

NOTICES

DELAWARE RIVER BASIN COMMISSION

Virtual Public Hearing and Virtual Business Meeting

The Delaware River Basin Commission (Commission) will hold a virtual public hearing on Wednesday, May 12, 2021. A virtual business meeting will be held the following month on Wednesday, June 9, 2021. Both the hearing and the business meeting are open to the public. In light of the novel coronavirus (COVID-19) mitigation measures in effect for Commission member states, both meetings will be conducted remotely. Details about the remote platform and how to attend will be posted on the Commission's web site at www.drbc.gov on or after April 30, 2021, for the virtual public hearing and no later than May 28, 2021, for the virtual business meeting.

Public hearing. The Commission will conduct the virtual public hearing remotely on May 12, 2021, beginning at 1:30 p.m. Hearing items will include draft dockets for withdrawals, discharges and other projects that could have a substantial effect on the basin's water resources and resolutions: (a) to adopt the Commission's current expense and capital budgets for the fiscal year ending June 30, 2022; (b) to apportion among the signatory parties the amounts required for the support of the current expense and capital budgets for the fiscal year ending June 30, 2022; (c) concerning the collection of additional information essential to the evaluation of social and economic factors affecting the attainment of uses in the Delaware River Estuary in accordance with Resolution No. 2017-4; and (d) to adopt the Fiscal Year 2022—2024 Water Resources Program. The list of draft dockets scheduled for hearing, including project descriptions, will be posted on the Commission's web site at www.drbc.gov in a long form of this notice at least 10 days before the hearing date.

Written comments on matters scheduled for hearing on May 12, 2021, will be accepted through 5 p.m. on May 17, 2021.

The public is advised to check the Commission's web site periodically prior to the hearing date, as items scheduled for hearing may be postponed if additional time is needed to complete the Commission's review, and items may be added up to 10 days prior to the hearing date. In reviewing docket descriptions, the public is also asked to be aware that the details of projects may change during the Commission's review, which is ongoing.

Public meeting. The virtual public business meeting on June 9, 2021 will begin at 10:30 a.m. and will include: adoption of the minutes of the Commission's March 10, 2021, business meeting; announcement of upcoming meetings and events; a report on hydrologic conditions; reports by the Executive Director and the Commission's General Counsel; and consideration of any items for which a hearing has been completed or is not required. In addition to the resolutions subject to a public hearing on May 12, 2021, the latter will include, but are not necessarily limited to, a resolution for the minutes providing for election of the Commission Chair, Vice Chair and Second Vice Chair for the year beginning July 1, 2021, and ending June 30, 2022.

After all scheduled business has been completed and as time allows, the business meeting will be followed by up to 1 hour of open public comment, an opportunity to address the Commission on any topic concerning management of the basin's water resources outside the context of a duly noticed, on-the-record public hearing.

There will be no opportunity for additional public comment for the record at the June 9, 2021, virtual business meeting on items for which a hearing was completed on May 12, 2021, or a previous date. Commission consideration on June 9, 2021, of items for which the public hearing is closed may result in approval of the item (by docket or resolution) as proposed, approval with changes, denial or deferral. When the Commissioners defer an action, they may announce an additional period for written comment on the item, with or without an additional hearing date, or they may take additional time to consider the input they have already received without requesting further public input. Any deferred items will be considered for action at a public meeting of the Commission on a future date.

Advance sign-up for oral comment. Individuals who wish to comment on the record during the public hearing on May 12, 2021, or to address the Commissioners informally during the open public comment portion of the meeting on June 9, 2021, are asked to sign up in advance through EventBrite. Links to EventBrite for the virtual public hearing and the business meeting will be available at www.drbc.gov at least 10 days before the virtual public hearing. For assistance, contact Patricia Hausler of the Commission staff, at patricia.hausler@drbc.gov.

Submitting written comment. Written comment on items scheduled for hearing may be made through the Commission's web-based comment system, a link to which is provided at www.drbc.gov. Use of the web-based system ensures that all submissions are captured in a single location and their receipt is acknowledged. Exceptions to the use of this system are available based on need, by writing to the attention of the Commission Secretary, Delaware River Basin Commission, P.O. Box 7360, 25 Cosey Road, West Trenton, NJ 08628-0360. For assistance in using the web-based comment system, contact Patricia Hausler of the Commission staff, at patricia.hausler@drbc.gov.

Accommodations for special needs. Individuals in need of an accommodation as provided for in the Americans with Disabilities Act who wish to attend the meeting or hearing should contact the Commission Secretary directly at (609) 883-9500, Ext. 203 or through the Telecommunications Relay Services (TRS) at 711, to discuss how the Commission can accommodate their needs.

Additional information and contacts. Additional public records relating to hearing items may be examined at the Commission's offices by appointment by contacting Denise McHugh, (609) 883-9500, Ext. 240. For other questions concerning hearing items, contact David Kovach, Project Review Section Manager, at (609) 883-9500, Ext. 264.

PAMELA M. BUSH,
Secretary

[Pa.B. Doc. No. 21-669. Filed for public inspection April 30, 2021, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending April 20, 2021.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Bank Supervision or Credit Union and Trust Supervision (as applicable), 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240 and for credit unions and trust companies (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
04-15-2021	Fidelity D & D Bancorp, Inc. Dunmore Lackawanna County	Filed
	Application for approval to acquire 100% of Landmark Bancorp, Inc., Pittston, PA, and thereby indirectly acquire 100% of Landmark Community Bank, Pittston, PA.	

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
04-15-2021	The Fidelity Deposit and Discount Bank Dunmore Lackawanna County	Filed
	Application for approval to merge Landmark Community Bank, Pittston, PA, with and into The Fidelity Deposit and Discount Bank.	

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
03-29-2021	Fleetwood Bank Fleetwood Berks County	61 Kings Plaza Oley Berks County	Opened
04-15-2021	First Commonwealth Bank Indiana Indiana County	12449 Perry Highway Wexford Allegheny County	Filed
04-15-2021	PeoplesBank, A Codorus Valley Company York York County	625 Robert Fulton Highway Quarryville Lancaster County (Limited Service Facility)	Filed
04-19-2021	York Traditions Bank York York County	1687 Oregon Pike Lancaster Lancaster County	Opened
04-21-2021	CNB Bank Clearfield Clearfield County	683 Northland Avenue Suite 1 Buffalo Erie County, NY	Approved

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
04-09-2021	The Bryn Mawr Trust Company Bryn Mawr Montgomery County	7133 Ridge Avenue Philadelphia Philadelphia County	Closed
04-09-2021	The Bryn Mawr Trust Company Bryn Mawr Montgomery County	One East Chocolate Avenue Hershey Dauphin County	Closed

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
04-21-2021	Jersey Shore State Bank Jersey Shore Lycoming County	3635 Penns Valley Road Spring Mills Centre County	Closed

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

RICHARD VAGUE,
Secretary

[Pa.B. Doc. No. 21-670. Filed for public inspection April 30, 2021, 9:00 a.m.]

DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

PES Holdings, LLC v. Commonwealth of Pennsylvania, Department of Community and Economic Development, Doc. No. DCED-2020-0001; Philadelphia Energy Solutions Refining and Marketing, LLC v. Commonwealth of Pennsylvania, Department of Community and Economic Development, Doc. No. DCED-2020-0002

On June 26, 2020, Petitioner PES Holdings, LLC filed an appeal of a denial of an application for benefits under the Keystone Opportunity Zone, Keystone Opportunity Expansion Zone and Keystone Opportunity Innovation Zone Act (act) (73 P.S. §§ 820.101—820.1310). On July 21, 2020, Petitioner Philadelphia Energy Solutions Refining and Marketing, LLC filed an appeal of a denial of an

application for benefits under the act. The cases have been consolidated upon appeal.

Notice

A hearing will be conducted before the Department of State Chief Hearing Examiner Debra A. Rand, Esquire, at 9:30 a.m. on May 26, 2021. Members of the public who wish to attend the hearing may contact the Department of State's prothonotary at (717) 772-2686 for additional information. The filing of petitions and notices to intervene in the previously-captioned matters must be submitted in writing to ra-dc-chief-counsel@pa.gov by May 19, 2021. The hearing will be conducted in accordance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure).

DENNIS M. DAVIN,
Secretary

[Pa.B. Doc. No. 21-671. Filed for public inspection April 30, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS UNDER THE CLEAN STREAMS LAW AND FEDERAL CLEAN WATER ACT

This notice provides information about persons who have applied to the Department of Environmental Protection (DEP) for a new, renewed, or amended NPDES or WQM permit, or a permit waiver for certain stormwater discharges, or have submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications and NOIs concern, but are not limited to, effluent discharges from sewage treatment facilities and industrial facilities to surface waters or groundwater; stormwater discharges associated with industrial activity (industrial stormwater), construction activity (construction stormwater), and municipal separate storm sewer systems (MS4s); the application of pesticides; the operation of Concentrated Animal Feeding Operations (CAFOs); and the construction of sewage, industrial waste, and manure storage, collection and treatment facilities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). More information on the types of NPDES and WQM permits that are available can be found on DEP's website (visit www.dep.pa.gov and select Businesses, Water, Bureau of Clean Water, Wastewater Management, and NPDES and WQM Permitting Programs).

Section *Category*

I Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received

<i>Section</i>	<i>Category</i>
II	Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs
III	Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity

Section I identifies the following applications and NOIs that have been received by DEP:

- Individual and General WQM Permit Applications Received—DEP provides a 15-day public comment period for Individual WQM Permit Applications for new and reissued permits. There is no public comment period for General WQM Permit NOIs.
- General NPDES Permit NOIs Received—There is no public comment period for General NPDES NOIs received.
- All Transfer and Minor Amendment Applications/NOIs Received—Transfer and Minor Amendment Applications/NOIs received for Individual and General WQM Permits and Individual and General NPDES Permits are identified but do not have public comment periods. DEP provides a 15-day public comment period for Individual WQM Permit Applications for amendments.

Additional information on these applications and NOIs may be reviewed by generating the “Applications and NOIs without Comment Periods Report” or, for Individual WQM Permit Applications, the “Applications Received with Comment Periods Report” on DEP’s website at www.dep.pa.gov/CWPublicNotice.

Section II identifies individual NPDES permit applications received and draft permits issued by DEP relating to sewage, industrial waste, industrial stormwater, MS4s, pesticides and CAFOs. A 30-day public comment period applies to these applications, except when a site-specific water quality criterion is used to establish effluent limitations, in which case a 45-day public comment period applies. The period for comment may be extended at the discretion of the Department for one additional 15-day period. Additional information, including links to draft permits and fact sheets that explain the basis for DEP’s tentative determinations may be reviewed by generating the “Applications Received with Comment Periods Report” on DEP’s website at www.dep.pa.gov/CWPublicNotice. Notification of 15-day extensions for comment will be provided in the “Applications Received with Comment Periods Report” (Comments column).

Section III provides notice of applications and draft individual permits for stormwater discharges associated with construction activities. Where indicated, DEP has made tentative determinations, based on preliminary review, to issue permits subject to proposed effluent limitations consisting of best management practices identified in the erosion and sediment control (E&S) plans and post-construction stormwater management (PCSM) plans submitted with the applications, as well as other terms and conditions based on the permit applications. A 30-day public comment period applies to these applications.

Applications and NOIs may be reviewed at the DEP office that received the application or NOI. Contact information for each DEP office for Sections I & II is listed as follows. Contact information for Section III is available within the table. Members of the public are encouraged to use DEP’s website to obtain additional information as discussed previously.

Comments received within the appropriate comment periods for WQM and NPDES permit applications will be retained by DEP and considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform DEP of the exact basis of a comment and the relevant facts upon which it is based.

DEP office contact information to review applications and NOIs in Sections I & II and to submit comments for those application and NOIs, when applicable, is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484.250.5910. Email: RA-EPNPDES_SERO@pa.gov.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570.826.5472. Email: RA-EPNPDES_NERO@pa.gov.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717.705.4732. Email: RA-EPNPDES_SCRO@pa.gov.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570.327.3693. Email: RA-EPNPDES_NCRO@pa.gov.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412.442.4286. Email: RA-EPNPDES_SWRO@pa.gov.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814.332.6340. Email: RA-EPNPDES_NWRO@pa.gov.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717.787.5017. Email: RA-EPNPDES_Permits@pa.gov.

DEP will also accept requests or petitions for public hearings on applications. The request or petition must indicate the interest of the party filing and the reasons why a hearing is warranted. A hearing will be held if the Department determines that there is a significant public interest. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. DEP will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

I. Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received.

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
1001202	Industrial Waste Individual WQM Permit	Transfer	Cleveland Cliffs Steel Holding Corp 9227 Centre Pointe Drive West Chester, OH 45069-4822	Butler City Butler County	NWRO
1076202	Industrial Waste Individual WQM Permit	Transfer	Cleveland Cliffs Steel Holding Corp 9227 Centre Pointe Drive West Chester, OH 45069-4822	Butler City Butler County	NWRO
1095202	Industrial Waste Individual WQM Permit	Transfer	Cleveland Cliffs Steel Holding Corp 9227 Centre Pointe Drive West Chester, OH 45069-4822	Butler City Butler County	NWRO
1096201	Industrial Waste Individual WQM Permit	Transfer	Cleveland Cliffs Steel Holding Corp 9227 Centre Pointe Drive West Chester, OH 45069-4822	Butler City Butler County	NWRO
0113813	Joint DEP/PFBC Pesticides Permit	Renewal	Ivan & Sharon Pryor 17300 N Seton Avenue Emmitsburg, MD 21727-9158	Freedom Township Adams County	SCRO
0916817	Joint DEP/PFBC Pesticides Permit	Renewal	Pennridge School District Maintenance Bldg 1303 N 5th Street Perkasie, PA 18944-2200	East Rockhill Township Bucks County	SERO
0921812	Joint DEP/PFBC Pesticides Permit	New	Frederick J Brockett 724 West Sandy Ridge Road Doylestown, PA 18901	Doylestown Township Bucks County	SERO
0921813	Joint DEP/PFBC Pesticides Permit	New	Pine Run Comm 777 Ferry Road Doylestown, PA 18901	Doylestown Township Bucks County	SERO
1513871	Joint DEP/PFBC Pesticides Permit	Renewal	St Davids Golf Club 845 Radnor Street Road Wayne, PA 19087-2716	Tredyffrin Township Chester County	SERO
1521810	Joint DEP/PFBC Pesticides Permit	New	Orencia Katherine 424 Walnut Road Honey Brook, PA 19344-1717	Honey Brook Township Chester County	SERO
3813818	Joint DEP/PFBC Pesticides Permit	Amendment	Lebanon Valley Family YMCA P.O. Box 339 Cornwall, PA 17016-0339	West Cornwall Township Lebanon County	SCRO
4621810	Joint DEP/PFBC Pesticides Permit	New	Trojansky Thomas 920 Township Line Road Perkiomenville, PA 18074	Upper Frederick Township Montgomery County	SERO
4621811	Joint DEP/PFBC Pesticides Permit	New	Preston Stu 3405a Big Road Zieglerville, PA 19492-9711	Collegeville Borough Montgomery County	SERO
PA0063606	Minor Industrial Waste Facility with ELG Individual NPDES Permit	Transfer	Trogon Development LLC P.O. Box 1636 Trogon Canovanas, PR 007291636	Bangor Borough Northampton County	NERO
PA0061476	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Transfer	Summit EW LLC 3190 Route 87 Highway Montoursville, PA 17754-7704	Glenburn Township Lackawanna County	NERO
PA0239771	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Transfer	Hemlock Hills Mobile Home Comm LLC 225 Hall Street Phoenixville, PA 19460-3510	New Beaver Borough Lawrence County	NWRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
NOEXSC254	No Exposure Certification	Renewal	XPO Logistics Supply Chain Inc. 4408 Industrial Park Road Camp Hill, PA 17011-5736	Hampden Township Cumberland County	SCRO
NOEXSC261	No Exposure Certification	Renewal	XPO Logistics Supply Chain Inc. 381 Freight Street Camp Hill, PA 17011-5711	Hampden Township Cumberland County	SCRO
NOEXSE291	No Exposure Certification	Renewal	Gross Machine Inc. 1760 Costner Drive Suite 1 Warrington, PA 18976-2571	Warrington Township Bucks County	SERO
PAG033655	PAG-03 NPDES General Permit for Industrial Stormwater	New	Oldcastle Bldg Envelope Inc. 1551 Mount Rose Avenue York, PA 17403-2909	Spring Garden Township York County	SCRO
PAG034878	PAG-03 NPDES General Permit for Industrial Stormwater	New	Russell Real Estate 2640 Greenville Pike Grampian, PA 16838-9201	Lawrence Township Clearfield County	NCRO
PAG122219	PAG-12 NPDES General Permit for CAFOs	New	Musser Brian 173 Hickory Road Pine Grove, PA 17963-8345	Washington Township Schuylkill County	SCRO
PAG123511	PAG-12 NPDES General Permit for CAFOs	Renewal	Goss Timothy R 123 Decatur Road McClure, PA 17841	Decatur Township Mifflin County	SCRO
PAG123582	PAG-12 NPDES General Permit for CAFOs	Renewal	Weaver Andrew L & Weaver Lester B 2560 Sunnyside Road Manheim, PA 17545-9685	Rapho Township Lancaster County	SCRO
PAG123608	PAG-12 NPDES General Permit for CAFOs	Renewal	Irvin G Weaver 6 Witman Road Womelsdorf, PA 19567-9425	Tulpehocken Township Berks County	SCRO
PAG123609	PAG-12 NPDES General Permit for CAFOs	Renewal	L & W Farms LLC 4251 Fletcher Drive Greencastle, PA 17225-8372	Antrim Township Franklin County	SCRO
PAG123628	PAG-12 NPDES General Permit for CAFOs	Renewal	Benners Swine Barn LLC 56 Platt Hollow Road Thompsons town, PA 17094	Delaware Township Juniata County	SCRO
PAG123629	PAG-12 NPDES General Permit for CAFOs	Renewal	King Farms LLC 338 2B Newport Road Ronks, PA 17572	Tulpehocken Township Berks County	SCRO
PAG123638	PAG-12 NPDES General Permit for CAFOs	Renewal	J Steven Good 1415 Lime Valley Road Lancaster, PA 17602-1817	Strasburg Township Lancaster County	SCRO
PAG123664	PAG-12 NPDES General Permit for CAFOs	Renewal	Martin Nelson W 1850 Horseshoe Pike Annville, PA 17003-8831	South Annville Township Lebanon County	SCRO
PAG123693	PAG-12 NPDES General Permit for CAFOs	Renewal	Funk Jeff 18255 Fort Davis Road Mercersburg, PA 17236-9430	Warren Township Franklin County	SCRO
PAG123700	PAG-12 NPDES General Permit for CAFOs	Renewal	Rutt Richard W 375 Nissley Road Mount Joy, PA 17552-9022	East Donegal Township Lancaster County	SCRO
PAG123705	PAG-12 NPDES General Permit for CAFOs	Renewal	Gress Cory L 792 Lick Hollow Road Harrisonville, PA 17228-9348	Licking Creek Township Fulton County	SCRO
PAG123744	PAG-12 NPDES General Permit for CAFOs	Renewal	Randall Brubaker 1908 Valley Road Manheim, PA 17545-9666	Rapho Township Lancaster County	SCRO

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<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAG123750	PAG-12 NPDES General Permit for CAFOs	Renewal	Meadow Wood Farms 2075 Colebrook Road Lebanon, PA 17042-9512	North Cornwall Township Lebanon County	SCRO
PAG123779	PAG-12 NPDES General Permit for CAFOs	Renewal	Zimmerman Justin L 201 Bartho Drive Landisburg, PA 17040-9228	Tyrone Township Perry County	SCRO
PAG123827	PAG-12 NPDES General Permit for CAFOs	Renewal	Doutrich Brian 750 Whitman Road Lebanon, PA 17042-8816	South Lebanon Township Lebanon County	SCRO
PAG123847	PAG-12 NPDES General Permit for CAFOs	Renewal	Wetzel Poultry Farm P.O. Box 55 Aspers, PA 17304-0055	Franklin Township Adams County	SCRO
PAG123848	PAG-12 NPDES General Permit for CAFOs	Renewal	Johnson Drew 20522 Hammond Road Spring Run, PA 17262-9718	Fannett Township Franklin County	SCRO
PAG123856	PAG-12 NPDES General Permit for CAFOs	Renewal	Round Hill Poultry 6108 Carlisle Pike East Berlin, PA 17316-9583	Reading Township Adams County	SCRO
PAG123865	PAG-12 NPDES General Permit for CAFOs	Renewal	Moyer Ben 807 Ono Road Jonestown, PA 17038	East Hanover Township Lebanon County	SCRO
PAG123888	PAG-12 NPDES General Permit for CAFOs	Renewal	Martin Kevin Z 288 Shartlesville Road Bernville, PA 19506	Jefferson Township Berks County	SCRO
PAG123892	PAG-12 NPDES General Permit for CAFOs	Renewal	Carowick Casey S 6109 Country Lane Todd, PA 16685	Cass Township Huntingdon County	SCRO
PAG123897	PAG-12 NPDES General Permit for CAFOs	Renewal	Miller Poultry LLC 345 Church Road East Berlin, PA 17316	Reading Township Adams County	SCRO
PAG123916	PAG-12 NPDES General Permit for CAFOs	New	Weiler Creek Farms LLC 350 E Mill Avenue Myerstown, PA 17067-2404	Bethel Township Berks County	SCRO
PAG124805	PAG-12 NPDES General Permit for CAFOs	Renewal	David N & Mary L Groff 262 Pawling Road Lewisburg, PA 17837-7311	Kelly Township Union County	SCRO
PAG124814	PAG-12 NPDES General Permit for CAFOs	Renewal	Snook Michael S 1510 White Church Road Middleburg, PA 17842-9343	Franklin Township Snyder County	SCRO
PAG124844	PAG-12 NPDES General Permit for CAFOs	Renewal	John Pfleeger 460 Gold Road Muncy, PA 17756-5748	Lewis Township Northumberland County	SCRO
PAG124848	PAG-12 NPDES General Permit for CAFOs	Renewal	McCloskey James L 1220 Parthemer Road McClure, PA 17841-8158	West Beaver Township Snyder County	SCRO
PAG126105	PAG-12 NPDES General Permit for CAFOs	Renewal	Hillcrest Saylor Dairy Farms LLC 947 Hatch Hollow Road Rockwood, PA 15557-7802	Middlecreek Township Somerset County	SCRO
2021406	Sewage Treatment Facilities Individual WQM Permit	New	James & Tabatha Volle 3598 Fallen Drive Jamestown, PA 16134-3412	West Shenango Township Crawford County	NWRO
3692403	Sewage Treatment Facilities Individual WQM Permit	Amendment	Conoy Township Lancaster County 211 Falmouth Road Bainbridge, PA 17502-9428	Conoy Township Lancaster County	SCRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
3707401	Sewage Treatment Facilities Individual WQM Permit	Transfer	Hemlock Hills Mobile Home Comm LLC 225 Hall Street Phoenixville, PA 19460-3510	New Beaver Borough Lawrence County	NWRO
4621404	Sewage Treatment Facilities Individual WQM Permit	New	New Life Youth & Family Service 585 Freeman School Road Schwenksville, PA 19473	Lower Salford Township Montgomery County	SERO
4621405	Sewage Treatment Facilities Individual WQM Permit	New	Roth Richard 908 Kulp Drive Perkiomenville, PA 18071	New Hanover Township Montgomery County	SERO
6221401	Sewer Extensions and Pump Stations Individual WQM Permit	New	Kinzua Warren Joint Authority Warren County 119 Mead Boulevard Clarendon, PA 16313-1119	Mead Township Warren County	NWRO
WQG02092108	WQG-02 WQM General Permit	New	Lower Makefield Township Bucks County 1100 Edgewood Road Yardley, PA 19067	Lower Makefield Township Bucks County	SERO
WQG02152111	WQG-02 WQM General Permit	New	West Whiteland Township Chester County 101 Commerce Drive Exton, PA 19341-2726	West Whiteland Township Chester County	SERO
WQG02462107	WQG-02 WQM General Permit	New	Upper Pottsgrove Township Montgomery County 1409 Farmington Avenue Pottstown, PA 19464-1829	Upper Pottsgrove Township Montgomery County	SERO

II. Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs.

Northwest Regional Office

PA0001945, Industrial, SIC Code 3241, 3272, 4952, **Cemex Construction Materials Atlantic, LLC**, 2001 Portland Park, Wampum, PA 16157-3913. Facility Name: Cemex Wampum Cement Plant. This existing facility is located in Wampum Borough, **Lawrence County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste. The application also transfers the name of the Permittee from Cemex, Inc. to the Cemex Construction Materials Atlantic, LLC.

The receiving streams, Unnamed Tributaries to the Beaver River (WWF), are located in State Water Plan watershed 20-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharges are not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.001 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Inst Min			
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	50.0
Oil and Grease	XXX	XXX	XXX	XXX	XXX	30.0

The proposed effluent limits for Outfall 002 are based on a design flow of 0.0065 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Inst Min			
Total Residual Chlorine (TRC)						
Interim	XXX	XXX	XXX	1.5	XXX	3.5
Final	XXX	XXX	XXX	0.5	XXX	1.6

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		

The proposed effluent limits for Outfall 003 are based on a design flow of 0.000 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Inst Min			
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	50.0
Oil and Grease	XXX	XXX	XXX	XXX	XXX	30.0

In addition, the permit contains the following major special conditions:

- Chemical Additives
- Requirements Applicable to Stormwater Outfalls
- Best Management Practices (BMPs) for Concrete Batch Facilities

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

PA0002976, Industrial, SIC Code 3469, **Zippo Manufacturing Company**, 33 Barbour Street, Bradford, PA 16701-1973. Facility Name: Zippo Manufacturing. This existing facility is located in Bradford Township, **McKean County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), East Branch Tunungwant Creek (CWF), is located in State Water Plan watershed 16-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.071 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
			Daily Min			
Total Suspended Solids	XXX	Report	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	30
				Avg Qrtly		
Cadmium, Total	XXX	Report	XXX	XXX	Report	XXX
Copper, Total	0.13	0.18	XXX	0.21	0.30	0.54
Nickel, Total	XXX	Report	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 004 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 101 are based on a design flow of 0.042 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Quarterly</i>	<i>Daily Maximum</i>		<i>Average Quarterly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	Avg Mo XXX	XXX	6.0 Daily Min	XXX	9.0	XXX
Total Suspended Solids	Report Avg Mo	Report	XXX	31 Avg Mo	60	75
Oil and Grease	XXX	XXX	XXX	15 Avg Mo	XXX	30
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	Report Geo Mean	XXX	XXX
Copper, Total	Report Avg Mo	Report	XXX	2.07 Avg Mo	3.38	5.1
Zinc, Total	Report Avg Mo	Report	XXX	0.8 Avg Mo	1.6	2
Cadmium, Total	Report	Report	XXX	0.26	0.69	0.69
Chromium, Total	Report	Report	XXX	1.71	2.77	4.3
Lead, Total	Report	Report	XXX	0.43	0.69	1
Nickel, Total	Report	Report	XXX	2.38	3.98	6
Silver, Total	Report	Report	XXX	0.24	0.43	0.6
Cyanide, Total	Report	Report	XXX	0.65	1.2	1.6
Total Toxic Organics	Annl Avg XXX	Report	XXX	Annl Avg XXX	2.13	XXX

In addition, the permit contains the following major special conditions:

- Stormwater and Wastewater Mapping Study
- Site Specific Data Collection
- Chemical Additives
- Requirements Applicable to Stormwater Outfalls

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is not in effect.

PA0103381, Industrial, SIC Code 2865, 2869, **Sasol Chemicals USA LLC**, 292 State Route 8, Oil City, PA 16301-5626. Facility Name: Sasol Chemicals USA Oil City Plant. This existing facility is located in Cornplanter Township, **Venango County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Oil Creek (WWF), is located in State Water Plan watershed 16-E and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .028 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Annual Average</i>	<i>Daily Maximum</i>		<i>Annual Average</i>	<i>Maximum</i>	
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Chromium, Total	0.259	0.647	XXX	Report	XXX	2.77
Copper, Total	0.339	0.79	XXX	Report	XXX	3.38
Cyanide, Total	0.098	0.280	XXX	Report	XXX	1.2
Lead, Total	0.075	0.161	XXX	Report	XXX	0.69
Nickel, Total	0.395	0.930	XXX	Report	XXX	3.98
Zinc, Total	0.245	0.610	XXX	Report	XXX	2.61
2-Chlorophenol	0.007	0.023	XXX	Report	XXX	0.098
2,4-Dichlorophenol	0.009	0.026	XXX	Report	XXX	0.112
2,4-Dimethylphenol	0.004	0.008	XXX	Report	XXX	0.036
Fluorene	0.005	0.014	XXX	Report	XXX	0.059
2,4-Dinitrophenol	0.017	0.029	XXX	Report	XXX	0.123
2,4-Dinitrotoluene	0.026	0.067	XXX	Report	XXX	0.285
2,6-Dinitrotoluene	0.060	0.150	XXX	Report	XXX	0.641

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Annual Average</i>	<i>Daily Maximum</i>		<i>Annual Average</i>	<i>Maximum</i>	
4,6-dinitro-o-cresol	0.018	0.065	XXX	Report	XXX	0.277
2-Nitrophenol	0.010	0.016	XXX	Report	XXX	0.069
4-Nitrophenol	0.017	0.029	XXX	Report	XXX	0.124
Phenol	0.004	0.006	XXX	Report	XXX	0.026
Acenaphthene	0.005	0.014	XXX	Report	XXX	0.059
Acenaphthylene	0.005	0.014	XXX	Report	XXX	0.059
Acrylonitrile	0.022	0.057	XXX	Report	XXX	0.242
Anthracene	0.005	0.014	XXX	Report	XXX	0.059
Chlorobenzene	0.004	0.007	XXX	Report	XXX	0.028
1,2-Dichlorobenzene	0.018	0.038	XXX	Report	XXX	0.163
1,3-Dichlorobenzene	0.007	0.01	XXX	Report	XXX	0.044
1,4-Dichlorobenzene	0.004	0.007	XXX	Report	XXX	0.028
1,3-Dichloropropylene	0.007	0.010	XXX	Report	XXX	0.044
1,2,4-Trichlorobenzene	0.016	0.033	XXX	Report	XXX	0.14
Ethylbenzene	0.007	0.025	XXX	Report	XXX	0.11
Hexachlorobenzene	0.005	0.013	XXX	Report	XXX	0.054
Nitrobenzene	0.006	0.016	XXX	Report	XXX	0.068
Benzene	0.009	0.032	XXX	Report	XXX	0.136
Benzo(a)Anthracene	0.005	0.014	XXX	Report	XXX	0.059
Benzo(a)Pyrene	0.005	0.014	XXX	Report	XXX	0.061
Benzo(k)Fluoranthene	0.005	0.014	XXX	Report	XXX	0.059
3,4-Benzofluoranthene	0.005	0.014	XXX	Report	XXX	0.061
Carbon Tetrachloride	0.004	0.009	XXX	Report	XXX	0.038
Chloroethane	0.024	0.063	XXX	Report	XXX	0.268
1,1,1-Trichloroethane	0.005	0.013	XXX	Report	XXX	0.054
1,1,2-Trichloroethane	0.005	0.013	XXX	Report	XXX	0.054
1,1-Dichloroethane	0.005	0.014	XXX	Report	XXX	0.059
1,2-Dichloroethane	0.016	0.049	XXX	Report	XXX	0.211
1,2-Dichloropropane	0.036	0.054	XXX	Report	XXX	0.23
Bis(2-Ethylhexyl) Phthalate	0.024	0.065	XXX	Report	XXX	0.279
Chloroform	0.005	0.011	XXX	Report	XXX	0.046
Chrysene	0.005	0.014	XXX	Report	XXX	0.059
Diethyl Phthalate	0.019	0.047	XXX	Report	XXX	0.203
Dimethyl Phthalate	0.004	0.011	XXX	Report	XXX	0.047
Di-n-Butyl Phthalate	0.006	0.013	XXX	Report	XXX	0.057
Fluoranthene	0.006	0.016	XXX	Report	XXX	0.068
Hexachlorobutadiene	0.005	0.011	XXX	Report	XXX	0.049
Hexachloroethane	0.004	0.007	XXX	Report	XXX	0.028
Methyl Chloride	0.020	0.044	XXX	Report	XXX	0.19
Methylene Chloride	0.009	0.021	XXX	Report	XXX	0.089
Naphthalene	0.005	0.014	XXX	Report	XXX	0.059
Phenanthrene	0.005	0.014	XXX	Report	XXX	0.058
Pyrene	0.006	0.016	XXX	Report	XXX	0.067
1,1-Dichloroethylene	0.004	0.006	XXX	Report	XXX	0.025
trans-1,2-Dichloroethylene	0.005	0.013	XXX	Report	XXX	0.054
Tetrachloroethylene	0.005	0.013	XXX	Report	XXX	0.054
Toluene	0.006	0.019	XXX	Report	XXX	0.08
Trichloroethylene	0.005	0.013	XXX	Report	XXX	0.056
Vinyl Chloride	0.024	0.063	XXX	Report	XXX	0.268

The proposed effluent limits for Outfall 001 are based on a design flow of .028 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Annual Average</i>	<i>Daily Maximum</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Avg Mo	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	9.8 Avg Mo	26.3	XXX	Report Avg Mo	XXX	113
Total Suspended Solids	12.8 Avg Mo	41.3	XXX	Report Avg Mo	XXX	177

The proposed effluent limits for Outfall 002 are based on a design flow of .029 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Oil and Grease	XXX	XXX	XXX	15.0	XXX	30

In addition, the permit contains the following major special conditions:

- Chemical Additives
- Requirements Applicable to Stormwater outfalls

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

PA0210161, Industrial, SIC Code 4941, **PA American Water Company**, 60 Elrama Avenue, Elrama, PA 15038-1008. Facility Name: PA American Water Butler. This existing facility is located in Oakland Township, **Butler County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Unnamed Tributary to Connoquenessing Creek and Thorn Creek (HQ-WWF), are located in State Water Plan watershed 20-C and are classified for High Quality Waters—Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 4.5 MGD.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Copper, Total	Report	Report Daily Max	XXX	Report	Report Daily Max	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 4.5 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Copper, Total	0.26	0.45 Daily Max	XXX	0.0069	0.012 Daily Max	0.017

The proposed effluent limits for Outfall 001 are based on a design flow of 4.5 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 1.5 MGD.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Copper, Total	Report	Report Daily Max	XXX	Report	Report Daily Max	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 1.5 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Copper, Total	0.086	0.15 Daily Max	XXX	0.0069	0.012 Daily Max	0.017

The proposed effluent limits for Outfall 002 are based on a design flow of 1.5 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX

The proposed effluent limits for Outfall 100 are based on a design flow of N/A MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	Report Daily Min	XXX	Report	XXX
Internal Monitoring Point Aluminum, Total	Report	Report	XXX	Report	Report	XXX
Internal Monitoring Point Arsenic, Total	Report	Report	XXX	Report	Report	XXX
Internal Monitoring Point Copper, Total	Report	Report	XXX	Report	Report	XXX
Internal Monitoring Point Iron, Total	Report	Report	XXX	Report	Report	XXX
Internal Monitoring Point Nickel, Total	Report	Report	XXX	Report	Report	XXX
Internal Monitoring Point Zinc, Total	Report	Report	XXX	Report	Report	XXX
Internal Monitoring Point Hardness, Total (as CaCO ₃)	XXX	XXX	XXX	Report	XXX	XXX
Internal Monitoring Point						

In addition, the permit contains the following major special conditions:

- Water Quality-Based Effluent Limitations for Toxic Pollutants

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

PA0216984, Sewage, SIC Code 4952, **Shannock Valley General Services Authority**, 111 South Center Street, Nu Mine, PA 16244. Facility Name: Nu Mine WWTP. This existing facility is located in Cowanshannock Township, **Armstrong County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, the Cowanshannock Creek (WWF), is located in State Water Plan watershed 17-E and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.065 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0 Inst Min	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	13.6	XXX	XXX	25.0	XXX	50.0
Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent	Report	XXX	XXX	Report	XXX	Report
Total Suspended Solids Raw Sewage Influent	16.3 Report	XXX XXX	XXX XXX	30.0 Report	XXX XXX	60.0 Report

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Ultraviolet light transmittance (%)	XXX	XXX	XXX	Geo Mean Report	XXX	Report
Ammonia-Nitrogen						
Nov 1 - Apr 30	13.6	XXX	XXX	25.0	XXX	50.0
May 1 - Oct 31	5.4	XXX	XXX	10.0	XXX	20.0
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Total Nitrogen	XXX	XXX	XXX	XXX	XXX	Report
Total Phosphorus	XXX	XXX	XXX	XXX	XXX	Report

In addition, the permit contains the following major special conditions:

- Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

PA0239607, Sewage, SIC Code 6552, **James Kapp**, 8100 Ohio River Boulevard, Pittsburgh, PA 15202-1500. Facility Name: Rocky River Development. This existing facility is located in Perry Township, **Clarion County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, the Allegheny River (WWF), is located in State Water Plan watershed 17-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.002 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	Inst Min XXX	0.5	XXX	1.2
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
				Geo Mean		

In addition, the permit contains the following major special conditions:

- Flow Exceeding 2,000 gpd

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

PA0289043, Sewage, SIC Code 8800, **Angel & Matthew Laitres**, 8879 Williams Road, North East, PA 16428-5605. Facility Name: Angel & Matthew Laitres SRSTP. This proposed facility is located in Greenfield Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Twelvemile Creek (HQ-CWF, MF), is located in State Water Plan watershed 15-A and is classified for High Quality—Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

PA0289094, Sewage, SIC Code 8800, **Christina & Todd Giliberto**, 21236 Phelps Road, Meadville, PA 16335-5552. Facility Name: Christina & Todd Giliberto SRSTP. This proposed facility is located in West Mead Township, **Crawford County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Mud Run (WWF), is located in State Water Plan watershed 16-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0005 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Southeast Regional Office

PA0243949, Storm Water, SIC Code 3271, 3273, 5032, **Landis Block & Concrete**, P.O. Box 64418, Souderton, PA 18964-0418. Facility Name: Landis Block & Concrete Telford Plant. This existing facility is located in Hilltown Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial stormwater.

