

NOTICES

BOARD OF COAL MINE SAFETY

Meeting Cancellation

The September 7, 2021, meeting of the Board of Coal Mine Safety (Board) is cancelled. The next regular meeting of the Board is scheduled for Tuesday, December 7, 2021, and will begin at 10 a.m. in Conference Rooms A and B, Department of Environmental Protection Cambria Office, 286 Industrial Park Road, Ebensburg, PA. Individuals may attend the meeting in person or remotely. Individuals interested in providing public comments during the meeting are encouraged to sign up in advance by contacting Peggy Scheloske at mscheloske@pa.gov or (724) 404-3143.

Information on how to join the meeting, as well as agenda and meeting materials, will be available on the Board's webpage, found through the Public Participation tab on the Department of Environmental Protection's

(Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Mining," then "Board of Coal Mine Safety," then "2021").

Individuals are encouraged to visit the Board's webpage to confirm meeting date, time and location prior to each meeting. Questions concerning the December 7, 2021, meeting can be directed to Peggy Scheloske at mscheloske@pa.gov or (724) 404-3143.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Peggy Scheloske at (724) 404-3143 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users), or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Chairperson

[Pa.B. Doc. No. 21-1381. Filed for public inspection August 27, 2021, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending August 17, 2021.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Bank Supervision or Credit Union and Trust Supervision (as applicable), 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240 and for credit unions and trust companies (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
08-12-2021	Peoples Security Bank and Trust Company Scranton Lackawanna County	444 Hoes Lane Suite 301 Piscataway Middlesex County, NJ	Approved
08-13-2021	Penn Community Bank Doylestown Bucks County	490 Forty Foot Road Lansdale Montgomery County	Filed
08-17-2021	Citizens & Northern Bank Wellsboro Tioga County	2098 Spring Valley Road Lancaster Lancaster County	Approved
08-17-2021	Citizens & Northern Bank Wellsboro Tioga County	2951 Whiteford Road York York County	Approved

CREDIT UNIONS

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
08-12-2021	Viriva Community Credit Union Warminster Bucks County	Approved
	Application for approval to merge Viriva Community Credit Union, Warminster, with and into American Heritage Federal Credit Union, Philadelphia.	

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

RICHARD VAGUE,
Secretary

[Pa.B. Doc. No. 21-1382. Filed for public inspection August 27, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS UNDER THE CLEAN STREAMS LAW AND FEDERAL CLEAN WATER ACT

This notice provides information about persons who have applied to the Department of Environmental Protection (DEP) for a new, renewed, or amended NPDES or WQM permit, or a permit waiver for certain stormwater discharges, or have submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications and NOIs concern, but are not limited to, effluent discharges from sewage treatment facilities and industrial facilities to surface waters or groundwater; stormwater discharges associated with industrial activity (industrial stormwater), construction activity (construction stormwater), and municipal separate storm sewer systems (MS4s); the application of pesticides; the operation of Concentrated Animal Feeding Operations (CAFOs); and the construction of sewage, industrial waste, and manure storage, collection and treatment facilities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). More information on the types of NPDES and WQM permits that are available can be found on DEP's website (visit www.dep.pa.gov and select Businesses, Water, Bureau of Clean Water, Wastewater Management, and NPDES and WQM Permitting Programs).

<i>Section</i>	<i>Category</i>
I	Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received
II	Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs
III	Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity

Section I identifies the following applications and NOIs that have been received by DEP:

- Individual and General WQM Permit Applications Received—DEP provides a 15-day public comment period for Individual WQM Permit Applications for new and reissued permits. There is no public comment period for General WQM Permit NOIs.
- General NPDES Permit NOIs Received—There is no public comment period for General NPDES NOIs received.
- All Transfer and Minor Amendment Applications/NOIs Received—Transfer and Minor Amendment Applications/NOIs received for Individual and General WQM Permits and Individual and General NPDES Permits are identified but do not have public comment periods. DEP provides a 15-day public comment period for Individual WQM Permit Applications for amendments.

Additional information on these applications and NOIs may be reviewed by generating the “Applications and NOIs without Comment Periods Report” or, for Individual WQM Permit Applications, the “Applications Received with Comment Periods Report” on DEP's website at www.dep.pa.gov/CWPublicNotice.

Section II identifies individual NPDES permit applications received and draft permits issued by DEP relating to sewage, industrial waste, industrial stormwater, MS4s, pesticides and CAFOs. A 30-day public comment period applies to these applications, except when a site-specific water quality criterion is used to establish effluent limitations, in which case a 45-day public comment period applies. The period for comment may be extended at the discretion of the Department for one additional 15-day period. Additional information, including links to draft permits and fact sheets that explain the basis for DEP’s tentative determinations may be reviewed by generating the “Applications Received with Comment Periods Report” on DEP’s website at www.dep.pa.gov/CWPublicNotice. Notification of 15-day extensions for comment will be provided in the “Applications Received with Comment Periods Report” (Comments column).

Section III provides notice of applications and draft individual permits for stormwater discharges associated with construction activities. Where indicated, DEP has made tentative determinations, based on preliminary review, to issue permits subject to proposed effluent limitations consisting of best management practices identified in the erosion and sediment control (E&S) plans and post-construction stormwater management (PCSM) plans submitted with the applications, as well as other terms and conditions based on the permit applications. A 30-day public comment period applies to these applications.

Applications and NOIs may be reviewed at the DEP office that received the application or NOI. Contact information for each DEP office for Sections I & II is listed as follows. Contact information for Section III is available within the table. Members of the public are encouraged to use DEP’s website to obtain additional information as discussed previously.

Comments received within the appropriate comment periods for WQM and NPDES permit applications will be retained by DEP and considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform DEP of the exact basis of a comment and the relevant facts upon which it is based.

DEP office contact information to review applications and NOIs in Sections I & II and to submit comments for those application and NOIs, when applicable, is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484.250.5910. Email: RA-EPNPDES_SERO@pa.gov.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570.826.5472. Email: RA-EPNPDES_NERO@pa.gov.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717.705.4732. Email: RA-EPNPDES_SCRO@pa.gov.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570.327.3693. Email: RA-EPNPDES_NCRO@pa.gov.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412.442.4286. Email: RA-EPNPDES_SWRO@pa.gov.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814.332.6340. Email: RA-EPNPDES_NWRO@pa.gov.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717.787.5017. Email: RA-EPNPDES_Permits@pa.gov.

DEP will also accept requests or petitions for public hearings on applications. The request or petition must indicate the interest of the party filing and the reasons why a hearing is warranted. A hearing will be held if the Department determines that there is a significant public interest. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. DEP will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

I. Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received.

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
1516826	Joint DEP/PFBC Pesticides Permit	Renewal	Rhondda HOA P.O. Box 232 Exton, PA 19341-0232	Uwchlan Township Chester County	SERO
2821802	Joint DEP/PFBC Pesticides Permit	New	Shoap Kenneth 9579 Roxbury Road Lurgan, PA 17232-9703	Lurgan Township Franklin County	SCRO
2821803	Joint DEP/PFBC Pesticides Permit	New	Leduc David 4038 Shatzer Road Chambersburg, PA 17202	Lurgan Township Franklin County	SCRO
2915801	Joint DEP/PFBC Pesticides Permit	Renewal	Smith Todd L P.O. Box 261 State Line, PA 17263-0261	Licking Creek Township Fulton County	SCRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
6521801	Joint DEP/PFBC Pesticides Permit	New	Westmoreland County Parks & Recreation 2 N Main Street Greensburg, PA 15601-2405	Unity Township Westmoreland County	SWRO
6521802	Joint DEP/PFBC Pesticides Permit	New	Westmoreland County Parks & Recreation 194 Donohoe Road Greensburg, PA 15601-6986	Mount Pleasant Township Westmoreland County	SWRO
PA0060852	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Transfer	Symba Capital LLC 124 Cedarhurst Avenue Suite L Cedarhurst, NY 11516-2160	Falls Township Wyoming County	NERO
PA0063428	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Transfer	BM Resort Management P.O. Box 216 Palmerton, PA 18071-0216	Lower Towamensing Township Carbon County	NERO
NNOEXNC73	No Exposure Certification	Renewal	Const Spec of NJ Inc. 6696 Route 405 Highway Muncy, PA 17756-6381	Montgomery Borough Lycoming County	NCRO
NOEXNC134	No Exposure Certification	New	Fedex Ground Pkg System Inc. 1000 Fed Ex Drive Moon Township, PA 15108-9373	Fairfield Township Lycoming County	NCRO
NOEXSW030	No Exposure Certification	Transfer	General Electric Energy Power Conversion USA Inc. 101 N Campus Drive Imperial, PA 15126-2402	Findlay Township Allegheny County	SWRO
PAG036303	PAG-03 NPDES General Permit for Industrial Stormwater	New	North Central Proc Inc. P.O. Box 93941 Cleveland, OH 44101-5941	Jefferson Hills Borough Allegheny County	SWRO
PAG043921	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Transfer	Eaves Matthew 7960 Spring Road New Bloomfield, PA 17068-8239	Centre Township Perry County	SCRO
PAG122221	PAG-12 NPDES General Permit for CAFOs	New	Zimmerman Amos 107 Mountain Trail Road Newmanstown, PA 17073-8813	West Brunswick Township Schuylkill County	SCRO
PAG123828	PAG-12 NPDES General Permit for CAFOs	Renewal	Brechbill Christopher J 3387 Mont Alto Road Fayetteville, PA 17222-9661	Guilford Township Franklin County	SCRO
0421405	Sewage Treatment Facilities Individual WQM Permit	New	Pitchford Mark 110 Bowers Drive Fombell, PA 16123-2302	Franklin Township Beaver County	SWRO
0721404	Sewage Treatment Facilities Individual WQM Permit	New	Botteicher Richard F 600 Diamond Circle Martinsburg, PA 16662-1615	Frankstown Township Blair County	SCRO
1311401	Sewage Treatment Facilities Individual WQM Permit	Transfer	BM Resort Management P.O. Box 216 Palmerton, PA 18071-0216	Lower Towamensing Township Carbon County	NERO
2121406	Sewage Treatment Facilities Individual WQM Permit	New	Werner Bruce G & Werner Nancy E 171 Clemson Drive Carlisle, PA 17013-8891	Middlesex Township Cumberland County	SCRO
2516413	Sewage Treatment Facilities Individual WQM Permit	Transfer	Ricketts Chelsey 10851 Sidehill Road North East, PA 16428-4963	North East Township Erie County	NWRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
5012402	Sewage Treatment Facilities Individual WQM Permit	Transfer	Jones Barbara A & Jones Larry A 97 Sloop Road Shermans Dale, PA 17090	Carroll Township Perry County	SCRO
5621403	Sewage Treatment Facilities Individual WQM Permit	New	Indian Lake Borough Somerset County 7785 Lincoln Highway Central City, PA 15926-7500	Indian Lake Borough Somerset County	SWRO
5673413	Sewage Treatment Facilities Individual WQM Permit	Transfer	Feather Family Revocable Trust 1510 Dark Shade Drive Windber, PA 15963-6223	Paint Township Somerset County	SWRO
6571417	Sewage Treatment Facilities Individual WQM Permit	Amendment	Kiski Valley Water Poll Control Authority 1361 School Road Leechburg, PA 15656-4904	Allegheny Township Westmoreland County	SWRO
6721402	Sewage Treatment Facilities Individual WQM Permit	New	Gotwalt Michael A 1308 Carl Park Lane Vero Beach, FL 32963	Warrington Township York County	SCRO
0221401	Sewer Extensions and Pump Stations Individual WQM Permit	New	Allegheny County Sanitary Authority ALCOSAN 3300 Preble Avenue Pittsburgh, PA 15233-1025	Pittsburgh City Allegheny County	SWRO
PA0261823	Single Residence STP Individual NPDES Permit	Transfer	Jones Barbara A & Jones Larry A 97 Sloop Road Shermans Dale, PA 17090	Carroll Township Perry County	SCRO
1412101	WQG-01 WQM General Permit	New	Dwaine L & Shelby A Wilson 1566 Smokey Corners Road Williamsport, PA 17701-9670	Hepburn Township Lycoming County	NCRO
WQG02062101	WQG-02 WQM General Permit	New	Alsace Township Berks County 65 Woodside Avenue Temple, PA 19560-9530	Alsace Township Berks County	SCRO

II. Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs.

Northcentral Regional Office

PA0114596, Industrial, SIC Code 2891, **Avery Dennison**, 171 Draketown Road, Mill Hall, PA 17751-8608. Facility Name: Avery Dennison Lock Haven Adhesives Plant. This existing facility is located in Bald Eagle Township, **Clinton County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Unnamed Tributary to Bald Eagle Creek (CWF, MF) is located in State Water Plan watershed 9-C and is classified for Cold Water Fishes, Migratory Fishes, and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.1 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX Daily Max	6.0 Inst Min	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.17
Temperature (deg F) (°F)	XXX	XXX	XXX	XXX	110 Daily Max	XXX
Oil and Grease	XXX	XXX	XXX	15 Avg Qrtly	XXX	30

The proposed effluent limits for Outfalls 002—007 are not based on a design flow.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Other Requirements
- Chemical Additives
- Requirements Applicable to Stormwater Outfalls

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

PA0232793, Sewage, SIC Code 4952, **Jonah A. Wykoff**, 6633 Chestnut Grove Highway, Luthersburg, PA 15848-5014. Facility Name: Jonah A. Wykoff SRSTP. This existing facility is located in Bloom Township, **Clearfield County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Little Anderson Creek (CWF, MF), is located in State Water Plan watershed 8-B and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

In addition, the permit contains the following major special conditions:

- Other Requirements.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

PA0233137, Sewage, SIC Code 4952, **Renninger Steven E**, 1667 Smokey Corners Road, Williamsport, PA 17701-9213. Facility Name: Steven E Renninger. This proposed facility is located in Hepburn Township, **Lycoming County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Mill Creek (WWF, MF), is located in State Water Plan watershed 10-A and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

PA0233145, Sewage, SIC Code 4952, **Hillary Fisher**, 2399 Northway Road Ext, Williamsport, PA 17701-9270. Facility Name: Hillary Fisher. This proposed facility is located in Hepburn Township, **Lycoming County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Millers Run (WWF, MF), is located in State Water Plan watershed 10-B and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	Annl Avg	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

Northwest Regional Office

PA0263826, Sewage, SIC Code, **Denton A & Twila J Eby**, 17963 State Highway 86, Saegertown, PA 16433-6349. Facility Name: Denton A & Twila J Eby SRSTP. This existing facility is located in Woodcock Township, **Crawford County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Bossard Run (HQ-CWF), is located in State Water Plan watershed 16-A and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .00125 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	Annl Avg	XXX	6.0	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	Inst Min	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

PA0264253, Sewage, SIC Code 8800, **Theresa Croll**, 19664 Collier Drive, Meadville, PA 16335-9678. Facility Name: Theresa Croll SRSTP. This existing facility is located in Woodcock Township, **Crawford County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage. This application also transfers ownership from Joseph P. & Katie L. Hall to Theresa Croll.

The receiving stream, an Unnamed Tributary to the French Creek (WWF), is located in State Water Plan watershed 16-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report Avg Mo	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

PA0289671, Sewage, SIC Code 4952, 8800, **Linda & Richard Arbogast**, 9173 Peasley Road, Amherst, OH 44001-9635. Facility Name: Linda & Richard Arbogast SRSTP. This proposed facility is located in Pittsfield Township, **Warren County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Miles Run (CWF), is located in State Water Plan watershed 16-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

PA0289698, Sewage, SIC Code 4952, 8800, **Eric & Janet Gadley**, 411 Rice Avenue, Girard, PA 16417-1426. Facility Name: Eric & Janet Gadley SRSTP. This proposed facility is located in Washington Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Cussewago Creek (WWF), is located in State Water Plan watershed 16-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0005 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Southcentral Regional Office

PA0014672, Industrial, SIC Code 6733, **Exide Environmental Response Trust**, One World Trade Center, Long Beach, CA 90802. Facility Name: Exide Trust Reading. This existing facility is located in Muhlenberg Township, **Berks County**.

Description of Existing Activity: The application is for a renewal and transfer of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Unnamed Tributary to Bernhart Creek (CWF) and to Schuylkill River (WWF), is located in State Water Plan watershed 3-C and is classified for Cold Water Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 101 are based on a design flow of 0.09 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	Report	Report	XXX	25.0	40.0	50
Total Suspended Solids	Report	Report	XXX	30.0	60.0	75
Total Dissolved Solids	XXX	XXX	XXX	6,000.0	7,500.0	7,500
Oil and Grease	XXX	XXX	XXX	15.0	30.0	30
Antimony, Total	Report	Report	XXX	Report	Report	XXX
Cadmium, Total	Report	Report	XXX	0.07	0.11	0.17
Copper, Total	Report	Report	XXX	Report	Report	XXX
Lead, Total	Report	Report	XXX	0.91	1.41	2.3
Thallium, Total	Report	Report	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 201 are based on a design flow of 0.51 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	Report	Report	XXX	30.0	60.0	75
Total Dissolved Solids	XXX	XXX	XXX	1,000.0	XXX	2,500
Oil and Grease	XXX	XXX	XXX	15.0	30.0	30
Lead, Total	Report	Report	XXX	0.91	1.41	2.3
Zinc, Total	Report	Report	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	Report	XXX	XXX	Report	XXX
Total Dissolved Solids	XXX	Report	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Antimony, Total	XXX	Report	XXX	XXX	Report	XXX
Cadmium, Total	XXX	Report	XXX	XXX	Report	XXX
Copper, Total	XXX	Report	XXX	XXX	Report	XXX
Lead, Total	XXX	Report	XXX	XXX	Report	XXX
Zinc, Total	XXX	Report	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- The discharge line from the facility to the municipal storm sewer shall be cleaned regularly
- Biological monitoring of Bernhart Creek shall be conducted at least once during the permit term
- The stormwater treatment plant will be operated to treat stormwater and maximize the efficiency of the system
- Best Management Practices are required to reduce stormwater exposure to pollutants
- A Preparedness, Prevention, and Contingency Plan will be maintained

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

Application No. PA0246964, Concentrated Animal Feeding Operation (CAFO), **Kenneth R. Martin** (Ken Martin Farm CAFO), 1397 Robert Fulton Highway, Quarryville, PA 17566-9630.

Kenneth R. Martin has submitted an application for an Individual NPDES permit for a renewal of an CAFO known as Ken Martin Farm CAFO, located in East Drumore Township, **Lancaster County**.

The CAFO is situated near Unnamed Tributary to West Branch Octoraro Creek (HQ-CWF, MF) and Unnamed Tributary to Conowingo Creek (HQ-CWF) in Watershed 7-K, which is classified for High Quality—Cold Water, High Quality Waters—Cold Water Fishes, and Migratory Fish. The CAFO is designed to maintain an animal population of approximately 1,749.63 animal equivalent units (AEUs) consisting of 80 dairy cows, 12 dry cows, 25 Holstein calves, 170,000 pullets, and 10,400 swine wean to finish. Liquid dairy manure is stored in a concrete round tank with an open top. The operation has 3 deep underbarn storages and an open top earthen lagoon to store liquid swine manure. Solid pullet manure is stored in a roofed dry manure storage and dry cow and calf manure is stored on an open stacking area handled as penpack. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 100-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

PA0020818, Sewage, SIC Code 4952, **Glen Rock Borough Sewer Authority York County**, P.O. Box 205, Glen Rock, PA 17327-0205. Facility Name: Glen Rock STP. This existing facility is located in Glen Rock Borough, **York County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), South Branch Codorus Creek (WWF), is located in State Water Plan watershed 7-H and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.6 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Daily Maximum		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
CBOD ₅	125.0	200.0	XXX	25.0	40.0	50.0
Total Suspended Solids	150.0	Wkly Avg 225.0	XXX	30.0	45.0	60.0
BOD ₅	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent Total Suspended Solids	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent Fecal Coliform (No./100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Ultraviolet light intensity (mW/cm ²)	XXX	XXX	Report	XXX	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	40.0	XXX	XXX	8.0	XXX	16.0
Nov 1 - Apr 30	120.0	XXX	XXX	24.0	XXX	48.0
Total Phosphorus	10.0	XXX	XXX	2.0	XXX	4.0

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameters	Mass (lbs)		Minimum	Concentration (mg/l)	
	Monthly	Annual		Monthly Average	Maximum
Ammonia-N	Report	Report	XXX	Report	XXX
Kjeldahl-N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX

Parameters	Mass (lbs)		Minimum	Concentration (mg/l)	
	Monthly	Annual		Monthly Average	Maximum
Net Total Nitrogen	Report	10,959	XXX	XXX	XXX
Net Total Phosphorus	Report	1,461	XXX	XXX	XXX

*This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

Southwest Regional Office

PA0098990, Sewage, **K M & G Holding Inc.**, P.O. Box 390, Rochester, PA 15074-0390. Facility Name: K M & G Holding Inc. SFTF. This proposed facility is located in Fallston Borough, **Beaver County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SFTF sewage.

The receiving stream(s), Brady Run (TSF), is located in State Water Plan watershed 20-B and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .00013 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	0.0005	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Inst Min			
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.17
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX
				Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0030350, Sewage, SIC Code 4952, **Indian Lake Borough**, 1301 Causeway Drive, Central City, PA 15926-7621. Facility Name: Indian Lake Borough Sewage Treatment Plant. This existing facility is located in Indian Lake Borough, **Somerset County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Indian Lake—Clear Run Branch (CWF), is located in State Water Plan watershed 18-E and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.012 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Inst Min			
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
			Inst Min			
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	2.5	4.0	XXX	25.0	40.0	50
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	Report	XXX	XXX
Raw Sewage Influent						
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX
Raw Sewage Influent						

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Total Suspended Solids	3.0	4.5	XXX	30.0	45.0	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	Report	Report	XXX	Report	Report	XXX
May 1 - Oct 31	2.5	3.7	XXX	25.0	37.5	50
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Daily Max Report	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Daily Max Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Daily Max Report	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Daily Max Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0033626, Sewage, SIC Code 8211, **West Greene School District**, 1367 Hargus Creek Road, Waynesburg, PA 15370-3815. Facility Name: West Greene Middle School/High School STP. This existing facility is located in Center Township, **Greene County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, Hargus Creek (HQ-WWF), is located in State Water Plan watershed 19-B and is classified for High Quality Waters—Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.012 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instant. Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	0.012	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	4.5	XXX	9.0
May 1 - Oct 31	XXX	XXX	XXX	1.5	XXX	3.0
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions: requirements for solids management and chlorine minimization.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0097691, Sewage, SIC Code 7033, **Danielle Leclair**, 7 KOA Road, Washington, PA 15301-3123. Facility Name: Washington KOA Campground. This existing facility is located in South Strabane Township, **Washington County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary of Chartiers Creek (HQ-WWF), is located in State Water Plan watershed 20-F and is classified for High Quality Waters—Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .01 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	0.01	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Inst Min			
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.4	XXX	1.2
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	25	XXX	50
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
				Geo Mean		
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	9.0	XXX	18.0
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6.0
Total Phosphorus	XXX	XXX	XXX	6.0	XXX	12.0

The proposed effluent limits for Outfall 001 are based on a design flow of .01 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Total Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX

In addition, the permit contains the following major special conditions:

- TRC Minimization
- Proper Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

III. Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity.

Application Number	Application Type	Applicant Name & Address	Municipality, County	Office
PAD580010	New	Jerel Bogden Eureka Resources LLC 315 Second Street Williamsport, PA 17701	Municipality, Dimock Susquehanna County	NERO
PAD480153	New	PD Valley, LP 60 W. Broad Street Suite 102 Bethlehem, PA 18018	Lower Saucon Township Northampton County Upper Saucon Township Lehigh County	NERO
PAD450148	New	Scott H and Scott Alex Slater 1219 Spruce Road Saylorsburg, PA 18353	Ross Township Monroe County	NERO
PAD390214	Renewal	Jaindl Land Company 3150 Coffeetown Road Orefield, PA 18069	Lower Macungie Township Lehigh County	NERO
PAD210073	New	Smith Farm Partners LLC 430 North Front Street Wormleysburg, PA 17043	South Middleton Cumberland County	SCRO

<i>Application Number</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAD440013	New	Dryhouse Stoneworks LLC 30 Walnut Grove Lane Belleville, PA 17004	Union Township Mifflin County	SCRO
PAD180021 A-1 Maj Mod	Amendment Individual Permit	Glossners Concrete Dotterers Road Mill Hall, PA 17751	Porter Township Clinton County	NCRO
PAD410012 A-1	Amendment Individual Permit	Lycoming County Department of Public Safety 542 Count Farm Road Suite 101 Montoursville, PA 17754	Piatt Township Lycoming County	NCRO
PAD020049	Individual NPDES	Sheetz, Inc. 5700 Sixth Avenue Altoona, PA 16602	Neville Township Allegheny County	SWRO
PAD110014	Individual NPDES	Jackson Township 513 Pike Road Johnstown, PA 15909	Jackson Township Cambria County	SWRO

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed (National Pollutant Discharge Elimination System) NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30-days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

ACT 38 NUTRIENT MANAGEMENT PLANS CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal / New</i>
Noah and Travis Martin 1821 State Route 184 Trout Run, PA 17771	Lycoming	700	724.41	Swine, Beef	HQ, EV	Renewal
Jay Lehman Standing Stone Egg Farm 2146 Powells Valley Rd Halifax, PA 17032	Dauphin	4	441.5	Layers	NA	New
Willow Behrer Farms LLC 3288 Behrer Lane Spruce Creek, PA 16683	Huntingdon	1,300	1,560.26	Dairy	HQ	Renewal
Lost Creek Farm (Brent Hershey) 586 Benner Rd. McAlisterville, PA 17049	Juniata	151	881.88	Swine	NA	Renewal

PUBLIC WATER SUPPLY PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

Application No. 4821505, Public Water Supply.

Applicant	Bethlehem Authority 10 East Church Street Bethlehem, PA 18018
Municipality	Allen Township
County	Northampton
Type of Facility	Public Water Supply
Consulting Engineer	Steven G. Lowry, P.E. Steven G. Lowry & Associates, Inc. 10 East Church Street Bethlehem, PA 18018
Application Received Date	July 27, 2021
Description of Application	The applicant is requesting authorization to construct a pumping station, which will serve to consolidate a smaller PWS system with the applicant's larger system.

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 0621522, Public Water Supply.

Applicant	M&G Realty, Inc.
Municipality	Maxatawny Township
County	Berks
Responsible Official	Tim Rutter President 2100 North George Street York, PA 17404
Type of Facility	Public Water Supply
Consulting Engineer	Charles A. Kehew II, P.E. James R. Holley & Associates, Inc. 18 South George Street York, PA 17401
Application Received:	June 16, 2021
Description of Action	New system, including well, softener, reverse osmosis, and disinfection (4-log treatment of viruses).

Permit No. 2821505, Public Water Supply.

