

PENNSYLVANIA BULLETIN

Volume 52

Number 21

Saturday, May 21, 2022 • Harrisburg, PA

Pages 2947—3048

Agencies in this issue

The Courts

Department of Banking and Securities

Department of Conservation and Natural
Resources

Department of Environmental Protection

Department of Health

Environmental Quality Board

Executive Board

Insurance Department

Legislative Reference Bureau

Office of Administration

Pennsylvania Public Utility Commission

Philadelphia Parking Authority

State Board of Auctioneer Examiners

State Board of Examiners of Nursing Home
Administrators

State Conservation Commission

Susquehanna River Basin Commission

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**Latest Pennsylvania Code Reporter
(Master Transmittal Sheet):**

No. 570, May 2022

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BULLETIN

(ISSN 0162-2137)

The *Pennsylvania Bulletin* is published weekly by Fry Communications, Inc. for the Commonwealth of Pennsylvania, Legislative Reference Bureau, 641 Main Capitol Building, Harrisburg, Pennsylvania 17120, under the policy supervision and direction of the Joint Committee on Documents under 45 Pa.C.S. Part II (relating to publication and effectiveness of Commonwealth documents). The subscription rate is \$87.00 per year, postpaid to points in the United States. Individual copies are \$2.50. Checks for subscriptions and individual copies should be made payable to "*Fry Communications, Inc.*" Periodicals postage paid at Harrisburg, Pennsylvania.

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Mechanicsburg, Pennsylvania 17055-3198
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Pennsylvania Bulletin

The *Pennsylvania Bulletin* is the official gazette of the Commonwealth of Pennsylvania. It is published weekly. A cumulative subject matter index is published quarterly.

The *Pennsylvania Bulletin* serves several purposes. It is the temporary supplement to the *Pennsylvania Code*, which is the official codification of agency rules and regulations, Statewide court rules, and other statutorily authorized documents. Changes in the codified text, whether by adoption, amendment, rescission, repeal or emergency action, must be published in the *Pennsylvania Bulletin*.

The following documents are published in the *Pennsylvania Bulletin*: Governor's Executive Orders; Summaries of Enacted Statutes; Statewide and Local Court Rules; Attorney General Opinions; Motor Carrier Applications before the Pennsylvania Public Utility Commission; Applications and Actions before the Department of Environmental Protection; Orders of the Independent Regulatory Review Commission; and other documents authorized by law.

The text of certain documents published in the *Pennsylvania Bulletin* is the only valid and enforceable text. Courts are required to take judicial notice of the *Pennsylvania Bulletin*.

Adoption, Amendment or Repeal of Regulations

Generally an agency wishing to adopt, amend or rescind regulations must first publish in the *Pennsylvania Bulletin* a Proposed Rulemaking. There are limited instances when the agency may omit the proposal step; it still must publish the adopted version.

The Proposed Rulemaking contains the full text of the change, the agency contact person, a fiscal note required by law and background for the action.

The agency then allows sufficient time for public comment before taking final action. A Final Rulemaking must be published in the *Pennsylvania Bulletin* before the changes can take effect. If the agency wishes to adopt changes to the Proposed Rulemaking to enlarge the scope, it must repropose.

Citation to the *Pennsylvania Bulletin*

Cite material in the *Pennsylvania Bulletin* by volume number, a page number and date. Example: Volume 1, *Pennsylvania Bulletin*, page 801, January 9, 1971 (short form: 1 Pa.B. 801 (January 9, 1971)).

Pennsylvania Code

The *Pennsylvania Code* is the official codification of rules and regulations issued by Commonwealth agencies, Statewide court rules and other statutorily authorized documents. The *Pennsylvania Bulletin* is the temporary supplement to the *Pennsylvania Code*, printing changes when they are adopted. These changes are then permanently codified by the *Pennsylvania Code Reporter*, a monthly, loose-leaf supplement.

The *Pennsylvania Code* is cited by title number and section number. Example: Title 10 *Pennsylvania Code* § 1.1 (short form: 10 Pa. Code § 1.1).

Under the *Pennsylvania Code* codification system, each regulation is assigned a unique number by title and section. Titles roughly parallel the organization of Commonwealth government.

How to Find Rules and Regulations

Search for your area of interest in the *Pennsylvania Code*. The *Pennsylvania Code* is available at www.pacodeandbulletin.gov.

Source Notes give the history of regulations. To see if there have been recent changes not yet codified, check the List of *Pennsylvania Code* Chapters Affected in the most recent issue of the *Pennsylvania Bulletin*.

A chronological table of the history of *Pennsylvania Code* sections may be found at www.legis.state.pa.us/cfdocs/legis/CH/Public/pcde_index.cfm.

A quarterly List of *Pennsylvania Code* Sections Affected lists the regulations in numerical order, followed by the citation to the *Pennsylvania Bulletin* in which the change occurred.

The *Pennsylvania Bulletin* is available at www.pacodeandbulletin.gov.

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Printing Format

Rules, Regulations and Statements of Policy in Titles 1—107 of the Pennsylvania Code

Text proposed to be added is printed in **underscored bold face**. Text proposed to be deleted is enclosed in brackets [] and printed in **bold face**.

Proposed new chapters and sections are printed in regular type to enhance readability. Final rulemakings and statements of policy are printed in regular type.

Ellipses, a series of five asterisks, indicate text that is not amended.

In Proposed Rulemakings and proposed Statements of Policy, existing text corresponds to the official codified text in the *Pennsylvania Code*.

Court Rules in Titles 201—246 of the Pennsylvania Code

Added text in proposed and adopted court rules is printed in **underscored bold face**. Deleted text in proposed and adopted court rules is enclosed in brackets [] and printed in **bold face**.

Proposed new chapters and rules are printed in regular type to enhance readability.

Ellipses, a series of five asterisks, indicate text that is not amended.

Fiscal Notes

Section 612 of The Administrative Code of 1929 (71 P. S. § 232) requires the Governor's Budget Office to prepare a fiscal note for regulatory actions and administrative procedures of the administrative departments, boards, commissions and authorities receiving money from the State Treasury. The fiscal note states whether the action or procedure causes a loss of revenue or an increase in the cost of programs for the Commonwealth or its political subdivisions. The fiscal note is required to be published in the *Pennsylvania Bulletin* at the same time as the change is advertised.

A fiscal note provides the following information: (1) the designation of the fund out of which the appropriation providing for expenditures under the action or procedure shall be made; (2) the probable cost for the fiscal year the program is implemented; (3) projected cost estimate of the program for each of the 5 succeeding fiscal years; (4) fiscal history of the program for which expenditures are to be made; (5) probable loss of revenue for the fiscal year of its implementation; (6) projected loss of revenue from the program for each of the 5 succeeding fiscal years; (7) line item, if any, of the General Appropriation Act or other appropriation act out of which expenditures or losses of Commonwealth funds shall occur as a result of the action or procedures; and (8) recommendation, if any, of the Secretary of the Budget and the reasons therefor.

The omission of an item indicates that the agency text of the fiscal note states that there is no information available with respect thereto. In items (3) and (6) information is set forth for the first through fifth fiscal years, following the year the program is implemented, which is stated. In item (4) information is set forth for the current and two immediately preceding years. In item (8) the recommendation, if any, made by the Secretary of the Budget is published with the fiscal note. "No fiscal impact" means no additional cost or revenue loss to the Commonwealth or its local political subdivision is intended. See 4 Pa. Code Chapter 7, Subchapter R (relating to fiscal notes).

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List of Pa. Code Chapters Affected

The following numerical guide is a list of the chapters of each title of the *Pennsylvania Code* affected by documents published in the *Pennsylvania Bulletin* during 2022.

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THE COURTS

Title 204—JUDICIAL SYSTEM GENERAL PROVISIONS

PART V. PROFESSIONAL ETHICS AND CONDUCT [204 PA. CODE CH. 83]

Amendment of Rule 219 of the Pennsylvania Rules of Disciplinary Enforcement; No. 222 Disciplinary Rules Docket

Order

Per Curiam

And Now, this 9th day of May, 2022, upon the recommendation of the Disciplinary Board of the Supreme Court of Pennsylvania; the proposal having been submitted without publication in the interests of justice and efficient administration pursuant to Pa.R.J.A. No. 103(a)(3),

It Is Ordered pursuant to Article V, Section 10 of the Constitution of Pennsylvania that Rule 219 of the Rules of Disciplinary Enforcement is amended in the attached form.

This *Order* shall be processed in accordance with Pa.R.J.A. No. 103(b) and shall be effective immediately.

Additions to the rules are in bold and are underlined.

Deletions from the rules are shown in bold and brackets.

Annex A

TITLE 204. JUDICIAL SYSTEM GENERAL PROVISIONS

PART V. PROFESSIONAL ETHICS AND CONDUCT

Subpart B. DISCIPLINARY ENFORCEMENT

CHAPTER 83. PENNSYLVANIA RULES OF DISCIPLINARY ENFORCEMENT

Subchapter B. MISCONDUCT

Rule 219. Annual registration of attorneys.

(a) Every attorney admitted to practice law in this Commonwealth shall pay an annual fee of \$195.00 and electronically file the annual fee form provided for in this rule by July 1. The fee shall be collected under the supervision of the Attorney Registration Office, which shall make the annual fee form available for filing through a link on the Board's website (<http://www.padisciplinaryboard.org>) or directly at <https://ujportal.pacourts.us>. The said fee shall be used to defray the costs of disciplinary administration and enforcement under these rules, and for such other purposes as the Board shall, with the approval of the Supreme Court, from time to time determine. Upon an attorney's written request submitted to the Attorney Registration Office and for good cause shown, the Attorney Registration Office shall grant an exemption from the electronic filing requirement and permit the attorney to file the annual fee form in paper form. **An attorney may apply to the Board for a waiver of the annual fee on the basis of financial hardship by submitting a waiver application and required documentation to the Attorney Registration Office by July 1. Financial hardship shall be determined by reference to the federal poverty guidelines.**

(*Editor's Note:* Pa.R.D.E. 219 as printed in 204 Pa. Code reads "Official Note" rather than "Note.")

Note: Pa.R.P.C. 1.15(u) imposes an additional annual fee for use by the IOLTA Board, and Pa.R.D.E. 502(b) imposes an additional annual fee for use by the Pennsylvania Lawyers Fund for Client Security. **The grant of a waiver under this subdivision (a) shall include waiver of the additional annual fees.**

* * * * *

[Pa.B. Doc. No. 22-728. Filed for public inspection May 20, 2022, 9:00 a.m.]

DISCIPLINARY BOARD OF THE SUPREME COURT

List of Financial Institutions

Notice is hereby given that pursuant to Rule 221(b), Pa.R.D.E., the following List of Financial Institutions have been approved by the Supreme Court of Pennsylvania for the maintenance of fiduciary accounts of attorneys. Each financial institution has agreed to comply with the requirements of Rule 221, Pa.R.D.E., which provides for trust account overdraft notification.

SUZANNE E. PRICE,
Attorney Registrar

FINANCIAL INSTITUTIONS APPROVED AS DEPOSITORIES OF TRUST ACCOUNTS OF ATTORNEYS

Bank Code A.

| | |
|------------|---|
| 595 | Abacus Federal Savings Bank |
| 2 | ACNB Bank |
| 613 | Allegent Community Federal Credit Union |
| 375 | Altoona First Savings Bank |
| 376 | Ambler Savings Bank |
| 532 | AMERICAN BANK (PA) |
| 615 | Americhoice Federal Credit Union |
| 116 | AMERISERV FINANCIAL |
| 648 | Andover Bank (The) |
| 377 | Apollo Trust Company |

Bank Code B.

| | |
|-----|---------------------------------------|
| 558 | Bancorp Bank (The) |
| 485 | Bank of America, NA |
| 662 | Bank of Bird in Hand |
| 415 | Bank of Landisburg (The) |
| 664 | BankUnited, NA |
| 501 | BELCO Community Credit Union |
| 673 | Benchmark Federal Credit Union |
| 652 | Berkshire Bank |
| 663 | BHCU |
| 5 | BNY Mellon, NA |
| 392 | Brentwood Bank |
| 495 | Brown Brothers Harriman Trust Co., NA |

Bank Code C.

| | |
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| 618 | Capital Bank, NA |
| 136 | Centric Bank |
| 394 | CFS BANK |
| 623 | Chemung Canal Trust Company |

599 Citibank, NA
 238 Citizens & Northern Bank
 561 Citizens Bank, NA
 206 Citizens Savings Bank
 576 Clarion County Community Bank
 660 Clarion FCU
 591 Clearview Federal Credit Union
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 21 Community Bank (PA)
 371 Community Bank, NA (NY)
 132 Community State Bank of Orbisonia
 380 County Savings Bank
 536 Customers Bank

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339 Dime Bank (The)
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Bank Code E.

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 567 Embassy Bank for the Lehigh Valley
 541 Enterprise Bank
 28 Ephrata National Bank
 601 Esquire Bank, NA
 340 ESSA Bank & Trust

Bank Code F.

629 1st Colonial Community Bank
 158 1st Summit Bank
 31 F & M Trust Company—Chambersburg
 658 Farmers National Bank of Canfield
 205 Farmers National Bank of Emlenton (The)
 34 Fidelity Deposit & Discount Bank (The)
 583 Fifth Third Bank
 661 First American Trust, FSB
 643 First Bank
 174 First Citizens Community Bank
 191 First Columbia Bank & Trust Company
 539 First Commonwealth Bank
 504 First Federal S & L Association of Greene
 County
 525 First Heritage Federal Credit Union
 42 First Keystone Community Bank
 51 First National Bank & Trust Company of
 Newtown (The)
 48 First National Bank of Pennsylvania
 426 First Northern Bank & Trust Company
 604 First Priority Bank, a division of Mid Penn
 Bank
592 FIRST RESOURCE BANK
 657 First United Bank & Trust
 408 First United National Bank
 151 Firstrust Savings Bank
 416 Fleetwood Bank
 175 FNCB Bank
647 FORBRIGHT BANK
 291 Fox Chase Bank
 241 Franklin Mint Federal Credit Union
 639 Freedom Credit Union
 58 Fulton Bank, NA

Bank Code G.

499 Gratz Bank (The)
 498 Greenville Savings Bank

Bank Code H.

244 Hamlin Bank & Trust Company
 362 Harleysville Savings Bank
 363 Hatboro Federal Savings

463 Haverford Trust Company (The)
 606 Hometown Bank of Pennsylvania
 68 Honesdale National Bank (The)
 350 HSBC Bank USA, NA
364 HUNTINGDON VALLEY BANK
 605 Huntington National Bank (The)
 608 Hyperion Bank

Bank Code I.

669 Industrial Bank
 365 InFirst Bank
 557 Investment Savings Bank
 526 Iron Workers Savings Bank
 668 Inspire FCU
 670 Investors Bank

Bank Code J.

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 127 Jim Thorpe Neighborhood Bank
 488 Jonestown Bank & Trust Company
 659 JPMorgan Chase Bank, NA
72 JUNIATA VALLEY BANK (THE)

Bank Code K.

651 KeyBank NA
 414 Kish Bank

Bank Code L.

78 Luzerne Bank

Bank Code M.

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 367 Mauch Chunk Trust Company
 511 MCS (Mifflin County Savings) Bank
 641 Members 1st Federal Credit Union
 555 Mercer County State Bank
 192 Merchants Bank of Bangor
 671 Merchants Bank of Indiana
 610 Meridian Bank
 294 Mid Penn Bank
276 MIFFLINBURG BANK & TRUST COMPANY
 457 Milton Savings Bank
**596 MOREBANK, A DIVISION OF BANK OF
 PRINCETON (THE)**
484 MUNCY BANK & TRUST COMPANY (THE)

Bank Code N.

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 168 NBT Bank, NA
 347 Neffs National Bank (The)
434 NEW TRIPOLI BANK
 15 NexTier Bank, NA
 636 Noah Bank
 638 Norristown Bell Credit Union
 666 Northern Trust Co.
 439 Northumberland National Bank (The)
 93 Northwest Bank

Bank Code O.

653 OceanFirst Bank
 489 OMEGA Federal Credit Union
 94 Orrstown Bank

Bank Code P.

598 PARKE BANK
 584 Parkview Community Federal Credit Union

| | |
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| 540 | PennCrest Bank |
| 419 | Pennian Bank |
| 447 | Peoples Security Bank & Trust Company |
| 99 | PeoplesBank, a Codorus Valley Company |
| 556 | Philadelphia Federal Credit Union |
| 448 | Phoenixville Federal Bank & Trust |
| 665 | Pinnacle Bank |
| 79 | PNC Bank, NA |
| 449 | Port Richmond Savings |
| 667 | Premier Bank |
| 354 | Presence Bank |
| 451 | Progressive-Home Federal Savings & Loan Association |
| 637 | Provident Bank |
| 456 | Prudential Savings Bank |
| 491 | PS Bank |

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| 107 | QNB Bank |
| 560 | Quaint Oak Bank |

Bank Code R.

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| 452 | Reliance Savings Bank |
| 220 | Republic First Bank d/b/a Republic Bank |

Bank Code S.

| | |
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| 153 | S & T Bank |
| 316 | Santander Bank, NA |
| 460 | Second Federal S & L Association of Philadelphia |
| 646 | Service 1st Federal Credit Union |
| 458 | Sharon Bank |
| 462 | Slovenian Savings & Loan Association of Franklin-Conemaugh |
| 486 | SOMERSET TRUST COMPANY |
| 633 | SSB Bank |
| 518 | STANDARD BANK, PASB |
| 122 | Susquehanna Community Bank |

Bank Code T.

| | |
|------------|------------------------------------|
| 143 | TD Bank, NA |
| 656 | TIOGA FRANKLIN SAVINGS BANK |
| 182 | Tompkins Vist Bank |
| 577 | Traditions Bank |
| 609 | Tristate Capital Bank |
| 672 | Truist Bank |
| 640 | TruMark Financial Credit Union |
| 467 | Turbotville National Bank (The) |

Bank Code U.

| | |
|-----|--------------------------------------|
| 483 | UNB Bank |
| 481 | Union Building and Loan Savings Bank |
| 634 | United Bank, Inc. |
| 472 | United Bank of Philadelphia |
| 475 | United Savings Bank |
| 600 | Unity Bank |
| 232 | Univest Bank & Trust Co. |

Bank Code V.

| | |
|-----|--------------------|
| 611 | Victory Bank (The) |
|-----|--------------------|

Bank Code W.

| | |
|------------|--|
| 119 | WASHINGTON FINANCIAL BANK |
| 121 | Wayne Bank |
| 631 | Wells Fargo Bank, NA |
| 553 | WesBanco Bank, Inc. |
| 494 | West View Savings Bank |
| 473 | Westmoreland Federal S & L Association |
| 476 | William Penn Bank |

| | |
|-----|---|
| 272 | Woodlands Bank |
| 573 | Woori American Bank |
| 630 | WSFS (Wilmington Savings Fund Society), FSB |

Bank Code X.**Bank Code Y.****Bank Code Z.****PLATINUM LEADER BANKS**

The **HIGHLIGHTED ELIGIBLE INSTITUTIONS** are Platinum Leader Banks—Institutions that go above and beyond eligibility requirements to foster the IOLTA Program. These Institutions pay a net yield at the higher of 1% or 75 percent of the Federal Funds Target Rate on all PA IOLTA accounts. They are committed to ensuring the success of the IOLTA Program and increased funding for legal aid.

IOLTA EXEMPTION

Exemptions are not automatic. If you believe you qualify, you must apply by sending a written request to the IOLTA Board's executive director: 601 Commonwealth Avenue, Suite 2400, P.O. Box 62445, Harrisburg, PA 17106-2445. If you have questions concerning IOLTA or exemptions from IOLTA, please visit their website at www.paiolta.org or call the IOLTA Board at (717) 238-2001 or (888) PAIOLTA.

FINANCIAL INSTITUTIONS WHO HAVE FILED AGREEMENTS TO BE APPROVED AS A DEPOSITORY OF TRUST ACCOUNTS AND TO PROVIDE DISHONORED CHECK REPORTS IN ACCORDANCE WITH RULE 221, Pa.R.D.E.

New

| | |
|-----|--------------------------------|
| 673 | Benchmark Federal Credit Union |
|-----|--------------------------------|

Name Change

| | |
|-----|--|
| 647 | Congressional Bank—Change to 647 Forbright Bank |
| 161 | Bryn Mawr Trust Company—Change to 630 WSFS (Wilmington Savings Fund Society) |

Platinum Leader Change

| | |
|-----|----------------------------|
| 573 | Woori American Bank—Remove |
|-----|----------------------------|

*Correction**Removal*

[Pa.B. Doc. No. 22-729. Filed for public inspection May 20, 2022, 9:00 a.m.]

SUPREME COURT

Financial Institutions Approved as Depositories for Fiduciary Accounts; No. 221 Disciplinary Rules Docket

Order*Per Curiam*

And Now, this 5th day of May, 2022, it is hereby Ordered that the financial institutions named on the

attached list are approved as depositories for fiduciary accounts in accordance with Pa.R.D.E. 221.

**FINANCIAL INSTITUTIONS APPROVED AS
DEPOSITORIES OF TRUST ACCOUNTS OF
ATTORNEYS**

Bank Code A.

595 Abacus Federal Savings Bank
2 ACNB Bank
613 Allegent Community Federal Credit Union
375 Altoona First Savings Bank
376 Ambler Savings Bank
532 AMERICAN BANK (PA)
615 Americhoice Federal Credit Union
116 AMERISERV FINANCIAL
648 Andover Bank (The)
377 Apollo Trust Company

Bank Code B.

558 Bancorp Bank (The)
485 Bank of America, NA
662 Bank of Bird in Hand
415 Bank of Landisburg (The)
664 BankUnited, NA
501 BELCO Community Credit Union
673 Benchmark Federal Credit Union
652 Berkshire Bank
663 BFCU
5 BNY Mellon, NA
392 Brentwood Bank
495 Brown Brothers Harriman Trust Co., NA
161 Bryn Mawr Trust Company (The)

Bank Code C.

654 CACL Federal Credit Union
618 Capital Bank, NA
136 Centric Bank
394 CFS BANK
623 Chemung Canal Trust Company
599 Citibank, NA
238 Citizens & Northern Bank
561 Citizens Bank, NA
206 Citizens Savings Bank
576 Clarion County Community Bank
660 Clarion FCU
591 Clearview Federal Credit Union
23 CNB Bank
223 Commercial Bank & Trust of PA
21 Community Bank (PA)
371 Community Bank, NA (NY)
132 Community State Bank of Orbisonia
380 County Savings Bank
536 Customers Bank

Bank Code D.

339 Dime Bank (The)
27 Dollar Bank, FSB

Bank Code E.

500 Elderton State Bank
567 Embassy Bank for the Lehigh Valley
541 Enterprise Bank
28 Ephrata National Bank
601 Esquire Bank, NA
340 ESSA Bank & Trust

Bank Code F.

629 1st Colonial Community Bank
158 1st Summit Bank

31 F & M Trust Company—Chambersburg
658 Farmers National Bank of Canfield
205 Farmers National Bank of Emlenton (The)
34 Fidelity Deposit & Discount Bank (The)
583 Fifth Third Bank
661 First American Trust, FSB
643 First Bank
174 First Citizens Community Bank
191 First Columbia Bank & Trust Company
539 First Commonwealth Bank
504 First Federal S & L Association of Greene
County
525 First Heritage Federal Credit Union
42 First Keystone Community Bank
51 First National Bank & Trust Company of
Newtown (The)
48 First National Bank of Pennsylvania
426 First Northern Bank & Trust Company
604 First Priority Bank, a division of Mid Penn
Bank
592 FIRST RESOURCE BANK
657 First United Bank & Trust
408 First United National Bank
151 Firsttrust Savings Bank
416 Fleetwood Bank
175 FNCB Bank
647 FORBRIGHT BANK
291 Fox Chase Bank
241 Franklin Mint Federal Credit Union
639 Freedom Credit Union
58 Fulton Bank, NA

Bank Code G.

499 Gratz Bank (The)
498 Greenville Savings Bank

Bank Code H.

244 Hamlin Bank & Trust Company
362 Harleysville Savings Bank
363 Hatboro Federal Savings
463 Haverford Trust Company (The)
606 Hometown Bank of Pennsylvania
68 Honesdale National Bank (The)
350 HSBC Bank USA, NA
364 HUNTINGDON VALLEY BANK
605 Huntington National Bank (The)
608 Hyperion Bank

Bank Code I.

669 Industrial Bank
365 InFirst Bank
557 Investment Savings Bank
526 Iron Workers Savings Bank
668 Inspire FCU
670 Investors Bank

Bank Code J.

70 Jersey Shore State Bank
127 Jim Thorpe Neighborhood Bank
488 Jonestown Bank & Trust Company
659 JPMorgan Chase Bank, NA
72 JUNIATA VALLEY BANK (THE)

Bank Code K.

651 KeyBank NA
414 Kish Bank

Bank Code L.

78 Luzerne Bank

Bank Code M.

| | |
|------------|--|
| 361 | M & T Bank |
| 386 | Malvern Bank, NA |
| 510 | Marion Center Bank |
| 387 | Marquette Savings Bank |
| 81 | Mars Bank |
| 367 | Mauch Chunk Trust Company |
| 511 | MCS (Mifflin County Savings) Bank |
| 641 | Members 1st Federal Credit Union |
| 555 | Mercer County State Bank |
| 192 | Merchants Bank of Bangor |
| 671 | Merchants Bank of Indiana |
| 610 | Meridian Bank |
| 294 | Mid Penn Bank |
| 276 | MIFFLINBURG BANK & TRUST COMPANY |
| 457 | Milton Savings Bank |
| 596 | MOREBANK, A DIVISION OF BANK OF PRINCETON (THE) |
| 484 | MUNCY BANK & TRUST COMPANY (THE) |

Bank Code N.

| | |
|------------|------------------------------------|
| 433 | National Bank of Malvern |
| 168 | NBT Bank, NA |
| 347 | Neffs National Bank (The) |
| 434 | NEW TRIPOLI BANK |
| 15 | NextTier Bank, NA |
| 636 | Noah Bank |
| 638 | Norristown Bell Credit Union |
| 666 | Northern Trust Co. |
| 439 | Northumberland National Bank (The) |
| 93 | Northwest Bank |

Bank Code O.

| | |
|-----|----------------------------|
| 653 | OceanFirst Bank |
| 489 | OMEGA Federal Credit Union |
| 94 | Orrstown Bank |

Bank Code P.

| | |
|------------|---|
| 598 | PARKE BANK |
| 584 | Parkview Community Federal Credit Union |
| 40 | Penn Community Bank |
| 540 | PennCrest Bank |
| 419 | Pennian Bank |
| 447 | Peoples Security Bank & Trust Company |
| 99 | PeoplesBank, a Codorus Valley Company |
| 556 | Philadelphia Federal Credit Union |
| 448 | Phoenixville Federal Bank & Trust |
| 665 | Pinnacle Bank |
| 79 | PNC Bank, NA |
| 449 | Port Richmond Savings |
| 667 | Premier Bank |
| 354 | Presence Bank |
| 451 | Progressive-Home Federal Savings & Loan Association |
| 637 | Provident Bank |
| 456 | Prudential Savings Bank |
| 491 | PS Bank |

Bank Code Q.

| | |
|-----|-----------------|
| 107 | QNB Bank |
| 560 | Quaint Oak Bank |

Bank Code R.

| | |
|-----|---|
| 452 | Reliance Savings Bank |
| 220 | Republic First Bank d/b/a Republic Bank |

Bank Code S.

| | |
|-----|--------------------|
| 153 | S & T Bank |
| 316 | Santander Bank, NA |

| | |
|------------|--|
| 460 | Second Federal S & L Association of Philadelphia |
| 646 | Service 1st Federal Credit Union |
| 458 | Sharon Bank |
| 462 | Slovenian Savings & Loan Association of Franklin-Conemaugh |
| 486 | SOMERSET TRUST COMPANY |
| 633 | SSB Bank |
| 518 | STANDARD BANK, PASB |
| 122 | Susquehanna Community Bank |

Bank Code T.

| | |
|------------|------------------------------------|
| 143 | TD Bank, NA |
| 656 | TIOGA FRANKLIN SAVINGS BANK |
| 182 | Tompkins Vist Bank |
| 577 | Traditions Bank |
| 609 | Tristate Capital Bank |
| 672 | Truist Bank |
| 640 | TruMark Financial Credit Union |
| 467 | Turbotville National Bank (The) |

Bank Code U.

| | |
|-----|--------------------------------------|
| 483 | UNB Bank |
| 481 | Union Building and Loan Savings Bank |
| 634 | United Bank, Inc. |
| 472 | United Bank of Philadelphia |
| 475 | United Savings Bank |
| 600 | Unity Bank |
| 232 | Univest Bank & Trust Co. |

Bank Code V.

| | |
|-----|--------------------|
| 611 | Victory Bank (The) |
|-----|--------------------|

Bank Code W.

| | |
|------------|---|
| 119 | WASHINGTON FINANCIAL BANK |
| 121 | Wayne Bank |
| 631 | Wells Fargo Bank, NA |
| 553 | WesBanco Bank, Inc. |
| 494 | West View Savings Bank |
| 473 | Westmoreland Federal S & L Association |
| 476 | William Penn Bank |
| 272 | Woodlands Bank |
| 573 | Woori American Bank |
| 630 | WSFS (Wilmington Savings Fund Society), FSB |

Bank Code X.**Bank Code Y.****Bank Code Z.****PLATINUM LEADER BANKS**

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FINANCIAL INSTITUTIONS WHO HAVE FILED AGREEMENTS TO BE APPROVED AS A DEPOSITORY OF TRUST ACCOUNTS AND TO PROVIDE DISHONORED CHECK REPORTS IN ACCORDANCE WITH RULE 221, Pa.R.D.E.

New

673 Benchmark Federal Credit Union

Name Change

647 Congressional Bank—Change to 647 Forbright Bank

161 Bryn Mawr Trust Company—Change to 630 WSFS (Wilmington Savings Fund Society)

Platinum Leader Change

573 Woori American Bank—Remove

Correction

Removal

[Pa.B. Doc. No. 22-730. Filed for public inspection May 20, 2022, 9:00 a.m.]

SUPREME COURT

Reestablishment of the Magisterial Districts within the 11th Judicial District of the Commonwealth of Pennsylvania; No. 471 Magisterial Rules Docket

Order

Per Curiam

And Now, this 11th day of May 2022, upon consideration of the Petition to Reestablish the Magisterial Districts of the 11th Judicial District (Luzerne County) of the Commonwealth of Pennsylvania, it is hereby *Ordered and Decreed* that the Petition, which provides for the reestablishment of the Magisterial Districts within Luzerne County as they currently exist, to be effective immediately, is granted.

Said Magisterial Districts will be reestablished as follows:

| | |
|--|--|
| Magisterial District 11-1-01 Magisterial District Judge Richard J. Cronauer | City of Wilkes-Barre (Wards 11—20) |
| Magisterial District 11-1-02 Magisterial District Judge Thomas F. Malloy, Sr. | City of Wilkes-Barre (Wards 1—10) |
| Magisterial District 11-1-03 Magisterial District Judge Joseph D. Zola | City of Hazleton |
| Magisterial District 11-1-04 Magisterial District Judge Alexandra C. Kokura Kravitz | Avoca Borough Dupont Borough Duryea Borough Hughestown Borough Jenkins Township City of Pittston Pittston Township Yatesville Borough |

| | |
|--|---|
| Magisterial District 11-1-05 Magisterial District Judge James J. Haggerty, Jr. | Edwardsville Borough Kingston Borough |
| Magisterial District 11-1-06 Magisterial District Judge David A. Barilla | Courtdale Borough Forty Fort Borough Larksville Borough Luzerne Borough Pringle Borough Swoyersville Borough |
| Magisterial District 11-2-01 Magisterial District Judge Joseph J. Carmody | Exeter Borough Exeter Township West Pittston Borough West Wyoming Borough Wyoming Borough |
| Magisterial District 11-2-03 Magisterial District Judge Joseph A. Halsey | Ashley Borough Hanover Township Sugar Notch Borough Warrior Run Borough |
| Magisterial District 11-3-01 Magisterial District Judge Matthew C. Christopher | Conyngham Township Fairmount Township Hollenback Township Hunlock Township Huntingdon Township Nescopeck Borough Nescopeck Township New Columbus Borough Ross Township Salem Township Shickshinny Borough Union Township |
| Magisterial District 11-3-02 Magisterial District Judge Donald L. Whittaker | City of Nanticoke Newport Township Plymouth Borough Plymouth Township |
| Magisterial District 11-3-03 Magisterial District Judge Daniel O'Donnell | Black Creek Township Butler Township Conyngham Borough Foster Township Freeland Borough Sugarloaf Township |
| Magisterial District 11-3-04 Magisterial District Judge James M. Dixon | Hazle Township Jeddo Borough West Hazleton Borough |
| Magisterial District 11-3-06 Magisterial District Judge Ferris P. Webby, Sr. | Dennison Township Dorrance Township Fairview Township Nuangola Borough Penn Lake Park Borough Rice Township Slocum Township White Haven Borough Wright Township |
| Magisterial District 11-3-07 Magisterial District Judge Michael G. Dotzel | Bear Creek Township Bear Creek Village Borough Buck Township Laurel Run Borough Wilkes-Barre Township |
| Magisterial District 11-3-08 Magisterial District Judge Joseph D. Spagnuolo, Jr. | Laflin Borough Plains Township |

| | |
|---|---|
| Magisterial District 11-3-09 Magisterial District Judge Brian J. Tupper | Dallas Borough Dallas Township Franklin Township Harveys Lake Borough Jackson Township Kingston Township Lake Township Lehman Township |
|---|---|

[Pa.B. Doc. No. 22-731. Filed for public inspection May 20, 2022, 9:00 a.m.]

SUPREME COURT

Reestablishment of the Magisterial Districts within the 13th Judicial District of the Commonwealth of Pennsylvania; No. 474 Magisterial Rules Docket

Order

Per Curiam

And Now, this 11th day of May 2022, upon consideration of the Petition to Reestablish the Magisterial Districts of the 13th Judicial District (Greene County) of the Commonwealth of Pennsylvania, it is hereby *Ordered and Decreed* that the Petition, which provides for the reestablishment of the Magisterial Districts within Greene County as they currently exist, to be effective immediately, is granted.

Said Magisterial Districts will be reestablished as follows:

| | |
|---|---|
| Magisterial District 13-3-01 Magisterial District Judge David C. Balint | Waynesburg Borough Aleppo Township Center Township Freeport Township Gilmore Township Gray Township Jackson Township Morris Township Perry Township Richhill Township Springhill Township Washington Township Wayne Township Whiteley Township |
| Magisterial District 13-3-02 Magisterial District Judge D. Glenn Bates | Clarksville Borough Jefferson Borough Franklin Township Jefferson Township Morgan Township |
| Magisterial District 13-3-03 Magisterial District Judge Leroy W. Watson | Carmichaels Borough Greensboro Borough Rices Landing Borough Cumberland Township Dunkard Township Greene Township Monongahela Township |

[Pa.B. Doc. No. 22-732. Filed for public inspection May 20, 2022, 9:00 a.m.]

SUPREME COURT

Reestablishment of the Magisterial Districts within the 20th Judicial District of the Commonwealth of Pennsylvania; No. 473 Magisterial Rules Docket

Order

Per Curiam

And Now, this 11th day of May 2022, upon consideration of the Petition to Reestablish the Magisterial Districts of the 20th Judicial District (Huntingdon County) of the Commonwealth of Pennsylvania, it is hereby *Ordered and Decreed* that the Petition, which provides for the reestablishment of Magisterial District 20-3-04 within Huntingdon County as it currently exists, to be effective immediately, is granted; and that the Petition, which provides for the realignment of Magisterial Districts 20-3-01 and 20-3-02, within Huntingdon County, to be effective October 4, 2022, is granted.

Said Magisterial Districts will be reestablished as follows:

| | |
|--|--|
| Magisterial District 20-3-01 Magisterial District Judge Douglas L. Gummo | Alexandria Borough Birmingham Borough Marklesburg Borough Petersburg Borough Barree Township Franklin Township Hopewell Township Jackson Township Lincoln Township Logan Township Miller Township Morris Township Oneida Township Penn Township Porter Township Spruce Creek Township Walker Township Warriors Mark Township West Township |
| Magisterial District 20-3-02 Magisterial District Judge Rufus S. Brenneman | Huntingdon Borough Mapleton Borough Mill Creek Borough Brady Township Henderson Township Juniata Township Smithfield Township Union Township |

| | |
|--|---|
| Magisterial District 20-3-04 Magisterial District Judge Lisa M. Covert | Broad Top City Borough Cassville Borough Coalmont Borough Dudley Borough Mount Union Borough Orbisonia Borough Rockhill Furnace Borough Saltillo Borough Shade Gap Borough Shirleysburg Borough Three Springs Borough Carbon Township Cass Township Clay Township Cromwell Township Dublin Township Shirley Township Springfield Township Tell Township Todd Township Wood Township |
|--|---|

[Pa.B. Doc. No. 22-733. Filed for public inspection May 20, 2022, 9:00 a.m.]

SUPREME COURT

Reestablishment of the Magisterial Districts within the 52nd Judicial District of the Commonwealth of Pennsylvania; No. 472 Magisterial Rules Docket

Order

Per Curiam

And Now, this 11th day of May 2022, upon consideration of the Petition to Reestablish the Magisterial Districts of the 52nd Judicial District (Lebanon County) of the Commonwealth of Pennsylvania, it is hereby *Ordered and Decried* that the Petition, which provides for the reestablishment of Magisterial District 52-2-01 within Lebanon County as it currently exists, to be effective immediately, is granted; and that the Petition, which

provides for the realignment of Magisterial Districts 52-1-01, 52-3-01, 52-3-03, 52-3-04, and 52-3-05, within Lebanon County, to be effective October 4, 2022, is granted.

Said Magisterial Districts will be reestablished as follows:

| | |
|---|---|
| Magisterial District 52-1-01 Magisterial District Judge Maria M. Dissinger | City of Lebanon (Wards 1, 2, 3 and 6) |
| Magisterial District 52-2-01 Magisterial District Judge Aurelis Figueroa | City of Lebanon (Wards 4, 5, 8, 9 and 10) |
| Magisterial District 52-3-01 Magisterial District Judge Anthony J. Verna, Sr. | Cornwall Borough Mount Gretna Borough Myerstown Borough Richland Borough Bethel Township Heidelberg Township Jackson Township Millcreek Township South Lebanon Township West Cornwall Township |
| Magisterial District 52-3-03 Magisterial District Judge Kim R. Wolfe | Jonestown Borough City of Lebanon (Ward 7) North Lebanon Township Swatara Township West Lebanon Township |
| Magisterial District 52-3-04 Magisterial District Judge John W. Ditzler | Cleona Borough Annville Township North Annville Township North Cornwall Township South Annville Township Union Township |
| Magisterial District 52-3-05 Magisterial District Judge Carl R. Garver | Palmyra Borough Cold Spring Township East Hanover Township North Londonderry Township South Londonderry Township |

[Pa.B. Doc. No. 22-734. Filed for public inspection May 20, 2022, 9:00 a.m.]