The receiving stream(s), Unnamed Tributary to Skippack Creek (TSF, MF) and Unnamed Tributary to Mill Creek (TSF), is located in State Water Plan watershed 3-E and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on stormwater.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Daily Maximum	
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	50	100	XXX
Oil and Grease	XXX	XXX	XXX	15	30	30

The proposed effluent limits for Outfall 002 are based on stormwater.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Daily Maximum	
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	50	100	XXX
Oil and Grease	XXX	XXX	XXX	15	30	30

In addition, the permit contains the following major special conditions:

- I. Stormwater Outfalls and Authorized Non-Stormwater Discharges
- II. Best Management Practices (BMPs)
- III. Routine Inspections
- IV. Preparedness, Prevention and Contingency (PPC) Plan
- V. Stormwater Monitoring Requirements
- VI. Other Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0245283, Sewage, SIC Code 4952, **Muscara Robert**, 245 Jacksonville Road, Ivyland, PA 18974. Facility Name: 3232 Masons Mill Rd. This proposed facility is located in Upper Moreland Township, **Montgomery County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream, Unnamed Tributary to Pennypack Creek (TSF, MF), is located in State Water Plan watershed 3-J and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0005 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX
Ultraviolet light intensity (mW/cm ²)	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- AMR to DEP
- DMR to DEP if Attached
- 1/year Measure Depth of Septage and Scum
- Septic Tanks Pumped Once Every Three Years
- Total Residual Chlorine Requirement
- No Stormwater
- Necessary Property Rights
- Proper Sludge Disposal
- Abandon STP when Municipal Sewers Available

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Southwest Regional Office

PA0032247, Sewage, SIC Code 8412, **PA DCNR**, 1454 Laurel Hill Park Road, Somerset, PA 15501-5629. Facility Name: Laurel Hill State Park. This existing facility is located in Middlecreek Township, **Somerset County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Laurel Hill Creek (HQ-CWF), is located in State Water Plan watershed 19-E and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.19 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	0.19	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)						
Oct 1 - Apr 30	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
May 1 - Sep 30	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen						
Oct 1 - Apr 30	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
May 1 - Sep 30	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)						
Oct 1 - Apr 30	XXX	XXX	XXX	0.5	XXX	1.6
May 1 - Sep 30	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	15.0	24.0	30
Total Suspended Solids	XXX	XXX	XXX	30.0	45.0	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	9.0	XXX	18
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Total Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report Daily Max	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0034797, Sewage, SIC Code 9223, **US Department of Justice, Federal Bureau of Prisons, Loretto Federal Correctional Institution**, P.O Box 1000, Cresson, PA 16630. Facility Name: Loretto Federal Correctional Institution. This existing facility is located in Allegheny Township, **Cambria County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Clearfield Creek, is located in State Water Plan watershed 8-C and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.2 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX
Dissolved Oxygen	XXX	XXX	6.0 Daily Min	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	41.7	63.4	XXX	25.0	38.0	50
May 1 - Oct 31	33.4	50.0	XXX	20.0	30.0	40
Total Suspended Solids	50.0	75.1	XXX	30.0	45.0	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Ultraviolet light transmittance (%)	XXX	XXX	Report	Report	XXX	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Daily Max	XXX
					Report	
					Daily Max	
Ammonia-Nitrogen						
Nov 1 - Apr 30	12.9	19.4	XXX	7.7	11.6	15.4
May 1 - Oct 31	5.0	7.5	XXX	3.0	4.5	6
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
					Daily Max	
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
					Daily Max	
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
					Daily Max	
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
					Daily Max	
Manganese, Total	XXX	XXX	XXX	XXX	Report	XXX
					Daily Max	

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0255076, Sewage, SIC Code 8811, **Richard Cowley**, 1347 Springs Road, Springs, PA 15562-2308. Facility Name: Richard Cowley SRSTP. This existing facility is located in Elk Lick Township, **Somerset County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Tub Mill Run (CWF), is located in State Water Plan watershed 19-F and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
	Annl Avg					
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Inst Min			
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0253138, Industrial, SIC Code 2819, **Almatis Inc.**, 501 W Park Road, Leetsdale, PA 15056-1018. Facility Name: Almatis Leetsdale Facility. This existing facility is located in Leetsdale Borough, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Ohio River (WWF), is located in State Water Plan watershed 20-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Internal Monitoring Point 101 are based on a design flow of 0.22 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Internal Monitoring Point						
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Internal Monitoring Point			Inst Min			

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
Temperature (deg F) (°F) Internal Monitoring Point	XXX	XXX	XXX	XXX	XXX	110
Manganese, Total Internal Monitoring Point	XXX	XXX	XXX	Report	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

Northeast Regional Office

PAI132205, MS4, Upper Macungie Township, 8330 Schantz Road, Breinigsville, PA 18031.

The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Upper Macungie Township, **Lehigh County**. The receiving streams, Hassen Creek (HQ-CWF/MF), Little Cedar Creek (HQ-CWF/MF), Cedar Creek (HQ-CWF/MF), Iron Run (HQ-CWF/MF), Breinig Run (HQ-CWF/MF), Schaefer Run (HQ-CWF/MF), Tributary 3438 to Hassen Creek (HQ-CWF/MF), Tributary 3595 to Iron Run (HQ-CWF/MF) and Tributaries 3606 & 3613 to Schaefer Run (HQ-CWF/MF), are located in State Water Plan watershed 2-C and are classified as indicated previously as well as for aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The applicant has submitted the following plan(s) with the application to reduce pollutant loads to impaired waters:

- A Pollutant Reduction Plan (PRP)
- A Total Maximum Daily Load (TMDL) Plan

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA waiver is in effect for small MS4s and is not in effect for large MS4s.

PAI132218, MS4, Hanover Township, 3630 Jacksonville Road, Bethlehem, PA 18017.

The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Hanover Township, **Northampton County**. The receiving streams, Monocacy Creek (HQ-CWF/MF), Tributaries 3385, 3386 & 3388 to Monocacy Creek (HQ-CWF/MF) and Tributary 3633 to Catasauqua Creek (CWF/MF), are located in State Water Plan watershed 2-C and are classified as indicated previously as well as for aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The applicant has submitted the following plan(s) with the application to reduce pollutant loads to impaired waters:

- A Pollutant Reduction Plan (PRP)

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA waiver is in effect for small MS4s and is not in effect for large MS4s.

PA0275808, Storm Water, SIC Code 3728, **J.A. Reinhardt Co. Inc.**, 3319 Spruce Cabin Road, Mountainhome, PA 18342. Facility Name J.A. Reinhardt & Co. Inc. (a.k.a. B/E Aerospace/J.A. Reinhardt). This existing facility is located in Barrett Township, **Monroe County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of industrial stormwater.

The receiving stream(s), Mill Creek (HQ-CWF, MF), is located in State Water Plan watershed 1-E and is classified for High Quality—Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are:

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
pH (S.U.)	XXX	XXX	Report Inst Min	XXX	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	XXX	100.0	XXX
Oil and Grease	XXX	XXX	XXX	XXX	XXX	30.0
Total Toxic Organics	XXX	XXX	XXX	XXX	Upon Request	XXX

In addition, the permit contains the following major special conditions:

- Stormwater Outfalls and Authorized Non-Stormwater Discharges
- Best Management Practices (BMPs)
- Routine Inspections
- Preparedness, Prevention and Contingency (PPC) Plan
- Stormwater Monitoring Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

III. Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity.

<i>Application Number</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAD090010 A-1	New	St. Luke's Upper Bucks 3000 St. Luke's Drive Quakertown, PA 18951-0130	Milford Township Bucks County	SERO
PAD090074	New	Jesse Rambo 2980 Shirley Lane P.O. Box 313 Springtown, PA 18081-0313	Springfield Township Bucks County	SERO
PAD450132	New	CMBK Resort Holdings, LLC 193 Resort Drive Tannersville, PA 18372	Pocono Township Jackson Township Monroe County	NERO
PAD390206	New	6776 Hamilton, LLC 2227 Albright Ave. Allentown, PA 18104	Lower Macungie Township Lehigh County	NERO
PAD520032	New	Pike County Board of Commissioners 506 Broad Street Milford, PA 18337	Greene Township Pike County	NERO
PAD130031	New	Dynamic Capital Properties, LLC c/o Jay Cooperman P.O. Box 204 Palmerton, PA 18071	Lower Towamensing Township Carbon County	NERO
PAD390197	New	Sheetz, Inc. 5700 Sixth Avenue Altoona, PA 16602	Upper Macungie Township Lehigh County	NERO
PAD390192	New	Liberty Property Limited Partnership 400 Boulder Drive Suite 200 Breinigsville, PA 18031	Lower Macungie Township Lehigh County	NERO
PAD390198	New	Little Lehigh Redevelopment, LLC 1301 N. 31st St. Philadelphia, PA 19121	City of Allentown Lehigh County	NERO
PAD400039	New	Stephen Mykulyn Wilkes-Barre/Scranton International Airport 100 Terminal Drive Avoca, PA 18641	Pittston Township Dupont Borough Luzerne County	NERO
PAD480096 A-6	Renewal	Lehigh Valley Ind Park Inc. 1720 Spillman Drive Suite 150 Bethlehem, PA 18015	Bethlehem City Lower Saucon Township Northampton County	NERO

<i>Application Number</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAD310009	New	Bradley Coffman 5505 Hughes Road Petersburg, PA 16669	West Township Huntingdon County	SCRO
PAD360068	New	Benuel K. & Malinda S. King 221 Lampeter Road Quarryville, PA 17566	Providence Township Lancaster County	SCRO
PAD360070	New	Ephraim F. & Mattie S. Esh 190 Balance Meeting Road Peach Bottom, PA 17563	Little Britain Township Lancaster County	SCRO
PAD360071	New	Christian M. & Anna R. Zook 5560 White Oak Road Paradise, PA 17562	Bart Township Lancaster County	SCRO
PAD500015	New	Ralph J. Lesh, III 15 Creekview Drive Newport, PA 17074-9799	Oliver Township Perry County	SCRO
PAD670052	New	Burkentine Builders, Inc. 1454 Baltimore Pike Suite A Hanover, PA 17331	York Township York County	SCRO
PAD020039	New	Starship Development Co., Inc. 5020 Thoms Run Road Oakdale, PA 15071-1702	Jefferson Hills Borough Allegheny County	Allegheny County Conservation District 33 Terminal Way Suite 325B Pittsburgh, PA 15219 412-291-8010
PAD630015 (Renewal)	New	Pennsylvania Department of Transportation 825 North Gallatin Avenue Extension Uniontown, PA 15401	South Strabane Township Washington County	Washington County Conservation District 50 Old Hickory Ridge Road Suite 1 Washington, PA 15301 724-705-7098

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed (National Pollutant Discharge Elimination System) NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30-days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

**ACT 38
NUTRIENT MANAGEMENT PLANS
CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
White Oak Hollow Farms, LLC Mike Mellott 766 White Oak Hollow Road Warfordsburg, PA 17267	Fulton	202	776.81	Finishing Swine	NA	Renewal
Steve Wenger Wen-Crest Farms 549 Shaeffer Road Lebanon, PA 17042	Lebanon	1,430	1,177	Poultry/ Beef	NA	Renewal
Andrew Hoover 155 Mayapple Lane Mifflintown, PA 17059	Juniata	14	235.43	Poultry Broilers	NA	New
Joe Jurgielewicz & Son, Ltd. 883 East Mountain Road Hegins, PA 17938	Schuylkill	1	45.31	Duck	NA	Renewal
Tuscarora Farms, LLC 13851 Creek Road Willow Hill, PA 17271	Franklin	0	984.58	Swine	NA	Renewal

PUBLIC WATER SUPPLY PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Southeast Region: Safe Drinking Water Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 0921506, Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
762 W. Lancaster Avenue
Bryn, PA 19010-3402

Township Bristol

County **Bucks**

Responsible Official Joseph G. Thurwanger
762 W. Lancaster Avenue
Bryn, PA 19010-3402

Type of Facility PWS

Consulting Engineer Mott MacDonald
111 Wood Avenue South
Isean, NJ 08830-4112

Application Received Date April 15, 2021

Description of Action Addition of a GAC filter system at the Edgely Water Treatment Plant for the removal of PFAS.

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 5021501, Public Water Supply.

Applicant **Paradise Mobile Home Park, Inc.**

Municipality Wheatfield Township

County **Perry**

Responsible Official	Suzanne H. Hammaker Property Manager/President P.O. Box 37 Marysville, PA 17053	Consulting Engineer	Jeremy S. Madaras, P.E. J.S. Madaras Consulting LLC 250 Indian Lane Boyertown, PA 19512
Type of Facility	Public Water Supply	Application Received:	April 13, 2021
Consulting Engineer	Charles A. Kehew II, P.E. James R. Holley & Associates, Inc. 18 South George Street York, PA 17401	Description of Action	4-Log Disinfection.
Application Received:	March 9, 2021	Permit No. 0621514 ,	Public Water Supply.
Description of Action	Iron and manganese treatment.	Applicant	Christ Evangelical Lutheran Church
Permit No. 0621510 ,	Public Water Supply.	Municipality	Oley Township
Applicant	Governor Mifflin School District	County	Berks
Municipality	Brecknock Township	Responsible Official	Gary Stufflet Sr, Church Council President 325 Cover Bridge Road Oley, PA 19547
County	Berks	Type of Facility	Public Water Supply
Responsible Official	Tim Ziegler Director of Operations 10 South Waverly Street Shillington, PA 19607	Consulting Engineer	Jeremy S. Madaras, P.E. J.S. Madaras Consulting LLC 250 Indian Lane Boyertown, PA 19512
Type of Facility	Public Water Supply	Application Received:	April 13, 2021
Consulting Engineer	Justin T. Matincheck, P.E. Skelly & Loy Inc. 449 Eisenhower Blvd Ste 300 Harrisburg, PA 17111	Description of Action	4-log Disinfection and Nitrate Treatment.
Application Received:	March 9, 2021	Permit No. 2221502 ,	Public Water Supply.
Description of Action	Corrosion control for lead and copper	Applicant	Harrisburg Daries, Inc.
Permit No. 3821502 ,	Public Water Supply.	Municipality	Harrisburg
Applicant	Yellow Breeches Education Center	County	Dauphin
Municipality	Annville Township	Responsible Official	Alec Dewey President 2001 Herr Street Harrisburg, PA 17103
County	Lebanon	Type of Facility	Public Water Supply
Responsible Official	Patty Carns Business Manager 1920 Horseshoe Pike Annville, PA 17003	Consulting Engineer	Staci A. Hartz, P.E. Herbert Rowland and Grubic Inc. 369 East Park Drive Harrisburg, PA 17111
Type of Facility	Public Water Supply	Application Received:	February 23, 2021
Consulting Engineer	Sean Sweeney, P.E. Barton & Loguidice 3901 Hartzdale Drive Camp Hill, PA 17011	Description of Action	Installation of a 1-gallon bottling line.
Application Received:	March 31, 2021	Permit No. 2221505 ,	Public Water Supply.
Description of Action	Installation of a new treatment system including disinfection, Fe/Mn removal and nitrate removal.	Applicant	Pennsylvania American Water Company
Permit No. 0621515 ,	Public Water Supply.	Municipality	Londonderry Township
Applicant	Tiki Bar	County	Dauphin
Municipality	Earl Township	Responsible Official	Bruce Aiton Vice President—Engineering 852 Wesley Park Drive Mechanicsburg, PA 17055
County	Berks	Type of Facility	Public Water Supply
Responsible Official	James J. Finegan Owner 1150 Manatawny Road Boyertown, PA 19512	Consulting Engineer	Staci A. Hartz, P.E. Herbert Rowland and Grubic Inc. 369 East Park Drive Harrisburg, PA 17111
Type of Facility	Public Water Supply	Application Received:	April 13, 2021

Description of Action Installation of the Colebrook Road Booster Station.

Permit No. 2821507, Public Water Supply.

Applicant **Greencastle Area Water Authority**

Municipality Greencastle Borough
County **Franklin**

Responsible Official Lorraine Hohl
Borough Manager
60 North Washington Street
Greencastle, PA 17225

Type of Facility Public Water Supply

Consulting Engineer Hyoungdo Jeon, P.E.
Gannett Fleming, Inc.
207 Senate Avenue
Camp Hill, PA 17011

Application Received: April 13, 2021

Description of Action WTP modifications: rehab/mods to adsorption clarifiers and filters, air scour install, replacement of blowers, replacement of clarifier and filter media, replace aluminum sulfate feed pumps and chlorine feed system, repairs to bldg and raw water reservoir.

Permit No. 7360329, Minor Amendment, Public Water Supply.

Applicant **Green Tree Market**

Municipality Bart Township
County **Lancaster**

Responsible Official Amos Esh
Owner
959 Georgetown Road
Paradise, PA 17562

Type of Facility Public Water Supply

Consulting Engineer Not Listed

Application Received: February 17, 2021

Description of Action New transient noncommunity water system with new well and treatment, including water softener, sediment filter, and UV disinfection.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

Permit No. 5921501, Major, Public Water Supply.

Applicant **Blossburg Municipal Authority**
241 Main Street
Blossburg, PA 16912

Township or Borough Blossburg Township
County **Tioga**

Responsible Official Michael R. Stoudt
Chairman

Type of Facility Public Water Supply

Consulting Engineer Williams S. Bray, P.E.
373 W Branch Rd
Wellsboro, PA 1691

Application Received Date April 19, 2021

Description of Action Taylor Run: finished, water-storage-tank project. 1.0 MG precast, post-tensioned, finished-water-storage tank.

Permit No.4721501, Major, Public Water Supply.

Applicant **Blue Springs LLC**
5899 Broadway Rd
Danville, PA 17821

Township or Borough Derry Township
County **Montour**

Responsible Official Kyle Keindl

Type of Facility Public Water Supply

Consulting Engineer Kenneth R. Estep
Mid-Penn Engineering Corp.
2049 West Market Street
Lewisburg, PA 1783

Application Received Date April 9, 2021

Description of Action Major modification to the filtration system to existing well for iron and manganese.

WATER ALLOCATIONS

Applications received under the Act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631–641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth.

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

WA2-536D, Water Allocations. Fox Chapel Authority, 255 Alpha Drive, Pittsburgh, PA 15238, Allegheny County. Applicant requests the right to purchase 10,000,000 gallons of water per day, on a peak day, from the Pittsburgh Water & Sewer Authority.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101–6026.908).

Sections 302–305 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent (NOI) to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use the background standard, Statewide health standard, the site-specific standard, or who intend to remediate a site as a special industrial area, must file a (NOI) to Remediate with the Department. A NOI to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site, and a description of the intended future

use of the site. A person who demonstrates attainment of one, or a combination of the cleanup standards, or who receives approval of a special industrial area remediation identified under the Act, will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under Sections 304(n)(1)(ii) and 305(c)(2) of the Act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the NOI to Remediate is published in a newspaper of general circulation in the area of the site. For the following identified site(s), proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30-days of the following specified date. During this comment period the municipality may request that the following identified person, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of the site.

For further information concerning the content of a NOI to Remediate, please contact the Environmental Cleanup Program Manager in the Department of Environmental Protection Regional Office under which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The Department of Environmental Protection has received the following Notice(s) of Intent to Remediate:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

2501 East Hagert Street, 2501-35 East Hagert Street, Philadelphia, PA 19125, City of Philadelphia, **Philadelphia County**. David Van Keuren, Earth Engineering Inc., 115 West Germantown Pike, East Norriton, PA 19401 on behalf of Vitaliy Polyachenko, Hagert Investment Group LLC, 8 Purdue Drive, Richboro, PA 18954 submitted a Notice of Intent to Remediate. Soil on the site has been found to be impacted by SVOCs and metals. The property is going to be redeveloped for residential use. The proposed cleanup standard for the site is the Statewide health standard. The Notice of Intent to Remediate was published in the *Daily News* on April 2, 2021.

230 Fairhill Street & 551 York Road, 230 Fairhill Street & 551 York Road, Willow Grove, PA 19090, Upper Moreland Township, **Montgomery County**. John Filoon, REPSG, Inc., 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142 on behalf of Matthew Genesis, 230 Fairhill Associates, LLC, P.O. Box 222, Southeastern, PA 19399 submitted a Notice of Intent to Remediate. Soil and groundwater have been contaminated with arsenic, nickel, benzene, and n-nitrosodimethylamine. The site is currently planned to be redeveloped for residential use. The proposed cleanup standard for the site is the site-specific standard. The Notice of Intent to Remediate was published in the *Times Herald* on April 11, 2021.

Capone Residence, 139 Buckwalter Road, Phoenixville, PA 19460, Charlestown Township, **Chester County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Andrea Gluch, State Farm Insurance, P.O. Box 106169, Atlanta, GA 30348 submitted a Notice of Intent to Remediate. A release of petroleum impacted shallow soil and groundwater. The intended future use of the site is residential. The proposed cleanup standard for the site is the Statewide health standard. The Notice of Intent to Remediate was published in the *Pottstown Mercury* on March 5, 2021.

Spring Lake, 449 Wilmington Pike, Glen Mills, PA 19342, Concord Township, **Delaware County**. Richard Lake, Geo-Technology Associates, Inc., 2405 John Fries Highway, Quakertown, PA 18951 on behalf of Bill Creeger, Pulte Homes, 1210 Northbrook Drive, Suite 260, Trevoise, PA 19053 submitted a Notice of Intent to Remediate. Soil has been impacted with the release of arsenic and mercury. The proposed future use of the property will be residential. The proposed cleanup standard for the site is the Statewide health standard. The Notice of Intent to Remediate was published in the *Daily Times* and *Sunday Times* on March 17, 2021.

Olavage Residence, 412 Parkway Avenue, Langhorne, PA 19047, Middletown Township, **Bucks County**. Thomas Hippensteal, Envirosearch Consultants, P.O. Box 940, Springhouse, PA 19477 on behalf of Ernest Olavage, 412 Parkway Avenue, Langhorne, PA 19047 submitted a Notice of Intent to Remediate. The site soil and groundwater was found to be contaminated with No. 2 fuel oil. The proposed future use of the property will be residential. The proposed cleanup standard for the site is the Statewide health standard. The Notice of Intent to Remediate was published in the *Northeast Times* on March 24, 2021.

3211 Cedar Street, 3211 Cedar Street, Philadelphia, PA 19134, City of Philadelphia, **Philadelphia County**. John Sunkler, EnviroSure, Inc., 319 South High Street, First Floor, West Chester, PA 19382 on behalf of Justin McCarthy, 3211 Cedar Street, LLC, 1087 2nd Avenue, 2nd Floor, New York, NY 10022 submitted a Notice of Intent to Remediate. The site groundwater was found to be contaminated with 1,2,4- trimethylbenzene. The proposed future use of the property will continue to be commercial. The proposed cleanup standard for the site is the site-specific standard. The Notice of Intent to Remediate was published in the *Metro* on March 1, 2021.

Swiss Farms, 4501-4511 Edgemont Avenue, Brookhaven, PA 19015, Brookhaven Borough, **Delaware County**. John Sunkler, EnviroSure, Inc., 319 South High Street, First Floor, West Chester, PA 19382 on behalf of Zia Vafa, 4501 Edgmont Avenue, LLC, 1876 Covered Bridge Road, Malvern, PA 19355. John Sunkler, EnviroSure, Inc., 319 South High Street, First Floor, West Chester, PA 19382 submitted a Notice of Intent to Remediate. The site soil and groundwater was found to be contaminated with benzene, naphthalene and 1,2,4- trimethylbenzene and lead. The proposed future use of the property will continue to be commercial. The proposed cleanup standard for the site is the site-specific standard. The Notice of Intent to Remediate was published in the *Daily Times* and *Sunday Times* on March 12, 2021.

3111 Grays Ferry Avenue, 3111 Grays Ferry Avenue, Philadelphia, PA 19146, City of Philadelphia, **Philadelphia County**. Heather Shoemaker, GZA, 1515 Market Street, Suite 945, Philadelphia, PA 19102 on behalf of Richard S. Oller, GOS Grays Ferry, LLC, 107 South 2nd Street, Suite 500, Philadelphia, PA 19106 submitted a

Notice of Intent to Remediate. Groundwater has been found to be impacted by VOCs and SVOCs (primarily associated with petroleum hydrocarbons) and metals. The future use of the property will be nonresidential. The proposed cleanup standard for the site is site-specific standard/Statewide health standard. The Notice of Intent to Remediate was published in the *Daily News Legals* on March 19, 2021.

3145 Grays Ferry Avenue, 3145 Grays Ferry Avenue, Philadelphia, PA 19146, City of Philadelphia, **Philadelphia County**. Heather Shoemaker, GZA, 1515 Market Street, Suite 945, Philadelphia, PA 19102 on behalf of Richard S. Oller, GOS Grays Ferry, LLC, 107 South 2nd Street, Suite 500, Philadelphia, PA 19106 submitted a Notice of Intent to Remediate. Groundwater has been found to be impacted by VOCs, SVOCs, primarily associated with petroleum hydrocarbons and metals. The future use of the property will be nonresidential. The proposed cleanup standard for the site is site-specific standard/Statewide health standard. The Notice of Intent to Remediate was published in the *Daily News Legals* on March 19, 2021.

Northeast Region: Environmental Cleanup & Brownfields Program Manager; 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

DeBlasio Property—Union Blvd, 2129 Union Boulevard, Allentown, PA 18109, Allentown City, **Lehigh County**. EMS Environmental, 4550 Bath Pike, Bethlehem, PA 18017, on behalf of the Estate of John DeBlasio, c/o Bonita Schaefer, 719 Dorset Road, Allentown, PA 18104, submitted a Notice of Intent to Remediate. Soil was contaminated by a release of heating oil from an underground storage tank. Future use of the site will commercial. The Notice of Intent to Remediate was published in *The Morning Call* on March 14, 2021.

Griffin Industrial Realty—former Lehigh Valley Tropicana, 1115 American Parkway, Allentown, PA 18109, Allentown City, **Lehigh County**. Barry Issett & Associates, 85 South Route 100, Allentown, PA 18106, on behalf of Indus Realty Trust, 204 West Newberry Road, Bloomfield, CT 06002, submitted a Notice of Intent to Remediate. Soil and groundwater were contaminated with arsenic and chlorinated solvent from historic industrial operations. Future use of the site will be nonresidential. The Notice of Intent to Remediate was published in *The Morning Call* on March 18, 2021.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager; 909 Elmerton Avenue, Harrisburg, PA 17110.

Don Decker Residence, 18 George Street, Douglassville, PA 19518, Union Township, **Berks County**. MEA, Inc., 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Don Decker, 18 George Street, Douglassville, PA 19518, submitted a Notice of Intent to Remediate site soil and groundwater contaminated with heating oil. The site will be remediated to the residential Statewide health standard. Future use of the site will remain residential. The Notice of Intent to Remediate was published in the *Reading Eagle* on March 31, 2021.

Northwest Region: Environmental Cleanup and Brownfields Program Manager; 230 Chestnut Street, Meadville, PA 16335-3481.

220 Main Street Property, 220 Main Street, Corsica, PA 15829, Borough of Corsica, **Jefferson County**. Letterle & Associates, Inc., 2022 Axemann Road, Suite 201,

Bellefonte, PA 16823 on behalf of Todd Logan, 785 Zurich Drive, Hummelstown, PA 17036 has submitted a Notice of Intent to Remediate. During removal of three underground storage tanks, it was observed site soil has been contaminated with 1,3,5-Trimethylbenzene (TMB), 1,2,4-TMB, benzene, toluene, ethylbenzene, xylenes (total), methyl tert-butyl ether, naphthalene, 1,2-dichloroethane, 1,2-dibromoethane, lead, anthracene, benzo[a]anthracene,

Benzo[b]fluoranthene, benzo[g,h,i]perylene, benzo[a]pyrene, chrysene, fluorene, phenanthrene, and pyrene. Intended future use of the property will be residential and nonresidential. The Notice of Intent to Remediate was published in the *Jeffersonian Democrat* on April 15, 2021.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities. Copies of the application, the Department’s analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department’s Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources

with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the Regional Office listed before the application. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief, (484) 250-5920.

09-0007G: Waste Management Disposal Services of PA, Inc. (WMSDPI)—Geological Reclamations Operations and Waste Systems (GROWS) (100 New Ford Mill Rd., Morrisville, PA 19067-3704). For the revisions of the short-term (e.g., '1b\hr') sulfur oxide (SO_x) limits for a Back-up Enclosed Flare (Source ID: C03) at their landfill in Falls Township, **Bucks County**. As a result of potential emissions of NO_x and VOC, the facility is a Title V facility. The Plan Approval will contain recordkeeping requirements and operating restrictions designed to keep the facility operating within all applicable air quality requirements

Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft plan approval can be submitted through the Air Quality resource account at RA-EPSEROPUBCOM@pa.gov.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.

36-001GCA: Transcontinental Gas Pipeline Company, LLC (2800 Post Oak Blvd., Suite 900, Houston, TX 77056-6147). Notice is hereby given in accordance with 25 Pa. Code §§ 127.44—127.46 that the Department of Environmental Protection (Department) intends to issue Air Quality Plan Approval 36-001GCA to allow transfer and use of 86 tons of nitrogen oxide (NO_x) Emission Reduction Credits (ERCs) to offset emissions and satisfy requirements specified by the Federal Energy Regulatory Commission's (FERC) General Conformity Determination in **Lancaster County**.

General Conformity requirements are promulgated at 40 CFR Part 93, Subpart B (relating to determining

conformity of general Federal actions to State or Federal implementation plans) and adopted and incorporated by reference in their entirety in 25 Pa. Code Chapter 127, Subchapter J (relating to general conformity). The General Conformity Rule ensures that Federal actions comply with the National Ambient Air Quality Standards (NAAQS). General Conformity requires that all direct and indirect project emissions be mitigated or offset to ensure that a project in a nonattainment or maintenance area for the NAAQS conforms to the State Implementation Plan and that air quality is not adversely affected. Lancaster County is a maintenance (attainment) area for the 2006 particulate matter with an aerodynamic diameter of 2.5 microns or less (PM_{2.5}) NAAQS and treated as non-attainment for the 1997, 2008, and 2015 ozone NAAQS by virtue of being located in the Ozone Transport Region. Emissions of NO_x are a precursor to ozone and PM_{2.5} formation. Transco provided 106 tons of NO_x ERCs that were used as offsets in Plan Approval 36-0001GC, issued September 6, 2017. Subsequently, Transco determined that an additional 83 tons of NO_x ERC were required as offsets to satisfy General Conformity requirement of 40 CFR 93.158(a)(2). Transco has obtained 86 tons of NO_x ERCs. The 86 tons of NO_x ERCs address the ozone and PM_{2.5} NAAQS. ERCs originally generated from the HRE Sparrows Point, LLC facility in Baltimore County, MD, are being transferred, used, and ultimately retired to offset NO_x emissions from the Atlantic Sunrise project.

The plan approval application, the Department's review memorandum, the proposed plan approval, and other relevant information are available for review by any interested party at the Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17105. To request a review of the plan approval application, a person may contact Sean Wenrich, Environmental Engineer Manager, at 717-772-3979 or sewenrich@pa.gov.

A person may submit written comments on the proposed plan approval to the Department by mail at Pennsylvania Department of Environmental Protection, 400 Market Street, 12th Floor, Harrisburg, PA 17105-8468, or by e-mail at RA-EPAIRCOMMENTS@pa.gov. Each set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval (36-001GCA) and concise statement with the relevant facts upon which the statement is based.

The Department is only considering comments regarding the appropriateness of the location of where the ERCs were obtained and the amount of ERCs used to offset emissions from the Atlantic Sunrise project in Lancaster County. All written comments must be received prior to 4:30 pm, May 31, 2021.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, (570) 327-3648.

19-00024B: Benton Foundry, Inc. (5297 State Rte. 487, Benton, PA 17814-7641) for the finishing department expansion/upgrade at their foundry located in Sugarloaf Township, **Columbia County**. The Department of Environmental Protection's (Department) review of the information submitted by Benton Foundry, Inc. indicates pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, Source ID P120 is the finishing department at the foundry consisting of the following sources: Two (2) BCT model 34 tumblast machines, One (1) BCT continuous tumblast, One (1) BCT

model M21 drumblast machine, One (1) Foxall cutoff saw. The air contaminant emissions from this equipment of Source ID P120 shall be controlled by a knock out box (ID C120C) and an ETA model 2000 fabric collector rated at 60,000 acfm (ID C120D). IDs C120C and C120D are existing at this time and Eight (8) Foxall model 424 grinders, Four (4) Foxall model 636 grinders, and Six (6) Foxall stationary grinders. The air contaminant emissions from this equipment of Source ID P120 shall be controlled by an ETA model 2000 fabric collector rated at 60,000 acfm. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the total particulate matter emissions in the exhaust of each of the fabric filter collector shall not exceed 0.005 grain per dry standard cubic foot; there shall be no visible emissions present in the exhaust of each of the fabric filter collector associated with the finishing department; the fabric filter collectors associated with the finishing department shall be equipped with instrumentation which continuously monitors the pressure drop across the collectors; the air compressor that supplies compressed air to the fabric filter collectors shall be equipped with an air dryer and oil trap. The new fabric collector will be equipped with a bag leak detection system to collector is operating properly. Within 120 days of the installation of the fabric collectors (ID C120D), the permittee shall conduct particulate matter stack testing upon the exhaust of the fabric collector to determine compliance with the particulate matter emission limitations for the collectors. At least sixty (60) days prior to the performance of the stack testing required by this condition, a test plan shall be submitted to the Department for evaluation. The plan shall contain a description of the proposed test methods and dimensioned drawings or sketches showing the test port locations. The Department shall be given at least fourteen (14) days advance notice of the scheduled dates for the performance of the stack testing required by this condition. Within sixty (60) days of the completion of the stack tests required by this condition, two copies of the test report shall be submitted to the Department. This report shall contain the results of the tests, a description of the testing and analytical procedures actually used in performance of the tests, all process and operating data collected during the tests, a copy of all raw data, and a copy of all calculations generated during data analysis. The permittee shall record the pressure drop across the fabric filter collector associated with the finishing department at least once per day. These records shall be retained for a minimum of five years and be presented to the Department upon request. Source ID P140 consists of the following Isocure coremaking machines Two Gaylord model VSTB 19 machines, one Gaylord model SATB 15 machine, three Laempe model LFB 25 machines, three Gaylord model VTSB 24 machines, Four Laempe model LL20 machines. The air contaminant emissions from three Laempe LL20 core making systems and two of the Laempe LFB 25 core making systems will be controlled by one of the scrubbers (ID C140Z). The air contaminant emissions from the remaining units will be controlled by the MT scrubber system ID C140Y. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the total combined volatile organic compound emissions from the Isocure coremaking operations (Source ID P140) shall not exceed 0.24 ton in any 12 consecutive month period; the pH of the scrubbing solution of IDs C140Y an C140Z shall not exceed 5.0; the scrubbing solution flow rate for Ids C140Y and C140Z shall be at least 200 gallons per minute. The foundry is subject to 40 CFR Part 63 Subpart ZZZZZ National Emission Standards for Hazardous Air Pollutants for Iron

and Steel Foundries Area Sources. The facility is a State Only facility. If the Department determines that the sources are constructed and control devices are installed, and all operated in compliance with the plan approval conditions and the specification of the application for Plan Approval 19-00024B, the requirements established in the plan approval will be incorporated into a State Only Operating Permit pursuant to 25 Pa. Code § 127.421. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570.327.3636.

Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief, 412.442.4168.

30-00072I: Consol Pennsylvania Coal Company, LLC (1000 Consol Energy Drive, Canonsburg, PA 15317) pursuant to 25 Pa. Code §§ 127.44—127.46 for intent to issue Air Quality plan approval modification for authorization to install air pollution control devices on the two (2) existing Oak Springs Raw Coal Silos # 1 and # 2 associated with the existing Consol Enlow Fork Overland Conveyor system. The Enlow Fork Overland Conveyor system is a 5.73-mile elevated coal conveyor that transports coal from the Consol Enlow Fork Mine (Oak Spring Slope) in East Finley Township, Washington County, to the Consol Bailey Coal Preparation Plant in Richhill Township, **Greene County**. The Enlow Fork Overland Conveyor and the Bailey Coal Preparation Plant constitute single Title V facility.

The control devices are being installed to achieve compliance with the particulate matter grain loading limitation of 0.006 grain per dry standard cubic foot (gr/dscf) applicable to the mechanical vents associated with Oak Springs Raw Coal Silos # 1 and # 2. The grain loading limitation and a maximum exhaust flow rate limitation of 30,000 cubic feet per minute (CFM) applicable to each silo were previously established in Plan Approval PA-30-00072I issued on January 17, 2012. The proposed plan approval modification incorporates the previously established particulate matter grain loading and exhaust flow rate limitations and, as such, the combined potential to emit (PTE) for the silos remains unchanged at 13.52 tons of PM, PM₁₀, and PM_{2.5}, each, annually.

The mechanically vented coal storage silos are subject to applicable requirements of 40 CFR Part 60 Subpart Y—Standards of Performance for Coal Preparation and Processing Plants. Best available technology (BAT) for control of particulate matter from the silo mechanical vents has been reevaluated as part of the proposed project to include the installation of dry fog water spray systems and mist eliminators. The proposed project is subject to and has been conditioned to ensure compliance with all applicable requirements specified in 25 Pa. Code and 40 CFR Part 60 and includes emissions restrictions, operational restrictions, testing, monitoring, recordkeeping, reporting, and work practice requirements. Since no increase in emissions is proposed, the project does not trigger the requirements of 40 CFR 52.21 related to Prevention of Significant Deterioration (PSD), or 25 Pa. Code Chapter 127, Subchapter E related to Nonattainment New Source Review (NSR).

The plan approval application, the Department's Air Quality review memorandum, and the proposed Air Qual-

ity plan approval for the proposed project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To schedule an appointment to review the Air Quality plan approval application or proposed Air Quality plan approval, or to receive an electronic copy of the Department's Air Quality review memorandum or the proposed Air Quality plan approval for the proposed project, a person may contact the Department's Southwest Regional Office File Review Coordinator at 412.442.4000.

A person may oppose the proposed Air Quality plan approval by filing a written protest with the Department or may submit written comments through Devin P. Tomko, P.E., Air Quality Engineer, via the U.S. Postal Service to the Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; via email to dtomko@pa.gov; or via fax to 412.442.4194. Each protest and set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval (30-00072I) and a concise statement with the relevant facts upon which the statement is based.

All comments must be received prior to the close of business 30 days after the date of this publication. A protest to the proposed action shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.44 (relating to public notice).

A public hearing may be held, if the Department, in its discretion, determines that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification is sufficient. Written requests for a public hearing should be directed to Edward F. Orris, P.E., New Source Review Chief, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222, or via email to eorris@pa.gov.

63-01004B: Tech Met, Inc. (15 Allegheny Square, Glassport, PA 15045-1649). Notice is hereby given in accordance with 25 Pa. Code §§ 127.44—127.46 that the Department of Environmental Protection (Department) intends to issue Air Quality Plan Approval 63-01004B to allow the installation and temporary operation of an iron alloy forgings line comprised of two (2) 449 gallons process tanks, one (1) 823 gallons process tank, three (3) 449 gallons rinse tanks, and one (1) 15,000 acfm scrubber. The facility is located in Donora Borough, **Washington County**.

Facility-wide potential to emit after completion of the project shall not equal or exceed 34.0 tons of nitrogen oxides (NO_x), 1.0 ton of carbon monoxide (CO), 0.1 ton of particulate matter, 0.02 ton of sulfur dioxide (SO₂), 13.0 tons of volatile organic compounds (VOC), 9.0 tons of total hazardous air pollutants (HAPs), 6.0 tons of highest single HAP (Perchloroethylene), 0.01 ton of HCl, and 0.01 ton of HF. The new process will be controlled by the 15,000 acfm scrubber. All new sources were evaluated for compliance with best available technology (BAT) requirements.

The authorization is subject to State Emission Standards. This plan Approval has been conditioned to ensure compliance with all applicable rules. This includes emis-

sions restrictions, operational restrictions, testing, monitoring, recordkeeping, reporting, and work practice requirements. Once compliance with the Plan Approval is demonstrated, the applicant will be required to revise the existing State Only Operating Permit in accordance with 25 Pa. Code Subchapter F.

The Plan Approval Application, the Department's Air Quality Review Memorandum, the proposed Air Quality Plan Approval, and other relevant information for this project are available for review by any interested party at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Plan Approval Application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality Plan Approval for this project, a person may contact the Department at 412-442-4000.

A person may oppose the proposed plan approval by filing a written protest with the Department through Laura Dickson, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; ldickson@pa.gov; or fax 412.442.4194. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval (PA-63-01004B) and a concise statement with the relevant facts upon which the statement is based.

