

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending February 23, 2021.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Bank Supervision or Credit Union and Trust Supervision (as applicable), 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240 and for credit unions and trust companies (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
02-17-2021	Ameriserv Financial Bank Johnstown Cambria County	Filed
	Application for approval to purchase assets and assume liabilities of one branch of Riverview Bank, Marysville, PA, located at: 135 Center Street Meyersdale Somerset County, PA	

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
2-23-2021	Embassy Bank for the Lehigh Valley Bethlehem Northampton County	2002 West Liberty Street Allentown Lehigh County	Filed

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
02-18-2021	S & T Bank Indiana Indiana County	<i>To:</i> 1349 Wilmington Pike West Chester Chester County <i>From:</i> 300 Oakland Road West Chester Chester County	Approved

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
01-25-2021	S & T Bank Indiana Indiana County	5522 Shaffer Road DuBois Clearfield County	Closed
01-30-2021	Harleysville Bank Harleysville Montgomery County	695 Main Street Harleysville Montgomery County	Closed

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

RICHARD VAGUE,
Secretary

[Pa.B. Doc. No. 21-328. Filed for public inspection March 5, 2021, 9:00 a.m.]

DEPARTMENT OF EDUCATION

Application by Kernel University to Operate a Location in this Commonwealth

Notice of Opportunity for Hearing and Invitation to Protest

Under 24 Pa.C.S. § 6503(e) (relating to certification of institutions), the Department of Education (Department) will consider the application for approval for Kernel University to open a location in Elkins Park, PA. Kernel University has applied to open a location in Elkins Park, PA for the purpose of offering the following programs: Bachelor of Business Administration, Bachelor of Theology, Master of Divinity and Doctor of Ministry.

In accordance with 24 Pa.C.S. § 6503(e), the Department will act upon the application without a hearing, unless within 30 days after the publication of this notice in the *Pennsylvania Bulletin* a written request for public hearing is filed with the Department, along with a notice

of intervention, a petition to intervene or protest in accordance with 1 Pa. Code §§ 35.23 and 35.24 (relating to protests) or 1 Pa. Code §§ 35.27—35.32 (relating to intervention).

Petitions to intervene, protest and request for hearing shall be filed with the Division of Higher Education, Access and Equity, 333 Market Street, 12th Floor, Harrisburg, PA 17126-0333 on or before the due date prescribed by this notice. Persons wishing to review the application should phone (717) 783-6786 or write to the previously listed address to schedule a time for a review.

Persons with a disability who wish to attend the hearing, if held, and require an auxiliary aid, service or other accommodations to participate, should contact the Division of Higher Education, Access and Equity at (717) 783-6786 to discuss accommodations.

NOE ORTEGA,
Acting Secretary

[Pa.B. Doc. No. 21-329. Filed for public inspection March 5, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS UNDER THE CLEAN STREAMS LAW AND FEDERAL CLEAN WATER ACT

This notice provides information about persons who have applied to the Department of Environmental Protection (DEP) for a new, renewed, or amended NPDES or WQM permit, or a permit waiver for certain stormwater discharges, or have submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications and NOIs concern, but are not limited to, effluent discharges from sewage treatment facilities and industrial facilities to surface waters or groundwater; stormwater discharges associated with industrial activity (industrial stormwater), construction activity (construction stormwater), and municipal separate storm sewer systems (MS4s); the application of pesticides; the operation of Concentrated Animal Feeding Operations (CAFOs); and the construction of sewage, industrial waste, and manure storage, collection and treatment facilities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). More information on the types of NPDES and WQM permits that are available can be found on DEP's website (visit www.dep.pa.gov and select Businesses, Water, Bureau of Clean Water, Wastewater Management, and NPDES and WQM Permitting Programs).

<i>Section</i>	<i>Category</i>
I	Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received
II	Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs
III	Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity

Section I identifies the following applications and NOIs that have been received by DEP:

- Individual and General WQM Permit Applications Received—DEP provides a 15-day public comment period for Individual WQM Permit Applications for new and reissued permits. There is no public comment period for General WQM Permit NOIs.
- General NPDES Permit NOIs Received—There is no public comment period for General NPDES NOIs received.
- All Transfer and Minor Amendment Applications/NOIs Received—Transfer and Minor Amendment Applications/NOIs received for Individual and General WQM Permits and Individual and General NPDES Permits are identified but do not have public comment periods. DEP provides a 15-day public comment period for Individual WQM Permit Applications for amendments.

Additional information on these applications and NOIs may be reviewed by generating the “Applications and NOIs without Comment Periods Report” or, for Individual WQM Permit Applications, the “Applications Received with Comment Periods Report” on DEP’s website at www.dep.pa.gov/CWPUBLICNOTICE.

Section II identifies individual NPDES permit applications received and draft permits issued by DEP relating to sewage, industrial waste, industrial stormwater, MS4s, pesticides and CAFOs. A 30-day public comment period applies to these applications, except when a site-specific water quality criterion is used to establish effluent limitations, in which case a 45-day public comment period applies. Additional information, including links to draft permits and fact sheets that explain the basis for DEP’s tentative determinations may be reviewed by generating the “Applications Received with Comment Periods Report” on DEP’s website at www.dep.pa.gov/CWPUBLICNOTICE.

Section III provides notice of applications and draft individual permits for stormwater discharges associated with construction activities. Where indicated, DEP has made tentative determinations, based on preliminary review, to issue permits subject to proposed effluent limitations consisting of best management practices identified in the erosion and sediment control (E&S) plans and post-construction stormwater management (PCSM) plans submitted with the applications, as well as other terms and conditions based on the permit applications. A 30-day public comment period applies to these applications.

Applications and NOIs may be reviewed at the DEP office that received the application or NOI. Contact information for each DEP office for Sections I & II is listed as follows. Contact information for Section III is available within the table. Members of the public are encouraged to use DEP’s website to obtain additional information as previously discussed.

Comments received within the appropriate comment periods for WQM and NPDES permit applications will be retained by DEP and considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform DEP of the exact basis of a comment and the relevant facts upon which it is based.

DEP office contact information to review applications and NOIs in Sections I & II and to submit comments for those application and NOIs, when applicable, is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484.250.5910. Email: RA-EPNPDES_SERO@pa.gov.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570.826.5472. Email: RA-EPNPDES_NERO@pa.gov.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717.705.4732. Email: RA-EPNPDES_SCRO@pa.gov.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570.327.3693. Email: RA-EPNPDES_NCRO@pa.gov.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412.442.4286. Email: RA-EPNPDES_SWRO@pa.gov.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814.332.6340. Email: RA-EPNPDES_NWRO@pa.gov.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717.787.5017. Email: RA-EPNPDES_Permits@pa.gov.

DEP will also accept requests or petitions for public hearings on applications. The request or petition must indicate the interest of the party filing and the reasons why a hearing is warranted. A hearing will be held if DEP determines that there is a significant public interest. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. DEP will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received.

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
0473211	Industrial Waste Individual WQM Permit	Transfer	Energy Harbor Nuclear Corp 168 E Market Street Akron, OH 44308-2014	Shippingport Borough Beaver County	SWRO
0478201	Industrial Waste Individual WQM Permit	Transfer	Energy Harbor Nuclear Corp 168 E Market Street Akron, OH 44308-2014	Shippingport Borough Beaver County	SWRO
3915201	Industrial Waste Individual WQM Permit	Amendment	Nestle Purina Petcare Company 2050 Pope Road Allentown, PA 18104-9308	South Whitehall Township Lehigh County	NERO
0113832	Joint DEP/PFBC Pesticides Permit	Renewal	East Berlin Fish and Game P.O. Box 361 East Berlin, PA 17316-0361	Reading Township Adams County	SCRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
1018807	Joint DEP/PFBC Pesticides Permit	Renewal	Cranberry Township Butler County 5601 Freshcorn Road Cranberry Township, PA 16066-3227	Cranberry Township Butler County	NWRO
1018809	Joint DEP/PFBC Pesticides Permit	Renewal	Treesdale CC Inc. 1 Arnold Palmer Drive Gibsonia, PA 15044-6133	Adams Township Butler County	NWRO
1519813	Joint DEP/PFBC Pesticides Permit	Amendment	Glenn Carlson 858 Glenville Road Cochranville, PA 19330	West Fallowfield Township Chester County	SERO
2116801	Joint DEP/PFBC Pesticides Permit	Renewal	Mark B Nolt 711 Ridge Road Shippensburg, PA 17257-9731	Hopewell Township Cumberland County	SCRO
2815802	Joint DEP/PFBC Pesticides Permit	Renewal	Charles Eichelberger 8197 Stone Bridge Road Greencastle, PA 17225-9786	Antrim Township Franklin County	SCRO
2817801	Joint DEP/PFBC Pesticides Permit	Renewal	Pat Crouse 11253 Hickory Run Road Orrstown, PA 17244-9554	Southampton Township Franklin County	SCRO
2818802	Joint DEP/PFBC Pesticides Permit	Renewal	Joe Palladino 7894 Upper Horse Valley Road Upperstrasburg, PA 17265-9716	Letterkenny Township Franklin County	SCRO
3113802	Joint DEP/PFBC Pesticides Permit	Renewal	William W Tucker II 4521 Hilltop Lane Kitty Hawk, NC 27949-5921	Barree Township Huntingdon County	SCRO
3613868	Joint DEP/PFBC Pesticides Permit	Renewal	The Lakes at Donegal Springs HOA 125 Charlan Boulevard Mount Joy, PA 17552-9055	East Donegal Township Lancaster County	SCRO
3616802	Joint DEP/PFBC Pesticides Permit	Renewal	Manheim Township Lancaster County 2040 Lititz Pike Lancaster, PA 17601-3802	Manheim Township Lancaster County	SCRO
5318801	Joint DEP/PFBC Pesticides Permit	Renewal	Brookland Club Inc. P.O. Box 429 Coudersport, PA 16915-0429	Ulysses Township Potter County	NCRO
5716802	Joint DEP/PFBC Pesticides Permit	New	John Stock 572 Berne Drive Schuylkill Haven, PA 17972-9125	Cherry Township Sullivan County	NCRO
5721801	Joint DEP/PFBC Pesticides Permit	New	David Krakoski 2042 Nature Park Lane Spring, TX 77386-2747	Cherry Township Sullivan County	NCRO
6021801	Joint DEP/PFBC Pesticides Permit	New	Mapa Corp 1310 Quarry Lane Lancaster, PA 17603-2424	Hartley Township Union County	NCRO
6716802	Joint DEP/PFBC Pesticides Permit	Renewal	Vicki Glatfelter 8295 Orchard Road Thomasville, PA 17364-9248	Paradise Township York County	SCRO
6716804	Joint DEP/PFBC Pesticides Permit	Renewal	Ben Engle 718a Range End Road Dillsburg, PA 17019-9465	Franklin Township York County	SCRO
6718818	Joint DEP/PFBC Pesticides Permit	Renewal	Emily Doxzon 16519 Kline Young Road Stewartstown, PA 17363-9333	East Hopewell Township York County	SCRO
PA0232602	Major Industrial Waste Facility < 250 MGD Individual NPDES Permit	Amendment, Minor	Hummel Station LLC P.O. Box 518 Shamokin Dam, PA 17876-0518	Shamokin Dam Borough Snyder County	NCRO

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<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0080349	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Transfer	Thomasville MHC LLC 31200 Northwestern Highway Farmington Hills, MI 48334-5900	Jackson Township York County	SCRO
PA0260118	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Transfer	New Oxford MHC Group LLC 31200 Northwestern Highway Farmington Hills, MI 48334-5900	Mount Pleasant Township Adams County	SCRO
NOEXNC169	No Exposure Certification	New	National Oilwell Varco LP 7909 Parkwood Circle Drive Houston, TX 77036-6565	Fairfield Township Lycoming County	NCRO
NOEXSC360	No Exposure Certification	New	Syncreon US 609 Memory Lane York, PA 17402-2235	Springettsbury Township York County	SCRO
PAR800076	PAG-03 NPDES General Permit for Industrial Stormwater	Transfer	Cleveland Cliffs Railways 139 Modena Road Coatesville, PA 19320-4036	South Coatesville Borough Chester County	SERO
PAG122217	PAG-12 NPDES General Permit for CAFOs	Renewal	Dwight Manbeck 917 Schwartz Valley Road Schuylkill Haven, PA 17972	Wayne Township Schuylkill County	SCRO
PAG123581	PAG-12 NPDES General Permit for CAFOs	Renewal	Elvin Nolt 11 Seth Erb Road Richland, PA 17087-9404	Millcreek Township Lebanon County	SCRO
PAG123675	PAG-12 NPDES General Permit for CAFOs	Renewal	Anthony Oberholtzer 1500 Pine Grove Road Bethel, PA 19507-9513	Bethel Township Berks County	SCRO
PAG123757	PAG-12 NPDES General Permit for CAFOs	Renewal	Esbensshade Farms Inc. 220 Eby Chiques Road Mount Joy, PA 17552-8800	Mount Joy Township Lancaster County	SCRO
PAG123814	PAG-12 NPDES General Permit for CAFOs	Renewal	James T King Sr 6028 Guinter Road Greencastle, PA 17225	Antrim Township Franklin County	SCRO
PAG123852	PAG-12 NPDES General Permit for CAFOs	Renewal	Country View Family Farms LLC 1301 Fulling Mill Road Suite 3000 Middletown, PA 17057-5990	Upper Bern Township Berks County	SCRO
PAG124825	PAG-12 NPDES General Permit for CAFOs	Renewal	Pine Hurst Acres 3304 Sunbury Road Danville, PA 17821-9454	Rush Township Northumberland County	SCRO
1503419	Sewage Land Application Individual WQM Permit	Renewal	Stonewall Links LP 375 Bulltown Road Elverson, PA 19520-8729	Warwick Township Chester County	SERO
0115403	Sewage Treatment Facilities Individual WQM Permit	Transfer	New Oxford MHC Group LLC 31200 Northwestern Highway Farmington Hills, MI 48334-5900	Mount Pleasant Township Adams County	SCRO
2021401	Sewage Treatment Facilities Individual WQM Permit	New	Stephanie & Thomas Hart 9945 Williamson Road Meadville, PA 16335-5157	West Mead Township Crawford County	NWRO
2106401	Sewage Treatment Facilities Individual WQM Permit	Transfer	Joshua F & Amy L Johnson 101 Shatto Drive Carlisle, PA 17013-2120	North Middleton Township Cumberland County	SCRO
2106406	Sewage Treatment Facilities Individual WQM Permit	Transfer	Mitchell A Ewert 210 South Second Street Dillsburg, PA 17019	Upper Frankford Township Cumberland County	SCRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
4101402	Sewage Treatment Facilities Individual WQM Permit	Transfer	Whole Plant Real Estate Holdings LLC 5741 State Route 87 Williamsport, PA 17701-8645	Plunketts Creek Township Lycoming County	NCRO
5683411	Sewage Treatment Facilities Individual WQM Permit	Amendment	UMH Properties, Inc. 150 Clay Street Suite 450 Morgantown, WV 26501	Somerset Township Somerset County	SWRO
6384416	Sewage Treatment Facilities Individual WQM Permit	Amendment	South Franklin Township 100 Municipal Road Washington, PA 15301	South Franklin Township Washington County	SWRO
6772408	Sewage Treatment Facilities Individual WQM Permit	Transfer	Thomasville MHC LLC 31200 Northwestern Highway Farmington Hills, MI 48334-5900	Jackson Township York County	SCRO
0292415	Sewer Extensions and Pump Stations Individual WQM Permit	Transfer	Collier Township 2418 Hilltop Road Suite 100 Presto, PA 15142	Collier Township Allegheny County	SWRO
0219402	Sewer Extensions and Pump Stations Individual WQM Permit	Transfer	Collier Township 2418 Hilltop Road Suite 100 Presto, PA 15142	Collier Township Allegheny County	SWRO
0207406	Sewer Extensions and Pump Stations Individual WQM Permit	Transfer	Collier Township 2418 Hilltop Road Suite 100 Presto, PA 15142	Collier Township Allegheny County	SWRO
0289422	Sewer Extensions and Pump Stations Individual WQM Permit	Transfer	Collier Township 2418 Hilltop Road Suite 100 Presto, PA 15142	Collier Township Allegheny County	SWRO
0204402	Sewer Extensions and Pump Stations Individual WQM Permit	Transfer	Collier Township 2418 Hilltop Road Suite 100 Presto, PA 15142	Collier Township Allegheny County	SWRO
0291401	Sewer Extensions and Pump Stations Individual WQM Permit	Transfer	Collier Township 2418 Hilltop Road Suite 100 Presto, PA 15142	Collier Township Allegheny County	SWRO
0406402	Sewer Extensions and Pump Stations Individual WQM Permit	Transfer	Energy Harbor Nuclear Corp P.O. Box 4 Rt 168 Shippingport, PA 15077-0004	Shippingport Borough Beaver County	SWRO
1521402	Sewer Extensions and Pump Stations Individual WQM Permit	New	Upper Uwchlan Township Municipal Authority 140 Pottstown Pike Chester Springs, PA 19425-9516	Upper Uwchlan Township Chester County	SERO
2221401	Sewer Extensions and Pump Stations Individual WQM Permit	New	Lower Paxton Township Authority Dauphin County 425 Prince Street Suite 139 Harrisburg, PA 17109	Lower Paxton Township Dauphin County	SCRO
PA0248193	Single Residence STP Individual NPDES Permit	Transfer	Joshua F & Amy L Johnson 101 Shatto Drive Carlisle, PA 17013-2120	North Middleton Township Cumberland County	SCRO
PA0248321	Single Residence STP Individual NPDES Permit	Transfer	Mitchell A Ewert 210 South Second Street Dillsburg, PA 17019	Upper Frankford Township Cumberland County	SCRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0228362	Small Flow Treatment Facility Individual NPDES Permit	Transfer	Whole Plant Real Estate Holdings LLC 5741 State Route 87 Williamsport, PA 17701-8645	Plunketts Creek Township Lycoming County	NCRO
WQG02010903	WQG-02 WQM General Permit	Amendment	New Oxford Municipal Authority Adams County 409 Water Works Road New Oxford, PA 17350-0086	Oxford Township Adams County	SCRO
WQG02362101	WQG-02 WQM General Permit	New	East Donegal Sewer Authority Lancaster County 190 Rockpoint Road Marietta, PA 17547	East Donegal Township Lancaster County	SCRO

II. Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs.

Northcentral Regional Office

PA0209449, Industrial, SIC Code 3399, **GKN Sinter Metals Emporium, Inc.**, 1 Airport Road, Emporium, PA 15834-2001. Facility Name: GKN Sinter Metals Emporium Auto. This existing facility is located in Emporium Borough, **Cameron County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Driftwood Branch Sinnemahoning Creek (HQ-TSF, MF) and West Creek (HQ-CWF, MF), is located in State Water Plan watershed 8-A and is classified for Migratory Fishes, High Quality—Cold Water, Trout Stocking, and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001-008 are based on a design flow of 0 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 101 are based on a design flow of N/A MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	XXX	Report
Temperature (deg F) (°F)	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	30

The proposed effluent limits for Outfall 107 are based on a design flow of N/A MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	XXX	Report
Temperature (deg F) (°F)	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	30

In addition, the permit contains the following major special conditions:

- Stormwater Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

PA0232661, Sewage, SIC Code 4952, **Gregory L. Daub**, 485 Greenville Road, Denver, PA 17517-9591. Facility Name: Gregory L Daub SFTF. This existing facility is located in Covington Township, **Clearfield County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SFTF sewage.

The receiving stream(s), Unnamed Tributary to Sandy Creek (CWF, MF), is located in State Water Plan watershed 8-C and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.00155 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	0.75
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX
				Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

Northeast Regional Office

PA0062553, Industrial, SIC Code 4941, **PA American Water Co.**, 1799 Jumper Road, Wilkes-Barre, PA 18701-8031. Facility Name: PA American Water Crystal Lake WTP. This existing facility is located in Fairview Township, **Luzerne County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Big Wapwallopen Creek (CWF), is located in State Water Plan watershed 5-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .12 MGD.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		IMAX
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Duration of Discharge (minutes)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.0
Total Suspended Solids	XXX	XXX	XXX	30.0	60.0	XXX
Aluminum, Total	1.3	2.0	XXX	1.3	2.0	2.6
Iron, Total	XXX	XXX	XXX	2.0	3.1	XXX
Manganese, Total	XXX	XXX	XXX	1.0	1.5	XXX

In addition, the permit contains the following major special conditions:

- Sedimentation Basin Cleaning
- Chemical Additives

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

PA0276375, Storm Water, SIC Code 3443, **CVIP—A Division of Gardner Cryogenics (An Air Products & Chemicals, Inc. Business)**, 801 Broad Street, Emmaus, PA 18049-3600. Facility Name: CVIP—A Division of Gardner Cryogenics (An Air Products & Chemicals, Inc. Business). This proposed facility is located in Emmaus Borough, **Lehigh County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated industrial stormwater.

The receiving stream(s), Unnamed Tributary to Leibert Creek (HQ-CWF, MF), is located in State Water Plan watershed 2-C and is classified for High Quality—Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD (stormwater).

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	100.0
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0 MGD (stormwater).

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	100.0
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Stormwater Outfalls and Authorized Non-Stormwater Discharges
- Best Management Practices (BMPs)
- Routine Inspections
- Preparedness, Prevention and Contingency (PPC) Plan
- Stormwater Monitoring Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

PA0060551, Sewage, SIC Code 4952, **Aqua Pennsylvania Wastewater Inc.**, 1 Aqua Way, White Haven, PA 18861. Facility Name: Rivercrest Development. This existing facility is located in Tunkhannock Township, **Wyoming County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Susquehanna River (WWF, MF), is located in State Water Plan watershed 4-G and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a permitted flow of .175 MGD.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min	XXX	XXX	XXX
			5.0			
Total Residual Chlorine (TRC)	XXX	XXX	XXX	1.0	XXX	2.0
			37			
Oxygen Demand (CBOD ₅)	44	XXX	XXX	30.0	XXX	60.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Ammonia-Nitrogen	XXX	XXX	XXX	Geo Mean	XXX	XXX
				Report		

The proposed effluent limits for Outfall 001 are based on a permitted flow of .175 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min	XXX	XXX	XXX
			5.0			
Total Residual Chlorine (TRC)	XXX	XXX	Inst Min	0.5	XXX	1.6
			XXX			
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	37	XXX	XXX	25.0	XXX	50.0
Total Suspended Solids	44	XXX	XXX	30.0	XXX	60.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Ammonia-Nitrogen	XXX	XXX	XXX	Geo Mean	XXX	XXX
				Report		

The proposed effluent limits for Outfall 001 are based on a permitted flow of .175 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	Report	XXX	XXX
Raw Sewage Influent						
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX
Raw Sewage Influent						

The proposed effluent limits for Outfall 001 are based on a design flow of permitted flow of .175 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Avg Qrtly	XXX	XXX
				Report		
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Avg Qrtly	XXX	XXX
				Report		
Total Phosphorus	XXX	XXX	XXX	Avg Qrtly	XXX	XXX
				Report		

Sludge use and disposal description and location(s): The September 2019 'Sewage Sludge/Biosolids Production and Disposal' supplemental form states that sludge was hauled to the Greater Hazleton Joint Sewer Authority.

In addition, the permit contains the following major special conditions:

- Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Northwest Regional Office

PA0000736, Industrial, SIC Code 3499, **Keystone Powdered Metal Company**, 251 State Street, Saint Marys, PA 15857-1658. Facility Name: Keystone Powdered Metal. This existing facility is located in Saint Marys City, **Elk County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Iron Run, Unnamed Tributary to Elk Creek and Elk Creek, are located in State Water Plan watershed 17-A and are classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharges are not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfalls 002—007, 009, 010, and 012—017 are based on a design flow of 0 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfalls 102, 106 and 115 are based on a design flow of 0 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Total Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
Internal Monitoring Point	Avg Mo					
Duration of Discharge (hours)	Report	XXX	XXX	XXX	XXX	XXX
Internal Monitoring Point						
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Internal Monitoring Point			Inst Min			
Temperature (°F)	XXX	XXX	XXX	XXX	Report	XXX
Internal Monitoring Point					Daily Max	

In addition, the permit contains the following major special conditions:

- Chemical Additives
- Requirements Applicable to Stormwater Outfalls

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

PA0090719, Sewage, SIC Code 4952, **Indiana County Municipal Service Authority**, 602 Kolter Road, Indiana, PA 15701-1755. Facility Name: Robindale Heights STP. This existing facility is located in East Wheatfield Township, **Indiana County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, an Unnamed Tributary to the Conemaugh River (CWF), is located in State Water Plan watershed 18-D and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.035 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report Wkly Avg	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	Daily Min 4.0	XXX	Daily Max XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)			Daily Min			
Nov 1 - Apr 30	7.0	XXX	XXX	25.0	XXX	50.0
May 1 - Oct 31	5.0	XXX	XXX	16.0	XXX	32.0

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent	Report	XXX	XXX	Report	XXX	Report
Total Suspended Solids Raw Sewage Influent	9.0 Report	XXX	XXX	30.0 Report	XXX	60.0 Report
Ammonia-Nitrogen Nov 1 - Apr 30	4.4	XXX	XXX	15.0	XXX	30.0
May 1 - Oct 31	1.5	XXX	XXX	5.0	XXX	10.0
Ultraviolet light dosage (mjoules/cm ²)	XXX	XXX	XXX	Report	XXX	Report
Total Nitrogen	XXX	XXX	XXX	Report Annl Avg	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report Annl Avg	XXX	XXX
Aluminum, Total	XXX	XXX	XXX	Report Annl Avg	XXX	XXX
Iron, Total	XXX	XXX	XXX	Report Annl Avg	XXX	XXX
Manganese, Total	XXX	XXX	XXX	Report Annl Avg	XXX	XXX

In addition, the permit contains the following major special conditions:

- Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

PA0264351, Sewage, SIC Code 4952, 8800, **Timothy Lester**, 275 Hazeltine Avenue, Jamestown, NY 14701-7642. Facility Name: Timothy Lester SRSTP. This existing facility is located in Farmington Township, **Warren County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Mud Run (CWF), is located in State Water Plan watershed 16-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

PA0288896, Sewage, SIC Code 8800, **CL Holdings LLC**, 414 North Washington Street, Evans City, PA 16033. Facility Name: Cl Holdings SRSTP. This proposed facility is located in Muddycreek Township, **Butler County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Little Yellow Creek (CWF), is located in State Water Plan watershed 20-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

Sludge use and disposal description and location(s): Septage will be pumped and hauled off-site by a septage hauler for land application under a general permit authorized by DEP or disposal at an STP.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Southeast Regional Office

PA0245275, Sewage, SIC Code 4952, **Patricia A McVey & Alan S McVey**, 226 Valley Green Drive, Coatesville, PA 19320. Facility Name: 226 Valley Green Dr STP. This proposed facility is located in West Caln Township, **Chester County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary of Rock Run (TSF, MF), is located in State Water Plan watershed 3-H and is classified for Migratory Fishes and Trout Stocking, aquatic life, and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0005 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX
Ultraviolet light intensity (mW/cm ²)	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	10.0	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- AMR to DEP
- DMR to DEP if Attached
- 1/year Measure Depth of Septage and Scum
- Septic Tanks Pumped Once Every Three Years
- Total Residual Chlorine Requirement
- No Stormwater
- Necessary Property Rights
- Proper Sludge Disposal
- Abandon STP when Municipal Sewers Available

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Southcentral Regional Office

PA0267155, Industrial, SIC Code 6021, **Fulton Financial Corporation**, 533 Fellowship Road, Mt. Laurel, NJ 08054. Facility Name: Fulton Bank Admin Service. This proposed facility is located in East Petersburg Borough, **Lancaster County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated industrial waste (from a groundwater remediation system).

The receiving stream(s), Unnamed Tributary to Little Conestoga Creek (TSF, MF), is located in State Water Plan watershed 7-J and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0216 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0 Inst Min	XXX	XXX	9.0
Lead, Total	XXX	XXX	XXX	0.015	0.030	0.037
cis-1,2-Dichloroethylene	XXX	XXX	XXX	0.07	0.14	0.17
Trichloroethylene	XXX	XXX	XXX	0.005	0.010	0.012

In addition, the permit contains the following major special conditions:

I. Other Requirements (standard)

II. Groundwater Cleanup—Granular Activated Carbon Filtration (standard)

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0088722, Industrial, SIC Code 2013, **JF Martin Family Corporation**, 55 Lower Hillside Road, P.O. Box 137, Stevens, PA 17578-9787. Facility Name: John F. Martin & Sons WWTP. This existing facility is located in West Cocalico Township, **Lancaster County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Indian Run (TSF, MF), is located in State Water Plan watershed 7-J and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .09 MGD.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.31	XXX	1.02
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	13.7	27.5	XXX	25	50	62.5
Total Suspended Solids	16.5	33	XXX	30	60	75
Oil and Grease	6.25	12.5	XXX	15	XXX	30
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	400 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Total Dissolved Solids	Report	XXX	XXX	Report	XXX	XXX
Bromide	Report	XXX	XXX	Report	XXX	XXX
Chloride	Report	XXX	XXX	Report	XXX	XXX
Sulfate, Total	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	6.75	XXX	XXX	9.0	XXX	18
May 1 - Oct 31	2.25	XXX	XXX	3.0	XXX	6.0
Total Phosphorus	Report	XXX	XXX	2.0	XXX	4.0

The proposed effluent limits for Outfall 001 are based on a design flow of .09 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.25	XXX	0.81
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	13.7	27.5	XXX	25	50	62.5
Total Suspended Solids	16.5	33	XXX	30	60	75
Oil and Grease	6.25	12.5	XXX	15	XXX	30
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	400	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Total Dissolved Solids	Report	XXX	XXX	Report	XXX	XXX
Bromide	Report	XXX	XXX	Report	XXX	XXX
Chloride	Report	XXX	XXX	Report	XXX	XXX
Sulfate, Total	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	6.75	XXX	XXX	9.0	XXX	18
May 1 - Oct 31	2.25	XXX	XXX	3.0	XXX	6.0
Total Phosphorus	Report	XXX	XXX	2.0	XXX	4.0

The proposed effluent limits for Outfall 001 are based on a design flow of .09 MGD.—Final Limits

Parameters	Mass Units (lbs)		Minimum	Concentrations (mg/L)	
	Monthly	Annual		Average Monthly	Maximum
Ammonia—N	Report	Report	XXX	Report	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX
Nitrite-Nitrate as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Net Total Nitrogen	XXX	Report	XXX	XXX	XXX
Net Total Phosphorus	XXX	Report	XXX	XXX	XXX

In addition, the permit contains the following major special conditions:

- I.—Other Requirements
- II.—Requirements for Total Residual Chlorine
- III.—Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southwest Regional Office

PA0255815, Industrial, SIC Code 1031, **Cyprus Amax Minerals Co.**, 333 N Central Avenue, Phoenix, AZ 85004-2189. Facility Name: American Zinc & Chemicals Smith Township Site. This proposed facility is located in Smith Township, **Washington County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated industrial waste.

