

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending March 1, 2022.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Bank Supervision or Credit Union and Trust Supervision (as applicable), 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240 and for credit unions and trust companies (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
02-18-2022	FNCB Bank Dunmore Lackawanna County	1219 Wheeler Avenue Dunmore Lackawanna County	Closed
02-28-2022	The Fidelity Deposit and Discount Bank Dunmore Lackawanna County	6626 Main Street Martins Creek Northampton County	Closed

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

RICHARD VAGUE,
Secretary

[Pa.B. Doc. No. 22-380. Filed for public inspection March 11, 2022, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Maximum Lawful Rate of Interest for Residential Mortgages for the Month of April 2022

The Department of Banking and Securities (Department), under the authority contained in section 301 of the act of January 30, 1974 (P.L. 13, No. 6) (41 P.S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of April 2022, is 4 3/4%.

The interest rate limitations under the Commonwealth's usury statute were pre-empted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub.L. No. 96-221). Further pre-emption was instituted with the signing of Pub.L. No. 96-399, which overrode State interest rate limitations on any individual who finances the sale or exchange of residential real property which the individual owns and which the individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield

rate on long-term government bonds as published by the Federal Reserve Board or the United States Treasury, or both. The latest yield rate on long-term government securities is 2.16 to which was added 2.50 percentage points for a total of 4.66 that by law is rounded off to the nearest quarter at 4 3/4%.

RICHARD VAGUE,
Secretary

[Pa.B. Doc. No. 22-381. Filed for public inspection March 11, 2022, 9:00 a.m.]

DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

Availability of Draft 2021 Consolidated Annual Performance and Evaluation Report; Amendment to the 2021 Annual Action Plan; Amendment to the 2019 Annual Action Plan

Availability of the Draft of the 2021 Consolidated Annual Performance and Evaluation Report

The Department of Community and Economic Development (Department) is preparing its 2021 Consolidated

Annual Performance and Evaluation Report (CAPER) on the progress and accomplishments made during the 2021 program year in implementing the Commonwealth's Consolidated Plan for Federal Fiscal Years 2019—2023. This document must be submitted to, and approved by, the United States Department of Housing and Urban Development (HUD) for the Commonwealth and organizations within the Commonwealth to receive funding under most HUD housing and community development programs. The Consolidated Plan creates a unified strategy for housing, homelessness and community development programs, as well as the necessary linkages for building successful neighborhoods and communities.

The Commonwealth has allocated funds under several programs, namely Community Development Block Grant (CDBG), HOME Investment Partnerships Program, Emergency Solutions Grant, Housing Opportunities for People With AIDS Program and the Housing Trust Fund. Additionally, this CAPER will detail accomplishments from supplemental funding from HUD appropriations under the Neighborhood Stabilization Program, Community Development Block—Disaster Recovery Program, CDBG—Coronavirus Aid Relief and Economic Security (CARES) Act and the Emergency Solutions Grant CARES Act. The CAPER discusses accomplishments in relation to goals and objectives identified in the 2021 Annual Action Plan of the 2019—2023 Consolidated Plan.

The CAPER assesses the goals and objectives of this strategic plan, discusses how the Commonwealth is affirmatively furthering fair and affordable housing, reviews the activities of the Continuums of Care, and appraises how well resources in community development, homelessness and housing are being leveraged.

Public Comments

Individuals or organizations may provide written comments regarding this draft version of the CAPER. This report will be available on March 13, 2022, at <https://dced.pa.gov/library/?wpdmc2=capers-2019-2023/>. Written comments will be accepted about the CAPER content and the process which public input is gathered. The Commonwealth encourages public participation in this process.

Persons with a disability or limited English proficiency, who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact Megan Snyder, Department of Community and Economic Development, Center for Community and Housing Development, Commonwealth Keystone Building, 400 North Street, 4th Floor, Harrisburg, PA 17120-0225, (717) 720-7404 or TDD (717) 346-0308 to discuss how the Department may best accommodate their needs.

Written comments will be accepted until 4 p.m. on March 28, 2022, and should be sent to Megan L. Snyder, Department of Community and Economic Development, Center for Community and Housing Development, Commonwealth Keystone Building, 400 North Street, 4th Floor, Harrisburg, PA 17120-0225 or e-mailed to RA-DCEDcdbhghomequestions@pa.gov. Submission to HUD should be on or near March 31, 2022.

Draft of Amendment to the 2021 Annual Action Plan

The Department is preparing an amendment to its 2021 Annual Action Plan. The purpose of the amendment is to allow Sandy Township, Clearfield County to pursue funding through the Federal Section 108 Program. This program allows local governments to leverage portions of their CDBG funds into Federally guaranteed loans large enough to pursue physical and economic revitalization projects capable of redeveloping entire neighborhoods.

Sandy Township is pursuing \$875,000 through the Section 108 Program to install an additional extension and conveyance system to the township's sanitary sewer system for an industrial park expansion as an economic development project.

The public comment period will be for 30 days. Additional details on how the public may comment are listed as follows.

Public Comments

Individuals or organizations may provide written comments regarding this amendment. The amended 2021 Annual Action Plan will be available on March 13, 2022, at <https://dced.pa.gov/library/?wpdmc2=action-plans-2019-2023>. The Commonwealth encourages public participation in this process.

Persons with a disability or limited English proficiency, who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact Megan Snyder, Department of Community and Economic Development, Center for Community and Housing Development, Commonwealth Keystone Building, 400 North Street, 4th Floor, Harrisburg, PA 17120-0225, (717) 720-7404 or TDD (717) 346-0308 to discuss how the Department may best accommodate their needs.

Written comments will be accepted until 4 p.m. on April 13, 2022, and should be sent to Megan L. Snyder, Department of Community and Economic Development, Center for Community and Housing Development, Commonwealth Keystone Building, 400 North Street, 4th Floor, Harrisburg, PA 17120-0225 or e-mailed to RA-DCEDcdbhghomequestions@pa.gov.

Draft of Amendment to the 2019 Annual Action Plan

The Department is preparing an amendment to its 2019 Annual Action Plan, which includes the funding received through the CARES Act provided to the CDBG Program. The purpose of the amendment is to specify within the action plan, the projects which have received funding through the latest round of awards through a competitive application process. The list of contracts awarded is the following:

Cameron County	\$250,000
City of Pittston	\$1,000,000
Lawrence County	\$500,000
Wayne County	\$265,000
Fayette County	\$1,100,000
Indiana County	\$2,000,000
Clinton County	\$510,962
Small Business Assistance Economic Development Program	
NEPA Alliance	\$4,000,000
Lehigh University Small Business Development Center	\$1,562,500
Southern Alleghenies	\$1,942,000
The Covation Center	\$1,040,000
TOTAL	\$14,170,462

In accordance with the Department's Citizen Participation Plan, this action will not trigger a substantial amendment. HUD has also provided an allowance of an expedited citizen participation period for the funds allocated through the CARES Act. Based on this, the public

comment period will be for 5 calendar days. Additional details on how the public may comment are listed as follows.

Public Comments

Individual or organization may provide written comments regarding this amendment. The amended 2019 Annual Action Plan will be available on March 13, 2022, at <https://dced.pa.gov/library/?wpdmc2=action-plans-2019-2023>. The Commonwealth encourages public participation in this process.

Persons with a disability or limited English proficiency, who wish to comment and require an auxiliary aid, service or other accommodation to participate, should contact Megan Snyder, Department of Community and Economic Development, Center for Community and Housing Development, Commonwealth Keystone Building, 400 North Street, 4th Floor, Harrisburg, PA 17120-0225, (717) 720-7404 or TDD (717) 346-0308 to discuss how the Department may best accommodate their needs.

Written comments will be accepted until 4 p.m. on March 18, 2022, and should be sent to Megan L. Snyder, Department of Community and Economic Development, Center for Community and Housing Development, Commonwealth Keystone Building, 400 North Street, 4th Floor, Harrisburg, PA 17120-0225 or e-mailed to RA-DCEDcdhomequestions@pa.gov.

NEIL WEAVER,
Acting Secretary

[Pa.B. Doc. No. 22-382. Filed for public inspection March 11, 2022, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Governor's Advisory Council for Hunting, Fishing and Conservation Public WebEx Meeting

The Governor's Advisory Council for Hunting, Fishing and Conservation (Council) to the Department of Conservation and Natural Resources (Department) will hold a public WebEx meeting on March 14, 2022, at 9:30 a.m. The public WebEx meeting can be accessed through a link found on the Council's web site prior to the public Web Ex meeting at www.dcnr.pa.gov/Conservation/GovernorsAdvisoryCouncil.

Questions concerning this public WebEx meeting or agenda items can be directed to Derek Eberly at (717) 317-0028. For public comment to be considered at the public WebEx meeting, follow the instructions on the Council's web site.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Aara Vinsh directly at (717) 787-9306 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

CINDY ADAMS DUNN,
Secretary

[Pa.B. Doc. No. 22-383. Filed for public inspection March 11, 2022, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS UNDER THE CLEAN STREAMS LAW AND FEDERAL CLEAN WATER ACT

This notice provides information about persons who have applied to the Department of Environmental Protection (DEP) for a new, renewed, or amended NPDES or WQM permit, or a permit waiver for certain stormwater discharges, or have submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications and NOIs concern, but are not limited to, effluent discharges from sewage treatment facilities and industrial facilities to surface waters or groundwater; stormwater discharges associated with industrial activity (industrial stormwater), construction activity (construction stormwater), and municipal separate storm sewer systems (MS4s); the application of pesticides; the operation of Concentrated Animal Feeding Operations (CAFOs); and the construction of sewage, industrial waste, and manure storage, collection and treatment facilities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). More information on the types of NPDES and WQM permits that are available can be found on DEP's website (visit www.dep.pa.gov and select Businesses, Water, Bureau of Clean Water, Wastewater Management, and NPDES and WQM Permitting Programs).

Section *Category*

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| I | Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received |
| II | Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs |
| III | Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity |

Section I identifies the following applications and NOIs that have been received by DEP:

- Individual and General WQM Permit Applications Received—DEP provides a 15-day public comment period for Individual WQM Permit Applications for new and reissued permits. There is no public comment period for General WQM Permit NOIs.
- General NPDES Permit NOIs Received—There is no public comment period for General NPDES NOIs received.
- All Transfer and Minor Amendment Applications/NOIs Received—Transfer and Minor Amendment Applications/NOIs received for Individual and General WQM Permits and Individual and General NPDES Permits are identified but do not have public comment periods. DEP provides a 15-day public comment period for Individual WQM Permit Applications for amendments.

Additional information on these applications and NOIs may be reviewed by generating the “Applications and NOIs without Comment Periods Report” or, for Individual WQM Permit Applications, the “Applications Received with Comment Periods Report” on DEP’s website at www.dep.pa.gov/CWPublicNotice.

Section II identifies individual NPDES permit applications received and draft permits issued by DEP relating to sewage, industrial waste, industrial stormwater, MS4s, pesticides and CAFOs. A 30-day public comment period applies to these applications, except when a site-specific water quality criterion is used to establish effluent limitations, in which case a 45-day public comment period applies. The period for comment may be extended at the discretion of the Department for one additional 15-day period. Additional information, including links to draft permits and fact sheets that explain the basis for DEP’s tentative determinations may be reviewed by generating the “Applications Received with Comment Periods Report” on DEP’s website at www.dep.pa.gov/CWPublicNotice. Notification of 15-day extensions for comment will be provided in the “Applications Received with Comment Periods Report” (Comments column).

Section III provides notice of applications and draft individual permits for stormwater discharges associated with construction activities. Where indicated, DEP has made tentative determinations, based on preliminary review, to issue permits subject to proposed effluent limitations consisting of best management practices identified in the erosion and sediment control (E&S) plans and post-construction stormwater management (PCSM) plans submitted with the applications, as well as other terms and conditions based on the permit applications. A 30-day public comment period applies to these applications.

Applications and NOIs may be reviewed at the DEP office that received the application or NOI. Contact information for each DEP office for Sections I & II is listed as follows. Contact information for Section III is available within the table. Members of the public are encouraged to use DEP’s website to obtain additional information as discussed previously.

Comments received within the appropriate comment periods for WQM and NPDES permit applications will be retained by DEP and considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform DEP of the exact basis of a comment and the relevant facts upon which it is based.

DEP office contact information to review applications and NOIs in Sections I & II and to submit comments for those application and NOIs, when applicable, is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484.250.5910. Email: RA-EPNPDES_SERO@pa.gov.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570.826.5472. Email: RA-EPNPDES_NERO@pa.gov.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717.705.4732. Email: RA-EPNPDES_SCRO@pa.gov.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570.327.3693. Email: RA-EPNPDES_NCRO@pa.gov.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412.442.4286. Email: RA-EPNPDES_SWRO@pa.gov.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814.332.6340. Email: RA-EPNPDES_NWRO@pa.gov.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717.787.5017. Email: RA-EPNPDES_Permits@pa.gov.

DEP will also accept requests or petitions for public hearings on applications. The request or petition must indicate the interest of the party filing and the reasons why a hearing is warranted. A hearing will be held if the Department determines that there is a significant public interest. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. DEP will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

III. Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity.

<i>Application Number</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAD150241	New	Wallace Tract Partners, LLC 55 Country Club Lane Downingtown, PA 19335	Wallace Township Chester County	SERO
PAD150244	New	Henry Pellegrini Margaret Pellegrini 54 Pugh Road Wayne, PA 19084	Charlestown Township Chester County	SERO
PAD230059	New	Sunoco Pipeline, LP 100 Green Street Marcus Hook, PA 19061	Tinicum Township Delaware County	SERO
PAD510010-3B A-5	Amendment	City of Philadelphia Division of Aviation (DOA) Joseph Thomas Planning and Environmental Services PHL Terminal D Third Floor Philadelphia, PA 19153	City of Philadelphia Philadelphia County	SERO
PAD510202 A-1	Amendment	Philadelphia Parks and Recreation 1515 Arch Street 11th Floor Philadelphia, PA 19102	City of Philadelphia Philadelphia County	SERO
PAD640030	Individual NPDES	Central Wayne Regional Authority 574 Bucks Cove Road Honesdale, PA 18431	Honesdale Borough Wayne County	NERO
PAD390229	Individual NPDES	City Center Investment Corp. 645 W. Hamilton St Suite 600 Allentown, PA 18101	City of Allentown Lehigh County	NERO
PAD640029	Individual NPDES	David Dulay 3225 Lake Ariel Highway Honesdale, PA 18431	Cherry Ridge Township Wayne County	NERO
PAD210045 A-2	102 Individual Permit	Hampden Townhomes, LLC 6211 Lookout Drive Mechanicsburg, PA 17050-1673	Hampden Township Cumberland County	SCRO
PAD3600087	102 Individual Permit	Jacok K Stoltzfus 251 Maple Avenue Bird in Hand, PA 17505	Salisbury Township Lancaster County	SCRO
PAD360006 A-1	102 Individual Permit	Ben B Stoltzfus 332 Little Britain Church Road Peach Bottom, PA 17536	Fulton Township Lancaster County	SCRO
PAD440017	102 Individual Permit	Tyler MJ Watson 7706 Ferguson Valley Road McVeytown, PA 17051-7539	Brown Township Lancaster County	SCRO
PAD140086	New Individual Permit	HRI, Inc. SR8018, future Ramp off I-180 Bellefonte, PA 16841	Marion Township Centre County	NCRO
PAD140087	New Individual Permit	Core Campus Manager, LLC 240 South Pugh Street State College, PA 16801	State College Borough Centre County	NCRO
PAD140088	New Individual Permit	Patton Township 2501 Bernel Road State College, PA 16803	Patton Township Centre County	NCRO
PAD020004A-3	PAG-02 Individual Permit	Redevelopment Authority of Allegheny County 112 Washington Place Suite 900 Pittsburgh, PA 15219	Coraopolis Borough Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 119 Pittsburgh, PA 15219 15301

STATE CONSERVATION COMMISSION
PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS
FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed (National Pollutant Discharge Elimination System) NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30-days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

ACT 38
NUTRIENT MANAGEMENT PLANS
CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Cedar Hill Pork 120 Harbold-Altland Road Wellsville, PA 17365	York	4.7	412.03	Swine	NA	New
Edward Horst 251 Bunkerhill Road Womelsdorf, PA 19567	Berks	152.95	329.75	Hogs Dairy Heifers	NA	Renewal

**LAND RECYCLING AND
ENVIRONMENTAL REMEDIATION**

UNDER ACT 2, 1995
PREAMBLE 1

**Acknowledgment of Notices of Intent to Remediate
Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).**

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent (NOI) to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use the background standard, Statewide health standard, the site-specific standard, or who intend to remediate a site as a special industrial area, must file a (NOI) to Remediate with the Department. A NOI to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site, and a description of the intended future use of the site. A person who demonstrates attainment of

one, or a combination of the cleanup standards, or who receives approval of a special industrial area remediation identified under the Act, will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under Sections 304(n)(1)(ii) and 305(c)(2) of the Act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the NOI to Remediate is published in a newspaper of general circulation in the area of the site. For the following identified site(s), proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30-days of the following specified date. During this comment period the municipality may request that the following identified person, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of the site.

For further information concerning the content of a NOI to Remediate, please contact the Environmental Cleanup Program Manager in the Department of Environmental Protection Regional Office under which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The Department of Environmental Protection has received the following Notice(s) of Intent to Remediate:

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Lattimer Breaker, 10 Louis Schiavo Drive, Hazleton, PA 18202, Hazle Township, **Luzerne County**. United Environmental Services, P.O. Box 701, Schuylkill Haven, PA 17972, on behalf of Blaschak Anthracite, P.O. Box 12, Mahanoy City, PA 17948, submitted a Notice of Intent to Remediate. Soil was contaminated by releases of petroleum from aboveground storage tanks, drums, and totes. Future use of the site will be nonresidential. The Notice of Intent to Remediate was published in *The Times Leader* on February 25, 2022.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4705.

Foundry Lofts (aka Leithiser Comp.), 475 West Philadelphia Street and 145 North Harley Street, York, PA 17401, City of York, **York County**. ECS Mid-Atlantic, LLC, 52-6 Grumbacher Road, York, PA 17406 on behalf of Magellan Investments, Inc., 1041 Silver Maple Circle, Seven Valleys, PA 17360 has submitted a Notice of Intent to Remediate site soil and groundwater contaminated with arsenic & chromium. The site will be remediated to the site-specific standard. The Notice of Intent to Remediate was published in *The York Dailey Records* on December 27, 2021.

John Huber Property, 222 West Maple Avenue, Myerstown, PA 17067, Myerstown Borough, **Lebanon County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602 on behalf of Mr. John Huber, 631 Weavertown Road, Myerstown, PA 17067 has submitted a Notice of Intent to Remediate site soil and groundwater contaminated with No. 2 fuel oil. The site will be remediated to the Statewide health standard. The Notice of Intent to Remediate was published in *The Lebanon Daily News* on January 7, 2022.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Application(s) for Determination of Applicability Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

General Permit Application No. WMGR123SW060. Range Resources Appalachia, LLC, 3000 Town Center

Boulevard, Canonsburg, PA 15317. An application for coverage under General Permit No. WMGR123 for the processing, transfer and beneficial use of oil and gas liquid waste to develop or hydraulically fracture an oil or gas well at the Seibel Tank Pad facility, located in Independence Township, **Beaver County** and Findlay Township, **Allegheny County**, was accepted as administratively complete in the Southwest Regional Office on February 25, 2022.

Comments or questions concerning the application should be directed to the Southwest Regional Office Resource Account at RA-EP-EXTUPLSWRO@pa.gov, 412-442-4000. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities. Copies of the application, the Department’s analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department’s Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E,

or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the Regional Office listed before the application. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief, (484) 250-5920.

15-0077B: Hanson Aggregates (Downingtown Quarry), 499 Quarry Road, Downingtown, PA 19335, East Caln Township, **Chester County**. The Plan Approval application is for the replacement of the primary and secondary equipment on the crushing plant. The Plan Approval will contain monitoring, recordkeeping and operating restrictions designed to minimize emissions and keep the facility operating within all applicable air quality requirements.

Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft plan approval can be submitted through the Air Quality resource account at RA-EPSEROAQPUBCOM@pa.gov.

15-0160: International Paper Company, 4581 Lower Valley Road, Atglen, PA 19310, for installation and operation of sources for manufacturing and processing of corrugated paper at an existing facility in West Sadsbury Township, **Chester County**. This facility is a non-Title V facility. The Plan Approval will contain monitoring, recordkeeping, and operating conditions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft plan approval can be submitted through the Air Quality resource account at RA-EPSEROAQPUBCOM@pa.gov.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, P.E., New Source Review Chief, (412) 442-4168.

56-00257C: Pennsylvania Department of Corrections, 1920 Technology Parkway, Mechanicsburg, PA 17050. In accordance with Pa. Code 25 §§ 127.441, 127.425 and 127.521, the Department is providing notice that they intend to issue a Plan Approval to change the operation of equipment at a boiler house at a prison, known as SCI Laurel Highlands, located in Somerset Township, **Somerset County**.

The facility is a landfill gas (LFG) and natural gas-fired, electrical power and steam generating plant. The Pa. Department of Corrections is proposing two changes to emission processes at the facility:

1. It is proposed that the existing 44.4 MMBtu/Hr., Landfill Gas (LFG)-fired, combustion turbine (Source ID 109) be permanently removed from service. Authorization for this action is requested because the landfill which supplies the LFG that fuels this engine, frequently does not provide enough LFG to enable the turbine to operate at full load. Turbine engine operation at lower loads greatly increases emissions, and operation time at less than rated load is currently limited in the existing Operating Permit.

2. It is also proposed that the sum of the time that each of the two, 2,233-bhp, LFG-fired RICE (Source IDs 110 and 111) are permitted to operate, be increased from 8,400 hours per year to 13,800 hours per year.

No new equipment is being added to the facility and no other changes to existing equipment is being authorized by this Plan Approval. The only criteria pollutant that will increase as a result of these two simultaneous changes is VOC and the amount is less than that which is significant. The facility will remain a Title V facility, based on its potential emission of CO, and an area source of Hazardous Air Pollutants.

The application, the DEP's Review Memorandum, and the proposed Plan Approval are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx>, or contact Tom Joseph at 412.441.4336.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of this Plan Approval may submit the information to Martin L. Hochhauser, P.E., Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Plan Approval PA-56-00257C) and concise statements regarding the relevancy of the information or objections to issuance of the Plan Approval.

All comments must be received prior to the close of business 30 days after the date of this publication. In accordance with 25 Pa. Code § 127.48, prior to issuing a Plan Approval, the Department may hold a fact-finding conference or hearing at which the petitioner, and a person who has properly filed a protest under § 127.46 (relating to filing protests) may appear and give testimony. The Department is not required to hold a confer-

ence or hearing. The applicant, the protestant, and other participants will be notified of the time, place and purpose of a conference or hearing, in writing or by publication in a newspaper or the *Pennsylvania Bulletin*, unless the Department determines that notification by telephone will be sufficient.

30-00077E: Texas Eastern Transmission, LP, 258 Bristoria Road, Wind Ridge, PA 15380. Notice is hereby given in accordance with 25 Pa. Code §§ 127.44–127.46 that the Department of Environmental Protection (Department) intends to issue Air Quality Plan Approval 30-00077E for installation of two (2) Solar, 10,744 HP, Taurus 070 natural gas-fired compressor turbines at the Holbrook Compressor Station located in Richhill Township, **Greene County**.

These new turbines will replace twelve (12) engines. The turbines will be built with SoLoNO_x dry low NO_x (DLN) technology for the control of NO_x and equipped with oxidation catalysts for the control of CO, VOCs, and organic hazardous air pollutants (HAPS). The new turbines will be equipped with Solar Turbines proprietary gas release control technology to reduce the VOC and methane emissions associated with compressor turbine operations such as gas releases from dry seals and depressurization required for scheduled maintenance or non-emergency shutdowns. The facility is also replacing two emergency generators (Source IDs 120 and 121) with a Waukesha VGF24GL 585 hp, natural gas, emergency generator. The project will also include the installation of two (2) fuel gas heaters, each rated at 0.769 MMBtu/hr heat input, three (3) separator vessels each rated less than 450 gallons used to collect pipeline liquids, and one (1) 2,940 gallon pipeline liquids tank.

Potential to emit from the facility after installation of the new sources and controls will be:

Table 1: Facility Wide Potential to Emit

<i>Air Contaminant</i>	<i>Emission Rate (tpy)</i>
Nitrogen Oxides (NO _x)	140
Carbon Monoxide (CO)	130
Total Particulate Matter (PM)	17
Particulate Matter Less Than 10 Microns In Diameter (PM ₁₀)	17
Particulate Matter Less Than 2.5 Microns In Diameter (PM _{2.5})	17
Sulfur Oxides (SO _x)	35
Volatile Organic Compounds (VOC)	62
Hazardous Air Pollutants (HAP)	8
Formaldehyde (HCHO)	3.5
Carbon Dioxide Equivalent (CO ₂ e)	325,000

The authorization is subject to State regulations including 25 Pa. Code §§ 123.1, 123.2, 123.31 and 123.41, Federal New Source Performance Standards including 40 CFR Part 60 Subpart KKKK—Standards of Performance for Stationary Combustion Turbines and 40 CFR Part 60 Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, and National Emission Standards for Hazardous Air Pollutants from 40 CFR Part 63 Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE). This plan Approval has been conditioned to ensure compliance with all applicable rules. This includes

emissions restrictions, operational restrictions, testing, monitoring, recordkeeping, reporting, and work practice requirements. The Department has determined that the proposed facility satisfies Best Available Technology (“BAT”) requirements. Once compliance with the Plan Approval is demonstrated, the applicant will be required to revise or submit a Title V Operating Permit in accordance with 25 Pa. Code Subchapter G.

The Plan Approval Application, the Department’s Air Quality Review Memorandum, and the proposed Air Quality Plan Approval for this project are available for review by any interested party at the Department’s Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP’s website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx>.

A person may oppose the proposed plan approval by filing a written protest with the Department through Melissa Jativa, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; mjativa@pa.gov; or fax 412.442.4194. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-30-00077E) and a concise statement of the objections to the plan approval issuance and the relevant facts upon which the objections are based.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone or email, where the Department determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Edward F. Orris, Environmental Engineer Manager, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222 or by email to eorris@pa.gov.

All comments must be received prior to the close of business 30 days after the date of this publication.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001–4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

56-00257: Pennsylvania Department of Corrections, 1920 Technology Parkway, Mechanicsburg, PA 17050. In accordance with 25 Pa. Code §§ 127.441, 127.425 and 127.521, the Department is providing notice that they intend to issue a renewed Title V Operating Permit (TVOP) for the continued operation of a boiler house at a prison, known as SCI Laurel Highlands, located in Somerset Township, **Somerset County**.

The proposed TVOP incorporates the ongoing requirements of PA-56-00257C and will not be issued until the

PA is issued. The facility is a landfill gas (LFG) and natural gas-fired, electrical power and steam generating plant. LFG is pumped to the boiler house from an off-site, commercial landfill. The main sources at this facility are two (2), 2,233-bhp, SI, Caterpillar, LFG-fueled, generator engines and one (1), 20.3 MMBtu/hr, dual-fuel (LFG & NG) boiler. Supporting equipment at this site includes one (1), purge gas, siloxane removal system with an enclosed flare, two (2), 9.85 MMBtu/hr, Miura, NG-fired boilers, one (1), 27.7 MMBtu/hr, natural gas-fired, trailer mounted boiler, and three (3), 2,235-bhp, 2,235-bhp, and 268-bhp, emergency, diesel, generator engines.

Annual facility-wide potential emissions are 175 tons of CO, 53 tons of NO_x, 35 tons of VOC, 8 tons of PM₁₀, 8 tons of PM_{2.5}, and 6 tons of SO₂. The plant also has annual potential emissions of 9.9 tons of formaldehyde and 15.3 tons of all HAPs combined. Potential annual emission of greenhouse gases is 50,744 tons CO₂e per year. Sources at the facility are subject to 40 CFR Part 60, Subpart A—General Provisions, 40 CFR Part 60, Subpart Dc—Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units, 40 CFR Part 60, Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, and 25 Pa. Code Chapters 121—145. No equipment or emission changes are being approved by this action. The permit includes emission limitations and operational, monitoring, testing, recordkeeping, work practice, and reporting requirements for the facility.

The application, the DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx>, or contact Tom Joseph at 412.441.4336.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of this Title V Operating Permit may submit the information to Martin L. Hochhauser, P.E., Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Operating Permit (specify Operating Permit TVOP-56-00257) and concise statements regarding the relevancy of the information or objections to issuance of the Operating Permit.

All comments must be received prior to the close of business 30 days after the date of this publication. In accordance with 25 Pa. Code § 127.428, prior to issuing an operating permit, the Department may hold a fact-finding conference or hearing at which the petitioner, and a person who has properly filed a protest under § 127.426 (relating to filing protests) may appear and give testimony. The Department is not required to hold a conference or hearing. The applicant, the protestant, and other participants will be notified of the time, place and purpose of a conference or hearing, in writing or by publication in a newspaper or the *Pennsylvania Bulletin*, unless the Department determines that notification by telephone will be sufficient.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, (484) 250-5920.

09-00222: Telex Metals, LLC, 105 Phyllis Avenue, Croydon, PA 19021, located in Bristol Township, **Bucks County**, for the renewal of a State-Only Operating Permit. This facility is classified as Natural Minor facility for Hazardous Air Pollutants (HAPS) and oxides of nitrogen (NO_x) emissions. Telex Metals reworks and oxidizes various scrap metals (e.g., tantalum, molybdenum, tungsten, silver, and copper). The reworking operation is controlled by a dust collector. Metal refining and oxidizing are controlled by three packed tower wet scrubbers. There is no increases of HAPS or NO_x emissions with this renewal. The facility hydrochloric acid emission, which is a HAP, remains capped at 150.00 pounds per year and the facility NO_x emission limit remains capped at 6.60 tons per year. The Operating Permit will contain monitoring, recordkeeping, reporting and work practice conditions designed to address all applicable air quality requirements.

Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft permit can be submitted through the Air Quality resource account at RA-EPSEROAQPUBCOM@pa.gov.

15-00153: Sunoco Pipeline, LP, 100 Green Street, Marcus Hook, PA 19061, was published February 5, 2022 and is republished to address the inaccuracies of resource account address and type of pumped gas. The revised notice is as follows: A State Only Operating Permit renewal for a Natural Gas Liquids (NGLs) compressor station located in West Goshen Township, **Chester County**. The permit is for a non-Title V (State Only) facility. The facility's potential to emit criteria pollutants is less than major thresholds; therefore, the facility is a Natural Minor. The actual volatile organic emissions (VOCs) emissions from the facility shall not exceed 24.9 tons per year. This action is a renewal of the State Only Operating Permit. The initial permit was issued on March 3, 2017 and will expire on March 3, 2022. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft permit can be submitted through the Air Quality resource account at RA-EPSEROAQPUBCOM@pa.gov.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.

06-03062: Theodore C. Auman, Inc., 247 Penn Street, Reading, PA 19601, to issue a State Only Operating Permit for a human cremation unit at the facility located in the City of Reading, **Berks County**. The subject facility's cremation unit will be controlled by an internal secondary combustion chamber. The facility's potential-to-emit estimates are 0.4 tpy of CO, 0.1 tpy NO_x, 0.4 tpy PM, 0.1 tpy SO_x, and 0.7 tpy VOC. The Operating Permit will include emission limits and work

practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

38-03029: Elk Corporation of Texas, 401 Weaverstown Road, Myerstown, PA 17067, to issue a State Only Operating Permit for the asphalt shingle manufacturing plant located in Jackson Township, **Lebanon County**. The potential emissions from the facility are estimated at 5.8 tpy of NO_x, 9.8 tpy of CO, 31.9 tpy of PM₁₀, 0.1 tpy of SO_x and 1.7 tpy of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 60 Subpart UU—Standards of Performance for Asphalt Processing and Asphalt Roofing Manufacture, 40 CFR 63 Subpart AAAAAA—National Emission Standards for Hazardous Air Pollutants for Area Sources: Asphalt Processing and Asphalt Roofing Manufacture and 40 CFR 63 Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief, (412) 442-4336.

OP-56-00241: Rockwood Area School District, 439 Somerset Ave., Rockwood, PA 15557-1030. In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department is providing notice that it intends to issue a renewal Synthetic Minor Operating Permit for operation of the Rockwood Junior/Senior High School located in Rockwood Borough, **Somerset County**.

Equipment at this facility includes two (2) 4.3 MMBtu/hr tri-fuel boilers which burn primarily coal, a 150 kW diesel-fired emergency electric generator engine, a 20 kW propane-fired emergency electric generator engine, two (2) hot water boilers rated at 0.6 MMBtu/hr and 0.299 MMBtu/hr, six (6) radiant space heaters rated with a total heat input rating of 0.7 MMBtu/hr, and a heating furnace rated at 0.08 MMBtu/hr. Potential annual emissions from the facility are based on a limit of burning 2,070 tons of coal per consecutive 12-month period and are estimated to be 9.8 tons NO_x, 1.3 tons VOCs, 11.4 tons CO, 4.7 tons particulate matter, 77.0 tons SO_x, 1.24 tons HCl, 0.16 ton HF, 1.40 tons total HAPs, and 6,469 tons GHG. The facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. The proposed operating permit contains applicable emission limits, monitoring, recordkeeping, reporting, and work practice requirements.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx>.

Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the proposed operating permit or a condition thereof by submitting the information to Nick Waryanka, P.E., Air Quality Engineer, at the Southwest Regional Office. A 30-day comment period from the date of publication of this notice will exist for the submission of comments. Each written comment must contain the name, address, and telephone number of the person submitting the

comments, identification of the proposed permit (specify Operating Permit 56-00241) and concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant, and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21).

Mining activity permits issued in response to such applications are also subject to applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection. A copy of the application is available for inspection at the District Mining Office indicated above each application. Requests for 401 Water Quality Certifications are included in individual application only if noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the District Mining Office indicated above each application within 30-days of this publication, or within 30-days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences). Such comments or objections should contain the name, address and phone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

In addition, requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 (relating to public hearing-informal conferences) or § 86.34 (relating to informal conferences), must also contain a brief summary of the issues to be raised by the requestor at the

conference and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Where a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application is associated with an application for an NPDES permit. A separate notice will be provided for the draft NPDES permit.

Coal Applications

Effluent Limits—The following range of effluent limits (Table 1) will apply to NPDES permits issued in conjunction with the associated coal mining activity permit. Additional effluent limits will be listed as part of the publication of the draft NPDES permit.

Table 1

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (total)	1.5 to 3.0 mg/l	3.0 to 6.0 mg/l	3.5 to 7.0 mg/l
Manganese (total)	1.0 to 2.0 mg/l	2.0 to 4.0 mg/l	2.5 to 5.0 mg/l
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Aluminum (Total)	0.75 to 2.0 mg/l	1.5 to 4.0 mg/l	2.0 to 5.0 mg/l

pH must always be greater than 6.0; less than 9.0.
Alkalinity must always be greater than acidity.

California District Office: 25 Technology Drive, Coal Center, PA 15423, (724) 769-1100, (Contact: Bonnie Herbert).

Permit No. 63743702 and NPDES No. PA0214248. Eighty Four Mining Company, 46226 National Road, St. Clairsville, OH 43950, to revise the permit and related NPDES Permit to revise the water handling plan and remove outfall 009, to be routed to outfall 008 in Somerset Township, **Washington County**. Receiving stream: Unnamed Tributary to Center Branch of Pigeon Creek, classified for the following use: WWF. Application received: December 20, 2021.

Permit No. 32041301 and NPDES No. PA0235644. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, to revise the permit and related NPDES Permit and add Upper Kittanning Coal Seam to the mining plan in Center and Brush Valley Townships, **Indiana County**, affecting 2,664.3 proposed underground acres and 2,664.3 proposed subsidence control plan acres. Application received: February 10, 2022.

Permit No. 32061301 and NPDES No. PA0235679. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, to revise the permit and related NPDES Permit for post-mining land use change in Green and Cherryhill Townships, **Indiana County**. Application received: December 21, 2021.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191, RA-EPKNOX@pa.gov (Contact: Cayleigh Boniger).

Permit No. 61970101. Bedrock Mines, LP, 111 Freeport Road, Pittsburgh, PA 15215. Renewal of an existing bituminous surface mine in Irwin Township, **Venango County**, affecting 75.2 acres. This renewal is issued for reclamation only. Receiving streams: Scrubgrass Creek, classified for the following uses: CWF. No changes proposed. Application received: February 11, 2022.

Noncoal Applications

Effluent Limits—The following Table 2 effluent limits apply to NPDES permits issued in conjunction with a noncoal mining permit. Additional effluent limits will be listed as part of the publication of the draft NPDES permit.

Table 2

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l

Alkalinity must always exceed acidity.
pH must always be greater than 6.0; less than 9.0.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191, RA-EPKNOX@pa.gov, (Contact: Cayleigh Boniger).

Permit No. 10030302 and NPDES No. PA0242462. Allegheny Mineral Corporation, P.O. Box 1022, Kittanning, PA 16201, Renewal of an NPDES permit associated with a large noncoal surface mining permit in Brady Township, **Butler County**, affecting 340.7 acres. Receiving stream: Unnamed tributaries to Big Run, classified for the following use: CWF. No changes proposed. Application received: January 31, 2022.

Permit No. 10110306. Raducz Stone Corporation, 313 Pittsburgh Road, Butler, PA 16002. Proposed revision to an existing large noncoal surface mine to relocate 11.2 acres from northeastern part of the permit to the southwestern part of the permit located in Penn Township, **Butler County**. Receiving streams: Unnamed tributaries to Thorn Creek, classified for the following uses: CWF. Application received: February 7, 2022.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200, RA-EP MOSHANNON@pa.gov (Contact: Cassandra Stanton).