All comments must be received prior to the close of business 30 days after the date of this publication.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Edward F. Orris, Environmental Engineer Manager, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222 or by email to eorris@pa.gov. All comments must be received prior to the close of business 30 days after the date of this publication.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

53-00005: Eastern Gas Transmission & Storage, Inc. (925 White Oakes Boulevard, Bridgeport, WV 26330) for renewal of the Title V operating permit for their Greenlick Compressor Station located in Stewardson Township, **Potter County**. The facility's sources include eleven (11) natural gas-fired heaters, eight (8) natural gas-fired gas compressor engines, six (6) natural gas-fired line heaters, two (2) natural gas-fired boilers, one (1) diesel-fired emergency generator engine, one (1) natural gas-fired air compressor engine, three (3) parts washers and several fugitive volatile organic compound (VOC) emission sources. The facility has the potential to emit 531.61 tons of nitrogen oxides (NO_x) per year, 526.53 tons of carbon monoxide (CO) per year, 182.73 tons of volatile

organic compounds (VOCs) per year, 1.74 tons of sulfur oxides per year (SO_x), 20.05 tons of particulate matter (PM/PM₁₀) per year, 36.77 tons of hazardous air pollutants (HAPs) per year and 157,613 tons of greenhouse gasses (GHGs) per year. The emission limits, throughput limitations and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of Subpart DDDDD of 40 CFR Part 63 and 25 Pa. Code Article III, Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, (484) 250-5920.

15-00140: Carriage PA Holdings, Inc. dba Green Earth Cremations (736 East Lancaster Ave., Downingtown, PA 19335) for the operation of a human crematory in Downingtown Borough, **Chester County**. The permit is for a non-Title V, Natural Minor facility. The permit will include monitoring, recordkeeping, reporting, and work practice standards designed to keep the facility operating within all applicable air quality requirements.

Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft permit can be submitted through the Air Quality resource account at RA-EPSEROPUBCOM@pa.gov.

09-00161: Foley, Inc. (2975 Galloway Road, Bensalem, PA 19020) for a non-Title V, State Only, Synthetic Minor Operating Permit in Bensalem Township, **Bucks County**. This action is a renewal of the State Only Operating Permit. Based on its potential-to-emit volatile organic compounds and nitrogen oxides, the facility is a Synthetic Minor. The facility is limited to emissions of 24.9 tons/year NO_x and VOC on a 12-month rolling basis. The renewed Operating Permit does not authorize any increase in air emissions of regulated pollutants above previously approved levels. The renewed permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft permit can be submitted through the Air Quality resource account at RA-EPSEROPUBCOM@pa.gov.

15-00013: Loparex, LLC (2400 Continental Blvd, Malvern, PA 19355) located in Tredyffrin Township, **Chester County** for the initial issuance of an Air Quality Operating Permit. Loparex operates a flexographic printing operation which generates Volatile Organic Compounds (VOC). The facility was previously owned by Huhtamaki

Films which had ceased operations at this location in 2009. A regenerative thermal oxidizer is used to control and reduce the VOC emissions. Loparex is required to maintain a sitewide VOC emission limit of less than 23.50 tons per year and is classified as a synthetic minor facility for VOC emissions. The Operating Permit contains testing, monitoring and recordkeeping condition along with work practice standards designed to keep the sources and the facility operating within all applicable air quality requirements.

Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft permit can be submitted through the Air Quality resource account at RA-EPSEROPUBCOM@pa.gov.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

49-00012: Northumberland Terminals—DE LLC (P.O. Box 2621, Harrisburg, PA 17105) for their petroleum bulk storage and distribution (Northumberland Terminal) facility located in Point Township, **Northumberland County**. The facility is currently operating under State Only Operating Permit 49-00012. The facility's main sources include a seventeen (17) storage tanks and a gasoline-distillate loading operation. The facility has potential emissions of 2 tons per year of nitrogen oxides, 0.6 ton per year of carbon monoxide, 0.6 ton per year of sulfur oxides, 0.2 ton per year of particulate matter, 55.9 tons per year of volatile organic compounds, and 4.7 tons per year of total hazardous air pollutants (HAPs). The facility has taken synthetic minor restrictions to limit its volatile organic compounds, single hazardous air pollutant and total combined hazardous air pollutants emissions below the major emission thresholds. No major equipment or emissions changes are being proposed by this action. The facility will continue to comply with the existing synthetic minor limitations. This facility is subject to the requirements of 40 CFR Part 63, Subpart BBBBBB—National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Sections 63.11080 through 63.11100. The gasoline-distillate loading operation is subject to the requirements of 40 CFR Part 60, Subpart XX—Standards of Performance for Bulk Gasoline Terminals, Sections 60.500 through 60.506. The tanks are subject to the requirements of 40 CFR Part 60, Subpart Kb—Standards of Performance for Volatile Organic Liquid Storage Vessels, Section 60.110b through 60.117b. The emergency generator is subject to the requirements of 40 CFR Part 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. The emission limits, throughput limitations and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Part 60 and 63. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

11-00415: Generation Holdings, LP (formerly Grey-stone Materials BT)/Colver Processing Facility (1501 Ligonier St., Latrobe, PA 15650-2912). In accordance with 25 Pa. Code §§ 127.424, 127.425, and 127.521, the Department is providing notice of intent to issue a natural minor State Only Operating Permit for the operation of a limestone processing plant located in Cambria Township, **Cambria County**.

Generation Holdings operates one limestone processing plant with a maximum production rate of 300 tons per hour. This facility has a potential to emit 7.1 tons of NO_x, 6.0 tons of CO, 0.4 ton of VOCs, 0.0 tons of SO_x, and 2.2 tons of PM₁₀ based on the proposed operation. The proposed operating permit includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting, and work practice standards requirements for each unit.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> or by contacting Tom Joseph, Facilities Permitting Chief, directly.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the State-Only Operating Permit may submit the information to Tom Joseph, Facilities Permit Chief, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (11-00415) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication. A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The Department is not required to hold a conference or hearing. The applicant, the protestant, and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Tom Joseph, Facilities Permit Chief, at the previously listed address.

56-00047: Kennedy Endeavors, LLC/Snyder of Berlin (900 High St., Hanover, PA 17331-1639). In accordance with 25 Pa. Code §§ 127.424, 127.425, and 127.521, the Department is providing notice that they intend to issue a natural minor State Only Operating Permit for the operation of for renewal of an Air Quality Natural Minor State Only Operating Permit (SOOP) to authorize the operation of the Snyder of Berlin Plant located in the borough of Berlin, **Somerset County**.

Equipment at this facility includes various natural gas processes that provide heat for frying and baking of snack products, a 3.0 MMBtu/hr hot water heater, a No. 2 fuel oil-fired emergency generator rated at 32 Bhp used for emergency lighting purposes, and several small miscellaneous natural gas-fired sources rated at less than 5.0 MMBtu/hr each. The facility has the potential to emit: 29.9 tpy NO_x, 23.9 tpy CO, 0.18 tpy SO_x, 2.27 tpy PM₁₀, and 1.64 tpy VOC. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121–145. The proposed SOOP renewal includes conditions relating to applicable emissions restrictions, testing, monitoring, recordkeeping, reporting, and work practice standards requirements.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx>.

Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the proposed operating permit or a condition thereof by submitting the information to Nick Waryanka, P.E., Air Quality Engineer, at the Southwest Regional Office. A 30-day comment period from the date of publication of this notice will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Operating Permit 56-00047) and concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant, and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief, (814) 332-6940.

25-01011: Duscakas-Martin Funeral Home and Crematory, Inc. (4216 Sterrettania Rd, Erie, PA 16506-4128). The Department is providing notice that they intend to renew a State Only Natural Minor Operating Permit for operation of the human crematory located in Millcreek Township, **Erie County**. The facility's primary emission source consists of a human crematory. The potential emissions of the primary pollutants from the facility are as follows: 0.778 TPY (tons per year) NO_x, 0.64 TPY CO, 0.653 TPY VOC, 1.02 TPY PM, and 0.47 TPY SO_x; thus, the facility is a natural minor. The crematory is subject to Plan Approval 25-1011A which includes opacity and emission restrictions. The renewal permit will contain emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

43-00335: J. Bradley McGonigle Funeral Home and Crematory, Inc. (1090 E State St, Sharon, PA 16146-3367). The Department is providing notice that they intend to renew a State Only Natural Minor Operating Permit for operation of the human crematory located in the City of Sharon, **Mercer County**. The facility's primary emission source consists of a human crematory. The potential emissions of the primary pollutants from the facility are as follows: 1.314 TPY (tons per year) NO_x, 1.104 TPY CO, 0.072 TPY VOC, 0.062 TPY PM₁₀ and PM_{2.5}, and 0.008 TPY SO_x; thus, the facility is a natural minor. The crematory is subject to Plan Approval 25-335A which includes opacity and emission restrictions. The renewal permit will contain emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection. A copy of the application is available for inspection at the District Mining Office indicated above each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the District Mining Office indicated above each application within 30-days of this publication, or within 30-days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences).

Written comments or objections related to a mining permit application should contain the name, address and telephone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

Requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 (relating to public hearing-informal conferences) or § 86.34 (relating to informal conferences), must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Where a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Effluent Limits—The following range of effluent limits will apply to NPDES permits issued in conjunction with the associated coal mining activity permit and, in some cases, noncoal mining permits:

Table 1

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (total)	1.5 to 3.0 mg/l	3.0 to 6.0 mg/l	3.5 to 7.0 mg/l
Manganese (total)	1.0 to 2.0 mg/l	2.0 to 4.0 mg/l	2.5 to 5.0 mg/l
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Aluminum (Total)	0.75 to 2.0 mg/l	1.5 to 4.0 mg/l	2.0 to 5.0 mg/l
pH ¹		greater than 6.0; less than 9.0	

¹ The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; and mined areas backfilled and revegetated; and drainage (resulting from a precipitation event of less than or equal to a 1-year 24-hour event) from coal refuse disposal piles.

California District Office: 25 Technology Drive, Coal Center, PA 15423, (724) 769-1100, (Contact: Bonnie Herbert).

Permit No. 63831302 and NPDES Permit No. PA0213608. Washington County Land Resources, Inc., 46226 National Road, St. Clairsville, OH 43950 to transfer the permit and related NPDES permit from The Washington County Coal Company, LLC for Washington County Mine in Amwell, North Bethlehem, West Bethlehem, Somerset and South Strabane Township, **Washington County**. No additional discharges. The application was considered administratively complete on April 13, 2021. Application received: November 30, 2020.

Permit No. 30841312 and NPDES Permit No. PA0013790. Monongalia County Coal Resources, Inc., 46226 National Road, St. Clairsville, OH 43950 to transfer the permit and related NPDES permit from The Monongalia County Coal Company, LLC for Monongalia County Mine in Wayne Township, **Greene County**. No additional discharges. The application was considered administratively complete on April 7, 2021. Application received: December 4, 2020.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900, (Contact: Melanie Ford-Wigfield).

Permit 56100102 and NPDES Permit No. PA0263010, PBS Coals, Inc., 1576 Stoystown Road, P.O. Box 260, Friedens, PA 15541, renewal of a bituminous surface and auger mine in Stonycreek Township, **Somerset County**, affecting 448.0 acres. Receiving streams: Unnamed tributaries to Stonycreek and Wells Creek, classified for the following use: cold water fishes. The first downstream potable water supply intake from the point of discharge is Hooversville Borough Water Authority. Application received: April 15, 2021.

New Stanton District Office: P.O. Box 133, New Stanton, PA 15672, (724) 925-5500, (Contact: Tracy Norbert).

Permit No. 65010101 and NPDES Permit No. PA0202903. M.B. Energy, Inc., 175 McKnight Road, Blairsville, PA 15717, renewal application for continued treatment to an existing bituminous surface mine, located in Derry Township, **Westmoreland County**, affecting 197.0 acres. Receiving streams: Miller Run, Saxman Run and Loyalhanna Creek. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: April 2, 2021. This is a resubmittal due to error in original submission.

Permit No. 65090102 and NPDES Permit No. PA0251640. Coal Loaders, Inc., 210 East Main Street, P.O. Box 556, Ligonier, PA 15658. Renewal application for reclamation only to an existing bituminous surface mine, located in Bell Township, **Westmoreland County**, affecting 184.6 acres. Receiving streams: unnamed tributaries to Wolford Run and Kiskiminetas River. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: April 12, 2021.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 19950101R5. Blaschak Coal Corp., P.O. Box 12, Mahanoy City, PA 17948, renewal of an existing anthracite surface mine, coal refuse disposal and preparation plant operation in Conyngham Township and Centralia Borough, **Columbia County** affecting 1,375.0 acres. Receiving streams: Shamokin Creek and Mahanoy Creek, classified for the following uses: cold water and migratory fishes. Application received: March 24, 2021.

Permit No. GP12-19950101R2. Blaschak Coal Corp., P.O. Box 12, Mahanoy City, PA 17948, renewal application to operate a coal preparation plant whose pollution control equipment is required to meet all applicable limitations, terms and conditions of General Permit, BAQ-GPA/GP-12 on Surface Mining Permit No. 19950101 in Conyngham Township and Centralia Borough, **Columbia County**. Application received: March 24, 2021.

Permit No. 54060101R3. Blaschak Coal Corp., P.O. Box 12, Mahanoy City, PA 17948, renewal of an existing anthracite surface mine, coal refuse reprocessing and refuse disposal operation in Mahanoy Township, **Schuylkill County** affecting 1,043.2 acres. Receiving stream: Mahanoy Creek, classified for the following uses: cold water and migratory fishes. Application received: March 24, 2021.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900, (Contact: Melanie Ford-Wigfield).

Permit No. 6477SM5 and NPDES No. PA0009059, Specialty Granules, LLC, 1455 Old Waynesboro Road, Blue Ridge Summit, PA 17214, renewal of an NPDES permit in Hamiltonban, Liberty and Washington Townships, **Adams and Franklin Counties**. Receiving stream: unnamed tributaries to Toms Creek classified for the following use: high-quality—cold-water fishes. There are no potable water supply intakes within 10 miles downstream. NPDES renewal application received: April 19, 2021.

NOTICE OF PROJECTS UNDER THE ENVIRONMENTAL GOOD SAMARITAN ACT

The Environmental Good Samaritan Act (27 Pa.C.S.A. §§ 8001—8114) provides certain protections and immunities from civil liability for landowners and persons who voluntarily undertake reclamation and abatement projects to address land and water adversely affected by mining or oil or gas extraction or exploration for natural resources and left in an unreclaimed condition or left discharging water pollution. In order for landowners and persons to qualify for immunity, the projects must be approved by the Department.

The following project proposals have been received by the Department of Environmental Protection. A copy of the proposals is available for inspection at the office indicated above each proposal.

Written comments or objections may be submitted by any person or any office or head of any Federal, State, or local government agency or authority to the Department at the same address within 30-days of this publication.

Written comments or objections should contain the name, address and telephone number of the person submitting comments or objections; the proposal identification number; and a statement of sufficient detail to inform the Department of the basis of the comment or objection and the relevant facts upon which it is based.

PROJECT PROPOSALS RECEIVED

Southwest Region: Oil and Gas Management Program Manager 400 Waterfront Drive, Pittsburgh, PA 15222, (412) 442-4281.

EGSOG02-0003—K Shane 2 Abandoned Well Plugging. Keystone 76 Development, LLC, is planning to plug an abandoned oil and gas well (API No. 003-00832) located in South Fayette Township, **Allegheny County**. The well is located at 40.363472, -80.192083, in the Lafayette Meadow Housing Development, northwest of the retention pond at the site, near Lafayette Drive, McDonald, PA 15057. Complete project proposal received November 21, 2020.

The project proposals have been received by the Department of Environmental Protection. A copy of the proposals is available for inspection at the DEP Southwest (Pittsburgh) Regional Office, 400 Waterfront Dr., Pittsburgh, PA 15222 between 9:00 a.m. and 4:00 p.m.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES)

Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30-days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30-days of this public notice and contain the name, address, telephone number and the interest of the party filing the request and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Mining Office: 25 Technology Drive, California Technology Park, Coal Center, PA 15423, (724) 769.1100.

NPDES No. PA0214132 (Mining Permit No. 03841302) Canterbury Coal Company, 46226 National Road, St. Clairsville, OH 43950, a renewal to the NPDES and mining activity permit for David/Dianne Mine in Kiskiminetas Township, **Armstrong County**, affecting 139.7 surface acres. Receiving stream(s): Unnamed Tributary to Long Run: WWF. Kiskiminetas-Conemaugh River Watershed TMDL. The application was considered administratively complete: May 7, 2018. The application was received: May 7, 2018.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

Outfall 001 discharges to: Unnamed Tributary to Long Run

The proposed effluent limits for *Outfall 001* (Lat: 40° 33' 58.58" Long: -79° 27' 05") are:

The following effluent limitations and monitoring requirements apply to the subject outfall from Permit Effective Date to Permit Expiration Date:

Parameter		Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
pH	(s.u.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	50	50	50

Outfall 002 discharges to: Unnamed Tributary to Long Run

The proposed effluent limits for *Outfall 002* (Lat: 40° 34' 16.52" Long: -79° 26' 34.55") are:

The following effluent limitations and monitoring requirements apply to the subject outfall from Permit Effective Date to Permit Expiration Date:

Parameter		Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Suspended Solids	(mg/l)	-	35	70	90
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
pH	(s.u.)	6.0	-	-	9.0
Alkalinity, Total as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, Total as CaCO ₃	(mg/l)	-	-	-	Report

Parameter		Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Alkalinity, Net	(mg/l)	0.0	-	-	-
Osmotic Pressure	(mOs/kg)	-	50	50	50

The EPA Waiver is not in effect.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2522, (570) 621.3118.

NPDES No. PA0224944 on Surface Mining Permit No. 40980101. Hazleton Materials, LLC, P.O. Box 196, Skippack, PA 19474, renewal of NPDES permit for a coal operation in Foster Township, **Luzerne County** affecting 1,425.0 acres. Receiving streams: Little Sandy Run; unnamed tributary of Buck Mt. Creek and unnamed tributary of Hazle Creek, classified for the following use: HQ—migratory fishes; Black Creek is classified for the following uses: cold water and migratory fishes. Application received: September 9, 2020. There is no discharge proposed to the previously-mentioned receiving streams from this site. Non-discharge BMP's will apply to this site.

Noncoal NPDES Draft Permits

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2522, (570) 621.3118.

NPDES Permit No. PA0043901. Hanson Aggregates PA, LLC, 7660 Imperial Way, Allentown, PA 18195, renewal of NPDES Permit on **Surface Mine Permit No. 7973SM2** in Wrightstown Township, **Bucks County**, affecting 154.9 acres. Receiving streams: unnamed tributary to Neshaminy Creek Watershed (TMDL for TSS and Siltation), classified for the following uses: Trout Stocking and Migratory Fishes. The first downstream potable water supply intake from the point of discharge is at Oakford, PA on the Neshaminy Creek. The Department has made a tentative determination to impose effluent limitations, within the ranges specified in Table 1 for the following listed parameters in addition to the limits identified in Table 2. Application received: September 1, 2017.

Outfall Nos.		New Outfall (Y/N)		Type
001		No		Stormwater
002A		No		Non-Process Groundwater
002B		No		Stormwater
005		No		Non-Process Groundwater

Outfalls: 002A & 005	Parameter	Minimum	30-Day Average	Daily Maximum	Instantaneous Maximum	30 Day Average Load #/Mo. Combined
	pH ¹ (S.U.)	6.0			9.0	
	Flow (MGD) 002A		1.935	17.926		
	Flow (MGD) 005		0.080	1.973		
	Total Suspended Solids (mg/l) Outfalls 002A & 005 Combined		25.0	50.0	62.5	3167 #/Mo.
	Net Alkalinity (mg/l) Calculated		0.0			
	Total Acidity (as CaCO ₃) (mg/l)				Report	
	Total Alkalinity (as CaCO ₃) (mg/l)				Report	
	Total Dissolved Solids (mg/l)				Report	
	Total Sulfate (mg/l)				Report	
	Total & Grease (mg/l)				Report Annual	

Outfalls: 001, 002B Dry Weather	Parameter	Minimum	30-Day Average	Daily Maximum	Instantaneous Maximum
	pH ¹ (S.U.)	6.0			9.0
	Total Suspended Solids (mg/l)		35.0	70.0	90.0
	Net Alkalinity (mg/l) Calculation	0.0	—	—	—
	Total Acidity (as CaCO ₃) (mg/l)	—	—	—	Report
	Total Alkalinity (as CaCO ₃) (mg/l)	—	—	—	Report
	Total Dissolved Solids (mg/l)	—	—	—	Report
	Total Sulfate (mg/l)	—	—	—	Report
	Total & Grease (mg/l)	—	—	—	Report Annual

Outfalls: 001, 002B Precip. Event	Parameter	Minimum	30-Day Average	Daily Maximum	Instantaneous Maximum
	pH ¹ (S.U.)	6.0			9.0
	Total Settleable Solids (ml/l)				0.5
	Net Alkalinity (mg/l) Calculation	0.0	—	—	—
	Total Acidity (as CaCO ₃) (mg/l)	—	—	—	Report
	Total Alkalinity (as CaCO ₃) (mg/l)	—	—	—	Report
	Total Dissolved Solids (mg/l)	—	—	—	Report
	Total Sulfate (mg/l)	—	—	—	Report
	Total & Grease (mg/l)	—	—	—	Report Annual

¹ This parameter is applicable at all times

SMP No. 7474SM1 and NPDES No. PA0119253. New Enterprise Stone & Lime Co., Inc., 3912 Brumbaugh Road, New Enterprise, PA 16664, modification of Individual NPDES Permit for a noncoal mining permit in Upper & Lower Nazareth and Palmer Townships, **Northampton County** affecting 127.3 acres. Receiving stream: unnamed tributary to Schoeneck Creek classified for the following uses: warm water and migratory fish. The first active downstream potable water supply intake from the mining operation is: BCWSA New Hope, Delaware River intake. The Department has made a tentative determination to impose effluent limitations, within the ranges specified in Table 2. Application received: April 30, 2020.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>		<i>Type</i>	
001	N		TFO	
<i>Outfalls: Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Oil and Grease (mg/L)				Report
pH ¹ (S.U.)	6.0			9.0
Total Suspended Solids (mg/L)		35.0	70.0	90.0
Total Alkalinity (as CaCO ₃) (mg/L)				Report
Total Acidity (as CaCO ₃) (mg/L)				Report
Net Alkalinity (mg/L)	0.0			
Flow (MGD)		12.0	16.0	

¹ This parameter is applicable at all times.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341), requires the State to certify that the involved projects will not violate the applicable provisions of Sections 301–303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311–1313, 1316 and 1317), as well as relevant State requirements. Persons objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30-days of the date of this notice, as well as any questions to the office noted above the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8:00 AM and 4:00 PM on each working day at the office noted above the application.

If you are a person with a disability and wish to attend the hearing and you require an auxiliary aid, service or other accommodation to participate in the proceedings, please contact the specified program. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Applications Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1–693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5160, E-mail: ra-epww-sero@pa.gov.

Permit No. E0901121-003, Pennsylvania Department of Transportation, Engineering District 6-0, 7000 Geerdes Boulevard, King of Prussia, PA 19406, Milford Township, **Bucks County**, ACOE Philadelphia District.

The Pennsylvania Department of Transportation (PennDOT District 6-0) is proposing to perform roadway shoulder and embankment restoration along northbound S.R. 0663 within the floodway of Unami Creek (HQ-TSF, MF) and includes 500 feet temporary repairs within existing roadway and right-of-way. This activity includes 94 square feet (0.01 acre) of permanent floodway impact due to placement of riprap for slope stabilization/protection of existing bridge abutment and 25,954 square feet (0.54 acre) of temporary floodway impact for construction access and slope stabilization with temporary impact to the 100-year floodplain.

This project is located west of the John Fries Highway and Allentown Road intersection in Milford Township, Bucks County (USGS PA Milford Square Quadrangle—Latitude: 40.439072 N, Longitude: 75.397383 W).

Northeast Region: Waterways & Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

E3902221-003. 300 Furnace St., LLC, 2227 Albright Ave, Allentown, PA 18104, Emmaus Borough, **Lehigh County**, U.S. Army Corps of Engineers, Philadelphia District.

To remove two existing wetlands within the proposed development area of six mid-rise apartment buildings. Wetland 1: 2,645 square feet and Wetland 2: 2,450 square

feet. An equivalent area of constructed wetlands will be provided near the northern property corner of the project site. The constructed wetland area will be lined, and the wetlands hydrology will be maintained by a designed irrigation system. The project is located in the Borough of Emmaus, Lehigh County. Quadrangle Latitude: 40° 31' 58.5"; Longitude: -75° 29' 11.2". (Allentown East, PA Quadrangle, Latitude: 40° 31' 58.5"; Longitude: -75° 29' 11.2").

E4002221-001. Mesa Verde LLC, 904 Wyoming Ave., Wyoming, PA 18644, in Wyoming Borough, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To authorize previously completed water obstruction and encroachments associated with demolition and fill activities in the floodway of Abrahams Creek (CWF, MF). The project is requesting authorization of fill and for the construction of Greenhouses in the floodway of Abrahams Creek for additional space to grow perennial and annual plants. Approximately 0.71 acre of permanent floodway impacts are associated with this activity. The project is located on the left of Wyoming Avenue approximately 2.4 miles after taking the exit from State Route 309 (Pittston, PA Quadrangle Latitude: 41° 18' 12.74"; Longitude: -75° 51' 15.21") in Wyoming Borough, Luzerne County.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

E0503121-002. PA Department of Transportation Engineering District 9-0, 1620 N. Juniata Street, Hollidaysburg, PA in Harrison Township, **Bedford County**, U.S. Army Corps of Engineers Baltimore District.

To remove existing structure and (1) to install and maintain a 69-linear foot, 22 foot by 9 foot box culvert with 1 foot minimum uniform depression in a Sulfur Springs Creek (WWF, MF), (2) relocate 185 feet of stream channel of Sulfur Springs Creek (WWF, MF) and (3) install a 24 inch diameter outfall to Sulfur Springs Creek (WWF, MF) for the purpose of improving transportation safety in Harrison Township, Bedford County (39.9782°, -78.6192°). The project proposes to permanently impact 254 linear feet of stream channel with 300 linear feet of temporary stream channel impacts.

Southwest Region: Dana Drake, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E0205221-004, Clever JKL Associates, LLC, 783 Pine Valley Drive, Pittsburgh, PA 15239, Robinson Township, **Allegheny County**; Pittsburgh ACOE District.

The applicant proposes to:

1. Remove an existing 122-foot long 48-inch corrugated metal pipe (CMP), which encloses an unnamed tributary (UNT) to Moon Run (WWF);

2. Construct, operate, and maintain a replacement 131-foot long 60-inch reinforced concrete pipe (RCP) with riprap aprons in the aforementioned UNT;

For the purpose of developing a 28-acre site into 62 single family lots. Cumulatively, the project will permanently impact 148 linear feet of the UNT, and will permanently impact 0.36 acre of the floodway of the UNT. The project site is located on the north side of Clever Road, approximately 1 mile from the intersection of Silver Lane and Clever Road (Pittsburgh West, PA USGS topographic quadrangle; N: 40°, 28', 15.2364"; W: -80°, 7', 6.2718"; Sub-basin 20G; USACE Pittsburgh District), in Robinson Township, Allegheny County.

E2605220-029, David Lynn, 2153 Pittsburgh Road, Smock, PA 15480, Franklin Township, **Fayette County**; Pittsburgh ACOE District.

The applicant proposes to:

Construct and maintain a 30-linear foot 48" low flow culvert on Allen run (WWF) and associated floodway for the purpose of constructing an access driveway from Pittsburgh Road (S.R. 51) to a residential home. The project will result in 35 LF of permanent impacts to Allen Run and 0.05 acre of associated floodway and temporary impacts to 35 LF to Allen Run and 0.19 acre of associated floodway. The project site is located at 2142 Pittsburgh Road (SR 51) (Fayette City, PA USGS topographic quadrangle; N: 40°, 0', 4"; W: -79°, 45', 39"; Sub-basin 19C; USACE Pittsburgh District), in Franklin Twp., Fayette County.

Northwest Region: Waterways and Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

E1006221-009, Butler County Planning Commission, 124 West Diamond Street, Butler, PA 16003. White Bridge Replacement, in Evans City Borough, **Butler County**, ACOE Pittsburgh District (Evans City, PA Quadrangle N: 40°, 45', 57"; W: -80°, 03', 27").

To remove Butler County Bridge No. 150 (White Bridge; a single span steel beam structure with a length of 35 feet, span of 33.5 feet, and waterway opening of 291.68 square feet) and replace and maintain a single span, composite rolled, steel beam bridge with a 8-inch reinforced concrete deck having a span of 71 feet, length of 31 feet—8.25 inch, and proposed waterway opening of 614.79 square feet over Breakneck Creek carrying Maple Avenue in Evans City Borough, Butler County for access to a new residential development.

ENVIRONMENTAL ASSESSMENTS

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

EA6703221-001. Springettsbury Township, 1501 Mt. Zion Road, York, PA 17402, Springettsbury Township, **York County**, U.S. Army Corps of Engineers Baltimore District.

The applicant proposes to restore and maintain 3,650 linear feet of unnamed tributaries to Codorus Creek (WWF, MF) by use of bank grading, floodplain grading/floodplain creation, and in-stream boulder sills. The project will impact 1.78 acres of adjacent wetlands, all of which are expected to reform with greater function in the same location. The project is located north of the intersection of SR 24 and North Sherman Street in Springettsbury Township, York County (Latitude: 40.0148; Longitude: -76.6941).

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, Harrisburg, PA 17101, telephone number: 717-787-3411.

D48-027EA. Bruce Ferretti, Director of Plant Operations and Physical Planning, Lafayette College, 730 High Street, Easton, PA 18042, City of Easton, **Northampton County**, USACOE Philadelphia District.

Project proposes to remove the Lafayette College Dam to eliminate a threat to public safety and to restore approximately 1,100 feet of stream channel to a free-flowing condition. The project will consist of removal of the spillway with both abutments remaining. Scour protection will be constructed around the Route 22 bridge abutments, the dam abutments, the stacked boulder wall

along the right bank immediately upstream from the dam and a rock riffle grade control will be constructed downstream of the Route 22 bridge and sanitary sewer cross-

ing. The project is located across Bushkill Creek (HQ-CWF, MF) (Easton, PA Quadrangle, Latitude: 40.6971; Longitude: -75.2264).

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended, and renewed NPDES and WQM permits, applications for permit waivers, and NOIs for coverage under General Permits, as listed in the following tables. This notice of final action is published in accordance with 25 Pa. Code Chapters 91, 92a, and 102 and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). The official file for each listed action can be reviewed at the DEP or delegated county conservation district (CCD) office identified in the table for the action. DEP/CCD office contact information is listed as follows for Section I and is contained within the table for Section II. Additional information for permits issued under 25 Pa. Code Chapters 91 and 92a, including links to Individual NPDES and WQM Permits, may be reviewed by generating the “Final Actions Report” on DEP’s website at www.dep.pa.gov/CWPUBLICNOTICE.

DEP office contact information to review official files relating to the final actions in Section I is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484.250.5910. Email: RA-EPNPDES_SERO@pa.gov.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570.826.5472. Email: RA-EPNPDES_NERO@pa.gov.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717.705.4732. Email: RA-EPNPDES_SCRO@pa.gov.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570.327.3693. Email: RA-EPNPDES_NCRO@pa.gov.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412.442.4286. Email: RA-EPNPDES_SWRO@pa.gov.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814.332.6340. Email: RA-EPNPDES_NWRO@pa.gov.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717.787.5017. Email: RA-EPNPDES_Permits@pa.gov.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. Final Actions on NPDES and WQM Permit Applications and NOIs for Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs.

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
0219800	Joint DEP/PFBC Pesticides Permit	Issued	Berkshires Comm Service Assoc 6000 Middlefield Drive McDonald, PA 15057	South Fayette Township Allegheny County	SWRO
0620803	Joint DEP/PFBC Pesticides Permit	Issued	Bensing Andy 1411 Cross Keys Road Reading, PA 19605-9513	Bern Township Berks County	SCRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
0916817	Joint DEP/PFBC Pesticides Permit	Issued	Pennridge School District Maintenance Bldg 1303 N 5th Street Perkasie, PA 18944-2200	East Rockhill Township Bucks County	SERO
0921812	Joint DEP/PFBC Pesticides Permit	Issued	Frederick J Brockett 724 West Sandy Ridge Road Doylestown, PA 18901	Doylestown Township Bucks County	SERO
0921813	Joint DEP/PFBC Pesticides Permit	Issued	Pine Run Comm 777 Ferry Road Doylestown, PA 18901	Doylestown Township Bucks County	SERO
1513871	Joint DEP/PFBC Pesticides Permit	Issued	St Davids Golf Club 845 Radnor Street Road Wayne, PA 19087-2716	Tredyffrin Township Chester County	SERO
1521810	Joint DEP/PFBC Pesticides Permit	Issued	Orencia Katherine 424 Walnut Road Honey Brook, PA 19344-1717	Honey Brook Township Chester County	SERO
2019810	Joint DEP/PFBC Pesticides Permit	Issued	Tim Chilson d/b/a Meadville KOA 25164 Highway 27 Meadville, PA 16335	East Mead Township Crawford County	NWRO
2019814	Joint DEP/PFBC Pesticides Permit	Issued	Don Dingle 15611 Dickson Road Meadville, PA 16335	Woodcock Township Crawford County	NWRO
2019815	Joint DEP/PFBC Pesticides Permit	Issued	Clint Brown 32773 Brown Road Guy Mills, PA 16327	Wayne Township Crawford County	NWRO
2019817	Joint DEP/PFBC Pesticides Permit	Issued	Wanda Loughner 12608 Rundeltown Road Conneautville, PA 16406	Spring Township Crawford County	NWRO
2020804	Joint DEP/PFBC Pesticides Permit	Issued	Christina & Todd Giliberto 21236 Phelps Road Meadville, PA 16335-5552	West Mead Township Crawford County	NWRO
2020808	Joint DEP/PFBC Pesticides Permit	Issued	Bob Ackerman 17866 Ackerman Road Meadville, PA 16335	Union Township Crawford County	NWRO
2020809	Joint DEP/PFBC Pesticides Permit	Issued	Stephanie Prenatt 29628 Johnson Road Townville, PA 16360-2330	Richmond Township Crawford County	NWRO
2020810	Joint DEP/PFBC Pesticides Permit	Issued	Louie Damasceno 17605 Mullen Road Meadville, PA 16335-6239	Vernon Township Crawford County	NWRO
2021801	Joint DEP/PFBC Pesticides Permit	Issued	John Manross 25950 Hayden Lane Edinboro, PA 16412-4750	Cussewago Township Crawford County	NWRO
2519802	Joint DEP/PFBC Pesticides Permit	Issued	YMCA of Erie 8600 Westlake Road Lake City, PA 16423	Girard Township Erie County	NWRO
2519807	Joint DEP/PFBC Pesticides Permit	Issued	Randy Demers 6080 Volkman Road Erie, PA 16506	Millcreek Township Erie County	NWRO
2520802	Joint DEP/PFBC Pesticides Permit	Issued	Michael Kranz 8415 Old State Road Cranesville, PA 16410	Franklin Township Erie County	NWRO
2921801	Joint DEP/PFBC Pesticides Permit	Issued	Aravanis Sara 11105 Easecrest Drive Silver Spring, MD 20902-3508	Licking Creek Township Fulton County	SCRO
3515806	Joint DEP/PFBC Pesticides Permit	Issued	Kaufman David P.O. Box L Waverly, PA 18471-0757	Waverly Township Lackawanna County	NERO

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<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
3515807	Joint DEP/PFBC Pesticides Permit	Issued	Kaufman David P.O. Box L Waverly, PA 18471-0757	Waverly Township Lackawanna County	NERO
3621804	Joint DEP/PFBC Pesticides Permit	Issued	Conrad Brandon 475 Buch Avenue Lancaster, PA 17601-2907	Manheim Township Lancaster County	SCRO
3621805	Joint DEP/PFBC Pesticides Permit	Issued	Highland Tank & Manufacturing Co. 4535 Elizabethtown Road Manheim, PA 17545-8367	Rapho Township Lancaster County	SCRO
3719803	Joint DEP/PFBC Pesticides Permit	Issued	John Morgan 204 Tall & Short Way New Castle, PA 16101	Scott Township Lawrence County	NWRO
3721801	Joint DEP/PFBC Pesticides Permit	Issued	Rich Bintrim 408 Armstrong Drive New Castle, PA 16101-9186	Union Township Lawrence County	NWRO
4319804	Joint DEP/PFBC Pesticides Permit	Issued	Tony Necastro 86 Clubhouse Drive West Middlesex, PA 16159	Shenango Township Mercer County	NWRO
4319805	Joint DEP/PFBC Pesticides Permit	Issued	Barbara Merovich 956 Camelot Drive Hermitage, PA 16148	Hermitage City Mercer County	NWRO
4319808	Joint DEP/PFBC Pesticides Permit	Issued	Wendell Boyd Box 197 Riethmiller Road New Wilmington, PA 16142	Lackawannock Township Mercer County	NWRO
4321801	Joint DEP/PFBC Pesticides Permit	Issued	Robbie McLaughlin 128 Orangeville Road Greenville, PA 16125-9267	West Salem Township Mercer County	NWRO
4621810	Joint DEP/PFBC Pesticides Permit	Issued	Trojansky Thomas 920 Township Line Road Perkiomenville, PA 18074	Upper Frederick Township Montgomery County	SERO
4821801	Joint DEP/PFBC Pesticides Permit	Issued	Thomas H Gulick 441 Bierys Bridge Road Bethlehem, PA 18017-1101	Bethlehem City Northampton County	NERO
6119801	Joint DEP/PFBC Pesticides Permit	Issued	Joe Way 1775 Cooperstown Road Franklin, PA 16323	Oakland Township Venango County	NWRO
6121801	Joint DEP/PFBC Pesticides Permit	Issued	Trisha Paine 686 Bodamer Road Oil City, PA 16301	President Township Venango County	NWRO
6319801	Joint DEP/PFBC Pesticides Permit	Issued	Valley Brook Cc 425 Hidden Valley Road McMurray, PA 15317-2698	Peters Township Washington County	SWRO
6321800	Joint DEP/PFBC Pesticides Permit	Issued	Orchard Hill Homeowners Assoc 290 Perry Highway Pittsburgh, PA 15229-1864	Peters Township Washington County	SWRO
6513809	Joint DEP/PFBC Pesticides Permit	Issued	Laurel Valley Golf Course P.O. Box 435 Ligonier, PA 15658-0435	Ligonier Township Westmoreland County	SWRO
6616801	Joint DEP/PFBC Pesticides Permit	Issued	The Procter & Gamble Paper Products Co. P.O. Box 32 State Route 87 Mehoopany, PA 18629-0032	Washington Township Wyoming County	NERO
6616802	Joint DEP/PFBC Pesticides Permit	Issued	The Procter & Gamble Paper Products Co. P.O. Box 32 State Route 87 Mehoopany, PA 18629-0032	Washington Township Wyoming County	NERO

