

NOTICES

DEPARTMENT OF AGING

Pennsylvania Primary Caregiver Support Program

In accordance with the Pennsylvania Caregiver Support Act (62 P.S. §§ 3061—3068) (amended June 11, 2021, P.L. 52, No. 20), the Department of Aging is announcing its intent to change the maximum amount available to a qualified primary caregiver for out-of-pocket expenses incurred for services and the lifetime amount for home modifications or assistive devices. The new maximum amounts will be effective August 10, 2021.

The updated maximum reimbursement amounts are as follows:

- 1) The maximum monthly reimbursement amount (based on the caregiver's calculated reimbursement percentage) will increase to \$600.
- 2) The maximum lifetime reimbursement amount (based on the caregiver's calculated reimbursement percentage) for home modifications or assistive devices will increase to \$5,000.

Fiscal Impact

There is no fiscal impact for these changes. The amount of funding available for this program is dependent upon the funds appropriated by the General Assembly and the United States Department of Health and Human Services, Administration for Community Living.

ROBERT TORRES,
Secretary

[Pa.B. Doc. No. 21-1238. Filed for public inspection August 6, 2021, 9:00 a.m.]

DEPARTMENT OF AGRICULTURE

Action of Controlled Plant and Noxious Weed Committee; Addition of Noxious Weeds to Controlled Plants and Noxious Weed List

A meeting of the Controlled Plant and Noxious Weed Committee (Committee) was held virtually on July 15, 2021, by means of Microsoft Teams.

A special meeting notice was published at 51 Pa.B. 3607 (July 3, 2021).

The purpose of the meeting was to consider the addition of three plants to the noxious weed list, as authorized under 3 Pa.C.S. § 1511(b)(3)(ii) (relating to designation of noxious weeds and controlled plants).

A quorum of the Committee was present at the meeting. After a presentation by the Department of Conservation and Natural Resources and the Department of Agriculture (Department), the acknowledgement of written public comments received and a discussion of the Committee, the Committee voted to approve the following weeds for addition to the noxious weed list.

- *Berberis thunbergii*—Japanese Barberry as a Class B Noxious Weed
- *Microstegium vimineum*—Japanese stiltgrass as a Class B Noxious Weed

- *Alliaria petiolate*—Garlic mustard as a Class B Noxious Weed

Under the authority and requirements of 3 Pa.C.S. § 1511(b)(3)(iv), the Department hereby publishes the addition of Japanese barberry, Japanese stiltgrass and Garlic mustard to the noxious weed list.

The addition of the previously listed plants to the controlled plants and noxious weeds list will become effective 60 days from publication of this notice.

RUSSELL C. REDDING,
Secretary

[Pa.B. Doc. No. 21-1239. Filed for public inspection August 6, 2021, 9:00 a.m.]

DEPARTMENT OF AGRICULTURE

Commonwealth Specialty Crop Block Grant Program; 2021-2022 Program Guidelines

The Department of Agriculture (Department) announces the program requirements and application period for grants under the Commonwealth Specialty Crop Block Grant Program (Program). The Program is authorized under the act of July 1, 2019 (P.L. 279, No. 40) (3 Pa.C.S. §§ 10501—10509).

1. *Program objectives.*

The purpose of the Program is to enhance, but not replace, the Federal Specialty Crop Block Grant Program by establishing a Program for specialty crops that are not currently eligible for grant payments under the Federal Specialty Crop Block Grant Program, or that are otherwise designated high-priority specialty crops by the Secretary. Funding for the Program will assist the growth, certification of seed and marketing of these eligible specialty crops.

2. *Eligible applicants and projects.*

(a) *Eligibility of applicants.* State and local organizations, producer associations, academia, community-based organizations and other eligible specialty crops stakeholders are eligible to apply for grants under the Program.

(b) *Eligible projects.*

(1) Grants may not be awarded to projects that directly benefit a particular commercial product or provide a profit to a single organization, institution or individual.

(2) Grants must be for projects that are focused on an eligible specialty crop. For the Fiscal Year 2021-2022 round of grant applications, the Secretary designates the following as the high-priority specialty crops that are eligible for Program grants:

- (i) hemp;
- (ii) hardwoods;
- (iii) honey;
- (iv) hops; and
- (v) barley, rye and wheat for distilling, brewing and malting only.

(3) If a project relates to a processed eligible specialty crop, the processed product must consist of greater than 50% of the eligible specialty crop by weight, exclusive of added water.

(4) Projects must enhance the competitiveness of eligible specialty crops and benefit the eligible specialty crop industry as a whole and may include, but are not limited to, projects such as:

(i) Increasing child and adult nutrition knowledge and consumption of specialty crops.

(ii) Participation of industry representatives at meetings of international standard setting bodies in which the Federal government participates.

(iii) Improving efficiency and reducing costs of distribution systems.

(iv) Assisting all entities in the specialty crop distribution chains in developing good agricultural practices, including the use of cover crops for specialty crop production; good handling practices; good manufacturing practices; and in cost-share arrangements for funding audits of such systems for small farmers, packers and processors.

(v) Investing in specialty crop research, including the use of cover crops for specialty crop production, organic research to focus on conservation and environmental outcomes and enhancing food safety.

(vi) Developing new and improved seed varieties and specialty crops.

(vii) Pest and disease control.

(viii) Sustainability.

3. Definitions.

The following words and terms have the following meanings:

Cover Crops—Grasses, legumes or forbs planted for seasonal vegetative cover to support one or more of the following purposes: a) reduce erosion from wind and water; b) maintain or increase soil health and organic matter content; c) reduce water quality degradation by utilizing excessive soil nutrients; d) suppress excessive weed pressures and break pest cycles; e) improve soil moisture use efficiency; and f) minimize soil compaction.

Crop—Plants that are cultivated for sale, production, processing or subsistence. The term does not include wild plants.

Department—The Department of Agriculture of the Commonwealth.

Eligible specialty crop—A specialty crop designated as a high-priority specialty crop by the Secretary, with priority given to crops, plants and products that are not currently eligible for funding under the Federal Specialty Crop Block Grant Program. For the Fiscal Year 2021-2022 round of grant applications, these designated eligible specialty crops are hemp, hardwoods, honey, hops and the following grains if used for distilling, brewing and malting only: barley, rye and wheat.

Federal Specialty Crop Block Grant Program—The Specialty Crops Competitiveness Act of 2004 (Pub.L. 108-465, 118 Stat. 3882).

General evaluation criteria—The evaluation criteria established by the Department and utilized for the Federal Specialty Crop Block Grant Program.

Horticultural crop—A crop that is used by people for food, medicinal purposes and aesthetic gratification.

Population density—The total population of this Commonwealth as determined by the most recent Federal decennial census, divided by the total area of this Commonwealth in square miles.

Program—The Commonwealth Specialty Crop Block Grant Program established under Act 40 of 2019 (3 Pa.C.S. §§ 10501—10509).

Rural municipality—A municipality of this Commonwealth with a population density less than the Statewide average population density or a total population less than 2,500, unless more than 50% of the population lives in an urbanized area, as defined by the United States Census Bureau.

Secretary—The Secretary of the Department.

Silvicultural product—A product of a forest or woodland, including, but not limited to, timber.

Specialty crop—A horticultural crop or silvicultural product, a plant cultivated and utilized for fiber or biofuel purposes or an apiary product.

Urban municipality—A municipality of this Commonwealth not defined as a rural municipality.

4. Limitations on grants.

(a) *Project duration*. A project must have a completion date of no later than June 30, 2024.

(b) *Reimbursement grants*. Grant funds will be awarded as reimbursement grants.

5. Available funds; allocation of moneys.

(a) *Funds-available basis*. The sum of \$460,000 is available for grants under the Program. Grants will be awarded on a funds-available basis.

(b) *Allocation of funding*. Moneys made available by the Department for Program grants will be allocated as follows:

(1) An amount equal to 6.2% of the money will be allocated to recipients and projects located in rural municipalities where at least 20% of the population has been below the Federal poverty line since 1990, based on census data. A list of these rural municipalities can be accessed at the following internet address, under the Program link at www.agriculture.pa.gov/pafarmbill.

(2) An amount equal to 3.8% of the money will be allocated to recipients and projects located in urban municipalities where at least 20% of the population has been below the Federal poverty line since 1990 based on census data. A list of these urban municipalities can be reviewed on the Department's web site, at the Internet address provided in paragraph (1).

(3) The balance of the money remaining after making these allocations, and after deducting for the Department's permissible administrative costs, will be allocated to recipients and projects in a manner which seeks to distribute the money evenly among types of eligible specialty crops and, where practicable, in a manner that distributes the money across this Commonwealth.

6. Applications.

(a) *Full proposal required.* The Department will accept proposals for eligible projects as part of a two-phase competitive process. Eligible applicants must submit a full proposal for a project which describes how the grant would be used to enhance the competitiveness of the subject eligible specialty crop through market development, technology, innovation, food safety, nutrition knowledge, sustainable practices or management, or both. Full proposals should include, in this order: a statement of the project purpose; an estimated timeline for completion of the project; a statement of project goals; objectives and expected measurable outcomes; a work plan; and a project budget. A template for the full proposal may be found on the Department's web site, at the Internet address provided in paragraph 5(b)(1).

(b) *Electronic applications only.* Interested applicants must submit a complete electronic full proposal using the Department of Community and Economic Development's Electronic Single Application web site, at <https://www.esa.dced.state.pa.us/login.aspx?var=5>.

(c) *Application window.* Completed full proposals may be electronically submitted beginning August 9, 2021. All full proposals must be received by no later than 4:59 p.m. on September 17, 2021.

7. Review of application.

The Secretary will review and evaluate the full proposal and supporting documentation and will consider the following factors, which are consistent with the general evaluation criteria of the Federal Specialty Crop Block Grant Program, in deciding whether to approve or reject the full proposal:

(1) The full proposal involves a project for an eligible specialty crop as previously defined.

(2) The proposal states the specific issue, problem, or need the project will address, the timeliness and relevance to the specialty crop industry, if it will provide a direct benefit to the specialty crop industry, and if the approach is rational and sound.

(3) The proposals will result in at least one of the eight outcomes as predetermined by the United States Department of Agriculture Specialty Crop Block Grant Program. Outcomes are measurable changes in behavior or conditions that reflect a positive impact to the specialty crop industry. Only one outcome and indicator is required. Scoring will be based on the outcome selected and the project's likelihood of success and relevance to the specialty crop industry.

(4) The predetermined indicator (as described on the application form) listed under the outcome identified, and the quantifiable results written for the indicator selected.

(5) How the data will be collected and how well the project will accomplish the outcome and indicator selected.

(6) The extent to which the budget is reasonable and consistent with the project's purpose, outcome and indicator. Are matching funds or in-kind contributions anticipated? Is it feasible that the proposed work can be accomplished given the proposed budget? Matching funds are not a requirement of the Program; however, matching

funds are encouraged and may serve as evidence to demonstrate industry commitment to, or support for, the project.

(7) The extent to which the full proposal meets the requirements for an "eligible project" presented in section 2(b).

(8) Whether the subject specialty crop is not currently eligible for grant payments under the Federal Specialty Crop Block Grant Program.

8. Notice of disposition of application.

The Department will e-mail written notice of the acceptance or rejection of a full proposal. This notice will be by e-mail to the e-mail address provided by the applicant in the application. Applicants of successful full proposals will be invited to submit an application containing a final proposal for the Program. This application will be provided by the Department with instructions for submittal. Only those applicants notified by the Department will be eligible to submit a final proposal. The Department will evaluate all final proposals by applying the allocation percentages presented in section 5 and the evaluation factors presented in section 7.

9. Grant agreement.

After the Secretary approves a grant application, and as a precondition to the Department's release of grant moneys to a successful applicant, the Department and the applicant will execute a written or electronic Grant Agreement which describes the terms and conditions subject to which the grant is made. The Grant Agreement shall contain and conform to the requirements of this notice and shall also contain special terms and conditions as required by the Secretary.

10. Verification of project completion.

(a) *General.* Within 30 days of completion of the subject project, the applicant shall provide the Department with proof of the completion of the project and eligibility to receive reimbursement grant funds from the Department.

(b) *Required documentation.* The proof described in subsection (a) shall consist of:

(1) copies of invoices for goods or services directly related to the project, along with the written certification of the president or treasurer of the applicant that the goods or services that are the subject of the invoices have been delivered or provided to the applicant; and

(2) a certificate of completion, signed by its president or treasurer, verifying completion of the subject project and stating that the grant funds will reimburse the applicant for a portion of the costs incurred by the applicant in completing the subject project.

11. Questions and additional information.

Questions on this Program, including on the online application process may be directed to Morgan Sheffield, Bureau of Market Development, Department of Agriculture, 2301 North Cameron Street, Room 310, Harrisburg, PA 17110-9408, (717) 787-3568, msheffield@pa.gov.

RUSSELL C. REDDING,
Secretary

[Pa.B. Doc. No. 21-1240. Filed for public inspection August 6, 2021, 9:00 a.m.]

DEPARTMENT OF AGRICULTURE

List of Pesticides Which May be Used by Medical Marijuana Grower and Processors

The following pesticide active ingredients can be used legally in the growing and processing of seeds, immature medical marijuana plants, medical marijuana plants or medical marijuana and in accordance with the Pennsylvania Pesticide Control Act of 1973 (3 P.S. §§ 111.21—112). To qualify, products containing the following active ingredients must also be registered in the Commonwealth, and labeled for use in greenhouses on unspecified food crops or unspecified herbs, or both. Commonwealth pesticide registration can be checked at <https://www.paplants.pa.gov/ProductRegFSA/BrandSearch.aspx>.

The Department of Agriculture (Department) evaluates potential pesticide active ingredients for inclusion on this list on an annual basis. Candidates for addition to this list should be submitted to the Department by June 1st of each year. This list will be reviewed and updated September of each calendar year. Deletions of active ingredients will occur on an as-needed basis. Submissions can be sent to the Department of Agriculture, Attn: Pesticide Registration, 2301 North Cameron Street, Harrisburg, PA 17110.

Active ingredients will be considered for inclusion on this list by the following criteria:

- 1) The active ingredient is in at least one Environmental Protection Agency (EPA) registered pesticide, or is exempt under section 25(b) of the Federal Insecticide, Fungicide, and Rodenticide (7 U.S.C.A. § 136w(b)).
- 2) Pesticides containing this ingredient are labeled for unspecified food or herb crops.
- 3) The active ingredient is exempt from the requirements of a tolerance on all food crops.

The Department may also consider other factors, such as pyrolysis data or whether addition of an active ingredient may likely lead to widespread misuse.

List of Pesticide Active Ingredients approved for use by Medical Marijuana Grower/Processors			
<i>EPA Status</i>	<i>Pesticide Type</i>	<i>Comments</i>	<i>Active Ingredient</i>
25(b)	Insecticide		Castor Oil
25(b)	Insecticide		Cedar Oil
25(b)	Insecticide		Cinnamon
25(b)	Fungicide, Insecticide		Cinnamon Oil
25(b)	Fungicide, Insecticide		Citric Acid
25(b)	Bactericide, Fungicide		Clove
25(b)	Insecticide		Clove Oil
25(b)	Fungicide		Corn Oil
25(b)	Insecticide		Cottonseed Oil
25(b)	Insecticide		Garlic
25(b)	Insect Repellent		Garlic Oil
25(b)	Fungicide		Geraniol
25(b)	Insecticide		Geranium Oil
25(b)	Fungicide, Insecticide		Lemon Grass Oil
25(b)	Insecticide		Peppermint Oil
25(b)	Insecticide		Peroxyacetic Acid
25(b)	Fungicide		Potassium Sorbate
25(b)	Insecticide		Rosemary
25(b)	Insecticide		Rosemary Oil
25(b)	Fungicide, Insecticide, Miticide		Sesame Oil
25(b)	Fungicide, Insecticide		Sodium Lauryl Sulfate
25(b)	Insecticide		Soybean Oil
25(b)	Fungicide		Thyme
25(b)	Fungicide, Insecticide, Miticide		Thyme Oil
25(b)	Insecticide		White Pepper
Sec 3 Products	Insecticide		Azadirachtin
Sec 3 Products	Fungicide		Bacillus Amyloliquefaciens Strain D747

List of Pesticide Active Ingredients approved for use by Medical Marijuana Grower/Processors			
<i>EPA Status</i>	<i>Pesticide Type</i>	<i>Comments</i>	<i>Active Ingredient</i>
Sec 3 Products	Fungicide	For use in protected growing environments only (for example, greenhouses).	Bacillus Pumilus Strain GHA 180
Sec 3 Products	Fungicide		Bacillus Subtilis QST713 Strain
Sec 3 Products	Insecticide		Bacillus Thuringiensis SSP. Aizawai
Sec 3 Products	Insecticide		Bacillus thuringiensis ssp israelensis
Sec 3 Products	Insecticide		Beauveria bassiana Strain GHA
Sec 3 Products	Insecticide		Burkholderia ssp Strain A396
Sec 3 Products	Insecticide		Canola Oil
Sec 3 Products	Insect Repellent		Capsicum Oleoresin Extract
Sec 3 Products	Insecticide		Chromobacterium Sub Strain PRAA4-1 Cells
Sec 3 Products	Fungicide, Insecticide		Clarified Hydrophobic Extract of Neem Oil
Sec 3 Products	Fungicide		Copper Octanoate
Sec 3 Products	PGR		Cytokinin (Kinetin)
Sec 3 Products	Insecticide		Diatomaceous Earth
Sec 3 Products	PGR		Gibberellins (Gibberellic Acid)
Sec 3 Products	PGR		Harpin Alpha Beta
Sec 3 Products	Antimicrobial, Fungicide	Post-harvest application prohibited	Hydrogen Peroxide
Sec 3 Products	PGR	Applications allowed in furrow at planting or in hydroponics only.	IBA (Indole-3-Butyric Acid)
Sec 3 Products	Insecticide		Isaria fumosorosea Apopka Strain 97
Sec 3 Products	Insecticide, PGR		Kaolin
Sec 3 Products	Insecticide		Mineral Oil
Sec 3 Products	Fungicide	Use only allowed prior to final transplant, unless grown in recirculating hydroponics systems.	Mono-Potassium and Di-Potassium Salts of Phosphorous Acid
Sec 3 Products	Insecticide		Monopotassium Phosphate
Sec 3 Products	Nematicide		Myrothecium Verrucaria
Sec 3 Products	Fungicide, Insecticide		Neem Oil, Cold Pressed
Sec 3 Products	Fungicide		Potassium bicarbonate
Sec 3 Products	Insecticide	Use allowed prior to final transplant.	Potassium Laurate
Sec 3 Products	Fungicide, Insecticide		Potassium Salts of Fatty Acids
Sec 3 Products	Insecticide		Pyrethrins
Sec 3 Products	Fungicide		Reynoutria sachalinensis extract
Sec 3 Products	Molluscicide		Sodium Ferric EDTA

List of Pesticide Active Ingredients approved for use by Medical Marijuana Grower/Processors			
<i>EPA Status</i>	<i>Pesticide Type</i>	<i>Comments</i>	<i>Active Ingredient</i>
Sec 3 Products	Fungicide		Streptomyces lydicus WYEC 108
Sec 3 Products	Fungicide		Trichoderma Asperellum Strain ICC 012

RUSSELL C. REDDING,
Secretary

[Pa.B. Doc. No. 21-1241. Filed for public inspection August 6, 2021, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending July 27, 2021.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Bank Supervision or Credit Union and Trust Supervision (as applicable), 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240 and for credit unions and trust companies (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Section 112 Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
07-27-2021	Elizabeth J. Poggi Pittsburgh Allegheny County Application for approval to acquire 13.86% of the common stock of Smithfield Trust Company, Pittsburgh.	Approved
07-27-2021	Timothy D. Rice Pittsburgh Allegheny County Application for approval to acquire 30.21% of the common stock of Smithfield Trust Company, Pittsburgh.	Approved

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
07-21-2021	Peoples Security Bank and Trust Company Scranton Lackawanna County	444 Hoes Lane Suite 301 Piscataway Middlesex County, NJ	Filed
07-27-2021	Somerset Trust Company Somerset Somerset County	226 Main Street Suite 4 Irwin Westmoreland County, PA (Limited Service Facility)	Filed

CREDIT UNIONS

Change of Principal Place of Business

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Address</i>	<i>Action</i>
06-28-2021	Lancaster Red Rose Credit Union Lancaster Lancaster County	<i>To:</i> 16 East Main Street Leola Lancaster County <i>From:</i> 1010 New Holland Avenue Lancaster Lancaster County	Effective

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

RICHARD VAGUE,
Secretary

[Pa.B. Doc. No. 21-1242. Filed for public inspection August 6, 2021, 9:00 a.m.]

DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

Community Services Block Grant Program's Proposed State Plan; Virtual Public Hearing

The Department of Community and Economic Development (Department) publishes notice of a virtual public hearing to be held at 3 p.m. on Thursday, August 26, 2021, by means of the Microsoft Teams virtual platform by the information listed as follows. The purpose of this virtual public hearing is to receive comments on the proposed Community Services Block Grant (CSBG) Program State Plan (State Plan) for Federal Fiscal Years 2022 and 2023.

The 2022-2023 State Plan will authorize the current formula-based distribution for each of the 43 Federally designated Community Action Agencies in this Commonwealth. The State Plan includes the following:

- A description of the State's roles and responsibilities in administering the CSBG Program.
- A listing of the 43 current eligible entities and their service areas.
- A description of the process for allocating funds.
- A projected goal for each year's rate of agency compliance with required organizational standards.
- A plan for training and technical assistance provision to the eligible entities.
- A description of potential discretionary spending projects.
- A plan for agency risk assessment, program monitoring and corrective action.

Copies of the draft 2022-2023 State Plan may be obtained beginning August 16, 2021, by contacting the Department of Community and Economic Development, Center for Community Services, Commonwealth Keystone Building, 400 North Street, 4th Floor, Harrisburg, PA 17120, (717) 425-7597 or it can be downloaded from the Department's web site at www.dced.pa.gov.

Written comments may be submitted to Lynette Praster, Director, Center for Community Services, Commonwealth Keystone Building, 400 North Street, 4th Floor, Harrisburg, PA 17120 until 5 p.m. on August 30, 2021.

There is no registration required to attend the virtual public hearing.

Individuals can join the virtual public hearing at https://teams.microsoft.com/l/meetup-join/19%3ameeting_OTNhZjdkY2YtNzRjMy00MGI5LTgzYzctZTgzNDkyZGYxZjc3%40thread.v2/0?context=%7b%22Tid%22%3a%22418e2841-128-4dd5-9b6c-47fc5a9a1bde%22%2c%22Oid%22%3a%224226e4a2-bf80-4a9b-8593-fe809f2d77e6%22%7d.

Individuals can join the virtual public hearing by phone at (267) 332-8737. The conference ID is 510 253 416#.

Persons with a disability who wish to attend this virtual public hearing and require auxiliary aid, services or other accommodations to participate in the proceedings should contact Yvonne Adams at (717) 425-7597 to discuss how the Department may accommodate their needs.

DENNIS M. DAVIN,
Secretary

[Pa.B. Doc. No. 21-1243. Filed for public inspection August 6, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS UNDER THE CLEAN STREAMS LAW AND FEDERAL CLEAN WATER ACT

This notice provides information about persons who have applied to the Department of Environmental Protection (DEP) for a new, renewed, or amended NPDES or WQM permit, or a permit waiver for certain stormwater discharges, or have submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications and NOIs concern, but are not limited to, effluent discharges from sewage treatment facilities and industrial facilities to surface waters or groundwater; stormwater discharges associated with industrial activity (industrial stormwater), construction activity (construction stormwater), and municipal separate storm sewer systems (MS4s); the application of pesticides; the operation of Concentrated Animal Feeding Operations (CAFOs); and the construction of sewage, industrial waste, and manure storage, collection and treatment facilities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). More information on the types of NPDES and WQM permits that are available can be found on DEP's website (visit www.dep.pa.gov and select Businesses, Water, Bureau of Clean Water, Wastewater Management, and NPDES and WQM Permitting Programs).

Section *Category*

I	Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received
II	Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs
III	Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity

Section I identifies the following applications and NOIs that have been received by DEP:

- Individual and General WQM Permit Applications Received—DEP provides a 15-day public comment period for Individual WQM Permit Applications for new and reissued permits. There is no public comment period for General WQM Permit NOIs.
- General NPDES Permit NOIs Received—There is no public comment period for General NPDES NOIs received.
- All Transfer and Minor Amendment Applications/NOIs Received—Transfer and Minor Amendment Applications/NOIs received for Individual and General WQM Permits and Individual and General NPDES Permits are identified but do not have public comment periods. DEP provides a 15-day public comment period for Individual WQM Permit Applications for amendments.

Additional information on these applications and NOIs may be reviewed by generating the “Applications and NOIs without Comment Periods Report” or, for Individual WQM Permit Applications, the “Applications Received with Comment Periods Report” on DEP's website at www.dep.pa.gov/CWPublicNotice.

Section II identifies individual NPDES permit applications received and draft permits issued by DEP relating to sewage, industrial waste, industrial stormwater, MS4s, pesticides and CAFOs. A 30-day public comment period applies to these applications, except when a site-specific water quality criterion is used to establish effluent limitations, in which case a 45-day public comment period applies. The period for comment may be extended at the discretion of the Department for one additional 15-day period. Additional information, including links to draft permits and fact sheets that explain the basis for DEP's tentative determinations may be reviewed by generating the “Applications Received with Comment Periods Report” on DEP's website at www.dep.pa.gov/CWPublicNotice. Notification of 15-day extensions for comment will be provided in the “Applications Received with Comment Periods Report” (Comments column).

Section III provides notice of applications and draft individual permits for stormwater discharges associated with construction activities. Where indicated, DEP has made tentative determinations, based on preliminary review, to issue permits subject to proposed effluent limitations consisting of best management practices identified in the erosion and sediment control (E&S) plans and post-construction stormwater management (PCSM) plans submitted with the applications, as well as other terms and conditions based on the permit applications. A 30-day public comment period applies to these applications.

Applications and NOIs may be reviewed at the DEP office that received the application or NOI. Contact information for each DEP office for Sections I & II is listed as follows. Contact information for Section III is available within the table. Members of the public are encouraged to use DEP's website to obtain additional information as previously discussed.

Comments received within the appropriate comment periods for WQM and NPDES permit applications will be retained by DEP and considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform DEP of the exact basis of a comment and the relevant facts upon which it is based.

DEP office contact information to review applications and NOIs in Sections I & II and to submit comments for those application and NOIs, when applicable, is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484.250.5910. Email: RA-EPNPDES_SERO@pa.gov.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570.826.5472. Email: RA-EPNPDES_NERO@pa.gov.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717.705.4732. Email: RA-EPNPDES_SCRO@pa.gov.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570.327.3693. Email: RA-EPNPDES_NCRO@pa.gov.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412.442.4286. Email: RA-EPNPDES_SWRO@pa.gov.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814.332.6340. Email: RA-EPNPDES_NWRO@pa.gov.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717.787.5017. Email: RA-EPNPDES_Permits@pa.gov.

DEP will also accept requests or petitions for public hearings on applications. The request or petition must indicate the interest of the party filing and the reasons why a hearing is warranted. A hearing will be held if the Department determines that there is a significant public interest. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. DEP will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania Pennsylvania Hamilton Relay Service at (800) 654-5984.

I. Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received.

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
4615201	Industrial Waste Individual WQM Permit	Amendment	Unitech Service Group Inc. 401 North 3rd Avenue Royersford, PA 19468-1950	Royersford Borough Montgomery County	SERO
6200201	Industrial Waste Individual WQM Permit	Amendment	United Refinery Co. of PA P.O. Box 780 15 Bradley Street Warren, PA 16365-0780	Warren City Warren County	NWRO
6207201	Industrial Waste Individual WQM Permit	Amendment	United Refinery Co. of PA P.O. Box 780 15 Bradley Street Warren, PA 16365-0780	Warren City Warren County	NWRO
PA0013021	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Amendment, Minor	PQ LLC 1201 W Front Street Chester, PA 19013-3436	Chester City Delaware County	SERO
NNOEXSC20	No Exposure Certification	Renewal	The Hershey Co. Tech Center 1025 Reese Avenue P.O. Box 805 Hershey, PA 17033-2272	Derry Township Dauphin County	SCRO
NOEXNC108	No Exposure Certification	New	PMG PA Corp 187 Enterprise Drive Philipsburg, PA 16866-3172	Rush Township Centre County	NCRO
NOEXNC138	No Exposure Certification	Renewal	Novipax LLC 1123 West Valley Avenue Drawer 4 Route 487 Paxinos, PA 17860	Ralpho Township Northumberland County	NCRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAG033659	PAG-03 NPDES General Permit for Industrial Stormwater	New	Wenger Feeds LLC 101 W Harrisburg Avenue P.O. Box 26 Rheems, PA 17570-0026	Martinsburg Borough Blair County	SCRO
PAG034883	PAG-03 NPDES General Permit for Industrial Stormwater	New	Risser Grain P.O. Box 26 Rheems, PA 17570-0026	Lewis Township Northumberland County	NCRO
PAG123717	PAG-12 NPDES General Permit for CAFOs	Renewal	Flintrock Corp 16 E Brubaker Valley Road Lititz, PA 17543-9630	Elizabeth Township Lancaster County	SCRO
PAG123854	PAG-12 NPDES General Permit for CAFOs	Renewal	LHF Enterprises LLC 932 Turner Camp Road Schellsburg, PA 15559	Napier Township Bedford County	SCRO
PAG123924	PAG-12 NPDES General Permit for CAFOs	New	Shives Jason L 455 Lear Road Harrisonville, PA 17228-9155	Licking Creek Township Fulton County	SCRO
0483402	Sewage Treatment Facilities Individual WQM Permit	Amendment	Beaver Borough Municipal Authority 469 3rd Street Beaver, PA 15009	Beaver Borough Beaver County	SWRO
1021412	Sewage Treatment Facilities Individual WQM Permit	New	Kuhn David W 110 Seaton Crest Drive Mars, PA 16046-3064	Jefferson Township Butler County	NWRO
2521422	Sewage Treatment Facilities Individual WQM Permit	New	Beatrice & William Smith 1706 Clifford Drive Erie, PA 16505-2806	Conneaut Township Erie County	NWRO
2821403	Sewage Treatment Facilities Individual WQM Permit	New	Reiff Martin 10280 Newburg Road Orrstown, PA 17244-9637	Lurgan Township Franklin County	SCRO
4215401	Sewage Treatment Facilities Individual WQM Permit	Transfer	Cobb Joshua 2365 W Washington Street Bradford, PA 16701-2448	Corydon Township McKean County	NWRO
4320412	Sewage Treatment Facilities Individual WQM Permit	Transfer	Fortwangler Caleb 1147 Brent Road Volant, PA 16156-1601	Springfield Township Mercer County	NWRO
5300401	Sewage Treatment Facilities Individual WQM Permit	Amendment	Harrison Township Potter County 205 E Main Street Harrison Valley, PA 16927-1203	Harrison Township Potter County	NCRO
6221408	Sewage Treatment Facilities Individual WQM Permit	New	Mullen Craig 1330 Daugherty Run Road Warren, PA 16365-5236	Conewango Township Warren County	NWRO
6221409	Sewage Treatment Facilities Individual WQM Permit	New	Perfectprop LLC 110 2nd Avenue Warren, PA 16365-2404	Pine Grove Township Warren County	NWRO
6509404	Sewage Treatment Facilities Individual WQM Permit	Transfer	Mahadevji LLC P.O. Box 287 Donegal, PA 15628-0287	Donegal Township Westmoreland County	SWRO
PA0288829	Single Residence STP Individual NPDES Permit	Transfer	Fortwangler Caleb 1147 Brent Road Volant, PA 16156-1601	Springfield Township Mercer County	NWRO

II. Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs.