Permit No. 17860301 and NPDES Permit No. PA0115550. North Star Aggregates, Inc. (P.O. Box R, Ridgeway, PA 15853), renewal of an NPDES permit associated with a large noncoal (industrial minerals) mining site located in Huston Township, **Clearfield County**, affecting 73.1 acres. Receiving stream(s): Bennett Branch to Sinnemahoning Creek classified for the following use(s): CWF. Application received: February 22, 2022.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l

pH must always be greater than 6.0; less than 9.0.

Alkalinity must always be greater than acidity.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code § 77.522 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

Additional criteria

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan, and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters of this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume, or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Submittal of comments

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit notice within 30-days of this notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and phone number of the writer and a concise statement to inform the Department of the basis of a comment and the relevant facts upon which it is based.

Requests or petitions for a public hearing on any NPDES permit applications will be accepted as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30-days of this public notice and contain the name, address, phone number and the interest of the party filing the request and state the reasons why a hearing is warranted. The Department may hold a public hearing if the public interest is significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900, RA-EP CAMBRIA@pa.gov (Contact: Melanie Ford-Wigfield).

Permit No. 29160101 and NPDES No. PA PA0279285. J & J Svonavec Excavating, Inc., 110 Windermere Lane, Somerset, PA 15501, renewal of an NPDES permit in Broad Top and Wells Townships, **Bedford** and **Fulton Counties**, affecting 66.0 acres related to a coal mining activity permit. Receiving stream: Great Trough Creek, classified for the following use: TSF. Application received: February 2, 2022.

Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfalls discharge to Great Trough Creek:

<i>Outfall number</i>	<i>New or Existing</i>	<i>Type</i>	<i>Discharge rate</i>
001	Existing	Stormwater	Precipitation Induced
002	Existing	Stormwater	Precipitation Induced

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls 001 and 002 (dry Weather)</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant Maximum</i>
<i>Parameter (unit)</i>				
Total Iron (mg/L)	XXX	3.0	6.0	7.0
Total Manganese (mg/L)	XXX	2.0	4.0	5.0
Total Aluminum (mg/L)	XXX	XXX	XXX	Report
Total Suspended Solids (mg/L)	XXX	35.0	70.0	90.0
pH (S.U.)	6.0	XXX	XXX	9.0
Net Alkalinity (mg/L)	0.0	XXX	XXX	XXX
Total Alkalinity (mg/L)	XXX	XXX	XXX	Report
Total Acidity (mg/L)	XXX	XXX	XXX	Report
Flow (gpm)	XXX	XXX	XXX	Report
Temperature (°C)	XXX	XXX	XXX	Report
Specific Conductance (µmhos/cm)	XXX	XXX	XXX	Report
Sulfate (mg/L)	XXX	XXX	XXX	Report
<i>Outfalls 001 and 002 (10-yr/24-hr Precip. Event)</i>		<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant Maximum</i>
<i>Parameter (unit)</i>	<i>Minimum</i>			
Total Iron (mg/L)	XXX	XXX	XXX	7.0
Total Settleable Solids (ml/L)	XXX	XXX	XXX	0.5
pH (S.U.)	6.0	XXX	XXX	9.0
Net Alkalinity (mg/L)	0.0	XXX	XXX	XXX
Total Alkalinity (mg/L)	XXX	XXX	XXX	Report
Total Acidity (mg/L)	XXX	XXX	XXX	Report
<i>Outfalls 001 and 002 (>10-yr/24-hr Precip. Event)</i>		<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant Maximum</i>
<i>Parameter (unit)</i>	<i>Minimum</i>			
Total Settleable Solids (ml/L)	XXX	XXX	XXX	0.5
pH (S.U.)	6.0	XXX	XXX	9.0
Net Alkalinity (mg/L)	0.0	XXX	XXX	XXX
Total Alkalinity (mg/L)	XXX	XXX	XXX	Report
Total Acidity (mg/L)	XXX	XXX	XXX	Report

Permit No. 05160101 and NPDES No. PA0279447. J & J Svonavec Excavating, Inc., 110 Windermere Lane, Somerset, PA 15501, renewal of an NPDES permit in Broad Top Township, **Bedford County**, affecting 95.0 acres related to a coal mining activity permit. Receiving stream: unnamed tributary to/and Great Trough Creek, classified for the following use: TSF. Application received: February 2, 2022.

Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfalls discharge to Great Trough Creek:

<i>Outfall number</i>	<i>New or Existing</i>	<i>Type</i>	<i>Discharge rate</i>
001	Existing	Stormwater	Precipitation Induced
003	Existing	Stormwater	Precipitation Induced

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls 001 and 003 (dry Weather)</i> Parameter (unit)	Minimum	30-Day Average	Daily Maximum	Instant Maximum
Total Iron (mg/L)	XXX	3.0	6.0	7.0
Total Manganese (mg/L)	XXX	2.0	4.0	5.0
Total Aluminum (mg/L)	XXX	XXX	XXX	Report
Total Suspended Solids (mg/L)	XXX	35.0	70.0	90.0
pH (S.U.)	6.0	XXX	XXX	9.0
Net Alkalinity (mg/L)	0.0	XXX	XXX	XXX
Total Alkalinity (mg/L)	XXX	XXX	XXX	Report
Total Acidity (mg/L)	XXX	XXX	XXX	Report
Flow (gpm)	XXX	XXX	XXX	Report
Temperature (°C)	XXX	XXX	XXX	Report
Specific Conductance (µmhos/cm)	XXX	XXX	XXX	Report
Sulfate (mg/L)	XXX	XXX	XXX	Report

<i>Outfalls 001 and 003 (10-yr/24-hr Precip. Event)</i> Parameter (unit)	Minimum	30-Day Average	Daily Maximum	Instant Maximum
Total Iron (mg/L)	XXX	XXX	XXX	7.0
Total Settleable Solids (ml/L)	XXX	XXX	XXX	0.5
pH (S.U.)	6.0	XXX	XXX	9.0
Net Alkalinity (mg/L)	0.0	XXX	XXX	XXX
Total Alkalinity (mg/L)	XXX	XXX	XXX	Report
Total Acidity (mg/L)	XXX	XXX	XXX	Report

<i>Outfalls 001 and 003 (>10-yr/24-hr Precip. Event)</i> Parameter (unit)	Minimum	30-Day Average	Daily Maximum	Instant Maximum
Total Settleable Solids (ml/L)	XXX	XXX	XXX	0.5
pH (S.U.)	6.0	XXX	XXX	9.0
Net Alkalinity (mg/L)	0.0	XXX	XXX	XXX
Total Alkalinity (mg/L)	XXX	XXX	XXX	Report
Total Acidity (mg/L)	XXX	XXX	XXX	Report

The following outfalls discharge to unnamed tributary to Great Trough Creek:

<i>Outfall number</i>	<i>New or existing</i>	<i>Type</i>	<i>Discharge rate</i>
002	Existing	Stormwater	Precipitation Induced

The proposed effluent limits for the previously listed outfall are as follows:

<i>Outfalls 002 (All Weather)</i> Parameter (unit)	Minimum	30-Day Average	Daily Maximum	Instant Maximum
Total Iron (mg/L)	XXX	3.0	6.0	7.0
Total Manganese (mg/L)	XXX	2.0	4.0	5.0
Total Aluminum (mg/L)	XXX	1.3	2.6	3.2
Total Suspended Solids (mg/L)	XXX	35.0	70.0	90.0
pH (S.U.)	6.0	XXX	XXX	9.0
Net Alkalinity (mg/L)	0.0	XXX	XXX	XXX
Total Alkalinity (mg/L)	XXX	XXX	XXX	Report
Total Acidity (mg/L)	XXX	XXX	XXX	Report
Flow (gpm)	XXX	XXX	XXX	Report
Temperature (°C)	XXX	XXX	XXX	Report
Specific Conductance (µmhos/cm)	XXX	XXX	XXX	Report
Sulfate (mg/L)	XXX	XXX	XXX	Report

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191, RA-EPKNOX@pa.gov (Contact: Cayleigh Boniger).

Permit No. 61110103 and NPDES No. PA0259209. Hillside Stone, LLC, 4080 Sandy Lake Road, Sandy Lake, PA 16145, Renewal of an NPDES permit in Irwin Township, Venango County, affecting 73.9 acres related to a coal mining activity permit. Receiving stream: Unnamed tributaries to Scrubgrass Creek, classified for the following use: CWF. TMDL: Scrubgrass Creek. Application received: January 12, 2022.

Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following treated wastewater outfalls discharge to Unnamed tributaries to Scrubgrass Creek:

<i>Outfall number</i>	<i>New or existing</i>	<i>Type</i>	<i>Discharge rate (*)</i>
001	N	SWO	118.8
002	N	SWO	161.8
003	N	TFO	50.0

*Indicate the rate or frequency of the proposed discharge; if the discharge is continuous, the average daily flow in GPD or MGD

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Parameter (unit)</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		0.75	0.75	0.75
Total Suspended Solids (mg/l)		35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)				50.0

Alkalinity greater than acidity¹

¹ The parameter is applicable at all times.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118, RA-EP PottsvilleDMO@pa.gov (Contact: Theresa Reilly-Flannery).

Permit No. 54850204 and NPDES No. PA0592749. Jeddo-Highland Coal Co., 144 Brown Street, Yatesville, PA 18640, renewal of NPDES Permit in Porter Township, **Schuylkill County**, affecting 246.1 acres related to a coal mining activity permit. Receiving stream: Wiconisco Creek, classified for the following uses: CWF, MF, Wiconisco Creek TMDL. Application received: June 7, 2021.

Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following treated wastewater outfalls discharge to Wiconisco Creek:

<i>Outfall Number</i>	<i>New or Existing</i>	<i>Type</i>	<i>Discharge Rate</i>
001	Existing	Stormwater	Precipitation Dependent

The proposed effluent limits for the previously listed outfall are as follows:

The following limits apply to dry weather discharges from the following stormwater outfall: 001

<i>Parameter (unit)</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Total Alkalinity (as CaCO ₃) (mg/L)			Monitor And Report	
Total Acidity (as CaCO ₃) (mg/L)			Monitor And Report	
Net Alkalinity (mg/L)	0.0			
Total Suspended Solids (mg/L)		35.0	70.0	90.0
Total Iron (mg/L)		3.0	6.0	7.0
Total Manganese (mg/L)		2.0	4.0	5.0

The following alternate discharge limitations apply to discharges from the following stormwater outfalls resulting from precipitation events less than or equal to the 10-year/24-hour precipitation event: 001

<i>Parameter (unit)</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Total Alkalinity (as CaCO ₃) (mg/L)			Monitor And Report	
Total Acidity (as CaCO ₃) (mg/L)			Monitor And Report	
Net Alkalinity (mg/L)	0.0			
Total Settleable Solids (ml/L)				0.5

¹ This Parameter is applicable at all times.

Noncoal Npdes Draft Permits

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191, RA-EPKNOX@pa.gov (Contact: Cayleigh Boniger).

Permit No. 10030302 and NPDES No. PA0242462. Allegheny Mineral Corporation, P.O. Box 1022, Kittanning, PA 16201, Renewal of an NPDES permit in Brady Township, **Butler County**, affecting 340.7 acres. Receiving stream: Unnamed Tributaries to Big Run and Big Run, classified for the following use: SWF. Application received: January 31, 2022.

Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for noncoal mining activities.

The following treated wastewater outfalls discharge to Unnamed Tributaries to Big Run and Big Run:

<i>Outfall number</i>	<i>Neworexisting</i>	<i>Type</i>	<i>Discharge rate(*)</i>
001	N	SWO	261.8
002	N	SWO	457.6
003	N	SWO	35.4
004	N	SWO	116.0

<i>Outfall number</i>	<i>Neworexisting</i>	<i>Type</i>	<i>Discharge rate(*)</i>
005	N	SWO	100.7
006	N	SWO	45.8
007	N	TFO	100.0
008	N	TFO	100.0
009	N	TFO	100.0
010	N	TFO	100.0

*Indicate the rate or frequency of the proposed discharge; if the discharge is continuous, the average daily flow in GPD or MGD

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Parameter (unit)</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Total Suspended Solids (mg/l)		35.0	70.0	90.0
Alkalinity greater than acidity ¹				

¹ The parameter is applicable at all times.

NPDES No. PA0280771 (Mining Permit No. 33190301). Infrastructure Resources, Inc., P.O. Box 45, Punxsutawney, PA 15767. New NPDES permit in Ringgold Township, **Jefferson County**, affecting 210.0 acres. Receiving stream: Unnamed tributaries to Pine Run, classified for the following use: CWF. TMDL: Pine Run. Application received: January 31, 2022.

Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for noncoal mining activities.

The following treated wastewater outfalls discharge to unnamed tributaries to Pine Run:

<i>Outfall number</i>	<i>New or Existing</i>	<i>Type</i>	<i>Discharge rate [*]</i>
ST01	Y	TFO	83.3
ST03	Y	TFO	55.6

*Indicate the rate or frequency of the proposed discharge; if the discharge is continuous, the average daily flow in GPD or MGD

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Parameter (unit)</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		1.5	3.0	3.75
Manganese (mg/l)		1.0	2.0	2.5
Aluminum (mg/l)		0.75	0.75	0.75
Total Suspended Solids (mg/l)		35.0	70.0	90.0
Alkalinity greater than acidity ¹				

¹ The parameter is applicable at all times.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341), requires the State to certify that the involved projects will not violate the applicable provisions of Sections 301–303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311–1313, 1316 and 1317), as well as relevant State requirements. Persons objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30-days of the date of this notice, as well as any questions to the office noted above the application. Comments should contain the name, address and telephone number of the person commenting,

identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8:00 AM and 4:00 PM on each working day at the office noted above the application.

If you are a person with a disability and wish to attend the hearing and you require an auxiliary aid, service or other accommodation to participate in the proceedings, please contact the specified program. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

WATER OBSTRUCTIONS AND ENCROACHMENTS**Applications Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).**

Northeast Region: Waterways & Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Gillian Pehala, Clerk Typist 2, 570-830-3077.

E6402122-003, PA Department of Transportation, Eng District 4-0, 55 Keystone Industrial Park, Dunmore, PA 18512, Lebanon Township, **Wayne County**, Army Corps of Engineers, Philadelphia District.

To authorize the following water obstructions and encroachments associated with the SR 371 Section D50 Project:

1. To remove the existing structure and to construct and maintain a 40.8-foot wide pre-stressed concrete spread box beam bridge carrying SR 371 across East Branch Dyberry Creek (EV, MF) having a 56-foot normal clear span and a 7.1-foot minimum underclearance. In addition, 0.03 acre of East Branch Dyberry Creek (EV, MF) floodway will be impacted by bridge construction activities.

2. To impact 0.14 acre of a tributary to East Branch Dyberry Creek (EV, MF) floodway for SR 371 bridge and roadway construction.

3. To construct and maintain an outfall consisting of a 24" pipe and endwall discharging stormwater into a 14-ft long R-6 riprap apron, in the floodway of East Branch Dyberry Creek (EV, MF) (Impact EW-3 to EW-4).

4. To remove an existing outfall and to construct and maintain an 18" CMP and endwall discharging stormwater into 7.5-ft long R-6 riprap apron, floodway and watercourse of East Branch Dyberry Creek (EV, MF) (Impact EW-5 to EW-6).

5. To remove an existing outfall and to construct and maintain an 18" pipe and endwall discharging stormwater into a 21-ft long R-5 riprap apron, in the watercourse of a tributary to East Branch Dyberry Creek (EV, MF) (Impact EW-7 to EW-8).

6. To fill approximately 0.01 acre of PSS wetlands for bridge and roadway construction.

The project is located along SR 371 Section D50 Segment 0240, Offset 2417, at the SR 317/SR 1023 intersection (Aldenville, PA Quadrangle Latitude: 41° 43' 36.34"; Longitude: -75° 15' 55.54").

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

E2203221-007: DHK Lot 2, LLC, 6259 Reynolds Mill Road, Seven Valleys, PA 17306 in Lower Swatara Township, **Dauphin County**, U.S. Army Corps of Engineers Baltimore District.

To:

1. place and maintain fill in an emergent wetland, permanently impacting 1.39 acres (60,493 square feet);

2. place and maintain fill in a forested wetland, permanently impacting 0.33 acre (14,537 square feet);

3. place and maintain fill in an emergent wetland, permanently impacting 0.04 acre (1,609 square feet);

4. place and maintain fill in an emergent/forested wetland, permanently impacting 0.34 acre (14,969 square feet);

5. place and maintain fill in an Unnamed Tributary to the Susquehanna River (WWF, MF), permanently impacting 95 linear feet (466 square feet);

6. place and maintain fill in an Unnamed Tributary to the Susquehanna River (WWF, MF), permanently impacting 60 linear feet (3,221 square feet);

7. place and maintain fill in an Unnamed Tributary to the Susquehanna River (WWF, MF), permanently impacting 381 linear feet (1,073 square feet), all for the purpose of developing and constructing a 418,608 square foot warehouse/distribution center, access driveway, truck courts, employee parking areas, trailer storage site utilities, landscaping amenities, and a stormwater collection and conveyance system.

The project site is located along the southern side of Rosedale Avenue in Lower Swatara Township, Dauphin County (Latitude: 40.205570, Longitude: -76.764018). To compensate for wetland and stream impacts, the applicant will provide funds to acquire 3.00 acres of wetland credits and 562.00 stream credits from the Codorus Creek Mitigation Bank (PADEP Permit # MB990367-001) and the East Branch Codorus Creek Mitigation Bank Phase 2 (PADP Permit # MB990367-0002) in York County Pennsylvania.

E6703221-005: MRPI Willow Springs, LLC, 930 East Boot Road, West Chester, PA 19380 in Manchester Township, **York County**, U.S. Army Corps of Engineers Baltimore District.

The applicant proposes to fill 0.07 acre of forested wetland, 0.07 acre of emergent wetland, and 251 linear feet of an Unnamed Tributary to Little Conewago Creek (WWF), all for the purpose of constructing two logistics warehouse facilities totaling 674,000 square feet. The project is located between Willow Springs Lane and Interstate 83 in Manchester Township, York County (Latitude: 40.0455; Longitude: -76.7426). The applicant proposes 0.21 acre of mixed emergent and forested wetland creation along an unnamed tributary to Little Conewago Creek (WWF) as compensatory mitigation for impacted wetlands.

E0603221-013: 633 Court Street, 14th Floor, Reading, PA 19601 in Exeter Township, **Berks County**, U.S. Army Corps of Engineers Philadelphia District.

To remove existing superstructure and to install and maintain a (1) 54.04 foot x 63.5 foot superstructure over Antietam Creek (CWF, MF) and (2) place 0.5 acre of fill within the floodway of Antietam Creek (CWF, MF) and 0.2 acre UNT Antietam Creek (CWF, MF). The project proposed to permanently impact 153 linear feet of stream channel and 0.7 acre of floodway impacts.

E0703222-001: PennDOT Engineering District 9-0, 1620 N. Juniata Street, Hollidaysburg, PA 16648, in Greenfield Township, **Blair County**, U.S. Army Corps of Engineers Baltimore District.

To rehabilitate and repair the existing structure, remove sediment bar and to install a rock vane upstream of the structure in South Poplar Run (CWF, MF). The project proposes to permanently impact 265 linear feet of stream channel and 0.04 acre of wetland and temporarily impact 295 linear feet and 0.02 acre of wetland all for the purpose of improving transportation safety and roadway standards. The project is located at Claysburg approxi-

mately 0.1 mile north of the intersection of Bedford Street and Park Road T-311 in Greenfield Township, Blair County (Latitude: 40.293341, Longitude: -78.448598).

Northcentral Region: Waterways & Wetlands Program, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E5704222-004. Denise Ecker, 1210 Wheatfield Drive, Williamsport, PA 17701, Ecker Stream Crossing in Forksville Borough, **Sullivan County**, ACOE Baltimore District (Eagles Mere, PA Quadrangle; Latitude: 41° 29' 9.9"; Longitude -76° 36' 5.7").

To install a new crossing over an unnamed tributary to Loyalsock Creek (EV) to provide access to property which currently has no vehicular access. The structure is a timber deck set on concrete blocks. R-6 riprap will be installed as scour protection. The structure will pass the 500-year storm event. The total disturbed area along the watercourses is 0.01 acre. A PNDI search determined no species of concern to be present. There are no wetlands at the project site.

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Dana Drake.

E26052-385, Redstone Township Sewer Authority, 1010 Main Street, Republic, PA 15475, Redstone Township, **Fayette County**; Pittsburgh ACOE District.

The applicant proposes to:

1. Construct and maintain two (2) 8-inch PVC sewer line crossings under Dunlap Creek (WWF) via directional bore,
2. Construct and maintain one (1) 8-inch PVC sewer line crossings under an unnamed tributary (UNT) to Dunlap Creek (WWF) via directional bore,
3. Construct and maintain five (5) 8-inch PVC sewer line crossings under one PEM and four PSS wetlands via directional bore; and
4. Construct and maintain one pump station within the 100-year floodplain of Dunlap Creek.

For the purpose of constructing a sewer line extension. The project will result in permanent impacts to Dunlap Creek (46 LF) and a UNT to Dunlap Creek (79 LF) and temporary impacts to Dunlap Creek (60 LF) and unnamed tributary to Dunlap Creek (80 LF), 0.08 acre of permanent impacts and 0.12 acre of temporary impacts to PEM wetlands, 0.61 acre of permanent impacts and 0.91 acre of temporary impacts to PSS wetlands, permanent impacts to the floodway of Dunlap Creek (0.55 acre) and UNT to Dunlap Creek (0.03 acre), temporary impacts to the floodway of Dunlap Creek (0.82 acre) and UNT to Dunlap Creek (0.05 acre), and permanent (3.49 acres) and temporary (5.34 acres) impacts to the 100-year floodplain of Dunlap Creek. Mitigation will include restoring the areas disturbed by the utility line crossing back to original condition and elevation and stabilizing the disturbed areas. The project includes a number of new sewer lines, starting approximately 500 feet northeast of the intersection of Keeny Row and Tower Hill Road (Quadrangle: Carmichaels, PA, Latitude: 39° 57' 11"; Longitude: -79° 52' 43"), and ends approximately 500 feet southeast of the intersection of Filbert Orient and Paradise Lake Road at the Filbert pump/treatment station (Salem, PA USGS topographic quadrangle; Latitude: 39° 57' 23"; Longitude: -79° 51' 39"; Subbasin 19C; USACE Pittsburgh District) in Redstone Township, Fayette County.

Eastern Region: Oil & Gas Management Program, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Contact: Robert Marquez, Senior Project Manager, Telephone Number: 570-327-3636.

E5729222-001: Chesapeake Appalachia, LLC, 14 Chesapeake Lane, Sayre, PA 18840, Cherry Township, **Sullivan County**, ACOE Baltimore District.

To construct, operate and maintain:

1. A 260' by 390' well pad impacting 3,703 square feet of an exceptional value palustrine emergent (EV-PEM) wetland impacts. (Colley, PA Quadrangle, Latitude: 41.525763°, Longitude: -76.349172°).

This project is an after-the-fact permit that is associated with the Chesapeake Audit and will result in 2,788 square feet (0.064 acre) of permanent PEM wetland impacts and 915 square feet (0.021 acre) of temporary wetland impacts, all for the purpose of establishing a well pad for Marcellus well development in Cherry Township, Sullivan County. The permittee will provide 0.17 acre of wetland credits at the Camp Brook Restoration Site (Elkland, PA Quadrangle, Latitude: 41.988385°, Longitude: -77.337152°), permit application number E5929221-006.

E5729222-002: Chesapeake Appalachia, LLC, 14 Chesapeake Lane, Sayre, PA 18840, Elkland Township, **Sullivan County**, ACOE Baltimore District.

To construct, operate and maintain:

1. A 250' by 470' well pad impacting 4,313 square feet of an exceptional value palustrine emergent (EV-PEM) wetland impacts. (Overton, PA Quadrangle, Latitude: 41.559425°, Longitude: -76.571127°).

This project is an after-the-fact permit that is associated with the Chesapeake Audit and will result in 1,307 square feet (0.030 acre) of permanent PEM wetland impacts and 3,006 square feet (0.069 acre) of temporary wetland impacts, all for the purpose of establishing a well pad for Marcellus well development in Cherry Township, Sullivan County. The permittee will provide 0.20 acre of wetland credits at the Camp Brook Restoration Site (Elkland, PA Quadrangle, Latitude: 41.988385°, Longitude: -77.337152°), permit application number E5929221-006.

Permit No. E0829222-007, Chesapeake Appalachia, LLC, 14 Chesapeake Lane, Sayre, PA 18840-1567, Unconventional Gas Well Site and associated infrastructure, State Route 3020, Towanda Township, **Bradford County**, ACOE, Baltimore Office.

To construct, operate, and maintain:

1. A temporary wetland impact from construction activities impacting 3,659 square feet (0.08 acre) of Palustrine Forested Wetlands (PFO) (Towanda, PA Quadrangle; Latitude: 41° 45' 41", Longitude: -76° 29' 51").

The Miller Bra Pad, located in Towanda Township, Bradford County, seeks after-the-fact authorization in accordance with the Consent Decree Chesapeake Appalachia, LLC entered into with the U.S. Environmental Protection Agency and the PA Department of Environmental Protection on May 20, 2021. Prior unauthorized impacts resulted in 3,659 square feet (0.08 acre) of temporary Palustrine Forested Wetlands (PFO) impacts. Wetland restoration activities will result in the replanting of 3,659 square feet (0.08 acre) of impacted PFO wetland

with a variety of 20—30 trees and 5—8 shrubs to restore and mitigate for prior activities adjacent to the unconventional gas well site and associated infrastructure.

E0829222-008: Chesapeake Appalachia, LLC, 14 Chesapeake Lane, Sayre, PA 18840-1567, Wasyl Bra Pad in Ulster Township, **Bradford County**, ACOE Baltimore District.

This Joint Permit Application is being submitted for after-the-fact authorization of temporary wetland impacts at the Wasyl Bra Pad in accordance with the Consent

Decree United States, et al. v. Chesapeake Appalachia, LLC, Civil Action No. 4:21—00538-MWB CALLC entered into with the U.S. Environmental Protection Agency and PADEP on May 20, 2021. The project is to construct, operate and maintain 0.1480 acre of temporary impacts to on-site wetlands. All impacts are associated with the Wasyl Bra Pad construction in 2011.

There are no stream and floodway impacts associated with this after-the-fact authorization. The project will result in a total of 6447 SF (0.1480 acre) of temporary wetland impacts.

Wetland Impact Table:

<i>Resource Name</i>	<i>Municipality Quadrangle</i>	<i>Activity</i>	<i>Cow. Class</i>	<i>Listed Trout</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Lat. Long.</i>
W-SLH-012-T	Ulster Ulster	Temporary Workspace	PEM; EV	None	152	6,447			41.810180° 76.510670°
TOTAL IMPACTS					152	6,447			

E0829222-004: Chesapeake Appalachia, LLC, 14 Chesapeake Lane, Sayre, PA 18840, Smithfield Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. A permanent access road impacting 3,136 square feet (0.072 acre) of a Palustrine Emergent Wetland and temporary impacting 1,394 square feet (0.032 acre) of a Palustrine Emergent Wetland (East Troy, PA Quadrangle Latitude: 41.834677°, Longitude: -76.648011°).

2. A 300' x 400' well pad permanently impacting 5,184 square feet (0.119 acre) of a Palustrine Emergent Wetland and temporary impacting 3,180 square feet (0.072 acre) of a Palustrine Emergent Wetland (East Troy, PA Quadrangle Latitude: 41.834524°, Longitude: -76.648079°).

This project is an after-the-fact permit that is associated with the Chesapeake Audit and will result in 8,320 square feet (0.191 acre) of permanent PEM wetland impacts and 4,574 square feet (0.105 acre) of temporary PEM wetland impacts, all for the purpose of installing a natural gas well pad and permanent access road for Marcellus Shale development in Smithfield Township, Bradford County. The permittee will provide 0.105 acre of PEM on-site restoration and 0.43 acre of PEM wetland mitigation at Camp Brook Restoration (Elkland, PA Quadrangle, Latitude: 41.988385°, Longitude: -77.337152°), permit application number E5929221-006.

E0829222-009: Chesapeake Appalachia, LLC, 14 Chesapeake Lane, Sayre, PA 18840, Overton Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 18" HDPE culvert impacting 40 linear feet of an unnamed tributary to Lick Creek (EV, MF) (Overton, PA Quadrangle Latitude: 41.603649°, Longitude: -76.573311°).

This project is an after-the-fact permit that is associated with the Chesapeake Audit and will result in 40 linear feet of stream impacts, 4,029 square feet (0.092 acre) of permanent floodway impacts and 1,716 square feet (0.039 acre) of temporary floodway impacts, all for the purpose of installing a natural gas well pad and permanent access road for Marcellus Shale development in Overton Township, Bradford County. The permittee will provide 80 linear feet of stream mitigation at Camp Brook Restoration (Elkland, PA Quadrangle, Latitude: 41.988385°, Longitude: -77.337152°), permit application number E5929221-006.

Regional Permit Coordination Office: 400 Market Street, Harrisburg, PA 17101; Email: RA-EP REGIONALPERMIT@pa.gov.

E4183222-001. Transcontinental Gas Pipe Line Company, LLC, Park Place Corporate Center Two, 2000 Commerce Drive, Pittsburgh, PA 15275. Loyalsock Township, **Lycoming County**, U.S. Army Corps of Engineers Baltimore District.

To restore, stabilize and maintain a 449-foot reach of Mill Creek (TSF, MF) with work involving installing two articulated concrete mats, installing a J-Hook structure, installing rip-rap armoring, removing instream accumulated gravels, and bank and floodway grading for the purpose of protecting two 24-inch diameter natural gas transmission pipelines (Leidy Line A and B).

The proposed project impacts include a total of 0.02 acre (80 linear feet) of temporary impacts and 0.22 acre (399 linear feet) of permanent impacts to Mill Creek and its UNT (TSF, MF); 0.60 acre temporary impacts and 0.54 acre of permanent impacts to floodways; and 0.04 acre of temporary impacts to PEM wetlands.

The project is located 0.26 mile southwest of the intersection of Walters Rd and Warrensville Road (Montoursville North USGS Quadrangle Map, Latitude: 41.279118°; Longitude: -76.935060°) Loyalsock Township, Lycoming County.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT
FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended, and renewed NPDES and WQM permits, applications for permit waivers, and NOIs for coverage under General Permits, as listed in the following tables. This notice of final action is published in accordance with 25 Pa. Code Chapters 91, 92a, and 102 and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). The official file for each listed action can be reviewed at the DEP or delegated county conservation district (CCD) office identified in the table for the action. DEP/CCD office contact information is listed as follows for Section I and is contained within the table for Section II. Additional information for permits issued under 25 Pa. Code Chapters 91 and 92a, including links to Individual NPDES and WQM Permits, may be reviewed by generating the “Final Actions Report” on DEP’s website at www.dep.pa.gov/CWPUBLICNOTICE.

DEP office contact information to review official files relating to the final actions in Section I is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484.250.5910. Email: RA-EPNPDES_SERO@pa.gov.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570.826.5472. Email: RA-EPNPDES_NERO@pa.gov.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717.705.4732. Email: RA-EPNPDES_SCRO@pa.gov.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570.327.3693. Email: RA-EPNPDES_NCRO@pa.gov.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412.442.4286. Email: RA-EPNPDES_SWRO@pa.gov.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814.332.6340. Email: RA-EPNPDES_NWRO@pa.gov.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717.787.5017. Email: RA-EPNPDES_Permits@pa.gov.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

II. Final Actions on PAG-02 General NPDES Permit NOIs and Individual NPDES Permit Applications for Construction Stormwater.

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC150295	PAG-02 General Permit	Issued	Cleveland-Cliffs Plate, LLC 139 Modena Road Coatesville, PA 19320	Valley Township Chester County	SERO
PAC090519	PAG-02 General Permit	Issued	Industrial Investments, Inc./ Willow Grove Storage 532 Township Line Road Blue Bell, PA 19422-2737	Bensalem Township Bucks County	SERO
PAC090061	PAG-02 General Permit	Issued	Woodbury Grove Investors, LP 370 E. Maple Avenue Suite 101 Langhorne, PA 19047	Northampton Township Bucks County	SERO

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC090519	PAG-02 General Permit	Issued	Industrial Investments, Inc./ Willow Grove Storage 532 Township Line Road Blue Bell, PA 19422-2737	Bensalem Township Bucks County	SERO
PAC230198	General	Permit Issuance	Shirley L. Dambro 737 Northbrook Road Kennett Square, PA 19348	Chadds Ford Township Delaware County	SERO
PAC150296	PAG-02 General Permit	Issued	West Goshen Sewer Authority 1025 Paoli Pike West Chester, PA 19380	West Goshen Westtown Townships Chester County	SERO
PAC150291	PAG-02 General Permit	Issued	All County Partnership 3697 Schuylkill Road Spring City, PA 19475	Valley Township Chester County	SERO
PAC090039 Renewal Only	PAG-02 General Permit	Issued	Ian Jeffrey 989 Old Bethlehem Pike Quakertown, PA 18951	Richland Township Bucks County	SERO
PAD460069 A-1 Major Amendment	PAG-02 General Permit	Issued	Pennsylvania Turnpike Commission 700 South Eisenhower Boulevard Middletown, PA 17057	Lower Salford Township Franconia Township Salford Township Montgomery County	SERO
PAD510211	PAG-02 General Permit	Issued	NP Whitaker Ave Industrial, LLC 4825 NW 41st Street Riverside, MO 64150	City of Philadelphia Philadelphia County	SERO
PAD230058	PAG-02 General Permit	Issued	Upper Darby School District 4611 Bond Avenue Drexel Hill, PA 19026-4236	Upper Darby Township Delaware County	SERO
PAD390080 A-2	Individual NPDES	Issued	Jaindl Land Company 3150 Coffeetown Road Orefield, PA 18069	Upper Macungie Township Lehigh County	NERO
PAD480164	Individual NPDES	Issued	Toll PA, LP c/o Mike Downs 1140 Virginia Drive Fort Washington, PA 19034	East Allen Hanover Township Northampton County	NERO
PAD580010	Individual NPDES	Issued	Eureka Resources, LLC 315 Second Street Williamsport, PA 17701	Dimock Township Susquehanna County	NERO
PAD450155	Individual NPDES	Issued	Margaret & Christopher Kinsley 149 Kinsley Way East Stroudsburg, PA 18301	Pocono Township Monroe County	NERO
PAC580028	PAG-02 General Permit	Issued	Kamarauskas Residences 11250 State Route 267 Montrose, PA 18801	Rush Township Susquehanna County	Susquehanna County Conservation District 89 Industrial Drive Montrose, PA 18801 570-782-2105
PAC350117	PAG-02 General Permit	Issued	Acadia Healthcare 6100 Tower Circle Suite 1000 Franklin, TN 37067-1509	Moosic Borough Lackawanna County	Lackawanna County Conservation District 1038 Montdale Road Scott Township, PA 18447 570-382-3086
PAC400228	PAG-02 General Permit	Issued	HSC Dallas, LLC Howard Hix 805 Trione Street Daphne, AL 36526-8642	Dallas Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC400028A-2	PAG-02 General Permit	Issued	Ecumenical Enterprises, Inc. Thomas O'Connor 3135 Memorial Hwy # 1 Dallas, PA 18612	Dallas Township Lehman Township Dallas Borough Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991
PAD360077	102 Individual Permit	Issued	Exelon Generating Company LLC 300 Exelon Way Kennett Square, PA 19348	Drumore Township Lebanon County	SCRO
PAC050045	PAG-02 General Permit	Issued	RER Energy Group 4700 Pottsville Pike Reading, PA 19605	Bedford Township Bedford County	Bedford County Conservation District 702 West Pitt Street Suite 4 Bedford, PA 15522 814.623.7900, ext. 4
PAC050052	PAG-02 General Permit	Issued	Red Brush Acres Farm, LLC 664 Faupel Road Manns Choice, PA 15550	Harrison Township Bedford County	Bedford County Conservation District 702 West Pitt Street Suite 4 Bedford, PA 15522 814.623.7900, ext. 4
PAC010189	PAG-02 General Permit	Issued	Kery Grunden 64 Diana Lane Biglerville, PA 17307	Butler Township Adams County	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
PAC670524	PAG-02 General Permit	Issued	Kevin A. Murphy 873 Nightlight Drive York, PA 17402	Springettsbury Township York County	York County Conservation District 2401 Pleasant Valley Road Suite 101 Room 139 York, PA 17402 717.840.7430
PAC670218 A-5	PAG-02 General Permit	Issued	Steven Schiding 1660 Crows Nest Lane York, PA 17403	York Township York County	York County Conservation District 2401 Pleasant Valley Road Suite 101 Room 139 York, PA 17402 717.840.7430
PAC670509	PAG-02 General Permit	Issued	Chilton Properties LLC 301 North Lewisberry Road Dillsburg, PA 17019	Monaghan Township York County	York County Conservation District 2401 Pleasant Valley Road Suite 101 Room 139 York, PA 17402 717.840.7430
PAC670549	PAG-02 General Permit	Issued	Gerald Horst 120 North Pointe Boulevard Suite 101 Lancaster, PA 17601	Conewago Township York County	York County Conservation District 2401 Pleasant Valley Road Suite 101 Room 139 York, PA 17402 717.840.7430