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAI132221	MS4 Individual NPDES Permit	Issued	South Whitehall Township Lehigh County 4444 Walbert Avenue Allentown, PA 18104-1699	South Whitehall Township Lehigh County	NERO
PA0026778	Major Sewage Facility >= 1 MGD and < 5 MGD Individual NPDES Permit	Issued	Windber Area Authority Somerset County 1700 Stockholm Avenue Windber, PA 15963-2059	Richland Township Cambria County	SWRO
PA0027243	Major Sewage Facility >= 1 MGD and < 5 MGD Individual NPDES Permit	Issued	North Huntingdon Township Municipal Authority Westmoreland County 4130 Turner Valley Road North Huntingdon, PA 15642-4969	North Huntingdon Township Westmoreland County	SWRO
PA0061395	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	Schuylkill Haven Borough Water Authority Schuylkill County 333 Center Avenue Schuylkill Haven, PA 17972-1909	North Manheim Township Schuylkill County	NERO
PA0082538	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	Altoona Water Authority 900 Chestnut Avenue Altoona, PA 16601-4617	Logan Township Blair County	SCRO
PA0252743	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	Indian Creek Valley Water Authority P.O. Box 486 Indian Head, PA 15446-0486	Saltlick Township Fayette County	SWRO
PA0044521	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	Franklin County Gen Authority 5540 Coffey Avenue Chambersburg, PA 17201-4113	Letterkenny Township Franklin County	SCRO
PA0058017	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	Harrow Station LLC 265 Frogtown Road Kintnersville, PA 18930-9644	Nockamixon Township Bucks County	SERO
PA0082147	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	Graystone Comm LLC P.O. Box 633 Mount Joy, PA 17552-0633	Martic Township Lancaster County	SCRO
PA0217417	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	Kiski Area School District 200 Poplar Street Vandergrift, PA 15690-1466	Washington Township Westmoreland County	SWRO
PA0020541	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Girard Borough Erie County 34 Main Street W Girard, PA 16417-1612	Girard Borough Erie County	NWRO
PA0021849	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Millerstown Municipal Authority Perry County P.O. Box 739 44 North High Street Millerstown, PA 17062-0739	Greenwood Township Perry County	SCRO

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<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0037711	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Everett Borough Area Municipal Authority Bedford County 100 Mechanic Street Everett, PA 15537-1177	Everett Borough Bedford County	SCRO
PA0038130	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Mont Alto Borough Sewer Authority Franklin County 3 N Main Street Mont Alto, PA 17237	Quincy Township Franklin County	SCRO
PA0080055	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Conewago Ind Park Water & Sewer Co. P.O. Box 332 Lemoyne, PA 17043-0332	West Donegal Township Lancaster County	SCRO
NOEXSC168	No Exposure Certification	Issued	Intellicor LLC 3575 Hempland Road Lancaster, PA 17601-6912	West Hempfield Township Lancaster County	SCRO
NOEXSE282	No Exposure Certification	Issued	Engineered Arresting System Corp 2550 Market Street Aston, PA 19014	Upper Chichester Township Delaware County	SERO
PAG032256	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	DH Manufacturing LLC 1731 Catlin Road Kingsley, PA 18826-7746	Bridgewater Township Susquehanna County	NERO
PAG036296	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Hanson Aggregates PA LLC 2200 Springfield Pike Connellsville, PA 15425-6412	Lower Burrell City Westmoreland County	SWRO
PAR216141	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Stoelzle Glass USA Inc. 400 9th Street Monaca, PA 15061-1862	Monaca Borough Beaver County	SWRO
PAG122219	PAG-12 NPDES General Permit for CAFOs	Issued	Musser Brian 173 Hickory Road Pine Grove, PA 17963-8345	Washington Township Schuylkill County	SCRO
PAG123650	PAG-12 NPDES General Permit for CAFOs	Issued	High Lamar 920 W Matterstown Road Millersburg, PA 17061-9308	Washington Township Dauphin County	SCRO
PAG123767	PAG-12 NPDES General Permit for CAFOs	Issued	Brubaker Farms LLC 493 Musser Road Mount Joy, PA 17552-9045	East Donegal Township Lancaster County	SCRO
PAG123843	PAG-12 NPDES General Permit for CAFOs	Issued	Dwayne Nolt 58 E Strack Drive Myerstown, PA 17067-2160	Jackson Township Lebanon County	SCRO
1020417	Sewage Treatment Facilities Individual WQM Permit	Issued	CL Holdings LLC 414 North Washington Street Evans City, PA 16033	Muddycreek Township Butler County	NWRO
1021401	Sewage Treatment Facilities Individual WQM Permit	Issued	Grady Julia 155 Stucky Road Renfrew, PA 16053-9001	Forward Township Butler County	NWRO
2119403	Sewage Treatment Facilities Individual WQM Permit	Issued	Dogwood Acres Campground Inc. 4500 Enola Road Newville, PA 17241	Upper Frankford Township Cumberland County	SCRO
2120404	Sewage Treatment Facilities Individual WQM Permit	Issued	Esh Emanuel & Esh Naomi 1135 Enola Road Newburg, PA 17240-9305	Newburg Borough Cumberland County	SCRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
3686420	Sewage Treatment Facilities Individual WQM Permit	Issued	Graystone Comm LLC P.O. Box 633 Mount Joy, PA 17552-0633	Martie Township Lancaster County	SCRO
4321401	Sewage Treatment Facilities Individual WQM Permit	Issued	Sciullo Patricia 711 Bradley Road Stoneboro, PA 16153-3221	Worth Township Mercer County	NWRO
5071402	Sewage Treatment Facilities Individual WQM Permit	Issued	Marysville Borough Perry County 200 Overcrest Road Marysville, PA 17053-1159	Marysville Borough Perry County	SCRO
6200413	Sewage Treatment Facilities Individual WQM Permit	Issued	Youngsville Borough Warren County 40 Railroad Street Youngsville, PA 16371-1427	Youngsville Borough Warren County	NWRO
6320405	Sewage Treatment Facilities Individual WQM Permit	Issued	Jones Robert W 33 Emery Road Eighty Four, PA 15330-2109	Amwell Township Washington County	SWRO
6717405	Sewage Treatment Facilities Individual WQM Permit	Issued	Mason Russell J Jr & Mason Kathryn L P.O. Box 429 Dillsburg, PA 17019	Franklin Township York County	SCRO
PA0254860	Single Residence STP Individual NPDES Permit	Issued	Raymond William 5431 Yukon Court Suite A Frederick, MD 21703-7326	Indian Lake Borough Somerset County	SWRO
PA0266159	Single Residence STP Individual NPDES Permit	Issued	Christina & Greg Gress 8504 Cumberland Highway Chambersburg, PA 17201	Letterkenny Township Franklin County	SCRO
PA0267295	Single Residence STP Individual NPDES Permit	Issued	John & Jennifer Smith 686 Still Meadow Lane York, PA 17404	Huntington Township Adams County	SCRO
PA0267382	Single Residence STP Individual NPDES Permit	Issued	Esh Emanuel & Esh Naomi 1135 Enola Road Newburg, PA 17240-9305	Newburg Borough Cumberland County	SCRO
PA0273171	Single Residence STP Individual NPDES Permit	Issued	Kleiner John 3777 Williams Road Erie, PA 16510-6147	Harborcreek Township Erie County	NWRO
PA0288896	Single Residence STP Individual NPDES Permit	Issued	CL Holdings LLC 414 North Washington Street Evans City, PA 16033	Muddycreek Township Butler County	NWRO
PA0288934	Single Residence STP Individual NPDES Permit	Issued	Sciullo Patricia 711 Bradley Road Stoneboro, PA 16153-3221	Worth Township Mercer County	NWRO
PA0288977	Single Residence STP Individual NPDES Permit	Issued	Grady Julia 155 Stucky Road Renfrew, PA 16053-9001	Forward Township Butler County	NWRO
PA0112585	Small Flow Treatment Facility Individual NPDES Permit	Issued	Watkins John B 181 Milan Road East Smithfield, PA 18817-7710	Ulster Township Bradford County	NCRO
PA0255831	Small Flow Treatment Facility Individual NPDES Permit	Issued	Jones Robert W 33 Emery Road Eighty Four, PA 15330-2109	Amwell Township Washington County	SWRO
PA0266515	Small Flow Treatment Facility Individual NPDES Permit	Issued	Mason Russell J Jr & Mason Kathryn L P.O. Box 429 Dillsburg, PA 17019	Franklin Township York County	SCRO

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<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0267015	Small Flow Treatment Facility Individual NPDES Permit	Issued	Dogwood Acres Campground Inc. 4500 Enola Road Newville, PA 17241	Upper Frankford Township Cumberland County	SCRO
PA0273139	Small Flow Treatment Facility Individual NPDES Permit	Issued	Dennis & Diann Frampton 246 Devore Drive Meadville, PA 16335-1412	East Mead Township Crawford County	NWRO

II. Final Actions on PAG-02 General NPDES Permit NOIs and Individual NPDES Permit Applications for Construction Stormwater.

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC510199	PAG-02	Issued	9801 Blue Grass Holdings, LLC 2 Park Avenue 14th Floor New York, NY 10016-5675	City of Philadelphia Philadelphia County	SERO
PAD150179	Individual NPDES	Issued	Troutbeck Farms Developers, LLC 1171 Lancaster Avenue Suite 201 Berwyn, PA 19312	Willistown Township Chester County	SERO
PAD150183	Individual NPDES	Issued	East Whiteland Township 209 Conestoga Road Frazer, PA 19355	East Whiteland Township Chester County	SERO
PAD150189	Individual NPDES	Issued	US Home Corporation d/b/a Lennar 2465 Kuser Road Third Floor Hamilton, NJ 08690-3303	Spring City Borough Chester County	SERO
PAD150178	Individual NPDES	Issued	City of Coatesville Redevelopment Authority One City Hall Place Coatesville, PA 19320	City of Coatesville Chester County	SERO
PAD150179	Individual NPDES	Issued	Troutbeck Farms Developers, LLC 1171 Lancaster Avenue Suite 201 Berwyn, PA 19312	Willistown Township Chester County	SERO
PAD510010 A-4	Individual NPDES	Issued	City of Philadelphia Division of Aviation (DOA) Planning and Environmental Services PHL Terminal D Third Floor Philadelphia, PA 19153	City of Philadelphia Philadelphia County	SERO
PAD510077	Individual NPDES	Issued	Broad & Washington, LP 1719 Rittenhouse Square Philadelphia, PA 19103	City of Philadelphia Philadelphia County	SERO
PAC090441	PAG-02 General Permit	Issued	Tavo Properties, L.P. 2 Canal Road Fairless Hills, PA 19030-4302	Newtown Township Bucks County	Bucks County Conservation District 1456 Ferry Road Doylestown, PA 18901-5550

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC090445	PAG-02 General Permit	Issued	Tyburn Road Associates 418 Tyburn Road Fairless Hills, PA 19030	Falls Township Bucks County	Bucks County Conservation District 1456 Ferry Road Doylestown, PA 18901-5550
PAC090436	PAG-02 General Permi	Issued	Robern, a Division of Kohler 701 N. Wilson Avenue Bristol, PA 19007-4517	Bristol Township Bucks County	Bucks County Conservation District 1456 Ferry Road Doylestown, PA 18901-5550
PAC460508	PAG-02	Issued	MDG 9 LLC 1030 Reed Avenue Suite 100 Wyomissing, PA 1961	Lower Salford Township Montgomery County	Montgomery County Conservation District 143 Level Road Collegeville, PA 19426-3313
PAC460511	PAG-02	Issued	MH II Bergey LLC 300 Conshohocken State Road Suite 200 West Conshohocken, PA 19428	Hatfield Township Montgomery County	Montgomery County Conservation District 143 Level Road Collegeville, PA 19426-3313
PAD390180	Individual NPDES	Issued	Allentown Terminals Corporation P.O. Box 2621 Harrisburg, PA 17105	City of Allentown Lehigh County	NERO
PAD390183	Individual NPDES	Issued	TH Minit Markets, LLC 165 Flanders Road Westborough, MA 01581	Emmaus Borough Lehigh County	NERO
PAD450131	Individual NPDES	Issued	Pocono Manor Investors, LP P.O. Box 38 Pocono Manor, PA 18349	Pocono Township Monroe County	NERO
PAD390127 A-1	Individual NPDES	Issued	Myron R. Haydt Development Company 2105 Sonoma Dr. Bethlehem, PA 18015	Salisbury Township Lehigh County	NERO
PAD480143	Individual NPDES	Issued	LVTC II Owner, LLC c/o Matthew Nunn 300 Conshohocken State Road Suite 250 West Conshohocken, PA 19428-3801	Lower Nazareth Bethlehem Townships Northampton County	NERO
PAD390181	Individual NPDES	Issued	K & M Associates 496 Lone Lane Allentown, PA 18104	Upper Macungie Township Lehigh County	NERO
PAD400037	Individual NPDES	Issued	Mericle 112 Armstrong, LLC 100 Baltimore Drive Wilkes-Barre, PA 18702	Pittston Township Luzerne County	NERO
PAC540096	PAG-02 General Permit	Issued	Masser & Balley Enterprises LP David G Masser East Main St & Freamot Rd Sacramento, PA 17968	Hublely Township Schuylkill County	Schuylkill Conservation District 1206 AG Center Drive Pottsville, PA 17901-9733 570-622-3742
PAC400186	PAG-02 General Permit	Issued	John D Keegan Hazleton City Authority 400 E Arthur Gardner Parkway Hazleton, PA 18201	Hazle Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAD010009	Individual NPDES	Issued	Mid-Atlantic Interstate Transmission (MAIT) 341 White Pond Drive Akron, OH 44320	Butler Township Cumberland Township Franklin Township Highland Township Straban Township Adams County	SCRO
PAD380009	Individual NPDES	Issued	Landmark Homes at 897, Inc. 1737 West Main Street Ephrata, PA 17522	Heidelberg Township Lebanon County	SCRO
PAC010078 A-1	PAG-02 General Permit	Issued	Paul D. Hart 3711 Taneytown Road Gettysburg, PA 17325	Mount Joy Township Adams County	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
PAC210238	PAG-02 General Permit	Issued	Spinnaker Property Management 4349 Market Street Camp Hill, PA 17011	Silver Spring Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
PAC210232	PAG-02 General Permit	Issued	Triple Crown Corporation 5351 Jaycee Avenue Harrisburg, PA 17112	Silver Spring Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
PAC220273	PAG-02 General Permit	Issued	Thea Drive Associates, LLC 474 Mount Sydney Road Lancaster, PA 17602	Susquehanna Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220270	PAG-02 General Permit	Issued	William Weaver 425 Prince Street Suite 139 Harrisburg, PA 17109	Lower Paxton Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC360602	PAG-02 General Permit	Issued	School District of Lancaster 251 South Prince Street 3rd Floor Lancaster, PA 17603	Lancaster City Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360605	PAG-02 General Permit	Issued	Ephrata Area School District 803 Oak Boulevard Ephrata, PA 17522	Ephrata Borough Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC360612	PAG-02 General Permit	Issued	Mount Joy Borough Authority 21 East Main Street Mount Joy, PA 17552	Mount Joy Borough East Donegal Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360610	PAG-02 General Permit	Issued	Lavern Horning 2625 Main Street Morgantown, PA 19543	Caernarvon Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360587	PAG-02 General Permit	Issued	Utility Keystone Trailer Sales, Inc. 1976 Auction Road Manheim, PA 17545	Rapho Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360465	PAG-02 General Permit	Issued	WP Partners, LLC 400 North Cedar Street Lititz, PA 17543	Warwick Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360593	PAG-02 General Permit	Issued	Lancaster Township Fire Department P.O. Box 210 Bausman, PA 17504	Lancaster Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360292 A-1	PAG-02 General Permit	Issued	Elm Tree Properties, LLC 2422 Lime Spring Way Lancaster, PA 17603	Rapho Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360547	PAG-02 General Permit	Issued	Blue Bell Mobile Management, LLC 2846 Main Street Suite 12A Morgantown, PA 19543	Clay Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360581	PAG-02 General Permit	Issued	Denmar Properties, LP 443 Valley View Road Newmanstown, PA 17073	West Earl Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC500030	PAG-02 General Permit	Issued	Larry Eichelberger 125 Parkeson Road New Bloomfield, PA 17068	Carroll Township Perry County	Perry County Conservation District 31 West Main Street P.O. Box 36 New Bloomfield, PA 17068 717.582.8988, ext. 4

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC200077	PAG-02 General Permit	Issued	National Fuel Gas Distribution Corp 1100 State Street Erie, PA 16501	Woodcock Township Crawford County	Crawford County Conservation District 21742 German Road Meadville, PA 16335 814-763-5269
PAD250012	Individual NPDES	Issued	National Fuel Gas Distribution Corp 1100 State Street Erie, PA 16501	Fairview Township Girard Township Erie County	DEP NWRO Waterways and Wetlands Program 230 Chestnut Street Meadville, PA 16335 814-332-6984
PAD420008	Individual NPDES	Issued	Walden Solar PA LLC 155 Fleet Street Portsmouth, NH 03801	Sergeant Township McKean County	DEP NWRO Waterways and Wetlands Program 230 Chestnut Street Meadville, PA 16335 814-332-6984

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania Hamilton Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

NUTRIENT MANAGEMENT PLAN

CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Meadow Wood Farm Robert Bomberger 2075 Colebrook Road Lebanon, PA 17042	Lebanon	512	1,198.05	Dairy	NA	Approved
Noah Sauder 401 Elco Drive Myerstown, PA 17067	Lebanon	12	626.85	Swine	NA	Approved
Kevin Snader Sunset Family Farms LLC 221 Sunset Drive Fredericksburg, PA 17026	Lebanon	154.3	382.35	Broilers	NA	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

Permit No. 5821501, Public Water Supply.

Applicant	Pennsylvania American Water Company 852 Wesley Dr. Mechanicsburg, PA 17055
[Borough or Township]	Bridgewater Township
County	Susquehanna
Type of Facility	PWS
Consulting Engineer	Ms. Maureen V. Coleman, P.E. Engineering Project Manager Pennsylvania American Water Company 2699 Stafford Avenue Scranton, PA 18505
Permit to Construct Issued	April 20, 2021

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Rescission of Permit No. 0620521 MA issued to: **Fleetwood Borough (PWS ID No. 3060029)**, Ruscombmanor Township, **Berks County** on April 9, 2021. Action is for the rescission of facilities approved under Permit No. 0620521 MA.

Operation Permit No. 2820515 MA issued to: **Chambersburg Borough (PWS ID No. 7280005)**, Greene Township, **Franklin County** on April 6, 2021 for facilities approved under Construction Permit No. 2820515 MA.

Operation Permit No. 0521501 MA issued to: Coal-dale Six Mile Run Water Corporation (**PWS ID No. 4050025**), Broad Top Township, **Bedford County** on April 16, 2021 for facilities approved under Construction Permit No. 0521501 MA.

Operation Permit No. 3621514 MA issued to: **Bain-bidge Water Authority (PWS ID No. 7360003)**, Conoy Township, **Lancaster County** on April 13, 2021 for facilities approved under Construction Permit No. 3621514 MA.

Operation Permit No. 2221506 MA issued to: **Borough of Middletown (PWS ID No. 7220038)**, Middletown Borough, **Dauphin County** on April 8, 2021 for facilities submitted under Application No. 2221506 MA.

Operation Permit No. 7360916 issued to: **Refreshing Mountain Camp (PWS ID No. 7360916)**, Clay Township, **Lancaster County** on April 14, 2021 for facilities submitted under Application No. 7360916.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

Permit No. 5520504, Major Amendment. Public Water Supply.

Applicant	Freeburg Municipal Authority 11 East Church Street P.O. Box 308 Freeburg, PA 17827
Borough or Township	Washington Township
County	Snyder County
Type of Facility	Public Water Supply
Consulting Engineer	Yves Pollart, P.E. HRG, Inc. 369 E. Park Drive Harrisburg, PA 17111
Permit Issued	April 19, 2021

Permit No. 1721501, Major Amendment. Public Water Supply.

Applicant	Covington-Karthus-Girard Area Authority 777 Frenchville Road Frenchville, PA 16836
Borough or Township	Girard and Goshen Township
County	Clearfield County
Type of Facility	Public Water Supply
Consulting Engineer	Kyle Fritz, P.E. The EADS Group, Inc. 227 Franklin Street Suite 300 Johnstown, PA 15901
Permit Issued	April 14, 2021

SEWAGE FACILITIES ACT PLAN APPROVAL**Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.**

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

Plan Location:

<i>Township</i>	<i>Township Address</i>	<i>County</i>
Benner Township	1224 Buffalo Run Road	Centre
	Bellefonte, PA 16823	

Plan Description:

The approved 537 Plan Special Study calls for the Spring-Benner-Walker Joint Authority to design, construct, own and operate an extension of public sewage facilities in Benner Township, from Shiloh Road to the University Park Airport, where the new sewage facilities will tie into the existing Spring-Benner-Walker Joint Authority public sewage facilities. The Walnut Grove Estates development and the portions of Rock Road between Shiloh Road and Walnut Grove Estates will also be served by the proposed new public sewage extension. The total project cost for the selected structural alternative is estimated at \$3,994,760. The Spring-Benner-Walker Joint Authority, within the Plan, has declared that it intends to utilize cash reserves and bonds to finance this proposal. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts.

SEWAGE FACILITIES ACT PLAN DISAPPROVAL**Plan Disapprovals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.**

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

<i>Township</i>	<i>Township Address</i>	<i>County</i>
Leacock Township	3545 W. Newport Road	Lancaster
	Intercourse, PA 17534	County

Plan Description:

The request for planning exemption for the Jacob L. & Anna S. Esh Development (DEP Code No. A3-36935-324-3E; APS ID No. 1036100) has been disapproved. The proposed development—to be located at 3829 Old Philadelphia Pike in Gordonville—consists of a community care center and a clinic for special children. This request for planning exemption has been disapproved because the submission proposes a connection to public sewer facilities that must apply for a new permit from DEP under the Pennsylvania Clean Streams Law (CSL) as per Chapter 71, Section 71.51(b)(5).

Plan Location:

<i>Township</i>	<i>Township Address</i>	<i>County</i>
Frankstown Township	2122 Frankstown Road	Blair
	Hollidaysburg, PA 16648	County

Plan Description:

The planning module for Scott Neely SFTF, DEP Code No. A3-07911-204-3s, APS Id 1028425, consisting of a small flow treatment facility to serve a replacement three-bedroom residential dwelling on 0.87-acre with a malfunctioning on-lot sewage system, is disapproved. The

proposed development is located at 1316 Route 22, Hollidaysburg, Pennsylvania. This plan is disapproved because planning module failed to show through hydrogeologic calculations how the three wells located within 200 feet of the drainage ditch leading to the ephemeral stream will not be affected by the discharge as required by 25 Pa. Code § 71.64(c)(3).

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION**UNDER ACT 2, 1995
PREAMBLE 2****The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).**

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate Regional Office. TDD users may telephone the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401.

Bernhardt Residence, 1811 Yellow Springs Road, Malvern, PA 19355, Tredyffrin Township, **Chester County**. Vincent Carbone, HDR Engineering, Inc., 1720 Spillman Drive, Bethlehem, PA 18015 on behalf of Sean Craner,

Lewis Environmental, on behalf of FedEx, 155 Railroad Plaza, Royersford, PA 19468 submitted a Final Report concerning remediation of site soil contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Statewide health standard.

Mulloy Property, 34 Yale Avenue, Morton, PA 19070, Morton Borough, **Delaware County**. Joanne Van Rensselaer, EnviroSearch Consultants, Inc., P.O. Box 940, Springdale, PA 19477 on behalf of Marshall Mulloy, 305 Freese Road, Oxford, PA 19363 submitted a Final Report concerning remediation of site groundwater contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Background Standard/Statewide health standard.

Langford Square, 315 Langford Road, Broomall, PA 19073, Marple Township, **Delaware County**. Paul White, PG, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 on behalf of Vincent Antonini, G Antonini Real Estate Inc., 3605 Winding Way, Newtown Square, PA 19073 submitted a Remedial Investigation Report/Risk Assessment Report/Cleanup Plan concerning remediation of site soil and groundwater contaminated with other organics and inorganics. The report is intended to document remediation of the site to meet the site-specific standard.

Philadelphia Energy Solutions Refinery, 3144 Passunk Avenue, Philadelphia, PA 19145, City of Philadelphia, **Philadelphia County**. Colleen Costello, Sanborn, Head & Associates, Inc., 1015 Virginia Drive, Suite 100, Fort Washington, PA 19034 on behalf of Tiffani L. Doerr, PG, Evergreen Resources Management Operations, 2 Righter Parkway, Suite 120, Wilmington, DE 19083 submitted a public comment and response Remedial Investigation Report concerning remediation of site soil and groundwater contaminated with lead and organics. The report is intended to document remediation of the site to meet the site-specific standard.

Festival Pier, 501 North Columbus Boulevard, Philadelphia, PA 19123, City of Philadelphia, **Philadelphia County**. Jennifer Poole, Pennoni, 1900 Market Street, Suite 300, Philadelphia, PA 19103 on behalf of Joe Forkin, Delaware River Waterfront Corporation, 12 North Columbus Boulevard, Philadelphia, PA 19106 submitted a Final Report concerning remediation of site soil and groundwater contaminated with PAHs. The report is intended to document remediation of the site to meet the site-specific standard.

Chalfont Motor Lodge, 413 West Butler Avenue, Chalfont, PA 18914, New Britain Township, **Bucks County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Hiran Patel, Jay Mata D. Hospitality, LLC, 413 West Butler Avenue, Chalfont, PA 18914 submitted a Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide health standard.

Hicinbothem Residence, 328 Crabtree Drive, Levittown, PA 19055, Bristol Township, **Bucks County**. Richard D. Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Andrea Gluch, State Farm Insurance, P.O. Box 106169, Atlanta, GA 30348 submitted a Final Report concerning remediation of site soil and groundwater contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide health standard.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Former Shapiro Steel, 592 South Main Street, Wilkes-Barre, PA 18701, Wilkes-Barre City, **Luzerne County**. Langan Engineering & Environmental Services, 2700 Kelly Road, Warrington, PA 18976, on behalf of South Main Plaza LP, 580 Third Avenue, Kingston, PA 18704, submitted a Final Report concerning remediation of soil contaminated with metals, PCBs and polycyclic aromatic hydrocarbons from historic operations at this former scrap yard. The report is intended to document remediation of the site to meet site-specific standards.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

UPS Altoona Center, 3024 Route 764, Duncansville, PA 16635, Allegheny Township, **Blair County**. Arcadis US, Inc., 10 Friends Lane, Suite 200, Newtown, PA 18940, on behalf of United Parcel Service, 55 Glenlake Parkway, Atlanta, GA 30328, submitted a Final Report concerning remediation of site soil and groundwater contaminated with petroleum contaminants. The Final Report is intended to document remediation of the site to meet the Site-Specific Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based

on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department Regional Office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate Regional Office. TDD users may telephone the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Titus Combustion Site, 545 Poplar Neck Road, Birdsboro, PA 19508, Cumru Township, **Berks County**. Groundwater and Environmental Sciences, Inc., 440 Creamery Way, Suite 500, Exton, PA 19508, on behalf of GenOn, 315 Riegelsville Road, Milford, NJ 08848, submitted a Remedial Investigation and Cleanup Plan concerning remediation of site soil contaminated with No. 2 fuel oil. The Report was approved by the Department on April 15, 2021.

Former Parsons Residence, 14369 Dickeys Road, Mercersburg, PA 17236, Peters Township, **Franklin County**. Triad Engineering, Inc., 1075 Hagerstown, MD 21740, on behalf of Jade Myers, 14369 Dickeys Road, Mercersburg, PA 17236, submitted a Final Report concerning remediation of site soil and groundwater contaminated with heating oil. The Final Report demonstrated attainment of the residential Statewide health standard and was approved by the Department on April 14, 2021.

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

Matthews Residence, 1423 Gradyville Road, Glen Mills, PA 19342, Edgemont Township, **Delaware County**. Stephanie Grillo, GES, 440 Creamery Way, Suite 500, Exton, PA 19341 on behalf of Bradford Fish, PG, Energy Transfer Partners, 100 Green Street, Marcus Hook, PA 19061 submitted a Final Report concerning the remediation of site soil contaminated with benzene, toluene, ethylbenzene, xylenes, methyl tertiary butyl ether (MTBE), naphthalene, cumene, 1,2,4-trimethylbenzene (TMB) and 1,3,5-TMB. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on April 12, 2021.

Lukas Property, 362 Lancaster Avenue, Wayne, PA 19087, Radnor Township, **Delaware County**. Gary Drennen, Synergy Environmental Inc., 155 Railroad Plaza, Royersford, PA 19468 on behalf of Joe Lukas, Lukas Property, 362 West Lancaster Avenue, Wayne, PA 19087 submitted a Remedial Investigation Report/Cleanup Plan/Risk Assessment Report/Final Report concerning the remediation of site soil and groundwater contaminated with PCE and 1,2-dichloroethane. The Final Report did not demonstrate attainment of the site-specific standard and was disapproved by the Department on April 12, 2021.

601-701 Washington Street, 601-701 Washington Street, Conshohocken, PA 19426, Whitmarsh Township, **Montgomery County**. Michael Gonshor, PG, Roux Associates, Inc., 402 Heron Drive, Logan Township, NJ 08085 behalf of Kevin Kyle, 601 Washington Street Associates, LP, 201 King of Prussia Road, Suite 501, Radnor, PA 19087 submitted a Remedial Investigation Report/Cleanup Plan/Final Report concerning the remediation of site soil and groundwater contaminated with trichloroethylene, tetrachloroethylene, vinyl chloride, methyl tert-butyl ether, petroleum and benzene. The Final Report demonstrated attainment of the site-specific standard and was approved by the Department on April 6, 2021.

Hicinbothem Residence, 328 Crabtree Drive, Levittown, PA 19055, Bristol Township, **Bucks County**. Richard Trimpi, PG, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Andrea Gluch, State Farm Insurance, P.O. Box 106169, Atlanta, GA 30348 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with No. 2 fuel oil. The Report was reviewed by the Department which issued an administrative deficiency letter on April 2, 2021.

Raleigh Mill Roeper Foundry, 1617-35 North 5th Street, City of Philadelphia, Philadelphia, PA 19122, **Philadelphia County**. Jennifer Poole, PG, Pennoni, 1900 Market Street, Philadelphia, PA 19103 on behalf of Lawrence McKnight, PE, L & M Turner Court, LLC c/o The River Wards Group, 3020 Richmond Street, Philadelphia, PA 19134 submitted a Remedial Investigation Report/Cleanup Plan concerning the remediation of site soil and groundwater contaminated with PAHs, inorganics and other organics. The Report was approved by the Department on April 2, 2021.

NW Controls Facility Property, 2210 Shelly Road, Harleysville, PA 19438, Upper Salford Township, **Montgomery County**. Terence O'Reilly, PG, TriState Environmental Management Services, Inc., 368 Dunksferry Road, Bensalem, PA 19020 on behalf of Keith Miller, Guardian for Karl Ifert, Acorn Fund, LLC, 6 Kendra Court, Ridgefield, CT 06877 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with trichloroethene, tetrachloroethene, cis-1,2-dichloroethene and vinyl chloride. The Final Report demonstrated attainment of the site-specific standard and was approved by the Department on April 2, 2021.

DETERMINATION OF APPLICABILITY FOR MUNICIPAL WASTE GENERAL PERMITS

Determination of Applicability for General Permit Issued Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and/or the Beneficial Use of Municipal Waste.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401, 484-250-5060.

General Permit No. WMGM044SE004. David Gephert Recycling, Inc., 4000 Pulsaki Avenue, Philadelphia, PA 19140. This permit is for the Determination of Applicability (DOA) under General Permit No. WMGM044SE004 for the processing and beneficial use of unpainted and untreated wood waste; gypsum board; brick, block and concrete waste; non-asbestos containing asphalt shingles; pallets; skids; saw dust; source segre-

gated paper; cardboard and newspaper; plastic waste; scrap metal; unused structural sound building materials; and architectural elements at the Geppert Recycling (Geppert) Facility located at 4000 Pulaski Avenue in the City of Philadelphia, **Philadelphia County**. The determination of applicability was issued by the Southeast Regional Office on April 15, 2021.

Persons interested in reviewing the Determination of Applicability may contact the Pennsylvania Department of Environmental Protection (DEP) Waste Management Program Manager, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915, or by telephone at 484.250.5960. TDD users may contact the DEP through the Pennsylvania Hamilton Relay Service, (800) 654.5984.

Northwest Region: Regional Solid Waste Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

General Permit No. WMGM043NW005. Whiting Rolloffs, Inc., 131 Mahoning Avenue, New Castle PA 16102, New Castle City, **Lawrence County**. A general permit for the acceptance, transfer, and processing prior to beneficial use of construction and demolition waste materials. The sorting of construction and demolition waste is authorized using manual labor and heavy equipment for movement of materials. The Department issued the determination of applicability on April 16, 2021.

Persons interested in reviewing the general permit may contact Christina Wilhelm, Program Manager, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335; 814-332-6848. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief, 412.442.4168.

GP5-30-00097A: State Correctional Institution at Greene (1920 Technology Parkway, Mechanicsburg, PA 17050) on April 14, 2021, to install and operate one (1) natural gas-fired boiler rated at 20.67 MMBtu/hr, 525 hp hot water boiler for heating the SCI at Greene facility at their PA Department of Corrections located in Franklin Township, **Greene County**.

Plan Approvals Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

15-0037I: Idemia America Corporation (523 James Hance Court, Exton, PA 19341). On April 14, 2021, for the modification of an existing screen press, designated as

Screen Press No. 5 (Source ID 101G), at their Title V facility located in West Whiteland Township, **Chester County**.

46-0005AX: Merck, Sharp & Dohme, Corp. (770 Summeytown Pike, West Point, PA 19486-0004). On April 14, 2021, for the installation of a 2,000-kW natural gas-fired electric generator for non-emergency and peak shaving use in Building 56 and two 750-kW natural gas-fired generators for emergency use in Building 45 at an existing permitted Title V facility in Upper Gwynedd Township, **Montgomery County**. This Plan Approval authorizes the transfer and use of the following VOC ERCs for offset purposes in accordance with 25 Pa. Code § 127.208(2):

Source	Certified VOC ERCs (TPY)
Merck, Sharp & Dohme West Point, Montgomery County	3.69 (ERC Registry)
Merck, Sharp & Dohme West Point, Montgomery County	1.12 (ERC Registry)
Exelon Generation Company, LLC Eddystone, Delaware County	5.81
Exelon Generation Company, LLC East Pikeland Township, Chester County	2.60
Exelon Generation Company, LLC Philadelphia, Philadelphia County	0.68
Quad Graphics, Inc. Atglen, Chester County	35.80

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-03041F: County Line Quarry, Inc. (P.O. Box 99, Wrightsville, PA 17368) on April 14, 2021, for the replacement of the crushing and scalper screener units at the quarry located in Wrightsville Borough, **York County**.

28-03022C: New Enterprise Stone & Lime Co., Inc. (169 Quarry Road, Chambersburg, PA 17201) on April 14, 2021, for the installation of a 420 tph Sandvik CH660 cone crusher to replace the existing 200 tph AC500 cone crusher at the facility located in Guilford Township, **Franklin County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

09-0196L: Abington Reldan Metals LLC (550 Old Bordentown Road, Fairless Hills, PA 19030-4510) on April 20, 2021 for a Plan Approval to replace the existing Thermal Destructor 2 Baghouse (C02B) with a new Baghouse (C14B) in Falls Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

31-05022B: AC Products, Inc.—Mt. Union Plant (11823 Lenape Drive, Mount Union, PA 17066) on April 14, 2021, for the wood cabinet manufacturing facility in Shirley Township, **Huntingdon County**. The plan approval was extended.

36-05142C: Mars Wrigley Confectionery US, LLC (295 South Brown Street, Elizabethtown, PA 17022) on April 15, 2021, for the construction of a new cocoa bean receiving, cleaning, and storage operation at the chocolate manufacturing plant in Elizabethtown Borough, **Lancaster County**. The plan approval was extended.

36-05025A: Texas Eastern Transmission LP (5400 Westheimer Court, Houston, TX 77056) on April 13, 2021, for the installation of two (2) new 7,700 HP natural gas-fired turbines equipped with dry low NO_x technology and oxidation catalysts to replace six (6) existing 1,760 HP compressor engines at the Marietta natural gas compressor station located in East Donegal Township, **Lancaster County**. The plan approval was extended.

36-05156C: L&S Sweeteners (388 East Main Street, Leola, PA 17540-1925) on April 20, 2021, for the replacement of the two existing landfill gas (LFG) fired engine generator sets, Source IDs 101 & 102, at the liquid and dry bulk receiving and transfer operations and landfill gas-to-energy plant located in Upper Leacock Township, **Lancaster County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, (570) 327-3648.

53-00018A: PA Pellets, LLC (958 State Route 49 West, Ulysses, PA 16948-9364) on April 3, 2021 to extend the authorization to operate the natural gas-fired wood pellet rotary dryer at their facility located in Ulysses Borough, **Potter County** on a temporary basis to September 30, 2021. The plan approval has been extended.

18-00021B: Avery Dennison Performance Polymers (171 Draketown Road, Mill Hall, PA 17751) on April 19, 2021, to extend the authorization to operate their R-100 emulsion reactor at their facility located in Mill Hall, **Clinton County** on a temporary basis until October 16, 2021. The plan approval has been extended.

Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief, 412.442.4168.

30-00129: Morgan Technical Services, Inc. (303 Meadow Ridge Road, Mt. Morris, PA 15349) on April 16, 2021, a State Only Operating Permit (SOOP) renewal to Morgan Technical Services to authorize the continued operation of their miscellaneous metal parts finishing facility located in Perry Township, **Greene County**.

PA-65-00887A: MSI Corporation (210 1st Street, Vandergrift, PA 15690-1100) Plan Approval Extension issued on April 16, 2021, to review the operating permit application by the Department and obtain operating permit for their metal processing facility located in Vandergrift Borough, **Westmoreland County**.

Title V Operating Permits Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

53-00006: Eastern Gas Transmission & Storage, Inc. (925 White Oaks Boulevard, Bridgeport, WV 26330) was issued a renewal Title V operating permit for their Ellisburg Compressor Station located in Genesee Township, **Potter County**. The official date of issuance of this permit was April 5, 2021. The Title V permit was also administratively amended to change the corporate name from Dominion Energy Transmission, Inc. and to revise the mailing address. The Title V operating permit contains requirements including testing, monitoring, record-keeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.

61-00181: Scrubgrass Generating Company (2151 Lisbon Rd, Kennerdell, PA 16374-3305), on April 15, 2021, the Department issued the modified Title V Operating Permit of an electric utility steam generating facility located in Scrubgrass Township, **Venango County**. The modification is pursuant to 25 Pa. Code §§ 127.541 (Significant operating permit modifications) and 127.542 (Revising an operating permit for cause). The modification involves the incorporation of National Emission Standards for Hazardous Air Pollutants (NESHAP): Coal- and Oil-Fired Electric Utility Steam Generating Units (40 CFR 63 Subpart UUUUU) as amended on April 15, 2020 and September 9, 2020. Under the amended Federal rule, the two circulating fluidized bed (CFB) boilers at the facility meet the new subcategory Unit designed for eastern bituminous coal refuse (EBCR), which has its own set of emission limits for filterable particulate matter (PM), alternate total non-mercury hazardous air pollutants (HAPs) and alternate individual HAP metals; hydrogen chloride (HCl) and alternate sulfur dioxide (SO₂); and mercury (Hg).