The receiving stream(s), Burgetts Fork (WWF), is located in State Water Plan watershed 20-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .00288 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Instant. Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	Report	XXX	XXX	9.0
Cadmium, Total (ug/L)	XXX	XXX	XXX	10.70	16.70	XXX
Copper, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Lead, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Zinc, Total (ug/L)	XXX	XXX	XXX	3,090.0	4,821.0	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0.0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instant. Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0219142, Sewage, SIC Code 4952, **Westmoreland County Municipal Authority**, 124 Park and Pool Road, New Stanton, PA 15672. Facility Name: Sewickley Township Wastewater Treatment Plant. This existing facility is located in Sewickley Township, **Westmoreland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Little Sewickley Creek (TSF), is located in State Water Plan watershed 19-D and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.44 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instant. Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	91.7	137.6	XXX	25.0	37.5	50
May 1 - Oct 31	73.4	110.1	XXX	20.0	30.0	40
Biochemical Oxygen Demand (BOD ₅)	Report	Report Daily Max	XXX	Report	XXX	XXX
Raw Sewage Influent						
Total Suspended Solids	110.2	165.2	XXX	30.0	45.0	60
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light transmittance (%)	XXX	XXX	Report	XXX	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	52.8	79.3	XXX	14.4	21.6	28.8
May 1 - Oct 31	17.6	26.4	XXX	4.8	7.2	9.6
Total Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report Daily Max	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0219215, Sewage, SIC Code 4952, **Donegal Township**, P.O. Box 310, West Alexander, PA 15376-0310. Facility Name: Donegal Township STP. This existing facility is located in West Alexander Borough, **Washington County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Little Wheeling Creek (WWF), is located in State Water Plan watershed 20-E and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.064 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0	XXX	9.0 Daily Max	XXX
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	13.4	XXX	XXX	25	XXX	50
Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids Raw Sewage Influent	16.0 Report	XXX XXX	XXX XXX	30 Report	XXX XXX	60 XXX
Fecal Coliform (No./100 ml) Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light intensity (mW/cm ²)	XXX	XXX	Report	Report	XXX	XXX
Ammonia-Nitrogen Nov 1 - Apr 30	2.7	XXX	XXX	5.0	XXX	10.0
May 1 - Oct 31	1.1	XXX	XXX	2.0	XXX	4.0
Total Nitrogen	XXX	Report	XXX	XXX	Report	XXX
Total Phosphorus	XXX	Daily Max Report	XXX	XXX	Daily Max Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0252531, Sewage, SIC Code 4952, **Independence Cross Creek Joint Sewer Authority**, P.O. Box 156, Avella, PA 15312. Facility Name: Independence Cross Creek Joint Sewer Authority STP. This existing facility is located in Cross Creek Township, **Washington County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Cross Creek (WWF), is located in State Water Plan watershed 20-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.354 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instantaneous Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	70	115	XXX	25.0	40.0	50
Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids Raw Sewage Influent	85 Report	130 Report	XXX XXX	30.0 Report	45.0 XXX	60 XXX
Fecal Coliform (No./100 ml) Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light transmittance (%)	XXX	XXX	Report	Report	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instantaneous Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Ammonia-Nitrogen						
Nov 1 - Apr 30	50.7	XXX	XXX	17.2	XXX	34.4
May 1 - Oct 31	16.9	XXX	XXX	5.74	XXX	11.4

The proposed effluent limits for Outfall 001 are based on a design flow of 0.354 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instantaneous Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Total Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report Daily Max	XXX

Sludge use and disposal description and location(s): The facility's dried sludge is disposed at landfill. Per the application 6.64 dry tons were disposed in the previous year.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0254860, Sewage, SIC Code 8800, **William Raymond**, 5431 Yukon Court, Suite A, Frederick, MD 21703-7326. Facility Name: Raymond SRSTP. This existing facility is located in Indian Lake Borough, **Somerset County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Rhoads Creek (CWF), is located in State Water Plan watershed 18-E and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
Total Residual Chlorine (TRC)	Avg Qrtly XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0255831, Sewage, SIC Code 6515, **Robert W. Jones**, 33 Emery Road, Eighty-Four, PA 15330-2109. Facility Name: Jones Properties SFTF. This proposed facility is located in Amwell Township, **Washington County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SFTF sewage.

The receiving stream(s), Unnamed Tributary of Chartiers Creek (HQ-WWF), is located in State Water Plan watershed 20-F and is classified for High Quality Waters—Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .00198 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	15.0	XXX	30.0
May 1 - Oct 31	XXX	XXX	XXX	5.0	XXX	10.0

The treatment system will be constructed and operated per pending WQM Part II Permit 6320405.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0000914, Industrial, SIC Code 8733, **Naval Reactors Lab Field Ofc**, P.O. Box 109, West Mifflin, PA 15122-0109. Facility Name: Bettis Atomic Power Lab. This existing facility is located in West Mifflin Borough, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving streams, Thompson Run (WWF) and Unnamed Tributaries of Thompson Run (WWF) are located in State Water Plan watersheds 19-A and 19-C and are classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0317 MGD.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX Daily Max	6.0 Inst Min	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	Report	XXX
Temperature (deg F) (°F)	XXX	XXX	XXX	XXX	XXX	110
Total Suspended Solids	XXX	XXX	XXX	25.0	50.0	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Aluminum, Total	XXX	XXX	XXX	Report	Report	XXX
Antimony, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Arsenic, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Chromium, Hexavalent (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Copper, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Iron, Dissolved	XXX	XXX	XXX	Report	Report	XXX
Iron, Total	XXX	XXX	XXX	Report	Report	XXX
Lead, Total	XXX	XXX	XXX	Report	Report	XXX
Zinc, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Bromoform (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Chlorodibromomethane (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Dichlorobromomethane (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Chloroform (ug/L)	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0317 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX Daily Max	6.0 Inst Min	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.271	0.542	XXX
Temperature (deg F) (°F)	XXX	XXX	XXX	XXX	XXX	110.0
Total Suspended Solids	XXX	XXX	XXX	25.0	50.0	XXX
Oil and Grease	XXX	XXX	XXX	15.0	XXX	30.0
Aluminum, Total	XXX	XXX	XXX	0.75	0.75	XXX
Antimony, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Arsenic, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Chromium, Hexavalent (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Copper, Total (ug/L)	XXX	XXX	XXX	20.0	31.0	XXX
Iron, Dissolved	XXX	XXX	XXX	Report	Report	XXX
Iron, Total	XXX	XXX	XXX	1.5	3.0	XXX
Lead Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Zinc, Total (ug/L)	XXX	XXX	XXX	236.0	251.0	XXX
Bromoform (ug/L)	XXX	XXX	XXX	10.0	16.0	XXX
Chlorodibromomethane (ug/L)	XXX	XXX	XXX	1.0	1.5	XXX
Dichlorobromomethane (ug/L)	XXX	XXX	XXX	1.3	2.0	XXX
Chloroform (ug/L)	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 006 are based on a design flow of 0 MGD.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	Report Inst Min	XXX	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 006 are based on a design flow of 0 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	Report Inst Min	XXX	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	0.75	XXX
Iron, Total	XXX	XXX	XXX	XXX	3.0	XXX

The proposed effluent limits for Outfall 007 are based on a design flow of 0.778 MGD.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	75.0
Aluminum, Total	XXX	XXX	XXX	Report	Report	XXX
Iron, Dissolved	XXX	XXX	XXX	XXX	XXX	7.0
Iron, Total	XXX	XXX	XXX	Report	Report	XXX
trans-1,2-Dichloroethylene	XXX	XXX	XXX	0.005	XXX	0.0125
Tetrachloroethylene	XXX	XXX	XXX	0.0022	XXX	0.0055
Trichloroethylene	XXX	XXX	XXX	0.005	XXX	0.0125

The proposed effluent limits for Outfall 007 are based on a design flow of 0.778 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	75.0
Aluminum, Total	XXX	XXX	XXX	0.75	0.75	XXX
Iron, Total	XXX	XXX	XXX	1.5	3.0	XXX
trans-1,2-Dichloroethylene (ug/L)	XXX	XXX	XXX	5.0	XXX	12.5
Tetrachloroethylene (ug/L)	XXX	XXX	XXX	0.8	1.2	2.0
Trichloroethylene (ug/L)	XXX	XXX	XXX	2.9	4.5	7.2

The proposed effluent limits for Outfall 008 are based on a design flow of 0 MGD.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	Report Inst Min	XXX	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 008 are based on a design flow of 0 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	Report Inst Min	XXX	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	0.75	XXX
Iron, Total	XXX	XXX	XXX	XXX	3.0	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

III. Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity.

<i>Application Number</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAD230050	New	Pennsylvania Department of Transportation, District 6-0 7000 Geerdes Blvd King of Prussia, PA 19406-1525	Upper Chichester Township Delaware County City of Chester Delaware County	SERO
PAD510199	New	Map Real Estate, LLC 25700 Science Park Drive Suite 270 Beachwood, OH 44122	City of Philadelphia Philadelphia County	SERO
PAD450131	Renewal	Pocono Manor Investors, LP P.O. Box 38 Pocono Manor, PA 18349	Pocono Township Monroe County	NERO
PAD400040	Renewal	M.A.C. Realty Company, Inc. 265 Magnolia Drive Dallas, PA 18612	Dallas Township Luzerne County	NERO
PAD480138	New	James H Seitz II 1700 Cherry Avenue Easton, PA 18040	Moore Township Northampton County	NERO
PAD500013	New	Fishing Creek Valley Associates, LP 4712 Smith Street Harrisburg, PA 17109	Marysville Borough Perry County	SCRO
PAD180025	New	Vision Investment Properties LLC 960 3rd Street Jersey Shore, PA 17740	Pine Creek Township Clinton County	NCRO
PAD680009	New	Covington-Karthaus-Girard Area Authority 777 Frenchville Road P.O. Box 104 Frenchville, PA 16836	Girard and Goshen Townships Clearfield County	Kelsey Q. Jones Bureau of Abandoned Mine Reclamation Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119 814-472-1800

**STATE CONSERVATION COMMISSION
PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS
FOR NPDES PERMITS FOR CAFOs**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed (National Pollutant Discharge Elimination System) NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30-days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**ACT 38
NUTRIENT MANAGEMENT PLANS
CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Country View Family Farms, LLC River Valley Farm 504 Doan Road Knoxville, PA 16928	Tioga County	445	3,271.50	Swine	NA	Renewal

PUBLIC WATER SUPPLY PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 0221504 , Public Water Supply Applicant	Pittsburgh Water & Sewer Authority 1200 Penn Avenue Pittsburgh, PA 15222
Township or Borough	City of Pittsburgh
County	Allegheny County
Responsible Official	William Pickering Chief Executive Officer
Type of Facility	Water system

Consulting Engineer	Arcadis US, Inc. 6041 Wallace Road Ext. Suite 300 Wexford, PA 15090
Application Received Date	February 18, 2021
Description of Action	Pre-filter and post-filter sodium hypochlorite system improvements.

WATER ALLOCATIONS

Applications received under the Act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth.

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

WA26-596D, Water Allocations. North Fayette County Municipal Authority, 1634 University Drive, P.O. Box 368, Dunbar, PA 15431, **Fayette County**. The application requests the right to withdraw a maximum of 11.70 million (11,700,000) gallons of water per day, peak month (30-day average), from the Youghiogheny River. The applicant also requests an increase in the withdrawal amount to 12 million (12,000,000) gallons of water per day, peak month (30-day average) contingent upon the receipt of a water supply operation permit for their proposed water treatment plant.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent (NOI) to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use the background standard, Statewide health standard, the site-specific standard, or who intend to remediate a site as a special industrial area, must file a (NOI) to Remediate with the Department. A NOI to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site, and a description of the intended future use of the site. A person who demonstrates attainment of one, or a combination of the cleanup standards, or who receives approval of a special industrial area remediation identified under the Act, will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under Sections 304(n)(1)(ii) and 305(c)(2) of the Act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the NOI to Remediate is published in a newspaper of general circulation in the area of the site. For the following identified site(s), proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30-days of the following specified date. During this comment period the municipality may request that the following identified person, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of the site.

For further information concerning the content of a NOI to Remediate, please contact the Environmental Cleanup Program Manager in the Department of Environmental Protection Regional Office under which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department of Environmental Protection has received the following Notice(s) of Intent to Remediate:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

Tesno Residence, 2582 Church Lane, Kitnersville, PA 18930, Nockamixon Township, **Bucks County**. Richard Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Andrea Gluch, State Farm Insurance, P.O. Box 106169, Atlanta, GA 30348 submitted a Notice of Intent to Remediate. A release of petroleum occurred at the site with impacts to shallow soil and groundwater. The current use and proposed future use of the property is residential. The proposed cleanup standard for the site is the Statewide health standard. The Notice of Intent to Remediate was published in the *Bucks County Courier Times* on January 17, 2021.

Brown Residence, 2310 Rickert Road, Perkasio, PA 18944, Hilltown Township, **Bucks County**. Richard Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf Nathan Rochette, Truck Insurance Exchange, P.O. Box 268994, Oklahoma City, OK 73126 submitted a Notice of Intent to Remediate. Soil and groundwater have been impacted with the release of No. 2 fuel oil. The current use and proposed future use of the property is residential. The proposed cleanup standard for the site is the Statewide health standard. The Notice of Intent to Remediate was published in the *Bucks County Courier Times* on January 17, 2021.

Keystone Trade Center—Lot 27, River Road, Fairless Hills, PA 19067, Falls Township, **Bucks County**. Jeffrey A. Smith, P.G., Langan Engineering and Environmental Services, Inc., 1818 Market Street, Suite 3300, Philadelphia, PA 19103 on behalf of Andy Mace, NP Falls Township Industrial, LLC, 4825 NW 41st Street, Suite 500, Riverside, MO 64150 submitted a Notice of Intent to Remediate. Soil samples were analyzed for VOCs, SVOCs, PCBs, and metals. The Keystone Trade Center (KTC) property, including the site, is currently zoned for Materi-

als Processing and Manufacturing (MPM). The future use is deed restricted to nonresidential. The current development plan for Lot 27 consists of construction of two, 1-million-square-foot industrial/warehouse buildings and stormwater detention basins. The proposed cleanup standard for the site is site-specific standard/Statewide health standard. The Notice of Intent to Remediate was published in the *Bucks County Courier Times* on February 12, 2021

Grease Monkey Facility, 819 North Easton Road, Doylestown, PA 18902, Plumstead Township, **Bucks County**. Heath A. Brown, Environmental Standards, Inc., 1140 Valley Forge Road, Valley Forge, PA 19482 on behalf of Kenneth Lowther, Doylestown Properties, LP, 1400 Horizon Way, Suite 100, Mount Laurel, NJ 08054 submitted a Notice of Intent to Remediate. The site has been found to be contaminated with free-phase petroleum product as a result of historical releases of new and used motor oil from underground storage tank systems which has contaminated groundwater on the site. The proposed future use of the property will be non-residential for commercial use. The proposed cleanup standard for the site is the site-specific standard. The Notice of Intent to Remediate was published in the *Intelligencer* on February 9, 2021.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Carlton Property, 388 Valley View Drive North, Stroudsburg, PA 18360, Stroud Township, **Monroe County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Pipeline Petroleum, Inc., P.O. Box 159, Shippers Road, Macungie, PA 18062, submitted a Notice of Intent to Remediate. Soil was contaminated by a release of heating oil from an underground storage tank. Future use of the site will be residential. The Notice of Intent to Remediate was published in the *Pocono Record* on January 31, 2021.

Porter Tower Joint Municipal Authority, 860 West Grand Ave., Tower City, PA 17980, Porter Township, **Schuylkill County**. AECOM, 625 West Ridge Pike, Suite E-100, Conshohocken, PA 19428, on behalf of UGI Energy Services, 19 Richmond Dr., Mansfield, PA 16933, submitted a Notice of Intent to Remediate. Soil and groundwater were contaminated by a historic release of petroleum hydrocarbons. Future use of the site will be non-residential. The Notice of Intent to Remediate was published in the *Republican Herald* on February 16, 2021.

Northcentral Region: Environmental Cleanup and Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701.

Water Works Transport LLC Brine Spill Cleanup, 1022 Hoagland Run Road, Cogan Station, PA 17728, Lycoming Township, **Lycoming County**. Weaver Consultants Group, LLC, 175 Maple Hill Drive, Etters, PA 17319, on behalf of Water Works Transport LLC, 1912 John Brady Drive, Muncy, PA 17756, has submitted a Notice of Intent to Remediate. The applicant proposes to remediate soil and groundwater contaminated with produced water to meet the Background, Statewide health and site-specific standards. The intended future use of the property is residential. A summary of the Notice of Intent to remediate was published in the *Williamsport Sun-Gazette* on January 8, 2021.

Northwest Region: Environmental Cleanup and Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Conrail North Yard MAIC, 789 Bessemer Street, Meadville, PA 16335, City of Meadville, **Crawford County**. Moody & Associates, Inc., 11548 Cotton Road, Meadville, PA 16335 on behalf of Economic Progress Alliance of Crawford County, 789 Bessemer Street, Meadville, PA 16335 has submitted a Notice of Intent to Remediate. A historical release occurred an aboveground storage tank containing No. 2 fuel oil that resulted in contamination to site soil, site groundwater, and surface waters of French Creek. The intended future use of the property is residential and non-residential. The Notice of Intent to Remediate was published in *The Meadville Tribune* on January 21, 2021

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application Received Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5960.

Permit Application No. 400246. Aqua Pennsylvania Wastewater Inc., 3201 West Front Street, Chester, PA 19013-1829. This application is for the solid waste permit reissuance from Delaware County Regional Water Quality Control Authority (DELCORA) to Aqua PA Wastewater, Inc., which regulates operation of the sewage sludge incinerator (SSI) facility at the Western Regional Treatment Plant (formerly DELCORA's Western Regional Wastewater Treatment Plant), located at 3201 West Front Street, Chester City, **Delaware County**. The application was received by the Southeast Regional Office on February 12, 2021.

Comments concerning the application should be directed to the Pennsylvania Department of Environmental Protection (DEP) Waste Management Program Manager, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915. Persons interested in obtaining more information about the permit application may contact the Southeast Regional Office by telephone at 484.250.5960. TDD users may contact the DEP through the Pennsylvania AT&T Relay Service, (800) 654.5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities. Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the Regional Office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543.

Contact: Edward Wiener, Chief of Source Registration at 215-685-9426.

AMS Plan Approval No. IP20-000473: Ecolab Inc. (3501 S. Christopher Columbus Avenue, Philadelphia, PA 19148) for the installation and operation of Methyl Bromide (MeBr) fumigation operations in the **City of Philadelphia**.

The potential emissions from the fumigation operation are 9.9 tons of MeBr per 12-month rolling period, and 0.94 ton of Phosphine per 12-month rolling period.

The plan approval will contain operating, monitoring and recordkeeping requirements to ensure operation within all applicable requirements.

IP20-000422: Marshals NE Distribution Center (2760 Red Lion Rd, Philadelphia, PA 19114), **City of Philadelphia**, for installation of four (4) natural gas engines each rated at 1,114 HP, to be used as Standby and Demand Response.

AMS modified the plan approval issued on November 30, 2020. The modification includes operating hours of each engine from 1,500 hours per rolling twelve-month period to 2,000 hours per rolling twelve-month period.

The combined potential emissions from the engines are NO_x: 5.32 tons, VOC: 2.68 tons and CO: 2.68 tons per 12 rolling 12 months. The plan approval will contain operating, monitoring and recordkeeping requirements to ensure operation within all applicable requirements.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.

06-05036: NPX One (4275 Reading Crest Avenue, Reading, PA 19605) for their expandable polystyrene foam products manufacturing facility in Muhlenberg Township, **Berks County**. The Title V Operating Permit is undergoing a significant modification to renew the facility's VOC Plant Wide Applicability Limit (PAL). In accordance with 25 Pa. Code § 127.218(k)(4)(i), the VOC PAL is proposed to be renewed at the current limit of 650.0 tpy.

28-05045: EPP Renewable Energy, LLC (1660 Orchard Road, Scotland, PA 17257) to issue a Title V Operating Permit for the electric generating facility at the Blue Ridge Landfill located in Greene Township, **Franklin County**. This is for renewal of the Title V permit. Actual emissions reported in 2019 were as follows; 2.79 tons PM₁₀, 33.08 tons NO_x, 223.19 tons CO, 8.46 tons SO₂, 32.50 tons VOC, and 26.38 tons total HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 60 Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, 40 CFR Part 63 Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, 40 CFR 63 Subpart AAAA, National Emission Standards for Hazardous Air Pollutants: Municipal Solid Waste Landfills and 40 CFR 60 Subpart XXX—Standards

of Performance for Municipal Solid Waste Landfills That Commenced Construction, Reconstruction, or Modification After July 17, 2014.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief, (814) 332-6328.

20-00194: Lord Corporation, Saegertown Operations (601 South St., Saegertown, PA 16433). In accordance with 25 Pa. Code §§ 127.441, 127.425, and 127.521, the Department is providing notice that they intend to issue a renewed Title V Operating Permit for the adhesive and coating manufacturing facility located in Saegertown Borough, **Crawford County**. The manufacturing consists of several operations including pre-assembly, premix and reactions, pigment grinding or milling, product finishing, product filling, and equipment cleaning. The major emission source types at this facility are storage tanks, reactors, blend/mix tanks, grinders/mills, filters, scales, natural gas combustion sources, and other miscellaneous sources. The facility is a major facility due to its potential to emit HAPs and VOCs. Actual reported 2019 emissions of the major pollutants from the facility are as follows: 5.15 tons NO_x, 4.35 tons CO, 25.165 tons VOC, 0.13 ton PM₁₀, 0.10 tons PM_{2.5}, and 0.13 SO_x. The facility is limited to 160 tpy of VOC on a yearly basis. The facility is subject to the following NSPS of 40 CFR Part 60: Subpart IIII for Stationary CI ICE and Subpart JJJJ for Stationary SI ICE. The facility is also subject to the following NESHAPs of 40 CFR Part 63: Subpart G for Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater, Subpart R for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations), Subpart SS for Closed Vent Systems, Subpart TT and UU for Equipment Leaks, Control Devices, Recovery Devices and Routing to a Fuel Gas System or Process, Subpart GGG for Pharmaceuticals Production, Subpart FFFF for Miscellaneous Organic Chemical Manufacturing, Subpart HHHHH for Miscellaneous Coating Manufacturing, and Subpart DDDDD for Major Source ICI Boilers and Process Heaters. Several of the small emission units are subject to presumptive RACT under 25 Pa. Code § 129.97(c) relating to work practice requirements. Several other processes, including five reactors, are subject to alternative RACT under 25 Pa. Code § 129.99 relating to emission restrictions. The renewal permit will contain emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, (484) 250-5920.

15-00101: Kendal Crosslands Communities (P.O. Box 100, Kennett Square, PA 19348) for the operation of sources at their facilities located in Kennett and Pennsbury Townships, **Chester County**. The permit is for a non-Title V (State Only) facility. The permit is for the operation of two (2) 1,500 kW diesel fuel-fired generators, six (6) dual fuel-fired boilers that can fire either natural gas or No. 2 fuel oil and each rated at less than

10 MMBtu/hr heat input capacity, three (3) emergency diesel fuel-fired generators and other insignificant processes and combustion sources. Based on the potential emissions of VOC and NO_x, which are less than major source threshold, the facility is a Synthetic Minor. This action is a renewal of the State Only Operating Permit. The initial permit was issued on 3-3-2006 and was subsequently renewed on 4-5-2011 and again on 4-18-2016. The permit will include monitoring, record-keeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft permit (or plan approval) can be submitted through the Air Quality resource account at RA-EPSEROPUBCOM@pa.gov.

15-00068: Spring City Electrical Manufacturing Co. (1 South Main St., Spring City, PA 19475) for a non-Title V, State Only, Synthetic Minor Operating Permit in Spring City Borough, **Chester County**. The permit is for the operation of a foundry that manufactures iron and aluminum cast light posts. The facility's primary criteria pollutant sources are two (2) electric induction furnaces, two (2) natural gas-fired aluminum furnaces, two (2) spray paint booths and various molding, pouring and cooling operations. Based on the potential emissions of VOC and NO_x, which are less than major source threshold, the facility is a Synthetic Minor after limitations. This action is the third renewal of the State Only Operating Permit. The permit was initially issued on 8-16-2005 and was renewed on 2-9-2011 and on 1-21-2016. The permit will include monitoring, record-keeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft permit (or plan approval) can be submitted through the Air Quality resource account at RA-EPSEROPUBCOM@pa.gov.

Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

30-00129: Morgan Technical Services, Inc. (2608 Smithtown Rd, Morgantown, WV 26508). In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) gives notice that they intend to issue a State Only Operating Permit (SOOP) renewal to Morgan Technical Services to authorize the continued operation of their miscellaneous metal parts finishing facility located in Perry Township, **Greene County**.

Morgantown Technical Services refurbishes carbon steel coal mining equipment including cleaning, abrasive blasting, painting, and welding repairs. The facility consists of a paint spray booth with fabric filter, an abrasive blasting booth controlled by a baghouse, welding stations, plasma and torch cutter, sixteen natural gas fired heaters, and a natural gas forced furnace. This facility has the potential to emit approximately 0.53 ton per year of PM₁₀, 4.28 ton per year of NO_x, 33.05 tons per year of VOC and 4.68 tons per year of HAPs. The proposed SOOP renewal contains emission restriction, testing, monitoring, record-

keeping, reporting and work practice conditions of the proposed permit have been derived from the applicable requirements of 25 Pa. Code Article III, Chapters 121—145.

A person may oppose the proposed State Only Operating Permit by filing a written protest with the Department through Noor Nahar via mail to Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed State Only Operating Permit (30-00129) and a concise statement of the objections to the Operating Permit issuance and the relevant facts upon which the objections are based.

Morgan Technical Services, Inc. State Only Operating Permit Application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Operating Permit for this facility are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Morgan Technical Services, Inc. State Only Operating Permit application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality Operating Permit for this facility, a person may contact Noor Nahar at nnahar@pa.gov or 412.442.5225.

All comments must be received prior to the close of business 30 days after the date of this publication.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief, (814) 332-6940.

10-00273: Puragen Activated Carbons Emlenton Plant (3539 Oneida Valley Road, Emlenton, PA 16373). The Department intends to issue a Natural Minor State Only Operating Permit renewal for the processing of activated carbon located in Allegheny Township, **Butler County**. The subject facility consists primarily of crushing, screening, and bagging. The potential emissions are estimated to be less than 11 tons of particulate matter. The facility is subject to State Regulations. The permit includes additional operation requirements, monitoring requirements, and recordkeeping requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

20-00295: Baillie Lumber Company, Inc., Titusville Yard (45529 State Highway 27, Titusville, PA 16354-5727). The Department intends to issue the renewal State-Only Operating Permit of a kiln-drying lumber facility located in Oil Creek Township, **Crawford County**. Permitted air contamination sources at the facility include a wood-fired boiler, natural gas-fired boilers, a natural gas-fired water heater, wood-drying kilns, miscellaneous woodworking operations, stenciling operation, a metal parts washer, a boiler evaporation pond, and a lumber dip tank. For permitting purposes, the facility is Natural Minor. In this renewal, the wood-drying kilns are reclassified and incorporated as a permitted source. A fuel restriction is added to the natural gas-fired boilers to ensure exemption from 40 CFR 63 Subpart JJJJJJ; 25 Pa. Code § 129.51 is removed as a permit requirement

for the lumber dip tank because no VOC limitations/requirements in 25 Pa. Code Chapter 129 apply to the source.

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection. A copy of the application is available for inspection at the District Mining Office indicated above each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the District Mining Office indicated above each application within 30-days of this publication, or within 30-days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences).

Written comments or objections related to a mining permit application should contain the name, address and telephone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

Requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 (relating to public hearing-informal conferences) or § 86.34 (relating to informal conferences), must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Where a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Effluent Limits—The following range of effluent limits will apply to NPDES permits issued in conjunction with the associated coal mining activity permit and, in some cases, noncoal mining permits:

Table 1

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (total)	1.5 to 3.0 mg/l	3.0 to 6.0 mg/l	3.5 to 7.0 mg/l
Manganese (total)	1.0 to 2.0 mg/l	2.0 to 4.0 mg/l	2.5 to 5.0 mg/l
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Aluminum (Total)	0.75 to 2.0 mg/l	1.5 to 4.0 mg/l	2.0 to 5.0 mg/l
pH ¹		greater than 6.0; less than 9.0	

Alkalinity greater than acidity¹

¹ The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; and mined areas backfilled and revegetated; and drainage (resulting from a precipitation event of less than or equal to a 1-year 24-hour event) from coal refuse disposal piles.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191, (Contact: Cayleigh Boniger).

Permit No. 10210101. Seneca Landfill, Inc. (P.O. Box 1080, Mars, PA 16046), commencement, operation, and restoration of a bituminous surface mine in Jackson and Lancaster Townships, **Butler County**, affecting 65.6 acres. Receiving stream(s): Unnamed tributary to Connoquenessing Creek classified for the following use(s): WWF. The first downstream potable water supply intake from the point of discharge is the Zelenople Water Company, 4.3 miles downstream. Application received: January 4, 2021.

Permit No. 33100105. Original Fuels, Inc. (P.O. Box 343, Punxsutawney, PA 15767), renewal of an existing bituminous surface mine in Perry Township, **Jefferson County**, affecting 139.8 acres. Receiving stream(s): Unnamed tributary to Big Run. There are no potable surface water supply intakes within 10 miles downstream. Application for reclamation only. Application received: February 8, 2021.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 22851602R7. Rausch Creek Coal Preparation Lykens, LLC (978 Gap Street, Valley View, PA 17983), renewal of an existing anthracite coal preparation plant operation in Wiconisco Township, **Dauphin County** affecting 23.1 acres. Receiving stream: Wiconisco Creek, classified for the following uses: warm water and migratory fishes. Application received: February 4, 2021.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900, (Contact: Melanie Ford-Wigfield).

Permit No. 44030302 and NPDES Permit No. PA0224294, Glenn O. Hawbaker, Inc., 1952 Waddle Road, State College, PA 16803, renewal of an NPDES permit, located in Armagh Township, **Mifflin County**. Receiving stream: Honey Creek, classified for the following use: high-quality cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: February 16, 2021.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200, (Contact: Ashley Smith).

Permit No. 4777SM1 and NPDES No. PA0269727. P-Stone, Inc., P.O. Box 254, Jersey Shore, PA 17740, renewal of an NPDES permit for a large noncoal mining site located in Limestone Township, **Lycoming County** affecting 90 acres. Receiving stream(s): Antes Creek classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: February 16, 2021.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 58210301. Powers Stone, Inc. (15644 SR 267, Montrose, PA 18801), commencement, operation and restoration of a quarry operation in Middletown Township, **Susquehanna County** affecting 44.3 acres. Receiving stream: Baldwin Creek, classified for the following uses: cold water and migratory fishes. Application received: January 27, 2021.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30-days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30-days of this public notice and contain the name, address, telephone number and the interest of the party filing the request and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Mining Office: 25 Technology Drive, California Technology Park, Coal Center, PA 15423, (724) 769.1100.

