and supersedes the previously published CARES Program Guidelines initially published at 50 Pa.B. 3352 and first amended at 50 Pa.B. 4824, as set forth as follows. The remainder of the CARES Program Guidelines published on July 4, 2020, and amended on September 19, 2020, not amended in this notice remain in full force and effect.

Section 3, *Limitation on Assistance*, Paragraph (d)(2) of the existing Program Guidelines is amended to read as follows:

(2) Applicants may be eligible for assistance when the monthly mortgage payment exceeds \$1,000; however, the Program may only provide up to the maximum amount of assistance of \$1,000 per month, per mortgage.

Section 5, *Application and Review Process*, Paragraph (a)(2)(ii) of the existing Program Guidelines is amended to read as follows:

(ii) *Lender attestation and certification*. In addition to certifying that the information provided in the application is accurate, any lender that applies for or receives the Program on behalf of any homeowner must agree to apply the Program funds to mortgage payments only and for the designated period, as approved by the Agency.

Section 7, *Acknowledgement*, Paragraph (b) of the existing Program Guidelines is amended to read as follows:

(b) *Lender acknowledgment*. Lenders that have agreed to accept Program assistance will receive an acknowledgment with the Program payment indicating that processing of the check indicates the lender's agreement to apply the Program funds to mortgage payments only and for

the designated period indicated on the itemization provided with the check.

ROBIN L. WIESSMANN,
Executive Director

[Pa.B. Doc. No. 20-1427. Filed for public inspection October 16, 2020, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Approval of Proposed Merger of The Employer's Fire Insurance Company, Lamorak Insurance Company and Potomac Insurance Company with and into Bedivere Insurance Company

An application has been received requesting approval of the merger of The Employer's Fire Insurance Company, a Pennsylvania domestic stock property insurance company, Lamorak Insurance Company, a Pennsylvania domestic stock casualty insurance company, and Potomac Insurance Company, a Pennsylvania domestic stock casualty insurance company with and into Bedivere Insurance Company, a Pennsylvania domestic stock casualty insurance company. The filing was made under Article XIV of The Insurance Company Law of 1921 (40 P.S. §§ 991.1401—991.1413).

Persons wishing to comment on the acquisition are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements must be e-mailed to Steven L. Yerger, Company Licensing Division, Insurance Department, at syerger@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 20-1428. Filed for public inspection October 16, 2020, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Merger of Bankers Independent Insurance Company, a Good2Go Auto Insurance Company with and into Personal Service Insurance Company, a Good2Go Auto Insurance Company

An application has been received requesting approval of the merger of Bankers Independent Insurance Company, a Good2Go Auto Insurance Company, a stock casualty insurance company organized under the laws of the Commonwealth, with and into Personal Service Insurance Company, a Good2Go Auto Insurance Company, a stock casualty insurance company organized under the laws of the Commonwealth. The filing was made under Article XIV of The Insurance Company Law of 1921 (40 P.S. §§ 991.1401—991.1413).

Persons wishing to comment on the grounds of public or private interest in this merger are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of publication of this

notice in the *Pennsylvania Bulletin*. Each written statement must include the name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements must be e-mailed to Lori Bercher, lbercher@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 20-1429. Filed for public inspection October 16, 2020, 9:00 a.m.]

INSURANCE DEPARTMENT

Application and Request for a Certificate of Authority to Provide a Continuing Care Retirement Community by Elizabethtown Opco, LLC

Elizabethtown Opco, LLC has applied for a Certificate of Authority to operate a Continuing Care Retirement Community at Elizabethtown Retirement Community in Elizabethtown, PA. The initial filing was received on October 2, 2020, and was made under the Continuing-Care Provider Registration and Disclosure Act (40 P.S. §§ 3201—3225).