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05092: Greiner Industries, Inc. (1650 Steel Way, Mount Joy, PA 17552-9515) on April 12, 2021, for the custom metal fabrication facility located in Mount Joy Township, **Lancaster County**. The State-Only Permit was renewed.

28-05019: New Enterprise Stone & Lime Co., Inc. (P.O. Box 2009, Chambersburg, PA 17201) on April 14, 2021, for the Chambersburg Blacktop Plant located in Guilford Township, **Franklin County**. The State Only permit was renewed.

07-05024: Zenith Energy Terminals PA Holdings, LLC (3900 Essex Lane, Suite 100, Houston, TX 77027-5166) on April 13, 2021, for the petroleum products storage and distribution terminal located in Allegheny Township, **Blair County**. The State-Only Permit was renewed.

06-03065: TMS International LLC (1155 Business Center Drive, Horsham, PA 19044-3422) on April 13, 2021, for the steel slag processing facility located in Muhlenberg Township, **Berks County**. The State-Only Permit was renewed.

36-05126: Pennsy Supply, Inc. (2400 Thea Drive, Suite 3A, Harrisburg, PA 17110) on April 14, 2021 for the asphalt plant located in West Donegal Township, **Lancaster County**. The State-Only Permit was renewed.

29-03001: JLG Equipment Services, Inc. (1 JLG Drive, McConnellsburg, PA 17233-9502) on April 19, 2021, for the lift product and tow truck manufacturing and servicing facility located in Ayr Township, **Fulton County**. The State-Only Permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

17-00058: Diversified Production, LLC (395 Airport Road, Indiana, PA 15701) on April 7, 2021, was issued a renewal State Only Operating Permit for their Passmore Station facility located in Bell Township, **Clearfield County**. All requirements including applicable Federal and State regulations along with monitoring, recordkeeping and reporting conditions have been included in this operating permit.

Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

04-00226: Hanson Aggregates BMC, Inc./Sewickley Creek Asphalt Plant (2200 Springfield Pike, Connellsville, PA 15425-6412). On April 20, 2021, the Department issued a Synthetic Minor Operating Permit renewal for the operation of the facility's air contamination sources consisting of a batch/drum mix Hot Mix Asphalt (HMA) plant, two asphalt cement storage tanks, one waste-derived liquid fuel storage tank, and haul roads. The facility is limited to 500,000 tons HMA/yr and 662,000 gallons of liquid fuel per 12-cmp. The operating permit includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting, and work practice standards requirements for each unit located at the facility in Economy Borough, **Beaver County**.

65-00073: Hanson Aggregates BMC, Inc./Latrobe Quarry and Asphalt Plant (2200 Springfield Pike, Connellsville, PA 15425-6412). On April 20, 2021, the Department issued a Synthetic Minor Operating Permit renewal for the operation of the facility's air contamination sources consisting of a batch mix Hot Mix Asphalt (HMA) plant, three asphalt cement tanks, one diesel fuel storage tank, aggregate storage, and haul roads. The facility is limited to 400,000 tons HMA/yr and 1,288,000 gallons of liquid fuel per 12-cmp. The operating permit includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting, and work practice standards requirements for each unit located at the facility in Ligonier Township, **Westmoreland County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.

03-00173: Armstrong Terminal, Inc./Schenley Terminal (1 Railroad Street, Schenley, PA 15682), on April 6, 2021 the Department issued a State Only Operating Permit renewal for the operation of barge unloading and bulk commodity storage located in Gilpin Township, **Armstrong County**. The facility consists of a single dock for unloading barges with one clam shell crane. Material is transferred from the either: clam shell bucket to a hopper, rated at 400 tons per hour, to a bucket elevator to storage into a building; to trucks; or to an outside stockpile. The potential emissions from this type of operating are strongly dependent on the amount of material and its physical condition when handled. The main plant road, Industrial Drive, and plant road towards the Marina are paved. All of the ancillary roads, approximately 1,200 feet combined, are unpaved. A water truck is on site. Implementation of good work practice standards will minimize the potential for fugitive emissions. The facility is a natural minor and is subject to State Regulations. The permit includes additional operation requirements, monitoring requirements, and recordkeeping requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

10-00273: Puragen Activated Carbons Emlenton Plant (3539 Oneida Valley Road, Emlenton, PA 16373) on April 6, 2021, the Department issued a Natural Minor State Only Operating Permit renewal for the processing of activated carbon located in Allegheny Township, **Butler County**. The subject facility consists primarily of crushing, screening, and bagging. The potential emissions are estimated to be less than 11 tons of particulate matter. The facility is subject to State Regulations. The permit includes additional operation requirements, monitoring requirements, and recordkeeping requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543.

Contact: Edward Wiener, Chief, Source Registration at 215-685-9426.

OP20-000051: Philadelphia Energy Solutions Refining and Marketing LLC, 3144 Passyunk Avenue, Philadelphia, PA 19145, for the operation of a petroleum products storage tank facility and equipment to support the safe closure of the former refinery in the City of Philadelphia, **Philadelphia County**.

The Title V operating permit administratively amended on April 15, 2021 to incorporate a change in operational control of the former refinery from Philadelphia Energy Solutions Refining and Marketing LLC to NorthStar Contracting Group, Inc, to incorporate a change in name, address, and phone number of the Responsible Official, and to include requirements from General Plan Approvals, and plan approvals that were issued but not yet included in the Title V operating permit.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-05036: NPX One, LLC (4275 Reading Crest Avenue, Reading, PA 19605-1130) on April 13, 2021, for the expandable polystyrene foam products manufacturing facility in Muhlenberg Township, **Berks County**. The Title V Operating Permit underwent a significant modification to renew the facility's VOC Plant Wide Applicability Limit (PAL).

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

53-00016: Tennessee Gas Pipeline Company LLC (1001 Louisiana St., Ste. 1000, Houston, TX 77002-5089) was issued an administrative amendment permit revision on April 15, 2021, to reflect recent changes to the company contact information pertaining to Responsible Official and Permit Contact of the Ellisburg Booster Station (facility), located in Genesee Township, **Potter County**. All applicable regulatory requirements, including testing, monitoring, recordkeeping, reporting and work practice conditions, are included in the revised permit.

Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

11-00497: Gautier Steel Ltd./Johnstown Plant (80 Clinton St., Johnstown, PA 15907-2200) Administrative Amendment, issued on April 16, 2021, to change the facility contact person from Corey Todaro, Engineering Mgr., to Tom McCall, Electrical Engineer. Gautier operates a hot-rolled steel plant located in Johnstown City, **Cambria County**.

26-00288: Hanson Aggregates Pennsylvania LLC/Springfield Pike Quarry and Asphalt Plant (2200 Springfield Pike, Connellsville, PA 15425-6412) Administrative Amendment, issued on April 14, 2021, to update the facility owner from "Hanson Aggregates BMC, Inc." to "Hanson Aggregates Pennsylvania, LLC." Hanson owns and operates an underground limestone mine, above ground limestone processing plant, sand plant, and a Hot Mix Asphalt (HMA) plant with a RAP processing system and is located in Connellsville Township, **Fayette County**.

30-00089: Eastern Gas Transmission & Storage, Inc. (5000 Dominion Blvd., 2 NW, Glen Allen, VA 23060-3308). On April 14, 2021, the Department issued an administrative amendment of natural minor State Only Operating Permit for the Crayne Compressor Station in Franklin Township, **Greene County**. The operating permit was modified to remove a fuel monitoring requirement that is not applicable to the facility. The renewal operating permit includes emission limitations, monitoring, work practice, reporting, and recordkeeping requirements for the facility.

65-00065: Hanson Aggregates BMC, Inc./Lower Burrell Plant (2200 Springfield Pike, Connellsville, PA 15425-6412) Administrative Amendment, issued on April 16, 2021, to update the facility owner from "Hanson

Aggregates BMC, Inc." to "Hanson Aggregates Pennsylvania, LLC." Lower Burrell Plant operates a sand and gravel depot and is located in Lower Burrell City, **Westmoreland County**.

65-00659: Hanson Aggregates Pennsylvania LLC/Adamsburg Asphalt Plant (2200 Springfield Pike, Connellsville, PA 15425-6412) Administrative Amendment, issued on April 7, 2021, to update the facility owner from "Hanson Aggregates BMC, Inc." to "Hanson Aggregates Pennsylvania, LLC." Adamsburg Asphalt Plant operates a drum mix Hot Mix Asphalt (HMA) plant and is located in Hempfield Township, **Westmoreland County**.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

Coal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900, (Contact: Melanie Ford-Wigfield).

Permit No. 11100103 and NPDES No. PA0263028. E.P. Bender Coal Co., Inc., P.O. Box 594, Carrolltown, PA 15722, permit renewal for reclamation only of a bituminous surface and auger mine in Reade Township, **Cambria County**, affecting 86.0 acres. Receiving streams: unnamed tributaries to/and Clear Creek classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: March 2, 2021. Permit issued: April 19, 2021.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Ashley Smith).

Permit No. 17100106. RES Coal, LLC, 224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920. Permit renewal for reclamation only of a bituminous surface coal mine located in Bigler Township, **Clearfield County** affecting 68.4 acres. Receiving stream(s): Clearfield Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: January 8, 2021. Permit issued: April 14, 2021.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 49990201R4. Black Diamond Mining, Inc., P.O. Box 125, Dysart, PA 16636, renewal of an

existing anthracite coal refuse reprocessing operation in Mt. Carmel Township, **Northumberland County** affecting 97.0 acres. Receiving stream: North Branch Shamokin Creek. Application received: December 18, 2019. Renewal issued: April 13, 2021.

Permit No. 49990201C6. Black Diamond Mining, Inc., P.O. Box 125, Dysart, PA 16636, correction of an existing anthracite coal refuse reprocessing operation to reduce the permitted acres from 124.86 to 97.0 acres in Mt. Carmel Township, **Northumberland County** affecting 97.0 acres. Receiving stream: North Branch Shamokin Creek. Application received: December 18, 2019. Correction issued: April 13, 2021.

Permit No. 40663028R7. Pagnotti Enterprises, Inc., 144 Brown Street, Yatesville, PA 18640, renewal of an existing anthracite surface mine, coal refuse reprocessing and refuse disposal operation in Hazle Township, **Luzerne County** affecting 536.0 acres. Receiving stream: Black Creek. Application received: February 8, 2021. Renewal issued: April 19, 2021.

Permit No. PAM112001R2. Pagnotti Enterprises, Inc., 144 Brown Street, Yatesville, PA 18640, renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on Surface Mining Permit No. 40663028 in Hazle Township, **Luzerne County**, receiving stream: Black Creek. Application received: February 8, 2021. Renewal issued: April 19, 2021.

Noncoal Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Ashley Smith).

PAM221006-GP104. John Preston, 821 Township Road, Wyalusing, PA 18853. Coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on Noncoal Permit No. 08070805 located in Wilmot Township, **Bradford County**. Receiving stream(s): Unnamed Tributary to Sugar Run Creek classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Notice of Intent for Coverage received: January 6, 2021. Approval of Coverage issued: April 7, 2021.

NPDES No. PA0220248 (Mining Permit No. 1474301 (1,082 acres); Mining Permit No. 14980301 (481.1 acres); Mining Permit 14180401 (470 acres), Graymont (PA), Inc., 375 Graymont Road, Bellefonte, PA 16823, renewal of an NPDES permit for Noncoal Deep Mine and supporting Surface Activities in Spring Township, **Centre County** affecting 2,033.1 total acres, 84.9 surface acres. Receiving stream(s): Logan Branch classified for the following use(s): MF, CWF. There are no potable water supply intakes within 10 miles downstream. Application received: July 20, 2020. Permit issued: April 14, 2021.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 45214106. Silver Valley Consulting, 102 Lamp Post Lane, Stroudsburg, PA 18360, construction blasting for P L & M Project in Polk Township, **Monroe County** with an expiration date of June 30, 2021. Permit issued: April 12, 2021.

Permit No. 36214113. Douglas Explosives, Inc., 2052 Philipsburg Bigler Highway, Philipsburg, PA 16866, construction blasting for Worthington Phase 2D in Manheim Township, **Lancaster County** with an expiration date of December 30, 2021. Permit issued: April 15, 2021.

Permit No. 64214103. Holbert Explosives, Inc., 237 Mast Hope Plank Road, Suite A, Lackawaxen, PA 18435, construction blasting for Burt Rickard Farm Road in Cherry Ridge Township, **Wayne County** with an expiration date of April 12, 2022. Permit issued: April 16, 2021.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), and that the construction will not violate applicable Federal and State Water Quality Standards.

Any person aggrieved by these actions may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. Section 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30-days. You do not need a lawyer to file an appeal with the Board.

Important legal rights are at stake, however, so you should show this notice to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board (717) 787-3483 for more information.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

E4802220-024. Blair Custom Homes, Inc., 1412 Walter Street, Bethlehem, PA 18015-5427, Lower Saucon Township, **Northampton County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain the following water obstructions and encroachments associated with the John's Place Development Project:

1) A utility line crossing of a UNT to Black River (CWF, MF) and adjacent PFO/PSS/PEM wetlands (EV) consisting of a 1.25-inch diameter, HPDE sanitary sewer pipe.

2) A utility line crossing of a UNT to Black River (CWF, MF) and adjacent PFO/PSS/PEM wetlands (EV) consisting of a 2-inch diameter, PVC electrical conduit.

3) A utility line crossing of a UNT to Black River (CWF, MF) and adjacent PFO/PSS/PEM wetlands (EV) consisting of a 1-inch diameter, copper water supply pipe.

4) A utility line crossing of a UNT to Black River (CWF, MF) and adjacent PFO/PSS/PEM wetlands (EV) consisting of a 2-inch diameter, HDPE natural gas supply pipe.

5) A stream crossing of a UNT to Black River (CWF, MF) and 0.01-acre of adjacent PFO/PSS/PEM wetlands (EV) consisting of a 28-LF, 30-inch diameter reinforced concrete culvert having concrete wingwalls and an invert depressed 6-inches below existing streambed elevation.

6) A fill within 0.12-acre of the 50-foot floodway of a UNT to Black River (CWF, MF) consisting of a portion of

an office building and associated grading, a portion of a 12-space parking lot and associated grading, a portion of a 20-foot wide asphalt access road and associated grading, a portion of a 21-space parking lot and associated grading, and portions of various stormwater management facilities. These impacts will result in a net fill of +16,902 ft³ within the floodway.

7) A stormwater outfall within the floodway of a UNT to Black River (CWF, MF) consisting of a 24-LF, 12-inch diameter perforated subsurface level spreader.

The project is located at 3725 Old Philadelphia Pike in Bethlehem, approximately 300-ft southwest of the intersection of S.R. 378 and West Raders Lane (Allentown East, PA Quadrangle Latitude: 40° 35' 16.79" Longitude: -75° 23' 14.47") in Lower Saucon Township, Northampton County.

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

E4129220-030: ARD Operating, LLC, 33 West Third Street, Suite 300, Williamsport, PA 17701. Mallory Group Pad A in Cascade & Plunketts Creek Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate and maintain a permanent 330' × 570' stone natural gas well pad and approximately 0.88-mile (4,645 ft) newly constructed access road off of the Bieber Sisters Pad A access road in Cascade and Plunketts Creek Township, Lycoming County.

Additionally, the project proposes the installation of two (2) 12" diameter HDPE temporary water lines (TAGWL) measuring approximately 0.88-mile (4,670 ft) to be located along the north side of the proposed access road. The purpose of this project is to provide a conveyance of low-pressure natural gas between the existing Bieber Sisters Pad A and proposed Mallory Group Pad A.

The project will result in a total of 121 LF (780 SF) of permanent and 127 LF (852 SF) of temporary stream impacts, 10,305 SF (0.2366 acre) of permanent and 8,218 SF (0.1887 acre) of temporary floodway impacts all for the purpose of constructing a natural gas pipeline for Marcellus well development. No wetland impacts are proposed.

Stream Impact Table:

<i>Resource Name</i>	<i>Municipality Quadrangle</i>	<i>Activity</i>	<i>Chap. 93</i>	<i>Listed Trout</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Lat. Long.</i>
Channel 1 Engle Run	Plunketts Creek Barbours	Bridge	EV	Class A Wild			36	286	41.458330° 76.826104°
Channel 1 Engle Run	Plunketts Creek Barbours	TAGWL	EV	Class A Wild	8	32			41.458330° 76.826104°
Channel 1 Engle Run	Plunketts Creek Barbours	Additional Workspace	EV	Class A Wild	35	330			41.458330° 76.826104°
Channel 1A Engle Run	Plunketts Creek Barbours	Bridge	EV	Class A Wild			35	210	41.458337° 76.826174°
Channel 1A Engle Run	Plunketts Creek Barbours	TAGWL	EV	Class A Wild	6	24			41.458337° 76.826174°

<i>Resource Name</i>	<i>Municipality Quadrangle</i>	<i>Activity</i>	<i>Chap. 93</i>	<i>Listed Trout</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Lat. Long.</i>
Channel 1A Engle Run	Plunketts Creek Barbours	Additional Workspace	EV	Class A Wild	36	230			41.458337° 76.826174°
Channel 23 UNT Engle Run	Cascade Barbours	Culvert	EV	Class A Wild			50	284	41.459898° 76.831129°
Channel 23 UNT Engle Run	Cascade Barbours	TAGWL	EV	Class A Wild	6	24			41.459898° 76.831129°
Channel 23 UNT Engle Run	Cascade Barbours	Additional Workspace	EV	Class A Wild	36	212			41.459898° 76.831129°
TOTAL IMPACTS					127	852	121	780	

Floodway Impact Table:

<i>Resource Name</i>	<i>Municipality Quadrangle</i>	<i>Activity</i>	<i>Listed Trout</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Lat. Long.</i>
Channel 1 Engle Run	Plunketts Creek Barbours	Bridge	Class A Wild			55	2,744	41.458330° 76.826104°
Channel 1 Engle Run	Plunketts Creek Barbours	TAGWL	Class A Wild	8	232			41.458330° 76.826104°
Channel 1 Engle Run	Plunketts Creek Barbours	Additional Workspace	Class A Wild	50	1,750			41.458330° 76.826104°
Channel 1A Engle Run	Plunketts Creek Barbours	Bridge	Class A Wild			50	2,439	41.458337° 76.826174°
Channel 1A Engle Run	Plunketts Creek Barbours	TAGWL	Class A Wild	8	228			41.458337° 76.826174°
Channel 1A Engle Run	Plunketts Creek Barbours	Additional Workspace	Class A Wild	60	2,162			41.458337° 76.826174°
Channel 23 UNT Engle Run	Cascade Barbours	Culvert	Class A Wild			50	5,122	41.459898° 76.831129°
Channel 23 UNT Engle Run	Cascade Barbours	TAGWL	Class A Wild	8	412			41.459898° 76.831129°
Channel 23 UNT Engle Run	Cascade Barbours	Additional Workspace	Class A Wild	96	3,434			41.459898° 76.831129°
TOTAL IMPACTS				230	8,218	155	10,305	

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501–508 and 701–704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market

Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape

from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northwest Region: Oil and Gas Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

ESCGP-3 # ESX150050006-01 Renshaw Well Pad
Applicant Name Snyder Brothers Inc.
Contact Person Mr. Carl Rose
Address P.O. Box 1022
City, State, Zip Kittanning, PA 16201
County Armstrong
Township(s) South Buffalo Township
Receiving Stream(s) and Classification(s) Hill Run (WWF); Watson Run (WWF)
Secondary: Allegheny River (WWF)

Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222, (412) 442-4281.

ESCGP-3 # ESG076321003-00 NIAMS010 Pipeline Project
Applicant Name EQM Gathering OPCO LLC
Contact Person Michael Provencher
Address 625 Liberty Avenue, Suite 1700
City, State, Zip Pittsburgh, PA 15222-3114
County Washington
Township(s) Amwell Township
Receiving Stream(s) and Classification(s) Smith Run (TSF)
Secondary: Tenmile Creek (TSF); UNT to Montgomery Run (TSF)
Secondary: Montgomery Run (TSF); Montgomery Run (TSF)
Secondary: Tenmile Creek (TSF); UNT to Tenmile Creek (TSF)
Secondary: Tenmile Creek (TSF)

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

ESCGP-3 # ESG295821009-00
Applicant Name Appalachia Midstream Services, LLC
Contact Person Adam Weightman
Address 30351 Route 6
City, State, Zip Wysox, PA 18854
County Susquehanna
Township(s) Auburn
Receiving Stream(s) and Classification(s) UNT to Tuscarora Creek # 6579 (CWF-MF)
Secondary: Tuscarora Creek # 6579 (CWF-MF)

ESCGP-3 # ESG295821007-00
Applicant Name Williams Field Services Company, LLC
Contact Person Barry Mahar
Address 30351 Route 6
City, State, Zip Wysox, PA 18854
County Susquehanna
Township(s) Bridgewater
Receiving Stream(s) and Classification(s) UNT to East Branch Wyalusing Creek # 3373 (CWF-MF)

ESCGP-3 # ESG291421001-00
Applicant Name LPR Energy, LLC
Contact Person Clayton Hill
Address 2 E. Market Street
City, State, Zip Clearfield, PA 16830
County Centre
Township(s) Snow Shoe
Receiving Stream(s) and Classification(s) UNT to Sandy Run (CWF, MF)
Secondary: Sandy Run (CWF, MF)

ESCGP-3 # ESG291421002-00
Applicant Name LPR Energy, LLC
Contact Person Clayton Hill
Address 2 E. Market Street
City, State, Zip Clearfield, PA 16830
County Centre
Township(s) Snow Shoe
Receiving Stream(s) and Classification(s) North Fork Beech Creek (CWF, CWF), Cherry Run (CWF, CWF)
Secondary: North Fork Beech Creek (CWF, CWF), North Fork Beech Creek (CWF, CWF)

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 2

The following plans and reports were submitted under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Regional Office: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5960.

Contact: Richard Staron, Professional Geologist Manager.

EZ GAS STA, 51-43054, 1701 Cottman Ave., Philadelphia, PA 19111-3802, **City of Philadelphia**. Keith Valley Environmental, Inc., P.O. Box 5376, Deptford, NJ 08096, on behalf of the Guru Krupa, Inc. 1701 Cottman Ave., Philadelphia, PA 19111-3802, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet nonresidential Statewide health and site-specific standards.

Ambler Coal, 46-05337, 252 N. Main St., Ambler, PA 19002, Ambler Borough, **Montgomery County**. Storb Environmental, Inc., 410 North Easton Road, Willow Grove, PA 19090, on behalf of Amber Coal Company, Inc., 252 N. Main St., Ambler, PA 19002, submitted a Site Characterization Report 310(b) concerning remediation of soil contaminated with petroleum products. The report is intended to document remediation of the site to meet residential Statewide health standards.

Lukoil 69238, 681 E. Broad St., Souderton, PA 18964., Souderton Borough **Montgomery County**. EnviroTrac Ltd., 602 S. Bethlehem Pike, Suite A-2&3, Ambler, PA 19002, on behalf of Lukoil North America, LLC, 302 Harper Drive, Suite 303, Moorestown, NJ 08057, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline and used motor oil. The report is intended to document remediation of the site to meet residential Statewide health and site-specific standards.

Glenolden Exxon PA0197, 23-45011, 330 N. Chester Pike, Glenolden, PA 19036, Glenolden Borough, **Delaware County**. Synergy Environmental, Inc., 155 Railroad Plaza, First Floor, Royersford, PA 19468, on behalf of Cross America Partners, LP, 600 W. Hamilton St, Suite 500, Allentown, PA 18101, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet residential Statewide health and site-specific standards.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Former Warner's Central Garage, Storage Tank ID # 13-23965, 8 Hudsonale Street, Weatherly, PA 18255, Weatherly Borough, **Carbon County**. Barry Isett & Associates, 85 South Route 100, Allentown, PA 18106, on behalf of Mauch Chunk Trust Company, 1111 North Street, P.O. Box 289, Jim Thorpe, PA 18229, has submitted a revised, combined Site Characterization Report and Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum. The report is intended to document remediation of the site to meet Statewide health standards.

Southcentral Regional Office: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4705.

Contact: Greg Bowman, Environmental Group Manager.

Reeds Service Station, Storage Tank Primary Facility ID # 22-28292, 700 Market Street, Millersburg, PA

17061, Millersburg Borough, **Dauphin County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of Reed's Sunoco Service Station, 700 Market Street, Millersburg, PA 17061 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum constituents. The report is intended to document remediation of the site to meet the Statewide health standard.

Giant Fuel 6661 Lititz, Storage Tank Primary Facility ID #36-17537, 825 Lititz Pike, Lititz, PA 17534, Warwick Township, **Lancaster County**. Letterle and Associates, Inc., 2022 Axemann Road, Suite 201, Bellefonte, PA 16823, on behalf of Pritesh Patel, 1048 Earls Court, Lititz, PA 17543 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum constituents. The report is intended to document remediation of the site to meet the Statewide health standard.

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 3

The DEP has taken action on the following plans and reports under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

The DEP may approve or disapprove plans and reports submitted. This notice provides the DEP's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of the plan or report appears. If information concerning a report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The DEP has received the following plans and reports:

Southeast Regional Office: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5960.

Contact: *Richard Staron, Professional Geologist Manager.*

Speedway 6803, 46-14499, 749 Bethlehem Pike, Montgomery Township, **Montgomery County**. EMS Environmental, Inc., 4550 Bath Pike, Bethlehem, PA 18017, on behalf of Speedway LLC, 500 Speedway Drive, Enon, OH 45323 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum products. The report demonstrated attainment of residential Statewide health and site-specific standards and was approved but DEP on April 16, 2021.

Edward J Dougherty, 46-07027, 1780 Sumneytown Pike, Kulpsville, PA 19443, Towamencin Township, **Montgomery County**. Comstock Environmental Services, LLC, P.O. Box 509, Lafayette Hill, PA 19444 on behalf of Former Sumneytown Gulf, 1780 Sumneytown Pike, Lansdale, PA 19446, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report was acceptable to meet nonresidential Statewide health standards and was approved but DEP on April 15, 2021.

One Hope Mart, 09-03743, 287 York Road, **Warminster Township**. WSP, Inc., of 500 Summit Lake Drive, Suite 450, Valhalla, NY, 10605 on behalf of Cumberland Farms, Inc., 100 Crossing Boulevard Farmington, MA 01702, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report demonstrated attainment of nonresidential Statewide health and site-specific standards and was approved by DEP on April 14, 2021.

F Street Sunoco, 51-43814, 3951 Roosevelt Blvd, Philadelphia, PA 19124, **City of Philadelphia**. Synergy Environmental, Inc., 155 Railroad Plaza, First Floor, Royersford, PA 19468, on behalf of 3951 Roosevelt Blvd. Realty Corp., 439 S. Prince Boulevard, Essington, PA 19029, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report was acceptable to meet nonresidential Statewide health standards and was approved but DEP on April 8, 2021.

Northeast Region: Environmental Cleanup & Brownfields Program Manager; 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: *Eric Supey, Environmental Program Manager.*

Turkey Hill Mini Market 107, Storage Tank ID # 48-41672, 1060 Main Street, Northampton, PA 18067, Northampton Borough, **Northampton County**. Liberty Environmental, 505 Penn Street, Reading, PA 19601, has submitted a combined Site Characterization Report and Remedial Action Plan concerning remediation of soil contaminated with gasoline. The report was acceptable to meet Statewide health standards and was approved by DEP on April 19, 2021.

Schuylkill Transportation System, Storage Tank ID # 54-51479, 252 Industrial Park Road, Saint Clair, PA 17970, East Norwegian Township, **Schuylkill County**. United Environmental Services, P.O. Box 701, Schuylkill Haven, PA 17972, on behalf of Schuylkill Transportation System, P.O. Box 67, Saint Clair, PA 17970, has submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum. The Remedial Action Plan was acceptable to meet Statewide health standards and was approved by DEP on April 20, 2021.

Southcentral Regional Office: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4705.

Contact: *Cynthia Stine, Licensed Professional Geologist.*

Maines Service Station, Storage Tank Primary Facility ID # 07-12246, 227 East Walton Avenue, Altoona, **Blair County**. Letterle & Associates, 2022 Axemann Road, Suite 201, Bellefonte, PA 16823, on behalf of Neil Maines, 227 East Walton Avenue, Altoona, PA 16602 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum constituents. The Remedial Action Plan was acceptable to meet the Statewide health standard and was approved by DEP on April 5, 2021.

SPECIAL NOTICES

WATER PROGRAMS

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Any person aggrieved by this action may file a petition for review pursuant to Section 19(d) of the Federal Natural Gas Act, 15 U.S.C.A. § 717r(d), with the Office of the Clerk, United States Court of Appeals for the Third Circuit, 21400 U.S. Courthouse, 601 Market Street, Philadelphia, PA 19106-1790 as provided by law. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law. Important legal rights are at stake, so you should show this document to a lawyer promptly.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

PUBLIC NOTICE OF FINAL STATE WATER QUALITY CERTIFICATION FOR FERC REGULATED PIPELINE PROJECT

State Water Quality Certification Issued by the Commonwealth of Pennsylvania, Department of Environmental Protection Pursuant to Section 401 of the Clean Water Act for the Appalachia to Market Project.

Regional Permit Coordination Office: 400 Market Street, Harrisburg, PA 17101, Email: RA-EPREGIONAL PERMIT@pa.gov.

WQ6583220-002, Texas Eastern Transmission, LP, 890 Winter Street, Suite 300, Waltham, MA 02451. Appalachia to Market Project, in North Union Township of **Fayette County**, Salem Township of **Westmoreland County**, Pike Township of **Berks County**, Philadelphia and Pittsburgh Corps Districts. The proposed project will involve the following system modifications:

- Bechtelsville crossover: Install full crossover from Texas Eastern Lines 28/27 to Texas Eastern Lines 19/12 at milepost (MP) 218.81 (beginning of Line 28 loop) in Berks County, PA (Coordinates: 40° 24' 50.54", -75° 42' 27.03");

- Uniontown crossover: Install full crossover from Texas Eastern Lines 30/25 to Texas Eastern Lines 10/15 at MP 771.05 (end of Line 30 loop) in Fayette County, PA (Coordinates: 39° 55' 42.75", -79° 44' 01.41"); and

- Delmont loop: Install approximately 1.1 miles of 30-inch diameter pipeline in same trench as abandoned 30-inch diameter Line 27 downstream from the Delmont Compressor Station in Westmoreland County, PA (Project Center Coordinates: 40° 23' 18.55", -79° 32' 08.62").

On May 1, 2020, Applicant filed an application with the Federal Energy Regulatory Commission (FERC) under Section 7 of the Natural Gas Act (15 U.S.C.A. § 717f) seeking a certificate of public convenience and necessity to construct and operate its Project (FERC Docket No. CP20-436-000). The FERC Environmental Assessment for the Project, which was issued on September 15, 2020, may be viewed on FERC's website at www.ferc.gov (search eLibrary; Docket Search; CP20-436-000).

On July 1, 2020, Applicant requested a state water quality certification (SWQC) from the Pennsylvania Department of Environmental Protection (PADEP), as required by Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in Pennsylvania consistent with the requirements of State law and the Clean Water Act.

The Project, as proposed, will provide necessary pipeline infrastructure to enhance and increase the capacity and allow for incremental growth to residential and commercial customers; the project will deliver 18,000 Dth/d of supply to an existing delivery point. The Project, as proposed, will require approximately 18.0 acres of earth disturbance, and impacts to 181 linear feet of UNTs to Beaver Run (HQ-CWF), 0.541 acre of UNTs to Beaver Run (HQ-CWF) floodway, 0.04 acre of UNT to Pine Creek (EV, MF) floodway, 0.01 acre of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) wetlands, 0.27 acre of temporary impacts to Other (O) PEM wetlands, and 0.06 acre of permanent impacts to O PEM wetlands.

PADEP published notice of its proposed SWQC in the *Pennsylvania Bulletin* on November 21, 2020 (50 Pa.B. 6679) and has received no comments.

PADEP certifies that the construction, operation and maintenance of the Project complies with the applicable provisions of sections 301—303, 306 and 307 of the Federal Clean Water Act (33 U.S.C.A. §§ 1311—1313, 1316 and 1317). The PADEP further certifies that the construction, operation and maintenance of the Project complies with Pennsylvania water quality standards and that the construction, operation and maintenance of the Project will maintain and protect applicable Commonwealth water quality standards provided that the construction, operation and maintenance of the project complies with the following PADEP water quality permitting programs, criteria and conditions established pursuant to Pennsylvania law:

1. *Discharge of Hydrostatic Test Water*—Applicant shall obtain and comply with a National Pollutant Discharge Elimination System (NPDES) permit(s) for the discharge of water from the hydrostatic testing of the pipeline associated with the Project pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001), 25 Pa. Code Chapter 92a (relating to NPDES permitting, monitoring and compliance), and all other applicable regulations.

2. *Erosion and Sediment Control and Stormwater Management*—All projects proposing earth disturbance must implement best management practices (BMPs) to protect and maintain water quality pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001) and Storm Water Management Act (32 P.S. §§ 680.1—680.17), 25 Pa. Code Chapter 102 (relating to erosion and sediment control), and all other applicable regulations. Applicant shall obtain and comply with an Erosion and Sediment Control Permit(s) for earth disturbance associated with the Project as provided in 25 Pa. Code § 102.5.

3. *Water Obstruction and Encroachment Permits*—Applicant shall obtain and comply with a Water Obstruction and Encroachment Permit(s) for the construction, operation and maintenance of all stream and wetland crossings associated with the Project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601), 25 Pa. Code Chapter 105 (relating to dam safety and waterway management), 25 Pa. Code Chapter 106 (relating to floodplain management), and all other applicable regulations.

4. *Other Water Quality Requirements*—Applicant shall obtain any other permits, authorizations or approvals required to construct, operate, and maintain the Project from any interstate or international agency as required by an interstate compact or international agreement that has established water quality standards applicable to surface waters of this Commonwealth, including wetlands.

5. *Water Quality Monitoring*—PADEP retains the right to specify additional studies or monitoring to ensure that water quality in the receiving waters associated with the Project is not adversely impacted by any operational and construction process that may be employed by Applicant.

6. *Operation*—At all times, Applicant shall properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) installed to achieve compliance with the terms and conditions of this SWQC and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.

7. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of PADEP or the delegated County Conservation District to determine compliance with this SWQC, including all permits, authorizations or approvals issued to ensure the project shall maintain and protect state water quality standards as required by this SWQC. Applicant shall provide a copy of this SWQC to an authorized representative conducting an inspection of the Project.

8. *Transfer of Projects*—If Applicant intends to transfer any legal or equitable interest in the Project or any portion(s) thereof, Applicant shall provide a copy of this SWQC and copies of any permits, authorizations or approvals obtained to comply with the SWQC upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the appropriate PADEP Office of such intent. Notice to PADEP shall include a transfer agreement signed by the existing and new owners containing a specific date for transfer of responsibility, coverage, and liability under the SWQC and any permits, authorizations and approvals obtained to comply with the SWQC. The new owner shall submit to PADEP a new application form for the SWQC and any permits, authorizations and approvals required to comply with the SWQC signed by the new owner.

9. *Correspondence*—All correspondence with and submittals to PADEP concerning this SWQC shall be addressed to Department of Environmental Protection, Regional Permit Coordination Office, Domenic Rocco, PE, Director, 400 Market Street, Harrisburg, PA 17101, RA-EPREGIONALPERMIT@pa.gov.

10. *Reservation of Rights*—PADEP may modify, suspend or revoke this SWQC if (i) PADEP becomes aware of new facts about the Project that warrant such action; or (ii) PADEP determines that Applicant has not complied with the terms and conditions of this SWQC. PADEP may require additional measures to achieve compliance with any applicable law or regulation.

11. *Other Laws*—Nothing in this SWQC shall be construed to preclude the institution of any legal action or to relieve Applicant from any responsibilities, liabilities, or penalties established pursuant to any applicable law or regulation.

12. *Severability*—The provisions of this SWQC are severable and should any provision of this SWQC be declared invalid or unenforceable, the remainder of the SWQC shall not be affected thereby.

Any person aggrieved by this action may file a petition for review pursuant to Section 19(d) of the Federal Natural Gas Act, 15 U.S.C.A. § 717r(d), with the Office of the Clerk, United States Court of Appeals for the Third Circuit, 21400 U.S. Courthouse, 601 Market Street, Philadelphia, PA 19106-1790 as provided by law. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law. Important legal rights are at stake, so you should show this document to a lawyer promptly.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Regional Permit Coordination Office: 400 Market Street, Harrisburg, PA 17101, Email: RA-EPREGIONAL PERMIT@pa.gov.

Texas Eastern Transmission, LP, 890 Winter Street, Suite 300, Waltham, MA 02451, Appalachia to Market Project—Delmont Loop and Bechtelsville Crossover.

The proposed project will involve the following system modifications:

- Bechtelsville crossover: Install full crossover from Texas Eastern Lines 28/27 to Texas Eastern Lines 19/12 at milepost (MP) 218.81 (beginning of Line 28 loop) in **Berks County, PA**;

- Delmont loop: Install approximately 1.1 miles of 30-inch diameter pipeline in same trench as abandoned 30-inch diameter Line 27 downstream from the Delmont Compressor Station in **Westmoreland County, PA**.

The project consists of two (2) Chapter 105 Water Obstruction and Encroachment Permits and one (1) Chapter 102 Erosion and Sediment Control Permit. Below are the Chapter 105 permit applications reviewed by the Department.

E6583220-028. The Westmoreland County portion of the project is located in Salem Township, U.S. Army Corps of Engineers, Pittsburgh District. The proposed project starts at MP 0.76, located west of Crooked Run Road (Latitude: 40.385011°; Longitude: -79.541961°), and extending to MP 1.59, located West of Gillis Lane (Latitude: 40.394442°; Longitude: -79.525958°).

To construct, operate, and maintain water obstructions and encroachments associated with the Appalachia to Market—Delmont Loop Project. The Delmont Loop consists of the installation of approximately 1.1 miles of 30-inch diameter pipeline in same trench as abandoned 30-inch diameter Line 27, downstream from the Delmont Compressor Station. The proposed project impacts include a total of 0.002 acre of permanent impacts and 0.016 acre of temporary impacts to UNTs to Beaver Run (HQ-CWF); 0.114 acre of permanent impacts and 0.427 acre of temporary impacts to floodways; and 0.062 acre of permanent impacts to PEM wetlands and 0.272 acre of temporary impacts to PEM wetlands.

GP110683220-027. The Berks County portion of the project is located in Pike Township, U.S. Army Corps of Engineers, Philadelphia District. The proposed project is located at Texas Eastern's existing pig-launcher site off Mine Road (Latitude: 40.413992°; Longitude: -75.707658°).

The Berks County portion of the project, as proposed, will involve 0.04 acre of temporary impacts to the floodway of a UNT to Pine Creek (EV, MF) and 0.01 acre of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) wetlands

EROSION AND SEDIMENT CONTROL

Regional Permit Coordination Office: 400 Market Street, Harrisburg, PA 17101, Email: RA-EPREGIONAL PERMIT@pa.gov.

ESG836520002-00. The Department of Environmental Protection (Department) provides notice of final action regarding the following Chapter 102, Erosion and Sediment Control Permit Application related to Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment Operations or Transmission Facilities for the Appalachia to Market—Delmont Loop Project. The project proposes to replace a section of Line 27 pipeline by capping and removing the existing 30-inch pipeline, installing approximately 1.1 miles of new 30-inch diameter pipeline in the same trench as the abandoned pipeline and installing ancillary launcher/receiver sites. The project proposes approximately 18 acres of earth disturbance.