RULES AND REGULATIONS

Title 49—PROFESSIONAL AND VOCATIONAL STANDARDS

STATE BOARD OF EXAMINERS OF NURSING HOME ADMINISTRATORS

[49 PA. CODE CH. 39]

Continuing Education

The State Board of Examiners of Nursing Home Administrators (Board) amends §§ 39.1, 39.11, 39.44, 39.51, 39.52 and 39.61, adds §§ 39.11a and 39.11b (relating to reactivation; and continued competence) and deletes § 39.71 (relating to licensure renewal) to read as set forth in Annex A.

Effective Date

The amendments will be effective upon publication of this final-form rulemaking in the *Pennsylvania Bulletin*. The changes to continuing education clock hours requirements will be applied for the first time beginning with continuing education completed during the July 1, 2022—June 30, 2024, biennial period.

Statutory Authority

Section 9(b) of the Nursing Home Administrators License Act (act) (63 P.S. § 1109(b)) requires licensees to complete not less than 24 hours of Board-approved continuing education courses and programs as a condition of biennial renewal. Section 9(e) of the act addresses reactivation of expired or inactive licenses. Section 4(a)(9) of the act (63 P.S. § 1104(a)(9)) provides the statutory authority for the proposed continued competency provision. Section 4(a)(9) of the act authorizes the Board to develop standards of professional practice and standards of professional conduct appropriate to establish and maintain a high level of integrity and performance in the practice of nursing home administration. Additionally, section 4(c) of the act authorizes the Board to promulgate regulations to effectuate the act.

Background and Purpose

On October 24, 2017, Governor Tom Wolf signed Executive Order 2017-03, published at 47 Pa.B. 6929 (November 11, 2017), requiring the Commissioner of Professional and Occupational Affairs (Commissioner) to comprehensively review and catalog the processes, fees, training requirements, criminal history policies, portability and continuing education requirements for occupational and professional licensure within the purview of the 29 licensing boards and commissions under the Commissioner's authority. The order further directed the Commissioner to benchmark that data against regional averages from 12 states with similar or equivalent licenses that comprise the Northeast geographic region—Ohio, West Virginia, Maryland, Delaware, New Jersey, New York, Massachusetts, Rhode Island, Connecticut, New Hampshire, Vermont and Maine—to identify requirements or functions that presented unnecessary burdens to licensure and occupational employment within the Commonwealth.

That report, issued on June 12, 2018, revealed that the Commonwealth carried one of the highest continuing education requirements in the regional comparison group for seven different occupational/professional licenses, including nursing home administrators (NHA). The Wolf Administration believes that public protection through

the function of continuing education must be balanced against the burden to the regulated community. Therefore, the Wolf Administration recommended that the Board consider reducing the biennial requirement for continuing education to the statutory minimum.

The Board initially considered reducing the required continuing education to at least 24 hours, as recommended. However, after discussion with stakeholders who opposed the reduction, the Board determined that a reduction by one-quarter to at least 36 hours per biennium would reduce the burden on the regulated community of NHAs, while at the same time ensure that licensees obtain sufficient continuing education given the complexities of nursing home regulation. Therefore, the Board published the proposal to reduce the required continuing education to a minimum of 36 clock hours, with a proportional adjustment to the number of clock hours awarded for various continuing education activities. The Board also proposed additional continued competence requirements for licensees whose licenses had expired or become inactive for 5 years or longer. To demonstrate continued competence to practice, these licensees would need to either pass the licensure examinations, take additional coursework or otherwise demonstrate that they are or have been actively engaged in the practice of nursing home administration in another state, have been employed by a nursing home in a supervisory or consultant capacity or have been teaching long-term care subject matter in an accredited college or university or in a Board-approved 120-hour training program.

The proposed rulemaking was published at 50 Pa.B. 668 (February 1, 2020) for 30 days of public comment during which time the Board received comments from LeadingAge PA, a trade association representing more than 370 not-for-profit providers of senior housing, health care and community services across this Commonwealth, and the Pennsylvania Coalition of Affiliated Healthcare and Living Communities (PACAH), an organization that represents a wide variety of entities in the long-term care field, including 70 skilled nursing facilities. Following the close of the public comment period, the Board received comments from the Independent Regulatory Review Commission (IRRC), as well as the House Professional Licensure Committee (HPLC). The Senate Consumer Protection and Professional Licensure Committee (SCP/PLC) did not comment.

After reviewing the comments received, which appeared to be generally opposed to the reduction in the number of required continuing education hours, the Board published an Advance Notice of Final Rulemaking (ANFR) to solicit additional comment with regard to a change the Board was considering. See 51 Pa.B. 1017 (February 27, 2021). In the ANFR, the Board proposed restoring the number of required clock hours to 48, but to require that 12 of the 48 clock hours be completed in the areas of emergency preparedness and infection control. During the course of developing this final-form rulemaking, the Board witnessed how the novel coronavirus (COVID-19) pandemic affected the industry and the importance of NHAs being prepared to handle and navigate these difficult circumstances to protect the residents in the facilities which they oversee. Additionally, the Board proposed revisions to the allocation of continuing education clock hours awarded for authoring various types of publications, and to restore the proportions of continuing education awarded for serving as an instructor or as a supervisor in

a Board-approved Administrator-in-Training (AIT) program. After publication of the ANFR, the Board received additional comments from LeadingAge PA.

The following represents a summary of the comments received relating to the proposed rulemaking and the ANFR and the Board's response, followed by a description of the amendments made to this final-form rulemaking.

Summary of Comments and the Board's Response

Pennsylvania Coalition of Affiliated Healthcare & Living Communities

PACAH commented that, while they appreciated the change from the original exposure draft of the proposal (which had proposed reducing the requirement to 24 hours), they remain opposed to any reduction in the continuing education requirement. PACAH noted that NHAs are required to ensure that residents receive necessary care, that services meet stringent quality and safety standards and that the nursing facility complies with a myriad of ever-changing and complicated Federal and State regulations. PACAH opines that to suggest a reduction in the continuing education requirement is counterintuitive, especially since there is an "obvious correlation" between quality of care and increased education. PACAH goes on to note that if the Board were to reduce the continuing education requirement to 36 hours biennially, it would have one of the lowest requirements in the country. In response to PACAH's comments, as well as comments discussed as follows, the Board has reconsidered the proposed reduction and has restored the minimum requirement to 48 hours per biennium in this final-form rulemaking.

LeadingAge PA

Initially, LeadingAge PA commented that it appreciated the additional flexibility provided by the Board's proposal to permit units of continuing education consisting of programs 30 minutes or longer and for those programs to be credited in 15-minute increments. LeadingAge PA also supported the Board's update to the methods of contacting licensees to include notice by means of e-mail. However, they indicated a preference that the Board utilize both the e-mail address and the licensee's address of record to notify them of the availability of the renewal process. In response, the Board notes that amendments to § 39.11(b) (relating to biennial renewal) allow the licensee to choose to be notified by both e-mail and regular mail. Currently, the Pennsylvania Licensure System (PALS) permits a licensee to choose whether to receive correspondence from the Board through e-mail or through the United States mail to the licensee's address on file with the Board. At present, the two options are mutually exclusive in PALS—that is, one can accept e-mail notifications or choose instead to request notification through the United States mail. This is the case for all 29 professional and occupational licensing boards within the Bureau of Professional and Occupational Affairs (Bureau). However, at the request of the Board, the Bureau intends to add the option to request notification by both e-mail and United States mail in PALS during the summer of 2022.

Next, LeadingAge PA indicated that they appreciate that the regulations will continue to recognize the educational value of mentoring, teaching and scholarly writing, but asked the Board to consider restoring the number of hours that can be attained through serving as an instructor, authoring an article or serving as a supervisor in a Board-approved AIT program. In response to LeadingAge PA's comment, the Board restores the prior levels of credit available for serving as an instructor and for serving as a

supervisor in a Board-approved AIT program. With regard to credit for authorship, the Board revised this final-form rulemaking to restore the prior maximums and also added additional types of professional writing for which credit would be granted, including authoring a book or a chapter in a book. In addition, rather than the Board determining on a case-by-case basis the appropriate number of clock hours to award, the Board determined that licensees would benefit from more certainty as to the number of credit hours that would be awarded for professional writing activities. Therefore, the Board determined that authoring a book relating to long-term care will earn 18 clock hours of continuing education credit, authoring a chapter in a book will earn 4 clock hours of credit, authoring an article published in a peer-reviewed journal will earn 3 hours of continuing education credit, and authoring an article in a non-peer-reviewed journal, magazine, newsletter or other publication will earn 2 hours of continuing education credit.

LeadingAge PA also commented that it appears that the Board is contemplating moving to a fully online license renewal system, which would appear to streamline the licensing process and is likely to be beneficial to most NHAs and their employers. However, because of the rural nature of many parts of this Commonwealth and the lack of Internet coverage in some areas of the State, LeadingAge PA suggests that the Board consider providing an alternative renewal process for NHAs residing or working in these areas. While this comment is beyond the scope of this final-form rulemaking, the Board notes that the Bureau has shifted to online renewals for all 29 professional and occupational licensing boards.

Next, LeadingAge PA commented on the proposed continued competency requirements for individuals seeking to reactivate a license that had been lapsed for 5 years or longer where the Board initially sought to require a personal interview with the applicant. LeadingAge PA suggested that, due to the potentially lengthy time between Board meetings and the lack of qualified NHAs, the Board consider a way for these applicants to work temporarily prior to appearing personally before the Board. Upon considering this comment, the Board decided instead to make the personal appearance optional, at the discretion of the Board.

LeadingAge PA further suggested that the Board reconsider the requirement for continuing education course providers to include the course provider number on the participant's certificate of attendance, noting that the National Association of State Boards of Nursing Home Administrators (NAB) does not include that field, and NAB has indicated an unwillingness to conform to any additional state guidelines. In response, the Board notes that all continuing education courses must be approved by either NAB or the Board. The Board assigns provider numbers to those course providers approved by the Board. It was not the Board's intention to regulate NAB, but rather only those course providers approved by the Board. Therefore, this final-form rulemaking is amended to clarify that the provider number is only required for those continuing education course providers approved by the Board.

Finally, after publication of the ANFR, LeadingAge PA submitted additional comments. First, they appreciated the Board's decision to restore the 48 hours of continuing education required, but oppose the proposal that 12 of the 48 hours be in the areas of emergency preparedness and infection control. LeadingAge PA noted that while these have been extremely important topics through 2020, the

field of nursing home administration is constantly changing and needs to respond to current issues rather than the past. In response, the Board notes that emergency preparedness does not only apply to pandemics, but many other occurrences that can, and do, affect nursing homes across the country, including fire, floods, hurricanes and other natural disasters, as well as extended power outages. Infection control is not limited to COVID-19. While the Board appreciates the need for NHAs to evaluate and determine the areas in which they personally need additional education, there are still 36 of the 48 hours that can be dedicated to other topics. In addition, the Board notes that nothing in this final-form rulemaking restricts an NHA from completing more than 48 hours of continuing education per biennium.

Additionally, LeadingAge PA suggested that due to the “significant changes” envisioned in this final-form rulemaking, that the Board should have released a second proposed rulemaking rather than an ANFR. Generally, the Board would be required to publish anew as proposed if the changes to this final-form rulemaking expand the scope beyond that proposed by the Board. The Board does not believe that the changes to this final-form rulemaking expand the scope of the regulation which pertains to continuing education and continued competence. However, because the Board recognized that the public did not have an opportunity to comment on the proposal to dedicate 12 hours of continuing education to these specific topic areas, the Board decided to publish the ANFR to solicit additional comment. The ANFR was published at 51 Pa.B. 1017 (February 27, 2021) and was shared with entities identified as having an interest in the rulemaking. In addition, these changes were discussed in public board meetings in 2020 and 2021. For these reasons, the Board has elected to proceed with this final-form rulemaking.

House Professional Licensure Committee

The HPLC submitted two comments for the Board’s consideration. First, the HPLC commented that the reduction in the required continuing education credits will make the Commonwealth’s requirement lower than the contiguous states of New Jersey, New York, Delaware, Maryland, Ohio and West Virginia, and asks whether the change would have any impact on the Commonwealth’s licensees seeking licensure in one of those contiguous states. The Board does not believe that the change would have had any impact on individuals seeking licensure in these states. However, based on the objections of the regulated community, the Board has restored the continuing education requirement to 48, so this should no longer be a concern.

Additionally, the HPLC asked if the Board will develop a process to offer its licensees a choice of which method they prefer for notices relating to biennial renewal (e-mail or United States mail). As noted previously, the PALS system offers all applicants and licensees the choice of accepting e-mail notifications or to be notified by United States mail.

Independent Regulatory Review Commission

IRRC asked the Board to explain how lowering the continuing education requirements for NHAs will adequately protect the public health, safety and welfare. IRRC additionally asked the Board to explain how reduced continuing education requirements will affect members of the regulated community who seek licensure in states with higher continuing education requirements. The Board considered this and other comments from stakeholders opposing the proposal and concluded that a

reduction of the continuing education units from 48 biennial to 36 would not be in the best interests of the licensees or the public. Instead, the Board will keep the current continuing education requirement at 48 hours biennially and require that 12 of the 48 hours be completed in emergency preparedness and infection control, as discussed previously. The Board accepts all continuing education courses approved by NAB. NAB’s approved CE Database includes a significant number of courses in emergency preparedness and infection control that can be completed in person or virtually. For this reason, the Board does not believe this change will be overly burdensome.

IRRC asked whether it is the Board’s intent not to renew a license of an NHA who fails to meet continuing education requirements. The Board will not renew a license of a nursing home administrator who is unable to certify on the renewal application that they have met their continuing education requirements. In follow-up, IRRC asked the Board to amend this final-form rulemaking to include clear notice that the Board will not renew a license if the licensee fails to complete the continuing education required by the act. The Board maintains that § 39.11(c) gives clear notice that completion of the required continuing education is a condition of biennial renewal. In addition, the Board has amended § 39.61 (relating to requirements) to reiterate that a licensee shall complete at least 48 hours of continuing education during the preceding biennial period as a condition of renewal.

IRRC also commented that the language of § 39.11b(4) was ambiguous where the proposed regulation requires “significant” and not “sporadic or occasional” involvement in a supervisory or consultant capacity to demonstrate continued competence. IRRC asked the Board to revise the language to establish a standard that is predictable for the regulated community and enforceable by the Board. In response, the Board has amended paragraph (4) to eliminate the ambiguous language so that a licensee seeking to reactivate a license that has been expired for 5 or more years needs to provide documentation demonstrating that the licensee has been employed in a nursing home in a supervisory or consultant capacity for at least 3 of the last 5 years, a standard which is predictable and enforceable.

Next, IRRC noted that in § 39.61(c)(3), the Board provides for continuing education credit for authoring an article on long-term care and that additional credit may be awarded based on the complexity of the subject matter. IRRC asked the Board to revise the language to establish a standard that is predictable for the regulated community and enforceable by the Board. In response, the Board has replaced subsection (c) in this final-form rulemaking with new subsection (c.1) that not only establishes predictability, but also will grant continuing education credits for other types of professional writing beyond simply “articles” to include a book, a chapter of a book, an article in a peer-reviewed journal and an article in a non-peer-reviewed journal, magazine, newsletter or other publication relating to long-term care.

Finally, IRRC also questioned whether the Board will develop a process to offer active licensees a choice of notification of the availability of the renewal process to the licensee’s address of record or current e-mail address on file with the Board. In response, the Board notes that the PALS system provides the opportunity for applicants and licensees to accept e-mail notifications or choose to receive notices by United States mail at the address on

file with the Board. As mentioned previously, the Board will explore with the Bureau the possibility of offering a third option—to receive notifications by both e-mail and United States mail.

Description of the Amendments to the Final-Form Rulemaking

The following describes all amendments made to this final-form rulemaking in response to comments from the public, the HPLC and IRRC.

Section 39.11 is amended to restore the minimum of 48 clock hours of continuing education required as a condition of renewal of an NHA's license.

Section 39.11b is amended to make the personal appearance of the applicant discretionary, rather than mandatory, thus permitting the Board to require a personal appearance if there are questions relating to the documentation submitted by the applicant to demonstrate their continued competence. Paragraph (4), pertaining to licensees seeking to establish continued competence who have been employed in a nursing home in a supervisory or consultant capacity, is amended to eliminate ambiguous language and make the standard more certain and enforceable as suggested by IRRC.

The Board amends § 39.44 (relating to provider responsibilities) to clarify that only those continuing education providers approved by the Board must include their provider number on certificates of attendance issued to each licensee who completed the course, in recognition of the fact that NAB does not include a provider number on their certificates.

Section 39.61 is amended to restore the minimum of 48 clock hours of continuing education and to reiterate the fact that completion of the required continuing education is a condition of renewal. Subsection (a) is also amended to provide that beginning with the continuing education completed during the July 1, 2022—June 30, 2024, biennial renewal period, at least 12 of the 48 hours shall be completed in the subject areas of emergency preparedness and infection control. The Board will enforce this provision for the 2024 renewal and thereafter. Subsection (c) is amended to restore the previous proportion of continuing education that can be completed as an instructor (maximum of 12 clock hours), serving as a supervisor in a Board-approved AIT program (up to 24 clock hours), and attending programs which have not been preapproved (maximum of 12 clock hours). The Board has also revised the number of clock hours provided for professional writing activities to make it more certain for licensees, to address other professional writing beyond articles, including authoring a book or a chapter in a book, and to distinguish between articles published in a peer-reviewed journal from those published in a non-peer-reviewed journal, magazine, newsletter or other publication relating to long-term care.

Fiscal Impact and Paperwork Requirements

Because the Board is not changing the total number of continuing education clock hours required as a condition of renewal, the revised continuing education requirements will not result in any fiscal impact or additional paperwork requirements on the Board or the regulated community.

Licensees who wish to reactivate licenses that have expired or been inactive for more than 5 years may have an increased fiscal impact depending upon the continued competence activity selected. Those who select completion of the 120-hour course in § 39.11b(2) will experience the

highest costs as the average cost for the 120-hour course is currently \$2,650. Individuals who chose to complete the licensure examinations would be required to pay the fee for the State and National portions of the examination, which is currently \$785. For either of these activities there will be no additional paperwork requirements, as § 39.11(e) currently requires application, a fee and documentation.

The continued competence activities in § 39.11b(3), (4) and (5) will have no increased costs but will have some additional paperwork requirements. Each of these activities involve work experience, requiring the licensee to document that the licensee practiced as an NHA in another jurisdiction for at least 2 of the last 5 years prior to application for reactivation, has been employed in a nursing home in a supervisory or consultant capacity for at least 3 of the last 5 years, or has been teaching long-term care subject matter for at least 3 of the last 5 years. That involvement may include, for example, serving as an assistant NHA or department head or teaching a nursing home administration course within the 120-hour program or bachelor's degree program. There may also be costs involved if the Board requests a personal appearance by the applicant, however, consideration will be given to permitting such personal appearances by video conference.

Regulatory Review

Under section 5(a) of the Regulatory Review Act (71 P.S. § 745.5(a)) on January 16, 2020, the Board submitted a copy of the notice of proposed rulemaking, published at 50 Pa.B. 668, to IRRC and to the Chairpersons of the HPLC and the SCP/PLC for review and comment.

Under section 5(c) of the Regulatory Review Act, IRRC, the HPLC and the SCP/PLC were provided with copies of the comments received on the regulation, as well as other documents when requested. In preparing this final-form rulemaking, the Board has considered all comments received from the public, the HPLC and IRRC. The Board received no comments from the SCP/PLC.

Under section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)), on January 12, 2022, the Board delivered this final-form rulemaking to IRRC, the HPLC and the SCP/PLC. Under section 5.1(j.2) of the Regulation Review Act, the final-form rulemaking was deemed approved by the HPLC and the SCP/PLC on March 9, 2022. Under section 5.1(e) of the Regulatory Review Act, IRRC met on March 10, 2022, and approved the final-form rulemaking.

Additional Information

Additional information may be obtained by writing to Christina Stuckey, Board Administrator, State Board of Examiners of Nursing Home Administrators, P.O. Box 2649, Harrisburg, PA 17105-2649, ST-NHA@pa.gov.

Findings

The Board finds that:

(1) Public notice of proposed rulemaking was given under sections 201 and 202 of the act of July 31, 1968 (P.L. 769, No. 240) (45 P.S. §§ 1201 and 1202), referred to as the Commonwealth Documents Law and the regulations promulgated thereunder, 1 Pa. Code §§ 7.1 and 7.2 (relating to notice of proposed rulemaking required; and adoption of regulations).

(2) A public comment period was provided as required by law, and all comments received were considered in drafting this final-form rulemaking.

(3) The amendments to this final-form rulemaking do not enlarge the original purpose of the proposed rulemaking published at 50 Pa.B. 668.

(4) This final-form rulemaking is necessary and appropriate for the administration of the act (63 P.S. §§ 1101—1114.2).

Order

The Board, therefore, orders that:

(a) The regulations of the Board, 49 Pa. Code Chapter 39 are amended by amending §§ 39.1, 39.11, 39.44, 39.51, 39.52 and 39.61, adding §§ 39.11a and 39.11b, and deleting § 39.71.

(b) The Board shall submit this final-form rulemaking to the Office of Attorney General and the Office of General Counsel for approval as required by law.

(c) The Board shall submit this final-form rulemaking to IRRC, the HPLC and the SCP/PLC as required by law.

(d) The Board shall certify this final-form rulemaking and deposit it with the Legislative Reference Bureau as required by law.

(e) This final-form rulemaking shall take effect upon publication in the *Pennsylvania Bulletin*.

SHARON McDERMOND,
Chairperson

(Editor's Note: See 52 Pa.B. 1845 (March 26, 2022) for IRRC's approval order.)

Fiscal Note: Fiscal Note 16A-6219 remains valid for the final adoption of the subject regulations.

Annex A

TITLE 49. PROFESSIONAL AND VOCATIONAL STANDARDS

PART I. DEPARTMENT OF STATE

Subpart A. PROFESSIONAL AND OCCUPATIONAL AFFAIRS

CHAPTER 39. STATE BOARD OF EXAMINERS OF NURSING HOME ADMINISTRATORS

GENERAL

§ 39.1. Definitions.

The following words and terms, when used in this chapter, have the following meanings, unless the context clearly indicates otherwise:

* * * * *

Clock hour—A unit of education consisting of 60 minutes of instruction. Programs longer than 30 minutes will be credited in 15-minute increments.

* * * * *

§ 39.11. Biennial renewal.

(a) Licenses are renewable each biennium, in the even-numbered years.

(b) Notice of the availability of the renewal process will be forwarded to each active licensee at the licensee's address of record or current e-mail address on file with the Board, or both, prior to the expiration of the current biennial period.

(c) As a condition of biennial renewal, licensees shall complete a minimum of 48 clock hours of continuing education during the preceding biennial period as required in § 39.61 (relating to requirements).

(d) Renewal applications shall be completed in a format and manner required by the Board and accompanied by the required renewal fee in § 39.72 (relating to fees). Upon Board acceptance of the biennial renewal application, the license will be renewed and the applicant will receive a certificate of registration for the current renewal period.

(e) (Reserved).

§ 39.11a. Reactivation.

(a) A nursing home administrator who desires to reactivate a license that has been expired or inactive shall file an application for reactivation in a format and manner required by the Board and shall provide all of the following:

(1) A late fee as required by section 225 of the Bureau of Professional and Occupational Affairs Fee Act (63 P.S. § 1401-225) or a verification of nonpractice, as applicable.

(2) The renewal fee in § 39.72 (relating to fees).

(3) Documentation evidencing the satisfactory completion of the continuing education requirement for the preceding biennial period.

(b) In addition to complying with the requirements in subsection (a), a nursing home administrator whose license has been expired or inactive for 5 years or longer shall demonstrate continued competence under § 39.11b (relating to continued competence).

§ 39.11b. Continued competence.

A nursing home administrator applying to reactivate a license that has been expired or inactive for 5 years or longer shall demonstrate continued competence by doing one of the following:

(1) Passing the licensure examinations approved by the Board.

(2) Successfully reCompleting 120 clock hours in a program of study approved by the Board as prescribed in § 39.14 (relating to approval of programs of study).

(3) Providing written documentation to the Board evidencing that the licensee has practiced nursing home administration in another jurisdiction for at least 2 years within the last 5 years under a current license in that jurisdiction. The licensee may be required to appear personally before the Board to demonstrate that practice.

(4) Providing written documentation to the Board that the licensee has been employed in a nursing home in a supervisory or consultant capacity for at least 3 years within the last 5 years. The licensee may be required to appear personally before the Board to demonstrate that practice.

(5) Providing written documentation to the Board that the licensee has been teaching long-term care subject matter for a continuing educational provider approved by the Board to offer the 120-hour program or an accredited college or university for at least 3 years within the last 5 years. The licensee may be required to appear personally before the Board to discuss the scope of the education provided during the time the license has been expired or inactive.

APPROVAL PROCESS—PROVIDERS

§ 39.44. Provider responsibilities.

For each program, providers shall:

* * * * *

(7) Issue continuing education records to each licensee who completed the course, which must include:

- (i) The name of the licensee.
- (ii) The title of the course or program.
- (iii) The date of the course or program.
- (iv) The number of continuing education clock hours provided.
- (v) The name of the course provider and, if approved by the Board, the provider number.
- (vi) A statement that the course or program was approved by the Board or NAB, which must include the program approval number.
- (8) Retain attendance records, written outlines and a summary of evaluations for a 5-year period.

APPROVAL PROCESS—PROGRAMS

§ 39.51. Standards for continuing education programs.

- (a) A program shall consist of the subjects listed in § 39.41(a)(2) (relating to approval of programs of study).
- (b) The Board does not deem the following programs acceptable:
 - (1) Inservice programs which are not open to licensees.
 - (2) Programs limited to the organization and operation of the employer.
 - (3) Programs consisting of less than 30 minutes of instruction.

§ 39.52. Program registration.

- (a) All programs require preapproval, except as in § 39.61(c)(2)—(5) (relating to requirements).

* * * * *

CONTINUING EDUCATION

§ 39.61. Requirements.

- (a) A licensee shall complete at least 48 clock hours of continuing education during the preceding biennial period as a condition of renewal. Beginning with the continuing education completed during the July 1, 2022, through June 30, 2024, biennial renewal period, at least 12 of the required 48 clock hours shall be completed in the subject areas of emergency preparedness and infection control.
- (b) All continuing education clock hours shall be completed in courses preapproved by NAB or the Board, except as provided in subsection (c)(2)—(5).
- (c) Of the 48 clock hours required, the following apply:
 - (1) Up to 48 clock hours may be taken in lecture, college or university, computer interactive, distance learning or correspondence courses preapproved by NAB or the Board.
 - (2) A maximum of 12 clock hours may be earned by serving as an instructor of a NAB or Board-approved continuing education program or as an instructor of a college or university course approved by NAB or the Board. Instructors may earn 1 clock hour for each hour of instruction up to 12 clock hours.
 - (3) (Reserved).
 - (3.1) Clock hours may be earned by professional writing on the topic of long-term care as follows:

(i) Authoring a book relating to long-term care will earn 18 clock hours per published book per biennium.

(ii) Authoring a chapter in a book relating to long-term care will earn 4 clock hours per chapter up to a maximum of 12 clock hours per biennium.

(iii) Authoring an article relating to long-term care that is published in a peer-reviewed journal will earn 3 clock hours per article up to a maximum of 9 clock hours per biennium.

(iv) Authoring an article that is published in a non-peer-reviewed journal, magazine, newsletter or other publication relating to long-term care will earn 2 clock hours per article, up to a maximum of 6 clock hours per biennium.

(v) A licensee seeking continuing education credit for professional writing as set forth in this paragraph shall submit a copy of the book, chapter, article, newsletter or other publication to the Board within 60 days of publication.

(4) Up to 24 clock hours may be obtained by serving as a supervisor in a Board-approved AIT program, when the AIT successfully completes the AIT program.

(5) A maximum of 12 clock hours may be awarded retroactively for attending programs, to include lectures, and college or university courses, which have not been preapproved. The attendee shall submit a written request for approval within 60 days of attending the program and document attendance. The attendee shall demonstrate to the Board's satisfaction that the programs meet the requirements in §§ 39.14(a)(2) and 39.51 (relating to approval of programs of study; and standards for continuing education programs).

(d) A licensee is not required to meet the continuing education requirement on the first renewal immediately following licensure.

(e) A licensee suspended for disciplinary reasons is not exempt from the continuing education requirements in subsection (a).

(f) A licensee who cannot meet the overall continuing education clock hour requirement in subsection (a) or (d) due to illness, emergency or hardship may apply to the Board in writing prior to the end of the renewal period for an extension of time to complete the clock hours. A licensee who cannot meet any other requirement in this section due to illness, emergency or hardship may apply to the Board in writing prior to the end of the renewal period for a waiver of the requirement. An extension or waiver request must explain why compliance is impossible, and include appropriate documentation. An extension or waiver request will be evaluated by the Board on a case-by-case basis.

(g) A licensee will not be credited for repeating a program in the same renewal period unless the subject matter has substantially changed during that period.

(h) A licensee will not be credited for any continuing education program less than 30 minutes of instruction in duration.

FEES

§ 39.71. (Reserved).

[Pa.B. Doc. No. 22-735. Filed for public inspection May 20, 2022, 9:00 a.m.]

PROPOSED RULEMAKING

STATE BOARD OF AUCTIONEER EXAMINERS

[49 PA. CODE CH. 1]

Licensure by Endorsement

The State Board of Auctioneer Examiners (Board) proposes to amend § 1.3 (relating to definitions) and add §§ 1.27 and 1.28 (relating to licensure by endorsement; and provisional endorsement license) to read as set forth in Annex A.

Effective Date

This proposed rulemaking will be effective upon publication of the final-form rulemaking in the *Pennsylvania Bulletin*.

Statutory Authority

The provisions of 63 Pa.C.S. § 3111 (relating to licensure by endorsement) require licensing boards and commissions to issue a license, certificate, registration or permit to an applicant to allow practice in this Commonwealth provided the applicant meets the following criteria: holds a current license, certificate, registration or permit from another state, territory or country whose licensing requirements are substantially equivalent to or exceed the requirements in this Commonwealth; demonstrates competency; has not committed any act that constitutes grounds for refusal, suspension or revocation of a license, certificate, registration or permit to practice that profession or occupation in this Commonwealth, unless the board or commission determines such conduct is not an impediment to granting the license, certificate, registration or permit; is in good standing and has not been disciplined by the jurisdiction that issued the license, certificate, registration or permit, unless the board or commission determines such conduct is not an impediment to granting the license, certificate, registration or permit; and the applicant pays fees, as established by regulation. Additionally, 63 Pa.C.S. § 3111 authorizes boards and commissions to issue a provisional license, certificate, registration or permit while an applicant is satisfying remaining requirements for licensure by endorsement, for which the Board must set by regulation the terms of expiration. Section 32 of the Auctioneer Licensing and Trading Assistant Registration Act (act) (63 P.S. § 734.32), authorizes the Board to adopt rules and regulations necessary for the proper administration and enforcement of the act.

The act of July 1, 2020 (P.L. 575, No. 53) added 63 Pa.C.S. § 3111 as part of the consolidation of the act of July 2, 1993 (P.L. 345, No. 48) (Act 48) into 63 Pa.C.S. Chapter 31 (relating to powers and duties). The text of 63 Pa.C.S. § 3111 was originally added to Act 48 by the act of July 1, 2019 (P.L. 292, No. 41).

Background and Need for the Amendments

This proposed rulemaking is needed to effectuate 63 Pa.C.S. § 3111, which requires the Board to issue a license, certificate, registration or permit to applicants who meet the requirements for licensure by endorsement as set forth in 63 Pa.C.S. § 3111. Under 63 Pa.C.S. § 3111, the Board must determine whether standards for licensure are substantially equivalent to or exceed those established by the Board. Additionally, 63 Pa.C.S. § 3111

requires the Board to determine the methods of competency, including passing a Board-approved skills examination or experience in the profession or occupation for at least 2 of the 5 years immediately preceding the filing of the application. Under 63 Pa.C.S. § 3111(b)(2), the Board must establish, by regulation, the expiration of provisional endorsement license.

This proposed rulemaking sets forth the criteria for eligibility for licensure by endorsement, including the specific methods required for an applicant to demonstrate competency as well as requirements for granting a provisional endorsement license. Applicants for licensure by endorsement will pay the application fee of \$50 as provided in § 1.41 (relating to schedule of fees).

Description of the Proposed Amendments

The Board proposes to amend § 1.3 by adding a definition for the term “jurisdiction” consistent with 63 Pa.C.S. § 3111. Proposed § 1.27 requires an applicant to satisfy six criteria required for licensure by endorsement. The first criterion, as set forth in proposed § 1.27(a)(1), requires an applicant to have a current license, certificate, registration or permit in good standing to practice auctioneering in another jurisdiction whose standards are substantially equivalent to or exceed standards under section 3 of the act (63 P.S. § 734.3(e)) and § 1.24 (relating to application for auctioneer license for individuals). Proposed § 1.27(a)(1) further requires an applicant to submit a copy of the current applicable law, regulation or other rule governing licensure, certification, registration or permit requirements and scope of practice in the jurisdiction that issued the license, certificate, registration or permit. This proposed rulemaking would also require that the copy of the applicable law, regulation or other rule include the enactment date. Additionally, because 63 Pa.C.S. § 3111 is applicable to territories and other countries that use languages other than English, where the applicable law, regulation or other rule is in a language other than English, the Board would require, at the applicant's expense, translation of the applicable law, regulation or other rule by a professional translation service.

Proposed § 1.27(a)(2) requires demonstration of competency. Under this provision, an applicant must provide proof of competency by demonstrating experience in the practice of the profession or occupation or passing a Board-approved skills examination. To demonstrate competency by experience, an applicant must demonstrate active engagement in the practice of profession or occupation for at least 2 of the 5 years immediately preceding the filing of the application in the jurisdiction that issued the license, certificate, registration or permit. If an applicant does not have the requisite experience, competency may be demonstrated by passing a Board-approved skills examination, an applicant must achieve a passing score on the Pennsylvania Auctioneer Licensure Examination within the 5 years immediately preceding the filing of the application with the Board.

Proposed subsection (a)(3) and (4) incorporate the statutory prohibitions in 63 Pa.C.S. § 3111 pertaining to conduct that would constitute grounds for refusal, suspension or revocation of a license, certificate, registration or permit to practice the profession or occupation and prior discipline by the jurisdiction that issued the license.

Next, proposed subsection (a)(5) provides for payment of an application fee, as required under 63 Pa.C.S.

§ 3111(a)(5). The applicable fee for licensure by endorsement under 63 Pa.C.S. § 3111 is the application fee for auctioneer license in § 1.41 of the Board's current fee schedule of \$50.

Finally, proposed subsection (a)(6) requires applicants to satisfy application requirements, as set forth in the act and Chapter 1 (relating to State Board of Auctioneer Examiners) in the manner and format prescribed by the Board.

In proposed subsection (b), the Board may require a personal interview or additional information to assist the Board in determining eligibility and competency. When a personal interview is necessary, the applicant may request the interview to be conducted by video teleconference for good cause shown.

Consistent with 63 Pa.C.S. § 3111(a)(3) and (4), proposed subsection (c) authorizes the Board, in its discretion, to determine that an act prohibited under section 20(a) of the act (63 P.S. § 734.20(a)), or disciplinary action by a jurisdiction are not impediments to the granting of a license, certificate, registration or permit by endorsement under 63 Pa.C.S. § 3111.

Consistent with 63 Pa.C.S. § 3111(b), proposed § 1.28 provides that the Board, in its discretion, may issue a provisional endorsement license while an applicant is satisfying remaining requirements under 63 Pa.C.S. § 3111 and proposed § 1.27. Proposed § 1.28 sets the expiration of a provisional endorsement license at 1 year, unless the Board determines that an expiration date of less than 1 year is appropriate. Additionally, upon a written request, the Board may extend the term of the license upon a showing of good cause. Proposed § 1.28 sets forth reasons for which a provisional endorsement license will be terminated by the Board, including when the Board denies or grants a license, or the provisional endorsement license fails to comply with the terms of a provisional endorsement license. Finally, proposed § 1.28 clarifies that while an individual may reapply for a license by endorsement under proposed § 1.27, the Board will not issue a subsequent provisional endorsement license to an applicant who previously held a provisional endorsement license that expired or was terminated.

Fiscal Impact and Paperwork Requirements

This proposed rulemaking will have no adverse fiscal impact on the Commonwealth or its political subdivisions. The costs to the Board related to processing applications for licensure by endorsement will be recouped through fees paid by applicants. Applicants who apply for licensure by endorsement will be impacted by the \$50 application fee in § 1.41. Additionally, if an applicant does not have the requisite experience, the applicant would incur the cost of taking the Pennsylvania Auctioneer Licensing Examination which is currently \$200.

Sunset Date

The Board continuously monitors the cost effectiveness of the Board's regulations. Therefore, no sunset date has been assigned.

Regulatory Review

Under section 5(a) of the Regulatory Review Act (71 P.S. § 745.5(a)), on May 11, 2022, the Board submitted a copy of this proposed rulemaking and a copy of a Regulatory Analysis Form to the Independent Regulatory Review Commission (IRRC) and to the Chairpersons of the Senate Consumer Protection and Professional Licensure Committee and the House Professional Licensure Committee. A copy of this material is available to the public upon request.

Under section 5(g) of the Regulatory Review Act, IRRC may convey comments, recommendations or objections to the proposed rulemaking within 30 days from the close of the public comment period. The comments, recommendations or objections must specify the regulatory review criteria in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b) which have not been met. The Regulatory Review Act specifies detailed procedures for review, prior to final publication of the rulemaking, by the Board, the General Assembly and the Governor.

Public Comment

Interested persons are invited to submit written comments, recommendations or objections regarding this proposed rulemaking to Jason McMurry, Board Counsel, P.O. Box 69523, Harrisburg, PA 17106-9523 or RA-STRegulatoryCounsel@pa.gov within 30 days of publication of this proposed rulemaking in the *Pennsylvania Bulletin*. Reference 16A-6412 (Licensure by Endorsement), when submitting comments.

NEVIN B. RENTZEL,
Chairperson

Fiscal Note: 16A-6412. No fiscal impact; (8) recommends adoption. Costs incurred will be recouped through a fee.

Annex A

TITLE 49. PROFESSIONAL AND VOCATIONAL STANDARDS

PART I. DEPARTMENT OF STATE

Subpart A. PROFESSIONAL AND OCCUPATIONAL AFFAIRS

CHAPTER 1. STATE BOARD OF AUCTIONEER EXAMINERS

GENERAL PROVISIONS

§ 1.3. Definitions.

The following words and terms, when used in this chapter, have the following meanings, unless the context clearly indicates otherwise:

Act—The Auctioneer and Auction Licensing Act (63 P.S. §§ 734.1—734.34).

Board—The State Board of Auctioneer Examiners.

Jurisdiction—A state, territory or country.

(Editor's Note: The following sections are proposed to be added and are printed in regular type to enhance readability.)

LICENSURE

§ 1.27. Licensure by endorsement.