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC360719	PAG-02 General Permit	Issued	RT Holdings, LLC 771 Noble Road Christiana, PA 17509	Sadsbury Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 PAG-02 General Permit 717.299.5361, ext. 5
PAC360684	PAG-02 General Permit	Issued	CB Burkholder, Inc. 898 North State Street Ephrata, PA 17522	Ephrata Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360655	PAG-02 General Permit	Issued	East Cocalico Associates 1377-C Spencer Avenue Lancaster, PA 17603	East Cocalico Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360384 A-2	PAG-02 General Permit	Issued	Petersburg Road Associates, LLC 474 Mount Sidney Road Lancaster, PA 17602	Manheim Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360367 A-2	PAG-02 General Permit	Issued	Houston Run Properties, LLC 1324 Main Street East Earl, PA 17519	Salisbury Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC010029 A-2	PAG-02 General Permit	Issued	JA Myers Building and Development 160 Ram Drive Hanover, PA 17331	Cumberland Township Adams County	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
PAC070102	PAG-02 General Permit	Issued	Tye Dively 135 Maddox Drive Hollidaysburg, PA 16648	Duncansville Borough Blair County	Blair County Conservation District 1407 Blair Street Hollidaysburg, PA 16648 814.696.0877, ext. 5
PAC010029 A-2	PAG-02 General Permit	Issued	JA Myers Building and Development 160 Ram Drive Hanover, PA 17331	Cumberland Township Adams County	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC360045 A-1	PAG-02 General Permit	Issued	Eurofins Lancaster Labs, Inc. 2425 New Holland Pike Lancaster, PA 17601	Upper Leacock Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360695	PAG-02 General Permit	Issued	BSK Real Estate, LLC 695 Hartman Station Road Lancaster, PA 17601	East Lampeter Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC010185	PAG-02 General Permit	Issued	Akshay Vidyarthi 7686 Paradise Heights Road Abbottstown, PA 17301	Germany Township Adams County	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
PA470002C	PAG-02 GP	Issued	PPL Elec Utilities Corp 827 Hausman Road Genn4 Allentown, PA 18104-9392	Liberty Township Montour County	Montour County Conservation District 1210 Bloom Road Danville, PA 17821
PAC140137	PAG-02 GP	Issued	Ferguson Township 101 Suburban Avenue State College, PA 16803	Ferguson Township Centre County	Centre County Conservation District 414 Holmes Avenue Suite 4 Bellefonte, PA 16823-1400
PA600001C	PAG-02 GP	Issued	PPL Electric Utilities Corp Intersection of SR1002 and T466 Lewisburg, PA 17837	Kelly Township Union County	Union County Conservation District 155 N 15th St Lewisburg, PA 17837-8822
PAC110086	PAG-02 General Permit	Issued	Lilly DPP, LLC 9010 Overlook Boulevard Brentwood, TN 37027	Washington Township Cambria County	Cambria County Conservation District 401 Candlelight Drive Suite 221 Ebensburg, PA 15931
PAC560062	PAG-02 General Permit	Issued	Twin Lakes Center, Inc 224 Twin Lakes Road Somerset, PA 15501	Somerset Township Somerset County	Somerset County Conservation District Somerset County AG Center 6024 Glades Pike Suite 103 Somerset, PA 15501
PAC560060	PAG-02 General Permit	Issued	Jenner Area Joint Sewer Authority 102 Saylor Street P.O. Box 202 Jennerstown, PA 15547	Boswell Borough Somerset County	Somerset County Conservation District Somerset County AG Center 6024 Glades Pike Suite 103 Somerset, PA 15501
PAC630231	PAG-02 General Permit	Issued	Cecil Township 3599 Millers Run Road Cecil, PA 15321	Cecil Township Washington County	Washington County Conservation District 50 Old Hickory Ridge Road Suite 1 Washington, PA 15301

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC630245	PAG-02 General Permit	Issued	T&R Properties 3895 Stoneridge Lane Dublin, OH 43017	Cecil Township Washington County	Washington County Conservation District 50 Old Hickory Ridge Road Suite 1 Washington, PA 15301
PAC630028	PAG-02 General Permit	Issued	W.G. Tomko, Inc 2559 State Route 88 Finleyville, PA 15332	Finleyville Borough Washington County	Washington County Conservation District 50 Old Hickory Ridge Road Suite 1 Washington, PA 15301
PAC650299	PAG-02 General Permit	Issued	Arcon Enterprises, Inc 10981 Route 993 North Huntingdon, PA 15642	Penn Township Westmoreland County	Westmoreland Conservation District 218 Donahoe Road Greensburg, PA 15601
PAC650300	PAG-02 General Permit	Issued	MAGAM Investment Association, LP P.O. Box 221 Murrysville, PA 15668	Murrysville Municipality Westmoreland County	Westmoreland Conservation District 218 Donahoe Road Greensburg, PA 15601
PAC650308	PAG-02 General Permit	Issued	Franklin Township Municipal Sanitary Authority 3001 Meadowbrook Road Murrysville, PA 15668	Murrysville Municipality Westmoreland County	Westmoreland Conservation District 218 Donahoe Road Greensburg, PA 15601
PAD020044	PAG-02 Individual Permit	Issued	Duquesne University 600 Forbes Avenue Suite 505 Pittsburgh, PA 15282	City of Pittsburgh Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 119 Pittsburgh, PA 15219
PAD020046	PAG-02 Individual Permit	Issued	30th Strouss Associates 560 Epsilon Drive Pittsburgh, PA 15238	North Versailles Borough Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 119 Pittsburgh, PA 15219
PAD630059	PAG-02 Individual Permit	Issued	Lynch Residence 206 Hardwood Drive Venetia, PA 15367	Nottingham Township Washington County	Washington County Conservation District 50 Old Hickory Ridge Road Suite 1 Washington, PA 15301
PAD650295	PAG-02 Individual Permit	Issued	UMH Properties, Inc 150 Clay Street Suite 250 Morgantown, WV 26501	East Huntingdon Township Westmoreland County	Westmoreland Conservation District 218 Donahoe Road Greensburg, PA 15601
PAC370062	PAG-02 General Permit	Issued	Ellwood City Area School District 501 Crescent Avenue Ellwood City, PA 16117	Ellwood City Borough Lawrence County	Lawrence County Conservation District 430 Court Street New Castle, PA 16101 724-652-4512

STATE CONSERVATION COMMISSION
NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES
PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania Hamilton Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

NUTRIENT MANAGEMENT PLAN

CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Sloat Crane Farm 170 Daugherty Road York, PA 17404	York	110	7.05	Poultry— Turkey	NA	Approval
Matthew Martin 1830 Kenbrook Road Lebanon, PA 17046	Lebanon	74.1	324.15	Broilers	NA	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This

paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northcentral Region: Safe Drinking Water Program, 208 West Third Street, Williamsport, PA 17701.

Operation Permit No. 1420504MA issued to: **Borough of Howard**, P.O. Box 378, Howard, PA 16841. PWSID No. 4140080, Howard Borough, **Centre County**, on February 28, 2022, for the operation of facilities approved under construction permit # 1420504MA. This permit authorizes operation of the recently rehabilitated existing finished water storage tank.

WATER ALLOCATIONS

Actions taken on applications received under the Act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth.

Northcentral Region: Safe Drinking Water Program, 208 West Third Street, Williamsport, PA 17701.

WA 47-1006B, Water Allocations. SUEZ Water Pennsylvania, Inc., 6310 Allentown Boulevard, Harrisburg, PA 17112, Mahoning Township, **Montour County**. This permit grants SUEZ Water Pennsylvania Inc. the right to purchase up to 1.0 million gallons per day, based on a 30-day average, from Danville Municipal Authority at the Route 11 Interconnection in Mahoning Township, Montour County.

SEWAGE FACILITIES ACT PLAN DISAPPROVAL

Plan Disapprovals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.

Southcentral Region: Clean Water Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Plan Location:

Township	Township Address	County
Lower Swatara Township	1499 Spring Garden Drive Middletown, PA 17057	Dauphin

Plan Description:

The request for planning exemption for the **Jednota South Warehouse Development** (DEP Code No. A3-22922-207-3E; APS ID No. 1057370) has been disapproved. The proposed development—to be located on Rosedale Avenue in Lower Swatara Township—consists of a new commercial warehouse to be connected to public sewers. The submission does not qualify as an exemption from the requirement to revise the Official Plan because the subdivision proposes the connection to or an extension of public sewers where the existing collection, conveyance or treatment facilities have an existing or a 5-year projected hydraulic or organic overload under Chapter 94 and as per Chapter 71, Section 71.51(b)(2)(ii).

Plan Location:

Township	Township Address	County
Halifax Township	P.O. Box 405 Halifax, PA 17032	Dauphin

Plan Description:

The request for planning exemption for the **Farhat Development** (DEP Code No. A3-22917-213-1; APS ID No. 1057344) has been disapproved. The proposed development—located at 637 South River Road in Halifax Township, PA—consists of sewage planning for one new commercial building lot utilizing an on-lot disposal system with total project flows of 400 gallons per day. This request for planning exemption has been disapproved because the submission requires a preliminary hydrogeologic study as per the requirements of Chapter 71, Section 71.62(c)(2) in that the proposed project area is within 1/4 mile of water supplies documented to exceed 5 PPM nitrate-nitrogen.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995
PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate Regional Office. TDD users may telephone the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Warner's Central Garage, 8-10 Hudsonale Street, Weatherly, PA 18255, Weatherly Borough, **Carbon County**. Barry Isett & Associates, 1170 Highway 315, Wilkes-Barre, PA 18702, on behalf of Mauch Chunk Trust Company, 1111 North Street, P.O. Box 289, Jim Thorpe, PA 18229, submitted a Cleanup Plan concerning soil contaminated with lead and hydrocarbons from historic fill. The report is intended to document remediation of the site to meet site specific standards.

Energy Transfer Pipeline, 1122 Clamtown Road, Tamaqua, PA 18252, Walker Township, **Schuylkill County**. Groundwater & Environmental Services, 440 Creamery Way, Suite 500, Exton, PA 19341, on behalf

of Energy Transfer, 100 Green Street, Marcus Hook, PA 19601, submitted a Final Report concerning remediation of soil contaminated by a release of gasoline from a pipeline. The report is intended to document remediation of the site to meet Statewide health standards.

Southwest Region: Environmental Cleanup & Brownfield Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Bentleyville BP, Storage Tank Facility ID # 63-30345, 204 Wilson Road, Bentleyville, PA 15314, Bentleyville Borough, **Washington County**. Letterle & Associates, Inc., 385 2859 Oxford Blvd., Allison Park, PA 15101, on behalf of Coen Markets, Inc., 1000 Philadelphia Street, Canonsburg, PA 15314, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The plan is intended to document the remedial actions for meeting the Statewide health standard.

Former 980 Full Service Mart, Storage Tank Facility ID # 63-80720, 222 State Route 980, McDonald, PA 15057, Cecil Township, **Washington County**. GAI Consultants, Inc., 385 East Waterfront Drive, Homestead, PA 15120-5005, on behalf of Pennsylvania Turnpike Commission, P.O. Box 67676, Harrisburg, PA 17106, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with used oil. The plan is intended to document the remedial actions for meeting the Statewide health standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area

remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department Regional Office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate Regional Office. TDD users may telephone the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Baylor Property, 6064 Old Hickory Road, Coopersburg, PA 18036, Upper Saucon Township, **Lehigh County**. JMT Industrial & Environmental Contracting Services, 710 Uhler Road, Easton, PA 18040, on behalf of Richard Baylor, 6064 Old Hickory Road, Coopersburg, PA 18036, submitted a revised Final Report concerning remediation of soil contaminated by a release of heating oil from an aboveground storage tank. The Final Report demonstrated attainment of Statewide health standards and was approved by DEP on February 28, 2022.

Rag Apple Well Site, 4990 Ridge Road, Montrose, PA 18801, Springville Township, **Susquehanna County**. Resource Environmental Management, 50 Maple Street, Montrose, PA 18801, on behalf of Coterra Energy Inc, 2000 Park Lane, Suite 300, Pittsburgh, PA 15275, submitted a Final Report concerning remediation of soil contaminated by releases of diesel and diesel-based drilling mud. The Final Report demonstrated attainment of a combination of Background and Statewide health standards and was approved by DEP on February 24, 2022.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4705.

Grimm Residence, 2421 Deep Hollow Road, Dover, PA 17315, Dover Township, **York County**. United Environmental Services, Inc., 1143 Long Run Road, Schuylkill Haven, PA 17972 on behalf of Michelle Grimm, 2421 Deep Hollow Road, Dover, PA 17315 has submitted a Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Final Report did not demonstrate attainment of the Statewide health standard(s) and was disapproved by the Department on February 22, 2022.

Northwest Region: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Barber Brady Unit 1 Well, 205 Barber Drive, Franklin, PA 16323, Sugar creek Borough, **Venango County**. Penn Environmental & Remediation, Inc., 111 Ryan Court, Pittsburgh, PA 15205 on behalf of OWS Energy, LLC, 1369 Cochran Road, Carlton, PA 16311 has submitted a Final Report concerning the remediation of

site soil contaminated with Aluminum, Barium, Boron, Iron, Lithium, Manganese, Selenium, Strontium, Vanadium, and Zinc. The Final report demonstrated attainment of the Statewide Health and Background Standards and was approved by the Department on February 23, 2022.

National Fuel Gas Supply Corporation—Ethylene Glycol Release—Station HIM-1106, 1520 Hofius Lane, Hermitage, PA 16148, City of Hermitage, **Mercer County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412 on behalf of National Fuel Gas, P.O. Box 2081, 1100 State Street, Erie, PA 16512 has submitted a Final Report concerning the remediation of site soil contaminated with Ethylene Glycol. The Final report demonstrated attainment of the Statewide health standard and was approved by the Department on February 25, 2022.

RESIDUAL WASTE GENERAL PERMITS

Permit(s) Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701.

General Permit No. WMGR081NC002. KVS Computers Hughesville Recycling Facility, 71 West Water Street, Hughesville, PA 17737, Hughesville Borough, **Lycoming County**. The permit is for the operation of a new processing facility for processing and beneficial use of uncontaminated and source separated electronic devices. The permit was issued by DEP Northcentral Regional Office on February 23, 2022.

Persons interested in reviewing the general permit applications may contact Lisa D. Houser, P.E., Environmental Engineer Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3752. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

GP9-09-0076: Mazza Iron & Steel, 60 Solar Drive, Fairless Hills, PA 19030. On February 23, 2022, for a diesel or No. 2 fuel-fired internal combustion engine, in Falls Township, **Bucks County**.

Plan Approvals Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05120B: Nesso Enterprises, LLC, d/b/a Meridian Products, 124 Earland Drive, New Holland, PA 17557. On February 23, 2022, for the installation of a Cefla automatic reciprocating spraying line to coat wooden cabinet doors in East Earl Township, **Lancaster County**. The brushing/cleaning machine will be controlled by the existing 28,000 acfm baghouse, Control ID C107. The line's dryers will be heated with a 1.0 MMBtu natural gas fired boiler.

67-03083C: Utz Quality Foods, LLC, 900 High Street, Hanover, PA 17331. On February 15, 2022, for the construction of a new tortilla chip production line at the snack food manufacturing facility located in the Borough of Hanover, **York County**.

ER-36-05118A: Donnelley Financial, LLC, 391 Steel Way, Lancaster, PA 17601-3153. On February 28, 2022, for an Air Quality Emission Reduction Credit (ERC) approval of the emission reduction of 15.61 tpy VOC from the permanent shutdown of the following sources: Source ID 101, Heatset Pressroom, Source ID 201, Coldset Pressroom, Source ID 301, Sheetfed Pressroom, and Source ID 901, Miscellaneous VOC/HAP Sources (11 maintenance parts cleaners) at the printing facility in Lancaster City, **Lancaster County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, P.E., New Source Review Chief—Telephone: 412-442-4168.

04-00439D Extension: Watco Transloading, LLC, 2701 Midland Beaver Road, Industry, PA 15052-1709. On February 24, 2022, 180-day plan approval extension granted to prepare and submit the Operating Permit application for their Watco Lot No. 1 transloading facility located in Industry Borough, **Beaver County**.

26-00613A Ext: ACF Group, Inc., 120 Main Street, Allison, PA 15413. Plan Approval Extension issuance date effective February 24, 2022, to facilitate shake-down of sources and associated control devices at their ACF facility located in Luzerne Township, **Fayette County**.

04-00699H Extension: Gold Bond Building Products, LLC, 168 Shippingport Hill Road, P.O. Box 346, Shippingport, PA 15077-1000. Plan Approval Extension issuance on February 24, 2021, to continue operation of its gypsum products at their gypsum product facility located in Shippingport Borough, **Beaver County**.

65-00629B: CBC Latrobe Acquisition, LLC, 100 33rd Street, Latrobe, PA 15650-1474. Plan Approval Extension issued on February 24, 2022, to facilitate shake-downs of sources and air cleaning devices which include a new fourth can filling line (Can Line 4) and associated back-end packaging equipment for the new can line, including two (2) natural gas-fired heat tunnels each rated at 0.35 MMBtu/hr, five (5) inkjet date coders, five (5) new hot melt systems, three (3) liquid batching tanks, four (4) new raw material storage tanks to the batching area at the Latrobe Brewery in Latrobe Borough, **Westmoreland County**.

04-00502A: Shasta Services, LLC, 300 Steel Street, Aliquippa, PA 15001. Plan Approval issuance date Febru-

ary 24, 2022, to facilitate the shakedown of a natural gas-fired torch used for cutting ends of titanium material slabs at their Shasta facility located in Aliquippa Township, **Beaver County**.

04-00708B Mod: Watco Transloading, LLC, 2701 Midland Beaver Road, Industry, PA 15052-1709. Plan Approval modification and plan approval extension issued on February 22, 2022, for temporary operation of a Donaldson baghouse rated at 28,000 SCFM at the truck loadout operations at their Lot No. 2 located in Industry Borough, **Beaver County**.

63-00990C: Donora Dock, LLC, 1501 Ligonier Street, Latrobe, PA 15650. On February 23, 2022 to extend the period of installation and temporary operation at the facility located in Carroll Township, **Washington County**. The new expiration date is August 28, 2022.

65-00993A: Cintas Corporation, 320 Westec Drive, Mount Pleasant, PA 15666. On February 23, 2022, authorizing the industrial laundering facility located in Hempfield Township, **Westmoreland County**. The facility consists of eight washers, four dryers, and a wastewater treatment system.

PA-26-00616A: Laurel Macadam, LLC, 2488 Springhill Furnace Road, Lake Lynn, PA 15451. On February 1, 2022, to authorize construction and temporary operation of a hot mix asphalt facility located in Springhill Township, **Fayette County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

09-0196H: Abington Reldan Metals, LLC, 550 Old Bordertown Road, Fairless Hills, PA 19030-4510. On February 23, 2022 a plan approval extension for the temporary operation of a one unit of Melt Furnace and associated dry lime injection system, in Falls Township, **Bucks County**.

09-0236: Covanta Metals Mkt, LLC, 445 South Street, Morristown, NJ 07960-6475. On February 23, 2022 an extension for the construction and operation of a Non-Ferrous Metal recovery facility in Falls Township, **Bucks County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, P.E., New Source Review Chief—Telephone: 412-442-4168.

63-00916B: Perryman Company, 213 Vandale Drive, Houston, PA 15342. On February 17, 2022, to allow continued operation of the new chem mill process line at the Titanium Conversion Facility located in North Strabane Township, **Washington County**. The new expiration date is August 28, 2022.

30-00072E: Consol Pennsylvania Coal Company, LLC, 1000 Consol Energy Drive, Suite 100, Canonsburg, PA 15317, plan approval extension effective on February 28, 2022, with expiration on August 28, 2022, for continued temporary operation of air contamination

sources and controls associated with the Crabapple Overland Conveyor located in Richhill Township, **Greene County**.

30-00072L: Consol Pennsylvania Coal Company, LLC, 1000 Consol Energy Drive, Suite 100, Canonsburg, PA 15317, plan approval extension effective on February 28, 2022, with expiration on August 28, 2022, for the Bailey Prep Plant located in Richhill Township, **Greene County**.

30-00239A: Omnis Bailey, LLC, 3757 State St., Suite 2A, Santa Barbara, CA 93105, plan approval extension effective on February 21, 2022, with expiration on July 28, 2022, to authorize continued temporary operation of sources and controls associated with the Omnis Bailey Refining Plant in Richhill Township, **Greene County**.

30-00239A: Omnis Bailey, LLC, 3757 State St., Suite 2A, Santa Barbara, CA 93105, plan approval minor modification effective on August 21, 2021, with expiration on February 21, 2022, to authorize initial temporary operation of sources and controls associated with the Omnis Bailey Refining Plant in Richhill Township, **Greene County**.

Title V Operating Permits Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

TVOP-26-00535: Fayette Power Company, LLC, 100 Energy Drive, Masontown, PA 15461, on February 15, 2022, in accordance with 25 Pa. Code §§ 127.431, the Department issued the Title V Operating Permit renewal that includes the Phase II Acid Rain Permit application for the operation of a natural gas-fired power plant, known as the Fayette Energy Facility, located in German Township, **Fayette County**.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

09-00102: Clean Earth of Southeast PA, 7 Steel Road East, Morrisville, PA 19067. On February 22, 2022, for the renewal of a Synthetic Minor State Only Operating Permit for the operation of their soil remediation operations in Falls Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

06-03005: Akzo Nobel Coatings, Inc., 150 Columbia Avenue, Reading, PA 19601-1748. On February 17, 2022, for the powder coating manufacturing facility located in Reading City, **Berks County**. The State-Only permit was renewed.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.

43-00393: Aspen Hill Pet Crematory, LLC, 7065 East State Street, Hermitage, PA 16148, on February 23, 2022, the Department issued a Natural Minor State Only Operating Permit for the operation of an animal incinerator located in Hermitage City, **Mercer County**. The subject facility consists of one 250 lb/hr animal incinerator, ECO Concepts Incinerators model ECO-250F Standard natural gas-fired rated at 0.28 MMBtu/hr primary chamber and 0.24 MMBtu/hr secondary chamber. The potential emissions are less than 1.0 tpy for all criteria pollutants. The facility is subject to State Regulations. The permit includes additional operation requirements, monitoring requirements, and recordkeeping requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.

20-00194: Lord Corporation Saegertown Plant, 601 South Street, Saegertown, PA 16433-1050. The Department on February 14, 2022, issued an administrative amendment to the Title V Operating Permit to incorporate the change of responsible official for the facility located in Saegertown Borough, **Crawford County**.

61-00208: Specialty Fabrication & Powder Coating, P.O. Box 790, 455 Allegheny Boulevard, Franklin, PA 16323-0790. On February 14, 2022 the Department issued an administrative amendment to the State Operating Permit for the facility located in Sugar creek Borough, **Venango County**. The amendment incorporates the change of responsible official and permit contact.

62-00017: United Refining Company, 15 Bradley Street, Box 780, Warren, PA 16365-0780. On February 15, 2022, the Department issued an administrative amendment to the Title V Operating Permit for the refinery located in Warren City, **Warren County**. The amendment incorporated the conditions from Plan Approval 62-017Z.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

05-05028: Texas Eastern Transmission, LP, 5400 Westheimer Court, Houston, TX 77056, pursuant to 25 Pa. Code § 127.449(i), this *Pennsylvania Bulletin* Notice is for the following de minimis emission increases

resulting from installation of seal gas booster pump and additional pressurized natural gas piping and piping components at the compressor station located in Bedford Township, **Bedford County**: 0.07 tpy of VOCs and 0.00 tpy HAPs. This is the first de minimis emissions increase at the facility during the term of the current Operating Permit.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, P.E., New Source Review Chief—Telephone: 412-442-4168.

63-00943: Eastern Gathering and Processing, Inc. 6603 West Broad Street, Richmond, VA 23230. Per 25 Pa. Code § 127.449(i), this Notice is for the following de minimis emission increase at the Eastern Gathering and Processing, Inc. Charleroi Propane Terminal located in Fallowfield Township, **Washington County**: installation of two low flow flares to control emissions from scheduled pigging events. The list of de minimis increases for this facility includes only this project.

ACTIONS ON COAL AND NONCOAL APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1103).

Coal Permits Issued

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191, RA-EP KNOX@pa.gov, (Contact: Cayleigh Boniger).

Mining Permit No. 33990109 and NPDES Permit No. PA0241539. McKay Coal Company, Inc., P.O. Box 343, Punxsutawney, PA 15767, Renewal of an existing bituminous surface mine located in Perry Township, **Jefferson County**, affecting 75.3 acres. No revisions proposed. Receiving stream(s): Perryville Run, classified for the following uses: CWF. Application received: September 16, 2021. Permit Issued: February 9, 2022.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200, RA-EP MOSHANNON@pa.gov, (Contact: Cassandra Stanton).

Mining Permit No. 17110104 and NPDES No. PA0257613. Strishock, LLC, P.O. Box 1006, DuBois, PA 15801, a permit boundary revision with 2.6 acres added to the permit for the proposed passive treatment system

and 2.6 acres of unaffected area deleted from the permit and Reclamation only permit renewal for an existing coal surface mine located in Decatur & Boggs Townships, **Clearfield County**, affecting 46.1 acres. Receiving stream(s): Unnamed Tributary to Little Laurel Run classified for the following use(s): CWF. Application received: April 23, 2021. Permit Issued: February 23, 2022.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118, RA-EP PottsvilleDMO@pa.gov, (Contact: Theresa Reilly-Flannery).

Permit No. 54683043. Park Mine Coal Co., LLC, 294 Pine Creek Drive, Orwigsburg, PA 17961, renewal of an anthracite surface mine and coal refuse reprocessing operation in Mahanoy Township, **Schuylkill County**, affecting 1, 225.0 acres. Receiving streams: North Mahanoy Creek and Mahanoy Creek. Application received: April 5, 2021. Renewal issued: February 23, 2022.

Permit No. PAM117046R. Park Mine Coal Co., LLC, 294 Pine Creek Drive, Orwigsburg, PA 17961, renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP-GP-104) on Surface Mining Permit No. 54683043 in Mahanoy Township, **Schuylkill County**, receiving stream: North Mahanoy Creek and Mahanoy Creek. Application received: April 5, 2021. Coverage issued: February 23, 2022.

Permit No. 54900103. E.O.J., Inc., 2401 Summer Valley Road, New Ringgold, PA 17960, correction of an existing surface mine operation to relocate 7.9 acres but not changing the 201.6 total permitted acres in East Norwegian Township and Palo Alto Borough, **Schuylkill County**. Receiving stream: Schuylkill River. Application received: Schuylkill River. Application received: October 18, 2021. Correction issued: February 24, 2022.

Noncoal Permits Issued

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191, RA-EP KNOX@pa.gov, (Contact: Cayleigh Boniger).

Permit No. 37000302. IA Construction Corporation, P.O. Box 568, 24 Gibb Road, Franklin, PA 16323, Renewal of **NPDES No. PA0241831** in Wayne Township, **Lawrence County**, affecting 82.0 acres. No revisions proposed. Receiving stream: An unnamed tributary to Connoquenessing Creek, classified for the following use: WWF. Application received: September 21, 2021. Permit Issued: February 9, 2022.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118, RA-EP PottsvilleDMO@pa.gov, (Contact: Theresa Reilly-Flannery).

Permit No. PAM121047. Pennsylvania Quarry Blue-stone Co., P.O. Box 4, South Gibson, PA 18842, coverage under the General NPDES Stormwater Permit for stormwater discharges associated with mining activities (BMP-GP-104) on GP-105 No. 58132503 in New Milford Township, **Susquehanna County**, receiving stream: unnamed tributary to Butler Creek. Application received: August 27, 2021. Coverage issued: February 23, 2022.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200, RA-EP MOSHANNON@pa.gov, (Contact: Ashley Smith).

Permit No. 14224102. Douglas Explosives, Inc., 2052 Philipsburg Bigler Hwy., Philipsburg, PA 16866. Blasting for development of a single dwelling located in Potter Township, **Centre County**, with an expiration date of April 15, 2022. Permit issued: February 24, 2022.

Permit No. 14224103. Douglas Explosives, Inc., 2052 Philipsburg Bigler Hwy., Philipsburg, PA 16866. Blasting for development of a single dwelling located in Miles Township, **Centre County**, with an expiration date of December 30, 2022. Permit issued: February 24, 2022.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118, RA-EP PottsvilleDMO@pa.gov, (Contact: Theresa Reilly-Flannery).

Permit No. 22224102. Maine Drilling & Blasting, Inc., P.O. Box 1140, Gardiner, ME 04345, construction blasting for Core 5 Lytle Farms in Londonderry Township, **Dauphin County**, with an expiration date of February 2, 2023. Permit issued: February 18, 2022.

Permit No. 38224103. Maine Drilling & Blasting, Inc., P.O. Box 1140, Gardiner, ME 04345, construction blasting for Annville Logistics in South Annville Township, **Lebanon County**, with an expiration date of January 28, 2023. Permit issued: February 18, 2022.

Permit No. 48224101. American Rock Mechanics, Inc., 7531 Chestnut Street, Zionsville, PA 18092, construction blasting for Heritage Village Phases 5 & 6 in Upper Nazareth Township, **Northampton County**, with an expiration date of February 9, 2023. Permit issued: February 22, 2022.

Permit No. 48224102. Valley Rock Solutions, LLC, P.O. Box 246, Macungie, PA 18062, construction blasting for Airport Road Commerce Park in East Allan Township, **Northampton County**, with an expiration date of December 31, 2022. Permit issued: February 22, 2022.

Permit No. 48224103. Valley Rock Solutions, LLC, P.O. Box 246, Macungie, PA 18062, construction blasting for Mill Creek Business Park in Bethlehem Township, **Northampton County**, with an expiration date of December 31, 2022. Permit issued: February 22, 2022.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), and that the construction will not violate applicable Federal and State Water Quality Standards.

Any person aggrieved by these actions may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30-days. You do not need a lawyer to file an appeal with the Board.

Important legal rights are at stake, however, so you should show this notice to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board (717) 787-3483 for more information.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Northeast Region: Waterways & Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Gillian Pehala, Clerk Typist 2, 570-830-3077.

E4002221-004. Wilkes-Barre/Scranton International Airport, 100 Terminal Drive, Avoca, PA 18641, Pittston Township and Dupont Borough, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain the following water obstructions and encroachments associated with the Air Traffic Control Tower Road Project:

1. A stream crossing of Lidy Creek (CWF, MF) consisting of an 80-foot long, 18-foot wide, 8.16-foot high concrete box culvert having ten (10) fish baffles, an invert depressed by 1.0-foot, concrete wingwalls, and R-7 riprap choked with R-4 riprap and natural streambed material at the upstream and downstream ends of the culvert.

2. A wetland crossing of 0.31 acre of PEM Wetlands (EV) with work consisting of eleven (11) 12-inch diameter wetland cross-pipes. The project will provide for 0.31 acre of wetland mitigation via Wetland Banking Credits.

The purpose of this project is to construct a 28-foot wide, 1,400-foot long asphalt access road interconnecting Taxiway "B" and adjoining Runway No. 4 at the Wilkes-Barre/Scranton International Airport. The project is located approximately 0.47 mile east of the intersection of Lidy Road (T-0.13) and I-81 (Avoca, PA Quadrangle Latitude: 41° 20' 3" Longitude: -75° 43' 27") in Pittston Township and Dupont Borough, Luzerne County.

F5802221-001. Liberty Township, 5050 Creamery Road, Montrose, PA 18801, Liberty Township, **Susquehanna County**, U.S. Army Corps of Engineers, Baltimore District.

To demolish and remove structures located on the following sites in the floodplain of Snake Creek through the HMGP Acquisition Program. Sites will be restored and stabilized to open space. Sites are located in Liberty Township, Susquehanna County.

1. 123 DeRose Road (Franklin Forks, PA Quadrangle Latitude: 41° 59' 47.18"; Longitude: -75° 47' 30.19")

2. 214 English Flats Road (Franklin Forks, PA Quadrangle Latitude: 41° 59' 37.17"; Longitude: -75° 47' 41.85")

F5802221-002. Franklin Township, 715 Hawk Road, Montrose, PA 18801, in Franklin Township, **Susquehanna County**, U.S. Army Corps of Engineers, Baltimore District.

To demolish and remove structures located on the following sites in the floodplain of Snake Creek through the HMGP Acquisition Program. Sites will be restored and stabilized to open space. Sites are located in Franklin Township, Susquehanna County.

1. 20689 State Route 29 (Franklin Forks, PA Quadrangle Latitude: 41° 55' 2.59"; Longitude: -75° 50' 52.06")

2. 3548 Silver Creek Road (Franklin Forks, PA Quadrangle Latitude: 41° 54' 57.13"; Longitude: -75° 51' 13.97")

3. 3660 Silver Creek Road (Franklin Forks, PA Quadrangle Latitude: 41° 54' 59.01"; Longitude: -75° 51' 7.71")

E4502221-005. Martinell Enterprises, Inc., 145 Camelback Road, Tannersville, PA 18372. Pocono Township, **Monroe County**, Army Corps of Engineers Philadelphia District.

To authorize the following water obstructions and encroachments associated with the Martinell Enterprises, Inc. site.

1. To maintain a previously constructed stream enclosure of UNT to Pocono Creek (HQ-CWF, MF) consisting of 300-foot long 30-inch diameter pipe depressed 12-inches below the existing streambed elevation.

2. To maintain an existing retaining wall, adjacent to Pond No. 2. The structure is consisting of one 70-foot-long stone wall for the purpose of erosion.

3. To maintain an existing retaining wall, adjacent to Pond No. 2. The structure is consisting of one 23-foot-long stone wall for the purpose of erosion.

4. To maintain an existing retaining wall, adjacent to Pond No. 4. The structure is consisting of one 30-foot-long stone wall for the purpose of erosion.

5. To maintain an existing retaining wall, adjacent to Pond No. 4. The structure is consisting of one 10-foot-long stone wall for the purpose of erosion.

6. To maintain an existing retaining wall, adjacent to Pond No. 6. The structure is consisting of one 68-foot-long stone wall for the purpose of erosion.

7. To maintain an existing 3.67-foot wide single-span wood deck, bridge across Pocono Creek (HQ-CWF, MF) having a 55.3-foot span.

E4002121-009, PA Department of Transportation, Eng District 4-0, 55 Keystone Industrial Park, Dunmore, PA 18512, Nescopeck Township, **Luzerne County**, Army Corps of Engineers, Baltimore District.

To remove the existing structure and to construct and maintain a roadway carrying SR 3014 over Nescopeck Creek (TSF, MF) consisting of a 39-foot wide, three span prestressed concrete spread box beam bridge with 151-foot total span length and a 13.33-foot underclearance. Fill will also be placed in the floodway for construction of the proposed structure.

The project is located along S.R. 3014 Section 370 Segment 0020, Offset 2363, approximately 0.6 mile south of the S.R. 3014/0093 intersection (Berwick, PA Quadrangle Latitude: 41° 2' 35.23" N; Longitude: -76° 13' 21.75" W) in Nescopeck Township, Luzerne County.

E4002221-017, Lou and Rebecca Blaum, 653 Lakeside Drive, Harveys Lake, PA 18618, Harveys Lake Borough, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a 264 ft², pile-supported dock addition within the normal pool elevation of Harveys Lake (HQ-CWF, MF). The project is located at Pole # 62, approximately 0.04 mile southwest of the intersection of Lakeside Drive (S.R. 415) and Emily Lane (Harveys Lake, PA Quadrangle, Latitude: 41° 21' 47"; Longitude: -76° 2' 8.64") in Harveys Lake Borough, Luzerne County.

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Dana Drake.

E0205221-004, Clever JKL Associates, LLC, 783 Pine Valley Drive, Pittsburgh, PA 15239, Robinson Township, **Allegheny County**; Pittsburgh ACOE District.

Has been given consent to:

1. Remove an existing stream enclosure, consisting of a 122-foot long 48-inch corrugated metal pipe (CMP), which encloses an unnamed tributary (UNT) to Moon Run (WWF);

2. Construct, operate, and maintain a replacement stream enclosure, consisting of a 131-foot long 60-inch reinforced concrete pipe (RCP), with riprap aprons, in the aforementioned UNT;

3. Construct operate and maintain several utility line crossings of this same UNT, within the roadway fill to be placed on top of the aforementioned replacement RCP, and an outfall structure, which will outlet to this UNT, via a connection to the aforementioned stream enclosure;

For the purpose of developing a 28-acre site into 62 single family lots. Cumulatively, the project will permanently impact 148 linear feet of the UNT and will permanently impact 0.36 acre of the floodway of the UNT. The project site is located on the north side of Clever Road, approximately 1 mile from the intersection of Silver Lane and Clever Road (Pittsburgh West, PA USGS topographic quadrangle; N: 40°, 28', 15.2364"; W: -80°, 7', 6.2718"; Sub-basin 20G; USACE Pittsburgh District), in Robinson Township, Allegheny County.

E0205221-015, Ross Township, 1000 Ross Municipal Drive, Pittsburgh, PA 15237, Ross Township, **Allegheny County**; Pittsburgh ACOE District.

Has been given consent to:

1. Remove 220 LF of an existing 24-inch diameter corrugated plastic pipe on a UNT to Girtys Run (WWF);

2. Construct 50 LF of replacement 36-inch diameter corrugated plastic pipe on same UNT;

3. Restore and maintain stream channel formerly enclosed 130 LF upstream and 70 LF downstream of the replacement culvert of the same UNT;

4. Place and maintain 220 LF of floodway of the same UNT for a total of 0.5-acre fill placement associated with the floodway restoration.

For the purpose of corrective action to resolve the unpermitted culverting and fill placement in 220 LF of UNT to Girtys Run and associated floodway. The culvert's proposed function is to provide municipal and construction vehicle access from the existing spoil area to the proposed fill project site. The project will result in 250 LF of permanent impacts to a UNT to Girtys Run and 0.59 acre of associated floodway. The project site is located at 225 Cemetery Lane, Pittsburgh, PA 15237; Emsworth, PA USGS topographic quadrangle; N: 40.510464°; W: 80.019792°; Sub-basin 18A; USACE Pittsburgh District, in Ross Township, Allegheny County.

E0205221-024, Brackenridge Borough, 1000 Brackenridge Avenue, Brackenridge, PA 15014, Brackenridge Borough, **Allegheny County**; Pittsburgh ACOE District.