NPDES No. PA0236195 (Mining Permit No. 30121301) Consol Pennsylvania Coal Company LLC, 1000 Consol Energy Drive, Suite 100, Canonsburg, PA 15317, a revision (to remove Outfall 004) and renewal to the NPDES and CMAP for Harvey Mine in Richhill Township, **Greene County**, affecting 300.95 surface acres and 11,220.0 underground acres. Receiving stream(s): Patterson Creek: HQ-WWF. Receiving stream(s): Browns Creek: HQ-WWF. The application was considered administratively complete: August 15, 2019. The application was received: June 20, 2019.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits previously described for coal mining activities.

Outfall 001 discharges to: Patterson Creek

The proposed effluent limits for *Outfall 001* (Lat: 39° 56' 24.1" Long: -80° 19' 4.9") are:

The following effluent limitations and monitoring requirements apply to the subject outfall from Permit Effective Date to Permit Expiration Date:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Suspended Solids	(mg/l)	-	35	70	90
pH	(mg/l)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	192	384	480
Total Dissolved Solids	(mg/l)	-	2,000	4,000	5,000
Sulfate	(mg/l)	-	183.2	366.4	458
Bromide	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report

Outfall 002 discharges to: Browns Creek

The proposed effluent limits for *Outfall 002* (Lat: 39° 57' 13.8" Long: -80° 18' 22.7") are:

The following effluent limitations and monitoring requirements apply to the subject outfall from Permit Effective Date to Permit Expiration Date:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	3.0	6.0	7.0
Manganese	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	2.0	4.0	5.0
Suspended Solids	(mg/l)	-	35	70	90
pH	(mg/l)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Sulfate	(mg/l)	-	-	-	Report

The EPA Waiver is not in effect (Monongahela River Watershed and Bailey Central Mine Complex).

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472.1900.

NPDES No. PA0279757 and Mining Permit No. 56200103. Wilson Creek Energy, LLC, 1576 Stoystown Road, P.O. Box 260, Friedens, PA 15541, new NPDES permit for bituminous surface mining in Lincoln Township, **Somerset County**, affecting 75.4 acres. Receiving stream(s): Unnamed Tributaries to Quemahoning Creek, classified for the following use(s): Cold Water Fishes (CWF). This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: September 8, 2020.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following treated wastewater outfalls discharge to unnamed tributaries to Unnamed Tributary to Quemahoning Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001 (Treatment Pond # 1)	Y
002 (Treatment Pond # 2)	Y

The proposed effluent limits for the previously listed outfall(s) are as follows:

<i>Outfalls: (All Weather Conditions)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (mOsm/kg)			Monitor and Report

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

The following stormwater outfalls discharge to Unnamed Tributary to Quemahoning Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
003 (Sediment Pond # 1)	Y
004 (Sediment Pond # 2)	Y

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: (All Weather Conditions)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

NPDES No. PA0269506 and Mining Permit No. 56140105, Fieg Brothers, P.O. Box 38, Berlin, PA 15530, renewal of an NPDES permit for bituminous surface mine in Brothersvalley Township, **Somerset County**, affecting 36.3 acres. Receiving stream(s): unnamed tributaries to Tubs Run, classified for the following use(s): cold water fishes. This receiving stream is included in the Buffalo Creek TMDL. Application received: February 9, 2021.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following treated wastewater outfalls discharge to unnamed tributaries to Tubs Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N
003	N

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 001 (All Weather Conditions)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 003 (All Weather Conditions)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

The following stormwater outfall discharges to unnamed tributary to Tubs Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
002	N

<i>Outfalls: 002 (Dry Weather)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

<i>Outfalls: 002 (≤10-yr/24-hr Precip. Event)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/l)	N/A	N/A	7.0
Total Settleable Solids (ml/l)	N/A	N/A	0.5

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

Outfalls: 002 (>10-yr/24-hr Precip. Event)
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342.8200.

NPDES No. PA0257427 (Mining Permit No. 17100110), Black Cat Coal, LLC, 446 Wm. Cemetery Road, Curwensville, PA 16833, renewal of an NPDES permit for bituminous coal surface mining in Brady Township, **Clearfield County** affecting 28.0 acres. Receiving stream(s): Stump Creek, classified for the following use(s): CWF. This receiving stream is included in the Stump Creek Watershed TMDL. Application received: September 23, 2020.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfalls discharge to Stump Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
002 (TFB)	N	Treatment Facility B
001 (SPA)	N	Sediment Pond A

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 002 (TFB) (All Weather Conditions)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/L)	3.0	6.0	7.0
Manganese (mg/L)	2.0	4.0	5.0
Aluminum (mg/L)	2.0	4.0	5.0
Total Suspended Solids (mg/L)	35.0	70.0	90.0

Sulfate (mg/L) Monitor & Report
Flow (gpm) Monitor & Report
Temperature (°C) Monitor & Report
Specific Conductivity (µmhos/cm) Monitor & Report

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

<i>Outfalls: 001 (SPA) (Dry Weather)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/L)	3.0	6.0	7.0
Manganese (mg/L)	2.0	4.0	5.0
Aluminum (mg/L)			Monitor & Report
Total Suspended Solids (mg/L)	35.0	70.0	90.0

Sulfate (mg/L) Monitor & Report
Flow (gpm) Monitor & Report
Temperature (°C) Monitor & Report
Specific Conductivity (µmhos/cm) Monitor & Report

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

<i>Outfalls: 001 (SPA) (≤10-yr/24-hr Precip. Event)</i> <i>Parameter</i>	<i>30-Day</i> <i>Average</i>	<i>Daily</i> <i>Maximum</i>	<i>Instant.</i> <i>Maximum</i>
Iron (mg/L)	N/A	N/A	7.0
Total Settleable Solids (mL/L)	N/A	N/A	0.5
Sulfate (mg/L)			Monitor & Report
Flow (gpm)			Monitor & Report

<i>Outfalls: 001 (SPA) (≤10-yr/24-hr Precip. Event)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Temperature (°C)			Monitor & Report
Specific Conductivity (µmhos/cm)			Monitor & Report
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

NPDES No. PA0269662 (Mining Permit No. 17130105), Corey L. Shawver DBA Hilltop Coal Company, 12 Dutchtown Road, Houtzdale, PA 16651, renewal of an NPDES permit for surface coal mining in Bigler Township, **Clearfield County** affecting 125.1 acres. Receiving stream(s): Japling Run and Unnamed Tributary to Beaver Run, classified for the following use(s): CWF, MF. Japling Run is included in the Clearfield Creek Watershed TMDL and Beaver Run is included in the Moshannon Creek Watershed TMDL. Application received: August 19, 2020.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfalls discharge to Beaver Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	N	Sediment Pond A
003	N	Sediment Pond C
004	N	Sediment Trap 1
005	N	Treatment Basin 1
007	N	Treatment Basin 3

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 001 and 004 (All Weather Conditions)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/L)	2.7	5.4	6.7
Manganese (mg/L)	1.9	3.8	4.7
Aluminum (mg/L)	1.3	2.6	3.2
Total Suspended Solids (mg/L)	35.0	70.0	90.0
Sulfate (mg/L)			Monitor & Report
Flow (gpm)			Monitor & Report
Temperature (°C)			Monitor & Report
Specific Conductivity (µmhos/cm)			Monitor & Report
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 003 (All Weather Conditions)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/L)	3.0	6.0	70.
Manganese (mg/L)	2.0	4.0	5.0
Aluminum (mg/L)	1.7	3.4	4.2
Total Suspended Solids (mg/L)	35.0	70.0	90.0
Sulfate (mg/L)			Monitor & Report
Flow (gpm)			Monitor & Report
Temperature (°C)			Monitor & Report
Specific Conductivity (µmhos/cm)			Monitor & Report
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 005 (All Weather Conditions)</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/L)	2.4	4.8	6.0
Manganese (mg/L)	1.7	3.4	4.2
Aluminum (mg/L)	0.75	1.5	1.8
Total Suspended Solids (mg/L)	35.0	70.0	90.0
Sulfate (mg/L)			Monitor & Report
Flow (gpm)			Monitor & Report
Temperature (°C)			Monitor & Report
Specific Conductivity (µmhos/cm)			Monitor & Report
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 007 (All Weather Conditions) Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/L)	3.0	6.0	70.
Manganese (mg/L)	2.0	4.0	5.0
Aluminum (mg/L)	0.75	1.5	1.8
Total Suspended Solids (mg/L)	35.0	70.0	90.0
Sulfate (mg/L)			Monitor & Report
Flow (gpm)			Monitor & Report
Temperature (°C)			Monitor & Report
Specific Conductivity (µmhos/cm)			Monitor & Report

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

The following outfall discharges to Japling Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
002	N	Sediment Pond B

The proposed effluent limits for the previously listed outfall are as follows:

<i>Outfalls: 002 (All Weather Conditions) Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	1.6	3.2	4.0
Aluminum (mg/l)			Monitor & Report
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Sulfate (mg/L)			Monitor & Report
Flow (gpm)			Monitor & Report
Temperature (°C)			Monitor & Report
Specific Conductivity (µmhos/cm)			Monitor & Report

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

NPDES No. PA0256838 (Mining Permit No. 17080109), Corey L. Shawver DBA Hilltop Coal Company, 12 Dutchtown Road, Houtzdale, PA 16651, renewal of an NPDES permit for surface coal mining in Bigler Township, **Clearfield County** affecting 141 acres. Receiving stream(s): Japling Run and Beaver Run classified for the following use(s): CWF, MF. Japling Run is included in the Clearfield Creek Watershed TMDL and Beaver Run is included in the Moshannon Creek Watershed TMDL. Application received: August 19, 2020.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfall discharges to Beaver Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
007	N	Sediment Pond B

The following outfalls discharge to Japling Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
006	N	Sediment Pond A
008	N	Sediment Pond C
009	N	Sediment Pond D
010	N	Sediment Pond E
011	N	Sediment Pond F
012	N	Sediment Pond G

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 006, and 008—012 (All Weather Conditions) Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	1.6	3.2	4.0
Aluminum (mg/l)			Monitor & Report
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Sulfate (mg/L)			Monitor & Report
Flow (gpm)			Monitor & Report
Temperature (°C)			Monitor & Report
Specific Conductivity (µmhos/cm)			Monitor & Report

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

Noncoal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472.1900.

NPDES No. PA0595128 (Mining Permit No. 6875SM5), New Enterprise Stone & Lime Company, Inc., P.O. Box 77, New Enterprise, PA 16664 for a renewal of an NPDES permit for sandstone quarry in Oliver Township, **Mifflin County**, affecting 57.8 acres. Receiving stream(s): unnamed tributary to Strodes Run, classified for the following use(s): high-quality cold-water fishes. Application received: August 10, 2020.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for noncoal mining activities.

The following outfalls discharge to unnamed tributary to Strodes Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 001 and 002</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	10.0	20.0	30.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2522, (570) 621.3118.

NPDES Permit No. PA0223603. Pennsy Supply, Inc. (2400 Thea Drive, Suite 3A, Harrisburg, PA 17105), revision and renewal of NPDES Permit on Noncoal Surface Mine Permit No. 54950302, in Wayne Township, **Schuylkill County** affecting 172.3 acres. Receiving stream: Bear Creek Watershed classified for the following use: cold water fishes. The first downstream potable water supply intake from the point of discharge is Pottstown, PA. The revision consists of increasing the average monthly discharge to Bear Creek from 0.1 MGD to 1.0 MGD. The Department has made a tentative determination to impose effluent limitations, within the ranges specified in Table 1 in addition to the limits identified in Table 2. Application received: November 09, 2020.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>		<i>Type</i>	
001	N		Quarry Pit Water	
002	N		Stormwater	
<i>Outfalls:</i>		<i>30-Day</i>	<i>Daily</i>	<i>Instantaneous</i>
<i>Parameter</i>	<i>Minimum</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Total Alkalinity (as CaCO ₃) (mg/L)			Monitor and Report	
Total Acidity (as CaCO ₃) (mg/L)			Monitor and Report	
Net Alkalinity (mg/L)	0.0			
Total Suspended Solids (mg/L)		35.0	70.0	90.0
Discharge (MGD) Outfall 001		1.0	2.0	
Oil and Grease (mg/L)			Monitor and Report	

¹ This Parameter is applicable at all times.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341), requires the State to certify that the involved projects will not violate the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), as well as relevant State requirements. Persons objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30-days of the date of this notice, as well as any questions to the office noted above the application. Comments should contain the name,

address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8:00 AM and 4:00 PM on each working day at the office noted above the application.

If you are a person with a disability and wish to attend the hearing and you require an auxiliary aid, service or other accommodation to participate in the proceedings, please contact the specified program. TDD users may

contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Applications Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Northeast Region: Waterways & Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

E4002221-002. Yatesville Borough, 33 Pittston Avenue, Yatesville, PA 18640, in Yatesville Borough, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain the following water obstructions and encroachments associated with the Yatesville Borough Park Flood Control Project:

1. An outfall along the eastern bank of UNT to the Susquehanna River # 1 (CWF, MF) consisting of a 12-inch diameter HDPE stormwater pipe, concrete endwall, and R-5 riprap apron.

2. A streambank retaining device along the western bank of UNT to the Susquehanna River # 1 (CWF, MF) consisting of a 100-ft long, 15-ft wide R-7 riprap apron having 2:1 side slopes.

3. A streambank retaining device along the eastern bank of UNT to the Susquehanna River # 1 (CWF, MF) consisting of a 120-ft long, 10.5-ft high stacked block retaining wall.

4. A streambank retaining device along the western bank of UNT to the Susquehanna River # 1 (CWF, MF) consisting of a 30-ft long, 10-ft wide R-7 riprap apron having 2:1 side slopes.

5. A streambank retaining device along the western bank of UNT to the Susquehanna River # 1 (CWF, MF) consisting of a 40-ft long, 8-ft wide R-7 riprap apron having 2:1 side slopes.

6. A streambank retaining device along the southern bank of UNT to the Susquehanna River # 2 (CWF, MF) consisting of a 90-ft long, 15-ft wide R-7 riprap apron having 2:1 side slopes.

7. An outfall rehabilitation within UNT to the Susquehanna River # 2 (CWF, MF) consisting of a concrete endwall and R-5 riprap apron.

8. A streambank retaining device along the western bank of UNT to the Susquehanna River # 1 (CWF, MF) consisting of an 80-ft long, 30-ft wide R-7 riprap apron having 2:1 side slopes.

9. To remove an existing structure and to construct and maintain a stream enclosure of UNT to the Susquehanna River # 1 (CWF, MF) consisting of a 137-inch high, 87-inch wide, 136-ft long polymer-coated arch pipe, concrete headwalls, concrete wingwalls, and R-6 riprap aprons.

10. An outfall within UNT to the Susquehanna River # 1 (CWF, MF) consisting of a 12-inch diameter stormwater pipe, concrete endwall, and R-5 riprap apron.

The project is located directly east of the intersection of Hale Street and Teasdale Street (Pittston, PA Quadrangle Latitude: 41° 18' 17.6"; Longitude: -75° 47' 3.4") in Yatesville Borough, Luzerne County. (Pittston, PA Quadrangle, Latitude: 41° 18' 17.6"; Longitude: -75° 47' 3.4").

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E5904121-003 PA DOT Engineering District 3-0, 715 Jordan Ave., Montoursville, PA 17754, SR 0249, Section 027, Segment 0222, Offset 0801, Bridge Replacement, Chatham Township, **Tioga County**, Baltimore ACOE (Knoxville, PA Quadrangle N: 41° 53' 25"; W: -77° 26' 55").

PA DOT propose to replace a Single Span Reinforced Concrete Slab Bridge with a Precast Concrete Box Culvert. The existing bridge has a span of 11.0 Ft., a skew of 90 degrees, an underclearance of 1.8 Ft., and a low chord of 1,483.84 Ft. and a hydraulic opening of 20 Ft². The proposed structure has a span of 12 Ft., a skew of 90 degrees, an underclearance of 4.0 Ft., and a low chord of 1,485.21 Ft. and a hydraulic opening of 48 Ft². The project is location in a depositional area of the stream. The project will include channel excavation approximately 25 Ft. upstream and 75 Ft. downstream to re-establish a normal channel width and depth. The project is beyond the 12 Ft. upstream and downstream limit of the GP-11. The project will temporarily and permanently impact 0.2 acre of jurisdictional wetlands. The Unnamed Tributary to Crooked Creek is classified as a Warm Water Fishery by Title 25, Chapter 93 Water Quality Standards.

E5704221-001. Joe Walters, 975 Mountain Road, Newville, PA 17241. Walters Streambank Repair in Davidson Township, **Sullivan County**, ACOE Baltimore District (Laporte, PA Quadrangle; Latitude: 41° 22' 54"; Longitude: -76° 26' 22").

To construct and maintain 200-ft of streambank stabilization and the removal of a gravel bar approximately 80-ft x 40-ft in size, along Muncy Creek in Davidson Township, Sullivan County. The purpose of the project is to stabilize the streambank along Christian Camp Road, which has been failing to protect a recreational structure. The gravel bar will be removed and placed behind R-7 benched into the streambed. The total disturbed area along the embankment is 0.19 acre.

A PNDI search determined no species of concern to be present. There are no wetlands at the project site.

DAM SAFETY

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, Harrisburg, PA 17101, telephone number: 717-787-3411.

D21-002. Pennsylvania Fish and Boat Commission, 595 East Rolling Lake Drive, Bellefonte, PA 16823. To modify, operate, and maintain to Children's Lake Dam across a Boiling Springs Run, (TSF, HQ-CWF) impacting 0 acre of wetlands and 0 feet of stream for the purpose of upgrading the dam to comply with Department Regulations. (Carlisle, PA Quadrangle N: 40.1475°; W: 77.1248°) in South Middleton Township, **Cumberland County**.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended, and renewed NPDES and WQM permits, applications for permit waivers, and NOIs for coverage under General Permits, as listed in the following tables. This notice of final action is published in accordance with 25 Pa. Code Chapters 91, 92a, and 102 and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). The official file for each listed action can be reviewed at the DEP or delegated county conservation district (CCD) office identified in the table for the action. DEP/CCD office contact information is listed as follows for Section I and is contained within the table for Section II. Additional information for permits issued under 25 Pa. Code Chapters 91 and 92a, including links to Individual NPDES and WQM Permits, may be reviewed by generating the “Final Actions Report” on DEP’s website at www.dep.pa.gov/CWPUBLICNOTICE.

DEP office contact information to review official files relating to the final actions in Section I. is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484.250.5910. Email: RA-EPNPDES_SERO@pa.gov.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570.826.5472. Email: RA-EPNPDES_NERO@pa.gov.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717.705.4732. Email: RA-EPNPDES_SCRO@pa.gov.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570.327.3693. Email: RA-EPNPDES_NCRO@pa.gov.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412.442.4286. Email: RA-EPNPDES_SWRO@pa.gov.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814.332.6340. Email: RA-EPNPDES_NWRO@pa.gov.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717.787.5017. Email: RA-EPNPDES_Permits@pa.gov.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. Final Actions on NPDES and WQM Permit Applications and NOIs for Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs.

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0001937	Industrial Waste Individual NPDES Permit, Minor	Issued	PA Transformer Tech Inc. 30 Curry Avenue Canonsburg, PA 15317-1786	Cecil Township Washington County	SWRO
PA0110655	Industrial Waste Individual NPDES Permit, Minor	Issued	North American Hoganas Inc. 111 Hoganas Way Hollsopple, PA 15935-6416	Quemahoning Township Somerset County	SWRO
0113822	Joint DEP/PFBC Pesticides Permit	Issued	Barry Towers 893 Stone Jug Road Biglerville, PA 17307-9790	Butler Township Adams County	SCRO
0117804	Joint DEP/PFBC Pesticides Permit	Issued	Richard Sharrer 2582 Oxford Road New Oxford, PA 17350-8850	Tyrone Township Adams County	SCRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
0118803	Joint DEP/PFBC Pesticides Permit	Issued	Landon Rife 1039 Fleshman Mill Road New Oxford, PA 17350-9429	Oxford Township Adams County	SCRO
0119804	Joint DEP/PFBC Pesticides Permit	Issued	Wayne Orendorff 1050 Kilpatrick Road Gettysburg, PA 17325-8325	Mount Pleasant Township Adams County	SCRO
0916805	Joint DEP/PFBC Pesticides Permit	Issued	Tanglewood HOA 950 Town Center Drive Suite B25 Langhorne, PA 19047-1866	Lower Makefield Township Bucks County	SERO
1513885	Joint DEP/PFBC Pesticides Permit	Issued	Antony Lubrano 1610 Fairview Road Glenmoore, PA 19343-2626	East Nantmeal Township Chester County	SERO
1519813	Joint DEP/PFBC Pesticides Permit	Issued	Glenn Carlson 858 Glenville Road Cochranville, PA 19330	West Fallowfield Township Chester County	SERO
1521802	Joint DEP/PFBC Pesticides Permit	Issued	Ryan Haezebrouck 205 Nottingham Drive Spring City, PA 19475-3424	East Vincent Township Chester County	SERO
2113814	Joint DEP/PFBC Pesticides Permit	Issued	Robin J Stauffer 1 Grey Goose Circle Carlisle, PA 17015-8544	Middlesex Township Cumberland County	SCRO
2214802	Joint DEP/PFBC Pesticides Permit	Issued	Donna Rabenold 669 Feidt Road Millersburg, PA 17061-9264	Washington Township Dauphin County	SCRO
2216801	Joint DEP/PFBC Pesticides Permit	Issued	Susquehanna Township Dauphin County 1900 Linglestown Road Harrisburg, PA 17110-3302	Susquehanna Township Dauphin County	SCRO
2813802	Joint DEP/PFBC Pesticides Permit	Issued	Penn National Golf & CC 3720 Club House Drive Fayetteville, PA 17222-9683	Guilford Township Franklin County	SCRO
2813804	Joint DEP/PFBC Pesticides Permit	Issued	Penn National Golf & CC 3720 Club House Drive Fayetteville, PA 17222-9683	Guilford Township Franklin County	SCRO
3618831	Joint DEP/PFBC Pesticides Permit	Issued	Kevin A Lahn 200 Old Forge Lane Suite 201 Kennett Square, PA 19348-1895	Manheim Township Lancaster County	SCRO
4621802	Joint DEP/PFBC Pesticides Permit	Issued	Upper Gwynedd Township 1 Parkside Place North Wales, PA 19454-2526	Upper Gwynedd Township Montgomery County	SERO
5116802	Joint DEP/PFBC Pesticides Permit	Issued	Philadelphia Parks & Recreation Department 1515 Arch Street 10th Floor Philadelphia, PA 19102-1501	Philadelphia City Philadelphia County	SERO
5919801	Joint DEP/PFBC Pesticides Permit	Issued	Russell H Hastings 4071 Gurnee Road Westfield, PA 16950-9674	Clymer Township Tioga County	NCRO
6713813	Joint DEP/PFBC Pesticides Permit	Issued	James Rinker 870 Hershey Heights Road Hanover, PA 17331-9458	Penn Township York County	SCRO
6713827	Joint DEP/PFBC Pesticides Permit	Issued	Matthew R Shrob 150 S Sumner Street York, PA 17404-5451	Dover Township York County	SCRO
6713828	Joint DEP/PFBC Pesticides Permit	Issued	Matthew R Shrob 150 S Sumner Street York, PA 17404-5451	Dover Township York County	SCRO

NOTICES

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<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
6719801	Joint DEP/PFBC Pesticides Permit	Issued	Marvin L Schroll 5078 W Canal Road Dover, PA 17315-3957	Paradise Township York County	SCRO
6720802	Joint DEP/PFBC Pesticides Permit	Issued	Paul Miller 523 Lisburn Road Dillsburg, PA 17365	Warrington Township York County	SCRO
PAI130051	MS4 Individual NPDES Permit	Issued	Upper Southampton Township Bucks County 939 Street Road Southampton, PA 18966-4728	Upper Southampton Township Bucks County	SERO
PA0011568	Major Industrial Waste Facility < 250 MGD Individual NPDES Permit	Issued	Cleveland Cliffs Plate LLC 139 Modena Road Coatesville, PA 19320-4036	Coatesville City Chester County	SERO
PA0050326	Major Industrial Waste Facility < 250 MGD Individual NPDES Permit	Issued	Cleveland Cliffs Plate LLC 900 Conshohocken Road P.O. Box 842 Conshohocken, PA 19428-1038	Plymouth Township Montgomery County	SERO
PA0020664	Major Sewage Facility >= 1 MGD and < 5 MGD Individual NPDES Permit	Issued	Middletown Water Joint Venture LLC 9W 57th Street Suite 4200 New York, NY 10019	Middletown Borough Dauphin County	SCRO
PA0021067	Major Sewage Facility >= 1 MGD and < 5 MGD Individual NPDES Permit	Issued	Mount Joy Borough Authority Lancaster County 21 E Main Street Mount Joy, PA 17552-1415	East Donegal Township Lancaster County	SCRO
PA0013862	Minor Industrial Waste Facility with ELG Individual NPDES Permit	Issued	Corixa Corp dba Glaxosmithkline Vaccines 325 N Bridge Street Marietta, PA 17547-1134	East Donegal Township Lancaster County	SCRO
PA0063304	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	Blythe Township Municipal Authority 375 Valley Street New Philadelphia, PA 17959-1218	Cass Township Schuylkill County	NERO
PA0033880	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	Boyertown Area School District 1131 Montgomery Avenue Boyertown, PA 19512-9640	New Hanover Township Montgomery County	SERO
PA0061476	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	Leon P Walczak 223r Maile Road Greenfiled Twp, PA 18407-3620	Glenburn Township Lackawanna County	NERO
PA0112534	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Stone Fortress Commercial LLC 100 E 8th Street Milton, PA 17847-1414	Delaware Township Northumberland County	NCRO
NOEXNC169	No Exposure Certification	Issued	National Oilwell Varco LP 7909 Parkwood Circle Drive Houston, TX 77036-6565	Fairfield Township Lycoming County	NCRO
NOEXNW098	No Exposure Certification	Issued	Samuel Son & Co. USA Inc. 6 Whitney Drive Harmony, PA 16037-7748	Harmony Borough Butler County	NWRO
NOEXNW212	No Exposure Certification	Issued	Ind Sales & Manufacturing Inc. 2609 W 12th Street Erie, PA 16505-4343	Millcreek Township Erie County	NWRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
NOEXNW213	No Exposure Certification	Issued	Ind Sales & Manufacturing Inc. 2609 W 12th Street Erie, PA 16505-4343	Millcreek Township Erie County	NWRO
NOEXSE278	No Exposure Certification	Issued	Powdersize Inc. 20 Pacific Drive Quakertown, PA 18951-3601	Richland Township Bucks County	SERO
NOEXSE279	No Exposure Certification	Issued	Powdersize Inc. 20 Pacific Drive Quakertown, PA 18951-3601	Quakertown Borough Bucks County	SERO
PAG032278	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Pretium Pkg 13515 Barrett Parkway St. Louis, MO 63021	Hazle Township Luzerne County	NERO
PAG034875	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	River Hill Coal Co. Inc. P.O. Box 141 Kylertown, PA 16847-0141	Karthaus Township Clearfield County	NCRO
PAG036292	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Kantner Iron & Steel Inc. 365 Bassett Road Hooversville, PA 15936-7608	Somerset Township Somerset County	SWRO
PAG046232	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Issued	John A Shaytar 855 Seabright Road McDonald, PA 15057	Upper Turkeyfoot Township Somerset County	SWRO
1020415	Sewage Treatment Facilities Individual WQM Permit	Issued	Craig Gregory 107 Eckstein Road Renfrew, PA 16053	Forward Township Butler County	NWRO
1612402	Sewage Treatment Facilities Individual WQM Permit	Issued	PA American Water Co. 425 Waterworks Road Clarion, PA 16214-2343	Monroe Township Clarion County	NWRO
4989406	Sewage Treatment Facilities Individual WQM Permit	Issued	Stone Fortress Commercial LLC 100 E 8th Street Milton, PA 17847-1414	Delaware Township Northumberland County	NCRO
5070402	Sewage Treatment Facilities Individual WQM Permit	Issued	Loysville Village Municipal Authority Perry County P.O. Box 133 Loysville, PA 17047-0133	Tyrone Township Perry County	SCRO
5601408	Sewage Treatment Facilities Individual WQM Permit	Issued	John A Shaytar 855 Seabright Road McDonald, PA 15057	Upper Turkeyfoot Township Somerset County	SWRO
1320402	Sewer Extensions and Pump Stations Individual WQM Permit	Issued	Mahoning Township Municipal Authority Carbon County P.O. Box 609 Lehigton, PA 18235	Mahoning Township Carbon County	NERO
3499401	Sewer Extensions and Pump Stations Individual WQM Permit	Issued	Twin Borough Sanitary Authority Juniata County P.O. Box 118 17 River Drive Mifflin, PA 17058-0118	Milford Township Juniata County	SCRO
4508404	Sewer Extensions and Pump Stations Individual WQM Permit	Issued	Pocono Township Monroe County 112 Township Drive Pocono Township Municipal Building Tannersville, PA 18372	Pocono Township Monroe County	NERO

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0113433	Single Residence STP Individual NPDES Permit	Issued	Lanny R Fetterman 2074 Old Reading Road Catawissa, PA 17820-8115	Roaring Creek Township Columbia County	NCRO
PA0288802	Single Residence STP Individual NPDES Permit	Issued	Craig Gregory 107 Eckstein Road Renfrew, PA 16053	Forward Township Butler County	NWRO
WQG02152015	WQG-02 WQM General Permit	Issued	Oxford Borough Area Sewer Authority Chester County 863 West Locust Street Oxford, PA 19363	Oxford Borough Chester County	SERO
WQG02152103	WQG-02 WQM General Permit	Issued	Valley Township Chester County P.O. Box 467 1145 West Lincoln Highway Coatesville, PA 19320-0467	Valley Township Chester County	SERO
WQG02502002	WQG-02 WQM General Permit	Issued	Marysville Borough Perry County 200 Overcrest Road Marysville, PA 17053-1159	Marysville Borough Perry County	SCRO

II. Final Actions on PAG-02 General NPDES Permit NOIs and Individual NPDES Permit Applications for Construction Stormwater.