Persons wishing to comment on the grounds of public or private interest to the issuance of a Certificate of Authority are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient details to inform the Department of the exact basis of the statement. Written statements should be e-mailed to Karen M. Feather, kfeather@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 20-1430. Filed for public inspection October 16, 2020, 9:00 a.m.]

LEGISLATIVE REFERENCE BUREAU

Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

Executive Board

Resolution No. CB-20-015, Dated July 16, 2020. Collective Bargaining—PSCOA Agreement, 2020-2021.

Resolution No. CB-20-016, Dated September 3, 2020. Collective Bargaining—Side Letter of Agreement with PSEA Local Association at Hiram G. Andrews Center, 2019-2023 Labor Agreement.

Resolution No. CB-20-017, Dated September 3, 2020. Side Letter with CIVEA to provide Reassignment Pay Differential Program due to COVID-19 Pandemic.

Governor's Office

Management Directive No. 310.19—Accounting for Disbursement of Funds for Interagency Agreements, Memorandums of Understanding, and Notifications of Subgrant, Amended September 4, 2020.

Management Directive No. 520.06—Position Classification, Amended September 14, 2020.

DUANE M. SEARLE,
Director
Pennsylvania Code and Bulletin

[Pa.B. Doc. No. 20-1431. Filed for public inspection October 16, 2020, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Natural Gas Service

A-2020-3022283. Columbia Gas of Pennsylvania, Inc. Application of Columbia Gas of Pennsylvania, Inc. for approval of the abandonment of natural gas service to one residential premise located in Allegheny County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before Monday, November 2, 2020. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available only online for inspection and copying on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov and at the applicant's business address. In accordance with the Commission's Emergency Order at M-2020-3019262, all parties participating in matters pending before the Commission are required to Efile their submissions by opening an Efiling account—free of charge—through the Commission's web site and accepting Eservice.

Applicant: Columbia Gas of Pennsylvania, Inc.

Through and By Counsel: Amy Hirakis, Esquire, NiSource Corporate Services Company, 800 North Third Street, Suite 204, Harrisburg, PA 17102, ahirakis@nsource.com; Meagan B. Moore, Esquire, 121 Champion Way, Suite 100, Canonsburg, PA 15317, mbmoore@nsource.com

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 20-1432. Filed for public inspection October 16, 2020, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene

must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by November 2, 2020. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2020-3022069. Oris Investment, LLC, t/a K&O Transit (211 Wilde Avenue, Drexel Hill, Delaware County, PA 19026) in paratransit service, from 6901 Market Street, Upper Darby, PA 19082, Delaware County; 2955 Market Street, Philadelphia, PA 19104; and 101 East Olney Avenue, Philadelphia, PA 19120; to the following State correctional facilities: SCI Albion, SCI Benner Township, SCI Cambridge Spring, SCI Camp Hill, SCI Chester, SCI Coal Township, SCI Dallas, SCI Fayette, SCI Forest, SCI Frackville, SCI Greene, SCI Houtzdale, SCI Huntingdon, SCI Laurel Highlands, SCI Mahanoy, SCI Mercer, SCI Muncy, SCI Phoenix, SCI Pine Grove, SCI Rockview, SCI Somerset and SCI Waymart; and return.

A-2020-3022082. Rhonda Lynn Lamey (351 Oak Hollow Road, Lock Haven, Clinton County, PA 17745) for the right to begin to transport, as a common carrier, by motor vehicles, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Clinton County to points in Pennsylvania, and return.

A-2020-3022131. Love And Care Transportation, LLC (135 Derby Lane, Bensalem, Bucks County, PA 19020) for the right to begin to transport, as a common carrier, by motor vehicles, clients of Bensalem Adult Day Care in paratransit service, between points in the Counties of Bucks, Chester, Delaware and Montgomery, and the City and County of Philadelphia. *Attorney:* David J. Averett, Esquire, 7719 Castor Avenue, Second Floor, Philadelphia, PA 19152.