Permit No.	Applicant Name & Address	Counties	DEP Office
ESG836520002-00	Texas Eastern Transmission, LP 890 Winter Street Waltham, MA 02541	Westmoreland County	Regional Permit Coordination Office

Any person aggrieved by this action may file a petition for review pursuant to Section 19(d) of the Federal Natural Gas Act, 15 U.S.C.A. § 717r(d), with the Office of the Clerk, United States Court of Appeals for the Third Circuit, 21400 U.S. Courthouse, 601 Market Street, Philadelphia, PA 19106-1790 as provided by law. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law. Important legal rights are at stake, so you should show this document to a lawyer promptly.

[Pa.B. Doc. No. 21-672. Filed for public inspection April 30, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Air Quality Technical Advisory Committee Special Meeting

The Air Quality Technical Advisory Committee (Committee) will hold a special meeting on Monday, May 17, 2021. The Committee will meet virtually at 9:15 a.m. Individuals who wish to join the meeting may do so remotely. Individuals interested in providing public comments during the meeting must sign up prior to the start of the meeting by contacting RA-EPAQTAC@pa.gov or (717) 787-9702.

Information on how to join the meeting, as well as the agenda and meeting materials, will be available on the Committee's webpage, found through the Public Participation tab on the Department of Environmental Protection's web site at www.dep.pa.gov. (select "Public Participation," then "Advisory Committees," then "Air," then "Air Quality Technical Advisory Committee").

Individuals are encouraged to visit the Committee's webpage to confirm meeting date, time and location prior to each meeting. Questions concerning the May 17, 2021, meeting can be directed to RA-EPAQTAC@pa.gov or (717) 772-3436.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Amanda Rodriguez at (717) 787-9702 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 21-673. Filed for public inspection April 30, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Availability of Technical Guidance

Technical guidance documents (TGD) are available on the Department of Environmental Protection's (Department) web site at www.depgreenport.state.pa.us/elibrary/. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final TGDs are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft TGDs.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download TGDs. When this option is not available, persons can order a paper copy of any of the Department's draft or final TGDs by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to TGDs

Following is the current list of recent changes. Persons who have questions or comments about a particular document should contact the person whose name and phone number are listed with each document.

Rescission of Technical Guidance

DEP ID: ER-2010-0003. **Title:** DEP Mercury Acceptance, Collection, Transport, Storage and Disposal under the Mercury-Free Thermostat Act of 2009. **Description:** The original policy was to provide guidance to the Department regional emergency response managers and all Department regional staff that may receive requests for thermostats containing mercury switches. The policy is being replaced by an updated, internal Standard Operating Procedures document and a public-facing fact sheet that provides more comprehensive information about the Department's mercury collection program.

Contact: Questions regarding this action can be directed to Jacqueline Turk at jacturk@pa.gov or (717) 783-1766.

Effective Date: May 1, 2021

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 21-674. Filed for public inspection April 30, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Bid Opportunity

OSM 17(0846)101.1, Abandoned Mine Reclamation Project, Waltzvale West, Gulich and Bigler Townships, Clearfield County. The principal items of work and approximate quantities include: mobilization and demobilization, 1 lump sum; implementation of the erosion and sediment pollution control plan—compost filter sock (32" diameter), 5,000 linear feet; grading, 220,000 cubic yards; channel excavation, 1,400 cubic yards; rock lining with filter blanket, 650 square yards; seeding—seed bed preparation, 29 acres; and seeding—tree seedlings (25 acres), 17,010 each.

This bid issues on April 30, 2021, and bids will be opened on May 27, 2021, at 2 p.m. Bid documents, including drawings in PDF format and AutoCAD Map 3D format, may be downloaded for free beginning on the issue date from the Department of Environmental Protection by going to www.BidExpress.com. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1328) and is subject to the act and to the Federal grant for this project. Small Diverse Business/Veteran Business Enterprise goals have not been set for this project. Contact the Construction Contracts Section at (717) 787-7820 or RA-ConstructionContr@pa.gov for more information on this bid.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 21-675. Filed for public inspection April 30, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Citizens Advisory Council Meeting Rescheduled

The Citizens Advisory Council (Council) meeting scheduled for Tuesday, May 18, 2021, has been rescheduled.

The Council will now meet virtually on Wednesday, May 19, 2021, beginning at 1 p.m. Individuals who wish to join the meeting may do so remotely. Individuals interested in providing public comments during the meeting must sign up prior to the start of the meeting by contacting Keith Salador at ksalador@pa.gov or (717) 787-8171.

Information on how to join the meeting, as well as an agenda and meeting materials, will be available on the Council's webpage, found through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Citizens Advisory Council," then "Meetings").

Individuals are encouraged to visit the Council's webpage to confirm meeting date, time and location prior to each meeting. Questions concerning the May 19, 2021, meeting can be directed to Keith Salador at ksalador@pa.gov or (717) 787-8171.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Keith Salador at (717) 787-8171 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 21-676. Filed for public inspection April 30, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Household Hazardous Waste Education Grant Award under Section 901 of the Municipal Waste Planning, Recycling and Waste Reduction Act, Act 101 of 1988

The Department of Environmental Protection announces the following grant to Mercer County under section 901 of the Municipal Waste Planning, Recycling and Waste Reduction Act (Act 101) (53 P.S. § 4000.901) and section 208 of the Small Business and Household Pollution Prevention Program Act (35 P.S. § 6029.208).

Planning grants are awarded to counties for 80% of approved costs for preparing municipal waste management plans, as required by Act 101, for carrying out related studies, surveys, investigations, inquiries, research and analysis, including those related to siting, environmental mediation, education programs on pollution prevention and household hazardous waste (HHW) and providing technical assistance to small businesses for pollution prevention. Grants may be awarded for feasibility studies and project development for municipal waste processing or disposal facilities, except for facilities for the combustion of municipal waste that are not proposed to be operated for the recovery of energy. All grant awards are predicated on the receipt of recycling fees required by sections 701 and 702 of Act 101 (53 P.S. §§ 4000.701 and 4000.702) and the availability of funds in the Recycling Fund.

Inquiries regarding the grant offering can be directed to Mark Vottero, Department of Environmental Protection, Bureau of Waste Management, Division of Waste Minimization and Planning, Rachel Carson State Office Building, P.O. Box 8472, Harrisburg, PA 17105-8472, at mvottero@pa.gov or (717) 772-5719.

Act 101, Section 901 HHW Education Grant

Region	County	Applicant	Project	Grant
Northwest	Mercer	Mercer County	HHW Education	\$11,136

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 21-677. Filed for public inspection April 30, 2021, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Fee Increases for the Administration of SARS-CoV-2 Vaccines

The Department of Human Services (Department) announces that it will increase fees in the Medical Assistance (MA) Program Fee Schedule for the administration of vaccines for the novel coronavirus (SARS-CoV-2) in both the Fee-for-Service (FFS) and managed care delivery systems, effective March 15, 2021.

Discussion

On March 15, 2021, the Centers for Medicare & Medicaid Services (CMS) announced an increase to the Medicare payment amount for the administration of the SARS-CoV-2 vaccines to \$40 for the administration of each dose of a SARS-CoV-2 vaccine. CMS explained that this rate increase reflects updated information about the costs involved in administering the SARS-CoV-2 vaccine and the additional resources necessary to ensure the vaccine is administered safely and appropriately.

After discussion with medical providers and other stakeholders about the additional costs and resources to administer the SARS-CoV-2 vaccine, the Department made the decision to increase the MA Program fee schedule rate to that of Medicare for the administration of the SARS-CoV-2 vaccines, effective March 15, 2021.

<i>Vaccine Manufacturer</i>	<i>Code</i>	<i>Code Description</i>	<i>Current MA Fee</i>	<i>New MA Fee</i>
Pfizer, Inc.	0001A	Immunization administration by intramuscular injection of severe acute respiratory syndrome coronavirus 2 (SARS-CoV-2) (Coronavirus disease (COVID-19)) vaccine, mRNA-LNP, spike protein, preservative free, 30 mcg/0.3mL dosage, diluent reconstituted; first dose	\$16.94	\$40
	0002A	Immunization administration by intramuscular injection of severe acute respiratory syndrome coronavirus 2 (SARS-CoV-2) (Coronavirus disease (COVID-19)) vaccine, mRNA-LNP, spike protein, preservative free, 30 mcg/0.3mL dosage, diluent reconstituted; second dose	\$28.39	\$40
Moderna, Inc.	0011A	Immunization administration by intramuscular injection of severe acute respiratory syndrome coronavirus 2 (SARS-CoV-2) (Coronavirus disease (COVID-19)) vaccine, mRNA-LNP, spike protein, preservative free, 100 mcg/0.5mL dosage; first dose	\$16.94	\$40
	0012A	Immunization administration by intramuscular injection of severe acute respiratory syndrome coronavirus 2 (SARS-CoV-2) (Coronavirus disease (COVID-19)) vaccine, mRNA-LNP, spike protein, preservative free, 100 mcg/0.5mL dosage; second dose	\$28.39	\$40
AstraZeneca	0021A	Immunization administration by intramuscular injection of severe acute respiratory syndrome coronavirus 2 (SARS-CoV-2) (Coronavirus diseases (COVID-19)) vaccine, DNA, spike protein, chimpanzee adenovirus Oxford 1 (ChAdOx1) vector, preservative free, 5x010 viral particles/0.5mL dosage; first dose	\$16.94	\$40
	0022A	Immunization administration by intramuscular injection of severe acute respiratory syndrome coronavirus 2 (SARS-CoV-2) (Coronavirus diseases (COVID-19)) vaccine, DNA, spike protein, chimpanzee adenovirus Oxford 1 (ChAdOx1) vector, preservative free, 5x010 viral particles/0.5mL dosage; second dose	\$28.39	\$40
Janssen Biotech, Inc.	0031A	Immunization administration by intramuscular injection of severe acute respiratory syndrome coronavirus 2 (SARS-CoV-2) (Coronavirus diseases (COVID-19)) vaccine, DNA, spike protein, adenovirus type 26 (Ad26) vector, preservative free, 5x010 viral particles/0.5mL dosage; single dose	\$28.39	\$40

The Department also issued an MA Bulletin to providers enrolled in the MA Program advising of the fee increase for the administration of SARS-CoV-2 vaccines.

Fiscal Impact

The estimated fiscal impact of increasing the fee for the administration of the SARS-CoV-2 vaccine for FFS for Fiscal Year (FY) 2020-2021 is \$3.464 million. There is no impact to Capitation and Community HealthChoices in FY 2020-2021. The estimated fiscal impact for FY 2021-2022 is \$100.203 million in Capitation, \$2.132 million in Community HealthChoices and \$10.495 million in FFS. These costs are 100% Federally funded.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. Comments received within 30 days will be reviewed and considered for any subsequent revision to the MA Program Fee Schedule.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

MEG SNEAD,
Acting Secretary

Fiscal Note: 14-NOT-1435. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 21-678. Filed for public inspection April 30, 2021, 9:00 a.m.]

**DEPARTMENT OF
HUMAN SERVICES**

Income Limits and Co-payments for the Subsidized Child Care Program

This notice increases the income limits codified at 55 Pa. Code Chapter 3041, Appendix B (relating to co-payment chart family co-payment scale (based on the 2021 Federal Poverty Income Guidelines)) under 55 Pa. Code § 3041.107(b) (relating to availability and use of the Federal Poverty Income Guidelines). This increase is effective May 3, 2021.

Section 3041.107(b) of 55 Pa. Code requires the Department of Human Services to update the co-payment sched-

ule in 55 Pa. Code Chapter 3041, Appendix B to reflect changes in the Federal Poverty Income Guidelines (FPIG). Effective May 3, 2021, the income guidelines for the subsidized child care program are being raised due to increases in the FPIG. Under section 408.3 of the Human Services Code (62 P.S. § 408.3), the co-payment schedule is adjusted to reflect the increases. Chapter 3041, Appendix B of 55 Pa. Code also establishes the family co-payment levels according to the family's computed annual income and lists the weekly family co-payment based on the annual family income.

MEG SNEAD,
Acting Secretary

Fiscal Note: 14-NOT-1434. No fiscal impact; (8) recommends adoption.

**CO-PAYMENT CHART
FAMILY CO-PAYMENT SCALE EFFECTIVE MAY 3, 2021
(BASED ON THE 2021 FEDERAL POVERTY INCOME GUIDELINES)**

<i>Weekly Co-pay</i>	<i>Family Size: 1 Annual Income</i>	<i>Weekly Co-pay</i>	<i>Family Size: 2 Annual Income</i>	<i>Weekly Co-pay</i>	<i>Family Size: 3 Annual Income</i>
\$5	Less than: \$6,054	\$5	Less than: \$6,141	\$5	Less than: \$7,741
\$6	\$6,054.01 - \$6,810	\$6	\$6,141.01 - \$7,164	\$7	\$7,741.01 - \$9,031
\$7	\$6,810.01 - \$7,567	\$7	\$7,164.01 - \$8,187	\$9	\$9,031.01 - \$10,321
\$8	\$7,567.01 - \$8,324	\$8	\$8,187.01 - \$9,211	\$10	\$10,321.01 - \$11,611
\$10	\$8,324.01 - \$9,080	\$10	\$9,211.01 - \$10,234	\$12	\$11,611.01 - \$12,902
\$11	\$9,080.01 - \$9,837	\$11	\$10,234.01 - \$11,258	\$14	\$12,902.01 - \$14,192
\$12	\$9,837.01 - \$10,594	\$13	\$11,258.01 - \$12,281	\$16	\$14,192.01 - \$15,482
\$14	\$10,594.01 - \$11,351	\$15	\$12,281.01 - \$13,305	\$19	\$15,482.01 - \$16,772
\$16	\$11,351.01 - \$12,107	\$17	\$13,305.01 - \$14,328	\$21	\$16,772.01 - \$18,062
\$17	\$12,107.01 - \$12,864	\$19	\$14,328.01 - \$15,351	\$24	\$18,062.01 - \$19,352
\$19	\$12,864.01 - \$13,621	\$21	\$15,351.01 - \$16,375	\$27	\$19,352.01 - \$20,642
\$21	\$13,621.01 - \$14,377	\$23	\$16,375.01 - \$17,398	\$29	\$20,642.01 - \$21,933
\$22	\$14,377.01 - \$15,134	\$26	\$17,398.01 - \$18,422	\$32	\$21,933.01 - \$23,223
\$24	\$15,134.01 - \$15,891	\$28	\$18,422.01 - \$19,445	\$35	\$23,223.01 - \$24,513
\$25	\$15,891.01 - \$16,647	\$30	\$19,445.01 - \$20,469	\$38	\$24,513.01 - \$25,803
\$27	\$16,647.01 - \$17,404	\$32	\$20,469.01 - \$21,492	\$40	\$25,803.01 - \$27,093
\$29	\$17,404.01 - \$18,161	\$34	\$21,492.01 - \$22,515	\$43	\$27,093.01 - \$28,383
\$30	\$18,161.01 - \$18,918	\$36	\$22,515.01 - \$23,539	\$46	\$28,383.01 - \$29,673
\$32	\$18,918.01 - \$19,674	\$39	\$23,539.01 - \$24,562	\$49	\$29,673.01 - \$30,964
\$34	\$19,674.01 - \$20,431	\$41	\$24,562.01 - \$25,586	\$52	\$30,964.01 - \$32,254
\$36	\$20,431.01 - \$21,188	\$43	\$25,586.01 - \$26,609	\$55	\$32,254.01 - \$33,544

<i>Weekly Co-pay</i>	<i>Family Size: 1 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 2 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 3 Annual Income</i>	
\$37	\$21,188.01	\$21,944	\$46	\$26,609.01	\$27,632	\$58	\$33,544.01	\$34,834
\$39	\$21,944.01	\$22,701	\$48	\$27,632.01	\$28,656	\$61	\$34,834.01	\$36,124
\$41	\$22,701.01	\$23,458	\$51	\$28,656.01	\$29,679	\$64	\$36,124.01	\$37,414
\$43	\$23,458.01	\$24,214	\$53	\$29,679.01	\$30,703	\$67	\$37,414.01	\$38,705
\$45	\$24,214.01	\$24,971	\$56	\$30,703.01	\$31,726	\$71	\$38,705.01	\$39,995
\$47	\$24,971.01	\$25,728	\$59	\$31,726.01	\$32,750	\$74	\$39,995.01	\$41,285
\$50	\$25,728.01	\$26,485	\$61	\$32,750.01	\$33,773	\$77	\$41,285.01	\$42,575
\$52	\$26,485.01	\$27,241	\$64	\$33,773.01	\$34,796	\$81	\$42,575.01	\$43,865
\$54	\$27,241.01	\$27,998	\$67	\$34,796.01	\$35,820	\$85	\$43,865.01	\$45,155
\$56	\$27,998.01	\$28,755	\$70	\$35,820.01	\$36,843	\$88	\$45,155.01	\$46,445
\$58	\$28,755.01	\$29,511	\$73	\$36,843.01	\$37,867	\$92	\$46,445.01	\$47,736
\$61	\$29,511.01	\$30,268	\$76	\$37,867.01	\$38,890	\$96	\$47,736.01	\$49,026
	200% FPIG	\$25,760	\$79	\$38,890.01	\$39,914	\$100	\$49,026.01	\$50,316
			\$82	\$39,914.01	\$40,937	\$104	\$50,316.01	\$51,606
				200% FPIG	\$34,840		200% FPIG	\$43,920

<i>Weekly Co-pay</i>	<i>Family Size: 4 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 5 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 6 Annual Income</i>	
\$5	Less than:	\$7,784	\$5	Less than:	\$7,294	\$5	Less than:	\$8,361
\$7	\$7,784.01	\$9,341	\$6	\$7,294.01	\$9,118	\$7	\$8,361.01	\$10,452
\$8	\$9,341.01	\$10,898	\$8	\$9,118.01	\$10,942	\$9	\$10,452.01	\$12,542
\$10	\$10,898.01	\$12,455	\$10	\$10,942.01	\$12,765	\$11	\$12,542.01	\$14,632
\$12	\$12,455.01	\$14,012	\$12	\$12,765.01	\$14,589	\$14	\$14,632.01	\$16,723
\$15	\$14,012.01	\$15,569	\$15	\$14,589.01	\$16,412	\$17	\$16,723.01	\$18,813
\$17	\$15,569.01	\$17,126	\$17	\$16,412.01	\$18,236	\$20	\$18,813.01	\$20,903
\$20	\$17,126.01	\$18,683	\$20	\$18,236.01	\$20,060	\$23	\$20,903.01	\$22,994
\$23	\$18,683.01	\$20,239	\$23	\$20,060.01	\$21,883	\$27	\$22,994.01	\$25,084
\$26	\$20,239.01	\$21,796	\$27	\$21,883.01	\$23,707	\$30	\$25,084.01	\$27,174
\$29	\$21,796.01	\$23,353	\$30	\$23,707.01	\$25,530	\$34	\$27,174.01	\$29,265
\$32	\$23,353.01	\$24,910	\$34	\$25,530.01	\$27,354	\$39	\$29,265.01	\$31,355
\$36	\$24,910.01	\$26,467	\$38	\$27,354.01	\$29,178	\$43	\$31,355.01	\$33,445
\$39	\$26,467.01	\$28,024	\$42	\$29,178.01	\$31,001	\$48	\$33,445.01	\$35,536
\$42	\$28,024.01	\$29,581	\$46	\$31,001.01	\$32,825	\$53	\$35,536.01	\$37,626
\$45	\$29,581.01	\$31,138	\$49	\$32,825.01	\$34,648	\$57	\$37,626.01	\$39,716
\$49	\$31,138.01	\$32,694	\$53	\$34,648.01	\$36,472	\$61	\$39,716.01	\$41,807
\$52	\$32,694.01	\$34,251	\$57	\$36,472.01	\$38,296	\$65	\$41,807.01	\$43,897
\$55	\$34,251.01	\$35,808	\$61	\$38,296.01	\$40,119	\$70	\$43,897.01	\$45,987
\$59	\$35,808.01	\$37,365	\$65	\$40,119.01	\$41,943	\$74	\$45,987.01	\$48,077
\$62	\$37,365.01	\$38,922	\$69	\$41,943.01	\$43,766	\$79	\$48,077.01	\$50,168
\$66	\$38,922.01	\$40,479	\$73	\$43,766.01	\$45,590	\$83	\$50,168.01	\$52,258
\$69	\$40,479.01	\$42,036	\$77	\$45,590.01	\$47,414	\$88	\$52,258.01	\$54,348
\$73	\$42,036.01	\$43,593	\$81	\$47,414.01	\$49,237	\$93	\$54,348.01	\$56,439
\$77	\$43,593.01	\$45,149	\$86	\$49,237.01	\$51,061	\$98	\$56,439.01	\$58,529
\$81	\$45,149.01	\$46,706	\$90	\$51,061.01	\$52,884	\$104	\$58,529.01	\$60,619
\$85	\$46,706.01	\$48,263	\$95	\$52,884.01	\$54,708	\$109	\$60,619.01	\$62,710
\$89	\$48,263.01	\$49,820	\$100	\$54,708.01	\$56,532	\$114	\$62,710.01	\$64,800
\$93	\$49,820.01	\$51,377	\$104	\$56,532.01	\$58,355	\$120	\$64,800.01	\$66,890

<i>Weekly Co-pay</i>	<i>Family Size: 4 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 5 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 6 Annual Income</i>	
\$98	\$51,377.01	\$52,934	\$109	\$58,355.01	\$60,179	\$125	\$66,890.01	\$68,981
\$102	\$52,934.01	\$54,491	\$114	\$60,179.01	\$62,002	\$131	\$68,981.01	\$71,071
\$106	\$54,491.01	\$56,048	\$119	\$62,002.01	\$63,826	\$137	\$71,071.01	\$73,161
\$111	\$56,048.01	\$57,604	\$125	\$63,826.01	\$65,650	\$143	\$73,161.01	\$75,252
\$116	\$57,604.01	\$59,161	\$130	\$65,650.01	\$67,473	\$149	\$75,252.01	\$77,342
\$120	\$59,161.01	\$60,718	\$135	\$67,473.01	\$69,297	\$155	\$77,342.01	\$79,432
\$125	\$60,718.01	\$62,275	\$141	\$69,297.01	\$71,120	\$161	\$79,432.01	\$81,523
	200% FPIG	\$53,000	\$146	\$71,120.01	\$72,944	\$168	\$81,523.01	\$83,613
				200% FPIG	\$62,080		200% FPIG	\$71,160

<i>Weekly Co-pay</i>	<i>Family Size: 7 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 8 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 9 Annual Income</i>	
\$5	Less than:	\$9,428	\$5	Less than:	\$7,871	\$5	Less than:	\$8,672
\$7	\$9,428.01	\$11,785	\$6	\$7,871.01	\$10,495	\$6	\$8,672.01	\$11,562
\$10	\$11,785.01	\$14,142	\$8	\$10,495.01	\$13,119	\$9	\$11,562.01	\$14,453
\$13	\$14,142.01	\$16,499	\$11	\$13,119.01	\$15,743	\$12	\$14,453.01	\$17,343
\$16	\$16,499.01	\$18,856	\$14	\$15,743.01	\$18,366	\$16	\$17,343.01	\$20,234
\$19	\$18,856.01	\$21,213	\$17	\$18,366.01	\$20,990	\$19	\$20,234.01	\$23,124
\$22	\$21,213.01	\$23,571	\$21	\$20,990.01	\$23,614	\$23	\$23,124.01	\$26,015
\$26	\$23,571.01	\$25,928	\$25	\$23,614.01	\$26,238	\$27	\$26,015.01	\$28,905
\$30	\$25,928.01	\$28,285	\$29	\$26,238.01	\$28,862	\$32	\$28,905.01	\$31,796
\$34	\$28,285.01	\$30,642	\$34	\$28,862.01	\$31,485	\$37	\$31,796.01	\$34,686
\$39	\$30,642.01	\$32,999	\$38	\$31,485.01	\$34,109	\$42	\$34,686.01	\$37,577
\$44	\$32,999.01	\$35,356	\$43	\$34,109.01	\$36,733	\$48	\$37,577.01	\$40,467
\$49	\$35,356.01	\$37,713	\$49	\$36,733.01	\$39,357	\$53	\$40,467.01	\$43,358
\$54	\$37,713.01	\$40,070	\$54	\$39,357.01	\$41,980	\$60	\$43,358.01	\$46,248
\$59	\$40,070.01	\$42,427	\$60	\$41,980.01	\$44,604	\$66	\$46,248.01	\$49,139
\$64	\$42,427.01	\$44,784	\$66	\$44,604.01	\$47,228	\$73	\$49,139.01	\$52,029
\$69	\$44,784.01	\$47,141	\$71	\$47,228.01	\$49,852	\$78	\$52,029.01	\$54,920
\$74	\$47,141.01	\$49,498	\$76	\$49,852.01	\$52,476	\$84	\$54,920.01	\$57,810
\$78	\$49,498.01	\$51,855	\$82	\$52,476.01	\$55,099	\$90	\$57,810.01	\$60,701
\$84	\$51,855.01	\$54,212	\$87	\$55,099.01	\$57,723	\$96	\$60,701.01	\$63,591
\$89	\$54,212.01	\$56,569	\$93	\$57,723.01	\$60,347	\$103	\$63,591.01	\$66,482
\$94	\$56,569.01	\$58,926	\$99	\$60,347.01	\$62,971	\$109	\$66,482.01	\$69,372
\$100	\$58,926.01	\$61,283	\$105	\$62,971.01	\$65,594	\$115	\$69,372.01	\$72,263
\$105	\$61,283.01	\$63,640	\$111	\$65,594.01	\$68,218	\$122	\$72,263.01	\$75,153
\$111	\$63,640.01	\$65,997	\$117	\$68,218.01	\$70,842	\$129	\$75,153.01	\$78,044
\$117	\$65,997.01	\$68,354	\$123	\$70,842.01	\$73,466	\$136	\$78,044.01	\$80,934
\$123	\$68,354.01	\$70,712	\$130	\$73,466.01	\$76,089	\$143	\$80,934.01	\$83,825
\$129	\$70,712.01	\$73,069	\$137	\$76,089.01	\$78,713	\$151	\$83,825.01	\$86,715
\$135	\$73,069.01	\$75,426	\$143	\$78,713.01	\$81,337	\$158	\$86,715.01	\$89,606
\$141	\$75,426.01	\$77,783	\$150	\$81,337.01	\$83,961	\$166	\$89,606.01	\$92,496
\$148	\$77,783.01	\$80,140	\$157	\$83,961.01	\$86,585	\$173	\$92,496.01	\$95,387
\$154	\$80,140.01	\$82,497	\$165	\$86,585.01	\$89,208	\$181	\$95,387.01	\$98,277
\$161	\$82,497.01	\$84,854	\$172	\$89,208.01	\$91,832	\$189	\$98,277.01	\$101,168
\$168	\$84,854.01	\$87,211	\$179	\$91,832.01	\$94,456	\$198	\$101,168.01	\$104,058
\$175	\$87,211.01	\$89,568	\$187	\$94,456.01	\$97,080	\$206	\$104,058.01	\$106,949

NOTICES

<i>Weekly Co-pay</i>	<i>Family Size: 7 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 8 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 9 Annual Income</i>	
\$182	\$89,568.01	\$91,925	\$195	\$97,080.01	\$99,703	\$214	\$106,949.01	\$109,839
\$189	\$91,925.01	\$94,282	\$203	\$99,703.01	\$102,327	\$223	\$109,839.01	\$112,730
	200% FPIG	\$80,240	\$211	\$102,327.01	\$104,951	\$232	\$112,730.01	\$115,620
				200% FPIG	\$89,320		200% FPIG	\$98,400

<i>Weekly Co-pay</i>	<i>Family Size: 10 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 11 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 12 Annual Income</i>	
\$5	Less than:	\$9,472	\$5	Less than:	\$10,272	\$5	Less than:	\$11,072
\$7	\$9,472.01	\$12,629	\$8	\$10,272.01	\$13,696	\$8	\$11,072.01	\$14,763
\$10	\$12,629.01	\$15,786	\$11	\$13,696.01	\$17,120	\$12	\$14,763.01	\$18,453
\$13	\$15,786.01	\$18,943	\$14	\$17,120.01	\$20,544	\$16	\$18,453.01	\$22,144
\$17	\$18,943.01	\$22,101	\$18	\$20,544.01	\$23,968	\$20	\$22,144.01	\$25,835
\$21	\$22,101.01	\$25,258	\$23	\$23,968.01	\$27,392	\$25	\$25,835.01	\$29,525
\$25	\$25,258.01	\$28,415	\$27	\$27,392.01	\$30,816	\$30	\$29,525.01	\$33,216
\$30	\$28,415.01	\$31,572	\$33	\$30,816.01	\$34,240	\$35	\$33,216.01	\$36,907
\$35	\$31,572.01	\$34,729	\$38	\$34,240.01	\$37,663	\$41	\$36,907.01	\$40,597
\$40	\$34,729.01	\$37,887	\$44	\$37,663.01	\$41,087	\$47	\$40,597.01	\$44,288
\$46	\$37,887.01	\$41,044	\$50	\$41,087.01	\$44,511	\$54	\$44,288.01	\$47,979
\$52	\$41,044.01	\$44,201	\$56	\$44,511.01	\$47,935	\$61	\$47,979.01	\$51,669
\$58	\$44,201.01	\$47,358	\$63	\$47,935.01	\$51,359	\$68	\$51,669.01	\$55,360
\$65	\$47,358.01	\$50,516	\$71	\$51,359.01	\$54,783	\$76	\$55,360.01	\$59,051
\$72	\$50,516.01	\$53,673	\$78	\$54,783.01	\$58,207	\$84	\$59,051.01	\$62,741
\$79	\$53,673.01	\$56,830	\$86	\$58,207.01	\$61,631	\$93	\$62,741.01	\$66,432
\$86	\$56,830.01	\$59,987	\$93	\$61,631.01	\$65,055	\$100	\$66,432.01	\$70,123
\$92	\$59,987.01	\$63,145	\$100	\$65,055.01	\$68,479	\$108	\$70,123.01	\$73,814
\$98	\$63,145.01	\$66,302	\$107	\$68,479.01	\$71,903	\$115	\$73,814.01	\$77,504
\$105	\$66,302.01	\$69,459	\$114	\$71,903.01	\$75,327	\$123	\$77,504.01	\$81,195
\$112	\$69,459.01	\$72,616	\$121	\$75,327.01	\$78,751	\$131	\$81,195.01	\$84,886
\$119	\$72,616.01	\$75,773	\$129	\$78,751.01	\$82,175	\$139	\$84,886.01	\$88,576
\$126	\$75,773.01	\$78,931	\$137	\$82,175.01	\$85,599	\$147	\$88,576.01	\$92,267
\$133	\$78,931.01	\$82,088	\$145	\$85,599.01	\$89,023	\$156	\$92,267.01	\$95,958
\$141	\$82,088.01	\$85,245	\$153	\$89,023.01	\$92,447	\$165	\$95,958.01	\$99,648
\$149	\$85,245.01	\$88,402	\$161	\$92,447.01	\$95,871	\$174	\$99,648.01	\$103,339
\$156	\$88,402.01	\$91,560	\$170	\$95,871.01	\$99,295	\$183	\$103,339.01	\$107,030
\$164	\$91,560.01	\$94,717	\$178	\$99,295.01	\$102,719	\$192	\$107,030.01	\$110,720
\$173	\$94,717.01	\$97,874	\$187	\$102,719.01	\$106,142	\$202	\$110,720.01	\$114,411
\$181	\$97,874.01	\$101,031	\$196	\$106,142.01	\$109,566	\$211	\$114,411.01	\$118,102
\$189	\$101,031.01	\$104,188	\$205	\$109,566.01	\$112,990	\$221	\$118,102.01	\$121,792
\$198	\$104,188.01	\$107,346	\$215	\$112,990.01	\$116,414	\$231	\$121,792.01	\$125,483
\$207	\$107,346.01	\$110,503	\$224	\$116,414.01	\$119,838	\$242	\$125,483.01	\$129,174
\$216	\$110,503.01	\$113,660	\$234	\$119,838.01	\$123,262	\$252	\$129,174.01	\$132,864
\$225	\$113,660.01	\$116,817	\$244	\$123,262.01	\$126,686	\$263	\$132,864.01	\$136,555
\$234	\$116,817.01	\$119,975	\$254	\$126,686.01	\$130,110	\$274	\$136,555.01	\$140,246
\$244	\$119,975.01	\$123,132	\$264	\$130,110.01	\$133,534	\$285	\$140,246.01	\$143,936
\$253	\$123,132.01	\$126,289	\$275	\$133,534.01	\$136,958	\$296	\$143,936.01	\$147,627
	200% FPIG	\$107,480		200% FPIG	\$116,560		200% FPIG	\$125,640

<i>Weekly Co-pay</i>	<i>Family Size: 13 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 14 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 15 Annual Income</i>	
\$5	Less than:	\$11,872	\$5	Less than:	\$8,448	\$5	Less than:	\$8,982
\$9	\$11,872.01	\$15,830	\$6	\$8,448.01	\$12,672	\$6	\$8,982.01	\$13,473
\$12	\$15,830.01	\$19,787	\$9	\$12,672.01	\$16,897	\$10	\$13,473.01	\$17,963
\$17	\$19,787.01	\$23,744	\$13	\$16,897.01	\$21,121	\$14	\$17,963.01	\$22,454
\$21	\$23,744.01	\$27,702	\$18	\$21,121.01	\$25,345	\$19	\$22,454.01	\$26,945
\$26	\$27,702.01	\$31,659	\$23	\$25,345.01	\$29,569	\$24	\$26,945.01	\$31,436
\$32	\$31,659.01	\$35,617	\$28	\$29,569.01	\$33,793	\$30	\$31,436.01	\$35,927
\$38	\$35,617.01	\$39,574	\$34	\$33,793.01	\$38,017	\$36	\$35,927.01	\$40,418
\$44	\$39,574.01	\$43,531	\$40	\$38,017.01	\$42,241	\$43	\$40,418.01	\$44,909
\$51	\$43,531.01	\$47,489	\$47	\$42,241.01	\$46,465	\$50	\$44,909.01	\$49,399
\$58	\$47,489.01	\$51,446	\$54	\$46,465.01	\$50,690	\$57	\$49,399.01	\$53,890
\$65	\$51,446.01	\$55,404	\$62	\$50,690.01	\$54,914	\$65	\$53,890.01	\$58,381
\$73	\$55,404.01	\$59,361	\$70	\$54,914.01	\$59,138	\$74	\$58,381.01	\$62,872
\$82	\$59,361.01	\$63,318	\$78	\$59,138.01	\$63,362	\$83	\$62,872.01	\$67,363
\$90	\$63,318.01	\$67,276	\$87	\$63,362.01	\$67,586	\$93	\$67,363.01	\$71,854
\$100	\$67,276.01	\$71,233	\$96	\$67,586.01	\$71,810	\$103	\$71,854.01	\$76,344
\$107	\$71,233.01	\$75,191	\$106	\$71,810.01	\$76,034	\$113	\$76,344.01	\$80,835
\$115	\$75,191.01	\$79,148	\$115	\$76,034.01	\$80,258	\$122	\$80,835.01	\$85,326
\$123	\$79,148.01	\$83,105	\$123	\$80,258.01	\$84,483	\$131	\$85,326.01	\$89,817
\$132	\$83,105.01	\$87,063	\$132	\$84,483.01	\$88,707	\$140	\$89,817.01	\$94,308
\$140	\$87,063.01	\$91,020	\$141	\$88,707.01	\$92,931	\$150	\$94,308.01	\$98,799
\$149	\$91,020.01	\$94,978	\$150	\$92,931.01	\$97,155	\$159	\$98,799.01	\$103,290
\$158	\$94,978.01	\$98,935	\$159	\$97,155.01	\$101,379	\$169	\$103,290.01	\$107,780
\$167	\$98,935.01	\$102,892	\$169	\$101,379.01	\$105,603	\$179	\$107,780.01	\$112,271
\$177	\$102,892.01	\$106,850	\$179	\$105,603.01	\$109,827	\$190	\$112,271.01	\$116,762
\$186	\$106,850.01	\$110,807	\$189	\$109,827.01	\$114,051	\$200	\$116,762.01	\$121,253
\$196	\$110,807.01	\$114,765	\$199	\$114,051.01	\$118,276	\$211	\$121,253.01	\$125,744
\$206	\$114,765.01	\$118,722	\$209	\$118,276.01	\$122,500	\$222	\$125,744.01	\$130,235
\$216	\$118,722.01	\$122,679	\$220	\$122,500.01	\$126,724	\$234	\$130,235.01	\$134,726
\$227	\$122,679.01	\$126,637	\$231	\$126,724.01	\$130,948	\$245	\$134,726.01	\$139,216
\$237	\$126,637.01	\$130,594	\$242	\$130,948.01	\$135,172	\$257	\$139,216.01	\$143,707
\$248	\$130,594.01	\$134,552	\$253	\$135,172.01	\$139,396	\$269	\$143,707.01	\$148,198
\$259	\$134,552.01	\$138,509	\$265	\$139,396.01	\$143,620	\$282	\$148,198.01	\$152,689
\$270	\$138,509.01	\$142,466	\$277	\$143,620.01	\$147,844	\$294	\$152,689.01	\$157,180
\$282	\$142,466.01	\$146,424	\$289	\$147,844.01	\$152,069	\$307	\$157,180.01	\$161,671
\$294	\$146,424.01	\$150,381	\$301	\$152,069.01	\$156,293	\$320	\$161,671.01	\$166,161
\$305	\$150,381.01	\$154,339	\$313	\$156,293.01	\$160,517	\$333	\$166,161.01	\$170,652
\$318	\$154,339.01	\$158,296	\$326	\$160,517.01	\$164,741	\$347	\$170,652.01	\$175,143
	200% FPIG	\$134,720	\$339	\$164,741.01	\$168,965	\$360	\$175,143.01	\$179,634
				200% FPIG	\$143,800		200% FPIG	\$152,880

<i>Weekly Co-pay</i>	<i>Family Size: 16 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 17 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 18 Annual Income</i>	
\$5	Less than:	\$9,515	\$5	Less than:	\$10,049	\$5	Less than:	\$10,582
\$7	\$9,515.01	\$14,273	\$7	\$10,049.01	\$15,073	\$7	\$10,582.01	\$15,873
\$11	\$14,273.01	\$19,030	\$11	\$15,073.01	\$20,097	\$12	\$15,873.01	\$21,164
\$15	\$19,030.01	\$23,788	\$16	\$20,097.01	\$25,122	\$17	\$21,164.01	\$26,455