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAD130029	Individual NPDES	Issued	PPL Electric Utilities Corporation 2 N. Ninth St. GENN4 Allentown, PA 18101-1179	Washington Township Lehigh County East Penn Township Mahoning Township Summit Hill Borough Nesquehoning Borough Carbon County	NERO
PAD350022	Individual NPDES	Issued	PPL Electric Utilities Corporation Two North Ninth Street GENN 4 Allentown, PA 18101-1139	Blakely Borough Archbald Borough Mayfield Borough Jessup Borough Carbondale Township City of Carbondale Lackawanna County	NERO
PAD400036	Individual NPDES	Issued	PPL Electric Utilities Corporation 2 North 9th Street Allentown, PA 18101-1139	Salem Township Luzerne County	NERO
PAD010010	Individual NPDES	Issued	Mason Dixon Storage, LLC 6670 Baltimore Pike Littlestown, PA 17340	Germany Township Adams County	SCRO
PAC010016 A-2	PAG-02 General Permit	Issued	Cambrian Hills, LP 160 Ram Drive Hanover, PA 17331	Berwick Township Adams County	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
PAC210226		Issued	Robert N. Zimmerman 406 Long Lane East Earl, PA 17519	North Newton Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC440017		Issued	Hungry Run Distillery 57 Riden's Road Lewistown, PA 17044	Derry Township Mifflin County	Mifflin County Conservation District 20 Windmill Hill Suite 4 Burnham, PA 17009-1837 717.248.4695
PAC500029		Issued	Ryan J. Burkholder 200 Farm Lane Millerstown, PA 17062	Greenwood Township Perry County	Perry County Conservation District 31 West Main Street P.O. Box 36 New Bloomfield, PA 17068 717.582.8988, ext. 4
PAC670447		Issued	Mid-Atlantic Interstate Transmission, LLC 2800 Pottsville Pike Reading, PA 19605	City of York West Manchester Township York County	York County Conservation District 2401 Pleasant Valley Road Suite 101 Room 139 York, PA 17402 717.840.7430
PAC670459		Issued	Capitol View Development Co., Inc. 1300 Market Street Suite 307 Lemoyne, PA 17043	Fairview Township York County	York County Conservation District 2401 Pleasant Valley Road Suite 101 Room 139 York, PA 17402 717.840.7430
PAC080056	New	Issued	Joseph Gianini Insite Development Services, LLC 1400 16th St Suite 300 Oakbrook, IL 60523	Wysox Township Bradford County	NCRO
PAD140065	New	Issued	Christian L. L & Mary R. King 4712 Penns Valley Road Spring Mills, PA 16875	Penn Township Centre County	NCRO
PAC180019	New	Issued	RAM Avis LLC State Route 150 Lock Haven, PA 17745	Pine Creek Township Clinton County	NCRO
PAC630205	PAG-02 General Permit	Issued	Lynn Dairy Queens, Inc. 606 Wills Road Connellsville, PA 15425	Centerville Borough Washington County	Washington County Conservation District 50 Old Hickory Ridge Road Suite 1 Washington, PA 15301 724-705-7098
PAD650023	Individual NPDES	Issued	Pennsylvania Department of Transportation, Engineering District 12-0 825 North Gallatin Avenue Extension Uniontown, PA 15401	Mount Pleasant Township Westmoreland County	Westmoreland County Conservation District 218 Donohoe Road Greensburg, PA 15601 724-837-5271
PAC160030	PAG-02 General Permit	Issued	Kory Wood 1279 Lakeview Drive Butler, PA 16002	Monroe Township Clarion County	Clarion County Conservation District 217 S 7th Avenue Room 106A Clarion, PA 16214 814-297-7813

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC430054	PAG-02 General Permit	Issued	Wish Development 26 Nesbit Road Suite 261 New Castle, PA 16105	Hermitage City Mercer County	Mercer County Conservation District 24 Avalon Court Suite 300 Mercer, PA 16137 724-662-2242
PAC250067	PAG-02 General Permit	Issued	Lovett's Mobile Home Park 49 Lisa Lane Edinboro, PA 16414	Washington Township Erie County	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403
PAC250124	PAG-02 General Permit	Issued	Hawley Development Corp 100 W Genesee Street Lockport, NY 14094	Venango Township Erie County	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403
PAC370038	PAG-02 General Permit	Issued	Custom Pallet and Mulch Inc. 1799 Countyline Road New Castle, PA 16101	Hickory Township Lawrence County	Lawrence County Conservation District 430 Court Street New Castle, PA 16101 724-652-4512
PAC680040	PAG-02 General Permit	Issued	Eugene C. Trio PA DEP Bureau of Abandoned Mine Reclamation 286 Industrial Park Road Ebensburg, PA 15931	Paint Township Clarion County	PA DEP Bureau of Abandoned Mine Reclamation 286 Industrial Park Road Ebensburg, PA 15931 814.472.1800

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

Plan Location:

<i>Township</i>	<i>Township Address</i>	<i>County</i>
South Centre Township	6260 Fourth Street Bloomsburg, PA 17815	Columbia County

Plan Description:

The plan proposes the construction of a Hybrid Bardenpho with Step Feed Process wastewater treatment plant and a collection system consisting primarily of gravity sewers to serve the villages of Almedia and Lime Ridge, Columbia County Industrial Park, commercial and industrial development along US Route 11, residential and commercial development along Old Bloom and Old Berwick Roads, the Central Columbia School District Complex, Columbia-Montour Area Vocational Technical School, the Scenic Knolls and Lime Ridge developments, and a developed area east of Interstate 80. These areas include approximately 1,600 EDUs of residential, commercial, and industrial flow. The plan will also eliminate five (5) privately owned sewage treatment plants. This proposal's projected cost for the construction of a new wastewater treatment plant is expected to be \$16,818,000 and the primary funding source identified is PENNVEST, with the potential for a grant or low interest loan through the Rural Utility Service (RUS) program, a grant through the Community Development Block Grants (CDBG) program, a Legislative grant, a grant through the Pennsylvania

Department of Community and Economic Development (DCED), tap-in fees and a municipal bond issue. The submission is consistent with the planning requirements in Chapter 71 of DEP's regulations. No significant environmental or historical impacts were identified in the review of the plan.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup

plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate Regional Office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

AESYS Technologies, 693 North Hills Road, York, PA 17402, Springettsbury Township, **York County**. BL Companies, 2601 Market Place, Suite 350, Harrisburg, PA 17110, on behalf of SB2H Holdings LP, 2900 Westchester Avenue, Suite 207, Purchase, NY 10577 submitted a Remedial Investigation Report and Cleanup Plan concerning remediation of site contaminated with soil and groundwater with historic industrial impacts. The combined report is intended to document remediation of the site to meet the site-specific standard.

Harsco's Former Herr Street Facility, 1001 Herr Street, Harrisburg, PA 17101, Harrisburg City, **Dauphin County**. Independence Environmental Consulting LLC, 1750 Kaylor Road, Hummelstown, PA 17036, on behalf of CREDC, 3211 North Front Street, Harrisburg, PA 17110, submitted a Final Report concerning remediation of site soil and groundwater contaminated with metals and SVOCs. The Final Report is intended to document remediation of the site to meet the site-specific standard.

17 Eshbach Lane, Bechtelsville, PA 19505, Washington Township, **Berks County**. Crawford Environmental Services, LLC, 20 Cardinal Drive, Birdsboro, PA 19508, on behalf of Spring Valley Village LLC, 1590 Canary Road, Quakertown, PA 18951 and Betty Moyer, 17 Eshbach Lane, Bechtelsville, PA 19505 submitted Final Report concerning remediation of site soil contaminated with heating oil. The Final Report is intended to document remediation of the site to meet the Residential Statewide health standard.

BAE Systems Land & Armaments L.P., 1100 Bairs Road, West Manchester Township, **York County**. Hydro-Terra Group, 7420 Derry Street, Harrisburg, PA 17111, on behalf of BAE Systems, Inc., 1100 Bairs Road, York, PA 17408, submitted a Remedial Investigation Report concerning remediation of site groundwater contaminated with chlorinated solvents. The Report is intended to document remediation of the site to meet the site-specific standard.

Former Alcoa Lebanon Works, 3000 State Drive, Lebanon, PA 17042, South Lebanon Township, **Lebanon County**. Liberty Environmental, Inc., 315 West James Street, Suite 205, Lancaster, PA 17603, on behalf of DHL, 1210 South Pine Island Road, Suite 400, Plantation, FL

33324, and Lotus Land, LLC, 411 East Chestnut Street, Lebanon, PA 17042 submitted a Remedial Investigation Report and Cleanup Plan concerning remediation of site soil and groundwater contaminated with VOCs, SVOCs, Petroleum Hydrocarbons, and Metals from aluminum manufacturing. The Report is intended to document remediation of the site to meet the site-specific standard.

Northcentral Region: Environmental Cleanup and Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701.

Roughcut Oil & Gas Services 11-12-2020 Drilling Mud Release, 6046 PA 87, Forksville, PA 18515, Forksville Borough, **Sullivan County**. Penn Environmental & Remediation Inc., 13180 Route 6, Mansfield, PA 16933, on behalf of Roughcut, LLC, 66790 Executive Drive, Saint Clairsville, OH 43950, has submitted a Final Report concerning remediation of site soil contaminated with oil-based drilling mud. The report is intended to document remediation of the site to meet the Residential Statewide health standard.

Moore Trucking-Truck Rollover, near 250 Red Burn Road, Ralston, PA 17771, McIntyre Township, **Lycoming County**. Creston Environmental, LLC, P.O. Box 1373, Camp Hill, PA 17001, on behalf of Moore Trucking, 2784 Route 414, Canton, PA 17724, has submitted a Final Report concerning remediation of site soil contaminated with produced water and diesel fuel. The report is intended to document remediation of the site to meet the residential Statewide health standard.

Northwest Region: Environmental Cleanup and Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Standard Bent Glass, 136 Lincoln Avenue, East Butler, PA 16029, East Butler Township, **Butler County**. Tetra Tech, Inc., 661 Andersen Drive, Suite 200, Pittsburgh, PA 15220 on behalf of SBG Holdings, Inc., 295A Delwood Road, Butler, PA 16001 has submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of site soil contaminated with Trichloroethylene and Manganese; site groundwater contaminated with Trichloroethylene, cis 1,2-Dichloroethane, and Vinyl Chloride. The report is intended to document remediation of the site to meet the site-specific standard.

New Castle Power Station, 2189 State Route 168 South, West Pittsburgh, PA 16160, Taylor Township, **Lawrence County**. Civil & Environmental Consultants, Inc., 333 Baldwin Road, Pittsburgh, PA 15205 on behalf of New Castle Power, LLC, 2189 State Route 168 South, West Pittsburgh, PA 16160 has submitted a Remedial Investigation/Cleanup Plan concerning remediation of site groundwater contaminated with Arsenic, Iron, Lithium, Manganese, Selenium, and Sulfate. The report/plan is intended to document remediation of the site to meet the site-specific standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Stan-

dards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department Regional Office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate Regional Office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401

Parkwood Fill Site, Dunks Ferry Road, Philadelphia, PA 19154, City of Philadelphia, **Philadelphia County**. Jennifer Gresh, PG, Duffield Associates, Inc., 211 North 13th Street, Suite 704, Philadelphia, PA 19107 on behalf of Daniel Harkins, Philadelphia Department of Public Property, City Hall-Room 784, Philadelphia, PA 19107 submitted a Remedial Investigation Report/Risk Assessment Report concerning the remediation of site soil contaminated with pesticides. The Report was disapproved by the Department on February 2, 2021.

Santoro Residence, 6178 Carversville Road, Carversville, PA 18913, Solebury Township, **Bucks County**. Eric White, PARS Environmental, Inc., 500 Horizon Drive, Robbinsville, NJ 08691 on behalf of John Tolleson, 3 Waterfall Lane, Barnegat, NJ 08005 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with PAHs, PCBs and

inorganics. The Report was reviewed by the Department which issued a technical deficiency letter on February 5, 2021.

Folcroft West Business Park, 701A, 701B, 701C Ashland Avenue and 801 Carpenters Crossing, Folcroft, PA 19032, Folcroft Borough, **Delaware County**. Michael Edelman, PG, TRC Environmental Corporation, 1801 Market Street, Suite 1380, Philadelphia, PA 19103 on behalf of Brian Coyle, Henderson Ashland Carpenters Associates LLC, 112 Chesley Drive, Suite 200, Media, PA 19063 submitted a Remedial Investigation Report/Cleanup Plan/Final Report concerning the remediation of site groundwater contaminated with chlorinated solvents. The Report was reviewed by the Department which issued a technical deficiency letter on February 8, 2021.

210 North Aberdeen Avenue, 210 North Aberdeen Avenue, Wayne, PA 19087, Radnor Township, **Delaware County**. Paul White, PG, Brickhouse Environmental, Inc., 515 South Franklin Street, West Chester, PA 19382 on behalf of Christy Flynn, 210 North Aberdeen Associates, LLC, 126 East State Street, Media, PA 19063 submitted a Remedial Investigation Report/Risk Assessment Report/Final Report concerning the remediation of site soil contaminated with PAHs. The Report was reviewed by the Department which issued a technical deficiency letter on February 8, 2021.

Former Cramp Shipyard Parcels B and C, 2001 and 2005 Richmond Street, Philadelphia, PA 19125, City of Philadelphia, **Philadelphia County**. Craig Herr, PG, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406 on behalf of Craig Hoogstraten, Dyott Corporation/Columbus Boulevard Associates, LP, 6958 Torresdale Avenue, Philadelphia, PA 19135 submitted a Remedial Investigation Report/Cleanup Plan concerning the remediation of site soil contaminated with SVOCs. The Report was reviewed by the Department which issued a technical deficiency letter on February 8, 2021.

Keystone Place at East Falls, LLC, 3310 Fox Street a/k/a 2905 Abbottsford Avenue, Philadelphia, PA 19129, City of Philadelphia, **Philadelphia County**. Craig Herr, PG, RT Environmental Services, Inc., 215 West Church Road, Suite 300, King of Prussia, PA 19406 on behalf of Joseph A. Felici, Keystone Place at East Falls, LLC, 930 Henrietta Avenue, Suite B, Huntington Valley, PA 19106 submitted a Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Report was reviewed by the Department which issued a technical deficiency letter on February 9, 2021.

Bramingham Estate, 6068 Stoney Hill Road, New Hope, 18938, Solebury Township, **Bucks County**. Staci Cottone, J & J Environmental, P.O. Box 370, Blue Bell, PA 19422 on behalf of Janice Carney, 6068 Stoney Hill Road, New Hope, PA 18938 submitted a Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on February 11, 2021.

Broad & Washington U-Haul Site, 1223-1245 Washington Street, 1301-1333 Washington Street, 1001-1029 South Broad Street, and 1300-1342 Carpenter Street, Philadelphia, PA 19147, City of Philadelphia, **Philadelphia County**. Shad Manning, REPSG, Inc., 6901 Kingessing Avenue, Suite 201, Philadelphia, PA 19142 on behalf of Tina Roberts, Broad & Washington Partners, LP, 817 North 3rd Street, Philadelphia, PA 19123 submitted a Cleanup Plan concerning the remediation of site ground-

water contaminated with PAHs and inorganics. The Report was reviewed by the Department which issued a technical deficiency letter on February 11, 2021.

PECO Former Chester Crosby MGP, 2nd and Crosby Street, Chester, PA 19013, City of Chester, **Delaware County**. William S. McCartney, PE, Wood Environmental & Infrastructure Solutions, Inc., 751 Arbor Way, Suite 180, Blue Bell, PA 19422 on behalf of Peter Farrand, PECO Energy Company, 2301 Market Street, Philadelphia, PA 19013 submitted a Remedial Investigation Report/Cleanup Plan/Final Report concerning the remediation of site groundwater contaminated with PAHs. The Report was reviewed by the Department which issued a technical deficiency letter on February 11, 2021.

1315 Grant Avenue, 1315 Grant Avenue, Woodlyn, PA 19094, Ridley Township, **Delaware County**. Michael Gonshor, PG, Roux Associates, Inc., 402 Heron Drive, Logan Township, NJ 08085 on behalf of Charles J. Catania Jr., Estate of Charles J Catania Sr., 520 West McDade Boulevard, Milmont Park, PA 19033 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with unleaded gasoline. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on February 12, 2021.

1717 West Allegheny Avenue, 1717 West Allegheny Avenue, Philadelphia, PA 19132, City of Philadelphia, **Philadelphia County**. Stephen Huxta, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 on behalf of John R. McConnell, Cristo Rey Philadelphia High School, 1717 West Allegheny Avenue, Philadelphia, PA 19132 submitted a Remedial Investigation Report/Risk Assessment Report/Cleanup Plan concerning the remediation of site soil contaminated with chlorinated solvents. The Report was disapproved by the Department on February 12, 2021.

Estate of Nicholas Abbonizio, 2528 Haverford Road, Ardmore, PA 19003, Haverford Township, **Delaware County**. Richard Werner, PG, Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19406 on behalf of Francesca Abbonizio, Estate of Nicholas Abbonizio, 48 Conner Road, West Chester, PA 19380, submitted a Final Report concerning the remediation of site soil and groundwater contaminated with unleaded gasoline. The Report was reviewed by the Department which issued a technical deficiency letter on February 12, 2021.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Former Rainbow Market Property, 621 Northern Boulevard, Chinchilla, PA 18410, South Abington Township, **Lackawanna County**. LaBella Associates, 1000 Dunham Drive, Suite B, Dunmore, PA 18512, on behalf of Rainbow Land Company, P.O. Box 716, Waverly, PA 18741, submitted a final report concerning remediation of soil and groundwater contaminated by historic releases of gasoline at a former service station. The Final Report demonstrated attainment of Statewide health standards and was approved by DEP on February 19, 2021.

Chestnut Ridge at Rodale (former Rodale Corporate HQ), 400 South 10th Street, Emmaus, PA 18049 Emmaus Borough, **Lehigh County**. Barry Isett & Associates, 85 South Route 100, Allentown, PA 18106, on behalf of Phoebe Richland Health Care Center, 1925 Turner

Street, Allentown, PA 18104, submitted a revised Final Report concerning remediation of soil contaminated with Arsenic, Beryllium, Cadmium, Lead, and Thallium from a historic iron mine that was later used as the Emmaus Borough dump. The Final Report demonstrated attainment of site-specific standards and was approved by DEP on February 18, 2021.

Lopatofsky WYO Well Pad, 152 Aukema Road, Meshoppen, PA 18630, Meshoppen Township, **Wyoming County**. Creston Environmental, P.O. Box 1373, Camp Hill, PA 17001, on behalf of Chesapeake Appalachia LLC, 14 Chesapeake Lane, Sayre, PA 18840, submitted a Final Report concerning remediation of soil contaminated by a release of oil-based drilling mud. The Final Report demonstrated attainment of Statewide health standards and was approved by DEP on February 22, 2021.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Mechanicsburg North Petroleum Storage Terminal, 127 Texaco Road, Mechanicsburg, PA 17050, Silver Spring Township, **Cumberland County**. Sovereign Consulting, Inc., 50 West Welsh Pool Road, Suite 6, Exton, PA 19341, on behalf of Motiva Enterprises LLC, P.O. Box 4540, Houston, TX 77210, submitted a Final Report concerning remediation of site soil and groundwater contaminated with petroleum hydrocarbons. The Final Report demonstrated attainment of the non-residential Statewide health and site-specific standards and was approved by the Department on February 17, 2021.

Mechanicsburg North Petroleum Storage Terminal, 127 Texaco Road, Mechanicsburg, PA 17050, Silver Spring Township, **Cumberland County**. Groundwater Services, International, Inc., 443 McCormick Road, Suite 5, Mechanicsburg, PA 17055, on behalf of Lucknow Highspire Terminals LLC, 900 South Eisenhower Boulevard, Middletown, PA 17057 submitted a Remedial Investigation and Final Report concerning remediation of site soil and groundwater contaminated with gasoline and diesel fuel. The Final Report demonstrated attainment of the site-specific standard and was approved by the Department on February 17, 2021.

620 Sycamore Drive, Columbia, PA 17512, West Hempfield Township, **Lancaster County**. BL Companies, 2601 Market Place, Suite 350, Harrisburg, PA 17110, on behalf of 620 Sycamore Drive Associates, LLC, 100 Front Street, Suite 560, West Conshohocken, PA 19428, submitted a Remedial Investigation, Remedial Assessment; and Final Report concerning remediation of site soil contaminated with metals from an iron ore deposit. The Final Report did not demonstrate attainment of the site-specific standard and was disapproved by the Department on February 16, 2021.

Former AlcoIndustries/Miller Chemical & Fertilizer LLC, 120 Radio Road, Hanover, PA 17331, Conewago Township, **Adams County**. EnviroAnalytics Group, 1650 Des Peres Road, Suite 303, St. Louis, MO 63131, on behalf of INOHGA LLC, 1515 Des Peres Road, Suite 300, St. Louis, MO 63131, and Miller Chemical and Fertilizer, 120 Radio Road, Hanover, PA 17331 submitted a Final Report concerning remediation of site groundwater contaminated with VOCs and Organochlorine Pesticides. The Final Report was administratively incomplete and was disapproved by the Department on February 11, 2021.

Stumpf Field Properties, 1350 Fruitville Pike, Lancaster, PA 17601, Manheim Township, **Lancaster County**. Liberty Environmental, Inc., 315 West James

Street, Suite 205, Lancaster, PA 17603, on behalf of MAC Land Company, LLC, 1350 Fruitville Pike, Lancaster, PA 17601, submitted a Remedial Investigation Report and Cleanup Plan concerning remediation of site soil contaminated with metals. The combined Report was administratively incomplete and was disapproved by the Department on February 11, 2021.

Northcentral Region: Environmental Cleanup and Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701.

Ingalls 710 Well Pad, 11759 Route 414, Ogdensburg, PA 17765, Liberty Township, **Tioga County**. Civil & Environmental Consultants, Inc., 333 Baldwin Road, Pittsburgh, PA 15205, on behalf of Rockdale Marcellus, LLC, 4600 J Barry Court, Suite 220, Canonsburg, PA 15317, has submitted a Final Report concerning site soil contaminated with production water. The Final Report demonstrated attainment of the Background and State-wide health standards for soil and was approved by the Department on February 9, 2021.

SWNPC-TI 19 Connolly B Well Pad, 535 Connolly Lane, Liberty, PA 16930, Liberty Township, **Tioga County**. Penn Environmental & Remediation, Inc., 13180 Route 6, Mansfield, PA 16933, on behalf of SWN Production Company, LLC, 917 State Route 92 North, Tunkhannock, PA 18657, has submitted a Final Report concerning remediation of site soil contaminated with production water. The Final report demonstrated attainment of the residential Statewide health standard and was approved by the Department on January 27, 2021.

Epler BRA Pad, 446 Ferris Wheel Farm Lane, New Albany, PA 18833, Albany Township, **Bradford County**. Creston Environmental, LLC, P.O. Box 1373, Camp Hill, PA 17001, on behalf of Chesapeake Appalachia, LLC, 14 Chesapeake Lane, Sayre, PA 18840, has submitted a Final Report concerning remediation of site soil contaminated with Ethylene glycol. The Final Report demonstrated attainment of the residential Statewide health standard and was approved by the Department on February 19, 2021.

Hattie BRA Pad, Dietz Road, Sugar Run, PA 18846, Wilnot Township, **Bradford County**. Creston Environmental, LLC, P.O. Box 1373, Camp Hill, PA 17001, on behalf of Chesapeake Appalachia, LLC, 14 Chesapeake Lane, Sayre, PA 18840, has submitted a Final Report concerning remediation of site soil contaminated with diesel fuel. The Final Report demonstrated attainment of the Residential Statewide health standard for soil and was approved by the Department on February 1, 2021.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

GP7-09-0066: Cleveland Steel Container Corporation (350 Mill Road, Quakertown, PA 18951) on February 17, 2021, for a sheet fee offset lithographic printing press (source ID 110) in Quakertown Borough, **Bucks County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, (570) 327-3648.

AG5A-08-00006A: Chesapeake Appalachia, LLC (P.O. Box 18496, Oklahoma City, OK 73154) on February 18, 2021, to construct and operate one Caterpillar model G3516J 4-stroke ultra-lean burn natural gas-fired engine rated at 1,380 bhp and associated reciprocating compressor as well as continue to operate existing sources pursuant to the General Plan Approval and/or General Operating Permit for Unconventional Natural Gas Well Site Operations and Remote Pigging Stations (BAQ-GPA/GP-5A) at the McEnaney BRA Pad located in Terry Township, **Bradford County**.

GP3-08-330G: TMT Gravel & Contracting, Inc. (1609 Pennsylvania Avenue, Pine City, NY 14871) on February 22, 2021, received the authorization construct and operate a 2008 vintage Pegson model XA750 crusher rated at 827 US tons per hour, a 2018 vintage Power Screen Premier Track R400X crusher rated at 441 US tons per hour, a 2014 vintage KPI-JCI model KT4250 crusher rated at 400 US tons per hour, a 2010 vintage McCloskey model J50 crusher rated at 500 US tons per hour, a 2010 vintage Power Screen Warrior model 2400 screen rated at 881 US tons per hour, and a 2008 vintage Power Screen Chieftain model 2100 screen rated at 661 US tons per hour pursuant to the General Plan Approval and/or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3)) at their Brown Quarry located in Wells Township, **Bradford County**.

GP11-08-330G: TMT Gravel & Contracting, Inc. (1609 Pennsylvania Avenue, Pine City, NY 14871) on February 22, 2021, received authorization to construct and operate a 2008 Caterpillar model C13 diesel-fired engine rated at 400 bhp, a 2016 Scania model DC09 diesel-fired engine rated at 275 bhp, a 2014 Caterpillar model C13 diesel-fired engine rated at 440 bhp, a 2013 Caterpillar model C9 diesel-fired engine rated at 350 bhp, a 2006 Deutz model BF4M2012 diesel-fired engine rated at 100 bhp and a 2010 Deutz model TCD2012L06 diesel-fired engine rated at 192 bhp pursuant to the General Plan Approval and/or General Operating Permit for Nonroad Engines (BAQ-GPA/GP-11) to power portable non-metallic portable crushers and screeners at their Brown Quarry located in Wells Township, **Bradford County**.

Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief, 412.442.4168.

GP3-26-00611A: John Joseph (470 Vanderbilt Road, Connellsville, PA 15425) on February 17, 2021, to allow construction and operation of one (1) Vibratory Screen, manufactured by Astec, Model No. GT205S, rated at 300 tph at their Bryner Large non-coal facility located in Dunbar Township, **Fayette County**.

Plan Approvals Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—
Telephone: 484-250-5920.

15-0128A: Gateway US Holdings Inc. (126 Turner Lane, West Chester, PA 19380) on February 17, 2021 for the removal of two (2) Crawford Crematories (450-lb/hr, each) and the installation of three (3) B&L Crematories (250-lb/hr, each). The facility is located in West Goshen Township, **Chester County**.

15-0085C: Lincoln University (1570 Baltimore Pike, Lincoln University, PA 19352-9141) on February 16, 2021 for the permitting of four (4) 1,500-kW diesel generators and the modification of various boilers and smaller emergency generators, located at an existing Synthetic Minor facility in Lower Oxford Township and Upper Oxford Township, **Chester County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Raymond Kempa, New Source Review Chief—
Telephone: 570-826-2531.

39-00111A: Ricky Kulik Real Estate, LLC (6503 Lower Macungie Road, Allentown, PA 18106) issued on February 18, 2021 for the installation of a human remains cremation unit at the site located in Lower Macungie Twp., **Lehigh County**.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-03182B: Charles F. Snyder Funeral Home & Crematory, Inc. (3110 Lititz Pike, Lititz, PA 17543) on February 16, 2021, for the installation of a human crematory at the funeral home located in Manheim Township, **Lancaster County**.

06-05073B: Dyer Quarry, Inc. (P.O. Box 188, Rock Hollow Road, Birdsboro, PA 19508) on February 11, 2021, for the installation of a new vibratory screen and conveyors at the quarry facility in Robeson Township, **Berks County**. Specifically, the project is for the installation of a new 500 tph, 8' x 20' Cedarapids model 8203 vibratory screen and five conveyors. The screen and conveyors will be controlled by the existing wet-suppression system. Additionally, the rated capacity of the existing crushing facility (Source ID 102) is increasing from 850 to 1,250 tph due to modifications to various chutes to increase the volumetric capacities of material flow on the two Tyler Right F600 5' x 12' screens (Equipment ID 052 & 053) and from adjustments to various conveyor belt drive components.

Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief,
412.442.4168.

PA-04-00740B: Shell Chemical Appalachia LLC (300 Frankfort Road, Monaca, PA 15061-2210) plan approval issuance date effective March 1, 2021, to authorize installation and temporary operation of sulfur hexafluoride (SF₆)-insulated high voltage equipment associated with the cogen area of the Shell Polymers Monaca Site in Potter and Center Townships, **Beaver County**.

PA-04-00740C: Shell Chemical Appalachia LLC (300 Frankfort Road, Monaca, PA 15061-2210) plan approval issuance date effective March 1, 2021, for "as-built" changes in design and construction associated with

the Shell Polymers Monaca Site to be located on the site formerly occupied by Horsehead Corporation's Monaca Zinc Smelter plant in Potter and Center Townships, **Beaver County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—
Telephone: 814-332-6940.

24-012K: GrafTech USA, LLC (800 Theresia Street, Saint Marys, PA 15857), on February 10, 2021 issued a Plan Approval to modify existing equipment and to install new equipment to allow for the manufacture of small diameter graphite electrodes at their facility in Saint Marys City, **Elk County**. This is a Title V facility.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543.

Contact: Edward Wiener, Chief of Source Registration at
215-685-9426.

AMS Plan Approval No. IP21-000075: Ecolab Inc. (2201 S. Columbus Boulevard, Philadelphia, PA 19148) issued on 10/29/2020 for the installation and temporary operation of MeBr fumigation operations until April 29, 2022 in the City of Philadelphia, PA. The facility changed the ownership for the fumigation operations from Horizon Stevedoring Inc to Ecolab Inc.

The plan approval contains operating, monitoring, and recordkeeping requirements to ensure operation within all applicable requirements.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—
Telephone: 484-250-5920.

15-0013C: Loparex Inc. (2400 Continental Blvd, Malvern, PA 19355-2226) on February 16, 2021 for the installation of a heat set flexographic printing press, associated dryers and a Regenerative Thermal Oxidizer in Tredyffrin Township, **Chester County**.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-03102B: The City of Reading (815 Washington Street, Reading, PA 19601) on February 19, 2021, for upgrades to the Reading Waste Water Treatment Plant on Fritz Island located in the City of Reading, **Berks County**. The plan approval was extended.

36-05158A: Perdue AgriBusiness, LLC (1897 River Road, Marietta, PA 17547) on February 22, 2021, for the construction and temporary operation of a grain elevator and a soybean oil extraction facility in Conoy Township, **Lancaster County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager,
(570) 327-3648.

08-00052B: REV LNG SSL BC, LLC (6603 W. Broad St., Richmond, VA 23230) on February 8, 2020, to extend the plan approval expiration date to August 22, 2021 to allow continued operation of the sources at the Towanda liquefied natural gas (LNG) facility located in Herrick Township, **Bradford County**.

14-00043A: University Area Joint Authority (1576 Spring Valley Road, State College, PA 16801) on February 9, 2021, to extend the plan approval expiration date to August 13, 2021 to allow continued operation of a biofilter for the treatment of malodors at the Authority's Spring Creek Pollution Control Facility's sludge handling operations located in College Township, **Centre County**.

Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief—Telephone: 412.442.4168.

PA-04-00439D Extension: Watco Transloading LLC (2701 Route 68 West, Industry, PA 15052-1709) on February 17, 2021, 180-day plan approval extension granted to extend the temporary operation to facilitate the shake-down of sources and air cleaning devices at their Lot No. 1 located in Industry Borough, **Beaver County**.