Applicant	Mercersburg Water Authority
Municipality	Mercersburg Borough
County	Franklin
Responsible Official	Derek Stoy Assistant Authority Manager 113 South Main Street Mercersburg, PA 17236
Type of Facility	Public Water Supply
Consulting Engineer	Lance S. Kegerreis, P.E. Dennis E. Black Engineering Inc. 2400 Philadelphia Avenue Chambersburg, PA 17201
Application Received:	June 16, 2021
Description of Action	Addition of Zimm Well and treatment.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

Permit No. 4921503, Major, Public Water Supply.

Applicant	PA American Water Company—White Deer
Township or Borough	White Deer Township
County	Union
Responsible Official	Bruce Aiton Vice President—Engineering 852 Wesley Drive Mechanicsburg, PA 17055
Type of Facility	Public Water Supply
Consulting Engineer	Garret J. Hargenrader, P.E. Gwin, Dobson and Forman, Inc. 3121 Fairway Drive Altoona, PA 16602
Application Received Date	August 17, 2021

Description of Action Pennsylvania-American Water Company is planning the construction of 0.25 MG Clearwell water-storage tank adjacent to the existing Clearwell Tank at the White Deer Water Treatment Plant in White Deer Township, PA.

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 0221536, Public Water Supply.

Applicant **Pennsylvania American Water Company**
852 Wesley Drive
Mechanicsburg, PA 17055

Township or Borough Smith Township

County **Washington**

Responsible Official Bruce Aiton
VP of Engineering

Type of Facility Water system

Consulting Engineer Gwin Dobson & Foreman
Engineers
3121 Fairway Drive
Altoona, PA 16602

Application Received Date August 6, 2021

Description of Action Construction of the Grant Street booster station.

WATER ALLOCATIONS

Applications received under the Act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth.

Southeast Region: Safe Drinking Water Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5887.

Contact: Kimberleigh Rivers, 424.250.5887.

WA-09-1003A Water Allocations. Newtown Artesian Water Company, 201 North Lincoln Avenue, Newtown, PA 18940-0217, Newtown Township, **Bucks County**. Granting the right to purchase water interconnection. NAWC has an existing interconnection with PAWC at the Lindenhurst Road and Autumn Drive in Newtown Township, Bucks County.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department’s analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department’s Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the Regional Office listed before the application. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief, (814) 332-6940.

43-270N: CCL Container (1 Llodio Drive, Hermitage, PA 16148). The Department intends to issue a plan

approval to this existing Synthetic Minor facility located in Hermitage Township, **Mercer County**. This plan approval would: reactivate four can manufacturing lines 2—5 (Sources 102, 103, 104, 105), install a new Adwest RTO (Control Device C08), reroute 13 manufacturing lines to the new RTO (C08), and add one new additional can manufacturing line (Source 111).

Operation of the project's sources will generate primarily VOC emissions. VOC emissions from the can coating stations of each line (excluding decorative coating) will be controlled using the existing RTO (C06) or the proposed RTO (C08). The RTOs will each maintain a minimum overall destruction efficiency of 98% when the sources exhaust stream has VOC concentrations of 100 ppmv or more. VOCs will be limited to 5 ppmv when the RTO inlet stream is below 100 ppmv.

Capture efficiency will be maintained at 100% and confirmed through testing. Operation of the RTOs will generate combustion related emissions. Facility wide emission rates would remain limited to 24.5 tpy of combined HAP emissions, 9.5 tpy of single HAP species emission, and 49.5 tpy combined VOC emissions.

Some PM emissions will be generated by the sources. Exhaust from the inside liner coating stations will be controlled by baghouses before entering an RTO control device. PM emissions will be restricted to 0.02 gr/dscf.

The proposed sources are considered new sources (post 1972) and are subject to BAT requirements. The use of the existing control equipment is consistent with current best available technology (BAT). Public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450, be incorporated into the operating permit through an administrative amendment at a later date.

The sources will comply with conditions, which satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate Best Available Technology for the sources. Emission rates will be verified via stack testing. The Plan Approval will contain testing, recordkeeping, emission restriction, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

In accordance with 25 Pa. Code § 127.44(e)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP at (814) 332-6940.

In accordance with 25 Pa. Code § 127.44(e)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [43-270N: CCL Container] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Eric Gustafson, 230 Chestnut St., Meadville, PA 16335; phone number (814) 332-6819.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Norman Frederick, Facility Permitting Chief, (570) 826-2409.

39-00006: American Craft Brewery, LLC (7880 Penn Drive, Breinigsville, PA 18031). The Department intends to issue a Title V Operating Permit Renewal for their facility located in Upper Macungie Township, **Lehigh County**. The proposed Title V Operating Permit includes all applicable emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirement.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, (484) 250-5920.

09-00101: William Rowen Grant Funeral Home Inc./dba Delaware Valley Crematory Co. (659 Street Rd., Southampton, PA 18966) for continued operation of a human crematorium in Upper Southampton Township, **Bucks County**. The Department intends to renew permit for a non-Title V (State Only) facility. The major source of air emissions is one human crematorium having a 0.6 MMBtu/hr primary combustion chamber and a 1.2 MMBtu/hr secondary combustion chamber. The renewed permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

46-00291: Precision Polymer Products, Inc. (815 South St., Pottstown, PA 19464), for a non-Title V, State Only, Synthetic Minor Operating Permit in Pottstown Township, **Montgomery County**. The Department intends to renew permit to allow the use of isopropyl alcohol (IPA) at their facility. Based on the potential emissions of VOC, which are less than major source threshold, the facility is a Synthetic Minor after limitations. The permit was initially issued on 12-9-2016. The renewed permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.

28-03049: Thomas L. Geisel Funeral Home, Inc. (333 Falling Spring Road, Chambersburg, PA 17202), for a natural minor operating permit renewal for a human crematory located in Guilford Township, **Franklin County**. The air emissions from the crematory are expected to be less than 1 ton per year of each of the criteria air pollutants. The Operating Permit will include emission standards and work practice standards along with monitoring, recordkeeping, and reporting requirements designed to ensure the facility complies with the applicable air quality regulations.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

49-00048: Blank Funeral Home (395 State Street, Sunbury, PA 17801) to issue a renewal State Only Operating Permit for their facility located in Upper Augusta Township, **Northumberland County**. The facility is currently operating under State Only Operating Permit 49-00048. The facility's main source is an All Crematory Corporation, model 2101, 1.4 MMBtu/hr input, natural gas fired, 150 lbs/hr, type 4 waste incinerator. The facility has potential emissions of 8.59 tons per year of nitrogen oxides, 2.15 tons per year of carbon monoxide, 0.05 ton per year of sulfur oxides, 0.30 ton per year of particulate matter, and 0.01 ton per year of volatile organic compounds. The emission limits and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the renewal operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

14-00016: Penns Valley Area School District (4528 Penns Valley Road, Spring Mills, PA 16875) to issue a State-Only Operating Permit renewal for their elementary and intermediate school and the junior and senior high school buildings located in Penn Township, **Centre County**. The facility is currently operating under State-Only Operating Permit 14-00016. The facility's main sources include a 9.70 MMBtu/hr, Challenger Energy Systems model CCU409-W, wood-fired boiler and a multi-clone collector, two 7.07 MMBtu/hr # 2 fuel oil fired boilers, and one 1.80 MMBtu/hr # 2 fuel oil fired boiler. This facility has the potential to emit 9.32 tons of carbon monoxide, 20.70 tons of nitrogen oxides, 9.58 tons of particulate matter (including particulate matter less than 10 microns), 8.40 tons of particulate matter less than 2.5 microns, 4.64 tons of sulfur oxides, 0.82 ton of volatile organic compounds, 0.73 ton of hazardous air pollutants, and 20,216 tons of greenhouse gases (expressed as carbon dioxide equivalent). The emission limits, throughput limitations and work practice standards along with testing,

monitoring, recordkeeping, and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 and 40 CFR Part 63 Subpart JJJJJJ. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

Southwest Regional Office, Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

65-00042: Gabriel Performance Products, LLC (408 Manor Harrison City Road, Harrison City, PA 15636-1102) synthetic minor operating permit for the manufacturing of resin and paints located in Manor Borough, **Westmoreland County**. Air contamination sources at this facility consist of the following processes: natural gas combustion units for process heat, four reaction kettles and thinning tanks for the resin plant controlled by a regenerative thermal oxidizer (RTO), resin plant hopper loading, paint mixing plant, solvent cleanup, and various storage tanks for the paint and resin plant. Emissions are controlled through the use of two baghouses and an RTO. Emissions from this site are limited to 30 tons per year of VOCs, 9.9 tons per year single HAP, and 16.2 tons per year combined HAP. Potential emissions for other pollutants from natural gas combustion units include 6.4 TPY NO_x, 5.3 TPY CO, 2.1 TPY PM₁₀, 2.1 TPY PM_{2.5}, 0.4 TPY SO_x, and 7,575 TPY CO_{2e}. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. The proposed synthetic minor State-Only Operating Permit includes emission restrictions, monitoring, recordkeeping, reporting, and work practice standards requirements for the site.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the State-Only Operating Permit may submit the information to Tom Joseph, Facilities Permitting Chief, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (65-00042) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Tom Joseph, Facilities Permit Chief, at the previously listed address.

All comments must be received prior to the close of business 30 days after the date of this publication.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional

Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> or by contacting Tom Joseph, Facilities Permitting Chief, directly.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief, (814) 332-6940.

10-00288: Evergreen Metallurgical LLC (679 East Butler Road, Butler, PA 16002-9127) for renewal of the State Only Operating Permit for the ferroalloy production facility located in Summit Township, **Butler County**. The sources at the facility include the ferroalloy product line controlled by a baghouse, the ferroalloy co-product line controlled by a baghouse, a remote reservoir parts cleaner, and additional trivial sources. The facility is a natural minor. The potential particulate emissions from the facility after control are 1.02 TPY. The potential VOC emissions from the facility are 0.32 TPY. The renewal permit contains the requirements of plan approval 10-307-041A and 10-288A, emission restrictions, record-keeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Envi-

ronmental Protection. A copy of the application is available for inspection at the District Mining Office indicated above each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the District Mining Office indicated above each application within 30-days of this publication, or within 30-days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences).

Written comments or objections related to a mining permit application should contain the name, address and telephone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

Requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 (relating to public hearing-informal conferences) or § 86.34 (relating to informal conferences), must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Where a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Effluent Limits—The following range of effluent limits will apply to NPDES permits issued in conjunction with the associated coal mining activity permit and, in some cases, noncoal mining permits:

Table 1

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (total)	1.5 to 3.0 mg/l	3.0 to 6.0 mg/l	3.5 to 7.0 mg/l
Manganese (total)	1.0 to 2.0 mg/l	2.0 to 4.0 mg/l	2.5 to 5.0 mg/l
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Aluminum (Total)	0.75 to 2.0 mg/l	1.5 to 4.0 mg/l	2.0 to 5.0 mg/l
pH ¹		greater than 6.0; less than 9.0	
Alkalinity greater than acidity ¹			

¹ The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; and mined areas backfilled and revegetated; and drainage (resulting from a precipitation event of less than or equal to a 1-year 24-hour event) from coal refuse disposal piles.

California District Mining Office: 25 Technology Drive, Coal Center, PA 15423, (724) 769-1100, (Contact: Bonnie Herbert).

Permit No. 56140702 and NPDES Permit No. PA0236306. Laurel Prep Plant, LLC, 1501 Ligonier Street, Latrobe, PA 15650, to transfer the permit and related NPDES Permit from LCT Energy, LP for Laurel Refuse in Shade Township, **Somerset County**. No additional discharges. The application was considered administratively complete on August 6, 2021. Application received: April 27, 2021.

Permit No. 11051301 and NPDES Permit No. PA0235652. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201 to revise the permit and related NPDES Permit for installation and maintenance of a rock dust borehole, power borehole and two (2) degassing boreholes for Cresson Mine located in Cresson and Munster Townships, **Cambria County** affecting 8.1 proposed surface acres. No additional discharges. The application was considered administratively complete on August 10, 2021. Application received: May 17, 2021.

Permit No. 56841608 and NPDES Permit No. PA0213721 and GP12-56841608. PBS Coals, Inc., 1576 Stoystown Road, P.O. Box 260, Friedens, PA 15541, to renew the permit and related NPDES Permit, including the renewal for Air Quality GPA/GP12 authorization for Cambria Fuel Prep Plant located in Stonycreek Township, **Somerset County**. No additional discharges. The application was considered administratively complete on August 11, 2021. Application received: May 11, 2021.

Permit No. 56841603 and NPDES Permit No. PA0588504 and GP12-56841603. PBS Coals, Inc., 1576 Stoystown Road, P.O. Box 260, Friedens, PA 15541, to renew the permit and related NPDES Permit, including the renewal for Air Quality GPA/GP12 authorization for Shade Creek Preparation Plant located in Shade Township, **Somerset County**. No additional discharges. The application was considered administratively complete on August 11, 2021. Application received: May 13, 2021.

Permit No. 03841308 and NPDES Permit No. PA0214744. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, to renew the permit and related NPDES Permit for reclamation/water treatment only for Rosebud No. 1 located in Perry Township, **Armstrong County**. No additional discharges. The application was considered administratively complete on August 12, 2021. Application received: May 25, 2021.

Permit No. 32841317 and NPDES Permit No. PA0236454. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, to renew the permit and related NPDES Permit for Lucerne No. 9 Mine located in Young and Conemaugh Townships, **Indiana County**. No additional discharges. The application was considered administratively complete on August 13, 2021. Application received: May 25, 2021.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900, (Contact: Melanie Ford-Wigfield).

Permit No. 11960202, Ebensburg Power Co., 2840 New Germany Road, Ebensburg, PA 15931, permit renewal for reclamation only of a bituminous surface coal refuse reprocessing mine in Cambria Township, **Cambria County**, affecting 29.8 acres. Receiving stream: South Branch Blacklick Creek classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: August 13, 2021.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191, (Contact: Cayleigh Boniger).

Permit No. 43850105. Grove City Materials, LP, 161 Plain Grove Road, Slippery Rock, PA 16057, renewal of an existing bituminous surface mine in Pine & Mercer Townships, **Mercer and Butler Counties**, affecting 103.0 acres. This renewal is issued for reclamation only. Receiving streams: Unnamed tributaries to Swamp Run classified for the following use: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: July 21, 2021.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

New Stanton District Mining Office: P.O. Box 133, New Stanton, PA 15672, (724) 925-5500, (Contact: Tracy Norbert).

Permit No. 03142001 and PA0278211. Bardon, Inc., 6401 Golden Triangle Drive, Suite 400, Greenbelt, MD 20770, revision application to add surface mining acreage and continue to conduct noncoal surface mining activities in South Bend Township, **Armstrong County** affecting 101.2 acres. Receiving stream(s): Crooked Creek and UNTs to Crooked Creek classified for the following use(s): WWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: August 6, 2021.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	

Alkalinity greater than acidity*

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30-days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30-days of this public notice and contain the name, address, telephone number and the interest of the party filing the request and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Noncoal NPDES Draft Permits

New Stanton District Mining Office, P.O. Box 133, New Stanton, PA 15672, (724) 925.5500.

NPDES No. PA0589853 (Mining Permit No. 3474SM46), Collier Stone Company, 80 Noblestown Road, Carnegie, PA 15106, NPDES permit at a surface noncoal mine in Collier Township, **Allegheny County**, affecting 34.5 acres. Receiving stream(s): Scotts Run and Robinson Run, classified for the following use(s): WWF. The receiving streams are subject to the Chartiers Creek Total Maximum Daily Load. The first downstream potable water supply intake from the

point of discharge is Duquesne Light Company (PWS 5020847) on the Ohio River. The Department has made a tentative determination to impose effluent limitations, within the ranges specified. Application received: November 25, 2019.

The following stormwater outfalls discharge to Robinson Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	N	Stormwater Outfall
003	Y	Stormwater Outfall

The proposed effluent limits for the previously listed outfalls for all weather conditions are as follows:

<i>(All Weather Conditions)</i> <i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	6.0			9.0
Total Iron (mg/l)		1.5	3.0	3.7
Total Manganese (mg/l)		1.0	2.0	2.5
Total Aluminum (mg/l)		0.75	0.75	0.75
Total Suspended Solids (mg/l)		35.0	70.0	90.0
Sulfate (mg/l)			Report	

The following stormwater outfall discharges to Scotts Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
002	N	Stormwater Outfall

The proposed effluent limits for the previously listed outfall for all weather conditions are as follows:

<i>(All Weather Conditions)</i> <i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	6.0			9.0
Total Iron (mg/l)		1.5	3.0	3.7
Total Manganese (mg/l)		1.0	2.0	2.5
Total Aluminum (mg/l)		0.75	0.75	0.75
Total Suspended Solids (mg/l)		35.0	70.0	90.0
Sulfate (mg/l)			Report	

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2522, (570) 621.3118.

NPDES Permit No. PA0226190. Leo's 848 Products, LLC, P.O. Box 277, Lake Como, PA 18437, NPDES Permit on Small Noncoal Surface Mine Permit No. 64212801 in Buckingham Township, **Wayne County**, affecting 6 acres. Receiving stream: unnamed tributary to the Delaware River Watershed and classified for the following uses: HQ—cold water and migratory fishes. No discharge is proposed for the NPDES permit. Non-Discharging Best Management Practices will be in effect. Application received: June 9, 2021.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341), requires the State to certify that the involved projects will not violate the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), as well as relevant State requirements. Persons objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30-days of the date of this notice, as well as any questions to the office noted above the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in

writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8:00 AM and 4:00 PM on each working day at the office noted above the application.

If you are a person with a disability and wish to attend the hearing and you require an auxiliary aid, service or other accommodation to participate in the proceedings, please contact the specified program. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Applications Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E1704221-002. City of DuBois, 16 West Scribner Ave., P.O. Box 408, DuBois, PA 15801. Wastewater Treatment Plant upgrades at 96 Guy Ave. in Sandy Township,

Clearfield County, ACOE Pittsburgh District (Falls Creek, PA Quadrangle, Latitude: 41° 7' 46.5" N; Longitude: 78° 46' 36.3" W).

The applicant is proposing to construct a new wastewater treatment plant to replace the existing facility so they may provide reliable and efficient treatment of wastewater. The existing treatment plant effluent discharges to Sandy Lick Creek (TSF, MF) and is authorized by NPDES permit No. PA0027375. The project involves construction of an influent pump station, septage receiving, screening, grit removal, four sequence batch reactors, tertiary filtration, UV disinfection aerobic digestion, and sludge dewatering. Effluent from the new plant will continue to be discharged to Sandy Lick Creek. As proposed, the project will permanently impact 1.16 acres of primarily palustrine scrub-shrub wetlands. To offset these impacts, the applicant is proposing to construct 2.18 acres of new wetland on the property. No threatened or endangered species are known to exist within the project area and the wetlands are not classified as exceptional value.

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000, Dana Drake.

E0205221-009, SL Imperial Business Park, LLC, 195 Morristown Road, Basking Ridge, NJ 07920, North Fayette Township, **Allegheny County**; Pittsburgh ACOE District.

The applicant proposes to:

1. Place and maintain fill within four (4) separate wetlands as follow: WL # 7A (PEM)—2,295 square feet (sf), WL # 8 (PEM/PSS)—1,622 sf, WL # 9A (PEM)—95 sf, and WL # 10A (PEM)—3,644 sf, totaling 7,656 square feet of permanent impact.

2. Temporary impact to wetlands includes a total of 1,204 square feet.

3. Place and maintain fill in approximately 355 linear feet of UNT to North Branch of Robinson Run (WWF). In addition, fill will be placed in 3,780 square feet of the associated floodway.

For the purpose of constructing an 88,426 square foot office/warehouse building and related parking areas and utilities. A 9,000 square foot mitigation area will be constructed, off site, to compensate for the wetland impacts.

The project site is located on the west side of Interstate Drive, approximately 1,050 feet south of the intersection of Interstate Drive and Bateman Road, (Oakdale, PA USGS topographic quadrangle; N: 40°, 25', 54.92"; W: -80°, 14', 2.04"; Sub-basin 20F; USACE Pittsburgh District), in North Fayette Township, Allegheny County.

E1105121-004, PennDOT District 9-0, 1620 N. Juniata Street, Hollidaysburg, PA 16648, Adams and Richland Townships, **Cambria County**; Pittsburgh ACOE District.

The applicant proposes to:

1. Remove the existing 40' long, 24" corrugated metal pipe carrying Brewer Road (T-358) over a UNT to Clapboard Run (identified as UNTLCR02; WWF), and having a drainage area less than 100 acres; construct and maintain a replacement 55' long 30" CMP in the same location.

2. Upstream from the first culvert, remove 11' of the existing 153' long 24" reinforced concrete pipe enclosure carrying the same UNT (UNTLCR02) and extend the pipe by 11' downstream and 35' upstream for a total enclosure length of 186'.

3. Upstream from this pipe place and maintain fill in 56' of this same UNT and construct and maintain a 15' long relocated replacement channel to align with the new culvert inlet.

4. Remove the existing 50' long 18" reinforced concrete pipe carrying SR 3024 over a UNT to UNTLCR02 (identified as UNTLCR02A; WWF) having drainage area less than 100 acres. This UNT currently enters the culvert via drop box along SR 3024; this drop box will also be removed. Construct and maintain a new drop box and a 70' long 18" RCP in the same location.

5. Remove the existing 12" reinforced concrete pipe carrying a UNT to South Fork Little Conemaugh River (identified as UNTLCR01; CWF) having drainage area less than 100 acres; construct and maintain a replacement 5' long 24" corrugated metal pipe and new drop box upstream of the existing pipe location.

6. Upstream of this structure, remove the existing 154' long 15" corrugated plastic pipe carrying this same UNT including a drop box; construct and maintain a replacement drop box and a 154' long 24" corrugated metal pipe in the same location including an additional drop box.

7. Construct and maintain an underdrain, having a permanent impact of 0.008 acre to the floodway of UNT to Clapboard Run (UNTLCR02; WWF),

8. In addition, construct and maintain roadway associated stormwater features and place and maintain fill in a de minimis 0.009 acre of PEM/PSS wetlands. No wetland mitigation is required; stream mitigation will occur on-site.

For the purpose of reconstructing an intersection, at SR 3024, SR 3026, SR 3033, and T-320. This is an amendment to previously issued permit number E11-356.

The project site is located at the five-way intersection of Frankstown Road, Solomon Run Road, Ragers Hill Road, Mount Hope Road, and Clapboard Run Road (Geistown, PA USGS topographic quadrangle; N: 40°, 20', 26.17"; W: -78°, 48', 56.62"; Sub-basin 18E; USACE Pittsburgh District), in Adams and Richland Townships, Cambria County.

E5605121-002, PennDOT District 9-0, 1620 N. Juniata St, Hollidaysburg, PA 16648, Elk Lick Township, **Somerset County**; Pittsburgh ACOE District.

The applicant proposes to:

1. Place and maintain fill, having a permanent impact of 0.17 acre, and temporary impact of 0.26 acre to a PEM wetland,

2. Remove an existing 46' long, 24" reinforced concrete pipe (RCP), inlet, and 22' long corrugated metal pipe (CMP), and construct and maintain a replacement 72' long, 30" reinforced concrete pipe (RCP), headwall, and 23.5 LF rock lined outfall channel, having a permanent impact of 114 LF and temporary impact of 168 LF to an unnamed tributary (UNT) to Casselman River (WWF) (UNT-1),

3. Construct and maintain an 18" RCP outfall, and 12.5' long rock apron, having a permanent impact of 10 LF to Casselman River (WWF),

4. Remove an existing 46' long, 18" RCP, headwall and inlet, and construct and maintain a replacement 50' long, 30" RCP, inlet, headwall and rock apron, having a permanent impact of 78 LF, and temporary impact of 86 LF to UNT to Casselman River (WWF) (UNT-2),

5. Construct and maintain an 18" plastic pipe outfall, and 12.5' long rock apron, having a permanent impact of 83 LF to UNT to Casselman River (WWF) (UNT-1),

6. Place fill in the floodway of Casselman River, having a permanent impact of 0.55 acre, and temporary impact of 0.67 acre to the floodway of Casselman River (WWF),

For the purpose of roadway improvements along SR 0219-035, sections 0020, 0070, and 0080.

The project site is located along Mason Dixon Highway, in Boynton, PA between the intersections of School Street and Engles Mill Road. (Avilton and Meyersdale, PA USGS topographic quadrangle; N: 39°, 46', 3.2395"; W: 79°, 3', 39.6373"; Sub-basin 19F; USACE Pittsburgh District), in Elk Lick Township, Somerset County.

Northwest Region: Waterways and Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

E4306221-002, Mercer County Bridge Department, 104 Mortensen Road, Greenville, PA 16125, East High Street/Kelly Road Bridges (T-388), in City of Hermitage and Sharpville Borough, **Mercer County**, ACOE Pittsburgh District (Sharpville, PA Quadrangle N: 41°, 16', 3.86"; W: 80°, 28', 13.31").

To remove the existing single-span truss structure and the existing two-span steel girder bridge and to construct and maintain a single-span steel multi-girder bridge having a normal clear span of 192.0-ft, an underclearance of 19.35-ft, and an out-to-out width of 31.69-ft over the Shenango River in the City of Hermitage and Sharpville Borough, Mercer County, resulting in 184-LF of temporary stream impacts and 60-LF of permanent stream impacts to the Shenango River. No wetland impacts are proposed.

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

E0829221-010: Chesapeake Appalachia, LLC, 14 Chesapeake Lane, Sayre, PA 18840, Burlington Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. A 400' by 430' well pad impacting 511 linear feet (0.034 acre) of permanent intermittent stream impacts and 48,046 square feet (1.10 acres) of permanent floodway impacts. (Ulster, PA Quadrangle, Latitude: 41.793952°, Longitude: -76.571950°);

This project is an after-the-fact permit that is associated with the Chesapeake Audit and will result in 511 linear feet (0.034 acre) of permanent intermittent stream impacts and 48,046 square feet (1.10 acres) of permanent floodway impacts, all for the purpose of establishing a well pad for Marcellus well development in Burlington Township, Bradford County. The permittee will provide 1,022 linear feet of watercourse mitigation at Camp Brook Restoration (Elkland, PA Quadrangle, Latitude: 41.988385°, Longitude: -77.337152°), permit application number E5929221-006.

E0829221-011: Chesapeake Appalachia, LLC, 14 Chesapeake Lane, Sayre, PA 18840, Smithfield Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. A 300' by 400' well pad impacting 78,844 square feet (1.81 acres) of permanent Palustrine Emergent Wetland impacts. (Ulster, PA Quadrangle, Latitude: 41.866259°, Longitude: -76.610060°);

This project is an after-the-fact permit that is associated with the Chesapeake Audit and will result in 78,844 square feet (1.81 acres) of permanent PEM wetland impacts, all for the purpose of establishing a well pad for Marcellus well development in Smithfield Township, Bradford County. The permittee will provide 3.62 acres of PEM wetland mitigation at Camp Brook Restoration (Elkland, PA Quadrangle, Latitude: 41.988385°, Longitude: -77.337152°), permit application number E5929221-006.

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, Harrisburg, PA 17101, telephone number: 717-787-3411.