(a) *Requirements for issuance.* To be issued a license by endorsement under 63 Pa.C.S. § 3111 (relating to licensure by endorsement), an applicant must satisfy all of the following conditions:

(1) Have a current license, certification, registration or permit in good standing to practice auctioneering in another jurisdiction whose standards are substantially equivalent to or exceed those established under sections 3(e) and 5(c) of the act (63 P.S. §§ 734.3(e) and 734.5(c)) and § 1.24 (relating to application for auctioneer license for individuals). The following apply:

(i) An applicant must submit a copy of the current applicable law, regulation or other rule governing licensure, certification, registration or permit require-

ments and scope of practice in the jurisdiction that issued the license, certification, registration or permit.

(ii) If the applicable law, regulation or other rule is in a language other than English, at the applicant's expense, the applicable law, regulation or other rule shall be translated by a professional translation service and verified to be complete and accurate.

(iii) The copy of the applicable law, regulation or other rule must include the enactment date.

(2) Demonstrate competency by one of the following:

(i) Experience in the practice of auctioneering by demonstrating, at a minimum, that the applicant has actively engaged in the practice of auctioneering under a license, certificate, registration or permit in a substantially equivalent jurisdiction, or jurisdictions, for at least 2 of the 5 years immediately preceding the filing of the application with the Board.

(ii) If the applicant does not have experience in the practice of auctioneering for at least 2 of the 5 years immediately preceding the filing of the application with the Board as provided in subparagraph (i), achieving a passing score on the Pennsylvania Auctioneer Licensure Examination within the 5 years immediately preceding the filing of the application with the Board.

(3) Have not committed an act that constitutes grounds for refusal, suspension or revocation of a license, certification, registration or permit to practice auctioneering under section 20(a) of the act (63 P.S. § 734.20(a)).

(4) Have not been disciplined by the jurisdiction that issued the license, certificate, registration or permit.

(5) Have paid the application fee for auctioneer license as required under § 1.41 (relating to schedule of fees).

(6) Have applied for licensure in accordance with this chapter in the manner and format prescribed by the Board.

(b) *Interview and additional information.* An applicant may be required to appear before the Board for a personal interview and may be required to submit additional information, including supporting documentation relating

to competency and experience. The applicant may request the interview to be conducted by video teleconference for good cause shown.

(c) *Prohibited acts.* Notwithstanding subsection (a)(3) and (4), the Board may, in its discretion, determine that an act prohibited under section 20(a) of the act or disciplinary action by a jurisdiction is not an impediment to licensure under 63 Pa.C.S. § 3111.

§ 1.28. Provisional endorsement license.

(a) *Provisional endorsement license.* The Board may, in its discretion, issue a provisional endorsement license to an applicant while the applicant is satisfying remaining requirements for licensure by endorsement under § 1.27 and 63 Pa.C.S. § 3111 (relating to licensure by endorsement).

(b) *Expiration of a provisional endorsement license.*

(1) An individual holding a provisional endorsement license may practice for up to 1 year after issuance of the provisional endorsement license. The Board, in its discretion, may determine that an expiration date of less than 1 year is appropriate.

(2) Upon a written request and a showing of good cause, the Board may grant an extension of no longer than 1 year from the expiration date of the provisional endorsement license.

(c) *Termination of a provisional endorsement license.* A provisional endorsement license terminates if any of the following occurs:

(1) The Board completes its assessment of the applicant and denies or grants the license.

(2) The holder of the provisional license fails to comply with the terms of the provisional endorsement license.

(d) *Reapplication.* An individual may reapply for licensure by endorsement under § 1.27 after expiration or termination of a provisional endorsement license. The individual may not be issued a subsequent provisional endorsement license.

[Pa.B. Doc. No. 22-736. Filed for public inspection May 20, 2022, 9:00 a.m.]

STATEMENTS OF POLICY

Title 4—ADMINISTRATION

PART II. EXECUTIVE BOARD

[4 PA. CODE CH. 9]

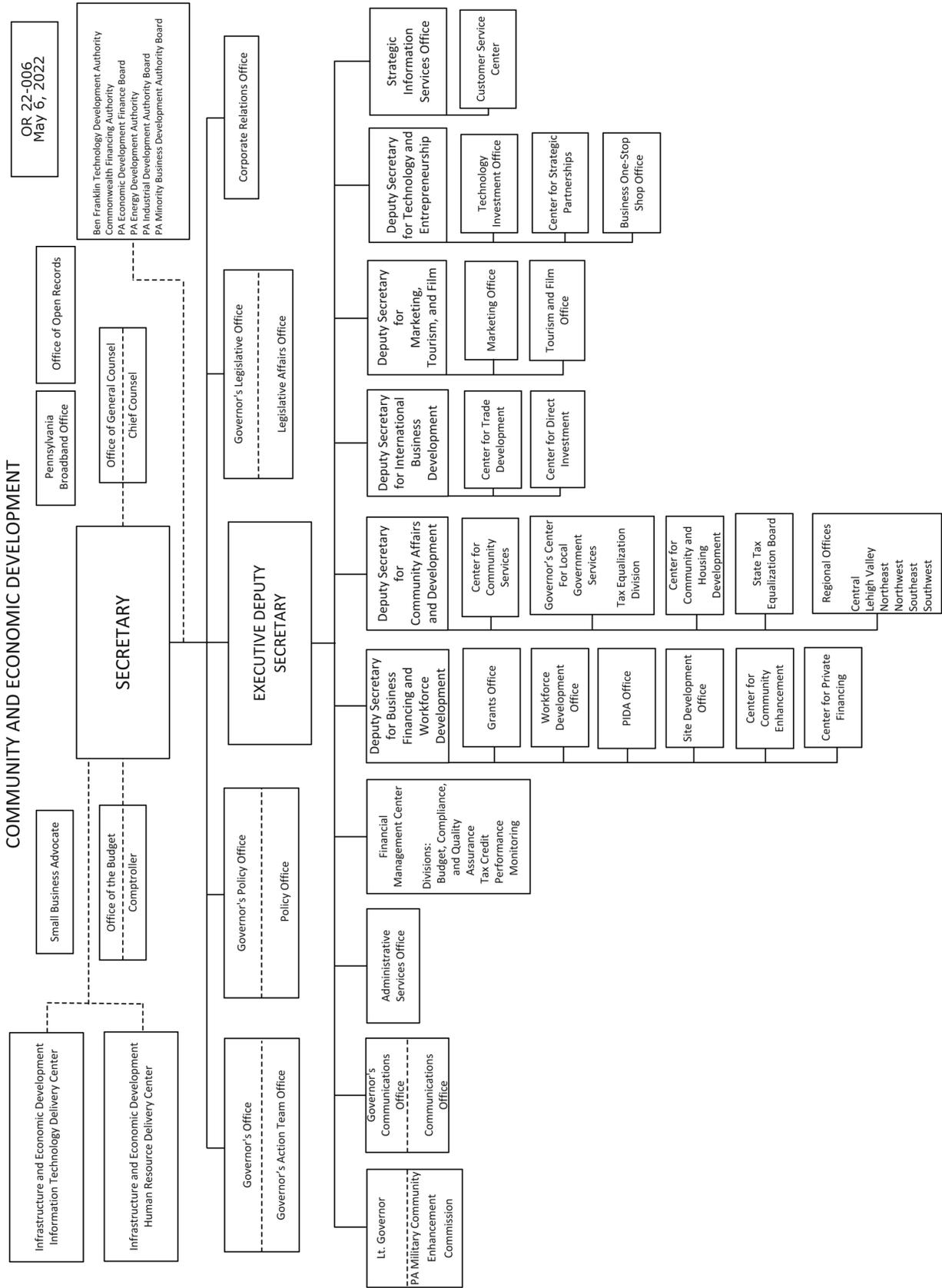
Reorganization of the Department of Community and Economic Development

The Executive Board approved a reorganization of the Department of Community and Economic Development effective May 6, 2022.

The organization chart at 52 Pa.B. 2973 (May 21, 2022) is published at the request of the Joint Committee on Documents under 1 Pa. Code § 3.1(a)(9) (relating to contents of *Code*).

(Editor's Note: The Joint Committee on Documents has found organization charts to be general and permanent in nature. This document meets the criteria of 45 Pa.C.S. § 702(7) (relating to contents of Pennsylvania Code) as a document general and permanent in nature which shall be codified in the Pennsylvania Code.)

[Pa.B. Doc. No. 22-737. Filed for public inspection May 20, 2022, 9:00 a.m.]



NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending May 10, 2022.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Bank Supervision or Credit Union and Trust Supervision (as applicable), 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240 and for credit unions and trust companies (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

| <i>Date</i> | <i>Name and Location of Applicant</i> | <i>Location of Branch</i> | <i>Action</i> |
|-------------|--|--|---------------|
| 05-05-2022 | First Citizens Community Bank Mansfield Tioga County | 3840 Kennett Pike Greenville New Castle County, DE | Filed |
| 05-06-2022 | Hometown Bank of Pennsylvania Bedford Bedford County | 511 Main Street Saxton Bedford County | Filed |
| 05-09-2022 | CNB Bank Clearfield Clearfield County | 3531 Franklin Road Roanoke Roanoke City County, VA | Approved |

Branch Discontinuances

| <i>Date</i> | <i>Name and Location of Applicant</i> | <i>Location of Branch</i> | <i>Action</i> |
|-------------|---|--|---------------|
| 04-29-2022 | Penn Community Bank Doylestown Bucks County | 400 Commerce Boulevard Milford Square Bucks County | Closed |
| 04-29-2022 | Penn Community Bank Doylestown Bucks County | 126 South Bellevue Avenue Langhorne Bucks County | Closed |
| 04-29-2022 | Penn Community Bank Doylestown Bucks County | 3969 Durham Road Doylestown Bucks County | Closed |

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

RICHARD VAGUE,
Secretary

[Pa.B. Doc. No. 22-738. Filed for public inspection May 20, 2022, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Conservation and Natural Resources Advisory Council Public Meeting

The Conservation and Natural Resources Advisory Council (Council) to the Department of Conservation and Natural Resources (Department) will hold a public meeting on May 25, 2022, at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. The public meeting may be attended by means of WebEx through a link found on the Council's web site prior to the public meeting at www.dcnr.pa.gov/cnrac.

Questions concerning this public meeting or agenda items can be directed to Gretchen Leslie at (717) 772-9084. For public comment to be considered at the public meeting, follow the instructions on the Council's web site.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Aara Vinsh directly at (717) 787-9306 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

CINDY ADAMS DUNN,
Secretary

[Pa.B. Doc. No. 22-739. Filed for public inspection May 20, 2022, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications and Actions Notices

APPLICATIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS UNDER THE CLEAN STREAMS LAW AND FEDERAL CLEAN WATER ACT

This notice provides information about persons who have applied to the Department of Environmental Protection (DEP) for a new, renewed, or amended NPDES or WQM permit, or a permit waiver for certain stormwater discharges, or have submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications and NOIs concern, but are not limited to, effluent discharges from sewage treatment facilities and industrial facilities to surface waters or groundwater; stormwater discharges associated with industrial activity (industrial stormwater), construction activity (construction stormwater), and municipal separate storm sewer systems (MS4s); the application of pesticides; the operation of Concentrated Animal Feeding Operations (CAFOs); and the construction of sewage, industrial waste, and manure storage, collection and treatment facilities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). More information on the types of NPDES and WQM permits that are available can be found on DEP's website (visit www.dep.pa.gov and select Businesses, Water, Bureau of Clean Water, Wastewater Management, and NPDES and WQM Permitting Programs).

| <i>Section</i> | <i>Category</i> |
|----------------|-----------------|
|----------------|-----------------|

- | | |
|-----|--|
| I | Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received |
| II | Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs |
| III | Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity |

Section I identifies the following applications and NOIs that have been received by DEP:

- Individual and General WQM Permit Applications Received—DEP provides a 15-day public comment period for Individual WQM Permit Applications for new and reissued permits. There is no public comment period for General WQM Permit NOIs.
- General Chapter 92a NPDES Permit NOIs Received—There is no public comment period for General NPDES NOIs received.
- All Transfer and Minor Amendment Applications/NOIs Received—Transfer and Minor Amendment Applications/NOIs received for Individual and General WQM Permits and Individual and General NPDES Permits, excluding PAG-01 and PAG-02, are identified but do not have public comment periods. DEP provides a 15-day public comment period for Individual WQM Permit Applications for amendments.

Additional information on these applications and NOIs may be reviewed by generating the “Applications and NOIs without Comment Periods Report” or, for Individual WQM Permit Applications, the “Applications Received with Comment Periods Report” on DEP's website at www.dep.pa.gov/CWPublicNotice.

Section II identifies individual NPDES permit applications received and draft permits indicating DEP's tentative determination relating to sewage, industrial waste, industrial stormwater, MS4s, pesticides and CAFOs. A 30-day public comment period applies to these applications and draft permits, except when a site-specific water quality criterion is used

to establish effluent limitations, in which case a 45-day public comment period applies. The period for comment may be extended at the discretion of the Department for one additional 15-day period. Additional information, including links to draft permits and fact sheets that explain the basis for DEP's tentative determinations may be reviewed by generating the "Applications Received with Comment Periods Report" on DEP's website at www.dep.pa.gov/CWPublicNotice. Notification of 15-day extensions for comment will be provided in the "Applications Received with Comment Periods Report" (Comments column).

Section III provides notice of applications and draft individual permits for stormwater discharges associated with construction activities. Where indicated, DEP has made tentative determinations, based on preliminary review, to issue permits subject to proposed effluent limitations consisting of best management practices identified in the erosion and sediment control (E&S) plans and post-construction stormwater management (PCSM) plans submitted with the applications, as well as other terms and conditions based on the permit applications. A 30-day public comment period applies to these applications.

Applications, NOIs and draft permits, where applicable, may be reviewed at the DEP office that received the application or NOI. Members of the public are encouraged to use DEP's website to obtain additional information as discussed previously.

Comments received within the appropriate comment periods for WQM and NPDES permit applications will be retained by DEP and considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform DEP of the exact basis of a comment and the relevant facts upon which it is based.

DEP office contact information to review applications and NOIs and to submit comments for those applications, when applicable, is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 1901-4915. File Review Coordinator: 484.250.5910. Email: RA-EPNPDES_SERO@pa.gov for permits in Sections I & II; RA-EPWW-SERO@pa.gov for permits in Section III.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570.826.5472. Email: RA-EPNPDES_NERO@pa.gov for permits in Sections I & II; RA-EPWW-NERO@pa.gov for permits in Section III.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717.705.4732. Email: RA-EPNPDES_SCRO@pa.gov for permits in Sections I & II; RA-EPWW-SCRO@pa.gov for permits in Section III.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570.327.3693. Email: RA-EPNPDES_NCRO@pa.gov for permits in Sections I & II; RA-EPWW-NCRO@pa.gov for permits in Section III.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412.442.4286. Email: RA-EPNPDES_SWRO@pa.gov for permits in Sections I & II; RA-EPWW-SWRO@pa.gov for permits in Section III.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814.332.6340. Email: RA-EPNPDES_NWRO@pa.gov for permits in Sections I & II; RA-EPWW-NWRO@pa.gov for permits in Section III.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717.787.5017. Email: RA-EPNPDES_Permits@pa.gov.

DEP Regional Permit Coordination Office (RPCO)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-772-5987. Email: RA-EPREGIONALPERMIT@pa.gov.

DEP will also accept requests or petitions for public hearings on applications. The request or petition must indicate the interest of the party filing and the reasons why a hearing is warranted. A hearing will be held if the Department determines that there is a significant public interest. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. DEP will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

I. Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received.

| <i>Application Number</i> | <i>Permit Type</i> | <i>Application Type</i> | <i>Applicant Name & Address</i> | <i>Municipality, County</i> | <i>DEP Office</i> |
|---------------------------|---|-------------------------|---|--|-------------------|
| PAD150265 | Chapter 102 Individual NPDES Permit | Transfer | Calatlantic Group LLC 2312 N Broad Street Colmar, PA 18915-9725 | East Coventry Township Chester County | SERO |
| PA0204811 | Industrial Stormwater Individual NPDES Permit | Transfer | Vision Profile Extrusions USA Ltd 1 Contact Place Delmont, PA 15626-1402 | Salem Township Westmoreland County | SWRO |

NOTICES

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| <i>Application Number</i> | <i>Permit Type</i> | <i>Application Type</i> | <i>Applicant Name & Address</i> | <i>Municipality, County</i> | <i>DEP Office</i> |
|---------------------------|---|-------------------------|---|--|-------------------|
| 0622803 | Joint DEP/PFBC Pesticides Permit | New | Keturakis Paul 1134 Elverson Road Morgantown, PA 19543-9497 | Caernarvon Township Berks County | SCRO |
| 1522806 | Joint DEP/PFBC Pesticides Permit | New | Rock Hill Farm 2320 S Valley Road Berwyn, PA 19312 | Willistown Township Chester County | SERO |
| 3822201 | Manure Storage and Wastewater Impoundments Individual WQM Permit | New | Duane Copenhagen 984 Forney Lane Lebanon, PA 17042-4714 | South Annville Township Lebanon County | SCRO |
| PA0001350 | Minor Sewage Facility < 0.05 MGD Individual NPDES Permit | Transfer | Washington County Land Resources, Inc. 46226 National Road Saint Clairsville, OH 43950-8742 | Somerset Township Washington County | SWRO |
| PA0216160 | Minor Sewage Facility < 0.05 MGD Individual NPDES Permit | Transfer | Washington County Land Resources, Inc. 46226 National Road Saint Clairsville, OH 43950-8742 | South Strabane Township Washington County | SWRO |
| 4189203 | Minor and Non-NPDES Industrial Waste Treatment Facility Individual WQM Permit | Amendment | Lycoming Engines 652 Oliver Street Williamsport, PA 17701-4410 | Williamsport City Lycoming County | NCRO |
| 2110401 | Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit | Amendment | Silver Spring Country Estates 9450 SW Gemini Drive # 65221 Beaverton, OR 97008-7105 | Silver Spring Township Cumberland County | SCRO |
| 3499401 | Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit | Amendment | Twin Borough Sanitary Authority Juniata County P.O. Box 118 17 River Drive Mifflin, PA 17058-0118 | Milford Township Juniata County | SCRO |
| 467S050 | Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit | Transfer | Washington County Land Resources, Inc. 46226 National Road Saint Clairsville, OH 43950-8742 | Somerset Township Washington County | SWRO |
| 4795401 | Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit | Amendment | Great Dane, LLC 222 N La Salle Street Suite 1000 Chicago, IL 60601-1007 | Limestone Township Montour County | NCRO |
| 6303403 | Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit | Transfer | Washington County Land Resources, Inc. 46226 National Road Saint Clairsville, OH 43950-8742 | Amwell Township Washington County | SWRO |
| 6379410 | Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit | Transfer | Washington County Land Resources, Inc. 46226 National Road Saint Clairsville, OH 43950-8742 | South Strabane Township Washington County | SWRO |
| NOEXSC380 | No Exposure Certification | New | Graham Packaging Co. 700 Indian Springs Drive Lancaster, PA 17601-7800 | Manchester Township York County | SCRO |

| <i>Application Number</i> | <i>Permit Type</i> | <i>Application Type</i> | <i>Applicant Name & Address</i> | <i>Municipality, County</i> | <i>DEP Office</i> |
|---------------------------|---|-------------------------|--|--|-------------------|
| PAG040064 | PAG-04 NPDES General Permit for Small Flow Treatment Facilities | Transfer | Cornes Thomas 208 Neiffer Road Schwenksville, PA 19473-1410 | Limerick Township Montgomery County | SERO |
| PAG049446 | PAG-04 NPDES General Permit for Small Flow Treatment Facilities | Transfer | Catherine & Michael Hoopaugh 874 Bartlett Road Harborcreek, PA 16421-1130 | Harborcreek Township Erie County | NWRO |
| PAG109620 | PAG-10 NPDES General Permit for Hydrostatic Test Water | Renewal | Transcontinental Gas Pipe Line Co., LLC 2800 Post Oak Boulevard Houston, TX 77056-6100 | Statewide | CO |
| 2514404 | Sewer Extensions Individual WQM Permit | Amendment | Summit Township Sewer Authority Erie County 68 Port Access Road Erie, PA 16507-2204 | Erie City Erie County | NWRO |
| PA0255718 | Single Residence STP Individual NPDES Permit | Transfer | Damron Loretta A 2149 Henry Road Sewickley, PA 15143-9173 | Sewickley Hills Borough Allegheny County | SWRO |
| PA0288748 | Single Residence STP Individual NPDES Permit | Transfer | David & Joyce Mahan 1070 Stone Springhouse Road Titusville, PA 16354-7072 | Cherrytree Township Venango County | NWRO |
| 0220402 | Single Residence Sewage Treatment Plant Individual WQM Permit | Transfer | Damron Loretta A 2149 Henry Road Sewickley, PA 15143-9173 | Sewickley Hills Borough Allegheny County | SWRO |
| 2522413 | Single Residence Sewage Treatment Plant Individual WQM Permit | New | Jacqueline & Ross Fonticella 6501 Franklin Road Fairview, PA 16415-2442 | Fairview Township Erie County | NWRO |
| 6120403 | Single Residence Sewage Treatment Plant Individual WQM Permit | Transfer | David & Joyce Mahan 1070 Stone Springhouse Road Titusville, PA 16354-7072 | Cherrytree Township Venango County | NWRO |
| 6222405 | Single Residence Sewage Treatment Plant Individual WQM Permit | New | Milliron Jacob 68 Apple Tree Lane Coudersport, PA 16915-8477 | Limestone Township Warren County | NWRO |
| 6522400 | Single Residence Sewage Treatment Plant Individual WQM Permit | New | Poole David W 267 Mendon Road Smithton, PA 15479-8741 | South Huntingdon Township Westmoreland County | SWRO |
| PA0056294 | Small Flow Treatment Facility Individual NPDES Permit | Transfer | Shree Hari Golf, LLC 1921 Ludwig Road Gilbertsville, PA 19525-9438 | New Hanover Township Montgomery County | SERO |
| WQG018635 | WQG-01 WQM General Permit | Transfer | Catherine & Michael Hoopaugh 874 Bartlett Road Harborcreek, PA 16421-1130 | Harborcreek Township Erie County | NWRO |
| WQG02652201 | WQG-02 WQM General Permit | New | Penn Twp Sewer Authority 12441 Route 993 N Huntingdon, PA 15642-4264 | N Huntingdon Township Westmoreland County | SWRO |

II. Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs.

Northcentral Regional Office

PA0029831, Sewage, SIC Code 8211, **Sullivan County School District**, P.O. Box 240, Laporte, PA 18626-0240. Facility Name: Sullivan County School District Treatment Plant. This existing facility is located in Laporte Borough, **Sullivan County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Mill Creek (EV (existing use)), is located in State Water Plan watershed 10-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.018 MGD.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>IMAX</i> |
|---|-----------------------------|-----------------------|----------------|------------------------------|----------------|-------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Maximum</i> | |
| Flow (MGD) | Report | Report Daily Max | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | Report | XXX | XXX | XXX |
| Total Residual Chlorine (TRC) | XXX | XXX | XXX | 0.02 | XXX | 0.05 |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | XXX | XXX | XXX | 25.0 | XXX | 50 |
| Total Suspended Solids | XXX | XXX | XXX | 30.0 | XXX | 60 |
| Fecal Coliform (No./100 ml) | | | | | | |
| Oct 1 - Apr 30 | XXX | XXX | XXX | 2,000 | XXX | 10,000 |
| May 1 - Sep 30 | XXX | XXX | XXX | Geo Mean 200 | XXX | 1,000 |
| Ammonia-Nitrogen | | | | | | |
| Nov 1 - Apr 30 | XXX | XXX | XXX | 9.5 | XXX | 19 |
| May 1 - Oct 31 | XXX | XXX | XXX | 3.0 | XXX | 6 |
| E. Coli (No./100 ml) | XXX | XXX | XXX | Report Daily Max | XXX | XXX |
| Total Nitrogen | XXX | Report Daily Max | XXX | Report Daily Max | XXX | XXX |
| Total Phosphorus | XXX | Report Daily Max | XXX | Report Daily Max | XXX | XXX |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

PA0114472, Sewage, SIC Code 4952, **Cherry Township Board of Supervisors**, 11961 Route 87, Dushore, PA 18614-7440. Facility Name: Cherry Township Wastewater Treatment Plant. This existing facility is located in Cherry Township, **Sullivan County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Birch Creek (EV (existing use)), is located in State Water Plan watershed 10-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.07 MGD.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>IMAX</i> |
|--|-----------------------------|-----------------------|--------------------|------------------------------|-----------------------|-------------|
| | <i>Average Monthly</i> | <i>Weekly Average</i> | | <i>Average Monthly</i> | <i>Weekly Average</i> | |
| Flow (MGD) | Report | Report Daily Max | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | Inst Min Report | XXX | XXX | XXX |
| Total Residual Chlorine (TRC) | XXX | XXX | XXX | Report | XXX | 0.05 |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | 14 | 23 | XXX | 25.0 | 40.0 | 50 |
| Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent | Report | Report Daily Max | XXX | Report | XXX | XXX |

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>IMAX</i> |
|---|-----------------------------|-----------------------|----------------|------------------------------|-----------------------|-------------|
| | <i>Average Monthly</i> | <i>Weekly Average</i> | | <i>Average Monthly</i> | <i>Weekly Average</i> | |
| Total Suspended Solids | 17 | 26 | XXX | 30.0 | 45.0 | 60 |
| Total Suspended Solids Raw Sewage Influent | Report | Report Daily Max | XXX | Report | XXX | XXX |
| Fecal Coliform (No./100 ml) Oct 1 - Apr 30 | XXX | XXX | XXX | 2,000 Geo Mean | XXX | 10,000 |
| May 1 - Sep 30 | XXX | XXX | XXX | 200 Geo Mean | XXX | 1,000 |
| Ammonia-Nitrogen Nov 1 - Apr 30 | Report | Report | XXX | Report | Report | XXX |
| May 1 - Oct 31 | 6.0 | 9.0 | XXX | 11.0 | 16.0 | 22 |
| E. Coli (No./100 ml) | XXX | XXX | XXX | XXX | XXX | Report |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

PA0233188, Sewage, SIC Code 4952, **South Centre Township**, 6260 4th Street, Bloomsburg, PA 17815-8731. Facility Name: South Centre Township Sewer System. This proposed facility is located in South Centre Township, **Columbia County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream(s), Susquehanna River (WWF, MF), is located in State Water Plan watershed 5-D and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.384 MGD.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Instantaneous Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|--|-----------------------------|-----------------------|------------------------------|------------------------------|-----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Weekly Average</i> | | <i>Average Monthly</i> | <i>Weekly Average</i> | |
| Flow (MGD) | Report | Report Daily Max | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | Report | XXX | XXX | XXX |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | 75 | 125 | XXX | 25.0 | 40.0 | 50 |
| Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent | Report | Report Daily Max | XXX | Report | XXX | XXX |
| Total Suspended Solids | 90 | 140 | XXX | 30.0 | 45.0 | 60 |
| Total Suspended Solids Raw Sewage Influent | Report | Report Daily Max | XXX | Report | XXX | XXX |
| Fecal Coliform (No./100 ml) Oct 1 - Apr 30 | XXX | XXX | XXX | 2,000 Geo Mean | XXX | 10,000 |
| May 1 - Sep 30 | XXX | XXX | XXX | 200 Geo Mean | XXX | 1,000 |
| E. Coli (No./100 ml) | XXX | XXX | XXX | XXX | XXX | Report |
| Ultraviolet light intensity (mW/cm ²) | XXX | XXX | Report | XXX | XXX | XXX |
| Nitrate-Nitrite as N | XXX | XXX | XXX | Report | XXX | XXX |
| Nitrate-Nitrite as N (Total Load, lbs) (lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Total Nitrogen | XXX | XXX | XXX | Report | XXX | XXX |
| Total Nitrogen (Total Load, lbs) (lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Ammonia-Nitrogen Nov 1 - Apr 30 | Report | Report | XXX | Report | Report | XXX |
| May 1 - Oct 31 | 75 | 125 | XXX | 25.0 | 40.0 | 50 |
| Ammonia-Nitrogen (Total Load, lbs) (lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Total Kjeldahl Nitrogen | XXX | XXX | XXX | Report | XXX | XXX |
| Total Kjeldahl Nitrogen (Total Load, lbs) (lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Instantaneous Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|--|-----------------------------|-----------------------|------------------------------|------------------------------|-----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Weekly Average</i> | | <i>Average Monthly</i> | <i>Weekly Average</i> | |
| Total Phosphorus | Report | XXX | XXX | Report | XXX | XXX |
| Total Phosphorus (Total Load, lbs) (lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |

The proposed monitoring requirements and effluent limits for implementation of Pennsylvania's Chesapeake Bay Watershed Implementation Plan are as follows for Outfall 001.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Monthly</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|--|-----------------------------|---------------------|----------------|------------------------------|----------------|-------------------------|
| | <i>Monthly</i> | <i>Annual</i> | | <i>Monthly Average</i> | <i>Maximum</i> | |
| Total Nitrogen (Total Load, lbs) (lbs) | XXX | 4,361 Total | XXX | XXX | XXX | XXX |
| Total Nitrogen (Total Load, lbs) (lbs) | XXX | Report Total Annual | XXX | XXX | XXX | XXX |
| Ammonia-Nitrogen (Total Load, lbs) (lbs) | XXX | Report Total Annual | XXX | XXX | XXX | XXX |
| Total Phosphorus (Total Load, lbs) (lbs) | XXX | Report Total Annual | XXX | XXX | XXX | XXX |
| Total Phosphorus (Total Load, lbs) (lbs) | XXX | 698 Total Annual | XXX | XXX | XXX | XXX |

*This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- Chesapeake Bay Nutrient Requirements
- Solids Management
- Other Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

PA0233226, Sewage, SIC Code 4952, **Frederick R. Cleaver, Jr & Christine R. Cleaver**, 2244 Egypt Road, Woodland, PA 16881-8815. Facility Name: Frederick R. Cleaver, Jr & Christine R. Cleaver. This proposed facility is located in Bradford Township, **Clearfield County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Sulphur Run (CWF, MF), is located in State Water Plan watershed 8-C and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>IMAX</i> |
|---|-----------------------------|-----------------------|----------------|------------------------------|----------------|-------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Annual Average</i> | <i>Maximum</i> | |
| Flow (MGD) | Report Annl Avg | XXX | XXX | XXX | XXX | XXX |
| Biochemical Oxygen Demand (BOD ₅) | XXX | XXX | XXX | 10.0 | XXX | 20.0 |
| Total Suspended Solids | XXX | XXX | XXX | 10.0 | XXX | 20.0 |
| Fecal Coliform (No./100 ml) | XXX | XXX | XXX | 200 | XXX | XXX |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

Northwest Regional Office

PA0290491, Sewage, SIC Code 8800, **Rod E Wilt**, 262 Leech Road, Greenville, PA 16125-9428. Facility Name: Rod Wilt SRSTP. This proposed facility is located in Highland Township, **Clarion County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Clarion River, is located in State Water Plan watershed 17-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>IMAX</i> |
|---|-----------------------------|-----------------------|-----------------|------------------------------|----------------|-------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Annual Average</i> | <i>Maximum</i> | |
| Flow (GPD) | Report | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | Annl Avg | XXX | 6.0 | XXX | XXX | 9.0 |
| Biochemical Oxygen Demand (BOD ₅) | XXX | XXX | Inst Min XXX | 10.0 | XXX | 20 |
| Total Suspended Solids | XXX | XXX | XXX | 10.0 | XXX | 20 |
| Fecal Coliform (No./100 ml) | XXX | XXX | XXX | 200 | XXX | XXX |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

PA0290629, Sewage, SIC Code 4952, 8800, **Sherri Thompson**, 10020 Springboro Road, Springboro, PA 16435-2448. Facility Name: Sherri Thompson SRSTP. This proposed facility is located in Spring Township, **Crawford County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream is an Unnamed Tributary to Conneaut Creek, located in State Water Plan watershed 15-A and classified for Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>IMAX</i> |
|---|-----------------------------|-----------------------|-----------------|------------------------------|----------------|-------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Annual Average</i> | <i>Maximum</i> | |
| Flow (GPD) | Report | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | Annl Avg | XXX | 6.0 | XXX | XXX | 9.0 |
| Biochemical Oxygen Demand (BOD ₅) | XXX | XXX | Inst Min XXX | 10.0 | XXX | 20.0 |
| Total Suspended Solids | XXX | XXX | XXX | 10.0 | XXX | 20.0 |
| Fecal Coliform (No./100 ml) | XXX | XXX | XXX | 200 | XXX | XXX |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Southcentral Regional Office

PA0261769, Industrial, SIC Code 2672,2891, **Adhesives Research, Inc.**, 400 Seaks Run Road, Glen Rock, PA 17327-9500. Facility Name: Adhesives Research Inc. This existing facility is located in Springfield Township, **York County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Unnamed Tributary to Seaks Run (HQ-CWF), is located in State Water Plan watershed 7-H and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .00085 MGD.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>IMAX</i> |
|-------------------------|-----------------------------|-----------------------|----------------|------------------------------|----------------------|-------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |
| Total Kjeldahl Nitrogen | XXX | XXX | XXX | XXX | Report | XXX |

The proposed effluent limits for Outfall 001 are based on a design flow of .00085 MGD.—Limits.

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | IMAX |
|------------|----------------------|------------------|-----------------|-----------------------|---------------|------|
| | Average Monthly | Average Weekly | | Average Monthly | Daily Maximum | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | Daily Max XXX | 6.0 Inst Min | XXX | XXX | 9.0 |

The proposed effluent limits for Outfall 001 are based on a design flow of .00085 MGD.—Limits.

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | IMAX |
|-----------------|----------------------|----------------|---------|-----------------------|---------------|------|
| | Average Monthly | Average Weekly | | Average Monthly | Daily Maximum | |
| Aluminum, Total | XXX | XXX | XXX | Report Avg Qrtly | Report | XXX |

The proposed effluent limits for Outfall 101 are based on a design flow of 0.0 MGD.—Limits.

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | IMAX |
|------------|----------------------|------------------|-----------------|-----------------------|---------|------|
| | Average Monthly | Average Weekly | | Average Monthly | Maximum | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | Daily Max XXX | 6.0 Inst Min | XXX | XXX | 9.0 |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0262072, Industrial, SIC Code 2033, **Knouse Foods Cooperative, Inc.**, 53 East Hanover Street, Biglerville, PA 17307. Facility Name: Knouse Foods Peach Glen Fruit Proc Facility. This existing facility is located in Huntington Township, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Unnamed Tributary to Bermudian Creek (WWF, MF), is located in State Water Plan watershed 7-F and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.217 MGD.—Limits.

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | IMAX |
|--|----------------------|---------------|---------|-----------------------|---------------|-------|
| | Average Monthly | Daily Maximum | | Average Monthly | Daily Maximum | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | 5.0 | XXX | XXX | XXX |
| Color (Pt-Co Units) (Pt-Co Units) | XXX | XXX | XXX | 91 | 182 | 228 |
| Biochemical Oxygen Demand (BOD ₅) | 18.1 | 36.2 | XXX | 10.0 | 20.0 | 25.0 |
| Total Suspended Solids | 18.1 | 36.2 | XXX | 10.0 | 20.0 | 25.0 |
| Osmotic Pressure (mOs/kg) | XXX | XXX | XXX | Report | Report | XXX |
| Ammonia-Nitrogen | | | | | | |
| May 1 - Oct 31 | 3.6 | 7.2 | XXX | 2.0 | 4.0 | 5.0 |
| Nov 1 - Apr 30 | 10.9 | 21.7 | XXX | 6.0 | 12.0 | 15.0 |
| Total Nitrogen | 21.7 | 43.4 | XXX | 12.0 | 24.0 | 30.0 |
| Total Phosphorus | 0.9 | 1.8 | XXX | 0.5 | 1.0 | 1.25 |
| Aluminum, Total | 1.053 | 1.643 | XXX | 0.582 | 0.908 | 1.455 |
| Iron, Dissolved | 0.657 | 1.024 | XXX | 0.363 | 0.566 | 0.908 |
| Zinc, Total | 0.166 | 0.250 | XXX | 0.092 | 0.138 | 0.23 |
| Oil and Grease | XXX | 27.1 | XXX | XXX | 15.0 | 30.0 |
| Iron, Total | 3.285 | 5.125 | XXX | 1.815 | 2.832 | 4.538 |
| Lead, Total (ug/L) | Avg Qrtly 0.005 | 0.009 | XXX | Avg Qrtly 3.02 | 4.71 | 7.54 |
| Manganese, Total (ug/L) | Report Avg Qrtly | Report | XXX | Report Avg Qrtly | Report | XXX |

The proposed effluent limits for Outfall 001 are based on a design flow of 0.217 MGD.—Interim Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>IMAX</i> |
|---|-----------------------------|----------------------|----------------|------------------------------|----------------------|-------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Temperature (deg F) (°F) Downstream Monitoring | XXX | XXX | XXX | Report | XXX | XXX |
| Temperature (deg F) (°F) Upstream Monitoring | XXX | XXX | XXX | Report | XXX | XXX |
| Temperature (deg F) (°F) | XXX | XXX | XXX | Report | XXX | XXX |
| Copper, Total (ug/L) | Report | Report | XXX | Report | Report | XXX |
| Selenium, Total (ug/L) | Report | Report | XXX | Report | Report | XXX |

The proposed effluent limits for Outfall 001 are based on a design flow of 0.217 MGD.—Final Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>IMAX</i> |
|---|-----------------------------|----------------------|----------------|------------------------------|----------------------|-------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Temperature (deg F) (°F) | | | | | | |
| Jan 1 - 31 | XXX | XXX | XXX | 42.3 | XXX | XXX |
| Feb 1 - 28 | XXX | XXX | XXX | 42.5 | XXX | XXX |
| Mar 1 - 31 | XXX | XXX | XXX | 48.9 | XXX | XXX |
| Apr 1 - 15 | XXX | XXX | XXX | 53.9 | XXX | XXX |
| Apr 16 - 30 | XXX | XXX | XXX | 56.9 | XXX | XXX |
| May 1 - 15 | XXX | XXX | XXX | 58.1 | XXX | XXX |
| May 16 - 31 | XXX | XXX | XXX | 62.1 | XXX | XXX |
| Jun 1 - 15 | XXX | XXX | XXX | 65.3 | XXX | XXX |
| Jun 16 - 30 | XXX | XXX | XXX | 69.3 | XXX | XXX |
| Jul 1 - 31 | XXX | XXX | XXX | 72.7 | XXX | XXX |
| Aug 1 - 15 | XXX | XXX | XXX | 72.6 | XXX | XXX |
| Aug 16 - 31 | XXX | XXX | XXX | 71.6 | XXX | XXX |
| Sep 1 - 15 | XXX | XXX | XXX | 67.5 | XXX | XXX |
| Sep 16 - 30 | XXX | XXX | XXX | 64.5 | XXX | XXX |
| Oct 1 - 15 | XXX | XXX | XXX | 63.5 | XXX | XXX |
| Oct 16 - 31 | XXX | XXX | XXX | 58.5 | XXX | XXX |
| Nov 1 - 15 | XXX | XXX | XXX | 50.7 | XXX | XXX |
| Nov 16 - 30 | XXX | XXX | XXX | 45.7 | XXX | XXX |
| Dec 1 - 31 | XXX | XXX | XXX | 42.0 | XXX | XXX |
| Temperature (deg F) (°F) Downstream Monitoring | XXX | XXX | XXX | Report | XXX | XXX |
| Temperature (deg F) (°F) Upstream Monitoring | XXX | XXX | XXX | Report | XXX | XXX |
| Copper, Total (ug/L) | 0.018 | 0.028 | XXX | 10.1 | 15.2 | 25.2 |
| Selenium, Total (ug/L) | 0.013 | 0.02 | XXX | 7.05 | 11.0 | 17.6 |

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>IMAX</i> |
|----------------------|-----------------------------|---------------|----------------|------------------------------|----------------|-------------|
| | <i>Average Monthly</i> | <i>Annual</i> | | <i>Average Monthly</i> | <i>Maximum</i> | |
| Ammonia—N | Report | Report | XXX | Report | XXX | XXX |
| Kjeldahl—N | Report | XXX | XXX | Report | XXX | XXX |
| Nitrate-Nitrite as N | Report | XXX | XXX | Report | XXX | XXX |
| Total Nitrogen | Report | Report | XXX | Report | XXX | XXX |
| Total Phosphorus | Report | Report | XXX | Report | XXX | XXX |
| Net Total Nitrogen | Report | 0 | XXX | XXX | XXX | XXX |
| Net Total Phosphorus | Report | 0 | XXX | XXX | XXX | XXX |

The proposed effluent limits for Outfall 002 are based on a design flow of 0.005 MGD.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>IMAX</i> |
|--|-----------------------------|----------------------|----------------|------------------------------|----------------|-------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>Maximum</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | 5.0 | XXX | XXX | XXX |
| CBOD ₅ | XXX | XXX | XXX | 25.0 | XXX | 50.0 |
| Total Suspended Solids | XXX | XXX | XXX | 30.0 | XXX | 60.0 |
| Ultraviolet light intensity (mW/cm ²) | XXX | XXX | Report | XXX | XXX | XXX |

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | IMAX |
|-----------------------------|----------------------|---------------|---------|-----------------------|---------|--------|
| | Average Monthly | Daily Maximum | | Average Monthly | Maximum | |
| Fecal Coliform (No./100 ml) | | | | | | |
| May 1 - Sep 30 | XXX | XXX | XXX | 200 | XXX | 1,000 |
| Oct 1 - Apr 30 | XXX | XXX | XXX | Geo Mean 2,000 | XXX | 10,000 |
| E. Coli (No./100 ml) | XXX | XXX | XXX | Geo Mean XXX | XXX | Report |
| Ammonia-Nitrogen | | | | | | |
| May 1 - Oct 31 | XXX | XXX | XXX | 25.0 | XXX | 50.0 |
| Nov 1 - Apr 30 | XXX | XXX | XXX | Report | XXX | XXX |

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 002.