04-00741A: ETC Northeast Field Services, LLC (6051 Wallace Rd, Ste 300, Wexford, PA 15090-7386) on February 16, 2021, to allow continued temporary of the sources authorized at the Pike Compressor Station located in New Sewickley Township, **Beaver County**. The new expiration date is August 28, 2021.

PA-11-00356C: Equitrans, LP (2200 Energy Drive, Canonsburg, PA 15317-1001) on February 23, 2021, plan approval extension issued for approximately 180 days to facilitate the shake-down of sources and controls at their Laurel Ridge Compressor Station located in Jackson Township, **Cambria County**.

PA-11-00356E: Equitrans, LP (2200 Energy Drive, Canonsburg, PA 15317-1001) on February 23, 2021, plan approval extension issued for approximately 180 days to facilitate the shake-down of sources and controls at their Rager Mountain Compressor Station located in Jackson Township, **Cambria County**.

PA-11-00533B: Starprint Publication, Inc. (722 Dulancey Drive, Portage, PA 15946-6902) plan approval extension is issued for 180 days effective February 28, 2021, to review SOOP application pending with the Department for their Starprint Publication facility located in Portage Township, **Cambria County**.

65-00979B Extension: Laurel Mountain Midstream, LLC (2000 Commerce Drive, Park Place Corporation, CTR2, Pittsburgh, PA 15275) plan approval extension issuance effective February 28, 2021 to facilitate the shake-down of emission sources and associated air cleaning devices at their Herminie Compressor Station located in West Newton Borough, **Westmoreland County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6940.

32-206C: Rosebud Mining Company, Clymer Tipple (653 Treese Road, Clymer, PA 15728) on January 15, 2021, effective January 15, 2021, has issued a plan approval extension to allow time for facility to submit an administrative amendment to roll plan approval into permit in Cherryhill Township, **Indiana County**. This is a State Only facility. This will expire on July 31, 2021.

Plan Approvals Denied, Terminated, Modified, Suspended or Revoked under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and the provisions of 25 Pa. Code §§ 127.13b and 127.13c.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6940.

24-083Z: Mersen USA Saint Marys—PA Corporation (1032 Trout Run Road, Saint Marys, PA 15857) on January 29, 2021, effective January 31, 2021, has denied a December 21, 2020 request to extend this plan approval, based on the finding that Mersen did not commence construction of this project within 18 months of initial plan approval issuance, per 25 Pa. Code § 127.13(b) in Saint Marys City, **Elk County**. This plan approval expired on January 31, 2021. Mersen will need to obtain a new plan approval if they decide to proceed with this project.

Title V Operating Permits Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

23-00089: Marcus Hook Energy, L.P. (Delaware Avenue and Green Street, Marcus Hook, PA 19061) on February 22, 2021, for operation of three combined cycle combustion turbines with a combined output of 750 MW. The facility is located in the Borough of Marcus Hook, **Delaware County**. As a result of potential emissions of Nitrogen Oxides, Particulate Matter, Volatile Organic Compounds, Carbon Monoxide, and Sulfur Dioxide, it is a major stationary source (Title V facility) as defined in the Clean Air Act. There are no proposed changes to the potential emissions from the facility.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

28-05040: Ingenco Wholesale Power LLC (2250 Dabney Road, Richmond, VA 23230-3323) on February 17, 2021, for the landfill gas-to-energy facility associated with the Mountain View Landfill located in Peters Township, **Franklin County**. The Title V permit was renewed.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

07-03064: Cove Mountain Wood Products (4168 Cove Mountain Road, Roaring Spring, PA 16673) on February 16, 2021, for the wood furniture and product

manufacturing facility located in Taylor Township, **Blair County**. This is the initial State-Only Operating Permit for this facility.

67-05137: Menasha Packaging, LLC (30 Grumbacher Road, York, PA 17406-8420) on February 10, 2021, for the lithographic printing facility located in Manchester Township, **York County**. The State-Only Permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

55-00010: National Limestone Quarry, Inc. (P.O. Box 397, Middleburg, PA 17842) on February 22, 2021, was issued a renewal State Only Operating Permit for their Paxtonville Quarry facility located in Franklin Township, **Snyder County**. All applicable Federal and State regulations have been included in this operating permit including appropriate monitoring, recordkeeping and reporting conditions.

Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

04-00680: Georgetown Sand & Gravel, Inc. (P.O. Box 127, 3rd Street, Georgetown, PA 15043-0127) natural minor State-Only Operating Permit on February 23, 2021, the Department of Environmental Protection (DEP) authorized a renewed natural minor State-Only Operating Permit for a gravel and sand processing facility located in Georgetown Borough, **Beaver County**. The permit includes emission limits, operating requirements, monitoring requirements, and recordkeeping requirements for the site.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.

37-00331: RWE Holding Company (535 Rundle Rd, New Castle, PA 16101). On February 9, 2021, the Department issued the renewal State Only Operating Permit for the slag handling, anti-skid mining, coke screening, bulk carbon loading, and graphite drying operations located in Taylor Township, **Lawrence County**. The potential emissions of the major pollutants from the facility are as follows: PM₋₁₀: 6.97 TPY, NO_x: 4.058 TPY, VOC: 0.392 TPY, SO_x: 0.0138 TPY, and CO: 2.872 TPY; thus, the facility is a natural minor. The facility is also subject to operation under Plan Approval 37-331B. An engine for screening operations and one for a METSO Crusher are subject to General Permit GP-11 conditions for nonroad engines. The anti-skid processing and stone crushing operation are subject to General Permit GP-3 conditions for portable nonmetallic mineral processing plants, which includes references to 40 CFR 60 Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants. The permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, New Source Review Chief—Telephone: 484-250-5920.

09-00175: Hanson Aggregates Pennsylvania, LLC (7660 Imperial Way, Allentown, PA 18195) in Wrightstown Township, **Bucks County**. On February 19, 2021, this State-Only Operating Permit was administratively amended, in accordance with 25 Pa. Code § 127.450, for the change of ownership, from Hanson Aggregates BMC, Inc. to Hanson Aggregates Pennsylvania, LLC for operation of a nonmetallic mineral processing plant.

09-00050: Hanson Aggregates Pennsylvania, LLC (7660 Imperial Way, Allentown, PA 18195) in Wrightstown Township, **Bucks County**. On February 19, 2021, this State-Only Operating Permit was administratively amended, in accordance with 25 Pa. Code § 127.450, for the change of ownership, from Hanson Aggregates BMC, Inc. to Hanson Aggregates Pennsylvania, LLC for operation of a hot mix asphalt plant.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

14-00038: Valley Enterprise Container, LLC (111 Eagleville Road, P.O. Box 230, Blanchard, PA 16826) on February 19, 2021, was issued a revised State-Only Operating Permit to incorporate the terms and conditions of GP9-14-00038B for their Valley Enterprise Container facility located in Liberty Township, **Centre County**.

41-00005: Lycoming Engines (652 Oliver Street, Williamsport, PA 17701) on February 22, 2021, was issued a revised Title V operating permit for their Oliver Street Plant located in the City of Williamsport, **Lycoming County** for updates to the equipment inventory for several sources at the facility. The revised Title V operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543.

Contact: Edward Wiener, Chief, Source Registration at 215-685-9426.

The City of Philadelphia, Air Management Services (AMS) has modified and issued a Title V/State Only Operating Permit for the following facility:

OP20-000050: Host at Philadelphia LLC (70th & Essington Avenue, Philadelphia, PA 19145) for the operation of a petroleum products storage tank facility in the City of Philadelphia, Philadelphia County, the Title V operating permit has been modified, and the modification includes the following changes in the operating permit:

- Change in operational control of SRTF Terminal from PESRM to Host at Philadelphia (Host),
- Change in name, address, and phone number of the Responsible Official from, and
- Incorporation of requirements from General Plan Approvals that were issued but not yet included in the SRTF Title V. These include:
 - AMS Permit # 17000361-62 (issued on September 28, 2017; Reactivation of Tank GP SR 43 (P-26).
 - AMS Permit # 17000272 (issued on July 21, 2017; Reactivation of Tank GP SR 37 (P-20).
 - AMS Permit # 17000061 (issued on February 15, 2017; Reactivation of Tank SR 64 (P-34) with internal floating roof tank to store Alkylate.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100, (Contact: Bonnie Herbert).

Permit No. 30841316 and NPDES Permit No. PA0213535. Consol Pennsylvania Coal Company LLC, 1000 Consol Energy Drive, Suite 100, Canonsburg, PA 15317, to renew and revise the permit and related NPDES Permit to delete subsidence control plan area and delete 70 HMR points from monitoring plan for Bailey Mine & Prep Plant located in Richhill, Aleppo, and Gray Townships, Greene County and West Finley Township, Washington County affecting -3,524.44 subsidence control plan acres. No additional discharges. The application was considered administratively complete on October 4, 2017. Application received: December 9, 2016. Permit issued: January 12, 2021.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Ashley Smith).

Permit No. 17020103 and NPDES PA0243221. RES Coal, LLC, 224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920. Transfer of an existing bituminous surface coal mine from River Hill Coal Company, Inc. located in Chest and Ferguson Townships, Clearfield County affecting 560.7 acres. Receiving stream(s): Wilson Run and McMasters Run classified for the following use(s): CWF, MF. These receiving streams are included in the Chest Creek Watershed TMDL. Application received: June 15, 2020. Permit issued: February 9, 2021.

Permit No. 17150101. EnerCorp, Inc., 1310 Allport Cutoff, Morrisdale, PA 16858, permit renewal for reclamation only of a bituminous surface coal mine located in Cooper Township, Clearfield County affecting 6.9 acres. Receiving stream(s): Crawford Run and Moshannon Creek classified for the following use(s): CWF, MF, and TSF. There are no potable water supply intakes within 10 miles downstream. Application received: October 19, 2020. Permit issued: February 17, 2021.

Permit No. 59880301. Michael R. Ackley, 323 Beechwood Lake Road, Westfield, PA 16950. Permit revision to increase from 4.41 acres to 6.6 acres located in Clymer Township, Tioga County. Receiving stream(s):

Tributary to Mill Creek classified for the following use(s): TSF. There are no potable water supply intakes within 10 miles downstream. Application received: September 9, 2019. Permit issued: February 17, 2021.

Permit No. 17940107 and NPDES PA0219801. River Hill Coal Company, Inc., P.O. Box 141, Kylertown, PA 16847, permit renewal for continued operation and restoration of a bituminous surface coal mine/coal refuse disposal located in Karthaus Township, Clearfield County affecting 531.0 acres. Receiving stream(s): Unnamed Tributaries to Sattlick Run, Unnamed Tributaries to Upper Three Runs, and Unnamed Tributaries to West Branch Susquehanna River classified for the following use(s): HW-CWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: August 12, 2019. Permit issued: February 17, 2021.

New Stanton District Office: P.O. Box 133, New Stanton, PA 15672, 724-925-5500, (Contact: Tracy Norbert).

Permit No. 26030102 and NPDES Permit No. PA0250457. AEC Services Company, LLC, 525 Plymouth Road, Suite 320, Plymouth Meeting, PA 19462. Transfer of permit formerly issued to Steve Patterson Excavating for continued operation and reclamation of a (bituminous or noncoal) surface mining site located in Dunbar Township, Fayette County, affecting 75.5 acres. Receiving streams: unnamed tributary to Gist Run. Application received: June 15, 2020. Transfer permit issued: February 11, 2021.

Noncoal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900, (Contact: Melanie Ford-Wigfield).

Permit No. 4275SM19 and NPDES No. PA0599204. New Enterprise Stone & Lime Co., Inc., P.O. Box 77, New Enterprise, PA 16664, renewal of NPDES Permit, in Spruce Creek Township, Huntingdon County. Receiving stream: Little Juniata River, unnamed tributary to Little Juniata River and Gensimore Run, classified for the following use: trout stocked fishes, warm water fishes and warm water fishes. There are no potable water supply intakes within 10 miles downstream. Permit received: December 21, 2020. Permit issued: February 17, 2021.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Ashley Smith).

Permit No. 14214101. Wampum Hardware Company, 636 Paden Road, New Galilee, PA 16141. Blasting for Highway/Road located in Marion Township, Centre County with an expiration date of December 31, 2021. Permit issued: February 10, 2021.

Permit No. 08214101. Maine Drilling & Blasting, Inc., P.O. Box 1140, Gardiner, ME 04345. Blasting for Pipeline located in Leroy and Franklin Townships, Brad-

ford County with an expiration date of February 9, 2022. Permit issued: February 16, 2021.

New Stanton District Office: P.O. Box 133, New Stanton, PA 15672, 724-925-5500, (Contact: Tracy Norbert).

Permit No. 63214101. Wampum Hardware Company, 636 Paden Road, New Galilee, PA 16141-2018. Blasting activity permit for the construction of the Waste Management Arden landfill, located in Chartiers Township, **Washington County** with an expiration date of December 31, 2026. Blasting permit issued: February 16, 2021.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 67214102. Maine Drilling & Blasting, Inc. (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Kensington Estates in Windsor Township, **York County** with an expiration date of February 18, 2022. Permit issued: February 18, 2021.

Permit No. 38214102. Maine Drilling & Blasting, Inc. (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Transwestern Project TV in North Lebanon Township, **Lebanon County** with an expiration date of February 4, 2022. Permit issued: February 19, 2021.

Permit No. 38214103. Maine Drilling & Blasting, Inc. (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Elco Sewer in Jackson Township, **Lebanon County** with an expiration date of February 17, 2022. Permit issued: February 19, 2021.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), and that the construction will not violate applicable Federal and State Water Quality Standards.

Any person aggrieved by these actions may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. Section 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30-days. You do not need a lawyer to file an appeal with the Board.

Important legal rights are at stake, however, so you should show this notice to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board (717) 787-3483 for more information.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

E3502220-024. Joseph Waters, 1658 Falls Road, Clarks Summit, PA 18411. Newton Township, **Lackawanna County**, Army Corps of Engineers Philadelphia District.

To construct and maintain a 14-foot wide, single-span, steel beam, concrete deck, single family bridge across Falls Creek (CWF, MF) having a 14-foot span and a 6-foot underclearance with concrete abutments and R-5 rip rap protection. Fill will also be placed within the floodway for the new driveway approaches. The project is located at 1658 Falls Road (Ransom, PA Quadrangle Latitude: 41.472601; Longitude: -75.781760) in Newton Township, Lackawanna County.

E4002220-028. Jerry Brown, 121 Maple Street, Dallas, PA 18618, Harveys Lake Borough, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a 1,500 sq. ft., pile-supported dock within the normal pool elevation of Harveys Lake (HQ-CWF, MF). The project is located at Pole # 204 along Lakeside Drive (S.R. 415) (Harveys Lake, PA Quadrangle, Latitude: 41° 21' 45"; Longitude: -76° 3' 18") in Harveys Lake Borough, Luzerne County.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E4104220-032. Millers Run Greenway Trail—Phase 2, Miller Run Greenway Trail, Williamsport, PA 17754, Loyalsock Township, **Lycoming County**, U.S. Army Corps of Engineers Baltimore District (Montoursville North; Montoursville South, PA Quadrangles, Latitude: 41.25303°N; Longitude: 76.97275°W).

The applicant will connect Susquehanna River Walk to Bruce Henry Park. Which is phase 2 of the proposed Millers Run Greenway Trail. The proposed trail will consist of either plain cement concrete pavement or superpave asphalt mixture design. Work done will be along Millers run a Warm Water Fishery or WWF that supports Migratory Fish or MF. The total estimated permanent stream impact is 345 feet. There are .1 acre of wetlands within the vicinity of the project area that will not be impacted. Grading of trail begins at 10+07.03 and ends at 30+74.66. The entire project for phase 2 starts at station 10+00 and ends at station 48+00.

Southwest Region: Dana Drake, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E6505220-032, SolRiver Capital, LLC, 475 17th St., Suite 570, Denver, CO 80202, Hempfield Township, **Westmoreland County**; Pittsburgh ACOE District.

The applicant proposes to:

Operate and maintain fill in 96 square feet of wetlands to construct a 3MW solar generation facility. This project will also temporarily impact 1 acre of wetlands. Permanent wetland impacts will be mitigated through the purchase of 0.2 wetland mitigation credits from the Shrader Hollow Mitigation Bank within the Youghiogheny River Sub-basin 19.

The project site is located approximately 1,500 feet east of the intersection of Russ More Rd and Hunker Waltz Mill Rd., (Smithton, PA USGS topographic quadrangle; N: 40°, 12', 55.9227"; W: -79°, 38', 42.4739"; Sub-basin 19D; USACE Pittsburgh District), in Hempfield Township, Westmoreland County.

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

E4206220-028, US Forest Service, 29 Forest Service Drive, Bradford, PA 16701. Mudlick Run Culvert Replacement, in Hamilton Township, **McKean County**, ACOE Pittsburgh District (Kinzua, PA Quadrangle N: 41°, 46', 53.43"; W: -78°, 54', 31.58").

To remove the existing structure and construct and maintain a 73 feet long metal plate arch having a span of 26 feet and an underclearance of 8 feet 7 inches carrying Longhouse Scenic Drive over Mudlick Run approximately 2.25 miles off of SR321 near the intersection of Longhouse Scenic Drive and Mudlick Road.

E4206220-026, US Forest Service, 29 Forest Service Drive, Bradford, PA 16701. UNT-Mudlick Run Culvert Replacement, in Hamilton Township, **McKean County**, ACOE Pittsburgh District (Kinzua, PA Quadrangle N: 41°, 47', 4.33"; W: -78°, 54', 31.96").

To remove the existing structure and to construct and maintain a 42 feet long, 21 feet 7 inch by 4 feet 11 inch metal plate arch culvert, a 30-inch diameter stormwater outfall pipe, and stream restoration and enhancement activities in a UNT to Mudlick Creek on Longhouse Scenic Drive 2.5 miles off of State Route 321.

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. E5829220-031, Williams Field Services Company, LLC, 310 State Rt 29 N, Tunkhannock, PA 18657-6817, Natural Gas Pipeline. Middletown Township, **Susquehanna County**; ACOE, Baltimore Office.

To construct, operate, and maintain:

1) a permanent access road crossing impacting 3,616 square feet (0.08 acre) of palustrine emergent wetland (PEM) (Lawton, PA Quadrangle; Latitude: 41° 51' 0.10", Longitude: -76° 02' 45"),

2) an 8-inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 5,614 square feet (0.13 acre) of palustrine emergent wetlands (PEM) (Lawton, PA Quadrangle; Latitude: 41° 50' 58", Longitude: -76° 02' 46"),

3) an 8-inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 1,533 square feet (0.04 acre) of palustrine emergent wetlands (PEM) (Lawton, PA Quadrangle; Latitude: 41° 50' 56", Longitude: -76° 02' 49"),

4) an 8-inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 25,503 square feet (0.59 acre) of palustrine emergent wetlands (PEM) (Lawton, PA Quadrangle; Latitude: 41° 50' 52", Longitude: -76° 02' 51"),

5) an 8-inch diameter steel natural gas pipeline and temporary timber mat bridge crossing impacting 67 lineal feet of unnamed tributary to Middle Branch Wyalusing Creek (CWF-MF) (Lawton, PA Quadrangle; Latitude: 41° 50' 49", Longitude: -76° 02' 54"),

6) an 8-inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 350 square feet (0.01 acre) of palustrine forested wetlands (PFO) (Lawton, PA Quadrangle; Latitude: 41° 50' 49", Longitude: -76° 02' 54"),

7) an 8-inch diameter steel natural gas pipeline and temporary timber mat bridge crossing impacting 51 lineal feet of unnamed tributary to Middle Branch Wyalusing Creek (CWF-MF) (Lawton, PA Quadrangle; Latitude: 41° 50' 49", Longitude: -76° 02' 55"),

8) an 8-inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 401 square feet (0.01 acre) of palustrine scrub-shrub wetlands (PSS) (Lawton, PA Quadrangle; Latitude: 41° 50' 48", Longitude: -76° 02' 55"),

9) an 8-inch diameter steel natural gas pipeline and temporary timber mat bridge crossing impacting 73 lineal feet of unnamed tributary to Middle Branch Wyalusing Creek (CWF-MF) (Lawton, PA Quadrangle; Latitude: 41° 50' 44", Longitude: -76° 02' 59"),

10) an 8-inch diameter steel natural gas pipeline and temporary timber mat crossing impacting 4,340 square feet (0.10 acre) of palustrine scrub-shrub wetlands (PSS) (Lawton, PA Quadrangle; Latitude: 41° 50' 44", Longitude: -76° 02' 59").

The Williams Guiton P. P1 Well Connect pipeline proposes to construct approximately 0.6 mile of 8-inch diameter pipeline Middletown Township, Susquehanna County. The project will result in 191 lineal feet of stream impacts, 36,286 square feet (0.83 acre) of PEM wetlands, 4,741 square feet (0.11 acre) of PSS wetlands, and 350 square feet (0.01 acre) of PFO wetlands for the purpose of providing safe reliable storage and conveyance of Marcellus Shale natural gas to market.

ENVIRONMENTAL ASSESSMENTS

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

EA2103220-021. Upper Allen Township, 100 Gettysburg Pike, Mechanicsburg, PA 17055. Upper Allen Township, **Cumberland County**, U.S. Army Corps of Engineers, Baltimore District.

To your proposal to restore and maintain 659 linear feet of an Unnamed Tributary to Yellow Breeches Creek (CWF, MF) by grading back high eroded stream banks to form stable banks and a stable floodplain bench, all within Spring Run Park in Upper Allen Township, Cumberland County (Latitude: 40.1717; Longitude: -76.9803). Permit issued February 22, 2021.

DAM SAFETY

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, Harrisburg, PA 17101, telephone number: 717-787-3411.

D64-011A. Pennsylvania Fish and Boat Commission, 595 East Rolling Ridge Drive, Bellefonte, PA 16823. To modify, operate, and maintain Lower Woods Dam across East Branch of Dyberry Creek, (EV, MF) impacting 0.19 acre of wetlands (PEM, PSS) and 17 feet of stream and providing 0.21 acre of wetland mitigation, for the purpose of rehabilitating the dam to pass the required spillway design flood. (Aldenville, PA Quadrangle Latitude: 41.7369, Longitude: -75.270127) in Lebanon Township, **Wayne County**.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

ESCGP-3 # ESG290820029-00
Applicant Name Chesapeake Appalachia, LLC
Contact Person Eric Haskins
Address 14 Chesapeake Lane
City, State, Zip Sayre, PA 18840-1567
County Bradford County
Township(s) Athens
Receiving Stream(s) and Classification(s) Mallory Creek (WWF, MF)
Secondary: Susquehanna River (WWF, MF)

ESCGP-3 # ESG295820052-00
Applicant Name SWN Production Company, LLC
Contact Person Sean Burke
Address 917 SR 92 North
City, State, Zip Tunkhannock, PA 18657
County Susquehanna County
Township(s) New Milford & Great Bend
Receiving Stream(s) and Classification(s) Little Egypt Creek (CWF-MF), UNT to Salt Lick Creek (HQ-CWF-MF), Smith Creek (HQ-CWF-MF)
Secondary: Susquehanna River (WWF-MF), Salt Lick Creek (HQ-CWF-MF), Salt Lick Creek (HQ-CWF-MF)

ESCGP-3 # ESG295820059-00
Applicant Name Cabot Oil & Gas Corp
Contact Person Kenneth Marcum
Address 2000 Park Lane, Suite 300
City, State, Zip Pittsburgh, PA 15275-1121
County Susquehanna County
Township(s) Bridgewater
Receiving Stream(s) and Classification(s) East Branch Wyalusing Creek (CWF)
Secondary: Wyalusing Creek (WWF)

ESCGP-3 # ESG295820055-00
Applicant Name Cabot Oil & Gas Corp
Contact Person Kenneth Marcum
Address 2000 Park Lane, Suite 300
City, State, Zip Pittsburgh, PA 15275-1121
County Susquehanna County
Township(s) Gibson
Receiving Stream(s) and Classification(s) UNT to Bear Swamp Creek (HQ-CWF-MF), UNT to Bear Swamp Creek # 57819 (HQ-CWF-MF), Bear Swamp Creek # 35258 (HQ-CWF-MF)
Secondary: Bear Swamp Creek (HQ-CWF-MF), Bear Swamp Creek (HQ-CWF-MF)

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 2

The following plans and reports were submitted under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5960.

Contact: Richard Staron, Professional Geologist Manager.

PMG 2507, 46-14443, 312 Manatawny St., Pottstown, PA 19464, Pottstown Borough, **Delaware County**. Advantage Environmental Consultants, LLC, 3819 Germantown Pike, Suite B, Collegeville, PA 19426, on behalf of Petroleum Marketing Group, Inc., 2900 Telestar Court, Falls Church, VA 22042, submitted a Remedial Action Completion Report concerning remediation of groundwater contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet nonresidential Statewide health standards.

Amer Auto Wash, 51-27103, 7885 Oxford Ave, Philadelphia, PA 19111, **City of Philadelphia County**. Environmental Consulting, Inc., 2002 Renaissance Boulevard, Suite 110, King of Prussia, PA 19046, on behalf of Fox Chase Holdings Company, 7539 Haverford Ave, Philadelphia, PA 19151 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet nonresidential Statewide health and site-specific standards.

Woodland Gardens, 23-34639, 553 Church Ln., Yeadon, PA 19050, Yeadon Borough, **Delaware County**. Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382, on behalf of Woodland Gardens, LLC, 553 Church Lane, Yeadon Borough, PA 19050 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet nonresidential Statewide health and site-specific standards.

PQ Chester PLT, 23-16475, 1201 W. Front St., Chester, PA 19013 Chester City, **Delaware County**. GZA GeoEnvironmental, Inc., 55 Lane Road, Ste 407, Fairfield, NJ 07004, on behalf of PQ Corporation, 300 Linderwood Drive, Malvern, PA 19355, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet nonresidential Statewide health standards.

Edward J Dougherty, 46-07027, 1780 Sumneytown Pike, Kulpsville, PA 19443 Towamencin Township, **Montgomery County**. Comstock Environmental Services, LLC, P.O. Box 509, Lafayette Hill, PA 19444, on behalf of Former Sumneytown Gulf, 1780 Sumneytown Pike, Lansdale, PA 19446, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet nonresidential Statewide health standards.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Turkey Hill Minit Market 107, Storage Tank ID # 48-41672, 1060 Main Street, Northampton, PA 18067, Northampton Borough, **Northampton County**. Liberty Environmental, 505 Penn Street, Reading, PA 19601, has submitted a combined Site Characterization Report and Remedial Action Plan concerning remediation of soil

contaminated with gasoline. The report is intended to document remediation of the site to meet Statewide health standards.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4705.

Contact: Gregory Bowman, Environmental Group Manager.

Sunoco Marietta Avenue, Storage Tank Facility ID # 36-20447, 2141 Marietta Avenue, Lancaster, PA 17603, East Hempfield Township, **Lancaster County**. Liberty Environmental, Inc., 505 Penn Street, Suite 400, Reading, PA 19601, on behalf of Shahmeer Hissan, Inc., 6025 Carlisle Pike, Mechanicsburg, PA 17050 submitted a Remedial Action Plan concerning remediation of groundwater contaminated with petroleum. The plan is intended to document remediation of the site to meet the site-specific standard.

Lakeside Food Mart, Storage Tank Facility ID # 21-26058, 101 Front Street, Boiling Springs, PA 17007, South Middleton Township, **Cumberland County**. Antea USA, Inc., 535 Route 38, Suite 203, Cherry Hill, NJ 08002, on behalf of Getty Properties Corporation, 292 Madison Avenue, 9th Floor, New York, NY 10017-6318 submitted a Remedial Action Plan and Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum. The plan is intended to document remediation of the site to meet the site-specific standard.

Northcentral Region: Environmental Cleanup & Brownfields Program, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3636.

Contact: Randy Farmerie, Environmental Program Manager.

Rich Tank Lines, Storage Tank Facility ID # 49-25326, 1072 Point Township Drive, Northumberland, PA 17857, Northumberland, **Northumberland County**. Quad Three Group Inc., 37 N. Washington Street, Wilkes-Barre, PA 16701, on behalf of Rich Tank Lines, 1072 Point Township Drive, Northumberland, PA 17857, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum. The report is intended to document remediation of the site to meet the non-residential Statewide health standard.

James Clark Property, Storage Tank Facility ID # 60-55284, 292 Bridge Avenue, Allenwood, PA 17810, Gregg Township, **Union County**. BlackRock Environmental, LLC, P.O. Box 288, Nazareth, PA 18064, on behalf of James Clark, P.O. Box 237, Lewisburg, PA 17837, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum. The report is intended to document remediation of the site to meet the non-residential site-specific standard.

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Environmental Group Manager, Storage Tanks Program.

FedEx Freight, Storage Tank Facility ID # 02-38890, 2081 Kramer Rd., Gibsonia, PA 19044, Richland Township, **Allegheny County**. Terracon Consultants, Inc., 47 Runway Rd., Ste. 1, Levittown, PA 19057, on behalf of FedEx Freight, Inc., 2200 Forward Dr., Harrison, AR

72601, submitted a combined Site Characterization Report and Remedial Action Completion Report concerning the remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet the Statewide health standard.

Larry Miller, Storage Tank Facility ID # 56-03788, 477 Horner Church Rd., Stoystown, PA 15563, Quemahoning Township, **Somerset County**. Letterle & Associates, Inc., 2022 Axemann Rd., Ste. 201, Bellefonte, PA 16823, on behalf of Larry Miller, 378 Miller Rd., Stoystown, PA 15563, submitted a combined Site Characterization Report and Remedial Action Plan concerning the remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet the Statewide health standard.

Golden Oil Angotti Texaco, Storage Tank Facility ID # 02-03724, 1330 Banksville Rd., Pittsburgh, PA 15216, Pittsburgh City, **Allegheny County**. Letterle & Associates, Inc., 2859 Oxford Blvd, Allison Park, PA 15101, on behalf Golden Oil Co., P.O. Box 275, Oakdale, PA 15071, submitted a combined additional Site Characterization Report and Remedial Action Plan concerning the remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet the Statewide health standard.

Northwest Region: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6648.

Contact: Kim Bontrager, Clerk Typist 3.

TNT Enterprises Gas Station, Storage Tank Facility ID # 20-90351, 21779 State Highway 8, Centerville, PA 16404-2012, Bloomfield Township, **Crawford County**. CORE Environmental Services, Inc., 3960 William Flinn Highway, Suite 100, Allison Park, PA 15101-3630, on behalf of Howick's Auto Body, LLC, P.O. Box 369, Conneaut Lake, PA 16316-0369, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with benzene, toluene, ethylbenzene, xylenes, methyl tert-butyl ether, cumene, and naphthalene. The report is intended to document remediation of the site to meet the site-specific standard.

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 3

The DEP has taken action on the following plans and reports under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated

substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

The DEP may approve or disapprove plans and reports submitted. This notice provides the DEP's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of the plan or report appears. If information concerning a report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The DEP has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5960.

Contact: Richard Staron, Professional Geologist Manager.