Has been given consent to:

Construct, operate, and maintain a new 10-foot-wide asphalt trail within Brackenridge Memorial Park that will serve as an extension of the Three Rivers Heritage Trail paralleling the Allegheny River. Additionally, an existing abandoned well will be filled to allow the continuation of the trail.

Permanent impacts include 0.6 acre of floodplain impacts for the trail construction as well as 0.003 acre of impact for the filling of the existing well.

The project site is located at 1000 Brackenridge Avenue, New Kensington East, PA USGS topographic quadrangle; N: 40°, 36.9', 65"; W: -79°, 44', 30.24"; USACE Pittsburgh District, in Brackenridge Borough, Allegheny County.

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

E3706221-002, Pennsylvania-American Water Company, 852 Wesley Drive, Mechanicsburg, PA 17055. New

Castle Water Treatment Plant Improvements, in Neshannock Township, **Lawrence County**, ACOE Pittsburgh District (New Castle North, PA Quadrangle N: 41°, 01', 2.802"; W: -80°, 21', 40.936").

Construct and maintain upgrades to the existing water treatment plant resulting in approximately 0.322 acre of earth disturbance including 0.08 acre of permanent floodway impact and 0.154 acre of FEMA mapped floodplain impacts to Shenango River (New Castle North, PA Quadrangle N: 41°, 01', 2.802"; W: -80°, 21', 40.936") in Neshannock Township, Lawrence County including: 1. an approximately 2,395 square feet, multi-story addition to the existing filter building for the addition of a UV treatment system to the water treatment facility which includes the installation of approximately 195 feet of 30-inch water pipes and the 33 feet extension of the filter-to-waste pipe; 2. the replacement of the transformer including the installation of a raised platform with an elevated walkway; 3. maintenance to the existing building; 4. replacement of the underground electric lines to the generator; and 5. the addition of a drop inlet, four new manholes, and connecting pipes to the existing storm drain system.

Eastern Region: Oil & Gas Management Program, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

E5729221-006: Chesapeake Appalachia, LLC, 14 Chesapeake Lane, Sayre, PA 18840, Cherry and Colley Townships, **Sullivan County**, ACOE Baltimore District.

To construct, operate, and maintain:

A temporary road crossing using timber mats and a 16 inch waterline impacting 1,560 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Colley, PA Quadrangle 41° 32' 07" N, 76° 19' 45" W);

1. A temporary road crossing using timber mats and a 16 inch waterline impacting 2,200 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Colley, PA Quadrangle 41° 32' 25" N, 76° 20' 00" W);

2. A temporary road crossing using timber mats and a 16 inch waterline impacting 640 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Colley, PA Quadrangle 41° 32' 36" N, 76° 19' 27" W);

3. A temporary road crossing using timber mats and a 16 inch waterline impacting 1,560 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 6 linear feet of an unnamed tributary to North Fork Mehoopany Creek (CWF) (Colley, PA Quadrangle 41° 32' 38" N, 76° 19' 22" W);

4. A temporary road crossing using timber mats and a 16 inch waterline impacting 16 linear feet of an unnamed tributary to North Fork Mehoopany Creek (CWF) (Colley, PA Quadrangle 41° 32' 38" N, 76° 19' 22" W);

5. A temporary road crossing using timber mats and a 16 inch waterline impacting 1,740 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 2 linear feet of an unnamed tributary to North Fork Mehoopany Creek (CWF) (Colley, PA Quadrangle 41° 32' 37" N, 76° 19' 18" W);

6. A temporary road crossing using timber mats and a 16 inch waterline impacting 1,160 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 12 linear feet of an unnamed tributary to North Fork Mehoopany Creek (CWF) (Colley, PA Quadrangle 41° 32' 36" N, 76° 19' 14" W);

7. A temporary road crossing using timber mats and a 16 inch waterline impacting 5,520 square feet of an exceptional value palustrine emergent (EV-PEM) wetland, and 1,000 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Colley, PA Quadrangle 41° 32' 36" N, 76° 19' 12" W);

8. A temporary road crossing using timber mats and a 16 inch waterline impacting 4,720 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Colley, PA Quadrangle 41° 32' 37" N, 76° 19' 01" W);

The project will result in 36 linear feet of temporary stream impacts and 17,756 square feet (0.41 acre) of temporary wetland impacts and 1,000 square feet (0.02 acre) of permanent wetland impacts all for the purpose of installing a temporary waterline in Cherry and Colley Townships, Sullivan County.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Eastern Region: Oil & Gas Management Program, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

ESCGP-3 # ESG296621007-00

Applicant Name Chesapeake Appalachia, LLC

Contact Person Eric Haskins

Address 14 Chesapeake Lane

City, State, Zip Sayre PA 18840

County Wyoming

Township(s) Windham

Receiving Stream(s) and Classification(s) UNT Susquehanna River (CWF, MF), UNT Little Mehoopany Creek (CWF, MF)

Secondary: Susquehanna River (WWF, MF), Little Mehoopany Creek (CWF, MF)

**STORAGE TANKS
SITE-SPECIFIC INSTALLATION PERMITS**

The following Storage Tank Site-Specific Installation Permits, under the authority of the Storage Tank Spill Prevention Act (35 P.S. §§ 6021.304, 6021.504, 6021.1101 and 6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C, have been issued by the Bureau of Environmental Cleanup and Brownfields, Director, P.O. Box 8763, Harrisburg, PA 17105-8763.

<i>SSIP Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Tank Type</i>	<i>Tank Capacity</i>
22-40-015	Ball Metal Beverage Container Corporation 140 Industrial Drive Pittston, PA 18640 Attn: Dane Woodruff	Luzerne	Jenkins Township	17 ASTs storing hazardous substances and petroleum products	171,720 gallons total

**CORRECTIVE ACTION UNDER
ACT 32, 1989**

PREAMBLE 2

The following plans and reports were submitted under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5960.

Contact: Richard Staron, Professional Geologist Manager.

McHugh Bros, 09-11470, 152 Monroe Avenue, Penndel, PA 19047, Penndel Borough, **Bucks County**. A Roux Associates, Inc., 402 Heron Drive, Logan Township, NJ 08085, on behalf of Penndel Properties, 152 Monroe Ave., Penndel, PA 19047, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document remediation of the site to meet residential Statewide health standards.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Former Shell Service Station, Storage Tank ID # 39-21080, 318 South Third Street, Coopersburg, PA 18036, Coopersburg Borough, **Lehigh County**. AECOM, 625 West Ridge Pike, Suite E-100, Conshohocken, PA 19428, on behalf of Shell Oil Product US, 20945 South Wilmington Avenue, Carson, CA 90810, has submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum. The report is intended to document remediation of the site to meet site specific standards.

Effort Texaco, Storage Tank ID # 45-50054, 2604 Route 115, Effort, PA 18330, Chestnuthill Township, **Monroe County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Arya & Patel, LLC, P.O. Box 381, Effort, PA 18330, submitted a combined Site Characterization Report and Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum. The report is intended to document the remedial actions for meeting the Statewide health standards.

Jamesville Express, Storage Tank ID # 48-25085, 6007 West Main Boulevard, Bath, PA 18014, East Allen Township, **Northampton County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Mary Ellen Kearns, 6007 West Main Boulevard, Bath, PA 18014, submitted a combined Site Characterization Report and Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum. The report is intended to document the remedial actions for meeting a combination of Site Specific and Statewide health standards.

Arlo's Country Store, Storage Tank ID # 58-38535, 10340 PA-171, Union Dale, PA 18470, Ararat Township, **Susquehanna County**, United Environmental Services, P.O. Box 701, Schuylkill Haven, PA 17972, on behalf of

Arlo's Country Store, Inc., 10340 PA-171, Union Dale, PA 18470, submitted a combined Site Characterization Report and Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum. The report is intended to document remediation of the site to meet Statewide health standards.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4705.

Contact: Gregory Bowman, Environmental Group Manager.

Speedway 6719, Storage Tank Facility ID # 28-23190, 1070 Lincoln Highway, Chambersburg, PA 17201-2820, Chambersburg Borough, **Franklin County**. EMS Environmental, Inc., 4550 Bath Pike, Bethlehem, PA 18017, on behalf of Speedway LLC, 500 Speedway Drive, Enon, OH 45323, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum constituents. The plan is intended to document the remedial actions for meeting the Statewide health standard.

Northwest Region: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6648.

Contact: Kim Bontrager, Clerk Typist 3.

Country Fair Store 38, Storage Tank Facility ID # 25-91603, 1818 Sassafras Street, Erie, PA 16502, City of Erie, **Erie County**. Groundwater & Environmental Services, Inc., 508 Tomson Park Drive, Cranberry Township, PA 16066, on behalf of Country Fair, Inc., 2251 East 30th Street, Erie, PA 16501, submitted a Remedial Action Completion Report concerning remediation of groundwater contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet the Statewide health standard.

Country Fair Store 65, Storage Tank Facility ID # 25-91609, 8080 Peach Street, Erie, PA 16509, Summit Township, **Erie County**. Groundwater & Environmental Services, Inc., 508 Tomson Park Drive, Cranberry Township, PA 16066, on behalf of Country Fair, Inc., 2251 East 30th Street, Erie, PA 16501, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The plan is intended to document the remedial actions for meeting the Statewide health standard.

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 3

The DEP has taken action on the following plans and reports under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is

submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

The DEP may approve or disapprove plans and reports submitted. This notice provides the DEP's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of the plan or report appears. If information concerning a report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The DEP has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5960.

Contact: Richard Staron, Professional Geologist Manager.

Sharro Petro, 23-09139, 2400 W. Darby Road, Havertown, PA 19083, Haverford Township, **Delaware County**. WSP, 500 Summit Lake Dr., Suite 450, Valhalla, NY 10595 on behalf of Cumberland Farms, Inc., 165 Flanders Road, Westborough, MA 01581, submitted a Remedial Action Plan Addendum concerning remediation of soil and groundwater contaminated with unleaded petroleum products. The report was acceptable to meet site-specific standards in groundwater was approved by DEP on February 18, 2022.

Lukoil 69265, 51-41440, 9499 E. Roosevelt Blvd., Philadelphia, PA 19114, **City of Philadelphia**. EnviroTrac Ltd., 602 S. Bethlehem Pike, Suite A-2&3, Ambler, PA 19002, on behalf of Lukoil North America LLC, 302 Harper Drive, Suite 303, Moorestown, NJ 08057, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The Remedial Action Plan was acceptable to meet nonresidential Statewide health and site-specific standards and was approved by the DEP on February 27, 2022.

Bennett Park Gulf Sta, 51-44941, 11600 Roosevelt Blvd., Philadelphia, PA 19116, **City of Philadelphia**. Environmental Maintenance Company, 1420 E. Mermaid Lane, Glenside, PA 19038, on behalf Bennet Park Gulf Station, 11600 Roosevelt Blvd., Philadelphia, PA 19116 submitted a Remedial Action Completion Plan and Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Plan and Remedial Action Completion Report did not demonstrate attainment of residential Statewide health standards and was disapproved by the DEP on February 27, 2022.

1892 S State Road Upper Darby, 23-07042, 1892 S. State Road, Upper Darby, PA 19082, Upper Darby Township, **Delaware County**. Synergy Environmental, Inc., 155 Railroad Plaza, First Floor, Royersford, PA 19468, on

behalf of PALG UST VI, LLC, 645 Hamilton Street, Suite 400, Allentown, PA 1810, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum products. The Remedial Action Plan was acceptable to meet the residential Statewide health and site-specific standards and was approved by the DEP on March 1, 2022.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Quinn's Café Stop, Storage Tank ID # 35-20617, 224 Main Street, Archbald, PA 184403, Archbald Borough, **Lackawanna County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of DK & DK LLC, 224 Main Street, Archbald, PA 18403, submitted a revised Remedial Action Plan concerning remediation of soil and groundwater contaminated with gasoline. The report was acceptable to meet Statewide health standards and was approved by DEP on February 23, 2022.

Former Sans Souci Convenience, Storage Tank ID # 40-23184, 702 Sans Souci Parkway, Hanover Township, PA 18706, Hanover Township, **Luzerne County**, TTL Associates, 1915 North 12th Street, Toledo, OH 43604, on behalf of Pennsylvania CVS Pharmacy LLC, 1 CVS Drive, Woonsocket, RI 02895, submitted a revised Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum. The Remedial Action Completion Report demonstrated attainment of Statewide health standards and was approved by DEP on February 28, 2022.

Friendly Food Mart, Storage Tank ID # 48-40201, 4619 West Mountain View Drive, Walnutport, PA 18088, Lehigh Township, **Northampton County**, MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Bharat Shah, 3749 Ranees Street, Easton, PA 18045, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum. The report was acceptable to meet Statewide health standards and was approved by DEP on February 25, 2022.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4705.

Contact: Cynthia Stine, Professional Geologist.

Claysburg Garage, Storage Tank Facility ID No. 07-61263, 1512 Park Road, Claysburg, PA 16625, Greenfield Township, **Blair County**. Letterle & Associates, Inc., 2022 Axemann Road, Suite 201, Bellefonte, PA 16823 on behalf of A&M Transit, P.O. Box 331, Ebensburg, PA 15931, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum constituents. The Remedial Action Completion Report demonstrated attainment of the Statewide health standard and was approved by DEP on February 24, 2022.

Northcentral Region: Environmental Cleanup & Brownfields Program, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3636.

Contact: Randy Farmerie, Environmental Program Manager.

Kwik Fill M-90, Storage Tank Facility ID # 17-14821, 1322 South 2nd Street, Clearfield, PA 16830, Lawrence Township, **Clearfield County**. Letterle & Associates, 2022 Axemann Road, Suite 201, Bellefonte, PA 16823, on

behalf of United Refining Company of Pennsylvania, 15 Bradley Street, P.O. Box 688, Warren, PA 16365 submitted a (Remedial Action Plan; Remedial Action Completion Report; combined Remedial Action Plan and Remedial Action Completion Report) concerning remediation of soil and groundwater contaminated with unleaded gasoline. The Remedial Action Completion Report demonstrated attainment of the Statewide health standard and was approved by DEP on March 1, 2022.

Northwest Region: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6648.

Contact: Kim Bontrager, Clerk Typist 3.

Rich's Fuel Stop, Storage Tank Facility ID # 61-18852, 5609 State Route 8, Harrisville, PA 16365, Barkeyville Borough, **Venango County**. Cribbs & Associates, P.O. Box 44, Delmont, behalf of Heath Oil Company, 5821 State Route 322, Franklin, PA 16323 submitted a Remedial Action Completion Report; concerning remediation of soil and groundwater contaminated with unleaded gasoline. The Remedial Action Completion Report demonstrated attainment of the Site-Specific Standard and was approved by DEP on February 24, 2022.

Luke's Auto Service Center, Storage Tank Facility ID # 33-22893, Route 219 Crenshaw, R.R. 3, Box 66, Brockway, PA 15824, Snyder Township, **Jefferson County**. Cribbs & Associates, Inc., P.O. Box 44, Delmont, PA 15626, on behalf of Louise Luke, 3312 Route 219 Crenshaw, Brockway, PA 15824, submitted a Revised Remedial Action Plan concerning remediation of groundwater and soil contaminated with unleaded gasoline. The Remedial Action Plan was acceptable to meet the Statewide health standard and was approved by DEP on February 28, 2022.

SPECIAL NOTICES

WASTE MANAGEMENT

NOTICE OF REQUEST FOR PROPOSALS FOR MUNICIPAL SOLID WASTE CAPACITY

The Following Notice(s) is Placed Through the Department of Environmental Protection as Required by Section 502(D) of Act 101 of 1988: The Municipal Waste Planning, Recycling and Waste Reduction Act.

Requests Proposals for Municipal Solid Waste Disposal/Processing Capacity Northumberland County Planning Commission On Behalf of the Northumberland County Board of Commissioners, Northumberland, PA.

The **Northumberland County Planning Commission** is hereby soliciting proposals for disposal or processing capacity for municipal solid waste (MSW), including construction/demolition (C/D) waste and sewage sludge generated within the County for a period covering the years from 2022 through 2031. The Request for Proposals (RFP) is being issued in accordance with Pennsylvania Code Title 25, Environmental Protection, Chapter 272.225 Municipal Waste Planning Recycling and Waste Reduction (as amended December 22, 2000).

The RFP will be available electronically from Michele Nestor, Nestor Resources, Inc., consultant to Northumberland County Planning Commission, on or after Monday, February 28, 2022. Include the words Northumberland RFP Capacity in the header of the request.

The Northumberland County Planning Commission will receive sealed proposals until 12 p.m., prevailing time on Wednesday, April 6, 2022. Proposals must be made on the Proposal Forms and be in accordance with the Requirements for Submitting Proposals contained in the Request for Proposals.

The Proposer is required to submit two (2) original printed copies of the Proposal and one (1) separate electronic media, (Flash Drive) each with a copy of the proposal in MS Word or pdf format. Envelopes containing the proposals must be sealed and clearly labeled to show the name and address of the Proposer, the statement "Proposal Disposal Capacity" and be addressed to: Northumberland County Planning Commission, 399 Stadium Drive, Sunbury, PA 17801, Attention: Mr. Justin Skavery. Proposers may withdraw their proposal at any time prior to the scheduled closing time for receipt of proposals.

The Northumberland County Board of Commissioners reserves the right to reject any or all proposals, to waive any irregularities and/or information in any proposal and to make an award in any manner, consistent with applicable laws, which is deemed to be in the best interest of the County.

[Pa.B. Doc. No. 22-384. Filed for public inspection March 11, 2022, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Availability of Technical Guidance

Technical guidance documents (TGD) are available on the Department of Environmental Protection's (Department) web site at www.depgreenport.state.pa.us/elibrary/. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final TGDs are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft TGDs.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download TGDs. When this option is not available, persons can order a paper copy of any of the Department's draft or final TGDs by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to TGDs

Following is the current list of recent changes. Persons who have questions or comments about a particular document should contact the person whose name and phone number are listed with each document.

Draft TGD: Substantive Revision

DEP ID: 012-0501-002. **Title:** Environmental Justice Policy. **Description:** This policy outlines the opportunities for engagement with individuals in Environmental Justice (EJ) areas during its permit review process. Additionally, the draft policy integrates EJ considerations into Department-wide operations including, interagency collaboration and EJ planning; EJ mapping, resource and

data development; grant program practices; translation processes; and EJ training for Department staff and external partners.

Written Comments: Interested persons may submit written comments on this draft policy through Wednesday, May 11, 2022. Comments, including comments submitted by e-mail, must include the commentator's name and address. Commentators are encouraged to submit written comments using the Department's online eComment tool for Policies at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments can be mailed to the Technical Guidance Coordinator, Department of Environmental Protection, Policy Office, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063.

Public Hearings: The Department will hold three virtual public hearings for the purpose of accepting comments on the draft Environmental Justice Policy. Verbal testimony is limited to 5 minutes for each witness. Organizations are limited to designating one witness to present testimony on their behalf at one hearing. Witnesses may provide testimony by means of telephone or Internet connection. Video demonstrations and screen sharing by witnesses will not be permitted. The hearings will be held as follows:

Tuesday, April 5, 2022, at 5 p.m.

Tuesday, April 12, 2022, at 6 p.m.

Thursday, April 28, 2022, at 12 p.m.

Persons wishing to reserve time to present testimony at a hearing must contact Glenda Davidson at (717) 783-4759 or RA-EPOEJ@pa.gov at least 24 hours in advance of the hearing. Language interpretation services are available upon request. Persons in need of language interpretation services must contact Glenda Davidson a week in advance of each hearing.

Information on how to access the hearings will be available on the EJ webpage and found through the Public Participation tab on the Department's web site at www.dep.pa.gov (select "Public Participation," then "Environmental Justice"). Prior to each hearing, individuals should visit the EJ webpage for the most current information for accessing each hearing.

Members of the public wishing to observe the public hearing without providing testimony are also directed to access the EJ webpage. Those who have not registered with Glenda Davidson in advance as described previously will remain muted for the duration of the public hearing.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact (717) 783-4759 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

Contact: Questions regarding this policy can be directed to John Brakeall at jbrakeball@pa.gov or (717) 783-9731.

Effective Date: Upon publication of notice as final in the *Pennsylvania Bulletin*.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 22-385. Filed for public inspection March 11, 2022, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Bid Opportunity

OSM 32(2443)101.1, Abandoned Mine Reclamation Project, Taylorsville South, Green Township, Indiana County. The principal items of work and approximate quantities include: mobilization and demobilization, 1 lump sum; preparation and implementation of the erosion and sediment pollution control plan, 1 lump sum; clearing and grubbing, 1 lump sum; sealing mine entries—12" PVC pipe, 80 linear feet; grading, 2,500 cubic yards; trench excavation, 450 cubic yards; 12" PVC pipe—PVC pipe, 470 linear feet; subsurface drain—12" PVC pipe, 135 linear feet; smooth interior corrugated polyethylene pipe, 190 linear feet; channel excavation, 150 cubic yards; and seeding, 1 lump sum.

This bid issues on March 11, 2022, and bids will be opened on April 7, 2022, at 2 p.m. Bid documents, including drawings in PDF format and AutoCAD Map 3D format, may be downloaded for free beginning on the issue date from the Department of Environmental Protection by going to www.BidExpress.com. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1328) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or RA-ConstructionContr@pa.gov for more information on this bid. Note this is a Small Construction Business Program bid opportunity.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 22-386. Filed for public inspection March 11, 2022, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Federal Consistency under the Coastal Zone Management Act; 2022 Maintenance Dredging of the Delaware River Federal Navigation Channel

This notice is published under section 306(d)(14) of the Federal Coastal Zone Management Act of 1972 (CZMA) (16 U.S.C.A. § 1455(d)(14)), regarding public participation in consistency determinations. The Department of Environmental Protection's (Department) Coastal Resources Management Program has received notice that the United States Army Corps of Engineers Philadelphia District (applicant) is proposing the 2022 maintenance dredging of the Delaware River Federal Navigation Channel (Project).

The applicant's Project is proposed to include the following activities:

- In the Philadelphia to Sea channel, hydraulic dredging of approximately 82,000 cubic yards of predominately silt material in Philadelphia Harbor (22,000 cubic yards), Mifflin Range (50,000 cubic yards) and Billingsport Range (10,000 cubic yards), utilizing a contractor yet to be determined, with upland placement of the dredged material into the Fort Mifflin Federally owned confined disposal facility. This dredging is scheduled to be conducted during 2022-2023.

- In the Philadelphia to Trenton channel, hydraulic cutter-head dredging of approximately 400,200 cubic yards of primarily sand material between River Miles 109+700 and 124+700 to include the Fairless Turning Basin with upland confined disposal at Biles Island Disposal Area located in Fall Township with no sluice discharge. This proposed dredging is scheduled to be conducted by a contractor, yet to be determined, in July through December of 2022.

The proposed activities are limited to hydraulic maintenance dredging of the existing Federal navigation channel to depths no greater than previously dredged with upland placement of the dredged material into confined disposal facilities. The applicant has determined that the Project will not result in any negative direct or indirect effects on public access, recreation, historic properties or other coastal uses.

This Project is subject to Department review for Federal consistency because it is a Federal agency activity and will have reasonably foreseeable effects on this Commonwealth's coastal resources or uses.

In accordance with section 307 of the CZMA (16 U.S.C.A. § 1456) and the National Oceanic and Atmospheric Administration (NOAA) regulations at 15 CFR Part 930, Subpart C (relating to consistency for Federal agency activities), the applicant has determined that the proposed activity will be conducted in a manner consistent with the applicable enforceable policies of the Commonwealth's NOAA-approved Coastal Resources Management Program. Interested parties may request a copy of the Federal Consistency Determination from the Department contact listed as follows.

Questions regarding this review can be directed to Matthew Walderon, Federal Consistency Coordinator, at RA-Fed_Consistency@pa.gov or (717) 772-2196.

The Department will consider all comments received on or before Monday, March 28, 2022, before issuing a final Federal consistency concurrence or objection. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by e-mail, must include the commentator's name and address. Commentators are encouraged to submit comments using the Department's online eComment tool at www.ahs.dep.pa.gov/eComment. Written comments can be submitted by e-mail to ecomment@pa.gov or by mail to the Department of Environmental Protection, Policy Office, 400 Market Street, P.O. Box 2063, Harrisburg, PA 17105-2063.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 22-387. Filed for public inspection March 11, 2022, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Sewage Advisory Committee Meeting Cancellation

The March 30, 2022, meeting of the Sewage Advisory Committee (Committee) is cancelled. The Committee intends to schedule another meeting before its September 14, 2022, meeting but a date for that meeting has not yet been determined and will be published in a future issue of the *Pennsylvania Bulletin* when scheduled.

Information about Committee meetings, including agendas, meeting materials and in-person and remote participation options, will be available on the Committee's webpage, found through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Water," then "Sewage Advisory Committee").

Individuals are encouraged to visit the Committee's webpage to confirm meeting date, time and location prior to each meeting. Questions concerning the Committee can be directed to Janice Vollerero at jvollerero@pa.gov or (717) 772-5157.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 783-2360 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 22-388. Filed for public inspection March 11, 2022, 9:00 a.m.]

DEPARTMENT OF HEALTH

Ambulatory Surgical Facilities; Requests for Exceptions

The following ambulatory surgical facilities (ASF) have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license ASFs under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing ASF licensure in 28 Pa. Code Chapters 51 and 551—571 (relating to general information; and ambulatory surgical facilities).

<i>Facility Name</i>	<i>Regulation and relating to</i>
Beaver Valley Ambulatory Surgery Center, LLC	28 Pa. Code § 551.21(d)(2) (relating to criteria for ambulatory surgery)
BMMSA Heart and Vascular Center of the Main Line	28 Pa. Code § 551.21(d)(1) and (3)
Huntingdon Valley Surgery Center	28 Pa. Code § 551.21(d)(1)
Jefferson Surgical Center at the Navy Yard	28 Pa. Code § 553.31(a) and (b) (relating to administrative responsibilities)
Premier at Exton Surgery Center, LLC	28 Pa. Code § 551.21(d)(1)
Regional Hospital Surgery Center	28 Pa. Code § 567.53(1) (relating to sterilization control)
Western PA Surgery Center—Beaver County Branch	28 Pa. Code § 553.31(a) and (b)

The following ASFs have filed a request for exception under 28 Pa. Code § 571.1 (relating to minimum standards). Requests for exceptions under this section relate to *Guidelines for Design and Construction of Hospitals and of Outpatient Facilities*, as published by the Facility Guidelines Institute (*FGI Guidelines*). The following list includes the citation to the section of the *FGI Guidelines* for which the hospital is seeking an exception and the year of publication.

<i>Facility Name</i>	<i>Guidelines Section and Relating to</i>	<i>Yr¹</i>
Hermitage Endoscopy Center, Inc.	2.7-3.9.1 staff lounge	18-O
Pain Center of Wyoming Valley, LLC	A2.1-3.2.3.2 space requirements	18-O
Pocono Ambulatory Surgery Center, Limited	A2.1-3.2.3.2 space requirements	18-O
Wyomissing Surgical Services, Inc.	A2.1-3.2.3.2 space requirements	18-O

¹ 2018 Year *FGI Regulations* were split into 2 books; *Hospitals*, and *Outpatient Facilities* as indicated by "-O."

The previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, or for speech and/or hearing-impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

KEARA KLINEPETER, MSHCPM,
Acting Secretary

[Pa.B. Doc. No. 22-389. Filed for public inspection March 11, 2022, 9:00 a.m.]

DEPARTMENT OF HEALTH

Decisions on Requests for Exceptions to Health Care Facility Regulations

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), effective June 6, 1998, the Department of Health (Department) has published in the *Pennsylvania Bulletin* all requests by entities licensed under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b), for exceptions to regulations contained in 28 Pa. Code Part IV Subparts B—G.

Section 51.33(d) of 28 Pa. Code provides that the Department will publish notice of all approved exceptions on a periodic basis. The Department has determined that it will publish notice of all exceptions, both approved and denied. The following list contains the decisions made on exception requests published in the *Pennsylvania Bulletin* from February 1, 2022, through February 28, 2022. Future publications of decisions on exception requests will appear on a quarterly basis.

Requests for additional information on the exception request and the Department's decision should be made to the relevant division of the Department. Inquiries regarding hospitals, abortion facilities and ambulatory surgical facilities shall be addressed to Garrison E. Gladfelder, Jr., Director, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980. Inquiries regarding long-term care facilities shall be addressed to Susan Williamson, Director, Division of Nursing Care Facilities, Room 528, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816. Inquiries regarding Home Health agencies should be directed to Linda Chamberlain, Director, Division of Home Health, Forum Place, Suite 701, 555 Walnut Street, Harrisburg, PA 17101, (717) 783-1379.

Ambulatory Surgical Facilities

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Dec. Date</i>	<i>Decision</i>
Greater Pittsburgh Surgery Washington	§ 569.35(7) (relating to general safety precautions)	02/11/2022	Granted
Physician's Care Surgery Center	§ 551.21(d)(1) (relating to criteria for ambulatory surgery)	02/14/2022	Granted w/Conditions

Hospitals

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Dec. Date</i>	<i>Decision</i>
Crozer-Chester Medical Center	§ 153.1(a) (relating to minimum standards) 2.1-2.4.3.1(3) general	02/11/2022	Granted
	§ 153.1(a) 2.1-7.2.2.3(2)(a)(i) doors and door hardware	02/11/2022	Granted
	§ 153.1(a) 2.5-2.2.1.2 general	02/11/2022	Granted
	§ 153.1(a) 2.5-2.2.1.2 general	02/11/2022	Granted w/Conditions
	§ 153.1(a) 2.5-2.2.8.13(1) and (5) equipment and supply storage	02/11/2022	Granted
	§ 153.1(a) 2.5-2.2.8.16(1) consultation room(s)	02/11/2022	Granted
	§ 153.1(a) 2.5-2.2.8.17 conference room	02/11/2022	Granted
	§ 153.1(a) 2.5-2.2.8.18 space for group therapy	02/11/2022	Granted
	§ 153.1(a) 2.5-2.2.10.5 visitor storage facilities	02/11/2022	Granted w/Conditions
	§ 153.1(a) 2.5-2.4.2.1(2) space requirements	02/11/2022	Granted
	§ 153.1(a) 2.5-2.4.10.1 social spaces	02/11/2022	Granted
Excelsa Health Latrobe Hospital	§ 51.23 (relating to positron emission tomography)	02/14/2022	Granted w/Conditions
	§ 153.1(a) 2.1-3.5.2.2(2)(a) space requirements	02/14/2022	Granted
Geisinger Saint Luke's Hospital	§ 107.62(a) and (b) (relating to oral orders)	02/11/2022	Granted w/Conditions
	§ 127.32 (relating to written orders)	02/11/2022	Granted w/Conditions
Lehigh Valley Hospital	§ 153.1(a) 2.1-3.2.3.2(1)(c) space requirements	02/11/2022	Granted
The Milton S. Hershey Medical Center	§ 153.1(a) 2.1-3.2.1.2(2)(b)(i) single-patient examination/observation room	02/11/2022	Granted

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Dec. Date</i>	<i>Decision</i>
Penn Highlands Dubois	§ 153.1(a) 2.1-3.2.1.2(2)(a)(i) single-patient examination/observation room	02/11/2022	Granted
	§ 153.1(a) 2.1-3.8.8.2(1)(a) work areas for preparing, dispensing and administering medications	02/11/2022	Granted
	§ 153.1(a) 2.1-3.8.11.3 clean supply room	02/11/2022	Granted
	§ 153.1(a) 2.1-7.2.2.3(2)(a) doors and door hardware	02/11/2022	Granted
	§ 153.1(a) 2.1-8.3.6 electrical receptacles	02/11/2022	Granted
	§ 153.1(a) 2.1-8.4.3.2(2) hand-washing station sinks	02/11/2022	Granted
	§ 153.1(a) 2.6-3.1.2.1(1) area	02/11/2022	Granted
Saint Luke's Hospital—Carbon Campus	§ 123.25(2) (relating to regulations for control of anesthetic explosion hazards)	02/14/2022	Granted w/Conditions
UPMC Cole	§ 107.61 (relating to written orders)	02/14/2022	Granted w/Conditions
UPMC Passavant	§ 153.1(a) 2.2-3.4.2.2(2)(a) space requirements	02/22/2022	Granted
UPMC Pinnacle Hospitals	§ 153.1(a) 2.1-3.4.4.2 Phase I post-anesthetic care unit (PACU)	02/14/2022	Granted

Nursing Care Facilities

<i>Facility Name</i>	<i>28 Pa. Code Regulation</i>	<i>Dec. Date</i>	<i>Decision</i>
Berks Heim Nursing and Rehabilitation	§ 51.23 (relating to positron emission tomography)	02/04/2022	Granted

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact the Division of Acute and Ambulatory Care or the Division of Nursing Care Facilities at the previously referenced address or telephone number, or for speech and/or hearing-impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

KEARA KLINEPETER, MSHCPM,
Acting Secretary

[Pa.B. Doc. No. 22-390. Filed for public inspection March 11, 2022, 9:00 a.m.]

DEPARTMENT OF HEALTH

Hospitals; Requests for Exceptions

The following hospitals have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license hospitals under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing hospital licensure in 28 Pa. Code Chapters 51 and 101—158 (relating to general information; and general and special hospitals).

<i>Facility Name</i>	<i>Regulation and relating to</i>
Geisinger Jersey Shore Hospital	28 Pa. Code § 103.31 (relating to the chief executive officer)
UPMC Somerset	28 Pa. Code § 107.61 (relating to written orders)
Wellspan York Hospital	28 Pa. Code § 133.21 (relating to facilities)
	28 Pa. Code § 133.31(a) (relating to policies and procedures)

The following hospitals have filed requests for exceptions under 28 Pa. Code § 153.1 (relating to minimum standards). Requests for exceptions under this section relate to minimum standards that hospitals must comply with under the *Guidelines for Design and Construction of Hospitals and Outpatient Facilities—2014 Edition*, or *Guidelines for Design and Construction of Hospitals—2018 Edition*, *Guidelines for Design and Construction of Outpatient Facilities—2018 Edition*. The following list includes the citation to the section under the *Guidelines* that the hospital is seeking an exception.

<i>Facility Name</i>	<i>FGI Guidelines Section and relating to</i>	<i>Yr¹</i>
Abington Hospital	2.1-3.4.4.1 Phase I post-anesthetic care unit (PACU)	18
Albert Einstein Medical Center	2.2-3.1.3.6(2)(a) treatment room or area	18
Wellspan York Hospital	2.2-2.8.8.16 lactation support space	18

¹ 2018 Year FGI Regulations for Outpatient Facilities are indicated by “-O.”

The previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or for speech and/or hearing impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

KEARA KLINEPETER, MSHCPM,
Acting Secretary

[Pa.B. Doc. No. 22-391. Filed for public inspection March 11, 2022, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Availability of Amendment to the Office of Developmental Programs' Adult Autism Waiver

The Department of Human Services (Department) is making available for public review and comment the Office of Developmental Programs' (ODP) proposed amendment to the Adult Autism Waiver.

Background

Whenever substantive changes are made to an approved waiver, the Department must submit an amendment to the Centers for Medicare & Medicaid Services for approval. The Department proposes the following substantive changes to the Adult Autism Waiver effective July 1, 2022:

- Support individuals with complex needs by allowing Residential Habilitation (Life Sharing) services to be rendered in homes owned by the provider of Residential Habilitation (Life Sharing) services and through the addition of reserved capacity for individuals who are discharged from a State center and individuals who are disenrolled from the Adult Autism Waiver due to incarceration for more than 6 months.

- Simplify the service system through additional alignment of all waivers administered by the ODP. This includes:

- o Revising and clarifying the service definitions for Assistive Technology to align with the three other ODP-administered waivers where possible.

- o Revising the provider qualifications of most services to align with the three other ODP-administered waivers where possible.

- o Refining the definitions of critical incidents, protocols, oversight of medication administration and oversight of restraints and restrictive procedures to comply with 55 Pa. Code Chapter 6100 (relating to services for indi-

viduals with an intellectual disability or autism) regulations and ODP incident management policy.

- o The alignment of quality improvement strategies to include the use of the Independent Monitoring for Quality process and the Plan-Do-Check-Act Model.

- Develop and support qualified staff through revisions to provider qualifications for Supports Coordinators.

- Encourage choice and control by adding Remote Supports as a waiver service and allowing Residential Habilitation (Life Sharing) to be delivered by relatives.

- Promote health, wellness and safety by adding provider qualification requirements for a Supportive Technology Professional when individuals in Residential Habilitation settings are receiving remote supports and allowing the continuation of remote monitoring of individuals by Supports Coordinators.

Fiscal Impact

It is anticipated that there will be no increase or decrease in costs associated with the proposed changes to the Adult Autism Waiver.

Public Comment

The proposed amendment to the Adult Autism Waiver, effective July 1, 2022, is available at <https://www.dhs.pa.gov/Services/Disabilities-Aging/Pages/July-2022-Waiver-Amendment.aspx>.

Interested persons are invited to submit written comments regarding the proposed waiver amendment. Comments should be addressed to Laura Cipriani, Department of Human Services, Office of Developmental Programs, 625 Forster Street, Room 510, Harrisburg, PA 17120. Comments may also be submitted to the Department at RA-odpcomment@pa.gov using subject header “AAW Amendment Comments.”

Comments received within 30 days of publication of this notice will be reviewed and considered for revisions to the proposed waiver amendment.

The Department will also hold a webinar to receive comments on the proposed waiver amendment. The date, time and link for registration to attend this webinar is March 31, 2022, from 1 p.m. to 2:30 p.m.

The following link must be used to register for the previously listed webinar: <https://attendee.gotowebinar.com/register/1110887596030781967>.

Participants are able to participate in the webinar by phone, but will need a computer to provide comments during the webinar. To assist the Department in accurately capturing comments provided during the webinar, individuals are asked to submit a written copy of their comments by e-mail or mail to the previously listed address.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania Hamilton Relay Service by dialing 711 or by using one of

the following toll-free numbers: (800) 654-5984 (TDD users), (800) 654-5988 (voice users), (844) 308-9292 (Speech-to-Speech) or (844) 308-9291 (Spanish).