A-2020-3022174. Moving Forward Ing, LLC (2471 Cheltenham Avenue, Suite D121, Wyncote, Montgomery County, PA 19095) in limousine service, between points in Pennsylvania; excluding areas under the jurisdiction of the Philadelphia Parking Authority. *Attorney:* David P. Temple, 1600 Market Street, Suite 1320, Philadelphia, PA 19103.

Application of the following for the approval of the right and privilege to *discontinue/abandon* operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under the application.

A-2020-3022198. Grace Adult Day Health Care, Inc. (392 Glenmeadow Road, Richboro, Bucks County, PA 18954) for the discontinuance and cancellation of its authority, begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the County of Philadelphia, to points in Pennsylvania,

and return, as described in the original ordering paragraph at Docket No. A-2015-2507517.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 20-1433. Filed for public inspection October 16, 2020, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2020-3022306. Verizon Pennsylvania, LLC and GC Pivotal, LLC. Joint petition of Verizon Pennsylvania, LLC and GC Pivotal, LLC for approval of an amendment to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and GC Pivotal, LLC, by their counsel, filed on October 6, 2020, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and GC Pivotal, LLC joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov and at the applicant's business address.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-8108.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 20-1434. Filed for public inspection October 16, 2020, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2020-3022308. Verizon North, LLC and GC Pivotal, LLC. Joint petition of Verizon North, LLC and GC Pivotal, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and GC Pivotal, LLC, by their counsel, filed on October 6, 2020, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg,

PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North, LLC and GC Pivotal, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 20-1435. Filed for public inspection October 16, 2020, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Transfer Direct Control

A-2020-3022292. Eric Klein and Adam Goldberg, Transferors, and Redwood Services Group, LLC, Transferee. Joint application of Eric Klein and Adam Goldberg, Transferors, and Redwood Services Group, LLC, Transferee for authority to transfer direct control of Telco Experts, LLC, Operating Company.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before Monday, November 2, 2020. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available only online for inspection and copying on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov and at the applicant's business address. In accordance with the Commission's Emergency Order at M-2020-3019262, all parties participating in matters pending before the Commission are required to Efile their submissions by opening an Efiling account—free of charge—through the Commission's web site and accepting Eservice.

Applicants: Eric Klein and Adam Goldberg; Redwood Services Group, LLC; Telco Experts, LLC

Through and By: John F. Lushis, Jr., Esquire, Norris McLaughlin, PA, 515 West Hamilton Street, Suite 502, Allentown, PA 18102, jlushis@norris-law.com

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 20-1436. Filed for public inspection October 16, 2020, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Service of Notice of Motor Carrier Applications in the City of Philadelphia

The following permanent authority applications to render service as common carriers in the City of Philadelphia have been filed with the Philadelphia Parking Authority's

(PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than November 2, 2020. The nonrefundable protest filing fee is \$5,000 payable to the PPA by certified check or money order. The applications are available for inspection at the TLD between 9 a.m. and 4 p.m., Monday through Friday (contact TLD Director Christine Kirlin, Esq. at (215) 683-9653 to make an appointment) or may be inspected at the business addresses of the respective applicants or attorneys, or both.

Doc. No. A-20-10-01. Odu Taxi, LLC (58 Folcroft Avenue, Folcroft, PA 19032): An application for a medallion taxicab certificate of public convenience (CPC) to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 314 Cherry Avenue, Voorhees, NJ 08043.

Doc. No. A-20-10-02. Dele Management, LLC (2028 South Redfield Street, Philadelphia, PA 19143): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 314 Cherry Avenue, Voorhees, NJ 08043.

Doc. No. A-20-10-03. Amiyo Taxi, LLC (412 Chestnut Street, Upper Darby, PA 19082): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 314 Cherry Avenue, Voorhees, NJ 08043.

Doc. No. A-20-10-04. Garg, LLC (167 Chatham Road, Upper Darby, PA 19082): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 314 Cherry Avenue, Voorhees, NJ 08043.

