

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on application received for the week ending August 10, 2021.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Bank Supervision or Credit Union and Trust Supervision (as applicable), 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240 and for credit unions and trust companies (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Section 112 Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
08-10-2021	Robert Dong H. Lee Alpine New Jersey Kum H. Lee Great Neck New York Application for approval to collectively acquire more than 5% of the shares of the voting common stock of Noah Bank, Elkins Park, PA.	Withdrawn

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
07-30-2021	ESSA Bank & Trust Stroudsburg Monroe County	6302 Route 309 New Tripoli Lehigh County	Closed

Articles of Amendment

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
07-31-2021	Prosper Bank Coatesville Chester County Amendment to Article I of the institution's Articles of Incorporation provides for a change of the corporate title of the bank to Presence Bank. Articles of Amendment provide for the institution's Articles of Incorporation to be amended and restated in their entirety.	Effective

CREDIT UNIONS

Conversions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
07-07-2021	<i>From:</i> Members Choice Financial Credit Union Danville Montour County <i>To:</i> MC Federal Credit Union Danville Montour County Application for approval to convert from a Pennsylvania State-chartered credit union to a Pennsylvania Federal credit union.	Effective

Articles of Amendment

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
08-05-2021	Diamond Credit Union Pottstown Montgomery County	Filed

Amendment to Article IV, Section 7 of the institution's Articles of Incorporation provides for a change to the Credit Union's field of membership.

Articles of Amendment provide for the institution's Articles of Incorporation to be amended and restated in their entirety.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

RICHARD VAGUE,
Secretary

[Pa.B. Doc. No. 21-1315. Filed for public inspection August 20, 2021, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Wild Resource Conservation Program Public Input

The Department of Conservation and Natural Resources (Department) gives an invitation for public input from interested persons to make recommendations to the Wild Resource Conservation Board (Board) regarding the allocation of funds to the conservation of wild resources in this Commonwealth.

Due to the novel coronavirus (COVID-19) pandemic, in-person hearings are not taking place. Therefore, the Department will accept written comments only. For information on this year's grant priorities, visit the Department's Wild Resource Conservation Program web site at <https://www.dcnr.pa.gov/Conservation/Biodiversity/WildResourceConservationProgram/Pages/default.aspx>. Comments should be e-mailed or postmarked on or before Monday, September 20, 2021, to make recommendations to the Board about grant funding in Fiscal Year 2021-2022.

Comments should be e-mailed to RA-WRCP@pa.gov.

Hard-copy comments should be mailed to the Wild Resource Conservation Program, Rachel Carson State Office Building, P.O. Box 8552, Harrisburg, PA 17105-8552.

Questions concerning this request for public comment can be directed to Jennifer Girton, (717) 787-3212, jgirton@pa.gov; or Rebecca Bowen, (717) 772-0258, rebbowen@pa.gov. Individuals who plan to make comments should contact either Jennifer Girton or Rebecca Bowen.

Persons in need of accommodations as provided for the Americans With Disabilities Act of 1990 should contact Rebecca Bowen directly at (717) 772-0258 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

CINDY ADAMS DUNN,
Secretary

[Pa.B. Doc. No. 21-1316. Filed for public inspection August 20, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS UNDER THE CLEAN STREAMS LAW AND FEDERAL CLEAN WATER ACT

This notice provides information about persons who have applied to the Department of Environmental Protection (DEP) for a new, renewed, or amended NPDES or WQM permit, or a permit waiver for certain stormwater discharges, or have submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications and NOIs concern, but are not limited to, effluent discharges from sewage treatment facilities and industrial facilities to surface waters or groundwater; stormwater discharges associated with industrial activity (industrial stormwater), construction activity (construction stormwater), and municipal separate storm sewer systems (MS4s); the application of pesticides; the operation of Concentrated Animal Feeding Operations (CAFOs); and the construction of sewage, industrial waste, and manure storage, collection and treatment facilities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). More information on the types of NPDES and WQM permits that are available can be found on DEP's website (visit www.dep.pa.gov and select Businesses, Water, Bureau of Clean Water, Wastewater Management, and NPDES and WQM Permitting Programs).

<i>Section</i>	<i>Category</i>
I	Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received
II	Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs
III	Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity

Section I identifies the following applications and NOIs that have been received by DEP:

- Individual and General WQM Permit Applications Received—DEP provides a 15-day public comment period for Individual WQM Permit Applications for new and reissued permits. There is no public comment period for General WQM Permit NOIs.
- General NPDES Permit NOIs Received—There is no public comment period for General NPDES NOIs received.
- All Transfer and Minor Amendment Applications/NOIs Received—Transfer and Minor Amendment Applications/NOIs received for Individual and General WQM Permits and Individual and General NPDES Permits are identified but do not have public comment periods. DEP provides a 15-day public comment period for Individual WQM Permit Applications for amendments.

Additional information on these applications and NOIs may be reviewed by generating the “Applications and NOIs without Comment Periods Report” or, for Individual WQM Permit Applications, the “Applications Received with Comment Periods Report” on DEP’s website at www.dep.pa.gov/CWPublicNotice.

Section II identifies individual NPDES permit applications received and draft permits issued by DEP relating to sewage, industrial waste, industrial stormwater, MS4s, pesticides and CAFOs. A 30-day public comment period applies to these applications, except when a site-specific water quality criterion is used to establish effluent limitations, in which case a 45-day public comment period applies. The period for comment may be extended at the discretion of the Department for one additional 15-day period. Additional information, including links to draft permits and fact sheets that explain the basis for DEP’s tentative determinations may be reviewed by generating the “Applications Received with Comment Periods Report” on DEP’s website at www.dep.pa.gov/CWPublicNotice. Notification of 15-day extensions for comment will be provided in the “Applications Received with Comment Periods Report” (Comments column).

Section III provides notice of applications and draft individual permits for stormwater discharges associated with construction activities. Where indicated, DEP has made tentative determinations, based on preliminary review, to issue permits subject to proposed effluent limitations consisting of best management practices identified in the erosion and sediment control (E&S) plans and post-construction stormwater management (PCSM) plans submitted with the applications, as well as other terms and conditions based on the permit applications. A 30-day public comment period applies to these applications.

Applications and NOIs may be reviewed at the DEP office that received the application or NOI. Contact information for each DEP office for Sections I & II is listed as follows. Contact information for Section III is available within the table. Members of the public are encouraged to use DEP’s website to obtain additional information as discussed previously.

Comments received within the appropriate comment periods for WQM and NPDES permit applications will be retained by DEP and considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform DEP of the exact basis of a comment and the relevant facts upon which it is based.

DEP office contact information to review applications and NOIs in Sections I & II and to submit comments for those application and NOIs, when applicable, is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484.250.5910. Email: RA-EPNPDES_SERO@pa.gov.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570.826.5472. Email: RA-EPNPDES_NERO@pa.gov.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717.705.4732. Email: RA-EPNPDES_SCRO@pa.gov.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570.327.3693. Email: RA-EPNPDES_NCRO@pa.gov.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412.442.4286. Email: RA-EPNPDES_SWRO@pa.gov.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814.332.6340. Email: RA-EPNPDES_NWRO@pa.gov.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717.787.5017. Email: RA-EPNPDES_Permits@pa.gov.

DEP will also accept requests or petitions for public hearings on applications. The request or petition must indicate the interest of the party filing and the reasons why a hearing is warranted. A hearing will be held if the Department determines that there is a significant public interest. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. DEP will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

I. Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received.

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
2696203	Industrial Waste Individual WQM Permit	Transfer	Keystone Land Resources Inc. 46226 National Road Saint Clairsville, OH 43950-8742	Luzerne Township Fayette County	SWRO
0913932	Joint DEP/PFBC Pesticides Permit	Renewal	Beebe Margret 2046 Pleasant View Road Coopersburg, PA 18036-9055	Springfield Township Bucks County	SERO
0914812	Joint DEP/PFBC Pesticides Permit	Renewal	Doylestown Borough Bucks County 57 W Court Street Doylestown, PA 18901-4223	Doylestown Borough Bucks County	SERO
0915821	Joint DEP/PFBC Pesticides Permit	Renewal	Jefferson Charles 510 Rosie Lane Hatfield, PA 18932	Hilltown Township Bucks County	SERO
0920813	Joint DEP/PFBC Pesticides Permit	Transfer	Enclave at Upper Makefield 29 Brown Lane Newtown, PA 18940	Upper Makefield Township Bucks County	SERO
0921819	Joint DEP/PFBC Pesticides Permit	New	Fricke David 2225 Esten Road Quakertown, PA 18951-2253	Milford Township Bucks County	SERO
0921824	Joint DEP/PFBC Pesticides Permit	New	Dansereau Fred 238 Derstine Road Perkasie, PA 18944-4202	Bedminster Township Bucks County	SERO
0921825	Joint DEP/PFBC Pesticides Permit	New	Meyers John 1936 Street Road New Hope, PA 18938	Buckingham Township Bucks County	SERO
1113803	Joint DEP/PFBC Pesticides Permit	Renewal	Portage Borough Municipal Water Authority Cambria County 606 Cambria Street Portage, PA 15946-1516	Portage Township Cambria County	SWRO
1516828	Joint DEP/PFBC Pesticides Permit	Renewal	WD Wells & Assoc Inc. 190 Woodcrest Road West Grove, PA 19390-9104	London Grove Township Chester County	SERO
2316802	Joint DEP/PFBC Pesticides Permit	Renewal	Radnor Township Public Works 301 Iven Avenue Wayne, PA 19087-5204	Radnor Township Delaware County	SERO
2321807	Joint DEP/PFBC Pesticides Permit	New	Episcopal Academy 1785 Bishop White Drive Newtown Square, PA 19073-1300	Newtown Township Delaware County	SERO
4517807	Joint DEP/PFBC Pesticides Permit	Renewal	Redeeming Love Christian Center 382 Cranberry Road East Stroudsburg, PA 18301	Stroud Township Monroe County	NERO
4621820	Joint DEP/PFBC Pesticides Permit	New	Enclave at the Promenade 344 Dryden Road Dresher, PA 19025	Upper Dublin Township Montgomery County	SERO
6121805	Joint DEP/PFBC Pesticides Permit	New	Margo Perry 1260 Rockland Twp Road Kennerdale, PA 16374	Rockland Township Venango County	NWRO
6421809	Joint DEP/PFBC Pesticides Permit	New	Schoenfeld Steven 361 Stalker Road Equinunk, PA 18417-3522	Manchester Township Wayne County	NERO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
6421810	Joint DEP/PFBC Pesticides Permit	New	Schoenfeld Steven 361 Stalker Road Equinunk, PA 18417-3522	Damascus Township Wayne County	NERO
PA0216038	Minor Industrial Waste Facility with ELG Individual NPDES Permit	Transfer	Keystone Land Resources Inc. 46226 National Road Saint Clairsville, OH 43950-8742	Luzerne Township Fayette County	SWRO
PA0104558	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Transfer	Stone Diversified LLC 152 Ketchum Road Utica, PA 16362-1230	Fairfield Township Crawford County	NWRO
NOEXNW139	No Exposure Certification	Renewal	Welch Foods Inc. A Cooperative 139 S Lake Street North East, PA 16428-1209	North East Borough Erie County	NWRO
NOEXSC266	No Exposure Certification	Renewal	Hershey Co. 1025 Reese Avenue P.O. Box 805 Hershey, PA 17033-2272	Manchester Township York County	SCRO
PAG036302	PAG-03 NPDES General Permit for Industrial Stormwater	New	Amazon Com Service LLC P.O. Box 80842 Attn: NA Environmental Dept Seattle, WA 98108-0842	Findlay Township Allegheny County	SWRO
PAG038397	PAG-03 NPDES General Permit for Industrial Stormwater	New	Earthscape Inc. 190 Canon Road Stoneboro, PA 16153-2022	East Lackawannock Township Mercer County	NWRO
PAG048761	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Transfer	Phoebe & Timothy Reichert 6821 Route 6N Edinboro, PA 16412-1234	Washington Township Erie County	NWRO
1519408	Sewage Land Application Individual WQM Permit	Amendment	Upper Uwchlan Township Municipal Authority 140 Pottstown Pike Chester Springs, PA 19425-9516	Upper Uwchlan Township Chester County	SERO
0489409	Sewage Treatment Facilities Individual WQM Permit	Transfer	K M & G Holding Inc. P.O. Box 390 Rochester, PA 15074-0390	Fallston Borough Beaver County	SWRO
1621413	Sewage Treatment Facilities Individual WQM Permit	New	Laveing Joseph 4659 Forest Road Vowinckel, PA 16260-1122	Washington Township Clarion County	NWRO
2021412	Sewage Treatment Facilities Individual WQM Permit	New	Susan & Tracy Tome 10171 Krider Road Meadville, PA 16335-6217	Vernon Township Crawford County	NWRO
2021413	Sewage Treatment Facilities Individual WQM Permit	New	Daniel & Maryann Lukowich 12656 Tower Road Conneautville, PA 16406-6446	Spring Township Crawford County	NWRO
2021414	Sewage Treatment Facilities Individual WQM Permit	New	Alex Stein & Tessa McCauley 6162 Fisher Road Conneautville, PA 16406-5018	Beaver Township Crawford County	NWRO
2091407	Sewage Treatment Facilities Individual WQM Permit	Transfer	Stone Diversified LLC 152 Ketchum Road Utica, PA 16362-1230	Fairfield Township Crawford County	NWRO
2501419	Sewage Treatment Facilities Individual WQM Permit	Transfer	Phoebe & Timothy Reichert 6821 Route 6N Edinboro, PA 16412-1234	Washington Township Erie County	NWRO
2521421	Sewage Treatment Facilities Individual WQM Permit	New	John & Theresa Clark 2500 Nursery Road Lake City, PA 16423-2025	Elk Creek Township Erie County	NWRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
2895401	Sewage Treatment Facilities Individual WQM Permit	Amendment	The York Water Co. 130 East Market Street York, PA 17401-1219	Letterkenny Township Franklin County	SCRO
3773405	Sewage Treatment Facilities Individual WQM Permit	Amendment	Cemex Const Materials Atlantic LLC 2001 Portland Park Wampum, PA 16157-3913	Wampum Borough Lawrence County	NWRO
5621402	Sewage Treatment Facilities Individual WQM Permit	New	Indian Lake Borough Somerset County 7785 Lincoln Highway Central City, PA 15926-7500	Indian Lake Borough Somerset County	SWRO
6221410	Sewage Treatment Facilities Individual WQM Permit	New	Debra & William Presnar 1331 Weiler Road Warren, PA 16365-8508	Conewango Township Warren County	NWRO
6221411	Sewage Treatment Facilities Individual WQM Permit	New	Geer James 1252 Scandia Road Warren, PA 16365-8440	Glade Township Warren County	NWRO
5121401	Sewer Extensions and Pump Stations Individual WQM Permit	New	Philadelphia Water Department 1101 Market Street 4th Floor Philadelphia, PA 19107-2934	Philadelphia City Philadelphia County	SERO
1412102	WQG-01 WQM General Permit	New	Renninger Steven E 1667 Smokey Corners Road Williamsport, PA 17701-9213	Hepburn Township Lycoming County	NCRO
1412103	WQG-01 WQM General Permit	New	Fisher Hillary 2399 Northway Road Ext Williamsport, PA 17701-9270	Hepburn Township Lycoming County	NCRO
WQG02262101	WQG-02 WQM General Permit	New	North Union Township Municipal Service Authority 90 Romeo Lane Uniontown, PA 15401-2337	Uniontown City Fayette County	SWRO

II. Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs.

Northwest Regional Office

PA0023043, Sewage, SIC Code 4952, **North East Borough**, 31 West Main Street, North East, PA 16428-1135. Facility Name: North East Borough STP. This existing facility is located in North East Borough, **Erie County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Lake Erie and Sixteenmile Creek, are located in State Water Plan watershed 15-A and are classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.9 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
Number of Discharge Events (No.)	Report	XXX	XXX	XXX	XXX	XXX
Duration of Discharge (hours)	Total Monthly Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	Daily Min 4.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.053	XXX	0.17
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	604	967	XXX	25.0	40.0	50
Total Suspended Solids	726	Wkly Avg 1,088	XXX	30.0	Wkly Avg 45.0	60
		Wkly Avg			Wkly Avg	

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	123.3	XXX	XXX	5.1	XXX	10.2
May 1 - Oct 31	41.1	XXX	XXX	1.7	XXX	3.4
Total Phosphorus	Report	XXX	XXX	1.0	XXX	2
Aluminum, Total	Report	Report	XXX	Report	Report	XXX
Cadmium, Total (ug/L)	0.012	0.019	XXX	0.52	0.81	1.2
Copper, Total	0.46	9.71	XXX	0.018	0.029	0.047
Cyanide, Free	0.16	0.26	XXX	0.0067	0.010	0.017
Iron, Dissolved	Report	Report	XXX	Report	Report	XXX
Zinc, Total	Report	Report	XXX	Report	Report	XXX
2,4-Dinitrophenol	Report	Report	XXX	Report	Report	XXX
Dichlorobromomethane	Report	Report	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 2.9 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	Daily Min 4.0	XXX	Daily Max XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	604	967	XXX	25.0	40.0	50
Biochemical Oxygen Demand (BOD ₅)	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent						
Total Suspended Solids	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent						
Total Suspended Solids	726	1,088	XXX	30.0	45.0	60
		Wkly Avg				
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 126	XXX	409
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	362	XXX	XXX	15.0	XXX	30
May 1 - Oct 31	120	XXX	XXX	5.0	XXX	10
Total Phosphorus	Report	XXX	XXX	1.0	XXX	2
Cadmium, Total	Report	Report	XXX	Report	Report Daily Max	XXX

In addition, the permit contains the following major special conditions:

- POTW Pretreatment Program Implementation
- Solids Management
- Whole Effluent Toxicity
- Emergency Outfall

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is not in effect.

PA0289515, Sewage, SIC Code 8800, **Justin Angert**, 599 Bruton Drive, Gibsonia, PA 15044-9570. Facility Name: Justin Angert SRSTP. This proposed facility is located in Penn Township, **Butler County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Robinson Run (CWF), is located in State Water Plan watershed 20-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0005 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	Annl Avg	XXX	6.0	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	Inst Min XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

PA0289655, Sewage, SIC Code 4952, 8800, **Joseph Laveing**, 4659 Forest Road, Vowinckel, PA 16260-1122. Facility Name: Joseph Laveing SRSTP. This proposed facility is located in Washington Township, **Clarion County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to McCauley Run (EV), is located in State Water Plan watershed 16-E and is classified for Exceptional Value Waters, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	Annl Avg	XXX	6.0	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	Inst Min XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

PA0289701, Sewage, SIC Code 4952, 8800, **John & Theresa Clark**, 2500 Nursery Road, Lake City, PA 16423-2025. Facility Name: John & Theresa Clark SRSTP. This proposed facility is located in Elk Creek Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Crooked Creek (HQ-CWF, MF), is located in State Water Plan watershed 15-A and is classified for High Quality—Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	Annl Avg	XXX	6.0	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	Inst Min XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Southcentral Regional Office

Application No. PA0266060, Concentrated Animal Feeding Operation (CAFO), **Timothy M Wentzel** (Quint T Egg Farm CAFO), 3819 Powells Valley Road, Halifax, PA 17032-9629.

Timothy M Wentzel has submitted an application for an Individual NPDES permit for a renewal of a CAFO known as Quint T Egg Farm CAFO, located in Jefferson Township, **Dauphin County**.

The CAFO is situated near Unnamed Tributary to North Fork Powell Creek (CWF, MF) in Watershed 6-C, which is classified for Cold Water Fishes and Migratory Fishes. The CAFO is designed to maintain an animal population of approximately 446.35 animal equivalent units (AEUs) consisting of 137,760 Layers, 15 Beef Finishers, and 6 Swine Grow Finish. Solid Layer manure is stored in a roofed stacking shed while Beef Finisher and Swine manure is stored on an unroofed barnyard stack pad. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 100-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

PA0030597, Sewage, SIC Code 4952, **Franklin County General Authority**, 5540 Coffey Avenue, Chambersburg, PA 17201-4113. Facility Name: South Patrol Road WWTP. This existing facility is located in Letterkenny Township, **Franklin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Rocky Spring Branch (TSF), is located in State Water Plan watershed 13-C and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .25 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Daily Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
E. Coli (No./100 ml)	XXX	XXX	Report	XXX	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .25 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Daily Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	52.0	83.0	XXX	25.0	40.0	50
Biochemical Oxygen Demand (BOD ₅)	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent		Daily Max				
Total Suspended Solids	62.0	93.0	XXX	30.0	45.0	60
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
		Daily Max				
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Ultraviolet light intensity (mW/cm ²)	XXX	XXX	Report	XXX	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	Total Mo	XXX	XXX	Report	XXX	XXX
(Total Load, lbs) (lbs)	Report	XXX	XXX	XXX	XXX	XXX
	Total Mo					
Ammonia-Nitrogen						
Nov 1 - Apr 30	18.0	XXX	XXX	9.0	XXX	18
May 1 - Oct 31	6.0	XXX	XXX	3.0	XXX	6
(Total Load, lbs) (lbs)	Report	XXX	XXX	XXX	XXX	XXX
	Total Mo					
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
(Total Load, lbs) (lbs)	Report	XXX	XXX	XXX	XXX	XXX
	Total Mo					
Total Phosphorus	4.0	XXX	XXX	2.0	XXX	4
(Total Load, lbs) (lbs)	Report	XXX	XXX	XXX	XXX	XXX
	Total Mo					

The proposed monitoring requirements and effluent limits for implementation of Pennsylvania's Chesapeake Bay Watershed Implementation Plan are as follows for Outfall 001.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Monthly</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>	
Total Nitrogen	XXX	9,132.0	XXX	XXX	XXX	XXX
(Total Load, lbs) (lbs)		Total				
Effluent Net		Annual				
Total Nitrogen	XXX	Report	XXX	XXX	XXX	XXX
(Total Load, lbs) (lbs)		Total				
		Annual				
Ammonia-Nitrogen	XXX	Report	XXX	XXX	XXX	XXX
(Total Load, lbs) (lbs)		Total				
		Annual				
Total Phosphorus	XXX	Report	XXX	XXX	XXX	XXX
(Total Load, lbs) (lbs)		Total				
		Annual				
Effluent Net	XXX	1,218.0	XXX	XXX	XXX	XXX
		Total				
		Annual				

*This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0266353, Sewage, SIC Code 6514, **Chad M Baughman**, 605 Roxbury Road, Newville, PA 17241-8617. Facility Name: Baughman SRSTP. This existing facility is located in Upper Mifflin Township, **Cumberland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Whisky Run (TSF), is located in State Water Plan watershed 7-B and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0006 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	XXX	XXX
				Avg Mo		

The proposed effluent limits for Outfall 001 are based on a design flow of .0006 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0266469 A-1, Sewage, SIC Code 4952, **Weaverland Valley Authority**, 4610 Division Highway, East Earl, PA 17519. Facility Name: Weaverland Valley Authority Regional WWTP. This existing facility is located in East Earl Township, **Lancaster County**.

Description of Existing Activity: The application is for NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Conestoga River (WWF, MF), is located in State Water Plan watershed 7-J and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .41 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	85	136	XXX	25	40	50
Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids Raw Sewage Influent	102 Report	153 Report Daily Max	XXX	30 Report	45 XXX	60 XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Ultraviolet light transmittance (%)	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	71	XXX	XXX	21	XXX	42
May 1 - Oct 31	23	XXX	XXX	7.0	XXX	14
Total Phosphorus	6.0	XXX	XXX	2.0	XXX	4.0

The proposed effluent limits for Outfall 001 are based on a design flow of .41 MGD.—Interim Limits.

<i>Parameter</i>	<i>Effluent Limitations</i> <i>Mass Units (lbs)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>
Ammonia-N	Report	Report	XXX	Report	XXX
Kjeldahl-N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Net Total Nitrogen	Report	Report	XXX	XXX	XXX
Net Total Phosphorus	Report	Report	XXX	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .41 MGD.—Final Limits.

<i>Parameter</i>	<i>Effluent Limitations</i>		<i>Concentrations (mg/L)</i>		
	<i>Mass Units (lbs)</i>		<i>Minimum</i>	<i>Monthly Average</i>	<i>Maximum</i>
	<i>Monthly</i>	<i>Annual</i>			
Ammonia-N	Report	Report	XXX	Report	XXX
Kjeldahl-N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Net Total Nitrogen	Report	13,064	XXX	XXX	XXX
Net Total Phosphorus	Report	1,531	XXX	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0267481, Sewage, SIC Code 8800, **Amos E Stoltzfus**, 1651 Mountain Road, Newburg, PA 17240-9123. Facility Name: Stoltzfus SRSTP. This proposed facility is located in Upper Mifflin Township, **Cumberland County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Three Square Hollow Run (WWF, MF), is located in State Water Plan watershed 7-B and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0267520, Sewage, SIC Code 8800, **Arlin Weaver**, 184 Bulls Head Road, Newville, PA 17241-9613. Facility Name: Arlin Weaver SRSTP. This proposed facility is located in North Newton Township, **Cumberland County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Green Spring Creek (CWF, MF), is located in State Water Plan watershed 7-B and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0005 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0267538, Sewage, SIC Code 8800, **Merlin B Zimmerman**, 231 Ridge Road, Shippensburg, PA 17257-9738. Facility Name: Zimmerman SRSTP. This proposed facility is located in North Newton Township, **Cumberland County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Green Spring Creek (CWF, MF), is located in State Water Plan watershed 7-B and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southwest Regional Office

PA0216208, Sewage, SIC Code 6515, **John F. Kotun**, 319 Anderson Hozak Road, Clinton, PA 15026-1303. Facility Name: Superior MHP STP. This existing facility is located in Raccoon Township, **Beaver County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, Unnamed Tributary to Service Creek (HQ-CWF), is located in State Water Plan watershed 20-D and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0025 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Instant. Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
Flow (MGD)	0.0025	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	3.2	XXX	6.4
May 1 - Oct 31	XXX	XXX	XXX	2.0	XXX	4.0
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions: requirements for solids management, sludge wasting, and chlorine minimization.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0255947, Sewage, SIC Code 8800, **Paul W Pritchard**, 606 Surrey Lane, Lutz, FL 33549-5682. Facility Name: Pritchard Properties SRSTP. This proposed facility is located in Rostraver Township, **Westmoreland County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Youghiogheny River (WWF), is located in State Water Plan watershed 19-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	Annl Avg XXX	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

In addition, the permit contains the following major special conditions:

- AMR submission requirement
- Septic Tank pumping requirements
- Optimization of chlorine dosage

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0254967 A-2, Industrial, SIC Code 4959, **PPG Industries, Inc.**, 440 College Park Drive, Monroeville, PA 15146-1536. Facility Name: Former Ford City Facility Slurry Lagoon Area and Solid Waste Disposal Area. This existing facility is located in Cadogan and North Buffalo Townships, **Armstrong County**.

Description of Existing Activity: The application is for an NPDES permit amendment for new discharges of untreated groundwater.

The receiving streams, Unnamed Tributary to Glade Run (TSF), Glade Run (TSF), Allegheny River (WWF), are located in State Water Plan watershed 17-E and are classified for Warm Water Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharges are not expected to affect public water supplies.

The proposed effluent limits for Outfalls 023—028 are for variable flow groundwater seeps.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	60.0	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Aluminum, Total	XXX	XXX	XXX	Report	Report	XXX
Antimony, Total	XXX	XXX	XXX	Report	Report	XXX
Arsenic, Total	XXX	XXX	XXX	Report	Report	XXX
Chromium, Total	XXX	XXX	XXX	Report	Report	XXX
Iron, Dissolved	XXX	XXX	XXX	XXX	7.0	XXX
Iron, Total	XXX	XXX	XXX	Report	Report	XXX
Lead, Total	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 029 are for variable flow groundwater seeps.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	60.0	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Aluminum, Total	XXX	XXX	XXX	Report	Report	XXX
Antimony, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Arsenic, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Cadmium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Chromium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Copper, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Iron, Dissolved	XXX	XXX	XXX	XXX	7.0	XXX
Iron, Total	XXX	XXX	XXX	Report	Report	XXX
Lead, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Selenium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Silver, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Thallium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 029 are for variable flow groundwater seeps.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	60.0	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Aluminum, Total	XXX	XXX	XXX	0.75	0.75	XXX
Antimony, Total (ug/L)	XXX	XXX	XXX	5.6	11.2	XXX
Arsenic, Total (ug/L)	XXX	XXX	XXX	10.0	20.0	XXX
Cadmium, Total (ug/L)	XXX	XXX	XXX	0.27	0.54	XXX
Chromium, Total (ug/L)	XXX	XXX	XXX	10.4	20.8	XXX
Copper, Total (ug/L)	XXX	XXX	XXX	9.3	18.6	XXX
Iron, Dissolved	XXX	XXX	XXX	0.3	0.6	XXX
Iron, Total	XXX	XXX	XXX	1.5	3.0	XXX
Lead, Total (ug/L)	XXX	XXX	XXX	3.2	6.4	XXX
Selenium, Total (ug/L)	XXX	XXX	XXX	5.0	10.0	XXX
Silver, Total (ug/L)	XXX	XXX	XXX	3.7	3.7	XXX
Thallium, Total (ug/L)	XXX	XXX	XXX	0.24	0.48	XXX

The proposed effluent limits for Outfalls 030 and 031 are for variable flow groundwater seeps.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	60.0	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Aluminum, Total	XXX	XXX	XXX	Report	Report	XXX
Antimony, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Arsenic, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Cadmium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Chromium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Copper, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Iron, Dissolved	XXX	XXX	XXX	XXX	7.0	XXX
Iron, Total	XXX	XXX	XXX	Report	Report	XXX
Lead, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Nickel, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Selenium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Silver, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Thallium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfalls 030 and 031 are for variable flow groundwater seeps.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	60.0	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Aluminum, Total	XXX	XXX	XXX	0.75	0.75	XXX
Antimony, Total (ug/L)	XXX	XXX	XXX	5.6	11.2	XXX
Arsenic, Total (ug/L)	XXX	XXX	XXX	10.0	20.0	XXX
Cadmium, Total (ug/L)	XXX	XXX	XXX	0.27	0.54	XXX
Chromium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Copper, Total (ug/L)	XXX	XXX	XXX	9.3	18.6	XXX
Iron, Dissolved	XXX	XXX	XXX	0.3	0.6	XXX
Iron, Total	XXX	XXX	XXX	Report	Report	XXX
Lead, Total (ug/L)	XXX	XXX	XXX	3.2	6.4	XXX
Nickel, Total (ug/L)	XXX	XXX	XXX	52.0	104.0	XXX
Selenium, Total (ug/L)	XXX	XXX	XXX	5.0	10.0	XXX
Silver, Total (ug/L)	XXX	XXX	XXX	3.7	3.7	XXX
Thallium, Total (ug/L)	XXX	XXX	XXX	0.24	0.48	XXX

The proposed effluent limits for Outfalls 032 and 034 are for variable flow groundwater seeps.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	60.0	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Aluminum, Total	XXX	XXX	XXX	Report	Report	XXX
Antimony, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Arsenic, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Cadmium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Chromium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Copper, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Iron, Dissolved	XXX	XXX	XXX	XXX	7.0	XXX
Iron, Total	XXX	XXX	XXX	Report	Report	XXX
Lead, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Nickel, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Selenium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Silver, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Thallium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfalls 032 and 034 are for variable flow groundwater seeps.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	60.0	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Aluminum, Total	XXX	XXX	XXX	0.75	0.75	XXX
Antimony, Total (ug/L)	XXX	XXX	XXX	5.6	11.2	XXX
Arsenic, Total (ug/L)	XXX	XXX	XXX	10.0	20.0	XXX
Cadmium, Total (ug/L)	XXX	XXX	XXX	0.27	0.54	XXX
Chromium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Copper, Total (ug/L)	XXX	XXX	XXX	9.3	18.6	XXX
Iron, Dissolved	XXX	XXX	XXX	0.3	0.6	XXX
Iron, Total	XXX	XXX	XXX	1.5	3.0	XXX
Lead, Total (ug/L)	XXX	XXX	XXX	3.2	6.4	XXX
Nickel, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Selenium, Total (ug/L)	XXX	XXX	XXX	5.0	10.0	XXX
Silver, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Thallium, Total (ug/L)	XXX	XXX	XXX	0.24	0.48	XXX

The proposed effluent limits for Outfall 033 are for variable flow groundwater seeps.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	60.0	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Aluminum, Total	XXX	XXX	XXX	Report	Report	XXX
Antimony, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Arsenic, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Cadmium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Chromium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Copper, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Iron, Dissolved	XXX	XXX	XXX	XXX	7.0	XXX
Iron, Total	XXX	XXX	XXX	Report	Report	XXX
Lead, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Nickel, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Selenium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Silver, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Thallium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 033 are for variable flow groundwater seeps.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	60.0	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Aluminum, Total	XXX	XXX	XXX	0.75	0.75	XXX
Antimony, Total (ug/L)	XXX	XXX	XXX	5.6	11.2	XXX
Arsenic, Total (ug/L)	XXX	XXX	XXX	10.0	20.0	XXX
Cadmium, Total (ug/L)	XXX	XXX	XXX	0.27	0.54	XXX
Chromium, Total (ug/L)	XXX	XXX	XXX	10.4	20.8	XXX
Copper, Total (ug/L)	XXX	XXX	XXX	9.3	18.6	XXX
Iron, Dissolved	XXX	XXX	XXX	0.3	0.6	XXX
Iron, Total	XXX	XXX	XXX	1.5	3.0	XXX
Lead, Total (ug/L)	XXX	XXX	XXX	3.2	6.4	XXX
Nickel, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Selenium, Total (ug/L)	XXX	XXX	XXX	5.0	10.0	XXX
Silver, Total (ug/L)	XXX	XXX	XXX	3.7	3.7	XXX
Thallium, Total (ug/L)	XXX	XXX	XXX	0.24	0.48	XXX

The proposed effluent limits for Outfalls 035—038 are for variable flow groundwater seeps.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	60.0	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Aluminum, Total	XXX	XXX	XXX	Report	Report	XXX
Antimony, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Arsenic, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Cadmium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Chromium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Copper, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Iron, Dissolved	XXX	XXX	XXX	XXX	7.0	XXX
Iron, Total	XXX	XXX	XXX	Report	Report	XXX
Lead, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Nickel, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Selenium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Silver, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Thallium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfalls 035—038 are for variable flow groundwater seeps.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Daily Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Suspended Solids	XXX	XXX	XXX	30.0	60.0	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Aluminum, Total	XXX	XXX	XXX	0.75	0.75	XXX
Antimony, Total (ug/L)	XXX	XXX	XXX	5.6	11.2	XXX
Arsenic, Total (ug/L)	XXX	XXX	XXX	10.0	20.0	XXX
Cadmium, Total (ug/L)	XXX	XXX	XXX	0.27	0.54	XXX
Chromium, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Copper, Total (ug/L)	XXX	XXX	XXX	9.3	18.6	XXX
Iron, Dissolved	XXX	XXX	XXX	0.3	0.6	XXX
Iron, Total	XXX	XXX	XXX	1.5	3.0	XXX
Lead, Total (ug/L)	XXX	XXX	XXX	3.2	6.4	XXX
Nickel, Total (ug/L)	XXX	XXX	XXX	Report	Report	XXX
Selenium, Total (ug/L)	XXX	XXX	XXX	5.0	10.0	XXX
Silver, Total (ug/L)	XXX	XXX	XXX	3.7	3.7	XXX
Thallium, Total (ug/L)	XXX	XXX	XXX	0.24	0.48	XXX

All other terms and conditions of the current NPDES permit and effluent limits and monitoring requirements for Outfalls 001 through 022 and Internal Monitoring Points 103 through 403 remain unchanged.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

PAI136107, MS4, Dunbar Township, Fayette County, 128 Township Drive, Dunbar, PA 15431-2338.