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | IMAX |
|----------------------|----------------------|--------|---------|-----------------------|---------|------|
| | Average Monthly | Annual | | Average Monthly | Maximum | |
| Ammonia—N | Report | Report | XXX | Report | XXX | XXX |
| Kjeldahl—N | Report | XXX | XXX | Report | XXX | XXX |
| Nitrate-Nitrite as N | Report | XXX | XXX | Report | XXX | XXX |
| Total Nitrogen | Report | Report | XXX | Report | XXX | XXX |
| Total Phosphorus | Report | Report | XXX | Report | XXX | XXX |
| Net Total Nitrogen | Report | 0 | XXX | XXX | XXX | XXX |
| Net Total Phosphorus | Report | 0 | XXX | XXX | XXX | XXX |

The proposed effluent limits for Outfall 004 are based on a design flow of 0 MGD.—Limits.

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | IMAX |
|------------------------|----------------------|----------------|---------|-----------------------|---------------|------|
| | Average Monthly | Average Weekly | | Average Monthly | Daily Maximum | |
| pH (S.U.) | XXX | XXX | XXX | XXX | Report | XXX |
| Dissolved Oxygen | XXX | XXX | XXX | XXX | Report | XXX |
| CBOD ₅ | XXX | XXX | XXX | XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |

The proposed effluent limits for Outfall 007 are based on a design flow of 0 MGD.—Limits.

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | IMAX |
|------------------------|----------------------|----------------|---------|-----------------------|---------------|------|
| | Average Monthly | Average Weekly | | Average Monthly | Daily Maximum | |
| pH (S.U.) | XXX | XXX | XXX | XXX | Report | XXX |
| Dissolved Oxygen | XXX | XXX | XXX | XXX | Report | XXX |
| CBOD ₅ | XXX | XXX | XXX | XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0026051, Sewage, SIC Code 4952, **Chambersburg Borough**, 100 S 2nd Street, Chambersburg, PA 17201-2515. Facility Name: Chambersburg Borough STP. This existing facility is located in Chambersburg Borough, **Franklin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Conococheague Creek (WWF), is located in State Water Plan watershed 13-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 11.28 MGD.—Interim Limits.

| Parameters | Mass Units (lbs/day) | | Daily Minimum | Concentrations (mg/L) | | Instant. Maximum |
|-------------------------------|----------------------|----------------|-----------------|-----------------------|----------------|------------------|
| | Average Monthly | Weekly Average | | Average Monthly | Weekly Average | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | Inst Min 5.0 | XXX | XXX | XXX |
| Total Residual Chlorine (TRC) | XXX | XXX | XXX | 0.27 | XXX | 0.87 |

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Daily Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|----------------------------------|----------------------|------------------------------|----------------------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Weekly Average</i> | | <i>Average Monthly</i> | <i>Weekly Average</i> | |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | | | | | | |
| Nov 1 - Apr 30 | 2,351 | 3,763 | XXX | 25 | 40 | 50 |
| May 1 - Oct 31 | 1,411 | 2,257 | XXX | 15 | 24 | 30 |
| Total Suspended Solids | 2,822 | 4,233 | XXX | 30 | 45 | 60 |
| Fecal Coliform (No./100 ml) | | | | | | |
| Oct 1 - Apr 30 | XXX | XXX | XXX | 2,000 | XXX | 10,000 |
| May 1 - Sep 30 | XXX | XXX | XXX | Geo Mean 200 | XXX | 1,000 |
| E. Coli (No./100 ml) | XXX | XXX | XXX | XXX | XXX | Report |
| Ultraviolet light intensity (mW/cm ²) | XXX | XXX | Report | XXX | XXX | XXX |
| Nitrate-Nitrite as N | XXX | XXX | XXX | Report | XXX | XXX |
| Nitrate-Nitrite as N (Total Load, lbs) (lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Total Nitrogen | XXX | XXX | XXX | Report | XXX | XXX |
| Total Nitrogen (Total Load, lbs) (lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Ammonia-Nitrogen | | | | | | |
| Nov 1 - Apr 30 | 846 | XXX | XXX | 9.0 | XXX | 18 |
| May 1 - Oct 31 | 282 | XXX | XXX | 3.0 | XXX | 6 |
| Ammonia-Nitrogen (Total Load, lbs) (lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Total Kjeldahl Nitrogen | XXX | XXX | XXX | Report | XXX | XXX |
| Total Kjeldahl Nitrogen (Total Load, lbs) (lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Total Phosphorus | XXX | XXX | XXX | Report | XXX | XXX |
| Total Phosphorus (Total Load, lbs) (lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Aluminum, Total | Report | Report | XXX | Report | Report | XXX |
| Copper, Total | Report | Daily Max Report | XXX | Report | Daily Max Report | XXX |
| Zinc, Total | Report | Daily Max Report Daily Max | XXX | Report | Daily Max Report Daily Max | XXX |

The proposed effluent limits for Outfall 001 are based on a design flow of 11.28 MGD.—Final Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Daily Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|-----------------------|----------------------|------------------------------|-----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Weekly Average</i> | | <i>Average Monthly</i> | <i>Weekly Average</i> | |
| Flow (MGD) | Report | Report Daily Max | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 Inst Min | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | 5.0 | XXX | XXX | XXX |
| Total Residual Chlorine (TRC) | XXX | XXX | XXX | 0.27 | XXX | 0.87 |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | | | | | | |
| Nov 1 - Apr 30 | 2,351 | 3,763 | XXX | 25 | 40 | 50 |
| May 1 - Oct 31 | 1,411 | 2,257 | XXX | 15 | 24 | 30 |
| Total Suspended Solids | 2,822 | 4,233 | XXX | 30 | 45 | 60 |
| Fecal Coliform (No./100 ml) | | | | | | |
| Oct 1 - Apr 30 | XXX | XXX | XXX | 2,000 | XXX | 10,000 |
| May 1 - Sep 30 | XXX | XXX | XXX | Geo Mean 200 | XXX | 1,000 |
| E. Coli (No./100 ml) | XXX | XXX | XXX | XXX | XXX | Report |
| Ultraviolet light intensity (mW/cm ²) | XXX | XXX | Report | XXX | XXX | XXX |
| Nitrate-Nitrite as N | XXX | XXX | XXX | Report | XXX | XXX |
| Nitrate-Nitrite as N (Total Load, lbs) (lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Total Nitrogen | XXX | XXX | XXX | Report | XXX | XXX |
| Total Nitrogen (Total Load, lbs) (lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Daily Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|--|-----------------------------|-----------------------|----------------------|------------------------------|-----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Weekly Average</i> | | <i>Average Monthly</i> | <i>Weekly Average</i> | |
| Ammonia-Nitrogen Nov 1 - Apr 30 | 846 | XXX | XXX | 9.0 | XXX | 18 |
| May 1 - Oct 31 | 282 | XXX | XXX | 3.0 | XXX | 6 |
| Ammonia-Nitrogen (Total Load, lbs) (lbs) | Report | XXX | XXX | XXX | XXX | XXX |
| Total Kjeldahl Nitrogen | Total Mo | XXX | XXX | Report | XXX | XXX |
| Total Kjeldahl Nitrogen (Total Load, lbs) (lbs) | Report | XXX | XXX | XXX | XXX | XXX |
| Total Phosphorus | Total Mo | XXX | XXX | Report | XXX | XXX |
| Total Phosphorus (Total Load, lbs) (lbs) | Report | XXX | XXX | XXX | XXX | XXX |
| Aluminum, Total | Report | Report | XXX | Report | Report | XXX |
| | | Daily Max | | | Daily Max | |
| Copper, Total | 1.98 | 3.09 | XXX | 0.021 | 0.033 | 0.053 |
| | | Daily Max | | | Daily Max | |
| Zinc, Total | Report | Report | XXX | Report | Report | XXX |
| | | Daily Max | | | Daily Max | |

The proposed effluent limits for Outfall 001 are based on a design flow of 11.28 MGD.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|----------------------|----------------|------------------------------|----------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>Maximum</i> | |
| Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent | Report | Report | XXX | Report | XXX | XXX |
| Total Suspended Solids Raw Sewage Influent | Report | Report | XXX | Report | XXX | XXX |

The proposed monitoring requirements and effluent limits for implementation of Pennsylvania's Chesapeake Bay Watershed Implementation Plan are as follows for Outfall 001.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Monthly</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|---------------------------|----------------|------------------------------|----------------|-------------------------|
| | <i>Monthly</i> | <i>Annual</i> | | <i>Monthly Average</i> | <i>Maximum</i> | |
| Total Nitrogen (Total Load, lbs) (lbs) Effluent Net | XXX | 124,199 Total | XXX | XXX | XXX | XXX |
| Total Nitrogen (Total Load, lbs) (lbs) | XXX | Report Total | XXX | XXX | XXX | XXX |
| Ammonia-Nitrogen (Total Load, lbs) (lbs) | XXX | Report Total | XXX | XXX | XXX | XXX |
| Total Phosphorus (Total Load, lbs) (lbs) | XXX | Report Total | XXX | XXX | XXX | XXX |
| Total Phosphorus (Total Load, lbs) (lbs) Effluent Net | XXX | 16,560 Total Annual | XXX | XXX | XXX | XXX |

*This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0026441, Sewage, SIC Code 4952, **Lemoyne Borough Municipal Authority**, 3 Lowther Street, Lemoyne, PA 17043-2029. Facility Name: Lemoyne STP. This existing facility is located in Lemoyne Borough, **Cumberland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Susquehanna River (WWF, MF), is located in State Water Plan watershed 7-C and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .9 MGD.—Interim Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|-----------------------|------------------|------------------------------|-----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Weekly Average</i> | | <i>Average Monthly</i> | <i>Weekly Average</i> | |
| Flow (MGD) | Report | Report Daily Max | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 Inst Min | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | 5.0 Daily Min | XXX | XXX | XXX |
| Total Residual Chlorine (TRC) | XXX | XXX | XXX | 0.5 | XXX | 1.6 |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | 187 | 300 | XXX | 25.0 | 40.0 | 50 |
| Total Suspended Solids | 225 | 337 | XXX | 30.0 | 45.0 | 60 |
| Fecal Coliform (No./100 ml) | | | | | | |
| Oct 1 - Apr 30 | XXX | XXX | XXX | 2,000 Geo Mean | XXX | 10,000 |
| May 1 - Sep 30 | XXX | XXX | XXX | 200 Geo Mean | XXX | 1,000 |
| Nitrate-Nitrite as N | XXX | XXX | XXX | Report | XXX | XXX |
| Nitrate-Nitrite as N (Total Load, lbs) (lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Total Nitrogen | XXX | XXX | XXX | Report | XXX | XXX |
| Total Nitrogen (Total Load, lbs) (lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Ammonia-Nitrogen | Report | XXX | XXX | Report | XXX | XXX |
| Ammonia-Nitrogen (Total Load, lbs) (lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Total Kjeldahl Nitrogen | XXX | XXX | XXX | Report | XXX | XXX |
| Total Kjeldahl Nitrogen (Total Load, lbs) (lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Total Phosphorus | 15 | XXX | XXX | 2.0 | XXX | 4 |
| Total Phosphorus (Total Load, lbs) (lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Zinc, Total | Report | Report Daily Max | XXX | Report | Report Daily Max | XXX |

The proposed effluent limits for Outfall 001 are based on a design flow of .9 MGD.—Final Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Daily Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|-----------------------|----------------------|------------------------------|-----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Weekly Average</i> | | <i>Average Monthly</i> | <i>Weekly Average</i> | |
| Flow (MGD) | Report | Report Daily Max | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 Inst Min | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | 5.0 | XXX | XXX | XXX |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | 187 | 300 | XXX | 25.0 | 40.0 | 50 |
| Total Suspended Solids | 225 | 337 | XXX | 30.0 | 45.0 | 60 |
| Fecal Coliform (No./100 ml) | | | | | | |
| Oct 1 - Apr 30 | XXX | XXX | XXX | 2,000 Geo Mean | XXX | 10,000 |
| May 1 - Sep 30 | XXX | XXX | XXX | 200 Geo Mean | XXX | 1,000 |
| Ultraviolet light intensity ($\mu\text{w}/\text{cm}^2$) | XXX | XXX | Report | XXX | XXX | XXX |
| Nitrate-Nitrite as N | XXX | XXX | XXX | Report | XXX | XXX |
| Nitrate-Nitrite as N (Total Load, lbs) (lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Total Nitrogen | XXX | XXX | XXX | Report | XXX | XXX |
| Total Nitrogen (Total Load, lbs) (lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Ammonia-Nitrogen | Report | XXX | XXX | Report | XXX | XXX |
| Ammonia-Nitrogen (Total Load, lbs) (lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Total Kjeldahl Nitrogen | XXX | XXX | XXX | Report | XXX | XXX |
| Total Kjeldahl Nitrogen (Total Load, lbs) (lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Total Phosphorus | 15 | XXX | XXX | 2.0 | XXX | 4 |

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Daily Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|--|-----------------------------|-----------------------|----------------------|------------------------------|-----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Weekly Average</i> | | <i>Average Monthly</i> | <i>Weekly Average</i> | |
| Total Phosphorus (Total Load, lbs) (lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Zinc, Total | Report | Report Daily Max | XXX | Report | Report Daily Max | XXX |

The proposed effluent limits for Outfall 001 are based on a design flow of .9 MGD.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|----------------------|----------------|------------------------------|----------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>Maximum</i> | |
| Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent | Report | Report | XXX | Report | XXX | XXX |
| Total Suspended Solids Raw Sewage Influent | Report | Report | XXX | Report | XXX | XXX |

The proposed effluent limits for Outfall 001 are based on a design flow of .9 MGD.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|----------------------|-----------------------------|----------------------|----------------|------------------------------|----------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>Maximum</i> | |
| E. Coli (No./100 ml) | XXX | XXX | XXX | XXX | XXX | Report |

The proposed monitoring requirements and effluent limits for implementation of Pennsylvania's Chesapeake Bay Watershed Implementation Plan are as follows for Outfall 001.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Monthly</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|---------------------|----------------|------------------------------|----------------|-------------------------|
| | <i>Monthly</i> | <i>Annual</i> | | <i>Monthly Average</i> | <i>Maximum</i> | |
| Total Nitrogen (Total Load, lbs) (lbs) Effluent Net | XXX | 19,433 Total Annual | XXX | XXX | XXX | XXX |
| Total Nitrogen (Total Load, lbs) (lbs) | XXX | Report Total Annual | XXX | XXX | XXX | XXX |
| Ammonia-Nitrogen (Total Load, lbs) (lbs) | XXX | Report Total Annual | XXX | XXX | XXX | XXX |
| Total Phosphorus (Total Load, lbs) (lbs) Effluent Net | XXX | 2,429 Total Annual | XXX | XXX | XXX | XXX |
| Total Phosphorus (Total Load, lbs) (lbs) | XXX | Report Total Annual | XXX | XXX | XXX | XXX |

*This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0084778, Sewage, SIC Code 4952, **Granville Township Municipal Authority, Mifflin County**, 100 Helen Street, Lewistown, PA 17044-2437. Facility Name: Granville Township Strodes Mills STP. This existing facility is located in Granville Township, **Mifflin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Strodes Run (HQ-CWF), is located in State Water Plan watershed 12-A and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.066 MGD.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Instantaneous Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>IMAX</i> |
|-------------------|-----------------------------|----------------------|------------------------------|------------------------------|-----------------------|-------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>Weekly Average</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Instantaneous Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>IMAX</i> |
|---|-----------------------------|----------------------|------------------------------|------------------------------|-----------------------|-------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>Weekly Average</i> | |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | 5.0 | XXX | XXX | XXX |
| CBOD ₅ | 13.0 | 22.0 | XXX | 25.0 | 40.0 | 50.0 |
| BOD ₅ | Report | Wkly Avg Report | XXX | Report | XXX | XXX |
| Raw Sewage Influent | | | | | | |
| Total Suspended Solids | 16.0 | 24.0 | XXX | 30.0 | 45.0 | 60.0 |
| Total Suspended Solids Raw Sewage Influent | Report | Wkly Avg Report | XXX | Report | XXX | XXX |
| Fecal Coliform (No./100 ml) | | | | | | |
| May 1 - Sep 30 | XXX | XXX | XXX | 200 | XXX | 1,000 |
| Oct 1 - Apr 30 | XXX | XXX | XXX | Geo Mean 2,000 | XXX | 10,000 |
| Ultraviolet light intensity ($\mu\text{w}/\text{cm}^2$) | XXX | XXX | Report | Geo Mean XXX | XXX | XXX |
| E. Coli (No./100 ml) | XXX | XXX | XXX | XXX | XXX | Report |
| Ammonia-Nitrogen | | | | | | |
| May 1 - Oct 31 | 1.5 | XXX | XXX | 3.0 | XXX | 6.0 |
| Nov 1 - Apr 30 | 5.0 | XXX | XXX | 9.0 | XXX | 18.0 |

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Effluent Limitations</i> | | | <i>IMAX</i> |
|----------------------|-----------------------------|---------------|-----------------------------|--|----------------|-------------|
| | <i>Monthly</i> | <i>Annual</i> | <i>Monthly</i> | <i>Concentrations (mg/L) Monthly Average</i> | <i>Maximum</i> | |
| Ammonia—N | Report | Report | XXX | Report | XXX | XXX |
| Kjeldahl—N | Report | XXX | XXX | Report | XXX | XXX |
| Nitrate-Nitrite as N | Report | XXX | XXX | Report | XXX | XXX |
| Total Nitrogen | Report | Report | XXX | Report | XXX | XXX |
| Total Phosphorus | Report | Report | XXX | Report | XXX | XXX |

In addition, the permit contains the following major special conditions:

- Stormwater prohibition
- Notification of the designation of responsible operator
- Hauled-in waste restriction
- Notification for TRC

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0085511, Sewage, SIC Code 4952, **West Hanover Township Water & Sewer Authority**, 7901 Jonestown Road, Harrisburg, PA 17112-9728. Facility Name: West Hanover Township STP. This existing facility is located in West Hanover Township, **Dauphin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary of Manada Creek (WWF), is located in State Water Plan watershed 7-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .78 MGD.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Daily Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|-------------------|-----------------------------|----------------------|----------------------|------------------------------|-----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>Weekly Average</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | Inst Min 5.0 | XXX | XXX | XXX |
| CBOD ₅ | 162 | 260 | XXX | 25.0 | 40.0 | 50 |
| | | Wkly Avg | | | | |

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Daily Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|----------------------|----------------------|------------------------------|-----------------------|-------------------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>Weekly Average</i> | |
| BOD ₅ Raw Sewage Influent | Report | Report | XXX | Report | XXX | XXX |
| Total Suspended Solids | 195 | 292 | XXX | 30.0 | 45.0 | 60 |
| | | Wkly Avg | | | | |
| Total Suspended Solids Raw Sewage Influent | Report | Report | XXX | Report | XXX | XXX |
| Fecal Coliform (No./100 ml) Oct 1 - Apr 30 | XXX | XXX | XXX | 2,000 Geo Mean | XXX | 10,000 |
| May 1 - Sep 30 | XXX | XXX | XXX | 200 Geo Mean | XXX | 1,000 |
| Ultraviolet light transmittance (%) | XXX | XXX | Report | XXX | XXX | XXX |
| Nitrate-Nitrite as N | XXX | XXX | XXX | Report | XXX | XXX |
| Nitrate-Nitrite as N (Total Load, lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Total Nitrogen | XXX | XXX | XXX | Report | XXX | XXX |
| Total Nitrogen (Total Load, lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Ammonia-Nitrogen Nov 1 - Apr 30 | 29 | XXX | XXX | 4.5 | XXX | 9 |
| May 1 - Oct 31 | 10 | XXX | XXX | 1.5 | XXX | 3 |
| Ammonia-Nitrogen (Total Load, lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Total Kjeldahl Nitrogen | XXX | XXX | XXX | Report | XXX | XXX |
| Total Kjeldahl Nitrogen (Total Load, lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Total Phosphorus | 13 | XXX | XXX | 2.0 | XXX | 4 |
| Total Phosphorus (Total Load, lbs) | Report Total Mo | XXX | XXX | XXX | XXX | XXX |
| Copper, Total | 0.065 | XXX | XXX | 0.010 | XXX | 0.025 |
| Lead, Total | 0.020 | XXX | XXX | 0.003 | XXX | 0.008 |
| Zinc, Total | 0.78 | XXX | XXX | 0.12 | XXX | 0.3 |
| E. Coli (No./100 ml) | XXX | XXX | XXX | XXX | XXX | Report |

The proposed monitoring requirements and effluent limits for implementation of Pennsylvania's Chesapeake Bay Watershed Implementation Plan are as follows for Outfall 001.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Monthly</i> | <i>Concentrations (mg/L)</i> | | <i>Instant. Maximum</i> |
|---|-----------------------------|---------------------------|----------------|------------------------------|----------------|-------------------------|
| | <i>Monthly</i> | <i>Annual</i> | | <i>Monthly Average</i> | <i>Maximum</i> | |
| Total Nitrogen (Total Load, lbs) (lbs) Effluent Net | XXX | 14,246 Total Annual | XXX | XXX | XXX | XXX |
| Total Nitrogen (Total Load, lbs) (lbs) | XXX | Report Total Annual | XXX | XXX | XXX | XXX |
| Ammonia-Nitrogen (Total Load, lbs) (lbs) | XXX | Report Total Annual | XXX | XXX | XXX | XXX |
| Total Phosphorus (Total Load, lbs) (lbs) Effluent Net | XXX | 1,900 Total Annual | XXX | XXX | XXX | XXX |
| Total Phosphorus (Total Load, lbs) (lbs) | XXX | Report Total Annual | XXX | XXX | XXX | XXX |

*This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

- The permittee is authorized to use 2,250 lbs/year as Total Nitrogen (TN) offsets toward compliance with the Annual Net TN mass load limitations (Cap Loads)

In addition, the permit contains the following major special conditions:

- Stormwater Prohibition
- Approval Contingencies

- Solids Management
- Restriction on Receipt of Hauled in Waste under Certain Conditions

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0087955, Sewage, SIC Code 4941, 4952, **Cassville Water & Sewer Authority, Huntingdon County**, P.O. Box 48, Cassville, PA 16623-0048. Facility Name: Cassville STP. This existing facility is located in Cass Township, **Huntingdon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary of Little Trough Creek (TSF), is located in State Water Plan watershed 11-D and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.03 MGD.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>IMAX</i> |
|---|-----------------------------|----------------------|----------------|------------------------------|-----------------------|-------------|
| | <i>Average Monthly</i> | <i>Daily Maximum</i> | | <i>Average Monthly</i> | <i>Weekly Average</i> | |
| Flow (MGD) | Report | Report | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | 5.0 | XXX | XXX | XXX |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | 6.3 | 10.0 | XXX | 25.0 | 40.0 | 50.0 |
| BOD ₅ | Report | Wkly Avg Report | XXX | Report | XXX | XXX |
| Raw Sewage Influent | | | | | | |
| Total Suspended Solids | 7.5 | 11.3 | XXX | 30.0 | 45.0 | 60.0 |
| Total Suspended Solids Raw Sewage Influent | Report | Wkly Avg Report | XXX | Report | XXX | XXX |
| Fecal Coliform (No./100 ml) | | | | | | |
| May 1 - Sep 30 | XXX | XXX | XXX | 200 | XXX | 1,000 |
| Oct 1 - Apr 30 | XXX | XXX | XXX | Geo Mean 2,000 | XXX | 10,000 |
| E. Coli (No./100 ml) | XXX | XXX | XXX | Geo Mean XXX | XXX | Report |
| Ammonia-Nitrogen | | | | | | |
| May 1 - Oct 31 | 1.0 | XXX | XXX | 4.0 | XXX | 8.0 |
| Nov 1 - Apr 30 | 3.0 | XXX | XXX | 12.0 | XXX | 24.0 |

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>IMAX</i> |
|-------------------------|-----------------------------|---------------|----------------|------------------------------|----------------|-------------|
| | <i>Monthly</i> | <i>Annual</i> | | <i>Average Monthly</i> | <i>Maximum</i> | |
| Ammonia-Nitrogen | Report | Report | XXX | Report | XXX | XXX |
| Total Kjeldahl Nitrogen | Total Qrtly Report | XXX | XXX | Avg Qrtly Report | XXX | XXX |
| Nitrate-Nitrite as N | Total Qrtly Report | XXX | XXX | Avg Qrtly Report | XXX | XXX |
| Total Nitrogen | Total Qrtly Report | Report | XXX | Avg Qrtly Report | XXX | XXX |
| Total Phosphorus | Total Qrtly Report | Report | XXX | Avg Qrtly Report | XXX | XXX |

In addition, the permit contains the following major special conditions:

- Stormwater prohibition
- Notification of designation of responsible operator
- Hauled-in waste restriction

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0291587, Sewage, SIC Code 6514, **Thomas Lightner**, 317 N Mountain Road, Newville, PA 17241-9731. Facility Name: Thomas Lightner Res. This proposed facility is located in Upper Frankford Township, **Cumberland County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary of Bloser Creek (WWF, MF), is located in State Water Plan watershed 7-B and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | IMAX |
|---|----------------------|----------------|-----------------|-----------------------|---------|------|
| | Average Monthly | Average Weekly | | Average | Maximum | |
| Flow (MGD) | Report Annl Avg | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 5.0 Inst Min | XXX | XXX | 9.0 |
| Biochemical Oxygen Demand (BOD ₅) | XXX | XXX | XXX | 10.0 | XXX | 20 |
| Total Suspended Solids | XXX | XXX | XXX | 10.0 | XXX | 20 |
| Fecal Coliform (No./100 ml) | XXX | XXX | XXX | 200 | XXX | XXX |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southwest Regional Office

PA0040843, Sewage, SIC Code 7032, **Lutheran Camp Association, Inc.**, P.O. Box 245, Jennerstown, PA 15547-0245. Facility Name: Sequanota Lutheran Conference Center & Camp. This existing facility is located in Jenner Township, **Somerset County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Pickings Run (HQ-CWF), is located in State Water Plan watershed 18-E and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .015 MGD.—Limits.

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | IMAX |
|----------------------|----------------------|----------------|---------|-----------------------|---------|--------|
| | Average Monthly | Average Weekly | | Average Monthly | Maximum | |
| Total Nitrogen | XXX | XXX | XXX | Report Daily Max | XXX | XXX |
| Total Phosphorus | XXX | XXX | XXX | Report Daily Max | XXX | XXX |
| Aluminum, Total | XXX | XXX | XXX | Report Daily Max | XXX | XXX |
| Iron, Total | XXX | XXX | XXX | Report Daily Max | XXX | XXX |
| Manganese, Total | XXX | XXX | XXX | Report Daily Max | XXX | XXX |
| E. Coli (No./100 ml) | XXX | XXX | XXX | Report Avg. Annual | XXX | Report |

The proposed effluent limits for Outfall 001 are based on a design flow of .015 MGD.—Limits.

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | IMAX |
|------------------|----------------------|----------------|------------------|-----------------------|---------|------|
| | Average Monthly | Average Weekly | | Average Monthly | Maximum | |
| Flow (MGD) | Report | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | | | | | | |
| Sep 1 - May 31 | XXX | XXX | 6.0 Daily Min | XXX | XXX | 9.0 |
| Jun 1 - Aug 31 | XXX | XXX | 6.0 Daily Min | XXX | XXX | 9.0 |
| Dissolved Oxygen | | | | | | |
| Sep 1 - May 31 | XXX | XXX | 6.0 Inst Min | XXX | XXX | XXX |
| Jun 1 - Aug 31 | XXX | XXX | 6.0 Inst Min | XXX | XXX | XXX |

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>IMAX</i> |
|---|-----------------------------|-----------------------|----------------|------------------------------|----------------|-------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Maximum</i> | |
| Total Residual Chlorine (TRC) | | | | | | |
| Sep 1 - May 31 | XXX | XXX | XXX | 0.168 | XXX | 0.548 |
| Jun 1 - Aug 31 | XXX | XXX | XXX | 0.168 | XXX | 0.548 |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | XXX | XXX | XXX | 25.0 | XXX | 50.0 |
| Total Suspended Solids | XXX | XXX | XXX | 30.0 | XXX | 60.0 |
| Fecal Coliform (No./100 ml) | | | | | | |
| Nov 1 - Apr 30 | XXX | XXX | XXX | 2,000 | XXX | 10,000 |
| May 1 - Oct 31 | XXX | XXX | XXX | Geo Mean 200 | XXX | 1,000 |
| Ammonia-Nitrogen | | | | | | |
| Nov 1 - Apr 30 | XXX | XXX | XXX | 13.5 | XXX | 27.0 |
| May 1 - Oct 31 | XXX | XXX | XXX | 4.5 | XXX | 9.0 |

In addition, the permit contains the following major special conditions:

- Optimization of chlorine dosage
- Solids management for non-lagoon system

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0252492, Sewage, SIC Code 4952, **Shippingport Borough**, P.O. Box 76, Shippingport, PA 15077-0076. Facility Name: Shippingport Borough. This existing facility is located in Shippingport Borough, **Beaver County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Ohio River (WWF), is located in State Water Plan watershed 20-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0985 MGD.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>IMAX</i> |
|----------------------|-----------------------------|-----------------------|----------------|------------------------------|-----------------------|-------------|
| | <i>Average Monthly</i> | <i>Weekly Average</i> | | <i>Average Monthly</i> | <i>Weekly Average</i> | |
| E. Coli (No./100 ml) | XXX | XXX | XXX | XXX | XXX | Report |

The proposed effluent limits for Outfall 001 are based on a design flow of .0985 MGD.—Limits.

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>IMAX</i> |
|---|-----------------------------|-----------------------|-----------------|------------------------------|-----------------------|-------------|
| | <i>Average Monthly</i> | <i>Weekly Average</i> | | <i>Average Monthly</i> | <i>Weekly Average</i> | |
| Flow (MGD) | Report | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | XXX | XXX | 6.0 | XXX | XXX | 9.0 |
| Dissolved Oxygen | XXX | XXX | Inst Min 4.0 | XXX | XXX | XXX |
| Total Residual Chlorine (TRC) | XXX | XXX | XXX | 0.5 | XXX | 1.6 |
| Carbonaceous Biochemical Oxygen Demand (CBOD ₅) | 20.5 | 32.86 | XXX | 25.0 | 40.0 | 50 |
| Biochemical Oxygen Demand (BOD ₅) | XXX | XXX | XXX | Report | XXX | XXX |
| Raw Sewage Influent | | | | | | |
| Total Suspended Solids | XXX | XXX | XXX | Report | XXX | XXX |
| Raw Sewage Influent | | | | | | |
| Total Suspended Solids | 24.64 | 36.98 | XXX | 30.0 | 45.0 | 60 |
| Fecal Coliform (No./100 ml) | | | | | | |
| Nov 1 - Apr 30 | XXX | XXX | XXX | 2,000 | XXX | 10,000 |
| May 1 - Oct 31 | XXX | XXX | XXX | Geo Mean 200 | XXX | 400 |
| Ammonia-Nitrogen | Report | XXX | XXX | Report | XXX | XXX |

The proposed effluent limits for Outfall 001 are based on a design flow of .0985 MGD.—Limits.

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | IMAX |
|------------------|----------------------|----------------|---------|-----------------------|------------------|------|
| | Average Monthly | Weekly Average | | Average Monthly | Weekly Average | |
| Total Nitrogen | XXX | XXX | XXX | XXX | Report Daily Max | XXX |
| Total Phosphorus | XXX | XXX | XXX | XXX | Report Daily Max | XXX |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0284777, Sewage, SIC Code 8800, **Michael E Hallam**, 225 Tate Road, Hookstown, PA 15050-1237. Facility Name: Hallam Property STP. This proposed facility is located in Aliquippa City, **Beaver County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Tributary 33531 of Wolf Run (WWF), is located in State Water Plan watershed 20-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | IMAX |
|---|----------------------|----------------|-----------------|-----------------------|---------|-----------------|
| | Annual Average | Average Weekly | | Annual Average | Maximum | |
| Flow (MGD) | Report | XXX | XXX | XXX | XXX | XXX |
| pH (S.U.) | Annl Avg XXX | XXX | 6.0 Inst Min | XXX | XXX | 9.0 Inst Max |
| Biochemical Oxygen Demand (BOD ₅) | XXX | XXX | XXX | 10.0 | XXX | 20.0 |
| Total Suspended Solids | XXX | XXX | XXX | 10.0 | XXX | 20.0 |
| Fecal Coliform (No./100 ml) | XXX | XXX | XXX | 200 Geo Mean | XXX | 1,000 |

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

Northeast Regional Office

PAS222201, Storm Water, SIC Code 2491, **UFP Stockertown, LLC**, 2801 East Beltline Avenue NE, Grand Rapids, MI 49525-9680. Facility Name: UFP Stockertown, LLC. This existing facility is located in Stockertown Borough, **Northampton County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial stormwater.

The receiving stream(s), Unnamed Tributary to Bushkill Creek (HQ-CWF), is located in State Water Plan watershed 1-F and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD (stormwater).

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | IMAX |
|------------------------------|----------------------|----------------|---------|-----------------------|---------------|------|
| | Average Monthly | Average Weekly | | Average Monthly | Daily Maximum | |
| pH (S.U.) | XXX | XXX | XXX | XXX | Report | XXX |
| Chemical Oxygen Demand (COD) | XXX | XXX | XXX | XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |
| Arsenic, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Chromium, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Copper, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Iron, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Pentachlorophenol | XXX | XXX | XXX | XXX | Report | XXX |

The proposed effluent limits for Outfall 002 are based on a design flow of 0 MGD (stormwater).

| Parameters | Mass Units (lbs/day) | | Minimum | Concentrations (mg/L) | | IMAX |
|------------|----------------------|----------------|---------|-----------------------|---------------|------|
| | Average Monthly | Average Weekly | | Average Monthly | Daily Maximum | |
| pH (S.U.) | XXX | XXX | XXX | XXX | Report | XXX |

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>IMAX</i> |
|------------------------------|-----------------------------|-----------------------|----------------|------------------------------|----------------------|-------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| Chemical Oxygen Demand (COD) | XXX | XXX | XXX | XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |
| Arsenic, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Chromium, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Copper, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Iron, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Pentachlorophenol | XXX | XXX | XXX | XXX | Report | XXX |

The proposed effluent limits for Outfall 003 are based on a design flow of 0 MGD (stormwater).

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>IMAX</i> |
|------------------------------|-----------------------------|-----------------------|----------------|------------------------------|----------------------|-------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| pH (S.U.) | XXX | XXX | XXX | XXX | Report | XXX |
| Chemical Oxygen Demand (COD) | XXX | XXX | XXX | XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |
| Arsenic, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Chromium, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Copper, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Iron, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Pentachlorophenol | XXX | XXX | XXX | XXX | Report | XXX |

The proposed effluent limits for Outfall 004 are based on a design flow of 0 MGD (stormwater).

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>IMAX</i> |
|------------------------------|-----------------------------|-----------------------|----------------|------------------------------|----------------------|-------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| pH (S.U.) | XXX | XXX | XXX | XXX | Report | XXX |
| Chemical Oxygen Demand (COD) | XXX | XXX | XXX | XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |
| Arsenic, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Chromium, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Copper, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Iron, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Pentachlorophenol | XXX | XXX | XXX | XXX | Report | XXX |

The proposed effluent limits for Outfall 005 are based on a design flow 0 MGD (stormwater).

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>IMAX</i> |
|------------------------------|-----------------------------|-----------------------|----------------|------------------------------|----------------------|-------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| pH (S.U.) | XXX | XXX | XXX | XXX | Report | XXX |
| Chemical Oxygen Demand (COD) | XXX | XXX | XXX | XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |
| Arsenic, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Chromium, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Copper, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Iron, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Pentachlorophenol | XXX | XXX | XXX | XXX | Report | XXX |

The proposed effluent limits for Outfall 006 are based on a design flow of 0 MGD (stormwater).

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>IMAX</i> |
|------------------------------|-----------------------------|-----------------------|----------------|------------------------------|----------------------|-------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| pH (S.U.) | XXX | XXX | XXX | XXX | Report | XXX |
| Chemical Oxygen Demand (COD) | XXX | XXX | XXX | XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |
| Arsenic, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Chromium, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Copper, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Iron, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Pentachlorophenol | XXX | XXX | XXX | XXX | Report | XXX |

The proposed effluent limits for Outfall 007 are based on a design flow of 0 MGD (stormwater).