EA10-009CO. Chris Adler, 226 Brownsdale Road, Butler, PA 16002, Penn Township, **Butler County**, USACOE Pittsburgh District.

Applicant proposes to construct a dam across a tributary to Glade Run (WWF). The dam will inundate approximately 275 feet of the tributary and 0.74 acre of wetland (PEM, PSS). Applicant proposes 0.81 acre of onsite PEM/PSS wetland creation as mitigation (Butler, PA Quadrangle; Latitude: 40.7605, Longitude: -79.9448).

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended, and renewed NPDES and WQM permits, applications for permit waivers, and NOIs for coverage under General Permits, as listed in the following tables. This notice of final action is published in accordance with 25 Pa. Code Chapters 91, 92a, and 102 and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). The official file for each listed action can be reviewed at the DEP or delegated county conservation district (CCD) office identified in the table for the action. DEP/CCD office contact information is listed as follows for Section I and is contained within the table for Section II. Additional information for permits issued under 25 Pa. Code Chapters 91 and 92a, including links to Individual NPDES and WQM Permits, may be reviewed by generating the "Final Actions Report" on DEP's website at www.dep.pa.gov/CWPUBLICNOTICE.

DEP office contact information to review official files relating to the final actions in Section I is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484.250.5910. Email: RA-EPNPDES_SERO@pa.gov.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570.826.5472. Email: RA-EPNPDES_NERO@pa.gov.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717.705.4732. Email: RA-EPNPDES_SCRO@pa.gov.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570.327.3693. Email: RA-EPNPDES_NCRO@pa.gov.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412.442.4286. Email: RA-EPNPDES_SWRO@pa.gov.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814.332.6340. Email: RA-EPNPDES_NWRO@pa.gov.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717.787.5017. Email: RA-EPNPDES_Permits@pa.gov.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. Final Actions on NPDES and WQM Permit Applications and NOIs for Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOS.

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
2821802	Joint DEP/PFBC Pesticides Permit	Issued	Shoap Kenneth 9579 Roxbury Road Lurgan, PA 17232-9703	Lurgan Township Franklin County	SCRO
2821803	Joint DEP/PFBC Pesticides Permit	Issued	Leduc David 4038 Shatzer Road Chambersburg, PA 17202	Lurgan Township Franklin County	SCRO
4113803	Joint DEP/PFBC Pesticides Permit	Issued	Williamsport City Municipal Water Authority Lycoming County 253 W 4th Street Williamsport, PA 17701-6113	Armstrong Township Lycoming County	NCRO
6121805	Joint DEP/PFBC Pesticides Permit	Issued	Margo Perry 1260 Rockland Township Road Kennerdale, PA 16374	Rockland Township Venango County	NWRO
PA0100161	Minor Industrial Waste Facility with ELG Individual NPDES Permit	Issued	Triangle Suspension System, Inc. P.O. Box 425 DuBois, PA 15801-1015	Sandy Township Clearfield County	NCRO
PA0008541	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	Johnson Controls, Inc. 631 S Richland Avenue York, PA 17403-3445	Spring Garden Township York County	SCRO
PA0083526	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	RH Sheppard Co., Inc. 101 Philadelphia Street Hanover, PA 17331-2038	Hanover Borough York County	SCRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0247359	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	Novares US, LLC 12367 Mount Olivet Road Felton, PA 17322-8449	Winterstown Borough York County	SCRO
PA0020435	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Aqua PA Wastewater, Inc. 762 W Lancaster Avenue Bryn Mawr, PA 19010-3489	White Haven Borough Luzerne County	NERO
PA0036269	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Stewartstown Borough Authority York County 6 North Main Street Stewartstown, PA 17363-4132	Stewartstown Borough York County	SCRO
PA0039748	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	US ACOE 7 Points Recreation Area 6145 Seven Points Road Hesston, PA 16647-8303	Penn Township Huntingdon County	SCRO
PA0209147	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Centre Hall Potter Sewer Authority 2940 Penns Valley Pike Centre Hall, PA 16828-8404	Potter Township Centre County	NCRO
PA0209236	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Tioga Borough Tioga County P.O. Box 158 Tioga, PA 16946-0158	Tioga Township Tioga County	NCRO
PA0253171	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Mt Pleasant Township Municipal Authority Westmoreland County P.O. Box 137 208 Poker Road Mammoth, PA 15664-0137	Mount Pleasant Township Westmoreland County	SWRO
NOEXNC170	No Exposure Certification	Issued	Resilite Sports Products, Inc. 200 Point Township Drive Northumberland, PA 17857-8701	Northumberland Borough Northumberland County	NCRO
NOEXNE035	No Exposure Certification	Issued	Ashley Furniture Inc., LLC 1 Ashley Way Arcadia, WI 54612-1218	Pottsville City Schuylkill County	NERO
PAG036302	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Amazon Com Service, LLC P.O. Box 80842 Attn: NA Environmental Dept Seattle, WA 98108-0842	Findlay Township Allegheny County	SWRO
PAR804887	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Opportunity Place, LLC 381 Yeager Road Howard, PA 16841-1813	Beech Creek Township Clinton County	NCRO
PAG043921	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Issued	Eaves Matthew 7960 Spring Road New Bloomfield, PA 17068-8239	Centre Township Perry County	SCRO
PAG044961	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Issued	Jeremy & Lamanda Pritts 986 Shiloh Road Woodland, PA 16881-8234	Bradford Township Clearfield County	NCRO

NOTICES

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<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAG123539	PAG-12 NPDES General Permit for CAFOs	Issued	Martin Eldwin 12950 Forge Road Mercersburg, PA 17236-9415	Warren Township Franklin County	SCRO
PAG123551	PAG-12 NPDES General Permit for CAFOs	Issued	Weiler Farm Partnership 350 E Mill Avenue Myerstown, PA 17067-2404	South Londonderry Township Lebanon County	SCRO
PAG123604	PAG-12 NPDES General Permit for CAFOs	Issued	Gochenaur Scott 3057 Harvest Road Elizabethtown, PA 17022-8422	Mount Joy Township Lancaster County	SCRO
PAG123630	PAG-12 NPDES General Permit for CAFOs	Issued	Charles James H 3241 Blue Rock Road Lancaster, PA 17603-9773	Manor Township Lancaster County	SCRO
PAG123709	PAG-12 NPDES General Permit for CAFOs	Issued	Hoover Philip 2862 Harvest Road Elizabethtown, PA 17022-9676	Mount Joy Township Lancaster County	SCRO
PAG123724	PAG-12 NPDES General Permit for CAFOs	Issued	Haller Ken 225 S Carpenter Street Newmanstown, PA 17073-8969	Heidelberg Township Lebanon County	SCRO
PAG123840	PAG-12 NPDES General Permit for CAFOs	Issued	Bellaire Farms, LLC 225 Oberholtzer Road Elizabethtown, PA 17022-9585	Mount Joy Borough Lancaster County	SCRO
PAG123851	PAG-12 NPDES General Permit for CAFOs	Issued	Bence Tanner D 953 Valley Road Schellsburg, PA 15559-8753	Napier Township Bedford County	SCRO
4520401	Sewage Land Application Individual WQM Permit	Issued	Pocono Mobile Home Estates P.O. Box 369 Stroudsburg, PA 18360-0369	Middle Smithfield Township Monroe County	NERO
1716402	Sewage Treatment Facilities Individual WQM Permit	Issued	Jeremy & Lamanda Pritts 986 Shiloh Road Woodland, PA 16881-8234	Bradford Township Clearfield County	NCRO
3604414	Sewage Treatment Facilities Individual WQM Permit	Issued	Northwestern Lancaster County Authority 97 N Penryn Road Manheim, PA 17545-9326	Penn Township Lancaster County	SCRO
3617408	Sewage Treatment Facilities Individual WQM Permit	Issued	Weaverland Valley Authority 4610 Division Highway East Earl, PA 17519-9200	East Earl Township Lancaster County	SCRO
4321405	Sewage Treatment Facilities Individual WQM Permit	Issued	Jake Serbic & Marie Clark 2435 Carlisle Road Transfer, PA 16154-8559	South Pymatuning Township Mercer County	NWRO
5012403	Sewage Treatment Facilities Individual WQM Permit	Issued	Eaves Matthew 7960 Spring Road New Bloomfield, PA 17068-8239	Centre Township Perry County	SCRO
6103403	Sewage Treatment Facilities Individual WQM Permit	Issued	Frenchcreek Township Venango County 4507 Georgetown Road Franklin, PA 16323-4733	Polk Borough Venango County	NWRO
6321400	Sewage Treatment Facilities Individual WQM Permit	Issued	Consol PA Coal Co., LLC 1000 Consol Energy Drive Canonsburg, PA 15317-6506	South Franklin Township Washington County	SWRO
6421401	Sewage Treatment Facilities Individual WQM Permit	Issued	Haines Nancy 377 Neville Road SR 3007 Moscow, PA 18444	Salem Township Wayne County	NERO
5121401	Sewer Extensions and Pump Stations Individual WQM Permit	Issued	Philadelphia Water Department 1101 Market Street 4th Floor Philadelphia, PA 19107-2934	Philadelphia City Philadelphia County	SERO

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0219428	Single Residence STP Individual NPDES Permit	Issued	Vankirk David R 7669 Big Beaver Boulevard Wampum, PA 16157-2719	Big Beaver Borough Beaver County	SWRO
PA0254941	Single Residence STP Individual NPDES Permit	Issued	Crowe John P 306 Konter Road Coraopolis, PA 15108-9213	Moon Township Allegheny County	SWRO
PA0255891	Single Residence STP Individual NPDES Permit	Issued	Consol PA Coal Co., LLC 1000 Consol Energy Drive Canonsburg, PA 15317-6506	South Franklin Township Washington County	SWRO
PA0273015	Single Residence STP Individual NPDES Permit	Issued	Collingwood Rebecca 51 W Methodist Road Greenville, PA 16125-9712	Hempfield Township Mercer County	NWRO
PA0289361	Single Residence STP Individual NPDES Permit	Issued	Jake Serbic & Marie Clark 2435 Carlisle Road Transfer, PA 16154-8559	South Pymatuning Township Mercer County	NWRO
WQG02212102	WQG-02 WQM General Permit	Issued	South Middleton Township Municipal Authority Cumberland County P.O. Box 8 345 Lear Lane Boiling Springs, PA 17007-0008	South Middleton Township Cumberland County	SCRO
WQG02252101	WQG-02 WQM General Permit	Issued	Middleboro Municipal Authority Erie County P.O. Box 189 McKean, PA 16426-0189	McKean Borough Erie County	NWRO

II. Final Actions on PAG-02 General NPDES Permit NOIs and Individual NPDES Permit Applications for Construction Stormwater.

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC510178	PAG-02 General Permit	Issued	Fitler Estates, LLC 1901 Lombard Street Philadelphia, PA 19146	City of Philadelphia Philadelphia County	SERO
PAC510179	PAG-02 General Permit	Issued	SDG 3449 Scotts Lane, LLC 1835 Market Street Suite 625 Philadelphia PA 19103	City of Philadelphia Philadelphia County	SERO
PAC150209	PAG-02 General Permit	Issued	Fair Share Properties, LP 655 Swedesford Road Malvern, PA 19355	Westtown Township Chester County	SERO
PAC150263	PAG-02 General Permit	Issued	Huntrise Builders, LLC 330 Kennett Pike Suite 207 Chadds Ford, PA 19317	Westtown Township Chester County	SERO
PAC090482	PAG-02 General Permit	Issued	Rohm & Haas Chemical, LLC 200 Route 413 Bristol, PA 19007-3606	Bristol Township Bucks County	SERO
PAC090437	PAG-02 General Permit	Issued	Lincoln Storage, LLC 3323 NE 163 Street Suite 506 North Miami Beach, FL 33160	Falls Township Bucks County	SERO
PAC090418	PAG-02 General Permit	Issued	Michael Lauiha 5000 Township Line Road Plumsteadville, PA 18949-0094	Plumstead Township Bucks County	SERO
PAC090439	PAG-02 General Permit	Issued	JERC Partners LXX, LLC 2 South Commerce Way Bethlehem, PA 18017	Bristol Borough Bucks County	SERO

NOTICES

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC090477	PAG-02 General Permit	Issued	Delaware River Joint Toll Bridge Commission Administration Building 110 Wood & Grove Streets Morrisville, PA 15212	Lower Makefield Township Bucks County	SERO
PAC400210	PAG-02 General Permit	Issued	Sheetz, Inc. Steven Lyncha 5700 Sixth Avenue Altoona, PA 16602	Wilkes-Barre City Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991
PAC400113A-1	PAG-02 General Permit	Issued	1062 Baltimore Drive Stephen Maakestad 100 Baltimore Drive Wilkes-Barre, PA 18702	Hanover Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991
PAD210063	Individual NPDES	Issued	SAVCO, LLC 3552 Gettysburg Road Suite 101 Camp Hill, PA 17011	South Middleton Township Cumberland County	SCRO
PAC210251	PAG-02 General Permit	Issued	Cinco Guys, LLC 336 North 26th Street Camp Hill, PA 17011	East Pennsboro Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
PAC210259	PAG-02 General Permit	Issued	Michael L. Weaver 170 Fish Hatchery Road Newville, PA 17241	North Newton Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
PAC500033	PAG-02 General Permit	Issued	Joshua J. Bell 200 Landisburg Road Shermans Dale, PA 17090	Carroll Township Perry County	Perry County Conservation District 31 West Main Street P.O. Box 36 New Bloomfield, PA 17068 717.582.8988, ext. 4
PAC500039	PAG-02 General Permit	Issued	Omar P. Stoltzfus & Shannon A. Dyer 587 Shermans Valley Road New Bloomfield, PA 17068	Centre Township Perry County	Perry County Conservation District 31 West Main Street P.O. Box 36 New Bloomfield, PA 17068 717.582.8988, ext. 4
PAC670493	PAG-02 General Permit	Issued	Matthew Shorb 1863 Grantley Road York, PA 17403	Spring Garden Township York County	York County Conservation District 2401 Pleasant Valley Road Suite 101 Room 139 York, PA 17402 717.840.7430

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC670493 A-1	PAG-02 General Permit	Issued	Matthew Shorb 1863 Grantley Road York, PA 17403	Spring Garden Township York County	York County Conservation District 2401 Pleasant Valley Road Suite 101 Room 139 York, PA 17402 717.840.7430
PAD080054 A-1	Individual Permit	Issued	Matt Cook Leatherstocking Gas Co., Inc. Wyalusing Township and Borough Wyalusing, PA 18853	Wyalusing Township Wyalusing Borough Bradford County	Bradford County Conservation District 200 Lake Road Suite E Towanda, PA 18848
PAC020263 A-1	PAG-02 General Permit	Issued	Mero South Park Ventures, LLC 3895 Stoneridge Lane Dublin, OH 43017	Robinson Township Collier Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 119 Pittsburgh, PA 15219 412-291-8010
PAC110078	PAG-02 General Permit	Issued	M & M Development P.O. Box 1567 Beaver Falls, PA 15010	Gallitzin Township Cambria County	Cambria County Conservation District 401 Candlelight Drive Suite 229 Ebensburg, PA 15931 814-472-2120
PAC630214	PAG-02 General Permit	Issued	Cecil Township Municipal Authority 375 Southpointe Boulevard Canonsburg, PA 15317	Cecil Township Washington County	Washington County Conservation District 50 Old Hickory Ridge Road Suite 1 Washington, PA 15301 724-705-7098
PAD630058	Individual NPDES	Issued	Mon River Industrial Group, LLC 1 Wheeling Pittsburgh Drive Allenport, PA 15412	Allenport Borough Washington County	Washington County Conservation District 50 Old Hickory Ridge Road Suite 1 Washington, PA 15301 724-705-7098
PAC100240	PAG-02 General Permit	Issued	Jeffrey Lutz P.O. Box 109 Callery, PA 16024	Callery Borough Butler County	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270
PAC430061	PAG-02 General Permit	Issued	PTV 1187, LLC 400 Penn Center Boulevard Building 4 Suite 1000 Pittsburgh, PA 15235	Hermitage City Mercer County	Mercer County Conservation District 24 Avalon Court Suite 300 Mercer, PA 16137 724-662-2242
PAC750002	PAG-02 General Permit	Issued	Bell Resources, Inc. 1340 Hoyt Road Curwensville, PA 16833	Bloom Township Clearfield County	Moshannon District Mining Office 186 Enterprise Drive Philipsburg, PA 16866 814.342.8200

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 0720507, Public Water Supply.

Applicant	Greenfield Township Municipal Authority
Municipality	Greenfield Township
County	Blair
Responsible Official	Jonathan Furry Chairman 1342 Bedford Street P.O. Box 372 Claysburg, PA 16625
Type of Facility	New well, disinfection, and 4-log treatment of viruses
Consulting Engineer	John C. Clabaugh, P.E. Stiffler, McGraw and Associates, Inc. 1731 N Juniata Street Hollidaysburg, PA 16648
Permit to Construct Issued	July 23, 2021

Permit No. 0621506, Public Water Supply.

Applicant	Giorgi Mushroom Company
Municipality	Maidencreek Township

County	Berks
Responsible Official	Mike Vallonio Farm Manager 1161 Park Road (rear) Reading, PA 19510
Type of Facility	Installation of nitrate removal treatment.
Consulting Engineer	James P. Cinelli, P.E. Liberty Environmental, Inc. 505 Penn Street Reading, PA 19601
Permit to Construct Issued	August 2, 2021
Permit No. 2221510 MA, Minor Amendment , Public Water Supply.	
Applicant	Borough of Middletown
Municipality	Middletown Borough
County	Dauphin
Responsible Official	Jonathan Prince Secretary 461 From Road Suite 400 Paramus, NJ 07652
Type of Facility	Repainting of the High Street finished water storage tank.
Consulting Engineer	Brendan West, P.E. Suez Water Pennsylvania, Inc. 6310 Allentown Blvd Harrisburg, PA 17112
Permit to Construct Issued	July 29, 2021
Permit No. 4421501 MA, Minor Amendment , Public Water Supply.	
Applicant	Municipal Authority of the Borough of Lewistown
Municipality	Armagh Township
County	Mifflin
Responsible Official	Craig Bubb Superintendent 70 Chestnut Street Lewistown, PA 17004-2216
Type of Facility	Change in fluoride application from powder to liquid solution.
Consulting Engineer	Patrick J. Ward, P.E. Uni-Tec Consulting Engineers, Inc. 2007 Cato Avenue State College, PA 16801
Permit to Construct Issued	July 22, 2021
Permit No. 0621508 , Public Water Supply.	
Applicant	Giorgi Mushroom Farm 1 Plant 2
Municipality	Maidencreek Township
County	Berks
Responsible Official	Mike Vallonio Farm Manager 1161 Park Road (rear) Reading, PA 19510

Type of Facility Installation of nitrate treatment, iron/manganese removal, softening, and ultraviolet disinfection.

Consulting Engineer James P. Cinelli, P.E.
Liberty Environmental, Inc.
10 North 5th Street
Reading, PA 19601

Permit to Construct Issued July 26, 2021

Permit No. 0621509, Public Water Supply.

Applicant **Giorgi Mushroom Farm 1 Plant 2**

Municipality Maiden creek Township

County **Berks**

Responsible Official Mike Vallonio
Farm Manager
1161 Park Road (rear)
Reading, PA 19510

Type of Facility Installation of nitrate treatment, iron/manganese removal, softening, and ultraviolet disinfection.

Consulting Engineer James P. Cinelli, P.E.
Liberty Environmental, Inc.
10 North 5th Street
Reading, PA 19601

Permit to Construct Issued August 2, 2021

Permit No. 3620549, Public Water Supply.

Applicant **Central Manor Church of God**

Municipality Manor Township

County **Lancaster**

Responsible Official Matthew A. Kautz
Building & Grounds Chairperson
387 Penn Street
Washington Borough, PA 17582

Type of Facility Water softener and nitrate removal system

Consulting Engineer Charles A. Kehew II, P.E.
James R. Holley & Associates, Inc.
18 South George Street
York, PA 17401

Permit to Construct Issued May 11, 2021

Permit No. 0621515, Public Water Supply.

Applicant **Tiki Bar, Inc.**

Municipality Earl Township

County **Berks**

Responsible Official James J. Finegan
Owner
1150 Manatawny Road
Boyertown, PA 19512

Type of Facility Construction permit for proposed sediment filtration and 4-log treatment of viruses

Consulting Engineer Jeremy S. Madaras, P.E.
J.S. Madaras Consulting, LLC
250 Indian Lane
Boyertown, PA 19512

Permit to Construct Issued August 16, 2021

Operation Permit No. 6718506 issued to: **Wrightsville Borough Municipal Authority (PWS ID No. 7670097)**, Wrightsville Borough, **York County** on July 27, 2021, for facilities approved under Construction Permit No. 6718506.

Operation Permit No. 0716503 issued to: **Borough of Tyrone (PWS ID No. 4070021)**, Tyrone Borough, **Blair County** on July 6, 2021, for facilities approved under Construction Permit No. 0716503.

Operation Permit No. 2818505 issued to: **Borough of Chambersburg (PWS ID No. 7280005)**, Greene Township, **Franklin County** on July 15, 2021, for facilities approved under Construction Permit No. 2818505.

Operation Permit No. 2118513 issued to: **Pennsylvania American Water Company (PWS ID No. 7210029)**, Silver Spring Township, **Cumberland County** on July 30, 2021, for facilities approved under Construction Permit No. 2118513.

Operation Permit No. 3619512 MA issued to: **Solanco School District (PWS ID No. 7360521)**, Fulton Township, **Lancaster County** on July 29, 2021, for facilities at Swift Middle School approved under Construction Permit No. 3619512 MA.

Operation Permit No. 2121505 MA issued to: **PA American Water (PWS ID No. 7210029)**, Silver Spring Township, **Cumberland County** on August 11, 2021, for facilities approved under Construction Permit No. 2121505 MA.

Operation Permit No. 4421503 MA issued to: **The Municipal Authority of the Borough of Lewistown (PWS ID No. 4440010)**, Lewistown Borough, **Mifflin County** on July 20, 2021, for facilities submitted under Application No. 4421503 MA.

Operation Permit No. 6721504 issued to: **Exelon Generation Co., LLC (PWS ID No. 7670905)**, Peach Bottom Township, **York County** on August 4, 2021, for facilities at Peach Bottom Atomic Power Station approved under Construction Permit No. 6721504.

Operation Permit No. 5021504 issued to: **Bloomfield Borough Water Authority (PWS ID No. 7500012)**, Bloomfield Borough, **Perry County** on August 4, 2021, for facilities submitted under Application No. 5021504.

Operation Permit No. 3820508 issued to: **H4 Homes LLC (PWS ID No. 7380051)**, East Hanover Township, **Lebanon County** on August 11, 2021, for facilities at O' Yes Apartments approved under Construction Permit No. 3820508.

Comprehensive Operation Permit No. 7360613 issued to: **Central Manor Church of God (PWS ID No. 7360613)**, Manor Township, **Lancaster County** on August 4, 2021, for the operation of facilities approved under Construction Permit No. 7360613.

Transferred Comprehensive Operation Permit No. 7360511 issued to: **Hilltop Acres Farm Market LLC (PWS ID No. 7360511)**, Rapho Township, **Lancaster County** on August 16, 2021. Action is for a Change in Ownership for the operation of facilities previously issued to Hilltop Acres Farm Market LLC.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

Permit No. 1421508MA, Major Amendment. Public Water Supply.

Applicant	Pennsylvania-American Water Company 852 Wesley Drive Mechanicsburg, PA 17055
Borough or Township	Boggs Township
County	Centre County
Type of Facility	Public Water Supply
Consulting Engineer	Mr. Ewoud Hulstein Pennsylvania-American Water Company Mechanicsburg, PA 17055
Permit Issued	August 12, 2021

Permit No. 5921501, Major Amendment. Public Water Supply.

Applicant	Blossburg Municipal Authority 241 Main Street Blossburg, PA 16912
Borough or Township	Hamilton Township
County	Tioga County
Type of Facility	Public Water Supply
Consulting Engineer	William S. Bray, P.E. 373 W. Branch Rd Wellsboro, PA 16901
Permit Issued	August 10, 2021

Operations Permit issued to: **Danville Municipal Authority**, 42 West Market Street, P.O. Box 179, Danville, PA 17821, **PWSID No. 4470007**, Danville Borough, **Montour County** on August 11, 2021 for the operation of facilities approved under construction permit # 4720501. This partial operation permit authorizes the authority to operate filter # 4 and replace the filter media, to rehabilitate or repair the underdrain, install air-scour system, demolish existing surface wash system, replace backwash water pump & motors, install VFD drives to control the backwash pumps, replace miscellaneous process valves and analytical instruments in all other filters.

Operations Permit issued to: **Danville Municipal Authority**, 42 West Market Street, P.O. Box 179, Danville, PA 17821, **PWSID No. 4470007**, Danville Borough, **Montour County** on August 11, 2021 for the operation of facilities approved under construction permit # 4720501. This partial operation permit authorizes the authority to operate filter # 1 and replace the filter media, to rehabilitate or repair the underdrain, install air-scour system, demolish existing surface wash system, replace backwash water pump & motors, install VFD drives to control the backwash pumps, replace miscellaneous process valves and analytical instruments of all other filters.

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 2621502, Major Amendment. Public Water Supply.

Applicant	Indian Creek Valley Water Authority 2019 Indian Head Road Indian Head, PA 15446
Borough or Township	Saltlick Township
County	Fayette
Type of Facility	Modifications to Pritts Spring Slow Sand Filtration Plant
Consulting Engineer	Bankson Engineers, Inc. Suite 200 267 Blue Run Road Cheswick, PA 15024
Permit Issued	August 3, 2021

Permit No. 0221517, Major Amendment. Public Water Supply.

Applicant	Pennsylvania American Water Company 852 Wesley Drive Mechanicsburg, PA 17055
Borough or Township	North Strabane Township
County	Washington
Type of Facility	Replacement of the Christy booster station
Consulting Engineer	Pennsylvania American Water Company 300 Galley Road McMurray, PA 15317
Permit Issued	July 22, 2021

Permit No. 0221516, Major Amendment. Public Water Supply.

Applicant	West View Water Authority 210 Perry Highway Pittsburgh, PA 15229
Borough or Township	Wexford, McKees Rocks, Bellevue, Kennedy and McCandless Townships
County	Allegheny
Type of Facility	Installation of mixing systems in 10 water storage tanks
Consulting Engineer	Utility Service Co., Inc. 1230 Peachtree Street NE Suite 1100 Promenade, GA 30309
Permit Issued	July 28, 2021

Permit No. 5621501, Major Amendment. Public Water Supply.

Applicant	Municipal Authority of the Borough of Somerset 347 West Union Street P.O. Box 71 Somerset, PA 15501
Borough or Township	Somerset Borough
County	Somerset

Type of Facility Installation of waterline, demolition of the Laurel Hill Filtration Plant, construction of a 1.0 MG tank and improvements to the Shaffer Run chemical building.