Hertz Rent A Car, 51-38096, 8201 Bartram Ave., Philadelphia PA 19153, **City of Philadelphia**. Envirotrac Ltd., 602 S. Bethlehem Pike, Suite A2/A3, Ambler, PA 19002, on behalf of The Hertz Corporation, 8501 William Road, Estero, FL 33928, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report was acceptable to meet nonresidential Statewide health standards and was approved by DEP on February 18, 2021.

Clifton Fuels 67401, 23-23941, 501 W. Lancaster Ave., Strafford, PA 19087, Radnor Township, **Delaware County**. Petrodi, LLC Elmwood Drive, Tabernacle, NJ 08088, on behalf of Ramoco Marketing Group, P.O. Box 2218, Princeton, NJ 08540, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report was acceptable to meet nonresidential site-specific standards and was approved by DEP on February 18, 2021.

Lukoil 69708, 51-43620, 600 N. Delaware Ave., Philadelphia, PA 19123, **City of Philadelphia**. Envirotrac Ltd., 602 S. Bethlehem Pike, Suite A2/A3, Ambler, PA 19002, on behalf of Lukoil North America, LLC, 302 Harper Drive, Suite 303, Moorestown, NJ 08057, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The Remedial Action Plan was acceptable to meet residential Statewide health standards and was approved by the DEP on February 18, 2021.

Cumberland Gulf 160755 L, 51-09165, 9699 Ashton Rd., Philadelphia, PA 19114, **City of Philadelphia**. Arcadis U.S., Inc., 6041 Wallace Road Ext, Suite 300, Wexford, PA 15090, on behalf of Durkin Contacting Company, Inc., 3030 Grant Avenue, Philadelphia, PA 19114 submitted a Remedial Action Completion concerning remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Completion Report demonstrated attainment of residential and

nonresidential Statewide health and site-specific standards and was approved by DEP on February 23, 2021.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Warner's Central Garage, Storage Tank ID # 13-23965, 8 Hudsonale Street, Weatherly, PA 18255 Weatherly Borough, **Carbon County**. Barry Isett & Associates, 85 South Route 100, Allentown, PA 18106, on behalf of Mauch Chunk Trust Company, 1111 North Street, P.O. Box 289, Jim Thorpe, PA 18229, has submitted a revised, combined Site Characterization Report and Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum. The report was not acceptable to meet Statewide health standards and was disapproved by DEP on February 19, 2021.

Northcentral Region: Environmental Cleanup & Brownfields Program, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3636.

Contact: Randy Farmerie, Environmental Program Manager.

James Clark Property, Storage Tank Facility ID # 60-55284, 292 Bridge Avenue, Allenwood, PA 17810, Gregg Township, **Union County**. BlackRock Environmental, LLC, P.O. Box 288, Nazareth, PA 18064, on behalf of James Clark, P.O. Box 237, Lewisburg, PA 17837, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum. The Remedial Action Completion Report demonstrated attainment of the non-residential site-specific standard and was approved by DEP on February 17, 2021.

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Environmental Group Manager, Storage Tanks Program.

Former Dick Valley Texaco, Primary Facility ID # 02-23700, 8139 Bennet St., Pittsburgh, PA 15221, Pittsburgh City, **Allegheny County**. Flynn Environmental, Inc., 5640 Whipple Ave., N.W., North Canton, OH 44720, on behalf of Gino Aquiline, 4630 Sardis Rd., New Kensington, PA 15068, submitted a Remedial Action Completion Report concerning the remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Completion Report demonstrated attainment of the Statewide health standard was approved by DEP on February 1, 2021.

Kwik Fill # S0035, Storage Tank Facility ID # 63-22429, 1794 Rt. 136, Eighty Four, PA 15330 Somerset Township, **Washington County**. Groundwater & Environmental Services, Inc., 301 Commerce Park Dr., Cranberry Township, PA 16066, on behalf of United Refining Co. of PA, 814 Lexington Ave., Warren, PA 16365, submitted a revised Remedial Action Plan concerning the remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Plan demonstrated attainment of the Statewide health standard was approved by DEP on February 1, 2021.

Bowser Texaco Service, Storage Tank Facility ID # 04-03781, 402 Delaware Ave., Rochester, PA 15074, Rochester Borough, **Beaver County**. Cribbs & Associates Inc., P.O. Box 44, Delmont, PA 15626, on behalf of F.G. Papa Asso., 300 S. Walnut Lane, Ste. 400, Beaver, PA

15009, submitted a combined Site Characterization Report and Remedial Action Plan concerning the remediation of soil and groundwater contaminated with petroleum products. The Site Characterization Report and Remedial Action Plan demonstrated attainment of the Statewide health standard was approved by DEP on February 10, 2021.

Mt. Lebanon Auto Service, Primary Facility ID # 02-80722, 301 Cochran Rd., Mt. Lebanon, PA 15229, Mt. Lebanon Township, **Allegheny County**. Flynn Environmental Inc., 5640 Whipple Ave., N.W., North Canton, OH 44720, on behalf of James Malacki, Mt. Lebanon Auto Service, 301 Cochran Rd., Mt. Lebanon, PA 15228, submitted a Remedial Action Completion Report concerning the remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Completion Report did not demonstrate attainment of the Statewide health standard was disapproved by DEP on February 1, 2021.

Marie's Service Station, Primary Facility ID # 65-80800, 404 New Alexandria Rd., Greensburg, PA 15601, Hempfield Township, **Westmoreland County**. DMS Environmental Services, LLC, 103 S. Spring St., Bellefonte, PA 16823, on behalf of Douglas and Rita Semington, 5350 E. Deer Valley Dr., Unit 3432, Phoenix, AZ 85054, submitted a revised Remedial Action Plan concerning the remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Plan demonstrated attainment of the Statewide health and site specific standard was approved by DEP on February 16, 2021.

Former Chippewa Buy-N-Fly # 4, Storage Tank Facility ID # 04-28195, 2561 Constitution Blvd., Beaver Falls, PA 15010, Chippewa Township, **Beaver County**. Flynn Environmental, Inc., 5640 Whipple Ave., N.W., North Canton, OH 44720, on behalf of Richard Blackwood, 644 Blackhawk Rd., Beaver Falls, PA 15010, submitted a combined Site Characterization Report and Remedial Action Completion Report concerning the remediation of soil and groundwater contaminated with petroleum products. The Site Characterization Report and Remedial Action Completion Report demonstrated attainment of the Statewide health standard was approved by DEP on February 22, 2021.

Former Uni-Mart, Primary Facility ID # 30-32254, 695 E. High St., Waynesburg, PA 15370, Waynesburg Borough, **Greene County**. Moody and Associates, Inc., 11548 Cotton Rd., Ste. 101, Meadville, PA 16335, on behalf of S.E.F. Inc., 743 E. High St., Waynesburg, PA 15370, submitted a Remedial Action Plan concerning the remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Plan demonstrated attainment of the Statewide health and site specific standard was approved by DEP on February 1, 2021.

507 Allegheny, Primary Facility ID # 02-29688, 507 Allegheny Ave., Oakmont, PA 15139, Oakmont Borough, **Allegheny County**. Synergy Environmental, 155 Railroad Plaza, 1st Fl., Royersford, PA 19468, on behalf of CrossAmerica Partners, 600 W. Hamilton, Ste. 500, Allentown, PA 18101, submitted a Remedial Action Plan addendum concerning the remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Plan demonstrated attainment of the Statewide health standard was approved by DEP on February 16, 2021.

Northwest Region: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6648.

Contact: Kim Bontrager, Clerk Typist 3.

Ellwood City Borough Garage, Storage Tank Facility ID # 37-90061, 105 Sixth Street, Ellwood City, PA 16117, Ellwood City Borough, **Lawrence County**. Moody and Associates, Inc., 158 Cotton Road, Meadville, PA 16335, on behalf of Ellwood City Borough, 525 Lawrence Street, Ellwood City, PA 16117, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with benzene, toluene, ethylbenzene, naphthalene, cumene, total xylenes, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene and methyl tert-butyl ether. The Remedial Action Completion Report demonstrated attainment of the Statewide health standard and was approved by DEP on February 17, 2021.

TSP 217, Storage Tank Facility ID # 10-06945, 20133 Route 19, Cranberry Township, **Butler County**. EnviroTrac Ltd, 176 Thorn Hill Rd, Warrendale, PA 15086, on behalf of Tri State Petroleum, 705 Lakeview Plaza Boulevard, Suite A, Worthington, OH 43085-4779, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with benzene, toluene, ethylbenzene, naphthalene, cumene, total xylenes, 1,2,4-trimethylbenzene (TMB), 1,3,4-TMB and methyl tert-butyl ether. The Remedial Action Plan was acceptable to meet the Statewide health standard and was approved by DEP on February 17, 2021.

Kwik Fill M 176, Storage Tank Facility ID # 25-14853, 231 W. Main Street, Girard, PA 16417, Girard Borough, **Erie County**. ATC Group Services, LLC, 270 William Pitt Way, Pittsburgh, PA 15238, on behalf of United Refining Company of PA, P.O. Box 688, Warren, PA 16365, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with benzene, toluene, ethylbenzene, xylenes, naphthalene, MTBE, cumene, 1,2,4-trimethylbenzene and 1,3,5-trimethylbenzene. The Remedial Action Plan was acceptable to meet the Statewide health standard and was approved by DEP on February 17, 2021.

SPECIAL NOTICES

WATER PROGRAMS

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Any person aggrieved by this action may file a petition for review pursuant to Section 19(d) of the Federal Natural Gas Act, 15 U.S.C.A. § 717r(d), with the Office of the Clerk, United States Court of Appeals for the Third Circuit, 21400 U.S. Courthouse, 601 Market Street, Philadelphia, PA 19106-1790 as provided by law. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law. Important legal rights are at stake, so you should show this document to a lawyer promptly.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Regional Permit Coordination Office: 400 Market Street, Harrisburg, PA 17101, Email: RA-EPREGIONALPERMIT@pa.gov.

Natural Fuel Gas Supply Corporation, 1100 State Street, Erie, PA 16512, FM100 Project. The applicant is proposing the installation and maintenance of an approximately 29.5-mile-long, 20-inch diameter pipeline (line YM58), a 0.4 mile 12-inch diameter pipeline (extension of existing Line KL), and a 1.4-mile-long 24-inch diameter pipeline loop (YM 224) and appurtenant facilities in various municipalities within **Clinton County, McKean County and Potter County** for the purpose of transportation of natural gas. This includes the construction of one compressor station in McKean County and one compressor station in Clinton County. The applicant is also proposing to abandon in place approximately 44.9 miles of 12-inch diameter steel natural gas pipeline and appurtenant facilities in various municipalities within **Cameron County, Clearfield County, Elk County and Potter County**. The project consists of 5 Chapter 105 Water Obstruction and Encroachment Permits and one (1) project-wide Chapter 102 Erosion and Sediment Control Permit. Clinton County did not require a Chapter 105 permit. Below are the Chapter 105 permit applications being reviewed by the Department.

E1283219-001. The **Cameron County** portion of the project is located in Gibson Township, Grove Township, Lumber Township & Driftwood Borough, U.S. Army Corps of Engineers, Baltimore District. The proposed project starts at the Elk County line (Latitude: 41.323250°, Longitude: -78.249556°) and ends at the Potter County line (Latitude: 41.515417°, Longitude: -78.095556°).

The Cameron County portion consists of abandonment in place of approximately 18.8 miles of 12-inch pipeline and removal of approximately 0.3 mile of 12-inch pipeline and above-ground ancillary facilities. The proposed project impacts in Cameron County include a total of 0.026 acre of permanent impacts and 0.158 acre of temporary impacts to Boyer Run (CWF), Unnamed Tributaries (UNT) to Boyer Run (CWF), Colbert Hollow (EV), Driftwood Branch Sinnemahoning Creek (EV), UNT to Driftwood Branch Sinnemahoning Creek (EV), Johnson Run (EV), UNT to Johnson Run (EV), UNT to Berge Run (EV), UNT to Lick Island Run (EV), Little Dent Run (HQ-CWF), Mix Run (HQ-CWF), UNT to Mix Run (HQ-CWF), UNT to Grove Run (HQ-CWF), UNT to Miller Run (HQ-CWF), and Bennett Branch Sinnemahoning Creek (WWF); 0.104 acre of permanent impacts and 2.013 acres of temporary impacts to floodways; 0.039 acre of permanent impacts to PEM and PSS wetlands and 0.191 acre of temporary impacts to PEM and PSS wetlands. 0.008 acre of the permanent wetland impacts are to exceptional value (EV) wetlands. There are no impacts within Cameron County that require mitigation. All impacts associated with the abandonment activities in Cameron County will be restored to pre-construction conditions.

E1783219-001. The **Clearfield County** portion of the project is located in Hutson Township and Lawrence Township, U.S. Army Corps of Engineers, Baltimore

District. The proposed project starts near State Route 0255 in Huston Township (Latitude: 41.219783°, Longitude: -78.559056°) and ends at the Elk County line (Latitude: 41.240361°, Longitude: -78.431528°) in Lawrence Township.

The Clearfield County portion consists of abandonment in place of approximately 7.1 miles of 12-inch pipeline and removal of approximately 0.2 mile of 12-inch pipeline and above-ground ancillary facilities. The proposed project impacts in Clearfield County include a total of 0.014 acre of permanent and 0.080 acre of temporary water-course impacts to Bennett Branch Sinnemahoning Creek (CWF), UNT to Bennett Branch Sinnemahoning Creek (CWF), Lamb Hollow (CWF), UNT to Lamb Hollow (CWF), Laurel Run (HQ-CWF), UNT to Laurel Run (HQ-CWF), Saunders Run (HQ-CWF), and UNT to Little Medix Run (HQ-CWF); 0.055 acre of permanent and 1.693 acres of temporary impacts to floodways; 0.018 acre of permanent impacts to PEM and PSS wetlands and 0.196 acre of temporary impacts to PEM and PSS wetlands. 0.016 acre of the permanent wetland impacts are to exceptional value (EV) wetlands. The permittee shall mitigate for the temporal loss of 0.071 acre of EV PSS wetlands temporarily impacted along the ROW during construction within the Clearfield County portion of the project by providing 0.124 acre of successful compensatory wetland mitigation (Permittee-Responsible Mitigation) through wetland enhancement at the Wildcat Hollow Mitigation Site located in Hamlin Township, McKean County (Latitude: 41.718655°, Longitude: -78.558228°).

E2483219-001. The **Elk County** portion of the project is located in Benezette Township & Jay Township, U.S. Army Corps of Engineers, Baltimore District. The proposed project starts at the Clearfield County Line in Jay Township (Latitude: 41.240361°, Longitude: -78.431528°) and ends at the Cameron County line (Latitude: 41.323250°, Longitude: -78.249556°) in Benezette Township.

The Elk County portion consists of abandonment in place of approximately 12.2 miles of 12-inch pipeline and removal of above-ground ancillary facilities. The proposed project impacts in Elk County include a total of 0.007 acre of permanent and 0.006 acre of temporary water-course impacts to Mix Run (EV), UNT to Mix Run (EV), Jack Dent Branch (HQ-CWF), Medix Run (HQ-CWF), UNT to Medix Run (HQ-CWF), UNT to Miller Run (HQ-CWF), and UNT to Sullivan Run (HQ-CWF); 0.021 acre of permanent and 0.052 acre of temporary impacts to floodways; and 0.125 acre of permanent impacts and 0.115 acre of temporary impacts to PEM wetlands. 0.072 acre of the permanent wetland impacts are to exceptional value (EV) wetlands. There are no impacts within Elk County that require mitigation. All impacts associated with the abandonment activities in Elk County will be restored to pre-construction conditions.

E4283219-001. The **McKean County** portion of the project is located in Liberty Township, Keating Township, Norwich Township & Sergeant Township, U.S. Army Corps of Engineers, Pittsburgh District. The McKean County portion of the YM58 pipeline begins at the Marvindale Interconnect (Latitude: 41.702°, Longitude: -78.499°) and ends at the Potter County line (Latitude: 41.733417°, Longitude: -78.202333°). The Line KL pipeline extension begins at existing Line KL (Latitude: 41.702694°, Longitude: -78.500067°) and ends at the

proposed Marvindale Compressor Station (Latitude: 41.705022°, Longitude: -78.493972°).

The McKean County portion consists of approximately 18.1 miles of 20-inch pipeline and ancillary facilities associated with Line YM58 and approximately 0.4 mile of 12-inch pipeline and ancillary facilities associated with the extension of existing Line KL. The proposed project impacts in McKean County include a total of 0.060 acre of permanent impacts and 1.926 acres of temporary impacts to Allegheny River (CWF), UNT to Allegheny River (CWF), Coleman Creek (CWF), UNT to Coleman Creek (CWF), Jordan Hollow (CWF), UNT to Jordan Hollow (CWF), UNT to Allegheny Portage Creek (CWF), UNT to Benson Hollow (CWF), UNT to Browns Mill Hollow Run (CWF), UNT to Irons Hollow (CWF), UNT to Larson Hollow (CWF), UNT to Potato Creek (CWF), UNT to Red Mill Brook (CWF), White Hollow (CWF), UNT to White Hollow (CWF), Bemis Hollow (HQ-CWF), UNT to Bemis Hollow (HQ-CWF), Coalbed Hollow (HQ-CWF), Donley Fork (HQ-CWF), UNT to Donley Fork (HQ-CWF), Robbins Brook (HQ-CWF), UNT to Robbins Brook (HQ-CWF), UNT to Boyer Brook (HQ-CWF), UNT to Warner Brook (HQ-CWF), Wernwag Hollow (HQ-CWF), UNT to Wernwag Hollow (HQ-CWF), Allegheny Portage Creek (TSF), UNT to Allegheny Portage Creek (TSF), Potato Creek (TSF), UNT to Potato Creek (TSF); 6.740 acres of permanent impacts and 9.640 acres of temporary impacts to floodways; 0.482 acre of permanent impacts to PEM, PSS, and PFO wetlands and 12.550 acres of temporary impacts to PUB, PEM, PSS, and PFO wetlands. 0.433 acre of the permanent wetland impacts are to exceptional value (EV) wetlands. The permittee shall mitigate for the function and value loss associated with permanently converting 0.206 acre of Palustrine Scrub-Shrub (PSS) and 0.021 acre of Palustrine Forested (PFO) wetlands to PEM wetlands; the temporal loss of 1.158 acres of EV PSS wetlands and 1.091 acres of EV and Other PFO wetlands temporarily impacted along the ROW during construction by providing 5.096 acres of successful compensatory wetland mitigation (Permittee-Responsible Mitigation) through wetland enhancement at the Wildcat Hollow Mitigation Site located in Hamlin Township, McKean County (Latitude: 41.718655°, Longitude: -78.558228°).

E5383219-001. The **Potter County** portion of the project is located in Pleasant Valley Township, Clara Township, Hebron Township, Allegheny Township, Portage Township, Roulette Township & Wharton Township, U.S. Army Corps of Engineers, Pittsburgh and Baltimore Districts. The modernization portion of proposed project in Potter County starts at the McKean County line (Latitude: 41.810981°, Longitude: -78.205392°) and ends in Allegany Township (Latitude: 41.886022°, Longitude: -77.950339°). The abandonment portion of proposed project in Potter County starts at the Cameron County line in Wharton Township (Latitude: 41.515417°, Longitude: -78.095556°) and ends in Portage Township (Latitude: 41.589986°, Longitude: -78.058367°).

The Potter County modernization portion of the project consists of approximately 11.4 miles of 20-inch pipeline, 1.41 miles of 24-inch pipeline and ancillary facilities associated with Line YM58 and Line YM224; the abandonment portion of the project in Potter County consists of the in place abandonment of approximately 5.5 miles of 12-inch pipeline and removal of ancillary facilities. The proposed project impacts in Potter County include a total

of 0.026 acre of permanent impacts and 0.388 acre of temporary impacts to Baker Hollow (CWF), UNT to Baker Hollow (CWF), Ernst Hollow (CWF), Fishing Creek (CWF), UNT to Fishing Creek (CWF), Jordan Hollow (CWF), UNT to Jordan Hollow (CWF), Sartwell Creek (CWF), UNT to Sartwell Creek (CWF), White Chopin Hollow (CWF), UNT to White Chopin Hollow (CWF), Bailey Run (EV), UNT to Bailey Run (EV), Brainard Hollow (EV), Little Bailey Run (EV), UNT to Little Bailey Run (EV), UNT to Colbert Hollow (EV), West Darian Run (EV), UNT to West Darian Run (EV), Whitney Creek (EV), UNT to Whitney Creek (EV), East Branch Fishing Creek (HQ-CWF), UNT East Branch Fishing Creek (HQ-CWF) ; 1.859 acres of permanent impacts and 1.556 acres of temporary impacts to floodways; 0.088 acre of permanent impacts to PEM and PSS wetlands and 1.009 acres of temporary impacts to PEM and PSS wetlands. 0.087 acre of the permanent wetland impacts are to exceptional value (EV) wetlands. The permittee shall mitigate for the function and value loss associated with permanently converting 0.040 acre of Palustrine Scrub-Shrub (PSS) wetlands to PEM wetlands; and the temporal loss of 0.296 acre of EV PSS wetlands temporarily impacted along the ROW during construction by providing 0.588 acre of successful compensatory wetland mitigation (Permittee-Responsible Mitigation) through wetland enhancement at the Wildcat Hollow Mitigation Site located in Hamlin Township, McKean County (Latitude: 41.718655°, Longitude: -78.558228°).

EROSION AND SEDIMENT CONTROL

Regional Permit Coordination Office: 400 Market Street, Harrisburg, PA 17101, Email: RA-EPREGIONALPERMIT@pa.gov.

ESG830019003-00. The Department of Environmental Protection (Department) provides notice of final action regarding the following Chapter 102, Erosion and Sediment Control Permit Application related to Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment Operations or Transmission Facilities.

FM100 Modernization/Abandonment Project—The applicant is proposing the installation and maintenance of an approximately 29.5-mile-long, 20-inch diameter pipeline (line YM58), a 0.4 mile 12-inch diameter pipeline (extension of existing Line KL), and a 1.4-mile-long 24-inch diameter pipeline loop (YM 224) and appurtenant facilities in various municipalities within **Clinton County, McKean County and Potter County** for the purpose of transportation of natural gas. This includes the construction of one compressor station in McKean County and one compressor station in Clinton County. The applicant is also proposing to abandon in place approximately 44.9 miles of 12-inch diameter steel natural gas pipeline and appurtenant facilities in various municipalities within **Cameron County, Clearfield County, Elk County and Potter County**. The proposed project will require approximately 538.1 acres of earth disturbance.

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Counties</i>	<i>DEP Office</i>
ESG830019003-00	National Fuel Gas Supply Corporation 1100 State Street Erie, PA 16512	McKean County Potter County Cameron County Elk County Clearfield County Clinton County	Regional Permit Coordination Office

Any person aggrieved by this action may file a petition for review pursuant to Section 19(d) of the Federal Natural Gas Act, 15 U.S.C.A. § 717r(d), with the Office of the Clerk, United States Court of Appeals for the Third Circuit, 21400 U.S. Courthouse, 601 Market Street, Philadelphia, PA 19106-1790 as provided by law. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law. Important legal rights are at stake, so you should show this document to a lawyer promptly.

[Pa.B. Doc. No. 21-330. Filed for public inspection March 5, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Bid Opportunity

OSM 32(4806)102.1, Abandoned Mine Reclamation Project, Canoe Ridge South, Canoe Township, Indiana County. The principal items of work and approximate quantities include: mobilization and demobilization, 1 lump sum; implementation of the erosion and sediment pollution control plan—compost filter sock 18" diameter, 2,000 linear feet; grading, 48,000 cubic yards; and seeding, 9 acres.

This bid issues on February 26, 2021, and bids will be opened on March 25, 2021, at 2 p.m. Bid documents, including drawings in PDF format and AutoCAD Map 3D

format, may be downloaded for free beginning on the issue date from the Department of Environmental Protection by going to www.BidExpress.com. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. § 1201—1328) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or RA-ConstructionContr@pa.gov for more information on this bid. Note this is a Small Construction Business Program bid opportunity.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 21-331. Filed for public inspection March 5, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Sewage Advisory Committee Virtual Meeting Schedule for 2021

The Sewage Advisory Committee (Committee) will meet virtually at 9 a.m. on the following days: May 25, 2021; and September 14, 2021.

Individuals who wish to join the meetings may do so remotely. Information will be provided on the Committee's webpage. Individuals interested in providing public comments during a meeting must sign up prior to the start of that meeting by contacting Janice Vollero at jvollero@pa.gov or (717) 772-5157.

Information on how to join the meetings, as well as agenda and meeting materials, will be available on the Committee's webpage, found through the Public Participation tab on the Department of Environmental Protection's

(Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Water Advisory Committees," then "Sewage Advisory Committee").

Individuals are encouraged to visit the Committee's webpage to confirm meeting date, time and location prior to each meeting. Questions can be directed to Janice Vollero at jvollero@pa.gov or (717) 772-5157.

Persons in need of accommodations, as provided for in the Americans with Disabilities Act of 1990, should contact the Department at (717) 772-5157 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 21-332. Filed for public inspection March 5, 2021, 9:00 a.m.]

DEPARTMENT OF HEALTH

Ambulatory Surgical Facilities; Requests for Exceptions

The following ambulatory surgical facilities (ASF) have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license ASFs under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing ASF licensure in 28 Pa. Code Chapters 29, 51 and 551—571 (relating to miscellaneous health provisions; general information; and ambulatory surgical facilities).

<i>Facility Name</i>	<i>Regulation and relating to</i>
Allegheny Health Network Monroeville Surgery Center	28 Pa. Code § 551.21(d)(1) (relating to criteria for ambulatory surgery)
Nazareth Endoscopy Center, LLC	28 Pa. Code § 551.3 (relating to definitions), specifically subparagraph (ii) of the definition of "classification levels," regarding Class B facilities PS III patients
Planned Parenthood Keystone—Bensalem	28 Pa. Code § 29.33(6) (relating to requirements for abortion)
Planned Parenthood Keystone—Wilkes-Barre	28 Pa. Code § 29.33(6)
Western Pa Surgery Center	28 Pa. Code § 551.21(d)(1)

The following ASFs have filed a request for exception under 28 Pa. Code § 571.1 (relating to minimum standards). Requests for exceptions under this section relate to *Guidelines for Design and Construction of Hospitals and of Outpatient Facilities*, as published by the Field Guidelines Institute (FGI). The following list includes the citation to the section of the FGI *Guidelines* for which the hospital is seeking an exception and the year of publication.

<i>Facility Name</i>	<i>Guidelines Section and relating to</i>	<i>Yr¹</i>
Allegheny Health Network Monroeville Surgery Center	A2.1-3.2.3.1(1) space requirements	18-O
Western Pa Surgery Center	A2.1-3.2.3.2(1) space requirements	18-O

¹ 2018 Year FGI Regulations were split into 2 books; *Hospitals*, and *Outpatient Facilities* as indicated by "-O."

The previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

ALISON BEAM,
Acting Secretary

[Pa.B. Doc. No. 21-333. Filed for public inspection March 5, 2021, 9:00 a.m.]

DEPARTMENT OF HEALTH

Decisions on Requests for Exceptions to Health Care Facility Regulations

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), effective June 6, 1998, the Department of Health (Department) has published in the *Pennsylvania Bulletin* all requests by entities licensed under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b), for exceptions to regulations contained in 28 Pa. Code Part IV Subparts B—G.

Section 51.33(d) of 28 Pa. Code provides that the Department will publish notice of all approved exceptions on a periodic basis. The Department has determined that it will publish notice of all exceptions, both approved and denied. The following list contains the decisions made on exception requests published in the *Pennsylvania Bulletin* from February 1, 2021, through February 28, 2021. Future publications of decisions on exception requests will appear on a quarterly basis.

Requests for additional information on the exception request and the Department's decision should be made to the relevant division of the Department. Inquiries regarding hospitals, abortion facilities and ambulatory surgical facilities shall be addressed to Garrison E. Gladfelder, Jr., Director, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980. Inquiries regarding long-term care facilities shall be addressed to Susan Williamson, Director, Division of Nursing Care Facilities, Room 528, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816.

Ambulatory Surgical Facilities

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Dec. Date</i>	<i>Decision</i>
Greater Pittsburgh Surgery, LLC	§ 569.35(7) (relating to general safety precautions)	02/03/2021	Granted w/Conditions
North Pointe Surgery Center—Lebanon	§ 571.1 (relating to minimum standards) regarding construction standards 3.7-3.3.1.2 operating room for surgical procedures that require additional personnel and/or large equipment	02/09/2021	Granted w/Conditions
	§ 571.1 A2.1-3.2.3.1(1) space requirements	02/09/2021	Granted w/Conditions
Penn Medicine Radnor Surgery Center	§ 551.21(d)(1)—(3) (relating to criteria for ambulatory surgery)	02/04/2021	Granted w/Conditions

Hospitals

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Dec. Date</i>	<i>Decision</i>
The Chester County Hospital	§ 107.2 (relating to medical staff membership)	02/03/2021	Granted w/Conditions
	§ 143.3 (relating to podiatry surgical procedures)	02/03/2021	Granted w/Conditions
Lehigh Valley Hospital—Pocono	§ 153.1(a) (relating to minimum standards) 2.2-3.4.2.2(2)(a) space requirements	02/04/2021	Granted
Penn Highlands Dubois—Brookville Street	§ 153.1(a) 2.1-6.2.4.1 public toilet room	02/04/2021	Granted
Penn Highlands Dubois—St. Rimersburg	§ 153.1(a) 2.1-6.2.4.1	02/04/2021	Granted
Penn Highlands Huntingdon	§ 109.2(b) (relating to director of nursing services)	02/04/2021	Granted w/Conditions
Penn Highlands Tyrone	§ 109.2(b)	02/04/2021	Granted w/Conditions
Uniontown Hospital	§ 153.1(a) 2.1-8.7.3 dimensions	02/04/2021	Granted w/Conditions
UPMC Mercy	§ 103.31 (relating to the chief executive officer)	02/08/2021	Granted
UPMC Presbyterian Shadyside	§ 103.31	02/08/2021	Granted w/Conditions

Nursing Care Facilities

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Dec. Date</i>	<i>Decision</i>
Oil City Healthcare and Rehabilitation Center	§ 211.9(g) (relating to pharmacy services)	02/08/2021	Granted

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact the Division of Acute and Ambulatory Care or the Division of Nursing Care Facilities at the previously referenced address or telephone number, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

ALISON BEAM,
Acting Secretary

[Pa.B. Doc. No. 21-334. Filed for public inspection March 5, 2021, 9:00 a.m.]

DEPARTMENT OF HEALTH

Hospitals; Requests for Exceptions

The following hospitals have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license hospitals under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing hospital licensure in 28 Pa. Code Chapters 51 and 101—158 (relating to general information; and general and special hospitals).

<i>Facility Name</i>	<i>Regulation and relating to</i>
AHN Wexford Hospital	28 Pa. Code § 138.15 (relating to high-risk cardiac catheterizations)
Lecom Health Corry Memorial Hospital	28 Pa. Code § 51.23 (relating to positron emission tomography)

The following hospitals have filed requests for exceptions under 28 Pa. Code § 153.1 (relating to minimum standards). Requests for exceptions under this section relate to minimum standards that hospitals must comply with under the *Guidelines for Design and Construction of Hospitals and Outpatient Facilities—2014 Edition*, or *Guidelines for Design and Construction of Hospitals—2018 Edition*, *Guidelines for Design and Construction of Outpatient Facilities—2018 Edition*. The following list includes the citation to the section under the *Guidelines* that the hospital is seeking an exception.