The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Dunbar Township, **Fayette County**. The receiving stream(s), Youghiogheny River (WWF), Dickerson Run (WWF), Gist Run (TSF), and Opossum Run (WWF), is located in State Water Plan watershed 19-D and is classified for Warm Water Fishes and Trout Stocking, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The applicant has submitted the following plan(s) with the application to reduce pollutant loads to impaired waters:

- A Pollutant Reduction Plan (PRP)
- A Total Maximum Daily Load (TMDL) Plan

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA waiver is in effect.

Northeast Regional Office

PAS222202, Storm Water, SIC Code 2491, **Bestway of Pennsylvania, Inc.**, 3877 Luker Road, Cortland, NY 13045-9385. Facility Name: Bestway Lumber Treatment Center. This existing facility is located in Barrett Township, **Monroe County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial stormwater.

The receiving stream(s), Cranberry Creek (HQ-CWF), is located in State Water Plan watershed 1-E and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD (stormwater).

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	XXX	120.0
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	100.0
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Arsenic, Total	XXX	XXX	XXX	XXX	Report	XXX
Chromium, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Pentachlorophenol	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0 MGD (stormwater).

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	XXX	120.0
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	100.0
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Arsenic, Total	XXX	XXX	XXX	XXX	Report	XXX
Chromium, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Pentachlorophenol	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 0 MGD (stormwater).

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	XXX	100.0
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

Stormwater Outfalls and Authorized Non-Stormwater Discharges

- Best Management Practices (BMPs)
- Routine Inspections
- Preparedness, Prevention and Contingency (PPC) Plan
- Stormwater Monitoring Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

PAS232209, Storm Water, SIC Code 3089, **Jeld Wen Inc.**, 3250 Lakeport Boulevard, Klamath Falls, OR 97601-1036. Facility Name: Jeld Wen. This existing facility is located in Ringtown Borough, **Schuylkill County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial stormwater.

The receiving stream(s), Little Catawissa Creek (CWF, MF) and Unnamed Tributary to Dark Run (HQ-CWF), is located in State Water Plan watershed 5-E and is classified for Cold Water Fishes, Migratory Fishes, and High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Arsenic, Total	XXX	XXX	XXX	XXX	Report	XXX
Chromium, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Pentachlorophenol	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Arsenic, Total	XXX	XXX	XXX	XXX	Report	XXX
Chromium, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Pentachlorophenol	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Stormwater BMPs

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Southeast Regional Office

PA0012432, Industrial, SIC Code 2033, **Sunny Dell Foods Inc.**, 135 N 5th Street, Oxford, PA 19363-1502. Facility Name: Sunny Dell Foods Cannery. This existing facility is located in Oxford Borough, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream, Unnamed Tributary of West Branch Big Elk Creek (HQ-TSF, MF), is located in State Water Plan watershed 7-K and is classified for Migratory Fishes and High Quality Waters—Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .05 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
(Total Load, lbs) (lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Nitrate as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrite an N	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX
(Total Load, lbs) (lbs)	XXX	Report Total Annual	XXX	XXX	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .05 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC) Temperature (deg F) (°F)	XXX	XXX	XXX	0.5	XXX	1.2
Jan 1 - 31	XXX	XXX	XXX	60	XXX	110
Feb 1 - 28	XXX	XXX	XXX	58	XXX	110
Mar 1 - 31	XXX	XXX	XXX	67	XXX	110
Apr 1 - 15	XXX	XXX	XXX	81	XXX	110
Apr 16 - 30	XXX	XXX	XXX	110	XXX	110
May 1 - 15	XXX	XXX	XXX	96	XXX	110
May 16 - 31	XXX	XXX	XXX	110	XXX	110
Jun 1 - 15	XXX	XXX	XXX	79	XXX	110
Jun 16 - 30	XXX	XXX	XXX	88	XXX	110
Jul 1 - 31	XXX	XXX	XXX	76	XXX	110
Aug 1 - 15	XXX	XXX	XXX	93	XXX	110
Aug 16 - 31	XXX	XXX	XXX	110	XXX	110
Sep 1 - 15	XXX	XXX	XXX	105	XXX	110
Sep 16 - 30	XXX	XXX	XXX	93	XXX	110
Oct 1 - 15	XXX	XXX	XXX	93	XXX	110
Oct 16 - 31	XXX	XXX	XXX	80	XXX	110
Nov 1 - 15	XXX	XXX	XXX	81	XXX	110
Nov 16 - 30	XXX	XXX	XXX	60	XXX	110
Dec 1 - 31	XXX	XXX	XXX	57	XXX	110
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX
Oil and Grease	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Chlorine Minimization
- Temperature 2-Degree Hourly Change
- Chesapeake Bay Nutrient Definitions
- Chemical Additives

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

PA0244805, Industrial, SIC Code 9999, **Parker Hannifin Corp**, 6035 Parkland Boulevard, Cleveland, OH 44124-4186. Facility Name: North Penn Area 6 Superfund (Frmly Precision Rebuilding Fac). This existing facility is located in Lansdale Borough, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Unnamed Tributary to West Branch Neshaminy Creek (WWF, MF), is located in State Water Plan watershed 2-F and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0144 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
cis-1,2-Dichloroethylene	XXX	XXX	XXX	Report	XXX	Report
Tetrachloroethylene	XXX	XXX	XXX	Report	XXX	Report
Trichloroethylene	XXX	XXX	XXX	0.005	XXX	0.013
Vinyl Chloride	XXX	XXX	XXX	Report	XXX	Report

In addition, the permit contains the following major special conditions:

- Dry stream discharge
- Chemical additive

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

III. Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity.

<i>Application Number</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAD230054	New	Beacon of Folcroft, LLC 24 Buckingham Way Freehold, NJ 07728-3173	Folcroft Borough Delaware County	SERO
PAD510207	New	Philadelphia Parks and Recreation 1515 Arch Street 11th Floor Philadelphia, PA 19102	City of Philadelphia Philadelphia County	SERO
PAD390208	Renewal	Liberty Property Limited Partnership 400 Boulder Dr. Suite 200 Breinigsville, PA 18031	Lower Macungie Township Lehigh County	NERO
PA400001D	New	PPL Elec Utilities Corp 1639 Church Rd GENN4 Allentown, PA 18104-9342	Hanover Township Luzerne County	NERO
PAD450138	New	Arrowhead Lake Community Association, Inc. 961 Arrowhead Drive Pocono Lake, PA 18347	Coolbaugh Township Monroe County	NERO
PAD360072	Renewal	Maryjo Steele 227 Green Lane Quarryville, PA 17566	Little Britain Township Lancaster County	SCRO
PAD180027	New Individual Permit	Horse of Hope Inc. Dutch Hollow Road Woolrich, PA 17779	Pine Creek Township Clinton County	NCRO
PAD260017	Individual NPDES	Pennsylvania Game Commission 2001 Elmerton Avenue Harrisburg, PA 17710-9762	Dunbar Township Fayette County	Fayette County Conservation District 10 Nickman Plaza Lemont Furnace, PA 15456 724-438-4497
PAD300018	Individual NPDES	Peoples Natural Gas Company, LLC 195 Donohoe Road Greensburg, PA 15601	Center Township Morris Township Greene County	Greene County Conservation District Suite 204 22 West High Street Waynesburg, PA 15370 724-852-5278

<i>Application Number</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAD680010	New	South Fayette Conservation Group 515 Millers Run Road Morgan, PA 15604	South Fayette Township Allegheny County	Bureau of Abandoned Mine Reclamation Cambria Office Attention: Kelsey Q. Canary 286 Industrial Park Road Ebensburg, PA 15931-4119 814-472-1800

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed (National Pollutant Discharge Elimination System) NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30-days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

**ACT 38
NUTRIENT MANAGEMENT PLANS**

CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
David Leinbach 105 Hoover Lane Loysville, PA 17047	Perry	266	878.34	Swine	NA	Renewal
Groff's Pork and Beans Farm, LLC David Groff 262 Pawling Road Lewisburg, PA 17837	Union	23.1	643.61	Swine	NA	Renewal
Wanner's Pride-N-Joy Farm, LLC John Wanner 5800 Wanner Road Narvon, PA 17555	Lancaster	771.4	1,775.5	Dairy	HQ	Renewal
Keith Heimbach Farm 129 Don Packard Rd Granville Summit, PA 16926	Bradford	324.6	670.94	Swine	CWF	Renewal

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal / New</i>
Pleasant View Farms, Inc. 261 Pleasant View Farms Lane Martinsburg, PA 16662	Blair/ Bedford	4,239.1	4,395.05	Dairy	Clover Creek—HQ Piney Creek—HQ Yellow Creek—HQ Plum Creek—HQ Potter Creek—HQ	Renewal
Franklin View Farms LLC 1700 Prospect Road Washington Boro, PA 17582	Lancaster	610	1,759.88	Dairy	NA	Renewal
Lavon Zimmerman 11653 William Penn Hwy Thompsontown, PA 17094	Juniata	62.1	392.51	Swine Beef Sheep	NA	Renewal
J&L Groff, LLC Lloyd Groff 2906 Dettinger Road Brogue, PA 17309	York	72.4	469.11	Poultry— Broilers	NA	Renewal
Shadewood Farms 123 Acker Road Newport, PA 17074	Perry	152.1	996.12	Swine	None	Renewal

PUBLIC WATER SUPPLY PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Southeast Region: Safe Drinking Water Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 1521511 , Public Water Supply.	
Applicant	Hotel Du Village 2535 Du Village New Hope, PA 18938
Township	Solesburg
County	Chester
Responsible Official	Jimmy Thorton Owner 2535 River Road New Hope, PA 18938
Type of Facility	PWS
Consulting Engineer	J. S. Madaras Consulting, Inc. 250 Indian Lane Boyertown, PA 19512
Application Received Date	June 24, 2024
Description of Action	Permit for proposed Nitrate Reduction System.

Permit No. 0921511 , Public Water Supply.	
Applicant	North Wales Water Authority 200 West Walnut Street P.O. Box 1339 North Wales, PA 19454
Township	Warrington
County	Bucks

Responsible Official	Brad Fisher Director of Engineering/ Operations 200 West Walnut Street P.O. Box 1339 North Wales, PA 19454
Type of Facility	PWS
Consulting Engineer	CKS Engineering, Inc. 4259 West Swamp Road Suite 410 Doylestown, PA 18902
Application Received Date	August 4, 2021
Description of Action	Install granular activated carbon filters vessels to treat PFOS/PFOA groundwater contamination.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

Permit No. 1421509, Major, Public Water Supply.

Applicant	Haines-Aaronsburg Municipal Authority P.O. Box 254 Aaronsburg, PA 16820
Township or Borough	Haines Township
County	Centre
Responsible Official	Charlie Valentine Water Operator P.O. Box 254 Aaronsburg, PA 16820
Type of Facility	Public Water Supply
Consulting Engineer	Patrick J. Ward, P.E., Uni-Tec Consulting Engineers, Inc. 2007 Cato Avenue State College, PA 16801
Application Received Date	August 6, 2020
Description of Action	Application for a water-system improvement project: construction of a membrane filtration plant and related improvements to transmission and distribution mains and the water-storage tank. Add Well No. 8 as a new source. Abandon the springs.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent (NOI)

to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use the background standard, Statewide health standard, the site-specific standard, or who intend to remediate a site as a special industrial area, must file a (NOI) to Remediate with the Department. A NOI to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site, and a description of the intended future use of the site. A person who demonstrates attainment of one, or a combination of the cleanup standards, or who receives approval of a special industrial area remediation identified under the Act, will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under Sections 304(n)(1)(ii) and 305(c)(2) of the Act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the NOI to Remediate is published in a newspaper of general circulation in the area of the site. For the following identified site(s), proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30-days of the following specified date. During this comment period the municipality may request that the following identified person, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of the site.

For further information concerning the content of a NOI to Remediate, please contact the Environmental Cleanup Program Manager in the Department of Environmental Protection Regional Office under which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The Department of Environmental Protection has received the following Notice(s) of Intent to Remediate:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Former CertainTeed, 1220 Oak Hill Road, Mountain Top, PA 18707, Wright Township, **Luzerne County**. Barry Isett & Associates, 1170 Highway 315, Wilkes-Barre, PA 18702, on behalf of Grand Landmark Realty NY, Inc., 1303 53rd St, Suite 140, Brooklyn, NY 11219, submitted a Notice of Intent to Remediate. Soil and groundwater contaminated with volatiles, semi-volatiles, metals, and chlorinated solvents from buried drums and neighboring industrial uses. Future use of the site will be nonresidential. The Notice of Intent to Remediate was published in *The Citizens Voice* on July 29, 2021.

**DETERMINATION FOR APPLICABILITY FOR
MUNICIPAL WASTE GENERAL PERMITS**

Application(s) for Determination of Applicability for General Permit Received Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and/or the Beneficial Use of Municipal Waste.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

General Permit Application No. WMGM055-NE005. Assai Energy LLC, 500 Technology Drive, Canonsburg, PA 15137. Site location: Throop Borough, **Lackawanna County**. A general permit determination of applicability for the processing and beneficial use of landfill gas from Keystone Sanitary Landfill. The application for determination of applicability was received on July 15, 2021 and deemed administratively complete by the Regional Office on August 5, 2021.

Comments concerning the application should be directed to Roger Bellas, Environmental Program Manager, Waste Management Program, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY

**PLAN APPROVAL AND OPERATING
PERMIT APPLICATIONS**

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities. Copies of the application, the Department’s analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department’s Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed

Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the Regional Office listed before the application. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

39-00006H: American Craft Brewery LLC (7880 Penn Drive, Breinigsville, PA 18031) to increase permitted throughput limit for Source ID No. 164 (Can Crusher) at their facility located in Upper Macungie Township, **Lehigh County**.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief, (484) 250-5920.

09-0084B: Grand View Hospital (700 Lawn Avenue, Sellersville, PA 18960) for the replacement of certain

existing equipment at its facility, which is located in West Rockhill Township, **Bucks County**.

Note: This notice is a revision to the notice published on July 31, 2021, for the same application. The following is a listing of changes from the original notice:

- The rated capacity (i.e., heat input) of the replacement low-NO_x burner for boiler 4 has been corrected from 14.7 MMBtu/hr to 14.5 MMBtu/hr.
- Language that the replacement low-NO_x burner shall be equipped with an integral induced FGR system has been added.
- The maximum operating schedule for each emergency generator set has been updated from 185 hours per year to 225 hours per year, based on the application of a lower brake-specific NO_x emission factor from the manufacturer of the respective associated engines (i.e., “nominal” instead of “potential site variation”). As a result of the change, the potential to emit NO_x from each engine has increased by 0.05 ton/yr. However, the potential to emit NO_x for the facility will remain less than 25 tons/yr.

Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft plan approval can be submitted through the Air Quality resource account at RA-EPSEROPUBCOM@pa.gov.

46-0112H: Palmer International, Inc. (2036 Lucon Road, Skippack, PA 19474) is a Synthetic Minor facility. Plan Approval No. 46-0112H is for the installation of a dust collector prior to an existing regenerative thermal oxidizer (RTO) at their facility located in Skippack Township, **Montgomery County**. This Plan Approval does not allow the following: (a) the modification of existing sources, (b) the installation of any new sources, or (c) does it allow for any increase in emissions. The new dust collector will control particulate matter (PM) from the dry stream going to the RTO. The inlet PM concentration to the dust collector is 0.036 grain/dscf, and only needs to comply with 25 Pa. Code § 123.13, an outlet PM concentration of 0.04 grain/dscf. The dust collector is guaranteed to reduce PM to 0.005 grain/dscf, which may be further reduced through the RTO. The facility will continue to be subject to the following site-wide emission limits: VOC—21.0 TPY, PM—19.04 TPY, NO_x—23.16 TPY, CO—50.01 TPY, SO_x—37.19 TPY, Total HAP—12.49 TPY, Formaldehyde—9.71 TPY, and Ammonia—22.63 TPY. This project is not subject to NSPS, NESHAP, MACT, PSD, NSR, or CAM. The Plan Approval will contain monitoring, recordkeeping, and operating conditions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft plan approval can be submitted through the Air Quality resource account at RA-EPSEROPUBCOM@pa.gov.

09-0246: Metals USA (50 Cabot Boulevard E, Langhorne, PA 19047) for the installation of two Peddinghaus Plate Processors to perform cutting (oxyfuel and plasma) activities on carbon steel workpieces in **Bucks County**. Each plate processor will vent to a separate, dedicated Donaldson dust collector. The facility is a minor source of PM and NO_x emissions. The company has voluntarily restricted annual carbon steel workpiece production and

annual operating hours. The company will comply with all required monitoring, recordkeeping, and testing requirements.

Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft plan approval can be submitted through the Air Quality resource account at RA-EPSEROPUBCOM@pa.gov.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, (484) 250-5920.

23-00004: Covanta Delaware Valley, L.P. (10 Highland Avenue, Chester, PA 19013). This action is a renewal of the Title V Operating Permit for operation of six (6) municipal waste combustion units and their associated processing and emission control devices, one (1) colling tower, one (1) emergency generator diesel engine, one (1) fire water pump diesel engine, and two (2) cold degreasers. This facility is located in City of Chester, **Delaware County**.

This facility is a waste-to-energy plant, which incinerates residual waste and municipal waste, and generates 90 net megawatts of electricity per hour. As a result of actual emissions in 2020, Carbon Monoxide (CO, 346.8 tons/yr), Nitrogen Oxides (NO_x, 1,167.9 tons/yr), Particulate Matter (PM, 54.8 tons/yr), Volatile Organic Compounds (VOC, 15.1 tons/yr), Sulfur Oxides (SO_x, 151.6 tons/yr), and Hydrochloric Acid (HCl, 11.5 tons/yr), this facility is still classified as a major stationary source (a Title V facility) as defined in the Clean Air Act. The facility is also a major stationary source for Greenhouse Gas (GHG) emissions. There are no proposed changes to the potential emissions from the facility.

The renewal incorporates applicable requirements of the Pennsylvania's Reasonably Available Control Technology [RACT Phase II] rules to the municipal waste combustors (Source IDs 101 to 106) (per 25 Pa. Code § 129.97(f)) and the emergency generator diesel engine (Source ID 113) (per 25 Pa § 129.97(c)(8)) pertaining to Nitrogen Oxides (NO_x) emissions. The facility is not subject to the RACT Phase II requirements pertaining to VOC emissions as its potential-to-emit VOC emissions are less than 50 tons per year. The facility is subject to the State Plan for Large Municipal Waste Combustors approved by the USEPA (effective on October 4, 2001; 66 FR 43509). Compliance Assurance Monitoring (CAM) does not apply pursuant to 40 CFR Part 64 § 64.2(b)(1)(i), as this facility complies with the provisions found in the State Plan for Large Municipal Waste Combustors which was approved by the US EPA as indicated in 40 CFR 62.9640 (utilizes DEP certified Continuous Emission Monitoring System for emission monitoring). The proposed Title V Operating Permit Renewal contains all applicable requirements including monitoring, recordkeeping, reporting, and work practices. It does not authorize any increase in air emissions of regulated pollutants above the previously approved levels.

Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional

Office through the contact person in the previously listed header. Comments on the draft permit (or plan approval) can be submitted by September 22, 2021 through the Air Quality resource account at: RA-EPSEROPUBCOM@pa.gov.

DEP has scheduled a virtual formal public hearing for Wednesday, September 22, 2021 to begin at 6:30 PM. During this time, DEP will receive testimony from interested parties regarding renewal of its Title V Operating Permit.

Individuals wishing to provide testimony must contact John Repetz, Community Relations Coordinator, at jrepetz@pa.gov or 717-705-4904 to register at least 24 hours prior to the hearing. Testimony will be limited to 3 minutes for each person and time may not be shared or relinquished to others. Video demonstrations and screen sharing by testifiers will not be permitted and DEP asks that each organization designate one speaker per group.

All comments, whether delivered orally during the virtual public hearing or submitted in writing to DEP, carry equal weight and consideration with DEP.

Persons unable to attend the hearing may submit a written comments/statement and exhibits within 10 days thereafter to the Department. Those written comments may be submitted by October 2, 2021 and can be sent electronically RA-EPSEROAQPUBCOM@pa.gov or through the mail to the Southeast Regional Office, Bureau of Air Quality, 2 E. Main St., Norristown, PA 19401. To assist with mail routing, it is requested that mailed comments contain the following on the envelope: "Comments on Title V Operating Permit Renewal for Covanta—Delaware."

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.

36-05081: Lancaster County Solid Waste Management Authority (1299 Harrisburg Avenue, Lancaster, PA 17603) to issue a renewal of the Title V Operating Permit for the Creswell/Frey Farm Landfill located in Manor Township, **Lancaster County**. The actual emissions associated with the landfill activities in the year 2019 were 10.3 tons of CO, 16.0 tons of NO_x, 12.4 tons of PM₁₀, 1.6 tons of PM_{2.5}, 3.9 tons of SO_x, 2.39 tons of VOCs, and 0.31 ton of HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 60—Subpart XXX, 40 CFR Part 60—Subpart IIII, 40 CFR Part 61—Subpart M, 40 CFR Part 63—Subpart ZZZZ, and 40 CFR Part 63—Subpart AAAA.

07-05003: Norfolk Southern Railway Co. (200 N 4th Ave, Altoona, PA 16601) to issue a Title V Operating Permit for the Juniata Locomotive Shops facility located in Logan Township, **Blair County**. The Title V Operating Permit is undergoing a significant modification to modify their Reasonably Available Control Technology I (RACT I) plan. The permit modification will not affect the allowable emissions from the facility.

The RACT I operating permit requirements are memorialized in Condition 001, Group 015, Section E of the current Title V Operating Permit. This significant modification will delete the following reporting condition contained in the facility's RACT I operating permit:

Delete Condition # 001(6): Any new coating or any compositional changes in an existing surface coating shall be reported to the Harrisburg District Supervisor prior to its use. Information to be reported shall include items (1) through and including (8) of the previously listed Condition 5.a.

The condition will be replaced by the following Group 015, Section E annual reporting requirement:

Any new coating or any compositional changes in an existing coating used during the reporting period shall be identified in the annual AIMs source report required by Condition 016, Section C of this operating permit. For any new coating or any compositional changes in an existing coating used during the reporting period, the information required in items (1) through and including (8) in Paragraph 5(a) of Condition # 002, Group 015, Section E shall be included in the annual source report.

Also, in accordance with 25 Pa. Code §§ 129.91—129.95, the Department has made a preliminary determination to approve this modification to the facility's RACT I plan and to submit it to the U.S. Environmental Protection Agency (EPA) for approval and incorporation into Pennsylvania's State Implementation Plan (SIP). Requirements that are not part of the RACT I approval will be excluded from the SIP submittal.

The proposed SIP revision does not adopt any new regulations. It will incorporate the provisions and requirements contained in the modified RACT I approval for the facility, which are intended to satisfy the requirements for the National Ambient Air Quality Standards (NAAQS) for ozone.

The relevant RACT I requirements will also be submitted to the U.S. Environmental Protection Agency (EPA) for approval and incorporation into Pennsylvania's State Implementation Plan.

Public Comment Details: Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Tom Bianca, P.E., West Permit Section Chief, Air Quality Program, DEP Southcentral Regional Office, at tbianca@pa.gov. A 30-day comment period from the date of publication of this notice will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed RACT I Operating Permit modification including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed RACT I Plan.

Public Hearing: A virtual public hearing will be held on October 5, 2021 at 10:00 a.m. to accept oral comments on the proposed permit action and the proposed SIP revision. Individuals who wish to observe or present testimony at the informal conference must contact John Repetz at 717-705-4904 or jrepetz@pa.gov a minimum of 24 hours in advance of the hearing to reserve a time to present testimony. Citizens who register for the event will receive the link and instructions on how to join via email.

Organizations are limited to designating one individual to present verbal comments on their behalf. Verbal comments are limited to 5 minutes for each presenter. Video demonstrations and screen sharing by presenters will not be permitted.

Any persons presenting verbal comments are requested to submit a written copy of their verbal testimony by

e-mail to Tom Bianca, P.E., at tbianca@pa.gov, by no later than ten days after the hearing.

Individuals who are in need of an accommodation for the hearing as provided for in the Americans with Disabilities Act should contact Tom Bianca, P.E., at tbianca@pa.gov or make accommodations through the Pennsylvania Hamilton Relay Service at 1-800-654-5984 (TDD).

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review, upon request to Tom Bianca, P.E., Environmental Engineering Manager, at tbianca@pa.gov, or at PA DEP Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001–4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Norman Frederick, Facility Permitting Chief, (570) 826-2409.

40-00103: Harman Funeral Home and Crematory, Inc. (P.O. Box 429, Drums, PA 18222-0429) for the operation of a crematory at the facility located in Butler Township, **Luzerne County**. The emissions will be controlled by an afterburner. This is a renewal of a State-Only Operating Permit. The State-Only Operating Permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

35-00072: Unimac-KPS, LLC (1001 Moosic Road, Old Forge, PA 18518-2085) for the operation of four (4) printing presses with dryers located at their facility in Old Forge Borough, **Lackawanna County**. This is a new State-Only Operating Permit. The State-Only Operating Permit includes emission limits, work practice standards, testing, monitoring, recordkeeping, and reporting requirements designed to keep the facility operating within applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.

67-03172: Panebaker Funeral Home & Cremation Care Center, Inc. (311 Broadway, Hanover, PA 17331-2505), for a natural minor operating permit renewal for a human crematory located in Heidelberg Township, **York County**. The primary emissions from the crematory are small quantities of NO_x, CO, and PM, the actual emissions are each less than 100 lbs/yr. The Operating Permit will include emission standards, testing, monitoring, recordkeeping, and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

07-05027: Curry Supply Co. (7324 Woodbury Pike, Roaring Spring, PA 16673) to issue a State Only Operating Permit for the Hollidaysburg facility located in Frankstown Township, **Blair County**. The actual emissions from the facility in 2019 year are estimated at 6.08 tons of VOC; 4.01 tons of PM₁₀; 4.01 tons of PM_{2.5}; 1.91 tons of NO_x; 1.71 tons of combined HAPs; 1.59 tons of CO; and less than one ton of SO_x. The Operating

Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code § 129.52—Surface coating processes; 25 Pa. Code § 129.52d—Control of VOC emissions from miscellaneous metal parts surface coating processes, miscellaneous plastic parts surface coating processes and pleasure craft surface coatings; 25 Pa. Code § 129.63—Degreasing Operations; 40 CFR Part 60, Subpart Dc—Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units; and 40 CFR Part 63, Subpart XXXXXX—National Emission Standards for Hazardous Air Pollutants Area Source Standards for Nine Metal Fabrication and Finishing Source Categories.

22-03005: Harsco Metals Americas (Old # 5 Dump Track, Steelton, PA 17113) to issue a State Only Operating Permit for the steel slag processing facility located in Steelton Borough, **Dauphin County**. The potential emissions from the facility are estimated at 9.5 tpy of PM and 4.7 tpy of PM₁₀. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code § 123.1 Prohibition of certain fugitive emissions and 25 Pa. Code § 123.2 Fugitive particulate matter.

67-03098: White Rose Crematorium, LLC (420 Pattison Street, York, PA 17403) to issue a State Only Operating Permit for the crematory located in York City, **York County**. The potential emissions are estimated at 2.03 tpy of NO_x, 1.69 tpy of CO, 1.59 tpy of PM₁₀, 0.71 tpy of SO_x, and 0.16 tpy of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

55-00008: Apex Homes of PA, LLC (7172 Route 522, Middleburg, PA 17842-9488) to issue a renewal State Only "natural minor" Operating Permit for their facility located in Middlecreek Township, **Snyder County**. The facility is currently operating under State Only Operating Permit 55-00008. The facility's main sources are the Modular Home Assembly Operation, Paint Shop, and Woodworking Operations. The facility has potential emissions of 9 tons per year (tpy) of NO_x, 1 tpy of SO_x, 29 tpy of PM₁₀, 7 tpy of CO, 36 tpy of VOCs, 4 tpy of total HAPs, and 6,000 tpy of GHGs. There are no significant emissions increases or equipment changes being proposed by this action. Some new sources of minor significance such as space heaters are included in the proposed renewal operating permit. The emission limits, throughput limitations and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121–145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third

Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

59-00016: Pine Hill, Inc. (P.O. Box 62, Blossburg, PA 16912-0062) to issue a renewal State Only Operating Permit for their facility located in Ward Township, **Tioga County**. The facility's main source is a residual waste landfill. The facility has potential to emit particulate matter with an aerodynamic diameter of less than 10 microns emissions of 6.12 tons per year. No emission or equipment changes are being proposed by this action. The emission limits and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145, as well as 40 CFR Parts 60, 63 and 98. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

26-00045: Coolspring Mining, Inc./Coolspring Quarry (P.O. Box 1328, Uniontown, PA 15401). In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department is providing notice of intent to issue a natural minor State Only Operating Permit for the processing of limestone, sand, and sandstone at their facility located in North Union Township, **Fayette County**.

Coolspring operates a nonmineral processing plant including eight crushers, six screens, eight feeders, forty-six conveyors, and ten product bins. This facility is limited to 3,600 hours of operation per 12-consecutive month period (12-cmp) and 417 tons/hr throughput. The sandstone crusher is limited to 200 tons/hr throughput and 192,000 total tons of production per 12-cmp. The sand processing operation is limited to 0.02 gr/dscf particulate matter and 10% opacity up to 3 minutes/hr and 30% at any time. The nonmetallic processing plant is limited to 0.02 gr/dscf particulate matter. The facility is limited to 20% opacity up to 3 minutes/hr and 60% at any time. This facility has the potential to emit 15.99 tons of PM₁₀. The proposed operating permit includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting, and work practice standards requirements for each unit.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> or by contacting Tom Joseph, Facilities Permitting Chief, directly.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the State-Only Operating Permit may submit the information to Tom Joseph, Facilities Permit Chief, Department of Environmental

Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (26-00045) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication. A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The Department is not required to hold a conference or hearing. The applicant, the protestant, and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Tom Joseph, Facilities Permit Chief, at the previously listed address.

63-00631: Columbia Gas Transmission, LLC (455 Racetrack Rd., Washington, PA 15301). In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department is providing notice that they intend to issue a renewal natural minor State Only Operating Permit for the operation of the Donegal Compressor Station in Donegal Township, **Washington County**.

Equipment at this facility includes two (2) 1,240 Bhp natural gas-fired compressor engines equipped with oxidation catalysts, one (1) 135 Bhp natural gas-fired emergency generator engine, one 2.0 MMBtu/hr natural gas-fired boiler, and one 10.0 MMBtu/hr natural gas-fired line heater.

Annual potential emissions from this facility are estimated at: 53.84 tons of NO_x, 29.0 tons of VOC, 6.06 tons of CO, 1.28 tons of PM₁₀/PM_{2.5}, 0.09 ton of sulfur oxides, 4.64 tons of formaldehyde, 6.47 tons of total HAPs, and 16,499 tons of CO₂e.

The facility is subject to the applicable requirements of 25 Pa. Code Article III, Chapters 121—145. The internal combustion engines are subject to 40 CFR Part 63, Subpart ZZZZ, NESHAPs for Stationary Reciprocating Internal Combustion Engines. The proposed operating permit includes emission limitations, monitoring, work practice, reporting, and recordkeeping requirements for the facility.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx>.

Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the proposed operating permit or a condition thereof by submitting the information to Nick Waryanka, P.E., Air Quality Engineer, at the Southwest Regional Office. A 30-day comment period from the date of publication of this notice will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the

comments, identification of the proposed permit (specify Operating Permit 63-00631) and concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant, and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

65-00353: TechSpec, Inc. (718 Y Street, P.O. Box 69, Derry, PA 15627). In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) gives notice that they intend to issue a State Only Operating Permit (SOOP) renewal for TechSpec, Inc. to authorize the continued operation of a titanium bar, billet, and forging production facility located in Derry Township, **Westmoreland County**.