Consulting Engineer The EADS Group, Inc.
450 Aberdeen Drive
Somerset, PA 15501

Permit Issued July 28, 2021

Permit No. 0221512, Major Amendment. Public Water Supply.

Applicant **Hampton Shaler Water Authority**
3101 McCully Road
Allison Park, PA 15101

Borough or Township Shaler Township, Etna Borough

County **Allegheny**

Type of Facility Construction of replacement Wells # 1 & # 2

Consulting Engineer KLH Engineers, Inc.
5173 Campbells Run Road
Pittsburgh, PA 15205

Permit Issued August 9, 2021

Permit No. 0221504, Major Amendment. Public Water Supply.

Applicant **Pittsburgh Water & Sewer Authority**
1200 Penn Avenue
Pittsburgh, PA 15222

Borough or Township City of Pittsburgh

County **Allegheny**

Type of Facility Installation of pre-filter & post-filter sodium hypochlorite system at the Aspinwall WTP

Consulting Engineer Arcadis
6041 Wallace Road
Extension # 300
Wexford, PA 15090

Permit Issued July 14, 2021

Permit No. 0221514MA, Minor Amendment. Public Water Supply.

Applicant **West View Water Authority**
210 Perry Highway
Pittsburgh, PA 15229

Borough or Township Marshall Township

County **Allegheny**

Type of Facility Installation of waterline.

Consulting Engineer TetraTech, Inc.
661 Andersen Drive
Pittsburgh, PA 15220

Permit Issued July 22, 2021

Permit No. 5621502MA, Minor Amendment. Public Water Supply.

Applicant **Confluence Borough Municipal Authority**
711 Logan Place
Confluence, PA 15424

Borough or Township Confluence Borough

County **Somerset**

Type of Facility Cleaning of Wells # 1 & # 2

Consulting Engineer Casselberry & Associates
121 Swallowtail Lane
Boalsburg, PA 16827

Permit Issued August 10, 2021

Operations Permit issued to: **Pittsburgh Water & Sewer Authority**, 1200 Penn Avenue, Pittsburgh, PA 15222, **PWSID No. 5020038**, City of Pittsburgh, **Allegheny County** on August 16, 2021, for the temporary use approved under permit # 0221526-E for liquid sodium permanganate as a replacement for the current pre-oxidant.

Operations Permit issued to: **Pittsburgh Water & Sewer Authority**, 1200 Penn Avenue, Pittsburgh, PA 15222, **PWSID No. 5020038**, City of Pittsburgh, **Allegheny County** on August 12, 2021, for the operation of facilities approved under construction permit # 0221534MA for the Bedford Tank booster station's peristaltic pump.

WATER ALLOCATIONS

Actions taken on applications received under the Act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth.

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

WA56-1012, Water Allocations. Hooversville Borough, 50 Main Street, P.O. Box 176, Hooversville, PA 15936, **Somerset County**. The right to purchase 35,000 gallons of water per day from the Somerset County General Authority.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

Township	Township Address	County
Antis Township	909 North Second Street Bellwood, PA 16617	Blair

Plan Description:

Approval of a revision to the official plan of Antis Township, Blair County. The project is known as Matthew Snook Property SFTF. The plan provides for the installation of a small flow treatment facility with a discharge on the property into Bells Gap Run, to replace a failing on-lot sewage disposal system for a single-family dwelling on a 1.28-acre lot. The property is located at 2743 Grandview Road. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is A3-07906-330-3s and the APS Id is 1040553. Any permits must be obtained in the name of the property owner.

SEWAGE FACILITIES ACT PLAN DISAPPROVAL**Plan Disapprovals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.**

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

<i>Township</i>	<i>Township Address</i>	<i>County</i>
Halifax Township	P.O. Box 405 Halifax, PA 17032	Dauphin County

Plan Description:

The request for planning exception for the Bowman Subdivision (DEP Code No. A3-22917-210-1; APS ID No. 1045208) has been disapproved. The proposed development—located at 227 A. Parmer Drive in Halifax Township, PA—consists of sewage planning for one new residential building lot utilizing an on-lot disposal system with total project flows of 400 gallons per day. This request for planning exception has been disapproved because the submission requires a preliminary hydrogeologic study as per the requirements of Chapter 71, Section 71.62(c)(2) in that the proposed project area is within 1/4 mile of water supplies documented to exceed 5 PPM nitrate-nitrogen.

**HAZARDOUS SITES CLEAN-UP
UNDER THE ACT OF
OCTOBER 18, 1988**

**PUBLIC NOTICE OF PROPOSED SETTLEMENT
AGREEMENT**

Metal Bank Superfund Site, Cottman & Delaware Ave, Philadelphia, PA 19135, City of Philadelphia, Philadelphia County

As previously noticed in the *Northeast Times* on March 31, 2021, and in the *Pennsylvania Bulletin* on April 3, 2021, the Department of Environmental Protection (Department), under the authority of the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended (42 U.S.C.A. §§ 9601–9675) (CERCLA) and the Hazardous Sites Cleanup Act, as amended (35 P.S. §§ 6020.101–6020.1305) (HSCA), has entered into a Settlement Agreement, along with other Federal and Commonwealth trustees, with certain Settling Defendants, to compensate the Commonwealth and the United States by means of settlement of the natural resource damages claim for injury to, impairment of, destruction of, loss of, diminution of value of, and/or loss of use of natural resources, including the reasonable costs of assessing the injuries, resulting from hazardous substances released at the Metal Bank Superfund Site (site)

Due to an administrative oversight, the previous notice provided a link to an incorrect version of the Settlement Agreement. The correct version of the Settlement Agreement contains slightly different language in Paragraphs 2 (in the definition of “Natural Resource Damage Restoration Projects,” which term in the correct version is “Natural Resource Restoration Projects”), 3.b, and 4 to make it clear that the Natural Resource Restoration Projects funded by the Settlement Agreement may be spent on any project to restore, replace, or acquire the equivalent of the Natural Resources that have been injured as a result of releases of hazardous substances at the site.

To address this oversight, the Department will provide an additional 60-day period for public comment on the slightly different language in Paragraphs 2, 3.b, and 4, commencing with the date of this publication. Written comments may be submitted by mail to Timothy Cherry, Solid Waste Supervisor, Department of Environmental Protection, 2 East Main Street, Norristown, PA 19401 or by email to tcherry@pa.gov. Further information or a copy of the Settlement Agreement can be obtained by contacting Mr. Cherry at tcherry@pa.gov or (484) 250-5728 or Brian Glass, Assistant Counsel, Office of Chief Counsel at briaglass@pa.gov or (484) 250-5870.

The Department has reserved the right to withdraw its approval of the Settlement Agreement in its reasonable discretion if comments submitted during the public comment period disclose facts or considerations which indicate that this Settlement Agreement is inappropriate, improper, inadequate, or not in the public interest.

**LAND RECYCLING AND
ENVIRONMENTAL REMEDIATION**

**UNDER ACT 2, 1995
PREAMBLE 2**

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101–6026.908).

Provisions of Sections 301–308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301–6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act’s remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate Regional Office. TDD users may telephone the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Sunoco Fullerton Terminal # 0358-1501, 2480 Main Street, Whitehall, PA 18052, Whitehall Township, **Lehigh County**. Groundwater & Environmental Services, 440 Creamery Way, Suite 500, Exton, PA 19341, on behalf of Sunoco Partners Marketing & Terminals, LP, 3807 West Chester Pike, Newtown Square, PA 19073, submitted a combined Remedial Investigation Report, Cleanup Plan, and Final Report concerning remediation of site soils contaminated with petroleum. The report is intended to document remediation of the site to meet a combination of site-specific and Statewide health standards.

Northcentral Region: Environmental Cleanup and Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701.

Former Harner Farm Property, 2191 West Whitehall Road, State College, PA 16801, Ferguson Township, **Centre County**. ECS Mid-Atlantic, LLC, 52-6 Grumbacher Road, York, PA 17406, on behalf of Aspen Whitehall Partners, LLC and Aspen Route 26 Partners, LLC, 116 Union Avenue, Altoona, PA 16602, has resubmitted a Remedial Investigation/Risk Assessment Report concerning remediation of site soil contaminated with Arsenic. The report is intended to document remediation of the site to meet the site-specific standard.

Benton Loop Spill Site, Bradley Road, Benton, PA 17774, Jordan Township, **Lycoming County**. Groundwater & Environmental Services, Inc., 440 Creamery Way, Suite 500, Exton, PA 19341, on behalf of Transcontinental Gas Pipe Line Company, LLC, 2000 Commerce Drive, Park Place 2, Pittsburgh, PA 15275, has submitted a Final Report concerning remediation of site soil contaminated with engine oil. The report is intended to document remediation of the site to meet the residential Statewide health standard.

Water Works Transport Brine Spill Cleanup, 1022 Hoagland Run Road, Cogan Station, PA 17728, Lycoming Township, **Lycoming County**. Weaver Consultants Group, LLC, 2225 Sycamore Street, Harrisburg, PA 17110, on behalf of Water Works Transport, LLC, 831 Fogelman Road, Muncy, PA 17756, has submitted a Remedial Investigation Report/Risk Assessment Report concerning remediation of site soil and groundwater contaminated with produced water. The report is intended to document remediation of the site to meet the Background, Statewide Health, and site-specific standards.

Harer 713 Beneficial Reuse Unit, 957 Bogar Run Road, Roaring Branch, PA 17765, Liberty Township, **Tioga County**. Moody and Associates, Inc., 11548 Cotton Road, Meadville, PA 16336, on behalf of Rockdale Marcellus, LLC, 4600 J Barry Court, Suite 220, Canonsburg, PA 15317, has submitted a Combined Soil Site Characterization and Soil Remedial Action Completion Report concerning remediation of site soil contaminated with produced water and storm water. The report is intended to document remediation of the site to meet the Background and Statewide health standards.

Northwest Region: Environmental Cleanup and Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Interstate Chemical Company, 2797 Freedland Road, Hermitage, PA 16148, City of Hermitage, **Mercer Coun-**

ty. Wood Environment & Infrastructure Solutions, Inc., 437 Grant Street, Suite 918, Pittsburgh, PA 15219 on behalf of Interstate Chemical Company, Inc., 2797 Freedland Road, Hermitage, PA 16148 has submitted a Risk Assessment (Revision 3) Report concerning remediation of site soil and groundwater contaminated with 1,1,1-Trichloroethane, 1,1,2,2-Tetrachloroethane, 1,1,2-Trichloro-1,2,2-trifluoroethane, 1,1-Dichloroethane, 1,1-Dichloroethene, 1,2-Dichlorobenzene, 1,2-Dichloroethane, 2-Butanone (MEK), 2-Hexanone, 4-Methyl-2-pentanone (MIBK), Acetone, Benzene, Carbon disulfide, Chlorobenzene, Chloroethane, Chloroform, cis-1,2-Dichloroethene, Cyclohexane, Cyclohexanone, Dichlorodifluoromethane, Ethylbenzene, Hexane, Isopropylbenzene, Methyl acetate, Methyl tert-butyl ether, Methylcyclohexane, Methylene Chloride, Styrene, Tetrachloroethene, Tetrahydrofuran, Toluene, trans-1,2-Dichloroethene, trans-1,3-Dichloropropene, Trichloroethene, Vinyl chloride, Xylenes (Total), 1-Propanol, 2-Propanol (Isopropanol), Ethyl acetate, Ethylene glycol, Furfural, Methanol, n-Butyl alcohol, Formaldehyde, Isobutyl alcohol, 1,1-Biphenyl, 2,4-Dimethylphenol, 2-Methylnaphthalene, 2-Methylphenol, 4-Chloroaniline, Acenaphthene, Acenaphthylene, Acetophenone, Aniline, Anthracene, Benzaldehyde, Benzo[a]anthracene, Benzo[a]pyrene, Benzo[b]fluoranthene, Benzo[g,h,i]perylene, Benzo[k]fluoranthene, Benzoic acid, Bis(2-ethylhexyl) phthalate, Butyl benzyl phthalate, Carbazole, Chrysene, Cresols (Total), Dibenz(a,h)anthracene, Dibenzofuran, Diethyl phthalate, Di-n-butyl phthalate, Di-n-octyl phthalate, Fluoranthene, Fluorene, Hexachlorobenzene, Indeno[1,2,3-cd]pyrene, Isophorone, Methylphenol, 3 & 4, Naphthalene, Nitrobenzene, Phenanthrene, Phenol, Pyrene, PCB-1242, Arsenic, Barium, Cadmium, Chromium, Chromium (VI), Lead, Mercury, Selenium, Silver, and Distilled Ammonia. The report is intended to document remediation of the site to meet the site-specific standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to

achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department Regional Office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate Regional Office. TDD users may telephone the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Eric Supey, 570-826-2511.

Former Weatherly Steel Mill, 10 Wilbur Street, Weatherly, PA 18255, Weatherly Borough, **Carbon County**. Quad 3 Group, 37 N. Washington St., Wilkes-Barre, PA 18701, on behalf of Weatherly Borough, 61 West Main Street, Weatherly, PA 18255, submitted a combined Remedial Investigation Report and Cleanup Plan concerning remediation of soil contaminated with metals from historic use as a steel mill and railroad repair shop. The report was intended to document remediation of the site to meet site-specific standards but was disapproved by DEP on August 17, 2021.

Slatebelt Industrial Center (Former Lehigh New England Railroad Property), 991 West Pennsylvania Avenue, Pen Argyl, PA 18072, Plainfield Township and Wind Gap Borough, **Northampton County**. Geo-Technology Associates, 2405 John Fries Highway, Quakertown, PA 18951, on behalf of N.A.P.E.R. Development Corp., Inc., 991 West Pennsylvania Avenue, Pen Argyl, PA 18072, a submitted a combined Remedial Investigation Report and Cleanup Plan concerning remediation of site soils and groundwater contaminated with metals, semi-volatile organic compounds, and volatile organic compounds from historic railroad operations. The report was approved by DEP on August 11, 2021.

Northcentral Region: Environmental Cleanup and Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701.

Principle Enterprises, LLC Project, Rain Gauge Road, New Albany, PA 18833, Overton Township, **Bradford County**. EnviroServe, Inc. 254 Reitz Avenue, Winfield, PA 17889, on behalf of Principle Enterprises, LLC, 2897 Route 414, Canton, PA 17724, has submitted a Final Report concerning site soil contaminated with produced water. The Final Report demonstrated attainment of the nonresidential Statewide health standard and was approved by the Department on August 10, 2021.

Chattanooga Labeling Systems, Inc., 2 Industrial Park Rd, Galeton, PA 16922, Galeton Borough and Pike Township, **Potter County**. J. Krupa Company, Inc., 108 Nova Road, St. Mary's, PA 15857, on behalf of Chattanooga Labeling Systems, 120 Parmenas Lane, P.O.

Box 4753, Chattanooga, TN, 37405, has submitted a Final Report concerning site soil and groundwater contaminated with fluoride and chloride. The Final Report demonstrated attainment of the nonresidential Statewide health standard and was approved by the Department on August 10, 2021.

Crown Transportation Project, Interstate 80 at MM 199E, Mifflinburg, PA 17844, West Buffalo Township, **Union County**. EnviroServe, Inc., 254 Reitz Avenue, Winfield, PA 17889, on behalf of Crown Transportation, 6 Lennon Circle, Lake Harmony, PA 18624, has submitted a Final Report concerning remediation of site soil contaminated with used motor oil and antifreeze. The Final Report demonstrated attainment of the nonresidential Statewide health standard and was approved by the Department on August 9, 2021.

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401, 484-250-5787, Charline Bass.

2601 Poplar Street, 2601 Poplar Street, Philadelphia, PA 19130, City of Philadelphia, **Philadelphia County**. Andrew Miller, Ally Services Company, 1441 Anderson Avenue, Unit B, Oreland, PA 19075 on behalf of Daniel Greenberg, 2601 Poplar O2, LLC, 1516 North 15th Street, Philadelphia, PA 19121 submitted a Final Report concerning the remediation of site soil contaminated with leaded gasoline. The Final Report demonstrated attainment of the statewide health standard and was approved by the Department on August 10, 2021.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Determination of Applicability for General Permit Approved Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

General Permit No. WMGR126-NE002. Independent Refining Company, LLC, 99 Stevens Lane, Exeter, PA 18643, Exeter Borough, **Luzerne County**. A permit renewal for continued coverage under General Permit WMGR126, for the processing of silver bearing films and sludges prior to further silver reclamation and plastic recycling. The permit renewal was approved by the Regional Office on August 12, 2021.

Persons interested in reviewing the general permit may contact Roger Bellas, Environmental Program Manager, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18701-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service, (800) 654-5984.

General Permit No. WMR038-NE010. PA Green Rubber, LLC, 191 Clark Road, Duryea, PA 18642. Duryea Borough, **Luzerne County**. A determination of applicability for the processing of waste tires for beneficial reuse. The determination of applicability was denied by the Regional Office on August 12, 2021.

Persons interested in reviewing the denial letter may contact Roger Bellas, Environmental Program Manager, Waste Management Program, Northeast Regional Office,

2 Public Square, Wilkes-Barre, PA 18701-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania Hamilton Relay service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP9-28-05035J: St. Thomas Development, Inc. (409 Stenton Avenue, Flourtown, PA 19031) on August 13, 2021, for one diesel fuel-fired internal combustion engine to power portable nonmetallic mineral processing equipment located at the St. Thomas quarry in St. Thomas Township, **Franklin County**.

Plan Approvals Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531.

48-00119A: Ultra-Poly Corporation (102 Demi Road, Portland, PA 18351) issued on August 12, 2021 for the operation of extruders and shredders to reprocess recycled plastics for subsequent sale at the existing facility located in Portland Borough, **Northampton County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

09-0243 Gelest Inc. (11 Steel Road, Morrisville, PA 19067-361313) On August 10, 2021, an extension for installation of blenders a hammermill at a new facility. Particulate matter emissions will be reduced by using dust collectors for each ribbon blender and mill, and volatile organic compound emissions will be reduced by using a condenser on the vacuum tumbler dryer in Falls Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05158A: Perdue AgriBusiness, LLC (1897 River Road, Marietta, PA 17547) on August 16, 2021, for the construction and temporary operation of a grain elevator and a soybean oil extraction facility in Conoy Township, **Lancaster County**. The plan approval was extended, with a compliance schedule.

36-05158D: Perdue AgriBusiness, LLC (1897 River Road, Marietta, PA 17547) on August 16, 2021, for the modification of the vertical seed conditioner (VSC) fan discharge and the ability to combust propane in Grain Dryer No. 2 (Source ID 104) at the soybean processing facility in Conoy Township, **Lancaster County**. The plan approval was extended, with a compliance schedule.

36-05158E: Perdue AgriBusiness, LLC (1897 River Road, Marietta, PA 17547) on August 16, 2021, for the modification to the 40 CFR Part 64, Continuous Assurance Monitoring (CAM) pressure differential ranges for various particulate matter control devices, and the modification of the mineral oil absorber temperature and flow rate requirements and the mineral oil condenser coolant temperature and flow rate requirements, at the soybean processing facility in Conoy Township, **Lancaster County**. The plan approval was extended, with a compliance schedule.

Southwest Regional Office, Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief, 412.442.4168.

PA-04-00439D Extension: Watco Transloading, LLC (2701 Midland Beaver Road, Industry, PA 15052-1709) on August 11, 2021, 180-day plan approval extension granted to prepare and resubmit the Operating Permit application for their Watco Lot No. 1 transloading facility located in Industry Borough, **Beaver County**.

PA-04-00502A Ext: Shasta Services, LLC (1155 Business Center Dr., Ste. 200, Horsham, PA 19044-3422) plan approval extension issuance date August 10, 2021, to allow to complete the pending construction of sources and associated air cleaning devices at their Shasta facility located in Aliquippa Township, **Beaver County**.

04-00741A: ETC Northeast Field Services, LLC (6051 Wallace Rd. Ext., Wexford, PA 15090-7386) on August 5, 2021, to allow continued temporary of the sources authorized at the Pike Compressor Station located in New Sewickley Township, **Beaver County**. The new expiration date is February 28, 2022.

PA-26-00613A: ACF Group, Inc. (120 Main Street, Allison, PA 15413-9704) plan approval extension issuance date effective August 28, 2021, to facilitate shake-down of sources and associated control devices at their ACF facility located in Luzerne Township, **Fayette County**.

65-00881B: Innovative Carbide, LLC (11040 Parker Dr., Irwin, PA 15642-1634) on August 11, 2021, to extend the period of construction at the Irwin Plant located in North Huntingdon Township, **Westmoreland County**. The new expiration date is June 28, 2023.

PA-65-00979B Extension: Laurel Mountain Midstream, LLC (2000 Commerce Dr., Park Place Corporate Center 2, Pittsburgh, PA 15275-1026) plan approval extension issuance effective August 12, 2021 to facilitate the shake-down of emission sources and associated air cleaning devices at their Herminie Compressor Station located in West Newton Borough, **Westmoreland County**.

Title V Operating Permits Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05156: L & S Sweeteners (388 East Main Street, Leola, PA 17540-1925) on August 11, 2021, for the liquid and dry bulk receiving and transfer operations, and landfill gas-to-energy plant located in Upper Leacock Township, **Lancaster County**.

Southwest Regional Office, Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

TVOP-65-00053: Dura-Bond Steel Corporation (P.O. Box 518, 2658 Puckety Dr., Export, PA 15632) on August 10, 2021, a Title V Operating Permit renewal to Dura-Bond, Inc. for the continued operation of their facility located in Export Borough, **Westmoreland County**.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, (484) 250-5920.

09-00184: Doylestown Hospital (595 W. State Street, Doylestown, PA 18901), Doylestown Township, **Bucks County**. On August 11, 2021, the Operating Permit was renewed.

15-00150: The Vanguard Group, Inc. (1041 West Valley Rd, Valley Forge, PA) located in Tredyffrin Township, **Chester County**. On August 16, 2021, renewed a State-Only Operating Permit.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05111: Lippert Components, Inc. (3501 CR 6 E, Elkhart, IN 46514), on August 11, 2021, for the chassis production facility located in Brecknock Township, **Lancaster County**. The State-Only Permit was renewed.

Southwest Regional Office, Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

63-00878: Peoples Natural Gas Co., LLC, Gibson Compressor Station (375 N. Shore Dr., Ste. 600, Pittsburgh, PA 15212-5866), on August 3, 2021, the Department issued the renewal State Only Operating Permit (SOOP) for the natural gas compressor facility located at 156 Redds Mill Road, Charleroi, PA (15022), in Fallowfield Township, **Washington County**. Permitted air

contamination sources include a 200 hp natural gas-fired compressor engine. Four (4) sources have been removed as permitted sources, including a Steam Boiler, an Emergency Generator, a Maintenance Building Heater and a Parts Washer.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.

25-00456: Keystone Foundry Division (944 W 12th St, Erie, PA 16501-1515). On August 10, 2021, the Department issued the renewal State Only Natural Minor Operating Permit for operation of the Keystone Foundry Division facility owned by United Brass Works located in the City of Erie, **Erie County**. The facility's primary emission sources include five (5) electric induction furnaces, molding and grinding operations, an emergency power generator engine, and miscellaneous natural gas combustion. The potential emissions of the primary pollutants from the facility are as follows: 4.28 TPY (tons per year) NO_x, 2.54 TPY CO, 0.09 TPY VOC, 17.74 TPY PM₁₀ and PM_{2.5}, and 0.02 TPY SO_x; thus, the facility is a natural minor. The facility is subject to 40 CFR 63 Subpart ZZZZZZ, NESHAP for Nonferrous Foundries Area Sources. The emergency generator engine is subject to 40 CFR 63 Subpart ZZZZ, NESHAP for Stationary Reciprocating Internal Combustion Engines. The renewal permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

37-00374: AMG Chrome US AMG Titanium Alloys & Coatings (599 Northgate Circle, New Castle, PA 16101). The Department on August 3, 2021 issued a new State Only Operating Permit for the chrome tumbling operations that had ownership transferred from AMG TAC. The operations consist of chrome tumbling with control of emissions by a baghouse and an emergency generator. The facility is located in Neshannock Township, **Lawrence County**. The permit incorporates the requirements that were previously developed for the source when it was owned by AMG TAC. The emergency generator is subject to the Federal Requirements of 40 CFR 63 Subpart ZZZZ pertaining to National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

61-00210: Glenn O. Hawbaker, Inc., Barkeyville Plants # 14 & # 19 (157 Hawbaker Industrial Blvd., Grove City, PA 16127). On August 10, 2021, the Department issued the renewal State-Only Operating Permit of an asphaltic concrete plant and a stone crushing facility located in Barkeyville Borough, **Venango County**. Permitted air contamination sources are a counterflow drum hot mix asphalt (HMA) plant, a recycled asphalt plant (RAP) system, one portable crusher, two crusher plants and a diesel engine. In this renewal, an operating hour restriction is added to ensure the nonroad engine status of the diesel engine. Provisions on source test submittals are revised based on the Source Testing Section's latest instructions. Three previously permitted sources no longer onsite are removed from the permit. With no applicable operating hour restrictions, recordkeeping of operating hours is removed as a permit requirement for the crushing equipment/plants. Incorporation of permit requirements on use of fuels other than natural gas for the HMA plant is revised.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543.

Contact: Edward Wiener, Chief, Source Registration at 215-685-9426.

The City of Philadelphia, Air Management Services (AMS) issued an initial Natural Minor Operating Permit for the following facility:

OP21-000001: SEPTA—Headquarters Building (1234 Market Street, Philadelphia, PA 19107) issued on August 11, 2021 for the operation of air emission sources at a corporate office in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources are: one (1) emergency generator firing diesel fuel rated 2922 HP and three (3) fire pumps firing diesel fuel rated 240 HP, 275 HP, and 460 HP respectively.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

07-05045: Curry Realty Three, LLC (P.O. Box 538, Hollidaysburg, PA 16648-0538) on August 5, 2021, for the locomotive cabin and rail car manufacturing facility located in Hollidaysburg Borough, **Blair County**. The State-only permit was administratively amended in order to reflect a change of ownership.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.

25-00954: National Fuel Gas Supply Summit Station (6363 Main Street, Williamsville, NY 14221-5887) on August 4, 2021 issued an administrative amendment to the State Operating Permit for the facility located in Summit Township, **Erie County**. The amendment incorporates the requirements of Plan Approval 25-954A.

37-00374: AMG Titanium Alloys & Coatings (AMG TAC) (207 Frenz Drive, New Castle, PA 16101). The Department on August 3, 2021 amended the State Only Operating Permit for the facility located in Neshannock Township, **Lawrence County**. The amendment removes sources which were transferred to AMG Chrome.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southwest Regional Office, Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief, 412.442.4168.

SOOP-04-0034: The Sherwin Williams Company Rochester Plant (372 Cleveland Street, Rochester, PA 15074). Per 25 Pa. Code § 127.449(i), this Notice is for the following de minimis emission increase at the Rochester Plant, located in Rochester Township, **Beaver County**.