Northeast Regional Office

PA0036382, Sewage, SIC Code 7032, **Camp Morasha Inc.**, 274 High Lake Road, Lakewood, PA 18439. Facility Name: Camp Morasha. This existing facility is located in Buckingham Township, **Wayne County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Equinunk Creek (HQ-CWF), is located in State Water Plan watershed 1-A and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .045 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
E. Coli (No./100 ml)	XXX	XXX	XXX	Report Annl Avg	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .045 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.24	XXX	0.57
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50
Raw Sewage Influent	XXX	XXX	XXX	Report	XXX	XXX
CBOD ₅ Minimum % Removal (%)	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	6.0	XXX	12
May 1 - Oct 31	XXX	XXX	XXX	4.2	XXX	8.4
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .045 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Total Dissolved Solids	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Northwest Regional Office

PA0026379 A-2, Sewage, SIC Code 4952, **Bradford Sanitary Authority**, 28 Kennedy Street, Bradford, PA 16701-2006. Facility Name: Bradford STP. This existing facility is located in Foster Township, **McKean County**.

Description of Existing Activity: The application is for an amendment of a NPDES permit for an existing discharge of treated sewage to extend the final WQBELs compliance date.

The receiving stream(s), Tunungwant Creek (WWF), is located in State Water Plan watershed 16-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 8.8 MGD.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	1835	2,935	XXX	25.0	40.0	50
May 1 - Oct 31	1,100	1,650	XXX	15.0	22.5	30
Total Suspended Solids	2,200	3,300	XXX	30.0	45.0	60
Ammonia-Nitrogen						
Nov 1 - Apr 30	770	XXX	XXX	10.5	XXX	21
May 1 - Oct 31	255	XXX	XXX	3.5	XXX	7

The proposed effluent limits for Outfall 001 are based on a design flow of 8.8 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	730	1,100	XXX	10.0	15.0	20
Total Suspended Solids	730	1,100	XXX	10.0	15.0	20
Ammonia-Nitrogen						
Nov 1 - Apr 30	550	XXX	XXX	7.5	XXX	13
May 1 - Oct 31	180	XXX	XXX	2.5	XXX	5

The proposed effluent limits for Outfall 001 are based on a design flow of 8.8 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Wkly Avg	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	Daily Min 5.0	XXX	Daily Max XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	Daily Min XXX	0.2 Geo Mean	XXX	0.65
Biochemical Oxygen Demand (BOD ₅)	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent						
Total Suspended Solids	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent						
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Total Nitrogen	Report Avg Qrtly	XXX	XXX	Report Avg Qrtly	XXX	XXX
Total Phosphorus	Report Avg Qrtly	XXX	XXX	Report Avg Qrtly	XXX	XXX
Copper, Total	Report	XXX	XXX	0.016	XXX	0.032

In addition, the permit contains the following major special conditions:

- POTW Pretreatment Program Implementation
- Toxic Reduction Evaluation
- Whole Effluent Toxicity (WET)

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is not in effect.

PA0289329, Sewage, SIC Code 8800, **Melissa Arnold & Ronald Ryan**, 23096 N Townline Road, Conneautville, PA 16406-5547. Facility Name: Melissa Arnold & Ronald Ryan SRSTP. This proposed facility is located in Spring Township, **Crawford County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Crazy Run (CWF, MF), is located in State Water Plan watershed 15-A and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	Annl Avg	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

PA0289507, Sewage, SIC Code 8800, **Duane Dehass**, 625 State Line Road, Bessemer, PA 16112. Facility Name: Duane Dehass SRSTP. This proposed facility is located in North Beaver Township, **Lawrence County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Hickory Run (TSF), is located in State Water Plan watershed 20-B and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	Annl Avg	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Southcentral Regional Office

PA0034304, Industrial, SIC Code 3351, **Cambridge Lee Industries LLC**, 86 Tube Drive, Reading, PA 19612. Facility Name: Cambridge Lee Ind., LLC. This existing facility is located in Ontelaunee Township, **Berks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Schuylkill River (WWF, MF) and Maiden Creek (WWF), is located in State Water Plan watershed 3-B and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .015 MGD.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Temperature (°F)	XXX	XXX	XXX	XXX	XXX	110
Total Suspended Solids	XXX	XXX	XXX	30.0	60.0	75
Total Dissolved Solids	XXX	XXX	XXX	15,200.0	Report	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Oil and Grease	XXX	XXX	XXX	15.0	XXX	30
Copper, Total	XXX	XXX	XXX	Report	Report	XXX
PCBs, Total (pg/L)	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .015 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	Inst Min	0.5	XXX	1.6
Temperature (°F)	XXX	XXX	XXX	XXX	XXX	110
Total Suspended Solids	XXX	XXX	XXX	30.0	60.0	75
Total Dissolved Solids	XXX	XXX	XXX	15,200.0	Report	XXX
Oil and Grease	XXX	XXX	XXX	15.0	XXX	30
Copper, Total	XXX	XXX	XXX	0.19	0.30	0.48
PCBs, Total (pg/L)	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of .929 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	Inst Min	0.5	XXX	1.6
Temperature (deg F) (°F)	XXX	XXX	XXX	XXX	XXX	110
Total Suspended Solids	232	465	XXX	30.0	60.0	75
Total Dissolved Solids	Report	Report	XXX	1,000.0	2,000.0	2,500
Oil and Grease	XXX	XXX	XXX	15.0	XXX	30
Copper, Total	1.5	2.3	XXX	0.19	0.30	0.48
PCBs, Total (pg/L)	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for stormwater Outfalls 003—006 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Cadmium, Total	XXX	XXX	XXX	XXX	Report	XXX
Chromium, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Additional sampling at outfall 004 in the event of an emergency overflow of cooling water from Plant 2 cooling towers conveyed to outfall 004;
- Reporting Chemical Additive usage and not discharging a chemical additive at a concentration greater than the water quality-based effluent limitation for the chemical additive;
- Only using Chemical Additives on DEP's Approved List;
- Using Best Management Practices to minimize the exposure of stormwater to industrial activities;
- Implementing a Preparedness, Prevention and Contingency (PPC) Plan that includes responses to spills;
- Providing DEP with information on the cooling water intake in an annual report and providing information on any new units prior to their operation;
- Developing a PCB Pollutant Minimization Plan which will be submitted to DEP and then implementing the Plan after DEP's approval

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0029106, Sewage, SIC Code 4952, **Greenfield Township Municipal Authority Blair County**, P.O. Box 372, Claysburg, PA 16625-0372. Facility Name: Greenfield Township STP. This existing facility is located in Greenfield Township, **Blair County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Frankstown Branch Juniata River (TSF), is located in State Water Plan watershed 11-A and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .8 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Instantaneous Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	Report Daily Max	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .8 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Instantaneous Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	167	267	XXX	25.0	40.0	50
May 1 - Oct 31	133	200	XXX	20.0	30.0	40
Biochemical Oxygen Demand (BOD ₅)	Report	Report Daily Max	XXX	Report	XXX	XXX
Raw Sewage Influent						
Total Suspended Solids	200	300	XXX	30.0	45.0	60
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light transmittance (%)	XXX	XXX	Report	XXX	XXX	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	Report XXX	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	110	XXX	XXX	16.5	XXX	33
May 1 - Oct 31	37	XXX	XXX	5.5	XXX	11
Ammonia-Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	Report XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	Report XXX	XXX	XXX
Copper, Total	0.28	XXX	XXX	0.042	XXX	0.084

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0267490, Sewage, SIC Code 8800, **Martin Reiff**, 10280 Newburg Road, Orrstown, PA 17244-9637. Facility Name: Reiff SRSTP. This proposed facility is located in Lurgan Township, **Franklin County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), dry stream channel to Paxton Run (WWF, MF), is located in State Water Plan watershed 7-B and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly	Minimum	Annual Average	Maximum	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southwest Regional Office

PA0094137, Sewage, SIC Code 6515, **RJ & L Ltd**, 524 Meadow Avenue Loop, Banner Elk, NC 28604. Facility Name: Suburban Terrace MHC STP. This existing facility is located in Hopewell Township, **Beaver County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Boggs Run (WWF), is located in State Water Plan watershed 20-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .023 MGD.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly	Minimum	Average Monthly	Maximum	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Total Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Flow (MGD)	0.023	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 4.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.01	XXX	0.03
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Ammonia-Nitrogen				Geo Mean		
Nov 1 - Apr 30	XXX	XXX	XXX	2.5	XXX	5.5
May 1 - Oct 31	XXX	XXX	XXX	1.5	XXX	3.5

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0255939, Sewage, SIC Code 8800, **Janet A. George**, 225 Sunridge Drive, Freedom, PA 15042-2641. Facility Name: George SRSTP. This proposed facility is located in New Sewickley Township, **Beaver County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Pine Run (WWF), is located in State Water Plan watershed 20-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (MGD)	0.0004	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	Annl Avg XXX	XXX	6.0 Inst Min XXX	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

Southeast Regional Office

PA0243906, Storm Water, SIC Code 3273, **Delaware Valley Concrete Co. Inc.**, 248 East County Line Road, Hatboro, PA 19040-2116. Facility Name: Delaware Valley Concrete New Britain Batch Plant. This existing facility is located in New Britain Borough, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial stormwater.

The receiving streams, Unnamed tributary to Neshaminy Creek (TSF,MF) and Cooks Run (WWF, MF), are located in State Water Plan watershed 2-F and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on an average flow of stormwater—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Quarterly	Daily Maximum	
pH (S.U.)	XXX	XXX	6.0 Inst Min XXX	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	50.0	100.0	XXX
Oil and Grease	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 002 are based on an average flow of stormwater—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Quarterly	Daily Maximum	
pH (S.U.)	XXX	XXX	6.0 Inst Min XXX	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	50.0	100.0	XXX
Oil and Grease	XXX	XXX	XXX	Report	Report	XXX

In addition, the permit contains the following major special conditions:

- A. Stormwater Outfalls
- B. BMPs
- C. Additional Requirements for Concrete Batch Plants
- D. Routine Inspections
- E. PPC Plan
- F. Stormwater Monitoring
- G. Other Requirements
 - (i) Acquire Necessary Property Rights
 - (ii) Proper Sludge Disposal

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

III. Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity.

<i>Application Number</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAD510012 A-12	Amendment	Philadelphia Authority for Industrial Development Dylan Langley 4747 South Broad Street Building 101 Suite 120 Philadelphia, PA 19112	City of Philadelphia Philadelphia County	SERO
PAD480141 A-2	Renewal	Barnsdale Associates, LLC 221 W. Langhorne Avenue Bethlehem, PA 18017	Freemansburg Borough Bethlehem Township Northampton County	NERO
PAD450142	New	Ronald A. and Elizabeth M. Eick 474 Jonas Road Effort, PA 18330	Chestnuthill Township Monroe County	NERO
PAD180027	New Individual Permit	Horses of Hope Inc. Dutch Hollow Road Woolrich, PA 17779	Pine Creek Township Clinton County	NCRO
PAD140078	New Individual Permit	Eric J. Stashak 328 Government Place Williamsport, PA 17701	Harris Township Centre County	NCRO
PAD250013	New	Erie Solar LLC 3402 Pico Boulevard Santa Monica, CA 90405	Girard Township Erie County	NWRO
PAD240008	Renewal	Charles J Merlo Inc. 234 Merlo Road Mineral Point, PA 15942	Jones Township Elk County	NWRO

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed (National Pollutant Discharge Elimination System) NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30-days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

**ACT 38
NUTRIENT MANAGEMENT PLANS
CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal /New</i>
Gary Pfleeger 560 Goodman Road Lewisburg, PA 17837	Union	80	601.78	Swine	NA	Renewal
J. Douglas Metzler 81 Douts Hill Road Pequea, PA 17565	Lancaster	57.3	412.14	Layers	HQ	Renewal

PUBLIC WATER SUPPLY PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

Application No. 6421501, Public Water Supply.

Applicant **Woodland Hills Association, Inc.**
7 Pine Tree Court
Lakeville, PA 19438

Township and County Paupack Township
Wayne County

Responsible Official Joseph Bonamico
P.O. Box 189
Hamlin, PA 18427

Type of Facility Public Water Supply

Consulting Engineer Ms. Sarah Bue-Morris, P.E.
Bue-Morris Associates Inc.
P.O. Box 201
Newfoundland, PA 18445

Application Received Date July 10, 2021

Description of Action Application proposes modifications to an existing CWS system including a new storage tank, 4-log revisions for Well Nos. 1 and 2, treatment system modifications, booster pump installation and the addition of an emergency generator.

Application No. 6621504, Public Water Supply.

Applicant **Deer Park Lumber, Inc.**
3042 US-6
Tunkhannock, PA 18657

Township and County Tunkhannock Township
Wyoming County

Responsible Official Mr. Dan DiMeolo
Deer Park Lumber, Inc.
3042 US-6
Tunkhannock, PA 18657

Type of Facility PWS

Consulting Engineer Mr. Michael Paul Goodwin, P.E.
Milnes Engineering
12 Frear Hill Road
Tunkhannock, PA 18657

Application Received Date July 6, 2021

Description of Action Applicant proposes the addition of corrosion control treatment per the Lead and Copper Rule.

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 3621505, Public Water Supply.

Applicant **H2O To Go Inc.**
Municipality East Donegal Township

County **Lancaster**
 Responsible Official Josh Markle
 Operations Manager
 12 East Elizabeth Street
 Maytown, PA 17550

Type of Facility Public Water Supply

Consulting Engineer Clayton E. Bubeck, P.E.
 Rettew Associates Inc
 3020 Columbia Avenue
 Lancaster, PA 17603

Application Received: January 27, 2021

Description of Action Vended water treatment systems at six (6) locations.

Permit No. 2821512, Public Water Supply.

Applicant **T & J Valley View MHP LLC**
 Municipality Antrim Township
 County **Franklin**
 Responsible Official Joseph Elhaj
 Owner
 1 West King Street
 Suite 2A
 Shippensburg, PA 17257

Type of Facility Public Water Supply

Consulting Engineer Robert H. Schemmerling, P.E.
 RHS Engineering, Inc.
 41 S Antrim Way
 Greencastle, PA 17225

Application Received: June 29, 2021

Description of Action Manganese treatment, 4-log treatment of viruses, new well pump, and new booster pumps.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

Permit No. 0821501, Major, Public Water Supply.

Applicant **Stars Hollow MHP**
 16850 Berwick Turnpike
 Gillet, PA 16925

Township or Borough Ridgebury Township
 County **Bradford**

Responsible Official Walter Herman

Type of Facility Public Water Supply

Consulting Engineer Joseph J. Hunt, P.E.
 JHA Companies
 466 South Main Street
 Montrose, PA 18801

Application Received Date July 26, 2021

Description of Action Modification of the existing process for addition of continuous monitoring of each individual filter effluent (IFE) for turbidity & continuous monitoring of entry point free chlorine residual. The installation of alarm/shutdown measures for exceedance of various operations conditions.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995
 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent (NOI) to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use the background standard, Statewide health standard, the site-specific standard, or who intend to remediate a site as a special industrial area, must file a (NOI) to Remediate with the Department. A NOI to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site, and a description of the intended future use of the site. A person who demonstrates attainment of one, or a combination of the cleanup standards, or who receives approval of a special industrial area remediation identified under the Act, will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under Sections 304(n)(1)(ii) and 305(c)(2) of the Act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the NOI to Remediate is published in a newspaper of general circulation in the area of the site. For the following identified site(s), proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30-days of the following specified date. During this comment period the municipality may request that the following identified person, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of the site.

For further information concerning the content of a NOI to Remediate, please contact the Environmental Cleanup Program Manager in the Department of Environmental Protection Regional Office under which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The Department of Environmental Protection has received the following Notice(s) of Intent to Remediate:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401, 484-250-5787, Charline Bass.

PECO Bristol Former MGP Site, Mifflin and Linden Streets, Bristol, PA 19007, Bristol Borough, **Bucks County**. Douglas Kier, PG, AECOM, 625 West Ridge Pike, Suite E-100, Conshohocken, PA 19428 on behalf of Peter Farrand, PECO Energy Company, 2301 Market Street, 03-NW-023W, Philadelphia, PA 19103 Douglas Kier, PG, AECOM, 625 West Ridge Pike, Suite E-100, Conshohocken, PA 19428 submitted a Notice of Intent to Remediate. Soil and groundwater have been contaminated with PAHs, VOCs, and inorganics. PECO anticipates that the parcels will remain under current ownership and be zoned for light industrial use for the foreseeable future. The proposed cleanup standard for the site is site-specific standard/Statewide Health Standard. The Notice of Intent to Remediate was published in *The Advance of Bucks County* on June 15, 2021.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Bob Klinger's New-Used Pallets, 33 North Hill Road, Bernville, PA 19506, North Heidelberg Township, **Berks County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of Bob Klinger's New-Used Pallets, 33 North Hill Road, Bernville, PA 19506, submitted a Notice of Intent to Remediate site groundwater and soil contaminated with diesel fuel. The site will be remediated to the residential Statewide health standard. Future use of the site will remain for residential/commercial purposes. The Notice of Intent to Remediate was published in the *Reading Eagle* on June 24, 2021.

Yokum Residence, 7307 Emily Lane, Alexandria, PA 16611, Porter Township, **Huntingdon County**. Mountain Research, 825 25th Street, Altoona, PA 16601, on behalf of Timothy Yokum, 7307 Emily Lane, Alexandria, PA 16611, submitted a Notice of Intent to Remediate site soil contaminated with heating oil. The site will be remediated to the residential Statewide health standard. Future use of the site will continue to be used for residential purposes. The Notice of Intent to Remediate was published in *The Daily News* on July 6, 2021.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Former Metalworking Machinery Site, 700 Constitution Blvd., New Kensington, PA 15065, New Kensington City, **Westmoreland County**. KU Resources Inc., 22 South Linden Street, Duquesne PA 15110, on behalf of the Redevelopment Authority of the County of Westmoreland, 40 N. Pennsylvania Ave, Suite 520, Fifth Floor, Greensburg, PA 15601, has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been contaminated with inorganics, lead, chlorinated solvents, and other organics. The proposed cleanup standard for the site is the site-specific standard. The Notice of Intent to Remediate was published in the *Pittsburgh Post-Gazette* on June 24, 2021.

Midland Proposed MITCS Site, 7 South 12th St., Midland, PA 15059, Midland Borough, **Beaver County**. RT Environmental, 2001 Waterdam Plaza Drive, Canonsburg, PA 15317, on behalf of Midland, LP, 100 Bet-Tech Dr., Aliquippa, PA 15001, has submitted a Notice of Intent to Remediate. Soil at the site has been

contaminated with PAH's and inorganics. The proposed future use of property will be residential. The proposed cleanup standard for the site is the site-specific standard. The Notice of Intent to Remediate was published in the *Beaver County Times, Ellwood City Ledger* on May 10, 2021.

Cannon Boiler Works, Inc., 510 Constitution Blvd., New Kensington, PA 15068, New Kensington City, **Westmoreland County**. Insite Group, Inc., 611 S. Irvine Avenue, Sharon, PA 16146, on behalf of Cannon Boiler Works, Inc., 510 Constitution Blvd., New Kensington, PA 15068, has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been contaminated with chlorinated solvents and other organics. The proposed future use of property will be nonresidential. The proposed cleanup standard for the site is the nonresidential Statewide health standard. The Notice of Intent to Remediate was published in the *Valley News Dispatch Ledger* on May 25, 2021.

Northwest Region: Environmental Cleanup and Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Mark's Tire & Auto Service, 7421 West Lake Road, Fairview, PA 16415, Fairview Township, **Erie County**. Moody & Associates, Inc., 11548 Cotton Road, Meadville, PA 16335 on behalf of Mark Przybyzewski, 7421 West Lake Road, Fairview, PA 16415 has submitted a Notice of Intent to Remediate. Gasoline and diesel fuel underground storage tanks were removed in 1995. No soil impacts were discovered at that time. A follow-up assessment identified groundwater contamination in the area of the former tanks. Future use of the property will be commercial. The Notice of Intent to Remediate was published in the *West County News Journal* on May 21, 2021.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities. Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this

publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the Regional Office listed before the application. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Dave Balog, New Source Review Chief, (814) 332-6328.

32-040D: Seward Generation LLC (595 Plant Road, New Florence, PA 15944), for the proposed re-evaluation of SO_x BAT for the existing Boilers (# 1 & 2). The facility is located in East Wheatfield Township, **Indiana County**. This is a Title V facility.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief, (484) 250-5920.

09-0027J: Fres-Co System USA, Inc. (3005 State Road, Telford, PA 18969), located in West Rockhill Township, **Bucks County**. Fres-Co submitted a Plan Approval application to the Department for the installation of a new Regenerative Thermal Oxidizer (RTO). Fres-Co is a manufacturer of printed flexible packaging material for the coffee, pet food, agricultural and food industries. Fres-Co is classified as a major facility for VOC emissions. The new RTO will be used to control VOC emission from a laminator that was installed under Plan Approval 09-0027I. The VOC emissions from the laminator will be captured by a permanent total enclosure and sent to the new RTO that will reduce the VOC emissions by at least 98%. The Plan Approval will contain testing, monitoring, recordkeeping, and work practice restrictions designed to minimize emissions and keep the facility operating within all applicable air quality requirements.

Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft plan approval can be submitted through the Air Quality resource account at RA-EPSEROPUBCOM@pa.gov.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

08-00017: Northern Tier Solid Waste Authority (P.O. Box 10, Burlington, PA 18814) for renewal of the Title V Operating Permit for their municipal waste landfill located in West Burlington Township, **Bradford County**. The facility is currently operating under Title V Operating Permit 08-00017. The facility's sources include the municipal waste landfill and a leachate treatment operation. A landfill gas to energy facility owned and operated by EPP Renewable Energy LLC is also operated at this site pursuant to operating permit 08-00029. The facility has potential emissions of 21.5 tons per year of nitrogen oxides, 13.8 tons per year of sulfur oxides, 73.65 tons per year of carbon monoxide, 26.10 tons per year of particulate matter less than 10 microns in diameter, 5.98 tons per year of volatile organic compounds, and 8.25 tons per year of total hazardous air pollutants (HAPs). The emission limits, throughput limitations and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 40 CFR Part 60 Subparts XXX, and 25 Pa. Code Article III, Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, (484) 250-5920.

09-00075: Dunmore International Corp. (145 Wharton Rd., Bristol, PA 19007) located in Bristol Township, **Bucks County** for the renewal of their Air Quality State Only Operating Permit. Dunmore operates three rotogravure presses and produces coated and laminated films, foils, and tapes. A regenerative thermal oxidizer is used to control and reduce the VOC emissions. Dunmore is required to maintain a site wide VOC emission limit of less than 24.99 tons per year and is classified as a synthetic minor facility for VOC emissions and a minor facility for HAP emissions. The Operating Permit contains testing, monitoring and recordkeeping condition along with work practice standards designed to keep the sources and the facility operating within all applicable air quality requirements. Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft permit can be submitted through the Air Quality resource account at RA-EPSEROPUBCOM@pa.gov.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.

07-05039: Chicago Rivet & Machine Co. (2728 Adams Ave, Tyrone, PA 16686) to issue a State Only Operating Permit for the rivet and rivet machine manufacturing facility located in Tyrone Borough, **Blair County**. The potential emissions from the facility are estimated at 2.75 tons per year of VOC and less than 1 ton per year of HAP. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code, § 129.63—degreasing operations and 40 CFR Part 63, Subpart WWWW—National Emission Standards for Hazardous Air Pollutants: Area Source Standards for Plating and Polishing Operations.

06-05073: Dyer Quarry, Inc. (P.O. Box 188, Rock Hollow Road, Birdsboro, PA 19508) to issue a State-Only Operating Permit for their quarry and stone crushing facility in Robeson Township, **Berks County**. Actual emissions from the facility in 2020 were estimated at 26.51 tons CO, 6.73 tons NO_x, 27.42 tons PM₁₀, & 0.79 ton SO_x. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

08-00052: REV LNG SSL BC, LLC (6603 W. Broad St., Richmond, VA 23230) to issue a State Only Operating Permit for the Towanda Facility located in Herrick Township, **Bradford County**. The facility is currently operating under Plan Approval 08-00052B. The facility's main sources include three 2,175 bhp, natural gas-fired, Caterpillar G3516C, 4 stroke, ultra-lean burn, prime power generator engines each equipped with 2-way catalytic oxidizers; one 302 bhp, natural gas-fired, Kohler 200 REZXB standby generator equipped with a Doosan D111TIC, 4 stroke, lean burn engine equipped with a 2-way catalytic oxidizer; three LNG storage tanks, truck loading stations and various other sources of emissions controlled by two elevated flares; and various fugitive emissions, including, but not limited to, a site access road, equipment valves, connectors and flanges. The facility has potential emissions of 22.29 TPY of CO; 35.26 TPY of NO_x; 0.14 TPY of SO_x; 5.27 TPY of PM/PM₁₀; 14.96 TPY of VOCs; 8.08 TPY HAPs; 12,160 TPY GHGs. All engines are subject to 40 CFR 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines and 40 CFR 60, Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines. The emission limits and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145, as well as 40 CFR Parts 60 and 63. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

04-00412: PSC Metals, Inc. (P.O. Box N, Koppel, PA 16136) natural minor operating permit for the operation of a ferrous and nonferrous scrap metals recycling plant located off of Westgate Drive in the Koppel and Big Beaver Boroughs, **Beaver County**. The facility contains three main air emission processes: one 65 tons per hour car shredder, a sorter, and torch cutting operations. Air cleaning devices include the use of water sprays and a cyclone system. A parts washer is also on site. The facility's potential emissions are estimated to be 9.5 TPY PM₁₀, 9.5 TPY PM_{2.5}, 0.3 TPY VOC, 0.5 TPY NO_x, 0.3 TPY CO, and 119 TPY CO₂e. The facility is limited to a maximum opacity from any processing equipment of 20 percent. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. The proposed State-Only Operating Permit includes emission restrictions, monitoring, recordkeeping, reporting, and work practice standards requirements for the site.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the State-Only Operating Permit may submit the information to Tom Joseph, Facilities Permit Chief, Department of Environmental

Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (04-00412) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Tom Joseph, Facilities Permit Chief, at the previously listed address.

All comments must be received prior to the close of business 30 days after the date of this publication.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> or by contacting Tom Joseph, Facilities Permitting Chief, directly.

63-00400: Hansen Engineering Inc. (167 Laidley's Run Road, West Alexander, PA 15376) to issue a State-Only Operating Permit for the operation of the metals recovery facility in West Finley Township, **Washington County**. Potential emissions from the facility are estimated to be 0.33 tpy VOC, 15.78 tpy PM₁₀/PM_{2.5}, 0.48 tpy Total HAP, 4.06 tpy NO_x, 1.12 tpy SO_x, and 3.70 tpy CO. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the proposed operating permit or a condition thereof by submitting the information to Tom Joseph, P.E., Air Quality Engineering Manager, at the Southwest Regional Office. A 30-day comment period from the date of publication of this notice will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Operating Permit 63-00400) and concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant, and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

63-01003: EQM Gathering Opco, LLC (2200 Energy Drive, Canonsburg, PA 15317) initial natural minor State-Only Operating Permit for the continued operation of a natural gas compressor station located off of Finleyville-Elrama Road in Union Township, **Washington County**. The facility is currently operating under plan approval 63-01003A. Sources of emissions at the facility include four (4) 5,350-HP Caterpillar G3616TALE natural gas compressor engines and associated compressors controlled by oxidation catalysts, two (2) 259.0 MMscfd dehydration units controlled by flares and associated 3.85 MMBtu/hr reboilers, six (6) 2.28 MMBtu/hr microturbine gensets, fugitive emission sources including rod packing and crankcase vents, two (2) 8,200-gallon produced fluid storage tanks, one (1) 4,200-gallon waste oil storage tank, (8) 2,000-gallon miscellaneous storage tanks, condensate loadout, pigging, blowdowns, and one (1) 1.85 MMBtu/hr fuel gas heater.