Copies of this notice and documents containing the changes proposed in the waiver amendment may be obtained by contacting the Office of Developmental Programs, Bureau of Supports for Autism and Special Populations, P.O. Box 2675, Harrisburg, PA 17105, RA-odpautismwaiver@pa.gov.

MEG SNEAD,
Acting Secretary

Fiscal Note: 14-NOT-1500. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 22-392. Filed for public inspection March 11, 2022, 9:00 a.m.]

DEPARTMENT OF STATE

Congressional Districts; Textual Description of Pennsylvania Supreme Court’s Remedial Plan

Pursuant to Order of the Pennsylvania Supreme Court, notice is hereby given of the textual description, as prepared by the Legislative Data Processing Center, of the Remedial Plan for Congressional Districts adopted by the Pennsylvania Supreme Court in *Carter, et al. v. Chapman, et al.*, No. 7 MM 2022, on February 23, 2022.

LEIGH M. CHAPMAN,
Acting Secretary of the Commonwealth

LEGISLATIVE DATA PROCESSING CENTER

Composite Listing of Congressional Districts

<i>District Number</i>	<i>Description</i>
Dist. 01	BUCKS and MONTGOMERY Counties. All of BUCKS County and Part of MONTGOMERY County consisting of the TOWNSHIPS of Franconia, Hatfield, Horsham (PART, Districts 01, 02 [PART, Divisions 01, 02 and 03], 03 [PART, Divisions 01, 02, 04 and 05] and 04 [PART, Divisions 01 (only blocks 3006, 3007, 3008, 3010, 3011 and 3020 of tract 200505), 02, 03 and 04]), Marlborough, Montgomery, Salford and Upper Hanover and the BOROUGHS of East Greenville, Hatfield, Pennsburg, Red Hill, Souderton and Telford (Montgomery County Portion). Total population: 764,866
Dist. 02	PHILADELPHIA County. Part of PHILADELPHIA County consisting of the CITY of Philadelphia (PART, Wards 05 [PART, Divisions 01, 02, 03, 05, 06, 07, 08, 09, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36 and 37], 07, 14, 16 [PART, Division 05], 18, 19, 20, 23, 25, 31, 33, 35, 37, 41, 42, 43, 45, 49, 53, 54, 55, 56, 57, 58, 61, 62, 63, 64, 65 and 66). Total population: 764,865
Dist. 03	PHILADELPHIA County. Part of PHILADELPHIA County consisting of the CITY of Philadelphia (PART, Wards 01, 02, 03 [PART, Divisions 01, 02, 03, 04, 05, 06, 07, 08, 09, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19 and 20], 04, 05 [PART, Divisions 04, 18 and 19], 06, 08, 09, 10, 11, 12, 13, 15, 16 [PART, Divisions 01, 02, 03, 04, 06, 07, 08, 09, 10, 11, 12, 13, 14, 15, 16, 17 and 18], 17, 21, 22, 24, 26 [PART, Divisions 08, 10, 11, 12, 16, 17, 19, 21 and 22], 27, 28, 29, 30, 32, 34, 36, 38, 39 [PART, Divisions 01, 03, 04, 05, 06, 07, 08, 09, 10, 11, 12, 15, 16, 18, 19, 20, 21, 22, 23, 25, 26, 27, 28, 30, 31, 32, 34, 35, 37, 38, 40, 42, 43, 45 and 46], 44, 46, 47, 48, 50, 51 [PART, Divisions 01, 02, 03, 04, 05, 06, 07, 08, 09, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 22, 23, 26 and 28], 52, 59 and 60). Total population: 764,864

<i>District Number</i>	<i>Description</i>
Dist. 04	<p>BERKS and MONTGOMERY Counties.</p> <p>Part of BERKS County consisting of the TOWNSHIPS of Alsace, Amity, Bern, Colebrookdale, District, Douglass, Earl, Exeter (PART, Precinct 10 (all blocks except 1008, 1011, 1014 and 1024 of tract 012103 and blocks 3000, 3001, 3003, 3004, 3005, 3006, 3007, 3008, 3009, 3010, 3011, 3012, 3013, 3014, 3015, 3016, 3017, 3018 and 3019 of tract 012106)), Greenwich, Hereford, Longswamp, Lower Heidelberg (PART, Precincts 02 and 03), Maidencreek, Maxatawny, Muhlenberg, Oley, Ontelaunee, Perry (all blocks except 1003, 1008, 1009, 1010, 1011, 1012, 1013, 1014, 1015, 1016, 1017, 1018, 1019, 1020, 1021, 1022, 1023, 1024, 1025, 1026, 1027, 1028, 1029, 1030, 1031, 1032, 1033, 1034, 1035, 1036, 1037, 1038, 1039, 1040, 1041, 1042, 1043, 1044, 1045, 1046, 1050, 1051, 1052 and 3022 of tract 013702), Pike, Richmond, Rockland, Ruscombmanor and Washington and the BOROUGHS of Bally, Bechtelsville, Boyertown, Fleetwood, Kutztown, Laureldale, Leesport, Lenhartsville, Lyons and Topton and Part of MONTGOMERY County consisting of the TOWNSHIPS of Abington, Cheltenham, Douglass, East Norriton, Horsham (PART, Districts 02 [PART, Division 04], 03 [PART, Division 03] and 04 [PART, Division 01 (all blocks except 3006, 3007, 3008, 3010, 3011 and 3020 of tract 200505))), Limerick, Lower Frederick, Lower Gwynedd, Lower Merion (PART, Wards 01, 02, 03, 06 [PART, Division 03], 09, 11 [PART, Division 03 (all blocks except 3011B of tract 204900)], 12 [PART, Division 03 (only blocks 2000, 2001, 2025 and 2028 of tract 204500)] and 13), Lower Moreland, Lower Pottsgrove, Lower Providence, Lower Salford, New Hanover, Perkiomen, Plymouth, Skippack, Springfield, Towamencin, Upper Dublin, Upper Frederick, Upper Gwynedd, Upper Merion (PART, District Belmont [PART, Division 05]), Upper Moreland, Upper Pottsgrove, Upper Providence, Upper Salford, West Norriton, West Pottsgrove, Whitmarsh, Whitpain and Worcester and the BOROUGHS of Ambler, Bryn Athyn, Collegeville, Conshohocken, Green Lane, Hatboro, Jenkintown, Lansdale, North Wales, Pottstown, Rockledge, Royersford, Schwenksville, Trappe and West Conshohocken.</p> <p>Total population: 764,865</p>
Dist. 05	<p>CHESTER, DELAWARE, MONTGOMERY and PHILADELPHIA Counties.</p> <p>Part of CHESTER County consisting of the TOWNSHIP of Birmingham (PART, Precinct 02 (only blocks 2021 and 2022 of tract 303100)); All of DELAWARE County; Part of MONTGOMERY County consisting of the TOWNSHIPS of Lower Merion (PART, Wards 04, 05, 06 [PART, Divisions 01 and 02], 07, 08, 10, 11 [PART, Divisions 01, 02 and 03 (only block 3011B of tract 204900)], 12 [PART, Divisions 01, 02 and 03 (all blocks except 2000, 2001, 2025 and 2028 of tract 204500)] and 14) and Upper Merion (PART, Districts Belmont [PART, Divisions 01, 02, 03 and 04], Candlebrook, Gulph, King, Roberts, Swedeland, Swedesburg and Town Center) and the BOROUGHS of Bridgeport, Narberth and Norristown and Part of PHILADELPHIA County consisting of the CITY of Philadelphia (PART, Wards 03 [PART, Divisions 21 and 22], 26 [PART, Divisions 01, 02, 03, 04, 05, 06, 07, 09, 13, 14, 15, 18, 20 and 23], 39 [PART, Divisions 02, 13, 14, 17, 24, 29, 33, 36, 39, 41 and 44], 40 and 51 [PART, Divisions 21, 24, 25 and 27]).</p> <p>Total population: 764,866</p>
Dist. 06	<p>BERKS and CHESTER Counties.</p> <p>Part of BERKS County consisting of the CITY of Reading and the TOWNSHIPS of Brecknock, Caernarvon, Cumru, Exeter (PART, Precincts 01, 02, 03, 04, 05, 06, 07, 08, 09, 10 (only blocks 1008, 1011, 1014 and 1024 of tract 012103 and blocks 3000, 3001, 3003, 3004, 3005, 3006, 3007, 3008, 3009, 3010, 3011, 3012, 3013, 3014, 3015, 3016, 3017, 3018 and 3019 of tract 012106) and 11), Lower Alsace, Robeson, Spring and Union and the BOROUGHS of Adamstown (Berks County Portion), Birdsboro, Kenhorst, Mohnton, Mount Penn, New Morgan, Shillington, Sinking Spring, St. Lawrence, West Reading and Wyomissing and Part of CHESTER County consisting of the CITY of Coatesville and the TOWNSHIPS of Birmingham (PART, Precincts 01 and 02 (all blocks except 2021 and 2022 of tract 303100)), Caln, Charlestown, East Bradford, East Brandywine, East Caln, East Coventry, East Fallowfield, East Goshen, East Marlborough, East Nantmeal, East Nottingham, East Pikeland, East Vincent, East Whiteland, Easttown, Elk, Franklin, Highland, Honey Brook, Kennett, London Britain, London Grove, Londonderry, Lower Oxford, New Garden, New London, Newlin, North Coventry, Penn, Pennsbury, Pocopson, Sadsbury, Schuylkill, South Coventry, Thornbury, Tredyffrin, Upper Oxford, Upper Uwchlan, Uwchlan, Valley, Wallace, Warwick, West Bradford, West Brandywine, West Caln, West Fallowfield, West Goshen, West Marlborough, West Nantmeal, West Nottingham, West Pikeland, West Sadsbury, West Vincent, West Whiteland, Westtown and Willistown and the BOROUGHS of Atglen, Avondale, Downingtown, Elverson, Honey Brook, Kennett Square, Malvern, Modena, Oxford, Parkesburg, Phoenixville, South Coatesville, Spring City, West Chester and West Grove.</p> <p>Total population: 764,864</p>

<i>District Number</i>	<i>Description</i>
Dist. 07	<p>CARBON, LEHIGH, MONROE and NORTHAMPTON Counties.</p> <p>All of CARBON County; All of LEHIGH County; Part of MONROE County consisting of the TOWNSHIPS of Eldred, Polk and Ross (all blocks except 1000, 1001, 1002, 1003, 1004, 1005, 1006, 1007, 1008, 1009, 1010, 1011, 1012, 1013, 1014, 1015, 1016, 1017, 1018, 1019, 1020, 1021, 1022, 1023, 1024, 1025, 1026, 1027, 1028, 1029, 1030, 1031, 1032, 1033, 1034, 2000, 2001, 2002, 2003, 2021, 3001, 3003, 3004, 3005, 4000, 4001, 4002, 4003, 4004, 4005, 4006, 4007, 4009, 4010 and 4011 of tract 301203) and All of NORTHAMPTON County.</p> <p>Total population: 764,865</p>
Dist. 08	<p>LACKAWANNA, LUZERNE, MONROE, PIKE and WAYNE Counties.</p> <p>All of LACKAWANNA County; Part of LUZERNE County consisting of the CITIES of Hazleton, Nanticoke, Pittston and Wilkes-Barre and the TOWNSHIPS of Bear Creek, Buck, Butler (PART, Districts 01, 02, 03, 04 and 05 (only blocks 1024, 1025, 2013, 2014, 2015 and 2020 of tract 216601 and blocks 1016, 1017, 1024, 1046, 1047, 1049, 1050, 1058, 1059, 1060, 1061, 1062, 1063 and 1064 of tract 216602)), Dallas, Dennison, Exeter, Fairview, Foster, Franklin, Hanover, Hazle, Jackson, Jenkins, Kingston, Newport (PART, Ward 02), Pittston, Plains, Plymouth, Rice, Wilkes-Barre and Wright and the BOROUGHS of Ashley, Avoca, Bear Creek Village, Courtdale, Dupont, Duryea, Edwardsville, Exeter, Forty Fort, Freeland, Harveys Lake, Hughestown, Jeddo, Kingston, Laflin, Larksville, Laurel Run, Luzerne, Nuangola, Penn Lake Park, Plymouth, Pringle, Sugar Notch, Swoyersville, Warrior Run, West Hazleton, West Pittston, West Wyoming, White Haven, Wyoming and Yatesville; Part of MONROE County consisting of the TOWNSHIPS of Barrett, Chestnuthill, Coolbaugh, Hamilton, Jackson, Middle Smithfield, Paradise, Pocono, Price, Ross (only blocks 1000, 1001, 1002, 1003, 1004, 1005, 1006, 1007, 1008, 1009, 1010, 1011, 1012, 1013, 1014, 1015, 1016, 1017, 1018, 1019, 1020, 1021, 1022, 1023, 1024, 1025, 1026, 1027, 1028, 1029, 1030, 1031, 1032, 1033, 1034, 2000, 2001, 2002, 2003, 2021, 3001, 3003, 3004, 3005, 4000, 4001, 4002, 4003, 4004, 4005, 4006, 4007, 4009, 4010 and 4011 of tract 301203), Smithfield, Stroud, Tobyhanna and Tunkhannock and the BOROUGHS of Delaware Water Gap, East Stroudsburg, Mount Pocono and Stroudsburg; All of PIKE County and All of WAYNE County.</p> <p>Total population: 764,866</p>
Dist. 09	<p>BERKS, BRADFORD, COLUMBIA, LEBANON, LUZERNE, LYCOMING, MONTOUR, NORTHUMBERLAND, SCHUYLKILL, SULLIVAN, SUSQUEHANNA and WYOMING Counties.</p> <p>Part of BERKS County consisting of the TOWNSHIPS of Albany, Bethel, Centre, Heidelberg, Jefferson, Lower Heidelberg (PART, Precinct 01), Marion, North Heidelberg, Penn, Perry (only blocks 1003, 1008, 1009, 1010, 1011, 1012, 1013, 1014, 1015, 1016, 1017, 1018, 1019, 1020, 1021, 1022, 1023, 1024, 1025, 1026, 1027, 1028, 1029, 1030, 1031, 1032, 1033, 1034, 1035, 1036, 1037, 1038, 1039, 1040, 1041, 1042, 1043, 1044, 1045, 1046, 1050, 1051, 1052 and 3022 of tract 013702), South Heidelberg, Tilden, Tulpehocken, Upper Bern, Upper Tulpehocken and Windsor and the BOROUGHS of Bernville, Centerport, Hamburg, Robesonia, Shoemakersville, Wernersville and Womelsdorf; All of BRADFORD County; All of COLUMBIA County; All of LEBANON County; Part of LUZERNE County consisting of the TOWNSHIPS of Black Creek, Butler (PART, District 05 (all blocks except 1024, 1025, 2013, 2014, 2015 and 2020 of tract 216601 and blocks 1016, 1017, 1024, 1046, 1047, 1049, 1050, 1058, 1059, 1060, 1061, 1062, 1063 and 1064 of tract 216602)), Conyngham, Dorrance, Fairmount, Hollenback, Hunlock, Huntington, Lake, Lehman, Nescopeck, Newport (PART, Ward 01), Ross, Salem, Slocum, Sugarloaf and Union and the BOROUGHS of Conyngham, Dallas, Nescopeck, New Columbus and Shickshinny; Part of LYCOMING County consisting of the CITY of Williamsport (PART, Wards 01, 02, 03, 04, 05 (all blocks except 1034, 1035, 1036, 1042, 1043, 1044, 1045, 1046, 1047, 1048, 1049, 1050, 1051, 1052, 1053, 1055, 1056, 1057, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088 and 2089 of tract 000900), 06, 07, 08, 09, 10, 11, 12 and 13) and the TOWNSHIPS of Clinton, Eldred, Fairfield, Franklin, Jordan, Loyalsock, Mill Creek, Moreland, Muncy, Muncy Creek, Penn, Plunketts Creek, Shrewsbury, Upper Fairfield and Wolf and the BOROUGHS of Hughesville, Montgomery, Montoursville, Muncy and Picture Rocks; All of MONTOUR County; All of NORTHUMBERLAND County; All of SCHUYLKILL County; All of SULLIVAN County; All of SUSQUEHANNA County and All of WYOMING County.</p> <p>Total population: 764,864</p>
Dist. 10	<p>CUMBERLAND, DAUPHIN and YORK Counties.</p> <p>Part of CUMBERLAND County consisting of the TOWNSHIPS of Cooke, Dickinson, East Pennsboro, Hampden, Lower Allen, Lower Frankford, Middlesex, Monroe, North Middleton, North Newton (only blocks 1000, 1001, 1002, 1003, 1004, 1005, 1006, 1007, 1009, 1010, 1011, 1012, 1013, 1025, 1026, 1027, 1028, 1029, 1030, 1031, 1033, 1034, 1035, 1037, 1038, 1039, 1040, 1041, 1042, 1043, 1045, 1066, 1067, 1070 and 1071 of tract 012802), Penn, Silver Spring, South Middleton, South Newton, Upper Allen and</p>

<i>District Number</i>	<i>Description</i>
	<p>West Pennsboro and the BOROUGHS of Camp Hill, Carlisle, Lemoyne, Mechanicsburg, Mount Holly Springs, New Cumberland, Newville, Shiremanstown and Wormleysburg; All of DAUPHIN County and Part of YORK County consisting of the CITY of York and the TOWNSHIPS of Carroll, Conewago, Dover, East Manchester, Fairview, Franklin, Jackson (PART, Precincts 01 (all blocks except 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 3008, 3009, 3015, 3016, 3019, 3020, 3021, 3022, 3023, 3024, 3025, 3026, 3027, 3028, 3029, 3030 and 3031 of tract 020522 and blocks 2031 and 2032 of tract 020524) and 02), Manchester, Monaghan, Newberry, Spring Garden, Springettsbury, Warrington, Washington and West Manchester and the BOROUGHS of Dillsburg, Dover, Franklintown, Goldsboro, Lewisberry, Manchester, Mount Wolf, North York, Wellsville, West York and York Haven.</p> <p>Total population: 764,864</p>
Dist. 11	<p>LANCASTER and YORK Counties.</p> <p>All of LANCASTER County and Part of YORK County consisting of the TOWNSHIPS of Chanceford, Codorus, East Hopewell, Fawn, Heidelberg, Hellam, Hopewell, Jackson (PART, Precinct 01 (only blocks 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 3008, 3009, 3015, 3016, 3019, 3020, 3021, 3022, 3023, 3024, 3025, 3026, 3027, 3028, 3029, 3030 and 3031 of tract 020524)), Lower Chanceford, Lower Windsor, Manheim, North Codorus, North Hopewell, Paradise, Peach Bottom, Penn, Shrewsbury, Springfield, West Manheim, Windsor and York and the BOROUGHS of Cross Roads, Dallastown, Delta, East Prospect, Fawn Grove, Felton, Glen Rock, Hallam, Hanover, Jacobus, Jefferson, Loganville, New Freedom, New Salem, Railroad, Red Lion, Seven Valleys, Shrewsbury, Spring Grove, Stewartstown, Windsor, Winterstown, Wrightsville, Yoe and Yorkana.</p> <p>Total population: 764,864</p>
Dist. 12	<p>ALLEGHENY and WESTMORELAND Counties.</p> <p>Part of ALLEGHENY County consisting of the CITIES of Clairton, Duquesne, McKeesport and Pittsburgh and the TOWNSHIPS of Elizabeth, Forward, North Versailles, South Park, South Versailles, Upper St. Clair and Wilkins and the BOROUGHS of Baldwin, Bethel Park, Braddock, Brentwood, Bridgeville, Chalfant, Dravosburg, East McKeesport, East Pittsburgh, Elizabeth, Glassport, Homestead, Jefferson Hills, Liberty, Lincoln, Monroeville, Mount Oliver, Munhall, North Braddock, Pitcairn, Pleasant Hills, Plum, Port Vue, Rankin, Swissvale (PART, Districts 01, 02 (only blocks 2014, 2015, 3007, 3008, 3009 and 3010 of tract 515100), 06, 07, 08, 09, 10 and 11), Trafford (Allegheny County Portion), Turtle Creek, Versailles, Wall, West Elizabeth, West Homestead, West Mifflin, Whitaker, White Oak, Whitehall and Wilmerding and Part of WESTMORELAND County consisting of the CITY of Jeannette and the TOWNSHIPS of Hempfield (PART, Districts East Adamsburg, High Park, Lincoln Heights West, Middletown (all blocks except 1000, 1001, 1004, 1009, 1010, 1011, 1020, 1021, 1022, 1026, 1027 and 1055 of tract 804701, blocks 1015, 2018 and 2019 of tract 804804 and blocks 2000, 2002, 2003 and 2004 of tract 804901), Wegley, Wendel Herm and West Hempfield), North Huntingdon, Penn, Sewickley and South Huntingdon (PART, District Yukon) and the BOROUGHS of Adamsburg, Arona, Export, Irwin, Madison, Manor, Murrysville, North Irwin, Penn, Sutersville and Trafford (Westmoreland County Portion).</p> <p>Total population: 764,864</p>
Dist. 13	<p>ADAMS, BEDFORD, BLAIR, CAMBRIA, CUMBERLAND, FRANKLIN, FULTON, HUNTINGDON, JUNIATA, MIFFLIN, PERRY and SOMERSET Counties.</p> <p>All of ADAMS County; All of BEDFORD County; All of BLAIR County; All of CAMBRIA County; Part of CUMBERLAND County consisting of the TOWNSHIPS of Hopewell, Lower Mifflin, North Newton (all blocks except 1000, 1001, 1002, 1003, 1004, 1005, 1006, 1007, 1009, 1010, 1011, 1012, 1013, 1025, 1026, 1027, 1028, 1029, 1030, 1031, 1033, 1034, 1035, 1037, 1038, 1039, 1040, 1041, 1042, 1043, 1045, 1066, 1067, 1070 and 1071 of tract 012802), Shippensburg, Southampton, Upper Frankford and Upper Mifflin and the BOROUGHS of Newburg and Shippensburg (Cumberland County Portion); All of FRANKLIN County; All of FULTON County; All of HUNTINGDON County; All of JUNIATA County; All of MIFFLIN County; All of PERRY County and Part of SOMERSET County consisting of the TOWNSHIP of Conemaugh (PART, District 02 (all blocks except 1026 of tract 020101)).</p> <p>Total population: 764,864</p>
Dist. 14	<p>FAYETTE, GREENE, INDIANA, SOMERSET, WASHINGTON and WESTMORELAND Counties.</p> <p>All of FAYETTE County; All of GREENE County; Part of INDIANA County consisting of the TOWNSHIPS of Armstrong, Blacklick, Brush Valley, Buffington, Burrell, Center, Cherryhill, Conemaugh, East Wheatfield, Green, Pine, Rayne, South Mahoning (PART, District 01 (all blocks except 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2010, 2011, 2012, 2013, 2014, 2015, 2042, 2043, 2044, 3000 and 3001 of tract 960200)), Washington, West Wheatfield, White and Young and the</p>

<i>District Number</i>	<i>Description</i>
	<p>BOROUGHES of Armagh, Blairsville, Cherry Tree, Clymer, Creekside, Ernest, Homer City, Indiana, Plumville, Saltsburg and Shelocta; Part of SOMERSET County consisting of the TOWNSHIPS of Addison, Allegheny, Black, Brothersvalley, Conemaugh (PART, Districts 01, 02 (only block 1026 of tract 020101), 03, 04 and 05), Elk Lick, Fairhope, Greenville, Jefferson, Jenner, Larimer, Lincoln, Lower Turkeyfoot, Middlecreek, Milford, Northampton, Ogle, Paint, Quemahoning, Shade, Somerset, Southampton, Stonycreek, Summit and Upper Turkeyfoot and the BOROUGHES of Addison, Benson, Berlin, Boswell, Callimont, Casselman, Central City, Confluence, Garrett, Hooversville, Indian Lake, Jennerstown, Meyersdale, New Baltimore, New Centerville, Paint, Rockwood, Salisbury, Seven Springs (Somerset County Portion), Shanksville, Somerset, Stoystown, Ursina, Wellersburg and Windber; All of WASHINGTON County and Part of WESTMORELAND County consisting of the CITIES of Arnold, Greensburg, Latrobe, Lower Burrell, Monessen and New Kensington and the TOWNSHIPS of Allegheny, Bell, Cook, Derry, Donegal, East Huntingdon, Fairfield, Hempfield (PART, Districts Alwine, Bovard, Carbon, Eastview, Fort Allen, Foxhill, Gayville, Grapeville, Hannastown, Haydensville, Lincoln Heights, Luxor, Maplewood, Middletown (only blocks 1000, 1001, 1004, 1009, 1010, 1011, 1020, 1021, 1022, 1026, 1027 and 1055 of tract 804701, blocks 1015, 2018 and 2019 of tract 804804 and blocks 2000, 2002, 2003 and 2004 of tract 804901), New Stanton, North Carbon, Sibel, Todd, University, Valley, Weavers Old Stand and West Point), Ligonier, Loyalhanna, Mount Pleasant, Rostraver, Salem, South Huntingdon (PART, Districts Hixon, Jacobs Creek, Mineral, Port Royal, South Huntingdon, Wayne and Wyano), St. Clair, Unity, Upper Burrell and Washington and the BOROUGHES of Avonmore, Bolivar, Delmont, Derry, Donegal, East Vandergrift, Hunker, Hyde Park, Laurel Mountain, Ligonier, Mount Pleasant, New Alexandria, New Florence, New Stanton, North Belle Vernon, Oklahoma, Scottdale, Seward, Smithton, South Greensburg, Southwest Greensburg, Vandergrift, West Leechburg, West Newton, Youngstown and Youngwood.</p> <p>Total population: 764,866</p>
Dist. 15	<p>ARMSTRONG, CAMERON, CENTRE, CLARION, CLEARFIELD, CLINTON, ELK, FOREST, INDIANA, JEFFERSON, LYCOMING, MCKEAN, POTTER, SNYDER, TIOGA, UNION, VENANGO and WARREN Counties.</p> <p>All of ARMSTRONG County; All of CAMERON County; All of CENTRE County; All of CLARION County; All of CLEARFIELD County; All of CLINTON County; All of ELK County; All of FOREST County; Part of INDIANA County consisting of the TOWNSHIPS of Banks, Canoe, East Mahoning, Grant, Montgomery, North Mahoning, South Mahoning (PART, District 01 (only blocks 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2010, 2011, 2012, 2013, 2014, 2015, 2042, 2043, 2044, 3000 and 3001 of tract 960200)) and West Mahoning and the BOROUGHES of Glen Campbell, Marion Center and Smicksburg; All of JEFFERSON County; Part of LYCOMING County consisting of the CITY of Williamsport (PART, Ward 05 (only blocks 1034, 1035, 1036, 1042, 1043, 1044, 1045, 1046, 1047, 1048, 1049, 1050, 1051, 1052, 1053, 1055, 1056, 1057, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088 and 2089 of tract 000900)) and the TOWNSHIPS of Anthony, Armstrong, Bastress, Brady, Brown, Cascade, Cogan House, Cummings, Gamble, Hepburn, Jackson, Lewis, Limestone, Lycoming, McHenry, McIntyre, McNett, Mifflin, Nippenose, Old Lycoming, Piatt, Pine, Porter, Susquehanna, Washington, Watson and Woodward and the BOROUGHES of Duboistown, Jersey Shore, Salladasburg and South Williamsport; All of MCKEAN County; All of POTTER County; All of SNYDER County; All of TIOGA County; All of UNION County; Part of VENANGO County consisting of the CITY of Oil City and the TOWNSHIPS of Allegheny, Cherrytree, Clinton, Cornplanter, Cranberry, Oakland, Oil Creek, Pinegrove, Plum, President, Richland, Rockland, Scrubgrass and Victory (only blocks 1045, 1046, 1047, 1048, 1050, 1051, 1053, 1058, 1059 and 1060 of tract 201400) and the BOROUGHES of Clintonville, Emlenton (Venango County Portion), Pleasantville and Rouseville and All of WARREN County.</p> <p>Total population: 764,864</p>
Dist. 16	<p>BUTLER, CRAWFORD, ERIE, LAWRENCE, MERCER and VENANGO Counties.</p> <p>All of BUTLER County; All of CRAWFORD County; All of ERIE County; All of LAWRENCE County; All of MERCER County and Part of VENANGO County consisting of the CITY of Franklin and the TOWNSHIPS of Canal, Frenchcreek, Irwin, Jackson, Mineral, Sandycreek and Victory (all blocks except 1045, 1046, 1047, 1048, 1050, 1051, 1053, 1058, 1059 and 1060 of tract 201400) and the BOROUGHES of Barkeyville, Cooperstown, Polk, Sugarcreek and Utica.</p> <p>Total population: 764,865</p>
Dist. 17	<p>ALLEGHENY and BEAVER Counties.</p> <p>Part of ALLEGHENY County consisting of the TOWNSHIPS of Aleppo, Baldwin, Collier, Crescent, East Deer, Fawn, Findlay, Frazer, Hampton, Harmar, Harrison, Indiana, Kennedy, Kilbuck, Leet, Marshall, McCandless, Moon, Mount Lebanon, Neville, North Fayette, O'Hara, Ohio, Penn Hills, Pine, Reserve, Richland, Robinson, Ross, Scott, Shaler, South Fayette, Springdale, Stowe and West Deer and the BOROUGHES of Aspinwall, Avalon, Bell Acres, Bellevue, Ben Avon, Ben Avon Heights, Blawnox,</p>

<i>District Number</i>	<i>Description</i>
	Brackenridge, Braddock Hills, Bradford Woods, Carnegie, Castle Shannon, Cheswick, Churchill, Coraopolis, Crafton, Dormont, Edgewood, Edgeworth, Emsworth, Etna, Forest Hills, Fox Chapel, Franklin Park, Glen Osborne, Glenfield, Green Tree, Haysville, Heidelberg, Ingram, Leetsdale, McDonald (Allegheny County Portion), McKees Rocks, Millvale, Oakdale, Oakmont, Pennsbury Village, Rosslyn Farms, Sewickley, Sewickley Heights, Sewickley Hills, Sharpsburg, Springdale, Swissvale (PART, Districts 02 (all blocks except 2014, 2015, 3007, 3008, 3009 and 3010 of tract 515100), 03, 04 and 05), Tarentum, Thornburg, Verona, West View and Wilksburg and All of BEAVER County. Total population: 764,864
	Population of all districts: 13,002,700

The Statewide population = 13,002,700		
The Average population per district = 764,865		
<i>District</i>	<i>Population</i>	<i>Deviation</i>
1	764,866	+1 (0.00%)
2	764,865	+0 (0.00%)
3	764,864	-1 (0.00%)
4	764,865	+0 (0.00%)
5	764,866	+1 (0.00%)
6	764,864	-1 (0.00%)
7	764,865	+0 (0.00%)
8	764,866	+1 (0.00%)
9	764,864	-1 (0.00%)
10	764,864	-1 (0.00%)
11	764,864	-1 (0.00%)
12	764,864	-1 (0.00%)
13	764,864	-1 (0.00%)
14	764,866	+1 (0.00%)
15	764,864	-1 (0.00%)
16	764,865	+0 (0.00%)
17	764,864	-1 (0.00%)

**Counties Split by Congressional Districts
02/25/2022**

<i>14 Total Counties</i>	<i>17 Total Splits</i>
ALLEGHENY	012 017
BERKS	004 006 009
CHESTER	005 006
CUMBERLAND	010 013
INDIANA	014 015
LUZERNE	008 009
LYCOMING	009 015
MONROE	007 008
MONTGOMERY	001 004 005
PHILADELPHIA	002 003 005
SOMERSET	013 014

<i>14 Total Counties</i>	<i>17 Total Splits</i>
VENANGO	015 016
WESTMORELAND	012 014
YORK	010 011

**Places Split by Congressional Districts
02/25/2022**

<i>20 Total Places</i>	<i>21 Total Splits</i>
ALLEGHENY COUNTY SWISSVALE BOROUGH	012 017
BERKS COUNTY EXETER TOWNSHIP LOWER HEIDELBERG TOWNSHIP PERRY TOWNSHIP	004 006 004 009 004 009
CHESTER COUNTY BIRMINGHAM TOWNSHIP	005 006
CUMBERLAND COUNTY NORTH NEWTON TOWNSHIP	010 013
INDIANA COUNTY SOUTH MAHONING TOWNSHIP	014 015
LUZERNE COUNTY BUTLER TOWNSHIP NEWPORT TOWNSHIP	008 009 008 009
LYCOMING COUNTY WILLIAMSPORT CITY	009 015
MONROE COUNTY ROSS TOWNSHIP	007 008
MONTGOMERY COUNTY HORSHAM TOWNSHIP LOWER MERION TOWNSHIP UPPER MERION TOWNSHIP	001 004 004 005 004 005
PHILADELPHIA COUNTY PHILADELPHIA CITY	002 003 005
SOMERSET COUNTY CONEMAUGH TOWNSHIP	013 014
VENANGO COUNTY VICTORY TOWNSHIP	015 016
WESTMORELAND COUNTY HEMPFIELD TOWNSHIP SOUTH HUNTINGDON TOWNSHIP	012 014 012 014
YORK COUNTY JACKSON TOWNSHIP	010 011

**Wards Split by Congressional Districts
02/25/2022**

<i>22 Total Wards</i>	<i>22 Total Splits</i>
<i>ALLEGHENY COUNTY</i>	
SWISSVALE BOROUGH	WARD 02 012 017
<i>BERKS COUNTY</i>	
EXETER TOWNSHIP	WARD 10 004 006
<i>CHESTER COUNTY</i>	
BIRMINGHAM TOWNSHIP	WARD 02 005 006
<i>INDIANA COUNTY</i>	
SOUTH MAHONING TOWNSHIP	WARD 01 014 015
<i>LUZERNE COUNTY</i>	
BUTLER TOWNSHIP	WARD 05 008 009
<i>LYCOMING COUNTY</i>	
WILLIAMSPORT CITY	WARD 05 009 015
<i>MONTGOMERY COUNTY</i>	
HORSHAM TOWNSHIP	WARD 02 001 004
	WARD 03 001 004
	WARD 04 001 004
LOWER MERION TOWNSHIP	WARD 06 004 005
	WARD 11 004 005
	WARD 12 004 005
UPPER MERION TOWNSHIP	
	WARD BELMONT 004 005
<i>PHILADELPHIA COUNTY</i>	
PHILADELPHIA CITY	WARD 03 003 005
	WARD 05 002 003
	WARD 16 002 003
	WARD 26 003 005
	WARD 39 003 005
	WARD 51 003 005
<i>SOMERSET COUNTY</i>	
CONEMAUGH TOWNSHIP	WARD 02 013 014
<i>WESTMORELAND COUNTY</i>	
HEMPFIELD TOWNSHIP	WARD MIDDLETOWN 012 014
<i>YORK COUNTY</i>	
JACKSON TOWNSHIP	WARD 01 010 011

[Pa.B. Doc. No. 22-393. Filed for public inspection March 11, 2022, 9:00 a.m.]

**DEPARTMENT OF
TRANSPORTATION**

**State Transportation Innovation Council Virtual
Business Meeting**

The State Transportation Innovation Council will hold its business meeting on Wednesday, March 23, 2022, from

9 a.m. to 11 a.m. by means of Microsoft Teams. For more information, including an agenda and registration, contact Anja Walker, (717) 425-6288, anjwalker@pa.gov. To call into the meeting, dial (267) 332-8737 and enter 180658906# as the meeting code.

YASSMIN GRAMIAN,
Secretary

[Pa.B. Doc. No. 22-394. Filed for public inspection March 11, 2022, 9:00 a.m.]

ENVIRONMENTAL HEARING BOARD

Hanover Logistics, LLC c/o Crossroads Commercial Realty & Development, LLC v. Department of Environmental Protection; EHB Doc. No. 2022-010-C

Hanover Logistics, LLC c/o Crossroads Commercial Realty & Development, LLC has appealed the denial by the Department of Environmental Protection of a Notice of Intent for coverage under PAG-02, NPDES Permit Application No. PAC220295, for discharges associated with a project located in East Hanover Township, Dauphin County.

The appeal is filed with the Environmental Hearing Board (Board). The notice of appeal, and other filings related to the appeal, may be reviewed by any interested person through the Board's web site at <http://ehb.courtapps.com>. If information concerning this notice is required in an alternative form, contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the Pennsylvania Hamilton Relay Center at (800) 654-5984. A date for the hearing on the appeal has not yet been scheduled.

Petitions to intervene in the appeal may be filed with the Board by interested parties under 25 Pa. Code § 1021.81 (relating to intervention). Copies of the Board's rules of practice and procedure are available online and upon request from the Board.

THOMAS W. RENWAND,
Chairperson

[Pa.B. Doc. No. 22-395. Filed for public inspection March 11, 2022, 9:00 a.m.]

ENVIRONMENTAL HEARING BOARD

Philadelphia Authority for Industrial Development v. Department of Environmental Protection; EHB Doc. No. 2022-011-C

Philadelphia Authority for Industrial Development has appealed the issuance by the Department of Environmental Protection of NPDES Permit No. PAD510012, for discharges from a facility known as The Navy Yard, located in Philadelphia City, Philadelphia County, to the Delaware and Schuylkill Rivers.

The appeal is filed with the Environmental Hearing Board (Board). The notice of appeal, and other filings related to the appeal, may be reviewed by any interested person through the Board's web site at <http://ehb.courtapps.com>. If information concerning this notice is required in an alternative form, contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the Pennsylvania Hamilton Relay Center at (800) 654-5984. A date for the hearing on the appeal has not yet been scheduled.

Petitions to intervene in the appeal may be filed with the Board by interested parties under 25 Pa. Code § 1021.81 (relating to intervention). Copies of the Board's rules of practice and procedure are available online and upon request from the Board.