This project allows the installation of two (2) 35,000 gallon storage tanks and one (1) 70,000 gallon storage tank. The emission increase resulting from this project will not exceed 0.04 tpy of VOC and 0.002 tpy of total HAPs. This project will not trigger the requirements of 25 Pa. Code Subchapter G at the facility. This approval includes throughput limitation requirements and recordkeeping requirements. The list of de minimis increases for this facility includes only this project.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6940.

37-00300: North American Forgemasters (NAF) (710 Moravia Street, New Castle, PA 16101) for its facility located in city of New Castle, **Lawrence County**. The Department approves and authorizes de minimis emission increases for the installation and operation of a new, natural gas-fired torch and an increase in the natural gas usage for Source 103 Slow Cool Furnaces. NAF is a minor source of emissions. The installation and operation of the torch meets the exemption requirements of 25 Pa. Code § 127.14(a)(8) [# 36—sources qualifying under 25 Pa. Code § 127.449 as de minimis emission increases]. PM/PM₁₀/PM_{2.5} emissions resulting from this operation are estimated to be 0.05 tpy. The increase to the natural gas usage limitation specified under OP-37-300 D.I.004 for Source 103 Slow Cool Furnaces from 112 MMCF to 134 MMCF based on a 12-month rolling total results in combustion emission increases of 0.83 tpy NO_x, 0.94 tpy CO, 0.09 tpy PM₁₀, 0.06 tpy VOC, and 0.01 tpy SO_x. The de minimis emission increases resulting from the increase in natural gas usage also meets the exemption requirements of 25 Pa. Code § 127.14(a)(8) [# 36—sources qualifying under 25 Pa. Code § 127.449 as de minimis emission increases]. Additionally, the source(s) is exempt from plan approval as it complies with 25 Pa. Code § 127.14(b). The approved de minimis emission increases are below the permit authorized 25 Pa. Code § 129.449 de minimis emission increase thresholds specified in Table 1, as follows. In accordance with 25 Pa. Code § 127.449(i), Table 1 lists the de minimis emission increases since the facility Operating Permit issuance on May 17, 2016.

Table 1. De minimis emission increases for permit term May 17, 2016—April 30, 2021

Date	Source	Action	NO _x Increase (TPY)	PM ₁₀ Increase (TPY)	VOC Increase (TPY)	SO _x Increase (TPY)	CO Increase (TPY)
2021	Natural gas fired torch	RFD 8999	0.00	0.05	0.00	0.00	0.00

Date	Source	Action	NO _x Increase (TPY)	PM ₁₀ Increase (TPY)	VOC Increase (TPY)	SO _x Increase (TPY)	CO Increase (TPY)
2021	Source 103 natural gas usage increase	RFD 8999	0.83	0.09	0.06	0.01	0.94
Total Reported Increase			0.83	0.14	0.06	0.01	0.94
Allowable			1 ton/ source; 5 tons/ facility	0.6 ton/ source; 3 tons/ facility	1 ton/ Source; 5 tons/ facility	1.6 tons/ source; 8 tons/ facility	4 tons/ source; 20 tons/ facility

Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.431 and 127.461.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.

25-00069: BASF Corporation Erie (1729 East Avenue, Erie, PA 16503-2367). On August 9, 2021, the Title V Operating Permit was revoked for the facility located in Erie City, **Erie County**. This Permit was revoked because the sources were shut down and the facility is no longer in operation.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

Coal Permit Issued

California District Mining Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100, (Contact: Bonnie Herbert).

Permit No. 56111303 and NPDES Permit No. PA0236110 and GP12-56111303-R6. LCT Energy, LP, 938 Mt. Airy Drive, Suite 200, Johnstown, PA 15904, to renew the permit and related NPDES Permit including the renewal of the Air Quality GPA/GP12 authorization for Maple Springs Mine located in Conemaugh Township, **Somerset County**. Approval is authorized under General Permit BAQ-GPA/GP12 and is required to meet all appli-

cable limitations, terms, and conditions of authorization GP12-56111303-R6. No additional discharges. The application was considered administratively complete on April 23, 2019. Application received: December 27, 2018. Permit issued: August 5, 2021.

Permit No. 30161301 and NPDES Permit No. PA0236519. Marshall County Coal Resources, Inc., 46226 National Road, Saint Clairsville, OH 43950, to transfer the permit and related NPDES Permit from The Marshall County Coal Company, LLC for Marshall County Mine located in Aleppo Township, **Greene County**. No additional discharges. The application was considered administratively complete on March 9, 2021. Application received: December 4, 2020. Permit issued: August 5, 2021.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900, (Contact: Melanie Ford-Wigfield).

Permit No. 32950104 and NPDES No. PA0213055. Big Mack Leasing Co., Inc., 131 Malone Road, Derry, PA 15627, permit renewal for reclamation only of a bituminous surface mine for the operation and maintenance of the permanent treatment systems in Young Township, **Indiana County**, affecting 62.9 acres. Receiving streams: unnamed tributary to/and Whisky Run to Blacklegs Creek classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: April 1, 2021. Permit issued: August 10, 2021.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 54190102. Char-Pac Coal Company, 1122 Sunbury Road, Pottsville, PA 17901, commencement, operation and restoration of an anthracite surface mine, coal refuse reprocessing and refuse disposal operation in Schuylkill Township, **Schuylkill County** affecting 158.0 acres. Receiving streams: unnamed tributaries of Schuylkill River and Schuylkill River. Application received: November 21, 2019. Permit issued: August 10, 2021.

Permit No. PAM119035. Char-Pac Coal Company, 1122 Sunbury Road, Pottsville, PA 17901, coverage under the General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54190102 in Schuylkill Township, **Schuylkill County**, receiving streams: unnamed tributaries of Schuylkill River and Schuylkill River. Application received: November 21, 2019. Permit issued: August 10, 2021.

Noncoal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900, (Contact: Melanie Ford-Wigfield).

Permit No. 56010301 and NPDES Permit No. PA0279790, New Enterprise Stone & Lime Co., Inc., P.O. Box 77, New Enterprise, PA 16664, applying for an NPDES permit in Jefferson Township, **Somerset County**. The permit area is 138.6 acres. Receiving stream: unnamed tributary to Kooser Run, classified for the following use: high-quality cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: February 9, 2021. Permit issued: August 9, 2021.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Ashley Smith).

Permit No. PAM219014-GP104. Big Woods Land Company, P.O. Box 400, McElhatten, PA 17748. Renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on **Noncoal Permit No. 18192802** located in Pine Creek Township, **Clinton County**. Receiving stream(s): Chatham Run classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Notice of Coverage received: August 6, 2021. Approval of Coverage: August 9, 2021.

Permit No. PAM217011-GP104. Swisher Contracting, Inc., P.O. Box 1223, Clearfield, PA 16830. Renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on **Noncoal Permit No. 17172801** located in Lawrence Township, **Clearfield County**. Receiving stream(s): Unnamed Tributary to Clearfield Creek classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Notice of Coverage received: August 6, 2021. Approval of Coverage: August 9, 2021.

Permit No. PAM218003-GP104. Charles T. Root, 188 Thorndike Drive, Gillett, PA 16925. Renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on **Noncoal Permit No. 08992803** located in Wells Township, **Bradford County**. Receiving stream(s): Seely Creek. There are no potable water supply intakes within 10 miles downstream. Notice of Coverage received: August 6, 2021. Approval of Coverage: August 9, 2021.

Permit No. PAM219018-GP104. Wendy West, 719 Mercur Hill Road, Wysox, PA 18854. Renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on **Noncoal Permit No. 08192801** located in Standing Stone Township, **Bradford County**. Receiving stream(s): King Creek classified for the following use(s): WWF. There are no potable water supply intakes within 10 miles downstream. Notice of Coverage received: August 6, 2021. Approval of Coverage: August 9, 2021.

Permit No. 53112802 and NPDES No. PA0257656. Stanley, Gary & Dave Goodwin DBA Goodwin & Sons Enterprises, 1815 US RT 6 W, Roulette, PA 16746, renewal of an NPDES permit for a small noncoal mining site located in Roulette Township, **Potter County** affecting 13.9 acres. Receiving stream(s): Upper Allegheny River classified for the following use(s): CWF. There are

no potable water supply intakes within 10 miles downstream. Application received: January 22, 2021. Permit issued: August 11, 2021.

Permit No. 41110301 and NPDES No. PA0257591. Glenn O. Hawbaker, 711 East College Avenue, Bellefonte, PA 16823, renewal of an NPDES permit for a large noncoal mining site located in McNett Township, **Lycoming County** affecting 42.3 acres. Receiving stream(s): Unnamed Tributary to North Pleasant Stream and North Pleasant Stream classified for the following use(s): HQ-CWF. There are no potable water supply intakes within 10 miles downstream. Application received: March 10, 2021. Permit issued: August 11, 2021.

Permit No. PAM218006-GP104. Jerry L. Johnson, P.O. Box 136, LeRaysville, PA 18829. Renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on **Noncoal Permit No. 08960804** located in Wyalusing Township, **Bradford County**. Receiving stream(s): Camps Creek to Wyalusing Creek to Susquehanna River classified for the following use(s): WWF, MF. There are no potable water supply intakes within 10 miles downstream. Notice of Coverage received: August 11, 2021. Approval of Coverage: August 13, 2021.

Permit No. PAM218022-GP104. Dale E. Vanderpool, 3031 Spring Lake Road, Wyalusing, PA 18853. Renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on **Noncoal Permit No. 08980808** located in Terry Township, **Bradford County**. Receiving stream(s): N. Branch Susquehanna classified for the following use(s): WWF. There are no potable water supply intakes within 10 miles downstream. Notice of Coverage received: August 11, 2021. Approval of Coverage: August 13, 2021.

Permit No. PAM218017-GP104. Ameron Construction Co., Inc., 2501 N. Atherton Street, State College, PA 16803. Renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on **Noncoal Permit No. 14182801** located in Boggs Township, **Centre County**. Receiving stream(s): Unnamed Tributary to Bald Eagle Creek classified for the following use(s): CWF, MF. There are no potable water supply intakes within 10 miles downstream. Notice of Coverage received: August 11, 2021. Approval of Coverage: August 13, 2021.

Permit No. PAM219006-GP104. Johnson Quarries, Inc., P.O. Box 136, LeRaysville, PA 18829. Renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on **Noncoal Permit No. 08940806** located in Stevens Township, **Bradford County**. Receiving stream(s): Unnamed Tributary to Cold Creek classified for the following use(s): WWF, MF. There are no potable water supply intakes within 10 miles downstream. Notice of Coverage received: August 11, 2021. Approval of Coverage: August 13, 2021.

Permit No. PAM218009-GP104. Charles W. Stover, 778 Green Grove Road, Spring Mills, PA 16875. Renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP GP-104) on **Noncoal Permit No. 14930801** located in Gregg Township, **Centre County**. Receiving stream(s): Unnamed Tributary to Penns Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Notice of Coverage received: August 11, 2021. Approval of Coverage: August 13, 2021.

New Stanton District Mining Office: P.O. Box 133, New Stanton, PA 15672, 724-925-5500, (Contact: Tracy Norbert).

Permit No. 256110801 and PAM311004. Mon River Energy Corporation, 349 Leckrone High House Road, McClelland, PA 15458-1197. GP-104 re-issuance in German Township, **Fayette County**. Receiving stream(s): Browns Run, North Branch to Browns Run, and South Branch to Browns Run. Application received: July 12, 2021. Permit issued: August 12, 2021.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 7474SM1C2 and NPDES Permit No. PA0119253. New Enterprise Stone & Lime Co., Inc., 3912 Brumbaugh Road, New Enterprises, PA 16664, correction to an existing quarry operation to decrease the permitted acres from 140.4 to 127.3 acres and to renew the NPDES Permit for discharge of treated mine drainage in Upper Nazareth, Lower Nazareth and Palmer Townships, **Northampton County**. Receiving stream: unnamed tributary to Shoeneck Creek. Application received: June 4, 2020. Correction and renewal issued: August 10, 2021.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200, (Contact: Ashley Smith).

Permit No. 08214108. Hayduk Enterprises, Inc., 257 Riverside Dr., Factoryville, PA 18419. Blasting for Pipeline located in Leroy Township, **Bradford County** with an expiration date of December 30, 2021. Permit issued: August 6, 2021.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118, (Contact: Theresa Reilly-Flannery).

Permit No. 06214107. Valley Rock Solutions, LLC, P.O. Box 246, Macungie, PA 18062, construction blasting for Kid Joy Testing Labs in Caernarvon Township, **Berks County** with an expiration date of December 29, 2021. Permit issued: August 10, 2021.

Permit No. 06214109. M & J Explosives, LLC, 104 East Main Street, Carlisle, PA 17015, construction blasting for Rutters 92 Gas Station in Maxatawny Township, **Berks County** with an expiration date of October 10, 2022. Permit issued: August 10, 2021.

Permit No. 67214111. M & J Explosives, LLC, 104 East Main Street, Carlisle, PA 17015, construction blasting for Garrod Property in East Manchester Township, **York County** with an expiration date of August 3, 2022. Permit issued: August 10, 2021.

Permit No. 48214112. Valley Rock Solutions, LLC, P.O. Box 246, Macungie, PA 18062, construction blasting for Lafayette Hills in Forks Township, **Northampton County** with an expiration date of December 29, 2021. Permit issued: August 11, 2021.

Permit No. 67214112. J Roy's, Inc., P.O. Box 125, Bowmansville, PA 17507, construction blasting for Stonewicke Phase 3 in Penn Township, **York County** with an expiration date of August 5, 2022. Permit issued: August 11, 2021.

Permit No. 38214109. Maine Drilling & Blasting, Inc., P.O. Box 1140, Gardiner, ME 04345, construction blasting for North Cornwall Apartments in North Cornwall Township, **Lebanon County** with an expiration date of July 21, 2022. Permit issued: August 12, 2021.

Permit No. 38214110. Maine Drilling & Blasting, Inc., P.O. Box 1140, Gardiner, ME 04345, construction blasting for Greystone Crossing in North Cornwall Township, **Lebanon County** with an expiration date of August 10, 2022. Permit issued: August 12, 2021.

Permit No. 67214113. M & J Explosives, LLC, 104 East Main Street, Carlisle, PA 17015, construction blasting for Project Phoenix in West Manchester Township, **York County** with an expiration date of August 10, 2022. Permit issued: August 12, 2021.

Permit No. 22214107. Douglas Explosives, Inc., 2052 Philipsburg Bigler Highway, Philipsburg, PA 16866, construction blasting for Mountain Ridge Metals Project in Upper Paxton Township, **Dauphin County** with an expiration date of December 30, 2021. Permit issued: August 13, 2021.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), and that the construction will not violate applicable Federal and State Water Quality Standards.

Any person aggrieved by these actions may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30-days. You do not need a lawyer to file an appeal with the Board.

Important legal rights are at stake, however, so you should show this notice to a lawyer at once. If you cannot

afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board (717) 787-3483 for more information.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484.250.5160. E-mail: ra-epww-sero@pa.gov.

Permit No. E1501220-025, JLLAR, Inc., 4533 West Lancaster Highway, Downingtown, PA 19335, Caln Township, **Chester County**, ACOE Philadelphia District.

To construct and maintain 340 linear feet of an 8-inch PVC sewer line from their existing septic holding tank to an existing sewer manhole adjacent to Beaver Creek (CWF, MF) for the Chester County Sports Arena. This activity includes impact to a wetland area (PEM) using the method of open cut trench and will result in 270 linear feet (3,049 square feet, 0.070 acre) of temporary wetland impact and 270 linear feet (180 square feet, 0.004 acre) of permanent wetland impact.

This project is located at 4533 West Lancaster Highway in Caln Township, Chester County (USGS Downingtown, PA; Unionville Quadrangle—Latitude: 40.001976 N, Longitude: 75.727627 W). Permit issued August 10, 2021.

Permit No. E2301221-009, City of Philadelphia, Division of Aviation (DOA), Philadelphia International Airport, Terminal D, Third Floor, Philadelphia, PA 19153, Tinticum Township, **Delaware County**, ACOE Philadelphia District.

To place fill and perform various floodplain activities in order to relocate portions of Taxiway P within the 100-year floodplain of the Delaware River (WWF-MF) resulting in an overall 2,998,216 square feet (68.6 acres) of permanent impact to the floodplain which includes milling and overlay, full depth taxiway reconstruction, and the placement of a low density cellular concrete (LDCC) in areas to protect underground infrastructure. Fill for this project will be supplied from two (2) existing stockpiles within the floodplain resulting in 480,000 square feet (11.0 acres) of temporary floodplain impact.

This project is located at the Philadelphia International Airport in Tinticum Township, Delaware County (USGS Bridgeport, PA; Philadelphia; Woodbury Quadrangle—Latitude: 39.869444 N, Longitude: 75.244303 W). Permit issued August 6, 2021.

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

E4306221-001, Greenville Borough, 125 Main Street, Greenville, PA 16125. Riverside Park Parking Lot, in Greenville Borough, **Mercer County**, ACOE Pittsburgh District (Greenville West, PA Quadrangle N: 41.409354°; W: -80.392279°).

To construct a parking lot involving grading and fill affecting an area measuring approximately 360 feet wide by 150 feet long by approximately 2 feet high and disturbing a total of approximately 1.3 acre within the FEMA 100-year flood plain of the Shenango River at Riverside Park along Alan Avenue north of SR 358

(Greenville West, PA Quadrangle N: 41.409354°; W: -80.392279°) in Greenville Borough, Mercer County.

E1006221-011, Rolling Frito-Lay Sales, LP, 1100 Thomas Park Drive, Cranberry Township, PA 16066. Frito-Lay Cranberry DC Expansion, in Cranberry Township, **Butler County**, ACOE Pittsburgh District (Mars, PA Quadrangle N: 40°, 41', 40"; W: -80°, 6', 47").

To construct and maintain an expansion of the existing Frito Lay warehouse and truck dock permanently impacting 0.20 acre of PEM/PSS wetland located along Thomson Park Drive (Mars, PA Quadrangle N: 40°, 41', 40"; W: -80°, 6', 47") in Cranberry Township, Butler County. Compensation for impacts is through purchase of wetland mitigation banking credits for 0.31 acre from RES First Pennsylvania Resource at the Robinson Fork Mitigation Bank, Phase 2.

DAM SAFETY

Central Office: Waterways Engineering and Wetlands, 400 Market Street, Floor 2, P.O. Box 8460, Harrisburg, PA 17105-8460.

D15-422A, Wayne Glen Dam, Wayne Glen Community Association, Inc., 555 Croton Road, Suite 400, King of Prussia, PA 19406. Permit issued to operate and maintain Wayne Glen Dam across a tributary to Trout Creek (WWF) in accordance with all permit conditions. (Valley Forge, PA Quadrangle Latitude: 40.0425; Longitude: -76.7006) in Tredyffrin Township, **Chester County**.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northwest Region: Oil and Gas Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

ESCGP-3 # ESG081021003-00-PER W58 Well Pad
Applicant Name Pennenergy Resources, LLC
Contact Person Douglas Mehan
Address 1000 Commerce Drive Park Place One Ste. 400
City, State, Zip Pittsburgh, PA 15275-1011
County Butler

Township(s) Winfield Township
 Receiving Stream(s) and Classification(s) Little Buffalo Creek (HQ, TSF), UNTs to Little Buffalo Creek (HQ, TSF),
 Secondary; Buffalo Creek (TSF)
 ESCGP-3 # ESX160050001-01-Dynamite Pipeline Renewal
 Applicant Name Snyder Brothers Inc.
 Contact Person Mr. Carl Rose
 Address P.O. Box 1022
 City, State, Zip Kittanning, PA 16201
 County Armstrong County
 Township(s) Kittanning, PA 16201
 Receiving Stream(s) and Classification(s) Trib 47105 to Limestone Run (WWF), Glade Run (TSF), Trib 46963 to Allegheny River (WWF), Trib 46964 to Allegheny River (WWF),

Secondary; Limestone Run (WWF), Allegheny River (WWF)

Eastern Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

ESCGP-3 # ESG295820003-00
 Applicant Name Cabot Oil & Gas Corp
 Contact Person Kenneth Marcum
 Address 2000 Park Lane Suite 300
 City, State, Zip Pittsburgh, PA 15275
 County Susquehanna
 Township(s) Lathrop
 Receiving Stream(s) and Classification(s) Horton Creek # 1065 (CWF-MF), Horton Creek # 52389 (CWF-MF), Horton Creek # 8011 (CWF-MF)

STORAGE TANKS

SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permits, under the authority of the Storage Tank Spill Prevention Act (35 P.S. §§ 6021.304, 6021.504, 6021.1101 and 6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C, have been issued by the Bureau of Environmental Cleanup and Brownfields, Director, P.O. Box 8763, Harrisburg, PA 17105-8763.

<i>SSIP Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Tank Type</i>	<i>Tank Capacity</i>
21-27-001	PA Dept. of Corrections 1920 Technology Parkway Mechanicsburg, PA 17050 Attn: Robert McSurdy	Forest	Jenks Township	2 ASTs storing diesel fuel	60,000 gallons total

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 2

The following plans and reports were submitted under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Regional Office: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5960.

Contact: Richard Staron, Professional Geologist Manager.

Sunoco 0363-2734, 09-30764, 331 W Broad Street, Quakertown Borough, **Bucks County**. Aquaterra Technologies Inc., 901 S Bolmar Street, Suite A, West Chester, PA 19382, on behalf of Sunoco, LLC c/o Evergreen Resources Group, 2 Righter Parkway, Suite 120, Wilmington, DE 19803 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet the non-residential, Statewide health standards.

Jot Fuel, 46-32134, 982 Easton Rd., Horsham, PA 19044, Horsham Township, **Montgomery County**. Keith Valley Environmental, Inc., P.O. Box 5376, Deptford, NJ 08096 on behalf of SG Fuel Inc., 982 Easton Rd. Horsham, PA 19044, submitted a Remedial Action

Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet site-specific standards.

Downingtown Mobil, 15-24370, 47 W. Lancaster Ave., Downingtown, PA 19335, Downingtown Borough, **Bucks County**. Groundwater & Environmental Services, Inc., 440 Creamery Way, Suite 500, Exton, PA 19341 on behalf of ExxonMobil Environmental and Property Solutions Company, 1900 E. Linden Avenue, Building 28A, Linden, NJ 07036, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet nonresidential Statewide health and site-specific standards.

Turkey Hill 82, 15-08736, 1074 Gap Newport Pike # 10, Cochranville, PA 19330, West Fallowfield Township, **Chester County**. Liberty Environmental, Inc., 505 Penn Street, Suite 400, Reading, PA 19601, on behalf of Turkey Hill Mini Markets, 165 Flanders Road, Westborough, MA 01581, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet Statewide health and nonresidential site-specific standards.

Turkey Hill 71, 15-08728, 4031 Horseshoe Pike, Honey Brook, PA 19344, Honey Brook Borough, **Chester County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster PA 17602, on behalf Turkey Hill Mini Markets, 165 Flanders Road, Westborough, MA 01581, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet residential Statewide health standards.

Phoenixville, 15-06704, 799 Valley Forge Rd., Phoenixville, PA 19460, Schuylkill Township, **Chester County**. Synergy Environmental, Inc., 155 Railroad Plaza, First Floor, Royersford, PA 19468, on behalf 799 Valley Forge Rd., Phoenixville, LLC, 645 West Hamilton Street, Allentown, PA 18101, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet residential Statewide health standards.

Faulkner Nissan Reconditioning, 46-97924, 980 Old York Rd., Abington, PA 19001, Abington Township, **Montgomery County**. Liberty Environmental, Inc., 505 Penn Street, Suite 400, Reading, PA 19601, on behalf JLLH Associates, Ltd., 4437 Street Road, Trevoise, PA 19053, submitted a Site Characterization Report 301(b) concerning remediation of soil and groundwater contaminated with used motor oil. The report is intended to document remediation of the site to meet nonresidential Statewide health standards.

Speedway 6789, 51-14501, 980 Old York Rd., Abington, PA 19001, Abington Township, **Montgomery County**. EMS Environmental, Inc., 4550 Bath Pike, Bethlehem, PA 18017, on behalf of Speedway, LLC, 500 Speedway Drive, Enon, Ohio 45323, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with used motor oil. The report is intended to document remediation of the site to meet nonresidential Statewide health and site-specific standards.

Lukoil 69241, 46-41449, 630 Bethlehem Pike, Glenside, PA 19038, Springfield Township, **Montgomery**

County. EnviroTrac Ltd., 602 S. Bethlehem Pike, Suite A-2&3, Ambler, PA 19002, on behalf of LUKOIL North America, LLC, 302 Harper Drive, Suite 303, Moorestown, NJ 08057, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet residential Statewide health and site-specific standards.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Sunoco 0374 6435, Storage Tank ID # 39-02332, 5052 Cetronia Road, Wescosville, PA 18106, Upper Macungie Township, **Lehigh County**. Groundwater & Environmental Services, Inc., 440 Creamery Way, Suite 500, Exton, PA 19341, on behalf of Evergreen Resources Group, LLC, 2 Righter Parkway, Suite 120, Wilmington, DE 19803, has submitted a combined, revised Site Characterization and Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum. The report is intended to document remediation of the site to meet site specific standards.

7 Eleven 23322, Storage Tank ID # 39-24557, 11 East Susquehanna Street, Allentown, PA 18103, Allentown City, **Lehigh County**. AECOM, 625 West Ridge Pike, Suite E-100, Conshohocken, PA 19428, on behalf of 7-Eleven, Inc., 3200 Hackberry Road, P.O. Box 711 (0148), Dallas, TX 75221-0711, has submitted a combined Site Characterization and Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum. The report is intended to document remediation of the site to meet site specific standards.

Pocono Gas Station, Storage Tank ID # 45-16988, 3453 Route 611, Bartonsville, PA 18321, Pocono Township, **Monroe County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of W.S. Peeney Inc., 1745 West Main Street, Stroudsburg, PA 18360, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with gasoline. The report is intended to document remediation of the site to meet Statewide health standards.

Northcentral Regional Office: Environmental Cleanup & Brownfields Program, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3636.

Contact: Randy Farmerie, Environmental Program Manager.

Kwik Fill M0088, Storage Tank Facility ID # 14-23784, 120 Boal Avenue, Boalsburg, PA 16827, Harris Township, **Centre County**. Groundwater & Environmental Services, Inc., 301 Commerce Park Drive, Cranberry Township, PA 16066, on behalf of United Refining Company of PA, 814 Lexington Avenue, Warren, PA 16365, submitted a Revised Remedial Action Plan concerning remediation of Groundwater contaminated with unleaded gasoline. The plan is intended to document the remedial actions for meeting the Nonresidential Statewide health standard.

Northwest Regional Office: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6648.

Contact: Kim Bontrager, Clerk Typist 3.

Cratty Sunoco, Storage Tank Facility ID # 25-12453, 1508 W. 26th Street, Erie, PA 16508, City of Erie, **Erie County**. Environmental Remediation and Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of Tops Market, LLC, P.O. Box 1027, Buffalo, NY 14240, submit-

ted a combined Remedial Action Plan and Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline and waste oil. The report is intended to document remediation of the site to meet the site-specific standard.