<i>Weekly Co-pay</i>	<i>Family Size: 16 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 17 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 18 Annual Income</i>	
\$20	\$23,788.01	\$28,545	\$21	\$25,122.01	\$30,146	\$22	\$26,455.01	\$31,746
\$26	\$28,545.01	\$33,303	\$27	\$30,146.01	\$35,170	\$28	\$31,746.01	\$37,037
\$32	\$33,303.01	\$38,061	\$33	\$35,170.01	\$40,194	\$35	\$37,037.01	\$42,328
\$38	\$38,061.01	\$42,818	\$40	\$40,194.01	\$45,219	\$42	\$42,328.01	\$47,619
\$45	\$42,818.01	\$47,576	\$48	\$45,219.01	\$50,243	\$50	\$47,619.01	\$52,910
\$53	\$47,576.01	\$52,333	\$56	\$50,243.01	\$55,267	\$59	\$52,910.01	\$58,201
\$61	\$52,333.01	\$57,091	\$64	\$55,267.01	\$60,292	\$68	\$58,201.01	\$63,492
\$69	\$57,091.01	\$61,848	\$73	\$60,292.01	\$65,316	\$77	\$63,492.01	\$68,783
\$78	\$61,848.01	\$66,606	\$83	\$65,316.01	\$70,340	\$87	\$68,783.01	\$74,074
\$88	\$66,606.01	\$71,364	\$93	\$70,340.01	\$75,365	\$98	\$74,074.01	\$79,365
\$98	\$71,364.01	\$76,121	\$104	\$75,365.01	\$80,389	\$109	\$79,365.01	\$84,656
\$109	\$76,121.01	\$80,879	\$115	\$80,389.01	\$85,413	\$121	\$84,656.01	\$89,947
\$120	\$80,879.01	\$85,636	\$126	\$85,413.01	\$90,437	\$133	\$89,947.01	\$95,238
\$129	\$85,636.01	\$90,394	\$136	\$90,437.01	\$95,462	\$144	\$95,238.01	\$100,529
\$139	\$90,394.01	\$95,152	\$146	\$95,462.01	\$100,486	\$154	\$100,529.01	\$105,821
\$148	\$95,152.01	\$99,909	\$157	\$100,486.01	\$105,510	\$165	\$105,821.01	\$111,112
\$158	\$99,909.01	\$104,667	\$167	\$105,510.01	\$110,535	\$176	\$111,112.01	\$116,403
\$169	\$104,667.01	\$109,424	\$178	\$110,535.01	\$115,559	\$188	\$116,403.01	\$121,694
\$179	\$109,424.01	\$114,182	\$189	\$115,559.01	\$120,583	\$199	\$121,694.01	\$126,985
\$190	\$114,182.01	\$118,939	\$201	\$120,583.01	\$125,608	\$211	\$126,985.01	\$132,276
\$201	\$118,939.01	\$123,697	\$212	\$125,608.01	\$130,632	\$224	\$132,276.01	\$137,567
\$212	\$123,697.01	\$128,455	\$224	\$130,632.01	\$135,656	\$236	\$137,567.01	\$142,858
\$224	\$128,455.01	\$133,212	\$236	\$135,656.01	\$140,680	\$249	\$142,858.01	\$148,149
\$236	\$133,212.01	\$137,970	\$249	\$140,680.01	\$145,705	\$262	\$148,149.01	\$153,440
\$248	\$137,970.01	\$142,727	\$262	\$145,705.01	\$150,729	\$275	\$153,440.01	\$158,731
\$260	\$142,727.01	\$147,485	\$275	\$150,729.01	\$155,753	\$289	\$158,731.01	\$164,022
\$273	\$147,485.01	\$152,242	\$288	\$155,753.01	\$160,778	\$303	\$164,022.01	\$169,313
\$285	\$152,242.01	\$157,000	\$301	\$160,778.01	\$165,802	\$317	\$169,313.01	\$174,604
\$298	\$157,000.01	\$161,758	\$315	\$165,802.01	\$170,826	\$332	\$174,604.01	\$179,895
\$312	\$161,758.01	\$166,515	\$329	\$170,826.01	\$175,851	\$347	\$179,895.01	\$185,186
\$325	\$166,515.01	\$171,273	\$343	\$175,851.01	\$180,875	\$362	\$185,186.01	\$190,477
\$339	\$171,273.01	\$176,030	\$358	\$180,875.01	\$185,899	\$377	\$190,477.01	\$195,768
\$353	\$176,030.01	\$180,788	\$373	\$185,899.01	\$190,923	\$393	\$195,768.01	\$201,059
\$367	\$180,788.01	\$185,545	\$388	\$190,923.01	\$195,948	\$408	\$201,059.01	\$206,350
\$382	\$185,545.01	\$190,303	\$403	\$195,948.01	\$200,972	\$425	\$206,350.01	\$211,641
	200% FPIG	\$161,960		200% FPIG	\$171,040		200% FPIG	\$180,120

<i>Weekly Co-pay</i>	<i>Family Size: 19 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 20 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 21 Annual Income</i>	
\$5	Less than:	\$11,116	\$5	Less than:	\$11,649	\$5	Less than:	\$12,182
\$8	\$11,116.01	\$16,673	\$8	\$11,649.01	\$17,473	\$8	\$12,182.01	\$18,274
\$12	\$16,673.01	\$22,231	\$13	\$17,473.01	\$23,298	\$13	\$18,274.01	\$24,365
\$18	\$22,231.01	\$27,789	\$18	\$23,298.01	\$29,122	\$19	\$24,365.01	\$30,456
\$23	\$27,789.01	\$33,347	\$25	\$29,122.01	\$34,947	\$26	\$30,456.01	\$36,547
\$30	\$33,347.01	\$38,904	\$31	\$34,947.01	\$40,771	\$33	\$36,547.01	\$42,638
\$37	\$38,904.01	\$44,462	\$39	\$40,771.01	\$46,596	\$40	\$42,638.01	\$48,730
\$45	\$44,462.01	\$50,020	\$47	\$46,596.01	\$52,420	\$49	\$48,730.01	\$54,821

<i>Weekly Co-pay</i>	<i>Family Size: 19 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 20 Annual Income</i>		<i>Weekly Co-pay</i>	<i>Family Size: 21 Annual Income</i>	
\$53	\$50,020.01	\$55,578	\$55	\$52,420.01	\$58,245	\$58	\$54,821.01	\$60,912
\$62	\$55,578.01	\$61,135	\$65	\$58,245.01	\$64,069	\$68	\$60,912.01	\$67,003
\$71	\$61,135.01	\$66,693	\$74	\$64,069.01	\$69,894	\$78	\$67,003.01	\$73,094
\$81	\$66,693.01	\$72,251	\$85	\$69,894.01	\$75,718	\$89	\$73,094.01	\$79,186
\$92	\$72,251.01	\$77,809	\$96	\$75,718.01	\$81,543	\$100	\$79,186.01	\$85,277
\$103	\$77,809.01	\$83,366	\$108	\$81,543.01	\$87,367	\$113	\$85,277.01	\$91,368
\$115	\$83,366.01	\$88,924	\$120	\$87,367.01	\$93,192	\$126	\$91,368.01	\$97,459
\$127	\$88,924.01	\$94,482	\$133	\$93,192.01	\$99,016	\$139	\$97,459.01	\$103,550
\$140	\$94,482.01	\$100,040	\$147	\$99,016.01	\$104,841	\$153	\$103,550.01	\$109,642
\$151	\$100,040.01	\$105,597	\$158	\$104,841.01	\$110,665	\$165	\$109,642.01	\$115,733
\$162	\$105,597.01	\$111,155	\$170	\$110,665.01	\$116,490	\$177	\$115,733.01	\$121,824
\$173	\$111,155.01	\$116,713	\$182	\$116,490.01	\$122,314	\$190	\$121,824.01	\$127,915
\$185	\$116,713.01	\$122,271	\$194	\$122,314.01	\$128,138	\$203	\$127,915.01	\$134,006
\$197	\$122,271.01	\$127,828	\$207	\$128,138.01	\$133,963	\$216	\$134,006.01	\$140,098
\$209	\$127,828.01	\$133,386	\$219	\$133,963.01	\$139,787	\$229	\$140,098.01	\$146,189
\$222	\$133,386.01	\$138,944	\$233	\$139,787.01	\$145,612	\$243	\$146,189.01	\$152,280
\$235	\$138,944.01	\$144,502	\$246	\$145,612.01	\$151,436	\$257	\$152,280.01	\$158,371
\$248	\$144,502.01	\$150,059	\$260	\$151,436.01	\$157,261	\$272	\$158,371.01	\$164,462
\$262	\$150,059.01	\$155,617	\$274	\$157,261.01	\$163,085	\$287	\$164,462.01	\$170,554
\$275	\$155,617.01	\$161,175	\$289	\$163,085.01	\$168,910	\$302	\$170,554.01	\$176,645
\$289	\$161,175.01	\$166,733	\$303	\$168,910.01	\$174,734	\$317	\$176,645.01	\$182,736
\$304	\$166,733.01	\$172,290	\$318	\$174,734.01	\$180,559	\$333	\$182,736.01	\$188,827
\$318	\$172,290.01	\$177,848	\$334	\$180,559.01	\$186,383	\$349	\$188,827.01	\$194,918
\$333	\$177,848.01	\$183,406	\$349	\$186,383.01	\$192,208	\$365	\$194,918.01	\$201,010
\$349	\$183,406.01	\$188,964	\$365	\$192,208.01	\$198,032	\$382	\$201,010.01	\$207,101
\$364	\$188,964.01	\$194,521	\$382	\$198,032.01	\$203,857	\$399	\$207,101.01	\$213,192
\$380	\$194,521.01	\$200,079	\$398	\$203,857.01	\$209,681	\$416	\$213,192.01	\$219,283
\$396	\$200,079.01	\$205,637	\$415	\$209,681.01	\$215,506	\$434	\$219,283.01	\$225,374
\$412	\$205,637.01	\$211,195	\$432	\$215,506.01	\$221,330	\$452	\$225,374.01	\$231,466
\$429	\$211,195.01	\$216,752	\$450	\$221,330.01	\$227,155	\$470	\$231,466.01	\$237,557
\$446	\$216,752.01	\$222,310	\$467	\$227,155.01	\$232,979	\$489	\$237,557.01	\$243,648
	200% FPIG	\$189,200		200% FPIG	\$198,280		200% FPIG	\$207,360

[Pa.B. Doc. No. 21-679. Filed for public inspection April 30, 2021, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Happy Father's Day Fast Play Game 5120

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 803.11 (relating to powers and duties of the Secretary of Revenue), the Secretary of Revenue hereby provides public notice of the rules for the following lottery game:

1. *Name*: The name of the lottery game is Pennsylvania Happy Father's Day (hereinafter "Happy Father's Day"). The game number is PA-5120.

2. *Definitions*:

(a) *Authorized retailer* or *retailer*: A person who is properly licensed by the Lottery pursuant to 61 Pa. Code §§ 805.1—805.17.

(b) *Bar code*: The symbology on the ticket containing certain encrypted validation and accounting data used for identifying winning and losing tickets.

(c) *BONUS*: The area on a ticket that contains either a 1X (NOBONUS) or a 2X (DOUBLE) multiplier symbol that is applied to any winning combination.

(d) *Game Ticket*: A bearer instrument produced through a Lottery Terminal that is the player's record of a play for a Fast Play lottery game and sold by an authorized retailer containing the play and validation data as published in this game notice.

(e) *Lottery Central Computer System*: The computer gaming system on which all Fast Play plays are recorded.

(f) *Lottery Terminal*: A device authorized by the Lottery to function in an interactive mode with the Lottery Central Computer System for the purpose of issuing

plays, executing Quick Pick selections, and entering, receiving, and processing lottery transactions, including making purchases, validating plays, transmitting reports and performing inventory functions.

(g) *Play*: A chance to participate in a particular Fast Play lottery game.

(h) *Play Area*: The area on a ticket which contains one or more play symbols.

(i) *Play Symbol*: A number, letter, symbol, image or other character found in the play area, which is used to determine whether a player wins a prize.

(j) *Prize*: A non-monetary item, money, or experience that can be won as specified in section 6 (relating to prizes available to be won and determination of prize winners) of this game notice.

(k) *ROW*: A specific, pre-defined portion of the play area, which contains five play symbols and a prize symbol that, when played according to the instructions, determine whether a player wins a prize. Each ROW is played separately.

(l) *ROW PLAY SYMBOLS*: The numbers, letters, symbols or other characters found in the play area that, when matched against the "WINNING SYMBOLS" play symbols, determine whether a player wins a prize.

(m) *WINNING SYMBOLS*: The numbers, letters, symbols or other characters found in the play area that, when matched against the play symbols in any "ROW," determine whether a player wins a prize.

(n) *Winning ticket*: A game ticket which has been validated and qualifies for a prize.

3. *Price*: The price of a Happy Father's Day ticket is \$5.

4. *Description of the Happy Father's Day Fast Play lottery game*:

(a) The Happy Father's Day lottery game is an instant win game printed from a Lottery Terminal. All prizes are predetermined, and the player does not have the ability to select their own play symbols. Happy Father's Day tickets may be purchased from an authorized retailer or at a Lottery self-service terminal that sells terminal-based Lottery game tickets. Tickets purchased from an authorized retailer shall be printed on-demand at the time of purchase and may not be preprinted by the retailer.

(b) Happy Father's Day is played by matching any of the play symbols in the "WINNING SYMBOLS" area to any two of the play symbols located in a "ROW." A player matching two of the play symbols in this manner will win the prize shown for that "ROW." A bet slip is not used to play this game.

(c) Happy Father's Day tickets contain a "BONUS" area. A player multiplies any prize won in the main game play area by the multiplier shown. Any prize won where a 1X (NOBONUS) multiplier symbol appears in the "BONUS" area is not multiplied.

(d) Players can win the prizes identified in section 6 (relating to prizes available to be won and determination of prize winners).

(e) A Happy Father's Day game ticket cannot be canceled or voided once printed by the Lottery Terminal, even if printed in error.

(f) To purchase a ticket at an authorized retailer, a player must remit the purchase price to the retailer and verbally request a Happy Father's Day game ticket. The

ticket shall be the only valid proof of the bet placed and the only valid receipt for claiming a prize.

(g) To purchase a ticket at a Pennsylvania Lottery self-service terminal, the player must insert into the self-service terminal a dollar amount equal to the total purchase price of a Happy Father's Day game ticket and select the Happy Father's Day option on the Lottery self-service terminal. The ticket shall be the only valid proof of the bet placed and the only valid receipt for claiming a prize.

5. *Happy Father's Day ticket characteristics*:

(a) A Happy Father's Day ticket shall contain a play area, the cost of the play, the date of sale and a bar code. Each ticket consists of four play areas, designated as "ROW 1," "ROW 2," "ROW 3" and "ROW 4." Each "ROW" is played separately.

(b) *Play Symbols*: Each Happy Father's Day ticket will contain a "WINNING SYMBOLS" area, four "ROW" areas and a "BONUS" area. The play symbols and their captions, located in the "WINNING SYMBOLS" area and each of the four "ROW" areas, are: Father's Day (FATHERS DAY) symbol, Mail (MAIL) symbol, Trophy (TROPHY) symbol, Coffee (COFFEE) symbol, Football (FOOTBALL) symbol, Baseball (BASEBALL) symbol, Glove (GLOVE) symbol, Basketball (BASKETBALL) symbol, Golf (GOLF) symbol, Top Hat (TOP HAT) symbol, Briefcase (BRFCASE) symbol, Wallet (WALLET) symbol, Cellphone (CLPHONE) symbol, Watch (WATCH) symbol, Tie (TIE) symbol, Mustache (MSTACHE) symbol, Glasses (GLASSES) symbol, Tools (TOOLS) symbol, Car (CAR) symbol, Bicycle (BICYCLE) symbol, Sofa (SOFA) symbol, Game Controller (GAMES) symbol, Cake (CAKE) symbol, Balloons (BALLOONS) symbol and a Grill (GRILL) symbol. The play symbols and their captions, located in the "BONUS" area, are: 1X (NOBONUS) symbol and a 2X (DOUBLE) symbol.

(c) *Prize Symbols*: The prize symbols and their captions, located in the play area, are: \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$15⁰⁰ (FIFTEEN), \$20⁰⁰ (TWENTY), \$25⁰⁰ (TWY FIV), \$40⁰⁰ (FORTY), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$200 (TWO HUN), \$1,000 (ONE THO) and \$25,000 (TWYFIVTHO).

(d) *Prizes*: The prizes that can be won in this game, are: \$5, \$10, \$15, \$20, \$25, \$40, \$50, \$100, \$200, \$1,000 and \$25,000. Happy Father's Day contains a feature that can multiply the prize won in any "ROW" as detailed in section 4 (relating to description of the Happy Father's Day Fast Play lottery game). For a complete list of prizes, and how those prizes can be won, see section 7 (relating to number and description of prizes and approximate chances of winning). A player can win up to four times on a ticket.

(e) *Approximate number of tickets available for the game*: Approximately 600,000 tickets will be available for sale for the Happy Father's Day lottery game.

6. *Prizes available to be won and determination of prize winners*:

(a) All Happy Father's Day prize payments will be made as one-time, lump-sum cash payments.

(b) Holders of tickets upon which any of the "WINNING SYMBOLS" play symbols match any two of the play symbols in a "ROW," and a prize symbol of \$25,000 (TWYFIVTHO) appears in the "Prize" area for that "ROW" and a 1X (NOBONUS) symbol appears in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$25,000.

(c) Holders of tickets upon which any of the "WINNING SYMBOLS" play symbols match any two of the play symbols in a "ROW," and a prize symbol of \$1,000 (ONE THO) appears in the "Prize" area for that "ROW" and a 1X (NOBONUS) symbol appears in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$1,000.

(d) Holders of tickets upon which any of the "WINNING SYMBOLS" play symbols match any two of the play symbols in a "ROW," and a prize symbol of \$200 (TWO HUN) appears in the "Prize" area for that "ROW" and a 2X (DOUBLE) symbol appears in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$400.

(e) Holders of tickets upon which any of the "WINNING SYMBOLS" play symbols match any two of the play symbols in a "ROW," and a prize symbol of \$200 (TWO HUN) appears in the "Prize" area for that "ROW" and a 1X (NOBONUS) symbol appears in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$200.

(f) Holders of tickets upon which any of the "WINNING SYMBOLS" play symbols match any two of the play symbols in a "ROW," and a prize symbol of \$100 (ONE HUN) appears in the "Prize" area for that "ROW" and a 2X (DOUBLE) symbol appears in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$200.

(g) Holders of tickets upon which any of the "WINNING SYMBOLS" play symbols match any two of the play symbols in a "ROW," and a prize symbol of \$100 (ONE HUN) appears in the "Prize" area for that "ROW" and a 1X (NOBONUS) symbol appears in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$100.

(h) Holders of tickets upon which any of the "WINNING SYMBOLS" play symbols match any two of the play symbols in a "ROW," and a prize symbol of \$50⁰⁰ (FIFTY) appears in the "Prize" area for that "ROW" and a 2X (DOUBLE) symbol appears in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$100.

(i) Holders of tickets upon which any of the "WINNING SYMBOLS" play symbols match any two of the play symbols in a "ROW," and a prize symbol of \$50⁰⁰ (FIFTY) appears in the "Prize" area for that "ROW" and a 1X (NOBONUS) symbol appears in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$50.

(j) Holders of tickets upon which any of the "WINNING SYMBOLS" play symbols match any two of the play symbols in a "ROW," and a prize symbol of \$25⁰⁰ (TWY FIV) appears in the "Prize" area for that "ROW" and a 2X (DOUBLE) symbol appears in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$50.

(k) Holders of tickets upon which any of the "WINNING SYMBOLS" play symbols match any two of the play symbols in a "ROW," and a prize symbol of \$40⁰⁰ (FORTY) appears in the "Prize" area for that "ROW" and a 1X (NOBONUS) symbol appears in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$40.

(l) Holders of tickets upon which any of the "WINNING SYMBOLS" play symbols match any two of the play symbols in a "ROW," and a prize symbol of \$20⁰⁰ (TWENTY) appears in the "Prize" area for that "ROW" and a 2X (DOUBLE) symbol appears in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$40.

(m) Holders of tickets upon which any of the "WINNING SYMBOLS" play symbols match any two of the play symbols in a "ROW," and a prize symbol of \$15⁰⁰ (FIFTEEN) appears in the "Prize" area for that "ROW" and a 2X (DOUBLE) symbol appears in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$30.

(n) Holders of tickets upon which any of the "WINNING SYMBOLS" play symbols match any two of the play symbols in a "ROW," and a prize symbol of \$25⁰⁰ (TWY FIV) appears in the "Prize" area for that "ROW" and a 1X (NOBONUS) symbol appears in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$25.

(o) Holders of tickets upon which any of the "WINNING SYMBOLS" play symbols match any two of the play symbols in a "ROW," and a prize symbol of \$20⁰⁰ (TWENTY) appears in the "Prize" area for that "ROW" and a 1X (NOBONUS) symbol appears in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$20.

(p) Holders of tickets upon which any of the "WINNING SYMBOLS" play symbols match any two of the play symbols in a "ROW," and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the "Prize" area for that "ROW" and a 2X (DOUBLE) symbol appears in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$20.

(q) Holders of tickets upon which any of the "WINNING SYMBOLS" play symbols match any two of the play symbols in a "ROW," and a prize symbol of \$15⁰⁰ (FIFTEEN) appears in the "Prize" area for that "ROW" and a 1X (NOBONUS) symbol appears in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$15.

(r) Holders of tickets upon which any of the "WINNING SYMBOLS" play symbols match any two of the play symbols in a "ROW," and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the "Prize" area for that "ROW" and a 1X (NOBONUS) symbol appears in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$10.

(s) Holders of tickets upon which any of the "WINNING SYMBOLS" play symbols match any two of the play symbols in a "ROW," and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the "Prize" area for that "ROW" and a 2X (DOUBLE) symbol appears in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$10.

(t) Holders of tickets upon which any of the "WINNING SYMBOLS" play symbols match any two of the play symbols in a "ROW," and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the "Prize" area for that "ROW" and a 1X (NO BONUS) symbol appears in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$5.

7. *Number and description of prizes and approximate chances of winning:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate chances of winning:

<i>When You Match Any Of The "WINNING SYMBOLS" To Any Two Symbols In The Same "ROW," Win PRIZE Shown At The End Of That "ROW." Win With:</i>	<i>BONUS:</i>	<i>Win:</i>	<i>Approximate Chances Of Winning Are 1 In:</i>	<i>Approximate No. Of Winners Per 600,000 Tickets:</i>
\$5		\$5	8	75,000
\$5 × 2		\$10	50	12,000
\$5	2X BONUS	\$10	25	24,000
\$10		\$10	50	12,000
\$5 × 3		\$15	100	6,000
\$10 + \$5		\$15	100	6,000
\$15		\$15	100	6,000
\$5 × 4		\$20	250	2,400
\$10 × 2		\$20	333.33	1,800
(\$5 × 2) + \$10		\$20	333.33	1,800
\$15 + \$5		\$20	333.33	1,800
\$5 × 2	2X BONUS	\$20	166.67	3,600
\$10	2X BONUS	\$20	166.67	3,600
\$20		\$20	333.33	1,800
(\$5 × 3) + \$10		\$25	1,000	600
(\$10 × 2) + \$5		\$25	500	1,200
\$15 + \$10		\$25	500	1,200
\$20 + \$5		\$25	500	1,200
\$25		\$25	500	1,200
\$10 × 4		\$40	2,000	300
\$20 × 2		\$40	2,000	300
(\$15 × 2) + (\$5 × 2)		\$40	2,000	300
\$5 × 4	2X BONUS	\$40	1,200	500
\$10 × 2	2X BONUS	\$40	1,200	500
\$15 + \$5	2X BONUS	\$40	1,500	400
\$20	2X BONUS	\$40	1,500	400
\$40		\$40	2,000	300
\$25 × 2		\$50	4,000	150
\$15 + \$10	2X BONUS	\$50	4,000	150
\$20 + \$5	2X BONUS	\$50	1,200	500
\$25	2X BONUS	\$50	1,200	500
\$50		\$50	3,000	200
\$25 × 4		\$100	6,000	100
(\$20 × 3) + \$40		\$100	6,000	100
(\$40 × 2) + \$20		\$100	6,000	100
(\$10 × 3) + \$20	2X BONUS	\$100	3,000	200
(\$15 × 3) + \$5	2X BONUS	\$100	3,000	200
(\$15 × 2) + \$20	2X BONUS	\$100	4,000	150
(\$20 × 2) + \$10	2X BONUS	\$100	4,000	150
\$25 × 2	2X BONUS	\$100	4,000	150
\$100		\$100	6,000	100
\$50 × 4		\$200	12,000	50
\$50 × 2	2X BONUS	\$200	12,000	50
\$100	2X BONUS	\$200	12,000	50

<i>When You Match Any Of The "WINNING SYMBOLS" To Any Two Symbols In The Same "ROW," Win PRIZE Shown At The End Of That "ROW." Win With:</i>	<i>BONUS:</i>	<i>Win:</i>	<i>Approximate Chances Of Winning Are 1 In:</i>	<i>Approximate No. Of Winners Per 600,000 Tickets:</i>
\$200		\$200	12,000	50
(\$200 × 2) + \$100	2X BONUS	\$1,000	24,000	25
\$1,000		\$1,000	24,000	25
\$25,000		\$25,000	120,000	5

Each ROW is played separately.

BONUS: When a "2X" (DOUBLE) symbol appears in the BONUS area, DOUBLE any prize won in the play area above.

Prizes, including top prizes, are subject to availability at the time of purchase.

8. *Ticket responsibility:*

(a) A Fast Play lottery game ticket is a bearer document deemed to be owned by the person holding the game ticket, except that if a name is contained on the back of the game ticket, the person named will, for all purposes, be considered the owner of the game ticket.

(b) The holder of a Fast Play lottery game ticket has the sole responsibility for checking the accuracy and condition of the data printed on the game ticket.

(c) The Commonwealth shall not be responsible for a lost or stolen Fast Play lottery game ticket, or for a Fast Play ticket redeemed by a player in error.

9. *Ticket validation and requirements:*

(a) *Valid Fast Play lottery game tickets.* To be a valid Fast Play lottery game ticket, the presented game ticket must meet the following requirements:

(1) The game ticket's bar code shall be present in its entirety.

(2) The game ticket must be intact.

(3) The game ticket may not be mutilated, altered, reconstituted or tampered with.

(4) The game ticket may not be counterfeit or a duplicate of a winning ticket.

(5) The game ticket must have been validly issued.

(6) The game ticket data shall have been recorded on the Lottery Central Computer System and the game ticket data shall match the computer record in every respect.

(7) The game ticket must not be defectively printed or printed or produced in error such that it cannot be processed or validated by the Lottery.

(8) The game ticket must pass other confidential security checks of the Lottery.

(b) *Invalid or defective game tickets.* A game ticket not passing the validation requirements in subsection (a) will be considered invalid and no payment will be made on account of any play recorded thereon. The determination of the Secretary in this regard is final.

10. *Procedures for claiming and payment of prizes:*

(a) A prize may be claimed through an authorized retailer or the Lottery, as provided in this section. A prize must be claimed within 1 year of the sale date of the Fast Play lottery game ticket.

(b) An authorized retailer is authorized to pay prizes of \$2,500 or less. The holder of a game ticket evidencing a winning play representing a prize of \$2,500 or less may be paid by a participating authorized retailer if a proper validation pay ticket was issued by the retailer's Lottery Terminal.

(c) The holder of a game ticket evidencing a winning play representing a prize in excess of \$2,500 may present the game ticket to an authorized retailer, Lottery District Office, or Lottery Headquarters.

(d) The holder of a game ticket evidencing a winning play shall present the ticket, in person, to an authorized retailer, Lottery Headquarters or a Lottery District Office. The retailer or the Lottery will issue payment if:

(1) The game ticket is scanned and the play is validated through the Lottery Terminal or the Lottery Central Computer System;

(2) A claim form is properly and fully completed;

(3) The identification of the claimant is confirmed; and

(4) The winning ticket has not expired, pursuant to this section or section 12 (relating to unclaimed prizes).

(e) The Commonwealth shall not be responsible for a winning play paid in error by an authorized retailer.

(f) In the event a prize described in these rules is not available, the Lottery may either provide a substitute prize, determined by the Secretary to have an equivalent value to the prize won, or make a cash payment to the winner, in an amount determined by the Secretary to have an equivalent value to the prize won.

11. *Funding for prizes:* Moneys will be drawn from the State Lottery Fund, to the extent necessary, to fund the payment of prizes under this section. If this lottery game is terminated for any cause, prize moneys remaining undistributed will remain in the State Lottery Fund and used for purposes otherwise provided for by law.

12. *Unclaimed prizes:* Unclaimed prize money on winning Fast Play lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto for 1 year from the sale date of the Fast Play lottery game ticket. If no claim is made within 1 year from the sale date of the Fast Play lottery game ticket, the right of a ticket holder to claim the prize represented by that ticket, if any, shall expire.

13. *Purchase and prize restrictions:* A Fast Play lottery game ticket may not be purchased by, and a prize may not be paid, to an officer or employee of the Lottery, Lottery professional services contractors or subcontractors, or to a spouse, child, brother, sister or parent

residing in the same household of an officer, employee, contractor or subcontractor who is involved in the production, distribution or operation of systems for the validation or accounting of Fast Play games.

14. *Governing law:*

(a) By purchasing a ticket, the purchaser agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), this notice, instructions, conditions and final decisions of the Secretary, and procedures established by the Secretary for the conduct of the Fast Play Happy Father's Day lottery game.

(b) Decisions made by the Secretary, including the declaration of prizes and the payment thereof, in interpretation of this notice are final and binding on players and persons making a claim in respect thereof.

15. *Retailer compensation:*

(a) Authorized retailers may be entitled to compensation as determined by the Lottery.

(b) No authorized retailer or employee of an authorized retailer shall request, demand, or accept gratuities or any compensation other than as provided in subsection (a) in exchange for the performance of duties authorized pursuant to the Lottery retailer's license without the Lottery's prior written authorization.

16. *Retailer Incentive Programs:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Fast Play Happy Father's Day lottery game tickets.

17. *Retailer bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania Fast Play lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which they qualify on a winning ticket. A bonus will be initiated for payment after the Fast Play game ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery Fast Play game ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

18. *Termination of the game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Happy Father's Day or through normal communications methods.

19. *Applicability:* This notice applies only to the Happy Father's Day lottery game announced in this notice.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 21-680. Filed for public inspection April 30, 2021, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Wild 10X Fast Play Game 5119

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 803.11 (relating to powers and duties of the Secretary of Revenue), the Secretary of Revenue hereby provides public notice of the rules for the following lottery game:

1. *Name:* The name of the lottery game is Pennsylvania Wild 10X (hereinafter "Wild 10X"). The game number is PA-5119.

2. *Definitions:*

(a) *Authorized retailer or retailer:* A person who is properly licensed by the Lottery pursuant to 61 Pa. Code §§ 805.1—805.17.

(b) *Bar code:* The symbology on the ticket containing certain encrypted validation and accounting data used for identifying winning and losing tickets.

(c) *Game Ticket:* A bearer instrument produced through a Lottery Terminal that is the player's record of a play for a Fast Play lottery game and sold by an authorized retailer containing the play and validation data as published in this game notice.

(d) *Lottery Central Computer System:* The computer gaming system on which all Fast Play plays are recorded.

(e) *Lottery Terminal:* A device authorized by the Lottery to function in an interactive mode with the Lottery Central Computer System for the purpose of issuing plays, executing Quick Pick selections, and entering, receiving, and processing lottery transactions, including making purchases, validating plays, transmitting reports and performing inventory functions.

(f) *Play:* A chance to participate in a particular Fast Play lottery game.

(g) *Play Area:* The area on a ticket, which contains one or more play symbols.

(h) *Play Symbol:* A number, letter, symbol, image or other character found in the play area, which is used to determine whether a player wins a prize.

(i) *Prize:* A non-monetary item, money, or experience that can be won as specified in section 6 (relating to prizes available to be won and determination of prize winners) of this game notice.

(j) *WILD 10X NUMBER:* The area at the top of a Wild 10X game ticket containing a play symbol that, when matched against the play symbols in the "YOUR NUMBERS" area, determine whether a player wins 10 times the corresponding prize.

(k) *WINNING NUMBERS:* The numbers, letters, symbols or other characters found in the play area that, when matched against the play symbols in the "YOUR NUMBERS" area, determine whether a player wins a prize.

(l) *Winning ticket:* A game ticket which has been validated and qualifies for a prize.

(m) *YOUR NUMBERS:* The numbers, letters, symbols or other characters found in the play area that, when matched against the play symbols in the "WINNING NUMBERS" area, determine whether a player wins a prize.

(n) *+10 BONUS:* The area at the bottom of a Wild 10X ticket containing three play symbols that, when played

according to the instructions, determine whether the player wins a prize. The +10 BONUS area is played separately.

3. *Price:* The price of a Wild 10X ticket is \$10.

4. *Description of the Wild 10X Fast Play lottery game:*

(a) The Wild 10X lottery game is an instant win game printed from a Lottery Terminal. All prizes are predetermined, and the player does not have the ability to select their own play symbols. Wild 10X tickets may be purchased from an authorized retailer or at a Lottery self-service terminal that sells terminal-based Lottery game tickets. Tickets purchased from an authorized retailer shall be printed on-demand at the time of purchase and may not be preprinted by the retailer.

(b) Wild 10X is played by matching the play symbols located in the "YOUR NUMBERS" area to the play symbols located in the "WINNING NUMBERS" area. A player matching play symbols in this manner will win the prize shown under the "YOUR NUMBERS" play symbol. A bet slip is not used to play this game.

(c) Wild 10X is also played by matching the play symbol in the "WILD 10X NUMBER" area. Players matching any of the "YOUR NUMBERS" play symbols to the "WILD 10X NUMBER" play symbol will win 10 times the prize shown under the matching "YOUR NUMBERS" play symbol.

(d) Wild 10X tickets contain a "+10 BONUS" area. Players with tickets where the three play symbols appearing in the "+10 BONUS" area add up to 10, the player wins a prize of \$10. The "+10 BONUS" is played separately.

(e) Players can win the prizes identified in section 6 (relating to prizes available to be won and determination of prize winners).

(f) A Wild 10X game ticket cannot be canceled or voided once printed by the Lottery Terminal, even if printed in error.

(g) To purchase a ticket at an authorized retailer, a player must remit the purchase price to the retailer and verbally request a Wild 10X game ticket. The ticket shall be the only valid proof of the bet placed and the only valid receipt for claiming a prize.

(h) To purchase a ticket at a Pennsylvania Lottery self-service terminal, the player must insert into the self-service terminal a dollar amount equal to the total purchase price of a Wild 10X game ticket and select the Wild 10X option on the Lottery self-service terminal. The ticket shall be the only valid proof of the bet placed and the only valid receipt for claiming a prize.

5. *Wild 10X ticket characteristics:*

(a) A Wild 10X ticket shall contain a play area, the cost of the play, the date of sale and a bar code.

(b) *Play Symbols:* Each Wild 10X ticket play area will contain a "WINNING NUMBERS" area, a "YOUR NUMBERS" area, a "WILD 10X NUMBER" area and a "+10 BONUS" area. The play symbols and their captions, located in the "WINNING NUMBERS" area, the "YOUR NUMBERS" area and the "WILD 10X NUMBER" area, are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN)

and 30 (THIRT). The play symbols, located in the "+10 BONUS" area, are: 0 (ZERO), 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT) and 9 (NINE).

(c) *Prize Symbols:* The prize symbols and their captions, located in the "YOUR NUMBERS" area, are: \$10⁰⁰ (TEN DOL), \$15⁰⁰ (FIFTEEN), \$20⁰⁰ (TWENTY), \$30⁰⁰ (THIRTY), \$40⁰⁰ (FORTY), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$5,000 (FIV THO) and \$100,000 (ONEHUNTHO).

(d) *Prizes:* The prizes that can be won in this game, are: \$10, \$15, \$20, \$30, \$40, \$50, \$100, \$500, \$1,000, \$5,000 and \$100,000. The prize that can be won in the "+10 BONUS" area is \$10. Wild 10X contains a feature that can multiply certain prizes won in the main game area as detailed in section 4 (relating to description of the Wild 10X Fast Play lottery game). "+10 BONUS" prizes are not multiplied. For a complete list of prizes, and how those prizes can be won, see section 7 (relating to number and description of prizes and approximate chances of winning). A player can win up to 16 times on a ticket.

(e) *Approximate number of tickets available for the game:* Approximately 1,200,000 tickets will be available for sale for the Wild 10X lottery game.

6. *Prizes available to be won and determination of prize winners:*

(a) All Wild 10X prize payments will be made as one-time, lump-sum cash payments.

(b) Holders of tickets upon which any of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$100,000 (ONEHUNTHO) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100,000.

(c) Holders of tickets upon which any of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$5,000 (FIV THO) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5,000.

(d) Holders of tickets upon which any of the "YOUR NUMBERS" play symbols matches the "WILD 10X NUMBER" play symbol and a prize symbol of \$500 (FIV HUN) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5,000.

(e) Holders of tickets upon which any of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$1,000 (ONE THO) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(f) Holders of tickets upon which any of the "YOUR NUMBERS" play symbols matches the "WILD 10X NUMBER" play symbol and a prize symbol of \$100 (ONE HUN) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(g) Holders of tickets upon which any of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$500 (FIV HUN) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$500.

(h) Holders of tickets upon which any of the "YOUR NUMBERS" play symbols matches the "WILD 10X NUMBER" play symbol and a prize symbol of \$50⁰⁰ (FIFTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$500.

(i) Holders of tickets upon which any of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$100 (ONE HUN) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(j) Holders of tickets upon which any of the "YOUR NUMBERS" play symbols matches the "WILD 10X NUMBER" play symbol and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(k) Holders of tickets upon which any of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$50⁰⁰ (FIFTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$50.

(l) Holders of tickets upon which any of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$40⁰⁰ (FORTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$40.

(m) Holders of tickets upon which any of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$30⁰⁰ (THIRTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$30.

(n) Holders of tickets upon which any of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$20⁰⁰ (TWENTY) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.

(o) Holders of tickets upon which any of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$15⁰⁰ (FIFTEEN) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$15.

(p) Holders of tickets upon which any of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10.

(q) Holders of tickets upon which the three play symbols in the "+10 BONUS" area add up to 10, on a single ticket, shall be entitled to a prize of \$10.