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>IMAX</i> |
|------------------------------|-----------------------------|-----------------------|----------------|------------------------------|----------------------|-------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| pH (S.U.) | XXX | XXX | XXX | XXX | Report | XXX |
| Chemical Oxygen Demand (COD) | XXX | XXX | XXX | XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |
| Arsenic, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Chromium, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Copper, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Iron, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Pentachlorophenol | XXX | XXX | XXX | XXX | Report | XXX |

The proposed effluent limits for Outfall 008 are based on a design flow of 0 MGD (stormwater).

| <i>Parameters</i> | <i>Mass Units (lbs/day)</i> | | <i>Minimum</i> | <i>Concentrations (mg/L)</i> | | <i>IMAX</i> |
|------------------------------|-----------------------------|-----------------------|----------------|------------------------------|----------------------|-------------|
| | <i>Average Monthly</i> | <i>Average Weekly</i> | | <i>Average Monthly</i> | <i>Daily Maximum</i> | |
| pH (S.U.) | XXX | XXX | XXX | XXX | Report | XXX |
| Chemical Oxygen Demand (COD) | XXX | XXX | XXX | XXX | Report | XXX |
| Total Suspended Solids | XXX | XXX | XXX | XXX | Report | XXX |
| Oil and Grease | XXX | XXX | XXX | XXX | Report | XXX |
| Arsenic, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Chromium, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Copper, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Iron, Total | XXX | XXX | XXX | XXX | Report | XXX |
| Pentachlorophenol | XXX | XXX | XXX | XXX | Report | XXX |

In addition, the permit contains the following major special conditions:

- Stormwater Outfalls and Authorized Non-Stormwater Discharges
- Best Management Practices (BMPs)
- Routine Inspections
- Preparedness, Prevention and Contingency (PPC) Plan
- Stormwater Monitoring Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

III. Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity.

| <i>Application Number</i> | <i>Application Type</i> | <i>Applicant Name & Address</i> | <i>Municipality, County</i> | <i>Office</i> |
|---------------------------|-------------------------|--|---|---------------|
| PAD150251 | New | Carolyn Garson 980 Hershey Mill Road Malvern, PA 19355 | East Goshen Township Chester County | SERO |
| PAD150254 | New | Deckman Motor and Pump, Inc. Thomas Cosgrove 49 West Front Street Bridgeport, PA 19405-1022 | Schuylkill Township Chester County | SERO |
| PAD150251 | Amend | NP Whitaker Ave Industrial, LLC 4825 NW 41st Street Suite 500 Riverside, MO 64150 | City of Philadelphia Philadelphia County | SERO |

| <i>Application Number</i> | <i>Application Type</i> | <i>Applicant Name & Address</i> | <i>Municipality, County</i> | <i>Office</i> |
|---------------------------|-------------------------|--|---|---|
| PAD510211 A-1 | Amend | NP Whitaker Ave Industrial, LLC 4825 NW 41st Street Suite 500 Riverside, MO 64150 | City of Philadelphia Philadelphia County | SERO |
| PAC7000010 | PAG-02-New | PA DEP Bureau of Abandoned Mine Reclamation 2 Public Square Fifth Floor Wilkes-Barre, PA 18701-0790 | Kline Township Schuylkill County Hazle Township Luzerne County | PA DEP Bureau of Abandoned Mine Reclamation 2 Public Square Fifth Floor Wilkes-Barre, PA 18701-0790 570-826-2371 |
| PAD480171 | New | Collaboration 3A, LLC One E. Broad Street Suite 310 Bethlehem, PA 18018 | Bethlehem Township Northampton County | NERO |
| PAD480016 A-2 | Renewal | Lafayette College Facilities Planning & Construction 901 Bushkill Drive Easton, PA 18042 | City of Easton Northampton County | NERO |
| PAD450019A-1 | Renewal | Snydersville Development Group, LLC P.O. Box K Stroudsburg, PA 18360 | Hamilton Township Monroe County | NERO |
| PAD480166 | New | Farmstead Realty Holdings, LLC c/o Adam Flatt 530 East 3rd Street Bethlehem, PA 18015 | Plainfield Township Northampton County | NERO |
| PAD480167 | New | GIC Lehigh Vally, LLC c/o Brian Kobularcik 18201 Von Karman Avenue Suite 1170 Irvine, CA 92612 | Forks Township Northampton County | NERO |
| PAD480169 | New | Posh Properties No. 46 Hanson, LLC c/o Joe Posh 2216 Willow Park Road Bethlehem, PA 18020 | Forks Township Northampton County | NERO |
| PAD480172 | New | RDD Apartments, LLC 308 E. Lancaster Avenue Suite 235 Wynnewood, PA 19096 | City of Bethlehem Northampton County | NERO |
| PAD360020 | Renewal | Solanco School District 121 South Hess Street Quarryville, PA 17566 | Fulton Township Lancaster County | SCRO |
| PAD360064 | New | Brendan and Celine Field 836 Memorial Highway Oley, PA 19547-9202 | Oley Township Berks County | SCRO |
| PAD060061 | New | Ammon Zimmerman 201 Kohler Road Kutztown, PA 19530 | Longswamp Township Berks County | SCRO |
| PAD650036 | Renewal | Export Fuel 231 York Lane Export, PA 15632 | Salem Township Westmoreland County | SWRO |
| PAD370009 | New | New Castle Area Transit Authority 311 Mahoning Avenue New Castle, PA 16102 | New Castle City Lawrence County | NWRO |

**STATE CONSERVATION COMMISSION
PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS
FOR NPDES PERMITS FOR CAFOs**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed National Pollutant Discharge Elimination System (NPDES) permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30-days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

**ACT 38
NUTRIENT MANAGEMENT PLANS
CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS**

| <i>Agricultural Operation Name and Address</i> | <i>County</i> | <i>Total Acres</i> | <i>Animal Equivalent Units</i> | <i>Animal Type</i> | <i>Special Protection Waters (HQ or EV or NA)</i> | <i>Renewal/ New</i> |
|---|---------------------|--------------------|--------------------------------|--------------------------------------|---|---------------------|
| Adam Martin 390 Midway Road Bethel, PA 19507 | Berks | 96.9 | 222.13 | Poultry | NA | Renewal |
| Lakeland Dairy Farms 272 Angel Road New Wilmington, PA 16142 | Mercer | 1,006.8 | 1,589 | Holstein | NA | New |
| Paul Dotterer & Sons, Inc. 410 Kryder Road Mill Hall, PA 17751 | Clinton | 3,171 | 3,042.31 | Dairy | HQ & CWF | Renewal |
| Penn England Farm 10341 Fox Run Road Williamsburg, PA 16693 | Blair Huntingdon | 3,552.9 | 4,410.72 | Dairy | Clover Creek, Fox Run, New Creek, Piney Creek— All HQ | Renewal |
| Meadow Lane Dairy, LLC Geoffrey Rohrer 3392 Blue Rock Road Lancaster, PA 17603 | Lancaster | 864.2 | 1,287.71 | Dairy, Broilers | NA | Renewal |
| Hershey Farms, LLC 338 Sunnyburn Road Elizabethtown, PA 17022 | Lancaster | 550 | 832.94 | Swine, Broilers | NA | Renewal |
| Spring Maple Farm Randall Andrews 421 Penn Grant Road Lancaster, PA 17602 | Lancaster | 300 | 1,159.43 | Pullets, Broilers | HQ | Renewal |
| Jay Hess Bacon Acres LLC & Providence Farms, LLC 151 Pequea Creek Road Conestoga, PA 17516 | Lancaster | 380 | 672.03 | Swine, Beef, Breeder Layers | HQ | Renewal |
| Shady Brae Farms, Inc. Theodore Esbenshade 29 Engle Road Marietta, PA 17547 | Lancaster | 750 | 3,586.98 | Layers | NA | Renewal |

| <i>Agricultural Operation Name and Address</i> | <i>County</i> | <i>Total Acres</i> | <i>Animal Equivalent Units</i> | <i>Animal Type</i> | <i>Special Protection Waters (HQ or EV or NA)</i> | <i>Renewal/ New</i> |
|---|---------------|------------------------|--|------------------------|---|-------------------------|
| The Barley Farms Jeffrey Barley 862 Donerville Road Millersville, PA 17551 | Lancaster | 450 | 355.57 | Pullets, Steers | NA | Renewal |
| Alan Harnish 3421 Blue Rock Road Lancaster, PA 17603 | Lancaster | 46.1 | 570.56 | Swine, Beef | NA | Renewal |
| Jay & Jane Bleacher 1175 Breneman Road Conestoga, PA 17516 | Lancaster | 319 | 634.95 | Swine, Steers | NA | Renewal |
| Future View Farms, LLC Jeffrey Frey 13 Radcliff Road Willow Street, PA 17584 | Lancaster | 620 | 635.72 | Swine | NA | Renewal |
| Eugene Z Nolt 143 Kurtz Road New Holland, PA 17557 | Lancaster | 64 | 661.1 | Swine, Beef | NA | Renewal |
| Noah W. Kreider & Sons, LLP—Manheim Farm 525 Indian Village Road Manheim, PA 17545 | Lancaster | 2,000 | 15,767.86 | Dairy, Layers | NA | Renewal |
| Noah W. Kreider & Sons, LLP—Donegal Facility 1104 Colebrook Road Mount Joy, PA 17552 | Lancaster | 450 | 7,347.6 | Layers | HQ | Renewal |
| Hidden Springs Farm, LLC Randall Clugston 2916 Safe Harbor Road Millersville, PA 17551 | Lancaster | 87 | 365.95 | Layers, Sheep | NA | Renewal |
| Adam Martin 390 Midway Road Bethel, PA 19507 | Berks | 96.9 | 222.13 | Poultry | NA | Renewal |

PUBLIC WATER SUPPLY PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available

for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northeast Region: Safe Drinking Water, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.

Contact: Gillian Pehala, Clerk Typist 2, 570-830-3077.

Permit No. 3922506, Construction Permit, Public Water Supply.

Applicant

Borough of Catasauqua
90 Bridge Street
Catasauqua, PA 18032

Municipality

Borough of Catasauqua

County

Lehigh

Type of Facility Public Water Supply
 Consulting Engineer Vanessa Nedrick, P.E.
 Remington & Vernick Engineers
 Lower Makefield
 Corporate Center
 North Campus
 1010 Stony Hill Road
 Suite 175
 Yardley, PA 19067

Application Received Date May 4, 2022

Description of Application Requesting approval of two (2) emergency interconnections with the Northampton Borough Municipal Authority water supply system.

*Southwest Region: Safe Drinking Water Program,
 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

Permit No. 0422504, Public Water Supply.

Applicant **RTEN One Stop Shopper**
 232 Second Street
 Darlington, PA 16115

Municipality Darlington Borough
 County **Beaver**

Responsible Official Raymond Nixon
 Type of Facility Water system
 Consulting Engineer Lennon Smith
 Souleret
 Engineering, Inc.
 846 Fourth Avenue
 Coraopolis, PA 15108

Application Received Date May 2, 2022

Description of Action Installation of a new water well and filtration system.

*Northwest Region: Safe Drinking Water Program,
 230 Chestnut Street, Meadville, PA 16335-3481.*

Permit No. 6122501, Public Water Supply.

Applicant **Cranberry-Venango County
 General Authority**

Address P.O. Box 378
 Seneca, PA 16346

Municipality Cranberry Township
 County **Venango**

Responsible Official Michael Deibert
 Authority Chairman
 P.O. Box 378
 Seneca, PA 16346

Consulting Engineer Barry Martin English, P.E.
 The EADS Group, Inc.
 15392 Rt. 322
 Clarion, PA 16214

Application Received Date May 6, 2022

Description Mall Water Treatment Plant Upgrade from 150 gpm to 350 gpm.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent (NOI) to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use the background standard, Statewide health standard, the site-specific standard, or who intend to remediate a site as a special industrial area, must file a NOI to Remediate with the Department. A NOI to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site, and a description of the intended future use of the site. A person who demonstrates attainment of one, or a combination of the cleanup standards, or who receives approval of a special industrial area remediation identified under the Act, will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under Sections 304(n)(1)(ii) and 305(c)(2) of the Act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the NOI to Remediate is published in a newspaper of general circulation in the area of the site. For the following identified site(s), proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30-days of the following specified date. During this comment period the municipality may request that the following identified person, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of the site.

For further information concerning the content of a NOI to Remediate, please contact the Environmental Cleanup Program Manager in the Department of Environmental Protection Regional Office under which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The Department of Environmental Protection has received the following Notice(s) of Intent to Remediate:

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5787.

Contact: Charline Bass.

6200 Bristol Pike, 6200 Bristol Pike (Route 13 and PA Turnpike), Bristol, PA 19057, Bristol Township, **Bucks County**. Philip F. Gray, Jr., PG, Atlas Technical Consultants, 920 Germantown Pike, Suite 200, Plymouth Meeting, PA 19462 on behalf of Bruce Goodman, Good Bristol Associates, LLC, 636 Old York Road, Jenkintown, PA 19046 submitted a Notice of Intent to Remediate. Soil and groundwater beneath the property are impacted with VOCs and PCE. The property is currently being redeveloped as a parking lot and the intended future use is commercial. The proposed cleanup standard for the site is the Statewide health standard/site-specific standard. The Notice of Intent to Remediate was published in *The Advance of Bucks County* on March 13, 2022.

Superior Beverage Company, 701 Wheatland Street, Phoenixville, PA 19460, Phoenixville Borough, **Chester County**. Alexandra Gibat, Center Point Tank Services, Inc., 536 East Benjamin Franklin Highway, Douglassville, PA 19518 on behalf of Thomas A. Mirabile, Jr., Superior Industries, Ltd., 701 Wheatland Street, P.O. Box 547, Phoenixville, PA 19460 submitted a revised Notice of Intent to Remediate. The site has been found to be contaminated with heating oil which has impacted soil and groundwater. The intended future use of the property is nonresidential. The proposed cleanup standard for the site is the Statewide health standard. The Notice of Intent to Remediate was previously published in *The Phoenix Reporter* on July 21, 2013.

2717-2727 North Howard Street, 2717-2727 North Howard Street, Philadelphia, PA 19133, City of Philadelphia, **Philadelphia County**. Brad Summerville, PT Consultants, Inc., 560 Benigno Boulevard, Bellmawr, NJ 08031 on behalf of Nino Cutrufello, Callahan Ward Companies, 2610 Hirst Terrace, Havertown, PA 19083 submitted a Notice of Intent to Remediate. The site has been found to be contaminated with metals which have contaminated soil on the site. The proposed future use of the property will be residential. The proposed cleanup standard for the site is the Statewide health standard. The Notice of Intent to Remediate was published in *The Philadelphia Tribune* on April 8, 2022.

446 & 456-588 Swedeland Road, 446 & 456-588 Swedeland Road, King of Prussia, PA 19406, Upper Merion Township, **Montgomery County**. Brian Donoghue, Comstock Environmental Services, LLC, P.O. Box 509, Lafayette Hill, PA 19444 on behalf of Thomas Allman, EQT Exeter, 100 Matsonford Road, Building 5, Suite 250, Radnor, PA 19087 submitted a Notice of Intent to Remediate. The site is currently used as an automobile junkyard with identified BTEX, cumene, MTBE, 1,2,4-TMB, 1,3,5-TMB, lead and PAHs in soil and groundwater. The proposed future use of the property will be for a commercial business. The proposed cleanup standard for the site is the site-specific standard. The Notice of Intent to Remediate was published in *The Times Herald* on March 26, 2022.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Blue Mountain Truck Garage, 51 Hope Avenue, New Ringgold, PA 17960, East Brunswick Township, **Schuylkill County**. Barry Isett & Associates, 85 South Route

100, Allentown, PA 18106, on behalf of DK Bailey LLC, 51 Hope Avenue, New Ringgold, PA 17960, submitted a Notice of Intent to Remediate. Soil was contaminated by release of diesel from an aboveground storage tank. Future use of the site will be residential. The Notice of Intent to Remediate was published in *The Times News* on April 5, 2022.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4705.

Peggy Roshong Property, 10 Crusher Road, Douglassville, PA 19518, Union Township, **Berks County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of Peggy Roshong, 10 Crusher Road, Douglassville, PA 19518, submitted a Notice of Intent to Remediate site soil contaminated with No. 2 Fuel Oil. The site will be remediated to the Statewide health standard. Future use of the site is for residential use. The Notice of Intent to Remediate was published in *The Reading Eagle* on February 24, 2022.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application(s) Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 301384. CNX Gas Company, LLC, 1000 Consol Energy Drive, Canonsburg, PA 15317. An application for an oil and gas wastewater storage impoundment for the storage and reuse of freshwater or oil and gas produced water at the ACAA Centralized Impoundment 2 located at 360 Enlow Road, Imperial, PA 15126, Findlay Township, **Allegheny County**, was received on January 28, 2022.

Persons interested in obtaining more information about the permit application may contact Regional Files, Southwest Regional Office, 412-442-4000. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 301385. CNX Gas Company, LLC, 1000 Consol Energy Drive, Canonsburg, PA 15317. An application for an oil and gas wastewater storage impoundment for the storage and reuse of freshwater or oil and gas produced water at the NV North # 1 Centralized Impoundment, located at 900 Farmers Lane, Prosperity, PA 15329, South Franklin Township, **Washington County**, was received on January 28, 2022.

Persons interested in obtaining more information about the permit application may contact Regional Files, Southwest Regional Office, 412-442-4000. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 301386. CNX Gas Company, LLC, 1000 Consol Energy Drive, Canonsburg, PA 15317. An application for an oil and gas wastewater storage im-

poundment for the storage and reuse of freshwater or oil and gas produced water at the NV North # 3 and # 4 Centralized Impoundments, located on Cabin Road, Prosperity, PA 15329, Morris Township, **Washington County**, was received on January 28, 2022.

Persons interested in obtaining more information about the permit application may contact Regional Files, Southwest Regional Office, 412-442-4000. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities. Copies of the application, the Department’s analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department’s Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State

Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the Regional Office listed before the application. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Raymond Kempa, New Source Review Chief, (570) 826-2507.

40-00129C: Caithness Energy, LLC, 565 Fifth Avenue, Fl 29, New York, NY 10017-2478, for the modification of their two (2) existing turbines at the Moxie Freedom Generation Plant located in Salem Township, **Luzerne County**. This Plan Approval No. 40-00129C will be incorporated into a Title V Permit through an administrative amendment at a later date.

Caithness Energy, LLC, plans to upgrade specific portions of the combustion turbines (Source ID 201 and 202) to allow for higher firing temperatures, increasing generator output and improving the heat rate of the units. The upgrades will increase performance and increase overall plant efficiency. The upgrades entail replacement of the combustion unibody and all hot gas path capital components. The upgraded hardware will include advanced thermal bearer coatings (TBC), optimized cooling hole configurations, and applying cooling to the S4 forward-stage stator vane components to handle the higher firing temperatures and exhaust energy that will be present. Each combustion turbine currently has a permitted maximum heat input of 3,529 million British Thermal Units per hour (MMBtu/hr), with duct burner. With the upgrade, each turbine will have a maximum heat input of 3,576 million British Thermal Units per hour (MMBtu/hr), with duct burner. The combustion turbine upgrades will increase the overall efficiency of the units by about 0.5 to 1.1% across the full load operating range. They will allow for increases in full load output ranging from about 21 to 42 megawatts (MW) per unit over their current full load outputs ranging from about 427 to 530 MW. The output increases range from a minimum of about 4% to a maximum of about 10% across the full load operating range.

The Department’s review of the information submitted by Caithness Energy LLC indicates that the proposed modifications will meet all applicable air quality requirements pertaining to air contamination sources and the emission of air contaminants, including the BAT requirements. The company shall comply with § 123.31 for malodorous emissions. The company shall comply with § 123.41 for visible emissions. The turbines are subject to 40 CFR Part 60 Subpart KKKK requirements. There will

be no emission limit increases from current permitted limits. CEMS will continue to be used to measure NO_x, CO and Ammonia emissions.

The Plan approval and Operating Permit will include testing, monitoring, recordkeeping, and reporting requirements designed to keep the sources operating within all applicable air quality requirements. For further details, contact Ray Kempa at (570) 826-2511 within 30-days after publication date.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No. 40-00129C and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Environmental Group Manager, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701, Phone number 570-826-2511 within 30-days after publication date.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.

05-03023A: Rolling Akers, 944 Shuman Rd, Everett, PA 15537, for the construction of a human crematory located in West Providence Township, **Bedford County**. The unit will be a Matthews Environmental Solutions IE43-PPI (Power Pak I) multiple-chamber crematory. The emissions from the proposed crematory will not exceed the following: 1.76 tpy CO; 2.11 tpy NO_x; and less than 1 tpy of PM₁₀, VOC, SO_x, and HAPs. The Department of Environmental Protection's (DEP's) review of the information submitted by the company indicates that the air contamination sources will comply with all regulatory requirements, including monitoring, recordkeeping, and reporting requirements, and pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on this finding, DEP proposes to issue a plan approval for the proposed construction. The facility is a State-Only facility. If DEP determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for plan approval, an initial operating permit application addressing the inclusion of the plan approval may be submitted for the facility per 25 Pa. Code Chapter 127.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, P.E., New Source Review Chief, (412) 442-4168.

63-00916B: Perryman Company, 213 Vandale Drive, Houston, PA 15342. Notice is hereby given in accordance with 25 Pa. Code §§ 127.44—127.46 that the Pennsylvania Department of Environmental Protection (Department) intends to issue a modification to Air Quality Plan Approval PA-63-00916B to increase the particulate matter (PM₁₀) and hydrofluoric acid (HF) limits at the Titanium Conversion Facility located in North Strabane Township, **Washington County**.

The Department proposes to modify the PM₁₀ limit from 0.0030 lb/hr to 0.01 gr/dscf and the HF limit from 0.00070 lb/hr to 0.030 ppm. The modified plan approval has been conditioned to ensure compliance with all applicable requirements specified in 25 Pa. Code, and includes emissions limitations, testing, work practice, monitoring, recordkeeping, and reporting requirements.

The Plan Approval application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Plan Approval for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Plan Approval Application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed air Quality Plan Approval for this project, a person may contact the Department at 412-442-4000.

A person may oppose the proposed plan approval by filing a written protest with the Department through Alexander Sandy, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; asandy@pa.gov; or fax 412-442-4194. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-63-00916B) and a concise statement of the objections to the plan approval and the relevant facts upon which the objections are based.

All comments must be received prior to the close of business 30 days after the date of this publication. For additional information, you may contact Alexander Sandy at 412-442-4028.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief, (814) 332-6940.

25-066J: Accuride Erie, LP, 1015 East 12th Street, Erie, PA 16503, for the proposed scrubber fan/motor replacement for 7,000 ton Forge Lines No. 5 (Source 113) and No. 6 (Source 114) and for the proposed installation of a new common stack (with supplemental fan to maintain stack velocity). The facility is located in Erie City, **Erie County**. This is a State Only facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450 or § 127.505, be incorporated into the facility operating permit at a later date.

Plan approval No 25-066J is for the proposed scrubber fan/motor replacement for 7,000 ton Forge Lines No. 5 (Source 113) and No. 6 (Source 114) and for the proposed

installation of a new common stack (with supplemental fan to maintain stack velocity). This Plan Approval will contain emission restriction, testing, recordkeeping, work practice standard and additional requirement conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate Best Available Technology (BAT) for the source including, but are not limited to, the following:

• **Source 113 [7,000 ton Forge Line 5] & Source 114 [7,000 ton Forge Line 6]:**

• The emissions of particulate matter (filterable and condensable) from the scrubber shall be limited to 0.02 grain per dry standard cubic foot.

• The die preheat furnace shall only combust pipeline quality natural gas.

• Conduct an initial stack test at scrubber outlet for total particulate matter (both filterable & condensable) while conducting a Visible Emission Observation using Method 9.

• Conduct stack test at operating permit renewal while conducting Visible Emission Observation using Method 9.

• Each normal weekday (Monday through Friday) that the source is operated, the facility shall record the venturi scrubber pressure drop and the recirculating water flow to the scrubber. For any weekend or holiday operations, the facility shall ensure that the pressure drop and flow for the venturi scrubber is monitored automatically and the alarm indicator light is operational.

• The permittee shall record the following from the operational inspection of the source/control device (these records may be done with strip charts recorders, data acquisition systems, or manual log entries):

• Screening Opacity Observation—daily defined as once per calendar day (weekly defined as once per calendar week or monthly defined as once per calendar month)

• The company shall record sufficient data so that compliance with the conditions in this Plan Approval can be determined. Records shall be kept for a minimum of five (5) years and shall be made available to the Department upon request.

• The company shall maintain a copy of the manufacturer's specifications for the 7,000-ton forging press.

• The company shall maintain records of:

• the maintenance that is performed on the 7,000-ton forging press or the air pollution control system;

• the date and time of any malfunction of the 7,000-ton forging press or the air pollution control system; and,

• the duration of the malfunction.

• The company shall maintain records of the pressure drop across the venturi scrubber in order to demonstrate compliance with this plan approval.

• The company shall maintain records of the flow rate to the venturi scrubber in order to demonstrate compliance with this plan approval.

• The permittee shall have a Method 9 certified observer perform a daily operational inspection of the control device. As part of this operational inspection, the facility shall conduct a screening opacity observation of the scrubber stack. The screening opacity observation shall be 300 seconds in length with readings every 15 seconds. If any instance of opacity in excess of 20% is

observed during the 300 second screening observation, the facility shall perform one of the following:

• A Method 9 observation using a certified observer (60 minutes in duration) shall be conducted to determine compliance with the opacity limitations—or

• The facility shall immediately commence shutdown of the source/control device.

• If after seven (7) consecutive screening opacity observations with no instances of opacity in excess of 20% observed, the facility may elect to go to a weekly screening observation. If after four (4) consecutive weekly screening opacity observations with no instances of opacity in excess of 20% observed, the facility may elect to go to a monthly screening observation. If any screening observation has a period of opacity in excess of 20%, the facility shall revert back to the daily observations.

• In addition, if excessive or unexpected visible emissions are observed by any facility personnel at any time, the facility shall have a Method 9 certified observer perform a screening opacity observation following the procedures outlined previously (including a Method 9 observation if any opacity reading in excess of 20% is observed during the initial observation period).

• The company shall maintain a recirculating water flow rate of at least 180 gpm to the scrubber.

• The company shall install, operate, and maintain the 7,000-ton forging press in accordance with the manufacturer's specifications and/or good air pollution control practices.

• The company shall install, operate, and maintain the venturi scrubber in accordance with the manufacturer's specifications and/or good air pollution control practices.

• The company shall operate the venturi scrubber whenever the 7,000-ton forging press is operated.

• If opacity noncompliance persists after installation of the 120 foot common stack (C113A) for Sources 113 & 114 and the installation of the 29,000 acfm fan for Source 114, the facility shall submit a new plan approval application for an Alternate Opacity Limit (AOL) as soon as practical to minimize operating out of compliance with 25 Pa. Code § 123.41.

• **Source 113 [7,000 ton Forge Line 5]:**

• The company shall maintain the pressure drop across the throat of the venturi scrubber between 35 inches of water and 50 inches of water, gauge.

• **Source 114 [7,000 ton Forge Line 6]:**

• The company shall maintain the pressure drop across the venturi scrubber between 30 inches of water and 45 inches of water, gauge.

• If opacity issues persist after the installation of the 120-foot common stack (C113A) for Sources 113 & 114, the company shall install the 29,000 acfm fan for Source 114. After installation of the 29,000 acfm fan, the company shall maintain the pressure drop across the throat of the venturi scrubber between 35 inches of water and 50 inches of water gauge.

In accordance with 25 Pa. Code § 127.44(f)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP at (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(f)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address, and telephone number of the person submitting the comments, identification of the proposed plan approval [25-066J] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut St., Meadville, PA 16335, phone number (814) 332-6940.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region Air Quality Program Manager.

If a plan approval has not undergone the previously listed public notice process, the change to an operating permit must be treated as a significant modification. In these situations, the Department should follow the procedures described in §§ 127.421—127.431 for State Only Operating Permits or §§ 127.521—127.524 for Title V operating permits.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.

28-05011: Waste Management Disposal Services of PA, Inc., 9446 Letzburg Rd, Greencastle, PA 17225, for the operation of a municipal solid waste landfill in Antrim and Montgomery Townships, **Franklin County**. This is for renewal of the existing Title V permit for Mountain View Reclamation Landfill. Actual 2021 air emissions from the facility are estimated at 19.0 tons PM₁₀, 2.10 tons VOC, and less than 1 ton of NO_x, CO, SO₂, and HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions for the landfill and engines subject to the following regulations: 40 CFR Part 62: Landfill: Subpart OOO—Federal Plan Requirements for Municipal Solid Waste Landfills that Commenced Construction On or Before July 17, 2014 and Have Not Been Modified or Reconstructed Since July 17, 2014. MACT 40 CFR Part 63:

Landfill: Subpart AAAA—National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills. Engines: Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.

21-05050: Naval Support Activities, 5450 Carlisle Pike, Mechanicsburg, PA 17050-2411, for the operation of the military facility in Hampden Township, **Cumberland County**. This is for renewal of the existing State-Only Permit. 2020 air emissions from the facility are estimated at 1.46 tons PM, 7.55 tons NO_x, 3.68 tons CO, and less than 1 ton of VOC, SO₂, and HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions for the emergency engines and boilers subject to the following regulations: NSPS 40 CFR Part 60: Emergency Engines: Subpart IIII—Standards of Performance for Stationary Compression Ignition Internal Combustion Engines. MACT 40 CFR Part 63: Boilers: Subpart JJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources.

67-05139: Hanover Foods Corp., 1550 York Street, Hanover, PA 17331, to issue a State Only Operating Permit for the cannery located in Penn Township, **York County**. The facility's 2020 actual air emissions are estimated at: VOC 5.6 tons, NO_x 11.6 tons, CO 14.8 tons, PM₁₀ 0.4 ton, and SO_x 0.2 ton. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. The engines are subject to Federal regulation 40 CFR 63 Subpart ZZZZ. Also, two boilers (Sources 030 and 037) are subject to 40 CFR 60 Subpart Dc.

67-03178: White Metal Recycling, Inc., 150 South Orchard Street, Yoe, PA 17313-1010, to issue an initial State Only Operating Permit for the aluminum recycling facility located in York Township, **York County**. The potential emissions from the facility are calculated to be 7.03 tpy NO_x, 4.22 tpy CO, 0.10 tpy SO_x, 15.62 tpy PM₁₀/PM_{2.5}, and 2.98 tpy VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 63, Subpart RRR—National Emission Standards for Hazardous Air Pollutants for secondary aluminum production.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

30-00183: EQM Gathering OPCO, LLC, 2200 Energy Drive, Canonsburg, PA 15317, to issue a renewal State

Only Operating Permit for their Jupiter Compressor Station facility located in Morgan Township, **Greene County**. The facility is currently operating under State Only Operating Permit 30-00183 and AG5-30-00024A. The facility's main sources include three natural gas-fired compression engines each rated at 2,370 bhp equipped with oxidation catalysts, one 690 bhp natural gas-fired emergency generator, two natural gas-fired compression engines each rated at 4,735 bhp equipped with oxidation catalysts, seven small natural gas-fired heaters, two natural gas dehydration units each rated at 45 million standard cubic feet per day controlled by an enclosed flare, one natural gas dehydration unit rated at 120 million standard cubic feet per day controlled by an enclosed flare, four Capstone, C200, natural gas-fired micro turbines, each rated 200 kW, miscellaneous VOCs, tanks, leaks, blowdowns, and pigging. The facility has potential annual emissions of 36.51 tons of carbon monoxide, 95.70 tons of nitrogen oxides, 6.31 tons of particulate matter (including particulate matter less than 10 microns in size and particulate matter less than 2.5 microns in size), 41.00 tons of volatile organic compounds, 16.18 tons of hazardous air pollutants, and 111,183 tons of carbon dioxide equivalent. Revisions include incorporating a 2,370 bhp natural gas-fired engine authorized via GP-5 and two 0.13 MMBtu/hr natural gas-fired line heaters. The emission limits, throughput limitations and work practice standards along with testing, monitoring, recordkeeping, and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145, 40 CFR Part 60 Subparts JJJJ and OOOO, and 40 CFR Part 63 Subparts ZZZZ and HH. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

17-00042: Clearfield Leather, Inc. d/b/a Wickett & Craig of America, 120 Cooper Road, Curwensville, PA 16833, for the State Only Operating Permit renewal authorization for their leather tanning facility in Curwensville Borough, **Clearfield County**. The sources for the facility are comprised of the Source IDs 031—033, including main plant boiler, small combustion units, and combustion units, respectively, as well as the Source IDs P101&C101A&B, including finishing operations equipped with a water curtain device for PM control as well as spray booths, with panel filter, the Source IDs P101A (finishing operation roll coaters), Source ID P102 (No. 2 fuel oil storage tanks, Source ID P106 (parts washers), Source ID P107 (emergency generator), and Source ID P108 (water treatment facility). The type and quantity of pollutants emitted on a facility-wide potential emissions basis are provided, as follows: 1.23 tpy of PM_{10} (and $PM_{2.5}$); 0.08 tpy of SO_x ; 13.8 tpy of NO_x ; 10.9 tpy of CO; 14.5 tpy of VOC; and 0.26 TPY of HAP. There was one minor project approved by RFD to continue to allow the usage of No. 2 fuel to fire the main plant boiler on a limited basis in accordance with the applicable regulatory criteria derived from 40 CFR Part 63 subpart JJJJJ (6J), relating to Area Source Boiler National Emissions Standards for HAP (Hazardous Air Pollutants). Additionally, a new small (<100 hp) emergency engine was installed during the permit term. The permit incorporates all applicable requirements to facility, including appropriate restrictions, testing, monitoring, recordkeeping, re-

porting and work practice conditions to verify compliance. These operating permit conditions are derived pursuant to the applicable air quality regulatory provisions under Article III of 25 Pa. Code Chapters 121 and 145, relating to Air Resources. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

14-00026: Novolex-Hilex Poly Co., LLC, P.O. Box 258, Milesburg, PA 16853, to issue a renewal State Only Operating Permit for their facility located in Boggs Township, **Centre County**. The facility's main sources include 44 pillar corona treaters, 16 propane fired space heaters, 18 flexographic printing presses, and a parts washer. The facility has potential to emit under 4.7 tons per year (tpy) of particulate matter/particulate matter with an effective aerodynamic diameter of less than or equal to 10 micrometer, 2.52 tpy of nitrogen oxides, 2.12 tpy of carbon monoxide, 2.7 tpy of volatile organic compounds, 1.00 tpy of hazardous air pollutants and 0.002 tpy of sulfur oxides. The facility also has the potential to emit 34.20 tons of ozone in any 12 consecutive month period. The potential emissions at the facility remained same since last issuance of the permit. No emission or major equipment changes are being proposed by this action. The emission limits, throughput limitations and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Part 60. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543.

Contact: Edward Wiener, Chief, Source Registration at 215-685-9426.

The City of Philadelphia, Air Management Services (AMS) intends to issue an initial Natural Minor (State Only) Operating Permit for the following facility:

OP20-000012: Furness High School, 1900 S 3rd St., Philadelphia, PA 19148, for the operation of air pollution sources at a school, in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include the following:

- Four (4) dual-fired boilers, each rated 8.371 million British thermal units per hour (MMBtu/hr) while firing natural gas and 8.05 gallons per hour (gph) while firing No. 2 fuel oil.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest, comments, or request a public hearing on the previously listed operating permit must submit the protest, comments or request for public

hearing within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least 30-days before the hearing.

The City of Philadelphia, Air Management Services (AMS) intends to issue an initial Natural Minor (State Only) Operating Permit for the following facility:

OP20-000013: Penn Treaty School, 600 E. Thompson St., Philadelphia, PA 19125, for the operation of air pollution sources at a school, in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include the following:

- Three (3) dual-fired boilers, each rated 7.58 million British thermal units per hour (MMBtu/hr) while firing natural gas and 7.28 gallons per hour (gph) while firing No. 2 fuel oil.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest, comments, or request a public hearing on the previously listed operating permit must submit the protest, comments or request for public hearing within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

**COAL & NONCOAL MINING
ACTIVITY APPLICATIONS**

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21).

Mining activity permits issued in response to such applications are also subject to applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection. A copy of the application is available for inspection at the District Mining Office indicated above each application. Requests for 401 Water Quality Certifications are included in individual application only if noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the District Mining Office indicated above each application within 30-days of this publication, or within 30-days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences). Such comments or objections should contain the name, address and phone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

In addition, requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 (relating to public hearing-informal conferences) or § 86.34 (relating to informal conferences), must also contain a brief summary of the issues to be raised by the requestor at the conference and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Where a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application is associated with an application for an NPDES permit. A separate notice will be provided for the draft NPDES permit.

Noncoal Applications

Effluent Limits—The following Table 2 effluent limits apply to NPDES permits issued in conjunction with a noncoal mining permit. Additional effluent limits will be listed as part of the publication of the draft NPDES permit.

Table 2

| Parameter | 30-day Average | Daily Maximum | Instantaneous Maximum |
|--|-------------------|------------------|--------------------------|
| Suspended solids | 10 to 35 mg/l | 20 to 70 mg/l | 25 to 90 mg/l |
| Alkalinity must always exceed acidity. | | | |
| pH must always be greater than 6.0; less than 9.0. | | | |

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900, RA-EPCAMBRIA@pa.gov (Contact: Melanie Ford-Wigfield).

Mining Permit No. 4174SM2. NPDES No. PA0009814. New Enterprise Stone & Lime Co., Inc.,

P.O. Box 77, New Enterprise, PA 16664, revision to the NPDES permit for the addition of Outfall 002 located at the existing Treatment Ponds in Shade Township, **Somerset County**. Receiving streams: Laurel Run and Beaver Run classified for the following use: CWF. Application received: May 6, 2022.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191, RA-EPKNOX@pa.gov (Contact: Cayleigh Boniger).

Mining Permit No. 25220301. Stream Encroachment No. E2524222-003. Waste Management Disposal Services of PA, Inc., 1000 New Ford Mill Road, Morrisville, PA 19067, application for a stream encroachment to construct the tie-in of Stream By-Pass Channel B to Unnamed Tributary No. 1 to Walnut Creek (Permit Site), located in Summit Township, **Erie County**. Receiving streams: Unnamed Tributaries to Walnut Creek, classified for the following uses: CWF, MF. Application also includes a request for a Section 401 Water Quality Certification. Application received: March 30, 2022.

Mining Permit No. 25220301. Stream Encroachment No. E2524222-004. Waste Management Disposal Services of PA, Inc., 1000 New Ford Mill Road, Morrisville, PA 19067, application for a stream encroachment to construct the tie-in of Stream Mitigation Channel 4B to Unnamed Tributary No. 1 to Walnut Creek (Mitigation Site), located in Summit Township, **Erie County**. Receiving streams: Unnamed Tributaries to Walnut Creek, classified for the following uses: CWF, MF. Application also includes a request for a Section 401 Water Quality Certification. Application received: March 30, 2022.

Mining Permit No. 25220301. Stream Encroachment No. E2524222-005. Waste Management Disposal Services of PA, Inc., 1000 New Ford Mill Road, Morrisville, PA 19067, application for a stream encroachment to relocate 347 feet of Unnamed Tributary No. 1 to Walnut Creek (Permit Site) and to construct a permanent stream crossing over Unnamed Tributary No. 1 to Walnut Creek (Permit Site), located in Summit Township, **Erie County**. Mitigation for the proposed stream impacts will take place in accordance with the plans outlined in Module 14. The proposed mitigation site is located approximately 1.5 miles southeast of the proposed permit area, west of Donation Road, and on the north and south sides of East Zwilling Road. Receiving streams: Unnamed Tributaries to Walnut Creek, classified for the following uses: CWF, MF. Application also includes a request for a Section 401 Water Quality Certification. Application received: March 30, 2022.