The facility's potential-to-emit is estimated to be the following: 73.8 TPY NO_x; 48.9 TPY CO; 40.4 TPY VOC; 0.7 TPY SO_x; 8.2 TPY PM₁₀; 8.2 TPY PM_{2.5}; 22.4 TPY total HAP; 6.3 TPY single HAP; and 130,500 TPY CO₂e. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145, 40 CFR Part 63 Subpart HH, 40 CFR Part 60 Subpart JJJJ, 40 CFR Part 60 Subpart OOOOa, 40 CFR Part 63 Subpart ZZZZ. The proposed natural minor State-Only Operating Permit includes emission restrictions, testing, monitoring, recordkeeping, reporting, and work practice standards requirements for the site.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the State-Only Operating Permit may submit the information to Tom Joseph, Facilities Permit Chief, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (63-01003) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Tom Joseph, Facilities Permit Chief, at the previously listed address.

All comments must be received prior to the close of business 30 days after the date of this publication.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> or by contacting Tom Joseph, Facilities Permitting Chief, directly.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B and Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Norman Frederick, Facility Permitting Chief, (570) 826-2409.

54-00095A: Pine Creek Structures, Inc. (102 East Market Street, Gratz, PA 17030) for their facility located in Hubley Township, **Schuylkill County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Pine Creek Structures, Inc. (102 East Market Street, Gratz, PA 17030) for their facility located in Hubley Township, Schuylkill County. This Plan Approval No. 54-00095A will be incorporated into a Synthetic Minor Permit at a later date.

Plan Approval No. 54-00095A is for construction and operation of one (1) paint spray booth to contain the paint coating operation which includes nineteen (19) paint spray guns. The company shall be subject to and comply with 25 Pa. Code § 129.52 for volatile organic compound (VOC) emissions for this source. VOC emissions from the plant will remain under 50 TPY threshold limit, 12-month rolling sum. The paint booth shall be controlled by the use of a dry filters and comply with 25 Pa. Code § 123.13 for particulate matter emissions which shall not exceed 0.04 grain/dscf. Total HAP emissions from the facility will be under 25 TPY, 12-month rolling sum. Single HAP emissions will be under 10 TPY, 12-month rolling sum. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions. The company shall be subject to and comply with 25 Pa. Code § 123.41 for Visible emissions. These limits will meet BAT requirements for this source. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No. 54-00095A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting

a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

Contact: Raymond Kempa, New Source Review Chief, (570) 826-2531.

Notice is hereby given in accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to **ALPLA Inc.** (289 Highway 155 South, McDonough, GA 30253) for their facility located in Bethlehem, **Northampton County**. This **Plan Approval No. 48-00120A** will be incorporated into a State Only Permit through an administrative amendment at a later date.

Plan Approval No. 48-00120A is for the installation of a plastic bottle manufacturing facility with filters, burn off oven and emergency generator. VOC emissions from the plant will be under the 50 TPY threshold limit, 12-month rolling sum. Particulate emissions will not exceed 0.04 grain/dscf from the filters. Total HAP emissions from the facility will be under 25 TPY, 12-month rolling sum. Single HAP emissions will be under 10 TPY, 12-month rolling sum. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions. The company shall be subject to and comply with 25 Pa. Code § 123.41 for Visible emissions. Emissions from the lines will be controlled by the use of a dry filters, cyclone and burn off oven. These limits will meet BAT requirements for this source. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No. 48-00120A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711, Phone 570-826-2511 within 30 days after publication date.

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection. A copy of the application is available for inspection at the District Mining Office indicated above each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the District Mining Office indicated above each application within 30-days of this publication, or within 30-days after the last publication of the appli-

cant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences).

Written comments or objections related to a mining permit application should contain the name, address and telephone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

Requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 (relating to public hearing-informal conferences) or § 86.34 (relating to informal conferences), must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Where a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Effluent Limits—The following range of effluent limits will apply to NPDES permits issued in conjunction with the associated coal mining activity permit and, in some cases, noncoal mining permits:

Table 1

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (total)	1.5 to 3.0 mg/l	3.0 to 6.0 mg/l	3.5 to 7.0 mg/l
Manganese (total)	1.0 to 2.0 mg/l	2.0 to 4.0 mg/l	2.5 to 5.0 mg/l
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Aluminum (Total)	0.75 to 2.0 mg/l	1.5 to 4.0 mg/l	2.0 to 5.0 mg/l
pH ¹		greater than 6.0; less than 9.0	

Alkalinity greater than acidity¹

¹ The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; and mined areas backfilled and revegetated; and drainage (resulting from a precipitation event of less than or equal to a 1-year 24-hour event) from coal refuse disposal piles.

California District Office: 25 Technology Drive, Coal Center, PA 15423, (724) 769-1100, (Contact: Bonnie Herbert).

Permit No. 30031301 and NPDES Permit No. PA0235610. Dana Mining Company of Pennsylvania, LLC, 966 Crafts Run Road, Madsville, WV 26541 to revise the permit and related NPDES permit for a post-mining land use change from existing forestland and unmanaged natural habitat to industrial/commercial for 4-West Mine in Dunkard, Perry, and Whiteley Townships, **Greene County**. No additional discharges. The application was considered administratively complete on July 15, 2021. Application received: March 12, 2021.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200, (Contact: Ashley Smith).

Permit No. 17100104 and NPDES No. PA0257320. RES Coal LLC, 224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920. Permit renewal for continued operation and restoration of a bituminous surface coal mine located in Chest Township, **Clearfield County** affecting 125.0 acres. Receiving stream(s): Unnamed Tributaries to Chest Creek and Chest Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: July 21, 2021.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 5177SM2T2. Twin Falls Resources, LLC, 326 Post Hill Road, Falls, PA 18615, transfer of an existing quarry operation from William J. Geary dba Geary Enterprises Concrete in Exeter Township, **Wyoming County** affecting 22.4 acres. Receiving stream: Susquehanna River, classified for the following uses: warm water and migratory fishes. Application received: July 6, 2021.

Permit No. 64070814. Louie J. Stone, 5196 Gelatt Road, Thompson, PA 18465, Stage I & II bond release of a quarry operation in Starrucca Borough, **Wayne County** affecting 2.0 acres on quarry owned by Louie J. Stone. Application received: July 22, 2021.

Permit No. 66060803. Frank A. Remington, 105 Allen Road, New Albany, PA 18833, Stage I & II bond release of a quarry operation in Braintrim Township, **Wyoming County** affecting 2.0 acres on quarry owned by Frank A. Remington. Application received: July 16, 2021.

Permit No. 58980829. PA Quarried Bluestone Co., P.O. Box 4, South Gibson, PA 18842, Stage I & II bond release of a quarry operation in Lenox Township, **Susquehanna County** affecting 1.0 acre on quarry owned by PA Quarried Bluestone Co. Application received: July 23, 2021.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341), requires the State to certify that the involved projects will not violate the applicable provisions of Sections 301–303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311–1313, 1316 and 1317), as well as relevant State requirements. Persons objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30-days of the date of this notice, as well as any questions to the office noted above the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8:00 AM and 4:00 PM on each working day at the office noted above the application.

If you are a person with a disability and wish to attend the hearing and you require an auxiliary aid, service or other accommodation to participate in the proceedings,

please contact the specified program. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Applications Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1–693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Northeast Region: Waterways & Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

E4802121-006: Pa Department of Transportation, Eng District 5-0, 1002 Hamilton Street, Allentown, PA 18101, Stockerton Borough and Palmer Township, **Northampton County**, Army Corps of Engineers, Philadelphia District.

To authorize the following water obstructions and encroachments associated with the SR 0033-05B Bridge Replacement Project:

- To remove the existing northbound and southbound structures and to construct and maintain a 228-foot wide three-span stream enclosure consisting of a concrete arch and two 8-foot diameter overflow pipes carrying SR 0033 across Bushkill Creek (HQ-CWF, MF). The concrete arch has a 60-foot-clear span and a 19.1-foot underclearance. Floodway fill appurtenant to the structure replacement will also occur.

The project is located along S.R. 0033 Sec 05B Segment 0110 Offset 1609 to Segment 0120 Offset 2587 (Northbound) and Segment 0111 Offset 1574 to Segment 0131 Offset 0069 (Southbound), approximately 0.50 mile south

of the S.R. 0033/SR 0191 intersection (Nazareth, PA Quadrangle Latitude: 40° 44' 55.82" N, Longitude: 75° 15' 52.34" W).

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

E3603221-002. High Properties, 1853 William Penn Way, Lancaster, PA 17601-6713, East Lampeter Township, **Lancaster County**, U.S. Army Corps of Engineers Baltimore District.

To 1.) construct and maintain a 20.0-foot long by 5.0-foot wide timber bridge having an underclearance of 2.8 feet across Stauffer Run (WWF, MF); 2.) to construct and maintain a 12.4-foot long by 5.0-foot wide timber bridge having an underclearance of 2.96 feet across Stauffer Run (WWF, MF) and palustrine emergent wetlands, impacting 62 square feet of wetlands; 3.) construct and maintain a pedestrian walkway in palustrine emergent wetlands, impacting 300 square feet of wetland; 4.) construct and maintain a pedestrian walkway in the floodway of an unnamed tributary to Stauffer Run (WWF, MF), impacting 2,451 square feet of floodway; and 5.) construct and maintain a pedestrian walkway in the floodway of Stauffer Run (WWF, MF) impacting 3,039 square feet of floodway, all for the purpose of improving connectivity and access to the network of trails and sidewalks within and adjacent to the existing corporate center facility. The project is located near the intersection of Olde Homestead Lane and William Penn Way (Latitude: 40.05289°N; Longitude: 76.24475°W) in East Lampeter Township, Lancaster County. Wetland impacts are de minimus and replacement is not required.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E6004221-001. Hufnagle Park, S. 6th Street, Lewisburg, PA 17837, Lewisburg Township, **Union County**, ACOE Baltimore if in Susquehanna Basin District (Lewisburg, PA Quadrangle Latitude: 40.961685°N; Longitude: 76.886342°W).

The proposed project consists of the construction of a 2 stall ADA complaint bathroom with site improvements and associated utility connections. The structure will be 173 square feet (sf) and associated work includes directional drilling of utilities under railroad tracks, installation of a grinder pump, and required grade to meet ADA standards.

As development of the project will result in an earth disturbance less than 1 acre, no stormwater mitigation is required. As such, no stormwater management best management practices (BMPs) are proposed.

A portion of the project site will be constructed within the Limestone Run floodway and floodplain. The completion of the project will result in a net reduction in the floodway obstructions.

E6004221-002, Fairground Road Park, 589 Fairground Road, Lewisburg, PA 17837, East Buffalo Township, **Union County**, ACOE Baltimore if in Susquehanna Basin District (Lewisburg, PA Quadrangle Latitude: 40.963°N; Longitude: 76.907°W).

The proposed project will replace existing dugouts, one of the existing pedestrian bridges, the regrade of the parking lot and the enhancement of the walking trails. The scope also includes the required stormwater facilities needed for the project.

The site is generally sloped in a direction towards existing stormwater pipe and swales that carry drainage into Limestone Run, whose Designated Use is classified as warm-water fishes (WWF) and migratory fishes (MF). Historically within the past 5 years, the site was used as multi-use park with some grass and wooded areas. The 50 years before the past 5 years, the site had also been used as multi-use park with some grasses and wooded areas.

The existing pedestrian bridge will be demolished and a new one installed at the same location. The bridge will be placed on new precast abutments and the abutments will be wrapped in R-7 rock to protect from scour. New ADA complaint ramps will be installed on both sides and tie into the proposed walking trails and sidewalks.

The existing parking lot will be regraded and paved so that majority of the runoff will drain to the center. The project design shows an increase of impervious area by approximately 1,300 sq. ft. and to offset this additional area being added, a rain garden will be installed in the center of the parking lot. The rain garden is made up of a 24" x 24" inlet box and connected to a 6" Ductile Iron stormwater pipe and will have amended soils and a perforated drain to meet water quality requirements. The storm water will exit through the discharge pipe and outlet towards Limestone Run. Sidewalks around the parking lot will be installed on existing grade.

The existing dugouts at the ball field will be replaced with the new ones having a slightly larger footprint. Instead of being concrete block wall, like the existing ones, the new ones will not have any wall and be constructed with poles and chain-link fence. New sidewalks leading from the parking lot up to the ball field will be installed on existing grade.

Approximately 740 feet of walking paths will be installed on the north sides of Limestone Run. The walking paths connect parking areas, while also providing trails around the park. All new sidewalks will be installed on existing grade and will not have any resource impacts.

The pond has an existing 12" metal pipe that intakes water from an unnamed tributary of Limestone Run though a concrete weir structure. The structure will remain in place but the existing pipe will be replaced with a new 12" SLCP pipe. The pipe is located within wetlands that border the pond. During construction, the top layer of wetland material will be excavated out and keep separate from the rest of the trenching material. Doing so, will only impact the wetland temporarily and once the crossing is complete, then the material will be placed back in the appropriate order.

E4104221-008. Lewis Township Pavilion Project, 899 Lower Bodines Road, Trout Run, PA 17771, Lewis Township, **Lycoming County**, ACOE Baltimore if in Susquehanna Basin District (Bodines, PA Quadrangle Latitude: 41.4338°N; Longitude: 76.9952°W).

To construct and maintain the location of the proposed project is the property identified as 899 Lower Bodines Road, Trout Run, PA 17771. The previous land use of the property was a mobile home park that was devastated during the flooding event of 2004. The only remaining infrastructure is a cinder block pump house that contains the well and pumping equipment that provided water to the mobile homes and it is still functional to date. There is also an underground electrical utility access box on the property that is a component of the electrical network that supplied the mobile home park and it still provides power to the pump house.

The parcel is a single property located within the floodway of Lycoming Creek that was previously acquired by the Board of Supervisors of Lewis Township, Lycoming County through the FEMA buyout program in 2006 as a result of a Presidentially Declared Disaster that occurred in 2004. The scope of the project includes the construction of a 80' × 42' open sided pavilion, a prefabricated, concrete 26' × 22' restroom facility and a septic tank. Several proposed utility poles are to be used for temporary lighting for future recreation events held at the location. The township intends to make the facility available for both public and private use events once the project has been completed.

The conditions outlined in the current deed for the property allow for recreational use and specifically identify a pavilion and bathroom as acceptable improvements

to the property. Due to the timeline involved with the PA DEP/US ACE permit authorization process the municipality anticipates having the property ready for use for recreational activities in July 2022. In addition to the beneficial land use gained by implementing the Lewis Township Pavilion Project, the effort is also intended to encourage municipalities to acquire buyout properties that become available as the result of natural disasters. The Lycoming County Planning and Community Development office is supporting the project in hopes that the effort will demonstrate that buyout properties can be repurposed and become an asset to the community after they have been condemned.

The location of the proposed project is Lat: 41.433820; Long: -76.995202.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended, and renewed NPDES and WQM permits, applications for permit waivers, and NOIs for coverage under General Permits, as listed in the tables below. This notice of final action is published in accordance with 25 Pa. Code Chapters 91, 92a, and 102 and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). The official file for each listed action can be reviewed at the DEP or delegated county conservation district (CCD) office identified in the table for the action. DEP/CCD office contact information is listed below for Section I and is contained within the table for Section II. Additional information for permits issued under 25 Pa. Code Chapters 91 and 92a, including links to Individual NPDES and WQM Permits, may be reviewed by generating the “Final Actions Report” on DEP’s website at www.dep.pa.gov/CWPUBLICNOTICE.

DEP office contact information to review official files relating to the final actions in Section I. is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484.250.5910. Email: RA-EPNPDES_SERO@pa.gov.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570.826.5472. Email: RA-EPNPDES_NERO@pa.gov.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717.705.4732. Email: RA-EPNPDES_SCRO@pa.gov.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570.327.3693. Email: RA-EPNPDES_NCRO@pa.gov.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412.442.4286. Email: RA-EPNPDES_SWRO@pa.gov.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814.332.6340. Email: RA-EPNPDES_NWRO@pa.gov.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717.787.5017. Email: RA-EPNPDES_Permits@pa.gov.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. Final Actions on NPDES and WQM Permit Applications and NOIs for Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs.

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0275816	Industrial Stormwater Individual NPDES Permit	Issued	Bosch Rexroth Corp 2315 City Line Road Bethlehem, PA 18018-2131	Bethlehem Township Northampton County	NERO
0915801	Joint DEP/PFBC Pesticides Permit	Issued	Kallatch Jennifer 135 Brownsburg Road Newtown, PA 18940-9624	Wrightstown Township Bucks County	SERO
2520803	Joint DEP/PFBC Pesticides Permit	Issued	Terry Crowe 7365 W Stancliff Road Girard, PA 16417	Franklin Township Erie County	NWRO
2520812	Joint DEP/PFBC Pesticides Permit	Issued	Gary Schell 6111 South Creek Road Girard, PA 16417	Girard Township Erie County	NWRO
3515803	Joint DEP/PFBC Pesticides Permit	Issued	McAndrews Catherine A 800 McAndrews Road Moscow, PA 18444-9104	Moscow Borough Lackawanna County	NERO
PA0021814	Major Sewage Facility with CSOs Individual NPDES Permit	Issued	Mansfield Borough Municipal Authority Tioga County 14 S Main Street Mansfield, PA 16933-1527	Mansfield Borough Tioga County	NCRO
PA0000914	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	Naval Reactors Lab Fld OFC P.O. Box 109 West Mifflin, PA 15122-0109	West Mifflin Borough Allegheny County	SWRO
PA0012416	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	PA American Water Co. 852 Wesley Drive Mechanicsburg, PA 17055-4436	West Caln Township Chester County	SERO
PA0114081	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	Orange Township Columbia County 2028 State Route 487 Orangeville, PA 17859-9029	Orange Township Columbia County	NCRO
PA0218308	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	Outside in School of Experiential Ed 196 Hamill School Road Bolivar, PA 15923-2525	Fairfield Township Westmoreland County	SWRO
PA0026336	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Hopewell Township Beaver County 1700 Clark Boulevard Aliquippa, PA 15001-4205	Hopewell Township Beaver County	SWRO
PA0096229	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Marianna Borough & West Bethlehem Township Joint Sewer Authority Washington County P.O. Box 428 Marianna, PA 15345-0428	West Bethlehem Township Washington County	SWRO
PAG033657	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	A Duie Pyle Inc. 651 Westtown Road P.O. Box 564 West Chester, PA 19382-4951	Antrim Township Franklin County	SCRO

NOTICES

4387

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAG036230	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Hanson Aggregates PA, LLC 2200 Springfield Pike Connellsville, PA 15425-6412	Coraopolis Borough Allegheny County	SWRO
PAR326110	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Hanson Aggregates PA, LLC 2200 Springfield Pike Connellsville, PA 15425-6412	Hempfield Township Westmoreland County	SWRO
PAR706121	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Hanson Aggregates PA, LLC 2200 Springfield Pike Connellsville, PA 15425-6412	Economy Borough Beaver County	SWRO
PAG043669	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Issued	Broad Top Township Bedford County P.O. Box 57 Defiance, PA 16633-0057	Broad Top Township Bedford County	SCRO
PAG046273	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Issued	Weaver Travis E 770 Old Lincoln Highway Stoystown, PA 15563-6442	Quemahoning Township Somerset County	SWRO
PAG123716	PAG-12 NPDES General Permit for CAFOs	Issued	Rohrer Laverne H 118 Bentz Mill Road East Berlin, PA 17316-9108	Washington Township York County	SCRO
PAG123753	PAG-12 NPDES General Permit for CAFOs	Issued	Bridge Valley Farm, LLC 326 Pinkerton Road Mount Joy, PA 17552-9209	Rapho Township Lancaster County	SCRO
PAG123779	PAG-12 NPDES General Permit for CAFOs	Issued	Zimmerman Justin L 201 Bartho Drive Landisburg, PA 17040-9228	Tyrone Township Perry County	SCRO
PAG123873	PAG-12 NPDES General Permit for CAFOs	Issued	Shale Rock Acres 170 Werners Road Fredericksburg, PA 17026-9115	Swatara Township Lebanon County	SCRO
PAG123914	PAG-12 NPDES General Permit for CAFOs	Issued	Woglemuth Doug 1197 Landis Road Elizabethtown, PA 17022-9799	Mount Joy Borough Lancaster County	SCRO
1519407	Sewage Land Application Individual WQM Permit	Issued	Franklin Township Chester County 20 Municipal Lane P.O. Box 118 Kemblesville, PA 19347	Franklin Township Chester County	SERO
2503418	Sewage Treatment Facilities Individual WQM Permit	Issued	Waterford Borough Municipal Authority Erie County P.O. Box 49 30 South Park Row Waterford, PA 16441-0049	Waterford Borough Erie County	NWRO
4105401	Sewage Treatment Facilities Individual WQM Permit	Issued	Hughesville Borough & Wolf Township Joint Municipal Authority Lycoming County 547 Woolen Mill Road Hughesville, PA 17737-9091	Wolf Township Lycoming County	NCRO
5603403	Sewage Treatment Facilities Individual WQM Permit	Issued	Weaver Travis E 770 Old Lincoln Highway Stoystown, PA 15563-6442	Quemahoning Township Somerset County	SWRO
5621401	Sewage Treatment Facilities Individual WQM Permit	Issued	Indian Lake Borough Somerset County 7785 Lincoln Highway Central City, PA 15926-7500	Indian Lake Borough Somerset County	SWRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
1505405	Sewer Extensions and Pump Stations Individual WQM Permit	Issued	Kennett Square Borough Chester County 120 Marshall Street Kennett Square, PA 19348-3108	Kennett Square Borough Chester County	SERO
4921402	Sewer Extensions and Pump Stations Individual WQM Permit	Issued	Milton Region Sewer Authority Northumberland County 1428 Rovendale Drive Watsontown, PA 17777-8459	Lewis Township Northumberland County	NCRO
PA0264059	Single Residence STP Individual NPDES Permit	Issued	Carpin Christopher 3715 Williams Road Erie, PA 16510-6147	Harborcreek Township Erie County	NWRO
PA0221279	Small Flow Treatment Facility Individual NPDES Permit	Issued	Station Road Properties Owners Association Inc. 7018 Station Road Erie, PA 16510-4847	Harborcreek Township Erie County	NWRO

II. Final Actions on PAG-02 General NPDES Permit NOIs and Individual NPDES Permit Applications for Construction Stormwater.

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC510106	PAG-02 General Permit	Issued	CRP/GO Ridge Flats Owner, LLC 30 South 15th Street Suite 1000 Philadelphia PA 19102-4804	City of Philadelphia Philadelphia County	SERO
PAC230180 A-2	PAG-02 General Permit	Issued	Radnor Township School District 135 South. Wayne Avenue Wayne, PA 19087	Radnor Township Delaware County	SERO
PAD230053	Individual NPDES	Issued	Monroe Energy, LLC Trainer Refinery 4101 Post Road Trainer, PA 19061	Trainer Borough Marcus Hook Borough Chester Township Delaware County	SERO
PAD090045	Individual NPDES	Issued	The Wehrung Group 410 Lonely Cottage Drive Upper Black Eddy, PA 18972-9312	Nockamixon Township Bucks County	SERO
PAD150191	Individual NPDES	Issued	Weston Investment Properties, L.P. 1595 Paoli Pike West Chester, PA 19380	West Whiteland Township Chester County	SERO Department of Environmental Protection Southeast Regional Office 2 East Main Street Norristown, PA 19401-4915 RA-EPNPDES_ SERO@pa.gov
PAD450127	Individual NPDES	Issued	Lindenmere Sports Arts Center, LLC Route 715 Box 160A Henryville, PA 18332	Pocono Township Monroe County	NERO
PAD390194	Individual NPDES	Issued	Snowdrift Land Company, LLC 3609 Barrington Drive Allentown, PA 18104	Upper Macungie Township Lehigh County	NERO

NOTICES

4389

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC400142 A-1	PAG-02 General Permit	Issued	Joseph Lettiere CAN DO, Inc. 1 South Church Street Hazle Township, PA 18201	Hazle Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991
PAD450123	Individual NPDES	Issued	Kobalt Construction, Inc. 216 Route 196 Tobyhanna, PA 18466-7700	Coolbaugh Township Monroe County	NERO
PAD450126	Individual NPDES	Issued	PA Game Commission Northeast Regional Office c/o Michael Beahm 3917 Memorial Highway Dallas, PA 18612-9214	Jackson Township Monroe County	NERO
PAD480140	Individual NPDES	Issued	Grace Church Bethlehem c/o Brant Lingle 521 East Locust Street Bethlehem, PA 18018	Bethlehem and Lower Nazareth Townships Northampton County	NERO
PAD390204	Individual NPDES	Issued	Wrenfield Properties, LLC 559 Main Street Suite 300 Bethlehem, PA 18018	Upper Macungie Township Lehigh County	NERO
PAD060051	Individual NPDES	Issued	Alan Griesemer 1318 Jackson Street Philadelphia, PA 19148-2930	Pike Township Berks County	SCRO
PAD210060	Individual NPDES	Issued	Walnut Bottom Road, LLC 1454 Baltimore Street Hanover, PA 17331	South Middleton Township Cumberland County	SCRO
PAD360066 A-1	Individual NPDES	Issued	PPL Electric Utilities Corporation 2 North Ninth Street GENN4 Allentown, PA 18101-1179	East Drumore Township Eden Township Colerain Township Bart Township Sadsbury Township Lancaster County	SCRO
PAC070092	PAG-02 General Permits	Issued	Logan Township 100 Chief Logan Circle Altoona, PA 16602	Logan Township Blair County	Blair County Conservation District 1407 Blair Street Hollidaysburg, PA 16648 814.696.0877, ext. 5
PAC220292	PAG-02 General Permits	Issued	Raymond L King 402 Luxemburg Road Lykens, PA 17048	Lykens Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220290	PAG-02 General Permits	Issued	Lowell Gates 150 Corporate Center Drive Suite 100 Camp Hill, PA 17011	Susquehanna Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220296	PAG-02 General Permits	Issued	Greg Glaser 9010 Overlook Boulevard Brentwood, TN 37027	Middletown Borough Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC220289	PAG-02 General Permits	Issued	Nikola Vranicar 392 Dairy Lane Palmyra, PA 17078	East Hanover Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC310022	PAG-02 General Permits	Issued	Jeffrey D Weaver 16403 Germany Valley Road Shirleysburg PA 17260	Shirley Township Huntingdon County	Huntingdon County Conservation District 10605 Raystown Road Suite A Huntingdon, PA 16652-9603 814.627.1627
PAC360616 A-1	PAG-02 General Permits	Issued	Yellow Goose Properties, LLC 2456 Noll Drive Lancaster, PA 17603	East Hempfield Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360635	PAG-02 General Permits	Issued	Evergreen Wissler Holdings, LLC 415 West 4th Street Quarryville, PA 17566	Providence Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC500037	PAG-02 General Permits	Issued	Edgar P. Lingle 3445 Valley Road Marysville, PA 17053	Rye Township Perry County	Perry County Conservation District 31 West Main Street P.O. Box 36 New Bloomfield, PA 17068 717.582.8988, ext. 4
PAC670479	PAG-02 General Permits	Issued	Dover Township 2480 West Canal Road Dover, PA 17315	Dover Township York County	York County Conservation District 2401 Pleasant Valley Road Suite 101 Room 139 York, PA 17402 717.840.7430
PAC670441	PAG-02 General Permits	Issued	Yellow Breeches Sports Complex 700 Shawnee Court New Cumberland, PA 17070	Fairview Township York County	York County Conservation District 2401 Pleasant Valley Road Suite 101 Room 139 York, PA 17402 717.840.7430
PAC670465	PAG-02 General Permits	Issued	York Healthcare Real Estate, LLC 8435 Keystone Crossing Boulevard Suite 140 Indianapolis, IN 46240	York Township York County	York County Conservation District 2401 Pleasant Valley Road Suite 101 Room 139 York, PA 17402 717.840.7430

NOTICES

4391

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC080058	PAG-02 General Permit	Issued	Will Rowe Dandy Corporate Center, LLC 6221 Milelane Rd Sayre, PA 18840	Athens Township Bradford County	Bradford County Conservation District 200 Lake Road Ste E Towanda, PA 18848
PAC140125	PAG-02 General Permit	Issued	Nittany Dental Associates W. College Ave & W. Whitehall Rd State College, PA 16801	Ferguson Township Centre County	Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte, PA 16823-1400
PAC470029	PAG-02 General Permit	Issued	Power Yards Real Estate, LP 3204 Point Township Drive Northumberland, PA 17857	Danville Borough Montour County	Montour County Conservation District 1210 Bloom Road Danville, PA 17821
PAC410066	PAG-02 General Permit	Issued	7th Day Adventist Church 2601 Reach Road Williamsport, PA 17701	South Williamsport Borough Lycoming County	Lycoming County Conservation District 542 County Farm Rd Suite 202 Montoursville, PA 17754-9209
PA550001C	PAG-02 General Permit	Issued	PPL Electric Utilities Corporation Sunbury Road Access Selinsgrove, PA 17870	Monroe Township Snyder County	Snyder County Conservation District 10541 Route 522 Middleburg, PA 17842
PAC550050	PAG-02 General Permit	Issued	PPL Electric Utilities Corporation CSVN ABR Shale Pit Area Selinsgrove, PA 17870	Monroe Township Snyder County	Snyder County Conservation District 10541 Route 522 Middleburg, PA 17842
PAC550022	PAG-02 General Permit	Issued	Marvin Weaver 93 Church Road Selinsgrove, PA 17870	Penn Township Snyder County	Snyder County Conservation District 10541 Route 52 Middleburg, PA 17842
PAC550051	PAG-02 General Permit	Issued	Ephraim King 636 Scholl Road Winfield, PA 17889	Jackson Township Snyder County	Snyder County Conservation District 10541 Route 522 Middleburg, PA 17842
PAD020035	Individual NPDES	Issued	DRI/CA Pittsburgh, LLC Suite 2100 130 East Randolph Street Chicago, IL 60601	City of Pittsburgh Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 119 Pittsburgh, PA 15219 412-291-8010
PAC020650	PAG-02 General Permit	Issued	Duquesne Light Company 2841 New Beaver Avenue Mail Drop N3-AM Pittsburgh, PA 15233-1003	West Mifflin Borough City of Duquesne Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 119 Pittsburgh, PA 15219 412-291-8010
PAC020629	PAG-02 General Permit	Issued	Phillips Family, LTD 88 Beaver Grade Road McKees Rocks, PA 15136	Robinson Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 119 Pittsburgh, PA 15219 412-291-8010