The facility consists of natural gas fired four annealing furnaces, five rolling mill furnaces, three forging shop furnaces, grinders, saws, shot blasters and a parts washer. A dust collector is employed to control particulate emissions from this facility. The estimated potential emissions from this facility are approximately 2.31 tons per year of PM₁₀ and 30.20 tons per year of NO_x, 25.37 tons per year of CO, 1.66 tons per year of VOC and 0.57 ton per year of HAPs. The proposed SOOP renewal contains emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the proposed permit have been derived from the applicable requirements of 25 Pa. Code Article III, Chapters 121–145.

A person may oppose the proposed State Only Operating Permit by filing a written protest with the Department through Noor Nahar via mail to Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed State Only Operating Permit (65-00353) and a concise statement of the objections to the Operating Permit issuance and the relevant facts upon which the objections are based.

TechSpec, Inc. State Only Operating Permit Application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Operating Permit for this facility are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the TechSpec, Inc. State Only Operating Permit application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed air Quality Operating Permit for this facility, a person may contact Noor Nahar at nnahar@pa.gov or 412.442.5225.

All comments must be received prior to the close of business 30 days after the date of this publication.

65-00921: Smithfield Packaged Meats Corp./Arnold Plant (2200 Rivers Edge Dr., New Kensington, PA 15068-4540). In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department is

providing notice of intent to issue a natural minor State Only Operating Permit for the meat processing operation at their facility located in the City of Arnold, **Westmoreland County**.

Smithfield produces a number of different processed meat products on four separate cooking lines. This facility is limited to 0.04 gr/dscf particulate matter and 20% opacity up to 3 minutes/hr, 60% at any time. This facility has the potential to emit 19.76 tons of NO_x, 20.61 tons of CO, 7.11 tons of PM, 1.35 tons of VOCs, and 0.15 ton of SO_x per 12-consecutive month period. The proposed operating permit includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting, and work practice standards requirements for each unit.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> or by contacting Tom Joseph, Facilities Permitting Chief, directly.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the State-Only Operating Permit may submit the information to Tom Joseph, Facilities Permit Chief, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (65-00921) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication. A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The Department is not required to hold a conference or hearing. The applicant, the protestant, and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Tom Joseph, Facilities Permit Chief, at the previously listed address.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543.

Contact: Edward Wiener, Chief, Source Registration at 215-685-9426.

The City of Philadelphia, Air Management Services (AMS) intends to issue an initial Natural Minor Operating Permit for the following facility:

OP19-000017: Seravalli, Inc. (10059 Sandmeyer Lane, Philadelphia, PA 19116), for the operation of air emission sources in a general contracting, highway, street, and sidewalk construction company in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include one (1) 400 tons per hour (tph)

crusher with water spray with a 350-horsepower diesel engine and one (1) 150-350 (tph) vibratory screener with a 100-horsepower diesel engine.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest, comments, or request a public hearing on the previously listed operating permit must submit the protest, comments or request for public hearing within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B and Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Norman Frederick, Facility Permitting Chief, (570) 826-2409.

64-00021A: Harris Crematorium, LLC (P.O. Box 6, Liberty, NY 12754) for their facility located in Damascus Township, **Wayne County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Harris Crematorium for their facility located in Damascus Township, Wayne County. Plan Approval No. 64-00021A will be incorporated into a Natural Minor Operating Permit at a later date.

Plan Approval No. 64-00021A is for a crematory facility which includes one (1) propane/natural gas-fired controlled by an afterburner. The company shall be subject to and comply with BAT requirements for this source. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit

No. 64-00021A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection. A copy of the application is available for inspection at the District Mining Office indicated above each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the District Mining Office indicated above each application within 30-days of this publication, or within 30-days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences).

Written comments or objections related to a mining permit application should contain the name, address and telephone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

Requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 (relating to public hearing-informal conferences) or § 86.34 (relating to informal conferences), must contain the name, address and

telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Where a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application was accompanied by an application for

an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Effluent Limits—The following range of effluent limits will apply to NPDES permits issued in conjunction with the associated coal mining activity permit and, in some cases, noncoal mining permits:

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (total)	1.5 to 3.0 mg/l	3.0 to 6.0 mg/l	3.5 to 7.0 mg/l
Manganese (total)	1.0 to 2.0 mg/l	2.0 to 4.0 mg/l	2.5 to 5.0 mg/l
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Aluminum (Total)	0.75 to 2.0 mg/l	1.5 to 4.0 mg/l	2.0 to 5.0 mg/l
pH ¹		greater than 6.0; less than 9.0	

Alkalinity greater than acidity¹

¹ The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; and mined areas backfilled and revegetated; and drainage (resulting from a precipitation event of less than or equal to a 1-year 24-hour event) from coal refuse disposal piles.

California District Office: 25 Technology Drive, Coal Center, PA 15423, (724) 769-1100, (Contact: Bonnie Herbert).

Permit No. 56900701 and NPDES Permit No. PA0214078. PBS Coals, Inc., 1576 Stoystown Road, P.O. Box 260, Friedens, PA 15541 to renew the permit and related NPDES Permit for Job 12 Expansion CRDA located in Shade Township, **Somerset County**. No additional discharges. The application was considered administratively complete on July 28, 2021. Application received: April 19, 2021.

Permit No. 32041301 and NPDES Permit No. PA0235644. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201 to renew the permit and related NPDES Permit for Brush Valley Mine located in Center Township, **Indiana County**. No additional discharges. The application was considered administratively complete on July 30, 2021. Application received: April 30, 2021.

Permit No. 56961301 and NPDES Permit No. PA0214736. RoxCoal, Inc., 1576 Stoystown Road, P.O. Box 260, Friedens, PA 15541 to renew and revise the permit and related NPDES Permit for reclamation only, additionally to allow outfalls 003 and 004 to discharge to Card Machine Run as designed, for Sarah Mine in Jenner Township and Jennerstown Borough, **Somerset County**. Receiving stream(s): Card Machine Run classified for the following use: HQ-WF. The application was considered administratively complete on August 4, 2021. Application received: May 24, 2021.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191, (Contact: Cayleigh Boniger).

Permit No. 16940105. Neiswonger Construction, Inc., 17592 Route 322, Strattanville, PA 16258, transfer of an existing bituminous surface mine from Original Fuels, Inc. in Perry Township, **Clarion County**, affecting 131.0 acres. Receiving stream(s): Unnamed Tributaries to the Allegheny River, classified for the following use(s): WWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: July 26, 2021.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 49861303R7. Bear Gap Coal Company, 859 East Main Street, Spring Glen, PA 17978, renewal of an existing anthracite underground mine operation in Zerbe Township, **Northumberland County** affecting 1.9 acres. Receiving stream: Zerbe Run to Mahanoy Creek, classified for the following uses: cold water and migratory fishes. Application received: July 22, 2021.

Permit No. 49861303T2. Bear Gap Coal Co., LLC, 859 East Main Street, Spring Glen, PA 17978, transfer of an existing anthracite underground mine operation from Bear Gap Coal Company in Zerbe Township, **Northumberland County** affecting 1.9 acres. Receiving stream: Zerbe Run to Mahanoy Creek, classified for the following uses: cold water and migratory fishes. Application received: July 22, 2021.

Permit No. GP12-54773006. Reading Anthracite Company, P.O. Box 1200, Pottsville, PA 17901, application to operate a coal preparation plant whose pollution control equipment is required to meet all applicable limitations, terms and conditions of General Permit, BAQ-GPA/GP-12 on Surface Mining Permit No. 54773006 in Cass and Foster Townships, **Schuylkill County**. Application received: July 27, 2021.

Coal Applications Withdrawn

California District Office: 25 Technology Drive, Coal Center, PA 15423, (724) 769-1100, (Contact: Bonnie Herbert).

Permit No. 30841316 and NPDES Permit No. PA0213535. Consol Pennsylvania Coal Company LLC, 1000 Consol Energy Drive, Suite 100, Canonsburg, PA 15317, to revise the permit and related NPDES Permit for construction of an injection borehole for Bailey Mine & Prep Plant located in Richhill Township, **Greene County**, affecting

5.9 proposed surface acres. No additional discharges. The application was considered administratively complete on November 13, 2020. Application received: September 30, 2020. Permit Withdrawn: August 3, 2021.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 66880302T. Twin Falls Resources, LLC, 326 Post Hill Road, Falls, PA 18615, transfer of an existing quarry operation from Geary Enterprises Concrete in Falls Township, **Wyoming County** affecting 116.0 acres. Receiving stream: Buttermilk Creek, classified for the following uses: cold water and migratory fishes. Application received: July 6, 2021.

Permit No. 48870301C14 and NPDES Permit No. PA0593893. H & K Group, Inc., P.O. Box 196, Skippack, PA 19474, correction to an existing quarry and NPDES Permit for discharge of treated mine drainage to add Discharge Point 004 in Lower Mt. Bethel Township, **Northampton County** affecting 248.14 acres. Receiving streams: Mud Run, classified for the following use: cold water fishes and Delaware River, classified for the following use: warm water fishes. Application received: July 23, 2021.

Permit No. 66040807. Kevin E. Johnson, 3660 Sugar Hill Road, Sugar Run, PA 18846, Stage I & II bond release of a quarry operation in Braintrim Township, **Wyoming County** affecting 2.0 acres on quarry owned by Kevin E. Johnson. Application received: July 30, 2021.

Permit No. 64070814. Louie J. Stone, 5196 Gelatt Road, Thompson, PA 18465, Stage I & II bond release of a quarry operation in Starrucca Borough, **Wayne County** affecting 2.0 acres on quarry owned by Louie J. Stone. Application received: July 30, 2021.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341), requires the State to certify that the involved projects will not violate the applicable provisions of Sections 301–303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311–1313, 1316 and 1317), as well as relevant State requirements. Persons objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30-days of the date of this notice, as well as any questions to the office noted above the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which

the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8:00 AM and 4:00 PM on each working day at the office noted above the application.

If you are a person with a disability and wish to attend the hearing and you require an auxiliary aid, service or other accommodation to participate in the proceedings, please contact the specified program. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Applications Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1–693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5160, E-mail: ra-epww-sero@pa.gov.

Permit No. E2301221-014, Township of Upper Darby, 100 Garrett Road, Upper Darby, PA 19082, Upper Darby Township, **Delaware County**, ACOE Philadelphia District.

To perform the following listed water obstruction and encroachment activities associated with the Darby Creek

Trail over Darby Creek (CWF, MF). The proposed project is the extension of the Darby Creek Trail and includes two (2) proposed pedestrian bridges, which completely spans over the floodway of Darby Creek (CWF, MF). The project does not propose any permanent wetland impacts. The project proposes 1,100 sq ft of permanent waterway impact and 16,680 sq ft of permanent floodway impact. There are minimal impacts to the floodplain.

The site is approximately located at Gillespie Park near Sycamore Avenue, Creek Road, and Bloomfield Avenue, Drexel Hill (Lansdowne, Lat.: 39° 56' 24"; Long.: -75° 18' 16") in Upper Darby Township, Delaware County.

Permit No. E4601221-015, Hatboro York Road, LLC c/o The Verrichia Company, LLC, 329B South Main Street, Doylestown, PA 18901, Borough of Hatboro, **Montgomery County**, ACOE Philadelphia District.

To construct and maintain a 5,585 square foot Wawa Convenience Store and Gas Station with associated amenities in and along the 100-year floodway of Pennypack Creek, (TSF, MF) impacting approximately 0.15 acre of the existing floodway of Pennypack Creek.

The site is located at 402 South York Road and near the intersection of South York and Horsham Roads (Hatboro, PA USGS map; Lat: 40.171470; Long: -75.1105070) in the Borough of Hatboro, Montgomery County.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

E2203220-027. Lower Paxton Township Authority, 425 Prince Street, Harrisburg, PA 17109, **Dauphin County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain the following water obstructions and encroachments associated with the Beaver Creek Mini-Basins 7 & 8 Sewer System Improvements project.

1. 9 stream bank restoration/stream bank protection sites consisting of rip rap/live stake installation impacting approximately 816 linear feet of stream channel (Nyes Run & tributaries).

2. 11 utility line stream crossings consisting of installation of sanitary sewer lines below streambed impacting approximately 78 linear feet of stream channel (Nyes Run & tributaries).

3. 8 utility line wetland crossings consisting of installation of sanitary sewer lines below wetland surface impacting approximately 0.78 acre.

Project includes the replacement of approximately 46,000 linear feet of sanitary sewer lines and associated manholes and laterals and approximately 20,400 linear feet of new and replacement storm sewer infrastructure. The project is located along Devonshire Heights Road, Beaver Creek Mini-Basins 7 and 8 (Harrisburg East, PA Quadrangle, Latitude: 40.305247; Longitude: -76.783848) in Lower Paxton Township, Dauphin County.

Southwest Region: Dana Drake, Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

E0205220-035, Oakmont Borough, 767 Fifth Street, Oakmont, PA 15139, Oakmont Borough, **Allegheny County**; Pittsburgh ACOE District.

The applicant proposes to:

Construct, operate and maintain two types of river access: an able-bodied access ramp (90 LF) and an ADA compliant switchback access ramp (415 LF) and boat

platform (230 sq ft) along the left descending bank of the Allegheny River (WWF). Permanent impacts will include 5,150 sq ft within the floodway and along 25 LF of this same water course. For the purpose of facilitating recreational, non-motorized boating access to the Allegheny River. The project site is located at 1045 Allegheny Avenue, Oakmont PA 15139 (New Kensington West, PA USGS topographic quadrangle; N: -40°, 31', 44"; W: -79°, 50', 28"; Sub-basin 18A; USACE Pittsburgh District), in Oakmont Borough, Allegheny County.

E6305221-001, Redevelopment Authority of The County of Washington, 100 West Beau Street, Suite 603, Washington, PA 15301, South Franklin Township, **Washington County**; Pittsburgh ACOE District.

The applicant proposes to:

Amend the existing permit E63052-727, which authorized the construction, operation and maintenance of:

1. A 36 inch, 140-foot-long pipe enclosure for the purpose of constructing an access road. Impacts will include 198 linear feet of permanent impact to stream S-KLE-02, an unnamed tributary of Chartiers Creek (WWF).

2. Fill within W-KLE-02 (PEM Wetland) to construct an access road. Permanent impacts include 0.077 acre.

3. A stormwater management basin within the 100-year floodway of stream S-KLE-02. Permanent impacts include 0.022 acre.

4. An outfall located at the southwest corner of a proposed stormwater management basin. Permanent impacts will include 0.011 acre to floodway of stream S-KLE-02. Temporary impacts will include 0.48 acre.

5. A paved apron with associated hangars within wetland W-KLE-03 (PEM Wetland). Permanent impacts include 0.435 acre.

6. Fill within wetland W-KLE-04 (PEM Wetland) for the purpose of improving grade and elevations of Runway 27 and to assist in meeting the width and grading requirements of Federal Aviation Administration's (FAA) Runway Safety Area (RSA) design standards. Permanent impacts include 0.221 acre. Temporary impacts include 0.040 acre.

7. Fill within the 100-year floodway of stream S-KLE-06 an unnamed tributary of Chartiers Creek (WWF) to improve grading and elevations to meet FAA's RSA design standards. Permanent impacts will include 0.53 acre. Temporary impacts include 0.014 acre.

8. Fill within the 100-year floodway of stream S-KLE-05 an unnamed tributary of Chartiers Creek (WWF). Temporary impacts include 0.008 acre.

For the purpose of expanding the airport facilities and improving the Runway Safety Areas to meet Federal Aviation Administration grading standards for safety.

This amendment is seeking after-the-fact authorization to repair and stabilize two landslides that occurred during permitted construction activities, and proposes to:

Construct, operate and maintain:

1. Fill within W-KLE-05 (PEM Wetland) for land slide stabilization. Permanent impacts include 0.004 acre.

2. Fill within the 100-year floodway of stream S-KLE-06 an unnamed tributary (UNT) of Chartiers Creek (WWF) for stabilization of land slide. Permanent impacts include 0.111 acre and temporary impacts include 0.092 acre.

3. A 24-inch diameter pipe for a temporary stream crossing on stream S-KLE-06 a UNT of Chartiers Creek (WWF). Temporary impacts include 54 LF.

4. Fill within the 100-year floodway of stream S-KLE-05 a UNT of Chartiers Creek (WWF) for stabilization of land slide. Permanent impacts include 0.305 acre.

5. A relocation of a segment of stream S-KLE-5 ab UNT to Chartiers Creek (WWF) for stabilization of slide # 1. Permanent impacts include 252 LF.

6. Fill within 100-year floodway of stream S-KLE-05 a UNT of Chartiers Creek (WWF) for stabilization of land slide # 2. Temporary impacts include 0.412 acre.

7. Removal of earth slide material from the stream S-KLE-05 a UNT of Chartiers Creek (WWF) and construct a 24-inch diameter pipe for a temporary stream crossing for slide # 2. Temporary impacts include 205 LF.

8. A relocation of a 343 LF segment of stream S-KLE-5 a UNT to Chartiers Creek (WWF) for land slide stabilization of slide # 2. Permanent impacts include 343 LF.

9. Fill within W-KLE-07 (PEM Wetland) for land slide stabilization of slide # 2. Permanent impacts include 0.003 acre.

For the purpose of repairing two landslides that occurred during construction of the original permitted activities. The project site is located 205 Airport Road, (Washington West, PA USGS topographic quadrangle; N: 40°, 08', 11"; W: -80°, 17', 24"; Sub-basin 20F; USACE Pittsburgh District), in South Franklin Township, Washington County.

E6505221-002, Spanky's Real Estate Company, LLC, 5941 Route 98, Latrobe, PA 15350, Unity Township, **Westmoreland County**; Pittsburgh ACOE District.

The applicant proposes to:

1. Construct and maintain a 60 foot extension to an existing 86 linear feet (LF) of a 48" diameter concrete culvert, which carries an Unnamed Tributary (UNT) to Monastery Run (WWF), for a total 146 LF linear feet of stream enclosure.

2. Place and maintain fill above the proposed stream enclosure and 0.058 acre of PEM wetland in order to extend and connect the dealership's parking lots.

For the purposes of increasing existing customer parking and vehicular sales storage parking from 68 existing total spaces to a total of 81 proposed spaces; improving safety conditions and allowing for safer access to the southern sales lot. The total project impacts will be permanent impacts to 84 linear feet of an Unnamed Tributary (UNT) to The Monastery Run (WWF), 0.034 acre of the floodway of the UNT, and 0.058 acre of Wetland A, a palustrine emergent wetland (PEM). Mitigation will be provided through the purchase of mitigation credits at the Furnace Run Mitigation Bank Project operated by the Land Reclamation Group, LLC.

The project site is located at 5941 Route 98, Latrobe, PA 15350 (Latrobe, PA USGS topographic quadrangle; N: 40°, 17', 50"; W: -79°, 23', 39"; Sub-basin 18C; USACE Pittsburgh District), in Unity Township, Westmoreland County.

Cambria District, 286 Industrial Pk Rd, Ebensburg, PA 15931-4119, Kelsey Q. Canary.

E-0209-21-001. Pennsylvania Department of Environmental Protection. Bureau of Abandoned Mine Reclamation, Cambria Office, 286 Industrial Park Road, Ebensburg, PA 15931. Abandoned Mine Land Rec-

lamation Project, South Fayette Township, **Allegheny County**, U.S. Army Corps of Engineers Pittsburgh District.

The applicant, South Fayette Conservation Group, proposes to eliminate infiltration of surface water into an underground mine by installing geosynthetic clay liner or by grouting the strata beneath the stream bottom using a two-part component polyurethane grout injection. Four sections of stream will be sealed to repair surface water flow. A total of 2,254 linear feet of stream will be affected in Fishing Run and approximately 965 linear feet will be affected in an Unnamed Tributary (UNT) to Millers Run. Both streams are classified as Warm Water Fishes (WWF). This flow abatement will result in the prevention of an estimated 230 pounds of iron pollution per day from entering into Millers Run and Chartiers Creek. In addition, perennial flow will be restored to 2.1 miles of stream channel on Fishing Run and a UNT to Millers Run. Once flow is restored, aquatic life should return to the stream. (Canonsburg Quadrangle 40° 21' 47" N; 80° 11' 41" W)

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Contact: Robert Marquez, Senior Project Manager, Telephone Number: 570-327-3636.

Permit No. E5829221-003, Williams Field Services Company, LLC, 310 State Route 29N, Tunkhannock, PA 18657-6817; Gibson and Harford Townships, **Susquehanna County**; ACOE, Baltimore District.

To construct, operate, and maintain:

1. an 8-inch diameter natural gas gathering pipeline and temporary bridge crossing impacting 1,092 square feet (0.03 acre) of palustrine emergent wetland (PEM) (Lenoxville, PA Quadrangle; Lat.: 41° 44' 08", Long.: -75° 38' 50");

2. a temporary bridge crossing impacting 245 square feet (0.01 acre) of palustrine emergent wetland (PEM) (Lenoxville, PA Quadrangle; Lat.: 41° 44' 08", Long.: -75° 38' 51");

3. an 8-inch diameter natural gas gathering pipeline and temporary bridge crossing impacting 749 square feet (0.02 acre) of palustrine emergent wetland (PEM) (Lenoxville, PA Quadrangle; Lat.: 41° 44' 08", Long.: -75° 38' 53");

4. an 8-inch diameter natural gas gathering pipeline and temporary bridge crossing impacting 2,831 square feet (0.07 acre) of palustrine emergent wetland (PEM) (Lenoxville, PA Quadrangle; Lat.: 41° 44' 08", Long.: -75° 38' 55");

5. an 8-inch diameter natural gas gathering pipeline and temporary bridge crossing impacting 1,407 square feet (0.03 acre) of palustrine emergent wetland (PEM) (Lenoxville, PA Quadrangle; Lat.: 41° 44' 08", Long.: -75° 38' 58");

6. an 8-inch diameter natural gas gathering pipeline and temporary bridge crossing impacting 1,181 square feet (0.03 acre) of palustrine emergent wetland (PEM) (Lenoxville, PA Quadrangle; Lat.: 41° 44' 08", Long.: -75° 38' 59");

7. an 8-inch diameter natural gas gathering pipeline and temporary bridge crossing impacting 3,250 square feet (0.03 acre) of palustrine emergent wetland (PEM) (Lenoxville, PA Quadrangle; Lat.: 41° 44' 07", Long.: -75° 39' 01");

8. an 8-inch diameter natural gas gathering pipeline and temporary bridge crossing impacting 4,861 square feet (0.11 acre) of palustrine emergent wetland (PEM) (Lenoxville, PA Quadrangle; Lat.: 41° 44' 06", Long.: -75° 39' 04");

9. an 8-inch diameter natural gas gathering pipeline and temporary bridge crossing impacting 84 lineal feet of an unnamed tributary to Tunkhannock Creek (CWF, MF) (Lenoxville, PA Quadrangle; Lat.: 41° 44' 06", Long.: -75° 39' 05");

10. a temporary bridge crossing impacting 1,398 square feet (0.03 acre) of palustrine emergent wetland (PEM) (Lenoxville, PA Quadrangle; Lat.: 41° 44' 05", Long.: -75° 39' 06");

11. an 8-inch diameter natural gas gathering pipeline and temporary bridge crossing impacting 51 lineal feet of a tributary to Tunkhannock Creek (CWF, MF) (Lenoxville, PA Quadrangle; Lat.: 41° 44' 05", Long.: -75° 39' 07");

12. an 8-inch diameter natural gas gathering pipeline and temporary bridge crossing impacting 870 square feet (0.02 acre) of palustrine emergent wetland (PEM) (Lenoxville, PA Quadrangle; Lat.: 41° 44' 05", Long.: -75° 39' 07");

13. a temporary bridge crossing impacting 7,744 square feet (0.18 acre) of palustrine emergent wetland (PEM) (Lenoxville, PA Quadrangle; Lat.: 41° 44' 03", Long.: -75° 39' 09");

14. an 8-inch diameter natural gas gathering pipeline and temporary bridge crossing impacting 800 square feet (0.02 acre) of palustrine emergent wetland (PEM) (Lenoxville, PA Quadrangle; Lat.: 41° 44' 05", Long.: -75° 39' 41");

15. a permanent access road crossing impacting 168 square feet (0.01 acre) of palustrine emergent wetland (PEM) (Lenoxville, PA Quadrangle; Lat.: 41° 44' 14", Long.: -75° 39' 50");

16. a permanent access road crossing impacting 40 lineal feet of an unnamed tributary to Butler Creek (CWF, MF) (Lenoxville, PA Quadrangle; Lat.: 41° 44' 15", Long.: -75° 39' 49");

17. a permanent access road crossing impacting 38 lineal feet of an unnamed tributary to Butler Creek (CWF, MF) (Lenoxville, PA Quadrangle; Lat.: 41° 44' 14", Long.: -75° 39' 50");

18. a permanent access road crossing impacting 6,750 (0.15 acre) of floodway of Butler Creek (CWF, MF) (Lenoxville, PA Quadrangle; Lat.: 41° 44' 15", Long.: -75° 39' 49").

The Tompkins J. P1 Well Connect natural gas gathering line (6,013 feet) project will convey natural gas from the Tompkins J. P1 well site to the Williams-MacDowall Pipeline located in Gibson and Harford Townships, Susquehanna County. The project will result in 135 linear feet (1,473 square feet) of temporary stream impacts, 78 lineal feet (105 square feet) of permanent stream impacts, 6,750 square feet (0.15 acre) of permanent floodway impacts, 0.57 acre (25,030 square feet) of PEM wetland impacts, 0.03 acre (1,398 square feet) of PSS wetlands impacts, and 168 square feet (0.01 acre) of permanent PEM wetlands impact all for the purpose of constructing, operating, and maintaining a natural gas gathering line for conveyance to market.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended, and renewed NPDES and WQM permits, applications for permit waivers, and NOIs for coverage under General Permits, as listed in the following tables. This notice of final action is published in accordance with 25 Pa. Code Chapters 91, 92a, and 102 and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). The official file for each listed action can be reviewed at the DEP or delegated county conservation district (CCD) office identified in the table for the action. DEP/CCD office contact information is listed as follows for Section I and is contained within the table for Section II. Additional information for permits issued under 25 Pa. Code Chapters 91 and 92a, including links to Individual NPDES and WQM Permits, may be reviewed by generating the "Final Actions Report" on DEP's website at www.dep.pa.gov/CWPUBLICNOTICE.

DEP office contact information to review official files relating to the final actions in Section I is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484.250.5910. Email: RA-EPNPDES_SERO@pa.gov.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570.826.5472. Email: RA-EPNPDES_NERO@pa.gov.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717.705.4732. Email: RA-EPNPDES_SCRO@pa.gov.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570.327.3693. Email: RA-EPNPDES_NCRO@pa.gov.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412.442.4286. Email: RA-EPNPDES_SWRO@pa.gov.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814.332.6340. Email: RA-EPNPDES_NWRO@pa.gov.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717.787.5017. Email: RA-EPNPDES_Permits@pa.gov.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. Final Actions on NPDES and WQM Permit Applications and NOIs for Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOS.

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
0294202	Industrial Waste Individual WQM Permit	Issued	West Penn Power Co. 800 Cabin Hill Drive Greensburg, PA 15601-1650	Frazer Township Allegheny County	SWRO
0913932	Joint DEP/PFBC Pesticides Permit	Issued	Beebe Margret 2046 Pleasant View Road Coopersburg, PA 18036-9055	Springfield Township Bucks County	SERO
0914812	Joint DEP/PFBC Pesticides Permit	Issued	Doylestown Borough Bucks County 57 W Court Street Doylestown, PA 18901-4223	Doylestown Borough Bucks County	SERO
0915821	Joint DEP/PFBC Pesticides Permit	Issued	Jefferson Charles 510 Rosie Lane Hatfield, PA 18932	Hilltown Township Bucks County	SERO
0920813	Joint DEP/PFBC Pesticides Permit	Issued	Enclave at Upper Makefield 29 Brown Lane Newtown, PA 18940	Upper Makefield Township Bucks County	SERO
0921819	Joint DEP/PFBC Pesticides Permit	Issued	Fricke David 2225 Esten Road Quakertown, PA 18951-2253	Milford Township Bucks County	SERO
0921824	Joint DEP/PFBC Pesticides Permit	Issued	Dansereau Fred 238 Derstine Road Perkasie, PA 18944-4202	Bedminster Township Bucks County	SERO
0921825	Joint DEP/PFBC Pesticides Permit	Issued	Meyers John 1936 Street Road New Hope, PA 18938	Buckingham Township Bucks County	SERO
1321801	Joint DEP/PFBC Pesticides Permit	Issued	Indian Mountain Lake Civic Assoc 95 Highridge Road Albrightsville, PA 18210	Penn Forest Township Carbon County	NERO
1516828	Joint DEP/PFBC Pesticides Permit	Issued	WD Wells & Assoc, Inc. 190 Woodcrest Road West Grove, PA 19390-9104	London Grove Township Chester County	SERO
2316802	Joint DEP/PFBC Pesticides Permit	Issued	Radnor Township Public Works 301 Iven Avenue Wayne, PA 19087-5204	Radnor Township Delaware County	SERO
2321807	Joint DEP/PFBC Pesticides Permit	Issued	Episcopal Academy 1785 Bishop White Drive Newtown Square, PA 19073-1300	Newtown Township Delaware County	SERO
3921808	Joint DEP/PFBC Pesticides Permit	Issued	Greiss-Coult Mary 6553 Hoffman Lane Coopersburg, PA 18036-3030	Lower Milford Township Lehigh County	NERO

NOTICES

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<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
3921810	Joint DEP/PFBC Pesticides Permit	Issued	Barebo Charles 4602 S 5th Street Emmaus, PA 18049	Upper Milford Township Lehigh County	NERO
4013820	Joint DEP/PFBC Pesticides Permit	Issued	Nuangola Lake Association 26 Nuangola Avenue Mountain Top, PA 18707-9124	Nuangola Borough Luzerne County	NERO
4319801	Joint DEP/PFBC Pesticides Permit	Issued	Lake Latonka POA 420 Latonka Drive Mercer, PA 16137-9373	Coolspring Township Mercer County	NWRO
4514807	Joint DEP/PFBC Pesticides Permit	Issued	Valhalla Lake Association, Inc. 163 Lake Valhalla East Stroudsburg, PA 18301-8773	Smithfield Township Monroe County	NERO
4521807	Joint DEP/PFBC Pesticides Permit	Issued	Indian Mountain Lake Civic Assoc 95 Highridge Road Albrightsville, PA 18210-7771	Tunkhannock Township Monroe County	NERO
4621820	Joint DEP/PFBC Pesticides Permit	Issued	Enclave at the Promenade 344 Dryden Road Dresher, PA 19025	Upper Dublin Township Montgomery County	SERO
6421807	Joint DEP/PFBC Pesticides Permit	Issued	Hidden Lake Estates POA 1127 Acacia Drive Hawley, PA 18428-4669	Paupack Township Wayne County	NERO
6421809	Joint DEP/PFBC Pesticides Permit	Issued	Schoenfeld Steven 361 Stalker Road Equinunk, PA 18417-3522	Manchester Township Wayne County	NERO
6421810	Joint DEP/PFBC Pesticides Permit	Issued	Schoenfeld Steven 361 Stalker Road Equinunk, PA 18417-3522	Damascus Township Wayne County	NERO
PA0026166	Major Sewage Facility >= 5 MGD Individual NPDES Permit	Issued	Warminster Municipal Authority Bucks County 415 Gibson Avenue P.O. Box 2279 Warminster, PA 18974-4163	Warminster Township Bucks County	SERO
PA0082864	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	Jesus Ministries, Inc. 17512 Rapture Street Shirleysburg, PA 17260-9318	Cromwell Township Huntingdon County	SCRO
NNOEXSC83	No Exposure Certification	Issued	Pratt & Whitney Amercon, Inc. 181 Fulling Mill Road Middletown, PA 17057-5702	Lower Swatara Township Dauphin County	SCRO
NOEXSC148	No Exposure Certification	Issued	Multi Color, Corp 405 Willow Springs Lane York, PA 17406-6047	East Manchester Township York County	SCRO
NOEXSC353	No Exposure Certification	Issued	National Exp, LLC 2601 Navistar Drive Lisle, IL 60532-3679	West Manchester Township York County	SCRO
NOEXSC368	No Exposure Certification	Issued	Hain Celestial Group, Inc. 3775 Hempland Road Mountville, PA 17554-1541	East Hempfield Township Lancaster County	SCRO
NOEXSC369	No Exposure Certification	Issued	Hain Celestial Group, Inc. 3775 Hempland Road Mountville, PA 17554-1541	West Hempfield Township Lancaster County	SCRO
NOEXSE056	No Exposure Certification	Issued	3M, Co. 3M Center Building 224-5W-03 St. Paul, MN 55144-1000	Limerick Township Montgomery County	SERO

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAG036253	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Washington Pike Ind Park, LLC P.O. Box 522 Lawrence, PA 15055	Scott Township Allegheny County	SWRO
PAG036299	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Maitri Genetics, LLC 120 Beta Drive Pittsburgh, PA 15238-2932	Ohara Township Allegheny County	SWRO
PAG038394	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Dawson Auto Wrecking, LLC 113 Protzman Road Butler, PA 16002-9145	Summit Township Butler County	NWRO
PAG038396	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	UFP Parker, LLC 2801 E Beltline Avenue NE Grand Rapids, MI 49525-9680	Shippenville Borough Clarion County	NWRO
PAR118331	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Ascensus Specialties Callery, LLC 1424 Mars Evans City Road Evans City, PA 16033-9360	Forward Township Butler County	NWRO
PAR706120	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Hanson Aggregates PA, LLC 2200 Springfield Pike Connellsville, PA 15425-6412	Somerset Township Washington County	SWRO
PAG123780	PAG-12 NPDES General Permit for CAFOs	Issued	Brubaker Robert L Jr. 2871 N Colebrook Road Manheim, PA 17545-8309	Mount Joy Township Lancaster County	SCRO
PAG123845	PAG-12 NPDES General Permit for CAFOs	Issued	Musser Keith 300 Evergreen Road New Bloomfield, PA 17068-9308	Carroll Township Perry County	SCRO
PAG123857	PAG-12 NPDES General Permit for CAFOs	Issued	Cornelius John 19062 Trough Creek Valley Pike Mapleton Depot, PA 17052-9635	Cass Township Huntingdon County	SCRO
PAG123858	PAG-12 NPDES General Permit for CAFOs	Issued	Laurel Ridge Pig, Co. 700 Swamp Church Road Reinholds, PA 17569-9417	West Cocalico Township Lancaster County	SCRO
PAG123878	PAG-12 NPDES General Permit for CAFOs	Issued	J & L Groff Farms, LLC 2906 Dettinger Road Brogue, PA 17309-9211	Chanceford Township York County	SCRO
PAG123909	PAG-12 NPDES General Permit for CAFOs	Issued	Nolt Glendon 252 Millbach Road Newmanstown, PA 17073-9233	Greenwich Township Berks County	SCRO
PAG126109	PAG-12 NPDES General Permit for CAFOs	Issued	Hyasota Hill Farms, LLC 264 Hyasota Hill Road Hollsopple, PA 15935-7204	Conemaugh Township Somerset County	SCRO
1489412	Sewage Treatment Facilities Individual WQM Permit	Denied	University Area Joint Authority 1576 Spring Valley Road State College, PA 16801-8401	Benner Township Centre County	NCRO
2500407	Sewage Treatment Facilities Individual WQM Permit	Issued	Debbie & George Wnukoski 5740 Peck Road Erie, PA 16510-5749	Harborcreek Township Erie County	NWRO
2521410	Sewage Treatment Facilities Individual WQM Permit	Issued	Cunningham Joseph B 9599 Peach Street Waterford, PA 16441-4031	LeBoeuf Township Erie County	NWRO
2721402	Sewage Treatment Facilities Individual WQM Permit	Issued	Craig & Mark Counselman 7621 Brainard Court Mentor, OH 44060-3968	Harmony Township Forest County	NWRO
3121401	Sewage Treatment Facilities Individual WQM Permit	Issued	Buddy & Dorianne Murtiff 4721 Briggs Lane Alexandria, PA 16611	Morris Township Huntingdon County	SCRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
4696413	Sewage Treatment Facilities Individual WQM Permit	Issued	Lansdale Borough Montgomery County One Vine Street Lansdale, PA 19446-3601	Lansdale Borough Montgomery County	SERO
PA0204064	Single Residence STP Individual NPDES Permit	Issued	Robson Jeffrey S 829 Baileys Run Road Tarentum, PA 15084-3720	Frazer Township Allegheny County	SWRO
PA0261220	Single Residence STP Individual NPDES Permit	Issued	Brenneman Jason S 11973 Hartslog Valley Road Huntingdon, PA 16652-7338	Walker Township Huntingdon County	SCRO
PA0261408	Single Residence STP Individual NPDES Permit	Issued	Garner Amanda & Garner Ross 311 Hoy Road Carlisle, PA 17013-8540	North Middleton Township Cumberland County	SCRO
PA0261530	Single Residence STP Individual NPDES Permit	Issued	Runyan Roddy A 1370 Waggoners Gap Road Carlisle, PA 17013-8371	North Middleton Township Cumberland County	SCRO
PA0264342	Single Residence STP Individual NPDES Permit	Issued	Dennis & Linda Desilvey 211 Gearhart Road Pulaski, PA 16143-1307	Shenango Township Mercer County	NWRO
PA0281832	Single Residence STP Individual NPDES Permit	Issued	Buddy & Dorianne Murtiff 4721 Briggs Lane Alexandria, PA 16611	Morris Township Huntingdon County	SCRO
PA0289213	Single Residence STP Individual NPDES Permit	Issued	Debbie & George Wnukoski 5740 Peck Road Erie, PA 16510-5749	Harborcreek Township Erie County	NWRO
PA0289272	Single Residence STP Individual NPDES Permit	Issued	Craig & Mark Counselman 7621 Brainard Court Mentor, OH 44060-3968	Harmony Township Forest County	NWRO
PA0289311	Small Flow Treatment Facility Individual NPDES Permit	Issued	Cunningham Joseph B 9599 Peach Street Waterford, PA 16441-4031	Le Boeuf Township Erie County	NWRO

II. Final Actions on PAG-02 General NPDES Permit NOIs and Individual NPDES Permit Applications for Construction Stormwater.