Mining Permit No. 25220301. Stream Encroachment No. E2524222-006. Waste Management Disposal Services of PA, Inc., 1000 New Ford Mill Road, Morrisville, PA 19067, application for a stream encroachment to construct the tie-in of Stream By-Pass Channel A to Unnamed Tributary No. 3 to Walnut Creek, located in Summit Township, **Erie County**. Receiving streams: Unnamed Tributaries to Walnut Creek, classified for the following uses: CWF, MF. Application also includes a request for a Section 401 Water Quality Certification. Application received: March 30, 2022.

Mining Permit No. 25220301. Stream Encroachment No. E2524222-007. Waste Management Disposal Services of PA, Inc., 1000 New Ford Mill Road, Morrisville, PA 19067, application for a stream encroachment to construct a temporary bridge crossing over Unnamed Tributary No. 6 to Walnut Creek, located in Summit Township, **Erie County**. Receiving streams: Unnamed Tributaries to Walnut Creek, classified for the following uses: CWF, MF. Application also includes a request for a Section 401 Water Quality Certification. Application received: March 30, 2022.

Mining Permit No. 25220301. Stream Encroachment No. E2524222-008. Waste Management Disposal

Services of PA, Inc., 1000 New Ford Mill Road, Morrisville, PA 19067, application for a stream encroachment to construct a temporary bridge crossing over Unnamed Tributary No. 9 to Walnut Creek, located in Summit Township, **Erie County**. Receiving streams: Unnamed Tributaries to Walnut Creek, classified for the following uses: CWF, MF. Application also includes a request for a Section 401 Water Quality Certification. Application received: March 30, 2022.

Mining Permit No. 25220301. Stream Encroachment No. E2524222-009. Waste Management Disposal Services of PA, Inc., 1000 New Ford Mill Road, Morrisville, PA 19067, application for a stream encroachment to mine through and relocate 1,424 feet of Unnamed Tributary No. 6 to Walnut Creek, located in Summit Township, **Erie County**. Mitigation for the proposed stream impacts will take place in accordance with the plans outlined in Module 14. The proposed mitigation site is located approximately 1.5 miles southeast of the proposed permit area, west of Donation Road, and on the north and south sides of East Zwilling Road. Receiving streams: Unnamed Tributaries to Walnut Creek, classified for the following uses: CWF, MF. Application also includes a request for a Section 401 Water Quality Certification. Application received: March 30, 2022.

Mining Permit No. 25220301. Stream Encroachment No. 2524222-010. Waste Management Disposal Services of PA, Inc., 1000 New Ford Mill Road, Morrisville, PA 19067, application for a stream encroachment to mine through and relocate 1,337 feet of Unnamed Tributary No. 9 to Walnut Creek, located in Summit Township, **Erie County**. Mitigation for the proposed stream impacts will take place in accordance with the plans outlined in Module 14. The proposed mitigation site is located approximately 1.5 miles southeast of the proposed permit area, west of Donation Road, and on the north and south sides of East Zwilling Road. Receiving streams: Unnamed Tributaries to Walnut Creek, classified for the following uses: CWF, MF. Application also includes a request for a Section 401 Water Quality Certification. Application received: March 30, 2022.

Mining Permit No. 25220301. Stream Encroachment No. 2524222-011. Waste Management Disposal Services of PA, Inc., 1000 New Ford Mill Road, Morrisville, PA 19067, application for a stream encroachment to mine through and relocate 30 feet of Unnamed Tributary No. 10 to Walnut Creek, located in Summit Township, **Erie County**. Mitigation for the proposed stream impacts will take place in accordance with the plans outlined in Module 14. The proposed mitigation site is located approximately 1.5 miles southeast of the proposed permit area, west of Donation Road, and on the north and south sides of East Zwilling Road. Receiving streams: Unnamed Tributaries to Walnut Creek, classified for the following uses: CWF, MF. Application also includes a request for a Section 401 Water Quality Certification. Application received: March 30, 2022.

Mining Permit No. 25220301. Stream Encroachment No. 2524222-012. Waste Management Disposal Services of PA, Inc., 1000 New Ford Mill Road, Morrisville, PA 19067, application for a stream encroachment to mine through and relocate 30 feet of Unnamed Tributary No. 11 to Walnut Creek, located in Summit Township, **Erie County**. Mitigation for the proposed stream impacts will take place in accordance with the plans outlined in Module 14. The proposed mitigation site is located approximately 1.5 miles southeast of the proposed permit area, west of Donation Road, and on the north and

south sides of East Zwilling Road. Receiving streams: Unnamed Tributaries to Walnut Creek, classified for the following uses: CWF, MF. Application also includes a request for a Section 401 Water Quality Certification. Application received: March 30, 2022.

Mining Permit No. 25220301. Stream Encroachment No. 25220301-E-11. Waste Management Disposal Services of PA, Inc., 1000 New Ford Mill Road, Morrisville, PA 19067, Application for a stream encroachment to conduct support activities and reclamation slope construction up to 25 feet of Unnamed Tributaries Nos. 1, 7, and 8 to Walnut Creek. Application for a stream encroachment to conduct mining activities up to 50 feet of Unnamed Tributaries Nos. 1, 7, and 8 to Walnut Creek, located in Summit Township, **Erie County**. Receiving streams: Unnamed Tributaries to Walnut Creek, classified for the following uses: CWF, MF. Application received: March 30, 2022.

Mining Permit No. 25220301. Stream Encroachment No. 25220301-E-12. Waste Management Disposal Services of PA, Inc., 1000 New Ford Mill Road, Morrisville, PA 19067, application for a stream encroachment to conduct support activities and reclamation slope construction up to 25 feet of Unnamed Tributaries Nos. 3—6 to Walnut Creek. Application for a stream encroachment to conduct mining activities up to 50 feet of Unnamed Tributaries Nos. 3—6 to Walnut Creek, located in Summit Township, **Erie County**. Receiving streams: Unnamed Tributaries to Walnut Creek, classified for the following uses: CWF, MF. Application received: March 30, 2022.

Mining Permit No. 25220301. Waste Management Disposal Services of PA, Inc., 1000 New Ford Mill Road, Morrisville, PA 19067, Application for a wetland encroachment. The areal extent of the wetlands proposed to be impacted is 0.0948 acre of emergent wetlands and 0.0893 acre of forested wetlands located in Summit Township, **Erie County**. As replacement for the wetland impacts, 0.0948 acre of emergent wetlands and 0.2680 acre of forested wetlands will be developed according to the Module 14.4 mitigation plan. The proposed mitigation site is located approximately 1.5 miles southeast of the proposed permit area, north of East Zwilling Road and west of Donation Road. Receiving streams: Unnamed Tributaries to Walnut Creek, classified for the following uses: CWF, MF. Application also includes a request for a Section 401 Water Quality Certification. Application received: March 30, 2022.

Mining Permit No. 10110303. Allegheny Mineral Corporation, P.O. Box 1022, Kittanning, PA 16201, renewal of an existing large noncoal surface mine located in Washington Township, **Butler County**. No changes are proposed. Receiving streams: Five unnamed tributaries to South Branch Slippery Rock Creek, classified for the following uses: CWF, WWF. Application received: May 6, 2022.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200, RA-EPMOSHANNON@pa.gov (Contact: Ashley Foster).

Mining Permit No. 08110301. NPDES Permit No. PA0257532. Bishop Brothers Construction Co., Inc., 1376 Leisure Drive, Towanda, PA 18848, renewal of an NPDES permit associated with a large noncoal (industrial minerals) mining site located in Wyalusing Township, **Bradford County**, affecting 16.9 acres. Receiving

stream(s): UNT to Wyalusing Creek classified for the following use(s): WWF, MF. Application received: May 4, 2022.

Mining Permit No. 08970302 & Mining Permit No. 08120302. NPDES No. PA0237868. Bishop Brothers Construction Co., Inc., 1376 Leisure Drive, Towanda, PA 18848, modification of an NPDES permit for a large noncoal (industrial minerals) mining site located in Sheshequin Township, **Bradford County**, affecting 261 acres. Modification to replace Sheshequin Sand & Gravel Pit GP-104 with Scrivens Pit NPDES Permit. Receiving stream(s): Susquehanna River classified for the following use(s): WWF, MF. Application received: April 4, 2022.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118, RA-EPPottsvilleDMO@pa.gov (Contact: Theresa Reilly-Flannery).

Mining Permit No. 48870301. NPDES No. PA0593893. H & K Group, Inc., P.O. Box 196, Skippack, PA 19474, renewal of an NPDES permit on a quarry operation in Lower Mount Bethel Township, **Northampton County**, affecting 252.75 acres. Receiving stream: Mud Run to Delaware River, classified for the following uses: CWF and WWF. Application received: April 11, 2022.

Mining Permit No. 7773SM1. NPDES No. PA0595322. H & K Group, Inc., P.O. Box 196, Skippack, PA 19474, renewal of an NPDES permit on a quarry operation in Douglass Township, **Berks County**, affecting 177.37 acres. Receiving stream: unnamed tributary to Schuylkill River, classified for the following use: WWF. Application received: April 11, 2022.

Mining Permit No. 52060301. NPDES No. PA0224511. Springbrook Enterprises, Inc., 504 Well Road, Lords Valley, PA 18428, correction to a quarry operation and NPDES permit to increase the permitted acres from 29.6 to 35.5 acres in Blooming Grove Township, **Pike County**. Receiving stream: Billings Creek, classified for the following use: HQ-CWF. Application received: April 22, 2022.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

| <i>Parameter</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instantaneous Maximum</i> |
|--|---------------------------|--------------------------|----------------------------------|
| Iron (Total) | 3.0 mg/l | 6.0 mg/l | 7.0 mg/l |
| Manganese (Total) | 2.0 mg/l | 4.0 mg/l | 5.0 mg/l |
| Suspended solids | 35 mg/l | 70 mg/l | 90 mg/l |
| pH must always be greater than 6.0; less than 9.0. | | | |
| Alkalinity must always be greater than acidity. | | | |

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code § 77.522 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

Additional criteria

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan, and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters of this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume, or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Submittal of comments

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit notice within 30-days of this notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and phone number of the writer and a concise statement to inform the Department of the basis of a comment and the relevant facts upon which it is based.

Requests or petitions for a public hearing on any NPDES permit applications will be accepted as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30-days of this public notice and contain the name, address, phone number and the interest of the party filing the request and state the reasons why a hearing is warranted. The Department may hold a public hearing if the public interest is significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900, RA-EPCAMBRIA@pa.gov (Contact: Melanie Ford-Wigfield).

NPDES No. PA0269484. Mining Permit No. 56130107. Coal Loaders, Inc., 210 East Main Street, Ligonier, PA 15658, renewal of an NPDES permit in Jenner Township, **Somerset County**, affecting 259.2 acres related to a coal mining activity permit. Receiving streams: unnamed tributary to/and Twomile Run, classified for the following use: CWF. The receiving streams are included in the Kiski-Conemaugh TMDL. Application received: June 22, 2021.

Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfalls discharge to Twomile Run:

| <i>Outfall Number</i> | <i>New or Existing</i> | <i>Type</i> | <i>Discharge rate (MGD)</i> |
|-----------------------|------------------------|--------------------|-----------------------------|
| 001 (SP-A) | Existing | Sediment Pond | 0.07 |
| 002 (SP-B) | Existing | Sediment Pond | 0.12 |
| 003 (SP-C) | Existing | Sediment Pond | 0.10 |
| 004 (TP-3R) | Existing | Treatment Facility | 0.01 |
| 006 (SP-E) | Existing | Sediment Pond | 0.29 |
| 007 (TP-2) | Existing | Treatment Facility | 0.01 |
| 008 (SP-D) | Existing | Sediment Pond | 0.11 |

The following outfalls discharge to UNT # 3 to Twomile Run:

| <i>Outfall Number</i> | <i>New or Existing</i> | <i>Type</i> | <i>Discharge rate (MGD)</i> |
|-----------------------|------------------------|--------------------|-----------------------------|
| 005 (TP-1) | Existing | Treatment Facility | 0.01 |

The proposed effluent limits for the previously listed outfalls 001, 004, and 007 discharging to Twomile Run are as follows:

| <i>Parameter (unit)</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant Maximum</i> |
|---------------------------------|----------------|-----------------------|----------------------|------------------------|
| Total Iron (mg/L) | XXX | 3.0 | 6.0 | 7.0 |
| Total Manganese (mg/L) | XXX | 2.0 | 4.0 | 5.0 |
| Total Aluminum (mg/L) | XXX | 2.8 | 5.6 | 7.0 |
| Total Suspended Solids (mg/L) | XXX | 35.0 | 70.0 | 90.0 |
| pH (S.U.) | 6.0 | XXX | XXX | 9.0 |
| Net Alkalinity (mg/L) | 0.0 | XXX | XXX | XXX |
| Total Alkalinity (mg/L) | XXX | XXX | XXX | Report |
| Total Acidity (mg/L) | XXX | XXX | XXX | Report |
| Flow (gpm) | XXX | XXX | XXX | Report |
| Temperature (°C) | XXX | XXX | XXX | Report |
| Specific Conductance (µmhos/cm) | XXX | XXX | XXX | Report |
| Sulfate (mg/L) | XXX | XXX | XXX | Report |

The proposed effluent limits for the previously listed outfall 003 discharging to Twomile Run are as follows:

| <i>Parameter (unit)</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant Maximum</i> |
|---------------------------------|----------------|-----------------------|----------------------|------------------------|
| Total Iron (mg/L) | XXX | 2.3 | 4.6 | 5.75 |
| Total Manganese (mg/L) | XXX | 1.7 | 3.4 | 4.25 |
| Total Aluminum (mg/L) | XXX | 1.18 | 2.36 | 2.95 |
| Total Suspended Solids (mg/L) | XXX | 35.0 | 70.0 | 90.0 |
| pH (S.U.) | 6.0 | XXX | XXX | 9.0 |
| Net Alkalinity (mg/L) | 0.0 | XXX | XXX | XXX |
| Total Alkalinity (mg/L) | XXX | XXX | XXX | Report |
| Total Acidity (mg/L) | XXX | XXX | XXX | Report |
| Flow (gpm) | XXX | XXX | XXX | Report |
| Temperature (°C) | XXX | XXX | XXX | Report |
| Specific Conductance (µmhos/cm) | XXX | XXX | XXX | Report |
| Sulfate (mg/L) | XXX | XXX | XXX | Report |

The proposed effluent limits for the previously listed outfalls 002, 006, and 008 discharging to Twomile Run are as follows:

| <i>Parameter (unit)</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant Maximum</i> |
|---------------------------------|----------------|-----------------------|----------------------|------------------------|
| Total Iron (mg/L) | XXX | 1.5 | 3.0 | 3.7 |
| Total Manganese (mg/L) | XXX | 1.0 | 2.0 | 2.5 |
| Total Aluminum (mg/L) | XXX | 0.75 | 0.75 | 0.75 |
| Total Suspended Solids (mg/L) | XXX | 35.0 | 70.0 | 90.0 |
| pH (S.U.) | 6.0 | XXX | XXX | 9.0 |
| Net Alkalinity (mg/L) | 0.0 | XXX | XXX | XXX |
| Total Alkalinity (mg/L) | XXX | XXX | XXX | Report |
| Total Acidity (mg/L) | XXX | XXX | XXX | Report |
| Flow (gpm) | XXX | XXX | XXX | Report |
| Temperature (°C) | XXX | XXX | XXX | Report |
| Specific Conductance (µmhos/cm) | XXX | XXX | XXX | Report |
| Sulfate (mg/L) | XXX | XXX | XXX | Report |

The proposed effluent limits for the previously listed outfalls 005 discharging to UNT # 3 to Twomile Run are as follows:

| <i>Parameter (unit)</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant Maximum</i> |
|---------------------------------|----------------|-----------------------|----------------------|------------------------|
| Total Iron (mg/L) | XXX | 1.5 | 3.0 | 3.7 |
| Total Manganese (mg/L) | XXX | 1.0 | 2.0 | 2.5 |
| Total Aluminum (mg/L) | XXX | 0.75 | 0.75 | 0.75 |
| Total Suspended Solids (mg/L) | XXX | 35.0 | 70.0 | 90.0 |
| pH (S.U.) | 6.0 | XXX | XXX | 9.0 |
| Net Alkalinity (mg/L) | 0.0 | XXX | XXX | XXX |
| Total Alkalinity (mg/L) | XXX | XXX | XXX | Report |
| Total Acidity (mg/L) | XXX | XXX | XXX | Report |
| Flow (gpm) | XXX | XXX | XXX | Report |
| Temperature (°C) | XXX | XXX | XXX | Report |
| Specific Conductance (µmhos/cm) | XXX | XXX | XXX | Report |
| Sulfate (mg/L) | XXX | XXX | XXX | Report |

NPDES No. PA0262366. Mining Permit No. 56070103. PBS Coals, Inc., P.O. 260, Friedens, PA 15541, renewal of an NPDES permit in Stonycreek Township, **Somerset County**, affecting 344.1 acres related to a coal mining activity permit. Receiving stream: Schrock Run, classified for the following use: CWF. The receiving stream is included in the Kiski-Conemaugh TMDL. Application received: March 30, 2022.

Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfalls discharge to Schrock Run:

| <i>Outfall Number</i> | <i>New or Existing</i> | <i>Type</i> | <i>Discharge rate</i> |
|-----------------------|------------------------|-------------|-----------------------|
| 001 | Existing | TFO | 0.98 MGD |
| 002 | Existing | SWO | Precipitation Induced |
| 003 | Existing | SWO | Precipitation Induced |
| 004 | Existing | SWO | Precipitation Induced |

The proposed effluent limits for the outfall(s) 001 are as follows:

| <i>Parameter (unit)</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant Maximum</i> |
|---------------------------------|----------------|-----------------------|----------------------|------------------------|
| Total Iron (mg/L) | XXX | 1.5 | 3.0 | 3.7 |
| Total Manganese (mg/L) | XXX | 1.0 | 2.0 | 2.5 |
| Total Aluminum (mg/L) | XXX | 0.75 | 0.75 | 0.75 |
| Total Suspended Solids (mg/L) | XXX | 35.0 | 70.0 | 90.0 |
| pH (S.U.) | 6.0 | XXX | XXX | 9.5 |
| Net Alkalinity (mg/L) | 0.0 | XXX | XXX | XXX |
| Total Alkalinity (mg/L) | XXX | XXX | XXX | Report |
| Total Acidity (mg/L) | XXX | XXX | XXX | Report |
| Flow (gpm) | XXX | XXX | XXX | Report |
| Temperature (°C) | XXX | XXX | XXX | Report |
| Specific Conductance (µmhos/cm) | XXX | XXX | XXX | Report |
| Sulfate (mg/L) | XXX | XXX | XXX | Report |

The proposed effluent limits for the outfall(s) 002, 003 and 004 are as follows:

| <i>Parameter (unit)</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant Maximum</i> |
|---------------------------------|----------------|-----------------------|----------------------|------------------------|
| Total Iron (mg/L) | XXX | 1.5 | 3.0 | 3.7 |
| Total Manganese (mg/L) | XXX | 1.0 | 2.0 | 2.5 |
| Total Aluminum (mg/L) | XXX | 0.75 | 0.75 | 0.75 |
| Total Suspended Solids (mg/L) | XXX | 35.0 | 70.0 | 90.0 |
| pH (S.U.) | 6.0 | XXX | XXX | 9.0 |
| Net Alkalinity (mg/L) | 0.0 | XXX | XXX | XXX |
| Total Alkalinity (mg/L) | XXX | XXX | XXX | Report |
| Total Acidity (mg/L) | XXX | XXX | XXX | Report |
| Flow (gpm) | XXX | XXX | XXX | Report |
| Temperature (°C) | XXX | XXX | XXX | Report |
| Specific Conductance (µmhos/cm) | XXX | XXX | XXX | Report |
| Sulfate (mg/L) | XXX | XXX | XXX | Report |

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200, RA-EPMOSHANNON@pa.gov (Contact: Ashley Foster).

NPDES No. PA0206628. Mining Permit No. 17910114. River Hill Coal Company, Inc., P.O. Box 141, Kylertown, PA 16847, renewal of an NPDES permit for discharge of water resulting from post-mining treatment of acid mine drainage in Karthaus Township, **Clearfield County**, affecting 4.0 acres. Receiving stream(s): Dutch Hollow Run classified for the following use(s): HQ-CWF. Application received: April 11, 2022.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfall discharges to Unnamed tributary to Dutch Hollow Run:

| <i>Outfall No.</i> | <i>New or Existing</i> | <i>Type</i> | <i>Discharge Rate</i> |
|--------------------|------------------------|--------------------------|----------------------------------|
| 039 | Existing | Passive Treatment System | Continuous average of 0.0014 MGD |

The proposed effluent limits for the previously listed outfall are as follows:

| <i>Outfalls: 039 (All Discharges)</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant. Maximum</i> |
|---------------------------------------|-----------------------|----------------------|-------------------------|
| <i>Parameter</i> | | | |
| Iron (mg/L) | 3.0 | 6.0 | 7.0 |
| Manganese (mg/L) | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/L) | 2.3 | 4.6 | 5.7 |
| Total Suspended Solids (mg/L) | 35.0 | 70.0 | 90.0 |
| Sulfate (mg/L) | | Report | |
| Flow (gpm) | | Report | |
| Temperature (°C) | | Report | |
| Specific Conductivity (µmhos/cm) | | Report | |

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Alkalinity must exceed acidity at all times.

Noncoal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900, RA-EPCAMBRIA@pa.gov (Contact: Melanie Ford-Wigfield).

NPDES No. PA0279536. Mining Permit No. 21950301. Maurer & Scott Sales, Inc., 133 Sandbank Road, Shippensburg, PA 17257, renewal of an NPDES permit in Southampton Township, **Cumberland County**, affecting 106 acres. Receiving stream: Yellow Breeches Creek, classified for the following use: HQ-CWF. Application received: March 30, 2022.

Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for noncoal mining activities.

The following stormwater outfalls require a non-discharge alternative:

| <i>Outfall Number</i> | <i>New or Existing</i> | <i>Type</i> | <i>Discharge rate</i> |
|-----------------------|------------------------|-------------|-----------------------|
| 001 | Existing | SWO | Precipitation Induced |

This permit establishes effluent limitations in the form of implemented BMPs identified in the associated E&S Plan, Reclamation Plan and NPDES application for this permit. There are no point source discharges. All stormwater runoff is captured and retained onsite for process water and is recycled or infiltrates into the ground. The proposed effluent limits for the previously listed infiltration point are as follows:

| <i>Parameter (unit)</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant Maximum</i> |
|-------------------------------|----------------|-----------------------|----------------------|------------------------|
| Total Suspended Solids (mg/l) | XXX | XXX | XXX | 90.0 |
| pH (S.U.) | 6.0 | XXX | XXX | 9.0 |

NPDES No. PA0263222. Mining Permit No. 11110301. Military Resource Enhancement Specialists, Inc., 3179 Lincoln Highway, Stoystown, PA 15563, renewal of a NPDES permit for slag material removal in Conemaugh Jenner Township, **Cambria County**, affecting 41.3 acres. Receiving stream: Little Conemaugh River, classified for the following use: WWF. The receiving stream is included in the Kiski-Conemaugh TMDL. Application received: October 28, 2021.

No treatment or sediment ponds exist on-site because all water is contained within the permit and infiltrates through the slag material. There will be no point source discharges at this facility.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191, RA-EPKNOX@pa.gov (Contact: Cayleigh Boniger).

NPDES No. PA0280780. Mining Permit No. 61190301. Glenn O. Hawbaker, Inc., 1952 Waddle Road, Suite 203, State College, PA 16803, New NPDES permit in Barkeyville Borough & Pine Township, **Venango & Butler Counties**, affecting 197.0 acres. Receiving stream: Unnamed tributaries to North Branch Slippery Rock Creek, East Branch Wolf Creek, classified for the following use: CWF. Application received: March 21, 2022.

Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for noncoal mining activities.

The following treated wastewater outfalls discharge to Unnamed tributaries to North Branch Slippery Rock Creek, East Branch Wolf Creek:

| <i>Outfall Number</i> | <i>New or Existing</i> | <i>Type</i> | <i>Discharge rate: MGD</i> |
|-----------------------|------------------------|-------------|----------------------------|
| 001 | New | SWO | 0.087 |
| 002 | New | SWO | 0.512 |
| 003 | New | SWO | 0.369 |

| <i>Outfall Number</i> | <i>New or Existing</i> | <i>Type</i> | <i>Discharge rate: MGD</i> |
|-----------------------|------------------------|-------------|----------------------------|
| 004 | New | SWO | 0.356 |
| 005 | New | TFO | 0.072 |
| 006 | New | TFO | 0.072 |
| 007 | New | TFO | 0.072 |

The proposed effluent limits for the previously listed outfalls are as follows:

| <i>Parameter (unit)</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant Maximum</i> |
|--|----------------|-----------------------|----------------------|------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3.0 | 6.0 | 7.0 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | 2.0 | 4.0 | 5.0 |
| Total Suspended Solids (mg/l) | | 35.0 | 70.0 | 90.0 |
| Alkalinity greater than acidity ¹ | | | | |

¹ The parameter is applicable at all times.

NPDES No. PA0259705. Mining Permit No. 16160301. Glen Gery Corporation, 1166 Spring Street, P.O. Box 7001, Wyomissing, PA 19610, Renewal of an NPDES permit in Monroe Township, **Clarion County**, affecting 238.0 acres. Receiving stream: Unnamed tributaries to Reids Run, Piney Creek, classified for the following use: CWF. TMDL: Reids Run, Lower Clarion River. Application received: March 17, 2022.

Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for noncoal mining activities.

The following treated wastewater outfalls discharge to unnamed tributaries to Reids Run, Piney Creek:

| <i>Outfall Number</i> | <i>New or Existing</i> | <i>Type</i> | <i>Discharge rate: MGD</i> |
|-----------------------|------------------------|-------------|----------------------------|
| 001 | New | SWO | 0.333 |
| 002 | New | SWO | 0.263 |
| 003 | New | SWO | 0.096 |
| 004 | New | SWO | 0.256 |
| 005 | New | SWO | 0.138 |
| 006 | New | SWO | 0.054 |
| 007 | New | SWO | 0.154 |
| 008 | New | TFO | 0.072 |
| 009 | New | TFO | 0.072 |
| 010 | New | TFO | 0.072 |
| 011 | New | TFO | 0.072 |
| 012 | New | TFO | 0.072 |
| 013 | New | TFO | 0.072 |
| 014 | New | TFO | 0.072 |

The proposed effluent limits for the previously listed outfalls are as follows:

| <i>Parameter (unit)</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant Maximum</i> |
|--|----------------|-----------------------|----------------------|------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 3.0 | 6.0 | 7.0 |
| Manganese (mg/l) | | 2.0 | 4.0 | 5.0 |
| Aluminum (mg/l) | | 0.75 | 0.75 | 0.75 |
| Total Suspended Solids (mg/l) | | 35.0 | 70.0 | 90.0 |
| Alkalinity greater than acidity ¹ | | | | |

¹ The parameter is applicable at all times.

NPDES No. PA0280771. Mining Permit No. 33190301. Infrastructure Resources, Inc., P.O. Box 45, Punxsutawney, PA 15767. New NPDES permit in Ringgold Township, **Jefferson County**, affecting 210.0 acres. Receiving stream: Unnamed tributaries to Pine Run, classified for the following use: CWF. TMDL: Pine Run. Application received: April 25, 2022.

Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for noncoal mining activities.

The following treated wastewater outfalls discharge to unnamed tributaries to Pine Run:

| <i>Outfall Number</i> | <i>New or Existing</i> | <i>Type</i> | <i>Discharge rate: MGD</i> |
|-----------------------|------------------------|-------------|----------------------------|
| ST01 | New | TFO | 0.12 |
| ST03 | New | TFO | 0.08 |
| T05 | New | TFO | 0.01 |

The proposed effluent limits for the previously listed outfalls are as follows:

| <i>Parameter (unit)</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant Maximum</i> |
|-------------------------------|----------------|-----------------------|----------------------|------------------------|
| pH ¹ (S.U.) | 6.0 | | | 9.0 |
| Iron (mg/l) | | 1.5 | 3.0 | 3.75 |
| Manganese (mg/l) | | 1.0 | 2.0 | 2.5 |
| Aluminum (mg/l) | | 0.75 | 0.75 | 0.75 |
| Total Suspended Solids (mg/l) | | 35.0 | 70.0 | 90.0 |

Alkalinity greater than acidity¹

¹The parameter is applicable at all times.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118, RA-EPPottsvilleDMO@pa.gov (Contact: Theresa Reilly-Flannery).

NPDES No. PA0595543. Mining Permit No. 38870301. Pennsy Supply, Inc., 2400 Thea Drive, Suite 3A, Harrisburg, PA 17110, renewal of an NPDES permit in North and South Annville, Annville & North Londonderry Townships, **Lebanon County**, affecting 1,039.9 acres. Receiving streams: Killinger & Quittapahilla Creeks, classified for the following use: TSF. TMDL: Quittapahilla Creek. Application received: January 21, 2022.

Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for noncoal mining activities.

The following treated wastewater outfalls discharge to Killinger Creek:

| <i>Outfall Number</i> | <i>New or Existing</i> | <i>Type</i> | <i>Discharge rate [MGD]</i> |
|-----------------------|------------------------|-------------|-----------------------------|
| 001 | Existing | TFO | 5.72 |
| 002 | Existing | TFO | 11.72 |
| 003 | Existing | TFO | 14.72 |

The proposed effluent limits for the previously listed outfalls are as follows:

| <i>Parameter (unit)</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant Maximum</i> |
|-------------------------------|----------------|-----------------------|----------------------|------------------------|
| 001 Flow (MGD) | | 5.72 | 5.72 | |
| 002 Flow (MGD) | | 11.72 | 24.0 | |
| 003 Flow (MGD) | | 14.72 | 21.00 | |
| pH (S.U.) | 6.0 | | | 9.0 |
| Total Suspended Solids (mg/l) | | 35.0 | 70.0 | 90.0 |
| Turbidity (mg/l) | | | | 40.0 |
| Total Acidity (mg/l) | | | | Report |
| Net Alkalinity (mg/l) | 0.0 | | | |
| Total Alkalinity (mg/l) | | | | Report |
| Oil & Grease (mg/l) | | | | Report |

The following treated wastewater outfalls discharge to Quittapahilla Creek:

| <i>Outfall number</i> | <i>New or Existing</i> | <i>Type</i> | <i>Discharge Rate</i> |
|-----------------------|------------------------|-------------|-----------------------|
| 004 | Existing | SWO | Emergency Only |

The proposed effluent limits for the previously listed outfall are as follows:

| <i>Parameter (unit)</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant Maximum</i> |
|-------------------------|----------------|-----------------------|----------------------|------------------------|
| pH (S.U.) | 6.0 | | | 9.0 |
| Total Acidity (mg/l) | | | | Report |
| Net Alkalinity (mg/l) | 0.0 | | | |
| Total Alkalinity (mg/l) | | | | Report |

The following treated wastewater outfalls discharge to Killinger Creek:

| <i>Outfall Number</i> | <i>New or Existing</i> | <i>Type</i> | <i>Discharge rate [MGD]</i> |
|-----------------------|------------------------|-------------|-----------------------------|
| 005 | Existing | SWO | Emergency Only |
| 006 | Existing | SWO | Emergency Only |
| 007 | Existing | SWO | Emergency Only |

The proposed effluent limits for the previously listed outfalls are as follows:

| <i>Parameter (unit)</i> | <i>Minimum</i> | <i>30-Day Average</i> | <i>Daily Maximum</i> | <i>Instant Maximum</i> |
|-------------------------|----------------|-----------------------|----------------------|------------------------|
| pH (S.U.) | 6.0 | | | 9.0 |
| Total Acidity (mg/l) | | | | Report |
| Net Alkalinity (mg/l) | 0.0 | | | |
| Total Alkalinity (mg/l) | | | | Report |

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341), requires the State to certify that the involved projects will not violate the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), as well as relevant State requirements. Persons objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30-days of the date of this notice, as well as any questions to the office noted above the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8:00 a.m. and 4:00 p.m. on each working day at the office noted above the application.

If you are a person with a disability and wish to attend the hearing and you require an auxiliary aid, service or other accommodation to participate in the proceedings, please contact the specified program. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Applications Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Southeast Region: Waterways & Wetlands Program, 2 East Main Street, Norristown, PA 19401, Telephone: 484.250.5160, E-mail: ra-epww-sero@pa.gov.

E5101222-007, 5000 Richmond Holdings, LLC, 2 Park Avenue, 14th Floor, New York, NY 10016, City of Philadelphia, Philadelphia County, ACOE Philadelphia District.

To perform the following listed water obstruction and encroachment activities associated with 5000 Richmond Street. The project proposes to construct two warehouse buildings and associated site improvements. The project proposes to place fill in the floodway (Frankford Inlet and Delaware River, WWF, MF). The project also proposes to rehab four of the five existing outfalls that are located above the mean high waterline. There are no impacts in wetlands.

The site is approximately located at 5000 Richmond Street (Frankford, PA Lat. 40° 0' 15"; Long. -75° 3' 42") in the City of Philadelphia, Philadelphia County.

Northcentral Region: Waterways & Wetlands Program, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

EA4904222-001: Shamokin Creek Restoration Alliance, South 6th St, Mount Carmel, PA 17851 in Mount Carmel Township, Northumberland County, U.S. Army Corps of Engineers Baltimore District (Mount Carmel Quadrangle; Latitude: 40° 47' 30.7" N; Longitude: -76° 28' 8.7" W).

The applicant proposes stream channel and riparian habitat restoration along an impaired section of Quaker Run (CWF-MF) by limiting infiltration into the regional mine pool by lining the existing channel with clay, installing log vanes and cobble, and building a bioretention area to manage existing stormwater flows. This project is designed to extend the hydroperiod of Quaker Run and decrease sediment pollution.

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

E4306222-001, Hermitage City, 800 N Hermitage Road, Hermitage, PA 16148, Hermitage Elementary School Culvert Extension, in City of Hermitage, Mercer County, ACOE Pittsburgh District (Sharon East, PA Quadrangle; N: 41°, 14', 20"; W: -80°, 27', 03").

The applicant is proposing to rehabilitate the existing driveway over Pine Hollow Run for the widening of the roadway with a 6 feet wide sidewalk including: replacing the existing 36-inch diameter, 30 feet long CMP culvert with a 36-inch, 38 feet long CMP culvert and also widening the drive over the western 48-inch diameter RCP without effecting the RCP structure overall permanently impacting approximately 480 square feet (0.1 acre) of watercourse and 4,700 square feet (0.11 acre) of floodway in Hermitage City, Mercer County.

ENVIRONMENTAL ASSESSMENTS

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

EA2203222-002: South Hanover Township, 161 Patriot Way, Hershey, PA 17033, South Hanover Township, Dauphin County, U.S. Army Corps of Engineers Baltimore District.

To conduct a stream restoration project along 1,900 feet of an unnamed tributary to Manada Creek (WWF, MF), including 1.) the installation and maintenance of nine mounds totaling 175 feet in length; 2.) the construction and maintenance of four boulder walls totaling 208 feet in length; 3.) the construction and maintenance of three rock deflectors; 4.) the installation and maintenance of three toe boulder sections totaling 104 feet in length; 5.) the construction and maintenance of two cross vanes; and 6.) the installation and maintenance of 15 root wads, all impacting 0.04 acre of palustrine emergent wetlands and all for the purposes of reducing sediment loading and improving habitat in the stream. The project is located at the intersection of E. Canal Road and Sand Beach Road (Latitude: 40° 19' 11.86" N; Longitude: 76° 40' 11.76" W) in South Hanover Township, Dauphin County. Wetland impacts are de minimus and replacement is not required.

EA2203222-003: Mike Gossert West Hanover Township, 7171 Allentown Boulevard, Harrisburg, PA 17112, West Hanover Township, Dauphin County, U.S. Army Corps of Engineers Baltimore District.

1) Construct and maintain seven boulder walls resulting in 514 square feet of permanent stream impact to an Unnamed Tributary to Beaver Creek (WWF, MF) and

59 square feet of permanent floodway impact; 2) construct and maintain one rock deflector resulting in 86 square feet of permanent stream impact to an Unnamed Tributary to Beaver Creek (WWF, MF); 3) construct and maintain eight double rock cross vanes resulting 2,036 square feet of permanent stream impact to an Unnamed Tributary to Beaver Creek (WWF, MF) and 93 square feet of permanent floodway impact; 4) excavate and maintain the floodway/floodplain resulting in 5,321 square feet of permanent floodway impact; 5) plant and maintain tree and shrub saplings along the riparian area adjacent to the Unnamed Tributary to Beaver Creek (WWF, MF), all for the purpose of addressing erosional problems as part of an MS4 project for West Hanover Township. The project is located within Lenker Park, along Manor Drive,

in West Hanover Township, Dauphin County (40.342826, -76.735220). No wetlands will be impacted by this project.

DAM SAFETY

Central Office: Bureau of Waterways Engineering & Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, Harrisburg, PA 17101, 717-787-8568.

D05-086. Steve and Carol Dunlap, 4010 Broomes Island Road, Port Republic, MD 20676. To modify, operate and maintain the Dunlap Dam across Scrubgrass Creek (HQ-CWF, MF), impacting 80 feet of stream, for the purpose of rehabilitation and providing more stability for the Dunlap Dam spillway (Loganton, PA Quadrangle; Latitude: 41.269095°; Longitude: -78.543890°) in Kimmel Township, **Bedford County**.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended, and renewed NPDES and WQM permits, applications for permit waivers, and NOIs for coverage under General Permits, as listed in the following tables. This notice of final action is published in accordance with 25 Pa. Code Chapters 91, 92a, and 102 and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). The official file for each listed action can be reviewed at the DEP or delegated county conservation district (CCD) office identified in the table for the action. DEP/CCD office contact information is listed as follows for Section I and is contained within the table for Section II. Additional information for permits issued under 25 Pa. Code Chapters 91 and 92a and Individual permits under 25 Pa. Code Chapter 102, including links to Individual Chapter 92a NPDES and WQM Permits, may be reviewed by generating the “Final Actions Report” on DEP’s website at www.dep.pa.gov/CWPUBLICNOTICE.

DEP office contact information to review official files relating to the final actions in Section I is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484.250.5910. Email: RA-EPNPDES_SERO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-SERO@pa.gov for Chapter 102 permits.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570.826.5472. Email: RA-EPNPDES_NERO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-NERO@pa.gov for Chapter 102 permits.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717.705.4732. Email: RA-EPNPDES_SCRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-SCRO@pa.gov for Chapter 102 permits.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570.327.3693. Email: RA-EPNPDES_NCRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-NCRO@pa.gov for Chapter 102 permits.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412.442.4286. Email: RA-EPNPDES_SWRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-SWRO@pa.gov for Chapter 102 permits.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814.332.6340. Email: RA-EPNPDES_NWRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-NWRO@pa.gov for Chapter 102 permits.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717.787.5017. Email: RA-EPNPDES_Permits@pa.gov.