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC020712	PAG-02 General Permit	Issued	Giant Eagle 101 Kappa Drive Pittsburgh, PA 15238	City of McKeesport Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 119 Pittsburgh, PA 15219 412-291-8010
PAC020735	PAG-02 General Permit	Issued	Clairton Municipal Authority 1 North State Street Clairton, PA 15205	City of Clairton Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 119 Pittsburgh, PA 15219 412-291-8010
PAC020674	PAG-02 General Permit	Issued	Sisters of Divine Providence 9000 Babcock Boulevard Allison Park, PA 15101	McCandless Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 119 Pittsburgh, PA 15219 412-291-8010
PAC020679	PAG-02 General Permit	Issued	Allegheny County Parks Department County Office Building 211 542 Forbes Avenue Pittsburgh, PA 15219	Indiana Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 119 Pittsburgh, PA 15219 412-291-8010
PAC020660	PAG-02 General Permit	Issued	CRAFT Pittsburgh USA, Inc. 301 Grant Street Pittsburgh, PA 15219	Robinson Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 119 Pittsburgh, PA 15219 412-291-8010
PAC020700	PAG-02 General Permit	Issued	PTV 1045, LLC Building 4 Suite 1000 400 Penn Center Boulevard Pittsburgh, PA 15235	Penn Hills Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 119 Pittsburgh, PA 15219 412-291-8010
PAC020664	PAG-02 General Permit	Issued	Legacy Development, LP 375 Golfside Drive Wexford, PA 15090	Collier Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 119 Pittsburgh, PA 15219 412-291-8010
PAD110011	Individual NPDES	Issued	Peoples Natural Gas Company, LLC 375 North Shore Drive Pittsburgh, PA 15212	Jackson Township Cambria County	Cambria County Conservation District 401 Candlelight Drive Suite 221 Ebensburg, PA 15931 814-472-2120
PAC110077	PAG-02 General Permit	Issued	Northern Cambria Municipal Authority 1202 Philadelphia Avenue Northern Cambria, PA 15714-3188	Susquehanna Township Cambria County	Cambria County Conservation District 401 Candlelight Drive Suite 221 Ebensburg, PA 15931 814-472-2120

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAD650028	Individual NPDES	Issued	Peoples Gas Company, LLC 375 North Shore Drive Pittsburgh, PA 15212	North Huntingdon Township Westmoreland County	Westmoreland County Conservation District 218 Donohoe Road Greensburg, PA 15601 724-837-5271
PAC250137	PAG-02 General Permit	Issued	Pennsylvania DCNR P.O. Box 8451 Harrisburg, PA 17105	Millcreek Township Erie County	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403
PAC030039	PAG-02 General Permit	Issued	Nonprofit Development Corporation Inc. 212-214 S Main Street Butler, PA 16001	Ford City Borough Armstrong County	Armstrong County Conservation District 120 S Grant Avenue Suite 2 Kittanning, PA 16201 724-548-3425
PAC250126	PAG-02 General Permit	Issued	Mr. Vincent A Palermo II 1430 Bear Creek Lane Erie, PA 16509	Summit Township Erie County	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403
PAC330031	PAG-02 General Permit	Issued	Brookville Municipal Authority 18 Western Avenue Suite A Brookville, PA 15825	Brookville Borough Jefferson County	Jefferson County Conservation District 1514 Route 28 Brookville, PA 15825 814-849-7463

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania Hamilton Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

NUTRIENT MANAGEMENT PLAN

CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Hillside Poultry Farms, Inc. 1849 Letterkenny Road Chambersburg, PA 17202	Franklin	441.84	1,041.77	Poultry	NA	Approved

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Matt Nolt 131 Krumstown Road Myerstown, PA 17067	Lebanon	7.3	348.35	Broiler	NA	Approved
Jason L. and Stephanie E. Shives 455 Lear Rd Harrisonville, PA 17228	Fulton	45	722.56	Finishing Swine	N/A	Approved
White Oak Hollow Farms, LLC—Mike Mellott 766 White Oak Hollow Rd Warfordsburg, PA 17267	Fulton	202	776.81	Finishing Swine	N/A	Approved
Steve Weenger Wen-Crest Farm 549 Schaeffer Road Lebanon, PA 17042	Lebanon	1,430	1,177	Poultry Beef	NA	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

Permit No. 3921505MA, Public Water Supply.
 Applicant **Lehigh County Authority**
 (Reservoir Tank No. 5
 Rehabilitation Project)
 1053 Spruce Street
 P.O. Box 3348
 Allentown, PA 18106-0348
 Township Lower Macungie Township
 County **Lehigh**
 Type of Facility PWS
 Consulting Engineer Mr. Jason G. Saylor, P.E.
 Utility Service Company, Inc.
 1230 Peachtree Street NE
 Suite 1100—Promenade
 Atlanta, GA 30309
 Permit to Construct July 15, 2021
 Issued

Permit No. 3921504, Public Water Supply.
 Applicant **BlueTriton Brands, Inc.**
 (Deer Park Plant Line 1
 Modifications)
 405 Nestle Way
 Breinigsville, PA 18031
 Township Upper Macungie Township
 County **Lehigh**
 Type of Facility PWS
 Consulting Engineer Edward E. Davis, P.E.
 Miller Brothers
 Construction, Inc.
 P.O. Box 472
 Schuylkill Haven, PA 17972
 Permit to Construct July 15, 2021
 Issued

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 0621503, Public Water Supply.
 Applicant **Giorgio Foods, Inc.**
 Municipality Maiden creek Township

County **Berks**
 Responsible Official Christopher Gordon
 Director—Environmental, Health
 & Safety
 P.O. Box 96
 Temple, PA 19560

Type of Facility Modifications to the potable
 water storage tanks and softener
 system.

Consulting Engineer Jamie Lorah, P.E.
 Spotts Stevens & McCoy
 1047 North Park Road
 Reading, PA 19610

Permit to Construct July 22, 2021
 Issued

Permit No. 5021501, Public Water Supply.

Applicant **Paradise Mobile
 Home Park, Inc.**

Municipality Wheatfield Township

County **Perry**

Responsible Official Suzanne H. Hammaker
 Property Manager/President
 P.O. Box 37
 Marysville, PA 17053

Type of Facility Iron and manganese treatment

Consulting Engineer Charles A. Kehew II, P.E.
 James R. Holley &
 Associates, Inc.
 18 South George Street
 York, PA 17401

Permit to Construct June 2, 2021
 Issued

Permit No. 0621507, Public Water Supply.

Applicant **Giorgi Mushroom Company**

Municipality Maiden creek Township

County **Berks**

Responsible Official Joe Caldwell
 President
 P.O. Box 96
 Temple, PA 19560

Type of Facility Installation of nitrate removal
 treatment.

Consulting Engineer James P. Cinelli, P.E.
 Liberty Environmental, Inc.
 50 North Street
 Reading, PA 19601

Permit to Construct July 20, 2021
 Issued

Permit No. 2221508 MA, Minor Amendment, Public
 Water Supply.

Applicant **Millersburg Area Authority**

Municipality Upper Paxton Township

County **Dauphin**

Responsible Official Nick McCarron
 Manager
 101 West Street
 Millersburg, PA 17601

Type of Facility Gas chlorine to sodium
 hypochlorite disinfection at the
 Chelton Avenue treatment
 facility.

Consulting Engineer Jamie R. Shambaugh, P.E.
 Gannett Fleming, Inc.
 P.O. Box 67100
 Harrisburg, PA 17106-7100

Permit to Construct July 8, 2021
 Issued

Comprehensive Operation Permit No. 7220025 is-
 sued to: **David Properties, LLC (PWS ID No.
 7220025)**, Londonderry Township, **Dauphin County** on
 June 21, 2021, for the operation of facilities at Hi-Land
 Mobile Home Park submitted under Application No.
 7220025.

Operation Permit No. 2221513 MA issued to: **PA
 American Water (PWS ID No. 7220036)**, Steelton
 Borough, **Dauphin County** on June 24, 2021, for facil-
 ities at Steelton Borough Water System approved under
 Construction Permit No. 2221513 MA.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

**The following plans and reports were submitted
 under the Land Recycling and Environmental
 Remediation Standards Act (35 P.S. §§ 6026.101—
 6026.908).**

Provisions of Sections 301—308 of the Land Recycl-
 ing and Environmental Remediation Standards Act (act)
 (35 P.S. §§ 6026.301—6026.308) require the Department
 to publish in the *Pennsylvania Bulletin* a notice of
 submission of plans and reports. A final report is submit-
 ted to document cleanup of a release of a regulated
 substance at a site to one of the act's remediation
 standards. A final report provides a description of the site
 investigation to characterize the nature and extent of
 contaminants in environmental media, the basis for se-
 lecting the environmental media of concern, documenta-
 tion supporting the selection of residential or nonresiden-
 tial exposure factors, a description of the remediation
 performed and summaries of sampling analytical results
 which demonstrate that remediation has attained the
 cleanup standard selected. Submission of plans and re-
 ports, other than the final report, will also be published
 in the *Pennsylvania Bulletin*. These include the remedial
 investigation report, risk assessment report and cleanup
 plan for a site-specific standard remediation. A remedial
 investigation report includes conclusions from the site
 investigation; concentration of regulated substances in
 environmental media; benefits of reuse of the property;
 and, in some circumstances, a fate and transport analy-
 sis. If required, a risk assessment report describes poten-
 tial adverse effects caused by the presence of regulated
 substances. If required, a cleanup plan evaluates the
 abilities of potential remedies to achieve remedy require-
 ments.

For further information concerning plans or reports,
 contact the environmental cleanup program manager in
 the Department Regional Office under which the notice of
 receipt of plans or reports appears. If information con-
 cerning plans or reports is required in an alternative
 form, contact the community relations coordinator at the

appropriate Regional Office. TDD users may telephone the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401, 484-250-5787, Charline Bass.

Existing Keystone Auto & Tire Center/Jeffrey's Auto World, LLC, 1538 & 1546 Easton Road, Abington, PA 19001, Abington Township, **Montgomery County**. Matthew Thurston, Envocare Environmental & Facility Management, 1527 Route 27, Somerset, NJ 08873 on behalf of Vince Tiberi, JSF Easton Road, LLC, 86 Summit Avenue, Suite 201, Summit, NJ 07901 submitted a Final Report concerning remediation of site soil and groundwater contaminated with 1,2,4-TMB, PCE, TCE, and MTBE. The report is intended to document remediation of the site to meet the Statewide health standard.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Santander Bank—Fairgrounds Branch, 1701 West Chew Street, Allentown, PA 18104, Allentown City, **Lehigh County**. Liberty Environmental, 505 Penn Street, Suite 400, Reading, PA 19601, on behalf of Santander Bank NA, 2 Morrissey Boulevard, Dorchester, MA 02125-3312, submitted a Final Report concerning remediation of soil and groundwater contaminated with Number 2 fuel oil from an underground storage tank. The report is intended to document remediation of the site to meet Statewide health standards.

Bethlehem Commerce Center Site—Lot 63, 26780 Commerce Center Avenue, Bethlehem, PA 18015, Bethlehem City, **Northampton County**. HDR Engineering, Inc., 1720 Spillman Drive, Suite 280, Bethlehem, PA 18015, on behalf of Lehigh Valley Industrial Park, Inc., 1720 Spillman Drive, Suite 150, Bethlehem, PA 18015, submitted a combined Remedial Investigation Report and Cleanup Plan concerning remediation of site soils contaminated with benzene, toluene, xylenes, naphthalene, phenol, wash oil, coke-oven gas, and coke-oven condensate from historic operations. The report is intended to document remediation of the site to meet the site-specific standard.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Auto One Site, 1282 Manheim Pike, Lancaster, PA 17601, Manheim Township, **Lancaster County**. BL Companies, 2601 Market Place, Suite 350, Harrisburg, PA 17110, on behalf of 1282 Manheim Pike, LLC, 950 Smile Way, York, PA 17404, submitted a Final Report concerning remediation of site groundwater contaminated with chlorinated VOCs. The Final Report is intended to document remediation of the site to meet the Background Standard.

1451 West Leesport Road, Leesport, PA 19533, Bern Township, **Berks County**. Liberty Environmental, 505 Penn Street, Suite 400, Reading, PA 19601, on behalf of Ontelaunee Orchards, Inc., P.O. Box 182, Leesport, PA 19533 submitted a Final Report concerning remediation of site soil contaminated with diesel fuel. The Final

Report is intended to document remediation of the site to meet the residential Statewide health standard.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Cannon Boiler Works, Inc., 510 Constitution Blvd., New Kensington, PA 15068, New Kensington City, **Westmoreland County**. Insite Group, Inc., 611 S. Irvine Avenue, Sharon, PA 16146, on behalf of Cannon Boiler Works, Inc., 510 Constitution Blvd., New Kensington, PA 15068, has submitted a combined Notice of Intent to Remediate and Final Report concerning the remediation of site soil and groundwater contaminated with chlorinated solvents and other organics. The Final report is intended to document remediation of the site to meet the Statewide health standard.

Northwest Region: Environmental Cleanup and Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Thermoclad, 4690 Iroquois Avenue, Harborcreek Township, **Erie County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of Iroquois Avenue, LLC, 4250 Route 6N, Edinboro, PA 16412, has submitted a Remedial Investigation/Risk Assessment/Final Report concerning remediation of site soil contaminated with 2-Butanone (MEK), 1,1-Dichloroethane, cis-1,2-Dichloroethene, Ethylbenzene, Methylene chloride (Dichloromethane), 4-Methyl-2-pentanone (MIBK), Tetrachloroethene (PCE), Toluene, 1,1,1-Trichloroethane, Trichloroethene (TCE), 1,2,4-Trimethylbenzene, 1,3,5-Trimethylbenzene, Total Xylenes, Benzo(a)anthracene, Benzo(b)fluoranthene, Benzo(g,h,i)perylene, Benzo(a)pyrene, Bis(2-ethylhexyl)phthalate, Chrysene, Din-octyl phthalate, Fluoranthene, Isophorone, 2-Methylnaphthalene, Naphthalene, N-Nitroso-di-n-propylamine, Phenanthrene, Phenol, Pyrene, Arsenic, Barium, Beryllium, Cadmium, Chromium (Total), Cobalt, Copper, Lead, Manganese, Molybdenum, Nickel, Selenium, Thallium, Vanadium, Zinc and site groundwater contaminated with Benzene, 2-Butanone (MEK), cis-1,2-Dichloroethene, Ethylbenzene, Toluene, 1,2,4-Trimethylbenzene, Total Xylenes, Barium, Boron, Manganese, Nickel, and Zinc. The report is intended to document remediation of the site to meet the site-specific and Statewide health standards.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of

sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department Regional Office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate Regional Office. TDD users may telephone the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Former Scranton Lace Complex, 1313 Meylert Avenue, Scranton, PA 18509, Scranton City, **Lackawanna County**. SCE Environmental Group, 1380 Mount Cobb Road, Lake Ariel, PA 18436, on behalf of Lace Building Affiliates, 538 Spruce Street, Scranton, PA 18503, submitted a Final Report concerning remediation of soil contaminated by historic operations and an underground gasoline storage tank. The Final Report demonstrated attainment of Statewide health standards and was approved by DEP on July 22, 2021.

Walker/Krohn Property, 2222 Kemmerer Street, Bethlehem, PA 18017, Bethlehem City, **Northampton County**. Keystone Consulting Engineers, 2870 Emrick Boulevard, Bethlehem, PA 18020, on behalf of Anne Walker, 2222 Kemmerer Street, Bethlehem, PA 18017, submitted a Final Report concerning remediation of soil contaminated by heating oil from an underground storage tank. The Final Report demonstrated attainment of Statewide health standards and was approved by DEP on July 23, 2021.

L. Aldrich Well Pad 1, 2758 Great Bend Turnpike, Susquehanna, PA 18847, Gibson Township, **Susquehanna County**. Resource Environmental Management, 50 Maple Street, Montrose, PA 18801, on behalf of Cabot Oil & Gas Corporation, 2000 Park Lane, Suite 300,

Pittsburgh, PA 15275, submitted a Final Report concerning remediation of a release of brine that impacted groundwater. The Final Report demonstrated attainment of Statewide health standards and was approved by DEP on July 23, 2021.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Bear Road Farm, Bear Road & Willow Springs Lane, York, PA 17404, Manchester Township, **York County**. United Environmental Services, Inc., 1143 Long Run Road, Schuylkill Haven, PA 17972, on behalf of Rutter Children LP, CHR Corp., 2295 North Susquehanna Trail, submitted a Final Report concerning remediation of site soil contaminated with diesel fuel. The Final Report did not demonstrate attainment of the residential Statewide Standard and was disapproved by the Department on July 15, 2021.

Northcentral Region: Environmental Cleanup and Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701.

Rainbow 104H on the Rainbow BRA Pad, 986 Rouse Road, New Albany, PA 18833, Wilmot Township, **Bradford County**. Creston Environmental, LLC, P.O. Box 1373, Camp Hill, PA 17001, on behalf of Chesapeake Appalachia, LLC, 14 Chesapeake Lane, Sayre, PA 18840, has submitted a Final Report concerning remediation of site soil contaminated with produced water. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on July 20, 2021.

Beech Resources Premier Well Site Release, 819 Waltz Mountain Drive, Williamsport, PA 17702, Lycoming Township, **Lycoming County**. Penn Environmental & Remediation, Inc., 13180 Route 6, Mansfield, PA 16933, on behalf of Beech Resources, LLC, 343 Pine Street, Suite 1, Williamsport, PA 17701, has submitted a Final Report concerning remediation of site soil contaminated with production water. The Final Report demonstrated attainment of the residential Statewide health standard and was approved by the Department on July 22, 2021.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Former PPG Slurry Lagoon, Rt. 128, Cadogan, PA 16212, N. Buffalo Township, **Armstrong County**. Woodard & Curran, 300 Penn Center Blvd., Ste. 800, Pittsburgh, PA 15235, on behalf of PPG Industries, Inc., 4829 Fairland Rd., Barberton, OH 44203, has submitted a Cleanup Plan concerning the remediation of site soil and groundwater contaminated with PAH's, PCB's, inorganics, chlorinated solvents, and lead. The Final report demonstrated attainment of the site specific standard and was approved by the Department on June 25, 2021.

Cambria Iron Works, 108 Iron St., Johnstown, PA 15901, Johnstown City, **Cambria County**. Tetra Tech, 661 Andersen Dr., Pittsburgh, PA 15220, on behalf of the Johnstown Redevelopment Authority, 416 Main St., Johnstown, PA 15901, has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with lead and inorganics. The Final report demonstrated attainment of the site specific standard and was approved by the Department on July 21, 2021.

Murray Residence # 2, 210 Hoover Rd., Greensburg, PA 15601, Unity Township, **Westmoreland County**.

Trimpi Associates, Inc., 1635 Old Plains Rd., Pennsburg, PA 18073, on behalf of State Farm Insurance, P.O. Box 106169, Atlanta, GA 30348, has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with Fuel Oil No. 2, and MTBE's. The Final report demonstrated attainment of the Statewide health standard and was approved by the Department on July 21, 2021.

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401, 484-250-5787, Charline Bass.

451 Gypsy Lane, 451 Gypsy Lane, King of Prussia, PA 19406, Upper Merion Township, **Montgomery County**. Stephen Huxta, PG, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 on behalf of Marcia Taylor, 451 Gypsy Lane, King of Prussia, PA 19406 submitted a Final Report concerning the remediation of site soil contaminated with No. 2 heating oil constituents. The Final Report demonstrated attainment of the statewide health standard and was approved by the Department on July 15, 2021.

Wawa Store No. 8003, 705 South Trooper Road, Norristown, PA 19403, West Norriton Township, **Montgomery County**. Geoff Kristof, Aquaterra Technologies, Inc., 901 South Bolmar Street, Suite A, West Chester, PA 19382 on behalf of Joseph Standen Jr., Wawa Inc., 260 West Baltimore Pike, Media, PA 19063 submitted a Final Report concerning the remediation of site soil contaminated with benzene, toluene, ethylbenzene, total xylenes, MTBE, cumene, naphthalene, 1,2,4-trimethylbenzene, and 1,3,5-trimethylbenzene. The Final Report demonstrated attainment of the statewide health standard and was approved by the Department on July 19, 2021.

Dan Sensenig Trucking Diesel Fuel Release, 123 Old Racetrack Road, Coatesville, PA 19320, Highland Township, **Chester County**. Brett Dietz, Sovereign Consulting, Inc., 50 West Welsh Pool Road, Exton, PA 19341 on behalf of Daniel Sensenig, Dan Sensenig Trucking, 5 Becker Road, New Oxford, PA 17350 submitted a Final Report concerning the remediation of site soil contaminated with diesel fuel compounds. The Final Report demonstrated attainment of the statewide health standard and was approved by the Department on July 21, 2021.

Former Hale Products, Inc., 720 Spring Mill Avenue, Conshohocken, PA 19428, Borough of Conshohocken, **Montgomery County**. Jon Rutledge, ARCADIS U.S., Inc., 10 Friends Lane, Newtown, PA 18940 on behalf of Tim Zernzach, Hurst Jaws of Life, Inc., 1925 West Field Court, Suite 200, Lake Forest, IL 60045-4824 submitted a Cleanup Plan concerning the remediation of site soil contaminated with VOCs, arsenic, cobalt, SVOCs, beryllium and vanadium. The Report was reviewed by the Department which issued a technical deficiency letter on July 21, 2021.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531.

AG5-58-00027A: Bluestone Pipeline Company of PA, LLC (1000 Nobel Energy Drive, Canonsburg, PA 15317) on July 26, 2021 the general operating permit GP5 renewed for the operation of natural gas compressor station at the facility located in New Milford Township, **Susquehanna County**.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP11-36-03215B: Mellott Company (100 Mellott Drive, Warfordsburg, PA 17267) on July 21, 2021, for the installation and operation four nonroad engines, under GP11, to power portable nonmetallic mineral processing equipment, at the Cedar Hill Quarry located in Fulton Township, **Lancaster County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, (570) 327-3648.

AG5-53-00003B: Pennsylvania General Energy Company, LLC (120 Market Street, Warren, PA 16365) was issued on July 23, 2021, an authorization for construction and operation of a compressor engine installation (Engine 1) at the Fisk Hollow Compressor Station in Pleasant Valley Township, **Potter County**, including a 400-bhp Caterpillar model G3408TA equipped with NSCR catalysts to power the on-site natural gas compression process, pursuant to the PA DEP Air Quality Bureau's General Plan Approval and General Operating Permit for Natural Gas Compression Stations, Processing Plants, and Transmission Stations (BAQ-GPA/GP-5).

AG5-41-00014A: HEP Pennsylvania Gathering (16211 La Cantera Pkwy, Suite 202, San Antonio, TX 78256) on July 23, 2021, was given authorization to construct and operate two 1,775 bhp natural gas fired 4-stroke lean burn Caterpillar model G3606 LE compressor engines equipped with oxidation catalysts and associated gas compressors pursuant to the General Plan Approval and/or General Operating Permit for Compression Stations, Processing Plants and Transmission Stations (BAQ-GPA/GP-5) at their Marshall Booster Compressor Station located in Jackson Township, **Lycoming County**. This notice corrects the authorization date of July 16, 2021, as published on July 31, 2021, to as shown above.

AG5-18-00006A: ARD Operating, LLC (33 West Third Street, Suite 300, Williamsport, PA 17701) on July 23, 2021, was given authorization for the construction and operation of a new source along with re-authorization of existing sources pursuant to the General Plan Approval and/or General Operating Permit for Natural Gas Compression Stations, Processing Plants, and Transmission Stations (BAQ-GPA/GP-5) at their Tract 285 Compressor Station located in Grugan Township, **Clinton County**. The sources include one (1) new 1,380 bhp Caterpillar model G3516TA four-stroke lean-burn natural-gas-fired compressor engine (ENG-003) equipped with oxidation catalyst; and the existing one (1) 1380 bhp Caterpillar model G3516TA-ULB four-stroke ultra-lean-burn natural-gas-fired compressor engine (ENG-004) equipped with

oxidation catalyst, one (1) 40 MMBtu/day Valerus model GLY-DEHY-750 dehydration unit equipped with a 0.75 MMBtu/hr natural-gas fired reboiler and flash tank, two (2) 87 bhp Capstone model C65 Microturbine generators, two (2) 16,800-gallon produced water tanks, two (2) 500-gallon lube oil tanks, one (1) 500-gallon engine coolant tank, one (1) 500-gallon triethylene glycol tank and one (1) 1,000-gallon waste oil tank. This notice corrects the authorization date of July 19, 2021, as published on July 31, 2021, to as shown above.

AG5A-08-00011A: Chesapeake Appalachia, LLC (P.O. Box 18496, Oklahoma City, OK 73154) on July 26, 2021, for the construction and operation of a 1,380 bhp Caterpillar G3516J, 4-stroke, ultra-lean burn, natural gas-fired, engine equipped with a 2-way oxidation catalyst and for the continued operation of a produced water tank; truck load-out operation; various fugitive emissions; two gas processing units; a thermal powered generator; a thermal electric generator; pneumatic controllers; a pneumatic pump; and venting/blowdowns, pursuant to the General Plan Approval and/or General Operating Permit for Unconventional Natural Gas Well Site Operations and Remote Piggings Stations (BAQ-GPA/GP-5A) at the Cerca BRA Pad located in Wyalusing Township, **Bradford County**.

GP1-53-00004A: Eastern Gas Transmission & Storage, Inc. (6603 West Broad Street, Richmond, VA 23230) on July 23, 2021, authorized the construction and temporary operation of a 25.2 MMBtu/hr Hurst Series 400 Steam Boiler combustion unit equipped with a low-nitrogen oxide (NO_x) burner and flue gas recirculation pursuant to the General Plan Approval and General Operating Permit for Small Gas and No. 2 Oil Fired Combustion Units (BAQ-GPA/GP-1) at Harrison Station facility located in Harrison Township, **Potter County**. This notice corrects the authorization date of July 19, 2021, as published on July 31, 2021, to as shown above.

Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief, 412.442.4168.

GP3-04-00252A: Alex E. Paris Contracting Co., Inc. (1595 Smith Township State Rd., Atlasburg, PA 15004) on July 20, 2021, to allow the construction and operation of: one (1) 400 tph Eagle Model # 33D7105 crusher, one (1) 400 tph Conveyor, one (1) 400 tph Norberg Model # LT105 crusher, one (1) 400 tph Viper Model # 301 vibratory screen, one (1) 400 tph conveyor, one (1) 400 tph Metso Model LT1213 impact crusher, and one (1) 400 tph 100' stacker at their Paris Fly Ash site located in Hanover Township, **Beaver County**.

Plan Approvals Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

34-05002B: Texas Eastern Transmission/Perulack (3318 Pumping Station Road, East Waterford, PA 17021)

on July 21, 2021, for the construction of two (2) new Solar Titan 130, 18,100 HP, natural gas-fired, simple cycle turbines at the Perulack Compressor Station located in Lack Township, **Juniata County**. These new turbines will replace four (4) of the existing natural gas-fired, turbines (Source IDs 034, 035, 036 and 037). The turbines will be built with SoLoNO_x dry low NO_x (DLN) technology for the control of NO_x and equipped with oxidation catalysts for the control of CO, VOCs and organic hazardous air pollutants (HAPS). The facility is also replacing the current Waukesha 600 bhp emergency generator (Source ID 040) and Leroi 600 bhp emergency generator (Source ID 041) with Waukesha, VGF24GL, 585 bhp and Waukesha, VGF36GL, 880 bhp natural gas, emergency generators. The project will also include the installation of two (2) fuel gas heaters, each rated at 1.154 MMBtu/hr heat input, one (1) 1,880 gallon pipeline liquids tank, one (1) 3,550 gallon oil tank, one (1) 12,690 gallon oily water tank, one (1) truck loading source for pipeline liquids, one (1) truck loading source for used oil, one (1) truck loading source for oily water and five (5) separator vessels (two (2) 33 gallon vessels, (2) 83 gallon vessels and one (1) 185 gallon vessel) associated with the blowdown separators.

06-05034A: Texas Eastern Transmission/Bechtelsville (467 Forgedale Road, Barto, PA 19504) on July 22, 2021, for the construction of two (2) new natural gas-fired simple cycle turbines at the Bechtelsville Compressor Station located in Washington Township, **Berks County**. These new turbines will replace four (4) turbines. The turbines will be built with SoLoNO_x dry low NO_x (DLN) technology for the control of NO_x and equipped with oxidation catalysts for the control of CO, VOCs and organic hazardous air pollutants (HAPS). The facility is also replacing the current Leroi emergency generator (Source ID 105) with a Waukesha VGF24GL 585 bhp, natural gas, emergency generator. The project will also include the installation of five (5) natural gas fired heaters (one (1) 0.050 MMBtu/hr heat input unit, two (2) 0.105 MMBtu/hr heat input units and two (2) 1.154 MMBtu/hr heat input units), five (5) separator vessels (two (2) 83-gallon separator vessels, two (2) 33-gallon separator vessels, and one (1) 185-gallon vessel), one (1) 1,880 gallon pipeline liquids tank, one (1) 3,550 gallon oil tank and one (1) 12,690 gallon oily water tank.