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC510208	PAG-02 General Permit	Issued	PA Philadelphia & G Street, LLC 455 East Airport Road Suite 201 Hebert City, UT 84032	City of Philadelphia Philadelphia County	SERO
PAC510212	General	Permit Issuance	Zatos Investments 620 South Broad Street Philadelphia, PA 19146	City of Philadelphia Philadelphia County	SERO
PAC510205	PAG-02 General Permit	Issued	ExecuHomes, LLC 555 Croton Road Suite 307 King of Prussia, PA 19407	City of Philadelphia Philadelphia County	SERO
PAC510164	PAG-02 General Permit	Issued	Fairmount Street Partners, LP 359 Springfield Avenue 2nd Floor Summit, NJ 07901-4603	City of Philadelphia Philadelphia County	SERO
PAC510166	PAG-02 General Permit	Permit Issuance	Philadelphia Authority for Industrial Development 1500 Market Street Suite 3500 West Philadelphia, PA 19102	City of Philadelphia Philadelphia County	SERO

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC510171	PAG-02 General Permit	Permit Issuance	Northern Star Developments, LLC 2186 E. Norris Street Philadelphia, PA 19125	City of Philadelphia Philadelphia County	SERO
PAC510172	PAG-02 General Permit	Permit Issuance	Ben Franklin Residences 1453 Point Breeze Avenue Philadelphia, PA 19146-4521	City of Philadelphia Philadelphia County	SERO
PAC510175	PAG-02 General Permit	Permit Issuance	The Philadelphia Shipyard, Inc. 2100 Kitty Hawk Avenue Philadelphia, PA 19112-1808	City of Philadelphia Philadelphia County	SERO
PAC510177	PAG-02 General Permit	Permit Issuance	Summit Realty Advisors, LLC 201 S Maple Ave Suite 100 Ambler, PA 19002	City of Philadelphia Philadelphia County	SERO
PAD150218	Individual NPDES	Issued	James Goodchild, Owner 1559 Beechnut Circle Maple Glen, PA 19002-2833	Warwick Township Chester County	SERO
PAD230034 A-2	Individual NPDES	Amendment	WV-PP Towne Center, L.P. 940 Sproul Rd Suite 301 Springfield, PA 19064	Middletown Township Delaware County	SERO
PAD150216	Individual NPDES	Issued	Toni Ioppolo Revocable Trust 11 Andrews Road Malvern, PA 19355	Willistown Township Chester County	SERO
PAD510008	Individual NPDES	Renewal	Penrose Park Associates, L.P. 1750 Walton Road Blue Bell, PA 19422-0465	City of Philadelphia Philadelphia County	SERO
PAD090072	Individual NPDES	Renewal	Gorski Engineering, Incorporated 1 Iron Bridge Road Collegeville, PA 19426-2058	Milford Township Bucks County	SERO
PAD510068	Individual NPDES	Renewal	IKEA Property, Inc. 420 Alan Wood Road Conshohocken, PA 19428	City of Philadelphia Philadelphia County	SERO
PAC350118	PAG-02 General Permit	Issued	IIP-PA 1, LLC 11440 West Bernardo Court San Diego, CA 92127-1640	City of Scranton Lackawanna County	Lackawanna County Conservation District 1038 Montdale Road Scott Township, PA 18447 570-382-3086
PAD480145	Individual NPDES	Issued	Valley Industrial Properties, LLC c/o Steve Kolbe 21 E. 10th Street Northampton, PA 18067	Plainfield Township Northampton County	NERO
PAD390191	Individual NPDES	Issued	West Hills (Hillwood) Partners, LP 5050 W. Tilghman Street Suite 435 Allentown, PA 18104	Weisenberg Township Lehigh County	NERO
PAD440014	Individual NPDES	Issued	Mifflin County School District 201 Eighth Street Lewistown, PA 17044	Derry Township Mifflin County	SCRO

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC210249	PAG-02 General Permit	Issued	Todd M. Rabert 380 South Locust Point Road Mechanicsburg, PA 17055	Monroe Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
PAC210247	PAG-02 General Permit	Issued	Shippensburg University 1871 Old Main Drive Shippensburg, PA 17257	Shippensburg Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
PAC210256	PAG-02 General Permit	Issued	Golf Enterprises, Inc. 4400 Deer Path Woods Suite 1 Harrisburg, PA 17110	Hampden Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
PAC220282	PAG-02 General Permit	Issued	RLIF Fulling Mill Holdings, LLC 201 West Street Suite 200 Annapolis, MD 21401	Lower Swatara Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC280247	PAG-02 General Permit	Issued	T.G. Mercer Consulting Services, Inc. 120 El Chico Trail Willow Park, TX 76087-8865	Greene Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499
PAC280243	PAG-02 General Permit	Issued	BW Properties, LLC 1002 Wayne Avenue Chambersburg, PA 17201-2999	Borough of Chambersburg Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499
PAC280239	PAG-02 General Permit	Issued	2020 Marion DG, LLC 14703 Indian Springs Road Hancock, MD 21750-2232	Guilford Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC280241	PAG-02 General Permit	Issued	Randy's Lawn Care 1480 Mountain Shadow Terrace Fayetteville, PA 17222-9322	Greene Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499
PAC280240	PAG-02 General Permit	Issued	Sheetz, Inc. 351 Sheetz Way Claysburg, PA 16625-8346	Antrim Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499
PAC280252	PAG-02 General Permit	Issued	Christopher Timmons 10352 Tim Road Orrstown, PA 17244-9724	Letterkenny Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499
PAC280238	PAG-02 General Permit	Issued	ATAPCO Acquisitions, LLC 1 South Street Suite 2800 Baltimore, MD 21202-3335	Antrim Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499
PAC280248	PAG-02 General Permit	Issued	Antrim Township 13431 Antrim Church Road Greencastle, PA 17225-0130	Antrim Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499
PAC280278	PAG-02 General Permit	Issued	Majestic at Whiskey Run 3411 Horst Lane Chambersburg, PA 17202-9271	Hamilton Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499
PAC280097 A-2	PAG-02 General Permit	Issued	White Rock, Inc. 3720 Clubhouse Drive Fayetteville, PA 17222-9683	Guilford Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499
PAC280250	PAG-02 General Permit	Issued	Guarriello Limited Partnership 373 Craig Road Greencastle, PA 17225-9790	Borough of Chambersburg Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC280010 A-1	PAG-02 General Permit	Issued	Herbruck Poultry Ranch, Inc. 6425 West Grand River Avenue Saranac, MI 48881	Montgomery Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499
PAC280180 A-1	PAG-02 General Permit	Issued	Robert Leisher 719 Shatzer Orchard Road Chambersburg, PA 17202	Hamilton Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499
PAC280087 A-1	PAG-02 General Permit	Issued	Shalom Christian Academy 126 Social Island Road Chambersburg, PA 17202	Guilford Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499
PAC360323 A-1	PAG-02 General Permit	Issued	Lancaster Host Resort 2300 Lincoln Highway East Lancaster, PA 17602	East Lampeter Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360527	PAG-02 General Permit	Issued	PennDOT District 8-0 2140 Herr Street Harrisburg, PA 17103	East Hempfield Township Manor Township Lancaster County	County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360611 A-1	PAG-02 General Permit	Issued	Robert Brubaker 2871 North Colebrook Road Manheim, PA 17545	Rapho Township Lancaster County	County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360662	PAG-02 General Permit	Issued	King Family Estate, LLC 6112 Wanner Road Narvon, PA 17555	East Earl Township Lancaster County	County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC380203	PAG-02 General Permit	Issued	Fort Indiantown Gap National Training Center Fort Indiantown Gap Building S047 Annville, PA 17003	Union Township East Hanover Township Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC380213	PAG-02 General Permit	Issued	County of Lebanon 400 South 8th Street Room 207 Lebanon, PA 17042	North Cornwall Township Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275
PAC380214	PAG-02 General Permit	Issued	Greater Lebanon Refuse Authority 1610 Russell Road Lebanon, PA 17046	North Annville Township Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275
PAC380211	PAG-02 General Permit	Issued	Lebanon Valley College 101 North College Avenue Annville, PA 17003	Annville Township Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275
PAC380215	PAG-02 General Permit	Issued	Prologis, LP 7584 Morris Court Suite 200 Allentown, PA 18106	Bethel Township Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275
PAC380221	PAG-02 General Permit	Issued	Stephen Martin 1401 Prescott Road Lebanon, PA 17042	South Lebanon Township Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275
PAC380193	PAG-02 General Permit	Issued	PA Department of General Services 1800 Herr Street Harrisburg, PA 17103	Union Township Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275
PAC380218	PAG-02 General Permit	Issued	Joseph John Pennsylvania Realty, LLC 3010 Hanford Drive Lebanon, PA 17046	North Lebanon Township Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC670489	PAG-02 General Permit	Issued	Envirite of Pennsylvania 730 Vogelsong Road York, PA 17404	City of York York County	York County Conservation District 2401 Pleasant Valley Road Suite 101 Room 139 York, PA 17402 717.840.7430
PAD180026	Individual Permit	Issued	Autozone Store # 6878 153 Hogan Blvd Mill Hall, PA 17751	Bald Eagle Township Clinton County	NCRO
PAC020263 A-1	PAG-02 General Permit	Issued	Mero South Park Ventures, LLC 3895 Stoneridge Lane Dublin, OH 43017	South Park Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 119 Pittsburgh, PA 15219 412-291-8010
PAC040107	PAG-02 General Permit	Issued	Brighton Township Chapel Drive and Edgewood Drive Beaver, PA 15009	Brighton Township Beaver County	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 724-378-1701
PAC040108	PAG-02 General Permit	Issued	Giant Eagle, Inc. Beaver Valley Mall Boulevard Monaca, PA 15061	Center Township Beaver County	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 724-378-1701
PAC630222	PAG-02 General Permit	Issued	Tiffany Reed 300 Galley Road McMurray, PA 15317	Robinson Township Washington County	Washington County Conservation District Suite 1 50 Old Hickory Ridge Road Washington, PA 15301 724-705-7098
PAC650021	PAG-02 General Permit	Issued	Western Pennsylvania Operating Engineers 457 Christopher Road New Alexandria, PA 15670	Salem Township Westmoreland County	Westmoreland County Conservation District 218 Donohoe Road Greensburg, PA 15601 724-837-5271
PAC650270	PAG-02 General Permit	Issued	Belle Vernon (51) DPP, LLC 9010 Overlook Boulevard Brentwood, TN 37027	Rostraver Township Westmoreland County	Westmoreland County Conservation District 218 Donohoe Road Greensburg, PA 15601 724-837-5271

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC650274	PAG-02 General Permit	Issued	Mount Pleasant Township Municipal Authority P.O. Box 258 2358 Mount Pleasant Road Norvelt, PA 15674	Mount Pleasant Township Westmoreland County	Westmoreland County Conservation District 218 Donohoe Road Greensburg, PA 15601 724-837-5271
PAC650276	PAG-02 General Permit	Issued	University of Pittsburgh 3400 Forbes Avenue Pittsburgh, PA 15260	Hempfield Township Westmoreland County	Westmoreland County Conservation District 218 Donohoe Road Greensburg, PA 15601 724-837-5271
PAC650294	PAG-02 General Permit	Issued	SFG2 Group, LLC Suite 500 3819 Old William Penn Highway Murrysville, PA 15668	Penn Township Westmoreland County	Westmoreland County Conservation District 218 Donohoe Road Greensburg, PA 15601 724-837-5271
PAC430001A1	PAG-02 General Permit	Issued	Lake Latonka Property Owners Association 420 Latonka Drive Mercer, PA 16137	Coolspring Township Jackson Township Mercer County	Mercer County Conservation District 24 Avalon Court Suite 300 Mercer, PA 16137 724-662-2242
PAC370057	PAG-02 General Permit	Issued	PTV 1015, LLC 400 Penn Center Boulevard Building 4 Suite 1000 Pittsburgh, PA 15235	New Castle City Lawrence County	Lawrence County Conservation District 430 Court Street New Castle, PA 16101 724-652-4512
PAD270001	Individual NPDES	Issued	PA DCNR 400 Market Street Harrisburg, PA 17105	Barnett Township Forest County	NWRO
PAC430060	PAG-02 General Permit	Issued	Borough of Greenville 125 Main Street Greenville, PA 16125	Greenville Borough Mercer County	Mercer County Conservation District 24 Avalon Court Suite 300 Mercer, PA 16137 724-662-2242
PAC250005A1	PAG-02 General Permit	Issued	Mr. Allen F Hawthorne Miss Ann E Baldwin 5148 Peach Street PMB 305 Erie, PA 16509	Millcreek Township Erie County	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403
PAC040034	Individual NPDES (Major Amendment)	Issued	Pennsylvania Turnpike Commission P.O. Box 67676 Harrisburg, PA 17106-7676	Big Beaver Borough Homewood Borough North Sewickley Township Beaver County	Regional Permit Coordination Office (RPCO)—Rachel Carson State Office Building 400 Market Street Harrisburg, PA 17101 Email: RA-EPREGIONAL PERMIT@pa.gov

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAD070016	Individual NPDES	Issued	Frankstown Development Partnership, LLC 803 Telpower Road Hollidaysburg, PA 16648	Frankstown Township Blair County	Regional Permit Coordination Office (RPCO)—Rachel Carson State Office Building 400 Market Street Harrisburg, PA 17101 Email: RA-EPREGIONAL PERMIT@pa.gov
PAD380012	Individual NPDES	Issued	Exel Inc. d/b/a DHL Supply Chain (USA) 360 Westar Boulevard Westerville, OH 43082	South Lebanon Township Lebanon County	Regional Permit Coordination Office (RPCO)—Rachel Carson State Office Building 400 Market Street Harrisburg, PA 17101 Email: RA-EPREGIONAL PERMIT@pa.gov

**STATE CONSERVATION COMMISSION
NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES
PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania Hamilton Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU’s</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Michael Martin 2050 West Main Street Ephrata, PA 17522	Lancaster	77	129.94	Ducks/ Beef	NA	Approved
Rohrer Dairy Farms, LLC Michael Rohrer 124 Charlestown Road Washington Boro, PA 17582	Lancaster	949.3	3,987.06	Dairy	NA	Approved
Clair Burkholder 316 Center Road Quarryville, PA 17566	Lancaster	328.1	804.06	Layers/ Steers/ Swine	HQ	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 1521511, Public Water Supply.

Applicant **Hotel Du Village**
2535 River Road
New Hope, PA 18938

Township Solebury

County **Chester**

Type of Facility PWS

Consulting Engineer J.S. Madaras Consulting, Inc.
250 Indian Lane
Boyertown, PA 19512

Permit to Construct Issued June 24, 2021

Permit No. 0921511, Public Water Supply.

Applicant **North Wales Water Authority**
200 West Walnut Street
P.O. Box 1339
North Wales, PA 19454

Township Warrington

County **Bucks**

Type of Facility PWS

Consulting Engineer CKS Engineering, Inc.
4259 West Swamp Road
Suite 410
Doylestown, PA 18902

Permit to Construct Issued August 4, 2021

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

Permit No. 2409003, Operations Permit, Public Water Supply.

Applicant **Pennsylvania American Water Company—Crystal Lake WTP**
852 Wesley Dr.
Mechanicsburg, PA 17055

[Borough or Township] Bear Creek Township

County **Luzerne**

Type of Facility PWS

Consulting Engineer Mr. Scott M. Thomas, P.E.
Pennsylvania American Water Company
852 Wesley Park Drive
Mechanicsburg, PA 17055

Permit to Operate Issued July 29, 2021

Permit No. 2580023, Operations Permit, Public Water Supply.

Applicant **Pennsylvania American Water Company (Montrose WTP)**
852 Wesley Drive
Mechanicsburg, PA 17055

Township Bridgewater Township

County **Susquehanna**

Type of Facility PWS

Consulting Engineer Ms Maureen V Bower PE
Engineering Project Manager
Pennsylvania American Water Company
2699 Stafford Ave
Scranton, PA 18505

Permit to Operate Issued July 28, 2021

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

Permit No. 1421501, Major Amendment, Public Water Supply.

Applicant **Unionville Borough**
P.O. Box 81
Fleming, PA 16835

Borough or Township Union Township

County **Centre County**

Type of Facility Public Water Supply

Consulting Engineer K. Alan Uhler Jr., P.E.,
P.L.S Kerry A. Uhler & Associates, Inc.
140 West High Street
Bellefonte, PA 16823

Permit Issued April 4, 2021

Operations Permit issued to: **Benner Township Water Authority**, 170 Irish Hollow Road, Bellefonte, PA

16823, **Centre County** on August 6, 2021, for the operation of facilities approved under construction permit # 1421503MA. This permit authorizes Benner Township Water Authority to return to service the rehabilitated Hampton Hills water-storage tank and remove from service the temporary water-supply system.

Operations Permit issued to: **Porter Township Municipal Authority**, 216 Spring Run Road, Mill Hall, PA 17751-9587, PWSID No. 4180055, Porter Township, **Clin-ton County** on August 10, 2021 for the operation of facilities approved under construction permit # 1820502. This permit approved operation of the major permit amendment No. 1820502 for operation of the permanent Interconnection with PA American Water Company—Nittany.

Operations Permit issued to: **Williamsport Municipal Water Authority**, 253 West Fourth Street, Williamsport, PA 17701, PWSID No. 4410173, City of Williamsport, **Lycoming County** on August 8, 2021 for the operation of facilities approved under construction permit # 4120505MA. This permit authorizes operation of the recently rehabilitated Grampian Reservoir, including new liner and floating cover with the Raven Industries, Inc., Dura-Skrim N45B, 45-mil, skrim reinforced, polyethylene system, two mixers within the reservoir and modifications of the supplemental disinfection system.

Operations Permit issued to: **Pike Township Municipal Authority**, P.O. Box 27, Curwensville, PA 16833, PWSID No. 6170013, Pike Township, **Clearfield County** on July 23, 2021 for the operation of facilities approved under construction permit # 1721502MA. This permit authorizes operation of the improvements to Pike Township Municipal Authority's water treatment plant and standard operating procedures described in the application submitted in March 2021 for minor permit amendment, including a Corrective Action Plan required by the Consent Order and Agreement, dated November 18, 2020, to equip the water treatment plant with alarm and shutdown capabilities that are in compliance with 25 Pa. Code § 109.602(g),(i).

WATER ALLOCATIONS

Actions taken on applications received under the Act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. § 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth.

Southeast Region: Safe Drinking Water Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5887.

Contact: Kimberleigh Rivers, Clerk Typist 2, 424.250.5887.

WA-09-622D, Water Allocations. Yardley Borough, 1145 Edgewood Road, Yardley, PA 19067, **Bucks County**, withdraw up to maximum of 6.0 mgd from Delaware River.

WA-15-917A, Water Allocations. Valley Township, 890 West Lincoln Township, P.O. 467, Coatesville, PA 19320, Valley Township, **Chester County**. Renewal of subsidiary water allocation permit from Pennsylvania American Water Company.

WA-09-963A, Water Allocations. Northampton Township, 815 Bustleton Pike, Richboro, PA 18954, Northampton Township, **Bucks County**. Subsidiary water allocation renewal and add the system that is buying water and the system that is selling water.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

<i>Township</i>	<i>Township Address</i>	<i>County</i>
Frankstown Township	2122 Frankstown Road Hollidaysburg, PA 16648	Blair

Plan Description:

Approval of a revision to the official plan of Frankstown Township, Blair County. The project is known as Richard Botteicher Property SFTF. The plan provides for the installation of a small flow treatment facility with a discharge through a recorded easement to Oldtown Run, to replace a failing on-lot sewage disposal system for a single-family dwelling on a 0.85-acre lot. The property is located at 153 Burket Road. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is A3-07911-212-3s and the APS Id is 1041653. Any permits must be obtained in the name of the property owner.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in

the Department Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate Regional Office. TDD users may telephone the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program Manager, 2 East Main Street, Norristown, PA 19401, 484-250-5787, Charline Bass.

Gray Brothers Farm, 1025 Worthington Road, Exton, PA 19341, Uwchlan Township, **Chester County**. Richard Lake, Geo-Technology Associates, Inc., 2405 John Fries Highway, Quakertown, PA 18951 on behalf of Thomas G. Kessler, Worthington Partners II, Inc., 1273 Butler Pike, Blue Bell, PA 19422 submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of site groundwater contaminated with inorganics. The report is intended to document remediation of the site to meet the site-specific standard.

HP Inc.—Avondale Groundwater Remediation Site, 374 Starr Road, Landenberg, PA 19350, New Garden Township, **Chester County**. Tom Donahue, CDM Smith, Inc., 280 Granite Run Drive, Suite 160, Lancaster, PA 17601 on behalf of Christopher Dirscherl, HP, Inc., 1501 Page Mill Road, Palo Alto, CA 94304 submitted a Remedial Investigation Report/Risk Assessment Report/Cleanup Plan concerning remediation of site soil and groundwater contaminated with chlorinated compounds. The report is intended to document remediation of the site to meet the site-specific standard.

Hoplamazian Property, 1890 Middletown Road, Glen Mills, PA 19342, Edgemont Township, **Delaware County**. Joseph Diamadi, Jr., Marshall Geoscience, Inc., 170 East First Avenue, Collegeville, PA 19426 on behalf of Sona Hoplamazian, 4 Hampton Lane, Glen Mills, PA 19342 submitted a Final Report concerning remediation of site soil and groundwater contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet the site-specific standard.

Giles & Ransome, 2975 Galloway Road, Bensalem, PA 19020, Bensalem Township, **Bucks County**. Jennifer Gresh, PG, Duffield Associates, Inc., 211 North 13th Street, Suite 704, Philadelphia, PA 19107 on behalf of Wayne Bromley, Giles & Ransome, Inc., 575 Pinetown Road, Unit 288, Fort Washington, PA 19034 submitted a Remedial Investigation Report/Risk Assessment Report/Cleanup Plan concerning remediation of site soil and groundwater contaminated with PAHs, metals and VOCs. The report is intended to document remediation of the site to meet the site-specific standard.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Porter Tower Joint Municipal Authority, 860 West Grand Ave., Tower City, PA 17980, Porter Township, **Schuylkill County**. AECOM, 625 West Ridge Pike, Suite E-100, Conshohocken, PA 19428, on behalf of UGI Energy Services, 19 Richmond Dr., Mansfield, PA 16933, submitted a Final Report concerning remediation of soil and groundwater contaminated by a historic release of petroleum hydrocarbons. The report is intended to document remediation of the site to meet Statewide health standards.

Shields Compressor Station, 322 Hunsinger Road, Springville, PA 18844, Dimock Township, **Susquehanna County**. Aptim Environmental & Infrastructure, LLC, 500 Penn Center, Suite 1000, Pittsburgh, PA 15235, on behalf of Williams Field Services Company, LLC, 310 SR29 N, Tunkhannock, PA 18657, submitted a Final Report concerning remediation of a release of produced water, natural gas condensate, lubricating oil and glycols that impacted soil. The report is intended to document remediation of the site to meet Statewide health standards.

Northwest Region: Environmental Cleanup and Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Titusville Wax Plant, 1100 East Main Street (a.k.a. 1007 East Spring Street), City of Titusville, **Crawford County**. Wood Environment & Infrastructure Solutions, Inc., 4600 J Barry Court, Suite 210, Canonsburg, PA 15317, on behalf of Honeywell, 115 Tabor Road 4D-4, Morris Plains, NJ 07950 has submitted a Cleanup Plan/Final Report concerning remediation of site soil contaminated with PCBs, PCE, TCE, Sulfur, sulfide, Lead and site groundwater contaminated with PCBs, Tetrachloroethylene, Trichloroethylene, cis-1,2-Dichloroethene, and Vinyl Chloride. The report is intended to document remediation of the site to meet the site-specific standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environ-

mental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department Regional Office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate Regional Office. TDD users may telephone the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

364 West Susquehanna Street, 364 West Susquehanna Street, Allentown, PA 18103, Allentown City, **Lehigh County**. Earth Engineering, 115 West Germantown Pike, Suite 200, East Norriton, PA 19401, on behalf of HRES Allentown Susquehanna, LLC, 5601 Mariner Street, Suite 100, Tampa, FL 33609, submitted a Final Report concerning remediation of soil contaminated by petroleum from underground storage tanks. The Final Report demonstrated attainment of Statewide health standards and was approved by DEP on August 5, 2021.

Air Products & Chemicals—Schoeneck Road Lot 1, 3262 Schoeneck Road, Macungie, PA 18062, Lower Macungie Township, **Lehigh County**. Leidos, 4640 Trindle Road, Camp Hill, PA 17011, on behalf of Air Products and Chemicals, Inc., 7201 Hamilton Boulevard, Allentown, PA 18195, submitted a Final Report concerning remediation of soil contaminated petroleum and pesticides. The Final Report demonstrated attainment of Statewide health standards and was approved by DEP on August 9, 2021.

Northwest Region: Environmental Cleanup and Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

FirstEnergy Bradford Office Diesel AST Release, 475 High Street, Bradford, PA 16701-3736, City of Bradford, **McKean County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412 on behalf of FirstEnergy Corporation, 800 Cabin Hill Drive, Greensburg, PA 15601 has submitted a Final Report concerning the remediation of site soil contaminated with Benzene, Toluene, Ethylbenzene, Xylenes, Methyl tertiary butyl ether (MTBE), Cumene, Naphthalene, 1,2,4 Trimethylbenzene, and 1,3,5 Trimethylbenzene. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on August 6, 2021.

Former Shenango China Site, Glass Street, New Castle, PA 16101, City of New Castle, **Lawrence County**. R.A.R. Engineering Group, Inc., 1135 Butler Avenue, New Castle, PA 16101 on behalf of The City of New Castle, 230 North Jefferson Street, New Castle, PA 16101 has submitted a Baseline Environmental Report concerning the remediation of site soil contaminated with antimony, arsenic, lead and strontium, 1,1,2,2-tetra-

chloroethane, 1,1,2-trichloroethane, acrolein, bis (2-chloroethyl) ether, n-nitrosodi-n-propylamine and site groundwater contaminated with manganese, arsenic, acrolein, benzidine, benzo(a)pyrene, benzo(b)fluoranthene, benzo[g,h,i]perylene, benzo(k)fluoranthene, bis (2-chloroethyl)ether, chrysene, dibenzo(a,h)anthracene, hexachlorobenzene, hexachloroethane, indeno(1,2,3-cd)pyrene, n-nitrosodi-n-propylamine and pentachlorophenol. The Baseline Environmental Report did not demonstrate attainment of the Special Industrial Area requirements and was disapproved by the Department on August 5, 2021.

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401, 484-250-5787, Charline Bass.

NP Falls Township Industrial, LLC (KTC) 77-Acre Parcel, One Ben Fairless Drive, Fairless Hills, PA 19030, Falls Township, **Bucks County**. John A. Garges, GHD, 410 Eagleview Boulevard, Suite 110, Exton, PA 19341 on behalf of Andy Mace, NP Falls Township Industrial, LLC, 2652 Township Lane, York, PA 17408 submitted a Remedial Investigation Report/Risk Assessment Report/Final Report concerning the remediation of site soil contaminated with SVOCs, metals, cyanide, polychlorinated biphenyls, iron and vanadium. The Final Report demonstrated attainment of the site-specific standard and was approved by the Department on July 29, 2021.

Dreshertown Plaza, 1424 Dreshertown Road, Dresher, PA 19025, Upper Dublin Township, **Montgomery County**. Craig Herr, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406 on behalf of Jim Bladel, Dreshertown Plaza, LP, 1301 Lancaster Avenue, Berwyn, PA 19312 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with chlorinated solvents. The Report was reviewed by the Department which issued an administrative deficiency letter on July 29, 2021.

Farabella Property, 2301 Computer Avenue, Willow Grove, PA 19090, Upper Moreland Township, **Montgomery County**. William D. Kraft III, PG, Ramboll, 101 Carnegie Center, Suite 200, Princeton, NJ 08540, on behalf of Ari Levine representing Ernest Farabella, Fisher Broyles, LLP, 1650 Market Street, Suite 36th Floor, Philadelphia, PA 19103 submitted a Remedial Investigation Report concerning the remediation of site groundwater contaminated with chlorinated solvents. The Report was reviewed by the Department which issued an administrative deficiency letter on July 30, 2021.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permit(s) Issued Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 100345, Delaware County Solid Waste Authority, Rolling Hills Landfill, 583 Longview Road, Boyertown, PA 19512, Earl Township, **Berks County**.

A major permit modification was issued on August 5, 2021, approving the Southern Area Landfill Expansion at Rolling Hills Landfill.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

GP14-09-0153: Beck-Givnish Funeral Home (7400 New Falls Road, Levittown, PA 19053) On August 9, 2021 for the renewal of a general Operating Permit for the operation of a human crematory at their location in Bristol Township, **Bucks County**.

GP5-15-00001A: Columbia Gas Transmission, LLC (310 Fellowship Road, Chester Springs, PA 19425) On August 9, 2021 General Operating Permit for its Eagle Compressor Station located West Vincent Township, **Chester County**. This General Operating Permit supersedes Title V Operating Permit 15-00022 that expires September 26, 2025.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP1-06-03103: Aramark Uniform Services (424 Blair Avenue, Reading, PA 19601) on August 5, 2021, for an existing 16.74 MMBtu/hr natural gas-fired boiler, under GP1, at the industrial laundry facility located in Reading City, **Berks County**. The general permit authorization was renewed.

Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief, 412.442.4168.