DEP Regional Permit Coordination Office (RPCO)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-772-5987. Email: RA-EPREGIONALPERMIT@pa.gov.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

For actions taken on applications for pipelines that are regulated by the Federal Energy Regulatory Commission (FERC).

Any person aggrieved by this action may challenge it in an appropriate legal forum. The State and Federal courts are currently split on whether the proper forum to challenge a Department permit, authorization or approval for a facility or activity subject to the Federal Natural Gas Act, 15 U.S.C.A. § 717 *et seq.*, is the United States Court of Appeals for the Third Circuit or the Pennsylvania Environmental Hearing Board. See *Delaware Riverkeeper Network v. Sec'y, Dep't of Env'tl. Prot.*, 833 F.3d 360 (3d Cir. 2016); *Delaware Riverkeeper Network v. Sec'y, Dep't of Env'tl. Prot.*, 903 F.3d 65 (3d Cir. 2018), cert. denied, 139 S. Ct. 1648, 203 L. Ed. 899 (2019) and *Cole v. Dep't. of Env'tl. Prot.*, 1577 C.D. 2019 WL 2420667 (Pa. Cmwlth Ct. June 15, 2021) (Pet. for Allowance of Appeal pending); *West Rockhill Twp. v. Dep't of Env'tl. Prot.*, No. 1595 C.D. 2019 WL 2426014 (Pa. Cmwlth. June 15, 2021) (Pet. for Allowance of Appeal pending).

I. Final Actions on NPDES and WQM Permit Applications and NOIs for Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides, CAFOs and Individual Construction Stormwater.

| <i>Application Number</i> | <i>Permit Type</i> | <i>Action Taken</i> | <i>Permittee Name & Address</i> | <i>Municipality, County</i> | <i>DEP Office</i> |
|---------------------------|---|---------------------|--|--|-------------------|
| PA0246808 | CAFO Individual NPDES Permit | Issued | Hurst Clair 788 King Pen Road Kirkwood, PA 17536-9759 | Little Britain Township Lancaster County | SCRO |
| PA190001D | Chapter 102 Individual NPDES Permit | Issued | Stillwater DG, LLC 361 Summit Boulevard Suite 110 Birmingham, AL 35243 | Stillwater Borough Columbia County | NCRO |
| PAD150263 | Chapter 102 Individual NPDES Permit | Issued | APG The Valley LP 606 Gordon Drive Exton, PA 19341-1287 | East Whiteland Township Chester County | SERO |
| PAD390235 | Chapter 102 Individual NPDES Permit | Issued | PPL Electric Utilities Corp 827 Hausman Road Allentown, PA 18104-9392 | Lower Macungie Township Lehigh County | NERO |
| PAD480027 | Chapter 102 Individual NPDES Permit | Issued | Lafayette College 1001 Bushkill Drive Easton, PA 18042-1450 | Easton City Northampton County | NERO |
| PAD650035 | Chapter 102 Individual NPDES Permit | Issued | Frank B Fuhrer Holdings, Inc. 3100 E Carson Street Pittsburgh, PA 15203-2129 | Salem Township Westmoreland County | SWRO |
| PA0276529 | Industrial Stormwater Individual NPDES Permit | Issued | GFL Environmental, Inc. 17 Industrial Park Road Lake Ariel, PA 18463 | Sterling Township Wayne County | NERO |
| PA0276537 | Industrial Stormwater Individual NPDES Permit | Issued | Clemens Food Group 2700 Clemens Road Hatfield, PA 19440-0902 | Upper Milford Township Lehigh County | NERO |
| PA0284807 | Industrial Stormwater Individual NPDES Permit | Issued | Green Diamond Service, LLC 127 Clairton Street Johnstown, PA 15907-0151 | Franklin Borough Cambria County | SWRO |
| PA0291549 | Industrial Stormwater Individual NPDES Permit | Issued | Amazon Com Service, LLC P.O. Box 80842 Seattle, WA 98108-0842 | Bethel Township Berks County | SCRO |
| PAS146102 | Industrial Stormwater Individual NPDES Permit | Issued | International Paper Co. 10 Wilson Road Eighty-Four, PA 15330-2846 | North Strabane Township Washington County | SWRO |
| 1522806 | Joint DEP/PFBC Pesticides Permit | Issued | Rock Hill Farm 2320 S Valley Road Berwyn, PA 19312 | Willistown Township Chester County | SERO |

| <i>Application Number</i> | <i>Permit Type</i> | <i>Action Taken</i> | <i>Permittee Name & Address</i> | <i>Municipality, County</i> | <i>DEP Office</i> |
|---------------------------|---|---------------------|---|---|-------------------|
| 3121801 | Joint DEP/PFBC Pesticides Permit | Issued | US Army Corp of Engineering Raystown Lake Project 6145 Seven Points Road Hesston, PA 16647-8303 | Penn Township Huntingdon County | SCRO |
| 6522801 | Joint DEP/PFBC Pesticides Permit | Issued | Westmoreland County 280 Markle Road Apollo, PA 15613-8733 | Allegheny Township Westmoreland County | SWRO |
| PA0110582 | Major Sewage Facility >= 1 MGD and < 5 MGD Individual NPDES Permit | Issued | Eastern Snyder County Region Authority P.O. Box 330 Selinsgrove, PA 17870-0330 | Penn Township Snyder County | NCRO |
| PA0228061 | Major Sewage Facility >= 1 MGD and < 5 MGD Individual NPDES Permit | Issued | Aqua PA Wastewater, Inc. 906 Beaver Drive Du Bois, PA 15801-2539 | Sandy Township Clearfield County | NCRO |
| PA0002917 | Minor Industrial Waste Facility without ELG Individual NPDES Permit | Issued | Allegheny Energy Supply Co. LLC c/o Environmental Performance 800 Cabinhill Drive Greensburg, PA 15601 | Washington Township Armstrong County | SWRO |
| PA0003603 | Minor Industrial Waste Facility without ELG Individual NPDES Permit | Issued | Universal Stainless & Alloy Products, Inc. 600 Mayer Street Bridgeville, PA 15017-2705 | Collier Township Allegheny County | SWRO |
| PA0056880 | Minor Industrial Waste Facility without ELG Individual NPDES Permit | Issued | Lower Bucks County Joint Municipal Authority 7811 New Falls Road Levittown, PA 19058-0460 | Tullytown Borough Bucks County | SERO |
| PA0062197 | Minor Industrial Waste Facility without ELG Individual NPDES Permit | Issued | Schuylkill County Municipal Authority 221 S Centre Street Pottsville, PA 17901-3506 | Statewide Statewide | NERO |
| PA0216453 | Minor Industrial Waste Facility without ELG Individual NPDES Permit | Issued | McConway & Torley, LLC 109 48th Street Pittsburgh, PA 15201-2755 | Pittsburgh City Allegheny County | SWRO |
| PA0253197 | Minor Industrial Waste Facility without ELG Individual NPDES Permit | Issued | Rollock Co. 3179 Lincoln Highway Stoystown, PA 15563-7919 | Franklin Borough Cambria County | SWRO |
| PA0254843 | Minor Industrial Waste Facility without ELG Individual NPDES Permit | Issued | West View Water Authority Allegheny County 210 Perry Highway Pittsburgh, PA 15229-1862 | Baden Borough Beaver County | SWRO |
| PA0254967 | Minor Industrial Waste Facility without ELG Individual NPDES Permit | Issued | PPG Ind, Inc. 4829 Fairland Road Barberton, OH 44203-3913 | Cadogan Township Armstrong County | SWRO |

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| <i>Application Number</i> | <i>Permit Type</i> | <i>Action Taken</i> | <i>Permittee Name & Address</i> | <i>Municipality, County</i> | <i>DEP Office</i> |
|---------------------------|---|---------------------|---|--|-------------------|
| PA0256081 | Minor Industrial Waste Facility without ELG Individual NPDES Permit | Issued | Northern Cambria Borough Municipal Authority Cambria County 1202 Philadelphia Avenue Northern Cambria, PA 15714-1385 | Susquehanna Township Cambria County | SWRO |
| PA0256099 | Minor Industrial Waste Facility without ELG Individual NPDES Permit | Issued | Laurel Mountain Midstream Operations, LLC 111 Enterprise Lane Connellsville, PA 15425-6617 | German Township Fayette County | SWRO |
| PA0114049 | Minor Sewage Facility < 0.05 MGD Individual NPDES Permit | Issued | Lewis Township Municipal Authority Union County P.O. Box 51 Millmont, PA 17845-0051 | Lewis Township Union County | NCRO |
| NOEXSE161 | No Exposure Certification | Issued | Triumph Controls, Inc. 205 Church Road North Wales, PA 19454-4137 | Upper Gwynedd Township Montgomery County | SERO |
| NOEXSE336 | No Exposure Certification | Issued | Havis, Inc. 75 Jacksonville Road Warminster, PA 18974 | Ivyland Borough Bucks County | SERO |
| PAG123759 | PAG-12 NPDES General Permit for CAFOs | Issued | Sweigart III David W 189 Ridge View Road S Elizabethtown, PA 17022 | Mount Joy Township Lancaster County | SCRO |
| PAG124863 | PAG-12 NPDES General Permit for CAFOs | Issued | Jom Hogs, LLC 1417 Peters Road Troy, PA 16947-8664 | West Burlington Township Bradford County | SCRO |
| PAG153504 | PAG-15 NPDES General Permit for Pesticides | Issued | US Army Corp of Engineering Raystown Lake Project 6145 Seven Points Road Hesston, PA 16647-8303 | Penn Township Huntingdon County | SCRO |
| PA0290246 | Single Residence STP Individual NPDES Permit | Issued | Angeletti Tammy 3028 Frampton Road Hermitage, PA 16148-6204 | Hermitage City Mercer County | NWRO |
| PA0290327 | Single Residence STP Individual NPDES Permit | Issued | Dummett Michael 251 Lee Road Grove City, PA 16127-3105 | Findley Township Mercer County | NWRO |
| 0421409 | Single Residence Sewage Treatment Plant Individual WQM Permit | Issued | Hallam Michael E 225 Tate Road Hookstown, PA 15050-1237 | Aliquippa City Beaver County | SWRO |
| 4321414 | Single Residence Sewage Treatment Plant Individual WQM Permit | Issued | Angeletti Tammy 3028 Frampton Road Hermitage, PA 16148-6204 | Hermitage City Mercer County | NWRO |
| 4322401 | Single Residence Sewage Treatment Plant Individual WQM Permit | Issued | Dummett Michael 251 Lee Road Grove City, PA 16127-3105 | Findley Township Mercer County | NWRO |
| PA0056294 | Small Flow Treatment Facility Individual NPDES Permit | Issued | Shree Hari Golf, LLC 1921 Ludwig Road Gilbertsville, PA 19525-9438 | New Hanover Township Montgomery County | SERO |

| <i>Application Number</i> | <i>Permit Type</i> | <i>Action Taken</i> | <i>Permittee Name & Address</i> | <i>Municipality, County</i> | <i>DEP Office</i> |
|---------------------------|---|---------------------|---|---|-------------------|
| PA0256030 | Small Flow Treatment Facility Individual NPDES Permit | Issued | Lig 2, LLC 2094 S Main Street Washington, PA 15301 | Amwell Township Washington County | SWRO |
| 1287402 | Small Flow Treatment Facility Individual WQM Permit | Issued | Grove Township Cameron County 246 Railroad Street Sinnamahoning, PA 15861-1621 | Grove Township Cameron County | NCRO |
| 6321407 | Small Flow Treatment Facility Individual WQM Permit | Issued | Lig 2, LLC 2094 S Main Street Washington, PA 15301 | Amwell Township Washington County | SWRO |
| WQG02482202 | WQG-02 WQM General Permit | Issued | Pen Argyl Borough Municipal Authority Northampton County 11 N Robinson Avenue Pob 128 Pen Argyl, PA 18072-1452 | Pen Argyl Borough Northampton County | NERO |

II. Final Actions on PAG-01 and PAG-02 General NPDES Permit NOIs.

| <i>Permit Number</i> | <i>Permit Type</i> | <i>Action Taken</i> | <i>Applicant Name & Address</i> | <i>Municipality, County</i> | <i>Office</i> |
|----------------------|-----------------------|---------------------|--|---|---|
| PAC230206 | PAG-02 General Permit | Issued | Delaware County Parks & Recreation Department 1671 N. Providence Road Media, PA 19063 | Upper Providence Township Delaware County | Delaware County Conservation District Rose Tree Park Hunt Club 1521 N. Providence Road Media, PA 19063 610-892-9484 |
| PAC150307 | PAG-02 General Permit | Issued | Pugh Point, LLC P.O. Box 1843 West Chester, PA 19380 | Tredyffrin Township Chester County | Chester County Conservation District 688 Unionville Road Kennett Square, PA 19348 610-455-1360 |
| PAC510124 A-2 | PAG-02 General Permit | Issued | PECO Energy Company (PECO) 2301 Market Street, N3-3 Philadelphia, PA 19103 | City of Philadelphia Philadelphia County | DEP, SERO Waterways & Wetlands 2 East Main Street Norristown, PA 19401 RA-EPWW-SERO@pa.gov |
| PAC280249 | PAG-02 General Permit | Issued | Great Cove Solar II, LLC c/o AES Clean Energy 282 Century Place Suite 200 Louisville, CO 80027 | St. Thomas and Peters Township Franklin County | Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717.264.5499 |
| PAC010198 | PAG-02 General Permit | Issued | Columbia Gas of Pennsylvania 1600 Colony Road York, PA 17408 | McSherrystown Borough Adams County | Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636 |

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| <i>Permit Number</i> | <i>Permit Type</i> | <i>Action Taken</i> | <i>Applicant Name & Address</i> | <i>Municipality, County</i> | <i>Office</i> |
|----------------------|-----------------------------|---------------------|---|---|--|
| PAC010190 | PAG-02 General Permit | Issued | Terry Mulroy 10 Plank Road Gettysburg, PA 17325 | Cumberland Township Adams County | Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636 |
| PAC010200 | PAG-02 General Permit | Issued | Jason Rundle 7 Clipper Trail Fairfield, PA 17320 | Cumberland Township Adams County | Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636 |
| PAC210272 | PAG-02 General Permit | Issued | Carlisle Area School District 540 West North Street Carlisle, PA 17013 | Carlisle Borough Cumberland County | Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812 |
| PAC210251 A-2 | PAG-02 General Permit | Issued | Cinco Guys, LLC 336 North 26th Street Camp Hill, PA 17011 | East Pennsboro Township Cumberland County | Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812 |
| PAC210278 | PAG-02 General Permit | Issued | Rock Solid Dairy 200 Ott Road Shippensburg, PA 17257 | Southampton Township Cumberland County | Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812 |
| PAC220249 A-1 | PAG-02 General Permit | Issued | Mission Land Company 5755 Union Deposit Road Harrisburg, PA 17111 | West Hanover Township Dauphin County | Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100 |
| PAC220221 A-1 | PAG-02 General Permit | Issued | Heidenberg Properties Group 234 Closter Dock Road Closter, NJ 07624 | Derry Township Dauphin County | Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100 |
| PAC220256 A-1 | PAG-02 General Permit | Issued | River View Tree Farm LLC 4285 South Carolina Drive Harrisburg, PA 17112 | Reed Township Dauphin County | Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100 |
| PAC220134 A-1 | PAG-02 General Permit | Issued | Triple Crown Corporation 5251 Jaycee Avenue Harrisburg, PA 17112 | Lower Paxton Township Dauphin County | Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100 |

| <i>Permit Number</i> | <i>Permit Type</i> | <i>Action Taken</i> | <i>Applicant Name & Address</i> | <i>Municipality, County</i> | <i>Office</i> |
|----------------------|------------------------------|---------------------|---|---|--|
| PAC010199 | PAG02 General Permit | Issued | Mayberry at Mason Dixon 126 Onyx Road New Oxford, PA 17350 | Union Township Germany Township Littlestown Borough Adams County | Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636 |
| PAC080067 | PAG-02 GP | Issued | Randall L. Simmons Aqua Pennsylvania 139 Center Street Sayre, PA 18840 | Sayre Borough Bradford County | Bradford County Conservation District 200 Lake Road Suite E Towanda, PA 18848 |
| PAC140142 | PAG-02 GP | Issued | The Pennsylvania State University 139J Office of Physical Plant University Park, PA 16802 | College Township Centre County | Centre County Conservation District 414 Holmes Ave Suite 4 Bellefonte, PA 16823-1400 |
| PAC590046 | PAG-02 GP | Issued | UGI Roseville Road Gas Main Replacement 1 UGI Drive Denver, PA 17517 | Roseville Borough Rutland Township Tioga County | Tioga County Conservation District 1867 Shumway Hill Road Wellsboro, PA 16901-1766 |
| PAC600083 | PAG-02 GP | Issued | Milestone Recreation, Inc. 2751 Millers Bottom Road New Columbia, PA 17856 | White Deer Township Union County | Union County Conservation District 155 N 15th Street Lewisburg, PA 17837-8822 |
| PAC630004A-4 | PAG 02- General Permit | Issued | Rivendale Farms Pittsburgh, LLC 1357 Valleyview Road Bulger, PA 15019 | Robinson Township Washington County | Washington County Conservation District 50 Old Hickory Ridge Road Suite 1 Washington, PA 15301 724-705-7098 |
| PAC630250 | PAG-02 General Permit | Issued | Pittsburgh Powder Coat, Inc. 4273 Finleyville-Elrama Road Finleyville, PA 15332 | Union Township Washington County | Washington County Conservation District 50 Old Hickory Ridge Road Suite 1 Washington, PA 15301 724-705-7098 |
| PAC250155 | PAG-02 General Permit | Issued | New Realty LP 8670 Peach Street Erie, PA 16509 | Summit Township Erie County | Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403 |
| PAC430019 Renewal | PAG-02 General Permit | Issued | Shenango Township Municipal Authority 155 Campground Road P.O. Box 266 West Middlesex, PA 16159 | Shenango Township Mercer County | Mercer County Conservation District 24 Avalon Court Suite 300 Mercer, PA 16137 724-662-2242 |

**STATE CONSERVATION COMMISSION
NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS
FOR NPDES PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania Hamilton Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS**

| <i>Agricultural Operation Name and Address</i> | <i>County</i> | <i>Total Acres</i> | <i>AEU's</i> | <i>Animal Type</i> | <i>Special Protection Waters (HQ or EV or NA)</i> | <i>Approved or Disapproved</i> |
|--|---------------|------------------------|--------------|------------------------|---|------------------------------------|
| Buckwalter Farms, LLC 350 Rock Point Road Marietta, PA 17547 | Lancaster | 336.2 | 861.23 | Swine/ Beef | NA | Approved |
| Art Groff 1043 Mountain Road Manheim, PA 17545 | Lancaster | 55.2 | 389.9 | Broiler/ Beef | NA | Approved |
| Clark Oberholtzer 433 Black Barren Road Peach Bottom, PA 17563 | Lancaster | 153.1 | 405.49 | Swine | HQ | Approved |

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This

paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions Taken Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Southeast Region: Safe Drinking Water Program, 2 East Main Street, Norristown, PA 19401.

Permit No. 4622502, Public Water Supply.

| | |
|-----------|--|
| Applicant | Aqua Pennsylvania 762 W. Lancaster Avenue Bryn Mawr, PA 19010 |
| Township | Lower Merion |

County **Montgomery**
 Type of Facility PWS
 Consulting Engineer Gannett Fleming, Inc.
 1010 Adams Avenue
 Audubon, PA 19403
 Permit to Construct May 5, 2022
 Issued

Northeast Region: Safe Drinking Water, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.

Contact: Gillian Pehala, Clerk Typist 2, 570-830-3077.

Permit No. 2350057, Operations Permit, Public Water Supply.

Applicant **Aqua Pennsylvania, Inc.**
 1775 North Main Street
 Honesdale, PA 18431
 Municipality Jefferson Township
 County **Lackawanna**
 Type of Facility PWS
 Consulting Engineer Mr. Daniel J. Hopkins, P.E.
 Entech Engineering, Inc.
 500 North Centre Street
 Pottsville, PA 17901
 Permit to Operate April 27, 2022
 Issued

Permit No. 2640051, Operations Permit, Public Water Supply.

Applicant **Woodland Hills Association, Inc.**
 P.O. Box 221
 Lakeville, PA 18438
 Municipality Paupack Township
 County **Wayne**
 Type of Facility PWS
 Consulting Engineer Sarah J. Bue-Morris, P.E.
 Bue-Morris Associates Inc.
 275 S. Sterling Road
 P.O. Box 201
 Newfoundland, PA 18445-0201
 Permit to Operate April 20, 2022
 Issued

Southcentral Region: Safe Drinking Water Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Construction Permit No. 2122501, Public Water Supply.

Applicant **Uriah United Methodist Church**
 925 Goodyear Road
 Gardners, PA 17324-8920
 Municipality South Middleton Township
 County **Cumberland**
 Consulting Engineer Michael Gennone, P.E.
 Glace Associates Inc
 3705 Trindle Road
 Camp Hill, PA 17011
 Permit Issued May 5, 2022

Description Construction permit for the proposed project to modify the existing system. Proposed modifications to system include iron and manganese removal and pH adjustment.

Construction Permit No. 3620537, Public Water Supply.

Applicant **Weaverland Valley Authority**
 4610 Division Highway
 East Earl, PA 17519
 Municipality East Earl Township
 County **Lancaster**
 Consulting Engineer Mark L. Homan, P.E.
 Becker Engineering LLC
 525 Greenfield Road
 Suite 201
 Lancaster, PA 17601
 Permit Issued May 12, 2021

Description Consolidation of Twin Springs Industrial Park (PWS ID No. 7300796) under Blue Ball (PWS ID No. 7360005), Well No. 4, and 4-log treatment of viruses.

Construction Permit No. 3622513 MA, Minor Amendment, Public Water Supply.

Applicant **Masonic Villages of the Grand Lodge of PA**
 1 Masonic Drive
 Elizabethtown, PA 17022
 Municipality West Donegal Township
 County **Lancaster**
 Consulting Engineer Michele A. Aukerman, P.E.
 RETTEW Associates Inc
 330 Innovation Boulevard
 State College, PA 16803
 Permit Issued May 3, 2022
 Description Construction permit for a tank rehabilitation project.

Southcentral Region: Safe Drinking Water Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Operation Permit No. 0120509 MA issued to: Littlestown Borough Authority (PWS ID No. 7010022), 41 South Columbus Avenue, Littlestown, PA 17340, Littlestown Borough, Adams County, on April 28, 2022 for facilities approved under Construction Permit No. 0120509 MA.

Operation Permit No. 3822501 MA issued to: Fredericksburg Sewer & Water Authority (PWS ID No. 7380035), P.O. Box 161, 113 E Main Street, Fredericksburg, PA 17026, Bethel Township, Lebanon County, on April 15, 2022 for facilities approved under Construction Permit No. 3822501 MA. Replacement of a diaphragm chemical feed pump with a peristaltic feed pump.

Operation Permit No. 2222504 MA issued to: Lykens Borough Authority (PWS ID No. 7220022), 200 Main Street, Lykens, PA 17048, Jackson Township, Dauphin County, on May 3, 2022 for facilities submitted under Application No. 2222504 MA.

Operation Permit No. 3822502 MA issued to: City of Lebanon Authority (PWS ID No. 7380010),

2311 Ridgeview Rd, Lebanon, PA 17042, Swatara Township, **Lebanon County**, on May 2, 2022 for facilities approved under Construction Permit No. 3822502 MA. Relocation of the EP for chlorine sampling.

Operation Permit No. 0621522 issued to: **M & G Realty, Inc. (PWS ID No. 3060945)**, 2100 North George Street, York, PA 17404, Maxatawny Township, **Berks County**, on May 3, 2022 for facilities at Rutter's Store # 92 submitted under Application No. 0621522. Reissuance of the Rutter's Store # 92 operation permit to address typographical errors in the special conditions.

Operation Permit No. 2222503 MA issued to: **Pennsylvania American Water Co. (PWS ID No. 7220017)**, 852 Wesley Park Drive, Mechanicsburg, PA 17055, South Hanover Township, **Dauphin County**, on May 3, 2022 for facilities approved under Construction Permit No. 2222503 MA. Corrosion inhibitor feed pump replacement.

Operation Permit No. 6722505 MA issued to: **Borough of Hanover (PWS ID No. 7670076)**, 44 Frederick Street, Hanover, PA 17331-3501, Hanover Borough, **York County**, on May 5, 2022 for facilities approved under Construction Permit No. 6722505 MA. Construction/Operation permit for cleaning and relining of sections of water main on Ann Street, Wilmar Avenue, and McAllister Street.

Source Water Protection Program Approval issued to **Municipal Authority of the Borough of Bedford**, 244 West Penn Street, Bedford, PA 15522, PWSID 5040002, Bedford Borough, **Bedford County**, on May 5, 2022.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as amended, 35 P.S. § 750.5.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

| <i>Municipality</i> | <i>Municipality Address</i> | <i>County</i> |
|-----------------------|--|---------------|
| West Manheim Township | 2414 Baltimore Pike Hanover, PA 17331 | York |

Plan Description:

Approval of a revision to the official plan of West Manheim Township, **York County**. The project is known as the **Act 537 Plan Update Special Study for West Manheim Township**. The plan provides for the re-evaluation of Needs Area 6, which was previously identified in the Township's 2013 Act 537 Plan. The plan recommends continuing on-lot sewage disposal system management for Area 6, and it commits to reassessing this area in 2023 when the Township evaluates Needs Areas 4 and 5, which were also identified in the 2013 Act 537 Plan. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code No. for this planning module is F1-67964-ACT and the APS ID is 1056085.

Plan Location:

| <i>Municipality</i> | <i>Municipality Address</i> | <i>County</i> |
|---------------------|---|---------------|
| York City | 101 South George Street York, PA 17401 | York |

Plan Description:

Approval of a revision to the official plan of York City, **York County**. The project is known as the **York City Act 537 Plan Special Study**. The plan provides for the sale of assets of the City's sewage collection and conveyance system and wastewater treatment plant. The Pennsylvania American Water Company will purchase and acquire the City's sewerage facilities. The proposed development is located in York City, York County. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is C1-67001-ACT and the APS ID is 1062661. Any permits must be obtained in the name of the Pennsylvania American Water Company.

Plan Location:

| <i>Municipality</i> | <i>Municipality Address</i> | <i>County</i> |
|---------------------|--------------------------------------|---------------|
| Oneida Township | P.O. Box 406 Huntingdon, PA 16652 | Huntingdon |

Plan Description:

Approval of a revision to the official plan of Oneida Township, **Huntingdon County**. The project is known as **Robert Holmes Sr. Property SFTF**. The plan provides for the installation of a small flow treatment facility to serve a single-family dwelling with a discharge into a drainage channel on the property to Standing Stone Creek (HQ-CWF), to replace a failing on-lot sewage disposal system for a single-family dwelling on a 1.33-acre lot. The property is located at 4684 Cold Springs Road. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is A3-31928-058-3s and the APS ID is 1056676. Any permits must be obtained in the name of the property owner.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

**UNDER ACT 2, 1995
PREAMBLE 2**

The Following Plans and Reports Were Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site

investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate Regional Office. TDD users may telephone the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5787.

Contact: Charline Bass.

West Chester Recycling, 225 South Worthington Street, West Chester, PA 19380, West Chester Borough, **Chester County**. Paul White, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 on behalf of Jim Speers, A Greener Tomorrow DBA West Chester Recycling, 225 South Worthington Street, West Chester, PA 19380 submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of site soil and groundwater contaminated with PCBs, metals, VOCs and PAHs. The report is intended to document remediation of the site to meet the site-specific standard.

3701 Welsh Road, 3701 Welsh Road, Willow Grove, PA 19090, Upper Moreland Township, **Montgomery County**. Douglas Sutton, Ph.D., PE, HGL, 11107 Sunset Hills Road, Suite 400, Reston, VA 20190 on behalf of Michael Rieders, Rushland Limited Partnership, 200 Welsh Road, Horsham, PA 19044 submitted a Final Report concerning remediation of site soil and groundwater contaminated with tetrachloroethylene and manganese. The report is intended to document remediation of the site to meet the Statewide health standard.

2610 West Fletcher Street, 2610 West Fletcher Street, Philadelphia, PA 19132, City of Philadelphia, **Philadelphia County**. Natalie Griffith, REPSG, Inc., 6901 Kingsessing Avenue, Philadelphia, PA 19142 on behalf of David Alexander, Susquehanna Net Zero Housing, LP, 1707 North Charles Street, Apt. 200A, Baltimore, MD 21201 submitted a Final Report concerning remediation of site soil and groundwater contaminated with leaded and unleaded gasoline. The report is intended to document remediation of the site to meet the site-specific standard.

4 Stagecoach Road, 4 Stagecoach Road, Pipersville, PA 18947, Tincum Township, **Bucks County**. Bradley D. Musser, Willow Grove Consulting, LLC, d.b.a. PennJersey Environmental Consulting, 744 Milford Warren Glen Road, Milford, NJ 08848 on behalf of Lisa and Kenneth Miller, P.O. Box 175, Erwinna, PA 08920 submitted a Final Report concerning remediation of site soil and groundwater contaminated with No. 2 heating oil. The report is intended to document remediation of the site to meet the Statewide health standard.

Brightview Wayne, 293-319 East Conestoga Road, Wayne, PA 19087, Tredyffrin Township, **Chester County**.

Richard Lake, Geo-Technology Associates, Inc., 2405 John Fries Highway, Quakertown, PA 18951 on behalf of David Holland, Shelter Development, LLC, 218 North Charles Street, Baltimore, MD 21201 submitted a Risk Assessment Report/Final Report concerning remediation of site soil and groundwater contaminated with VOCs, metals and SVOCs. The report is intended to document remediation of the site to meet the Statewide health standard/site-specific standard.

Ashbourne Meadows, 1100 Ashbourne Road, Cheltenham, PA 19012, Cheltenham Township, **Montgomery County**. Jeffrey K. Walsh, PG, Penn E&R, Inc., 400 Old Dublin Pike, Doylestown, PA 18901 on behalf of Louis Dalesio, Land Group LTD/Liberty Development Companies, 1930 Route 309, Coopersburg, PA 18036 submitted a Final Report concerning remediation of site soil contaminated with arsenic, lead and mercury. The report is intended to document remediation of the site to meet the Statewide health standard.

ICI Americas, Inc., 310 Turner Lane, West Chester, PA 19380, West Goshen Township, **Chester County**. Daniel Sheehan, PE, Arcadis U.S., Inc., 1007 North Orange Street, Suite 411 and 412, Wilmington, DE 19801 on behalf of Brett Whittleton, Azko Nobel, Inc., 525 West Van Buren Street, Chicago, IL 60607 submitted a Risk Assessment Report/Final Report concerning remediation of site soil and groundwater contaminated with trichloroethene and VOCs. The report is intended to document remediation of the site to meet the site-specific standard.

Broad and Washington, 1001-29 South Street, Philadelphia, PA 19141, City of Philadelphia, **Philadelphia County**. Stephan D. Brower, PG, Environmental Standards, Inc., 1140 Valley Forge Road, P.O. Box 810, Valley Forge, PA 19482 on behalf of Sarina Rose, Broad and Washington Property Owner, LLC, 1021 Hancock Street, Suite 1, Philadelphia, PA 19123 submitted a Final Report concerning remediation of site soil contaminated with PAHs. The report is intended to document remediation of the site to meet the Statewide health standard.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Blue Mountain Truck Garage, 51 Hope Avenue, New Ringgold, PA 17960, East Brunswick Township, **Schuylkill County**. Barry Isett & Associates, 85 South Route 100, Allentown, PA 18106, on behalf of DK Bailey LLC, 51 Hope Avenue, New Ringgold, PA 17960, submitted a Final Report concerning remediation of soil contaminated by release of diesel from an aboveground storage tank. The report is intended to document remediation of the site to meet Statewide health standards.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department Has Taken Action on the Following Plans and Reports Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the

Pennsylvania Bulletin a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department Regional Office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate Regional Office. TDD users may telephone the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, Charline Bass, 484-250-5787.

704 Montgomery Avenue Parcel, 704 Montgomery Avenue, Pennsburg, PA 18073, Pennsburg Borough, **Montgomery County**. Robert Minnich III, PE, David Blackmore & Associates, 3335 West Ridge Pike, Pottstown, PA 19464 on behalf of Timothy Hendricks, Hendricks Group Developers, LLC, 555 South Goddard Boulevard, Unit 445, King of Prussia, PA 19406 submitted a Final Report concerning the remediation of site groundwater contaminated with leaded and unleaded gasoline. The Report was reviewed by the Department which issued a technical deficiency letter on April 29, 2022.

Keystone Place at East Falls, LLC, 3310 Fox Street a/k/a 2905 Abbottsford Avenue, Philadelphia, PA 19129, City of Philadelphia, **Philadelphia County**. Craig N. Herr, PG, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406 on behalf of Joseph A. Felici, Keystone Place at East Falls, LLC,

930 Henrietta Avenue, Suite B, Huntington Valley, PA 19106 submitted a Risk Assessment Report/Cleanup Plan/Final Report concerning the remediation of site soil contaminated with benzene, ethylbenzene, cumene, MTBE, naphthalene, toluene, 1,2,4-trimethylbenzene and 1,3,5-trimethylbenzene. The Final Report demonstrate attainment of the site-specific standard and was approved on April 20, 2022.

1952 East Allegheny Avenue, 1952 East Allegheny Avenue, Philadelphia, PA 19134, City of Philadelphia, **Philadelphia County**. Natalie Griffith, REPSG, Inc., 6901 Kingessing Avenue, Philadelphia, PA 19142 on behalf of Casey O'Donnell, Impact Services, 1952 East Allegheny Avenue, Philadelphia, PA 19134 submitted a Final Report concerning the remediation of site soil contaminated with benzo(a)pyrene, benzo(b)fluoranthene, benzene, toluene, ethylbenzene, isopropyl benzene, MTBE, naphthalene, 1,2,4-trimethylbenzene, and 1,3,5-trimethylbenzene. The Final Report demonstrated attainment of the site-specific standard and was approved on April 28, 2022.

East Tenth Street, 201 East 10th Street, Marcus Hook, PA 19061, Borough of Marcus Hook, **Delaware County**. Peter D. Beyer, Environmental Resources Management Inc., 75 Valley Stream Parkway, Suite 200, Malvern, PA 19355 on behalf of Christina Moretti, FMC Corporation, 2929 Walnut Street, Philadelphia, PA 19104 submitted a Remedial Investigation Report/Risk Assessment Report/Cleanup Plan concerning the remediation of site soil and groundwater contaminated with metals, VOCs, SVOCs and PCBs. The Report was approved on April 20, 2022.

Northeast Building Products Corporation, 327 Chew Avenue, Philadelphia, PA 19120, City of Philadelphia, **Philadelphia County**. Justin Lauterbach, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19604 on behalf of FASAL, Inc., c/o Philip L. Hinerman, Fox Rothschild, LLP, 200 Market Street, 20th Floor, Philadelphia, PA 19103 submitted a Final Report concerning the remediation of site groundwater contaminated with TCE. The Report was reviewed by the Department which issued a technical deficiency letter on April 18, 2022.

Langford Square, 0 Langford Road, Broomall, PA 19008, Marple Township, **Delaware County**. Paul White, PG, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 on behalf of Vincent Antonini, G Antonini Real Estate Inc., 3605 Winding Way, Newtown Square, PA 19073 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with SVOCs, VOCs, PCBs, and metals. The Final Report demonstrated attainment of the site-specific standard and was approved on April 25, 2022.

141 Railroad Drive, 141 Railroad Drive, Warminster, PA 18974, Warwick Township, **Bucks County**. Sean Fuller, PG, Compliance Management International, 1350 Welsh Road, Suite 200, North Wales, PA 19454 on behalf of Philip S. DiVita, 73 Sydney Road, Southampton, PA 18966 submitted a Final Report concerning the remediation of site groundwater contaminated with trichloroethene (TCE), 1,1-dichloroethene (1,1-DCE), cis-1,2-dichloroethene (cis-1,2-DCE), 1,1,1-trichloroethane (1,1,1-TCA), tetrachloroethene (PCE), chloroform and 1,1-dichloroethane (1,1-DCA). The Final Report demonstrated attainment of the background standard/Statewide health standard and was approved on April 22, 2022.

Edlon Inc., 150 Pomery Avenue, Avondale, PA 19331, Avondale Borough, **Chester County**. Sean Fullmer, PG,

Compliance Management International, Inc., 1350 Welsh Road, Suite 200, North Wales, PA 19454 on behalf of Gabriel Skidd, Edlon, Inc., 150 Pomeroy Avenue, Avondale, PA 19311 submitted a Final Report concerning the remediation of site soil contaminated with naphthalene and tetrahydrofuran. The Report was reviewed by the Department which issued a technical deficiency letter on April 25, 2022.

Inolx Chemical Company, 2101 South Swanson Street, Philadelphia, PA 19148, City of Philadelphia, **Philadelphia County**. David Farrington, PG, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 on behalf of David Newman, NDA Swanson, LLC, 601 Gates Road, Suite 1, Vestal, NY 13850 submitted a Remedial Investigation Report/Cleanup Plan concerning the remediation of site soil and groundwater contaminated with VOCs, SVOCs, alcohols and metals. The Report was reviewed by the Department which issued a technical deficiency letter on April 26, 2022.

831 East Lincoln Highway, 831 East Lincoln Highway, Coatesville, PA 19320, City of Coatesville, **Chester County**. Brian Donoghue, Comstock Environmental Services LLC, P.O. Box 509, Lafayette Hill, PA 19444 on behalf of Peter Karakelian, Coatesville Land, Inc., 444 Egypt Road, Norristown, PA 19403 submitted a Final Report concerning the remediation of site groundwater contaminated with benzene, toluene, ethylbenzene, total xylenes, 1,2,4-trimethylbenzene and 1,3,5-trimethylbenzene. The Final Report demonstrated attainment of the Statewide health standard and was approved on April 26, 2022.

Wawa Store No. 193, 6001 Harbison Avenue, Philadelphia, PA 19135, City of Philadelphia, **Philadelphia County**. Geoffrey Kristof, PG, Aquaterra Technologies, Inc., 901 South Bolmar Street, Suite A, West Chester, PA 19382 on behalf of Joseph Standen, Jr., Wawa Inc., 260 West Baltimore Pike, Media, PA 19063 submitted a Remedial Investigation Report/Cleanup Plan concerning the remediation of site soil and groundwater contaminated with benzene, toluene, ethylbenzene, naphthalene, 1,2,4-TMB and 1,3,5-TMB. The Report was reviewed by the Department which issued a technical deficiency letter on April 26, 2022.

Former Lehigh Rubber, 32 West Bridge Street, Morrisville Borough, **Bucks County**. Tony Belfield, Resource Control Consultants, 10 Lippincott Lane, Unit 1, Mt. Holly, NJ 18007 on behalf of Jeff Darwark, Redevelopment Authority of the County of Bucks, 216 Pond Street, Bristol, PA 19007 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with VOCs, SVOCs and metals. The Report was reviewed by the Department which issued a technical deficiency letter on May 3, 2022.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4705.

Former Robesonia Furnace, South Freeman Street, Robesonia, PA 19551, Borough of Robesonia, **Berks County**. Liberty Environmental, Inc., 505 Penn Street, Suite 400, Reading, PA 19601, on behalf of Borough of Robesonia, 75 South Brooke Street, Robesonia, PA 19551, submitted a Remedial Investigation Report and Cleanup Plan concerning the remediation of site soil contaminated with lead. The Report was disapproved due to technical deficiencies on May 5, 2022.