36-001GCA: Transcontinental Gas Pipeline Company, LLC (2800 Post Oak Blvd, Suite 900, Houston, Texas 77056-6147) on July 14, 2021 to allow transfer and use of 86 tons of nitrogen oxide (NO_x) Emission Reduction Credits (ERCs) to offset emissions and satisfy requirements specified by the Federal Energy Regulatory Commission's (FERC) General Conformity Determination in **Lancaster County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

01-05033B: Knouse Foods Cooperative, Inc. (800 Peach Glen-Idaville Road, Peach Glen, PA 17307) on July 15, 2021, for construction of a combined heat and power

(CHP) project to include an anaerobic digester, combustion flare, IC engine/generator set and catalytic oxidizer at the Peach Glen facility in Huntington Township, **Adams County**. The plan approval was extended.

67-05014C: York Group Inc. (2880 Black Bridge Road, York, PA 17406-9703) on July 21, 2021, for the approval of a Reasonably Available Control Technology 2 (RACT 2) plan for the Sources 200, 205, 220, 225, 230, 240, 260, 270, 280, 290, and 295, spray coating booths, at the casket manufacturing facility located in Manchester Township, **York County**. The plan approval authorizes removal of the existing VOC control system and replacement of it with a dual train regenerative thermal oxidizer control system, with each train preceded by a cartridge collector. The new system will control VOC emissions from Sources 220, 225, 230, 240, 260, and 295. The plan approval also addresses modification of the facility's RACT 1 requirements to reflect the modified control arrangements. The plan approval also adds a RACT compliance schedule for the facility, adds a 60.06 tpy emission cap to the sources in Group 003, and makes various minor administrative changes to the existing sources/requirements. The plan approval was extended.

21-05028C: Fry Communications, Inc., Building 3 (800 W. Church Rd., Mechanicsburg, PA 17055) on July 22, 2021, for the installation of a new 75" Manroland Lithoman IV 4-80 745 lithographic printing press at the Building 3 printing facility located in Mechanicsburg Borough, **Cumberland County**. The printing press includes an integral dryer and afterburner for the control of VOC emissions. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, (570) 327-3648.

08-00058A: Bradford County Real Estate Partners, LLC (111 West 19th Street, 8th Floor, New York, NY 10011) on July 22, 2021, to extend the authorization for the construction of the BCRP Natural Gas Processing Plant LNG facility located in Wyalusing Township, **Bradford County** to July 22, 2022. The plan approval has been revised to extend the expiration date of the plan approval.

14-00043A: University Area Joint Authority (1576 Spring Valley Road, State College, PA 16801) on July 22, 2021, to extend the plan approval expiration date to February 9, 2022 to allow continued operation of a biofilter for the treatment of malodors at the Authority's Spring Creek Pollution Control Facility's sludge handling operations located in College Township, **Centre County**.

49-00064A: Milton Sewer Regional Authority (5585 State Route 405, P.O. Box 433, Milton, PA 17847), on July 15, 2021, to extend the authorization to temporarily operate sources pursuant to the plan approval an additional 180 days from July 15, 2021, to January 11, 2022, at their facility located in West Chilisquaque Township, **Northumberland County**. The plan approval has been extended.

14-00002N: Graymont (PA), Inc. (375 Graymont Rd., Bellefonte, PA 16823) was issued on July 19, 2021, an extension to authorize continued operation of the Kiln No. 8 project pending completion of the compliance evaluations and issuance of an operating permit for the new sources. The sources are located at their Pleasant Gap plant in Spring Township, **Centre County**. The plan approval has been extended for 180 days.

14-00002P: Graymont (PA), Inc. (375 Graymont Rd., Bellefonte, PA 16823) was issued on July 19, 2021, an extension to authorize continued operation of the Kiln No. 8 project pending completion of compliance evaluations and issuance of an operating permit for the new sources. The sources are located at their Pleasant Gap plant in Spring Township, **Centre County**. The plan approval has been extended for 180 days.

49-00067A: Custom Container Solutions, LLC (201 North Industrial Road, Milton, PA 17847) on July 26, 2021, was issued an authorization to extend the plan approval expiration date to January 24, 2022, for temporary operation of sources at their facility located in Milton Borough, **Northumberland County**. The plan approval has been extended.

Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief, 412.442.4168.

PA-04-00751A Ext: Valmont Coatings, Inc. (9 S. 12th St., Midland, PA 15059-1641) Plan Approval extension issuance date effective July 22, 2021, to allow shakedown sources and air cleaning devices which include 2 boilers, kettle furnace, 9-process tanks, molten zinc kettle, and a dust collector at their facility located in Midland Borough, **Beaver County**.

30-00234A: Equitrans, LP (2200 Energy Dr., Canonsburg, PA 15317-1001) plan approval extension effective on July 28, 2021, with expiration on January 28, 2022, for continued temporary operation of sources and controls at its Redhook Compressor Station, a natural gas transmission station located in Franklin Township, **Greene County**.

63-00990C: Donora Dock, LLC (1501 Ligonier St., Latrobe, PA 15650) on July 23, 2021 to extend the period of installation and temporary operation at the facility located in Carroll Township, **Washington County**. The new expiration date is February 28, 2022.

Title V Operating Permits Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

38-05041: Amcor Flexibles North America, Inc. (5 Keystone Drive, Lebanon Valley Business Park, Lebanon, PA 17042-9791) on July 19, 2021, for the flexible packaging manufacturing facility located in South Lebanon Township, **Lebanon County**. The Title V permit was renewed.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, Facility Permitting Chief—Telephone: 570-826-2409.

52-00007A: LP Cylinder Service Inc. (627 Route 434, Shohola, PA 18458) issued on July 20, 2021, for the operation of three (3) spray painting booths at the existing facility located in Shohola Township, **Pike County**.

Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

26-00488: Laurel Aggregates of Delaware, LLC/Lake Lynn Quarry (2480 Springhill Furnace Rd., Lake Lynn, PA 15451-1048). On July 27, 2021, the Department issued a Synthetic Minor Operating Permit renewal for the operation of the facility's air contamination sources consisting of two limestone processing plants with a maximum production rate of 800 tons per hour, a parts washer, and a 37 hp emergency generator. The facility will be limited to 3,560,000 tons/year of throughput and 4,450 hours/year of operation. The proposed operating permit includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting, and work practice standards requirements for each unit located at the facility in Springhill Township, **Fayette County**.

26-00547: Pureon, Inc. (1101 Mountain View Drive, Smithfield, PA 15478). On July 21, 2021, the Department issued the renewal of the State Only operating permit for steel tube manufacturing facility located in Georges Township, **Fayette County**. The sources at the facility include a digester system controlled by a flare and an acid wash process controlled by a wet scrubber. The facility is a Natural Minor. The potential emissions from the facility are as follows: 0.5 tpy VOC; 1.3 tpy CO; 25 tpy NO_x; 0.04 tpy HCl; and 0.13 tpy HNO₃. The permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act. Contact for this permit renewal is Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481. Contact: Matthew Williams, Facilities Permitting Chief, 814-332-6940.

30-00094: Texas Eastern Transmission, L.P., Waynesburg Compressor Station (5400 Westheimer Ct., Houston, TX 77056-5353), on July 21, 2021, the Department issued the renewal State-Only Operating Permit of a natural gas transmission facility located in Waynesburg Borough, **Greene County**. Permitted air contamination sources include a natural gas-fired compressor turbine, two emergency generators, a parts washer, and various fugitive emission sources. The facility is Natural Minor for permitting purposes. In this renewal, two emergency generators and a parts washer are added as permitted sources. As sources of fugitive emissions, storage tanks/vessels, venting/blowdown operations, and components at the facility are added as permitted sources for emissions inventory purposes. Monthly Audio, Visual & Olfactory inspections are also added as permit requirements for components that emit fugitive emissions. Implementation of a subsequent testing requirement is revised. Source test submittals for performance stack test are updated based on Source Testing Section's latest instructions. A previously permitted small emergency generator no longer onsite is removed from the permit.

65-00830: Menasha Packaging Company, LLC (567 Waltz Mill Rd., Ruffs Dale, PA 15679) On July 26, 2021, the Department issued a renewal Air Quality Natural

Minor State Only Operating Permit for the operation of the Menasha Yukon Plant in Sewickley Township, **Westmoreland County**.

Air contamination sources at this facility include a 20.92 MMBtu/hr, natural gas-fired Cleaver Brooks model # CB 200-500 boiler used to provide process steam for the corrugation process, fugitive VOC emissions from Ink Mixing/Printing, fugitive VOC emissions from Adhesive Usage, eight (8) natural gas-fired space heaters with a total heat input rating of 8.205 MMBtu/hr, a parts washer, and two (2) emergency generator engines used for emergency lighting. The facility is subject to the applicable requirements of Pa. Code Title 25, Article III, Chapters 121 through 145. The final renewal operating permit includes conditions incorporating requirements for applicable emissions limitations, monitoring, work practice standards, reporting, and recordkeeping.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100, (Contact: Bonnie Herbert).

Permit No. 11051301 and NPDES Permit No. PA0235652. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, to revise the permit and related NPDES Permit for Cresson Mine located in Cresson and Washington Townships, **Cambria County** affected 576.5 underground acres and 576.5 subsidence control plan acres. No additional discharges. The application was considered administratively complete on December 1, 2017. Application received: October 3, 2017. Permit issued: April 27, 2021.

Permit No. 11051301 and NPDES Permit No. PA0235652. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, to revise the permit and related NPDES Permit for Cresson Mine located in Cresson and Munster Townships, **Cambria County** affected 2,890.0 underground acres and 2,890.0 subsidence control plan acres. No additional discharges. The application was considered administratively complete on June 2, 2020. Application received: May 5, 2020. Permit issued: April 27, 2021.

Permit No. 17041301 and NPDES Permit No. PA0235628 and GP12-17041301-R12. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, to

renew the permit and related NPDES permit which includes the renewal of Air Quality GPA/GP12 Authorization for Penfield Mine in Huston Township, **Clearfield County**. Approval is authorized under General Permit BAQ-GPA/GP12 and is required to meet all applicable limitations, terms, and conditions of authorization GP12-17041301-R12. No additional discharges. The application was considered administratively complete on February 12, 2020. Application received: January 13, 2020. Permit issued: May 25, 2021.

Permit No. 30121301 and NPDES Permit No. PA0236195. Consol Pennsylvania Coal Company, LLC, 1000 Consol Energy Drive, Suite 100, Canonsburg, PA 15317, to revise the permit and related NPDES Permit for installation of a degas borehole for Harvey Mine located in Richhill and Morris Townships, **Greene County** affecting 2.3 surface acres. No additional discharges. The application was considered administratively complete on March 25, 2021. Application received: January 26, 2021. Permit issued: June 17, 2021.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900, (Contact: Melanie Ford-Wigfield).

Permit No. 11841601 and NPDES No. PA0069143. E.P. Bender Coal Co., Inc., P.O. Box 594, Carrolltown, PA 15722, renewal to the NPDES permit and mining activity permit for the Fallentimber Preparation Plant in Reade Township, **Cambria County**. Receiving stream: Clearfield Creek and unnamed tributaries to Clearfield Creek classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: February 23, 2021. Permit issued: July 21, 2021.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Ashley Smith).

Permit No. 17070106 and NPDES PA0256528. Junior Coal Contracting, Inc., 2330 Six Mile Road, Philipsburg, PA 16866. Permit renewal for continued operation and restoration of a bituminous surface and auger coal mine located in Decatur Township, **Clearfield County** affecting 245.6 acres. Receiving stream(s): Unnamed Tributary to Big Run and Big Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: November 20, 2020. Permit issued: July 22, 2021.

Permit No. 17000107 and NPDES PA0242951. King Coal Sales, Inc., P.O. Box 712, Philipsburg, PA 16866. Permit renewal for continued operation and restoration of a bituminous surface coal mine and major revision to delete 8.8 acres that have not been impacted by mining and to add 8.8 acres adjacent to the South East boundary of the permit located in Woodward and Bigler Townships, **Clearfield County** affecting a total of 167.6 acres. Receiving stream(s): Upper Morgan Run and Goss Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: January 7, 2021. Permit issued: July 23, 2021.

New Stanton District Office: P.O. Box 133, New Stanton, PA 15672, 724-925-5500, (Contact: Tracy Norbert).

Permit No. 02823014 and NPDES Permit No. PA0617661. IREIT Pittsburgh Settlers Ridge, LLC, 2901 Butterfield Road, Oak Brook, IL 60523. Permit renewal issued for continued treatment to an existing

bituminous surface mine, located in Robinson Township, **Allegheny County**, affecting 0.404 acre. Receiving streams: Campbells Run. Application received: July 31, 2019. Renewal permit issued: July 22, 2021.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 40980101R4 and NPDES Permit No. PA0224944. Hazleton Materials, LLC, P.O. Box 196, Skippack, PA 19474, renewal of an existing anthracite surface mine and coal refuse reprocessing operation and NPDES Permit for discharge of treated mine drainage in Foster Township, **Luzerne County** affecting 1,261.0 acres. Receiving streams: Little Sandy Run, unnamed tributary to Buck Mountain Creek, unnamed tributary to Hazle Creek and Black Creek. Application received: September 9, 2020. Renewal issued: July 21, 2021.

Noncoal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900, (Contact: Melanie Ford-Wigfield).

Permit No. 6477SM5 and NPDES No. PA0009059, Specialty Granules, LLC, 1455 Old Waynesboro Road, Blue Ridge Summit, PA 17214, renewal of an NPDES permit in Hamiltonban, Liberty and Washington Townships, **Adams and Franklin Counties**. Receiving stream: unnamed tributaries to Toms Creek classified for the following use: high quality cold water fishes. There are no potable water supply intakes within 10 miles downstream. NPDES renewal application received: April 19, 2021. Permit issued: July 21, 2021.

Permit No. 7574SM5 and NPDES NO. PA0613711, Pennsy Supply, Inc., P.O. Box 3331, Harrisburg, PA 17105-3331, renewal of an NPDES permit, North Dickinson Township, **Cumberland County**. Receiving stream: unnamed tributary to Yellow Breeches Creek, classified for the following use: high quality cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: February 23, 2021. Permit issued: July 21, 2021.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Ashley Smith).

PAM220004-GP104. Meshoppen Stone, Inc., P.O. Box 127, Meshoppen, PA 18630. Renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on **Noncoal Permit No. 08960805** located in Tuscarora Township, **Bradford County**. Receiving stream(s): Transue Creek classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Notice of Coverage received: July 13, 2021. Approval of Coverage: July 22, 2021.

PAM212004-GP104. Corbet Construction, Inc., 99 Treasure Lake, DuBois, PA 15801. Renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on **Noncoal Permit No. 17122801** located in Sandy Township, **Clearfield County**. Receiving stream(s): Sandy Lick Creek classified for the following use(s): CWF-TSF. There are no potable water supply intakes within 10 miles downstream. Notice of Coverage received: July 13, 2021. Approval of Coverage: July 22, 2021.

PAM219012-GP104. John Preston, 821 Township Road, Wyalusing, PA 18853. Renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on **Noncoal Permit No. 08060808** located in Wyalusing Township, **Bradford County**. Receiving stream(s): Susquehanna River classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Notice of Coverage received: July 13, 2021. Approval of Coverage: July 22, 2021.

PAM219001-GP104. Meshoppen Stone, Inc., P.O. Box 127, Meshoppen, PA 18630. Renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on **Noncoal Permit No. 08182801** located in Tuscarora Township, **Bradford County**. Receiving stream(s): Little Tuscarora Creek to Susquehanna River classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Notice of Coverage received: July 13, 2021. Approval of Coverage: July 22, 2021.

PAM216002-GP104. Shawn L. Adams, 3001 Sugar Hill Road, Sugar Run, PA 18846. Renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on **Noncoal Permit No. 08162801** located in Monroe Township, **Bradford County**. Receiving stream(s): Kent Run classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Notice of Coverage received: July 13, 2021. Approval of Coverage: July 22, 2021.

PAM212009-GP104. M.R. Dirt, Inc., 21186 Route 187, Towanda, PA 18848. Renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on **Noncoal Permit No. 08120306** located in Asylum Township, **Bradford County**. Receiving stream(s): Unnamed Tributary to Bennetts Creek classified for the following use(s): WWF, MF. There are no potable water supply intakes within 10 miles downstream. Notice of Coverage received: July 22, 2021. Approval of Coverage: July 26, 2021.

PAM217027-GP104. Cynthia Russell, 2640 Greenville Pike, Grampian, PA 16838. Renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on **Noncoal Permit No. 17022802** located in Pike and Bloom Townships, **Clearfield County**. Receiving stream(s): Anderson Creek classified for the following use(s): CWF-MF. There are no potable water supply intakes within 10 miles downstream. Notice of Coverage received: July 22, 2021. Approval of Coverage: July 26, 2021.

PAM218007-GP104. George Richard Excavating, LLC, 2376 Richard Road, Middleburg, PA 17842. Renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on **Noncoal Permit No. SM 415-1** located in Center Township, **Snyder County**. Receiving stream(s): Unnamed Tributary to Dry Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Notice of Coverage received: July 22, 2021. Approval of Coverage: July 26, 2021.

PAM212013-GP104. Tri Lakes Construction, 146 Kilmer Lane, Lawrenceville, PA 16929. Renew coverage under the General NPDES permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104)

on **Noncoal Permit No. 4976SM3** located in Lawrenceville Township, **Tioga County**. Receiving stream(s): Harts Creek classified for the following use(s): WWF. There are no potable water supply intakes within 10 miles downstream. Notice of Coverage received: July 22, 2021. Approval of Coverage: July 26, 2021.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 7973SM2C15 and NPDES Permit No. PA0043901. Hanson Aggregates PA, LLC, 7660 Imperial Way, Allentown, PA 18195, renewal of an NPDES Permit for discharge of treated mine drainage from a quarry operation in Wrightstown Township, **Bucks County**. Receiving streams: Neshaminy Creek and unnamed tributary to Neshaminy Creek. Application received: September 1, 2017. Renewal issued: July 20, 2021.

Permit No. 54950302C18 and NPDES Permit No. PA0223603. Pennsy Supply, Inc., 2400 Thea Drive, Suite 3A, Harrisburg, PA 17110, renewal of an NPDES Permit for discharge of treated mine drainage from a quarry operation in Wayne Township, **Schuylkill County**. Receiving stream: Bear Creek. Application received: November 9, 2020. Permit issued: July 20, 2021.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 58214002. M & S Blasting, LLC, 943 Gontarski Road, Hallstead, PA 18822, construction blasting for Thomas J. Bolles hilling road fill in Oakland Township, **Susquehanna County** with an expiration date of July 31, 2021. Permit issued: July 20, 2021.

Permit No. 67214110. J Roy's, Inc., P.O. Box 125, Bowmansville, PA 17507, construction blasting for South Heights in Penn Township, **York County** with an expiration date of July 25, 2022. Permit issued: July 23, 2021.

Permit No. 66214102. Meshoppen Blasting, Inc., P.O. Box 127, Meshoppen, PA 18630, construction blasting for Rossi Job 2 in Nicholson Township, **Wyoming County** with an expiration date of July 23, 2022. Permit issued: July 26, 2021.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the

applicable provisions of Sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), and that the construction will not violate applicable Federal and State Water Quality Standards.

Any person aggrieved by these actions may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30-days. You do not need a lawyer to file an appeal with the Board.

Important legal rights are at stake, however, so you should show this notice to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board (717) 787-3483 for more information.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484.250.5160. E-mail: ra-epww-sero@pa.gov.

Permit No. E0901121-003, Pennsylvania Department of Transportation, Engineering District 6-0 (PennDOT District 6-0), 7000 Geerdes Boulevard, King of Prussia, PA 19406, Milford Township, Bucks County, ACOE Philadelphia District.

PennDOT District 6-0 is proposing to perform roadway shoulder and embankment restoration along northbound S.R. 0663 within the floodway of Unami Creek (HQ-TSF, MF) and includes 500 feet temporary repairs within existing roadway and right-of-way. This activity includes 94 square feet (0.01 acre) of permanent floodway impact due to placement of riprap for slope stabilization/protection of existing bridge abutment and 25,954 square feet (0.54 acre) of temporary floodway impact for construction access and slope stabilization with temporary impact to the 100-year floodplain.

This project is located west of the John Fries Highway and Allentown Road intersection in Milford Township, Bucks County (USGS PA Milford Square Quadrangle—Latitude 40.439072 N, Longitude 75.397383 W). Permit issued July 13, 2021.

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

E3902221-002. Bob and Gina Kline, 5703 Memorial Road, Germansville, PA 18053. Heidelberg Township, Lehigh County, Army Corps of Engineers Philadelphia District.

To construct and maintain the following water obstructions and encroachments associated with a single-family dwelling construction at 5707 Memorial Road:

1) To place fill in the floodway of a UNT of Jordan Creek (HQ-CWF, MF) equal to approximately 0.01 acre for the grading of an infiltration berm and private driveway.

2) To construct an outfall in the floodway of UNT of Jordan Creek (HQ-CWF, MF) consisting of a diversion swale with R-4 riprap apron protection.

3) To permit a previously constructed driveway crossing of a UNT of Jordan Creek (HQ-CWF, MF) consisting of a single 25-foot long, 52" diameter HDPE culvert with riprap slope protection.

The project is located at 5707 Memorial Road (Slate-dale, PA Quadrangle Latitude: 40°41' 54"; Longitude: -75° 41' 3") in Heidelberg Township, Lehigh County.

E5202221-001. Pennsylvania Game Commission, 2001 Elmerton Avenue, Harrisburg, PA 17110-9797, in Blooming Grove Township, Pike County, U.S. Army Corps of Engineers, Philadelphia District.

To construct two viewing decks on State Game Lands # 180, located along the shoreline of Shohola Lake (HQ-CWF, MF). Site # 1 is located on the east shore of the lake about 150-yards upstream of the dam, with a proposed 48 by 24-foot deck. Site # 2 is located on the west shore of the lake about 2-miles upstream of the dam, with a proposed 24 by 24-foot deck. The viewing decks are wood frame structures on formed concrete piers. Stone foundation pads will be placed in the pool area of the lake for a portion of the viewing decks. The project is located in Blooming Grove Township, Pike County. Quadrangle Latitude: 41° 23' 24" Longitude: -74° 58' 10". (Shohola, PA Quadrangle, Latitude: 41° 23' 24"; Longitude: -74° 58' 10").

Southcentral Region: Waterways and Wetlands Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

E2203221-001. Lower Paxton Township Authority, 425 Prince Street, Harrisburg, PA 17109. South Hanover Township, Dauphin County, U.S. Army Corps of Engineers, Baltimore District.

To modify and maintain an existing fill within 0.003-acre of the floodplain of Beaver Creek (CWF, MF) with work consisting of a 4.3-foot height increase to the concrete walls associated with an existing 9-foot wide by 17-foot long concrete slab housing a sanitary sewer metering chamber. The project is located 0.09 mile southeast of the intersection of South Nyes Road and Conway Road in South Hanover Township, Dauphin County. Quadrangle Latitude 40° 16' 26.48" Longitude: -76° 44' 50.85". Permit issued July 20, 2021.

E2203220-029. Samuel E. Blank, 122 Indian Trail Road, Lykens, PA 17048, Dauphin County, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a 10-foot wide single span steel I-beam bridge crossing, having a 36.4-foot clear span

and an average 3.4-foot underclearance, across tributary Pine Creek (CWF, MF). The project is located at 542 Honeymoon Trail Road, approximately 0.2 mile North of intersection with Colemans Church Road. (Klingers-town, PA Quadrangle, Latitude: 40.629546; Longitude: -76.657706) in Lykens Township, Dauphin County. Permit issued July 23, 2021.

E2203220-026. Halifax Area Water and Sewer Authority, P.O. Box 443, 203 Armstrong Street, Halifax, PA 17032, Halifax Township, **Dauphin County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain the following water obstructions and encroachments associated with the Halifax Township Sewer Extension Project:

1) A utility line crossing consisting of a 2-inch diameter HDPE sewer line. The utility line will cross an 18-inch diameter reinforced concrete pipe conveying a UNT to Powell Creek (TSF, MF) below Parmer Drive.

2) A utility line crossing consisting of a 2-inch diameter HDPE sewer line. The utility line will cross a 15-inch diameter corrugated plastic pipe conveying a UNT to Powell Creek (TSF, MF) below Parmer Drive.

3) A utility line crossing consisting of an 8-inch diameter PVC sewer line. The utility line will cross a 24-inch diameter corrugated plastic pipe conveying a UNT to Powell Creek (TSF, MF) below Matamoras Road.

4) A utility line crossing consisting of an 8-inch diameter PVC sewer line. The utility line will cross a 24-inch diameter corrugated plastic pipe conveying a UNT to Powell Creek (TSF, MF) below Million Dollar Road.

5) A utility line crossing consisting of a 2-inch diameter HDPE sewer line. The utility line will cross a 36-inch diameter reinforced concrete pipe conveying a UNT to Powell Creek (TSF, MF) below Creek Road.

6) A utility line crossing consisting of an 8-inch diameter PVC sewer line. The utility line will cross a 48-inch diameter corrugated plastic pipe conveying a UNT to Powell Creek (TSF, MF) below Creek Road.

7) A fill within a de minimus area of PFO Wetlands (Other) with work consisting of the construction of a

sewage pump station that will include grading, asphalt paving, a generator pad, a valve vault, an electric equipment building, a 6-foot high privacy fence, a 3-inch diameter HDPE sewage force main pipe, and an 8-inch diameter PVC sanitary sewer pipe. This activity will result in 0.04-acre of permanent wetland impacts.

The regulated portions of the project are located on Parmer Drive, Matamoras Road, Million Dollar Road, and Creek Road (Halifax, PA Quadrangle, Latitude: 40° 25' 37"; Longitude: -76° 56' 20") in Halifax Township, Dauphin County. Permit issued July 26, 2021.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E5904221-004. Union Township Supervisors, 324 Union Centre Road, Canton, PA 17724. Goose Town Road Culvert Replacement, in Union Township, **Tioga County**, ACOE Baltimore District (Ralston, PA Quadrangle; Latitude: 41° 34' 50"; Longitude -76° 59' 22").

To replace and relocate a crossing on Goose Town Road over UNT French Lick Creek. The stream involved is an unnamed tributary to French Lick Run (HQ-CWF, MF, Wild Trout) which presently passes through a 48" steel residential driveway culvert. It then flows along a steep bank in front of the residence and then through a 24" culvert under Goose Town Road before discharging into French Lick Run. The configuration is problematic and has a history of washout and overtopping. The selected solution is to install a new crossing under Goose Town Road just upstream of the driveway culvert. One hundred lineal feet of 71" x 103" CMPA will be installed to convey the flow directly into French Lick Run. The proposed outlet is on an outside bend that is experiencing significant erosion that could ultimately impact the road. Approximately 75 feet of stream bank will be stabilized with riprap in addition to the culvert outlet protection. The proposed structure will be depressed 12'.

A PNDI search determined no known impacts. A wetland delineation determined no wetlands at the project site.

Watercourse Impact Table:

<i>Impact #</i>	<i>Resource Name</i>	<i>Municipality</i>	<i>Activity</i>	<i>Chapter 93</i>	<i>Listed Trout</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Lat. Long.</i>
J-1	UNT French Lick Run	Union Twp.	Culvert Relocation	HQ/CWF-MF	Wild	115	2,300	115	920	41.583222 -76.990111
J-2	French Lick Run	Union Twp.	Stream-bank Stabilization	HQ/CWF-MF	Wild	-	-	75	600	41.583244 -76.990408
J-3	French Lick Run	Union Twp.	Stream-bank Stabilization	HQ/CWF-MF	Wild	-	-	14	280	41.583244 -76.990408
J-4	French Lick Run	Union Twp.	Stream-bank Stabilization	HQ/CWF-MF	Wild	-	-	190	950	41.580782 -76.990161

Impact #	Resource Name	Municipality	Activity	Chapter 93	Listed Trout	Impact Length Temp. (LF)	Impact Area Temp. (SF)	Impact Length Perm. (LF)	Impact Area Perm. (SF)	Lat. Long.
J-5	French Lick Run	Union Twp.	Stream-bank Stabilization	HQ/CWF-MF	Wild	-	-	70	350	41.580782 -76.989681
J-6	French Lick Run	Union Twp.	Stream-bank Stabilization	HQ/CWF-MF	Wild	-	-	90	450	41.580556 -76.989104
J-7	French Lick Run	Union Twp.	Stream-bank Stabilization	HQ/CWF-MF	Wild	-	-	20	400	41.579385 -76.987243
<i>Total</i>						115	2,300	574	3,950	

Floodway Impact Table: N/A

A total of one (1) permanent stream impact is proposed to UNT French Lick Run (HQ-CWF, MF) due the replacement of the culvert. Project watercourse impacts shall include and be limited to a total of 115 linear feet (2,300 square feet) of permanent stream impacts.

A total of six (6) permanent stream impacts are proposed to French Lick Run (HQ-CWF, MF) due the installation of streambank protection. Project watercourse impacts shall include and be limited to a total of 574 linear feet (3,950 square feet) of permanent stream impacts.

Southwest Region: Dana Drake, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

E0205220-041, CE—Gregg Station LP, P.O. Box 453, Carnegie, PA 15106, Collier Township, **Allegheny County**; Pittsburgh ACOE District.

Has been given consent to:

1. Construct and maintain a 228-linear foot, 36" SLCPP stream enclosure, and 20 linear foot riprap apron, conveying a UNT to Robinson Run (WWF), which will impact 284-linear feet of watercourse and 0.17-acre of floodway,
2. Place and maintain fill in 0.029-acre of Wetland 3B (PFO),
3. Place and maintain fill in 0.019-acre of Wetland 4 (PEM),

For the purpose of constructing an access road and lot development within a 70-lot residential subdivision. The project will cumulatively impact 284-linear feet of watercourse and 0.048-acre of wetland. As part of the project mitigation, 0.19 acre of wetland is proposed to be constructed on site, and 400 linear feet of stream S1 is proposed to be enhanced.