BFS Slippery Rock, Storage Tank Facility ID # 10-14073, 103 North Main Street, Slippery Rock, PA 16057, Slippery Rock Borough, **Butler County**. Letterle & Associates, 2859 Oxford Boulevard, Allison Park, PA 15101, on behalf of Bruceton Farm Services, Inc., 116 Shannon Drive, Morgantown, WV 26508, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The plan is intended to document the remedial actions for meeting the Statewide health standard.

Kwik Fill M174, Storage Tank Facility ID # 61-14802, 1293 Allegheny Boulevard, Franklin, PA 16343, Sugarcreek Borough, **Venango County**. Atlas Technical Consultants, LLC, 270 William Pitt Way, Pittsburgh, PA 15238 on behalf of United Refining Company, 11 Bradley Street, Warren, PA 16365 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline and diesel fuel. The plan is intended to document the remedial actions for meeting the Statewide health standard.

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 3

The DEP has taken action on the following plans and reports under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

The DEP may approve or disapprove plans and reports submitted. This notice provides the DEP's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of the plan or report appears. If information concerning a report is required in an alternative form, contact the Community Relations Coordinator at the

appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The DEP has received the following plans and reports:

Southeast Regional Office: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5960.

Contact: Richard Staron, Professional Geologist Manager.

Gas Stop, 15-23149, 652 E. Lincoln Hwy., Coatesville, PA 19320, Coatesville City, **Chester County**. EMS Environmental, Inc., 4550 Bath Pike, Bethlehem, PA 18017, on behalf of KRSE, LLC, 655 E. Lincoln Highway, Coatesville, PA 19320-3532, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report is demonstrated attainment of site-specific standards and was approved by DEP on July 26, 2021.

5716 Hulmeville Rd Bensalem, 09-06713, 5716 Hulmeville Rd., Bensalem, PA 19020, Bensalem Township, **Bucks County**. Synergy Environmental, Inc., 155 Railroad Plaza, 1st Floor, Royersford, PA 19468, on behalf of PALG UST VI, LLC, 600 W Hamilton Street, Allentown, PA 18101, submitted a Site Characterization Report 310(b) concerning remediation of soil contaminated with unleaded gasoline. The report demonstrated attainment of the residential Statewide health standards and was approved by DEP on August 5, 2021.

Lukoil 69259, 51-41454, 12001 Roosevelt Blvd., Philadelphia, PA 19154, City of Philadelphia, **Philadelphia County**. EnviroTrac Ltd., 602 S. Bethlehem Pike, Suite A2/A3, Ambler, PA 19002, on behalf of Lukoil North America, LLC, 302 Harper Drive, Suite 303, Moorestown, NJ 08057 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The Remedial Action Plan was acceptable to meet the nonresidential Statewide health and site-specific standards and was approved by the DEP on August 16, 2021.

Phila Navy Yard Annex, 51-13723, 5001 S. Broad St., Code 357, Philadelphia, PA 19112, City of Philadelphia, **Philadelphia County**. Renova-Sovereign Joint Venture, 3417 Sunset Ave, Ocean, NJ 07712, on behalf of Naval Facilities Engineering Command (NAVFAC) Mid-Atlantic, 9324 Virginia Avenue, Norfolk, VA 23511-3095, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Plan was acceptable to meet the nonresidential Statewide health and site-specific standards and was approved by the DEP on August 17, 2021.

Northeast Region: Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Bowman Creek Service Center, Storage Tank ID # 66-25655, 2513 State Route 29 South, Tunkhannock, PA 18657, Monroe Township, **Wyoming County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Bowman Creek Service Center, 2513 State Route 29 South, Tunkhannock, PA 18657, has submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with gasoline. The Remedial Action Plan was acceptable to meet Statewide health standards and was approved by DEP on August 17, 2021.

[Pa.B. Doc. No. 21-1383. Filed for public inspection August 27, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Availability of Fiscal-Year Report for the Reclamation Fee O & M Trust Account

The Department of Environmental Protection (Department) announces the availability of the draft Fiscal-Year Report (report) for the Reclamation Fee O & M Trust Account. This account was established to provide funds for the operation and maintenance of mine drainage treatment facilities at mine sites with post-mining discharges at Alternate Bonding System Legacy Sites as defined in 25 Pa. Code § 86.1 (relating to definitions). As required by the regulations in 25 Pa. Code § 86.17(e) (relating to permit and reclamation fees) this report contains a financial analysis of the revenue and expenditures from the account for Fiscal Year (FY) 2020-2021 and provides projections for the FY 2021-2022.

The draft report is available on the Department's web site at www.ahs.dep.pa.gov/eComment.

The Department will accept comments on the draft report through Monday, September 27, 2021. Commentators are encouraged to submit comments using the Department's online eComment tool at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments can be mailed to the Department of Environmental Protection, Policy Office, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. Use "Reclamation Fee Report" as the subject line in written communication.

Questions regarding the draft report should be directed to Greg Greenfield, Department of Environmental Protection, Bureau of Mining Programs, Rachel Carson State Office Building, P.O. Box 8461, Harrisburg, PA 17105-8461, at grgreenfie@pa.gov or (717) 787-3174. Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 may contact the Department at (717) 787-3174 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 21-1384. Filed for public inspection August 27, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Availability of Grants through the Coastal Zone Grant Program

The Department of Environmental Protection's (Department) Compacts and Commissions Office invites interested parties to apply for a Federal Fiscal Year 2022 Coastal Zone Grant beginning Monday, August 30, 2021.

Applicants must meet certain eligibility requirements (for example, an applicant must be an authority, an incorporated nonprofit organization, a political subdivision or an educational institution). Projects must be located within the Delaware Estuary Coastal Zone or the Lake Erie Coastal Zone boundaries as noted in the Coastal Program Grant Application Instruction Guide.

Proposals must support the mission of the Department's Coastal Resources Management Program to protect and enhance coastal resources in this Commonwealth.

The Coastal Zone Grant Program guidelines and application instructions are available online through the Department's web site at www.dep.pa.gov (select the "Grants" icon and under Schools, select "Coastal Zone Grant—for protecting water quality and shorelines in the Delaware Estuary and Lake Erie Coastal Zone") or by contacting the Department's Coastal Resources Management Program at RA-epcoastalzone@pa.gov or (717) 772-5622.

Applications must be submitted online through the Commonwealth's Electronic Single Application web site at www.esa.dced.state.pa.us/Login.aspx. Hardcopy applications will not be accepted. The Department will begin accepting applications on Monday, August 30, 2021. Applications must be received by 4 p.m. Monday, October 18, 2021.

For more information regarding the Coastal Zone Grant Program, contact the Department of Environmental Protection, Compacts and Commissions Office, 400 Market Street, P.O. Box 8465, Harrisburg, PA 17105-8465, RA-epcoastalzone@pa.gov, (717) 772-5622. Information is also available on the Department's web site at www.dep.pa.gov (select "Businesses," then "Water," then "Compacts and Commissions," then "Coastal Resources Management Program," then "Grants").

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 21-1385. Filed for public inspection August 27, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Availability of Technical Guidance

Technical guidance documents (TGD) are available on the Department of Environmental Protection's (Department) web site at www.depgreenport.state.pa.us/elibrary/. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final TGDs are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft TGDs.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download TGDs. When this option is not available, persons can order a paper copy of any of the Department's draft or final TGDs by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to TGDs

Following is the current list of recent changes. Persons who have questions or comments about a particular document should contact the person whose name and phone number are listed with each document.

Draft TGD

DEP ID: 800-2100-001. **Title:** Prioritized Review Process Under the Erosion and Sediment Control General Permit for Earth Disturbance Associated with Oil and Gas Exploration, Production, Processing, or Treatment Operations or Transmission Facilities (ESCGP). **Description:** This draft TGD establishes a Prioritized Review Process for certain authorizations approved by the Department's Office of Oil and Gas Management (OOGM). The Prioritized Review Process contained in this draft technical guidance seeks to encourage persons preparing Notices of Intent (NOI) for Authorizations of Coverage under the Erosion and Sediment Control General Permit issued by OOGM to voluntarily develop and implement superior environmental enhancements to proposed projects by providing priority status in the NOI review process to qualifying applicants.

Written Comments: Interested persons may submit written comments on this draft TGD through Monday, September 27, 2021. Comments, including comments submitted by e-mail must include the commentator's name and address. Commentators must submit comments using the Department's online eComment for Policies at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments can be mailed to the Technical Guidance Coordinator, Department of Environmental Protection, Policy Office, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063.

Contact: Questions regarding this TGD can be directed to Kurt Klapkowski at kklapkowski@pa.gov or (717) 772-2199.

Effective Date: Upon publication of notice as final in the *Pennsylvania Bulletin*.

Final TGD

DEP ID: 800-0810-004. **Title:** Guidelines for Chain Pillar Development and Longwall Mining Adjacent to Unconventional Wells. **Description:** The Department developed this guidance to inform those engaged in longwall coal mining and unconventional natural gas production how to comply with existing statutory and regulatory requirements. These guidelines facilitate appropriate unconventional well inactivation and re-entry procedures in advance of and subsequent to longwall panel removal that will allow for continuous isolation of gas from workable coal seams, protection of mining personnel and prevention of pollution of the waters of this Commonwealth, consistent with applicable law.

These guidelines were published as an interim final TGD at 47 Pa.B. 7645 (December 16, 2017), with a 30-day public comment period. During the comment period, the Department received approximately 27 comments from 2 commentators. The Department also collaborated with the Oil and Gas Technical Advisory Board and its Industry-Agency Coal-Gas Workgroup in developing this final guidance. Additionally, the Department has been implementing the interim final TGD since 2017 and has incorporated changes to the final TGD based on that field experience. In response to the comments received and field experience, several editorial and substantive changes were made to the final guidance document:

- Clarified the recommended number of wells to be designated for logging on multiwell pads with total well counts in excess of 10.
- Inserted "monthly averages" as a modifier of production histories to indicate that surface-measured pressures and flow rates can be provided as monthly averages.

- Introduced a risk assessment process for addressing partially cemented production strings in advance of mining.

- Clarified that all wells on a pad being managed under the process in the guidelines must be pressure tested.

- Clarified that wells that are permanently decommissioned in advance of mining must have a functioning vent, if not plugged to mine-through standards.

- Added test borehole programs allowing for the collection of subsidence and deformation data in advance of mining by an unconventional gas well that might inform the development of proposals that deviate from the Department Model Plan outlined in the TGD.

- Updated plugging schematics to reference current conventions for plugging a well solid (plugging to mine-through standards), as dictated by the Department's Bureau of Mine Safety and the United States Mine Safety and Health Administration.

Contact: Questions regarding this TGD can be directed to Seth Pelepko at mipelepko@pa.gov or (717) 772-0220.

Effective Date: August 28, 2021

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 21-1386. Filed for public inspection August 27, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Oil and Gas Technical Advisory Board Meeting

The Oil and Gas Technical Advisory Board (Board) will meet on Thursday, September 9, 2021, at 9 a.m. in Room 105 of the Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. Individuals may attend the meeting in person or remotely. Individuals interested in providing public comments during the meeting are encouraged to sign up in advance by contacting Todd Wallace at twallace@pa.gov or (717) 783-6395.

Information on how to join the meeting, as well as agenda and meeting materials, will be available on the Board's webpage, found through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Oil and Gas," then "Oil and Gas Technical Advisory Board").

Individuals are encouraged to visit the Board's webpage to confirm meeting date, time and location prior to each meeting. Questions concerning the September 9, 2021, meeting can be directed to Todd Wallace at twallace@pa.gov or (717) 783-6395.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Todd Wallace at (717) 783-6395 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users), or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 21-1387. Filed for public inspection August 27, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Reclamation Committee Meeting

The Mining and Reclamation Advisory Board's (Board) Reclamation Committee will meet on Wednesday, September 15, 2021, at 10 a.m. in the 14th Floor Conference Room of the Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. Individuals may attend the meeting in person or remotely. Individuals interested in providing public comments during the meeting are encouraged to sign up in advance by contacting Daniel E. Snowden at dsnowden@pa.gov or (717) 783-8846.

Information on how to join the meeting, as well as agenda and meeting materials, will be available on the Board's webpage, found through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Mining," then "Mining and Reclamation Advisory Board," then "2021").

Individuals are encouraged to visit the Board's webpage to confirm meeting date, time and location prior to each meeting. Questions concerning the September 15, 2021, meeting can be directed to Daniel E. Snowden at dsnowden@pa.gov or (717) 783-8846.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Daniel E. Snowden at (717) 783-8846 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users), or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 21-1388. Filed for public inspection August 27, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Recycling Fund Advisory Committee Meeting

The Recycling Fund Advisory Committee (Committee) will meet on Thursday, September 16, 2021, at 10 a.m. in Room 105 of the Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. Individuals may attend the meeting in person or remotely. Individuals interested in providing public comments during the meeting are encouraged to sign up in advance by contacting Laura Henry at lahenry@pa.gov or (717) 772-5713.

Information on how to join the meeting, as well as agenda and meeting materials, will be available on the Committee's webpage, found through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Waste," then "Recycling Fund Advisory Committee").

Individuals are encouraged to visit the Committee's webpage to confirm meeting date, time and location prior to each meeting. Questions concerning the September 16, 2021, meeting can be directed to Laura Henry at lahenry@pa.gov or (717) 772-5713.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 783-2360 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users), or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 21-1389. Filed for public inspection August 27, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Sewage Advisory Committee Meeting

The Sewage Advisory Committee (Committee) will meet on Tuesday, September 14, 2021, at 10 a.m. in Room 105 of the Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. Individuals may attend the meeting in person or remotely. Individuals interested in providing public comments during the meeting are encouraged to sign up in advance by contacting Janice Vollero at jvollero@pa.gov or (717) 772-5157.

Information on how to join the meeting, as well as agenda and meeting materials, will be available on the Committee's webpage, found through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Water," then "Sewage Advisory Committee").

Individuals are encouraged to visit the Committee's webpage to confirm meeting date, time and location prior to each meeting. Questions concerning the September 14, 2021, meeting can be directed to Janice Vollero at jvollero@pa.gov or (717) 772-5157.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 772-5157 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users), or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 21-1390. Filed for public inspection August 27, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Solid Waste Advisory Committee Meeting Cancellation

The September 16, 2021, meeting of the Solid Waste Advisory Committee (Committee) is cancelled. The next regular meeting of the Committee is scheduled for Thursday, December 16, 2021, and will begin at 10 a.m. in Room 105 of the Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. Individuals may attend the meeting in person or remotely. Individuals interested in providing public comments during the meet-

ing are encouraged to sign up in advance by contacting Laura Henry at lahenry@pa.gov or (717) 772-5713.

Information on how to join the meeting, as well as agenda and meeting materials, will be available on the Committee's webpage, found through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Waste," then "Solid Waste Advisory Committee").

Individuals are encouraged to visit the Committee's webpage to confirm meeting date, time and location prior to each meeting. Questions concerning the December 16, 2021, meeting can be directed to Laura Henry at lahenry@pa.gov or (717) 772-5713.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 783-2360 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users), or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 21-1391. Filed for public inspection August 27, 2021, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Storage Tank Advisory Committee Meeting Cancellation

The September 8, 2021, meeting of the Storage Tank Advisory Committee (Committee) is cancelled. The next Committee meeting is scheduled for Tuesday, December 7, 2021, and will begin at 10 a.m. in Room 105 of the Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. Individuals may attend the meeting in person or remotely. Individuals interested in providing public comments during the meeting are encouraged to sign up in advance by contacting Kris A. Shiffer at kshiffer@pa.gov or (717) 772-5809.

Information on how to join the meeting, as well as agenda and meeting materials, will be available on the Committee's webpage, found through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Cleanup and Brownfields," then "Storage Tank Advisory Committee").

Individuals are encouraged to visit the Committee's webpage to confirm meeting date, time and location prior to each meeting. Questions concerning the December 7, 2021, meeting can be directed to Kris A. Shiffer at kshiffer@pa.gov or (717) 772-5809.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 772-5809 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984

(TDD users), or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 21-1392. Filed for public inspection August 27, 2021, 9:00 a.m.]

DEPARTMENT OF HEALTH

Home Health Agencies; Requests for Exception

The following home health agencies are seeking exceptions to 28 Pa. Code § 601.31 (relating to acceptance of patients, plan of treatment and medical supervision):

Amedisys Home Health
240 Pullman Square
Suite 255
Butler, PA 16001
LIC # 04110501

Amedisys Home Health
1368 Mall Run Road
Suite 628
Uniontown, PA 15401
LIC # 719305

Clarion Forest VNA
271 Perkins Road
Clarion, PA 16214
LIC # 711605

Community Nursing Services of Clinton County
124 Woodward Avenue
Lock Haven, PA 17745
LIC # 702905

Faithful Nursing, LP
1465B Lancaster Road
Manheim, PA 17545
LIC # 05680501

Lewisburg Home Health
21 West Independence Street
Shamokin, PA 17872
LIC # 705305

Lewistown Home Health
2437 Commercial Boulevard
Suite 6
State College, PA 16801
LIC # 714605

Saint Luke's Home Health
240 Union Station Plaza
Bethlehem, PA 18015
LIC # 700205

Resta Home Health
3091 Bigler Avenue
Northern Cambria, PA 15714
LIC # 80230501

VNA of Central PA
3315 Derry Street
Harrisburg, PA 17111
LIC # 758505

The following home health agency is seeking an exception to 28 Pa. Code § 601.6 (relating to definitions), specifically the definition of “home health aide”:

Aveanna Healthcare
1167 North Washington Street
Suite E
Wilkes-Barre, PA 18705
LIC # 04250501

The following home health agencies are seeking exceptions to 28 Pa. Code § 601.6 and §§ 601.22(a)—(c) and 601.35(c) (relating to agency evaluation and review; and home health aide services):

Bayada Home Health Care
2147 West 12th Street
Suite A-5
Erie, PA 16505
LIC # 06050501

Bayada Home Health Care
1850 William Penn Way
Lancaster, PA 17601
LIC # 0349051

Bayada Home Health Care
2310 Rothsville Road
Suite 100
Lititz, PA 17543
LIC # 01830500

Bayada Home Health Care
355 Lincoln Highway
North Versailles, PA 15137
LIC # 07210501

Bayada Home Health Care
19 East 4th Street
Suites 201 and 203
Williamsport, PA 17701
LIC # 04450501

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Home Health, Forum Place, Suite 701, 555 Walnut Street, Harrisburg, PA 17101, (717) 783-1379, fax (717) 787-3188, ra-communityprogramlicensure@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing-impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

ALISON BEAM,
Acting Secretary

[Pa.B. Doc. No. 21-1393. Filed for public inspection August 27, 2021, 9:00 a.m.]

DEPARTMENT OF HEALTH

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.22(e), (h) and (j) (relating to prevention, control and surveillance of tuberculosis (TB)):

Pleasant Ridge Manor—West
8300 West Ridge Road
Girard, PA 16417
FAC ID # 311002

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.6(a) (relating to function of building):

Garden Spring Nursing and Rehabilitation Center
1113 North Easton Road
Willow Grove, PA 19090
FAC ID # 860202

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 211.12(f)(1) (relating to nursing services):

The Villa Crest, LLC
1451 Frankstown Road
Johnstown, PA 15902
FAC ID # 24720201

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing-impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

ALISON BEAM,
Acting Secretary

[Pa.B. Doc. No. 21-1394. Filed for public inspection August 27, 2021, 9:00 a.m.]

DEPARTMENT OF REVENUE

Powerball; Amended Notice

In accordance with 61 Pa. Code § 871.21 (relating to future changes to Powerball), the Secretary of Revenue (Secretary) announces the following changes to the Powerball regulations that were published at 51 Pa.B. 4953 (August 14, 2021).

The Pennsylvania Lottery intends to amend the date changes affect ticket sales, as it inadvertently stated the changes will affect ticket sales beginning on Monday, August 23, 2021, instead of Sunday, August 22, 2021, for the Powerball drawing on Monday, August 23, 2021. The correct version of this document is as follows, with ellipses referring to the existing text as it appeared at 51 Pa.B. 4953—4960.

* * * * *

These changes to the regulation will affect ticket sales beginning on Sunday, August 22, 2021, for the Powerball drawing on Monday, August 23, 2021. The changes to the regulation will be codified as paragraph (10) in 61 Pa. Code § 871.22 (relating to changes to Powerball):

(10) *Changes effective for Powerball tickets sold on or after August 22, 2021:*

* * * * *

C. DANIEL HASSELL,
Secretary -

[Pa.B. Doc. No. 21-1395. Filed for public inspection August 27, 2021, 9:00 a.m.]

DEPARTMENT OF STATE

Election for the Office of Judge of the Court of Common Pleas of Philadelphia County

On August 12, 2021, the Acting Secretary of the Commonwealth (Acting Secretary) received written notice that Judge James Murray Lynn has revoked his declaration of candidacy for retention as a judge of the Court of Common Pleas of Philadelphia County. Under the Constitution and laws of the Commonwealth, an election for the judicial office held by Judge Lynn will occur as part of the municipal election to be held November 2, 2021.

In the Municipal Election, the electors of Philadelphia County will now elect 11 Judges of the Court of Common Pleas of Philadelphia County. Each elector will be entitled to vote for up to 11 candidates, with the 11 candidates receiving the largest number of valid votes being elected.

In the Municipal Primary held May 18, 2021, the electors of the Democratic Party nominated eight candidates for the office of Judge of the Court of Common Pleas of Philadelphia County. No Republican candidates appeared on the ballot in the Republican Municipal Primary. Further, as the result of two earlier retention revocations by two other Judges of the Court of Common Pleas of Philadelphia County, a ninth and tenth vacancy for the Court were previously added to the 2021 Municipal Election ballot, with nominations for those vacancies to occur prior to nomination certificates and nomination papers. See 51 Pa.B. 4034 (July 24, 2021) and 51 Pa.B. 5320 (August 21, 2021). Now, due to Judge Lynn's retention revocation, by law, each of the certified State-

wide political parties of the Commonwealth—the Democratic Party, the Republican Party, the Libertarian Party and the Green Party—will be permitted to nominate one additional candidate for Court of Common Pleas of Philadelphia County by submitting to the Acting Secretary, no later than September 13, 2021, a nomination certificate in the form prescribed by law and prepared in accordance with the applicable rules of the political party. See 25 P.S. §§ 2938.3, 2953 and 2954. Political bodies will be permitted to nominate a candidate by filing with the Acting Secretary, no later than September 13, 2021, nomination papers prepared and submitted in accordance with the requirements of the Pennsylvania Election Code (25 P.S. § 2600—3591).

Additional information is available on the Department of State's publicly accessible web site at www.dos.pa.gov.

VERONICA DEGRAFFENREID,
Acting Secretary

[Pa.B. Doc. No. 21-1396. Filed for public inspection August 27, 2021, 9:00 a.m.]

ENVIRONMENTAL HEARING BOARD

Paul Heric, Brad Leach and Jason Mohap v. Department of Environmental Protection and Crossroads XOX, LLC, Permittee; EHB Doc. No. 2021-077-L

Paul Heric, Brad Leach and Jason Mohap have appealed the issuance by the Department of Environmental Protection of NPDES Permit No. PAD480124 to Crossroads XOX, LLC for a discharge to UNT to Monocacy Creek and EV wetlands from a project site in Upper Nazareth Township, Northampton County.

The appeal is filed with the Environmental Hearing Board (Board). The notice of appeal, and other filings related to the appeal, may be reviewed by any interested person through the Board's web site at <http://ehb.courtapps.com>. If information concerning this notice is required in an alternative form, contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the Pennsylvania Hamilton Relay Center at (800) 654-5984. A date for the hearing on the appeal has not yet been scheduled.

Petitions to intervene in the appeal may be filed with the Board by interested parties under 25 Pa. Code § 1021.81 (relating to intervention). Copies of the Board's rules of practice and procedure are available online and upon request from the Board.

THOMAS W. RENWAND,
Chairperson

[Pa.B. Doc. No. 21-1397. Filed for public inspection August 27, 2021, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulations. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
57-332	Pennsylvania Public Utility Commission Diversity Reporting for Major Jurisdictional Utilities; Notice of Proposed Rulemaking 51 Pa.B. 3134 (June 5, 2021)	7/19/21	8/18/21
16A-4211	State Board of Barber Examiners Fees 51 Pa.B. 3342 (June 19, 2021)	7/19/21	8/18/21
60-3	Pennsylvania Turnpike Commission Traffic Regulations 51 Pa.B. 3347 (June 19, 2021)	7/19/21	8/18/21

**Pennsylvania Public Utility Commission Regulation
57-332 (IRRC # 3304)**

**Diversity Reporting for Major Jurisdictional
Utilities; Notice of Proposed Rulemaking**

August 18, 2021

We submit for your consideration the following comments on the proposed rulemaking published in the June 5, 2021 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)) directs the Pennsylvania Public Utility Commission (PUC) to respond to all comments received from us or any other source.

1. Clarity.

This rulemaking adds §§ 51.11—51.15 to 52 Pa. Code Chapter 51. It will require major jurisdictional utilities to file an annual report with the PUC describing their diversity program activity. Section 51.12 defines terms applicable to employee and vendor diversity. Section 51.13 defines terms for reporting employee statistics. Section 51.14 defines terms for reporting vendor statistics. These three sections state the definitions are applicable to §§ 51.11 and 51.15 and the PUC's Diversity Policy Statement at 52 Pa. Code §§ 69.801—69.809. In the Preamble, the PUC explains that including definitions for the regulation and the Policy Statement in one place establishes uniform terms for adherence to the regulation and the Policy Statement and avoids the potential for disjunction between one set of definitions for the regulation and a separate set for the Policy Statement. We have several questions and concerns with this approach and the three sections for definitions.

First, the definitions in all three sections are applicable to this regulation and the entirety of the Policy Statement and none of the definitions in a particular section are repeated in another section. What is the need for three separate sections for definitions? To improve the clarity of the regulation, we suggest that §§ 51.12—51.14 be combined into one section for definitions.

Second, the PUC acknowledges that some of the terms defined in §§ 51.12—51.14 are not used in the substantive sections of the rulemaking. However, those definitions are used in the Policy Statement and also the Demographics of Utility Workforce form that must be filed with the PUC. A commentator has stated that including unused terms in the rulemaking creates a compliance obligation that does not exist. We point out

that the inclusion of definitions in a regulation that are not used in that regulation conflicts with guidance provided in § 2.12 of the *PA Code & Bulletin Style Manual*. That section, relating to definitions, states the following: "If a definition does not serve a purpose or is not used in the chapter, do not include it." We suggest that the PUC follow the guidance above and delete terms that are not specifically used in §§ 51.11 and 51.15 of the regulation or the annual report.

Third, the use of substantive provisions in definitions is inconsistent with § 2.11(e) of the *PA Code & Bulletin Style Manual*. The last sentence in each of the following definitions is substantive and should be moved to the body of the regulation or Policy Statement; LGBTQ, person with disabilities, and operate.

Fourth, the PUC states in the Preamble that Policy Statement § 69.809, related to filings, will no longer be needed after this regulation becomes effective. If the Policy Statement is amended to delete § 69.809, the definition section or sections of the final regulation should be amended to reflect the correct citation to Policy Statement.