Doc. No. A-20-10-05. Vagner Transportation, Inc. (222 Wembly Road, Upper Darby, PA 19082): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Doc. No. A-20-10-06. Milon, LLC (4532 Remo Crescent Road, Bensalem, PA 19020): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

SCOTT PETRI,
Executive Director

[Pa.B. Doc. No. 20-1437. Filed for public inspection October 16, 2020, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Wesley Washington, RN; Case No. 18-51-004979

On May 18, 2020, Wesley Washington, RN, license No. RN647636, last known of Pittsburgh, Allegheny County, Niles, OH and Warren, OH, had his license indefinitely suspended, retroactive to January 29, 2019, and was assessed \$787.50 in costs of investigation, for being unable to practice nursing with reasonable skill and safety and violating a previous State Board of Nursing (Board) order.

Individuals may obtain a copy of the adjudication at www.pals.pa.gov or by writing to Ariel E. O'Malley, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

ANN M. COUGHLIN, DNP, MBA, MSN, RN,
Chairperson

[Pa.B. Doc. No. 20-1438. Filed for public inspection October 16, 2020, 9:00 a.m.]

STATE REAL ESTATE COMMISSION

Bureau of Professional and Occupational Affairs v. Oak Lawn Memorial Gardens, Inc. and James H. Delaney, Jr.; Case Nos. 16-56-09991 and 16-56-09992

On May 21, 2020, Oak Lawn Memorial Gardens, Inc., license Nos. LB042051A and CE000086A, and James H. Delaney, Jr., license Nos. LM042061A, LM042061B, LM042061C and LS001536A, of Gettysburg, Adams County, had their licenses revoked for misappropriating cemetery merchandise funds and being convicted of a felony and a misdemeanor.

Individuals may obtain a copy of the adjudication at www.pals.pa.gov or by writing to Juan A. Ruiz, Board Counsel, State Real Estate Commission, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Real Estate Commission (Commission) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Commission with a copy of their petition for review. The Commission contact for receiving service of appeals is the previously-named Commission counsel.

ANNE M. RUBIN,
Chairperson

[Pa.B. Doc. No. 20-1439. Filed for public inspection October 16, 2020, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Telephonic Public Hearing

The Susquehanna River Basin Commission (Commission) will hold a telephonic public hearing on November 5, 2020, at 2:30 p.m. Due to the novel coronavirus (COVID-19) situation and the relevant orders in place in the Commission's member jurisdictions, the Commission will hold this hearing telephonically. The conference number is (888) 387-8686. The conference room code number is # 9179686050. The telephonic public hearing will end at 5 p.m. or at the conclusion of public testimony, whichever is sooner. At this telephonic public hearing, the Commission will hear testimony on the projects listed in the Supplementary Information section of this notice. The projects and proposals are intended to be scheduled for Commission action at its next business meeting, tentatively scheduled for December 11, 2020, which will be noticed separately. The public should take note that this telephonic public hearing will be the only opportunity to offer oral comment to the Commission for the listed projects and proposals. The deadline for the submission of written comments is November 18, 2020.

For further information contact Jason Oyler, General Counsel and Secretary to the Commission, (717) 238-0423, fax (717) 238-2436.

Information concerning the applications for these projects is available at the Commission's Water Application and Approval Viewer at <https://www.srbc.net/waav>. Additional supporting documents are available to inspect and copy in accordance with the Commission's Access to Records Policy at www.srbc.net/regulatory/policies-guidance/docs/access-to-records-policy-2009-02.pdf.

Supplementary Information

The telephonic public hearing will cover the following projects.

Projects Scheduled for Action:

1. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Susquehanna River), Susquehanna Depot Borough, Susquehanna County, PA. Application for renewal of surface water withdrawal of up to 1.500 mgd (peak day) (Docket No. 20161202).