The project site is located on Gregg Station Road off the intersection of Gregg Station Road and Nike Site Road (Oakdale, PA USGS topographic quadrangle; N: 40°, 24', 21"; W: -80°, 09', 26"; Sub-basin 20F; USACE Pittsburgh District), in Collier Township, Allegheny County.

EA0205221-001, PennDOT District 11-0, 45 Thoms Run Road, Bridgeville, PA 15017, Crescent Township, **Allegheny County**; Pittsburgh ACOE District.

Has been given consent to:

Remove a 13' long, 27' wide, concrete encased I-beam structure, carrying SR 3111, Segment 0010, Offset 0080, over Shouse Run (WWF).

To construct and maintain bank stabilization along both banks of Shouse Run, including 40' long, 10' wide rock slopes and 10' long, 5' wide sections of willow whip plantings.

Having a permanent impact of 60 LF, and temporary impact of 60 LF, to Shouse Run, for the purpose of removing a structurally deficient structure, and restoring the stream channel.

The project site is located along Sugargrove Road. (Ambridge, PA USGS topographic quadrangle; N: 40°, 33', 44.279"; W: -80°, 13', 43.7672"; Sub-basin 20G; USACE Pittsburgh District), in Crescent Township, Allegheny County.

E6505220-032, Hunker Solar River, LLC, 475 17th St., Suite 570, Denver, CO 80202, Hempfield Township, **Westmoreland County**; Pittsburgh ACOE District.

Has been given consent to:

Operate and maintain solar panels with posts and utility lines, which will permanently impact 96 square feet of PEM wetlands and temporarily impact 1 acre of wetlands, to construct a 3MW solar generation facility. Permanent wetland impacts will be mitigated through the purchase of 0.2 wetland mitigation credits from the Shrader Hollow Mitigation Bank within the Youghiogheny River Sub-basin 19. In addition, 0.39 acre of permanent indirect wetland impacts will result from the operation of the solar farm. The applicant will mitigate for the 0.39 acre of permanent indirect wetland impacts by participating in the Pennsylvania Wetland Replacement Project.

The project site is located approximately 1,500 feet east of the intersection of Russ More Rd and Hunker Waltz Mill Rd., (Smithton, PA USGS topographic quadrangle; N: 40°, 12', 55.9227"; W: -79°, 38', 42.4739"; Sub-basin 19D; USACE Pittsburgh District), in Hempfield Township, Westmoreland County.

California District Mining Office, 25 Technology Drive, Coal Center, PA 15423.

Permit No. 30841312 and NPDES No. PA0013790. The Monongalia County Coal Company, 46226 National Road, St. Clairsville, OH 43950. To revise the permit for Monongalia County Mine in Unnamed Tribu-

tary 41821, Jackson Township, **Greene County**, Pittsburgh ACOE District (The mitigation is located in the Holbrook, PA Quadrangle at latitude 39 46' 52", longitude 80 20' 1"). The applicant proposed mitigation to include approximately 520 linear feet of stream restoration within the 17W longwall panel (Gate Cut). This is a Chapter 105 Water Obstruction and Encroachment permit application and 401 Water Quality Certification. Application Received: October 24, 2017. Permit issued: July 15, 2021

ENVIRONMENTAL ASSESSMENTS

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

EA2203221-002. First Pennsylvania Resource, LLC, 33 Terminal Way, Pittsburgh, PA 15219. Susquehanna Township, **Dauphin County**, U.S. Army Corps of Engineers, Baltimore District.

To the regrading and maintenance of 1.) 1,173.0-feet of unnamed tributaries to Asylum Run (WWF, MF); 2.) 0.49 acre of the floodway of unnamed tributaries to Asylum Run (WWF, MF) for the purpose of reducing sediment loading to the streams. The project is located immediately northeast of the intersection of N. Progress Avenue and Hall Street (Latitude: 40.2895°N, Longitude 76.8410°W) in Susquehanna Township, Dauphin County. No wetlands will be impacted by this project. Permit issued July 23, 2021.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time

period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northwest Region: Oil and Gas Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

ESCGP-3 # ESG081021001-00—Polaris Well Pad ESG Applicant Name Lola Energy Petroco, LLC/Key EM Energy, LLC

Contact Person Leland Morris
Address 1900 Main Street
City, State, Zip Canonsburg, PA 15317-5861
County Butler
Township(s) Oakland Township
Receiving Stream(s) and Classification(s) Trib 35304 and 35299 to Pine Run (WWF)
Secondary Pine Run (WWF)

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

ESCGP-3 # ESG290821045-00
Applicant Name Chesapeake Appalachia, LLC

Contact Person Eric Haskins
Address 14 Chesapeake Lane
City, State, Zip Sayre, PA 18840
County Bradford
Township(s) Wilmot
Receiving Stream(s) and Classification(s) Foster Branch (CWF), UNT to Sugar Run (CWF)
Secondary: Sugar Run (CWF), Sugar Run (CWF)

STORAGE TANKS

SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank site-specific Installation Permits, under the authority of the Storage Tank Spill Prevention Act (35 P.S. §§ 6021.304, 6021.504, 6021.1101 and 6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C, have been issued by the Bureau of Environmental Cleanup and Brownfields, Director, P.O. Box 8763, Harrisburg, PA 17105-8763.

SSIP

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Tank Type</i>	<i>Tank Capacity</i>
21-09-016	BP Lubricants USA 775 Louis Drive Warminster, PA 18974 Attn: Eric Schwartz	Bucks	Warminster Township	1 AST storing petroleum products	24,735 gallons

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 2

The Following Plans and Reports Were Submitted Under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

DEP has received the following plans and reports:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Square One 107, Storage Tank ID # 48-32602, 249 South Broadway, Wind Gap, PA 18091, Wind Gap Borough, **Northampton County**, MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Brenda Rosado, 2432 Emrick Boulevard, Bethlehem, PA 18020, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with gasoline. The report is intended to document remediation of the site to meet Statewide health standards.

Southcentral Regional Office: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4705.

Contact: Gregory Bowman, Environmental Group Manager.

Martin Paving, Storage Tank Facility ID # 36-61945, 531 East 28th Division Highway, Lititz, PA 17543, Elizabeth Township, **Lancaster County**. Crawford Environmental Services, LLC, 20 Cardinal Drive, Birdsboro, PA 19508, on behalf of Martin Paving, Inc., 531 East 28th

Division Highway, Lititz, PA 17543 submitted a Remedial Action Completion Report concerning remediation of soil contaminated with petroleum constituents. The plan is intended to document remediation of the site to meet the Statewide health standards.

Contact: Robin L. Yerger, LPG.

Royer's Gulf Service, Storage Tank Primary Facility ID # 21-12553, 263 York Road, Carlisle, PA 17013, South Middleton Township, **Cumberland County**. United Environmental Services, Inc., P.O. Box 701, Schuylkill Haven, PA 17972, on behalf of Royer's Gulf Service submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum constituents. The report is intended to document remediation of the site to meet the Statewide health standard and site-specific standard.

Rutter's Farm Store # 16, Storage Tank Facility ID # 67-26955, 4430 West Market Street, York, PA 17408, West Manchester Township, **York County**. United Environmental Services, Inc., P.O. Box 701, Schuylkill Haven, PA 17972, on behalf of CHR Corporation, 2295 North Susquehanna Trail, Suite C, York, PA 17404 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum. The report is intended to document remediation of the site to meet the Statewide health standard.

Northcentral Regional Office: Environmental Cleanup & Brownfields Program, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3636.

Contact: Randy Farmerie, Environmental Program Group Manager.

Uni Mart 04009, Storage Tank Facility ID # 17-31221, 208 Filbert Street, Curwensville, PA 16833, Curwensville Borough, **Clearfield County**. DMS Environmental Services, LLC, 312 Filbert Street, Curwensville, PA 16833, on behalf of Chiquita Holdings, LLC, 459 Meadow View Drive, Vacaville, CA 95688, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum. The plan is intended to document the remedial actions for meeting the residential Statewide health standard.

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Environmental Group Manager, Storage Tanks Program.

Gulf Terminal—Neville Island, Primary Facility ID # 02-80588, 2620 Neville Rd., Neville, PA 15225, Neville Township, **Allegheny County**. Piedmont Geologic, P.C., 6003 Chapel Hill Rd., Ste. 145, Raleigh, NC 27607, on behalf Lucknow-Highspire Terminals, LLC, P.O. Box 2621, Harrisburg, PA 17105, submitted a combined Site Characterization Report and Remedial Action Plan concerning the remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet the site specific standard.

Mike & Rob's Sunoco, Primary Facility ID # 02-38345, 140 Millers Run Rd., Bridgeville, PA 15017, South Fayette Township, **Allegheny County**. CORE Environmental Services Inc., 3960 William Flinn Hwy., Ste. 100, Allison Park, PA 15101, on behalf Mike & Rob's Sunoco, 140 Millers Run Rd., Bridgeville, PA 15017 submitted a Remedial Action Plan concerning the remediation of soil and groundwater contaminated with petroleum products.

The report is intended to document remediation of the site to meet the site specific standard.

Golden Oil Dixon Texaco, Primary Facility ID # 02-03837, 335 Mt. Lebanon Blvd., Castle Shannon, PA 15234, Castle Shannon Borough, **Allegheny County**. Flynn Environmental, Inc., 5640 Whipple Ave., N.W., North Canton, OH 44720, on behalf of Golden Oil Company, P.O. Box 275, Oakdale, PA 15071, submitted a Remedial Action Completion Report concerning the remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet the Statewide health standard.

Lombardi's Amoco, Primary Facility ID # 63-09747, 1297 W. Chestnut St., Washington, PA 15301, Washington City, **Washington County**. Letterle & Associates, Inc., 2859 Oxford Blvd, Allison Park, PA 15101, on behalf of Coen Markets, Inc., 1000 Philadelphia St., Canonsburg, PA 15317, submitted a Remedial Action Completion Report concerning the remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet the Statewide health standard.

GetGo 3487, Primary Facility ID # 02-32168, 801 Mt. Royal Blvd., Pittsburgh, PA 15223, Shaler Township, **Allegheny County**. BJAAM Environmental, Inc., P.O. Box 523, Canal Fulton, OH 44614, on behalf Giant Eagle, Inc., 701 Alpha Dr., Pittsburgh, PA 15238, submitted a Remedial Action Completion Report concerning the remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet the Statewide health standard.

Northwest Regional Office: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6648.

Contact: Kim Bontrager, Clerk Typist 3.

Country Fair 59, Storage Tank Facility ID # 25-90128, 4526 Pine Avenue, Erie, PA 16504, City of Erie, **Erie County**. Groundwater & Environmental Services, Inc., 301 Commerce Park Drive, Cranberry Township, PA 16066, on behalf of Country Fair, Inc., 2251 E. 30th Street, Erie, PA 16510, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with benzene, toluene, ethylbenzene, naphthalene, cumene, methyl tertiary butyl ether (MTBE), xylenes, 1,2,4-trimethylbenzene (TMB) and 1,3,5-TMB. The plan is intended to document the remedial actions for meeting the Statewide health standard.

Jim's Auto, Storage Tank Facility ID # 25-90455, 13250 Route 6, Corry, PA 16407, Wayne Township, **Erie County**. Insite Group, Inc., 611 South Irvine Avenue, Sharon, PA 16146, on behalf of Jim Sibble, 13250 Route 6, Corry, PA 16407, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with benzene, toluene, ethylbenzene, naphthalene, cumene, MTBE, 1,2,4-trimethylbenzene and 1,3,5-trimethylbenzene. The plan is intended to document the remedial actions for meeting the Statewide health standard.

Valley Village, Storage Tank Facility ID # 03-06500, 10243 State Route 85, Kittanning, PA 16201, Cowanshannock Township, **Armstrong County**. Letterle & Associates, LLC, 191 Howard Street, Franklin, PA 16323, on behalf of Surya Shakti, Inc., 10243 State Route 85, Kittanning, PA 16201, submitted a Remedial Action Plan

concerning remediation of soil and groundwater contaminated with benzene, toluene, ethylbenzene, xylenes, naphthalene, cumene, MTBE, 1,2,4-trimethylbenzene and 1,3,5-trimethylbenzene. The plan is intended to document the remedial actions for meeting the Statewide health standard.

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 3

The Department of Environmental Protection (DEP) Has Taken Action on the Following Plans And Reports Under The Storage Tank and Spill Prevention Act ACT (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require DEP to publish in the *Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

DEP may approve or disapprove plans and reports submitted. This notice provides DEP's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of the plan or report appears. If information concerning a report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

DEP has received the following plans and reports:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Saint Mary's Cemetery Association, Storage Tank ID # 40-50489, 1594 South Main Street, Wilkes-Barre, PA 18701, Hanover Township, **Luzerne County**. Terraphase Engineering, 1100 East Hector Street, Suite 416, Conshohocken, PA 19428, on behalf of Saint Mary's Cemetery Association, 134 South Washington Street, Wilkes-Barre, PA 18701, has submitted a Remedial Action Plan concerning remediation of groundwater contaminated with petroleum. The Remedial Action Plan was

acceptable to meet Statewide health standards and was approved by DEP on July 21, 2021.

A1 Gas Mini Mart, Storage Tank ID # 39-40896, 1247 West Turner Street, Allentown, PA 18102, Allentown City, **Lehigh County**. Center Point Tank Services, 536 East Benjamin Franklin Highway, Douglassville, PA 19518, on behalf of Moobi and Qasim Corporation, 1247 West Turner Street, Allentown, PA 18102, has submitted a revised Remedial Action Plan concerning remediation of soil contaminated with gasoline. The Remedial Action Plan was acceptable to meet site-specific standards and was approved by DEP on July 27, 2021.

Southcentral Regional Office: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4705.

Contact: Robin L. Yerger, LPG.

Rutter's Farm Store # 16, Storage Tank Facility ID # 67-26955, 4430 West Market Street, York, PA 17408, West Manchester Township, **York County**. United Environmental Services, Inc., P.O. Box 701, Schuylkill Haven, PA 17972, on behalf of CHR Corporation, 2295 North Susquehanna Trail, Suite C, York, PA 17404 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum. The Remedial Action Completion Report was not acceptable to meet the Statewide health standard and was disapproved by the DEP on July 27, 2021.

Royer's Gulf Service, Storage Tank Primary Facility ID # 21-12553, 263 York Road, Carlisle, PA 17013, South Middleton Township, **Cumberland County**. United Environmental Services, Inc., P.O. Box 701, Schuylkill Haven, PA 17972, on behalf of Royer's Gulf Service submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum constituents. The Remedial Action Plan was acceptable to meet the Statewide health standard and site-specific standard and was approved by the DEP on July 28, 2021.

Northcentral Regional Office: Environmental Cleanup & Brownfields Program, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3636.

Contact: Randy Farmerie, Environmental Program Group Manager.

Uni Mart 04009, Storage Tank Facility ID # 17-31221, 208 Filbert Street, Curwensville, PA 16833, Curwensville Borough, **Clearfield County**. DMS Environmental Services, LLC, 312 Filbert Street, Curwensville, PA 16833, on behalf of Chiquita Holdings, LLC, 459 Meadow View Drive, Vacaville, CA 95688, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum. The Remedial Action Plan was acceptable to meet the residential Statewide health standard and was approved by DEP on July 21, 2021.

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Environmental Group Manager, Storage Tanks Program.

Mt. Lebanon Auto Service, Primary Facility ID # 02-80722, 301 Cochran Rd., Mt. Lebanon, PA 15228, Mt. Lebanon Township, **Allegheny County**. Flynn Environmental, Inc., 5640 Whipple Ave., N.W., North Canton, OH 44720, on behalf of James Malacki, 301 Cochran Rd., Mt. Lebanon, PA 15228, submitted a Remedial Action Completion Report concerning the remediation of soil and

groundwater contaminated with petroleum products. The Remedial Action Completion Report demonstrated attainment of the Statewide health standard and was approved by DEP on July 15, 2021.

Leland Park Community Center, Primary Facility ID # 02-23038, 5230 Wolfe Dr., Pittsburgh, PA 15236, Baldwin Borough, **Allegheny County**. Flynn Environmental, Inc., 5640 Whipple Ave., N.W., North Canton, OH 44720, on behalf of Baldwin Borough of Allegheny County, 3344 Churchview Ave., Pittsburgh, PA 15227, submitted a combined Site Characterization Report and Remedial Action Plan concerning the remediation of soil and groundwater contaminated with petroleum products. The Site Characterization Report and Remedial Action Plan demonstrated attainment of the Statewide health standard and was approved by DEP on July 13, 2021.

Former 7 Eleven Store No. 36199, Storage Tank Facility ID # 02-80296, 1102 Perry Highway, Pittsburgh, PA 15237, Pittsburgh City, **Allegheny County**. AECOM, Inc., 625 W. Ridge Pike, Ste. E-100, Conshohocken, PA 19428, on behalf of 7-Eleven, Inc., 3200 Hackberry Road, P.O. Box 711 (0148), Dallas, TX 75221-0711, submitted a combined Site Characterization Report and Remedial Action Plan concerning the remediation of soil and groundwater contaminated with petroleum products. The Site Characterization Report and Remedial Action Plan demonstrated attainment of the Statewide health standard and was approved by DEP on July 21, 2021.

Former BP Service Station No. 00956, Storage Tank Facility ID # 02-80163, 2929 Churchview Ave., Pittsburgh, PA 15227, Baldwin Township, **Allegheny County**. Antea USA, Inc., 1055 Westlakes Dr., Ste. 300, Berwyn PA 19312, on behalf BP Products N. America Inc., 1 West Pennsylvania Ave., Ste. 440, Towson, MD 21204, submitted a revised combined Remedial Action Plan and Remedial Action Completion Report concerning the remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Plan and Remedial Action Completion Report did not demonstrate attainment of the site specific standard and was disapproved by DEP on July 13, 2021.

Meyersdale Service Station, Primary Facility ID # 56-09276, 320 Grant St., Meyersdale, PA 15552, Meyersdale Borough, **Somerset County**. Flynn Environmental, Inc., 5640 Whipple Ave., N.W., North Canton, OH 44720, on behalf of Stephen Seifert, 664 Salisbury St., Meyersdale, PA 15552, submitted a combined Site Characterization Report and Remedial Action Plan concerning the remediation of soil and groundwater contaminated with petroleum products. The Site Characterization Report and Remedial Action Plan demonstrated attainment of the Statewide health standard and was approved by DEP on July 15, 2021.

Jeannette Exxon, Primary Facility ID # 65-80265, 9 Lincoln Highway East, Jeannette, PA 15644, Hempfield Township, **Westmoreland County**. Letterle & Associates, Inc., 191 Howard St., Ste. 108, Franklin, PA 16323, on behalf OM Shiva Enterprises, 9 Lincoln Highway East, Jeannette, PA 15644, submitted a Remedial Action Completion Report concerning the remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Completion Report demonstrated attainment of the Statewide health standard and was approved by DEP on July 21, 2021.

Northwest Regional Office: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6648.

Contact: Kim Bontrager, Clerk Typist 3.

Kwik Fill M 26, Storage Tank Facility ID # 61-23788, 1500 Riverside Drive, Oil City, PA 16301, Cranberry Township, **Venango County**. Groundwater & Environmental Services, Inc., 301 Commerce Park Drive, Cranberry Township, PA 16066, on behalf of United Refining Company of Pennsylvania, 814 Lexington Avenue, Warren, PA 16385, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline constituents. The Remedial Action Plan was acceptable to meet the Statewide health standard and was approved by DEP on July 23, 2021.

SPECIAL NOTICES

WATER PROGRAMS

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Any person aggrieved by this action may file a petition for review pursuant to Section 19(d) of the Federal Natural Gas Act, 15 U.S.C.A. § 717r(d), with the Office of the Clerk, United States Court of Appeals for the Third Circuit, 21400 U.S. Courthouse, 601 Market Street, Philadelphia, PA 19106-1790 as provided by law. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law. Important legal rights are at stake, so you should show this document to a lawyer promptly.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1–693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under Section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

PUBLIC NOTICE OF FINAL STATE WATER QUALITY CERTIFICATION FOR FERC REGULATED PIPELINE PROJECT

State Water Quality Certification Issued by the Commonwealth of Pennsylvania, Department of Environmental Protection Pursuant to Section 401 of the Clean Water Act for the East 300 Upgrade Project-Compressor Station 321

Regional Permit Coordination Office: 400 Market Street, Harrisburg, PA 17101, Email: RA-EPREGIONAL PERMIT@pa.gov.

WQ5883220-001, Tennessee Gas Pipeline Company, LLC, 1001 Louisiana Street, Suite 1000, Houston, Texas 77002. East 300 Upgrade Project, in Clifford Township, **Susquehanna County**, U.S. Army Corps of Engineers,

Baltimore District. The proposed project is located at 124 Tennessee Gas Road (Latitude: 41.7119°; Longitude: -75.5996°).

On June 30, 2020, Applicant filed an application with the Federal Energy Regulatory Commission (FERC) under Section 7 of the Natural Gas Act (15 U.S.C.A. § 717f) seeking a certificate of public convenience and necessity to construct and operate its Project (FERC Docket No. CP20-493-000). The FERC Environmental Assessment for the Project, which was issued on February 2, 2021, may be viewed on FERC's website at www.ferc.gov (search eLibrary; Docket Search; CP20-493-000).

September 30, 2020, Applicant requested a state water quality certification (SWQC) from the Pennsylvania Department of Environmental Protection (PADEP), as required by Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in Pennsylvania consistent with the requirements of State law and the Clean Water Act.

Project activities in Pennsylvania consist of the modification to existing Compressor Station 321 in Susquehanna County. An existing building will be expanded to accommodate a new compressor unit and auxiliary facilities. The proposed modifications require installation of underground piping and modifications to the existing stormwater management system. The Project will require approximately 27 acres of earth disturbance and impacts to approximately 0.008 acre of an isolated PEM wetland.

PADEP published notice of its proposed SWQC in the *Pennsylvania Bulletin* on March 13, 2021 (51 Pa.B. 1353) and received no comments from the public.

PADEP certifies that the construction, operation and maintenance of the Project complies with the applicable provisions of sections 301–303, 306 and 307 of the Federal Clean Water Act (33 U.S.C.A. §§ 1311–1313, 1316 and 1317). The PADEP further certifies that the construction, operation and maintenance of the Project complies with Pennsylvania water quality standards and that the construction, operation and maintenance of the Project will maintain and protect applicable Commonwealth water quality standards provided that the construction, operation and maintenance of the project complies with the following PADEP water quality permitting programs, criteria and conditions established pursuant to Pennsylvania law:

1. *Discharge of Hydrostatic Test Water*—Applicant shall obtain and comply with a National Pollutant Discharge Elimination System (NPDES) permit(s) for the discharge of water from the hydrostatic testing of the pipeline associated with the Project pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1–691.1001), 25 Pa. Code Chapter 92a (relating to NPDES permitting, monitoring and compliance), and all other applicable regulations.

2. *Erosion and Sediment Control and Stormwater Management*—All projects proposing earth disturbance must implement best management practices (BMPs) to protect and maintain water quality pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1–691.1001) and Storm Water Management Act (32 P.S. §§ 680.1–680.17), 25 Pa. Code Chapter 102 (relating to erosion and sediment control), and all other applicable regulations. Applicant shall obtain and comply with an Erosion and Sediment Control Permit(s) for earth disturbance associated with the Project as provided in 25 Pa. Code § 102.5.

3. *Water Obstruction and Encroachment Permits*—Applicant shall obtain and comply with a Water Obstruction and Encroachment Permit(s) for the construction, operation and maintenance of all stream and wetland crossings associated with the Project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601), 25 Pa. Code Chapter 105 (relating to dam safety and waterway management), 25 Pa. Code Chapter 106 (relating to floodplain management), and all other applicable regulations.

4. *Other Water Quality Requirements*—Applicant shall obtain any other permits, authorizations or approvals required to construct, operate, and maintain the Project from any interstate or international agency as required by an interstate compact or international agreement that has established water quality standards applicable to surface waters of this Commonwealth, including wetlands.

5. *Water Quality Monitoring*—PADEP retains the right to specify additional studies or monitoring to ensure that water quality in the receiving waters associated with the Project is not adversely impacted by any operational and construction process that may be employed by Applicant.

6. *Operation*—At all times, Applicant shall properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) installed to achieve compliance with the terms and conditions of this SWQC and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.

7. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of PADEP or the delegated County Conservation District to determine compliance with this SWQC, including all permits, authorizations or approvals issued to ensure the project shall maintain and protect state water quality standards as required by this SWQC. Applicant shall provide a copy of this SWQC to an authorized representative conducting an inspection of the Project.

8. *Transfer of Projects*—If Applicant intends to transfer any legal or equitable interest in the Project or any portion(s) thereof, Applicant shall provide a copy of this SWQC and copies of any permits, authorizations or approvals obtained to comply with the SWQC upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the appropriate PADEP Office of such intent. Notice to PADEP shall include a transfer agreement signed by the existing and new owners containing a specific date for transfer of responsibility, coverage, and liability under the SWQC and any permits, authorizations and approvals obtained to comply with the SWQC. The new owner shall submit to PADEP a new application form for the SWQC and any permits, authorizations and approvals required to comply with the SWQC signed by the new owner.

9. *Correspondence*—All correspondence with and submittals to PADEP concerning this SWQC shall be addressed to the Department of Environmental Protection, Regional Permit Coordination Office, Domenic Rocco, PE,

Director, 400 Market Street, Harrisburg, PA 17101, RA-EPREGIONALPERMIT@pa.gov.

10. *Reservation of Rights*—PADEP may modify, suspend or revoke this SWQC if (i) PADEP becomes aware of new facts about the Project that warrant such action; or (ii) PADEP determines that Applicant has not complied with the terms and conditions of this SWQC. PADEP may require additional measures to achieve compliance with any applicable law or regulation.

11. *Other Laws*—Nothing in this SWQC shall be construed to preclude the institution of any legal action or to relieve Applicant from any responsibilities, liabilities, or penalties established pursuant to any applicable law or regulation.

12. *Severability*—The provisions of this SWQC are severable and should any provision of this SWQC be declared invalid or unenforceable, the remainder of the SWQC shall not be affected thereby.

Any person aggrieved by this action may file a petition for review pursuant to Section 19(d) of the Federal Natural Gas Act, 15 U.S.C.A. § 717r(d), with the Office of the Clerk, United States Court of Appeals for the Third Circuit, 21400 U.S. Courthouse, 601 Market Street, Philadelphia, PA 19106-1790 as provided by law. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law. Important legal rights are at stake, so you should show this document to a lawyer promptly.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Regional Permit Coordination Office: 400 Market Street, Harrisburg, PA 17101, Email: RA-EPREGIONAL PERMIT@pa.gov.

GP055883220-035. Tennessee Gas Pipeline Company, LLC, 1001 Louisiana Street, Suite 1000, Houston, Texas 77002, East 300 Upgrade—Compressor Station 321 Project in Clifford Township, **Susquehanna County**, U.S. Army Corps of Engineers, Baltimore District.

The Project includes the construction and maintenance of an 8-inch diameter and a 12-inch diameter pipe comprised of carbon steel to carry gas product to a ventilation system, across an isolated PEM wetland, impacting approximately 0.008 acre of the wetland. The proposed project is located at the Tennessee Gas Compressor Station 321 site at 124 Tennessee Gas Road (Latitude: 41.7119°; Longitude: -75.5996°).

EROSION AND SEDIMENT CONTROL

Regional Permit Coordination Office: 400 Market Street, Harrisburg, PA 17101, Email: RA-EPREGIONAL PERMIT@pa.gov.

ESG835820001-00. The Department of Environmental Protection (Department) provides notice of final action regarding the following Chapter 102, Erosion and Sediment Control Permit Application related to Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment Operations or Transmission Facilities. The East 300 Upgrade Project, which will consist of upgrades to an existing compressor station site. The project is located in Clifford Township, **Susquehanna County**.

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Counties</i>	<i>DEP Office</i>
ESG835820001-00	Tennessee Gas Pipeline Company, LLC 1001 Louisiana Street Suite 1000 Houston, TX 77002	Susquehanna	Regional Permit Coordination Office

Any person aggrieved by this action may file a petition for review pursuant to Section 19(d) of the Federal Natural Gas Act, 15 U.S.C.A. § 717r(d), with the Office of the Clerk, United States Court of Appeals for the Third Circuit, 21400 U.S. Courthouse, 601 Market Street, Philadelphia, PA 19106-1790 as provided by law. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law. Important legal rights are at stake, so you should show this document to a lawyer promptly.

[Pa.B. Doc. No. 21-1244. Filed for public inspection August 6, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Air Quality Technical Advisory Committee Meeting Cancellation

The August 12, 2021, Air Quality Technical Advisory Committee (Committee) meeting is cancelled. The next Committee meeting is scheduled for Thursday, October 14, 2021, at 9:15 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. Individuals may attend the meeting in person or remotely. Individuals interested in providing public comments during the meeting are encouraged to sign up in advance by contacting ra-epAQTAC@pa.gov or Kirit Dalal at (717) 772-3436.

Information on how to join the meeting, as well as agenda and meeting materials, will be available on the Committee's webpage, found through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Air," then "Air Quality Technical Advisory Committee").