THOMAS W. RENWAND,
Chairperson

[Pa.B. Doc. No. 22-396. Filed for public inspection March 11, 2022, 9:00 a.m.]

FISH AND BOAT COMMISSION

Proposed Exemptions to Allow for the Continued Stocking of Class A Stream Sections

The Fish and Boat Commission (Commission) intends to consider at its meeting on April 25, and 26, 2022, whether to allow trout stocking to continue on each of the Class A wild trout streams listed as follows. Under 58 Pa. Code § 57.8a (relating to Class A wild trout streams), the Executive Director will obtain approval of the Commission prior to granting permission to stock a Class A wild trout stream under 58 Pa. Code § 71.4 (relating to stocking of designated waters).

On September 30, 2014 (effective January 1, 2015), the statement of policy at 58 Pa. Code § 57.8a was amended to require the Executive Director to obtain approval from the Commission prior to granting permission to stock a Class A wild trout stream section. Following the update to 58 Pa. Code § 57.8a, Commission staff developed internal decision-making criteria to allow continued Commission stocking of a limited number of Class A wild trout stream sections. Subsequently, 13 stream sections that support strong Class A wild brown trout populations were officially designated as Class A wild trout streams during the 2015—2017 timeframe following updated wild trout surveys, and stocking was continued. Stream sections where stocking was continued are heavily fished waters, most located in high-density human population centers, of a size and character that can support a fishery featuring both stocked and wild trout components.

Historically, there have been very few streams where stocking of trout following Class A designation was considered and warranted. However, there are rare cases, beyond the current 13 stocked Class A wild trout stream sections, where a stocking exemption should be considered. To account for these rare circumstances, Commission staff developed additional decision-making criteria to consider internal and external requests for continued stocking of newly designated Class A wild trout streams. These criteria provide staff direction to guide decisions when unusual situations arise but do not automatically result in continued stocking when criteria are met, as most Class A stream sections are best managed solely for wild trout with no stocking. They offer a mechanism for transparent, timely and consistent consideration of requests to continue the stocking of newly designated Class A wild trout streams. These criteria, listed as follows, are detailed in the *Operational Guidelines for the Management of Trout Fisheries in Pennsylvania Waters, 5th Edition* available at www.fishandboat.com. Exemptions will not be granted for streams where a component of the wild trout fishery is comprised of wild Brook Trout.

1. Pre-existing youth fishing derbies and special use areas that were properly permitted by the Commission and have a history of more than one past occurrence.
2. Pre-existing private stockings on private property on recently designated (that is, within 1 year of posting in the *Pennsylvania Bulletin*) Class A stream sections that have been closed to public angling at the time of Class A designation and at least since 2010. Historic stockings need to be verifiable by documentation, stocking records and have a history of more than one past occurrence.
3. Stream sections stocked by the Commission, a cooperative nursery, or a private group or individual the year prior to Class A designation, have a history of more than one past occurrence, and meet the following sub-criteria.

a) The stream section was stocked with adult trout during the year immediately prior to its designation as a Class A wild trout stream.

b) Angler use (anglers/mile of stream) in the stream section equals or exceeds the Statewide 50th percentile of angler use for the opening weekend of trout season as documented by Commission staff, or the stream section is a special regulation area under 58 Pa. Code Chapter 65 (relating to special fishing regulations) that was stocked by the Commission the year immediately prior to its designation as a Class A wild trout stream.

c) The trout species to be stocked are not the same species as the primary component of the wild trout population.

d) The stocking numbers and frequency will not exceed those of the year prior to the Class A designation.

e) Stream sections where a component of the wild trout population is comprised of wild Brook Trout will not be considered for stocking.

f) Prior to implementing a decision to stock a Class A wild trout stream, the Executive Director will obtain the approval of the Commission.

4. Previously received an exemption or a Special Activities Permit from the Commission between 2010 and the present to allow for continued stocking of a Class A wild trout stream section. If the exemption was time-limited and not renewed before expiration, it will be considered a new request and a determination will be made according to other exemption criteria.

Exemptions to the prohibition of stocking hatchery trout into Class A wild trout stream sections will be granted only under rare circumstances. Consideration is only given to requests for continued stocking in stream sections within 1 year of the section being designated as Class A and posted in the *Pennsylvania Bulletin*. However, entities that previously received an exemption or a Special Activities Permit from the Commission between 2010 and the effective date (April 3, 2021) of the amendment to the statement of policy at 58 Pa. Code § 57.8a adopted at the January 2021 quarterly Commission meeting and published at 51 Pa.B. 1828 (April 3, 2021) will be eligible for consideration. On January 25, 2021, the Executive Director obtained approval from the Commission to grant 13 exemptions to 58 Pa. Code § 57.8a that met the criteria to consider the continuance of trout stocking at 12 Class A stream sections.

Should an exemption be granted, the Commission will determine the species of trout, number of trout and frequency of stocking consistent with stocking strategies and historical stocking rates of the stream section to minimize impacts to the Class A wild trout population. Stocking provisions will be communicated in writing by the Commission to the entity receiving the exemption for continued stocking on Class A designated waters. Stocking exemptions will be valid for no more than 5 years at which time the need for continuance may be evaluated.

Commission staff have identified two potential exemptions to 58 Pa. Code § 57.8a that meet the criteria to consider the continuance of trout stocking at two Class A stream sections. It should be noted that the Executive Director previously obtained approval from the Board to continue Commission stockings at these stream sections; however, this request is specific to the continuance of stocking by private entities and not the annual Commission stockings. The general exemption classification, stream name, stream section, county and commissioner district are listed as follows.

General fishing derbies (adult and youth participants)

- Penns Creek (Section 02), Centre County, Commissioner District 3

Prior history of stocking and meets the sub-criteria outlined under criterion 3 previously listed

- Pohopoco Creek (Section 04), Carbon County, Commissioner District 7

Persons with comments, objections or suggestions concerning the additions are invited to submit comments in writing to the Executive Director, Fish and Boat Commission, P.O. Box 67000, Harrisburg, PA 17106-7000, within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments also may be submitted electronically by completing the form at www.fishandboat.com/regcomments. If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt. Electronic comments submitted in any other manner will not be accepted.

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 22-397. Filed for public inspection March 11, 2022, 9:00 a.m.]

HEALTH CARE COST CONTAINMENT COUNCIL

Special Reports and Requests for Data

The Health Care Cost Containment Council (Council), according to the act of July 8, 1986 (P.L. 408, No. 89), as re-enacted and amended by the act of July 17, 2003 (P.L. 31, No. 14) and the act of June 10, 2009 (P.L. 10, No. 3), is required to publish a list of all special reports and data that have been prepared during the previous calendar year. The following represents a summary of the reports and requests for data generated by the Council in calendar year 2021. The list of data fields that are included in the standard public use files are located in PDF files posted on the Council's web site at www.phc4.org (select "Services," then "Data Requests"). Questions about procedures for obtaining access to Council data should be addressed to JoAnne Z. Nelson, Supervisor of Special Requests, Health Care Cost Containment Council, 225 Market Street, Suite 400, Harrisburg, PA 17101, (717) 232-6787, jnelson@phc4.org.

Applicant and Project Description

Agency for Healthcare Research & Quality—Rachel Lipari, PhD

Statewide 2020 inpatient discharge and inpatient revenue code detail datasets and 2019 ambulatory/outpatient procedure and ambulatory/outpatient revenue code detail datasets with derived data fields (number of days to admission, days to procedure and age). The data will be used in the Healthcare Cost and Utilization Project (HCUP), which uses the data for multiple databases (State Inpatient Databases, State Ambulatory Surgery and Services Databases, National Inpatient Sample, Kids' Inpatient Database Nationwide Readmissions Database, and Nationwide Ambulatory Surgery Sample), reports, and tools and products. The HCUP databases enable research on a broad range of health policy issues, including cost and quality of health services, medical practice

patterns, access to health care programs, and outcomes of treatments at the National, regional, state and local levels.

Allegheny County Health Department—LuAnn Brink, PhD, MPH

Standard regional 2020 inpatient discharge dataset for Region 1 to be used for public health surveillance, identify high risk groups within Allegheny County and study preventable hospitalizations, nonfatal injuries, including falls and motor vehicle crashes, and acute outcomes that may be associated with environmental quality, including asthma and cardiovascular events.

Appalachian Regional Healthcare, Inc.—Danielle Dials

A custom 2017 through 2020 inpatient discharge data report to be combined with other states data to support development of a utilization rate for therapeutic cardiac catheterization services on West Virginia residents. Results will be used in a certificate of need application submittal and shared with respective attorneys and consultants supporting the initiative.

Brian Rucco

Standard fourth quarter 2019 regional inpatient discharge dataset for Region 7 and Statewide inpatient revenue code detail dataset to be used to provide empirically based analyses and fact based institutions into patient populations and health care provider performances in Eastern Pennsylvania regions to enhance curriculum development for public administration high school and community college students.

Bryn Mawr Surgery Center—Karla German

Standard regional fourth quarter 2018 through third quarter 2020 inpatient discharge and ambulatory/outpatient procedure datasets for Regions 8-9 to be used through products developed by their contractor, ValueHealth, for market research of care to gain a better insight into their market and effect more focused physician engagement.

Cancer Study Group—Alexa Slotkoff

Standard facility and regional 2019 inpatient discharge dataset for six hospitals and Region 9 to link with public and ICD-10-PCS and ICD_10-CM datasets as well as American Hospital Association database to use for consulting. Specifically, to research the volume of cancer-related surgeries to determine which academic centers in this Commonwealth perform the highest volume of complex cancer surgeries.

Capital Health—Jeremye Cohen

Standard regional first and second quarter 2020 inpatient discharge and ambulatory/outpatient procedure datasets for Regions 8-9 to use for planning purposes for their health system to assist in determining public demand.

Constitution Surgery Alliance—Marc Fortier

Standard Statewide 2019 inpatient discharge, ambulatory/outpatient procedure and inpatient and ambulatory/outpatient revenue code detail datasets and financial data to be used for a Constitution Health and Outcome Measures Program that will develop Patient Reported Outcomes Measures and benchmark utilization and efficiency of ambulatory surgery centers to assist in improving their quality and efficiency at their ambulatory surgery centers.

Crozer Keystone Health System—William G. Nestor, III, JD, MBA, HCCP/Paul Casbergue

Standard Statewide 2018 through 2020 inpatient discharge, ambulatory/outpatient procedure and ambulatory/outpatient revenue code detail datasets and 2019 through 2020 inpatient revenue code detail datasets used to support the development and improve access and the quality of care to the community through market assessments and community needs analyses.

Deborah Heart and Lung Center—Thomas Percello

Custom 2018 through 2020 inpatient discharge dataset of patients who reside in New Jersey to be generated into summary level reports by their consultant, O'Conco Healthcare, to analyze utilization and market share by service line.

Drexel University Dornsifes School of Public Health—Irene Headen, PhD, MS

A custom 2003 through second quarter 2020 inpatient discharge dataset of delivery related procedures during 2003 through 2018 within the Philadelphia Metropolitan Area linked with the Pennsylvania Department of Health birth certificate data and 1 year readmission records with derived data fields (number of days to admission and number of readmissions). The data will be linked with neighborhood indicators data from Drexel University Urban Health Collaborative to be used for a research study entitled, Neighborhood Opportunity and Racial/Ethnic Disparities in Maternal Morbidity. The study will investigate the association between neighborhood opportunity access—a multi-domain measure of women's social, physical and service environment—as an understudied multi-level factor in relation to racial/ethnic disparities in maternal morbidity.

Evangelical Community Hospital—Nicole Lohr

A 2020 custom inpatient discharge dataset of Regions 4-5 cases with a derived data field (number of days from prior discharge) and standard regional ambulatory/outpatient procedure dataset for Regions 4 and 5 to be used to conduct an internal study of Evangelical Community Hospital's market share and gain a better understanding of the population it serves.

Excelsa Health—Allison Lutz

Standard Statewide 2020 and first quarter 2021 inpatient discharge, ambulatory/outpatient procedure and inpatient and ambulatory/outpatient revenue code detail datasets, prepared by their consultant, Intalere, will be used to develop reports for Excelsa Health to examine state, county and hospitals inpatient and outpatient market share.

Geisinger Health System—Jennifer Goff/Rachel Manotti

Standard Statewide 2020 and first quarter 2021 inpatient discharge and ambulatory/outpatient procedure datasets will be used for market demand, market share, patient origin, payer mix and distribution, patient demographics, diagnosis/procedure distribution, facility and physician profile and distribution and trend analysis.

Highmark Health—Daniel Loschiavo

Standard Statewide 2020 inpatient discharge, ambulatory/outpatient procedure and inpatient and ambulatory/outpatient revenue code detail datasets to be used for ongoing operational analysis and planning purposes. Highmark Health will perform analyses of hospitals and surgery centers in western and central Pennsylvania with respect to issues including service offerings,

payer mix, patient travel patterns, facility service areas, provider market shares and trends; and analyses of hospital capacity and utilization, bed counts, revenues and costs and trends. The analyses will relate to regulatory compliance and integrated health care delivery network and financing system efforts to evaluate hospital competition, further develop Allegheny Health Network and offer high-value insurance products.

Hospital and Healthsystem Association of Pennsylvania—Graycen Hunt

A 2020 custom inpatient discharge readmission analysis data report of hospitals' 7-day and 30-day rates, a custom Statewide inpatient discharge dataset with a derived data field (number of days from prior discharge) and a standard inpatient revenue detail dataset. The Hospital and Healthsystem Association of Pennsylvania (HAP) will use the data to conduct ongoing monitoring of statewide, regional and hospital-specific quality outcomes. HAP may, from time to time, release the aggregate results of its quality monitoring research. The readmission analysis data will be used for HAP's Hospital Improvement Innovation Network and future Network of Quality Improvement and Innovation work through Centers for Medicare and Medicaid Services (CMS).

Hospital and Healthsystem Association of Pennsylvania—Sari Siegel, PhD

Standard Statewide 2020 financial data report and 2018 through 2019 restated financial data report to be used by the Hospital and Healthsystem Association of Pennsylvania (HAP) to conduct ongoing monitoring of statewide, regional and hospital-specific financial information and outcomes. HAP may, from time to time, release aggregate results of its monitoring research and they intend to use analysis of the information for member research.

Hunterdon Healthcare—Kim Tennant

A custom 2017 through 2020 inpatient discharge dataset of patients who reside in New Jersey and hospitalized in Region 7, 8 or 9 to be used to help better serve the needs of their community providing quality cost effective health care services in their service area population.

IBM/Truven Health Analytics—Kayla Blanchard/Rolando Rodriguez

Standard Statewide second and third quarter 2020 inpatient discharge and ambulatory/outpatient procedure datasets. IBM will process, standardize and distribute different types of data and statistical analyses to its clients (hospitals, health networks, government agencies, health care providers, payers, consultants, vendors, researchers and the like) through proprietary decision tools, benchmark databases, research, custom studies and other associated products by Internet or PC/CD based, which provide utilization market share, service demand, outcome indicators, assistance in resource allocation and in evaluating benefit plans.

Inspira Health Network—Aileen Seigfried

Standard regional 2016 through 2020 inpatient discharge datasets for Regions 8-9 to be used for market share analysis prepared by their consultant, Advisory Board. The Advisory Board will merge the Pennsylvania data with New Jersey state data admission data to analyze demand by service lines from patients that reside in Inspira Health Network's market.

Jian Strategic Marketing—Heidi Orié

Standard second quarter 2020 through first quarter 2021 Statewide inpatient discharge datasets and regional ambulatory/outpatient procedure datasets for Regions 1—7 to be used to analyze trends in the market for non-profit health care providers. The data will be used for consulting purposes to help guide marketing and communication tactic to providers and consumers.

Lehigh Valley Health Network—Vanessa J. Villaverde

Standard Statewide 2020 and first quarter 2021 inpatient discharge and ambulatory/outpatient procedure datasets to be used for service area analyses, competitive analyses, product line trends and analyses and incidence rate comparisons and trends for program development. The data will also be used for research population based health issues, to promote health and well-being of targeted vulnerable populations; internal quality control research; internal resource utilization research; support development of continuum of care research; community based health needs that target chronic illnesses.

LifePoint Health—Jeff Duncan

Standard Statewide third quarter 2019 through third quarter 2020 inpatient discharge datasets, prepared by their consultant, Trilliant Health, to help assess the opportunities and needs in areas that LifePoint Health hospitals operate in and will conduct analysis to help leaders in the company make decisions for the operations of the hospitals.

Main Line Health—Praveen Shanbhag

Standard second through fourth quarter 2020 Statewide inpatient discharge dataset and regional ambulatory/outpatient procedure dataset for Regions 8-9 to be used for market assessments, internal facility and service line planning purposes to evaluate consumer need and identify underserved geographic and clinical areas in Main Line Health's market.

Monongahela Valley Hospital—Patrick J. Alberts/Daniel F. Simmons

Standard regional 2020 and first quarter 2021 inpatient discharge and ambulatory/outpatient procedure datasets for Region 1 and Statewide inpatient and ambulatory/outpatient revenue code detail datasets to be used to analyze clinical data to identify gaps in services in order to offer new services to Monongahela Valley Hospital's community.

Mount Nittany Health—Alicia Grube

A custom third quarter 2017 through first quarter 2021 ambulatory/outpatient procedure dataset and 2020 inpatient discharge dataset of patients who reside in Blair, Centre, Clearfield, Clinton, Huntingdon or Mifflin Counties to be used for internal market share analysis.

National Board of Medical Examiners—Jonathan D. Rubright

Standard Statewide 2017 through 2019 inpatient discharges datasets will be merged with United States Medical Licensing Examination (USMLE) historical files and American Medical Association Masterfile to be used for a study entitled, The Relationship Between Physician Licensure and Later Performance in Practice, to understand the relationship between quality of care metrics and performance on the USMLE.

**Nemours/Alfred I. DuPont Hospital for Children—
Stacey Milunsky**

Custom 2015 through 2020 inpatient discharge dataset for obstetric delivery cases and a custom 2019 through 2020 inpatient discharge and ambulatory/outpatient procedure dataset for pediatric cases with an age group indicator to be used to understand the market forces to help support the development of strategic programs, services and new locations of care to better support the needs of the patients and communities Nemours/Alfred I. DuPont Hospital for Children serve.

**New York University Grossman School of Medicine—
Dr. George Thurston**

Standard regional 2013 through 2019 inpatient discharges datasets for Regions 1 and 3 to be used for a study entitled, An Evaluation of the Health Impact of the Closure of a Coking Operation on Local Residents—An Interrupted Time Series Analysis, which will evaluate the health benefits of the reduction in air pollution by linking the data with air pollution measurements from the EPA Chemical Speciation Network and use an interrupted time-series analysis to evaluate the health effects of changes in ambient air pollution constituents on clinical outcomes.

North Pointe Surgery Center—Kaci Roberts

Standard 2019 through 2020 regional inpatient discharge and ambulatory/outpatient procedure datasets for Regions 5 and 7, Statewide inpatient and ambulatory/outpatient revenue code detail datasets and 2019 financial data report. These data will be developed into reports by North Pointe Surgery Center's contractor, Seisan, for them to utilize for strategic planning related to growth, recruitment, market share and addition of service lines over the next 5 years. With assistance from their contractor, TRUE Real Estate, they will use the data to understand their patient's demographics.

OSS Health—Tricia Wolf

Custom fourth quarter 2019 inpatient discharge and ambulatory/outpatient procedure Musculoskeletal related cases for patients who reside in Region 5 or, were treated at hospitals and ambulatory surgery centers in Region 5 to be used for studying Southwestern Pennsylvania Region 5 analysis of populations health/value-based musculoskeletal care. OSS Health will conduct a competitive research study and analysis of patient access, cost and outcomes of OSS Health's physicians, hospitals and ancillaries versus other health care networks in the similar service area.

Penn Highlands Healthcare—Gregory P. Bauer

Standard Statewide 2020 inpatient discharge, ambulatory/outpatient procedure and inpatient and ambulatory/outpatient revenue code detail datasets, prepared by Penn Highlands Healthcare's consultant, Intalere will use the data to develop market share reports for preparation of strategic plans as well as in the development of physician recruitment plans for Penn Highlands Healthcare.

Penn State College of Medicine—Chan Shen

Custom 2015 through 2018 inpatient discharge dataset, reuse 2011 through 2014 inpatient discharge dataset and a custom 2010 through 2020 inpatient discharge dataset of Pennsylvania adult resident cases from an acute care hospital with their 30-day readmission records through first quarter 2021 records with derived and indicator data fields (number of days to admission and readmission

flag). The data will be used for a research study, Determinants of Readmissions Among Patients with and without Co-occurring Conditions, which will study trends and determinants of readmissions for hospitalized patients. Data analysis results will be used in some form of publication.

**Penn State Hershey Health System—Veronica
Barone/Joshua Campos**

Standard Statewide 2020 inpatient discharge and ambulatory/outpatient procedure datasets, prepared by Penn State Hershey Health Systems consultant, Advisory Board Market Innovation Center, to provide them with analysis of utilization, disease and procedure incidence, market analysis and strategic planning for the improvement of health care services provided by Penn State Health. Reports created from the data may be shared with outside counsel/consultants as part of the strategic planning process.

Pennsylvania Department of Health—Brian Wright

Standard Statewide 2019 inpatient discharge dataset to be used for the Prescription Drug Monitoring Program Office (PDMPO) and the Department of Drug and Alcohol Program (DDAP). The data will be used to fulfill grant requirements, monitor program progress, identify needs, evaluate the impact of drug overdose prevention activities and respond to requests for aggregate data. PDMPO and DDAP may use the data to produce ad-hoc aggregate drug-related reports such as, fact sheets or profiles of geographical areas to present to legislative members or the public, time series analysis to track health outcomes and measure program successes, data maps, dashboards and data requests.

PDMPO will create aggregated reports for the interactive data report and working with the University of Pittsburgh, data will be used for developing and executing a proposal for using analysis, statistics and machine learning techniques to identify at-risk patients and drug abuse and overdose patterns; produce an algorithm for determining the probability of prescription misuse and overdose events to produce notifications in the PDMPO system that assist health care providers in identifying patients at high-risk for substance misuse and overdose events and connect these patients with substance abuse treatment as needed; create localized "heat maps" and reports for county and municipal health departments; create reports designed for targeted naloxone distribution for the Pennsylvania Opioid Command Center; and evaluate the impact and effectiveness of overdose prevention activities. DDAP will report the number of opioid overdose-related hospital admissions for the Strategic Prevention Framework for Prescription Drugs grant.

Standard Statewide 2020 inpatient discharge dataset to be used for the Bureau of Health Promotion and Risk Reduction (BHPRR) Division of Violence Prevention Program and Division of Nutrition and Physical Activity programs and DDAP. BHPRR will use the data to help identify groups at high risk for injury, specific injury topics and identifying risk factors and effective injury prevention, planning and evaluation strategies; produce various injury reports, asthma related reports and burden of chronic disease reports; respond to requests for aggregate data pertaining to injury, chronic diseases, drug overdoses and the like; and disseminate in aggregate on the Departments of Health's EDDIE system and dashboard. DDAP will use the data to report the number of opioid overdose-related hospital admissions for Strategic-Prevention Framework for Prescription Drugs grant and

create a final evaluation report for the grant and respond to requests for aggregate data. The data may be used to produce ad-hoc aggregate drug-related reports such as, fact sheets or profiles of geographical areas to present to legislative members or the public, time series analysis to track health outcomes and measure program successes, data maps, dashboards and data requests.

Custom 2016 through 2020 inpatient discharge data reports by age group and year to be used by the Division of Health Informatics for Healthy People 2030 objectives. The reports will help address required reporting requirements set by public health grants and funding proposals, track disparities between demographics, as used by the Office of Health Equity and to assess public health in Pennsylvania.

Pennsylvania Department of Health—Carolyn Byrnes/Gina Wisner

Custom 2019 through first quarter 2021 inpatient discharge and ambulatory/outpatient procedure datasets with derived data fields (number of days to admission and days to death) for patients with a maternal-related death linked with the Pennsylvania Department of Health 2020 mortality data to be used to assist the Pennsylvania Maternal Mortality Review Committee identify medical records for women who died with a maternal-related death to better understand the issue of maternal mortality and to design and implement interventions to address the causes of maternal mortality.

Pennsylvania Department of Health—Christine Mulgrew, MPH, PhD

A custom 2019 through first quarter 2020 inpatient discharge and ambulatory/outpatient procedure dataset with indicator data fields (match method and procedure performed) for patients with colon surgical procedures linked with the Pennsylvania Department of Health's cohort file will be used to evaluate reporting accuracy and validity of colon surgical procedures that are eligible for infection monitoring according to National Healthcare Safety Network (NHSN) criteria and provide recommendations for improving reporting of procedures to NHSN.

Pennsylvania Department of Health—Sharon Watkins, PhD

A custom fourth quarter 2014 through first quarter 2021 inpatient discharge dataset with derived and indicator data fields (match, match method and number of days to admission) for patients with a novel coronavirus (COVID-19) diagnosis and their 5-year prior inpatient discharge records linked with the Pennsylvania Department of Health National Electronic Disease Surveillance System data for patients diagnosed with COVID-19. The data will be used to capture complete information for surveillance of COVID-19 in this Commonwealth to learn more about hospitalizations race, gender, length of stay and the like, which will provide crucial information to inform the Pennsylvania Department of Health's response to COVID-19 in Pennsylvania.

Pennsylvania Department of Human Services—George Rhyne

Custom third quarter 2018 through second quarter 2019 inpatient discharge dataset from the corrected self-pay database and 2017 through 2019 financial data of the 3-year average percent of uncompensated care to be used to compute payments to hospitals for the Hospital Uncompensated Care and Extraordinary Expense programs established under the Tobacco Settlement Act of 2001.

Custom third quarter 2018 through second quarter 2019 inpatient discharge dataset of records with an MDC 14 or MDC 15 from general acute care hospitals to be used to calculate payments to disproportionate share hospitals under the Pennsylvania State Plan approved by CMS for obstetrical and neonate services.

Pennsylvania Department of Human Services—Mara Perez

Custom third quarter 2019 through second quarter 2020 inpatient discharge dataset of records with an MDC 14 or MDC 15 from general acute care hospitals to be used to calculate payments to disproportionate share hospitals under the Pennsylvania State Plan approved by CMS for obstetrical and neonate services.

Pennsylvania Department of Human Services—Michele Minter

A custom 2016 through 2019 financial data report of hospital's net patient revenue, days, discharges and visits distribution by payer to be used for the Statewide and Philadelphia Hospital Assessment programs.

Pennsylvania Department of the Auditor General—Jo Anne Walchak

Standard Statewide third quarter 2019 through second quarter 2020 inpatient discharge dataset to be used to review data that will be used to calculate Tobacco Settlement entitlements to hospitals in this Commonwealth prior to the Pennsylvania Department of Human Services' calculation of the payment amounts. The Pennsylvania Department of the Auditor General will review data that will be provided to the Pennsylvania Department of Human Services for use in making Uncompensated Care Tobacco Fund payments in 2022.

Pennsylvania Office of Attorney General—Tracy W. Wertz

Standard Statewide 2019 financial data report and 2020 inpatient discharge, ambulatory/outpatient procedure, inpatient revenue and ambulatory/outpatient revenue code detail datasets and financial data report to be used for review of hospital mergers to ensure that the mergers are in compliance with antitrust laws; and the information may be disclosed for official law enforcement purposes or disclosed in litigation related to Federal antitrust laws or other stated and Federal laws. These data may also be shared with the Federal Trade Commission or the United States Department of Justice to be used for investigations that are conducted jointly with the Pennsylvania Office of Attorney General.

Pennsylvania Patient Safety Authority—Shawn Kepner

A custom second through fourth quarter 2020 ambulatory/outpatient procedure data report on the number of surgical cases by surgery center per quarter to be used by the Patient Safety Authority (PSA) in combination with the PSA's PA-PSRS (medical error report) to calculate the rate of error reports per 100 surgical encounters for each facility for PSA to internally determine low-reporting facilities.

A custom second through fourth quarter 2020 inpatient discharge and ambulatory/outpatient procedure data report on the number of cases by hospital will be used in combination with the PSA's PA-PSRS data to produce facility specific and aggregate medical error rate data to improve PSA's analytic capabilities, thereby supporting PSA's overall mission.

**Philadelphia Department of Public Health—
Raynard Washington, PhD, MPH/Claire Newbern,
PhD, MPH**

Standard regional 2020 through first quarter 2021 inpatient discharge and ambulatory/outpatient procedure datasets for Regions 8-9 to be used for a variety of analyses that allow tracking of diseases. Data are used for the evaluation of trends in services, estimated cost and outcomes for several conditions (HIV, diabetes, asthma, hypertension, cancer screening, violence-related injuries, influenza-like illness, pelvic inflammatory disease, drug-related, and, if any, emerging infectious diseases and the like) as well as patient demographics for research and policy planning and the Philadelphia Community Health Needs Assessment. The data will be used to examine obstetrical services, high-risk pregnancies and ongoing research of birth outcomes and in needs assessment activities for both Health Start and Title V. Rates of adverse events in individuals receiving vaccinations and individuals not vaccinated will be examined. The data is also used to evaluate the HIV/AIDS surveillance system and as part of Ryan White Part A. Data will be used for descriptive analyses of visits for lead, vector or other environmental exposures. On occasion the results of the analyses may be shared with other city agencies and health advisory groups.

A custom 2013 through 2018 inpatient discharge dataset of patients who reside in Philadelphia County receiving care at a hospital within Region 8 or 9 linked with Pennsylvania Department of Health mortality and birth certificate data. The client will use the data to monitor outcomes of the opioid epidemic and maternal/infant outcomes, as well as, other public health needs. The risk of an overdose death among people with an opioid use disorder will be examined to see if certain factors associated with their hospital stay are associated with higher risk of death. Using information on the birth certificate differences in mom's prenatal care received will be examined between those with a diagnosis of opioid use disorder and those who did not. Maternal factors reported on the death certificate will be reviewed in relationship to infant outcomes such as neonatal abstinence syndrome, premature birth, or premature maternal death.

Philadelphia Inquirer—Dylan Purcell

Standard Statewide 2019 and 2020 inpatient discharge dataset to be used for general use in reporting news articles about Philadelphia-area hospitals.

**Renzi Podiatry/Save Your Soles Campaign—Ronald
M. Renzi, DPM**

A custom 1990 through 2019 inpatient discharge and 1996 through 2019 ambulatory/outpatient procedure dataset for patients who reside in Regions 6—9 with a foot surgery; a custom 2006 through 2009 and 2017 through 2020 inpatient discharge and ambulatory/outpatient procedure dataset for patients with an amputation who reside in Regions 6—9; and a custom 2017 through 2019 inpatient discharge data report of the number of patients by gender and age group and the number of patients with an open or closed vascular surgery grouped by the number of hospitalizations. These data will be used for the Save Your Soles Campaign program sponsored by Abington Memorial Hospital Innovators Foundation, which is to reduce amputations in the Philadelphia area. Trends in amputations will be developed to identify a correlation between foot surgery procedures and amputation rates.

Sg2—Tanya Chin-Fatt

Standard Statewide second through fourth quarter 2020 inpatient discharge dataset will use the data in online platform applications and desktop tools and summary reports. The data will be used in Market Forecast and State Data Analysis Tool software that was developed to support Sg2's client hospitals' long and short term operational and strategic planning efforts. These tools enable their clients to develop 10-year health services demand forecasts by clinical area and geography, to provide them with the ability to project and meet future demands by determining the appropriate allocation of resources and to improve both the quality and availability of health care in the communities they serve. The tools containing this data will be accessible only by authorized users on a secure web-based portal, will be confidential and used only for Sg2's hospital and health system clients.

St. Clair Hospital—Reva Hunt

Standard Statewide 2018 through 2020 inpatient discharge, ambulatory/outpatient procedure and ambulatory/outpatient revenue code detail datasets to be used to determine the hospitals market share across service lines.

Stratasan, LLC—Jason Moore

Standard Statewide 2020 through first quarter 2021 inpatient discharge, ambulatory outpatient procedure and inpatient revenue code detail datasets to be used for market share analysis, product line performance and patient migration patterns. Stratasan will provide analytic services to their hospitals and health care system clients through the aggregation of the data within their multiple analytic software platforms and visualization tools.

Syntellis Performance Solutions, LLC—Erin Copersmith

Standard Statewide 2019 inpatient discharge and inpatient revenue code detail datasets to be used with other states' data to help health-care providers increase the quality of care they provide to their patients by effectively benchmarking their quality, safety, satisfaction, cost and utilization of their peers. The data will be used for creating benchmarks at the APR-DRG and MS-DRG level accessible through files in conjunction with hospital client decision support systems and a web-based tool, Axiom Clinical Analytics for Healthcare.

Temple University Health System—Nicholas Barcellona

Standard Statewide 2017 through 2020 inpatient discharge datasets, prepared by their consultant, Intalere, Inc., will be used for ongoing analysis of market demand for various health care services and healthcare resource management.

**Thomas Jefferson University—Tyler Grenda, MD,
MS**

Standard Statewide 2018 and 2019 inpatient discharges and ambulatory/outpatient procedure datasets will be used for a research study, Understanding Variations in Perioperative Care for Lung Cancer, Esophageal Cancer and Benign Esophageal Disease. The analyses performed using the data will result in peer-reviewed manuscripts focusing on quality and efficiency along the spectrum of care for patients with esophageal cancer, lung cancer and benign esophageal disease.

**University of Pennsylvania—Michael J. Kallan, MS/
Stephen E. Kimmel, MD**

A custom 1999 through 2018 Statewide inpatient discharge dataset with a derived data field (number of days to admission) to be used for a study, Dynamic Prediction Modeling to Improve Clinical Predictions, which is to develop a novel framework for risk assessment that uses sequentially updated information across domains and time to refine prediction models.

**University of Pennsylvania—School of Medicine—
Laurie Norton, MA**

A custom first quarter 2020 inpatient discharge dataset with derived and indicator data fields (number of days to admission, match method and rehab unit) linked with a cohort data file of participants in a randomized controlled trial study of patients at the University of Pennsylvania Health System with congestive heart failure (CHF). The data will be used for a study, RCT of Automated Hovering for Congestive Heart Failure Management, which will test the effectiveness of applying automated hovering to improve outcomes among CHF patients at high risk of readmission.

**University of Pennsylvania—School of Nursing—
Rachel Kelz, MD**

Standard Statewide 2018 inpatient discharge dataset and re-use 2012 and 2017 inpatient discharge dataset will be used to continue their study, Surgical Provider Characteristics Using Patient Outcomes, which will identify provider factors that lead to variations in surgical patient outcomes across both inpatient and outpatient settings. The data will be combined with other states data and linked with the American Medical Association Masterfile from the American Medical Association and Hospital Compare from the CMS to gain a better understanding of the unique contributions of each provider characteristic that will assist providers with their quality improvement initiatives and hiring decisions. The association between provider characteristics (surgeon descriptors and residency program, hospital descriptors) and clinical outcomes (mortality, complications, prolonged length of stay and failure to rescue) will be evaluated as well as the association between provider characteristics and financial outcomes (length of stay, total cost of hospitalization and discharge status).

**University of Pittsburgh—Mary Patricia Nowalk,
PhD**

A custom third quarter 2015 through third quarter 2018 inpatient discharge data reports by age groups, gender, race, insurance type and condition, which include Pennsylvania Department of Health mortality data to use for a research study entitled, Epidemiology, Burden and Cost of RSV Infection in Adults in Allegheny County, PA: A Retrospective Cohort Study, which will evaluate the epidemiology, burden of illness and cost of respiratory syncytial virus infection in adults over three seasons in Allegheny County, PA.

**University of Pittsburgh Graduate School of Public
Health—Christina Mair, PhD**

Standard Statewide 2016 through 2020 inpatient discharge dataset and a custom 2017 through first quarter 2020 inpatient discharge dataset of mom delivery records in 2018 with an opioid use disorder at time of delivery with one-year prior and one-year post-delivery records. The data will be merged with US Census, SMSHA's Behavioral and Treatment Services Locator, WIC Clinic Locations and Pennsylvania Department of Human Ser-

vices Medical marijuana dispensary locations to be used for a research study, Social Ecological Contexts of Opioid Overdose and Hospitalizations in Pennsylvania. The researchers will examine individual, social and spatial contexts of the opioid epidemic in this Commonwealth. Specifically, the data will be used to investigate the contextual factors impacting opioid-related hospitalizations and overdoses.

**University of Pittsburgh Graduate School of Public
Health—Lindsay Sabik, PhD**

Standard Statewide 2010 through first quarter 2021 inpatient discharge dataset will be used for a study entitled, Impacts of Recent Payment, Coverage and Systems Changes on Patterns of Care Delivery and Disparities in Care, which will assess the impacts of recent health care provider payment, patient insurance coverage and health care systems changes on access to and quality of care in this Commonwealth, as well as how these changes have impacted disparities in care by race/ethnicity, geography and socioeconomic status. Further, research will be performed to understand how the unanticipated and unprecedented changes to care under COVID-19 impacted providers and patients and whether recent policy changes or hospital organizational characteristics mitigated the impact of COVID on facilities and their patients.

**University of Pittsburgh Medical Center—Matthew
W. Michaels**

Standard Statewide second quarter 2020 through first quarter 2021 inpatient discharge and ambulatory/outpatient procedure datasets to produce various research reports including: patient origin for University of Pittsburgh Medical Center (UPMC) hospitals, UPMC market share in various geographies and for various service lines, utilization trends in volume and market share over different time periods and physician volumes at UPMC and other hospitals.

Veralon Partners, Inc.—Clare O'mara

A custom 2017 through 2020 ambulatory/outpatient procedure data report of cases by year, facility, zip code area and service to understand trends in outpatient utilization by service category for potential opportunities for Grand View Health and Doylestown Health to better serve the health care needs of their community.