7. *Number and description of prizes and approximate chances of winning:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate chances of winning:

<i>When Any Of "YOUR NUMBERS" Match Any "WINNING NUMBER," Win Prize Shown Under The Matching Number. Win With:</i>	<i>"+10 BONUS:"</i>	<i>Win:</i>	<i>Approximate Chances Of Winning Are 1 In:</i>	<i>Approximate No. Of Winners Per 1,200,000 Tickets:</i>
	\$10 w/ +10	\$10	25	48,000
\$10		\$10	10	120,000
\$15		\$15	20	60,000
\$10 × 2		\$20	66.67	18,000
\$10	\$10 w/ +10	\$20	20	60,000
\$20		\$20	66.67	18,000
\$15 × 2		\$30	250	4,800
\$20	\$10 w/ +10	\$30	125	9,600
\$30		\$30	250	4,800
\$20 × 2		\$40	500	2,400
\$20 + \$10	\$10 w/ +10	\$40	200	6,000
\$30	\$10 w/ +10	\$40	200	6,000
\$40		\$40	500	2,400
\$10 × 5		\$50	1,000	1,200
\$20 × 2	\$10 w/ +10	\$50	1,000	1,200
(\$10 × 2) + \$20	\$10 w/ +10	\$50	500	2,400
\$30 + \$10	\$10 w/ +10	\$50	500	2,400
\$40	\$10 w/ +10	\$50	500	2,400
\$50		\$50	1,000	1,200
\$50 × 2		\$100	1,200	1,000
\$10 × 9	\$10 w/ +10	\$100	6,000	200

<i>When Any Of "YOUR NUMBERS" Match Any "WINNING NUMBER," Win Prize Shown Under The Matching Number. Win With:</i>	<i>"+10 BONUS:"</i>	<i>Win:</i>	<i>Approximate Chances Of Winning Are 1 In:</i>	<i>Approximate No. Of Winners Per 1,200,000 Tickets:</i>
(\$20 × 2) + (\$15 × 2) + (\$10 × 2)	\$10 w/ +10	\$100	1,200	1,000
(\$30 × 2) + (\$15 × 2)	\$10 w/ +10	\$100	1,200	1,000
\$40 + \$30 + \$20	\$10 w/ +10	\$100	1,200	1,000
\$50 + \$40	\$10 w/ +10	\$100	1,200	1,000
\$10 w/ WILD 10X MATCH		\$100	296.3	4,050
\$100		\$100	1,200	1,000
\$100 × 5		\$500	12,000	100
(\$10 w/ WILD 10X MATCH) + (\$50 × 5) + (\$20 × 5) + (\$15 × 2) + \$10	\$10 w/ +10	\$500	6,000	200
(\$10 w/ WILD 10X MATCH) + (\$40 × 5) + (\$30 × 3) + (\$20 × 5)	\$10 w/ +10	\$500	6,000	200
(\$10 w/ WILD 10X MATCH) + (\$50 × 4) + (\$40 × 4) + (\$15 × 2)	\$10 w/ +10	\$500	6,000	200
(\$10 w/ WILD 10X MATCH) + (\$100 × 4)		\$500	6,000	200
\$50 w/ WILD 10X MATCH		\$500	4,000	300
\$500		\$500	12,000	100
\$500 × 2		\$1,000	120,000	10
(\$50 w/ WILD 10X MATCH) + (\$50 × 4) + (\$40 × 4) + (\$30 × 2) + (\$20 × 2) + (\$15 × 2)	\$10 w/ +10	\$1,000	12,000	100
(\$50 w/ WILD 10X MATCH) + \$500		\$1,000	24,000	50
\$100 w/ WILD 10X MATCH		\$1,000	24,000	50
\$1,000		\$1,000	120,000	10
\$1,000 × 5		\$5,000	240,000	5
\$500 w/ WILD 10X MATCH		\$5,000	240,000	5
\$5,000		\$5,000	240,000	5
\$100,000		\$100,000	240,000	5

When any of YOUR NUMBERS match the WILD 10X NUMBER, win 10 TIMES the prize shown!

+10 BONUS: When all three numbers below add up to 10, win \$10 instantly! +10 BONUS is played separately.

Prizes, including top prizes, are subject to availability at the time of purchase.

8. *Ticket responsibility:*

(a) A Fast Play lottery game ticket is a bearer document deemed to be owned by the person holding the game ticket, except that if a name is contained on the back of the game ticket, the person named will, for all purposes, be considered the owner of the game ticket.

(b) The holder of a Fast Play lottery game ticket has the sole responsibility for checking the accuracy and condition of the data printed on the game ticket.

(c) The Commonwealth shall not be responsible for a lost or stolen Fast Play lottery game ticket, or for a Fast Play ticket redeemed by a player in error.

9. *Ticket validation and requirements:*

(a) *Valid Fast Play lottery game tickets.* To be a valid Fast Play lottery game ticket, the presented game ticket must meet the following requirements:

(1) The game ticket's bar code shall be present in its entirety.

(2) The game ticket must be intact.

(3) The game ticket may not be mutilated, altered, reconstituted or tampered with.

(4) The game ticket may not be counterfeit or a duplicate of a winning ticket.

(5) The game ticket must have been validly issued.

(6) The game ticket data shall have been recorded on the Lottery Central Computer System and the game ticket data shall match the computer record in every respect.

(7) The game ticket must not be defectively printed or printed or produced in error such that it cannot be processed or validated by the Lottery.

(8) The game ticket must pass other confidential security checks of the Lottery.

(b) *Invalid or defective game tickets.* A game ticket not passing the validation requirements in subsection (a) will be considered invalid and no payment will be made on account of any play recorded thereon. The determination of the Secretary in this regard is final.

10. *Procedures for claiming and payment of prizes:*

(a) A prize may be claimed through an authorized retailer or the Lottery, as provided in this section. A prize must be claimed within 1 year of the sale date of the Fast Play lottery game ticket.

(b) An authorized retailer is authorized to pay prizes of \$2,500 or less. The holder of a game ticket evidencing a winning play representing a prize of \$2,500 or less may be paid by a participating authorized retailer if a proper validation pay ticket was issued by the retailer's Lottery Terminal.

(c) The holder of a game ticket evidencing a winning play representing a prize in excess of \$2,500 may present the game ticket to an authorized retailer, Lottery District Office, or Lottery Headquarters.

(d) The holder of a game ticket evidencing a winning play shall present the ticket, in person, to an authorized retailer, Lottery Headquarters or a Lottery District Office. The retailer or the Lottery will issue payment if:

(1) The game ticket is scanned and the play is validated through the Lottery Terminal or the Lottery Central Computer System;

(2) A claim form is properly and fully completed;

(3) The identification of the claimant is confirmed; and

(4) The winning ticket has not expired, pursuant to this section or section 12 (relating to unclaimed prizes).

(e) The Commonwealth shall not be responsible for a winning play paid in error by an authorized retailer.

(f) In the event a prize described in these rules is not available, the Lottery may either provide a substitute prize, determined by the Secretary to have an equivalent value to the prize won, or make a cash payment to the winner, in an amount determined by the Secretary to have an equivalent value to the prize won.

11. *Funding for prizes:* Moneys will be drawn from the State Lottery Fund, to the extent necessary, to fund the payment of prizes under this section. If this lottery game is terminated for any cause, prize moneys remaining undistributed will remain in the State Lottery Fund and used for purposes otherwise provided for by law.

12. *Unclaimed prizes:* Unclaimed prize money on winning Fast Play lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto for 1 year from the sale date of the Fast Play lottery game ticket. If no claim is made within 1 year from the sale date of the Fast Play lottery game ticket, the right of a ticket holder to claim the prize represented by that ticket, if any, shall expire.

13. *Purchase and prize restrictions:* A Fast Play lottery game ticket may not be purchased by, and a prize may not be paid, to an officer or employee of the Lottery, Lottery professional services contractors or subcontractors, or to a spouse, child, brother, sister or parent residing in the same household of an officer, employee, contractor or subcontractor who is involved in the production, distribution or operation of systems for the validation or accounting of Fast Play games.

14. *Governing law:*

(a) By purchasing a ticket, the purchaser agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), this notice, instructions, conditions and final decisions of the Secretary, and procedures established by the Secretary for the conduct of the Fast Play Wild 10X lottery game.

(b) Decisions made by the Secretary, including the declaration of prizes and the payment thereof, in interpretation of this notice are final and binding on players and persons making a claim in respect thereof.

15. *Retailer compensation:*

(a) Authorized retailers may be entitled to compensation as determined by the Lottery.

(b) No authorized retailer or employee of an authorized retailer shall request, demand, or accept gratuities or any compensation other than as provided in subsection (a) in exchange for the performance of duties authorized pursuant to the Lottery retailer's license without the Lottery's prior written authorization.

16. *Retailer Incentive Programs:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Fast Play Wild 10X lottery game tickets.

17. *Retailer bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania Fast Play lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which they qualify on a winning ticket. A bonus will be initiated for payment after the Fast Play game ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery Fast Play game ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

18. *Termination of the game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Wild 10X or through normal communications methods.

19. *Applicability:* This notice applies only to the Wild 10X lottery game announced in this notice.

C. DANIEL HASSELL,
Secretary

[Pa.B. Doc. No. 21-681. Filed for public inspection April 30, 2021, 9:00 a.m.]

ENVIRONMENTAL HEARING BOARD

Horsham Air Guard Station v. Department of Environmental Protection; EHB Doc. No. 2021-041-L

Horsham Air Guard Station has appealed the issuance by the Department of Environmental Protection of NPDES Permit No. PA0245046 for a discharge from a facility located in Horsham Township, Montgomery County.

The appeal is filed with the Environmental Hearing Board (Board). The notice of appeal, and other filings related to the appeal, may be reviewed by any interested person through the Board's web site at <http://ehb.courtapps.com>. If information concerning this notice is required in an alternative form, contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the Pennsylvania Hamilton Relay Center at (800) 654-5984. A date for the hearing on the appeal has not yet been scheduled.

Petitions to intervene in the appeal may be filed with the Board by interested parties under 25 Pa. Code § 1021.81 (relating to intervention). Copies of the Board's rules of practice and procedure are available upon request from the Board.

THOMAS W. RENWAND,
Chairperson

[Pa.B. Doc. No. 21-682. Filed for public inspection April 30, 2021, 9:00 a.m.]

ENVIRONMENTAL QUALITY BOARD

Approval of Recommendation for No Change

On April 20, 2021, the Environmental Quality Board (Board) approved the Department of Environmental Protection's (Department) recommendation for no change to the current designated use of unnamed tributary (UNT) 00770 to Whetstone Run in Delaware County. This decision is in response to a rulemaking petition submitted by the Darby Creek Valley Association requesting that the Board amend 25 Pa. Code § 93.9g (relating to Drainage List G) to upgrade UNT 00770 to Whetstone Run to High Quality—Warm Water Fishes, Migratory Fishes.

The previously referenced recommendation is included in a report that is accessible on the Department's web site at www.dep.pa.gov (select "Public Participation," then "Environmental Quality Board," then "2021 Meetings").

PATRICK McDONNELL,
Chairperson

[Pa.B. Doc. No. 21-683. Filed for public inspection April 30, 2021, 9:00 a.m.]

FISH AND BOAT COMMISSION

Changes to List of Class A Wild Trout Waters; April 2021

The Fish and Boat Commission (Commission) approved the addition of 28 stream sections to its list of Class A Wild Trout Streams. The proposed changes were set forth at 51 Pa.B. 755 (February 6, 2021). Under 58 Pa. Code § 57.8a (relating to Class A wild trout streams), it is the Commission's policy to manage self-sustaining Class A wild trout populations as a renewable natural resource to

conserve that resource and the angling it provides. Class A wild trout populations represent the best of this Commonwealth's naturally reproducing trout fisheries.

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 21-684. Filed for public inspection April 30, 2021, 9:00 a.m.]

FISH AND BOAT COMMISSION

Classification of Wild Trout Streams; Additions and Revisions; April 2021

The Fish and Boat Commission (Commission) approved the addition of 22 new waters to its list of wild trout streams and the revision of the section limits of 3 waters currently listed, as set forth at 51 Pa.B. 753 (February 6, 2021). Under 58 Pa. Code § 57.11 (relating to listing of wild trout streams), it is the policy of Commission to accurately identify and classify stream sections supporting naturally reproducing populations of trout as wild trout streams. The listing of a stream section as a wild trout stream is a biological designation that does not determine how it is managed. The Commission relies upon many factors in determining the appropriate management of streams. The Commission's Fisheries Management Division maintains the complete list of wild trout streams, and it is available on the Commission's web site at <http://www.fishandboat.com/Fish/PennsylvaniaFishes/Trout/Pages/TroutWaterClassifications.aspx>.

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 21-685. Filed for public inspection April 30, 2021, 9:00 a.m.]

FISH AND BOAT COMMISSION

Special Regulation Designations

The Fish and Boat Commission (Commission) took the following action with respect to waters subject to 58 Pa. Code Chapter 65 (relating to special fishing regulations), effective on January 1, 2022.

58 Pa. Code § 65.17. Catch and release lakes

The Commission added the following waters to the catch and release lakes program:

County	Water
Fulton	Meadow Grounds Lake
Somerset	Somerset Lake

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 21-686. Filed for public inspection April 30, 2021, 9:00 a.m.]

FISH AND BOAT COMMISSION

Triploid Grass Carp Permit Application

Under 58 Pa. Code § 71.7 (relating to triploid grass carp), the Fish and Boat Commission (Commission) may issue permits to stock triploid grass carp in Commonwealth waters. Triploid grass carp are sterile fish that may, in appropriate circumstances, help control aquatic vegetation. The Commission has determined, consistent with 58 Pa. Code § 71.7(e)(3), to seek public input with respect to any proposed stockings of triploid grass carp in waters having a surface area of more than 5 acres.

Interested persons are invited to submit written comments, objections or suggestions about the notice to the Executive Director, Fish and Boat Commission, P.O. Box 67000, Harrisburg, PA 17106-7000, within 10 days after publication of this notice in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted. Comments also may be submitted electronically by completing the form at www.fishandboat.com/regcomments. If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt.

The following applications to stock triploid grass carp in waters having a surface area of greater than 5 acres are currently undergoing staff review:

<i>Applicant</i>	<i>Water</i>	<i>Location of Water</i>	<i>Description of Water</i>	<i>Nature of Vegetation to be Controlled</i>
Robin Sayers	Ricky Lake 41 6' 20" -80 8' 36"	Plain Grove Township Lawrence County	5.9-acre lake unnamed tributary to Jamison Run tributary to Slippery Rock Creek tributary to Connoquenessing Creek tributary to Beaver River tributary to Ohio River	<i>Myriophyllum spicatum</i> , <i>Potamogeton crispus</i> , <i>Filamentous Algae (Various species)</i> , <i>Wolffia sp.</i>

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 21-687. Filed for public inspection April 30, 2021, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Actions Taken by the Commission

The Independent Regulatory Review Commission met publicly at 10 a.m., Thursday, April 15, 2021, and announced the following:

Actions Taken—Regulations Approved:

Environmental Quality Board # 7-548: Water Quality Standards; Class A Stream Redesignations (amends 25 Pa. Code Chapter 93)

Environmental Quality Board # 7-545: Water Supply Replacement for Coal Surface Mining (amends 25 Pa. Code Chapters 87—90)

Pennsylvania Gaming Control Board # 125-223: Table Game Rules of Play; Over/Under, DJ Wild Stud Poker, Face Up Pai Gow Poker (amends 58 Pa. Code Sections 686a, 687a, and 688a)

Pennsylvania Gaming Control Board # 125-225: Slot Machine Licenses; Accounting and Internal Controls; Compulsive and Problem Gambling Requirements; Casino Self-Exclusion; Table Game Equipment; Credit (amends 58 Pa. Code §§ 441a, 465a, 501a 503a 603a 609a)

Milk Marketing Board # 47-20: Transactions Between Dealers and Producers; Payment (amends 7 Pa. Code Section 143.15)

Pennsylvania Liquor Control Board # 54-93: Proof of Recycling (amends 40 Pa. Code § 5.43)

State Board of Optometry # 16A-5213: General Revisions (amends 49 Pa. Code Chapter 23)

Approval Order

Public Meeting Held
April 15, 2021

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; John J. Soroko, Esq., recused; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Environmental Quality Board—
Water Quality Standards; Class A Stream Redesignations
Regulation No. 7-548 (# 3226)*

On March 4, 2019, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Environmental Quality Board (EQB). This rulemaking amends 25 Pa. Code Chapter 93. The proposed regulation was published in the March 23, 2019 *Pennsylvania Bulletin* with a public comment period ending on May 7, 2019. The final-form regulation was submitted to the Commission on February 25, 2021.

This final-form regulation amends the water quality designations of 41 stream or stream segments totaling 222 stream miles. The amendments affect portions of the Delaware, Susquehanna, and Ohio River Basins.

We have determined this regulation is consistent with the statutory authority of the EQB (35 P.S. §§ 691.5(b)(1)

and 691.402; U.S.C.A §§ 1251(a)(2) and 1313(c)(2)(A)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
April 15, 2021

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; John J. Soroko, Esq.; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Environmental Quality Board—
Water Supply Replacement for Coal Surface Mining
Regulation No. 7-545 (# 3245)*

On October 15, 2019, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Environmental Quality Board (Board). This rulemaking amends 25 Pa. Code Chapters 87—90. The proposed regulation was published in the November 2, 2019 *Pennsylvania Bulletin* with a public comment period ending on December 2, 2019. The final-form regulation was submitted to the Commission on February 25, 2021.

This final-form regulation amends inconsistencies between the Commonwealth's surface coal mining program and federal requirements relating to water supply replacement for surface coal mining operations. These regulations are also aligned with those of underground coal mining to the extent allowed by statute.

We have determined this regulation is consistent with the statutory authority of the Board (35 P.S. § 691.5, 52 P.S. §§ 30.53b, 1396.4(a), 1396.4b and 1406.7(b), and 71 P.S. § 510-20) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
April 15, 2021

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; John J. Soroko, Esq., recused; Murray Ufberg, Esq., recused; Dennis A. Watson, Esq.

*Pennsylvania Gaming Control Board—
Table Game Rules of Play; Over/Under;
DJ Wild Stud Poker, Face Up Pai Gow Poker
Regulation No. 125-223 (# 3239)*

On June 20, 2019, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Pennsylvania Gaming Control Board

(Board). This rulemaking amends 58 Pa. Code Sections 686a, 687a, and 688a. The proposed regulation was published in the July 13, 2019 *Pennsylvania Bulletin* with a public comment period ending on August 12, 2019. The final-form regulation was submitted to the Commission on February 17, 2021.

This final-form regulation adds three new table games to the complement of games available for play in the Commonwealth: Over/Under, DJ Wild Stud Poker, and Face Up Pai Gow Poker.

We have determined this regulation is consistent with the statutory authority of the Board (4 Pa.C.S. § 1202(b)(30) and 4 Pa.C.S. §§ 13A02(1) and (2)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
April 15, 2021

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; John J. Soroko, Esq.; Murray Ufberg, Esq., recused; Dennis A. Watson, Esq.

*Pennsylvania Gaming Control Board—
Slot Machine Licenses; Accounting and Internal Controls;
Compulsive and Problem Gambling Requirements;
Casino Self-Exclusion; Table Game Equipment; Credit
Regulation No. 125-225 (# 3246)*

On November 15, 2019, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Pennsylvania Gaming Control Board (Board). This rulemaking amends 58 Pa. Code §§ 441a, 465a, 501a 503a 603a 609a. The proposed regulation was published in the November 30, 2019 *Pennsylvania Bulletin* with a public comment period ending on December 30, 2019. The final-form regulation was submitted to the Commission on February 17, 2021.

The rulemaking amends the Board's existing regulations to revise the procedures for an individual to self-exclude from gaming activities in licensed facilities or other locations approved by the Board to conduct gaming activity in the Commonwealth, specifically providing for casino and retail sports wagering self-exclusion. The regulation also permits individuals that have selected lifetime self-exclusion the ability to seek removal from the list under certain parameters established by the Board.

We have determined this regulation is consistent with the statutory authority of the Board (4 Pa.C.S. §§ 1202(b)(30) and 13A02(1) and (2)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
April 15, 2021

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; John J. Soroko, Esq.; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Milk Marketing Board—
Transactions Between Dealers and Producers; Payment
Regulation No. 47-20 (# 3243)*

On September 10, 2019, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Milk Marketing Board (Board). This rulemaking amends 7 Pa. Code Section 143.15. The proposed regulation was published in the September 21, 2019 *Pennsylvania Bulletin* with a public comment period ending on October 21, 2019. The final-form regulation was submitted to the Commission on March 2, 2021.

This regulation requires cooperatives to provide a line item on monthly statements to members disclosing the amount of over-order premium being paid to the members.

We have determined this regulation is consistent with the statutory authority of the Board (31 P.S. §§ 700j-301, 700j-307, and 700j-608) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
April 15, 2021

Commissioners Voting: George D. Bedwick, Chairperson, dissenting; John F. Mizner, Esq., Vice Chairperson; John J. Soroko, Esq.; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Pennsylvania Liquor Control Board—
Proof of Recycling
Regulation No. 54-93 (# 3224)*

On February 21, 2019, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Pennsylvania Liquor Control Board (Board). This rulemaking amends 40 Pa. Code § 5.43. The proposed regulation was published in the March 9, 2019 *Pennsylvania Bulletin* with a public comment period ending on April 8, 2019. The final-form regulation was submitted to the Commission on February 25, 2021.

The purpose of this rulemaking is to establish what constitutes “proof in writing” that a licensee participates in a recycling program pursuant to Section 491(5) of the Pennsylvania Liquor Code (47 P.S. § 4-491(5)).

We have determined this regulation is consistent with the statutory authority of the Board (47 P.S. § 2-207(i)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
April 15, 2021

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; John J. Soroko, Esq.; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*State Board of Optometry—
General Revisions
Regulation No. 16A-5213 (# 3223)*

On February 15, 2019, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the State Board of Optometry (Board). This rulemaking amends 49 Pa. Code Chapter 23. The proposed regulation was published in the March 2, 2019 *Pennsylvania Bulletin* with a public comment period ending on April 1, 2019. The final-form regulation was submitted to the Commission on February 26, 2021.

This final-form regulation amends continuing education requirements by adding reporting, auditing, enforcement and source provisions. In addition, this final-form regulation adds requirements for reciprocal licenses, fees related to continuing education and a definition of “contact lens.”

We have determined this regulation is consistent with the statutory authority of the Board (63 P.S. §§ 244.3(b)(12) and (14) and 244.6(c)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 21-688. Filed for public inspection April 30, 2021, 9:00 a.m.]

INSURANCE DEPARTMENT**The Prudential Insurance Company of America (SERFF # PRUD-132798393); Rate Increase Filing for Several LTC Forms; Rate Filing**

The Prudential Insurance Company of America is requesting approval to increase the premium an aggregate 19.6% on 917 policyholders of LTC forms GRP 98720, GRP 98721 and GRP 98722 (that is, forms known as ILTC-1).

Unless formal administrative action is taken prior to July 15, 2021, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department’s (Department) web site at www.insurance.pa.gov (hover the cursor over the “Consumers” tab, then select “Pending Long Term Care Rate Filings”).

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation and Market Enforcement, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 21-689. Filed for public inspection April 30, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Electric Generation Supplier License Cancellations of Companies with an Expired Financial Security, Insufficient Financial Security Amount or Language

Public Meeting held
April 15, 2021

Commissioners Present: Gladys Brown Dutrieuille, Chairperson; David W. Sweet, Vice Chairperson; John F. Coleman, Jr.; Ralph V. Yanora

*Electric Generation Supplier License Cancellations of
Companies with an Expired Financial Security,
Insufficient Financial Security Amount or Language;
M-2021-3023559*

Tentative Order

By the Commission:

The Commission's regulations at 52 Pa. Code § 54.40(a) state that an Electric Generation Supplier (EGS) license will not be issued or remain in force until the licensee furnishes a bond or other security approved by the Commission. In addition, 52 Pa. Code § 54.40(d) states that the maintenance of an EGS license is contingent on the licensee providing proof to the Commission that a bond or other approved security in the amount directed by the Commission has been obtained.

Each EGS must file an original bond, letter of credit, continuation certificate, amendment, or other approved financial instrument with Rosemary Chiavetta, Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA, 17120, prior to the EGS's current security expiration date. Each financial instrument must be an original document that displays a "wet" signature or digital signature, preferably in blue ink, and displays a "raised seal" or original notary stamp. The name of the principal on the original financial instrument must match exactly with the name that appears on the EGS's license issued by the Commission.

Failure to file before the financial security's expiration date may cause Commission staff to initiate a formal proceeding that may lead to the following: cancellation of each company's electric supplier license, removal of each company's information from the Commission's website, and notification to all electric distribution companies, in which each company is licensed to do business, of the cancellation of the license.

While we recognize that the COVID-19 pandemic has provided some challenges related to the continuance of normal business operations, it is imperative that the Commission have an approved financial security in place with each EGS to ensure compliance with 52 Pa. Code § 54.40(d). On March 25, 2020, Commission staff issued an EGS Financial Security Filing Guidance Memo (Guidance Memo) that stated the following:

- Where practical, EGSs should file an original bond, letter of credit, continuation certificate, amendment, or other financial instrument. These original financial instruments should display "wet" signatures or digital signatures, preferably in blue ink, and display a "raised seal" or original notary stamp.

- EGSs should email a copy of the original financial instrument directly to Secretary Chiavetta at rchiavetta@pa.gov. Secretary Chiavetta has waived the restriction on emailed filings that contain confidential and proprietary material. As such, financial security instruments will be permitted to be filed by email for the duration of the Commission's work from home order.

- If an EGS is unable to acquire a "raised seal" or original notary stamp on the financial security during the pendency of the COVID-19 emergency, the Secretary's Bureau will not reject the financial security.

- If an EGS has been granted a reduction in its financial security, and it is time to renew the annual reduction, please file an original annual compliance filing with the Secretary's Bureau and a copy via email at rchiavetta@pa.gov.

Please note that the requirement that EGSs maintain a valid financial security on file with the Commission, remains in effect.

Be advised that emailed financial security instruments—after review and acceptance of the Secretary's Bureau and the Bureau of Technical Utility Services—will be provisionally approved by the Commission until Commission staff resume working in the Keystone Building. EGSs must still mail the original bond with original signatures and notary stamp as per the Commission's normal practice.

On July 27, 2020, the Commission issued a Secretarial Letter which modified certain filing and service requirements.¹ Specifically, this Secretarial Letter amended the Emergency Order issued on March 20, 2020, at Docket No. M-2020-3019262 regarding the filing of certain confidential documents. At the time the Emergency Order was issued, the Commission did not have access to its physical location. However, since that time the Commission has secured limited access to its place of business. Under these circumstances and consistent with the authority provided to the Secretary by the Emergency Order, the Secretarial Letter requires that confidential filings made pursuant to 52 Pa. Code § 54.40(a) (EGS financial securities), must be filed with the Secretary by overnight delivery and are not to be filed electronically with the Secretary.

As of April 6, 2021, each EGS listed in the Supplier Table below has not provided proof to the Commission that it has a bond or other approved security in the amount or language directed by the Commission, to replace a bond which is expired, or which is non-compliant with Commission regulations.

¹ Docket No. M-2020-3019262.

Supplier Table—List of Electric Generation Suppliers

<i>Docket Number</i>	<i>Company Name</i>	<i>Financial Security Expiration Date</i>	<i>Commission Approved Amount or Language</i>
A-2010-2199236*	DYNEGY ENERGY SERVICES (EAST), LLC	3/24/21	No
A-2011-2258266	HB HAYES & ASSOCIATES, LLC	4/1/2021	Yes
A-2010-2175245	INTEGRITY COMMUNICATIONS OF OHIO, LLC	4/1/2021	Yes
A-2012-2328664*	PARK POWER, LLC	4/1/21	Yes
A-2018-3000981	POWER KIOSK, LLC	3/26/21	Yes
A-2010-2168441	SATORI ENTERPRISES, LLC	3/31/2021	Yes
A-2013-2392573	US ENERGY CONSULTING GROUP, LLC	4/2/2021	Yes

*Taking title to electricity

As part of its EGS license validation procedures, the Commission's Bureau of Technical Utility Services sent a 90-day Security Renewal Notice email to each entity in the Supplier Table above stating that original documentation of a bond, or other approved security in the amount or language directed by the Commission, must be filed within 30-days prior to each entity's security expiration date. None of the companies listed in the Supplier Table provided the required documentation.

Based on the above facts, we tentatively conclude that the EGSs listed in the Supplier Table are not in compliance with 52 Pa. Code § 54.40(a) and (d) and therefore it is appropriate to initiate the cancellation process for the EGS license of each company listed in the Supplier Table, without the necessity of a formal complaint, as being in the public interest; *Therefore,*

It Is Ordered That:

1. Cancellation of the Electric Generation Supplier License of each company listed in the Supplier Table is hereby tentatively approved as being in the public interest.

2. The Secretary (i) serve a copy of this Tentative Order upon the Office of Consumer Advocate, the Office of Small Business Advocate, the Bureau of Investigation & Enforcement, all electric generation distribution companies, and all of the Electric Generation Suppliers listed in the Supplier Table; (ii) publish a copy of this Tentative Order in the *Pennsylvania Bulletin* with a 30-day comment period; and (iii) file a copy of this Tentative Order at each Electric Generation Supplier's assigned docket number.

3. To the extent any of the Electric Generation Suppliers listed in the Supplier Table challenge the cancellation of their license, they must file comments within thirty (30) days after publication of this Tentative Order in the *Pennsylvania Bulletin*. Written comments referencing Docket No. M-2021-3023559 must be eFiled to the Pennsylvania Public Utility Commission through the Commission's eFiling System per the Commission's Emergency Order dated March 20, 2020, at Docket No. M-2020-3019262. You may set up a free eFiling account with the Commission at <https://efiling.puc.pa.gov/> if you do not have one. Filing instructions may be found on the Commission's website at http://www.puc.pa.gov/filing_resources.aspx. Comments containing confidential infor-

mation should be emailed to Commission Secretary Rosemary Chiavetta at rchiavetta@pa.gov rather than eFiled.

4. Alternatively, Electric Generation Suppliers listed in the Supplier Table may provide the Commission an approved security up to and within thirty (30) days after publication in the *Pennsylvania Bulletin*. The Electric Generation Supplier must file an original bond, letter of credit, continuation certificate, amendment, or other approved financial instrument displaying a "wet" signature or digital signature, preferably in blue ink, and displaying a "raised seal" or original notary stamp with Rosemary Chiavetta, Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA, 17120.

5. Absent the timely (i) filing of comments challenging the cancellation of the Electric Generation Supplier's license, or (ii) the filing of an approved security within 30-days after publication in the *Pennsylvania Bulletin*, the Bureau of Technical Utility Services, shall prepare a Final Order for entry by the Secretary revoking the license of each Electric Generation Supplier that fails to respond.

6. Upon entry of the Final Order, Electric Generation Suppliers that remain listed as not in compliance with 52 Pa. Code § 54.40(a) and (d) will be stricken from all active utility lists maintained by the Commission's Bureau of Technical Utility Services and the Assessment Section of the Bureau of Administration, removed from the Commission's website, and notifications be sent to all electric distribution companies in which the Electric Generation Suppliers are licensed to do business.

7. Upon entry of the Final Order, Electric Generation Suppliers that fail to respond will be prohibited from providing electric generation supply services to retail electric customers. That upon entry of the Final Order described in Ordering Paragraph No. 5, each electric distribution company in which the Electric Generation Suppliers are licensed to do business, shall return the customers of the Electric Generation Suppliers to default service.

ROSEMARY CHIAVETTA,
Secretary

ORDER ADOPTED: April 15, 2021

ORDER ENTERED: April 15, 2021

[Pa.B. Doc. No. 21-690. Filed for public inspection April 30, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission (Commission). Formal protests, petitions to intervene and answers must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before May 17, 2021. Filings must be made electronically through eFiling to the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by May 17, 2021. In accordance with the Commission's Emergency Order at M-2020-3019262, all parties participating in matters pending before the Commission are required to eFile their submissions by opening an eFiling account and accepting eService. Individuals can sign up for a free eFiling account with the Secretary of the Commission through the Commission's eFiling system at <https://www.puc.pa.gov/efiling/Default.aspx>. A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. The documents filed in support of the application are only available for inspection through the Commission's web site at www.puc.pa.gov by searching under the previously listed docket number or by searching the applicant's web site.

Applications of the following for approval to *begin operating as common carriers for transportation of persons as described under each application.*

A-2021-3025254. Focus EMS Transport, LLC (816 West Liberty Street, Allentown, Lehigh County, PA 18102) in paratransit service, limited to nonemergency medical transportation, between points in Pennsylvania.

A-2021-3025294. Maxo J. Boursiquot (2469 State Route 655, Belleville, Mifflin County, PA 17004) for the right to begin to transport persons, by motor vehicle, in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Mifflin County, to points in Pennsylvania, and return.

A-2021-3025377. CCC&P Transportation Company, LLC (311 Depot Street, Youngwood, Westmoreland County, PA 15697) persons in paratransit service, by motor vehicle, from points in the Counties of Allegheny, Butler, Fayette, Washington and Westmoreland, to points in Pennsylvania, and return.

Application of the following for approval of the *beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under the application.*

A-2021-3025222. Martin Enterprises, t/a Martin CFS (1038 New Holland Avenue, Lancaster, Lancaster County, PA 17601) household goods in use, between points in Pennsylvania.

Application of the following for the approval of the right and privilege to *discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under the application.*

A-2021-3025229. Medi-Assist Transportation, Inc. (111 Wedgewood Drive, Chadds Ford, Delaware County, PA 19317) for the discontinuance and cancellation of its right to operate as a broker, to arrange for the transportation of persons between points in Pennsylvania, as originally approved at Docket A-2017-2628556.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-691. Filed for public inspection April 30, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due May 17, 2021, and must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. J & E Sanitation, Inc.; Docket No. C-2021-3024503

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to J & E Sanitation, Inc., (respondent) is under suspension effective February 21, 2021 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 285 South East Street, Waynesburg, PA 15370.

3. That respondent was issued a Certificate of Public Convenience by this Commission on August 28, 2008, at A-8910297.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8910297 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
Andrew Turriziani
Chief of Motor Carrier Enforcement
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

VERIFICATION

I, Andrew Turriziani, Chief of Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: March 15, 2021

Andrew Turriziani
Chief of Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-692. Filed for public inspection April 30, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3025261. Verizon Pennsylvania, LLC and CBTS Technology Solutions, Inc. Joint petition of Verizon Pennsylvania, LLC and CBTS Technology Solutions, Inc. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and CBTS Technology Solutions, Inc., by their counsel, filed on April 15, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. Documents filed in support of Verizon Pennsylvania, LLC and CBTS Technology Solutions, Inc. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-693. Filed for public inspection April 30, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3025300. Verizon Pennsylvania, LLC and New Horizons Communications Corp. Joint petition of Verizon Pennsylvania, LLC and New Horizons Communications Corp. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and New Horizon Communications Corp., by their counsel, filed on April 16, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. Documents filed in support of Verizon Pennsylvania, LLC and New Horizons Communications Corp., joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-694. Filed for public inspection April 30, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3025301. Verizon Pennsylvania, LLC and Wide Voice, LLC. Joint petition of Verizon Pennsylvania, LLC and Wide Voice, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Wide Voice, LLC, by their counsel, filed on April 16, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and Wide Voice, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-695. Filed for public inspection April 30, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3025302. Verizon Pennsylvania, LLC and Ymax Communications Corp. Joint petition of Verizon Pennsylvania, LLC and Ymax Communications Corp. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Ymax Communications Corp., by their counsel, filed on April 16, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed

in support of Verizon Pennsylvania, LLC and Ymax Communications Corp. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-696. Filed for public inspection April 30, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3025303. Verizon North, LLC and New Horizon Communications Corporation. Joint petition of Verizon North, LLC and New Horizon Communications Corporation for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and New Horizon Communications Corporation, by their counsel, filed on April 16, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North, LLC and New Horizon Communications Corporation joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-697. Filed for public inspection April 30, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3025305. Verizon North, LLC and Ymax Communications Corp. Joint petition of Verizon North, LLC and Ymax Communications Corp. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and Ymax Communications Corp., by their counsel, filed on April 16, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. Documents filed in support of Verizon North, LLC and Ymax Communications Corp. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-698. Filed for public inspection April 30, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Transfer by Sale and Wastewater Service

A-2020-3021460. Pennsylvania-American Water Company—Wastewater Division (PAWC-WD). Application of PAWC-WD, under 66 Pa.C.S. §§ 1102(a) and 1329 (relating to enumeration of acts requiring certificate; and valuation of acquired water and wastewater systems) for approval of: (1) the transfer, by sale, of substantially all of the wastewater system assets, properties and rights of Upper Pottsgrove Township related to its wastewater collection and conveyance system; (2) the right of PAWC-WD to begin to offer or furnish wastewater service to the public in Upper Providence Township, Montgomery County, and a portion of Douglass Township, Berks County; and (3) the use for ratemaking purposes of the lesser fair market value or the negotiated purchase price of the Upper Pottsgrove Township assets related to its wastewater collection and treatment system.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before Monday, May 17, 2021. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available only online for inspection and copying on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov and at the applicant's business address. In accordance with the Commission's Emergency Order at M-2020-3019262, all parties participating in matters pending before the Commission are required to eFile their submissions by opening an eFiling account—free of charge—through our web site and accepting eService.

Applicant: Pennsylvania-American Water Company—Wastewater Division

Through and By Counsel: Elizabeth Rose Triscari, Esquire, Pennsylvania-American Water Company, 852 Wesley Drive, Mechanicsburg, PA 17055, (717) 550-1574,

Elizabeth.triscari@amwater.com; David P. Zambito, Esquire, Jonathan P. Nase, Esquire, Cozen O'Connor, 17 North Second Street, Suite 1410, Harrisburg, PA 17101, (717) 703-5892, dzambito@cozen.com, jnase@cozen.com

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-699. Filed for public inspection April 30, 2021, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Service of Notice of Motor Carrier Applications in the City of Philadelphia

The following permanent authority applications to render service as common carriers in the City of Philadelphia have been filed with the Philadelphia Parking Authority's (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than May 17, 2021. The nonrefundable protest filing fee is \$5,000 payable to the PPA by certified check or money order. The applications are available for inspection at the TLD between 9 a.m. and 4 p.m., Monday through Friday (contact TLD Director Christine Kirlin, Esq. at (215) 683-9653 to make an appointment) or may be inspected at the business addresses of the respective applicants or attorneys, or both.

Doc. No. A-21-04-07. MG Taxi, LLC (2619 Paris Avenue, Trevoise, PA 19053): An application for a medallion taxicab certificate of public convenience (CPC) to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 314 Cherry Avenue, Voorhees, NJ 08043.

Doc. No. A-21-04-08. CT Taxi, LLC (600 Grant Avenue, Apartment 11, Folcroft, PA 19032): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 314 Cherry Avenue, Voorhees, NJ 08043.

Doc. No. A-21-04-09. Saini Taxi, LLC (129 Powell Lane, Upper Darby, PA 19082): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 314 Cherry Avenue, Voorhees, NJ 08043.

SCOTT PETRI,
Executive Director

[Pa.B. Doc. No. 21-700. Filed for public inspection April 30, 2021, 9:00 a.m.]

STATE BOARD OF COSMETOLOGY

Bureau of Professional and Occupational Affairs v. Shanell Lee Summers; Case No. 20-45-009669

On August 24, 2020, Shanell Lee Summers, cosmetology license No. CO229724L, last known of Drexel Hill and Swarthmore, Delaware County, was suspended for failing to pay a previously imposed civil penalty.

Individuals may obtain a copy of the adjudication at www.pals.pa.gov.

This order represents the final State Board of Cosmetology (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review.

TAMMY O'NEILL,
Chairperson

[Pa.B. Doc. No. 21-701. Filed for public inspection April 30, 2021, 9:00 a.m.]

STATE BOARD OF DENTISTRY

Bureau of Professional and Occupational Affairs v. Andrew Maron, DDS; Case No. 15-46-14862

On November 19, 2019, Andrew Maron, DDS, Pennsylvania license No. DS026367L, last known of Lake Worth, FL and Maspeth, NY, had his license indefinitely suspended based on disciplinary action in another state.

Individuals may obtain a copy of the adjudication at www.pals.pa.gov.

This order represents the final State Board of Dentistry (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review.

R. IVAN LUGO, DMD,
Chairperson

[Pa.B. Doc. No. 21-702. Filed for public inspection April 30, 2021, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Jennifer L. Walnoha, RN; Case No. 19-51-001151

On June 18, 2020, Jennifer L. Walnoha, RN, license No. RN527927L, last known of Wellsburg, WV, had her license indefinitely suspended until she proves that she is fit to practice nursing with reasonable skill and safety and was assessed a \$500 civil penalty, based on disciplinary action being taken against her license by the proper licensing authority of another state and failure to report the same to the State Board of Nursing (Board).

Individuals may obtain a copy of the adjudication at www.pals.pa.gov.

This order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review.

KRISTIN MALADY, BSN, RN,
Chairperson

[Pa.B. Doc. No. 21-703. Filed for public inspection April 30, 2021, 9:00 a.m.]