GP5-63-00965B/AG5-63-00015A: EQM Poseidon Midstream, LLC (2200 Energy Drive, Canonsburg, PA 15317) authorization issued on August 05, 2021, for continued operation of the previously installed sources that includes: Two Caterpillar rated at 3,550 bhp, Two Caterpillar rated at 2,370 bhp, two TEG-Dehydrators rated at 61 MMSCFD and 205 MMSCFD, a flare rated at 10.0 MMBtu/hr, pneumatic devices, and miscellaneous storage tanks etc. at Twilight Compressor Station located in West Pike Run Township, **Washington County**.

Plan Approvals Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief, 412.442.4168.

PA-04-00708B: Watco Transloading, LLC (2701 Route 68 West, Industry, PA 15052-1709) Plan Approval issued on August 4, 2021, for installation and temporary

operation of a Donaldson baghouse rated at 28,000 SCFM at the existing truck loadout operations at their Lot # 2 located in Industry Borough, **Beaver County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

09-0237: TC Millwork Inc. (3433 Marshall Lane, Bensalem, PA 19020) on August 4, 2021 for the installation and operation of two (2) spray booth operations and associated filters, an Adhesives Application Area, solvent Clean-up Operations, a Milling Room and associated dust collector at their facility located in Bensalem Township, **Bucks County**.

15-0094C: Metallurgical Products (810 Lincoln Avenue, West Chester, PA 19381) on August 5, 2021 for the installation of a new Kimre Fiber Bed Filter Control System to reduce phosphoric acid (as condensable particulate matter) and filterable particulate matter during copper alloying operations at their facility located in West Goshen Township, **Chester County**.

46-0027G: Janssen Research & Development, LLC (1400 McKean Road, Spring House, PA 19477) on August 6, 2021 for the replacement of the existing selective catalytic reduction (SCR) system for an existing emergency generator set with a new SCR system at their facility located in Lower Gwynedd Township, **Montgomery County**.

Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief, 412.442.4168.

PA-04-00502A Ext: Shasta Services, LLC (1155 Business Center Dr., Ste. 200, Horsham, PA 19044-3422) plan approval extension issuance date August 10, 2021, to allow to complete the pending construction of sources and associated air cleaning devices at their Shasta facility located in Aliquippa Township, **Beaver County**.

65-00125A: ATI Flat Rolled Products Holdings, LLC (100 River Road, Brackenridge, PA 15014-1537) plan approval extension effective August 4, 2021, with expiration on January 28, 2022, to extend the period for installation and temporary operation of a 25-ton capacity unit electric arc furnace (EAF), one (1) 150,000 ACFM baghouse and one (1) 2,000 gpm cooling tower at their Latrobe Facility located in Derry Township, **Westmoreland County**.

PA-65-00629B Extension: CBC Latrobe Acquisition, LLC (100 33rd Street, Latrobe, PA 15650-1474); on August 03, 2021, Plan Approval Extension was issued to CBC for six months to complete the construction of associated back-end packaging equipment for the new can line, including two (2) natural gas-fired heat tunnels each rated at 0.35 MMBtu/hr, five (5) inkjet date coders, five (5) new hot melt systems, three (3) liquid batching tanks, four (4) new raw material storage tanks to the batching area at the Latrobe Brewery in Latrobe Borough, **Westmoreland County**.

Title V Operating Permits Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

05-05005: Bedford Materials Co., Inc. (7676 Allegheny Road, Manns Choice, PA 15550-8967) on August 4, 2021, for the specialty materials coating facility located in Napier Township, **Bedford County**. The Title V permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

53-00005: Eastern Gas Transmission & Storage, Inc. (925 White Oakes Boulevard, Bridgeport, WV 26330) on August 4, 2021, was issued a Title V Operating Permit (renewal) for Eastern Gas Transmission & Storage, Inc. Greenlick Transmission Station located in Stewardson Township, **Potter County**. All requirements including applicable Federal and State regulations and appropriate monitoring, recordkeeping, and reporting conditions have been included in the renewed Title V Operating Permit.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.

32-00040: Seward Generating Station (595 Plant Road, New Florence, PA 15944). On July 29, 2021, the Department issued the renewal Title V Operating Permit of an electric utility steam generating facility located in East Wheatfield Township, **Indiana County**. Permitted air contamination sources at the facility include two circulating fluidized bed (CFB) waste coal-fired boilers, limestone dryers, several diesel engines, space heaters, cooling tower, cold cleaning machines, material handling operations and various fugitive dust sources. In this renewal, major permit changes made are the following: addition of the Cross-State Air Pollution Rule (40 CFR 97 Subparts AAAAA, CCCCC, EEEEE and the newly promulgated GGGGG); addition of Additional Reasonably Available Control Technology (RACT) Requirements for Major Sources of NO_x and VOC (RACT II, 25 Pa. Code §§ 129.96 to 129.100); addition of contingency measures pursuant to the approved Indiana County SO₂ SIP revision plan; addition of 25 Pa. Code § 123.22 for fuel oil-combusting sources; incorporation of § 60 Subparts Da and OOO, and § 63 Subpart UUUUU, which were previously incorporated by reference only; addition of compliance schedule to amend CEMS certification to include pounds per hour (lb/hr) data for sulfur dioxide (SO₂) and NO_x; addition of compliance schedule on use of lower sulfur waste coal as fuel; updated source test submittals; removal of # 2 fuel oil tank as a permitted sources; removal of § 60 Subpart Y, which is determined not applicable to waste coal handling operation; corrected implementation of § 60 Subpart OOO, determined applicable to limestone handling operations but not to limestone dryers; and updated requirements for the space heaters.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Norman Frederick, Facility Permitting Chief—Telephone: 570-826-2409.

39-00107: Pratt Industries, Inc. (7533 Industrial Park Way, Macungie, PA 18062) The Department issued, on July 22, 2021, a State-Only Operating Permit for the operation of sources at their facility located in Lower Macungie Township, **Lehigh County**. The Operating Permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

48-00058: Effort Foundry, Inc. (P.O. Box 158 Bath, PA 18014). The Department issued, on July 28, 2021, a State-Only Operating Permit for the operation of sources at their facility located in East Allen Township, **Northampton County**. The Operating Permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

45-00003: Shawnee Power, LLC (P.O. Box 238, Portland, PA 18351). The Department issued, on July 28, 2021, a State-Only Operating Permit for the operation of sources at their facility located in Middle Smithfield Township, **Monroe County**. The Operating Permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

21-03118: Fogelsanger-Bricker Funeral Home, Inc. (112 West King Street, P.O. Box 336, Shippensburg, PA 17257-1128) on July 27, 2021, for the human crematory unit at the facility located in Shippensburg Borough, **Cumberland County**. The State-Only Permit was renewed.

06-05088: New Enterprise Stone & Lime Co., Inc. (P.O. Box 77, New Enterprise, PA 16664) on August 3, 2021 for the road asphalt manufacturing operation located in Ontelaunee Township, **Berks County**. The State-Only Permit was renewed.

22-05050: Dauphin Meadows, Inc. (10376 Bullock Drive, King George, VA 22485-6658) on August 4, 2021, for the Dauphin Meadows Landfill located in Washington Township, **Dauphin County**. The State-Only Permit was renewed.

36-03165: Berk Tek, LLC (132 White Oak Road, New Holland, PA 17557-8303) on August 10, 2021 for the electrical cable manufacturing facility located in Earl Township, **Lancaster County**. The State-Only Permit was renewed.

Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

11-00377: New Enterprise Stone & Lime Company, Inc./Ebensburg Pulverizing Plant (P.O. Box 77, New Enterprise, PA 16664). On August 6, 2021, the Department issued a Natural Minor Operating Permit renewal for the operation of the facility's air contamination sources consisting of three crushers, three roll mills, three screens, one natural gas-fired rotary dryer, six storage silos, four dust collectors, and various water spray systems. The proposed Operating Permit includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting, and work practice standards requirements for each unit located at the facility in Cambria Township, **Cambria County**.

11-00433: GapVax, Inc./Johnstown Plant (575 Central Ave, Johnstown, PA 15902-2600). On August 10, 2021, the Department issued a Synthetic Minor Operating Permit renewal for the operation of the facility's air contamination sources consisting of five paint booths, paint mixing and spray gun cleaning operations, shot and sand blasting (exhausted indoors), and 23 small combustion units. The proposed Operating Permit includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements for each unit located at the facility in City of Johnstown, **Cambria County**.

OP-56-00153: UPMC Somerset Hospital (225 South Center Ave., Somerset, PA 15501). On August 9, 2021, the Department issued a renewal Air Quality Natural Minor State Only Operating Permit (SOOP) to authorize the operation of UPMC Somerset Hospital in Somerset, **Somerset County**.

Equipment at this facility includes two (2) North American Boiler 12.6 MMBtu/hr natural gas-fired boilers with distillate fuel oil backup, a Cleaver Brooks 14.7 MMBtu/hr natural gas-fired boiler with distillate fuel oil backup, two (2) distillate fuel oil-fired emergency generator engines, and a small distillate fuel oil storage tank. The facility is subject to the applicable requirements of 25 Pa. Code Article III, Chapters 121—145. The final Operating Permit conditions incorporating requirements for applicable emissions limitations, monitoring, work practice standards, reporting, and recordkeeping.

65-00881: Innovative Carbide, LLC (11040 Parker Drive, Irwin, PA 15642) on August 5, 2021, a Synthetic Minor State Only Operating Permit (SOOP) renewal to Innovative Carbide, LLC to authorize the continued operation of their Plant located in North Huntingdon Township, **Westmoreland County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.

03-00185: Vista Metals Inc. Kittanning Plant (1024 Easy Smithfield Street, McKeesport, PA 15135). On August 3, 2021 the Department issued a State Only Operating Permit renewal for the carbide metal manufacturing process located in East Franklin Township, **Armstrong County**. The facility custom mixes tungsten carbide with nickel or cobalt powder using a heptane solution. The permitted sources consist of 2 dryers, ball mills, attritors, heptane storage tank, 2 condensers and a dust collector. The facility is limited to 49.9 tpy VOC. The facility is a

natural minor and is subject to State Regulations. The permit includes a compliance schedule to address submittal of a plan approval for an additional dryer, condenser, and 2 additional attritors as well as additional operation requirements, monitoring requirements, and recordkeeping requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, New Source Review Chief—Telephone: 484-250-5920.

23-00050: Prospect CCMC Taylor Hospital (175 Chester Pike, Ridley Park, PA 19078) for change of Responsible Official and Permit Contact because of a change in personnel at the facility. The reporting of change of responsible official is required to maintain compliance with 25 Pa. Code § 121.1. The Administrative Amendment of the State-Only Operating Permit # 23-00050 for this facility is issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.450. The facility is located in Ridley Park Borough, **Delaware County**.

09-00013: Wheelabrator Falls, Inc. (1201 New Ford Mill Road, Morrisville, PA 19067) for change of Responsible Official and Permit Contact due to a change of personnel for the facility located in Falls Township, **Bucks County**. The responsible official meets the requirements of 25 Pa. Code § 121.1. The Administrative Amendment of the Title V Operating Permit # 09-00013 for this facility is issued under the 25 Pa. Code § 127 Subchapter G.

46-00020: Superior Tube Company, Inc. (3900 Germantown Pike, Collegeville, PA 19426) on August 6, 2021 for an Administrative Amendment of their Title V Operating Permit, which incorporates terms and conditions from Plan Approval No. 46-0020L for the establishment of a VOC Plantwide Applicability Limitation (PAL), for their facility located in Lower Providence Township, **Montgomery County**. Superior Tube is a major source for Volatile Organic Compound (VOC) and NO_x emissions. Administrative Amendment of the Title V Operating Permit issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.450. The amended permit includes monitoring, recordkeeping, and reporting requirements designed to keep the facility within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Norman Frederick, Facility Permitting Chief—Telephone: 570-826-2409.

48-00031: Georgia-Pacific Consumer Operations, LLC (605 Kuebler Road, Easton, PA 18040) on August 5, 2021, in Forks Township, **Northampton County**, for an amendment to incorporate process modification. The conditions from Plan Approval 48-00031C and 48-00031D were copied into the State Only Operating Permit. Administrative Amendment of State Only Operating Permit issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.450.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

12-00008: Metaldyne Sinter Ridgway, LLC (1 Airport Road, Emporium, PA 15834) on July 30, 2021, was issued a revised State Only Operating Permit for their facility located in Borough of Emporium, **Cameron County** for the change of ownership of this facility from GKN Sinter Metals to Metaldyne Sinter Ridgway, LLC. All requirements including applicable Federal and State regulations and appropriate monitoring, recordkeeping and reporting conditions have been included in the revised State Only Operating Permit.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100, (Contact: Bonnie Herbert).

Permit No. 56841605 and NPDES Permit No. PA0214761. Croner, Inc., 1576 Stoystown Road, P.O. Box 260, Friedens, PA 15541, to revise the permit and related NPDES Permit to reduce permit area from 13.5 acres to 6.4 acres for perpetual water treatment for Goodtown Preparation Plant located in Brothersvalley Township, **Somerset County** affected 7.1 surface acres. No additional discharges. The application was considered administratively complete on April 9, 2019. Application received: February 25, 2019. Permit issued: July 21, 2021.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Ashley Smith).

Permit No. 17850127. King Coal Sales, Inc., P.O. Box 712, Philipsburg, PA 16866. Permit renewal for reclamation only of a bituminous surface and auger mine located in Morris Township, **Clearfield County** affecting 233.0 acres. Receiving stream(s): Alder Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: November 20, 2020. Permit issued: August 5, 2021.

Permit No. 17080118 and NPDES PA0257028. Waroquier Coal Company, P.O. Box 128, Clearfield, PA 16830. Permit renewal for reclamation only of a bituminous surface coal mine located in Lawrence Township,

Clearfield County affecting 53.0 acres. Receiving stream(s): Unnamed Tributaries to West Branch Susquehanna River classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: March 1, 2021. Permit issued: August 5, 2021.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 54763207R7. Gilberton Coal Company, 10 Gilberton Road, Gilberton, PA 17934, renewal of an existing anthracite surface mine, coal refuse reprocessing and coal refuse disposal operation in Mahanoy Township, **Schuylkill County** affecting 25.9 acres. Receiving stream: North Mahanoy Creek. Application received: September 29, 2020. Renewal issued: August 3, 2021.

Permit No. PAM115011R. Gilberton Coal Company, 10 Gilberton Road, Gilberton, PA 17934, renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on Surface Mining Permit No. 54763207 in Mahanoy Township, **Schuylkill County**, receiving stream: North Mahanoy Creek. Application received: September 29, 2020. Renewal issued: August 3, 2021.

Permit No. 54900103R6. EOJ, Inc., 2401 Summer Valley Road, New Ringgold, PA 17960, renewal of an existing anthracite surface mine operation in East Norwegian Township and Palo Alto Borough, **Schuylkill County** affecting 200.1 acres. Receiving stream: Upper Schuylkill River. Application received: April 1, 2021. Renewal issued: August 3, 2021.

Permit No. PAM111032R2. EOJ, Inc., 2401 Summer Valley Road, New Ringgold, PA 17960, renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on Surface Mining Permit No. 54900103 in East Norwegian Township and Palo Alto Borough, **Schuylkill County**, receiving stream: Upper Schuylkill River. Application received: April 1, 2021. Renewal issued: August 3, 2021.

Noncoal Permits Issued

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191, (Contact: Cayleigh Boniger).

Permit No. 37212801. S & S Processing, Inc., P.O. Box 373, West Pittsburgh, PA 16160, Commencement, operation, and restoration of a small industrial minerals surface mine in Mahoning Township, **Lawrence County**, affecting 5.0 acres. Receiving stream(s): Mahoning River. Application received: May 3, 2021. Permit Issued: August 4, 2021.

PAM621004. S & S Processing, Inc., P.O. Box 373, West Pittsburgh, PA 16160, Coverage under General NPDES Permit for stormwater discharges (BMP GP-104) associated with mining activities on **Surface Mining Permit No. 37212801** in Mahoning Township, **Lawrence County**, affecting 5.0 acres. Receiving stream(s): Mahoning River. Application received: May 3, 2021. Permit Issued: August 4, 2021.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Ashley Smith).

PAM212006-GP104. Chad E. Cross, 19316 Route 6, Mansfield, PA 16933. Renew coverage under the General NPDES Permit for Stormwater Discharges Associated

with Mining Activities (BMP GP-104) on **Noncoal Permit No. 59020301** located in Lawrence Township, **Tioga County**. Receiving stream(s): Harts Creek classified for the following use(s): WWF. There are no potable water supply intakes within 10 miles downstream. Notice of Coverage received: August 5, 2021. Approval of Coverage: August 6, 2021.

PAM212007-GP104. Chad E. Cross, 19316 Route 6, Mansfield, PA 16933. Renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on **Noncoal Permit No. 59120301** located in Sullivan Township, **Tioga County**. Receiving stream(s): Unnamed Tributary to Corey Creek, which is in the Tioga River watershed, classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Notice of Coverage received: August 5, 2021. Approval of Coverage: August 6, 2021.

PAM217019-GP104. Jesse Gerould, 1829 Gee Road, Gillett, PA 16925. Renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on **Noncoal Permit No. 08082801** located in Ridgebury Township, **Bradford County**. Receiving stream(s): Bentley Creek classified for the following use(s): WWF, MF. There are no potable water supply intakes within 10 miles downstream. Notice of Coverage received: August 5, 2021. Approval of Coverage: August 6, 2021.

PAM217010-GP104. Austin Excavating & Paving, Inc., 121 Talmadge Hill West, Waverly, NY 14892. Renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on **Noncoal Permit No. 08160301** located in Athens Township, **Bradford County**. Receiving stream(s): Susquehanna River classified for the following use(s): WWF, MF. There are no potable water supply intakes within 10 miles downstream. Notice of Coverage received: August 5, 2021. Approval of Coverage: August 6, 2021.

PAM219010-GP104. Burtville Enterprises, LLC, 2093 Bells Run Road, Shinglehouse, PA 16748. Renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on **Noncoal Permit No. 4976SM2** located in Middlebury Township, **Tioga County**. Receiving stream(s): Unnamed Tributary to Crooked Creek classified for the following use(s): WWF, MF. There are no potable water supply intakes within 10 miles downstream. Notice of Coverage received: August 5, 2021. Approval of Coverage: August 6, 2021.

New Stanton District Office: P.O. Box 133, New Stanton, PA 15672, 724-925-5500, (Contact: Tracy Norbert).

Permit No. 65110401 and NPDES Permit No. PA0252077. Ligonier Stone & Lime Company, Inc., 117 Marcia Street, Latrobe, PA 15650-4300. Renewal application for a non-started status three year renewal to an existing non-coal surface mine, located in Derry Township, **Westmoreland County**, affecting 101.4 acres. Receiving streams: Stony Run, classified for the following use: CWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: January 19, 2021. Renewal permit issued: August 6, 2021.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 7775SM5C4 and NPDES Permit No. PA0594954. Lehigh Cement Co., LLC, 7660 Imperial Way, Allentown, PA 18195, renewal of an NPDES Permit for discharge of treated mine drainage from a quarry operation in Oley Township, **Berks County**. Receiving stream: unnamed tributary to Limekiln Creek. Application received: May 1, 2020. Renewal issued: August 3, 2021.

Permit No. 58202507. Dawson Baker, 26907 SR 92, Susquehanna, PA 18847, commencement, operation and restoration of a GP105 quarry operation in Harmony Township, **Susquehanna County** affecting 10.0 acres. Receiving streams: unnamed tributary to Starrucca Creek and Canawacta Creek to Susquehanna River. Application received: November 12, 2020. Permit issued: August 3, 2021.

Permit No. PAM120019. Dawson Baker, 26907 SR 92, Susquehanna, PA 18847, coverage under the General NPDES Stormwater Permit for stormwater discharges associated with mining activities on GP105 No. 58202507 in Harmony Township, **Susquehanna County**. Receiving streams: unnamed tributary to Starrucca Creek and Canawacta Creek to Susquehanna River. Application received: November 12, 2020. Permit issued: August 3, 2021.

Permit No. 58202506. Doolittle Stone, LLC, 290 Elk Manor Estates, Union Dale, PA 18470, commencement, operation and restoration of a GP105 quarry operation in Liberty Township, **Susquehanna County** affecting 10.0 acres. Receiving stream: unnamed tributary to Dubois Creek. Application received: August 11, 2020. Permit issued: August 3, 2021.

Permit No. PAM120015. Doolittle Stone, LLC, 290 Elk Manor Estates, Union Dale, PA 18470, coverage under the General NPDES Stormwater Permit for stormwater discharges associated with mining activities on GP105 No. 58202506 in Liberty Township, **Susquehanna County**. Receiving stream: unnamed tributary to Dubois Creek. Application received: August 11, 2020. Permit issued: August 3, 2021.

Permit No. 58202508. Gary Morrison, 478 Mountain View Estates, Meshoppen, PA 18801, commencement, operation and restoration of a GP105 quarry operation in Jessup Township, **Susquehanna County** affecting 8.8 acres. Receiving stream: unnamed tributary to Wyalusing Creek. Application received: December 9, 2020. Permit issued: August 3, 2021.

Permit No. PAM120021. Gary Morrison, 478 Mountain View Estates, Meshoppen, PA 18801, coverage under the General NPDES Stormwater Permit for stormwater discharges associated with mining activities on GP105 No. 58202508 in Jessup Township, **Susquehanna County**. Receiving stream: unnamed tributary to Wyalusing Creek. Application received: December 9, 2020. Permit issued: August 3, 2021.

Permit No. PAM120012. Meshoppen Stone, Inc., P.O. Box 127, Meshoppen, PA 18630, coverage under the General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58202801 in Liberty and Silver Lake Townships, **Susquehanna County**. Receiving stream: Little Rhiney Creek. Application received: July 6, 2020. Permit issued: August 5, 2021.

Permit No. PAM120020. MSD Bedrock, LLC, 2759 Woodland Road, Hellertown, PA 18055, coverage under the General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58200802 in Harmony Township, **Susquehanna County**, receiving stream: unnamed tributary to Starrucca Creek. Application received: November 12, 2020. Permit issued: August 6, 2021.

Permit No. PAM120018. Bakers Quarry, 18712 Dimock to Nicholson Road, coverage under the General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 66200801 in Nicholson Township, **Wyoming County**, receiving stream: Field Brook/Tunkhannock Creek Watershed. Application received: November 20, 2020. Permit issued: August 6, 2021.

Permit No. 4873SM8C5 and NPDES Permit No. PA0594644. Kinsley Construction, Inc., P.O. Box 2886, York, PA 17405, renewal of an existing NPDES Permit for discharge of treated mine drainage from a quarry operation in West Manchester Township, **York County**. Receiving stream: unnamed tributary to Codorus Creek. Application received: February 10, 2021. Renewal issued: August 6, 2021.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 06214106. Valley Rock Solutions, LLC, P.O. Box 246, Macungie, PA 18062, construction blasting for Pathfinder II subdivision in Exeter Township, **Berks County** with an expiration date of December 29, 2021. Permit issued: August 3, 2021.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), and that the construction will not violate applicable Federal and State Water Quality Standards.

Any person aggrieved by these actions may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay

Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30-days. You do not need a lawyer to file an appeal with the Board.

Important legal rights are at stake, however, so you should show this notice to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board (717) 787-3483 for more information.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

E4802221-001. Borough of Tatamy, 423 Broad Street, P.O. Box 218, Tatamy, PA 18085-0181. Tatamy Borough, **Northampton County**, Army Corps of Engineers, Philadelphia District.

To construct a 10 by 400-foot gravel walking trail, a 27 by 24-foot gravel floor pavilion, and benches/picnic tables on their property at the Roderick A. Werkheiser Park. The proposed work is within the FEMA regulated floodway of Bushkill Creek (HQ-CWF, MF). In addition to constructing the trail and pavilion, two temporary stages areas are planned. The project is located in Tatamy Borough, Northampton County. Quadrangle Latitude: 40° 44' 36"; Longitude: -75° 15' 01".

Southcentral Region: Waterways and Wetlands Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

E0603220-029. Borough of Topton, 205 South Callowhill Street, Topton, PA 19562, Topton Borough, **Berks County**, U.S. Army Corps of Engineers, Philadelphia District.

To remove existing structures and to install three bridges crossing Toad Creek (HQ-CWF) consisting of two (8 feet x 35 feet) and one (8 feet x 50 feet). The project proposes 38 linear feet of permanent impacts to stream channel and 0.01 acre of palustrine emergent, exceptional value wetland impacts. The project is located in Topton Borough, Berks County (40.5007 -75.7029). Permit issued August 9, 2021.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E4104221-004. Loyalsock Creek Pipeline Replacement Project, Heim Hill Road, Montoursville, PA 17754, Fairfield and Loysock Township, **Lycoming County**,

ACOE Baltimore if in Susquehanna Basin District (Montoursville North, PA Quadrangle 41.281°N; Longitude: 76.916°W).

To demo, construct and maintain, existing 24-inch-diameter Leidy A and Leidy B natural gas pipelines. The purpose of the project is to rebury these two existing natural gas pipelines to increase depth of cover and to install grade control structures in the stream channel. Depth of cover has been lost due to erosive forces of Loyalsock Creek and its side channel such that portions of pipelines have become exposed within the stream. An existing J-hook boulder structure located in the main channel will be removed because it currently presents an obstacle to boaters. The project is located in Loyalsock Creek (latitude 41° 16' 50" N, longitude 76° 54' 56" W) and its side channel (latitude 41° 16' 50" N, longitude 76° 55' 4" W) in Fairfield and Loyalsock Townships, Lycoming County, Pennsylvania.

Total temporary impacts in the Watercourse is 26.58 acres and 17.46 acres in the Floodway. Permanent impact in the Watercourse is 1,064 sq. ft. and 2,210 sq. ft of impact in the Floodway. Loyalsock Creek is a Exceptional Value Fishery.

This permit was issued under Section 105.13(e) "Small Projects." This permit also includes 401 Water Quality Certification.

E4104221-009. Fishlips, LLC, 1500 Sycamore Road, Montoursville, PA 17754. Warehouse facility in Clinton Township, **Lycoming County**, ACOE Baltimore District (Muncy, PA Quadrangle 41.178841 -76.857443).

The applicant proposes to renovate and maintain a warehouse facility located at 776 Saegers Station Road. Building renovation and addition, including parking, utilities, and appurtenances will permanently impact 0.40 acre of wetlands. Mitigation is proposed in the form of contribution to the Pennsylvania Wetland Replacement Fund.

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

E0306121-001, PADOT, Engineering District 10-0, 2550 Oakland Ave., Indiana, PA 15701. SR 0028 Section 166 Poverty Hill Bridge Replacement, in Rayburn Township, **Armstrong County**, ACOE Pittsburgh District (Mosgrove, PA Quadrangle N: 40°, 49', 24.43"; W: 79°, 29', 7.21").

Abandon and backfill the existing concrete slab structure and to construct and maintain a 112-ft long concrete box culvert stream enclosure with a 16-ft wide by 7.5-ft high waterway opening in UNT Cowanshannock Creek and impacting 0.048 acre of wetland along SR 0028, Section 166, Segment 0290, Offset 0052 (Mosgrove, PA Quadrangle N: 40°, 49', 24.43"; W: 79°, 29', 7.21") in Rayburn Township, Armstrong County. The structure will be constructed to better align with stream flow, resulting in the loss of 277 linear feet of stream channel and the construction of 287 linear feet of new stream channel along UNT Cowanshannock Creek. An additional 100 linear feet of UNT Cowanshannock Creek will be temporarily impacted during construction.

E4206220-029, Matthew Foster, 651 West Branch Road, Smethport, PA 16749. Foster Bridge, in Norwich Township, **McKean County**, ACOE Pittsburgh District (Crosby, PA Quadrangle N: 41°, 40', 15.93"; W: -78°, 24', 36.16").

Construct, operate, and maintain a private bridge crossing of West Branch Potato Creek (HQ-CWF) consist-

ing of a decommissioned/modified flatbed trailer deck resting on concrete block abutments measuring approximately 15 feet wide providing a span of 40 feet and an underclearance of about 6 feet approximately 4500 feet west of the West Branch Road and West Valley Road intersection (Crosby, PA Quadrangle N: 41°, 40', 15.93"; W: -78°, 24', 36.16") in Norwich Township, McKean County.

E2706221-001, Pennsylvania Department of Conservation and Natural Resources, 400 Market Street, Harrisburg, PA 17105. Cook Forest State Park Rehabilitation, in Barnett Township, **Forest County**, ACOE Pittsburgh District (Cooksburg, PA Quadrangle N: 41°, 19', 57"; W: -79°, 12', 28").

To demolish an existing office building and construct and maintain a new 4-stall public restroom building with additional parking facilities with ancillary utility and stormwater management work, disturbing approximately 2 acres of Cook Forest State Park within the 100-year flood plain along Tom's Run (Cooksburg, PA Quadrangle N: 41°, 19', 57"; W: -79°, 12', 28") in Barnett Township, Forest County.

Regional Permit Coordination Office: 400 Market Street, Harrisburg, PA 17101, Email: RA-EPREGIONAL PERMIT@pa.gov.

E0283220-039. Pennsylvania Turnpike Commission, 700 S. Eisenhower Blvd, Middletown, PA 17057, City of Duquesne and West Mifflin Borough, **Allegheny County**, U.S. Army Corps of Engineers, Pittsburgh District.

Construct and maintain the following water obstructions and encroachments associated with the Mon/Fayette Expressway PA Rt 51 to I-376, Section 53C3:

1. Relocate a tributary to Thompson Run (WWF) with work consisting of abandonment/removal of approximately 716 linear feet of an existing stream enclosure and filling approximately 410 linear feet of open channel; and the construction and maintenance of approximately 1,042 linear feet of stream enclosure consisting of 24-inch and 42-inch RCP, concrete endwall, and riprap apron (Latitude: 40.3770973°, Longitude: -79.8567852°).

2. Remove the existing bridge and to construct and maintain an approximately 94-foot wide, 4-span curved welded steel plate girder bridge on conventional abutments and piers across Thompson Run (WWF) and an adjacent railyard, having a combined span of approximately 674 feet and an underclearance of approximately 37 feet (Latitude: 40.3778256°, Longitude: -79.8517948°).

3. Modify and maintain an existing stormwater outfall channel in the floodway of a tributary to Thompson Run with work consisting of rock-lining the channel (Latitude: 40.3797493°, Longitude: -79.8509678°).

4. Construct and maintain two 18-inch diameter stormwater outfalls with riprap aprons in the floodway of Thompson Run (Latitude: 40.3778256°, Longitude: -79.8517948°).

The proposed project includes a total of 1,221 linear feet of permanent impacts and 283 linear feet of temporary impacts to streams; 1.01 acres of permanent impacts and 0.91 acre of temporary impacts to floodways; and no impacts to wetlands. The permittee shall provide for stream mitigation by purchasing 410 credits from the Laurel Hill Mitigation Bank.

The project is located along Duquesne Boulevard (SR 0837) approximately 2.4 miles Southeast of the SR 0837/

Rankin Bridge intersection. The project begins near the intersection of SR 0837 and Oakmont Avenue and continues until the intersection of SR 0837 and Spring Avenue (Braddock, PA Quadrangle Latitude: 40.379000°; Longitude: -79.853389°) in the City of Duquesne, Allegheny County.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222, (412) 442-4281.

ESCGP-3 # ESG076521003-00
Applicant Name Hyperion Midstream, LLC
Contact Person Brian Dillemath
Address 501 Technology Drive
City, State, Zip Canonsburg, PA 15317
County Westmoreland
Township(s) Murraysville Borough & Washington Twp
Receiving Stream(s) and Classification(s) Tributary 37434 to Steels Run (HQ-CWF), Tributary 42985 of Thorn Run (HQ-CWF), Tributary 42980 of Thorn Run (HQ-CWF), Tributary 37430 to Steels Run (HQ-CWF), Tributary 37429 to Steels Run (HQ-CWF);
Secondary Receiving Waters-Steels Run (HQ-CWF), Thorn Run (HQ-CWF)

ESCGP-3 # ESG073021002-00
Applicant Name EQT Prod, Co
Contact Person Todd Klaner
Address 400 Woodcliff Dr
City, State, Zip Canonsburg, PA 15317
County Greene
Township(s) Wayne
Receiving Stream(s) and Classification(s) UNT to Hoovers Run (WWF), UNT to Tustin Run (WWF); Hoovers Run (WWF), Tustin Run (WWF)

ESCGP-3 # ESG076521001-00
Applicant Name Hyperion Midstream, LLC
Contact Person Brian Dillemath
Address 501 Technology Drive
City, State, Zip Canonsburg, PA 15317
County Westmoreland
Township(s) Penn Twp
Receiving Stream(s) and Classification(s) UNT 1 to Tributary 37295 to Bushy Run (TSF), Tributary 37300 (TSF);
Bushy Run (TSF)

Southwest Region: Dana Drake, Waterways and Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, 412-442-4000.