Weill Cornell Medicine—Angelica Meinhofer, PhD

Standard Statewide 2005 through 2018 inpatient discharge datasets to be used for a study entitled, The Impact of State Policies for Reducing Drug Use, which the focus of the study is to estimate the impact of health and drug policies on maternal health behaviors, on infant health outcomes and health behaviors of other populations.

WellSpan Health—David Kimpel

Standard Statewide second quarter 2020 through first quarter 2021 inpatient discharge and ambulatory/outpatient procedure datasets to use for an internal assessment of the delivery of health care services within the region WellSpan Health serve and beyond for comparative purposes. Service area utilization of services and analysis are the primary purpose for them to obtain the data.

West Virginia University Medicine—Nancy Vest

Standard Statewide 2020 inpatient discharge dataset used to assess and analyze market conditions for West

Virginia University Medicine's facilities located in this Commonwealth and bordering counties in this Commonwealth.

BARRY BUCKINGHAM,
Executive Director

[Pa.B. Doc. No. 22-398. Filed for public inspection March 11, 2022, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Approval of Proposed Merger of Highmark Select Resources, Inc. with and into Highmark, Inc.

An application has been received requesting approval of the merger of Highmark Select Resources, Inc., a Pennsylvania domestic stock life insurance company with and into Highmark, Inc., a Pennsylvania domestic nonprofit health plan corporation. The filing was made under Article XIV of The Insurance Company Law of 1921 (40 P.S. §§ 991.1401—991.1413).

Persons wishing to comment on the merger are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Steven L. Yerger, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, syerger@pa.gov. Comments received will be forwarded to the applicant for an appropriate response.

MIKE HUMPHREYS,
Acting Insurance Commissioner

[Pa.B. Doc. No. 22-399. Filed for public inspection March 11, 2022, 9:00 a.m.]

INSURANCE DEPARTMENT

Application and Request for Plan Approval of a Mutual-to-Stock Conversion

Everett Cash Mutual Insurance Company, a Pennsylvania domiciled mutual property insurance company, has submitted a Plan of Conversion which provides for conversion from a mutual property insurance company to a stock property insurance company and for the formation of a mutual holding company. The filing was made under the Insurance Company Mutual-to-Stock Conversion Act (40 P.S. §§ 911-A—929-A).

Persons wishing to comment on the grounds of public or private interest are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of publication of this notice in the *Pennsylvania Bulletin*. Each written statement must include the name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Depart-

ment of the exact basis of the statement. Written statements must be e-mailed to Lori Bercher, lbercher@pa.gov.

Comments received will be part of the public record regarding the filing and will be forwarded to the applicant for appropriate response.

MIKE HUMPHREYS,
Acting Insurance Commissioner

[Pa.B. Doc. No. 22-400. Filed for public inspection March 11, 2022, 9:00 a.m.]

INSURANCE DEPARTMENT

Autism Spectrum Disorders Coverage—Maximum Benefit Adjustment; Notice 2022-04

Section 635.2 of The Insurance Company Law of 1921 (40 P.S. § 764h) requires:

After December 30, 2011, the Insurance Commissioner shall, on or before April 1 of each calendar year, publish in the *Pennsylvania Bulletin* an adjustment to the maximum benefit equal to the change in the United States Department of Labor Consumer Price Index for All Urban Consumers (CPI-U) in the preceding year, and the published adjusted maximum benefit shall be applicable to the following calendar years to health insurance policies issued or renewed in those calendar years.

The CPI-U change for the year preceding December 30, 2021, was an increase of 7.0%. Accordingly, the maximum benefit, previously adjusted to \$42,811 per year, is hereby adjusted to \$45,808 for policies issued or renewed in calendar year 2023.

Questions regarding this notice may be directed to the Bureau of Life, Accident and Health, Insurance Department, 1311 Strawberry Square, Harrisburg, PA 17120, ra-rateform@pa.gov.

MIKE HUMPHREYS,
Acting Insurance Commissioner

[Pa.B. Doc. No. 22-401. Filed for public inspection March 11, 2022, 9:00 a.m.]

INSURANCE DEPARTMENT

Continental Casualty Company; Rate Increase Filing for Individual LTC Forms P1-15203-A37/-A87, P1-18215-A37/-A87 and P1-18876-A37/-A87 (SERFF # CNAB-133114867); Rate Filing

Continental Casualty Company is requesting approval to increase the premium an aggregate 31% on 588 policyholders with individual LTC forms P1-15203-A37/-A87, P1-18215-A37/-A87 and P1-18876-A37/-A87.

Unless formal administrative action is taken prior to May 27, 2022, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Pending Long Term Care Rate Filings").

Interested parties are invited to submit written comments, suggestions or objections to Valerie Romig, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, vromig@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL HUMPHREYS,
Acting Insurance Commissioner

[Pa.B. Doc. No. 22-402. Filed for public inspection March 11, 2022, 9:00 a.m.]

INSURANCE DEPARTMENT

Continental Casualty Company (SERFF # CNAB-133114869); Rate Increase Filing for Several LTC Forms; Rate Filing

Continental Casualty Company is requesting approval to increase the premium an aggregate 45.7% on 2,569 policyholders with individual LTC forms P1-21295-A37/-A87, P1-21300-A37/-A87, P1-21305-A37/-A87, P1-N0022-A37/-A87/-B37/-B87, P1-N0023-A37/-A87/-B37, P1-N0026-A37/-A87/-B37/-B87, P1-N0027-A37/-A87/-B37, P1-N0030-A37/-A87, P1-N0031-A37/-A87 and P1-N0034-A37/-A87.

Unless formal administrative action is taken prior to May 27, 2022, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Pending Long Term Care Rate Filings").

Interested parties are invited to submit written comments, suggestions or objections to Michael Hibbert, Actuarial Associate, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, mhibbert@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL HUMPHREYS,
Acting Insurance Commissioner

[Pa.B. Doc. No. 22-403. Filed for public inspection March 11, 2022, 9:00 a.m.]

INSURANCE DEPARTMENT

Continental Casualty Company (SERFF # LTCG-133166533); Rate Increase Filing for Several LTC Forms; Rate Filing

Continental Casualty Company is requesting approval to increase the premium an aggregate 19.9% on 2,900 policyholders of group LTC forms P1-43636-A (called GLTC1) and SR-LTCP (called GLTC2).

Unless formal administrative action is taken prior to May 27, 2022, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Pending Long Term Care Rate Filings").

Interested parties are invited to submit written comments, suggestions or objections to Sean Carmody, Actuary,

Insurance Department, Insurance Product Regulation and Market Enforcement, Room 1311, Strawberry Square, Harrisburg, PA 17120 scarmody@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MIKE HUMPHREYS,
Acting Insurance Commissioner

[Pa.B. Doc. No. 22-404. Filed for public inspection March 11, 2022, 9:00 a.m.]

PENNSYLVANIA INFRASTRUCTURE INVESTMENT AUTHORITY DEPARTMENT OF ENVIRONMENTAL PROTECTION

Environmental Assessment Approval for PENNVEST Funding Consideration

Scope: Clean Water and Drinking Water State Revolving Fund Projects for April 20, 2022, Pennsylvania Infrastructure Investment Authority (PENNVEST) Board Meeting Consideration

Description: PENNVEST, which administers the Commonwealth's Clean Water State Revolving Fund (CWSRF) and Drinking Water State Revolving Fund (DWSRF), is intended to be the funding source for the following projects. The Department of Environmental Protection's (Department) review of these projects, and the information received in the Environmental Report for these projects, has not identified any significant, adverse environmental impact resulting from any of the proposed projects. The Department hereby approves the Environmental Assessment for each project. If no significant comments are received during this comment period, the Environmental Assessment will be considered approved and funding for the projects will be considered by PENNVEST.

To be considered, the Department must receive comments on this approval on or by Monday, April 11, 2022. Comments, including comments submitted by e-mail, must include the commentator's name and address. Commentators are encouraged to submit comments using the Department's online eComment tool at www.ahs.dep.pa.gov/ecomment. Written comments can also be submitted by e-mail to ecomment@pa.gov or by mail to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. Use "PENNVEST SRF-Environmental Assessment" as the subject line in written communication.

For more information about the approval of the following Environmental Assessments or the Clean Water and Drinking Water State Revolving Loan Programs contact Richard Wright, Bureau of Clean Water, Department of Environmental Protection, P.O. Box 8774, Harrisburg, PA 17105-8774, (717) 772-4059, riwright@pa.gov, or visit the Department's web site at www.dep.pa.gov/Business/Water/CleanWater/InfrastructureFinance/Pages/default.aspx.

Comments received during the comment period, along with the Department's comment and response document, will be available on the Department's web site at www.dep.pa.gov.

pa.gov/Business/Water/CleanWater/InfrastructureFinance/Pages/EnvironmentalReview.aspx.

Upon approval, the full list of approved projects and their costs can be found in a press release on PENNVEST's web site at www.pennvest.pa.gov.

CWSRF Projects Being Considered:

<i>Applicant:</i>	Hartleton Borough
<i>County:</i>	Union
<i>Applicant Address:</i>	375 Southpointe Boulevard Canonsburg, PA 15317

Project Description: The existing 23,000 gallons per day steel extended air treatment plant is proposed to be replaced with a precast concrete activated sludge plant utilizing the Modified Ludzack-Ettinger process. A new fine screen will be located in the headworks and an ultraviolet disinfection system and a new flow meter will be installed at the end of the new treatment process. The pumps, floats and associated equipment will be replaced in-kind at the pump station (ps). The treatment building will also be upgraded to meet current codes and extend structural life, including a new roof, soffit and fascia.

Problem Description: The existing Hartleton Borough sewage treatment plant is approaching the end of its useful life. The existing steel package plant, originally installed in 1994, has heavy rust and corrosion to the point of questionable structural integrity. The age of components is also causing issues with meeting permit discharge requirements. Similarly, the ps pumps, float system, and controls have reached the end of useful life and various structural items associated with the treatment building need to be replaced or upgraded to ensure the longevity of the structure. Environmental benefits include reducing the potential of untreated or inadequately treated sewage discharged to Cold Run.

DWSRF Projects Being Considered:

<i>Applicant:</i>	City of Lock Haven
<i>County:</i>	Clinton
<i>Applicant Address:</i>	20 East Church Street Lock Haven, PA 17745

Project Description: The City of Lock Haven is planning on completing upgrades and improvements to the existing Ohl Dam. The project will consist of construction of the dam crest parapet wall and raising spillway walls, replacement of the spillway terminal structure, replacement of the intake bridge, construction of a lower reservoir access road and construction of a structure above the intake tower to house the valve operators. Rehabilitation of the existing spillway chute including repairs to the spillway slab and replacement of the sections of the spillway walls where applicable will take place. The project will also include rehabilitation of the intake tower including the new gate valves and repair of any necessary concrete.

Problem Description: This project intends to address issues found in the October 2016 Ohl Dam Evaluation Report. The report concluded that "The intake structure, gates, valves, equipment and access bridge should be renewed or replaced due to their age, deterioration and expected usefulness. The bridge, piers and bearing at the upper portion of the intake structure are no longer structurally sufficient and should be replaced. The intake

structure below normal water level must be either repaired or modified to be a "wet" intake structure, through the use of new slide gates and wall openings. Under further recommendation that the spillway slab and portions of the walls be repaired or replaced where applicable." The proposed project will strengthen the dam and will improve safety of the downstream population and improve consistent raw water source for the City of Lock Haven.

PATRICK McDONNELL,
Secretary
Department of Environmental Protection
BRION JOHNSON,
Executive Director
Pennsylvania Infrastructure Investment Authority

[Pa.B. Doc. No. 22-405. Filed for public inspection March 11, 2022, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Electric Generation Supplier License Cancellations of Companies with an Expired Financial Security, Insufficient Financial Security Amount or Language

Public Meeting held
February 24, 2022

Commissioners Present: Gladys Brown Dutrieuille, Chairperson; John F. Coleman, Jr., Vice Chairperson; Ralph V. Yanora

Electric Generation Supplier License Cancellations of Companies with an Expired Financial Security, Insufficient Financial Security Amount or Language; M-2022-3030286

Tentative Order

By the Commission:

The Commission's regulations at 52 Pa. Code § 54.40(a) state that an Electric Generation Supplier (EGS) license will not be issued or remain in force until the licensee furnishes a bond or other security approved by the Commission. In addition, 52 Pa. Code § 54.40(d) states that the maintenance of an EGS license is contingent on the licensee providing proof to the Commission that a bond or other approved security in the amount directed by the Commission has been obtained.

Each EGS must file an original bond, letter of credit, continuation certificate, amendment, or other approved financial instrument with Rosemary Chiavetta, Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA, 17120, prior to the EGS's current security expiration date. Each financial instrument must be an original document that displays a "wet" signature or digital signature, preferably in blue ink, and displays a "raised seal" or original notary stamp. The name of the principal on the original financial instrument must match exactly with the name that appears on the EGS's license issued by the Commission.

Failure to file before the financial security's expiration date may cause Commission staff to initiate a formal

proceeding that may lead to the following: cancellation of each company's electric supplier license, removal of each company's information from the Commission's website, and notification to all electric distribution companies, in which each company is licensed to do business, of the cancellation of the license.

As of February 15, 2022, each EGS listed in the Supplier Table below has not provided proof to the Commission that it has a bond or other approved security in the amount or language directed by the Commission, to replace a bond which is expired, or which is non-compliant with Commission regulations.

Supplier Table—List of Electric Generation Suppliers

<i>Docket Number</i>	<i>Company Name</i>	<i>Financial Security Expiration Date</i>	<i>Commission Approved Amount or Language</i>
A-2016-2535547	APPLIED ENERGY PARTNERS, LLC	2/8/2022	Yes
A-2011-2234410	ENGIE INSIGHT SERVICES, INC.	1/26/2022	Yes
A-2011-2276675	NATIONAL1 ENERGY, LLC	1/16/2022	Yes
A-2017-2634225	OUR ENERGY MANAGER, LLC	10/2/2021	Yes
A-2012-2289792	RJT ENERGY CONSULTANTS, LLC	2/6/2022	Yes

*Taking title to electricity

As part of its EGS license validation procedures, the Commission's Bureau of Technical Utility Services sent a 90-day Security Renewal Notice email to each entity in the Supplier Table above stating that original documentation of a bond, or other approved security in the amount or language directed by the Commission, must be filed within 30-days prior to each entity's security expiration date. None of the companies listed in the Supplier Table provided the required documentation.

Based on the above facts, we tentatively conclude that the EGSs listed in the Supplier Table are not in compliance with 52 Pa. Code § 54.40(a) and (d) and therefore it is appropriate to initiate the cancellation process for the EGS license of each company listed in the Supplier Table, without the necessity of a formal complaint, as being in the public interest; *Therefore,*

It Is Ordered That:

1. Cancellation of the Electric Generation Supplier License of each company listed in the Supplier Table is hereby tentatively approved as being in the public interest.

2. The Secretary (i) serve a copy of this Tentative Order upon the Office of Consumer Advocate, the Office of Small Business Advocate, the Bureau of Investigation & Enforcement, all electric generation distribution companies, and all of the Electric Generation Suppliers listed in the Supplier Table; (ii) publish a copy of this Tentative Order in the *Pennsylvania Bulletin* with a 30-day comment period; and (iii) file a copy of this Tentative Order at each Electric Generation Supplier's assigned docket number.

3. To the extent any of the Electric Generation Suppliers listed in the Supplier Table challenge the cancellation of their license, they must file comments within thirty (30) days after publication of this Tentative Order in the *Pennsylvania Bulletin*. Written comments referencing Docket No. M-2022-3030286 must be eFiled to the Pennsylvania Public Utility Commission through the Commission's eFiling System. You may set up a free eFiling account with the Commission at <https://efiling.puc.pa.gov/> if you do not have one. Filing instructions may be found on the Commission's website at http://www.puc.pa.gov/filing_resources.aspx. Comments containing confidential information should be emailed to Commission Secretary Rosemary Chiavetta at rchiavetta@pa.gov rather than eFiled.

4. Alternatively, Electric Generation Suppliers listed in the Supplier Table may provide the Commission an approved security up to and within thirty (30) days after publication in the *Pennsylvania Bulletin*. The Electric Generation Supplier must file an original bond, letter of credit, continuation certificate, amendment, or other approved financial instrument displaying a "wet" signature or digital signature, preferably in blue ink, and displaying a "raised seal" or original notary stamp with Rosemary Chiavetta, Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA, 17120.

5. Absent the timely (i) filing of comments challenging the cancellation of the Electric Generation Supplier's license, or (ii) the filing of an approved security within 30-days after publication in the *Pennsylvania Bulletin*, the Bureau of Technical Utility Services, shall prepare a Final Order for entry by the Secretary revoking the license of each Electric Generation Supplier that fails to respond.

6. Upon entry of the Final Order, Electric Generation Suppliers that remain listed as not in compliance with 52 Pa. Code § 54.40(a) and (d) will be stricken from all active utility lists maintained by the Commission's Bureau of Technical Utility Services and the Assessment Section of the Bureau of Administration, removed from the Commission's website, and notifications be sent to all electric distribution companies in which the Electric Generation Suppliers are licensed to do business.

7. Upon entry of the Final Order, Electric Generation Suppliers that fail to respond will be prohibited from providing electric generation supply services to retail electric customers. That upon entry of the Final Order described in Ordering Paragraph No. 5, each electric distribution company in which the Electric Generation Suppliers are licensed to do business, shall return the customers of the Electric Generation Suppliers to default service.

ROSEMARY CHIAVETTA,
Secretary

ORDER ADOPTED: February 24, 2022

ORDER ENTERED: February 24, 2022

[Pa.B. Doc. No. 22-406. Filed for public inspection March 11, 2022, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Net Metering—Use of Third-Party Operators

Public Meeting held
February 24, 2022

Commissioners Present: Gladys Brown Dutrieuille, Chairperson; John F. Coleman, Jr., Vice Chairperson; Ralph V. Yanora

Net Metering—Use of Third-Party Operators;
Doc. No. M-2011-2249441

Order

By the Commission:

With the passage of the Alternative Energy Portfolio Standards Act of 2004¹ (AEPS Act), this Commonwealth embarked on a policy of promoting alternative generation sources. The Commission has been steadfastly committed to making sure the AEPS Act successfully meets the legislative policy goal of promoting reasonable alternative energy. To further this commitment, the Commission, in a Final Order,² adopted as the policy of the Commission to interpret the term “operator” in the definition of “customer-generator” as including customer-generators with distributed alternative energy systems that contract with a third party to perform the operational functions of the system provided the size of the system was designed to produce no more than 110% of the customer’s annual electric consumption. For the reasons expressed in this Order the Commission withdraws this policy and it will no longer be the policy of the Commission to limit third-party owned and operated systems to 110% of the customer-generator’s annual electric consumption.

Discussion

A. Background

On March 29, 2012, the Commission entered a Final Order that interpreted the term “operator” in the definition of “customer-generator” in the Alternative Energy Portfolio Standards (AEPS) Act, 73 P.S. §§ 1648.1—1648.9, to include customer-generators with distributed Alternative Energy Systems (AES) that contract with a third party to perform the operation functions of the system. See Net Metering Policy Order. The Commission adopted, as policy, a size limitation of 110% for net-metered AESs owned and operated by third parties that are interconnected and placed on property owned or leased and operated by an electric utility customer. Id. at 8. This 110% limitation was intended to be used as criteria in designing a system that is installed as part of the third-party business model, and it does not apply to those systems directly owned or operated by a customer-generator who is not using the third-party owner or operator model. Id. at 8-9. The Commission did not include a kilowatt-hour output restriction on systems utilizing the third-party owner/operator business model.

In the Net Metering Policy Order, the Commission noted that it believed that the 110% design criterion

would be a reasonable way to limit the possibility of merchant generators posing as customer-generators. Id. at 8. The Commission noted that this policy was intended to permit customer-generators who chose to contract with a third-party to own and operate an AES located on property owned or leased and operated by that customer-generator to virtual net meter in the same manner as if that customer-generator owned or operated the AES.

The Commission’s policy adopted in 2012 is rooted in the Commission’s concerns over merchant generators obtaining retail value for excess energy from oversized AESs. After adopting this policy in 2012, the Commission adopted regulations that sought to further preclude large merchant generators posing as customer-generators from receiving full retail value under net metering. In 2016, the Commission made amendments to its regulations in relation to the AEPS Act. The Commission added the definitions “customer-generator” and “utility” to Section 75.1 of the Commission’s regulations to limit the entities who qualified for net metering. 52 Pa. Code § 75.1. See also Implementation of the Alternative Energy Portfolio Standards Act of 2004, Docket No. L-2014-2404361 at 11-20 (Order entered October 27, 2016). The Commission amended Section 75.12 to clarify the definition of virtual net metering by adding the requirement for independent load at each site where an AES is installed. The Commission also defined “independent load” in Section 75.13(a)(1) as electric load having a purpose other than to support the operation, maintenance, or administration of the AES. 52 Pa. Code § 75.13(a)(1).

B. Commonwealth Court’s Opinion

The Commonwealth Court declared the regulations at 52 Pa. Code §§ 75.12 (definition of virtual meter aggregation where we added references to independent load) and 75.13(a)(1) to be invalid and unenforceable. *Hommrich v. Pa. Pub. Util. Comm’n.*, 231 A.3d 1027 (Pa. Cmwlth. 2020). Further, the Court found the definitions of “customer-generator” and “utility” in 52 Pa. Code § 75.1 to be invalid and unenforceable. Id. at 1040. The Court found the three remaining regulations that were challenged—52 Pa. Code §§ 75.13(a)(5), 75.16, and 75.17—to be valid and enforceable. Id. at 1043-44.

The Court found that Section 5 of the AEPS Act, 73 P.S. § 1648.5, grants legislative rule-making authority to the Commission to establish “technical and net metering interconnection rules for customer-generators” intending to own and operate qualifying AESs. Id. at 1040. The Court noted that legislative rulemaking by an administrative agency—as opposed to interpretive rule-making—is an exercise of legislative power that has the effect of law when it is (1) within the legislative power granted by the General Assembly; (2) issued pursuant to proper procedure; and (3) reasonable. Id. at 1034 (quoting *Popowsky v. Pa. Pub. Util. Comm’n.*, 910 A.2d 38, 53 (Pa. 2006)). The Court further noted that all regulations “must be consistent with the statute under which they were promulgated.” Id. Both parties agreed that the regulations at issue were adopted pursuant to proper procedure, so the Court focused its analysis on the two remaining prongs: the Commission’s authority to issue the regulations and whether the regulations are reasonable. Id.

The Court held that under Section 5 of the AEPS Act, the General Assembly conferred relatively narrow authority on the Commission to “develop technical and net

¹ 73 P.S. §§ 1648.1—1648.8 and 66 Pa.C.S. § 2814.

² See Final Order entered on March 29, 2012, under the above referenced caption and docket number (Net Metering Policy Order).

metering interconnection rules for customer-generators” intending to operate alternative energy systems. *Id.* at 1035 (citing 73 P.S. § 1648.5). This, according to the Court, did not represent a “broad grant of authority to do whatever is necessary to effectuate” the AEPS Act. *Hommrich*, 231 A.3d at 1036.

The Court held that the Commission does not have general legislative rule-making authority to promulgate and enforce the challenged net metering regulations under the Public Utility Code, 66 Pa.C.S. §§ 501, 502, 508, 701, 1501, 1504, 2807(e), and 3301(a). *Id.* at 1037. The Court recognized the Commission’s broad authority to regulate public utilities under the Public Utility Code; however, the Court found that the customer-generators at issue here are not public utilities. *Id.* As such, the Court held that the Commission’s authority derives solely from the AEPS Act under which its authority is limited to developing technical and net metering interconnection rules. *Id.*

The Pennsylvania Supreme Court’s order entered on February 17, 2021, affirmed the Commonwealth Court’s opinion and order, thus establishing the Commonwealth Court’s opinion as the final authority on the validity of the Commission’s regulations at issue. *Hommrich*, 245 A.3d 637. Accordingly, the Commission’s regulations at 52 Pa. Code §§ 75.12, 75.13(a)(1) and its definitions of “customer generator” and “utility” at 52 Pa. Code § 75.1 are invalid and unenforceable.

C. Disposition

The Commonwealth Court’s review in *Hommrich* of the Commission’s regulations considered whether the Commission’s regulations differed from the statute. The Court noted that the General Assembly conferred narrow rule-making authority to the Commission in Section 5 of the AEPS Act which authorizes the Commission to “develop technical and net metering interconnection rules for customer-generators intending to operate renewable on-site generators in parallel with the electric utility grid. . . .” *Hommrich*, 231 A.3d at 1035 citing 73 P.S. § 1648.5. The court noted that the AEPS Act did not give the Commission broad authority to do whatever is necessary to effectuate the enabling statute. *Id.*

The Commonwealth Court made a finding that is directly relevant to the Commission’s Net Metering Policy Order. The Court noted that while it recognizes the Commission’s broad authority in regulating public utilities under the Public Utility Code it determined that it was not dealing with “public utilities” in *Hommrich* with respect to customer-generators. *Id.* at 1037. It determined that the AEPS Act applies to “customer-generators,” which by definition are not public utilities. *Id.* The Court relied on this rationale in its holding that the Commission’s authority to regulate customer-generators derives solely from the AEPS Act, and not the Public Utility Code. *Id.*

The Net Metering Policy Order sets forth how the Commission views third-party net metering entities and imposes a design criterion of a system not exceeding 110% of the customer-generator’s electric needs. Like the Commission’s regulations requiring “independent load” and defining “utility” and “customer-generator” the Court would likely apply the same review on the Commission’s policy statement as imposing a requirement that is not

otherwise provided for in the AEPS Act. As the Commonwealth Court has held in *Hommrich* that the Commission’s authority over net metering derives exclusively from the AEPS Act the Commission’s policy statement would also be reviewed in this vane.

The AEPS Act does not define third-party entities and it further does not impose any limitations on the sizes of AESs in relation to the electric needs of customer-generators. The AEPS Act simply defines a customer-generator, in relevant part, as:

A nonutility owner or operator of a net metered distributed generation system with a nameplate capacity of not greater than 50 kilowatts if installed at a residential service or not larger than 3,000 kilowatts at other customer service locations[.]

73 P.S. § 1648.2 (“customer-generator”).

The Net Metering Policy Order alters the AEPS Act’s “customer-generator” definition in two ways. First, the Commission announced it would recognize third-party operators as “operators” under the AEPS Act’s definition of “customer-generator.” Net Metering Policy Order at 6-7. Second, it announced that the size of a third-party owned AES had to be designed to provide no more than 110% of the energy needs at the site of interconnection. *Id.* at 8-9. Based on the reasoning in *Hommrich*, the policy set forth in the Commission’s Net Metering Policy Order would likely be stricken as invalid if challenged in court. Accordingly, it will no longer be the policy of the Commission to limit third-party owned and operated systems to 110% of the customer-generator’s annual electric consumption.

Conclusion

For the reasons set forth herein, the Commission withdraws the policy set forth in the Net Metering Policy Order and it will no longer be the policy of the Commission to limit third-party owned and operated systems to 110% of the customer-generator’s annual electric consumption. The Commission therefore enters this order to withdraw its Net Metering Policy Order at this docket; *Therefore*,

It Is Ordered That:

1. The Commission’s policy statement announced in its final order at Net Metering—Use of Third-Party Operators, Docket No. M-2011-2249441 (Order entered March 29, 2012) is withdrawn.
2. It is no longer the policy of the Commission that net metered alternative energy systems owned and operated by third parties that are interconnected and placed on property owned or leased and operated by an electric utility customer be designed to generate no more than 110% of that utility customer’s annual electricity consumption, at the interconnection meter location and all qualifying virtual meter locations.
3. It is no longer the policy of the Commission that customer-generators with third-party owned and operated systems shall provide with the interconnection application adequate supporting data to demonstrate that the alternative energy system is designed to provide no more than 110% of the customer-generator’s annual electric usage at all qualifying meter locations.

4. The Secretary serve a copy of this Order on the Office of Consumer Advocate, the Office of Small Business Advocate, the Bureau of Investigation and Enforcement, and all electric distribution companies.

5. The Law Bureau shall publish a copy of this Order in the *Pennsylvania Bulletin*.

6. This Docket be marked Closed.

ROSEMARY CHIAVETTA,
Secretary

ORDER ADOPTED: February 24, 2022

ORDER ENTERED: February 24, 2022

[Pa.B. Doc. No. 22-407. Filed for public inspection March 11, 2022, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of the Creekside Homeowner's Association for Declaratory Order regarding the Provision of Water Service to the Unit Owners of the Creekside Homeowners Association; Doc. No. P-2022-3030952

The Creekside Homeowner's Association (Association) has petitioned the Pennsylvania Public Utility Commission (Commission) for a declaratory order under 52 Pa. Code § 5.42 (relating to petitions for declaratory orders)¹ concluding that the Association is a bona fide cooperative association within the meaning of 66 Pa.C.S. § 102 (relating to definitions) and that its provision of water treatment and distribution services to its members, therefore, does not constitute public utility service. Further, the Association seeks a finding from the Commission that at no point during the period that the developer, from whom the Association acquired the water system, owned and operated the water system did the water system provide water service to the public.

In accordance with 52 Pa. Code §§ 5.61—5.66 (relating to answers), answers and petitions to intervene must be filed and served on or before 20 days after this notice is published in the *Pennsylvania Bulletin*, and replies must be filed and served on or before 40 days after this notice is published in the *Pennsylvania Bulletin*. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on counsel for the Association. Electronic filing and service is available by obtaining a free eFiling account with the Secretary of the Commission through the Commission's eFiling system at <https://www.puc.pa.gov/efiling/Default.aspx>. The documents filed in support of the Association's petition are available for inspection and copying at the Commission's Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the Association's business

¹ The reference in Section 5.42 to the "Office of Trial Staff" has been superseded to be a reference to the Commission's Bureau of Investigation and Enforcement.

address. Additionally, the documents may be viewed and downloaded on the Commission's web site at www.puc.pa.gov.

Petitioner: Creekside Homeowner's Association, 2760 Charlestown Road, Lancaster, PA 17603

Through and By Counsel for the Association: Erica R. Townes, Esq. (PA ID # 324907), Barley Snyder, LLP, 100 East Market Street, York, PA 17402, (717) 718-7580, etownes@barley.com

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 22-408. Filed for public inspection March 11, 2022, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition to Initiate a Proceeding to Issue a Policy Statement on Electric Utility Rate Design for Electric Vehicle Charging; Doc. No. P-2022-3030743

On February 4, 2022, ChargeVC-PA filed a petition under 52 Pa. Code § 5.41 (relating to petitions generally) requesting that the Pennsylvania Public Utility Commission (Commission) initiate a proceeding that will result in the issuance of a Policy Statement on electric utility rate design for electric vehicle charging in this Commonwealth. The Petition is available on the Commission's web site at <https://www.puc.pa.gov/pcdocs/1733312.pdf>. Before addressing the substance of this petition, the Commission seeks comments preliminarily addressing whether to initiate such a proceeding and the parameters of the proceeding, if opened.

Accordingly, the Commission hereby requests comments to the ChargeVC-PA petition. Comments must be filed by the close of business on April 11, 2022, which is 30 days after the date this letter will be published in the *Pennsylvania Bulletin*. Reply comments must be filed by the close of business on May 11, 2022, which is 30 days after the date comments are due. Comments and reply comments must reference the above Docket Number.

Interested parties are encouraged to efile their comments. Information on how to efile comments can be found on the Commission's web site at www.puc.pa.gov/filing-resources/efiling/. Alternatively, comments may be submitted by mail to the Commission at: Pennsylvania Public Utility Commission, Attn: Secretary Rosemary Chiavetta, Commonwealth Keystone Building, 400 North Street, 2nd Floor, Harrisburg, PA 17120.

The contact person for this matter is Assistant Counsel Joseph Cardinale at jcardinale@pa.gov.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 22-409. Filed for public inspection March 11, 2022, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Proposed Modifications to the Review of Voluntarily Negotiated Interconnection Agreements Pursuant to 47 U.S.C. § 252(e)(2) and Implementation of the Telecommunications Act of 1996

Public Meeting held
February 24, 2022

Commissioners Present: Gladys Brown Dutrieuille, Chairperson; John F. Coleman, Jr., Vice Chairperson; Ralph V. Yanora

Proposed Modifications to the Review of Voluntarily Negotiated Interconnection Agreements Pursuant to 47 U.S.C. § 252(e)(2); M-2022-3030709 and Implementation of the Telecommunications Act of 1996; M-00960799

Tentative Opinion and Order

By the Commission:

Through this Tentative Opinion and Order, the Commission requests comments to our proposed action to modify the current practice to approve those interconnection agreements (ICAs) and ICA amendments that have been voluntarily negotiated between a requesting telecommunications carrier (typically, a competitive local exchange carrier or CLEC) and an incumbent local exchange carrier (ILEC) pursuant to the federal Telecommunications Act of 1996 (TA-96), 47 U.S.C. § 252(e)(1). Under current Commission practice, such voluntarily negotiated ICAs and amendments are approved through consideration of the item at a scheduled Public Meeting after the filing and publication in the *Pennsylvania Bulletin*, of a Joint Petition for approval filed by the ILEC.

The Commission proposes to modify its current practice of considering voluntarily negotiated ICAs and ICA amendments at Public Meeting by reviewing and approving these ICAs and amendments via a Secretarial Letter that will be issued through a Commission bureau with delegated authority. Comments to this Tentative Opinion and Order shall be requested thirty (30) days after publication in the *Pennsylvania Bulletin*. Parties may submit Reply Comments ten (10) days thereafter.

I. Background

On June 3, 1996, the Commission entered its initial Order implementing in Pennsylvania, provisions of TA-96 addressing, inter alia, the obligations of the state commission in complying with the far-reaching changes in the regulation of telecommunications companies resulting from the law and associated orders of the Federal Communications Commission (FCC). (Implementation Order, Docket No. M-00960799).¹ Included in the Implementation Order were specific procedures and requirements relating to the filing of ICAs for state commission approval. These state commission obligations regarding ICAs arise from Section 252 of TA-96, 47 U.S.C. § 252, specifically 47 U.S.C. § 252(e).

Pursuant to the Implementation Order, at 24–34, the Commission acknowledged that the process of obtaining

an ICA proceeds in three phases: (1) negotiations phase; (2) arbitration phase; and (3) adjudication phase. Id. at 24.

The Implementation Order concluded, with regard to the “adjudication phase,” that “. . . it is clear that the Act [TA-96] envisions that upon resolution of all terms and conditions of interconnection, whether through negotiation and mediation or arbitration, the contracting parties must reduce the agreement to writing and execute the agreement. Pursuant to Section 252(e), the executed agreement must then be filed with the state commission to conduct the adjudication phase of the proceeding.” Id. at 33; (Emphasis Added; note # 17 omitted).

The Implementation Order, after discussing the relevant time periods for state commissions to act on ICAs which are submitted for approval under TA-96, stated the following:

Pursuant to Section 252(c)(4) of the Act [TA-96], the Commission must approve or reject the agreement, consistent with the standard set forth in Section 252(e) by no later than 90 days from filing for negotiated agreements and 30 days from filing for arbitrated agreements. . . . *The Commission will issue an order approving or rejecting each agreement within the required timeframe established by the Act.* Pursuant to Section 252(h), the Commission will make each approved agreement available for public inspection and copying within ten days of the entry date of the Commission’s order finally approving the agreement.

Id., at 34; (Emphasis Added).

State commission approval of an ICA, evidenced by the filing of a final, executed ICA with the state commission, is mandatory. See TA-96 Section 252(e)(1): “Any interconnection agreement adopted by negotiation or arbitration shall be submitted for approval to the State commission. A State commission to which an agreement is submitted shall approve or reject the agreement, with written findings as to any deficiencies.” Id.

In the event a state commission does not act within the time frames set forth in TA-96, there are procedures to notify the FCC and the FCC would, thereafter, assume jurisdiction over the ICA under consideration by the parties. See TA-96 Section 252(e)(5)-(6), 47 U.S.C. § 252(e)(5)-(6).

Additionally, Section 252(h) of TA-96 requires that the state commission “. . . shall make a copy of each agreement approved under subsection (e) and each statement approved under subsection (f) available for public inspection and copying within 10 days after the agreement or statement is approved. . . .” See 47 U.S.C. § 252(h) (Emphasis Added). Emphasis on use of the word, “approved,” is noted for purposes of the discussion, below, that TA-96 is only concerned with the end-result, i.e., the final contract document, namely, the ICA.

II. Discussion

The Public Utility Code, 66 Pa.C.S. § 305(c) (Code), provides in pertinent part, “The commission may appoint, fix the compensation of, authorize and delegate such officers, consultants, experts, engineers, statisticians, accountants, inspectors, clerks and employees as may be appropriate for the proper conduct of the work of the commission. . . .”

Review of ICAs and current Commission practice for approval of ICAs that have been voluntarily negotiated indicates that final Commission review and approval at the adjudication phase has become routine, ministerial, and non-policy making. Prior to Commission consider-

¹ See In Re: Implementation of the Telecommunications Act of 1996, Docket No. M-00960799 (Order entered June 3, 1996); 1996 WL 482990 (Pa.P.U.C.) (Implementation Order); also In Re: Implementation of the Telecommunications Act of 1996, Docket No. M-00960799 (Order on reconsideration entered September 9, 1996); Proposed Modifications to the Review of Interconnection Agreements (Order entered May 3, 2004).

ation of the Joint Petition seeking approval, the ILEC and CLEC have negotiated and resolved all outstanding issues for purposes of inclusion into a final document. A Joint Petition for approval of the ICA is then filed, noting that the ICA has memorialized the consensus reached on all outstanding issues and represents the entire agreement of the parties. Thereafter, the Joint Petition (including the ICA) has been published in the *Pennsylvania Bulletin* with an opportunity for comment by non-signatories but interested parties. After this period of time has elapsed, the ICA is scheduled for consideration by the Commission at a Public Meeting. The aforementioned procedure is identically followed for amendments to voluntarily negotiated ICAs.