<i>Facility Name</i>	<i>FGI Guidelines Section and relating to</i>	<i>Yr¹</i>
ACMH Hospital	2.1-7.2.3.1(7)(a)(ii) flooring and wall bases	18
	2.2-3.4.2.5(1)(a) system component room	18
Meadville Medical Center	2.1-7.2.2.2 ceiling height	18
	2.1-7.2.2.2(1) ceiling height	18
St. Mary Medical Center	2.2-3.4.2.2(2)(a) space requirements	18
UPMC Muncy	2.8-1.1.1.1 applicable medical units	18

¹ 2018 Year FGI Regulations for Outpatient Facilities are indicated by “-O.”

The previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

ALISON BEAM,
Acting Secretary

[Pa.B. Doc. No. 21-335. Filed for public inspection March 5, 2021, 9:00 a.m.]

DEPARTMENT OF HEALTH

Public Health Council Virtual Meeting Regarding the Preventive Health and Health Services Block Grant

The Public Health Council will be holding a virtual meeting on Wednesday, March 17, 2021, from 1:30 p.m. to

2:30 p.m. The meeting will be conducted virtually as a teleconference call by means of Skype, phone only, no video. The call-in information is (267) 332-8737. The conference ID is 832599063.

The purpose of the virtual meeting is to discuss the Preventive Health and Health Services Block Grant Federal Fiscal Year 2020 Distribution of Uncommitted Funds to be used before the expiration of the grant which is September 30, 2021.

For additional information contact Rashida Nasir, Administrative Officer 3, Bureau of Health Promotion and Risk Reduction, Health and Welfare Building, Harrisburg, PA, (717) 547-3204.

Persons with a disability who wish to attend the virtual meeting and require auxiliary aid, service or other special accommodations to do so should contact Rashida Nasir, Administrative Officer 3, at (717) 547-3204, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

This virtual meeting is subject to cancellation without notice.

ALISON BEAM,
Acting Secretary

[Pa.B. Doc. No. 21-336. Filed for public inspection March 5, 2021, 9:00 a.m.]

DEPARTMENT OF HEALTH

Sexual Assault Victim Emergency Services Regulation Listing of Hospitals That May Not Provide Emergency Contraception and Hospitals That May Not Provide Any Sexual Assault Emergency Services

The Department of Health (Department) published final-form sexual assault victim emergency services regulations at 38 Pa.B. 573 (January 26, 2008). The sexual assault victim emergency services regulations became effective on January 26, 2008, and amended 28 Pa. Code Part IV, Subpart B (relating to general and special hospitals) to add specific requirements for hospitals relating to the provision of sexual assault emergency services. See 28 Pa. Code §§ 117.51—117.58 (relating to sexual assault victim emergency services).

Hospitals that decide they may not provide emergency contraception due to a stated religious or moral belief contrary to providing this medication are required to give notice to the Department of the decision. See 28 Pa. Code § 117.57 (relating to religious and moral exemptions). Hospitals that refer all emergency patients to other hospitals after institution of essential life-saving measures and decide not to provide any sexual assault emergency services are required to give notice to the Department of the decision. See 28 Pa. Code § 117.58 (relating to exemption for hospitals providing limited emergency services).

Sections 117.57(1)(ii) and 117.58(1)(ii) of 28 Pa. Code state that the Department will annually publish the lists of hospitals in the *Pennsylvania Bulletin* that have chosen not to provide emergency contraception under 28 Pa. Code § 117.57 or any sexual assault emergency services under 28 Pa. Code § 117.58. The following lists are published in accordance with those provisions and do not create any new obligations for hospitals or relieve hospitals of any existing obligations.

Hospitals that may not Provide Emergency Contraception

Under 28 Pa. Code § 117.57(1)(ii), the Department publishes the following list of hospitals that have provided notice to the Department that the hospital may not provide emergency contraception due to a stated religious or moral belief:

<i>Hospital Name</i>	<i>City, Zip Code</i>
Holy Spirit Hospital	Camp Hill, 17011
Geisinger Jersey Shore Hospital	Jersey Shore, 17740
Mercy Fitzgerald Hospital	Darby, 19023
Suburban Community Hospital	East Norriton, 19401
Muncy Valley Hospital	Muncy, 17756
Nazareth Hospital	Philadelphia, 19152
Physicians Care Surgical Hospital	Royersford, 19468
Regional Hospital of Scranton	Scranton, 18501
Sacred Heart Hospital	Allentown, 18102
St. Joseph Medical Center	Reading, 19603
St. Mary Medical Center	Langhorne, 19047
UPMC Mercy	Pittsburgh, 15219
Williamsport Regional Medical Center	Williamsport, 17701

Hospitals that may not Provide any Sexual Assault Emergency Services

Under 28 Pa. Code § 117.58(1)(ii), the Department publishes the following list of hospitals that have provided notice to the Department that the hospital may not provide any sexual assault emergency services due to the limited services provided by the hospital:

<i>Hospital Name</i>	<i>City, Zip Code</i>
Allied Services Institute of Rehabilitation—Scranton	Scranton, 18501
Holy Redeemer Hospital	Meadowbrook, 19046
John Heinz Institute of Rehabilitation Medicine—Wilkes-Barre	Wilkes-Barre Township, 18702
Kindred Hospital South Philadelphia	Philadelphia, 19145
OSS Health	York, 17402
Physicians Care Surgical Hospital	Royersford, 19468
Rothman Orthopedic Specialty Hospital	Bensalem, 19020
WellSpan Surgery & Rehabilitation Hospital	York, 17403

Additional information regarding the sexual assault victim emergency services regulations and emergency contraception and an up-to-date list of hospitals not providing emergency contraception under 28 Pa. Code § 117.57 or not providing any sexual assault emergency services under 28 Pa. Code § 117.58 is available on the Department's web site at www.health.pa.gov.

The notice in the *Pennsylvania Bulletin* or on the Department's web site of the lists of hospitals not providing emergency contraception under 28 Pa. Code § 117.57, or not providing any sexual assault emergency services under 28 Pa. Code § 117.58, may not be deemed an acknowledgement or confirmation by the Department that the hospitals are in compliance with the requirements of the regulations.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact Garrison E. Gladfelter, Jr., Director, Division of Acute and Ambulatory Care, Room 532,

Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120-0701, (717) 783-8980, fax (717) 772-2163 or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

ALISON BEAM,
Acting Secretary

[Pa.B. Doc. No. 21-337. Filed for public inspection March 5, 2021, 9:00 a.m.]

DEPARTMENT OF LABOR AND INDUSTRY

Uniform Construction Code Review and Advisory Council Virtual Meeting

The Uniform Construction Code Review and Advisory Council will hold a virtual meeting on Thursday, April 29, 2021, at 10 a.m. Individuals can join the meeting by means of Zoom at <https://zoom.us/j/99121809216?pwd=aDIwUXdpay8yWGpWWjZSMHZWM3ErZz09>. The meeting ID is 991 2180 9216. The passcode is 170867. The one tap mobile is 13017158592,99121809216#,0#,170867#.

Individuals can download the software by clicking the previously listed link or by going to <https://zoom.us/downloads>. This allows use of the web cam on the computer, as well as additional options as screen sharing.

The Americans with Disability Act contact is Kristen Gardner at (717) 346-1497.

Questions concerning this meeting may be directed to Kristen Gardner at (717) 346-1497.

JENNIFER BERRIER,
Acting Secretary

[Pa.B. Doc. No. 21-338. Filed for public inspection March 5, 2021, 9:00 a.m.]

DEPARTMENT OF REVENUE

Realty Transfer Tax; 2019 Common Level Ratio; Real Estate Valuation Factors; Revised

The following real estate valuation factors are based on sales data compiled by the State Tax Equalization Board in 2019. These factors are the mathematical reciprocals of the actual common level ratio (CLR). For Pennsylvania Realty Transfer Tax purposes, these factors are applicable for documents accepted from July 1, 2020, to June 30, 2021. The date of acceptance of a document is rebuttably presumed to be its date of execution, that is, the date specified in the body of the document as the date of the instrument (61 Pa. Code § 91.102 (relating to acceptance of documents)).

<i>County</i>	<i>CLR Factor</i>
Adams	.96
Allegheny	1.14
Armstrong	3.62
Beaver	5.52
Bedford	1.22

<i>County</i>	<i>CLR Factor</i>
Berks	1.78
Blair	1.04
Bradford	3.86
Bucks	11.24
Butler	11.63
Cambria	5.32
Cameron	3.52
Carbon	2.96
Centre	4.13
Chester	2.13
Clarion	2.92
Clearfield	8.20
Clinton	1.28
Columbia	4.76
Crawford	3.85
Cumberland	1.08
Dauphin	1.57
Delaware*	†2.00
	††1.00
Elk	3.70
Erie	1.16
Fayette	1.70
Forest	5.56
Franklin	9.09
Fulton	3.08
Greene	1.91
Huntingdon	5.56
Indiana	1.01
Jefferson	3.12
Juniata	8.00
Lackawanna	10.75
Lancaster	1.20
Lawrence	1.36
Lebanon	1.14
Lehigh	1.28
Luzerne	1.05
Lycoming	1.54
McKean	1.18
Mercer	6.10
Mifflin	2.86
Monroe	1.00
Montgomery	2.13
Montour	1.58
Northampton	3.68
Northumberland	6.94
Perry	1.14
Philadelphia	1.06
Pike	5.95

<i>County</i>	<i>CLR Factor</i>
Potter	3.95
Schuylkill	3.06
Snyder	7.09
Somerset	3.45
Sullivan	1.68
Susquehanna	3.89
Tioga	1.66
Union	1.52
Venango	1.32
Warren	4.41
Washington	1.17
Wayne	1.23
Westmoreland	7.63
Wyoming	6.10
York	1.24

* Adjusted by the Department of Revenue to reflect a county assessment base change effective January 1, 2021.

† Factor applicable for documents accepted between 7/1/2020 to 12/31/2020. Apply to prior county assessment.

†† Factor applicable for documents accepted between 1/1/2021 to 6/30/2021. Apply to new county assessment.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 21-339. Filed for public inspection March 5, 2021, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Contemplated Sale of Land No Longer Needed for Transportation Purposes

The Department of Transportation (Department), under the Sale of Transportation Lands Act (71 P.S. §§ 1381.1—1381.3) intends to sell certain land owned by the Department.

The following is the property available for sale by the Department.

Northumberland Borough, Northumberland County, near the southwest corner of Water and King Streets. The parcel contains 4,468 square feet (0.103 acre) of unimproved land. The estimated fair market value is \$10,500.

Interested public agencies are invited to express their interest in purchasing the site within 30 calendar days from the date of publication of this notice to Jeffrey M. Wenner, PE, District Right-of-Way Administrator, Department of Transportation, P.O. Box 218, Montoursville, PA 17754.

YASSMIN GRAMIAN,
Secretary

[Pa.B. Doc. No. 21-340. Filed for public inspection March 5, 2021, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Twelve Year Transportation Program; Public Comment Period

Every 2 years the State Transportation Commission (Commission) and the Department of Transportation (Department) update the Commonwealth's Twelve Year Transportation Program (Program). The public comment period for the update of the 2023 Program is scheduled to begin on Monday, March 1, 2021, and continue through Wednesday, April 14, 2021. The Commission and the Department will document, review and use the public feedback provided during the public comment period to help identify needs and prioritize transportation projects in the Program. This feedback will also be used to inform other Statewide and regional transportation plans and programs such as Commonwealth's Long Range Transportation Plan and the Freight Movement Plan. Opportunities to participate in the public comment period include a Transportation Survey and an Online Public Forum. The Online Public Forum is scheduled for Tuesday, March 23, 2021, from 6:30 p.m. to 7:30 p.m. The public is invited to take the survey and attend the Online Public Forum.

The Department will make all reasonable modifications to policies, programs and documents to ensure that people with disabilities and those with limited English proficiency have an equal opportunity to enjoy all of its programs, services and activities. In accordance with Governor Tom Wolf's novel coronavirus (COVID-19) mitigation efforts, the Public Forum will be held online only. Interested individuals who do not have Internet access should contact the Department at (717) 783-2262 to obtain the call-in number for listening-in only.

To request assistance to participate in the survey or Public Forum, contact the Department's Program Center by e-mailing RA-PennDOTSTC@pa.gov or calling (717) 783-2262 from 7:30 a.m. to 4 p.m. Requests for Public Forum assistance should be made as soon as possible, but no later than 7 days before the Public Forum. Individuals who have other questions or challenges, contact the Department's Bureau of Equal Opportunity to request help by e-mailing penndot_eoreports@pa.gov or calling (800) 468-4201; TTY (711).

YASSMIN GRAMIAN,
Secretary

[Pa.B. Doc. No. 21-341. Filed for public inspection March 5, 2021, 9:00 a.m.]

FISH AND BOAT COMMISSION

Additions to List of Class A Wild Trout Waters

The Fish and Boat Commission (Commission) approved the addition of 25 stream sections to its list of Class A Wild Trout Streams as set forth at 50 Pa.B. 6744 (November 21, 2020). Under 58 Pa. Code § 57.8a (relating to Class A wild trout streams), it is the Commission's policy to manage self-sustaining Class A wild trout populations as a renewable natural resource and to conserve that resource and the angling that it provides. Class A

wild trout populations represent the best of this Commonwealth's naturally reproducing trout fisheries.

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 21-342. Filed for public inspection March 5, 2021, 9:00 a.m.]

FISH AND BOAT COMMISSION

Classification of Wild Trout Streams; Additions, Revisions and Removal

The Fish and Boat Commission (Commission) approved the addition of 26 new waters to its list of wild trout streams, the revisions to the section limit of 8 waters currently listed, and an amendment to the name of 1 water currently listed, as set forth at 50 Pa.B. 6742 (November 21, 2020). Under 58 Pa. Code § 57.11 (relating to listing of wild trout streams), it is the policy of the Commission to accurately identify and classify stream sections supporting naturally reproducing populations of trout as wild trout streams. The listing of a stream section as a wild trout stream is a biological designation that does not determine how it is managed. The Commission relies upon many factors in determining the appropriate management of streams. The Commission's Fisheries Management Division maintains the complete list of wild trout streams, and it is available on the Commission's web site at <http://www.fishandboat.com/Fish/PennsylvaniaFishes/Trout/Pages/TroutWaterClassifications.aspx>.

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 21-343. Filed for public inspection March 5, 2021, 9:00 a.m.]

FISH AND BOAT COMMISSION

Exemptions to Allow for the Continued Stocking of Class A Stream Sections

The Fish and Boat Commission (Commission) has approved trout stocking to continue on each of the Class A wild trout streams listed as follows. Under 58 Pa. Code § 57.8a (relating to Class A wild trout streams), the Executive Director will obtain approval of the Commission prior to granting permission to stock a Class A wild trout stream under 58 Pa. Code § 71.4 (relating to stocking of designated waters).

To date, Commission staff have identified 13 potential exemptions to 58 Pa. Code § 57.8a that meet the criteria to consider the continuance of trout stocking at 12 Class A stream sections. Of these 13 potential exemptions, 10 are associated with youth fishing derbies that occur on a small portion of the stream section. The general exemption classification, stream name, stream section, county, and commissioner district are listed as follows.

Youth fishing derbies

- Beaver Run (Section 01), Clearfield County, Commissioner District 3
- Freeman Run (Section 03), Potter County, Commissioner District 3

- McElhattan Creek (Section 02), Clinton County, Commissioner District 3

- Yellow Creek (Section 02), Bedford County, Commissioner District 4

- Letort Spring Run (Section 03), Cumberland County, Commissioner District 6 (two events)

- Laurel Run (Section 02), Berks County, Commissioner District 8

- Unnamed tributary to Tulpehocken Creek (Womelsdorf) (Section 02), Berks County, Commissioner District 8

- Wyomissing Creek (Section 03), Berks County, Commissioner District 8

General fishing derbies (adult and youth participants)

- Kishacoquillas Creek (Section 05), Mifflin County, Commissioner District 4

Children/Disabled Fishing Areas

- Marvin Creek (Section 01), McKean County, Commissioner District 3

Previous stocking exemption granted

- Cross Fork (Section 03), Potter County, Commissioner District 3

- Warriors Mark Run (Section 01), Huntingdon County, Commissioner District 4

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 21-344. Filed for public inspection March 5, 2021, 9:00 a.m.]

FISH AND BOAT COMMISSION

Proposed Special Regulation Designations

The Fish and Boat Commission (Commission) has approved guidelines with regard to encouraging public participation on possible changes to the designation of streams, stream sections or lakes for special regulation programs. Under 58 Pa. Code Chapter 65 (relating to special fishing regulations), the Commission designates or redesignates certain streams, stream sections and lakes as being subject to special fishing regulations. These designations and redesignations are effective after Commission approval when they are posted at the site and a notice is published in the *Pennsylvania Bulletin*. Under the Commission's guidelines, a notice concerning the proposed designation or redesignation of a stream, stream section or lake under special regulations ordinarily will be published in the *Pennsylvania Bulletin* before the matter is reviewed by the Commissioners.

At the next Commission meeting on April 12 and 13, 2021, the Commission will consider taking the following actions with respect to waters subject to special fishing regulations under 58 Pa. Code Chapter 65, effective January 1, 2022.

58 Pa. Code § 65.17. Catch and release lakes

The Commission will consider adding the following waters to the catch and release lakes program:

County	Water
Fulton	Meadow Grounds Lake
Somerset	Somerset Lake

At this time, the Commission is soliciting public input concerning the previously listed designations. Persons with comments, objections or suggestions concerning the designations are invited to submit comments in writing to the Executive Director, Fish and Boat Commission, P.O. Box 67000, Harrisburg, PA 17106-7000, within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted.

Comments also may be submitted electronically by completing the form at www.fishandboat.com/regcomments. If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt. Electronic comments submitted in any other manner will not be accepted.

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 21-345. Filed for public inspection March 5, 2021, 9:00 a.m.]

FISH AND BOAT COMMISSION

Special Regulation Designations

The Fish and Boat Commission (Commission) took the following actions with respect to waters subject to 58 Pa. Code Chapter 65 (relating to special fishing regulations), effective upon publication in the *Pennsylvania Bulletin*.

58 Pa. Code § 65.9. Big Bass

The Commission added the following water to its list of “Big Bass” waters regulated and managed under 58 Pa. Code § 65.9 (relating to big bass):

County	Water
Cumberland	Opossum Lake

58 Pa. Code § 65.11. Panfish Enhancement

The Commission added the following waters to its list of “Panfish Enhancement” waters regulated and managed under 58 Pa. Code § 65.11 (relating to panfish enhancement):

County	Water	Species
Cumberland	Opossum Lake	Crappie
Huntingdon	Lake Perez	Crappie and sunfish

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 21-346. Filed for public inspection March 5, 2021, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

Reg. No.	Agency/ Title	Close of the Public Comment Period	IRRC Comments Issued
125-234	Pennsylvania Gaming Control Board Sports Wagering 50 Pa.B. 7277 (December 26, 2020)	1/25/21	2/24/21

**Pennsylvania Gaming Control Board Regulation
125-234 (IRRC # 3279)**

Sports Wagering

February 24, 2021

We submit for your consideration the following comments on the proposed rulemaking published in the December 26, 2020 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)) directs the Pennsylvania Gaming Control Board (Board) to respond to all comments received from us or any other source.

1. Protection of the public health, safety and welfare; Implementation procedures.

Act 42 of 2017 amended Title 4 Pa.C.S., relating to Amusements, to expand gaming opportunities in the Commonwealth. As it pertains to this regulation, Act 42 offers slot machine licensees the opportunity to petition the Board to conduct sports wagering at a slot machine licensee's licensed facility, a temporary facility authorized under section 13C21(b) (relating to authorized locations for operation), an area authorized under section 13C21(c) or through an Internet-based system. 4 Pa.C.S.A. 13C21(a)

In order to implement sports wagering, the General Assembly granted the Board authority to promulgate temporary regulations which would expire two years after publication in the *Pennsylvania Bulletin*. The temporary regulations were published in three packages as follows:

- Chapter 1401 was published on June 23, 2018;
- Chapters 1401, 1402, 1403, 1404, 1405 and 1406 were published on July 28, 2018; and
- Chapter 1401, 1407, 1408, 1409, 1410, and 1411 were published on September 15, 2018.

The General Assembly, through Act 114 of 2020, extended the effective date of the temporary regulations for sports wagering to three years after the date of publication. The first of the three packages will expire on June 23, 2021; the second on July 28, 2021; and the last on September 15, 2021. This proposed regulation begins the process of converting the Board's temporary sports wagering regulations to permanent regulations. In response to Regulatory Analysis Form (RAF) question # 29, the Board indicates that the expected date of delivery of the final-form regulation is the second quarter of 2021.

While the temporary regulations for sports wagering are effective currently, the proposed rulemaking requires a sports wagering certificate holder or operator acting on behalf of a sports wagering certificate holder (certificate holder or operator) to also comply with all applicable provisions in Subpart L (relating to interactive gaming).

The temporary regulations for interactive gaming were published in five packages. Chapter 830 of Subpart L is the only regulation that remains in effect until March 9, 2021. All others have expired between January and May 2020. The proposed rulemaking for interactive gaming (Subpart L) was published in the *Pennsylvania Bulletin* on August 22, 2020. At that time, the Board indicated that the expected date of delivery of the final-form regulation would be the third-fourth quarter of 2021.

A cornerstone of the Pennsylvania Race Horse Development and Gaming Act (Act) (4 Pa.C.S. § 1101—4506) is the protection of the public health, safety and welfare and also the protection of the integrity of gaming. How will the Board protect the public and also the integrity of the

games it is charged with overseeing without temporary or permanent regulations in place? We urge the Board to return the regulatory packages for final review to the Independent Regulatory Review Commission (IRRC) and the designated standing committees of the General Assembly as quickly as possible to ensure that interactive gaming and sports wagering are properly regulated.

2. Compliance with RRA and regulations of IRRC.

Section 5.2 of the RRA (71 P.S. § 745.5b) directs IRRC to determine whether a regulation is in the public interest. When making this determination, IRRC considers criteria such as economic or fiscal impact and reasonableness. To make that determination, IRRC must analyze the text of the proposed regulation and the reasons for the new or amended language. IRRC also considers the information a promulgating agency is required to provide under Section 5 of the RRA in the RAF (71 P.S. § 745.5(a)).

There are several instances where the Board's responses to RAF questions are incomplete. We ask the Board to provide additional information as directed below.

- Identify what other states permit sports wagering and how those states administer sports wagering in response to RAF question # 12;

- Categorize those entities mentioned in response to RAF question # 15 as either small businesses or another size business; and

- RAF # 22 states that applications for licensure are required forms and the Board has submitted those forms with the proposed rulemaking. Subsections 1408a.3 (relating to internal controls), 1408a.8(c) (relating to Risk Management), 1408a.9(f) (relating to integrity monitoring), and 1408a.12(b) (relating to required reports) reference other forms that may be required. If they are required, copies of those forms should be submitted with the final-form regulation.

Chapter 1401a. General Sports Wagering Provisions

3. Section 1401a.1. Scope.—Protection of the public health, safety and welfare; and Reasonableness of requirements.

Subsection (b) requires any sports wagering certificate holder or sports wagering operator who offers interactive or mobile sports wagering as a form of interactive gaming to also comply with all applicable provisions in Subpart L (relating to interactive gaming) as it pertains to the development, implementation, and use of interactive or mobile sports wagering system operations.

The proposed language in this section is not appropriate because it does not limit the applicability of the Chapter or clarify use of the sections. Section 2.9 of the *Pennsylvania Code and Bulletin Style Manual*. Instead, the phrase "where applicable" is vague and does not create a binding norm or provide certainty for the regulated community. The Board should cross-reference specific Chapters and or sections within the body of the regulation that sports wagering certificate holders and operators must comply with.

This comment applies also to §§ 1407a.1 and 1408a.1 (relating to scope).

4. Section 1401a.2. Definitions.—Clarity.*“Sporting event”*

This definition should be made consistent with the permitted sports wagering activities identified in Section 1401a.6(b).

“Sports wagering area”

Under this definition, subsection (i) should include “At a Category 4 licensed facility, if the holder of the Category 4 slot machine license also holds a Category 1, 2 or 3 slot machine license and has acquired a sports wagering certificate under that Category 1, 2, or 3 license” since that is permitted under Section 1401a.5(b)(4).

5. Section 1401a.5. Conduct of sports wagering generally.—Clarity.*Subsection (d)*

The term “offer” is used in this subsection. What does the term entail? The Board should explain in the Preamble to the final-form regulation what constitutes an “offering” as it pertains to interactive or mobile sports wagering.

For consistency, subsection (d) should include “players located outside of Pennsylvania” or similar language.

Subsection (g)

For purposes of clarity this subsection should include “certified under Section 1405a.1(a)(4).”

Subsection (h)

For purposes of clarity this subsection should include, “certified under Section 1405a.1(a)(4).”

6. Section 1401a.6. Permitted sports wagering activities.—Statutory authority; and Clarity.*Subsection (b)*

The Board’s proposed definition and Act 42 define “Sporting event” as “a professional or collegiate sports or athletic event or a motor race event.” See 4 Pa.C.S.A. 13C01 (relating to Definitions). Under this subsection, the Board may authorize a sports wagering certificate holder or operator to offer wagering on professional athletic events, collegiate athletic events, professional motor race events, “international team and international individual athletic events, and any other sporting events as approved by the Board.” What is the Board’s statutory authority to expand the types of sporting events that may be wagered?

Subsection (c)

“In-game wagers” refers to wagers placed on the outcome of an “athletic event.” Should “athletic event” be replaced with “sporting event?” If not, we suggest the Board define “athletic event” in the final regulation. We also suggest the Board define the various types of wagers included in the definition of “Sports wagering.”

For reader ease, we suggest the Board consider relocating the definitions for “Exchange wagering,” “In-game wagers,” “Parlay wagers,” “Proposition wagering,” and “Straight wagers” to the Definitions section in § 1401a.2.

In Paragraph (3) pertaining to “Parlay wagers,” the Board proposes that a tie constitutes a loss for parlay purposes. Did the Board consider and reject permitting the certificate holder to determine its own rule regarding ties for parlays (i.e. either a loss or its simply eliminated from the parlay with appropriate adjustment for payout odds, etc)? The Board should include in the Preamble to the final rulemaking its rationale for this provision.

Subsection (f)

Must an entity acting as an authorized trader pursuant to a layoff wager agreement, under Paragraph (2) have licensure in Pennsylvania? The Board should clarify the intent of this provision in the final rulemaking.

7. Section 1401a.7. Prohibited and restricted sports wagering activities.—Statutory authority; and Clarity.*Subsection (b)*

Paragraph (2) prohibits wagering on amateur sporting events that have not otherwise been specifically approved by the Board.

The Preamble explains that the Board permits sports wagers to be placed on certain amateur events approved by the Board. Amateur events may be wagered upon when the participants involved are not minors and there is satisfactory oversight of the event to ensure the integrity of sports wagers placed on the event. What is the Board’s statutory authority to authorize certain amateur events? The Board should provide its statutory authority for this provision in the final-form regulation’s RAF and Preamble.

Subsection (c)

A commentator asserts that subsection (c) is written too broadly to determine whether an affiliate of a certificate holder or sports wagering operator that owns an athletic team would be prohibited from a 10 percent or more ownership interest in a certificate holder or operator. The commentator recommends the Board except affiliates of a sports wagering certificate holder or operator from § 1401a.7(c) if the sports wagering certificate holder or operator does not accept wagers involving the team owned by its affiliate. We ask the Board to clarify its intent and to make any necessary revisions in the final-form regulation.

In addition, we ask the Board to explain how it determined that a 10 percent ownership interest or control threshold is the appropriate percentage? How does this percentage compare to other states that allow sports wagering? The Board should provide this information in the Preamble to the final-form regulation.

8. Section 1401a.9. Physical characteristics of sports wagering areas; security and surveillance of sports wagering area; other requirements.—Clarity and lack of ambiguity.*Subsections (b) and (c)*

Commentators request the Board revise these sections to provide greater flexibility in the physical characteristics of sports wagering areas to allow for a “seamless application to nonprimary locations.” We would encourage the Board, as it formulates the final version of this rulemaking, to continue its dialogue with the regulated community in establishing these requirements.

Commentators also note that “satellite sports wagering areas” is not defined. The Board should define this term in the final version of this rulemaking.

Chapter 1402a. Sports Wagering Operators**9. Section 1402a.2. Sports wagering operator application and standards.—Clarity and lack of ambiguity.**

The phrase “unless otherwise directed by the Board” is vague. Under what circumstances would it be appropriate to deviate from the application process? We recommend that the phrase be removed from this section and §§ 1403a.2(a)(1) (relating to Sports wagering manufact-

urer license application and standards); 1404a.2(a)(1) (relating to Sports wagering supplier license application and standards); 1406a.1(a)(1) (relating to General provisions); and 1408a.6(c) (relating to Segregation of bank accounts) as it provides no certainty to the regulated community.

Similarly, the phrase “unless otherwise directed by the Bureau of Licensing” should also be deleted from §§ 1405a.2 (relating to Sports wagering gaming service provider certification applications) and 1405a.3 (relating to Sports wagering gaming service provider registration application).

10. Section 1402a.3. Sports wagering operator license term and renewal.—Clarity.

Subsection (c) provides that a sports wagering operator license renewal application and fee that has been received by the Board will continue to be in effect until acted upon by the Board. The Board should clarify in Preamble whether this provision applies only for renewal applications that are timely received by the Board. If this provision applies only for renewal applications received in a timely manner, we ask the Board to revise the language in the Annex to the final-form regulation to be consistent with the Board’s intent.

This comment applies also to renewal applications in §§ 1403a.3(c); 1404a.3(c); 1405a.5(c); 1406a.2(d); 1406a.3(d); 1406a.4(e); and 1406a.5(c).

11. Section 1402a.4. Sports wagering operator change of control.—Clarity.

Subsection (b)

We recommend the Board add “Bureau” to the Definitions section (§ 1401a.2) to make clear which Bureau must be notified under this section.

Chapter 1403a. Sports Wagering Manufacturer

12. Section 1403a.2. Sports wagering manufacturer license application and standards.—Clarity.

Subsection (a)

Under Paragraph (1), an applicant for a sports wagering manufacturer license must submit an original and one copy of the Enterprise Entity Application and Disclosure Information Form for the applicant and each of the applicant’s “principal affiliates” unless otherwise directed by the Board. What is a “principal affiliate?” The Board should define “principal affiliate.” It should also include its rationale for the requirement to apply only to the applicant’s principal affiliates. This same comment applies to § 1404a.2(a)(1) (relating to Sports wagering supplier application and standards).