ESCGP-2 # ESG0007170003
Applicant Name Shell Pipeline Company, LP
Contact Person Alan Hunsberger
Address 150 North Dairy Ashford
City, State, Zip Houston, TX 77079
County Washington
Township(s) Robinson Township
Receiving Stream(s) and Classification(s) UNT to Robinson Run (WWF; WT)

Northwest Region: Oil and Gas Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

ESCGP-3 # ESG080321003-00/Sunnyside Well Pad
Applicant Name Snyder Bros, Inc.
Contact Person David Snyder
Address P.O. Box 1022/One Glade Park East
City, State, Zip Kittanning, PA 16201
County Armstrong
Township(s) Kittanning and Valley
Receiving Stream(s) and Classification(s) UNT # 2 to Mill Run WWF Trib 46980 to Mill Run WWF UNT # 1 to Mill Run WWF

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

ESCGP-3 # ESG295821011-00
Applicant Name BKV Operating, LLC
Contact Person Heather Moyer
Address 5385 State Route 6
City, State, Zip Tunkhannock, PA 18657
County Susquehanna
Township(s) Middletown
Receiving Stream(s) and Classification(s) UNT to Summers Creek (#52179) (CWF-MF)
Secondary: Summers Creek (CWF-MF)

ESCGP-3 # ESG296621003-00
Applicant Name Chesapeake Appalachia, LLC
Contact Person Eric Haskins
Address 14 Chesapeake Lane
City, State, Zip Sayre, PA 18840
County Wyoming
Township(s) Braintrim
Receiving Stream(s) and Classification(s) UNT Susquehanna River (CWF-MF), UNT Black Walnut Creek (CWF-MF)
Secondary: Susquehanna River (CWF-MF), Black Walnut Creek (CWF-MF)

ESCGP-3 # ESG290821031-00
Applicant Name Chesapeake Appalachia, LLC
Contact Person Eric Haskins
Address 14 Chesapeake Lane
City, State, Zip Sayre, PA 18840
County Bradford
Township(s) Franklin
Receiving Stream(s) and Classification(s) Sugar-Towanda Creeks (CWF)
Secondary: Susquehanna River (WWF)

**STORAGE TANKS
SITE-SPECIFIC INSTALLATION PERMITS**

The following Storage Tank Site-Specific Installation Permits, under the authority of the Storage Tank Spill Prevention Act (35 P.S. §§ 6021.304, 6021.504, 6021.1101 and 6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C, have been issued by the Bureau of Environmental Cleanup and Brownfields, Director, P.O. Box 8763, Harrisburg, PA 17105-8763.

<i>SSIP Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Tank Type</i>	<i>Tank Capacity</i>
21-35-009	Canpack US, LLC 108 Plaza Drive Blandon, PA 19510 Attn: Kevin Manmiller	Lackawanna	Olyphant Borough	10 ASTs storing hazardous substances and petroleum products	91,225 gallons total

**CORRECTIVE ACTION UNDER
ACT 32, 1989**

PREAMBLE 2

The Following Plans and Reports Were Submitted Under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

DEP has received the following plans and reports:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Kingston DPW Building, Storage Tank ID # 40-50330, 455 Church Street, Kingston, PA 18704, Kingston Borough, **Luzerne County**. Borton Lawson, 613 Baltimore Drive, Suite 300, Wilkes-Barre, PA 18701, on behalf of Kingston Borough, 500 Wyoming Avenue, Kingston, PA

18704, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum. The report is intended to document remediation of the site to meet site-specific standards.

Southcentral Regional Office: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4705.

Contact: Gregory Bowman, Environmental Group Manager.

Gettysburg Liberty, Storage Tank Facility ID # 01-06949, 243 Steinwehr Avenue, Gettysburg, PA 17325-2815, Gettysburg Borough, **Adams County**. Synergy Environmental, Inc., 155 Railroad Plaza, 1st Floor, Royersford, PA 19468, on behalf of KZ Station Corporation, 14708 Albert Staub Court, Thurmont, MD 21788, submitted a Remedial Action Completion Report concerning remediation of groundwater contaminated with petroleum constituents. The plan is intended to document remediation of the site to meet the Statewide health and site-specific standards.

SPECIAL NOTICES

WATER PROGRAMS

**FEDERAL WATER POLLUTION CONTROL ACT
SECTION 401**

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Any person aggrieved by this action may file a petition for review pursuant to Section 19(d) of the Federal Natural Gas Act, 15 U.S.C.A. § 717r(d), with the Office of the Clerk, United States Court of Appeals for the Third Circuit, 21400 U.S. Courthouse, 601 Market Street, Philadelphia, PA 19106-1790 as provided by law. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law. Important legal rights are at stake, so you should show this document to a lawyer promptly.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

PUBLIC NOTICE OF FINAL STATE WATER QUALITY CERTIFICATION FOR FERC REGULATED PIPELINE PROJECT

State Water Quality Certification Issued by the Commonwealth of Pennsylvania, Department of Environmental Protection Pursuant to Section 401 of the Clean Water Act for the Perulack Compressor Units Replacement Project

Regional Permit Coordination Office: 400 Market Street, Harrisburg, PA 17101, Email: RA-EPREGIONAL PERMIT@pa.gov.

WQ3483220-001, Texas Eastern Transmission, LP, 890 Winter Street, Suite 320, Waltham, MA 02451. Perulack Compressor Units Replacement Project (Project), in Lack Township, **Juniata County**, U.S. Army Corps of Engineers, Baltimore District. The proposed project is located at Perulack Compressor Station situated off Pumping Station Road (Latitude: 40.35583°; Longitude: -77.65389°).

On January 15, 2021, Applicant filed an application with the Federal Energy Regulatory Commission (FERC) under Section 7 of the Natural Gas Act (15 U.S.C.A. § 717f) seeking a certificate of public convenience and necessity to construct and operate its Project (FERC Docket No. CP21-31-000). The FERC Environmental Assessment for the Project, which was issued on June 4, 2021, may be viewed on FERC's web site at www.ferc.gov (search eLibrary; Docket Search; CP21-31-000).

On November 16, 2020, applicant requested a state water quality certification (SWQC) from the Pennsylvania Department of Environmental Protection (PADEP), as required by Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in Pennsylvania consistent with the requirements of State law and the Clean Water Act.

The Project, as proposed, includes replacement of four existing compressor units and related facilities with two new gas turbine units and associated facilities to comply with future air emission reduction requirements. The Project also includes the construction of a new compressor building to house the two new compressor units. The existing compressor units are in two separate compressor buildings, one of which will be removed from service but remain in place and the other will be removed. Additional facilities to be updated or installed include a generator building, an electrical control building with battery extension, a service entrance building, and an auxiliary building, as well as the installation of four filter separators. In addition, the project will result in the installation of a new, lined stormwater retention basin. The Project, as proposed, will require approximately 30.39 acres of earth disturbance and impacts to 1.48 acres of floodway.

PADEP published notice of its proposed SWQC in the *Pennsylvania Bulletin* on February 13, 2021 (51 Pa.B. 788). PADEP has received no comments.

PADEP certifies that the construction, operation and maintenance of the Project complies with the applicable provisions of sections 301—303, 306 and 307 of the Federal Clean Water Act (33 U.S.C.A. 1311—1313, 1316 and 1317). The PADEP further certifies that the construction, operation and maintenance of the Project complies

with Pennsylvania water quality standards and that the construction, operation and maintenance of the Project will maintain and protect applicable Commonwealth water quality standards provided that the construction, operation and maintenance of the project complies with the following PADEP water quality permitting programs, criteria and conditions established pursuant to Pennsylvania law:

1. *Discharge of Hydrostatic Test Water*—Applicant shall obtain and comply with a National Pollutant Discharge Elimination System (NPDES) permit(s) for the discharge of water from the hydrostatic testing of the pipeline associated with the Project pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001), 25 Pa. Code Chapter 92a (relating to NPDES permitting, monitoring and compliance), and all other applicable regulations.

2. *Erosion and Sediment Control and Stormwater Management*—All projects proposing earth disturbance must implement best management practices (BMPs) to protect and maintain water quality pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001) and Storm Water Management Act (32 P.S. §§ 680.1—680.17), 25 Pa. Code Chapter 102 (relating to erosion and sediment control) and all other applicable regulations. Applicant shall obtain and comply with an Erosion and Sediment Control Permit(s) for earth disturbance associated with the Project as provided in 25 Pa. Code § 102.5.

3. *Water Obstruction and Encroachment Permits*—Applicant shall obtain and comply with a Water Obstruction and Encroachment Permit(s) for the construction, operation and maintenance of all stream and wetland crossings associated with the Project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601), 25 Pa. Code Chapter 105 (relating to dam safety and waterway management), 25 Pa. Code Chapter 106 (relating to floodplain management) and all other applicable regulations.

4. *Other Water Quality Requirements*—Applicant shall obtain any other permits, authorizations or approvals required to construct, operate, and maintain the Project from any interstate or international agency as required by an interstate compact or international agreement that has established water quality standards applicable to surface waters of this Commonwealth, including wetlands.

5. *Water Quality Monitoring*—PADEP retains the right to specify additional studies or monitoring to ensure that water quality in the receiving waters associated with the Project is not adversely impacted by any operational and construction process that may be employed by applicant.

6. *Operation*—At all times, applicant shall properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) installed to achieve compliance with the terms and conditions of this SWQC and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures and the operation of backup or auxiliary facilities or similar systems installed by applicant.

7. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of PADEP or the delegated County Conservation District to determine compliance with this SWQC, including all permits, authorizations or approvals issued to ensure the project shall maintain and protect state water quality standards as required by this SWQC. Applicant shall provide a copy of this SWQC to an authorized representative conducting an inspection of the Project.

8. *Transfer of Projects*—If applicant intends to transfer any legal or equitable interest in the Project or any portion(s) thereof, applicant shall provide a copy of this SWQC and copies of any permits, authorizations or approvals obtained to comply with the SWQC upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the appropriate PADEP Office of such intent. Notice to PADEP shall include a transfer agreement signed by the existing and new owners containing a specific date for transfer of responsibility, coverage, and liability under the SWQC and any permits, authorizations and approvals obtained to comply with the SWQC. The new owner shall submit to PADEP a new application form for the SWQC and any permits, authorizations and approvals required to comply with the SWQC signed by the new owner.

9. *Correspondence*—All correspondence with and submittals to PADEP concerning this SWQC shall be addressed to the Department of Environmental Protection, Regional Permit Coordination Office, Domenic Rocco, PE, Director, 400 Market Street, Harrisburg, PA 17101, RA-EPREGIONALPERMIT@pa.gov.

10. *Reservation of Rights*—PADEP may modify, suspend or revoke this SWQC if (i) PADEP becomes aware of new facts about the Project that warrant such action; or (ii) PADEP determines that applicant has not complied with the terms and conditions of this SWQC. PADEP may require additional measures to achieve compliance with any applicable law or regulation.

11. *Other Laws*—Nothing in this SWQC shall be construed to preclude the institution of any legal action or to relieve applicant from any responsibilities, liabilities or penalties established pursuant to any applicable law or regulation.

12. *Severability*—The provisions of this SWQC are severable and should any provision of this SWQC be declared invalid or unenforceable, the remainder of the SWQC shall not be affected thereby.

Any person aggrieved by this action may file a petition for review pursuant to Section 19(d) of the Federal Natural Gas Act, 15 U.S.C.A. § 717r(d), with the Office of the Clerk, United States Court of Appeals for the Third Circuit, 21400 U.S. Courthouse, 601 Market Street, Philadelphia, PA 19106-1790 as provided by law. This paragraph does not, in and of itself, create a right of appeal

beyond that permitted by applicable statutes and decisional law. Important legal rights are at stake, so you should show this document to a lawyer promptly.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Regional Permit Coordination Office: 400 Market Street, Harrisburg, PA 17101, Email: RA-EPREGIONAL PERMIT@pa.gov.

WL3483220-001. Texas Eastern Transmission, LP, 890 Winter Street, Suite 320, Waltham, MA 02451. Perulack Compressor Units Replacement Project (Project), in Lack Township, **Juniata County**, U.S. Army Corps of Engineers, Baltimore District. The proposed project is located at Perulack Compressor Station situated off Pumping Station Road (Latitude: 40.35583°; Longitude: -77.65389°) with the construction yard located off State Route 75 (Latitude: 40.33633°; Longitude: -77.6488°).

To construct within and permanently impact 0.01 acre of the floodway of a unnamed tributary (UNT) to Lick Creek (CWF, MF) and temporarily impact 1.47 acres of floodway of the UNT to Lick Creek (CWF, MF) and UNT to Tuscarora Creek (CWF, MF). The requirement for a permit is waived for the proposed activity in accordance with Section 7(a) of the Dam Safety and Encroachments Act, 32 P.S. § 693.7(a) and the provisions of 25 Pa. Code § 105.12(a)(2) of Chapter 105 Rules and Regulations, Dam Safety and Waterway Management, as amended on February 16, 2013.

EROSION AND SEDIMENT CONTROL

Regional Permit Coordination Office: 400 Market Street, Harrisburg, PA 17101, Email: RA-EPREGIONAL PERMIT@pa.gov.

ESG833420001-00. The Department of Environmental Protection (Department) provides notice of final action regarding the following Chapter 102, Erosion and Sediment Control Permit Application related to Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing or Treatment Operations or Transmission Facilities.

The Perulack Compressor Station Replacement Project, as proposed, includes replacement of four existing compressor units and related facilities with two new gas turbine units and associated facilities to comply with future air emission reduction requirements. The Project also includes the construction of a new compressor building to house the two new compressor units. The existing compressor units are in two separate compressor buildings, one of which will be removed from service but remain in place and the other will be removed. Additional facilities to be updated or installed include a generator building, an electrical control building with battery extension, a service entrance building, and an auxiliary building, as well as the installation of four filter separators. In addition, the project will result in the installation of a new, lined stormwater retention basin. The Project is located in Lack Township, Juniata County and will require approximately 30.39 acres of earth disturbance.

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Counties</i>	<i>DEP Office</i>
ESG833420001-00	Texas Eastern Transmission, LP 890 Winter Street Suite 320 Waltham, MA 02451	Juniata	Regional Permit Coordination Office

Any person aggrieved by this action may file a petition for review pursuant to Section 19(d) of the Federal Natural Gas Act, 15 U.S.C.A. § 717r(d), with the Office of the Clerk, United States Court of Appeals for the Third Circuit, 21400 U.S. Courthouse, 601 Market Street, Philadelphia, PA 19106-1790 as provided by law. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law. Important legal rights are at stake, so you should show this document to a lawyer promptly.

[Pa.B. Doc. No. 21-1317. Filed for public inspection August 20, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Availability of Technical Guidance

Technical guidance documents (TGD) are available on the Department of Environmental Protection's (Department) web site at www.depgreenport.state.pa.us/elibrary/. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final TGDs are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft TGDs.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download TGDs. When this option is not available, persons can order a paper copy of any of the Department's draft or final TGDs by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to TGDs

Following is the current list of recent changes. Persons who have questions or comments about a particular document should contact the person whose name and phone number are listed with each document.

Draft TGD: Substantive Revision

DEP ID: 563-2112-656. **Title:** Liners and Caps for Coal Refuse Disposal Areas. **Description:** This guidance explains the procedures that the Department will use in approving liners and caps for facility designs and the criteria for as-built certifications for coal refuse disposal areas. The previous version did not contain specification for caps as barrier layers. This revision also removes reference to liners for water impoundments and stockpiles, updates standards and testing methods for liners and includes a section on preventing contact of the refuse with precipitation during temporary cessation.

Written Comments: Interested persons may submit written comments on this draft TGD through Monday, September 20, 2021. Comments, including comments submitted by e-mail must include the commentator's name and address. Commentators are encouraged to submit comments using the Department's online eComment tool for policies at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments can be mailed to the Technical Guidance Coordinator, Department of Environmental Protection, Policy Office, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063.

Contact: Questions regarding this TGD can be directed to Sharon Hill at shill@pa.gov or (717) 787-6842.

Effective Date: Upon publication of notice as final in the *Pennsylvania Bulletin*.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 21-1318. Filed for public inspection August 20, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Bid Opportunity

OSM 02(0835)102.1, Abandoned Mine Reclamation Project, Eastmont Swim Club, Wilkins Township, Allegheny County. The principal items of work and approximate quantities include: mobilization and demobilization, 1 lump sum; preparation and implementation of the erosion and sediment pollution control plan, 1 lump sum; trench excavation, 400 cubic yards; subsurface drain—8" nominal diameter PVC SDR-35 pipe, 450 linear feet; subsurface drain—AASHTO No. 1 coarse aggregate, 400 cubic yards; segmented retaining wall with geogrid reinforcement, 400 square feet; and patio replacement, 20 square yards.

This bid issues on August 13, 2021, and bids will be opened on September 9, 2021, at 2 p.m. Bid documents, including drawings in PDF format and AutoCAD Map 3D format, may be downloaded for free beginning on the issue date from the Department of Environmental Protection by going to www.BidExpress.com. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1328) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or RA-ConstructionContr@pa.gov for more information on this bid. This is a Small Construction Business Program bid opportunity.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 21-1319. Filed for public inspection August 20, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Bid Opportunity

OSM 16(3571)101.1, Abandoned Mine Reclamation Project, Arthurs Southeast, Paint Township, Clarion

County. The principal items of work and approximate quantities include: clearing and grubbing, 1 lump sum; grading, 50,300 cubic yards; seeding, 7.7 acres; and tree planting, 1,480 trees.

This bid issues on August 13, 2021, and bids will be opened on September 9, 2021, at 2 p.m. Bid documents, including drawings in PDF format and AutoCAD Map 3D format, may be downloaded for free beginning on the issue date from the Department of Environmental Protection by going to www.BidExpress.com. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1328) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or RA-ConstructionContr@pa.gov for more information on this bid. This is a Small Construction Business Program bid opportunity.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 21-1320. Filed for public inspection August 20, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Climate Change Advisory Committee August Meeting

The Climate Change Advisory Committee (Committee) meeting scheduled for Tuesday, August 24, 2021, will be held in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. The meeting will begin at 9 a.m. Individuals may attend the meeting in person or remotely. Individuals interested in providing public comments during the meeting are encouraged to sign up in advance by contacting Lindsay Byron at lbyron@pa.gov or (717) 772-8951.

Information on how to join the meeting, as well as agenda and meeting materials, will be available on the Committee's webpage, found through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Climate Change," then "Climate Change Advisory Committee").

Individuals are encouraged to visit the Committee's webpage to confirm meeting date, time and location prior to each meeting. Questions concerning the August 24, 2021, meeting can be directed to Lindsay Byron at lbyron@pa.gov or (717) 772-8951.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Lindsay Byron at (717) 772-8951 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 21-1321. Filed for public inspection August 20, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Small Business Compliance Advisory Committee Meeting Cancellation

The August 25, 2021, Small Business Compliance Advisory Committee (Committee) meeting is cancelled. The next Committee meeting is scheduled for Wednesday, October 27, 2021, and will begin at 10 a.m. in Room 105 of the Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. Individuals may attend the meeting in person or remotely. Individuals interested in providing public comments during the meeting are encouraged to sign up in advance by contacting Lucas Hershey at luchersh@pa.gov or (717) 787-7019.

Information on how to join the meeting, as well as agenda and meeting materials, will be available on the Committee's webpage, found through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Air," then "Small Business Compliance Advisory Committee").

Individuals are encouraged to visit the Committee's webpage to confirm meeting date, time and location prior to each meeting. Questions concerning the October 27, 2021, meeting can be directed to Lucas Hershey at luchersh@pa.gov or (717) 787-7019.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 787-9702 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 21-1322. Filed for public inspection August 20, 2021, 9:00 a.m.]

DEPARTMENT OF HEALTH

Health Research Advisory Committee Virtual Public Meeting

The Department of Health's Health Research Advisory Committee (Committee), established by section 903(b) of the Tobacco Settlement Act (35 P.S. § 5701.903(b)), will hold a virtual public meeting on Monday, August 23, 2021, from 10 a.m. to 11:30 a.m. The virtual public meeting will be held by means of Microsoft Teams at (267) 332-8737 with Conference ID: 545 844 262#.

The purpose of the meeting is to review the work of the Committee and to plan for future health research priorities.

For additional information or persons with disabilities who wish to attend the virtual public meeting and require an auxiliary aid, service or other accommodation, contact Penny E. Harris, MEd, CAC, LPC, Director, Health Research Office, or Pamela Brown, Management Technician, Health Research Office, ra-healthresearch@pa.gov. For speech and/or hearing-impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Check the Department of Health, Health Research Office CURE Health Research Advisory Committee web site at <https://www.health.pa.gov/topics/Research/CURE/Pages/Committee.aspx> for any changes to this virtual public meeting.

This virtual public meeting is subject to cancellation without notice.

ALISON BEAM,
Acting Secretary

[Pa.B. Doc. No. 21-1323. Filed for public inspection August 20, 2021, 9:00 a.m.]

DEPARTMENT OF HEALTH

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.22(d) and (e) (relating to prevention, control and surveillance of tuberculosis (TB)):

Penn Highlands Jefferson Manor
417 Route 28
Brookville, PA 15825
FAC ID # 100802

This request is on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing-impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

ALISON BEAM,
Acting Secretary

[Pa.B. Doc. No. 21-1324. Filed for public inspection August 20, 2021, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Availability of Amendment to the Office of Long-Term Living's Home and Community-Based Community HealthChoices Waiver

The Department of Human Services (Department) is making available for public review and comment the Office of Long-Term Living's proposed amendment to the

Community HealthChoices (CHC) waiver. The proposed amendment will be effective January 1, 2022.

Background

Whenever substantive changes are made to an approved waiver, the Department must submit an amendment to the Centers for Medicare & Medicaid Services for approval. The Department proposes to amend the CHC waiver effective January 1, 2022, by revising service definitions, service limitations and/or provider qualifications for the following CHC waiver services:

- Adult Daily Living.
- Participant-Directed Community Supports.
- Personal Assistance Services.
- Personal Emergency Response System (PERS).
- Specialized Medical Equipment and Supplies.
- Vehicle Modifications.

The Department also proposes to transition oversight of Financial Management Services to an administrative function of the CHC managed care organizations and revise waiver performance measures.

The proposed CHC waiver amendment and a summary of all revisions are available for review at <https://www.dhs.pa.gov/contact/DHS-Offices/Pages/OLTL-Waiver-Amendments-and-Renewals.aspx> or by contacting the Department of Human Services, Office of Long-Term Living at (717) 857-3280.

Fiscal Impact

There is no fiscal impact associated with this notice.

Public Comment

Interested persons are invited to submit written comments regarding the proposed waiver amendment to the Department of Human Services, Office of Long-Term Living, Bureau of Policy Development and Communications Management, Attention: CHC 2022 Waiver Amendment, P.O. Box 8025, Harrisburg, PA 17105-8025. Comments may also be submitted to the Department at RA-waiverstandard@pa.gov. Use "CHC 2022 Waiver Amendment" as the subject line. Comments received within 30 days of publication of this notice will be reviewed and considered for revisions to the proposed waiver amendment.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania Hamilton Relay Service by dialing 711 or by using one of the toll-free numbers: (800) 654-5984 (TDD users); (800) 654-5988 (voice users); (844) 308-9292 (Speech-to-Speech); or (844) 308-9291 (Spanish).

MEG SNEAD,
Acting Secretary

Fiscal Note: 14-NOT-1457. No fiscal impact; (8) recommendations adoption.

[Pa.B. Doc. No. 21-1325. Filed for public inspection August 20, 2021, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Availability of the Temporary Assistance for Needy Families State Plan

The Department of Human Services (Department) is making available for comment an updated Temporary

Assistance for Needy Families (TANF) State Plan. The State Plan was developed in accordance with the requirements of the Personal Responsibility and Work Opportunity Reconciliation Act of 1996 (act) (Pub.L. No. 104-193). The act provides each state with a TANF Block Grant and the opportunity, with broad Federal guidelines, to design and operate its own programs. The original State Plan was published at 27 Pa.B. 342 (January 18, 1997). Updated Plans were published at 29 Pa.B. 5658 (October 30, 1999) and 32 Pa.B. 6401 (December 28, 2002). The availability of the 2005, 2008, 2011, 2014 and 2018 TANF State Plans were published at 35 Pa.B. 6289 (November 12, 2005), 38 Pa.B. 6342 (November 15, 2008), 41 Pa.B. 5825 (October 29, 2011), 44 Pa.B. 5545 (August 16, 2014) and 48 Pa.B. 5656 (September, 8, 2018) respectively. The 2021 State Plan will be submitted to the Department of Health and Human Services in December 2021.

Public Comment

Future amendments to the State Plan will incorporate suggestions and recommendations received during the comment period. The 45-day comment period begins on the date this notice is published in the *Pennsylvania Bulletin*.

Copies of the State Plan are available for all interested individuals and groups by written request or at the Department's web site www.pa.gov. Written requests should be directed to Cathy Buhrig, Attention: TANF State Plan, Director, Bureau of Policy, Office of Income Maintenance, Room 431, Health and Welfare Building, Harrisburg, PA 17120.

Interested persons are invited to submit written comments regarding this notice to the Department at the Bureau of Policy address previously listed. Comments received within 45 days will be reviewed and considered for any revision of the State Plan.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

MEG SNEAD,
Acting Secretary

Fiscal Note: 14-NOT-1456. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 21-1326. Filed for public inspection August 20, 2021, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Documents Available—Proposed Nonpublic and County Nursing Facility Per Diem Rates and the Budget Adjustment Factor for State Fiscal Year 2021-2022

This notice announces documents are now available on the Department of Human Services (Department) web site related to proposed annual case-mix per diem rates for State Fiscal Year (FY) 2021-2022 for nonpublic and county nursing facilities, and the Budget Adjustment Factor (BAF) that will be applied to nonpublic and county nursing facilities.

Background

The Department issued notice at 51 Pa.B. 3558 (June 26, 2021) to announce the proposed annual case-mix per diem payment rates for State FY 2021-2022 for nonpublic and county nursing facilities that participate in the Medical Assistance Program. The proposed annual per diem rates for FY 2021-2022, the July Quarterly BAF that will be applied to nonpublic nursing facility rates and the annual BAF that will be applied to county nursing facilities are now available on the Department's web site at <https://www.dhs.pa.gov/providers/Providers/Pages/Rates-Nursing%20Facilities.aspx> and at local county assistance offices throughout this Commonwealth or by contacting Montrell Fletcher, Department of Human Services, Office of Long-Term Living, (717) 775-8015, RA-PWOLTLNFPUBLICCOM@pa.gov.

Persons with a disability who require an auxiliary aid or service may use the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Fiscal Impact

If the proposed payment rates are adopted as final, there is no fiscal impact for per diem rate payments for nonpublic and county nursing facilities for FY 2021-2022. The amount of funding available for this program is dependent upon the funds appropriated by the General Assembly in this fiscal year.

MEG SNEAD,
Acting Secretary

Fiscal Note: 14-NOT-1458. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 21-1327. Filed for public inspection August 20, 2021, 9:00 a.m.]

DEPARTMENT OF STATE

Election for the Office of Judge of the Court of Common Pleas of Philadelphia County

On August 4, 2021, the Acting Secretary of the Commonwealth (Acting Secretary) received written notice that Judge Gary S. Glazer has revoked his declaration of candidacy for retention as a judge of the Court of Common Pleas of Philadelphia County. Under the Constitution and laws of the Commonwealth, an election for the judicial office held by Judge Glazer will occur as part of the municipal election to be held November 2, 2021.

In the Municipal Election, the electors of Philadelphia County will now elect ten Judges of the Court of Common Pleas of Philadelphia County. Each elector will be entitled to vote for up to ten candidates, with the ten candidates receiving the largest number of valid votes being elected.

In the Municipal Primary held May 18, 2021, the electors of the Democratic Party nominated eight candidates for the office of Judge of the Court of Common Pleas of Philadelphia County. No Republican candidates appeared on the ballot in the Republican Municipal Primary. Further, as the result of an earlier retention revocation by another Judge of the Court of Common Pleas of Philadelphia County, a ninth vacancy for the Court was previously added to the 2021 Municipal Election ballot, with nominations for that vacancy to occur prior to nomination certificates and nomination papers. See 51 Pa.B. 4034 (July 24, 2021). Now, due to Judge

Glazer's retention revocation, by law, each of the certified Statewide political parties of the Commonwealth—the Democratic Party, the Republican Party, the Libertarian Party and the Green Party—will be permitted to nominate one additional candidate for Court of Common Pleas of Philadelphia County by submitting to the Acting Secretary, no later than September 13, 2021, a nomination certificate in the form prescribed by law and prepared in accordance with the applicable rules of the political party. See 25 P.S. §§ 2938.3, 2953 and 2954. Political bodies will be permitted to nominate a candidate by filing with the Acting Secretary, no later than Septem-

ber 13, 2021, nomination papers prepared and submitted in accordance with the requirements of the Pennsylvania Election Code (25 P.S. §§ 2600—3591).

Additional information is available on the Department of State's publicly accessible web site at www.dos.pa.gov.

VERONICA DEGRAFFENREID,
Acting Secretary

[Pa.B. Doc. No. 21-1328. Filed for public inspection August 20, 2021, 9:00 a.m.]

FISH AND BOAT COMMISSION

Classification of Wild Trout Streams; Proposed Additions, Amendments and Revisions; October 2021

Under 58 Pa. Code § 57.11 (relating to listing of wild trout streams), it is the policy of the Fish and Boat Commission (Commission) to accurately identify and classify stream sections supporting naturally reproducing populations of trout as wild trout streams. The Commission's Fisheries Management Division maintains the list of wild trout streams. The Executive Director, with the approval of the Commission, will from time-to-time publish the list of wild trout streams in the *Pennsylvania Bulletin*. The listing of a stream section as a wild trout stream is a biological designation that does not determine how it is managed. The Commission relies upon many factors in determining the appropriate management of streams.

At the next Commission meeting on October 25 and 26, 2021, the Commission will consider changes to its list of wild trout streams. Specifically, the Commission will consider the addition of the following streams or portions of streams to the list:

<i>County of Mouth</i>	<i>Stream Name</i>	<i>Section Limits</i>	<i>Tributary to</i>	<i>Mouth Lat/Lon</i>
Beaver	Camp Run	Headwaters to American School Road	Connoquenessing Creek	40.808056 80.201389
Clearfield	Coal Run	Headwaters to UNT to Coal Run (RM 0.69)	Sandy Lick Creek	41.140701 78.683328
Clearfield	UNT to Laborde Branch (RM 7.88)	Headwaters to Mouth	Laborde Branch	41.082172 78.660872
Elk	UNT to Wolf Run (RM 4.71)	Headwaters to Mouth	Wolf Run	41.599210 78.842155
Potter	UNT to Shaytown Branch (RM 2.18)	Headwaters to Mouth	Shaytown Branch	41.905537 78.174131

The Commission also will consider the following revisions to the section limits of streams on the list:

<i>County of Mouth</i>	<i>Stream Name</i>	<i>Current Limits</i>	<i>Revised Limits</i>	<i>Tributary to</i>	<i>Mouth Lat/Lon</i>
Lackawanna	Fall Brook	Headwaters to Fall Brook Reservoir	Headwaters to second SR 106 bridge upstream of Mouth	Lackawanna River	41.568056 75.510556

The Commission also will consider the following amendment to the list:

<i>Current Sectioning Strategy</i>					<i>Proposed Sectioning Strategy</i>				
<i>County</i>	<i>Stream</i>	<i>Limits</i>	<i>Length (Miles)</i>	<i>Mouth Lat/Lon</i>	<i>County</i>	<i>Stream</i>	<i>Limits</i>	<i>Length (Miles)</i>	<i>Mouth Lat/Lon</i>
Clinton	Renz Hollow Run	Headwaters to Mouth (confluence of Merriman Hollow)	1.16	41.447023 77.809651	Clinton	Paddy Run	Headwaters to Mouth (confluence of Merriman Hollow)	11.26	41.329940 77.728537

* The source of Paddy Run, from the headwaters to the confluence of Merriman Hollow, was incorrectly identified as Renz Hollow Run when Renz Hollow Run was added to the wild trout streams list. Renz Hollow Run is now being identified as Paddy Run. The current listed wild trout limits of Paddy Run will encompass what was formerly named Renz Hollow Run. This change does not result in additions to the wild trout streams list and is only amending a stream name as new information becomes available.

Persons with comments, objections or suggestions concerning the classification of the streams listed may submit them in writing to the Executive Director, Fish and Boat Commission, P.O. Box 67000, Harrisburg, PA 17106-7000, within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted.

Comments also may be submitted electronically by completing the form at www.fishandboat.com/regcomments. If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt. Electronic comments submitted in any other manner will not be accepted.

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 21-1329. Filed for public inspection August 20, 2021, 9:00 a.m.]

FISH AND BOAT COMMISSION

Proposed Changes to List of Class A Wild Trout Waters; October 2021

The Fish and Boat Commission (Commission) is considering changes to its list of Class A Wild Trout Streams. Under 58 Pa. Code § 57.8a (relating to Class A wild trout streams), it is the Commission's policy to manage self-sustaining Class A wild trout populations as a renewable natural resource to conserve that resource and the angling it provides. Class A wild trout populations represent the best of this Commonwealth's naturally reproducing trout fisheries. With rare exceptions, the Commission manages these stream sections solely for the perpetuation of the wild trout fishery with no stocking.

Criteria developed for Class A Wild Trout fisheries are species specific. Wild Trout Biomass Class Criteria include provisions for:

(i) *Wild Brook Trout Fisheries*

(A) Total brook trout biomass of at least 30 kg/ha (26.7 lbs/acre).

(B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Brook trout biomass must comprise at least 75% of the total trout biomass.

(ii) *Wild Brown Trout Fisheries*

(A) Total brown trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Brown trout biomass must comprise at least 75% of the total trout biomass.

(iii) *Mixed Wild Brook and Brown Trout Fisheries*

(A) Combined brook and brown trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(D) Brook trout biomass must comprise less than 75% of the total trout biomass.

(E) Brown trout biomass must comprise less than 75% of the total trout biomass.

(iv) *Wild Rainbow Trout Fisheries*

Total biomass of rainbow trout less than 15 cm (5.9 inches) in total length of at least 2.0 kg/ha (1.78 lbs/acre).

(v) *Mixed Wild Brook and Rainbow Trout Fisheries*

(A) Combined brook and rainbow trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Total biomass of rainbow trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(D) Brook trout biomass shall comprise less than 75% of the total trout biomass.

(E) Rainbow trout biomass shall comprise less than 75% of the total trout biomass.

(vi) *Mixed Wild Brown and Rainbow Trout Fisheries*

(A) Combined brown and rainbow trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Total biomass of rainbow trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(D) Brown trout biomass shall comprise less than 75% of the total trout biomass.

(E) Rainbow trout biomass shall comprise less than 75% of the total trout biomass.

During recent surveys, Commission staff documented the following stream sections to have Class A wild trout populations. The Commission intends to consider adding these waters to its list of Class A Wild Trout Streams at its meeting on October 25 and 26, 2021.