2. Implementation procedures.

Commentators have raised two issues related to implementation of the rulemaking that merit further consideration and explanation by the PUC. First, commentators have suggested that the documentation and reports that are required to be filed with the PUC be confidential. How will the documentation and reports be treated by the PUC? Will the public have access to the information? This should be explained in the Preamble to the final-form regulation.

Second, some commentators are not currently collecting the information that will be required to be reported. They state that they will need time to establish processes to collect the required data. These commentators have suggested the implementation of the regulation begin with the collection of data for the time period of January 1, 2022 through December 31, 2022 and that the reporting obligation begin with the filing of a utilities annual report in 2023. We ask the PUC to consider this suggestion and amend the implementation timeline as suggested by commentators or explain why it is not reasonable or appropriate to do so.

3. Section 51.12. Definitions applicable to employee and vendor diversity.—Implementation procedures; Clarity.

Diversity

A commentator states this definition includes concepts of equity and inclusion, but these concepts are not specifically named. They suggest that this definition be amended from “diversity” to “diversity, equity and inclusion” and that the amended definition be used throughout the regulation. If the PUC believes these amendments would increase workforce diversity and participation by diverse groups at major jurisdictional utilities, we suggest that the final-form regulation be amended accordingly.

Major jurisdictional utility

The last sentence of this definition states that the term, “. . . includes major telecommunications utilities with 50,000 or more access lines.” A commentator states that 66 Pa.C.S. §§ 3104(f) and 3105(e) limit the reports the PUC can require from local exchange telecommunications companies. We ask the PUC to explain how the reporting requirements of this rulemaking are consistent with the statutory provisions cited by the commentator in the Preamble to the final-form rulemaking.

LGBTQ and Person with disabilities

A commentator has suggested that language be added to these definitions that indicate self-identification “shall be confidential and voluntary on the part of the employee.” We ask the PUC to consider this suggestion. If the language is added to the regulation, it should be added to the body of the regulation because the use of substantive provisions in definitions is inconsistent with § 2.11(e) of the *PA Code & Bulletin Style Manual*.

4. Section 51.13. Definitions for reporting employee statistics.—Clarity.

Black or African-American

This term is defined as follows: “A person having origins in any of the black racial groups of Africa.” A commentator has noted that the other racial groups defined in this section include the phrase “not Hispanic or Latino” in parentheses after the named group. The commentator suggests that “not Hispanic or Latino” be added to this term or deleted from the definitions of the other racial groups. If the PUC believes the suggestions of the commentator improve the clarity of the regulation and the Demographics of Utility Workforce form that must be filled under § 51.15(a)(3), we encourage this change to be made to the final-form rulemaking.

5. Section 51.15. Diversity reporting requirements.—Statutory authority; Implementation procedures; Clarity.

Subsection (a)(3) specifies the type of information that must be reported on the Demographics of Utility Workforce form. A commentator suggests the subsection be amended to include the defined term “LGBTQ” because that term is used on the noted form. We agree with the commentator and ask the PUC to ensure that all categories of information required by the Demographics of Utility Workforce form be included in this subsection of the regulation.

Subsection (c) states the following: “The Commission will use all available remedies to ensure compliance including fines.” What is the PUC’s statutory authority for requiring compliance with this regulation and the possible imposition of fines for non-compliance? That authority should be cited in the final-form regulation and

the Preamble. Also we recommend that the type of possible corrective action or enforcement and the amount of potential fines be included in the final-form regulation.

**State Board of Barber Examiners Regulation
16A-4211 (IRRC # 3306)**

Fees

August 18, 2021

We submit for your consideration the following comments on the proposed rulemaking published in the June 19, 2021 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b), Section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)) directs the State Board of Barber Examiners (Board) to respond to all comments received from us or any other source.

1. Economic or fiscal impacts; Reasonableness.

Under Section 14(b) the act of June 19, 1931 (P.L. 589, No. 202), known as the Barbers’ License Law (act), the Board is required to support its operations from the revenue it generates from fees, fines and civil penalties. 63 P.S. § 564(b). Further, the act provides that the Board shall increase fees when revenue is not sufficient to meet expenditures over a two-year period. The revenue generated from increased fees is required to meet or exceed projected expenditures.

The Board states in the Preamble that it has been operating with a deficit balance since Fiscal Year (FY) 2016-2017. The Board explains that majority of its general operating expenses are borne by the licensee population through the biennial renewal of licenses while a small percentage comes from application fees. Therefore, this rulemaking proposes graduated increases beginning in 2022 with a second increase in 2024 for ten application and five biennial renewal fees for barbers, barber shop managers, barber teachers, barber shops and barber schools. The proposed fee schedule in Section 3.103 (relating to fees) will allow the Board to meet or exceed projected expenditures through at least FY 2024-2025.

We have two concerns.

First, the majority of fees in the first phase of the proposed fee schedule are increased 9% to 47% over the current fee schedule. However, the application fees for initial licensure of barbers, barber shop managers and barber teachers are increased 200% over the existing fees. We ask the Board to explain why the increase for these three initial licensure fees is reasonable.

Second, the Board does not explain how it calculated the graduated increases for biennial renewal fees which will take effect on May 1, 2022 and May 1, 2024, and the application fee increases which will take effect on July 1, 2024. We ask the Board to explain how these increases were determined, and why they are appropriate and reasonable.

We will review the responses to these concerns when evaluating the fiscal impact and reasonableness of the fee schedule when determining if the regulation is in the public interest.

2. Regulatory Analysis Form (RAF)—Economic or fiscal impacts.

In response to RAF Question # 21, the Board states that it will incur a minimal cost to implement this regulation. However, the Board does not estimate this cost in RAF Question # 23. We ask the Board to estimate its costs in the RAF submitted with the final-form regulation or explain why it is not possible to do so.

In response to RAF Question # 28, the Board submitted Fee Report Forms for initial licensure and miscellaneous application fees. However, Fee Report Forms were not submitted for processing biennial renewal applications for barbers, barber shop managers, barber teachers, barber shops and barber schools. We ask the Board to include Fee Report Forms for all fees in Section 3.103 when it submits the final-form regulation.

**Pennsylvania Turnpike Commission Regulation
60-3 (IRRC # 3307)**

Traffic Regulations

August 18, 2021

We submit for your consideration the following comments on the proposed rulemaking published in the June 19, 2021 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)) directs the Pennsylvania Turnpike Commission (Commission) to respond to all comments received from us or any other source.

1. Compliance with the provisions of the RRA or the regulations of IRRC in promulgating the regulation; Possible conflict with statutes and regulations.

Section 5.2 of the RRA (71 P.S. § 745.5b) directs IRRC to determine whether a regulation is in the public interest. When making this determination, IRRC considers criteria such as economic or fiscal impact and reasonableness. To make that determination, IRRC must analyze the text of the proposed regulation and the reasons for the new or amended language. IRRC also considers the information a promulgating agency is required to provide under Section 5 of the RRA in the Regulatory Analysis Form (RAF) (71 P.S. § 745.5(a)).

The information contained in the RAF submitted by the Commission at the proposed stage of review is not sufficient to allow IRRC to determine if the regulation is in the public interest. RAF # 15 requires the promulgating agency to identify the types and number of persons, businesses, small businesses and organizations which will be affected by the regulation. The Commission's response does not address whether any of the approximately 800 registered vendors/businesses with "Class 9" accounts as reported for 2018-2019 would be considered small businesses, and if so, how many.

In the Preamble to the proposed regulation, the Commission states that it is funded primarily by tolls and bonds. It explains that a fiscal note was not submitted because there is no direct cost to the Commonwealth or local governments as a result of these proposed regulations. Under the Administrative Code of 1929 Section 612, the Office of the Budget must prepare a fiscal note for regulatory actions and administrative procedures of the administrative departments, boards, commissions, or authorities, receiving money from the State Treasury (71 P.S. § 232), and these entities must provide a fiscal note with every regulatory action and administrative procedure published in the *Pennsylvania Bulletin* (4 Pa. Code § 7.231).

4 Pa. Code § 7.234(a) (relating to Responsibilities) establishes the procedures for agencies that receive funds from the State Treasury and are, therefore, required to submit an RAF to IRRC under the RRA and those that are not required to submit an RAF to IRRC for a regulatory action or administrative procedure. Agencies that are required to submit an RAF, must provide one

copy of the RAF and one copy of the regulatory action or administrative procedure, or changes thereto, to the Office of the Budget for review prior to it being deposited with the Legislative Reference Bureau for publication in the *Pennsylvania Bulletin* (4 Pa. Code § 7.234(b) and (c)).

The Commission reports that it does not receive appropriations from the Commonwealth other than those that are statutorily provided (oil company franchise tax revenues and motor license registration fee revenues in the form of annual capital contributions, which are the revenue stream for its bonds). We ask the Commission to explain how its Fiscal Impact statement is consistent with Section 612 of the Administrative Code of 1929, its accompanying regulations at 4 Pa. Code §§ 7.231—7.234 and the RRA.

2. Section 601.13. Evasion of fare.—Clarity; and Possible conflict with or duplication of statutes or existing regulations.

The Commission proposes to amend this section by referencing the language and penalties set forth in § 6110.1 (relating to Fare evasion) of the Vehicle Code and removing language that refers to paper toll tickets to reflect the conversion to a cashless tolling system.

Subsection (a)

This subsection is being amended to read, in part, "Fines for evasion of fare, attempted evasion of fare and *affirmative action* are imposed by 75 Pa.C.S. §§ 6110.1(a) and (b) (relating to penalty and affirmative action)." (Emphasis added.)

Section 601.13(b) identifies the actions that constitute evasion of fare or attempted evasion of fare. An individual who violates a Commission regulation under this subsection commits a summary offense under 75 Pa.C.S.A. § 6110.1(a) of the Vehicles Code. We believe it would add clarity to the regulation if the actions that constitute "affirmative action" as listed in 75 Pa.C.S.A. § 6110.1(f) were included in the regulation.

In § 601.13(b)(2), the Commission proposes to delete the existing language and insert the following: "Operating a vehicle on the Turnpike System without a *valid Electronic toll collection device* and/or obstructing or covering the vehicle's license plate." (Emphasis added.)

The Transportation Code (Title 74) defines "Electronic toll collection" as "A system of collecting tolls or charges that is capable of charging an account holder for the prescribed toll by electronic transmission of information between a device on a vehicle and a device in a toll lane at a toll collection facility." 74 Pa.C.S.A. § 8102

The term "Electronic toll collection device" is not defined statutorily or in the proposed regulation. It is unclear what is meant by a "valid" Electronic toll collection device. We ask the Commission, in a revised Annex to the final-form rulemaking, to define the term "Electronic toll collection device" and explain what makes a device valid.

Also, § 601.13(b)(2) contains non-regulatory language. The Commission should delete "and/or" and make each prohibition a separate paragraph. See § 6.15(b) (relating to Words and phrases) *Pennsylvania Code and Bulletin Style Manual*.

The Commission proposes to amend Section 601.13(b)(3) by deleting the existing language and replacing it with "Operating a vehicle on the Turnpike System without a license plate and valid vehicle registration." (Emphasis added) Is it the Commission's intent that both

conditions must be present to be considered an attempted evasion of fare? We ask the Commission to clarify the intent of this proposed language.

3. Section 601.14. Over-dimensional/overweight vehicles.—Clarity.

In Subsection (a), the Commission proposes to delete the directory information for the Commission’s Safety Department. Subsections (a), (d)—(f) refer to the policies and procedures of the Commission. The Commission’s website provides additional information pertaining to Special Hauling Permit requirements such as when an escort vehicle is required, when the Engineering Department’s approval is needed and when a Pennsylvania State Police escort is required. We ask the Commission to

explain why these additional requirements are not part of the regulation. The Commission should include in a revised Annex a statement indicating that the policies and procedures necessary to request and obtain a Special Hauling Permit can be accessed via the Commission’s web site.

4. Miscellaneous.

For consistency with the statutory definition of “Electronic toll collection,” should the term “appropriate” in proposed § 601.13(b)(4) be replaced with “prescribed?”

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 21-1398. Filed for public inspection August 27, 2021, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the dates noted. The Commission’s public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or it can be viewed on the Commission’s web site at www.irrc.state.pa.us.

<i>Final-Form Reg. No.</i>	<i>Agency/Title</i>	<i>Resubmitted</i>	<i>Public Meeting</i>
7-552	Environmental Quality Board Administration of the Land Recycling Program	8/17/21	9/23/21
16A-7103	Bureau of Professional and Occupational Affairs Schedule of Civil Penalties—Crane Operators	8/17/21	9/23/21

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 21-1399. Filed for public inspection August 27, 2021, 9:00 a.m.]

INSURANCE DEPARTMENT

Application and Request for a Certificate of Authority to Provide a Continuing Care Retirement Community by Northeast SNF Operations, LLC

Northeast SNF Operations, LLC has applied for a Certificate of Authority to operate a Continuing Care Retirement Community at Bryn Mawr Village in Bryn Mawr, PA. The initial filing was received on August 8, 2021, and was made under the Continuing-Care Provider Registration and Disclosure Act (40 P.S. §§ 3201—3225).

Persons wishing to comment on the grounds of public or private interest to the issuance of a Certificate of Authority are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient details to inform the Department of the exact basis of the statement. Written statements should be e-mailed to Karen M. Feather, kfeather@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 21-1400. Filed for public inspection August 27, 2021, 9:00 a.m.]

INSURANCE DEPARTMENT

Highmark Choice Company; Rate Increase Filing for Grandfathered Individual HMO Forms (SERFF # HGHM-132945419); Rate Filing

Highmark Choice Company is requesting approval to increase the premium an aggregate 15.9% on 711 contract-holders with grandfathered medically underwritten individual HMO form M3002. The requested effective date of the change is January 1, 2022.

Unless formal administrative action is taken prior to November 12, 2021, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department’s web site at www.insurance.pa.gov (hover the cursor over the “Consumers” tab, then select “Pending Long Term Care Rate Filings”).

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation and Market Enforcement, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 21-1401. Filed for public inspection August 27, 2021, 9:00 a.m.]

INSURANCE DEPARTMENT

John Alden Life Insurance Company; Rate Increase Filing for Several LTC Forms (SERFF # LFCR-132940309); Rate Filing

John Alden Life Insurance Company is requesting approval to increase the premium an aggregate 72.8% on 202 policyholders with individual LTC forms J-5762-P-PA, J-5762-P-1-PA, J-5875-P-PA, J-5875-P-PA(Q) and J-5875-P-1-PA.

Unless formal administrative action is taken prior to November 12, 2021, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Pending Long Term Care Rate Filings").

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation and Market Enforcement, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 21-1402. Filed for public inspection August 27, 2021, 9:00 a.m.]

INSURANCE DEPARTMENT

John Hancock Life Insurance Company (USA); Rate Increase Filing for Several LTC Forms (SERFF # MULF-132941233); Rate Filing

John Hancock Life Insurance Company (USA) is requesting approval to increase the premium an aggregate 4% on 9,750 policyholders with individual LTC forms LTC-02 PA, LTC-02FR PA, BSC-02 PA, BSC-02FR PA, LTC-03 PA, LTC-03FR PA, BSC-03 PA and BSC-03FR PA.

Unless formal administrative action is taken prior to November 12, 2021, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Pending Long Term Care Rate Filings").

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation and Market Enforcement, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 21-1403. Filed for public inspection August 27, 2021, 9:00 a.m.]

INSURANCE DEPARTMENT

Dempsey Clayton Kirshner; License Denial Appeal; Doc. No. AG21-08-012

Under Article VI-A of The Insurance Department Act of 1921, (40 P.S. §§ 310.1—310.99a), Dempsey Clayton Kirshner has appealed the denial of an application for an insurance producer's license. The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to the Administrative Agency Law), 1 Pa. Code Part II (relating to the General Rules of Administrative Practice and Procedure) and 31 Pa. Code §§ 56—56.3 (relating to Special Rules of Administrative Practice and Procedure).

A prehearing videoconference initiated by this office is scheduled for September 28, 2021, at 1:30 p.m. A date for a hearing shall be determined, if necessary, at the prehearing videoconference.

Protests, petitions to intervene or notices of intervention, if any, must be electronically filed on or before September 14, 2021. The email address to be used for the Administrative Hearings Office shall be ra-hearings@pa.gov. Answer to protests, petitions to intervene or notices of intervention, if any shall be electronically filed on or before September 27, 2021.

Persons with a disability who wish to attend the previously referenced prehearing videoconference and require an auxiliary aid, service or other accommodations to participate in the hearing should contact Joseph Korman, (717) 787-4429, jkorman@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 21-1404. Filed for public inspection August 27, 2021, 9:00 a.m.]

INSURANCE DEPARTMENT

Metropolitan Life Insurance Company; Rate Increase Filing for Several LTC Forms (SERFF # META-132937810); Rate Filing

Metropolitan Life Insurance Company is requesting approval to increase the premium an aggregate 5.17% on 140 policyholders with individual LTC forms TCL-LTC.04(PA) Ed. 4/00 and TCL-LTC.04(PA-E) Ed. 4/00.

Unless formal administrative action is taken prior to November 12, 2021, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Pending Long Term Care Rate Filings").

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation and Market Enforcement, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 21-1405. Filed for public inspection August 27, 2021, 9:00 a.m.]

INSURANCE DEPARTMENT

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insured has requested a hearing as authorized by the act of June 17, 1998 (P.L. 464, No. 68) (Act 68) in connection with the termination of the insured's automobile insurance policy. The hearing will be held in accordance with the requirements of Act 68; 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law); 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). This administrative hearing will be held as follows. Failure by the appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Joel Nacht; Progressive Advanced Insurance Company; File No. 21-176-259953; Doc. No. P21-08-011; October 5, 2021, 9:30 a.m.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Joseph Korman, (717) 787-4429, jkorman@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 21-1406. Filed for public inspection August 27, 2021, 9:00 a.m.]

INSURANCE DEPARTMENT

Review Procedure Hearings under the Unfair Insurance Practices Act

The following insured has requested a hearing as authorized by section 8 of the Unfair Insurance Practices Act (act) (40 P.S. § 1171.8) in connection with the termination of the insured's homeowners policy. The hearing will be held in accordance with the requirements of the act; 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law); 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). This administrative hearing will be held as follows. Failure by the appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The hearing will be held in the Administrative Hearings Office, Capitol Associated Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Darl Matthew Friend; Garrison Property and Casualty Insurance Company; File No. 21-177-259838; Doc. No. P21-07-023; October 19, 2021, 9:30 a.m.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Joseph Korman, (717) 787-4429, jkorman@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 21-1407. Filed for public inspection August 27, 2021, 9:00 a.m.]

INSURANCE DEPARTMENT

TIAA-CREF Life Insurance Company; Rate Increase Filing for Several LTC Forms (SERFF # META-132937833); Rate Filing

TIAA-CREF Life Insurance Company is requesting approval to increase the premium an aggregate 5.17% on 140 policyholders with individual LTC forms TCL-LTC.04(PA) Ed. 4/00 and TCL-LTC.04(PA-E) Ed. 4/00.

Unless formal administrative action is taken prior to November 12, 2021, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Pending Long Term Care Rate Filings").

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation and Market Enforcement, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 21-1408. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Policy Proceeding—Utilization of Storage Resources as Electric Distribution Assets Additional Questions; Doc. No. M-2020-302287

The Pennsylvania Public Utility Commission (PUC or Commission) issued a Secretarial Letter on December 3,

2020¹, seeking input from stakeholders on the issue of energy storage resources as electric distribution assets. The Commission sought the information in order to help guide any potential future regulatory policies related to utilization of electric storage within electric utility distribution resource planning. The Commission requested responses to directed questions in the Secretarial Letter. Twenty-one stakeholders submitted comments on the three questions asked in the Secretarial Letter. For context, the questions were:

1. What applications can electric storage provide as a distribution asset for utilities that would facilitate improved reliability and resiliency?
2. What are the defining characteristics of electric storage used for distribution asset planning as distinguished from generation resources? What thresholds, if any, would classify electric storage as a generation resource and therefore outside permitted distribution ratemaking and recovery?
3. Is it prudent for utilities to include electric storage in their distribution resource planning and, if so, where and under what circumstances? Further, is it appropriate for utilities to include such investments in rate base?

Interested parties were invited to submit written comments for inclusion in the record with the Secretary of the Commission within thirty (30) days of publication in the *Pennsylvania Bulletin*. Comments were due by January 19, 2021.

On December 28, 2020, a motion for extension of time for comments was submitted by the Office of Consumer Advocate (OCA) requesting an extension of 30 days for interested parties to submit comments. On December 30, 2020, this motion was granted. The new deadline to submit comments was February 18, 2021.

The following parties filed comments: Clean Air Council (CAC), PJM Power Providers Group (P3), Edison Electric Institute (EEI), Monitoring Analytics, LLC, acting as the Independent Market monitor for PJM (IMM), UGI Utilities, Inc. (UGI), Natural Resources Defense Council (NRDC), Solar Energy Industries Association (SEIA), Calpine Retail Holdings, LLC (Calpine), U.S. Energy Storage Association (ESA), Energy Association of Pennsylvania (EAP), PPL Electric Utilities Corporation (PPL), PECO Energy Company (PECO), POWER Interfaith (POWER), Advanced Energy Management Alliance (AEMA), Convergent Energy + Power (Convergent), the Large Customer Group, FirstEnergy (Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company, collectively), Duquesne Light Company (DLC), Retail Energy Supply Association (RESA), OCA and the Pennsylvania Department of Environmental Protection (DEP).

Nearly all commenters agreed that energy storage has the potential to improve reliability and resiliency on a distribution grid. While commenters offered their views on the answers to the questions asked in the Secretarial Letter, additional information is required to allow the Commission to formulate a clear policy on this matter. Several questions need to be answered if energy storage is to be considered a distribution asset.

To that end, the Commission wishes to seek further information from utilities and other stakeholders to clarify under what circumstances energy storage would be considered a distribution asset. This next iteration of

questions will also help this Commission better coordinate future storage policy with recent policy advancements at the Federal level, namely the Federal Energy Regulatory Commission's Order 2222. To obtain this information, the Commission seeks responses to the attached directed questions. Each directed question includes background information that resulted from comments received from the December 3, 2020, Secretarial Letter, to better inform responses.

Interested parties are invited to submit written responses for inclusion in the record with the Secretary of the Commission within thirty (30) days of publication in the *Pennsylvania Bulletin*. Comments shall be filed consistent with the Commission's July 27, 2020, Secretarial Letter. Modification to Filing and Service Requirements Emergency Order, Doc. No. M-2020-3019262 (Secretarial Letter issued July 27, 2020). Under this Secretarial Letter, filings are to be made by e-filing or by electronic mail. This information can be found on the Commission's web site at www.puc.state.pa.us/efiling/default.aspx.

The contact persons for this matter are: Assistant Counsels Aspasia V. Staevska, (717) 425-7403, astaevska@pa.gov, Joe Cardinale, (717) 787-5558, jcardinale@pa.gov in the Law Bureau; and Fixed Utility Financial Analyst David Edinger, (717) 787-3512, dedinger@pa.gov in the Bureau of Technical Utility Services.

ROSEMARY CHIAVETTA,
Secretary

Directed Questions; Policy Proceeding—Utilization of Storage Resources as Electric Distribution Assets; Doc. No. M-2020-3022877

1) What are the parameters that would allow for the use of energy storage on the distribution grid? For example, what factors should be used in the consideration of the energy-storage project? Should the energy-storage project meet certain thresholds and demonstrate certain requirements, e.g., demonstration of cost-effectiveness as compared to alternate measures, demonstration of need, required RFPs to solicit potential third-party providers, limitations on project size and scope, etc.

Though many commenters agreed that energy storage has the ability to provide reliability and resiliency on a distribution grid, most expressed that there needs to be limits, rules, or at least, guidance on when it is appropriate to deploy energy storage on a distribution system. This includes the purpose of the energy-storage installation. In other words, under what regulatory/statutory framework would energy storage be a distribution asset?

Another consideration is the size limitations, in terms of nameplate capacity, that are acceptable for energy storage. For example, if an energy-storage system is designed to meet the specific need of voltage regulation, should the capacity be limited only to address this problem, or is it acceptable to size the system to provide additional capacity?

Most commenters agreed that energy storage needs to be a cost-effective solution. However, more information is needed to understand what elements would inform the cost-effectiveness test. Because of its versatility, energy storage has the potential to provide benefits other than resolving a specific resiliency or reliability problem. Should these other functions be considered in a cost-effectiveness test? For example, if a decision needs to be made as to whether to install an energy-storage system versus more traditional infrastructure upgrades, what other energy-storage functions should be considered when trying to determine which is more cost-effective?

¹ See the Secretarial Letter issued on December 3, 2020 at Doc. No. M-2020-3022877.

2) What EDCs have undertaken energy-storage initiatives as a pilot program and what were the results and lessons-learned?

The lessons learned from EDCs who have introduced energy-storage initiatives as pilot programs would be helpful to understand some of the issues that surround energy storage. Indeed, their experiences may provide cogent information and better understanding of the proper framework for adopting an energy-storage policy. For example, the Maryland Public Service Commission has approved several pilot projects for EDCs and at least one for a third-party owner.

3) Under what circumstances is it appropriate to deploy energy storage as compared to traditional infrastructure upgrades?

Aside from cost-effectiveness, other questions need to be answered as to what circumstances would warrant energy-storage deployment instead of traditional infrastructure upgrades. While in some cases it might make sense to deploy energy storage as a cost-effective solution, energy storage should not be viewed as the appropriate solution in all cases.

For example, at the end of a circuit with no projected load growth, energy storage may be an appropriate solution for reliability issues. However, if there is an area experiencing new construction and where load growth is projected, it may be more appropriate to consider adding a substation now, at a greater cost, rather than deploying more inexpensive energy storage that may not be able to fulfill the load that is expected.

4) Who should own an energy-storage asset? EDCs, third-party vendors or some combination of both?

Most commenters expressed an opinion as to ownership of energy storage and there is valid reasoning behind all positions.

EDCs assert that they are in the best position to own and operate energy storage and can provide operational visibility that a third-party may not.

Those that view electric storage as a generation-only asset cite the legal framework that Pennsylvania uses that deregulates the generation and sale of electricity, particularly the Electricity Generation Customer Choice and Competition Act. Thus, they question the legality of EDC ownership.

Interestingly, most commenters agree, whether they view it as a distribution asset or a generation resource, that circumstances exist where energy storage is a viable solution to resiliency and reliability issues on the distribution grid. However, they assert that there needs to be a framework and rules for what can be done, depending upon the ownership model. For example, if EDCs own energy storage, their participation in wholesale or ancillary markets should be prohibited. Conversely, if a third-party owns the energy storage, they may participate in wholesale or ancillary markets, but their primary function should be to support the resiliency or reliability issue for which they were needed.

If a third-party owned model is pursued, the details of Request for Proposals for bidding purposes needs to be determined.

Energy-storage ownership needs to be explored further in order to provide clear guidance on the circumstances and processes of who should acquire and maintain control over the asset.