When presented for Commission review, the standard of review of the state commission of a voluntarily negotiated ICA is narrowly defined by TA-96. The standard for review of a negotiated interconnection agreement is set out in Section 252(e)(2) of TA-96, 47 U.S.C. § 252(e)(2). Section 252(e)(2) provides in pertinent part, that:

(2) Grounds for rejection. The state commission may only reject—

(A) an agreement (or any portion thereof) adopted by negotiation under subsection (a) if it finds that—

(i) the agreement (or portion thereof) discriminates against a telecommunications carrier not a party to the agreement; or

(ii) the implementation of such agreement or portion is not consistent with the public interest, convenience, and necessity. . . .²

The Commission's initial Implementation Order used the word "order" to describe Commission final "approval" of an ICA in its discussion of state commission compliance with TA-96. See Implementation Order at 34 (Emphasis Added): "The Commission will issue an *order* approving or rejecting each agreement within the required timeframe established by the Act [TA-96]."

On review of the pertinent orders involving ICAs that we have issued since the Implementation Order, in conjunction with Commission orders which have delegated authority to bureaus for purposes of, inter alia, administrative efficiency, the Commission concludes that the use of the word, "order" in the original Implementation Order was a generic reference to Commission "approval," that would be consistent with the obligations of state commissions under TA-96. In the context in which we used the word, "order" and on review of Commission delegation order precedent, the word "order" is ambiguous and did not express a definitive Commission intent that all ICAs should be the subject of a Public Meeting item for approval.³

Based on the foregoing, our use of the word "order" in the Implementation Order does not preclude or foreclose delegation of authority to a Commission bureau to "approve" a voluntarily negotiated ICA through a Secretarial

Letter under the conditions and circumstances we address in this Tentative Opinion and Order.⁴

Consistent with the Commission's prior delegations of authority to bureaus, items which are clearly policymaking, rulemaking or adjudicative in nature are not appropriate for delegation to Commission staff and are, accordingly, reviewed by the Commission and resolved at Public Meeting. See Delegation of Additional Authority Regarding Motor Carrier Abandonment and Discontinuance of Service Applications, Docket No. M-2013-2389253 (Order entered November 14, 2013) (2013 Delegation Order). Policymaking, rulemaking and adjudication decisions determine the direction of the agency on key issues and determine the rights and obligations of persons subject to the Commission's jurisdiction. These represent the core functions of the Commission as an administrative agency, and they remain with the Commission. Id.

Conversely, matters which are routine, ministerial and non-policymaking in nature are candidates for delegation to Commission staff. 2013 Delegation Order.

Because the approval of voluntarily negotiated ICAs and amendments thereto pursuant to TA-96, 47 U.S.C. § 252(e)(2), has become routine, ministerial and non-policy making, we propose to delegate authority to a designated Commission bureau to approve the filing.⁵ The bureau designated with this authority will prepare a Secretarial Letter determining whether the Joint Petition for approval of the ICA should be approved or rejected under the standards of TA-96 and whether the final ICA should be submitted to the Commission pursuant to 47 U.S.C. § 252(h). That Secretarial Letter will then be forwarded to the Commission's Secretary's Bureau for formal issuance in lieu of Public Meeting action. The Secretarial Letter will have the same authority as a Commission order. See 2013 Delegation Order, citing *West Penn Power Co. v. Pa. PUC*, 174 Pa. Super. 123, 100 A.2d 110 (1954).

Under this new procedure, due process controls will be maintained. Each Secretarial Letter will note that an affected party may appeal the staff action (approval or rejection of the ICA under TA-96 standards) to the full Commission by filing a Petition for Appeal from actions of staff pursuant to 52 Pa. Code § 5.44 within 20 days after service of notice of the action. Additionally, no other changes to the current practice will be affected. The Joint Petition for approval of the voluntarily negotiated ICA will continue to be published in the *Pennsylvania Bulletin* to allow interested parties to comment as necessary prior to Commission staff action via a Secretarial Letter.

Furthermore, in the event of changes in telecommunications policy, primarily emanating from the FCC, the assigned Commission bureau will exercise discretion and good judgment in determining whether a voluntarily negotiated ICA reflecting such change in federal policy, should nevertheless be placed on a Public Meeting agenda.⁶

² The standard of review for voluntarily negotiated ICAs is more restrictive than for ICAs subject to arbitration. See 47 U.S.C. § 252(e)(b)(4)(C) regarding agreements arrived at through compulsory arbitration. Therefore, parties are incentivized to voluntarily negotiate and resolve outstanding issues in reaching an ICA. See *MCI Communication Corp. v. Bell Atlantic Pennsylvania*, 271 F.3d 491, 500-501 (3d Cir. 2001); cert denied, 537 U.S. 941, 123 S.Ct. 340 (2002) (*MCI v. Bell*).

³ Notwithstanding that the end-result envisioned by TA-96 of the state commission approval of a voluntarily negotiated ICA and an ICA obtained after compulsory arbitration is indistinguishable, this Tentative Opinion and Order solely concerns voluntarily negotiated ICAs and voluntarily negotiated ICA amendments. An arbitrated ICA will have an Initial or Recommended Decision resolving disputed issues. Such Initial or Recommended Decision is subject to the filing of Exceptions. Therefore, this process creates a layer of policy-making for the particular ICA that would not be proper for Secretarial Letter delegation authority to a Bureau.

⁴ We would ask interested parties to comment on the conclusion reached herein. If one disagrees with the conclusion that use of the word "order" in the context in which it was used in the Implementation Order is not ambiguous, the Code provision of Section 703(g), 66 Pa.C.S. § 703(g), provides, in pertinent part, that "the commission may, at any time, after notice and after opportunity to be heard as provided in this chapter, rescind or amend any order made by it." *West Penn Power Company v. Pa. PUC*, 659 A.2d 1055 (Pa. Cmwlth. 1995).

⁵ Under current Commission practice, the Commission's Office of Special Assistants (OSA) is the bureau that has been assigned to prepare draft Opinion and Orders of voluntarily negotiated ICAs for disposition at Public Meeting.

⁶ In certain situations, even a routine matter may be significant and require a Commissioner-level determination on review. When this occurs, the Bureau Director of the designated bureau should place the item on the Public Meeting agenda for full Commission review. See 2013 Delegation Order. The calendar sheet of the Public Meeting agenda item will explain the circumstances regarding the matter. Id.

III. Conclusion

Based on the foregoing, consistent with the authority of the Commission pursuant to 66 Pa.C.S. § 305(c), we issue this Tentative Opinion and Order soliciting comments on whether the approval of voluntarily negotiated ICAs and ICA amendments under TA-96, 47 U.S.C. § 252(e)(2), has become routine, ministerial, and non-policy making, such that the delegation to a Commission bureau to approve or reject such filing via a Secretarial Letter is advisable; *Therefore,*

It Is Ordered That:

1. A Tentative Opinion and Order at Docket No. M-2022-3030709 is, hereby, issued under which we request comments on whether the approval of voluntarily negotiated interconnection agreements under 47 U.S.C. § 252(e)(2), including amendments thereto, has become routine, ministerial, and non-policy making, such that the delegation to a Commission bureau to approve or reject such filing via issuance of a Secretarial Letter in lieu of consideration of the matter at a Public Meeting is advisable.

2. This Tentative Opinion and Order shall be published for comment in the *Pennsylvania Bulletin* and copies served upon all parties having filed pleadings at the above-captioned docket.

3. Interested parties shall file with the Commission's Secretary Bureau, Comments to this Tentative Opinion and Order within thirty (30) days of publication in the *Pennsylvania Bulletin*. Reply Comments may be filed ten (10) days after the date for submission of Comments.

ROSEMARY CHIAVETTA,
Secretary

ORDER ADOPTED: February 24, 2022

ORDER ENTERED: February 24, 2022

[Pa.B. Doc. No. 22-410. Filed for public inspection March 11, 2022, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission (Commission). Formal protests, petitions to intervene and answers must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before March 28, 2022. Filings are recommended to be made electronically through eFiling to the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by March 28, 2022. Individuals can sign up for a free eFiling account with the Secretary of the Commission through the Commission's eFiling system at <https://www.puc.pa.gov/efiling/Default.aspx>. A protest shall indicate whether it applies to the temporary authority appli-

cation, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. The documents filed in support of the application are only available for inspection through the Commission's web site at www.puc.pa.gov by searching under the previously listed docket number or by searching the applicant's web site.

Applications of the following for approval to *begin* operating as *common carriers* for transportation of persons as described under each application.

A-2022-3030948. Dominic A. Duck, t/a Duck's Transportation (110 Chestnut Street, Howard, Centre County, PA 16841) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Centre County to points in Pennsylvania, and return.

A-2022-3030977. Mercy Ambulance & EMS Inc., t/a Mercy Ambulance, Mercy Fleet & Mercy Group (3021 Franks Road, Suite 8, Huntingdon Valley, Montgomery County, PA 19006) to transport persons, as a common carrier, in paratransit service, from points in Lehigh County, to points in Pennsylvania, and return. *Attorney:* Karen O. Moury, 213 Market Street, 8th Floor, Harrisburg, PA 17101.

A-2022-3031039. Classic Car Service, LLC (275 Glenn Riddle Road, Apartment H-21, Media, Delaware County, PA 19063) for the right to begin to transport, as a common carrier, by motor vehicle, persons in limousine service, from points in the Counties of Chester and Delaware to points Pennsylvania, and return; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

A-2022-3031119. Zonzon Car Care, LLC (1024 Kerper Street, Philadelphia, Philadelphia County, PA 19111) to transport persons, by motor vehicle, in paratransit service, from points in the City and County of Philadelphia, to points in Pennsylvania, and return.

Application of the following for approval of the *beginning* of the exercise of the right and privilege of operating motor vehicles as *common carriers* for the transportation of persons by *transfer of rights* as described under the application.

A-2022-3030855. Towerdirect, LLC, t/a Towerdirect (P.O. Box 16052, Reading, Berks County, PA 19612-6052) to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the County of Berks, to points in Pennsylvania, and return, which is to be a transfer of all rights authorized under the certificate issued at A-6412211, to Southern Berks Regional Emergency Medical Services, Inc., subject to the same limitations and conditions. *Attorney:* Michael Gruin, Esq., 17 North Second Street, 16th Floor, Harrisburg, PA 17101.

Application of the following for the approval of the right and privilege to *discontinue/abandon* operating as *common carriers* by motor vehicle and for cancellation of the certificate of public convenience as described under the application.

A-2022-3031120. Ride4Health, LLC (1536 Saw Mill Run Boulevard, Pittsburgh, Allegheny County, PA 15210) for the discontinuance and cancellation of its right to

transport, as a common carrier, by motor vehicle, persons in limousine service, between points in Pennsylvania; excluding areas under the jurisdiction of the Philadelphia Parking Authority. *Attorney:* Brad Sommer, 6 Market Square, Pittsburgh, PA 15222.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 22-411. Filed for public inspection March 11, 2022, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Transmission Lines; Telephonic Prehearing Conference

A-2022-3030969. PPL Electric Utilities Corporation. Application of PPL Electric Utilities Corporation filed under 52 Pa. Code Chapter 57, Subchapter G (relating to Commission review of siting and construction of electric transmission lines) for approval to rebuild the existing Summit-Lackawanna # 1 and # 2 230 kV transmission lines connecting the Summit 230-69 kV substation and the Lackawanna 500-230-69 kV substation in Lackawanna County.

A-2022-3031013. PPL Electric Utilities Corporation. Application of PPL Electric Utilities Corporation under 15 Pa.C.S. § 1511(c) (relating to additional powers of certain public utility corporations) for a finding and determination that the service to be furnished by the applicant through its proposed exercise of the power of eminent domain to acquire a certain portion of the lands of August and Diana Baker in Dickson City Borough and Scott Township, Lackawanna County for the proposed rebuilding of the Summit-Lackawanna # 1 and # 2 230 kV associated with the proposed Summit-Lackawanna Project is necessary or proper for the service, accommodation, convenience or safety of the public.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before April 22, 2022. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov and at the applicant's business address.

Applicant: PPL Electric Utilities Corporation

Through and By Counsel: Garrett P. Lent, Esquire, Post & Schell, PC, 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601; David B. MacGregor, Esquire, Post & Schell, PC, 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601; Michael J. Shafer, Esquire, PPL Electric Utilities Corporation, Two North Ninth Street, Allentown, PA 18101

Telephonic Prehearing Conference

An initial telephonic prehearing conference on the previously-captioned case will be held as follows:

<i>Date:</i>	Tuesday, April 26, 2022
<i>Time:</i>	10 a.m.
<i>Presiding:</i>	Administrative Law Judge Mary Long (412) 565-3550 Fax: (412) 565-5692

At the previously listed date and time, individuals must call into the telephonic prehearing conference. Individuals will not be called by the Presiding Officer.

To participate in the telephonic prehearing conference, individuals must:

- Dial the following toll-free number.
- Enter the PIN number when instructed to do so, listed as follows.
- Speak the individual's name when prompted.

The telephone system will connect individuals to the telephonic prehearing conference.

Toll-free Conference Number: (866) 566-0649
PIN Number: 83345259

Individuals who require an interpreter to participate in the telephonic prehearing conference, the Commission will make every reasonable effort to have an interpreter present. Call the Scheduling Office at the Commission at least 10 business days prior to the prehearing conference to submit your request.

- Scheduling Office: (717) 787-1399
- Pennsylvania Hamilton Relay Service number for persons who are deaf or hearing-impaired: (800) 654-5988

The Commission offers a free eFiling Subscription Service, which allows users to automatically receive an e-mail notification whenever a document is added, removed or changed on the Commission web site regarding a specific case. Instructions for subscribing to this service are on the Commission's web site at http://www.puc.pa.gov/Documentation/eFiling_Subscriptions.pdf.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 22-412. Filed for public inspection March 11, 2022, 9:00 a.m.]

RURAL HEALTH REDESIGN CENTER AUTHORITY

Auditor's Report and Financial Statement

In accordance with the Pennsylvania Rural Health Redesign Center Authority Act (act) (35 P.S. §§ 449.111—449.201), the Pennsylvania Rural Health Redesign Center Authority (Authority) gives notice of the Authority's independent Auditor's Report and Financial Statements for the fiscal year ended June 30, 2021. Under section 303(e) of the act (35 P.S. § 449.133(e)), a copy of the Authority's financial statement and the authority's audit must be published annually in the *Pennsylvania Bulletin*.

GARY ZEGIESTOWSKY, MBA,
Executive Director

Rural Health Redesign Center Authority (Component Unit of the Commonwealth of Pennsylvania)

Independent Auditor's Report and Financial Statements

June 30, 2021

Rural Health Redesign Center Authority
(Component Unit of the Commonwealth of Pennsylvania)
June 30, 2021

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Independent Auditor's Report

Board of Directors
Rural Health Redesign Center Authority
Harrisburg, Pennsylvania

Report on the Financial Statements

We have audited the accompanying financial statements of the Rural Health Redesign Center Authority (Authority), a component unit of the Commonwealth of Pennsylvania as of and for the year ended June 30, 2021, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Authority's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.



Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Authority, as of June 30, 2021 and the changes in its financial position and its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis as listed in the table of contents be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we also have issued our report dated December 15, 2021, on our consideration of the Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Authority's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Authority's internal control over financial reporting and compliance.



Pittsburgh, Pennsylvania
December 15, 2021

Rural Health Redesign Center Authority
(Component Unit of the Commonwealth of Pennsylvania)
Management's Discussion and Analysis
Year Ended June 30, 2021

Introduction

This management's discussion and analysis of the financial performance of Rural Health Redesign Center Authority (Authority) provides an overview of the Authority's financial activities for the year ended June 30, 2021. It should be read in conjunction with the accompanying financial statements of the Authority.

Financial Highlights

- The Authority initiated operations during the fiscal year ended June 30, 2021 which included obtaining a \$2,000,000 working capital loan from the Commonwealth of Pennsylvania and contracting with various consulting providers including:
 1. Mathematica – Operational and Administrative Support
 2. RJW Enterprises – Contract Staffing Services
 3. Rural Health Value – Operational Support
- The Authority reported a loss from operations for the fiscal year ended June 30, 2021. The Authority is designed to break even in operations after the initial use of working capital, based on all expenses being funded by corresponding grant and contribution revenue. During the fiscal year ended June 30, 2021, the Authority incurred initial consulting costs that were funded through the working capital loan, and totaled \$966,193
- Major funding sources during the fiscal year ended June 30, 2021 primarily included The Centers for Medicare and Medicaid Innovation (CMMI) and the Rural Health Redesign Center Organization (RHRCO)

Using This Annual Report

The Authority's financial statements consist of three statements—a balance sheet, a statement of revenues, expenses and changes in net position and a statement of cash flows. These statements provide information about the activities of the Authority. The Authority is accounted for as a business-type activity and presents its financial statements using the economic resources measurement focus and the accrual basis of accounting.

The Balance Sheet and Statement of Revenues, Expenses and Changes in Net Position

The balance sheet and the statement of revenues, expenses and changes in net position report information about the Authority's resources and its activities. These statements include all restricted and unrestricted assets and all liabilities using the accrual basis of accounting. Using the accrual basis of accounting means that all of the current year's revenues and expenses are taken into account regardless of when cash is received or paid.

These two statements report the Authority's net position and changes in them. The Authority's total net position—the difference between assets and liabilities—is one measure of the Authority's financial health or financial position.

Rural Health Redesign Center Authority
(Component Unit of the Commonwealth of Pennsylvania)
Management's Discussion and Analysis
Year Ended June 30, 2021

The Statement of Cash Flows

The statement of cash flows reports cash receipts, cash payments and net changes in cash and cash equivalents resulting from four defined types of activities. It provides answers to such questions as where did cash come from, what was cash used for, and what was the change in cash and cash equivalents during the reporting period.

The Authority's Net Position

The Authority's net position is the difference between its assets and liabilities reported in the balance sheet, as shown in Table 1.

Table 1: Assets, Liabilities and Net Position (Deficit)

	<u>2021</u>
Current Assets	
Cash	\$ 19,785
Grants receivable	285,683
Prepaid expenses	<u>8,423</u>
Total current assets	313,891
Funds Held at Pennsylvania Treasury	<u>833,807</u>
Total assets	<u>\$ 1,147,698</u>
Current Liabilities	
Current maturities of long-term debt	\$ 400,000
Accounts payable	149,348
Accrued expenses	<u>136,648</u>
Total current liabilities	685,996
Long-Term Debt	<u>1,400,000</u>
Total liabilities	2,085,996
Net Position (Deficit)	
Unrestricted (deficit)	<u>(938,298)</u>
Total liabilities and net position (deficit)	<u>\$ 1,147,698</u>

The most significant item in the Authority's balance sheet as of June 30, 2021, was the issuance of debt through a \$2 million loan from the Commonwealth of Pennsylvania. In addition, as part of the initial operating agreement, the Pennsylvania Treasury holds a substantial amount of the Authority's unused funds which amounted to \$833,807 as of June 30, 2021.

Rural Health Redesign Center Authority
(Component Unit of the Commonwealth of Pennsylvania)
Management's Discussion and Analysis
Year Ended June 30, 2021

Operating Results and Changes in the Authority's Net Position

In 2021, the Authority's operating performance and change in net position was determined as shown in Table 2.

Table 2: Operating Results and Changes in Net Position

	<u>2021</u>
Operating Revenues	
Governmental grants and other contribution income	\$ 1,709,305
Operating Expenses	
Salaries and wages	261,761
Payroll taxes and employee benefits	57,725
Consulting services and professional fees	2,323,351
General and administrative costs	4,766
Total operating expenses	<u>2,647,603</u>
Operating loss and decrease in net position (deficit)	<u>\$ (938,298)</u>

Operating Performance

The overall change in the Authority's net position is its operating income or loss—generally, the difference between governmental grants and other contributions received and the expenses incurred for ongoing operations. In 2021, the Authority reported a loss for operating performance. After the initial use of working capital totaling \$966,193, the Authority experienced a small operating gain thereafter. This is consistent with the Authority's budgetary expectation, as the Authority was formed in the fiscal year ended June 30, 2021, and is operated primarily to administer the PA Rural Health Model. In future reporting periods, the Authority expects any operating gain or loss to be based on timing of expenses and reimbursement.

The Authority's Cash Flows

Changes in the Authority's cash flows are consistent with its operating performance discussed earlier.

Debt Administration

The Authority had \$1,800,000 in debt outstanding at June 30, 2021. See *Note 2* for a summary of the Authority's long-term obligations. The Authority's formal debt issuances are subject to limitations imposed by state law.

Rural Health Redesign Center Authority
(Component Unit of the Commonwealth of Pennsylvania)
Management's Discussion and Analysis
Year Ended June 30, 2021

Other Economic Factors

The Authority may be impacted by outside factors in the future. Some of these factors may include:

- General economic changes, which may cause operations to significantly increase or decrease
- Federal and state government budget/regulatory changes, which could change the funding and extent of operations
- General factors related to the COVID-19 pandemic that can cause business disruptions

The Authority intends to meet these challenges through timely response as necessary and appropriate management of operational performance.

Contacting the Authority's Financial Management

This financial report is designed to provide its users with a general overview of the Authority's finances and to show the Authority's accountability for the money it receives. Questions about this report and requests for additional financial information should be directed to the Authority Business Administration by emailing c-gzegiest@pa.gov.

Rural Health Redesign Center Authority
(Component Unit of the Commonwealth of Pennsylvania)
Balance Sheet
June 30, 2021

	2021
Assets	
Current Assets	
Cash	\$ 19,785
Grants receivable	285,683
Prepaid expenses	8,423
Total current assets	313,891
Funds Held at Pennsylvania Treasury	833,807
Total assets	\$ 1,147,698
Liabilities and Net Position (Deficit)	
Current Liabilities	
Current maturities of long-term debt	\$ 400,000
Accounts payable	149,348
Accrued expenses	136,648
Total current liabilities	685,996
Long-Term Debt	1,400,000
Total liabilities	2,085,996
Net Position (Deficit)	
Unrestricted (deficit)	(938,298)
Total liabilities and net position (deficit)	\$ 1,147,698

See Notes to Financial Statements

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Rural Health Redesign Center Authority
(Component Unit of the Commonwealth of Pennsylvania)
Statement of Revenues, Expenses and Changes in Net Position
Year Ended June 30, 2021

	2021
Operating Revenues	
Governmental grants and other contribution income	\$ 1,709,305
Operating Expenses	
Salaries and wages	261,761
Payroll taxes and employee benefits	57,725
Consulting services and professional fees	2,323,351
General and administrative costs	4,766
Total operating expenses	2,647,603
Operating loss and decrease in net position	(938,298)
Net Position, Beginning of Year	-
Net Position (Deficit), End of Year	\$ (938,298)

See Notes to Financial Statements

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Rural Health Redesign Center Authority
(Component Unit of the Commonwealth of Pennsylvania)
Statement of Cash Flows
Year Ended June 30, 2021

	2021
Cash Flows From Operating Activities	
Grants and contributions received	\$ 1,423,622
Consulting services and professional fees	(2,046,038)
Personnel costs	(314,554)
General and administrative costs	(9,438)
Net cash used in operating activities	(946,408)
Cash Flows From Noncapital Financing Activities	
Proceeds from issuance of long-term debt	2,000,000
Principal paid on long-term debt	(200,000)
Net cash provided by noncapital financing activities	1,800,000
Cash Flows From Investing Activities	
Net deposits to the PA Treasury	(833,807)
Net cash used in investing activities	(833,807)
Increase in Cash	19,785
Cash, Beginning of Year	-
Cash, End of Year	\$ 19,785
Reconciliation of Net Operating Loss to Net Cash Used in Operating Activities	
Operating loss	\$ (938,298)
Changes in assets and liabilities	
Grants receivable	(285,683)
Prepaid expenses	(8,423)
Accounts payable	149,348
Accrued expenses	136,648
Net cash used in operating activities	\$ (946,408)

See Notes to Financial Statements

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Rural Health Redesign Center Authority
(Component Unit of the Commonwealth of Pennsylvania)
Notes to Financial Statements
June 30, 2021

Note 1: Nature of Operations and Summary of Significant Accounting Policies

Nature of Operations

Pennsylvania Act 108 of 2019 established the Rural Health Redesign Center Authority (Authority) and the Pennsylvania Rural Health Redesign Center Fund. The Authority is an independent entity that administers the PA Rural Health Model (PAHRM), including recruiting hospitals for participation and approving global budgets. The purpose of this act to protect and promote access by the residents of this Commonwealth to high-quality health care in rural communities by encouraging innovation in health care delivery. This legislation was signed into law on November 26, 2019 by Governor Tom Wolf. The Authority is a component unit of the Commonwealth of Pennsylvania.

The Authority is supported in part by the Rural Health Redesign Organization (RHRCO), which was established in 2020 to serve as a supporting organization to the Authority. The RHRCO is a nonprofit 501(c)(3) corporation structured to support fundraising efforts for the long-term sustainability of the Authority and the PAHRM.

Basis of Accounting and Presentation

The financial statements of the Authority have been prepared on the accrual basis of accounting. Revenues, expenses, assets and liabilities from exchange and exchange-like transactions are recognized when the exchange transaction takes place and are included in operating revenues and expenses.

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses and other changes in net position during the reporting period. Actual results could differ from those estimates.

Cash and Cash Equivalents

The Authority considers all liquid investments with original maturities of three months or less to be cash equivalents. As of June 30, 2021, there were no cash equivalents. At times, these amounts may exceed federally insured limits. As of June 30, 2021, the Authority's cash accounts did not exceed federally insured limits.

Rural Health Redesign Center Authority
(Component Unit of the Commonwealth of Pennsylvania)
Notes to Financial Statements
June 30, 2021

Funds Held at Pennsylvania Treasury (RHRCA Fund)

Funds held at Pennsylvania Treasury (RHRCA Fund) include undistributed amounts from issuance of debt held by the Pennsylvania Treasury until such time as the Authority solicits reimbursement for operational expenses, or other approved uses. These funds are held by the Pennsylvania Treasury as custodian but remain an asset of the Authority, accordingly. Consistent with the treatment of associated long-term debt with the Commonwealth of Pennsylvania, there is no interest earned on funds held by the Pennsylvania Treasury.

The activity within the fund during the year ended June 30, 2021, is as follows:

	Beginning Balance	Loan Proceeds	2021 Operating Expense	Loan Payments	Final Balance
RHRCA Fund (Cash)	\$ -	\$ 2,000,000	\$ (966,193)	\$ (200,000)	\$ 833,807

Grants Receivable

Grants receivable reflect the outstanding amount of consideration to which the Authority expects to be entitled as reimbursement for providing administrative services to the PA Rural Health Model. These amounts are due from governmental programs, such as the Center for Medicare & Medicaid Innovation and are considered governmental grants and other contribution income. Amounts are collected through the PA Treasury and are remitted to the Authority upon approval.

Compensated Absences

The Authority's policies permit most employees to accumulate vacation and sick leave benefits that may be realized as paid time off or, in limited circumstances, as a cash payment. Expense and the related liability are recognized as vacation benefits are earned whether the employee is expected to realize the benefit as time off or in cash.

Expense and the related liability for sick leave benefits are recognized when earned to the extent the employee is expected to realize the benefit in cash determined using the termination payment method. Sick leave benefits expected to be realized as paid time off are recognized as expense when the time off occurs and no liability is accrued for such benefits employees have earned but not yet realized.

Compensated absence liabilities are computed during the year using the regular pay and termination pay rates in effect, but are not eligible to be carried forward into future years and therefore there is no liability estimated as of June 30, 2021.

Rural Health Redesign Center Authority
(Component Unit of the Commonwealth of Pennsylvania)
Notes to Financial Statements
June 30, 2021

Risk Management

The Authority is exposed to various risks of loss from torts; business interruption; errors and omissions; employee injuries and illnesses; natural disasters; and employee health, dental and accident benefits. Commercial insurance coverage is purchased for claims arising from such matters other than employee health claims. Settled claims have not exceeded this commercial coverage for the year ended June 30, 2021.

Net Position

Net position of the Authority is classified in four components on its balance sheets.

- Net investment in capital assets consists of capital assets net of accumulated depreciation and reduced by the outstanding balances of borrowings used to finance the purchase or construction of those assets.
- Restricted expendable net position is made up of noncapital assets that must be used for a particular purpose, as specified by creditors, grantors or donors external to the Authority, including amounts deposited with trustees as required by bond indentures, reduced by the outstanding balances of any related borrowings
- Restricted nonexpendable net position consists of noncapital assets that are required to be maintained in perpetuity as specified by parties external to the Authority, such as permanent endowments
- Unrestricted net position is the remaining net position that does not meet the definition of net investment in capital assets or restricted net position

Operating Activities

The Authority defines operating activities, as reported on the statement of revenues, expenses, and changes in net position, as those generally result from exchange transactions, such as payments made for goods and services received. Governmental grants and other contribution income are also classified as operating revenue because fundraising activities support the Authority's primary operating purpose.

Grants and Other Contribution Revenue

In accordance with GASB Statement No. 33, *Accounting and Financial Reporting for Nonexchange Transactions*, the Authority is required to record operating and capital pledges as revenue when all eligibility requirements have been met. Grants and other contribution revenue recorded for the year ended June 30, 2021, included \$1,614,724 from CMMI and \$94,581 from RHRCO.

Rural Health Redesign Center Authority
(Component Unit of the Commonwealth of Pennsylvania)
Notes to Financial Statements
June 30, 2021

Consulting Services and Professional Fees

The Authority outsources a large portion of the administration of the PA Rural Health Model to selected contractors.

Income Taxes

As a governmental organization the Authority is generally exempt from federal and state income taxes under Section 115 of the Internal Revenue Code and a similar provision of state law.

Note 2: Deposits, Investments and Investment Income

Deposits

Custodial credit risk is the risk that in the event of a bank failure, a government's deposits may not be returned to it. The Authority's deposit policy for custodial credit risk requires compliance with the provisions of state law.

State law requires collateralization of all deposits with federal depository insurance; bonds and other obligations of the U.S. Treasury, U.S. agencies or instrumentalities or the state of Pennsylvania; bonds of any city, county, school district or special road district of the state of Pennsylvania; bonds of any state; or a surety bond having an aggregate value at least equal to the amount of the deposits.

At June 30, 2021, there was no balance exposed to custodial credit risk.

Note 3: Long-Term Debt

The following is a summary of long-term debt transactions for the Authority for the year ended June 30, 2021:

	Beginning Balance	2021		Ending Balance	Current Portion
		Borrowings	Payments		
Note payable	\$ -	\$ 2,000,000	\$ 200,000	\$ 1,800,000	\$ 400,000

Rural Health Redesign Center Authority
(Component Unit of the Commonwealth of Pennsylvania)
Notes to Financial Statements
June 30, 2021

During the fiscal year ended June 30, 2021, the Authority borrowed through a note payable with the Commonwealth of Pennsylvania, the amount of \$2,000,000. The Authority’s obligations under this agreement include total cumulative repayment on or before June 30, 2024. The note is uncollateralized and based on intergovernmental agreement has no interest rate associated therein.

The debt service requirements as of June 30, 2021, are as follows:

Year Ending June 30,	Minimum Debt Service
2022	\$ 400,000
2023	600,000
2024	800,000
	\$ 1,800,000

Note 4: Related Party Transactions

The Authority and Rural Health Redesign Center Organization are related parties. The Rural Health Redesign Center Organization (RHRCO) was established in 2020 to serve as a supporting organization to the Authority. RHRCO is a nonprofit 501(c)(3) corporation structured to support fundraising efforts for the long-term sustainability of the Authority and the Pennsylvania Rural Health Model (PARHM). During the year ended June 30, 2021, the Authority recognized \$94,581 of grants from RHRCO. The outstanding grant receivable from RHRCO was \$6,462 as of June 30, 2021.

Note 5: Contingencies

General Litigation

In the normal course of business, the Authority could be, from time to time, subject to allegations that may or do result in litigation. Some of these allegations are in areas not covered by commercial insurance; for example, allegations regarding employment practices or performance of contracts. The Authority evaluates such allegations by conducting investigations to determine the validity of each potential claim. Based upon the advice of counsel, management records an estimate of the amount of ultimate expected loss, if any, for each of these matters. Events could occur that would cause the estimate of ultimate loss to differ materially in the near term.

Rural Health Redesign Center Authority
(Component Unit of the Commonwealth of Pennsylvania)
Notes to Financial Statements
June 30, 2021

Note 6: Subsequent Events

Subsequent events have been evaluated through December 15, 2021, which is the date the financial statements were available to be issued.



**Report on Internal Control Over Financial Reporting and on Compliance and
Other Matters Based on an Audit of Financial Statements Performed in
Accordance With *Government Auditing Standards***

Independent Auditor's Report

Board of Directors
Rural Health Redesign Center Authority
Harrisburg, Pennsylvania

We have audited, in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States, the financial statements of the Rural Health Redesign Center Authority (Authority), a component unit of the Commonwealth of Pennsylvania, which comprise the balance sheet as of June 30, 2021, and the related statements of revenues, expenses and change in net position and cash flows for the year then ended, and the related notes to the financial statements, and have issued our report thereon dated December 15, 2021.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Authority's internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control. Accordingly, we do not express an opinion on the effectiveness of the Authority's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. *A material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected, on a timely basis. *A significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit, we did not identify any deficiencies in internal control that we consider to be material weaknesses. We did identify a deficiency in internal control, described in the accompanying schedule of findings and responses as item 2021-01, that we consider to be a significant deficiency.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Authority's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Management's Response to Findings

Management's response to the findings identified in our audit are described in the accompanying schedule of findings and responses. Management's response was not subjected to the auditing procedures applied in the audit of the financial statements, and accordingly, we express no opinion on it.

Purpose of This Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

BKD, LLP

Pittsburgh, Pennsylvania
December 15, 2021

Rural Health Redesign Center Authority
(Component Unit of the Commonwealth of Pennsylvania)
Schedule of Findings and Responses
Year Ended June 30, 2021

Reference Number	Finding	Management's Response
2021-01	Certain transactions during the fiscal year ended June 30, 2021, were recorded through the net position (deficit) of the Authority, resulting in audit adjustments necessary to correctly report periodic revenues and expenses.	Finding has been corrected internally.

STATE BOARD OF COSMETOLOGY

Bureau of Professional and Occupational Affairs v. Maxine M. Case; Case No. 21-45-010992

On July 15, 2021, Maxine M. Case, license No. CO272606, last known of Brookhaven, Delaware County, was suspended for failing to pay a previously imposed civil penalty.

Individuals may obtain a copy of the adjudication at www.pals.pa.gov.

This order represents the final State Board of Cosmetology (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review.

ARION R. CLAGGETT,
Acting Commissioner

[Pa.B. Doc. No. 22-414. Filed for public inspection March 11, 2022, 9:00 a.m.]

STATE BOARD OF COSMETOLOGY

Bureau of Professional and Occupational Affairs v. Mahendra Patel, t/d/b/a New York Thread; Case Nos. 17-45-00684 and 18-45-00141

On August 25, 2021, Mahendra Patel, t/d/b/a New York Thread, unlicensed, last known of Langhorne, Bucks County, was assessed a \$500 civil penalty for practicing cosmetology without a license.

Individuals may obtain a copy of the adjudication at www.pals.pa.gov.

This order represents the final State Board of Cosmetology (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review.

ARION R. CLAGGETT,
Acting Commissioner

[Pa.B. Doc. No. 22-415. Filed for public inspection March 11, 2022, 9:00 a.m.]

STATE BOARD OF COSMETOLOGY

Bureau of Professional and Occupational Affairs v. PL Nails; Case No. 20-45-012631

On January 27, 2021, PL Nails, license No. CY195108, last known of Easton, Northampton County, was suspended for failing to pay a previously imposed civil penalty.

Individuals may obtain a copy of the adjudication at www.pals.pa.gov.

This order represents the final State Board of Cosmetology (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing

of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review.

ARION R. CLAGGETT,
Acting Commissioner

[Pa.B. Doc. No. 22-416. Filed for public inspection March 11, 2022, 9:00 a.m.]

STATE BOARD OF COSMETOLOGY

Bureau of Professional and Occupational Affairs v. Melinda D. Walk; Case No. 20-45-002449

On November 8, 2021, Melinda D. Walk, license No. CO252208, last known of Bellefonte, Centre County, was ordered to cease and desist from the practice of cosmetology, was assessed a \$250 civil penalty and her license remained indefinitely suspended for practicing cosmetology on a suspended license.

Individuals may obtain a copy of the adjudication at www.pals.pa.gov.

This order represents the final State Board of Cosmetology (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review.

ARION R. CLAGGETT,
Acting Commissioner

[Pa.B. Doc. No. 22-417. Filed for public inspection March 11, 2022, 9:00 a.m.]

STATE BOARD OF NURSING

Automatic Suspension of the License to Practice Professional Nursing of Michael D. Mesko, RN; Case No. 21-51-002437

On December 20, 2021, Michael D. Mesko, RN, Pennsylvania license No. RN324547L, last known of Kersey, Elk County or Depew, NY, had his license automatically suspended, retroactive to September 9, 2021, based on violating The Controlled Substance, Drug, Device and Cosmetic Act (35 P.S. §§ 780-101—780.144).

Individuals may obtain a copy of the adjudication at www.pals.pa.gov.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 22-418. Filed for public inspection March 11, 2022, 9:00 a.m.]

STATE BOARD OF NURSING**Bureau of Professional and Occupational Affairs v.
Portia Hamilton, RN; Case No. 19-51-016461**

On December 22, 2021, Portia Hamilton, RN, Pennsylvania license No. RN581582, last known of Philadelphia, Philadelphia County and Trenton, NJ, was assessed a \$500 civil penalty and had her license indefinitely suspended, based on disciplinary action taken against her license by the proper licensing authority of another state and failing to report the same to the State Board of Nursing (Board).

Individuals may obtain a copy of the adjudication at www.pals.pa.gov.

This order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 22-419. Filed for public inspection March 11, 2022, 9:00 a.m.]