<i>County</i>	<i>Stream</i>	<i>Section</i>	<i>Limits</i>	<i>Tributary to</i>	<i>Mouth Lat / Lon</i>	<i>Brook Trout (kg / ha)</i>	<i>Brown Trout (kg / ha)</i>	<i>Rainbow Trout (kg / ha)</i>	<i>Length (miles)</i>	<i>Survey year</i>
Centre	Cold Stream	2	State Game Lands boundary to inflow of Cold Stream Dam	Moshannon Creek	40.909167 78.220833	0.24	59.94	—	1.27	2019
Clinton	Laurelly Fork	1	Headwaters to Mouth	Young Womans Creek	41.393055 77.686111	66.92	—	—	3.27	2020
Clinton	Paddy Run	1	Headwaters to Paddy Run Road Bridge downstream of Austin Hollow Run	West Branch Susquehanna River	41.329940 77.728537	100.06	62.87	—	1.72	2020
Clinton	Paddy Run	2	Paddy Run Road Bridge downstream of Austin Hollow Run to Hensel Fork	West Branch Susquehanna River	41.329940 77.728537	5.72	80.24	—	2.15	2020
Clinton	Paddy Run	3	Hensel Fork to Mouth	West Branch Susquehanna River	41.329940 77.728537	17.63	55.47	—	7.39	2020
Clinton	Shintown Run	1	Headwaters to Mouth	West Branch Susquehanna River	41.305833 77.800833	46.11	—	—	6.50	2020
Potter	Baker Creek	1	Headwaters to Mouth	Allegheny River	41.810001 78.001114	12.84	123.43	—	4.93	2020
Potter	Middle Branch Genesee River	2	T-450 bridge near Gold to Mouth	Genesee River	41.976111 77.856940	—	64.54	—	5.71	2019
Potter	West Branch Genesee River	3	Rose Lake Run to Mouth	Genesee River	41.992222 77.869167	3.50	97.76	—	4.90	2019

Persons with comments, objections or suggestions concerning the additions are invited to submit comments in writing to the Executive Director, Fish and Boat Commission, P.O. Box 67000, Harrisburg, PA 17106-7000, within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments also may be submitted electronically by completing the form at www.fishandboat.com/regcomments. If an acknowledgment of electronic comments is not received by the sender within 2 working

days, the comments should be retransmitted to ensure receipt. Electronic comments submitted in any other manner will not be accepted.

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 21-1330. Filed for public inspection August 20, 2021, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulations. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
6-347	State Board of Education Academic Standards and Assessment 51 Pa.B. 3103 (June 5, 2021)	7/6/21	8/5/21
16A-6015	State Board of Vehicle Manufacturers, Dealers and Salespersons Fee Increase 51 Pa.B. 3230 (June 12, 2021)	7/12/21	8/11/21

State Board of Education Regulation # 6-347 (IRRC # 3303)

Academic Standards and Assessment

August 5, 2021

We submit for your consideration the following comments on the proposed rulemaking published in the June 5, 2021 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (RRA) (71 P.S. § 745.5b). Section 5.1(a) of the RRA (71 P.S. § 745.5a(a)) directs the State Board of Education (Board) to respond to all comments received from us or any other source.

1. RRA Section 2—Reaching of consensus.

The Board proposes to amend Chapter 4 (relating to academic standards and assessment) in order to update the Science, Environment, Ecology, Technology and Engineering academic standards, along with related and technical amendments. We acknowledge the effort of the Board in developing these new standards, including stakeholder engagement sessions, surveys, and work by Steering and Content Committees.

A significant number of comments have been received on this regulation from legislators, the Department of Conservation and Natural Resources, the Conservation and Natural Resources Advisory Council, members of the Steering and Content Committees, a wide range of educators, county conservation districts, environmental organizations, professional associations and the public. Their comments raise numerous concerns regarding the academic standards, many focusing on the omission of Environment, Ecology and Agriculture, and calling for additional standards to strengthen science instruction.

Legislators urge the Board to provide members of the Steering and Content Committees with additional time to continue their efforts. Members of the Steering and Content Committees comment that they are unclear as to the extent to which research on disciplinary learning was considered, and state that the academic standards were written by a small group outside of scheduled meetings. Further, agriculture science teachers advocate for continued conversations with educators and context experts.

In light of these comments, we draw attention to a key component of the regulatory review process as stated in Section 2(a) of the RRA: “To the greatest extent possible, this act is intended to encourage the resolution of objections to a regulation and the reaching of a consensus among the commission, the standing committees, interested parties and the agency.” 71 P.S. § 745.2(a).

We urge the Board to actively seek input from all interested parties, including legislators and educators, as it develops the final-form regulation. Should the Board determine that revisions to the academic standards are necessary, we suggest the Board consider publishing an Advance Notice of Final Rulemaking to provide an opportunity for the regulated community and the public to evaluate the academic standards prior to submission of the final-form regulation.

2. Section 4.12. Academic standards.—Reasonableness.

Under subsection (i), the Board will review academic standards and assessments to determine if they are appropriate, clear, specific and challenging no sooner than every five years and no later than every 10 years. The Board explains in the Preamble that the current provision requiring a three-year review may not provide school

entities with enough time to implement and evaluate updated academic standards before beginning the review process for a subsequent set of standards. A commentator supports a five-year review and expresses concern with a 10-year review, noting that “[s]cience and technology progress so rapidly that many topics are outdated by the time they reach the K—12 curriculum.” We ask the Board to explain why it believes a 10-year review period is appropriate and reasonable.

3. Section 4.24. High school graduation requirements.—Reasonableness of requirements, implementation procedures and timetables for compliance by the public and private sectors; Clarity and lack of ambiguity.

Subsection (b) sets forth high school requirements through the 2015-2016 school year and subsection (c) sets forth high school graduation requirements that will begin in the 2022-2023 school year. We have two concerns with the implementation of this section.

First, graduation requirements for the 2016-2017 through the 2021-2022 school years are not stated in this section. For purposes of the regulatory record, the Board should clarify this section to include the high school graduation requirements for the omitted years.

Second, subsection (c)(1)(iii) requires school districts, charter schools, cyber charter schools, and area career and technical schools to adopt and implement requirements for high school graduation that demonstrate proficiency with the Science, Environment and Ecology academic standards in Appendix B-1 beginning in the 2022-2023 school year. However, Appendix B-1 will not be effective until July 1, 2024. Appendix B will be in effect until it sunsets on June 30, 2024. To ensure that the timetables for compliance are accurately stated, we ask the Board to revise subsection (c)(1)(iii) to reference Appendices B and B-1, along with their respective effective dates.

4. Section 4.51. State assessment system.—Reasonableness of requirements, implementation procedures and timetables for compliance by the public and private sectors; Clarity and lack of ambiguity.

Under subsection (a)(6), the State assessment system shall be designed to assess student proficiency in Science, Environment, Ecology, Technology and Engineering as set forth in Appendix B-1. As explained in Comment # 3, Appendix B-1 will become effective on July 1, 2024. To ensure that the timetables for compliance by schools are accurately stated, we ask the Board to revise subsection (a)(6) to reference Appendices B and B-1, along with their respective effective dates, or explain why it is unnecessary to do so.

This comment also applies to Sections 4.51a(b) and 4.51b(a)(3) (relating to Pennsylvania System of School Assessment; and Keystone Exams).

5. Appendix B.—Implementation procedures; Clarity and lack of ambiguity.

Appendix B will sunset on June 30, 2024. Will the Board reserve this appendix at that time? We ask the Board to explain how it will ensure that the regulated community is using the appropriate academic standards in the *Pennsylvania Code* when the final-form regulation is codified.

6. Appendix B-1.—Consistency with statute; Clarity, feasibility and reasonableness of the regulation.

Appendix B-1 contains the following academic standards: Pennsylvania Integrated Standards for Science,

Environment, Ecology, Technology and Engineering (Grades K—5); Pennsylvania Integrated Standards for Science, Environment and Ecology (Grades 6—12); and Technology and Engineering Standards (Grades 6—12). The Board explains that these academic standards provide integration of Environment, Ecology, Science, Engineering and Technology education in one document for kindergarten through grade 5, and grade bands for grades 6—8 and 9—12 so that there is greater flexibility in course design and progression. This represents “a shift to the integration of Science with Environment and Ecology for grades 6—12, encouraging integration across the Science disciplines while promoting equity by ensuring the Environment and Ecology content is included in Science instruction for all students across all grades.” The Board goes on to state that this appendix “considers the Pennsylvania context with clear connections to agriculture, career readiness and sustainability.”

Commentators have numerous concerns, questions and recommendations relating to these academic standards, including the following:

- The policies in Section 2 of the Environmental Education Act stating the duties of the Board for environment and ecology curriculum and the Department of Education for formal environmental education are not met in the proposed standards; 35 P.S. § 7522;

- The following performance expectations, disciplinary core ideas and appropriate learning progressions from the current standards and the Next Generation Science Standards (NGSS) are omitted or not connected: watersheds and wetlands; renewable and nonrenewable resources; environmental health; agriculture and society; integrated pest management; ecosystems and their interactions; threatened, endangered and extinct species; humans and the environment; and environmental laws and regulations;

- The standards are adapted from the performance expectations in the NGSS, but do not include disciplinary core ideas, cross-cutting concepts, and science and engineering practices. As such, the performance expectations are not specific enough to show teachers and assessors the level of knowledge and achievement necessary to attain the standard, and students cannot attain the performance expectations if the disciplinary core ideas, cross-cutting concepts, and science and engineering practices are not part of the standards;

- The following topics from North America Association for Environmental Education Guidelines are not included: human systems; decision-making and action skills; and personal and civic responsibility;

- The standards for grades 6—12 should be revised to include Environment, Ecology and Agriculture as a separate, fifth domain with associated performance expectations to provide a level of specificity and application that makes the standards meaningful and effective;

- There was not an attempt to crosswalk the standards for Science, Environment and Ecology for grades 6—12 to the National Agriculture, Food, and Natural Resources standards to provide clarity and guidance to agriculture science teachers;

- The following Environment and Ecology standards should be added to reinforce the connections between humans and the natural world: systems thinking; human health; diversity, equity and inclusion; direct experience; expanding environmental science and ecology principles across disciplines; critical and creative thinking; and sustainability;

- Suggestions for additional standards addressing climate change, alternative energy sources, Pennsylvania-specific standards focused on the environment and ecosystems, environmental literacy and applied science; and
- Environment and Ecology standards overlap heavily with the performance expectations by grade, including those that relate to human activity, impact and decision making about the environment and its protection.

We ask the Board to explain how the academic standards in Appendix B-1 adequately integrate standards for Science, Environment, Ecology, Technology, Engineering and Agriculture. We also ask the Board to explain how students will achieve competency under these standards in order to be properly prepared for the Science, Technology, Engineering and Mathematics economy and the 21st century workforce. We will review the Board's explanations and responses to the commentators' concerns when determining if the regulation is in the public interest.

7. Miscellaneous clarity.

- The response to Regulatory Analysis Form Question # 29 regarding the effective date of the final-form regulation should be updated.
- Sections 4.24(c)(1)(iii)(B)(I) and 4.51(a)(6) include "Civics and Government," which are no longer included in the Keystone Exams. Should references to these academic standards be deleted?
- The U.S.C.A. citation should be added following cross-reference to the Elementary and Secondary Education Act of 1965 in Section 4.24(j).
- The Board should review cross-references to Section 4.51b to ensure citations reflect renumbering.
- The Board should consider clarifying Section 4.51b(j) by specifically citing the Every Student Succeeds Act (Pub.L. No. 114-95) as the successor federal statute to the No Child Left Behind Act of 2001 (Pub.L. No. 107-110).
- Section 4.51c should be corrected by deleting the subsection "(a)" designation in accordance with Section 2.1(e) of the *Pennsylvania Code and Bulletin Style Manual*.
- The *Purdon's* citations to sections 121 and 121.1 of the Public School Code of 1949 (24 P.S. §§ 1-121 and 1-121.1) should be corrected in Sections 4.24, 4.51b, 4.51c and 4.51d.

State Board of Vehicle Manufacturers, Dealers and Salespersons Regulation # 16A-6015 (IRRC # 3305)

Fee Increase

August 11, 2021

We submit for your consideration the following comments on the proposed rulemaking published in the June 12, 2021 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (RRA) (71 P.S. § 745.5b). Section 5.1(a) of the RRA (71 P.S. § 745.5a(a)) directs the State Board of Vehicle Manufacturers, Dealers and Salespersons (Board) to respond to all comments received from us or any other source.

1. Determining whether the regulation is in the public interest; Economic or fiscal impacts; Reasonableness; Compliance with the RRA

Section 5.2 of the RRA (71 P.S. § 745.5b) directs this Commission to determine whether a regulation is in the

public interest. When making this determination, the Commission considers criteria such as economic or fiscal impact and the reasonableness. To make that determination, the Commission must analyze the text of the proposed regulation and the reasons for the new or amended language. The Commission also considers the information a promulgating agency is required to provide under Section 5 of the RRA in the Regulatory Analysis Form (RAF) (71 P.S. § 745.5(a)).

The Board's Preamble and responses to several questions on the RAF are not sufficient to allow this Commission to determine if the regulation is in the public interest. The Board is proposing to increase the application and biennial renewal fees for vehicle salespersons, manufacturer or distributor representatives, manufacturers, manufacturer or distributor branches, distributors, dealers, auctions and dealer branch lots on a graduated basis. In total, the Board is increasing sixteen fees (eight application fees and eight biennial renewal fees).

The Department of State's Bureau of Finance and Operations (BFO) annual financial report estimates the Board will experience a shortfall of approximately \$817,347.00 by the end of Fiscal Year (FY) 2021-2022. The Board proposes to increase fees, across the eight categories of licenses, for existing licensees by 25 percent and for first-time applicants by 160—200 percent over the existing fees. While we recognize the Board is statutorily required by Section 330(a) of the Board of Vehicles Act (Act) to increase fees when the revenues generated by fees, fines and civil penalties are insufficient to match expenditures over a two-year period (63 P.S. § 818.330), these increases are significant, particularly for initial applicants. Under this proposal, existing licensees will have the benefit of an implementation schedule that spans two bienniums to plan for the increases. We ask the Board to explain how the percentage increases of fees are reasonable for existing licensees and new applicants. In addition, the Board does not explain what steps it has taken to control expenses. The Board should include this narrative in the Preamble and RAF when it submits the final-form regulation.

RAF # 26 requires the promulgating agency to include a description of any alternative regulatory provisions which have been considered and rejected and a statement that the least burdensome acceptable alternative has been selected. The Board's response to RAF # 26 states that it "considered a one-time 20% increase in application and renewal fees and determined that a graduated fee increase offered the best protection for the Board against the loss of licensees resulting from the natural fluctuations in the industry."

The Board's response to RAF # 26 does not discuss how the Board's proposal represents the least burdensome acceptable alternative for existing licensees and first-time applicants. When the Board submits the final version of this rulemaking, it should explain how the Board's proposal represents the least burdensome approach for the regulated community. A statement indicating that the Board selected the least burdensome alternative should be included.

In the Preamble and response to RAF # 10, the Board explains it has incurred significant increases in legal, hearing examiner, enforcement and investigation expenses. In the Preamble, paragraph 2 under Background and Purpose the Board states that expenses for FY 2019-2020 were \$2.88 million. Expenses for FY 2021-2022 and FY 2022-2023 are estimated to be \$6.29 million. This significant increase in Board expenses is attributed to the

rapid rise in the number of investigations, open cases and disciplinary matters arising from the criminal information that the Board receives from the Pennsylvania Justice Network. The Board reports that the BFO expects these increases to continue proportionately based on the data collected by the Bureau of Enforcement and Investigation. Have these investigations, open cases and sanctions resulted in a substantial increase in the fines and civil penalties the Board collects? If not, why not?

Additionally, the Board anticipates that increased revenue will be needed to fulfill its obligations under recently adopted amendments to the act. To better understand the basis and the need for the regulation, we ask the Board to address the following questions when it submits the final rulemaking:

- What factors have contributed to the rapid rise in the number of investigations, open cases and disciplinary matters?
- What is the time period over which the increase in the number of investigations, open cases and disciplinary matters has occurred?
- Why does the BFO expect these numbers to continue to increase?
- Which newly enacted amendments require increased revenue necessary for the Board to carry out its obligations?

As part of the response to RAF # 28, the Board provides Fee Report Forms in support of the initial licensure fees for the eight categories of licenses. However, the Fee Report Forms, including the “Fee-Related Activities and Costs” calculation, for the eight biennial renewal fees were not included. We ask the Board to provide its costs for biennial renewal of the eight license categories, including the “Fee Related Activities and Costs,” in support of the amount of the fees in the final regulation.

The numbers shown in RAF # 16 and 17 do not match the numbers shown under the Fiscal Impact and Paperwork Requirements section of the Preamble. In RAF # 16 and 17, the Board states that there are 41,828 license renewals and 13,252 new applications. In the referenced section of the Preamble, it reports 39,840 license renewals. The Board should review the information provided in the Preamble and RAF for consistency and make the necessary revisions when it submits the final version of this rulemaking.

The Board utilizes information from the BFO’s annual financial report that was presented November 27, 2019, which includes actual expenses and revenue from FY 2011-2012 through FY 2018-2019, as the basis for this regulatory proposal. (RAF # 10, # 28) In RAF # 23a, the Board provides an estimated expenditure figure, rather than an actual figure, for FY 2019-2020. We ask the Board, when it submits the final rulemaking package, to provide an updated RAF and Attachments that includes the most recent fiscal data available.

2. Miscellaneous

- The Board should make certain that the titles of the fees are used consistently in the Preamble, RAF and Attachments to the final-form regulation.
- In RAF # 14, the Board should verify and revise, if necessary, the dates of the Board’s meetings.
- In RAF # 30, the Board meeting dates should be revised to remove any dates that are no longer remaining.

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 21-1331. Filed for public inspection August 20, 2021, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Filing of Final Rulemaking

The Independent Regulatory Review Commission (Commission) received the following regulation. It is scheduled to be considered on the dates noted. The Commission’s public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or it can be viewed on the Commission’s web site at www.irrc.state.pa.us.

<i>Final-Form Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
7-559	Environmental Quality Board CO ₂ Budget Trading Program	7/28/21	9/1/21

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 21-1332. Filed for public inspection August 20, 2021, 9:00 a.m.]

INSURANCE DEPARTMENT

Agency Contract Termination of Turley Insurance Agency, Inc. under Act 143; The Harford Mutual Insurance Company; Doc. No. AT21-07-012

Turley Insurance Agency, Inc. has requested review of an agency contract termination by The Harford Mutual Insurance Company under sections 1—6 of The Insurance Department Act of 1921 (40 P.S. §§ 241—246).

A pre-review videoconference initiated by this office is scheduled for September 23, 2021. A date for a review shall be determined, if necessary, at the pre-review videoconference.

Protests, petitions to intervene or notices of intervention, if any, must be electronically filed on or before September 9, 2021. The e-mail address to be used for the Administrative Hearings Office is ra-hearings@pa.gov. Answer to protests, petitions to intervene or notices of

intervention, if any, shall be electronically filed on or before September 21, 2021.

Persons with a disability who wish to attend the previously-referenced administrative proceedings and require an auxiliary aid, service or other accommodation to participate in the review, contact Joseph Korman, (717) 787-4429, jkorman@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 21-1333. Filed for public inspection August 20, 2021, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Approval to Redomesticate from the Commonwealth of Pennsylvania by Lackawanna American Insurance Company

Lackawanna American Insurance Company, a domestic stock casualty insurance company, has filed for approval of a plan of redomestication whereby the state of domicile would change from the Commonwealth of Pennsylvania to Texas. The filing was made under section 357 of The Insurance Company Law of 1921 (40 P.S. § 477e).

Persons wishing to comment on the redomestication are invited to submit a written statement to the Insurance Department (Department) within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Each written statement must include the name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Steven L. Yerger, Insurance Company Licensing Specialist, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, syerger@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 21-1334. Filed for public inspection August 20, 2021, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Approval to Redomesticate from the Commonwealth of Pennsylvania by Lackawanna Casualty Company

Lackawanna Casualty Company, a domestic stock casualty insurance company, has filed for approval of a plan of redomestication whereby the state of domicile would change from the Commonwealth of Pennsylvania to Texas. The filing was made under section 357 of The Insurance Company Law of 1921 (40 P.S. § 477e).

Persons wishing to comment on the redomestication are invited to submit a written statement to the Insurance Department (Department) within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Each written statement must include the name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts

to inform the Department of the exact basis of the statement. Written statements should be directed to Steven L. Yerger, Insurance Company Licensing Specialist, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, syerger@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 21-1335. Filed for public inspection August 20, 2021, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Approval to Redomesticate from the Commonwealth of Pennsylvania by Lackawanna National Insurance Company

Lackawanna National Insurance Company, a domestic stock casualty insurance company, has filed for approval of a plan of redomestication whereby the state of domicile would change from the Commonwealth of Pennsylvania to Texas. The filing was made under section 357 of The Insurance Company Law of 1921 (40 P.S. § 477e).

Persons wishing to comment on the redomestication are invited to submit a written statement to the Insurance Department (Department) within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Each written statement must include the name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Steven L. Yerger, Insurance Company Licensing Specialist, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, syerger@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 21-1336. Filed for public inspection August 20, 2021, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Renewal of Designation as a Certified Reinsurer

ACE INA Overseas Reinsurance Company Ltd. has applied for renewal of its designation as a certified reinsurer in this Commonwealth. The application was received on June 28, 2021, and was made under section 319.1 of The Insurance Company Law of 1921 (40 P.S. § 442.1) and 31 Pa. Code § 161.3a (relating to requirements for certified reinsurers).

Persons who wish to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address, telephone number and e-mail address of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements must be e-mailed to Nicholas S. Murray at nmurray@pa.gov and Bruce K.

Hart at bruchart@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 21-1337. Filed for public inspection August 20, 2021, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Designation as a Certified Reinsurer

Chubb European Group SE has applied for designation as a certified reinsurer in this Commonwealth. The application was received on June 28, 2021, and was made under section 319.1 of The Insurance Company Law of 1921 (40 P.S. § 442.1) and 31 Pa. Code § 161.3a (relating to requirements for certified reinsurers).

Persons who wish to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address, telephone number and e-mail address of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements must be e-mailed to Nicholas S. Murray at nmurray@pa.gov and Bruce K. Hart at bruchart@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 21-1338. Filed for public inspection August 20, 2021, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Renewal of Designation as a Certified Reinsurer

Chubb Reinsurance (Switzerland) Ltd. has applied for renewal of its designation as a certified reinsurer in this Commonwealth. The application was received on June 30, 2021, and was made under section 319.1 of The Insurance Company Law of 1921 (40 P.S. § 442.1) and 31 Pa. Code § 161.3a (relating to requirements for certified reinsurers).

Persons who wish to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address, telephone number and e-mail address of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements must be e-mailed to

Nicholas S. Murray at nmurray@pa.gov and Bruce K. Hart at bruchart@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 21-1339. Filed for public inspection August 20, 2021, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Renewal of Designation as a Certified Reinsurer

Chubb Tempest Reinsurance Ltd. has applied for renewal of its designation as a certified reinsurer in this Commonwealth. The application was received on June 28, 2021, and was made under section 319.1 of The Insurance Company Law of 1921 (40 P.S. § 442.1) and 31 Pa. Code § 161.3a (relating to requirements for certified reinsurers).

Persons who wish to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address, telephone number and e-mail address of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements must be e-mailed to Nicholas S. Murray at nmurray@pa.gov and Bruce K. Hart at bruchart@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 21-1340. Filed for public inspection August 20, 2021, 9:00 a.m.]

INSURANCE DEPARTMENT

Charles Alan Molter; Public Adjuster License Denial Appeal; Doc. No. AG21-08-001

Under the act of December 20, 1983 (P.L. 260, No. 72) (63 P.S. §§ 1601—1608) referred to as the Public Adjuster's Act, Charles Alan Molter has appealed the denial of an application for an insurance public adjuster license. The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure).

A prehearing videoconference initiated by this office is scheduled for September 14, 2021, at 1:30 p.m. A date for a hearing shall be determined, if necessary, at the prehearing videoconference.

Protests, petitions to intervene or notices of intervention, if any, must be electronically filed on or before August 31, 2021. The e-mail address to be used for the Administrative Hearings Office is ra-hearings@pa.gov. Answer to protests, petitions to intervene or notices of intervention, if any shall be electronically filed on or before September 13, 2021.

Persons with a disability who wish to attend the previously referenced administrative hearing and require an auxiliary aid service or other accommodations to participate in the hearing, contact Joseph Korman, (717) 787-4429, jkorman@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 21-1341. Filed for public inspection August 20, 2021, 9:00 a.m.]

INSURANCE DEPARTMENT

Review Procedure Hearings under the Unfair Insurance Practices Act

The following insurer has requested a hearing as authorized by section 8 of the Unfair Insurance Practices Act (act) (40 P.S. § 1171.8) in connection with the company's termination of the insured's homeowners policy. The hearing will be held in accordance with the requirements of the act; 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law); 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). This administrative hearing will be held as follows. Failure by the appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Nazareth Mutual Insurance Company; Earl J. Muth; File No. 20-116-247743; Doc. No. P20-06-012; September 8, 2021, 9 a.m.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Joseph Korman, (717) 787-4429, jkorman@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 21-1342. Filed for public inspection August 20, 2021, 9:00 a.m.]

INSURANCE DEPARTMENT

Robert F. Walters, Jr.; License Denial Appeal; Doc. No. AG21-07-024

Under Article VI-A of The Insurance Department Act of 1921 (40 P.S. §§ 310.1—310.99a), Robert F. Walters, Jr.

has appealed the denial of the application for a 1033 written waiver to engage in the business of insurance. The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure).

A prehearing videoconference initiated by this office is scheduled for August 25, 2021. A date for a hearing shall be determined, if necessary, at the prehearing videoconference.

Protests, petitions to intervene or notices of intervention, if any, must be electronically filed on or before September 8, 2021. The e-mail address to be used for the Administrative Hearings Office shall be ra-hearings@pa.gov. Answer to protests, petitions to intervene or notices of intervention, if any shall be electronically filed on or before September 20, 2021.

Persons with a disability who wish to attend the previously referenced administrative hearing and require an auxiliary aid, service or other accommodations to participate in the hearing, contact Joseph Korman, (717) 787-4429, jkorman@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 21-1343. Filed for public inspection August 20, 2021, 9:00 a.m.]

LEGISLATIVE REFERENCE BUREAU

Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

Executive Board

Resolution No. CB-21-001, Dated July 6, 2021. Authorizes the side agreement with AFSCME that provides for a pilot incentive program with the Department of Banking and Securities (DoBS) designed to encourage and promote employee professional development through the attainment and maintenance of professional education certifications to enhance the retention and recruitment of DoBS staff.

Resolution No. CB-21-002, Dated July 28, 2021. Authorizes the labor agreement entered between the Commonwealth and the Pennsylvania State Troopers Association (PSTA). The agreement provides for the establishment of rates of pay, hours of work, and other conditions of employment for the period July 1, 2021, through June 30, 2024.

Governor's Office

Manual No. 210.09—The Commonwealth of Pennsylvania General Records Retention and Disposition Schedule, Amended July 28, 2021.

Management Directive No. 310.40—Automated Clearing House (ACH) Payments, Dated July 16, 2021.

Management Directive No. 325.07—Implementation of the Commonwealth's State-Level Single Audit, Amended July 16, 2021.

Administrative Circular No. 21-11—Revenue Estimates, 2021-22 & 2022-23 Fiscal Years, Dated July 8, 2021.

AMY J. MENDELSON,
Director
Pennsylvania Code and Bulletin

[Pa.B. Doc. No. 21-1344. Filed for public inspection August 20, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Centre WISP Venture Company, LLC; Doc. No. P-2021-3023605

The Pennsylvania Public Utility Commission (Commission) approved the petition of Centre WISP Venture Company, LLC, (Centre WISP) for designation as an eligible telecommunications carrier (ETC), by order entered on August 5, 2021, at Doc. No. P-2021-3023605.

To be eligible to receive the Federal high-cost support funding that it was awarded in the Federal Communications Commission's (FCC) rural Digital Opportunity Fund Auction (Auction 904), Centre WISP was required to obtain designation as an ETC from the Commission. Centre WISP filed its ETC petition at the Commission on January 6, 2021. The Commission invited comments on the petition by notice published at 51 Pa.B. 762 (February 6, 2021). After review, the Commission has approved the petition. Centre WISP is now required to certify to the FCC that it has received designation as an ETC in the eligible census block groups in the Commonwealth for which it submitted a winning bid and has been awarded Auction 904 Federal high-cost support by the FCC.

Documents relative to this docket are available for inspection by searching under the petitioner's docket number on the Commission's web site at <https://www.puc.pa.gov/search/document-search/>.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1345. Filed for public inspection August 20, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Request for Comments on Implementation of Potential Amendments to 52 Pa. Code § 59.34 Relating to Leakage Surveys of Customer-Owned Service Lines

Public Meeting held
August 5, 2021

Commissioners Present: Gladys Brown Dutrieuille, Chairperson; David W. Sweet, Vice Chairperson; John F. Coleman, Jr.; Ralph V. Yanora

Request for Comments on Implementation of Potential Amendments to 52 Pa. Code § 59.34 Relating to Leakage Surveys of Customer-Owned Service Lines;
Docket No. L-2020-3019417

Tentative Implementation Order

By the Commission:

In accordance with Sections 501 and 1501 of the Public Utility Code, 66 Pa.C.S. §§ 501 and 1501, the Pennsylvania Public Utility Commission (Commission) issues this Tentative Implementation Order to request comments on potential implementation of amendments to 52 Pa. Code § 59.34 relating to leakage surveys of customer-owned service lines, to make Section 59.34 consistent with Part 192.13(c) of the Code of Federal Regulations (CFR), 49 C.F.R. § 192.13(c). Section 192.13(c) of the CFR requires a pipeline operator to maintain, modify as appropriate, and follow the plans, procedures, and programs that the operator is required to establish under Part 192 of the CFR relating to the transportation of natural gas or other gas by pipeline. Part 192 of the CFR establishes minimum safety standards for pipelines. Those standards include a requirement that each segment of pipeline that becomes unsafe must be replaced, repaired, or removed from service. 49 C.F.R. § 192.703(b).

Pursuant to 49 C.F.R. § 192.3, a service line ends at the outlet of the customer meter or customer's piping, whichever is farther downstream. This makes the pipeline operator responsible for compliance with federal pipeline safety regulations between the main and the outlet of the meter or customer's piping, whichever is farther downstream. It appears that Section 59.34 of the Commission regulations is inconsistent with the federal regulation as our regulation requires the pipeline operator to make the customer that owns the service line repair or renew the pipe if a leak is found in the service line located between the main and the meter. It is essential that the Commission regulations and the federal regulations are consistent regarding the extent of a pipeline operator's responsibility for pipeline safety. Therefore, the Commission proposes to amend 52 Pa. Code § 59.34 to accurately and consistently define the extent of a pipeline operator's responsibility in compliance with the CFR. Before proceeding to do so, however, by this Tentative Implementation Order, the Commission seeks comments from all interested parties on how the Commission should implement these potential amendments to the regulations and effectively accomplish the goals of the Commission.

Background

On January 28, 2019, as part of its evaluation of the Commission's 2017 pipeline safety program activities, the Director of State Programs, Office of Pipeline Safety¹ at the United States Department of Transportation, Pipeline and Hazardous Materials Safety Administration (PHMSA), notified the Commission of a potential conflict between the federal regulations and the Commission's regulations at 52 Pa. Code § 59.34 (relating to leakage surveys of customer-owned service lines). On November 1, 2019, the Director of State Programs at PHMSA provided specific details to the Commission on the potential conflict between the federal regulations and the Commission's regulations at 52 Pa. Code § 59.34.

¹ Mr. Zach Barrett is the Director of State Programs in PHMSA's Office of Pipeline Safety.

As explained in greater detail below, PHMSA's concern is that Section 59.34(c) of the Commission's regulations conflicts with PHMSA Transportation of Natural and Other Gas by Pipeline: Minimum Federal Safety Standards, 49 C.F.R. § 192.723(b)(2) (relating to Distribution systems: Leak repair), because our regulation requires the pipeline operator to make the customer that owns the service line repair or renew the pipe if a leak is found in the service line located between the main and the meter. In contrast, PHMSA regulations at 49 C.F.R. § 192.13(c) requires "[e]ach operator [to] maintain, modify as appropriate, and follow the plans, procedures, and programs that it is required to establish under [Part 192]."² Furthermore, Section 192.703(b), requires "[e]ach segment of pipeline that becomes unsafe must be replaced, repaired, or removed from service." See 49 C.F.R. § 192.703(b).

The Pennsylvania Public Utility Code (Code) defines "service line" as "[t]he pipe and appurtenances of the gas utility which connect any main with either the point of connection of a customer's service line or the meter of the public utility if the utility owns all the pipe and appurtenances between its main and meter." 66 Pa.C.S. § 102 (relating to definitions). The Code further defines a "customer's service line" as "[t]he pipe and appurtenances owned by the customer extending from the service connection of the gas utility to the inlet of the meter serving the customer." *Id.* The Commission's regulations at Chapter 59 further define a "service line" as "[a] distribution line that transports gas from a common source of supply to a customer meter or the connection to a customer's piping, whichever is further downstream, or the connection to a customer's piping if there is no customer meter." 52 Pa. Code § 59.1 (relating to definitions). In comparison to a customer's service line, Section 59.1 defines a "public utility service line" as:

The pipe and appurtenances of the public utility which connect any main with either the point of connection of a service line of the customer if the line is provided by the customer in accordance with the rules and regulations of the public utility, or the meter of the public utility if the utility owns all the pipe and appurtenances between its main and meter.

Id.