Chapter 1405a. Sports Wagering Game Service Providers

13. Section 1405a.6. Authorized sports wagering gaming service providers list; prohibited sports wagering gaming service providers.—Clarity.

Subsection (a) requires the Board to maintain a list of authorized sports wagering gaming service providers and a list of prohibited gaming service providers. The authorized list must contain the names of “persons and entities” that have been registered or certified or are currently registered to conduct business with sports wagering certificate holders or operators. We ask the Board to review its use of “person” in subsections (c)—(e) and revise, if appropriate, to include “entities.”

14. Section 1405a.7. Permission to conduct business prior to certification or registration.—Clarity; and Implementation.

Subsection (c) requires the Bureau of Licensing to notify the applicant for certification or registration and the sports wagering certificate holder or operator “by regular mail or email, or both,” that permission for the applicant for certification or registration to conduct business under subsection (a) has been rescinded and that the certificate holder or operator must cease conducting business with the applicant by the date specified in the notice. How does the notification by regular mail provide assurance to the Board that the notifications have been received?

15. Section 1405a.9. Duty to investigate.—Clarity and Implementation procedures.

The requirement for a certificate holder or operator to investigate the background and qualifications of the applicants for sports wagering gaming service providers with whom it intends to have a contractual relationship appears to be in addition to the requirements in §§ 1405a.2 and 1405a.3. The Board should explain the need for this provision and how it will ensure that the investigations by a certificate holder or operator are conducted to its satisfaction?

Chapter 1406a. Sports Wagering Principals and Key, Gaming and Nongaming Employees

16. Section 1406a.1. General provisions.—Clarity.

Subsections (f) and (g)(1 through 5) do not appear to apply to nongaming employees. However, the inclusion of the term “registration” and similar word forms creates confusion because nongaming employees are the only ones who are registered under this Chapter. The Board should make the necessary revisions to eliminate any confusion regarding application to nongaming employees.

17. Section 1406a.5. Sports wagering nongaming employees.—Clarity.

Subsection (a) refers to submitting an application for “licensure.” Nongaming employees submit an application for “registration” not licensure. The Board should delete “licensure” and insert “registration.”

Chapter 1407a. Sports Wagering Testing and Controls

18. Section 1407a.2. Definitions.—Clarity.

“Sports wagering account”

Is it the Board’s intent to preclude patrons from utilizing their registered accounts for wagering at self-service kiosks? The Board should clarify its intent in the Preamble to the final-form regulation.

19. Section 1407a.3. Testing and approval generally.—Clarity.

Subsection (c)

What is an “interactive or mobile sportsbook?” This term appears in §§ 1409a.1, 1410a.1(a) and 1411a.1(a). The Board should define “interactive or mobile sportsbook” in the final-form regulation.

Subsection (d)

Under this subsection, “Submissions to the Office of Gaming Laboratory Operations of sports wagering devices and software used in conjunction with the operation of an onsite sportsbook or an online or mobile sportsbook should adhere to the requirements in § 461a.4 (relating to submissions for testing and approval) where applicable. (Emphasis added.)

“Should” is nonregulatory language. The Board should revise this subsection with language that sets a clear standard of compliance. It should also define “onsite sportsbook” in the final-form regulation. We ask the Board to make certain that terms are defined and consistently used throughout the body of the regulation.

20. Section 1407a.4. Wagering device requirements generally.—Clarity; and Reasonableness.

Subsection (g)

A commentator requests clarification from the Board on what is meant by “nonredeemable” under this provision. The commentator also suggests that the Board make clear that holders of voided tickets are entitled to a refund in the amount of their bet. We agree with the commentator’s suggestion and ask the Board to define the term “nonredeemable” in the final-form regulation.

Subsection (h)

A commentator asserts that wagering devices are not designed to automatically prevent the posting of wagers and the voiding or cancellation of wagers after the outcome of the event is known. These types of activities would likely entail human involvement. The Board should clarify the intent of this subsection and make any necessary revisions to the final rulemaking.

Subsection (i)

This subsection requires that “In the event, a patron has a pending sports wager and then is excluded or self-excludes, the wager shall be cancelled and the funds returned to the patron.” A commentator submits that it is not feasible to meet this requirement when sports bets are placed at retail locations. Sports wagers placed at retail locations may be placed anonymously. As such, a sports wagering certificate holder or operator would not know whether a patron that anonymously placed a wager is excluded or self-excluded after placing the anonymous bet.

The timing of the exclusion or self-exclusion and the outcome of the sporting event could make compliance with this provision “unduly burdensome” on sports wagering certificate holders and owners. The commentator requests that the Board eliminate this requirement and mandate that all persons, who self-exclude or the Board excludes, forfeit any pending sports wagers.

The Explanation in the Preamble to the proposed regulation does not provide sufficient information as to the need for or the Board’s rationale for this subsection. We ask the Board, when it submits the final rulemaking package, to include a revised Preamble that explains the need for and its rationale for this requirement.

21. Section 1407a.6. Ticket/Voucher requirements.—Clarity.

Subsection (g)

Under Paragraph (2), a sports wagering certificate holder or operator must include in its internal controls the policies and procedures for paying or writing tickets, or both, that are over the set limits, voiding tickets, issuing corrections to tickets and “ticket overrides.” Commentators remark that it is unclear what the Board intends with this provision. The Board should clarify its intent and define “ticket override” in the final version of the rulemaking.

22. Section 1407a.8. Sports wagering interactive system requirements.—Clarity.

Under Subsection (b), sports wagering interactive systems must adhere, where applicable, to the requirements

in Chapter 810a (relating to the interactive gaming testing and controls). The phrase “where applicable” is nonregulatory language and should be deleted in the final regulation.

Chapter 1408a. Sports Wagering Accounting and Internal Controls

23. Section 1408a.3. Internal controls.—Clarity.

Subsection (b)

In Paragraph (21) should “athletic event” be “sporting event” so that these provisions apply also to professional motor race events?

In addition, Paragraph (21) Subparagraph (iii) covers more than ownership interests in a team. Therefore, we suggest that the last proviso read: “. . .and, if the ownership interest is in a team, that the owner is not permitted to. . .”

Subsection (j)

A commentator seeks clarification on the procedure for submitting revisions to the Catalog of Events and Wagers. Is it the Board’s intent that a sports wagering certificate holder or owner would have to wait until Board approval to implement any revisions or may they implement revisions 72 hours after submitting them to the Board? The Board should clarify the intent of this subsection and make revisions, if necessary.

Subsection (o)

A commentator asks the Board to clarify what is meant by “cancelled” and suggests that the term be deleted and replaced by the phrase “reflected as claimed.” The Board should clarify this provision in the final rulemaking.

24. Section 1408a.8. Risk management.—Protection of the public interest, safety and welfare; and Implementation.

Under this section, risk management procedures may be provided in-house or by an independent third party. Section 1401a.5(h) requires a certificate holder or operator to employ the services of a third-party risk manager that is “licensed by the Board or otherwise demonstrate to the Board’s satisfaction that it has established in-house units capable of performing these functions with appropriate segregation of functions and reporting duties.”

This section should be made consistent with the requirements of § 1401a.5(h) as it pertains to the licensing, and segregation of duties and reporting. The Board should explain when it submits the final-form regulation how it will determine that a certificate holder or operator’s in-house unit has the capabilities and the appropriate segregation of functions to protect the public and the integrity of gaming.

Section 1408a.8(b)(10) requires internal controls to include “a description of the policies and procedures to be followed in the event that an error occurs in the offering of an event or wager, including the cancellation of the wagers placed due to error, which shall be *subject to Board approval.*” (Emphasis added.)

A commentator requests that the Board permit sports wagering certificate holders to cancel wagers, at their discretion if pre-approved criteria are met. This suggestion would appear to align with language in § 1408a.9(d) which permits a sports wagering certificate holder or operator receiving a report of unusual or suspicious wagering activity to suspend wagering on events related to the report and to cancel related wagers under procedures previously approved by the Board.

The Board should explain its rationale for requiring approval, in the event of an error, before the certificate holder or operator may cancel wagers rather than requiring policies with pre-approved criteria to be submitted under internal controls.

25. Section 1408a.9. Integrity monitoring.—Clarity; Protection of the public interest, safety and welfare; and Implementation.

Section 1401a.5(g) requires a certificate holder or operator to employ the services of a third-party integrity monitor that is “licensed by the Board or otherwise demonstrate to the Board’s satisfaction that it has established an in-house unit capable of performing these functions with the appropriate segregation of functions and reporting duties.”

We ask the Board to make this section consistent with the requirements of § 1401a.5(g) as it pertains to the licensing, segregation of functions and reporting duties. The Board should explain in the Preamble to the final-form regulation how it will determine that a certificate holder or operator’s in-house unit has the capabilities and the appropriate segregation of functions necessary to protect the public and the integrity of gaming. In addition, the Board should revise its response to RAF # 12 to provide a comparison of the Board’s approach to other states’ integrity monitoring procedures.

The Board should also explain how the procedures for information sharing and reporting suspicious or unusual wagering activity contained in this section are consistent with similar requirements in §§ 1408a.3 (relating to internal controls), and 1408a.7 (relating to sports wagering, certificate holder’s or sports wagering operator’s organization).

In § 1408a.9(b) a certificate holder or operator is required to share information regarding unusual or suspicious sports wagering activity in a “timely manner” with the Board and other sports wagering certificate holders or operators. In “a timely manner” is nonregulatory language that does not provide direction to those that must comply. We suggest the Board replace it with a specific time period.

Section 1408a.9(f) requires a sports wagering certificate holder or operator to file a report of any unusual or suspicious wagering activity with the Office of Sports Wagering. Reports are to be filed no later than 5 calendar days after a certificate holder or operator initially detects or discovers facts that constitute a basis of filing a report. We have the following questions:

- By what means will a sports wagering certificate holder or operator share information with other certificate holders and operators and the Board?
- Is the sharing of information with the Board and other certificate holders and operators considered “a report” under § 1408a.9(f)(1)?
- Did the Board consider and reject sharing information regarding unusual or suspicious sports wagering activity with other entities in addition to the Board and other certificate holders and operators?

In § 1408a.9(e), the certificate holder or operator must provide the Board remote access to its “integrity monitoring system.” The Board should define “integrity monitoring system” in the final version of this rulemaking.

Chapter 1409a. Sports Wagering Advertisements, Promotions and Tournaments

26. Section 1409a.2. Sports wagering contests, tournaments, pools or other organized events.—Clarity and lack of ambiguity.

Subsection (a)

Paragraph (5) prohibits collecting or paying out real money or any prize having a cash value for any tournament, etc. Section 1409a.2(b) discusses accounting procedures, etc, for cash prizes. Paragraph (5) directly conflicts with § 1409a.2(b). The Board should make consistent §§ 1409a.2(a)(5) and 1409a.2(b) in the final-form regulation. It should also define “sports wagering contest, tournament, pool or other organized event.”

Subsection (d)

This subsection requires a certificate holder or operator to discontinue, “as expeditiously as possible” a sports wagering contest, tournament, pool or other organized event “upon the receipt of written notice from the Board’s executive director that it has been determined that the conduct of a sports wagering contest, tournament, pool or other organized event could adversely impact the public or the integrity of gaming.”

The phrase “as expeditiously as possible” lacks clarity and does not provide a sports wagering certificate holder or operator with a definitive standard to follow. We recommend that the phrase “expeditiously as possible” be replaced with a specific time period. In addition, we ask the Board to clarify how the written notice requirement will be implemented? Will the written notice be sent via email or regular mail, or both?

27. Miscellaneous.—Clarity.

- The Board should ensure that it uses terms consistently throughout the final regulation (i.e. “sports wagering certificate holder or sports wagering operator” or “sports wagering certificate holder or sports wagering operator on behalf of a sports wagering certificate holder”);
- In § 1401a.9(c)(2)(vii) the lower case “(c)” should be deleted and replaced with an upper case (C);
- The Board should delete § 1405a.1(a)(5) since its purpose is unclear;
- In § 1407a.4(i) “patron” should be deleted and replaced with “person” or “individual” to be consistent with other language pertaining to exclusion and self-exclusion;
- In § 1408a.2 the term “Integrity monitoring” utilizes part of the term in the definition (§ 2.11(h) of the *Pennsylvania Code and Bulletin Style Manual*);
- In §§ 1408a.5 and 1408a.12 contain an introductory paragraph that is not designated by a letter;
- There is a typographical error in §§ 1409a.2(g) and 1409a.2(h) regarding the statutory citations for §§ 813a.3 and 811a.9. These sections should read: “§ 813.3(a)” and “§ 811.9(a)”;
- In §§ 1410a.1(b) and 1411a.1(b) the phrase “and the like” is used. This phrase is not regulatory language and should be deleted.

[Pa.B. Doc. No. 21-347. Filed for public inspection March 5, 2021, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Approval to Acquire Control of Fidelio Insurance Company

David Mele, an individual with his principal place of business in Glenside, PA, has filed an application for approval to acquire control of Fidelio Insurance Company, a Pennsylvania domiciled stock casualty insurance company. The filing was made under the requirements of Article XIV of The Insurance Company Law of 1921 (40 P.S. §§ 991.1401—991.1413).

Persons wishing to comment on the acquisition are invited to submit a written statement to the Insurance Department (Department) within 7 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements must be e-mailed to Lori Bercher, lbercher@pa.gov. Comments received will be shared with the applicant for response and will become part of the public file.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 21-348. Filed for public inspection March 5, 2021, 9:00 a.m.]

INSURANCE DEPARTMENT

Notice Regarding Coronavirus (COVID-19) Insurance Coverage; Notice 2021-03

The Insurance Department (Department) is issuing this Bulletin to assist individuals and entities regulated by the Department addressing health insurance related services that may arise in the context of the ongoing novel coronavirus (COVID-19) pandemic. All health insurers, other insurance industry representatives and other interested parties are encouraged to review the latest Commonwealth information about COVID-19 released by the Department of Health at www.health.pa.gov.

Effective January 21, 2021, the Federal public health emergency (PHE) was extended for an additional 90 days, and subsequent extensions are anticipated, likely to continue through all of 2021. See January 22, 2021 HHS Message to Governors. Recognizing the critical role that health insurance coverage plays in the public's actual and perceived access to and affordability of health care services, the Department urges health insurers providing coverage to residents in this Commonwealth to continue exercising flexibility to make both COVID-related services and non-COVID-related services available to enrollees.

The Department particularly draws attention to the following:

1. *Testing for COVID-19.* It is expected that insurers will continue to cover testing without cost-sharing as required under The Families First Coronavirus Response Act of 2020 (Pub.L. 116-127) (FFCRA) and Coronavirus Aid, Relief, and Economic Security Act (P.L. 116-136) (CARES Act). As explained in the law and guidance, testing must be covered at no cost throughout the Federal PHE when an "attending provider" [described in the tri-agency FAQs Part 43 issued on June 23, 2020 as "an individual who is licensed (or otherwise authorized) under applicable law, who is acting within the scope of the

provider's license (or authorization), and who is responsible for providing care to the patient"] makes an "individualized clinical assessment to determine whether the test is medically appropriate for the individual in accordance with current accepted standards of medical practice." See <https://www.cms.gov/files/document/FFCRA-Part-43-FAQs.pdf> at Q.3. The Department urges insurers to be alert for any additional guidance that may be issued by the Federal agencies. See Executive Order 13996 of January 21, 2021, "Establishing the COVID-19 Pandemic Testing Board and Ensuring a Sustainable Public Health Workforce for COVID-19 and Other Biological Threats," Sec. 3(a)(ii), 86 FR 7197—7199 (January 21, 2021) (directing the Departments of Treasury, Health and Human Services, and Labor to "clarify group health plans' and health insurance issuers' obligations to provide coverage for COVID-19 testing.").

2. *Vaccine for COVID-19.* It is expected that insurers will continue to cover vaccinations without cost-sharing and without consideration of the network status of the provider, as required under the CARES Act and further explained in the "Additional Policy and Regulatory Revisions in Response to the COVID-19 Public Health Emergency" Interim Final Rule with Request for Comments, 85 FR 71142 (November 6, 2020) et seq. (IFC). Additionally, the Department urges insurers to expeditiously work through any administrative or billing issues that may arise with respect to administration of vaccines by pharmacists.

3. *Telehealth Delivery of Services.* In Notice 2020-03, 50 Pa.B. 1788 (March 21, 2020), the Department encouraged health insurers to review their respective participating telehealth service provider arrangements, provide coverage of costs related to telehealth services and to be prepared to meet any increased demand for that means of delivery, given that COVID-19 is a communicable disease and therefore some insureds may prefer to use telehealth services instead of in-person health care services. The Department appreciates many health insurers' efforts to implement telehealth flexibilities, including those that were made a permanent part of the insurers' business operations, as well as insurer efforts to reimburse for telehealth visits in the same manner as they would for in-person appointments during the public health emergency. However, health insurers have taken different approaches both in the telehealth policy flexibilities implemented as well as the duration of such flexibilities. Unfortunately, this has caused both provider and consumer confusion. Therefore, the Department encourages health insurers to implement broader consistency across their telehealth flexibility policies, including consideration of, for example:

- Best practices for care management, including continuity of care as between telehealth and in-person care.
- Network flexibility for providers that offer both telehealth and in-person services.
- Language consistency and clarity so that providers and patients can easily understand the timing and substance of any changes in telehealth policies.
- 60 days' advance notice to providers and patients of any change in policy.

The Department also strongly encourages health insurers to extend such flexibilities through the end of the Federal PHE or the Commonwealth PHE, whichever occurs later, and to implement a 60-day wind-down period for an orderly transition for both patients and providers to adjust to a post-PHE environment, as contemplated by the Federal Administration. See January 22, 2021 HHS Message to Governors.

4. *Balance Billing and Surprise Balance Bills.* Health insurers are urged to assist insureds in accessing in-network or publicly funded health services to avoid balance billing and surprise balance bills. Taking steps now to effectuate processes as contemplated by the No Surprises Act is encouraged. See Consolidated Appropriations Act of 2021, Div. BB, Title I (P.L. 116-260, 134 Stat. 1182) (December 27, 2020). With respect to COVID testing and vaccines, we expect that health insurers already have in place mechanisms to avoid balance billing. See FFCRA section 6001, as amended by section 3201 of the CARES Act, CARES Act section 3202, and FAQs about FFCRA and CARES Act Implementation Part 43 (no balance billing for testing during PHE); Additional Policy and Regulatory Revisions in Response to the COVID-19 Public Health Emergency, Interim Final Rule with Request for Comments, 85 FR 71142 (November 6, 2020) et seq. (amending 45 CFR 147.130 (relating to coverage of preventive health services)) (no balance billing for vaccine during PHE).

5. *Coordination with Self-Funded Business.* While not under the Department's regulatory jurisdiction, the Department continues to encourage health insurers to coordinate closely with the business they administer on behalf of employers who self-fund their health benefits to ensure consistency in access across all forms of coverage.

The Department extends its appreciation to health insurers in working with the Commonwealth as all continue to address this public health challenge. Since the COVID-19 situation continues to evolve, health insurers should continually assess their readiness and be prepared to make any necessary adjustments.

Health insurers and other regulated individuals and entities are advised to contact the Office of the Commissioner, Insurance Department, 1326 Strawberry Square, Harrisburg, PA 17120, ra-in-commissioner@pa.gov with any questions regarding this Bulletin.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 21-349. Filed for public inspection March 5, 2021, 9:00 a.m.]

PATIENT SAFETY AUTHORITY

Virtual Public Meeting

The Patient Safety Authority (Authority), established by section 303 of the Medical Care Availability and Reduction of Error (MCARE) Act (40 P.S. § 1303.303), announces a virtual meeting of the Authority's Board to be held virtually on Thursday, March 18, 2021, at 1 p.m.

Advance registration for this virtual Board meeting is required. Individuals can register by going to https://zoom.us/join/joinMeeting/register/tJwuduivpz4tHtEyp7M6JVHznuo_IZRpJum1.

After registering, individuals will receive a confirmation e-mail containing information about joining the meeting.

Individuals who are unable to sign in by the previously listed link may dial-in by using the following information:

Meeting ID: 983 1179 5745

Passcode: 641455

One tap mobile:

+1-312-626-6799, 98311795745#,,,,*641455# US (Chicago)

+1-646-558-8656, 98311795745#,,,,*641455# US (New York)

Dial by individual's location:

+1 312 626 6799 US (Chicago)

+1 646 558 8656 US (New York)

+1 301 715 8592 US (Washington DC)

+1 346 248 7799 US (Houston)

+1 669 900 9128 US (San Jose)

+1 253 215 8782 US (Tacoma)

Meeting ID: 983 1179 5745

Passcode: 641455

Find individual's local number: https://zoom.us/join/joinMeeting/register/tJwuduivpz4tHtEyp7M6JVHznuo_IZRpJum1

Individuals with questions regarding this virtual meeting, which is open to the public, should contact the Authority at (717) 346-0469.

REGINA M. HOFFMAN, MBA, BSN, RN, CPPS,
Executive Director

[Pa.B. Doc. No. 21-350. Filed for public inspection March 5, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

General Rule Transaction; Transfer of Indirect Control

A-2021-3024205. Clear Rate Holdings, Inc. and Clear Rate Communications, Inc. Joint application of Clear Rate Holdings, Inc. and Clear Rate Communications, Inc. for approval of a general rule transaction involving a transfer of indirect control of telecommunications public utilities.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before Monday, March 22, 2021. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available only online for inspection and copying on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov and at the applicant's business address. In accordance with the Commission's Emergency Order at M-2020-3019262, all parties participating in matters pending before the Commission are required to eFile their submissions by opening an eFiling account—free of charge—through the Commission's web site and accepting eService.

Joint Applicants: Clear Rate Holdings, Inc.; Clear Rate Communications, Inc.

Through and By Counsel: Catherine G. Vasudevan, Esquire, Morgan, Lewis & Bockius, LLP, 1701 Market Street, Philadelphia, PA 19103-2921, (215) 963-5000, fax (215) 963-5001, catherine.vasudevan@morganlewis.com; Joshua M. Bobeck, Esquire, JiaZhen (Ivon) Guo, Esquire, Morgan, Lewis & Bockius, LLP, 1111 Pennsylvania Avenue, NW, Washington, DC 20004-2541, (202) 739-3000, joshua.bobeck@morganlewis.com, ivon.guo@morganlewis.com

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-351. Filed for public inspection March 5, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission (Commission). Formal protests, petitions to intervene and answers must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before March 22, 2021. Filings must be made electronically through eFiling to the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant. In accordance with the Commission's Emergency Order at M-2020-3019262, all parties participating in matters pending before the Commission are required to eFile their submissions by opening an eFiling account and accepting EService. Individuals can sign up for a free eFiling account with the Secretary of the Commission through the Commission's eFiling system at <https://www.puc.pa.gov/efiling/Default.aspx>. A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by March 22, 2021. The documents filed in support of the application are only available for inspection through the Commission's web site at www.puc.pa.gov by searching under the previously listed docket number or by searching the applicant's web site.

Applications of the following for approval to *begin operating as common carriers for transportation of persons as described under each application.*

A-2021-3024181. Forever Family Homecare Agency, LLC (3402 Lansing Street, Philadelphia, PA 19136) in paratransit service, from points in the City and County of Philadelphia, to points in Pennsylvania, and return.

A-2021-3024182. BGP, LLC, t/a PA Transportation Services (2210 South Melrose Lane, Bethlehem, Northampton County, PA 18015) persons in paratransit service, from points in the Counties of Dauphin, Lancaster, Lebanon and York, to points in Pennsylvania, and return.

A-2021-3024183. Fortune Transportation Group, LLC (1818 Jericho Road, Warrington, Bucks County, PA 18976) persons in paratransit service, from points in the Counties of Bucks and Montgomery, to points in Pennsylvania, and return. *Attorney:* David P. Temple, 1600 Market Street, Suite 1320, Philadelphia, PA 19103.

A-2021-3024184. Integrated Medical Transport, LLC (322C East Allen Street, Suite C, Mechanicsburg, Cumberland County, PA 17055) for amendment of its common carrier certificate, which presently grants the right to transport persons in paratransit service, from points in the Counties of Adams, Allegheny, Berks, Bradford, Bucks, Carbon, Chester, Columbia, Cumberland, Dauphin, Delaware, Franklin, Fulton, Huntingdon, Juniata, Lackawanna, Lancaster, Lebanon, Lehigh, Luzerne, Lycoming, Mifflin, Monroe, Montgomery, Montour, Northampton, Northumberland, Perry, Philadelphia, Pike, Schuylkill, Snyder, Sullivan, Susquehanna, Tioga, Union, Wayne, Wyoming and York to points in

Pennsylvania, and return; *So as to permit:* the additional right to transport persons in paratransit service from points in the Counties of Armstrong, Beaver, Bedford, Blair, Butler, Cambria, Cameron, Centre, Clarion, Clearfield, Clinton, Crawford, Elk, Erie, Fayette, Forest, Greene, Indiana, Jefferson, Lawrence, McKean, Mercer, Potter, Somerset, Venango, Warren, Washington and Westmoreland to points in Pennsylvania, and return. *To read:* to transport persons in paratransit service between points in Pennsylvania. *Attorneys:* Kevin J. McKeon, Todd S. Stewart, Bryce R. Beard, 100 North Tenth Street, Harrisburg, PA 17101.

A-2021-3024239. Vision of Love Homecare, LLC (119 Horning Road, Bethel Park, Allegheny County, PA 15102) in paratransit service, between points in the Counties of Allegheny and Washington.

A-2021-3024242. Martin Transportation Service, LLC (7244 Castor Avenue, # 1082, Philadelphia, PA 19149) in paratransit service, from points in the County of Montgomery, and the City and County of Philadelphia, to correctional facilities in Pennsylvania, and return.

Application of the following for the approval of the *transfer of stock as described under the application.*

A-2021-3024148. Class I Bus Company, Inc. (13420 Damar Drive, Unit M, Philadelphia, Philadelphia County, PA 19116) a corporation of this Commonwealth—for the approval of the transfer of 100% of issued and outstanding shares held by Cydna B. Shulman to Attridge Bus Corporation. *Attorney:* Jonathan Samel, Esquire, Hamburg Ruben Mullin Maxwell & Lupin, 375 Morris Road, Lansdale, PA 19446 (Seller) and Todd S. Stewart, Esquire and Bryce R. Beard, Esquire, 100 North Tenth Street, Harrisburg, PA 17101 (Buyer).

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-352. Filed for public inspection March 5, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due March 22, 2021, and must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Mirza Corporation One, Inc., t/a American Limo; Docket No. C-2020-3020810

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has del-

egated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Mirza Corporation One, Inc., t/a American Limo, (respondent) is under suspension effective June 18, 2020 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 551 General Muhlenberg Road, King of Prussia, PA 19406.

3. That respondent was issued a Certificate of Public Convenience by this Commission on August 04, 2005, at A-00121507.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00121507 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
Kimberly M. Johnston, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

VERIFICATION

I, Kimberly M. Johnston, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 8/7/2020

Kimberly M. Johnston, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the

mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

**Pennsylvania Public Utility Commission; Bureau of
Investigation and Enforcement v. Better
Management Corporation of Ohio, Inc.;**
Docket No. C-2020-3022798

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Better Management Corporation of Ohio, Inc., (respondent) is under suspension effective October 22, 2020 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at P.O. Box 130, Columbiana, OH 44408.
3. That respondent was issued a Certificate of Public Convenience by this Commission on October 19, 2010, at A-8912546.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8912546 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
Kimberly M. Johnston, Acting Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

VERIFICATION

I, Kimberly M. Johnston, Acting Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement,

hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: November 20, 2020

Kimberly M. Johnston, Acting
Chief
Motor Carrier Enforcement
Bureau of Investigation and En-
forcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist

from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-353. Filed for public inspection March 5, 2021, 9:00 a.m.]

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PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3024194. Verizon Pennsylvania, LLC and MCI metro Access Transmission Services Corp. Joint petition of Verizon Pennsylvania, LLC and MCI metro Access Transmission Services Corp. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and MCI metro Access Transmission Services Corp., by their counsel, filed on February 17, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. Documents filed in support of Verizon Pennsylvania, LLC and MCI metro Access Transmission Services Corp., joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-354. Filed for public inspection March 5, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3024195. Verizon Pennsylvania, LLC and XO Communications Services, LLC. Joint petition of Verizon Pennsylvania, LLC and XO Communications Services, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and XO Communications Services, LLC, by their counsel, filed on February 17, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. Documents filed in support of Verizon Pennsylvania, LLC and XO Communications Services, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-355. Filed for public inspection March 5, 2021, 9:00 a.m.]

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PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3024196. Verizon North, LLC and MCI metro Access Transmission Services Corp. Joint petition of Verizon North, LLC and MCI metro Access Transmission Services Corp. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and MCI metro Access Transmission Services Corp., by their counsel, filed on February 17, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. Documents filed in support of Verizon North, LLC and MCI metro Access Transmission Services Corp. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-356. Filed for public inspection March 5, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3024260. Verizon Pennsylvania, LLC and Onvoy, LLC. Joint petition of Verizon Pennsylvania, LLC and Onvoy, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Onvoy, LLC, by their counsel, filed on February 24, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. Documents filed in support of Verizon Pennsylvania, LLC and Onvoy, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-357. Filed for public inspection March 5, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3024262. Verizon North, LLC and Onvoy, LLC. Joint petition of Verizon North, LLC and Onvoy, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and Onvoy, LLC, by their counsel, filed on February 24, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. Documents filed in support of Verizon North, LLC and Onvoy, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-358. Filed for public inspection March 5, 2021, 9:00 a.m.]

STATE HORSE RACING COMMISSION

Banning Lasix in 2-year Old Thoroughbred Horses and Graded Thoroughbred Stakes Races; Administrative Policy SHRC 2021-1

The State Horse Racing Commission (Commission), in accordance with 3 Pa.C.S. § 9312(6) (relating to additional powers of commission) of the Race Horse Industry Reform Act and 7 Pa. Code § 401.4(a) (relating to substances of therapeutic value), is authorized to adopt National standards relating to prohibited substances, uniform drug threshold levels or penalties and to regulate substances of therapeutic value, including the use of Furosemide (Lasix) in race horses.

The Commission recognizes that Lasix is helpful in the management of Exercise Induced Pulmonary Hemorrhage. In overseeing the race-day use of Lasix, the Commission has placed strict regulatory controls on the dose, route and time the medication is administered. These measures are designed to provide a complete regulation of Lasix and to prevent the misuse of the drug, including, where appropriate, the reasonable restriction on the use of Lasix.

The Commission hereby provides notice that it intends to follow the National racing standard by expressly banning the use of Lasix in 2-year-old thoroughbred horses racing in thoroughbred racetracks in this Commonwealth and banning the use of Lasix in Graded Stakes Races conducted in this Commonwealth effective April 1, 2021.

The Commission's specific administrative policy has been posted and published on the Commission's web site at <http://www.agriculture.pa.gov/Animals/RacingCommission/commission/Pages/Publications.aspx>.

THOMAS F. CHUCKAS, Jr.,
Director
Bureau of Thoroughbred Horse Racing

[Pa.B. Doc. No. 21-359. Filed for public inspection March 5, 2021, 9:00 a.m.]