2. Project Sponsor and Facility: Chesapeake Appalachia, LLC (Towanda Creek), Monroe Borough and Monroe Township, Bradford County, PA. Application for surface water withdrawal of up to 1.500 mgd (peak day).

3. Project Sponsor and Facility: Denver Borough, Borough of Denver, Lancaster County, PA. Application for renewal of groundwater withdrawal of up to 0.120 mgd (30-day average) from Well 4 (Docket No. 19960102).

4. Project Sponsor and Facility: Elmira Water Board, City of Elmira, Chemung County, NY. Application for renewal of groundwater withdrawals (30-day averages) of up to 0.958 mgd from Well PW-40, 1.656 mgd from Well PW-41 and 0.389 mgd from Well PW-42, for a total wellfield limit of 3.00 mgd (Docket No. 19901105).

5. Project Sponsor: Goodyear Lake Hydro, LLC. Project Facility: Colliersville Hydroelectric Project, Town of Milford, Otsego County, NY. Application for an existing hydroelectric facility.

6. Project Sponsor and Facility: Hastings Municipal Authority, Elder Township, Cambria County, PA. Application for groundwater withdrawal of up to 0.260 mgd (30-day average) from Mine Spring No. 1 Well.

7. Project Sponsor: Borough of Middletown. Project Facility: SUEZ/Middletown Water System, Middletown Borough, Dauphin County, PA. Application for renewal of groundwater withdrawal of up to 0.219 mgd (30-day average) from Well 5 (Docket No. 19890701), as well as recognizing historic withdrawals from Wells 1—4.

8. Project Sponsor: New York State Office of Parks, Recreation and Historic Preservation. Project Facility: Indian Hills State Golf Course (Irrigation Pond), Towns of Erwin and Lindley, Steuben County, NY. Applications for an existing surface water withdrawal of up to 0.940 mgd (peak day) and consumptive use of up to 0.850 mgd (peak day).

9. Project Sponsor and Facility: Seneca Resources Company, LLC (Cowanesque River), Deerfield Township, Tioga County, PA. Application for renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20161218-2).

Project Scheduled for Action Involving a Diversion:

1. Project Sponsor: JKLM Energy, LLC. Project Facility: Goodwin and Son's Sand and Gravel Quarry, Roulette Township, Potter County, PA. Application for renewal of an into-basin diversion from the Ohio River Basin of up to 1.100 mgd (peak day) from the Goodwin and Son's Sand and Gravel Quarry (Docket No. 20161221).

Commission-Initiated Project Approval Modification:

1. Project Sponsor: Lycoming County Recreation Authority. Project Facility: White Deer Golf Courses, Brady Township, Lycoming County, PA. Conforming to the grandfathered amount with the forthcoming determination for a groundwater withdrawal of up to 0.169 mgd (30-day average) from Well 2 (Docket No. 20020806).

Opportunity to Appear and Comment:

Interested parties may call into the hearing to offer comments to the Commission on any business previously listed required to be subject of a public hearing. Given the telephonic nature of the meeting, the Commission strongly encourages those members of the public wishing to provide oral comments to pre-register with the Commission by e-mailing Jason Oyler at joyler@srbc.net prior to the hearing date. The presiding officer reserves the right to limit oral statements in the interest of time and to otherwise control the course of the hearing. Access to the hearing by means of telephone will begin at 2:15 p.m. Guidelines for the public hearing are posted on the Commission's web site, www.srbc.net, prior to the hearing for review. The presiding officer reserves the right to modify or supplement the guidelines at the hearing. Written comments on any business previously listed required to be subject of a public hearing may also be mailed to Jason Oyler, Secretary to the Commission, Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788, or submitted electronically through <https://www.srbc.net/regulatory/public-comment/>. Comments mailed or electronically submitted must be received by the Commission on or before November 18, 2020, to be considered.

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: October 2, 2020

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 20-1440. Filed for public inspection October 16, 2020, 9:00 a.m.]