Regardless of the ownership of the service line, Section 1510 of the Code provides that maintenance of the service line is the responsibility of the owner of the line, stating in pertinent part:

When connecting the premises of the customer with the gas utility distribution mains, the public utility shall furnish, install and maintain the service line or connection according to the rules and regulations of the filed tariff. A public utility shall not be authorized or required to acquire or assume ownership of any customer's service line. A public utility shall not be authorized or required to acquire or assume ownership of any pipe or appurtenances installed after the effective date of this section between its main and the meter unless the utility would have been authorized or required to do so according to the rules and regulations of its filed tariff if the pipe or appurtenances had been installed on or before the effective date of this section. *Maintenance of service lines shall be the responsibility of the owner of the service line.*

66 Pa.C.S. § 1510 (emphasis added).

² Operator is defined as "a person who engages in the transportation of gas." See 49 C.F.R. § 192.3 (relating to definitions).

Finally, within the context of Section 1510 of the Public Utility Code, Section 59.34 of the Commission's regulations provides:

(a) *Plan.* A public utility shall establish and execute a plan by which it will periodically survey each customer-owned service line for leakage. The plan shall conform with or exceed the standards established in 49 CFR 192.723 (relating to distribution systems; leakages and procedures) as of May 1, 1986 and subsequent amendments thereto which have been ratified by the Commission under § 59.33 (relating to safety). The public utility shall file with the Commission a copy of the plan required by this subsection including statements of the type of survey it will use and of the frequency of the survey. As used in this section, the term "customer-owned service line" includes that piping serving a residential or commercial customer which is between the main, pipeline or other source of supply and whichever is the more remote of either the meter set assembly, or the wall of the residence or commercial building if the customer owns part of the piping.

(b) *Access to customer premises.* If the leakage survey prescribed by subsection (a) requires access to the premises of a customer and the customer refuses access, or if the public utility requires a customer to inform it of the location of a service line and he fails to provide the information, the public utility may shut off gas service until access is permitted or the information is provided. If subsection (a) requires a leakage survey to a meter set assembly inside the wall of a residence or commercial building, and the public utility cannot gain access to the building because of absence of the occupants, the public utility shall leave a notice at the premises, instructing the customer to designate to the public utility a day and time during normal working hours when access may be had. The public utility may defer the leakage survey to the day and time so designated.

(c) *Procedure after survey.* Upon completion of a survey of a customer-owned service line, the public utility shall make a record showing the date and method of the survey, and the result found. If the result shows that a leak exists in the service line, *the public utility shall require the customer to repair or renew the line, and may shut off gas service until repair or renewal has been effected.* The public utility shall retain the record of the two most recent surveys made under this section.

52 Pa. Code § 59.34 (emphasis added).

PHMSA's Concerns

As indicated above, Mr. Zach Barrett, Director of State Programs in PHMSA's Office of Pipeline Safety, informed the Chairperson of the Commission of a potential conflict between the federal regulations and the Commission's regulations at 52 Pa. Code § 59.34. Section 59.34(a) requires, in part, a leakage survey for customer-owned service lines located between the main and the meter. While this leak survey requirement in Section 59.34 is redundant, as a leak survey is already required for all pipe located between the main and the meter under 49 C.F.R. § 192.723(b)(2), Mr. Barrett's concern is that Section 59.34(c) of the Commission's regulations requires the pipeline operator to make the customer repair or renew the pipe if a leak is found on the pipe located between the main and the meter for customer-owned service lines. PHMSA notes that Section 59.34(c) conflicts

with 49 C.F.R. § 192.13(c) which requires the pipeline operator to maintain, modify as appropriate, and follow the plans, procedures, and programs that it is required to establish under Part 192. As stated above, Section 192.703(b) of the CFR requires each segment of pipeline that becomes unsafe must be replaced, repaired, or removed from service. Pursuant to Section 192.3 of the CFR, a service line ends at the outlet of the customer meter or customer's piping, whichever is farther downstream. Federal regulations, therefore, make the operator responsible for compliance with the Federal pipeline safety regulations between the main and the outlet of the meter, and not the customer as contemplated in Section 59.34 of the Commission's regulations.

Moreover, PHMSA also took issue with 52 Pa. Code § 59.34(b), which requires the customer to provide the location of the service line, stating "if the public utility requires a customer to inform it of the location of a service line. . .the public utility may shut off gas service until access is permitted or the information is provided." This provision implies that the pipeline operator does not know the location of the pipe upstream of the meter because the regulation requires the customer to inform the pipeline operator of the service line location. According to PHMSA, this statement ignores the fact that under the CFR the service line between the main and the meter is the pipeline operator's responsibility, not the customer's, to design, construct, operate, and maintain in accordance with the pipeline safety regulations, pursuant to 49 C.F.R. § 192.1, et. seq.

PHMSA emphasized that it does not have a role in determining who is responsible for the payment of repairs to the customer-owned pipe. PHMSA agrees that there can be customer-owned pipe upstream of the meter; however, under the CFR the operator of the pipe is responsible for the design, construction, operation, and maintenance of the pipe, regardless of who owns it.

In sum, the requirement under Section 59.34 of the Commission's regulations to conduct a special leak survey from the outlet of the meter to the building wall is more stringent, and imposes an additional safety requirement, than what is required by the Federal pipeline safety regulations. According to PHMSA, the language in the Commission's regulation, however, is confusing when applied upstream of the meter, as it implies a leakage survey would not be required without Section 59.34, and further, implies that certain Chapter 49 Part 192 requirements would not apply to the pipe between the main and the meter. As a result, Section 59.34 gives the impression, albeit unintended, that the customer, and not the operator, is responsible for pipeline safety on part of the pipe between the main and the meter that is service line owned by the customer. PHMSA asserts that while the Commission has generally adopted the federal pipeline safety regulations under 52 Pa. Code § 59.33(b), the specific conflicts that it has identified between Part 192 of the CFR and 52 Pa. Code § 59.34 of the Commission's regulations must be resolved.

Discussion

Section 1510 and the definitions of "service line" and "customer's service line" found in Section 102 of the Code, make clear that in Pennsylvania either the utility or a customer may own a service line upstream of the meter (or the connection to a customer's piping at the wall if there is no customer meter). Section 1510, however, provides that it is the "responsibility of the owner of the service line" to maintain the line. Until now, the Commission has interpreted "responsibility of the owner of the

service line" in Section 1510 of the Code, as implemented in Section 59.34 of the Commission's regulations, as requiring the customer to make the repairs to the customer owned portion of the service line upstream of the meter if a public utility leak survey detects a leak on that portion of the line. To be consistent with 49 C.F.R. § 192.13(c) and 49 C.F.R. § 192.703(b), however, the Commission now proposes that the Section 1510 requirement for a customer to maintain its customer-owned service line can be satisfied by allowing the public utility to bill the customer pursuant to the utility's tariff for any costs it incurs in making the repair or replacement.

Therefore, to address the issues raised by Mr. Barrett, the Director of State Programs at PHMSA, and to ensure that the public utility can furnish and maintain adequate, efficient, safe, and reasonable service and facilities in the provision of natural gas service, the Commission proposes to revise its regulations to clarify that it is the responsibility of a public utility to design, construct, operate, and maintain a customer's service line upstream of the inlet of the meter serving the customer (or the connection to a customer's piping at the wall if there is no customer meter). To conform with Section 1510 of the Code, 66 Pa.C.S. § 1510, and its prohibition against requiring the public utility to acquire or assume ownership of any customer's service line, the Commission proposes that the utility shall require a customer to pay the public utility for all reasonable costs incurred by the public utility to repair and maintain the customer's service line upstream of the meter (or the connection to a customer's piping at the wall if there is no customer meter).

I. Proposed Changes to Section 59.34

Specifically, the Commission is considering the following actions, and is seeking comments from all interested parties on these issues, prior to the Commission issuing a Notice of Proposed Rulemaking (NOPR) to revise its regulations. The Commission believes that seeking comments prior to issuing the NOPR will allow the Commission to craft the most effective NOPR and streamline the NOPR process.

A. Amend Section 59.34(b)—Access to Customer Premises

Consistent with the discussion above, the Commission proposes deletions in Section 59.34(b) to reflect that the public utility must include the location of all customer-owned service lines upstream of the meter in its records of its natural gas system. The Commission proposes to delete conflicting language in Section 59.34(b) to make it clear that the public utility must maintain information on such service lines.

B. Amend Section 59.34(c)—Procedure After Survey

Consistent with the discussion above, the Commission proposes revisions to Section 59.34(c) to require that the public utility (either directly or through qualified subcontractors) perform repairs or renewals of customer-owned service lines upstream of the meter (or the wall of the property if there is no meter present). The customer would be responsible for repairs or renewals downstream of the meter (or wall if no meter), and the public utility could shut off gas service until such downstream repairs are made to ensure safe and reliable gas service.

C. Add Section 59.34(d)—Maintenance of Customer's Service Lines

The Commission proposes to add Section 59.34(d) to clarify that the public utility would be responsible for the design, construction, operation, and maintenance of a

customer's service line upstream of the inlet of the meter (or wall if no meter) serving the customer, and that the public utility may bill the customer for all costs for the design, construction, operation, and maintenance of a customer's service line upstream of the inlet of the meter (or wall if no meter) serving the customer, in accordance with its tariff.

Request for Comments

As indicated above, the Commission seeks comments from all interested parties to issues related to implementation of the proposed amendments of 52 Pa. Code § 59.34 relating to leakage surveys of customer-owned service lines prior to the Commission issuing a NOPR to revise its regulations. In addition to comments regarding any issues that interested parties may wish to raise, the Commission has identified some specific issues for which it desires comments. These issues will have to be addressed in any rulemaking to amend Section 59.34 of the Commission's regulations, and the Commission believes that receiving comments at this stage will enable the Commission to more effectively craft the proposed amendments to Section 59.34.

Generally, the Commission perceives two broad categories of issues: first, monetary issues, and second, customer-service issues.

I. Monetary Issues

A. Cost Recovery

The Commission seeks comments on how best to implement utility cost recovery from customers for repairs and maintenance of customer-owned services lines upstream of the meter in a manner that will balance the interests of the customer and the utility. Given the potentially high costs for repair work, customers may need time to pay the costs so as to not unduly burden customers with large, unexpected costs. However, utilities will require timely payment of their costs to enable them to carry out repairs expeditiously. Should the Commission allowing the utilities to establish repayment plans, with interest, for customers to pay the cost of repairs to their service lines? What is the maximum repayment period that should be allowed? What interest rate should be applied? The Commission seeks comments responding to these questions.

B. Can a Natural Gas Distribution Company include the costs in the Distribution System Improvement Charge

Pursuant to Sections 1350—1360 of the Public Utility Code (66 Pa.C.S. §§ 1350—1360), natural gas distribution companies (NGDCs) have an additional mechanism to recover costs related to the repair, improvement, and replacement of eligible property. The Commission seeks comments on whether repairs and maintenance of a customer-owned service line upstream of the meter may be includable in an NGDC's distribution system improvement charge (DSIC). Specifically, Section 1351(2)(iii) defines "eligible property" for NGDCs as including "gas service lines." The Commission seeks comments as to what extent such costs could be recovered through the DSIC, as opposed to billing the specific customer owning the service line for all costs associated with the repair and maintenance of such lines. Should the customer who owns the service line be required to make a minimum payment, with the remainder being recovered through DISC?

C. Terminations for non-payment or refusal to provide access

The Commission seeks comments as to when a utility may terminate service for customers who do not pay for the costs incurred by the utility for the repair and maintenance of customer-owned service lines upstream of the meter. Given that the utility may allow a payment plan, issues related to termination for failure to maintain the payment plan should also be addressed. The Commission also seeks comments on when a utility may terminate service if a customer does not provide the utility access to make repairs and what notices are to be given prior to service termination.

D. Capitalization of Costs

The Commission seeks comments as to whether costs related to utility repair and maintenance of customer-owned service lines upstream of the meter should be capitalized in an NGDC's rate base, as opposed to charging the customer owning the line. To do so, must the utility take ownership of the service line? If so, how is the purchase price to be determined? Must the utility apply for a certificate of public convenience for the service line before including it in rate base? How is the undepreciated book value to be determined? Should the utility include such costs under operations and maintenance in a future rate case?

E. Potential Tariff Language Regarding Billing, Collection, and Rates

The Commission seeks comments on whether uniform NGDC tariff language should be established for any of the above cost recovery methods? Should the uniform tariff language be codified in the regulations or established through a policy statement or order?

II. Customer-Service Issues

A. Utility Communications with Customers

The Commission has identified that communication with customers regarding notice, cost estimates, billing, work scheduling, and the like will be a significant issue to address as part of this initiative. Therefore, the Commission seeks comments on how best to address these issues to ensure customers are provided clear and timely communications regarding their options prior to the utility completing the work. Communications will need to include an explanation of why the utility is repairing or maintaining any customer-owned service lines, as well as customer payment and service termination provisions.

B. Gas Meter and Property Access Issues

The Commission seeks comments as to utility access issues to provide utility repair and maintenance of customer-owned service lines upstream of the meter. Specifically, issues related to authority to access customer property, as well as scheduling to accommodate the utility and customer, will need to be addressed.

Conclusion

The Commission stresses that it seeks comments from interested parties for issues beyond this list, as the issues that interested parties may raise that the Commission has not considered will be particularly useful in effectively drafting the NOPR. The Commission believes it will benefit greatly from input from interested parties at this stage, rather than in later stages of the NOPR. Accordingly, under sections 501 and 1501 of the Public Utility Code, 66 Pa.C.S. §§ 501 and 1501, the Commission is seeking comments from all interested parties to issues related to implementation of potential amendments of

52 Pa. Code § 59.34 relating to leakage surveys of customer-owned service lines prior to the Commission issuing a NOPR to revise its regulations; *Therefore,*

It Is Ordered That:

1. The Commission hereby seeks comments related to how Natural Gas Distribution Companies should implement potential amendments to 52 Pa. Code § 59.34 relating to leakage surveys of customer-owned service lines.

2. A copy of this Tentative Implementation Order shall be published in the *Pennsylvania Bulletin* and posted on the Commission's website at www.puc.state.pa.us.

3. Written comments at Docket No. L-2020-3019417 be submitted to the Pennsylvania Public Utility Commission within forty (40) days of the publication of this Tentative Implementation Order in the *Pennsylvania Bulletin*. Comments should be eFiled through the Commission's eFiling System per the Commission's Emergency Order dated March 20, 2020, at Docket No. M-2020-3019262. You may set up a free eFiling account with the Commission at <https://efiling.puc.pa.gov/> if you do not have one. Filing instructions may be found on the Commission's website at http://www.puc.pa.gov/filing_resources.aspx. Public documents filed relative to this proceeding will be available for inspection by searching under the docket number for this proceeding on the Commission's website at <https://www.puc.pa.gov/search/document-search/>.

4. The Secretary shall serve an electronic copy of this Order on: The Office of Consumer Advocate; The Office of Small Business Advocate; all jurisdictional natural gas distribution companies; and all city natural gas distribution operations.

5. The contact person regarding policy and technical issues for this proceeding is Robert Horensky, Gas Safety, Bureau of Investigation and Enforcement, 717-787-1063 or rhorensky@pa.gov. The contact persons regarding legal issues for this proposed rulemaking are Adam D. Young, Assistant Counsel, Law Bureau, 717-787-4700 or adyoung@pa.gov, and Steven K. Bainbridge, Assistant Counsel, Law Bureau, 717-783-6165 or sbainbridg@pa.gov. Courtesy copies in Word or Word-compatible format of any filed comments should be provided to the named contact persons.

ROSEMARY CHIAVETTA,
Secretary

ORDER ADOPTED: August 5, 2021

ORDER ENTERED: August 5, 2021

[Pa.B. Doc. No. 21-1346. Filed for public inspection August 20, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission (Commission). Formal protests, petitions to intervene and answers must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before September 7, 2021. Filings must be made electronically through eFiling to the Secretary of the Pennsylvania

Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by September 7, 2021. In accordance with the Commission's Emergency Order at M-2020-3019262, all parties participating in matters pending before the Commission are required to eFile their submissions by opening an eFiling account and accepting eService. Individuals can sign up for a free eFiling account with the Secretary of the Commission through the Commission's eFiling system at <https://www.puc.pa.gov/efiling/Default.aspx>. A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. The documents filed in support of the application are only available for inspection through the Commission's web site at www.puc.pa.gov by searching under the previously listed docket number or by searching the applicant's web site.

Applications of the following for approval to *begin operating as common carriers for transportation of persons as described under each application.*

A-2021-3027658. Barbara's Senior Concierge Service, LLC (621 Hepburn Street, P.O. Box 2114, Williamsport, Lycoming County, PA 17701) for the right to begin to transport, as a common carrier, by motor vehicle, persons in call or demand service, between points in the City of Williamsport, Lycoming County.

A-2021-3027707. Allegheny Black Car Service, LLC (264 Mingo Road, Wexford, Allegheny County, PA 15090) for the right to begin to transport, as a common carrier, by motor vehicle, persons in airport transfer service, from points in the Counties of Allegheny and Butler to Pittsburgh International Airport, and vice versa. *Attorney:* William H. Stewart, III, Esquire, Vuono & Gray, LLC, 310 Grant Street, Suite 2310, Pittsburgh, PA 15219.

A-2021-3027709. Allegheny Black Car Service, LLC (264 Mingo Road, Wexford, Allegheny County, PA 15090) for the right to begin to transport, as a common carrier, by motor vehicle, persons in limousine service, from points in the Counties of Allegheny and Butler to points in Pennsylvania, and return. *Attorney:* William H. Stewart, III, Esquire, Vuono & Gray, LLC, 310 Grant Street, Suite 2310, Pittsburgh, PA 15219.

Applications of the following for the approval of the right and privilege to *discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under each application.*

A-2021-3027552. Archangel Adult Daycare Services, LLC (1214 Quincy Avenue, Dunmore, Lackawanna County, PA 18509) for the discontinuance and cancellation of the right to transport, as a common carrier, by motor vehicle, persons in paratransit service, clients of Archangel Adult Daycare Services, LLC, to and from their homes, between points in Lackawanna County.

A-2021-2537506. Minaya's Limo Service (418 North 14th Street, Lebanon, Lebanon County, PA 17046) for the discontinuance and cancellation of the right to transport, as a common carrier, by motor vehicle, persons in limousine service, between points in Pennsylvania; excluding service that is under the jurisdiction of the Philadelphia Parking Authority, as originally docketed at A-2016-2537506.

A-2021-3027600. Adam Limousine, LLC (1546 Blackrock Road, Swarthmore, Delaware County, PA

19081) for the discontinuance of service and cancellation of its certificate, for the right to begin to transport, as a common carrier, by motor vehicle, persons in limousine service, between points in the Counties of Bucks, Chester, Delaware and Montgomery.

A-2021-3027604. A Touch of Elegance Limousine Service, Inc. (53 Collingsdale Avenue, New Castle, DE 19720) for the discontinuance of service and cancellation of its certificate, to transport, as a common carrier, by motor vehicle, at A-00122108, persons in limousine service, from points in the Counties of Bucks, Chester, Delaware, Montgomery and Philadelphia, to points in Pennsylvania, and return; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

A-2021-3027652. Kopp Kar Transportation, LLC (745 School Lane, New Holland, Lancaster County, PA 17557) for the discontinuance of service and cancellation of its certificate, to transport, as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Lancaster County to points in Pennsylvania, and return.

A-2021-3027653. Faithful at Home Care, LLC (888 Millersville Road, Lancaster, Lancaster County, PA 17603) discontinuance of service and cancellation of its certificate, to transport, as a common carrier, by motor vehicle, at A-6418237, persons in paratransit service, limited to persons who are home health clients of Faithful At Home Care, LLC, from points in Lancaster and York Counties, to points in Pennsylvania, and return.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1347. Filed for public inspection August 20, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due September 6, 2021, and must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. E Z Ride Home Transportation Services, LLC; Docket No. C-2021-3026647

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Sec-

tion 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to E Z Ride Home Transportation Services, LLC, (respondent) is under suspension effective June 10, 2021 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 818 Alexander Ave., Drexel Hill, PA 19026.

3. That respondent was issued a Certificate of Public Convenience by this Commission on December 07, 2020, at A-6422864.

4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500.00 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500.00 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6422864 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
Andrew Turriziani
Chief of Motor Carrier Enforcement
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

VERIFICATION

I, Andrew Turriziani, Chief of Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 6/22/2021

Andrew Turriziani
Chief of Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in

your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 400 North Street
 Harrisburg, PA 17120

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 400 North Street
 Harrisburg, PA 17120

Or, emailed to Mr. Swindler at: RA-PCCmpltResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
 Pennsylvania Public Utility Commission
 400 North Street
 Harrisburg, PA 17120

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 400 North Street
 Harrisburg, PA 17120

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1348. Filed for public inspection August 20, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027740. Verizon Pennsylvania, LLC and Block Line Systems, LLC. Joint petition of Verizon Pennsylvania, LLC and Block Line Systems, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Block Line Systems, LLC, by their counsel, filed on August 9, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and Block Line Systems, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1349. Filed for public inspection August 20, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027742. Verizon Pennsylvania, LLC and Block Line Systems, LLC. Joint petition of Verizon Pennsylvania, LLC and Block Line Systems, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Block Line Systems, LLC, by their counsel, filed on August 9, 2021, at the

Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and Block Line Systems, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1350. Filed for public inspection August 20, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027743. Verizon Pennsylvania, LLC and Block Line Systems, LLC. Joint petition of Verizon Pennsylvania, LLC and Block Line Systems, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Block Line Systems, LLC, by their counsel, filed on August 9, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and Block Line Systems, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1351. Filed for public inspection August 20, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027744. Verizon North, LLC and Block Line Systems, LLC. Joint petition of Verizon North,

LLC and Block Line Systems, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and Block Line Systems, LLC, by their counsel, filed on August 9, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North, LLC and Block Line Systems, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1352. Filed for public inspection August 20, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027745. Verizon North, LLC and Block Line Systems, LLC. Joint petition of Verizon North, LLC and Block Line Systems, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and Block Line Systems, LLC, by their counsel, filed on August 9, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996. Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North, LLC and Block Line Systems, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1353. Filed for public inspection August 20, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027746. Verizon Pennsylvania, LLC and Fibernet Telecommunications of Pennsylvania, LLC. Joint petition of Verizon Pennsylvania, LLC and Fibernet Telecommunications of Pennsylvania, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Fibernet Telecommunications of Pennsylvania, LLC, by their counsel, filed on August 9, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and Fibernet Telecommunications of Pennsylvania, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1354. Filed for public inspection August 20, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027747. Verizon Pennsylvania, LLC and QuantumShift Communications, Inc. Joint petition of Verizon Pennsylvania, LLC and QuantumShift Communications, Inc. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and QuantumShift Communications, Inc., by their counsel, filed on August 9, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and QuantumShift Communications, Inc. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1355. Filed for public inspection August 20, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027748. Verizon North, LLC and QuantumShift Communications, Inc. Joint petition of Verizon North, LLC and QuantumShift Communications, Inc. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and QuantumShift Communications, Inc., by their counsel, filed on August 9, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. Documents filed in support of Verizon North, LLC and QuantumShift Communications, Inc. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1356. Filed for public inspection August 20, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027749. Verizon North, LLC and Fibernet Telecommunications of Pennsylvania, LLC. Joint petition of Verizon North, LLC and Fibernet Telecommunications of Pennsylvania, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and Fibernet Telecommunications of Pennsylvania, LLC, by their counsel, filed on August 9, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electroni-

cally through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North, LLC and Fibernet Telecommunications of Pennsylvania, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1357. Filed for public inspection August 20, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027750. Verizon Pennsylvania, LLC and Lumos Networks of West Virginia, Inc. Joint petition of Verizon Pennsylvania, LLC and Lumos Networks of West Virginia, Inc. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Lumos Networks of West Virginia, Inc., by their counsel, filed on August 9, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and Lumos Networks of West Virginia, Inc. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1358. Filed for public inspection August 20, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027751. Verizon North, LLC and Lumos Networks of West Virginia, Inc. Joint petition of

Verizon North, LLC and Lumos Networks of West Virginia, Inc. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and Lumos Networks of West Virginia, Inc., by their counsel, filed on August 9, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North, LLC and Lumos Networks of West Virginia, Inc. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1359. Filed for public inspection August 20, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027753. Verizon Pennsylvania, LLC and GC Pivotal, LLC. Joint petition of Verizon Pennsylvania, LLC and GC Pivotal, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and GC Pivotal, LLC, by their counsel, filed on August 10, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and GC Pivotal, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1360. Filed for public inspection August 20, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027754. Verizon Pennsylvania, LLC and NOS Communications, Inc. Joint petition of Verizon Pennsylvania, LLC and NOS Communications, Inc. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and NOS Communications, Inc., by their counsel, filed on August 10, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and NOS Communications, Inc. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1361. Filed for public inspection August 20, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027755. Verizon Pennsylvania, LLC and GC Pivotal, LLC, d/b/a Global Capacity. Joint petition of Verizon Pennsylvania, LLC and GC Pivotal, LLC, d/b/a Global Capacity for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and GC Pivotal, LLC, d/b/a Global Capacity, by their counsel, filed on August 10, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and GC Pivotal, LLC, d/b/a Global Capacity joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1362. Filed for public inspection August 20, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027757. Verizon Pennsylvania, LLC and Advanced Telephone Systems, Inc., d/b/a HTC Communications. Joint petition of Verizon Pennsylvania, LLC and Advanced Telephone Systems, Inc., d/b/a HTC Communications for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Advanced Telephone Systems, Inc., d/b/a HTC Communications, by their counsel, filed on August 10, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. Documents filed in support of Verizon Pennsylvania, LLC and Advanced Telephone Systems, Inc., d/b/a HTC Communications joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1363. Filed for public inspection August 20, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027758. Verizon Pennsylvania, LLC and Citizens Telecom Solutions, LLC. Joint petition of Verizon Pennsylvania, LLC and Citizens Telecom Solutions, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Citizens Telecom Solutions, LLC, by their counsel, filed on August 10, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and Citizens Telecom Solutions, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1364. Filed for public inspection August 20, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027759. Verizon North, LLC and NOS Communications, Inc. Joint petition of Verizon North, LLC and NOS Communications, Inc. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and NOS Communications, Inc., by their counsel, filed on August 10, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. Documents filed in support of Verizon North, LLC and NOS Communications, Inc. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1365. Filed for public inspection August 20, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027762. Verizon North, LLC and GC Pivotal, LLC, d/b/a Global Capacity. Joint petition of

Verizon North, LLC and GC Pivotal, LLC, d/b/a Global Capacity for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and GC Pivotal, LLC, d/b/a Global Capacity, by their counsel, filed on August 10, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North, LLC and GC Pivotal, LLC, d/b/a Global Capacity joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1366. Filed for public inspection August 20, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027763. Verizon Pennsylvania, LLC and NexGen Networks Corp. Joint petition of Verizon Pennsylvania, LLC and NexGen Networks Corp. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and NexGen Networks Corp., by their counsel, filed on August 10, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and NexGen Networks Corp. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1367. Filed for public inspection August 20, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027764. Verizon North, LLC and GC Pivotal, LLC, d/b/a Global Capacity. Joint petition of Verizon North, LLC and GC Pivotal, LLC, d/b/a Global Capacity for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and GC Pivotal, LLC, d/b/a Global Capacity, by their counsel, filed on August 10, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North, LLC and GC Pivotal, LLC, d/b/a Global Capacity joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1368. Filed for public inspection August 20, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027765. Verizon North, LLC and NexGen Networks Corp. Joint petition of Verizon North, LLC and NexGen Networks Corp. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and NexGen Networks Corp., by their counsel, filed on August 10, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North, LLC and NexGen Networks Corp. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1369. Filed for public inspection August 20, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Transfer by Sale

A-2021-3027800 and U-2021-3027804. PECO Energy Company. Application of PECO Energy Company for approval of transfer by sale to Gwyn Ayre Residents Association of street lighting facilities located in Montgomery County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before September 7, 2021. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available only online for inspection and copying on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov and at the applicant's business address. In accordance with the Commission's Emergency Order at M-2020-3019262, all parties participating in matters pending before the Commission are required to eFile their submissions by opening an eFiling account—free of charge—through the Commission's web site and accepting eService.

Applicant: PECO Energy Company, 2301 Market Street, S23-1, P.O. Box 8699, Philadelphia, PA 19101-8699

Through and By Counsel for: Jack R. Garfinkle, Associate General Counsel, PECO Energy Company, 2301 Market Street, S23-1, P.O. Box 8699, Philadelphia, PA 19101-8699, (215) 841-4608, Jack.Garfinkle@exeloncorp.com

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1370. Filed for public inspection August 20, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Wastewater Service; Telephonic Prehearing Conference

A-2021-3024267. Aqua Pennsylvania Wastewater, Inc., (APW). Application of APW, under 66 Pa.C.S. §§ 1102(a) and 1329 (relating to enumeration of acts requiring certificate; and valuation of acquired water and wastewater systems) for approval of: (1) the transfer by sale, of substantially all of the wastewater system assets, properties and rights of Lower Makefield Township (LMT) related to its wastewater collection and conveyance system; (2) the right of APW to begin to offer or furnish wastewater service to the public in LMT, Bucks County; and (3) the use for ratemaking purposes of the lesser fair

market value or the negotiated purchase price of the LMT assets related to its wastewater collection and conveyance system.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before September 7, 2021. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, with a copy served on the applicant. The documents filed in support of the application are available only online for inspection and copying on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov, and at the applicant's business address. In accordance with the July 15, 2021, Commission Order, the Commission shall only accept eFilings instead of paper filings for all documents until September 30, 2021. All parties participating in matters pending before the Commission may open an eFiling account—free of charge—through the Commission's web site to eFile their submissions.

Applicant: Aqua Pennsylvania Wastewater, Inc.

Through and By Counsel: Thomas T. Niesen, Esquire, Thomas, Niesen, and Thomas, LLC, 212 Locust Street, Suite 302, Harrisburg, PA 17101, (717) 255-7600, tniesen@tntlawfirm.com

Telephonic Prehearing Conference

An initial call-in telephonic prehearing conference on the previously captioned case will be held as follows:

<i>Type:</i>	Telephonic Prehearing Conference
<i>Date:</i>	Thursday, September 9, 2021
<i>Time:</i>	10 a.m.
<i>Presiding:</i>	Administrative Law Judge Jeffrey A. Watson Piatt Place Suite 220 301 5th Avenue Pittsburgh, PA 15222 (412) 565-3550 Fax: (412) 565-5692

At the previously listed date and time, individuals must call into the prehearing conference. Individuals will not be called by the Presiding Officer.

To participate in the telephonic prehearing conference, individuals must:

- Dial the following toll-free number.
- Enter the PIN number when instructed to do so listed as follows.
- Speak the individual's name when prompted.

The telephone system will connect you to the telephonic prehearing conference.

Toll-free Bridge Number: (866) 675-4281
PIN Number: 85057514

Individuals with a disability who wish to attend the telephonic prehearing conference should contact the Commission to make arrangements for their special needs. Call the Scheduling Office at the Commission at least 5 business days prior to the telephonic prehearing conference to submit a request.

Individuals who require an interpreter to participate in the telephonic prehearing conference, the Commission will make every reasonable effort to have an interpreter present. Call the Scheduling Office at the Commission at least 10 business days prior to the telephonic prehearing conference to submit a request.

- Scheduling Office: (717) 787-1399

- Pennsylvania Hamilton Relay Service number for persons who are deaf or hearing-impaired: (800) 654-5988.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1371. Filed for public inspection August 20, 2021, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Service of Notice of Motor Carrier Applications in the City of Philadelphia

The following permanent authority applications to render service as common carriers in the City of Philadelphia have been filed with the Philadelphia Parking Authority's (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than September 7, 2021. The nonrefundable protest filing fee is \$5,000 payable to the PPA by certified check or money order. The applications are available for inspection at the TLD between 9 a.m. and 4 p.m., Monday through Friday (contact TLD Director Christine Kirlin, Esq. at (215) 683-9653 to make an appointment) or may be inspected at the business addresses of the respective applicants or attorneys, or both.

Doc. No. A-21-08-01. Khan & Brother, LLC (12571 Deer Run Place, Philadelphia, PA 19154): An application for a medallion taxicab certificate of public convenience (CPC) to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 314 Cherry Avenue, Voorhees, NJ 08043.

Doc. No. A-21-08-02. Anamah Taxi, LLC (5630 Walnut Street, Philadelphia, PA 19139): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 314 Cherry Avenue, Voorhees, NJ 08043.

Doc. No. A-21-08-03. Dore Taxi, LLC (2618 Bonaffon Street, Philadelphia, PA 19142): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 314 Cherry Avenue, Voorhees, NJ 08043.

SCOTT PETRI,
Executive Director

[Pa.B. Doc. No. 21-1372. Filed for public inspection August 20, 2021, 9:00 a.m.]

STATE CONSERVATION COMMISSION

Action on Odor Management Plans for Concentrated Animal Operations and Concentrated Animal Feeding Operations and Volunteers Complying with the Commonwealth's Facility Odor Management Program

The State Conservation Commission has taken the following actions on previously received applications for Odor Management Plans under 3 Pa.C.S. §§ 501—522 (relating to nutrient management and odor management).

Persons aggrieved by any action may appeal under 3 Pa.C.S. § 517 (relating to appealable actions), section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania Hamilton Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, so individuals interested in challenging this action should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

Odor Management Plan—Public Notice Spreadsheet—Actions

<i>Ag Operation Name, Address</i>	<i>County/Township</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>New, Amended or Existing</i>	<i>Action Taken</i>
Jason L. and Stephanie E. Shives 455 Lear Road Harrisonville, PA 17228	Fulton County/ Licking Creek Township	722.56	Swine	New	Approved

RUSSELL C. REDDING,
Chairperson

[Pa.B. Doc. No. 21-1373. Filed for public inspection August 20, 2021, 9:00 a.m.]