Individuals are encouraged to visit the Committee's webpage to confirm meeting date, time and location prior to each meeting. Questions concerning the October 14, 2021, meeting can be directed to ra-epAQTAC@pa.gov or Kirit Dalal at (717) 772-3436.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Kirit Dalal at (717) 772-3436 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users), or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 21-1245. Filed for public inspection August 6, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Availability of Rebates through the Pennsylvania Alternative Fuels Incentive Grant Program

The Department of Environmental Protection (Department) announces the continued availability of grants to Commonwealth residents under Pennsylvania's Alterna-

tive Fuel Vehicle (AFV) Rebate Program (Program). The Program, administered by the Department through the Alternative Fuels Incentive Grant Program, provides rebates to Commonwealth residents to assist individuals with the incremental costs of purchasing an AFV.

To qualify for the rebate, the alternative fuel vehicle must be registered in and be operated primarily within this Commonwealth. The rebate will be offered on a first-come, first-served basis in the order in which they are received.

AFV rebate applications must be submitted online through the Commonwealth's Electronic Single Application web site, eGrants, at www.esa.dced.state.pa.us. Rebate applications must be submitted no later than 6 months after the vehicle is purchased.

The Department has renewed the Program and is currently accepting applications.

- The Program will offer 2,000 rebates. The Program can be reassessed or changed at any time.
- Three rebate levels are offered for new, preowned and demonstration AFVs:
 - o A \$1,000 rebate for all hydrogen fuel cell vehicles.
 - o A \$750 rebate for all battery electric vehicles.
 - o A \$500 rebate for all plug-in hybrid electric vehicles, natural gas vehicles, propane vehicles and electric motorcycles (does not include electric scooters).
- An additional \$1,000 rebate is available for qualifying low-income Commonwealth residents. See Program guidelines for details and eligibility.

The Program guidelines and application instructions, as well as an up-to-date listing of rebate availability, can be viewed online at www.dep.pa.gov/AFVrebates. Interested applicants may contact the Department at (717) 783-8411 for more information.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 21-1246. Filed for public inspection August 6, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Environmental Justice Advisory Board August Meeting

The Environmental Justice Advisory Board (Board) meeting scheduled for Thursday, August 19, 2021, will be

held from 1 p.m. to 7 p.m. in the Delaware Room, 16th Floor, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. Individuals may attend the meeting in person or remotely. Individuals interested in providing public comments during the meeting are encouraged to sign up in advance by contacting Allison Acevedo at alacevedo@pa.gov or (717) 836-9066.

Information on how to join the meeting, as well as agenda and meeting materials, will be available on the Board's webpage, found through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Environmental Justice," then "Environmental Justice Advisory Board").

Individuals are encouraged to visit the Board's webpage to confirm meeting date, time and location prior to each meeting. Questions concerning the August 19, 2021, meeting can be directed to Allison Acevedo at alacevedo@pa.gov or (717) 836-9066.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Allison Acevedo at (717) 836-9066 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 21-1247. Filed for public inspection August 6, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Household Hazardous Waste Education Grant Awards under Section 901 of the Municipal Waste Planning, Recycling and Waste Reduction Act, Act 101 of 1988

The Department of Environmental Protection announces the following grants to Clearfield County, Lawrence County and Venango County under section 901 of the Municipal Waste Planning, Recycling and Waste Reduction Act (Act 101) (53 P.S. § 4000.901) and section 208 of the Small Business and Household Pollution Prevention Program Act (35 P.S. § 6029.208).

Planning grants are awarded to counties for 80% of approved costs for preparing municipal waste management plans, as required by Act 101, for carrying out related studies, surveys, investigations, inquiries, research and analysis, including those related to siting, environmental mediation, education programs on pollution prevention and household hazardous waste (HHW) and providing technical assistance to small businesses for pollution prevention. Grants may be awarded for feasibility studies and project development for municipal waste processing or disposal facilities, except for facilities for the combustion of municipal waste that are not proposed to be operated for the recovery of energy. All grant awards are predicated on the receipt of recycling fees required by sections 701 and 702 of Act 101 (53 P.S. §§ 4000.701 and 4000.702) and the availability of funds in the Recycling Fund.

Inquiries regarding the grant offerings can be directed to Mark Vottero, Department of Environmental Protection, Bureau of Waste Management, Division of Waste Minimization and Planning, Rachel Carson State Office Building, P.O. Box 8472, Harrisburg, PA 17105-8472, at mvottero@pa.gov or (717) 772-5719.

Act 101, Section 901 HHW Education Grants

<i>Region</i>	<i>County</i>	<i>Applicant</i>	<i>Project</i>	<i>Grant</i>
Northcentral	Clearfield	Clearfield County	HHW Education	\$11,400
Northwest	Lawrence	Lawrence County	HHW Education	\$6,511
Northwest	Venango	Venango County	HHW Education	\$6,102

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 21-1248. Filed for public inspection August 6, 2021, 9:00 a.m.]

DEPARTMENT OF HEALTH

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.22(e), (j) and (k) (relating to prevention, control and surveillance of tuberculosis (TB)):

Westmoreland Manor
2480 South Grande Boulevard
Greensburg, PA 15601
FAC ID # 231002

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.6(a) (relating to function of building):

New Eastwood Healthcare and Rehabilitation Center
2125 Fairview Avenue
Easton, PA 18042
FAC ID # 050102

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address.

Comments received by the Department within 10 days after the date of publication of this notice will be

reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing-impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

ALISON BEAM,
Acting Secretary

[Pa.B. Doc. No. 21-1249. Filed for public inspection August 6, 2021, 9:00 a.m.]

DEPARTMENT OF HEALTH

Maternal Mortality Review Committee Virtual Public Meeting

The Maternal Mortality Review Committee, established under section 4 of the Maternal Mortality Review Act (35 P.S. § 10244), will hold a virtual public meeting on Wednesday, August 18, 2021, from 9 a.m. to 12 p.m. by means of a conference call. The purpose of the virtual public meeting is to discuss new and ongoing issues relating to treatment of maternal mortality and the Department of Health's programs related to care and treatment. To join the call, dial (267) 332-8737 and, when prompted, enter the following conference code: 804 357 314#.

For additional information, or for persons with a disability who wish to attend the virtual public meeting and require an auxiliary aid, service or other accommodation to do so, contact Tahesia Thomas, Program Administrator, Maternal Mortality Review Committee, Bureau of Family Health, 7th Floor East, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120, (717) 547-3317, or for speech and/or hearing impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

This virtual public meeting is subject to cancellation without notice.

ALISON BEAM,
Acting Secretary

[Pa.B. Doc. No. 21-1250. Filed for public inspection August 6, 2021, 9:00 a.m.]

DEPARTMENT OF HEALTH

Pennsylvania Rural Health Redesign Center Authority Board Virtual Meeting

The Pennsylvania Rural Health Redesign Center Authority Board (Board) established under section 302 of the Pennsylvania Rural Health Redesign Center Authority Act (35 P.S. § 449.132), will hold its next virtual meeting on Tuesday, August 17, 2021, from 10 a.m. to 12 p.m. The meeting will be held virtually by means of Microsoft Teams at https://teams.microsoft.com/l/meetup-join/19%3ameeting_ZDJINmUwOTetYzZmNC00MGU2LTliNzAtM2E5YjA4OTIzMzNk%40thread.v2/0?context=%7b%22Tid%22%3a%22418e2841-0128-4dd5-9b6c-47fc

5a9a1bde%22%2c%22Oid%22%3a%220fc4a4bd-5e1b-4934-80c5-00e4d2bb8f23%22%7d or by using the following information: toll number: (267) 332-8737; conference ID: 526183240#.

The Board is charged with administering the Pennsylvania Rural Health Model (Model) which aims to protect the financial viability of rural hospitals in this Commonwealth through transitioning them from a traditional fee-for-service model to a global budget payment model. The virtual meeting will provide updates on a variety of topics including Model status updates, Federal grant deliverables, global budget methodology and more. It will also discuss current and upcoming activities.

For additional information or for persons with a disability who wish to attend the virtual meeting and require an auxiliary aid, service or other accommodation to do so, contact Denise Williams, (717) 547-3162, deniswilli@pa.gov. For speech and/or hearing-impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

This virtual meeting is subject to cancellation without notice.

ALISON BEAM,
Acting Secretary

[Pa.B. Doc. No. 21-1251. Filed for public inspection August 6, 2021, 9:00 a.m.]

DEPARTMENT OF HEALTH

Spinal Cord Research Advisory Committee Virtual Public Meeting

The Department of Health's Spinal Cord Research Advisory Committee (Committee), established by section 903.1(b) of the Tobacco Settlement Act (35 P.S. § 5701.903A(b)), will hold a virtual public meeting on Thursday, August 12, 2021, from 9:30 a.m. to 11 a.m. The virtual public meeting will be held by means of Microsoft Teams at (267) 332-8737 with Conference ID: 901 407 468#.

The purpose of the virtual public meeting is to review the work of the Committee, to review the status of the current request for application and to plan the process to review the next spinal cord research applications.

For additional information or persons with disabilities who wish to attend the virtual public meeting and require an auxiliary aid, service or other accommodation, contact Penny E. Harris, MEd, CAC, LPC, Director, Health Research Office or Pamela Brown, Management Technician, Health Research Office, at (717) 231-2825, ra-healthresearch@pa.gov. For speech and/or hearing-impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Check the Department of Health, Health Research Office CURE Spinal Cord Research Advisory Committee web site at <https://www.health.pa.gov/topics/Research/CURE/Pages/Spinal-Cord.aspx> for any changes to this virtual public meeting.

This virtual public meeting is subject to cancellation without notice.

ALISON BEAM,
Acting Secretary

[Pa.B. Doc. No. 21-1252. Filed for public inspection August 6, 2021, 9:00 a.m.]

ENVIRONMENTAL QUALITY BOARD

Meeting Cancellation

The August 17, 2021, meeting of the Environmental Quality Board (Board) is cancelled. The next regular meeting of the Board is tentatively scheduled for Tuesday, September 21, 2021. The meeting will begin at 9 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. Individuals may attend the meeting in person or remotely.

Information on how to join the meeting, as well as agenda and meeting materials, will be available on the Board's webpage, found through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Environmental Quality Board," then "2021 Meetings").

Individuals are encouraged to visit the Board's webpage to confirm meeting date, time and location prior to each meeting. Questions concerning the September 21, 2021, meeting can be directed to Laura Griffin at laurgriffi@pa.gov or (717) 783-8727.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 783-8727 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Chairperson

[Pa.B. Doc. No. 21-1253. Filed for public inspection August 6, 2021, 9:00 a.m.]

FISH AND BOAT COMMISSION

Changes to List of Class A Wild Trout Waters; July 2021

The Fish and Boat Commission (Commission) approved the addition of three stream sections to its list of Class A Wild Trout Streams. The proposed changes were set forth at 51 Pa.B. 2888 (May 22, 2021). Under 58 Pa. Code § 57.8a (relating to Class A wild trout streams), it is the Commission's policy to manage self-sustaining Class A wild trout populations as a renewable natural resource to conserve that resource and the angling it provides. Class A wild trout populations represent the best of this Commonwealth's naturally reproducing trout fisheries.

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 21-1254. Filed for public inspection August 6, 2021, 9:00 a.m.]

FISH AND BOAT COMMISSION

Classification of Wild Trout Streams; Additions and Revisions; April 2021

The Fish and Boat Commission (Commission) approved the addition of 25 new waters to its list of wild trout streams currently listed, as set forth at 51 Pa.B. 2887

(May 22, 2021). Under 58 Pa. Code § 57.11 (relating to listing of wild trout streams), it is the policy of the Commission to accurately identify and classify stream sections supporting naturally reproducing populations of trout as wild trout streams. The listing of a stream section as a wild trout stream is a biological designation that does not determine how it is managed. The Commission relies upon many factors in determining the appropriate management of streams. The Commission's Fisheries Management Division maintains the complete list of wild trout streams, and it is available on the Commission's web site at <http://www.fishandboat.com/Fish/PennsylvaniaFishes/Trout/Pages/TroutWaterClassifications.aspx>.

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 21-1255. Filed for public inspection August 6, 2021, 9:00 a.m.]

FISH AND BOAT COMMISSION

Removal of Waters from the Refuge Areas Program; July 2021

Under 58 Pa. Code § 67.2 (relating to refuge areas), the Executive Director of the Fish and Boat Commission (Commission), with the approval of the Commission, may designate waters as refuge areas to which 30 Pa.C.S. § 2306 (relating to refuge areas), shall apply. Section 2306 provides that the Commission may set aside, in its discretion, areas as it may judge best as refuge areas in which fishing, or entry, shall be prohibited for periods of time as the Commission prescribes. The designation of waters as refuge areas shall be effective upon posting of the waters after publication of a notice that the waters have been so designated in the *Pennsylvania Bulletin*. Refuge areas are closed to public fishing except during the period from June 15 until the last day of February of the following year. It is unlawful to disturb fish or other aquatic life in refuge areas by any means, including wading, throwing stones, rocks or other objects, or otherwise agitating the waters. The regulation will not be construed to prohibit fishing in these areas during the extended trout season.

Based on current conditions, there are reasons to remove the refuge area designation from 17 streams. For example, some streams are no longer being maintained as marked refuge areas, some streams are no longer stocked with trout and some streams are simply not being well utilized by anglers. These conditions are inconsistent with the premise for the use of refuge areas. Therefore, the Commission has approved the removal of refuge area designations from the sections of the following waters that have been so designated for the following reasons, consistent with its notice published at 51 Pa.B. 3314 (June 12, 2021):

<i>County</i>	<i>Water Area</i>	<i>Rationale for Removal</i>
Cameron	Hicks Run	No longer being maintained
Cameron	Upper Jerry Run	No longer stocked

<i>County</i>	<i>Water Area</i>	<i>Rationale for Removal</i>
Cameron	Wykoff Run	No longer being maintained
Cameron/Elk	East Branch Hicks Run	No longer stocked
Cameron/Elk	Mix Run	No longer being maintained
Cameron/Elk	West Branch Hicks Run	No longer being maintained
Clearfield	Jack Dent Branch	No longer stocked
Clearfield/Elk	Medix Run	No longer being maintained
McKean	Chappel Fork	No longer being maintained
McKean	Kinzua Creek	Delayed Harvest Area on stream
McKean	North Branch Sugar Run	No longer being maintained
McKean	Skinner Creek	No longer being maintained
McKean	South Branch Kinzua Creek	No longer being maintained
McKean	Sugar Run	No longer being maintained
McKean	Willow Creek	No longer being maintained
McKean/Warren	East Branch Tionesta Creek	No longer being maintained
McKean/Warren	Twomile Run	No longer being maintained

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 21-1256. Filed for public inspection August 6, 2021, 9:00 a.m.]

FISH AND BOAT COMMISSION

Special Regulation Designations

The Fish and Boat Commission (Commission) took the following action with respect to waters subject to 58 Pa. Code Chapter 65 (relating to special fishing regulations), effective on January 1, 2022.

58 Pa. Code § 65.17. Catch-and-release lakes program

The Commission removed the following waters from its list of “catch-and-release lakes” regulated and managed under 58 Pa. Code § 65.17 (relating to catch and release lakes):

<i>County</i>	<i>Water</i>
Centre	Colyer Lake
Tioga	Lake Nessmuk

58 Pa. Code § 65.9. Big bass

The Commission added the following waters to its list of “big bass” waters regulated and managed under 58 Pa. Code § 65.9 (relating to big bass):

<i>County</i>	<i>Water</i>
Centre	Colyer Lake
Tioga	Lake Nessmuk

58 Pa. Code § 65.11. Panfish enhancement

The Commission added the following waters to its list of “panfish enhancement” waters regulated and managed under 58 Pa. Code § 65.11 (relating to panfish enhancement):

<i>County</i>	<i>Water</i>	<i>Species</i>
Centre	Colyer Lake	Crappie and sunfish
Tioga	Lake Nessmuk	Crappie and sunfish

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 21-1257. Filed for public inspection August 6, 2021, 9:00 a.m.]

FISH AND BOAT COMMISSION

Triploid Grass Carp Permit Application

Under 58 Pa. Code § 71.7 (relating to triploid grass carp), the Fish and Boat Commission (Commission) may issue permits to stock triploid grass carp in Commonwealth waters. Triploid grass carp are sterile fish that may, in appropriate circumstances, help control aquatic vegetation. The Commission has determined, consistent with 58 Pa. Code § 71.7(e)(3), to seek public input with respect to any proposed stockings of triploid grass carp in waters having a surface area of more than 5 acres.

Interested persons are invited to submit written comments, objections or suggestions about the notice to the Executive Director, Fish and Boat Commission, P.O. Box 67000, Harrisburg, PA 17106-7000, within 10 days after publication of this notice in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted. Comments also may be submitted electronically by completing the form at www.fishandboat.com/regcomments. If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt.

The following applications to stock triploid grass carp in waters having a surface area of greater than 5 acres are currently undergoing staff review:

<i>Applicant</i>	<i>Water</i>	<i>Location of Water</i>	<i>Description of Water</i>	<i>Nature of Vegetation to be Controlled</i>
Jay Pitassi	Pitassi Pond 41° 39' 46" -80° 01' 40"	Crawford County East Mead Township	6.62-acre lake tributary to Little Sugar Creek tributary to French Creek tributary to Allegheny River	<i>Pithophora spp.</i> <i>Lemna spp.</i> <i>Hydrilla verticillate</i> <i>Potamogeton spp.</i>

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 21-1258. Filed for public inspection August 6, 2021, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
57-331	Pennsylvania Public Utility Commission Rulemaking to Comply with the Competitive Classification of Telecommunication Retail Services Under 66 Pa.C.S § 3016(a); General Review of Regulations 52 Pa. Code Chapters 53, 63 and 64 51 Pa.B. 1999 (April 10, 2021)	6/23/21	7/23/21

Pennsylvania Public Utility Commission Regulation # 57-331 (IRRC # 3297)

Rulemaking to Comply with the Competitive Classification of Telecommunication Retail Services Under 66 Pa.C.S. § 3016(a); General Review of Regulations 52 Pa. Code, Chapter 53, Chapter 63 and Chapter 64

July 23, 2021

We submit for your consideration the following comments on the proposed rulemaking published in the March 20, 2021 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (RRA) (71 P.S. § 745.5b). Section 5.1(a) of the RRA (71 P.S. § 745.5a(a)) directs the Public Utility Commission (PUC) to respond to all comments received from us or any other source.

1. Reasonableness of the regulation; Whether acceptable data is the basis of the regulation; and Possible conflict with statute.

In the Preamble to the proposed regulation, the PUC explains that it is initiating this proposed rulemaking to respond to changes in competitive market conditions in the telecommunications industry. The proposal, in particular, is intended to address whether regulations that were temporarily waived due to Verizon's competitive reclassification warrants the elimination of certain regulations applicable to jurisdictional telecommunications carriers in both competitive and noncompetitive areas. In addition, the PUC emphasizes that this rulemaking is not

“just the adjunct to their ANOPR.” It is, more importantly, the PUC's responsible exercise of regulation over utilities subject to its jurisdiction and those consumers who rely on that jurisdiction. The PUC asserts that even as the telecommunications market evolves, some matters, especially those involving service and safety, remain paramount. It further explains that it “has endeavored to reduce utility reports and other burdens while still ensuring a meaningful manner of addressing regulated services in order to find the *right balance between relieving utilities of existing burdens while retaining an adequate layer of consumer protections.*” (Regulatory Analysis Form # 10) (RAF) (Emphasis added).

While not all commentators agree with the PUC's approach, there is consensus that this review of the regulatory provisions of 52 Pa. Code Chapters 53 (Tariffs for Noncommon Carriers), 63 (Telephone Service) and 64 (Standards and billing practices for residential telephone service) is much needed and long overdue. Commentators expressed viewpoints ranging from the proposal does not go far enough in eliminating outdated and overly prescriptive rules to concerns that it goes too far in removing important consumer protection provisions.

The PUC explains that it is not proposing a bifurcated system of regulations that may be separately applicable to competitive and noncompetitive wire centers or geographic areas. Rather it proposes “that all retained regulations will continue to remain applicable in all areas and not in a bifurcated fashion that differentiates between competitive and noncompetitive areas.” While it

approved a two-tiered regulatory structure for the Verizon competitive and noncompetitive wire centers in the Re-classification Order, it concludes that such an approach is not workable as a permanent, industry-wide solution.

It goes on to state that “[H]aving endeavored to balance the burdens and benefits of each regulation, and to propose amendments that reduce regulatory burdens while also factoring in the separate consideration of modernizing our regulations where we can irrespective of any competitive analyses, we believe a one-tier, even-handed approach affords our utilities relief in a fashion that is manageable for both them and our staff while erring, where necessary, on the side of consumer protection.”

Commentators assert that the PUC’s proposal, which retains a large portion of its existing regulations, makes only minor changes and “falls short of bringing about meaningful change. In this regard, some commentators argue that the proposed rulemaking does not comply with the statutory directive of Chapter 30 of the Public Utility Code. They contend that the statute requires the PUC to reexamine the scope of and necessity for its regulation of voice services, to “review and revise” its rules, “tak[ing] into consideration the emergence of new industry participants, technological advancements, service standards and consumer demand,” and to reduce “the regulatory obligations” imposed on those telephone companies that it still regulates to levels more consistent with those imposed upon competing alternative service providers.” 66 Pa.C.S. §§ 3011(13) and 3019(b)(2).

The PUC’s approach to “redlining” existing regulations and reinstating a number of waived regulations, they say, does not fulfill its statutory obligation as discussed above. It is their belief that the PUC must presume elimination of all its rules and justify each new rule under Act 183 of 2004.

Commentators point out that the proposal lacks data or a comparative analysis to justify increasing regulation. Moreover, they maintain that competition has evolved to the point where regulations are largely unnecessary and, in fact, harmful. They point to the continued downward trend of the incumbent local exchange carrier (ILEC’s) share of the voice market as evidence that the “regulatory resolve” to create competition has been successful. This should be the compelling factual basis needed to reduce the regulatory burdens on the ILECs. Commentators observe that even with a streamlined set of regulations, the PUC retains its statutory authority over service quality and customer interactions for regulated services under 66 Pa.C.S. § 1501.

We ask the PUC to explain the reasonableness of its approach in determining what regulations were needed and how it comports with Chapter 30 of the Public Utility Code.

In addition, the proposal contains a statement submitted by PUC Chairperson Gladys Brown Dutrieuille indicating her support for revising the regulations. Her statement also includes additional questions to which she requests more input, including on the proposed language, as the PUC moves forward. Listed below are a few examples of the nine questions contained in the statement:

To ensure that Pennsylvania continues to have a safe, adequate, and reliable network under Sections 1501 of the Code, should Commission-approved reliability standards addressing the inspection, testing, surveillance, and interference minimization on the providers’ networks, down to the consumer’s Network Interface Device (NID) be developed?

The revision proposes to end any regulation of Automatic Dialing Devices, an earlier form of robocalls. Federal law and state efforts continue to try to eradicate robocalls. Should the Commission revise this subchapter to address robocalls? If so, how?

Should the Section 63.63 provisions governing transmissions on traditional and fiber networks use the definition for incumbent local exchange carrier or competitive telecommunications carrier, as proposed in Section 53.57 and not an undefined term like jurisdictional telecommunications public utility? Should the scope of Section 63.63 include traditional or fiber connection both fully and partially deployed given the patchwork quilt of Pennsylvania’s networks?

Commentators not only provided feedback on the proposed regulatory language, but most submitted reply comments and provided responses to the Chairperson’s questions. We believe the PUC should have posed the nine questions to the regulated community, accepted comments on those questions, drafted a proposed rulemaking based on the feedback received, and then commenced the formal rulemaking process. It is unclear whether or not the PUC will be considering the responses to these questions for a future rulemaking or if they are intended to help formulate the final version of this rulemaking. If it is the latter approach, the regulated community, the designated standing committees and IRRC will not have an opportunity to comment on any changes that are the result of that feedback. We recommend that an Advance Notice of Final Rulemaking be developed and shared with commentators. This would allow the regulated community and interested parties to provide feedback on the language that may become a permanent regulation.

2. Determining whether the regulation is in the public interest; and Compliance with the RRA.

Section 5.2 of the RRA (71 P.S. § 745.5b) directs this Commission to determine whether a regulation is in the public interest. When making this determination, the Commission considers criteria such as economic or fiscal impact and reasonableness. To make that determination, the Commission must analyze the text of the proposed regulation and the reasons for the new or amended language. The Commission also considers the information a promulgating agency is required to provide under Section 5 of the RRA in the Regulatory Analysis Form (RAF) (71 P.S. § 745.5(a)).

The information contained in the Regulatory Analysis Form (RAF) is not sufficient to allow this Commission to determine if the regulation is in the public interest. RAF # 15 requires the promulgating agency to identify the types and number of persons, businesses, small businesses and organizations which will be affected by the regulation. The PUC’s response does not include an estimate of how many of the affected providers are small

businesses. An estimate of the number of the small businesses subject to the regulation should be included in the RAF to the final-form regulation.

Also, the PUC should provide a revised response to RAF # 29, which sets forth a schedule for review of the regulation, when it submits the final rulemaking.

Chapter 53. Tariffs for Noncommon Carriers Tariff Filing Requirements for a Local Exchange Telecommunication Company and a Competitive Telecommunications Carrier

3. Section 53.57. Definitions.—Clarity.

“Joint or bundled service packages”

The PUC should adopt a definition for the term “joint or bundled service package” that is consistent with “bundled service package” contained in § 64.2 (relating to Definitions).

4. Section 53.58. Offering of competitive services.—Clarity; and Possible conflict with statute.

Subsections (a), (b) and (c)

Commentators suggest that revisions to these subsections should more fully reflect the revised Chapter 30, including the presumption that all services provided by a competitive local exchange carrier (CLEC) or competitive telecommunications carrier are by definition “competitive.” They assert that the legislature omitted the CLEC process from Section 3016 because the CLEC services are, by their nature and definition, “competitive.” If a party wants to change a service from “competitive,” it must pursue the reclassification process in Section 3016(c). Moreover, they say, nothing in Chapter 30 conditions the presumption that CLEC services are competitive on the competitive or non-competitive status of similar services in the ILEC territory.

Proposed § 53.58(a) includes a local exchange telecommunications company’s “protected services” that have been declared or determined to be competitive. But, the proposed definition of “protected service,” under § 53.57 (relating to Definitions), states that it is a service that has not been determined to be competitive. The PUC should revise this section to make it consistent with the definition of “protected service” or explain why it is unnecessary to do so.

Subsection (d)

Proposed subsection (d) requires competitive telecommunications carriers to “file a price list for stand-alone basic residential service” and permits the carrier to “provide rates and terms of basic dial tone service” through a product guide. A commentator asserts that these requirements appear to mandate that every carrier will offer basic service leaving no room for variety or innovation. This, they claim, is opposite to the goal of promoting product and provider diversity in the Commonwealth. The commentator further explains that technology they use to provide these innovative and customer focused offerings comes with limitations, primarily in the number of distinct service options that their software and billing vendors can accommodate. These limitations prevent companies from converting bundled voice products to “basic service” as required in Section 62.24 of the regulation. Therefore, the commentator recommends that in paragraph (1) “stand-alone basic” be replaced with “its

standard residential service product.” In paragraph (2), they suggest deleting “basic dial tone.”

Commentators representing the interests of consumers oppose the removal of the requirement for informational tariffs and price lists because it reduces the public’s access to past and current price information for competitively classified services offered by ILECs. They also assert the ability to monitor the competitiveness of the marketplace is diminished.

The PUC proposes in § 53.58(d)(2) to require carriers to maintain an archive of outdated rates, terms and conditions that were available in a product guide or similar document for a period of four years. The PUC believes this provision will allow it and consumers to “retain reasonable access to the nontariffed provisions.” Is it the intent of the PUC for the archives to be available on carrier websites so the public has access to them? If so, the PUC should specify, in the Annex to the final rulemaking, the location of where the archive is to be housed. It should also describe how the public will access it.

We will review the PUC’s response to each of these concerns raised by commentators as part of our determination of whether or not the regulation is in the public interest.

Chapter 63. Telecommunications Service

Subchapter A. General Provisions

5. Section 63.1. Definitions.—Clarity.

“Competitive wire centers” and “Non-competitive wire center”

These terms are defined in Chapters 63 and 64, but there are wording differences between the definitions in each chapter. The PUC should make certain that the definitions for these terms are consistent with the definitions in Section 64.2.

6. Section 63.15. Complaint procedures.—Clarity; and Need for the regulation.

The PUC adds new language that will provide all telecommunications public utilities, most particularly the ILECs, the option to participate in a “warm transfer” or similar program for service and/or billing-related disputes made to the PUC’s Bureau of Consumer Services (BCS). All ILECs would have the option to establish a program under which, with customer’s consent, the BCS will be able to automatically transfer customers with service or billing complaints in real time to a live person at the local exchange carrier (LEC) by way of a dedicated toll free number. Complaints that are not able to be resolved under this procedure will be returned to BCS for processing under other applicable regulations. The PUC states that this option promotes efficiency for both customers and ILECs.

The description provided by the PUC is a general overview of the process and does not provide sufficient detail about the implementation or technical requirements needed to participate. It does not explain how it promotes efficiency for both the customers and ILECs. Commentators characterize this option as burdensome, confusing to customers and resource-sapping. They claim it does not resolve customer issues efficiently because it is more focused on generating reports rather than promptly addressing customer’s needs.

A commentator asserts that the proposed language regarding the automatic customer transfer could be interpreted as requiring every company to facilitate the automatic transfers and the web interface for coordination with the BCS. They suggest that subsections (a) and (b) be modified to confirm that the program is optional for carriers. The PUC should provide greater detail pertaining to the process and technical requirements of this section. In addition, it should also describe how the automatic customer transfer option promotes efficiency for both customers and service providers. We will review the PUC's responses to the commentators' issues as part of our determination of whether or not the regulation is in the public interest.