5) What processes should the Commission use to review requests to utilize energy storage as a distribution asset and recover associated costs?

If the model of energy-storage ownership is through an EDC, then questions need to be answered as to how the Commission should review the appropriate use and cost recovery of these assets. What form of review and approval process should the Commission utilize to render a determination on the appropriate treatment of a storage system as a distribution asset? How should the Commission exercise its prudence review: through the issuance of certificates of public convenience under 66 Pa.C.S. § 1102; a petition for declaratory order; as part of a base rate case review, or another type of proceeding?

6) What cost recovery mechanisms should be implemented for the ownership and operation of energy-storage assets?

Commenters gave varying responses to whether energy storage should be recoverable under the rate base as a distribution asset. Further examination of what cost-recovery mechanism to utilize may be warranted given that energy storage requires energy to charge and that it consumes more energy than it can dispense. This question seeks a more nuanced answer of how energy-storage asset costs are recovered. Should it be through § 1308 base rate for all costs, or a combination of § 1308 applicable to the capital costs of the battery system and § 1307 automatic adjustment for the energy cost associated with running the battery system?

What limits, if any, on the operation of the battery system by the EDC should be established for cost-recovery purposes?

Should the Commission allow EDCs to enter into distribution-related services provided by third party-owned energy-storage systems, and, if so, how should the EDCs recover these costs?

Should the Commission allow EDCs' storage systems to participate in the PJM wholesale markets and how should those revenues be treated? Should the PJM revenues be used to offset the costs of the electric storage system and be credited to customers? Would such a participation model alleviate competition concerns?

7) What are the appropriate models and limitations necessary to allow energy storage to participate in wholesale power markets?

Energy storage has several versatile functions. Some of these functions can address reliability and resiliency issues and some of these functions allow for participation in wholesale power markets. Generally speaking, what role does energy storage participating only in the wholesale markets have on the EDC distribution system operations?

While it is possible to serve these various functions simultaneously, there are issues surrounding EDC-owned energy-storage assets participating in energy, capacity, and ancillary power markets. Fundamentally, allowing EDC-owned energy-storage assets to participate in these markets may have a negative impact on these markets. And at the very least, it may go against the model of competitive markets for power generation. It is also possible that any revenue that an EDC generates from market participation could be used to offset costs, thus reducing customers' bills.

Conversely, allowing third-party ownership of energy storage would alleviate competition concerns. However, the fundamental issue here is how third parties are held

accountable for their energy-storage systems to serve reliability and resiliency needs as its primary function while also participating in other power markets. While it is possible to do this, the rules would need to be articulated.

Finally, are there appropriate limits for the EDCs to place on the operation of such wholesale assets? Does this depend on whether the energy-storage asset participates in wholesale markets independently or through Order 2222 Distributed Energy Resource aggregation?

[Pa.B. Doc. No. 21-1409. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission (Commission). Formal protests, petitions to intervene and answers must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before September 13, 2021. Filings must be made electronically through eFiling to the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by September 13, 2021. In accordance with the Commission's Emergency Order at M-2020-3019262, all parties participating in matters pending before the Commission are required to eFile their submissions by opening an eFiling account and accepting eService. Individuals can sign up for a free eFiling account with the Secretary of the Commission through the Commission's eFiling system at <https://www.puc.pa.gov/efiling/Default.aspx>. A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. The documents filed in support of the application are only available for inspection through the Commission's web site at www.puc.pa.gov by searching under the previously listed docket number or by searching the applicant's web site.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2021-3027619. BTS Services, Inc. (1801 Oberlin Road, Suite 205, Middletown, Dauphin County, PA 17057) to transport, by motor vehicle in paratransit service, persons under 18 years of age, from points in Dauphin County, to points in Pennsylvania, and return.

A-2021-3027853. Affluent Limousine Services, LLC (509 College Avenue, Newtown Square, Delaware County, PA 19073) in limousine service, from points in Delaware County, to points in Pennsylvania, and return; excluding areas under the jurisdiction of the Philadelphia Parking Authority.

A-2021-3027856. Best Employee Shuttle Services, Inc. (362 Gosling Drive, North Wales, Montgomery County, PA) in paratransit service, from points in Delaware County, and the City and County of Philadelphia, to points in Pennsylvania, and return.

A-2021-3027858. Business Class Limousine and Car Services, LLC (222 Roosevelt Avenue, Downingtown, Chester County, PA 19335) for the right to begin to transport, as a common carrier, by motor vehicle, persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, between points in the Counties of Berks, Bucks, Chester, Delaware, Lancaster and Montgomery.

Application of the following for approval to begin operating as a broker for transportation of persons as described under the application.

A-2021-3027864. MAF Transport Services, LLC (13741 Arneman Road, Edinboro, Erie County, PA 16412) for the right to begin to arrange transportation of passengers, between points in Pennsylvania.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1410. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027817. Verizon Pennsylvania, LLC and Xtel Communications, Inc. Joint petition of Verizon Pennsylvania, LLC and Xtel Communications, Inc. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Xtel Communications, Inc., by their counsel, filed on August 11, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and Xtel Communications, Inc. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1411. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027821. Verizon Pennsylvania, LLC and A.R.C. Networks, Inc., d/b/a InfoHighway. Joint peti-

tion of Verizon Pennsylvania, LLC and A.R.C. Networks, Inc., d/b/a InfoHighway for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and A.R.C. Networks, Inc., d/b/a InfoHighway, by their counsel, filed on August 11, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and A.R.C. Networks, Inc., d/b/a InfoHighway joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1412. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027822. Verizon Pennsylvania, LLC and Broadview Networks, Inc. Joint petition of Verizon Pennsylvania, LLC and Broadview Networks, Inc. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Broadview Networks, Inc., by their counsel, filed on August 11, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and Broadview Networks, Inc. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1413. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027823. Verizon North, LLC and Broadview Networks, Inc. Joint petition of Verizon North, LLC and Broadview Networks, Inc. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and Broadview Networks, Inc., by their counsel, filed on August 11, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North, LLC and Broadview Networks, Inc. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1414. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027828. Verizon Pennsylvania, LLC and Cavalier Telephone, LLC. Joint petition of Verizon Pennsylvania, LLC and Cavalier Telephone, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Cavalier Telephone, LLC, by their counsel, filed on August 11, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and Cavalier Telephone, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1415. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027829. Verizon Pennsylvania, LLC and Intellifiber Networks, Inc. Joint petition of Verizon Pennsylvania, LLC and Intellifiber Networks, Inc. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Intellifiber Networks, Inc., by their counsel, filed on August 11, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and Intellifiber Networks, Inc. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1416. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027830. Verizon Pennsylvania, LLC and PaeTec Communications, LLC. Joint petition of Verizon Pennsylvania, LLC and PaeTec Communications, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and PaeTec Communications, LLC, by their counsel, filed on August 11, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and PaeTec Communications, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

cally through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and PaeTec Communications, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1417. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027831. Verizon Pennsylvania, LLC and Broadview NP Acquisition, Corp. Joint petition of Verizon Pennsylvania, LLC and Broadview NP Acquisition, Corp. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Broadview NP Acquisition Corp., by their counsel, filed on August 11, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and Broadview NP Acquisition, Corp. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1418. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027832. Verizon North, LLC and Broadview NP Acquisition, Corp. Joint petition of Verizon North, LLC and Broadview NP Acquisition, Corp. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and Broadview NP Acquisition, Corp., by their counsel, filed on August 11, 2021, at the

Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North, LLC and Broadview NP Acquisition, Corp. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1419. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027834. Verizon North, LLC and PAETEC Communications, Inc. Joint petition of Verizon North, LLC and PAETEC Communications, Inc. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and PAETEC Communications, Inc., by their counsel, filed on August 11, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North, LLC and PAETEC Communications, Inc. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1420. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027836. Verizon Pennsylvania, LLC and Broadwing Communications, LLC. Joint petition of

Verizon Pennsylvania, LLC and Broadwing Communications, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Broadwing Communications, LLC, by their counsel, filed on August 12, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and Broadwing Communications, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1421. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027840. Verizon Pennsylvania, LLC and CenturyLink Communications, LLC, d/b/a CenturyLink QCC. Joint petition of Verizon Pennsylvania, LLC and CenturyLink Communications, LLC, d/b/a CenturyLink QCC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and CenturyLink Communications, LLC, d/b/a CenturyLink QCC, by their counsel, filed on August 12, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and CenturyLink Communications, LLC, d/b/a CenturyLink QCC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1422. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027842. Verizon Pennsylvania, LLC and Global Crossing Local Services, LLC. Joint petition of Verizon Pennsylvania, LLC and Global Crossing Local Services, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Global Crossing Local Services, LLC, by their counsel, filed on August 12, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and Global Crossing Local Services, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1423. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027843. Verizon Pennsylvania, LLC and Level 3 Communications, LLC. Joint petition of Verizon Pennsylvania, LLC and Level 3 Communications, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Level 3 Communications, LLC, by their counsel, filed on August 12, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and Level 3 Communications, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1424. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027846. Verizon Pennsylvania, LLC and Looking Glass Networks, Inc. Joint petition of Verizon Pennsylvania, LLC and Looking Glass Networks, Inc. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Looking Glass Networks, Inc., by their counsel, filed on August 12, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and Looking Glass Networks, Inc. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1425. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027847. Verizon Pennsylvania, LLC, TelCove Operations, LLC and TelCove of Pennsylvania, LLC. Joint petition of Verizon Pennsylvania, LLC, TelCove Operations, LLC and TelCove of Pennsylvania, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC, TelCove Operations, LLC and TelCove of Pennsylvania, LLC, by their counsel, filed on August 12, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC, TelCove Operations, LLC and TelCove of Pennsylvania, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

cally through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC, TelCove Operations, LLC and TelCove of Pennsylvania, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1426. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027848. Verizon Pennsylvania, LLC and WilTel Local Network, LLC. Joint petition of Verizon Pennsylvania, LLC and WilTel Local Network, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and WilTel Local Network, LLC, by their counsel, filed on August 12, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and WilTel Local Network, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1427. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027849. Verizon North, LLC and Broadwing Communications, LLC. Joint petition of Verizon North, LLC and Broadwing Communications, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and Broadwing Communications, LLC, by their counsel, filed on August 12, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North, LLC and Broadwing Communications, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1428. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027850. Verizon North, LLC and CenturyLink Communications, LLC, d/b/a CenturyLink QCC. Joint petition of Verizon North, LLC and CenturyLink Communications, LLC, d/b/a CenturyLink QCC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and CenturyLink Communications, LLC, d/b/a CenturyLink QCC, by their counsel, filed on August 12, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North, LLC and CenturyLink Communications, LLC, d/b/a CenturyLink QCC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1429. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027851. Verizon North, LLC and Level 3 Communications, LLC. Joint petition of Verizon North, LLC and Level 3 Communications, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and Level 3 Communications, LLC, by their counsel, filed on August 12, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North, LLC and Level 3 Communications, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1430. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027852. Verizon North, LLC, TelCove Operations, LLC and TelCove of Pennsylvania, LLC. Joint petition of Verizon North, LLC, TelCove Operations, LLC and TelCove of Pennsylvania, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC, TelCove Operations, LLC and TelCove of Pennsylvania, LLC, by their counsel, filed on August 12, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North, LLC, TelCove Operations, LLC and TelCove of Pennsylvania, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1431. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027917. Verizon Pennsylvania, LLC and US LEC of Pennsylvania, Inc. Joint petition of Verizon Pennsylvania, LLC and US LEC of Pennsylvania, Inc. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and US LEC of Pennsylvania, Inc., by their counsel, filed on August 16, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and US LEC of Pennsylvania, Inc. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1432. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027918. Verizon Pennsylvania, LLC and Windstream D&E Systems, Inc. Joint petition of Verizon Pennsylvania, LLC and Windstream D&E Systems, Inc. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Windstream D&E Systems, Inc., by their counsel, filed on August 16, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electroni-

cally through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and Windstream D&E Systems, Inc. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1433. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027920. Verizon Pennsylvania, LLC and Windstream Communications, Inc. Joint petition of Verizon Pennsylvania, LLC and Windstream Communications, Inc. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Windstream Communications, Inc., by their counsel, filed on August 16, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and Windstream Communications, Inc. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1434. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027923. Verizon Pennsylvania, LLC and Windstream KDL, LLC. Joint petition of Verizon Pennsylvania, LLC and Windstream KDL, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Windstream KDL, LLC, by their counsel, filed on August 16, 2021, at the

Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and Windstream KDL, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1435. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027926. Verizon Pennsylvania, LLC and Business Telecom, Inc. Joint petition of Verizon Pennsylvania, LLC and Business Telecom, Inc. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Business Telecom, Inc., by their counsel, filed on August 16, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and Business Telecom, Inc. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1436. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027927. Verizon North, LLC and Choice One Communications of Pennsylvania, Inc., d/b/a

EarthLink Business. Joint petition of Verizon North, LLC and Choice One Communications of Pennsylvania, Inc., d/b/a EarthLink Business for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and Choice One Communications of Pennsylvania, Inc., d/b/a EarthLink Business, by their counsel, filed on August 16, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North, LLC and Choice One Communications of Pennsylvania, Inc., d/b/a EarthLink Business joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1437. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027928. Verizon North, LLC and Windstream D&E Systems, Inc. Joint petition of Verizon North, LLC and Windstream D&E Systems, Inc. for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and Windstream D&E Systems, Inc., by their counsel, filed on August 16, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North, LLC and Windstream D&E Systems, Inc. joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1438. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027930. Verizon North, LLC and Windstream KDL, LLC. Joint petition of Verizon North, LLC and Windstream KDL, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and Windstream KDL, LLC, by their counsel, filed on August 16, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North, LLC and Windstream KDL, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1439. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027932. Verizon Pennsylvania, LLC and Talk America, LLC. Joint petition of Verizon Pennsylvania, LLC and Talk America, LLC for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Talk America, LLC, by their counsel, filed on August 17, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and Talk America, LLC joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1440. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027933. Verizon Pennsylvania, LLC and Choice One Communications of Pennsylvania, Inc., d/b/a EarthLink Business. Joint petition of Verizon Pennsylvania, LLC and Choice One Communications of Pennsylvania, Inc., d/b/a EarthLink Business for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Choice One Communications of Pennsylvania, Inc., d/b/a EarthLink Business, by their counsel, filed on August 16, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and Choice One Communications of Pennsylvania, Inc., d/b/a EarthLink Business joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1441. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027934. Verizon Pennsylvania, LLC and Eureka Telecom, Inc., d/b/a Eureka Networks. Joint petition of Verizon Pennsylvania, LLC and Eureka Telecom, Inc., d/b/a Eureka Networks for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Eureka Telecom, Inc., d/b/a Eureka Networks, by their counsel, filed on August 17, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and Eureka Telecom, Inc., d/b/a Eureka Networks joint petition are

available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1442. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027935. Verizon Pennsylvania, LLC and ATX Licensing, Inc., d/b/a ATX Telecommunications Services, Inc., a CoreComm Company. Joint petition of Verizon Pennsylvania, LLC and ATX Licensing, Inc., d/b/a ATX Telecommunications Services, Inc., a CoreComm Company for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and ATX Licensing, Inc., d/b/a ATX Telecommunications Services, Inc., a CoreComm Company, by their counsel, filed on August 17, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and ATX Licensing, Inc., d/b/a ATX Telecommunications Services, Inc., a CoreComm Company joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1443. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027937. Verizon North, LLC and Eureka Telecom, Inc., d/b/a Eureka Networks. Joint petition of Verizon North, LLC and Eureka Telecom, Inc., d/b/a Eureka Networks for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and Eureka Telecom, Inc., d/b/a Eureka Networks, by their counsel, filed on August 17,

2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North, LLC and Eureka Telecom, Inc., d/b/a Eureka Networks joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1444. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027939. Verizon Pennsylvania, LLC and Lightship Telecom, LLC, d/b/a EarthLink Business. Joint petition of Verizon Pennsylvania, LLC and Lightship Telecom, LLC, d/b/a EarthLink Business for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and Lightship Telecom, LLC, d/b/a EarthLink Business, by their counsel, filed on August 17, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and Lightship Telecom, LLC, d/b/a EarthLink Business joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1445. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027940. Verizon North, LLC and CTC Communications Corporation, d/b/a EarthLink Business. Joint petition of Verizon North, LLC and CTC

Communications Corporation, d/b/a EarthLink Business for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and CTC Communications Corporation, d/b/a EarthLink Business, by their counsel, filed on August 17, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North, LLC and CTC Communications Corporation, d/b/a EarthLink Business joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1446. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027947. Verizon Pennsylvania, LLC and CTC Communications Corp., d/b/a EarthLink Business. Joint petition of Verizon Pennsylvania, LLC and CTC Communications Corp., d/b/a EarthLink Business for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and CTC Communications Corp., d/b/a EarthLink Business, by their counsel, filed on August 17, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon Pennsylvania, LLC and CTC Communications Corp., d/b/a EarthLink Business joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1447. Filed for public inspection August 27, 2021, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2021-3027948. Verizon North, LLC and US LEC of Pennsylvania, Inc. Joint petition of Verizon North, LLC and US LEC of Pennsylvania, Inc., for approval of an amendment to interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and US LEC of Pennsylvania, Inc., by their counsel, filed on August 17, 2021, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an amendment to interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement. Filings must be made electronically through eFiling with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Verizon North, LLC and US LEC of Pennsylvania, Inc., joint petition are available for inspection at the Commission's web site at www.puc.pa.gov and at the applicant's business web site.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 21-1448. Filed for public inspection August 27, 2021, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Grandfathering Registration Notice

The Susquehanna River Basin Commission lists the following Grandfathering (GF) Registration for projects under 18 CFR 806, Subpart E (relating to registration of grandfathered projects) from July 1, 2021, through July 31, 2021.

For further information contact Jason E. Oyler, General Counsel and Secretary, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists GF Registration for projects, described as follows, under 18 CFR 806, Subpart E for the time period previously specified:

GF Registration Under 18 CFR Part 806, Subpart E:

1. Benton Municipal Water & Sewer Authority—Public Water Supply System, GF Certificate No. GF-202107175, Benton Township, Columbia County, PA; Artesian Well No. 1; Issue Date: July 22, 2021.

2. The Procter & Gamble Paper Products Company—Mehoopany Plant, GF Certificate No. GF-202107176,

Washington Township, Wyoming County, PA; Susquehanna River and Well 4; Issue Date: July 22, 2021.

3. TTGC, Inc.—Tree Top Golf Course, GF Certificate No. GF-202107177, Mount Joy Township, Lancaster County, PA; Hole 13 Well, Hole 15 Well, Hole 17 Well and Hole 5 Pond; Issue Date: July 22, 2021.

4. Jersey Shore Steel Company—Jersey Shore Steel, GF Certificate No. GF-202107178, Pine Creek Township, Clinton County, PA; the Well and consumptive use; Issue Date: July 27, 2021.

5. West St. Clair Township-Pleasantville Borough Municipal Authority—Public Water Supply System, GF Certificate No. GF-202107179, West St. Clair Township and Pleasantville Borough, Bedford County, PA; Well 001; Issue Date: July 27, 2021.

Dated: August 16, 2021

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 21-1449. Filed for public inspection August 27, 2021, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) has approved by rule the following list of projects from July 1, 2021, through July 31, 2021.

For further information contact Jason E. Oyler, General Counsel and Secretary, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists the projects, described as follows, receiving approval for the consumptive use of water under the Commission's approval by rule process in 18 CFR 806.22(e) and (f) (relating to standards for consumptive uses of water) for the time period previously specified:

Water Source Approval—Issued Under 18 CFR 806.22(e):

1. The Hershey Company; Y&S Candies; ABR-202107003, East Hempfield Township, Lancaster County, PA; Consumptive use of up to 0.450 mgd; Approval Date: July 20, 2021.

Water Source Approval—Issued Under 18 CFR 806.22(f):

1. Chesapeake Appalachia, LLC; Pad ID: ACW; ABR-201107004.R2; Leroy Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: July 14, 2021.

2. Chief Oil & Gas, LLC; Pad ID: Belawske; ABR-201107002.R2; Burlington Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: July 14, 2021.

3. Chief Oil & Gas, LLC; Pad ID: Kuziak Drilling Pad # 1; ABR-201107028.R2; Fox Township, Sullivan County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: July 14, 2021.

4. BKV Operating, LLC; Pad ID: Giangrieco Pad; ABR-201107011.R2; Forest Lake Township, Susquehanna County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: July 14, 2021.
5. Cabot Oil & Gas Corporation; Pad ID: GreenwoodR P2; ABR-201605002.R1; Bridgewater Township, Susquehanna County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: July 14, 2021.
6. Cabot Oil & Gas Corporation; Pad ID: LopatofskyJ P1; ABR-201105015.R1; Springville Township, Susquehanna County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: July 14, 2021.
7. Seneca Resources Company, LLC; Pad ID: DCNR 007 Pad G; ABR-201605005.R1; Shippen Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: July 14, 2021.
8. Chesapeake Appalachia, LLC; Pad ID: Burns; ABR-201107038.R2; Ulster Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: July 15, 2021.
9. Chesapeake Appalachia, LLC; Pad ID: Layton; ABR-201107037.R2; Litchfield Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: July 15, 2021.
10. Chesapeake Appalachia, LLC; Pad ID: Oilcan; ABR-201106013.R2; Overton Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: July 15, 2021.
11. Chesapeake Appalachia, LLC; Pad ID: SJW; ABR-201107003.R2; Wilmot Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: July 15, 2021.
12. Range Resources—Appalachia, LLC; Pad ID: Shipman-Goodwill Unit # 1H—# 4H Drilling Pad; ABR-201104016.R2; Lewis Township, Lycoming County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: July 15, 2021.
13. Chesapeake Appalachia, LLC; Pad ID: A&M Pad; ABR-202107002; Wilmot Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: July 19, 2021.
14. XTO Energy, Inc.; Pad ID: Buck Unit A; ABR-201107041.R2; Penn Township, Lycoming County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: July 21, 2021.
15. Seneca Resources Company, LLC; Pad ID: Gamble Pad R; ABR-201606001.R1; Eldred Township, Lycoming County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: July 21, 2021.
16. Seneca Resources Company, LLC; Pad ID: Drake 274; ABR-201106003.R2; Lawrence Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: July 21, 2021.
17. Range Resources—Appalachia, LLC; Pad ID: Mo-hawk South Unit Well Pad; ABR-201606002.R1; Gallagher Township, Clinton County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: July 21, 2021.
18. ARD Operating, LLC; Pad ID: Larrys Creek F&G Pad C; ABR-201105014.R2; Cummings Township, Lycoming County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: July 26, 2021.
19. Chesapeake Appalachia, LLC; Pad ID: Fisher; ABR-201107047.R2; Wysox Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: July 26, 2021.
20. Chesapeake Appalachia, LLC; Pad ID: Paul; ABR-201107048.R2; Ulster Township, Wyoming County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: July 26, 2021.
21. Chief Oil & Gas, LLC; Pad ID: Jacobson Unit Pad; ABR-201607002.R1; Franklin Township, Bradford County, PA; Consumptive Use of Up to 2.5000 mgd; Approval Date: July 28, 2021.
22. Chief Oil & Gas, LLC; Pad ID: Hemlock Hunting Club B Drilling Pad # 1; ABR-201607001.R1; Elkland Township, Sullivan County, PA; Consumptive Use of Up to 2.5000 mgd; Approval Date: July 28, 2021.
23. Seneca Resources Company, LLC; Pad ID: D08-M; ABR-201507007.R1; Norwich Township, McKean County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: July 28, 2021.
24. ARD Operating, LLC; Pad ID: COP Tr 285 Pad C; ABR-201007062.R2; Grugan Township, Clinton County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: July 28, 2021.
25. ARD Operating, LLC; Pad ID: COP Tr 357 Pad A; ABR-201007075.R2; Cummings Township, Lycoming County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: July 28, 2021.
26. Chief Oil & Gas, LLC; Pad ID: Yonkin B Drilling Pad; ABR-201607003.R1; Cherry Township, Sullivan County, PA; Consumptive Use of Up to 2.5000 mgd; Approval Date: July 29, 2021.
27. Seneca Resources Company, LLC; Pad ID: DCNR 100 Pad E; ABR-201105009.R2; McIntyre Township, Lycoming County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: July 29, 2021.
28. Seneca Resources Company, LLC; Pad ID: Sanchis 1129; ABR-201105017.R2; Farmington Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: July 30, 2021.
29. ARD Operating, LLC; Pad ID: Lycoming H&FC Pad E; ABR-201105013.R2; Cogan House Township, Lycoming County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: July 30, 2021.
30. ARD Operating, LLC; Pad ID: COP Tract 728 Pad B; ABR-201106027.R2; Watson Township, Lycoming County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: July 30, 2021.
31. ARD Operating, LLC; Pad ID: COP Tract 027B Pad A; ABR-201107030.R2; McHenry Township, Lycoming County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: July 30, 2021.

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: August 16, 2021

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 21-1450. Filed for public inspection August 27, 2021, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Telephonic Commission Meeting

The Susquehanna River Basin Commission (Commission) will conduct its regular business meeting telephonically on September 17, 2021, at 9 a.m. Details concerning the matters to be addressed at the business meeting are contained in the Supplementary Information section of this notice. The Commission published a document in the *Federal Register* at 86 FR 38175 (July 19, 2021), concerning its public hearing on August 12, 2021, in Harrisburg, PA.

For further information contact Jason E. Oyler, General Counsel and Secretary, (717) 238-0423, fax (717) 238-2436.

Supplementary Information

The business meeting will include actions or presentations on the following items: (1) adoption of proposed rulemaking and three related policies; (2) current expense budget for Fiscal Year 2023; (3) member jurisdictions allocation for 2023; (4) ratification of contracts/grants; (5) emergency certificate extension; and (6) Regulatory Program projects.

This agenda is complete at the time of issuance, but other items may be added, and some stricken without further notice. The listing of an item on the agenda does not necessarily mean that the Commission will take final action on it at this meeting. When the Commission does

take final action, notice of these actions will be published in the *Federal Register* after the meeting. Actions specific to projects will also be provided in writing directly to project sponsors.

Due to the novel coronavirus (COVID-19) orders, the meeting will be conducted digitally/telephonically and there will be no physical public attendance. The public is invited to attend the Commission's business meeting. Individuals can access the business meeting through a computer (audio and video) at <https://srbc.webex.com/srbc/j.php?MTID=m9e8859e3b62c7e3e7d22d751744c4e3b> then enter meeting number 177 753 8259 and password Sept17CommMtg. Individuals may participate telephonically by dialing (877) 668-4493 and entering the meeting number 177 753 8259 followed by the # sign.

Written comments pertaining to items on the agenda at the business meeting may be mailed to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788, or submitted electronically through www.srbc.net/about/meetings-events/business-meeting.html. The comments are due to the Commission on or before September 15, 2021. Comments will not be accepted at the business meeting noticed herein.

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: August 16, 2021

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 21-1451. Filed for public inspection August 27, 2021, 9:00 a.m.]