7. Section 63.21. Directories.—Need for the regulation; Compliance with the RRA and its regulations.

Commentators representing the telecommunications industry and its ancillary services believe the PUC should repeal the directories regulations. They state that “the traditional market is now small enough, and competitive options ubiquitous enough, that no further regulation of any sort is in the public interest.” Commentators state that the current regulations, even in their modest form, create an ongoing cost of compliance, including facing lawsuits and citations for littering for delivering directories in some jurisdictions.

The PUC acknowledges that this regulation may be obsolete for end-user consumers that receive retail services, including protected basic local exchange services in all geographic areas. However, they also note that they are aware that not all end-user consumers or regulated telecommunication services may simultaneously have broadband access to electronic directory information. The PUC proposes to amend this section to codify the temporary waivers of directory distribution and availability that were granted to ILEC and rural ILECs (RLECs) under previous orders. Based on commentator concerns, the PUC should explain in a revised Preamble and RAF to the final-form regulation how the benefits of the regulation outweigh any cost and adverse effects.

In addition, paragraph (3) reads “print directories shall be distributed to consumers who are more likely to use them.” This is nonregulatory language and it should be replaced with a clear, enforceable standard.

8. Section 63.23. Construction and maintenance safety standards for facilities.—Clarity.

A commentator suggests that this section be clarified to reference the most recent IEEE National Electric Safety Code rather than “safe and reasonable standards as set forth. . . .” We agree with this suggestion.

Subchapter E. Telecommunications Quality Service Standards

9. Section 63.54. Record retention.—Reasonableness of the requirement.

A commentator suggests that rather than a five-year period requirement, the PUC should adopt a three-year time frame for retaining records. The PUC should explain its rationale for the time period contained in this section and explain why it is reasonable.

10. Section 63.57. Customer trouble reports.—Reasonableness of the requirement.

Subsection (b)

A commentator requests that the PUC retain the weekend exclusion contained in this subsection. They assert that it is not reasonable to expect the carrier to dispatch technical support for an isolated report. The existing regulations recognize a threshold level of 15 reports in an exchange in order to trigger the mandatory response requirement. The PUC should explain the rationale for and the reasonableness of removing the existing weekend exclusion from this section.

11. Section 63.58. Installation of service.—Reasonableness of the requirement.

A commentator observes that this provision may be reasonable when a carrier has a fully-constructed network or is relying on other strategies to serve customers. For companies that are still in the construction phase of building their network, fulfilling a customer order for new service may require additional construction to the customer's premises. A commentator asks the PUC to amend this section to account for delays in the installation of service due to construction. The existing regulations provide for this exception. As part of our consideration of whether or not this regulation is in the public interest, we will review the PUC's response to the commentator.

Chapter 64. Standards and Billing Practices for Residential Telecommunications Service

Subchapter B. Payment and Billing Standards

12. Section 64.11. Method of payment.—Clarity.

This section appears to allow the LEC to impose both a returned check charge and a handling charge, in the event of a failed payment transaction. The PUC should clarify the intent of this provision and, if necessary, revise it to be consistent with the intent.

13. Section 64.12. Due date for payment.—Clarity.

Commentators recommend that this section be modified to provide for the date of transmittal for bills generated and conveyed to the consumer electronically. We agree with this recommendation.

14. Section 64.13. Billing frequency.—Clarity.

The section currently references “in accordance with approved rate schedule.” We agree with the commentator that suggests this section should be amended to reflect the option to detariff competitive services by adding “product guide or similar document posted on the LEC's website” to the end of the regulation. The PUC should amend this provision to reflect the detariffing option or explain why it is unnecessary to do so.

Subchapter C. Credit and Deposit Standards Policy

15. Section 64.35. Deposit requirements for existing customers.—Clarity.

This provision, according to commentators, is subject to multiple interpretations of the process and timeline for a carrier to implement a deposit for an existing customer. The PUC should explain the intent of this section and make changes, as needed, to clarify the process and timeline.

16. Section 64.36. Method of making deposit.—Need for regulation.

This section specifies how the deposit will be calculated for applicants and existing customers. It also addresses methods for the applicant or customer to meet the deposit requirement.

A commentator recommends that the amount of deposit can be calculated based on the existing method, which provides that the amount of cash deposit required from an applicant may not exceed the estimated average 2-month bill for *basic service*, or based on two months of the cost for the customer's *bundled service package*. (Emphasis added). This suggested change, according to the commentator, would address situations where competitive carriers do not provide "basic service" and separately charged toll service.

Additionally, this same commentator urges the PUC to consider an alternate method for customers to meet the deposit requirement such as permitting customers to authorize automatic charges to their credit card to provide the vendor with payment assurance. Currently, the options for applicants and existing customers include posting a cash deposit or furnishing a written third-party guarantee. The PUC's response to Regulatory Analysis Form (RAF) # 26 states that there were no alternative regulatory provisions considered and rejected by the PUC.

The PUC should explain its rationale for and the need for Section 64.36. Should the PUC consider and reject the commentator's suggestion, it should explain how its approach is in the public's interest. Finally, it should provide an updated response, if appropriate, to Regulatory Analysis Form question # 26, when it submits the final version of the rulemaking.

Subchapter E. Suspension of Service

17. Section 64.61. Authorized suspension of service.—Clarity; and Protection of the public health, safety and welfare.

A commentator states that this section should recognize the ability of the telecommunications service provider to suspend services to prevent other types of abuse, or illegal activities. We will review the PUC's response to the commentator's suggestion in our determination of whether or not the rulemaking is in the public interest.

18. Section 64.73. Notice when dispute pending.—Clarity.

The PUC explains that this section needs to be simplified. It proposes the retention of Sections 64.73(a) and (b), including their uniform applicability in all geographic areas; and the elimination of the part "except where toll usage exceeds the following usage in a billing period after the filing of the notice of dispute or informal complaint:" and, subsections (1) and (2) of Section 64.73(a). A commentator points out that the description of the amendment does not address existing subsection (3). The PUC should make the necessary edits to clarify this provision.

**Subchapter I. Public Information;
Record Maintenance**

19. Section 64.191. Public information.—Clarity.

Subsection (a) and (b)

Subsections (a) and (b) refer to the "least expensive single party basic service" option and the "least expensive type of single party basic service." A commentator suggests that "basic service" should be replaced with "of

service for which the applicant is eligible" in each subsection since some LECs may not provide "basic service" as contemplated in this regulation. We will review the PUC's response to the commentator's concern in our determination of whether or not the regulation is in the public interest.

Subsection (f)

Section 64.191(f)(4) refers to the "telephone directory." A commentator suggests that this provision can be deleted as it is no longer relevant given the movement away from saturation delivery of white page directories. We agree with this suggestion.

Subchapter J. Annual LEC Reporting Requirements

20. Section 64.201. Reporting requirements.—Need for the regulation.

Subsection (b)

The PUC proposes to rescind Section 64.201(b)(11) which requires periodic reporting of the total number of Chapter 64 disputes handled. A commentator submits that this tally is an important measure which should be retained. They assert that tracking the number of Chapter 64 disputes handled is particularly important given the PUC's proposed option for LECs to participate in a "warm transfer" arrangement to expedite receipt and resolution by the LEC of consumer complaints to the BCS. Retaining this provision will assist in providing useful information regarding the impact of such "warm transfer" arrangements. We ask the PUC to explain the need and rationale for eliminating this periodic reporting.

A commentator states that revised Chapter 30 authorizes the Commission to address affiliate transactions, safety, adequacy, reliability, privacy, ordering, installation, suspension, termination and restoration of service. 66 Pa.C.S. §§ 3019(b)(1) and (2). They assert that several of the reporting requirements contained in this section are outside the jurisdiction of the PUC. Specifically, they request that the PUC eliminate the following reporting requirements: §§ 64.201(b)(2), 64.201(b)(4), 64.201(b)(9) and 64.201(b)(10). The PUC should explain the need for these provisions in a revised Preamble to the final-form rulemaking.

Although they request relief from these reporting requirements, the commentator for reasons discussed previously, notes that the proposal uses the term "basic service" to describe what will be reported. The commentator suggests that where "basic service" appears in § 64.201 (relating to reporting requirements), it should be replaced with "telecommunication services." The PUC should make certain that it is consistent in its use of terms throughout the text of the regulation.

21. Miscellaneous.

- We ask the PUC to clarify in § 53.58(d), whether "by the Commission as competitive" should be removed from the bracket and retained so that the amendment reads "**Local exchange telecommunication companies and competitive telecommunications carriers** offering services determined by the Commission as competitive **or declared as competitive** . . ."

- In § 53.60(b), the “a” after “local exchange telecommunications companies” should be “and.”
- In § 64.2 (relating to Definitions), “competitive wire center” reads in part “. . .services have been declared or determined to be competitive by the Commission as competitive under 66 Pa.C.S. § 3016 (relating to competitive services).” We suggest that either “to be competitive” or “as competitive” be removed.

- In § 64.11 (relating to Method of payment), the “be” after “set forth” should be deleted in the new language.

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 21-1259. Filed for public inspection August 6, 2021, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the dates noted. The Commission’s public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or individuals can obtain a copy from the Commission’s web site at www.irrc.state.pa.us.

<i>Final-Form Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
11-259	Insurance Department Minimum Reserve Standards for Individual and Group Health and Accident Insurance Contracts	7/9/21	9/1/21
7-552	Environmental Quality Board Administration of the Land Recycling Program	7/14/21	9/1/21

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 21-1260. Filed for public inspection August 6, 2021, 9:00 a.m.]

INSURANCE DEPARTMENT

Physicians Mutual Insurance Company (SERFF # PHYS-132863495); Rate Increase Filing for Several LTC Forms; Rate Filing

Physicians Mutual Insurance Company is requesting approval to increase the premium an aggregate 36% on 104 policyholders with LTC forms: P103 and P104.

Unless formal administrative action is taken prior to October 22, 2021, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department’s web site at www.insurance.pa.gov (hover the cursor over the “Consumers” tab, then select “Pending Long Term Care Rate Filings”).

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation and Market Enforcement, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 21-1261. Filed for public inspection August 6, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Public Utility Service Termination Moratorium, M-2020-3019244; COVID-19 Cost Tracking and Creation of Regulatory Asset M-2020-3019775

Public Meeting held
July 15, 2021

Commissioners Present: Gladys Brown Dutrieuille, Chairperson, Statement; David W. Sweet, Vice Chairperson; John F. Coleman, Jr.; Ralph V. Yanora

Public Utility Service Termination Moratorium, M-2020-3019244; COVID-19 Cost Tracking and Creation of Regulatory Asset, M-2020-3019775

Order

By the Commission:

On March 6, 2020, Governor Tom Wolf issued a Proclamation of Disaster Emergency (Proclamation) that identified the COVID-19 pandemic as a disaster emergency affecting the entire Commonwealth. On March 13, 2020, relying on both the Proclamation and the Commission’s authority under the provisions of Section 1501 of the Public Utility Code, Chairman Gladys Brown Dutrieuille issued an Emergency Order (March 13 Emergency Order), Docket No. M-2020-3019244, establishing a prohibition on the termination of public utility service and directing the

reconnection of service to customers previously terminated, to the extent it could be done safely, for the duration of the Proclamation, or until a time otherwise established by the Commission. The Commission ratified the March 13 Emergency Order by unanimous vote at its March 26, 2020, Public Meeting.

On October 13, 2020, the Commission entered an Order modifying the March 13 Emergency Order by initiating Phase 2 of the public utility service termination moratorium (October 13 Order). The October 13 Order continued the termination moratorium for “protected customers” at or below 300% of the federal poverty income guideline (FPIG), under certain conditions, and established additional protections for certain residential and small business customers. That termination moratorium and customer protections established by the October 13 Order were set to expire on March 31, 2021.

On March 18, 2021, the Commission issued another Order lifting the utility service termination moratorium and providing that disconnections could commence effective April 1, 2021. Additionally, the Commission ordered certain additional modifications and customer protections to existing collection policies for all electric, natural gas, water, wastewater, telecommunications, and steam utilities subject to the Commission’s jurisdiction until December 31, 2021. The Commission authorized extended and additional repayment arrangements under the Proclamation.

Finally, in the March 18, 2021, Order, the Commission recognized that compliance with the March 13 Emergency Order, the October 13 Order, and that Order, may increase expenses for utilities. Consistent with the May 13, 2020, Secretarial letter at Docket No. M-2020-3019775, the Commission directed that utilities shall continue tracking extraordinary, nonrecurring incremental COVID-19 related expenses and shall maintain detailed accounting records of such expenses. Additionally, the Commission authorized electric, natural gas, water, wastewater, steam, and all rate base/rate of return telecommunications utilities to create a regulatory asset for any incremental expenses incurred above those embedded in rates resulting from the directives contained in that Order. We noted that to be eligible for inclusion in a utility’s COVID-19 designated regulatory asset, the utility must maintain detailed records of the incremental extraordinary, nonrecurring expenses incurred as a result of compliance with the Commission’s March 13 Emergency Order, the October 13 Order, and the March 18 Order.

On June 10, 2021, the Pennsylvania Legislature passed a Concurrent Resolution (HR106) which terminated the Governor’s Proclamation of Disaster Emergency originally declared on March 6, 2020, and as amended and renewed, in response to COVID-19. In a related action, Governor Wolf signed into law HB 854 on June 11, 2021, which provides “temporary regulatory flexibility authority” to “Commonwealth agencies” which issued an Order suspending a regulatory statute prescribing the procedures for conduct of Commonwealth business, or an Order, rule or Regulation which was suspended under the authority of the Governor. Such Orders are extended until September 30, 2021, unless sooner terminated by the authority initially authorizing them.

In light of the termination of the Proclamation of Disaster Emergency and the “temporary regulatory flexibility authority” provided in HB 854, the Commission hereby revises the March 18, 2021, Order. Specifically, to conform with the requirements of HB 854, the Commis-

sion revises the expiration date of the March 18, 2021, Order from December 31, 2021, to September 30, 2021.

Individual Commission Orders issued pursuant to the October 13, 2020, and March 18, 2021, Orders will have the full force and effect of law and will remain viable, even if they address obligations and actions that extend beyond September 30, 2021.

Payment Arrangements

As noted, all payment arrangements for residential customers and small business customers established before September 30, 2021, pursuant to provisions of the October 13, 2020, and March 18, 2021, Orders, shall continue for the duration of the arrangement under the terms and conditions outlined in the March 18, 2021, Order. After September 30, 2021, payment arrangements must adhere to the provisions of the Public Utility Code and Commission regulations.

Extraordinary Expenses Incurred By Utilities

The Commission acknowledged in its March 18, 2021, Order that its COVID-19 related Orders may benefit customers and increase expenses for utilities. Consistent with our May 13, 2020, Secretarial letter at Docket No. M-2020-3019775, the Commission hereby confirms that utilities shall continue tracking extraordinary, nonrecurring incremental COVID-19 related expenses and shall maintain detailed accounting records of such expenses. Additionally, the Commission hereby confirms that electric, natural gas, water, wastewater, steam, and all rate base/rate of return telecommunications utilities are authorized to create a regulatory asset for any incremental expenses incurred above those embedded in rates resulting from the directives contained in this Order. To be eligible for inclusion in a utility’s COVID-19 designated regulatory asset, the utility must maintain detailed records of the incremental extraordinary, nonrecurring expenses incurred as a result of compliance with the Commission’s March 13 Emergency Order, the October 13 Order, the March 18, 2021, Order and this Order.

Additional Utility Quarterly Reporting Requirements

Pursuant to the March 18, 2021, Order all electric, natural gas, water, wastewater, telecommunications, and steam utilities subject to the Commission’s jurisdiction have been directed to report information to the Commission quarterly concerning accounts at risk of termination, aggregate dollars of arrears and the number of accounts disconnected for non-payment with dollar amounts owed, including CAP and non-CAP low-income accounts. The remaining reports under the March 18, 2021, Order are to be filed with the Commission by the 15th of July 2021, relevant to the 2nd quarter of 2021; by the 15th of October, relevant to the 3rd quarter of 2021; and by the 15th of January, relevant to the 4th quarter of 2021. Pursuant to Section 504 of the Code, 66 Pa.C.S. § 504, utilities shall continue to provide the outstanding reports through the fourth quarter of 2021.

Commission-Approved COVID-19 Protection Plans

All Commission-approved COVID-19 customer protection plans submitted by utilities before September 30, 2021, shall remain in full force and effect according to their individual terms; *Therefore,*

It Is Ordered That:

1. The Commission’s March 18, 2021, Order is hereby modified consistent with this Order.

2. The Law Bureau shall publish a copy of this Order in the *Pennsylvania Bulletin*.

3. This docket shall be marked closed upon the filing of the last quarterly utility report required by this Order, but no later than January 31, 2022.

ROSEMARY CHIAVETTA,
Secretary

ORDER ADOPTED: July 15, 2021

ORDER ENTERED: July 15, 2021

Statement of Chairperson Gladys Brown Dutrieuille

Today the Commission takes action to acknowledge the upcoming expiration of our temporary regulatory authority. Over the course of the COVID Pandemic the Commission issued numerous iterations of temporary policy orders to ensure that utility service was maintained, utility bills were affordable, and that the Commission was able to prudently effectuate its public duties. I would like to commend all Commission Staff and my fellow colleagues for their tireless efforts to navigate through these extraordinary policies.

The Commonwealth has taken definitive steps to move us forward toward normalcy; with mask mandates lifted, businesses opening, and vaccination numbers increasing. It is under this context that the General Assembly and the Governor have modified the underlying legal foundation giving this Commission extraordinary regulatory accommodation. First, the passage of House Resolution 106 ended the Governor's Proclamation of Disaster Emergency on June 10th. Also, the passage of House Bill 854 extended Commonwealth Agencies' temporary regulatory authority until September 30, 2021.

I am pleased to take this step today officially acknowledging the finite expiration of our temporary COVID policy powers as of September 30th. I highlight that all Commission Orders issued under our temporary authority before September 30th will remain in force and effect even if such orders directed measures which continue past September 30th.

Thank you.

Date: July 15, 2021

GLADYS BROWN DUTRIEUILLE,
Chairperson

[Pa.B. Doc. No. 21-1262. Filed for public inspection August 6, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission (Commission). Formal protests, petitions to intervene and answers must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before August 23, 2021. Filings must be made electronically through eFiling to the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by August

23, 2021. In accordance with the Commission's Emergency Order at M-2020-3019262, all parties participating in matters pending before the Commission are required to eFile their submissions by opening an eFiling account and accepting eService. Individuals can sign up for a free eFiling account with the Secretary of the Commission through the Commission's eFiling system at <https://www.puc.pa.gov/efiling/Default.aspx>. A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. The documents filed in support of the application are only available for inspection through the Commission's web site at www.puc.pa.gov by searching under the previously listed docket number or by searching the applicant's web site.

Applications of the following for approval to *begin operating as common carriers for transportation of persons as described under each application.*

A-2021-3027308. First Expresscare Transportation, LLC (524 Fairywood Street, Pittsburgh, PA 15205) to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the Counties of Allegheny, Beaver, Butler and Washington to points in Pennsylvania, and return.

A-2019-3027452. Tzadik Multiservice & Transportation, LLC (443 Pleasant Street, Minersville, Schuylkill County, PA 17954) persons, in limousine service, from points in Schuylkill County, to points in Pennsylvania, and return; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

Application of the following for approval of the *beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under the application.*

A-2021-3027422. Meetinghouse Movers, LLC (444 West Norris Street, Philadelphia, Philadelphia County, PA 19122) for the right to begin to transport, as a common carrier, by motor vehicle, household goods in use, between points in Pennsylvania. *Attorney:* Marc Davidson, Esquire, 290 King of Prussia Road, Suite # 110, Radnor, PA 19087.

Application of the following for the approval of the *right and privilege to discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under the application.*

A-2021-3026938 and A-8913963. North Shore Shuttles, LLC, t/a NSS Taxi (533 Marshall Avenue, Pittsburgh, PA 15214) for the discontinuance of service and cancellation of its certificate, to transport, as a common carrier, by motor vehicle, persons in call or demand service, in the City of Pittsburgh, Allegheny County. Subject to the following general conditions: A. That the operating authority granted herein, or now held, or subsequently granted to the applicant to the extent that it is duplicative, shall not be construed as conferring more than one operating right. B. That the approval hereby given is not to be understood as committing the Commission, in any proceedings that may be brought before it for any purpose, to fix a valuation on the property or rights, or both, to be acquired by applicant from the present certificate holder equal to the consideration to be paid therefor, or equal to any value that may

be placed thereon by applicant, or to approve or prescribe rates sufficient to yield a return thereon. C. That the applicant record in its utility account, the actual cost of the rights recorded by the original holder thereof. D. That the applicant charge to Account—Other Intangible Property, any amount of the consideration paid for the rights and going concern value attributable thereto in excess of the amounts recorded under previously listed conditions in C. E. That the certificate holder shall not transfer, sell or in any way convey any of its outstanding capital stock to any individual, partnership, corporation or any other entity, without the prior filing of an application and approval thereof by the Commission under 66 Pa.C.S. § 1102(a)(3) (relating to enumeration of acts requiring certificate). A-2014-2407338.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1263. Filed for public inspection August 6, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due August 23, 2021, and must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. National Medtrans, LLC; Docket No. C-2021-3026622

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to National Medtrans, LLC, (respondent) is under suspension effective June 09, 2021 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 992 South 2nd Street, Ronkonkoma, NY 11779.
3. That respondent was issued a Certificate of Public Convenience by this Commission on May 22, 2017, at A-6919658.
4. That respondent has failed to maintain evidence of Bond insurance on file with this Commission. The Bureau

of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6919658 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
Andrew Turriziani
Chief of Motor Carrier Enforcement
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

VERIFICATION

I, Andrew Turriziani, Chief of Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 6/22/2021

Andrew Turriziani
Chief of Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 400 North Street
 Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
 Pennsylvania Public Utility Commission
 400 North Street
 Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 400 North Street
 Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
 Secretary

[Pa.B. Doc. No. 21-1264. Filed for public inspection August 6, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Suspension of Regulatory and Statutory Deadlines; Modification to Filing and Service Requirements

Public Meeting held
 July 15, 2021

Commissioners Present: Gladys Brown Dutrieuille, Chairperson, Statement; David W. Sweet, Vice Chairperson; John F. Coleman, Jr.; Ralph V. Yanora

*Suspension of Regulatory and Statutory Deadlines;
 Modification to Filing and Service Requirements;
 M-2020-3019262*

Order

By the Commission:

On March 6, 2020, pursuant to subsection 7301(c) of the Emergency Management Services Code, 35 Pa.C.S. §§ 7101, et seq., Governor Tom Wolf issued a Proclamation of Disaster Emergency (Proclamation) proclaiming the existence of a disaster emergency throughout the Commonwealth, which Proclamation was timely renewed throughout the last fifteen months. The Proclamation authorized and directed the suspension of "the provisions of any regulatory statute prescribing the procedures for conduct of Commonwealth business, or the orders, rules or regulations of any Commonwealth agency, if strict compliance with the provisions. . . would in any way prevent, hinder, or delay necessary action in coping with this emergency."

In response to the COVID-19 pandemic, the Commission implemented telework for its entire staff. This means that the physical locations of the Commission, the Keystone Building in Harrisburg as well as satellite state office buildings in Philadelphia, Pittsburgh, and elsewhere across Pennsylvania, were not in use until further direction from the Commission. Obviously, this presented many challenges for the Commission, the regulated community, and the public.

Under these circumstances, it was necessary for the Commission to take additional measures to ensure continued operations. These measures were intended to prevent regulatory or statutory procedural rules, including those providing for the calculation of time periods for final Commission action, from interfering with the overall conduct of Commission business during the emergency. Therefore, on March 20, 2020, Chairman Gladys Brown Dutrieuille issued an Emergency Order that provided for the suspension of regulatory and statutory deadlines under appropriate circumstances and modified filing and service requirements. The Commission unanimously ratified the March 20 Emergency Order at its March 26, 2020, Public Meeting.

On June 10, 2021, the Pennsylvania Legislature passed a Concurrent Resolution (HR106) which terminates the Governor's Proclamation originally declared on March 6, 2020, and as amended and renewed. In a related action, Governor Wolf signed into law HB 854 on June 11, 2021, which provides "temporary regulatory flexibility authority" to "Commonwealth agencies" which issued an Order suspending a regulatory statute prescribing the procedures for conduct of Commonwealth business, or an Order, rule or regulation of a Commonwealth agency

which was suspended under 35 Pa.C.S. § 7301(F)(1). Under HB 854, such Orders are extended until September 30, 2021, unless sooner terminated by the authority initially authorizing them.

In light of the termination of the Proclamation of Disaster Emergency and the “temporary regulatory flexibility authority” provided in HB 854, the Commission hereby revises the March 26, 2020, Order. Specifically, to conform with the requirements of HB 854, the Commission adopts an expiration date of September 30, 2021.

Individual Commission Orders issued pursuant to the March 26, 2020, Order will have the full force and effect of law and will remain viable even if they address obligations and actions that extend beyond September 30, 2021.

Suspension / Extension of Deadlines

In our March 26, 2020, Order, we delegated the authority to determine the suspension, extension, waiver or change of any regulatory, statutory or procedural deadlines to individual Commission Bureau Directors whose bureaus are tasked with matters before the Commission. Each Bureau Director was authorized to make decisions regarding the necessity of modifying such deadlines. These modifications were treated as an action of staff and were reviewable by the Commission pursuant to 52 Pa. Code § 5.44 (regarding petitions for reconsideration from actions of the staff).

In addition, the Commission reserved the right to waive any statutory or regulatory deadline for action sua sponte, without request by any other party, in any proceeding in which it determined that strict adherence to an established deadline would interfere with its ability to administer the Public Utility Code.

The authority as described above, as authorized under the Proclamation of Disaster Emergency, will expire September 30, 2021.

Filing and Service Requirements During Emergency

The March 26, 2020, Order indicated that the Commission shall accept only e-filings of all documents. 52 Pa. Code § 1.4. Additionally, that Order provided that any filings containing confidential or proprietary information should be emailed to the Secretary of the Commission at rchiavetta@pa.gov. Finally, we directed that service by the Commission on parties will be exclusively electronic and service on Commission staff, as a party or otherwise, also shall be exclusively electronic.

The filing and service requirements as described above, as authorized under the Proclamation of Disaster Emergency, will expire September 30, 2021. Filing and service requirements after that date will be governed by our regulations. 52 Pa. Code Chapters 1, 3, and 5; *Therefore,*

It Is Ordered That:

1. The Commission’s March 26, 2020, Order is hereby modified consistent with this Order.
2. The Law Bureau shall publish a copy of this Order in the *Pennsylvania Bulletin*.

ROSEMARY CHIAVETTA,
Secretary

ORDER ADOPTED: July 15, 2021

ORDER ENTERED: July 15, 2021

Statement of Chairman Gladys Brown Dutrieuille

Today the Commission takes action to acknowledge the upcoming expiration of our temporary regulatory author-

ity. Over the course of the COVID Pandemic the Commission issued numerous iterations of temporary policy orders to ensure that utility service was maintained, utility bills were affordable, and that the Commission was able to prudently effectuate its public duties. I would like to commend all Commission Staff and my fellow colleagues for their tireless efforts to navigate through these extraordinary policies.

The Commonwealth has taken definitive steps to move us forward toward normalcy; with mask mandates lifted, businesses opening, and vaccination numbers increasing. It is under this context that the General Assembly and the Governor have modified the underlying legal foundation giving this Commission extraordinary regulatory accommodation. First, the passage of House Resolution 106 ended the Governor’s Proclamation of Disaster Emergency on June 10th. Also, the passage of House Bill 854 extended Commonwealth Agencies’ temporary regulatory authority until September 30, 2021.

I am pleased to take this step today officially acknowledging the finite expiration of our temporary COVID policy powers as of September 30th. I highlight that all Commission Orders issued under our temporary authority before September 30th will remain in force and effect even if such orders directed measures which continue past September 30th.

Thank you.

Date: July 15, 2021

GLADYS BROWN DUTRIEUILLE,
Chairperson

[Pa.B. Doc. No. 21-1265. Filed for public inspection August 6, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027479. The United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink and Comcast Phone of Pennsylvania, LLC. Joint petition of The United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink and Comcast Phone of Pennsylvania, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

The United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink and Comcast Phone of Pennsylvania, LLC, by their counsel, filed on July 20, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of The United Telephone Company of Pennsylvania, LLC, d/b/a CenturyLink and Comcast Phone of Pennsylvania, LLC joint petition are available for inspection.

tion at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1266. Filed for public inspection August 6, 2021, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Service of Notice of Motor Carrier Applications in the City of Philadelphia

The following permanent authority applications to render service as common carriers in the City of Philadelphia have been filed with the Philadelphia Parking Authority's (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than August 23, 2021. The nonrefundable protest filing fee is \$5,000 payable to the PPA by certified check or money order. The applications are available for inspection at the TLD between 9 a.m. and 4 p.m., Monday through Friday (contact TLD Director Christine Kirlin, Esq. at (215) 683-9653 to make an appointment) or may be inspected at the business addresses of the respective applicants or attorneys, or both.

Doc. No. A-21-07-06. Galextar, LLC (3811 Warfield Drive, Huntingdon Valley, PA 19006): An application for a

medallion taxicab certificate of public convenience (CPC) to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 314 Cherry Avenue, Voorhees, NJ 08043.

Doc. No. A-21-07-07. Badhan Taxi, LLC (207 Glendale Road, Upper Darby, PA 19082): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 314 Cherry Avenue, Voorhees, NJ 08043.

Doc. No. A-21-07-08. Khondoker, LLC (253 Ashby Road, Upper Darby, PA 19082): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 314 Cherry Avenue, Voorhees, NJ 08043.

Doc. No. A-21-07-09. Oromia Cab, LLC (6624 Harley Street, Philadelphia, PA 19142): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 314 Cherry Avenue, Voorhees, NJ 08043.

SCOTT PETRI,
Executive Director

[Pa.B. Doc. No. 21-1267. Filed for public inspection August 6, 2021, 9:00 a.m.]