Southwest Region: Environmental Cleanup & Brownfields Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Ashville Minit Mart, Primary Facility ID # 584726, 1662 Liberty Street, Ashville, PA 16613, Ashville Borough, **Cambria County**. DOMS Environmental Services, LLC, 103 South Spring Street, Bellefonte, PA 16823, (on behalf of Kelly Burkhart, 344 Pound Lane, Duncansville PA 16635) has submitted a Remedial Action Plan concerning the remediation of site soil and groundwater contaminated with unleaded gasoline. The Remedial Action Plan was approved by the Department on May 6, 2022.

Ben Avon Mini Mart, Primary Facility ID # 576663, 200 Division Street, Pittsburgh, PA 15202, Ben Avon Borough, **Allegheny County**. CORE Environmental Services, Inc., 3960 William Flinn Highway, Suite 100, Allison Park, PA 15101 (on behalf of Halp Enterprise, Inc., 200 Division Avenue, Pittsburgh, PA 15202) has submitted a Remedial Action Completion Report concerning the remediation of site soil and groundwater contaminated with unleaded gasoline. The Remedial Action Completion Report demonstrated attainment of the non-residential Site Specific Standard and was approved on May 9, 2022.

Cross Creek 21 Impoundment, Primary Facility ID # 857008, 118 Patterson Road, Avella, PA 15312, Cross Creek Township, **Washington County**. EnviroTrac, Ltd., 176 Thorn Hill Road, Warrendale, PA 15086, on behalf of Range Resources—Appalachia, LLC, 3000 Town Center Boulevard, Canonsburg, PA 15317, has submitted a Final Report concerning the remediation of site soil contaminated with Aluminum, Barium, Boron, Chloride, Iron, Lithium, Manganese, Strontium, Vanadium, Zinc, Selenium. The Final report demonstrated attainment of the Statewide health standard and was approved by the Department on May 5, 2022.

EGTS North Summit Storage Pool, Primary Facility ID # 852346, 252 Jumonville Road, Hopwood, PA 15445, South Union Township, **Fayette County**. SE Technologies, LLC, 500 Mosites Way, Suite 100, Pittsburgh, PA 15205 (on behalf of Eastern Gas Transmission and Storage, Inc., 6814 Energy Way, Greensburg, PA 15601) has submitted a Final Report concerning the remediation of site soil contaminated with inorganic metals and chlorides related to brine. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on April 25, 2022.

EQT Kevech Pad, Primary Facility ID # 847190, 116 Kevech Road, Monongahela, PA 15063, Fallowfield Township, **Washington County**. Mood and Associates, Inc., 1720 Washington Road, Suite 100, Washington, PA 15301 (on behalf of EQT Corporation, 625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222) has submitted a Final Report concerning the remediation of site soil contaminated with aluminum, barium, boron, iron, lithium, manganese, selenium, strontium, and zinc. The Final report demonstrated attainment of the Statewide health standard and Background Standard and was approved by the Department on May 4, 2022.

Northwest Region: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Rape Well Pad, Primary Facility ID # 856580, 959 Brownsdale Road, Evans City, PA 16033, Forward Township, **Butler County**. Moody & Associates, Inc., 11548 Cotton Road, Meadville, PA 16335 on behalf of Penn Energy Resources, LLC, 1000 Commerce Park

Drive, Park Place One, Suite 400, Pittsburgh, PA 15275 has submitted a Final Report concerning the remediation of site soil contaminated with 1,1-Biphenyl, Fluorene, 2-Methylnaphthalene, m&p-Xylene, Total Xylenes, 1,3,5-Trimethylbenzene, Naphthalene, n-Butylbenzene, p-Isopropyltoluene Bromobenzene, o-Xylene, and 1,2,4-Trimethylbenzene. The Final report did not demonstrate attainment of the Statewide health standard and was disapproved on May 10, 2022.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Permit(s) Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for Determination of Applicability for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other than Coal Ash.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

General Permit No. WMGR017SW004. Matt Canestrone Contracting, Inc., P.O. Box 234, Belle Vernon, PA 15012-0234. An application for a Determination of Applicability under General Permit No. WMGR017 for the beneficial use of water supply treatment plant sludge as a soil additive for cover to facilitate revegetation on disturbed mine lands at the Labelle Refuse Site, 106 East Fredericktown Road, LaBelle, PA 15450 in Luzerne Township, **Fayette County**, was issued on May 5, 2022.

Persons interested in reviewing the general permit or the application may contact the Department of Environmental Protection, Regional Files, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

General Permit No. WMGR123SW054. Range Resources-Appalachia, LLC, 3000 Town Center Boulevard, Canonsburg, PA 15317. A Determination of Applicability for operation under General Permit WMGR123 for the processing and beneficial use of oil and gas liquid waste at the Donegal 30 Tank Pad facility, located at 106 Grimes Road, Claysville, PA 15323 in Donegal Township, **Washington County**, was issued on May 4, 2022.

Persons interested in reviewing the general permit or the application may contact the Department of Environmental Protection, Regional Files, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

General Permit No. WMGR123SW055. Range Resources-Appalachia, LLC, 3000 Town Center Boulevard, Canonsburg, PA 15317. A Determination of Applicability for operation under General Permit WMGR123 for the processing and beneficial use of oil and gas liquid waste at the Rastetter Tank Pad facility, located at 1466 Toll Gate Road, West Alexander, PA 15376 in Donegal Township, **Washington County**, was issued on May 4, 2022.

Persons interested in reviewing the general permit or the application may contact the Department of Environmental Protection, Regional Files, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may

contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to Construct, Modify, Reactivate or Operate Air Contamination Sources and Associated Air Cleaning Devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James A Beach, P.E., New Source Review Chief, (484) 250-5920.

GP14-46-0081: Legacy Crematory, LLC, 19 East Germantown Pike, East Norriton, PA 19401, authorization to operate one (1) human crematory (Source ID 101) at the funeral home located in East Norriton Township, **Montgomery County**, under GP14-46-0081.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531.

GP4-35-001: Lockheed Martin Corp., 459 Kennedy Drive, Archbald, PA 18403, was issued on April 26, 2022 for the renewal to operate one (1) natural gas-fired burn off oven at their facility located in Archbald Borough, **Lackawanna County**.

GP11-35-019: Lackawanna Energy Center, LLC, 1000 Sunnyside Road, Jessup, PA 18434-6400, was issued on May 5, 2022 for the operation of two (2) 2628 BHP Caterpillar 3516 rental engines and two (2) 2923 BHP Cummins QSK-G7 rental engines to provide temporary power at the site during scheduled transmission line maintenance in Jessup Borough, **Lackawanna County**.

GP3-40-036: Mericle Construction, Inc., 100 Baltimore Drive, Wilkes-Barre, PA 18702, was issued on May 5, 2022 for the relocation of a portable crushing operation with water sprays to the site in Hazle Township, **Luzerne County**.

GP9-40-036: Mericle Construction, Inc., 100 Baltimore Drive, Wilkes-Barre, PA 18702, was issued on May 5, 2022 for the relocation of four (4) diesel-fired engines associated with the portable crushing operation to the site in Hazle Township, **Luzerne County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP1-67-03003: Hanover Hospital, 300 Highland Avenue, Hanover, PA 17331, on May 4, 2022, for the two natural gas/# 2 oil-fired boilers at the hospital facility in Hanover Borough, **York County**. The GP1 authorization was renewed.

GP3-31-03040: Scott's Hauling & Excavating, 1462 North Franklin Street, Chambersburg, PA 17202, on May 3, 2022, for portable nonmetallic mineral processing equipment under GP3 at the New Enterprise Union Furnace Quarry located in Spruce Creek Township, **Huntingdon County**.

GP9-31-03040: Scott's Hauling & Excavating, 1462 North Franklin Street, Chambersburg, PA 17202, on May 3, 2022, for two diesel engines to power portable nonmetallic mineral processing equipment at the New Enterprise Union Furnace Quarry located in Spruce Creek Township, **Huntingdon County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, (570) 327-3648.

GP4-19-194D: Patriot Metal Products, Inc., 1005 N. Vine Street, Berwick, PA 18603, on April 26, 2022, for three natural gas fired burn off ovens, under GP4, at their production facility in Berwick Borough, **Columbia County**.

Plan Approvals Issued Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and Regulations in 25 Pa. Code Chapter 127, Subchapter B relating to Construction, Modification and Reactivation of Air Contamination Sources and Associated Air Cleaning Devices.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, P.E., New Source Review Chief—Telephone: 412-442-4168.

63-00936F: MarkWest Liberty Midstream & Resources, LLC, 1515 Arapahoe Street, Tower 1, Suite 1600, Denver, CO 80202. On May 5, 2022, to extend the period of temporary operation of the Houston Gas Plant located in Chartiers Township, **Washington County**. The new expiration date is November 28, 2022.

65-00137C: ATI Flat Rolled Products Holdings, LLC, 100 River Road, Brackenridge, PA 15014. On May 6, 2022, to extend the period of installation and temporary operation at the facility located in Vandergrift Borough, **Westmoreland County**. The new expiration date is November 28, 2022.

Plan Approval Revisions Issued Including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

46-0278C: Valley Forge Digital Utility Facility, 4 Tekpark, 9999 Hamilton Boulevard, Breinigsville, PA 18031. On April 27, 2022, for the installation and operation of ten (10) 2,922 hp, diesel-fired, Tier II emergency generators for back-up power for their customers at their facility in Lower Providence Township, **Montgomery County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

50-05001A: Texas Eastern Transmission/Shermans Dale, 425 Texas Eastern Road, Shermans Dale, PA 17090. On May 9, 2022, for the construction of two (2)

new natural gas-fired simple cycle turbines at the Shermans Dale Compressor Station located in Carroll Township, **Perry County**. These new turbines will replace two (2) GE turbines. The turbines will be built with SoLoNO_x dry low NO_x (DLN) technology for the control of NO_x and equipped with oxidation catalysts for the control of CO, VOCs and organic hazardous air pollutants (HAPS). The facility is also replacing the current 440 bhp emergency generator (Source ID 033) with a Waukesha VGF48GL 1,175 bhp emergency, natural gas, emergency generator. The project will also include the installation of two (2) fuel gas heaters, each rated at 1.47 MMBtu/hr heat input, and five (5) 33-gallon separator vessels used to collect pipeline liquids. The plan approval was extended.

67-05004U: Pixelle Specialty Solutions, LLC, 228 South Main Street, Spring Grove, PA 17362-1000, on May 5, 2022, for the installation of two 115 mmBtu/hr natural gas burners in the # 3 Recovery Boiler (ID 037) which will be limited by an annual fuel limitation of 225.49 mmscf of natural gas, upgrade of the PLC software and various hardware of the Hardwood Digester (ID 112) to increase pulp production by 2.1%, and upgrades to the water removal system of paper machines # 1 and # 8 (contained in ID 115) to increase paper production by approximately 8% at the pulp and paper mill in Spring Grove Borough, **York County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, (570) 327-3648.

60-00027A: Mifflinburg Area School District, 178 Maple St., Mifflinburg, PA 17844, on May 5, 2022, to extend the plan approval expiration date to November 3, 2022 to allow continued operation of an 8.5 MMBtu/hr biomass boiler at its campus in Mifflinburg Borough, West Buffalo and Buffalo Townships, **Union County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, P.E., New Source Review Chief—Telephone: 412-442-4168.

04-00748: ARDEX L.P., 400 Ardex Park Drive, Aliquippa, PA 15001. On May 9, 2022, to ARDEX L.P. for continued operation of the Aliquippa Plant to produce high performance dry and liquid flooring and tiling products located in Center Township, **Beaver County**. The new expiration date is November 28, 2022.

Title V Operating Permits Issued Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05001: Armstrong World Industries, Inc., 1507 River Road, Marietta, PA 17547-9403, on May 5, 2022, for the ceiling tile manufacturing facility located in East Donegal Township, **Lancaster County**. The Title V permit was renewed.

67-05047: Republic Services of PA, LLC, 4400 Mount Pisgah Road, York, PA 17406-8240, on May 3,

2022, for the Modern Landfill facility located in Lower Windsor Township, **York County**. The Title V permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

18-00007: Brodart Co., 500 Arch Street, Williamsport, PA 17701-7809, on April 28, 2022, was issued a Title V Operating Permit renewal for operation of the McElhattan Plant and sources within this facility, located in Wayne Township, **Clinton County**. All applicable Federal and state regulatory requirements, including appropriate testing, monitoring, recordkeeping, reporting, and work practice are included in the renewal Operating Permit to verify compliance.

Operating Permits for Non-Title V Facilities Issued Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

44-03025: Spectra Wood, Inc., 50 Industrial Park Road, Lewistown, PA 17044-9312, on May 10, 2022, for the wood furniture surface coating facility in Lewistown Borough, **Mifflin County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

41-00063: Ralph S. Alberts Co., Inc., 60 Choate Circle, Montoursville, PA 17754, on April 27, 2022 was issued a renewal State Only Operating Permit for the Montoursville Plant located in Fairfield Township, **Lycoming County**. The State Only Operating Permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

08-00029: EPP Renewable Energy LLC, 1605 N. Cedar Crest Blvd., Suite 509, Allentown, PA 18104, on April 26, 2022 was issued a renewal State Only Operating Permit for their landfill gas to energy plant located at the Bradford County Landfill in West Burlington Township, **Bradford County**. The State Only Operating Permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

04-00480: Valley Medical Facilities Inc., d/b/a Heritage Valley, 1000 Dutch Ridge Road, Beaver, PA 15009. On April 28, 2022, the Department issued a natural minor State Only Operating Permit for the operation of boilers and generators at the school district. The Operating Permit includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping,

reporting, and work practice standards requirements at their facility located in Brighton Township, **Beaver County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.

16-00124: Equitrans Midstream, Truittsburg Compressor Station, 5093 Truittsburg Road, Fairmont City, PA 16224, on May 3, 2022, the Department issued the renewal State-Only Operating Permit of a natural gas transmission facility located in Redbank Township, **Clarion County**. Permitted air contamination sources at the facility include two transmission/compression engines, a tri-ethylene glycol (TEG) dehydrator, an emergency generator, a parts washer, and miscellaneous sources of fugitive emissions. In this renewal, provisions on source test submittals are revised to reflect the latest instructions from Source Testing Section and Operations Section. To demonstrate compliance with 25 Pa. Code § 123.1, a monthly audio, visual, and olfactory (AVO) inspection requirement is added to determine any fugitive leaks. The facility is Natural Minor for permitting purposes and an area HAP source for MACT purposes.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA. 19104-4543.

Contact: Edward Wiener, Chief, Source Registration at 215-685-9426.

The City of Philadelphia, Air Management Services (AMS) issued a renewal Operating Permit for the following facility:

OP21-000044: AstraZeneca PA, 3001 Red Lion Road, Philadelphia, PA 19114, issued on May 6, 2022 for the operation of air emission sources at a healthcare facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources are: two (2) boilers firing natural gas each rated 2 MMBtu/hr, two (2) boilers firing natural gas each rated less than 4 MMBtu/hr, and two (2) emergency generators firing diesel fuel rated 605 HP and 749 HP respectively.

The City of Philadelphia, Air Management Services (AMS) issued a renewal Operating Permit for the following facility:

OP21-000024: Delta Air Lines, PHL, 8500 Essington Avenue, Philadelphia, PA 19153, issued on May 3, 2022 for the operation of air emission sources at an airline maintenance in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources are: seven (7) non-stationary non-emergency Reciprocating Internal Combustion Engines (RICE) firing diesel fuel with one (1) rated 335 Horsepower (HP), one (1) rated 600 HP, and five (5) rated between 160 HP—220 HP, and two (2) non-stationary non-emergency RICE firing natural gas each rated 78 HP.

The City of Philadelphia, Air Management Services (AMS) issued a renewal Operating Permit for the following facility:

OP21-000023: Model Finishing Company, Inc., 4949 Cottman Avenue, Philadelphia, PA 19135, issued on May 6, 2022 for the operation of air emission sources at a painting and powder coating miscellaneous metal parts, in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources are: two (2) spray booths, one (1) powder coating line, two (2) powder coating booths, one (1) bake oven and one (1) in-line drying oven

firing natural gas rated less than 1 MMBtu/hr, one (1) water heater and one (1) in-line conveyor oven firing natural gas rated less than 2 MMBtu/hr, one (1) powder bake oven firing natural gas rated less than 3 MMBtu/hr, one (1) chlorinated vapor degreaser, and one (1) miscellaneous solvent cleaning.

Operating Permit Revisions Issued Including Administrative Amendments, Minor Modifications or Transfers of Ownership Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, New Source Review Chief—Telephone: 484-250-5920.

46-00108: Highway Materials Inc./Perkiomenville Quarry, 409 Stenton Ave, Flourtown, PA 19031. On May 6, 2022, for a Non-Title V Facility, Synthetic Minor Permit in Marlborough Township, **Montgomery County**. Highway Materials is an asphalt paving mixture and block manufacturing facility. The sources of emissions include crushers. The amended permit incorporated GP3-46-0164 and GP9-46-0107. Administrative Amendment of State Only Operating Permit was issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.450.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-03139: Kabar Products, LLC, 5299 Southway St. SW, Canton, OH 44706-1943, on May 5, 2022, for the metal fabrication and surface preparation/coating facility located in Upper Leacock Township, **Lancaster County**. The State-Only permit was administratively amended in order to reflect an ownership change.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

60-00020: Pik Rite, Inc., 60 Pik Rite Lane, Lewisburg, PA 17837, was issued a revised State Only Operating Permit on May 5, 2022 to incorporate a spray booth into the surface coating operation at their facility located in Buffalo Township, **Union County**. The revised State Only Operating Permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

63-01031: TMS International, LLC/Eighty Four Facility, 42 Eighty Four Drive, Eighty Four, PA 15330. Administrative Amendment, issued on May 10, 2022, for the removal of erroneously added conditions deriving from 40 CFR 63 Subpart XXXXXX. TMS International, LLC operates a steel cutting plant located in South Strabane Township, **Washington County**.

Operating Permits Denied, Terminated, Suspended or Revoked Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.431 and 127.461.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

55-00004: William Penn Cabinetry, LLC, 401 E. Front St., P.O. Box 112, Freeburg, PA 17827, terminated State Only (Natural Minor) Operating Permit on May 5, 2022 for their Freeburg Plant located in Freeburg Borough, **Snyder County**. This termination was due to the shutdown of the facility.

17-00043: Kitko Wood Products, Inc., P.O. Box 3, Glen Hope, PA 16645-0003, on May 6, 2022, for termination of the Air Quality Operating Permit for their plant in Glen Hope Borough, **Clearfield County**. State Only Permit 17-00043 is terminated.

ACTIONS ON COAL AND NONCOAL APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21) The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1103).

Coal Permits

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200, RA-EP MOSHANNON@pa.gov, (Contact: Ashley Foster).

Mining Permit No. 17110101. NPDES No. PA0257516. A.W. Long Coal Company, 127 Logan Street, Philipsburg, PA 16866. Permit renewal application for a bituminous surface coal mine located in Morris Township, **Clearfield County**, affecting 361.9 acres. Receiving stream(s): Hawk Run and unnamed tributaries to Hawk Run classified for the following use(s): CWF, MF. Application received: November 29, 2021. Permit issued: May 9, 2022.

New Stanton District Office: P.O. Box 133, New Stanton, PA 15672, (724) 925-5500, RA-EP NEWSTANTON@pa.gov (Contact: Tracy Norbert).

Mining Permit No. 02080102. Cherep's Excavating, LLC, 9742 Saltsburg Road, Pittsburgh, PA 15239, permit revision for land use change from forested land to unmanaged natural habitat located in N. Fayette & Collier Townships, **Allegheny County**, affecting 138.2 acres. Receiving stream: Unnamed Tributaries to Pinkertons

Run, Pinkertons Run, Unnamed Tributaries to Robinson Run, and Robinson Run to Chartier's Creek, to the Ohio River, classified for the following use: WWF. Application received: September 28, 2021. Permit issued: May 3, 2022.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118, RA-EP PottsvilleDMO@pa.gov, (Contact: Theresa Reilly-Flannery).

Mining Permit No. 49080101. Last Time Coal Co., 119 Greenwood Street, Treverton, PA 17881, renewal of an anthracite surface mine operation in Zerbe Township, **Northumberland County**, affecting 111.3 acres. Receiving stream: Zerbe Run. Application received: April 12, 2019. Renewal issued: May 3, 2022.

Mining Permit No. 49080101. Last Time Coal Co., 119 Greenwood Street, Treverton, PA 17881, transfer of an anthracite surface mine operation in Zerbe Township, **Northumberland County**, affecting 111.3 acres. Receiving stream: Zerbe Run. Application received: April 12, 2019. Renewal issued: May 3, 2022.

Mining Permit No. PAM119011. Last Time Coal Co., 119 Greenwood Street, Treverton, PA 17881, coverage under the General NPDES Stormwater Permit for stormwater discharges associated with mining activities (BMP-GP-104) on Surface Mining Permit No. 49080101 in Zerbe Township, **Northumberland County**, receiving stream: Zerbe Run. Application received: April 12, 2019. Coverage issued: May 3, 2022.

Mining Permit No. 54991302. S & S Coal Co., LLC, 66 Snyder Lane, Hegins, PA 17938, renewal for reclamation activities only of an anthracite underground mine operation in Barry, Foster and Hegins Townships, **Schuylkill County**, affecting 8.0 acres. Receiving stream: Hans Yost Creek. Application received: March 23, 2020. Renewal issued: May 6, 2022.

Mining Permit No. 54851342. Little Buck Coal Company, 57 Lincoln Drive, Pine Grove, PA 17963, renewal for reclamation activities only of an anthracite underground mine operation in Tremont Township, **Schuylkill County**, affecting 5.0 acres. Receiving stream: Stumps Run. Application received: June 1, 2021. Renewal issued: May 6, 2022.

Noncoal Permits

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191, RA-EP KNOX@pa.gov, (Contact: Cayleigh Boniger).

Mining Permit No. 20890304. R. Hunter, Inc., 15428 Sheets Road, Guy Mills, PA 16327, Revision to an existing large industrial mineral surface mine to add 15.8 acres to bring the total acreage to 37.8 acres in Hayfield Township, **Crawford County**, affecting 37.8 acres. Receiving stream: Unnamed tributaries to French Creek, classified for the following use: WWF. Application received: May 27, 2021. Permit issued: May 3, 2022.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118, RA-EP PottsvilleDMO@pa.gov, (Contact: Theresa Reilly-Flannery).

Mining Permit No. PAM121052. Trennidly Stone, Inc., 1673 Sheldon Hill Road, Springville, PA 18844, coverage under the General NPDES Stormwater Permit for stormwater discharges associated with mining activities (BMP-GP-104) on GP-105 Permit No. 58212511 in Forest Lake and Jessup Townships, **Susquehanna County**. Receiving stream: unnamed tributary to Middle Branch Wyalusing Creek. Application received: September 10, 2021. Permit issued: May 5, 2022.

Mining Permit No. PAM121034. Bluestone Forestry, LLC, 67 Jackson Street, Thompson, PA 18465, coverage under the General NPDES Stormwater Permit for stormwater discharges associated with mining activities (BMP-GP-104) on Small Noncoal Permit No. 58210804 in Harmony Township, **Susquehanna County**. Receiving stream: Starrucca Creek. Application received: July 12, 2021. Permit issued: May 5, 2022.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on Applications Under the Explosives Acts Of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting Activity Performed as Part of a Coal or Noncoal Mining Activity Will Be Regulated By the Mining Permit for That Coal or Noncoal Mining Activity.

Blasting Permits

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118, RA-EP PottsvilleDMO@pa.gov, (Contact: Theresa Reilly-Flannery).

Permit No. 52224102. Holbert Explosives, Inc., 237 Mast Hope Plank Road, Suite A, Lackawaxen, PA 18435, construction blasting for Blooming Grove Club in Blooming Grove Township, **Pike County**, with an expiration date of April 26, 2023. Permit issued: May 4, 2022.

Permit No. 54224101. Hayduk Enterprises, Inc., 257 Riverside Drive, Factoryville, PA 18419, construction blasting for Epsoma Fertilizer Project in Frailey Township, **Schuylkill County**, with an expiration date of December 30, 2022. Permit issued: May 4, 2022.

Permit No. 64224103. Holbert Explosives, Inc., 237 Mast Hope Plank Road, Suite A, Lackawaxen, PA 18435, construction blasting for Linde Corp. Pipeline in Clinton Township, **Wayne County**, with an expiration date of April 27, 2023. Permit issued: May 4, 2022.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), and that the construction will not violate applicable Federal and State Water Quality Standards.

Any person aggrieved by these actions may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form

and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30-days. You do not need a lawyer to file an appeal with the Board.

Important legal rights are at stake, however, so you should show this notice to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board (717) 787-3483 for more information.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Actions on Applications for the Following Activities Filed Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and the Clean Streams Law and Notice of Final Action for Certification Under Section 401 of the FWPCA.

Northeast Region: Waterways & Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Gillian Pehala, Clerk Typist 2, 570-830-3077.

E3902221-006. Jaindl Land Company, 3150 Coffetown Road, Orefield, PA 18069, Lower Macungie Township, **Lehigh County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain the following water obstructions and encroachments associated with the SCPSS—Mertztown Residential Subdivision Project:

1) A stormwater outfall within a 0.1-acre area of the floodway of Little Lehigh Creek (HQ-CWF, MF) consisting of a concrete endwall, two (2) 43" x 68" HERCP pipes, an R-5 riprap apron, and a trapezoidal channel.

2) A utility line crossing of Little Lehigh Creek (HQ-CWF, MF) and an adjacent de minimis area of PEM/PSS Wetlands (EV) consisting of a 6-inch diameter plastic sanitary force main. This utility line will be installed via directional drilling.

3) A utility line crossing of the floodway of Little Lehigh Creek (HQ-CWF, MF) consisting of a 12-inch diameter PVC sanitary sewer pipe, a concrete manhole, and a 6-inch diameter plastic sanitary sewer force main. This activity will permanently impact 0.1 acre of the floodway. This utility line will be installed via directional drilling.

The project is located approximately 0.1 mile northeast of the intersection of Mertztown Road and Smith Lane (Allentown West and Topton, PA Quadrangle Latitude: 40° 36' 40.3", Longitude: -75° 27' 20.0") in Lower Macungie Township, Lehigh County.

ENVIRONMENTAL ASSESSMENTS

Cambria District: Kelsey Canary, 286 Industrial Pk Rd, Ebensburg, PA 15931-4119.

EA 0209-1-2-001. Stream Restoration, Inc., 400 Presto-Sygan Road, Bridgeville, PA 15017, South Fayette Township, **Allegheny County**, ACOE Pittsburgh District.

The Presto-Sygan discharge is one of the last, large AMD sources in the area. This discharge emanates from an underground mine entry and is net acidic with high levels of iron and aluminum. Past monitoring has measured an average flow of 425 gpm with a maximum flow of 940 gpm. A large passive treatment system is proposed

to treat the discharge. This system will consist of two 8,500-ton Auto-Flushing Limestone-only Vertical Flow Ponds, settling pond and a large aerobic wetland. This system will prevent >185 tons of pollution from entering Chartiers Creek annually, both enhancing the land development and providing additional recreational opportunities through improved water quality and the construction of trails and educational signs around the system. Due to the location of the wetlands and site limitations, impacts could not be avoided to construct the treatment system. The passive treatment system will permanently impact 1.10 acres of wetlands. In addition, 155 feet of intermittent stream will be relocated to bypass the treatment system. Available water quality data indicates that the discharges and two of the wetlands meet elevated total metal levels (pH < 5.0, Aluminum > 0.6mg/l, Iron > 7.0 mg/l, and Manganese > 4.0 mg/l) required for a Waiver 16—Restoration Activities. Latitude 40.367755; Longitude -80.123956.

WATER QUALITY CERTIFICATIONS

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Piney Hydroelectric Project No. 309, Brookfield Renewable Energy Group, Brookfield Power Piney & Deep Creek, LLC, 2000 River Road, Clarion, PA 16214, Piney Station, **Clarion County**.

The Piney Hydroelectric Project (Project) is operated by the Brookfield Power Piney & Deep Creek, LLC (Brookfield) under the provisions of a 401 Water Quality Certification (WQC) issued by DEP on August 29, 2003. The WQC imposes certain operating conditions on the Project necessary for the protection of statewide water uses, including maintenance of certain minimum reservoir pool levels.

Brookfield has requested a temporary suspension of WQC conditions related to the maintenance of minimum reservoir pool levels in order to safely complete needed modifications to the Tainter gate structures on the crest of Piney Dam. These modifications are necessary in order to allow for the safe passage of newly projected maximum flood flows through the dam. Specifically, Brookfield has identified the need to operate the Piney Project with a maximum reservoir elevation of 1,088 feet above mean sea level (MSL) for the period August 15, 2022 through October 31, 2022 and then again from April 10, 2023 through October 31, 2023. The reduced maximum reservoir pool is necessary to safely complete the proposed work. The WQC issued by DEP for the Project specifies an annual minimum reservoir pool level of 1,092.5 ± 0.5 feet MSL from April 1 through June 20, 2022 and maintenance of reservoir pool levels "in such a manner as to protect statewide water uses in the reservoir" outside of this time period (Condition 1.2). The Federal Energy Regulatory Commission (FERC) license for the project requires a minimum reservoir pool of 1090 feet MSL during the period from June 21 through October 31, 2023.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the

Pennsylvania Hamilton Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest District: Oil & Gas Management Program, 400 Waterfront Drive, Pittsburgh, PA 15222, (412) 442-4281.

ESCGP-3 # ESG073021024-00/Harris Well Site
Applicant Name EQT Prod Co
Contact Person Charity Fleenor
Address 400 Woodcliff Drive
City, State, Zip Canonsburg, PA 15317
County Greene
Township(s) Washington
Receiving Stream(s) and Classification(s) Unnamed Tributaries to Ruff Creek (WWF).
Secondary Ruff Creek (WWF)

ESCGP-3 # ESG070421008-00—McRoberts Bea Pad A
Applicant Name Geopetro, LLC
Contact Person Andrew Stafford
Address 7100 North High Street, Suite 303
City, State, Zip Worthington, OH 43085-2316
County Beaver
Township(s) Darlington Township
Receiving Stream(s) and Classification(s) UNTs to Dilworth Run (HQ-CWF).
Secondary North Fork Little Beaver Creek (HQ-CWF)

Eastern Region: Oil & Gas Management Program, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

ESCGP-3 # ESG290822011-00
Applicant Name Chesapeake Appalachia, LLC
Contact Person Eric Haskins
Address 14 Chesapeake Lane
City, State, Zip Sayre, PA 18840
County Bradford
Township(s) Ulster
Receiving Stream(s) and Classification(s) Hemlock Run (WWF, MF)
Secondary: Susquehanna River (WWF, MF)

ESCGP-3 # ESG290822012-00
Applicant Name Chesapeake Appalachia, LLC
Contact Person Eric Haskins
Address 14 Chesapeake Lane
City, State, Zip Sayre, PA 18840
County Bradford
Township(s) Franklin
Receiving Stream(s) and Classification(s) Towanda Creek (TSF, MF)
Secondary: Susquehanna River (WWF, MF)

STORAGE TANKS SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permits, Under the Authority of the Storage Tank Spill Prevention Act (35 P.S. §§ 6021.304, 6021.504, 6021.1101 and 6021.1102) and Under 25 Pa. Code Chapter 245, Subchapter C, have been Issued by the Bureau of Environmental Cleanup and Brownfields, Director, P.O. Box 8763, Harrisburg, PA 17105-8763.

| | |
|--------------------------|---|
| SSIP Permit No. | 22-04-020 |
| Applicant Name & Address | Allegheny Petroleum 2911 Duss Avenue Ambridge, PA 15003 Attn: Richard Ivoll |
| County | Beaver |
| Municipality | Harmony Township |
| Tank Type | 2 ASTs storing lube oil |
| Tank Capacity | 60,000 gallons total |

CORRECTIVE ACTION UNDER ACT 32, 1989 PREAMBLE 2

The Following Plans and Reports Were Submitted Under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

DEP has received the following plans and reports:

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: *Eric Supey, Environmental Program Manager.*

Sunoco # 0363-9416, Storage Tank ID # 40-24238, 101 South Wyoming Avenue, Kingston, PA 18704, Kingston Borough, **Luzerne County**. Aquaterra Technologies, P.O. Box 744, West Chester, PA 19381 on behalf of Evergreen Resources Group, 2 Righter Parkway, Suite 120, Wilmington, DE 19803, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum. The report is intended to document remediation of the site to meet Statewide health standards.

Rudy's Gulf Mart, Storage Tank ID # 48-22836, 2900, Easton Avenue, Bethlehem, PA 18017, Bethlehem City, **Northampton County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Community First Fund, 51 South Duke Street, Suite 400, P.O. Box 524, Lancaster, PA 17608, has submitted a revised, combined Site Characterization Report and Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum. The report is intended to document remediation of the site to meet Statewide health standards.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4705.

Contact: *Gregory Bowman, Environmental Group Manager.*

Cumberland Valley Township, Storage Tank Facility ID # 05-63385, 1037 Park Road, Bedford, PA 15522, Cumberland Valley Township, **Bedford County**. P. Joseph Lehman, Inc., P.O. Box 419, Hollidaysburg, PA 16648, on behalf of Cumberland Valley Township, 1030 Dark Hollow Road, Bedford, PA 15522-5617, submitted a Remedial Action Completion Report concerning remediation of groundwater contaminated with petroleum products. The report is intended to document the remedial actions for meeting the Statewide health standards.

Northwest Region: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6648.

Contact: *Kim Bontrager, Clerk Typist 3.*

Former ELG Metals Scrapyard, Storage Tank Facility ID # 43-55436, Intersection of Crestview Drive and 4th Street, Greenville, PA 16125, Pymatuning Township, **Mercer County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of Greenville Reynolds Industrial Development Corporation, 301 Arlington Drive, Greenville, PA 16125, submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with kerosene and leaded gasoline. The report is intended to document remediation of the site to meet the nonresidential Statewide Health and Site-Specific Standards.

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 3

The DEP has Taken Action on the Following Plans and Reports Under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

The DEP may approve or disapprove plans and reports submitted. This notice provides the DEP's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of the plan or report appears. If information concerning a report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The DEP has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5960.

Contact: *Richard Staron, Professional Geologist Manager.*

JC Hayes, 51-30608, 130 S. Church Street, Parkersburg, PA 19365, Parkersburg Borough, **Chester County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of Rhoads Church, LLC, 205 Hazel Street, Lancaster, PA 17603, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report demonstrated attainment of nonresidential Statewide health standard and was approved on May 9, 2022.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: *Eric Supey, Environmental Program Manager.*

Turkey Hill 194, Storage Tank ID # 40-50162, 460 West Main Street, Nanticoke, PA 18634, Nanticoke City, **Luzerne County**. AECOM, 625 West Ridge Pike, Suite E-100, Conshohocken, PA 19428, on behalf of Cumberland Farms, 165 Flanders Road, Westborough, MA 01581, submitted a Remedial Action Completion Report concerning remediation of soil contaminated with gasoline. The Remedial Action Completion Report demonstrated attainment of Statewide health standards and was approved on May 5, 2022.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4705.

Contact: *Cynthia Stine, Licensed Professional Geologist.*

Cumberland Valley Township, Storage Tank Facility ID # 05-63385, 1037 Park Road, Bedford, PA 15522, Cumberland Valley Township, **Bedford County**. P. Joseph Lehman, Inc., P.O. Box 419, Hollidaysburg, PA 16648, on behalf of Cumberland Valley Township, 1030 Dark Hollow Road, Bedford, PA 15522-5617, submitted a Remedial Action Completion Report concerning

remediation of groundwater contaminated with petroleum products. The Remedial Action Completion Report demonstrated attainment of the Statewide health standard and was approved on May 10, 2022.

[Pa.B. Doc. No. 22-740. Filed for public inspection May 20, 2022, 9:00 a.m.]

DEPARTMENT OF HEALTH

Hospitals; Requests for Exceptions

The following hospital has filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license hospitals under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing hospital licensure in 28 Pa. Code Chapters 51 and 101—158 (relating to general information; and general and special hospitals).

| <i>Facility Name</i> | <i>Regulation and relating to</i> |
|--------------------------|--|
| Geisinger Medical Center | 28 Pa. Code § 107.5(b)(1)—(5) (relating to membership appointment and reappointment) |
| | 28 Pa. Code § 107.26(b)(1) (relating to additional committees) |

The previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or for speech and/or hearing impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DR. DENISE A. JOHNSON,
Acting Secretary

[Pa.B. Doc. No. 22-741. Filed for public inspection May 20, 2022, 9:00 a.m.]

DEPARTMENT OF HEALTH

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.22(d) and (e) (relating to prevention, control and surveillance of tuberculosis (TB)):

Willowbrooke Court Skilled Care at Brittany Estates
1001 Valley Forge Road
Lansdale, PA 19446
FAC ID # 740902

This request is on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department

and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing-impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DR. DENISE A. JOHNSON,
Acting Secretary

[Pa.B. Doc. No. 22-742. Filed for public inspection May 20, 2022, 9:00 a.m.]

ENVIRONMENTAL QUALITY BOARD

June Meeting Rescheduled

The June 21, 2022, meeting of the Environmental Quality Board (Board) has been rescheduled to Tuesday, June 14, 2022. The meeting will begin at 9 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. Individuals may attend the meeting in person or remotely.

Information on how to join the meeting remotely, as well as agenda and meeting materials, will be available on the Board's webpage, found through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select

“Public Participation,” then “Environmental Quality Board,” then “2022 Meetings”).

Individuals are encouraged to visit the Board’s webpage to confirm meeting date, time and location prior to each meeting. Questions concerning the June 14, 2022, meeting can be directed to Laura Griffin at laurgriffi@pa.gov or (717) 783-8727.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 783-8727 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Chairperson

[Pa.B. Doc. No. 22-743. Filed for public inspection May 20, 2022, 9:00 a.m.]

INSURANCE DEPARTMENT

Alleged Violation of Insurance Laws; Jared Clough; Doc. No. SC22-05-001

Notice is hereby given of the Order to Show Cause issued on May 5, 2022, by the Deputy Insurance Commissioner in the previously-referenced matter. Violations of the following are alleged: section 611-A(2), (6), (7), (17) and (20) of The Insurance Department Act of 1921 (40 P.S. § 310.11(2), (6), (7), (17) and (20)).

The respondent shall file a written answer to the Order to Show Cause within 30 days of the date of issue. If the respondent files a timely answer, a formal administrative hearing shall be held in accordance with 2 Pa.C.S. §§ 501—588 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure), 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure) and other relevant procedural provisions of law.

Answers, motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed in writing with the Hearings Administrator, Insurance Department, Administrative Hearings Office, 901 North 7th Street, Harrisburg, PA 17102, ra-hearings@pa.gov.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, contact Joseph Korman, Agency ADA Coordinator, at jkorman@pa.gov, (717) 787-4429.

MICHAEL HUMPHREYS,
Acting Insurance Commissioner

[Pa.B. Doc. No. 22-744. Filed for public inspection May 20, 2022, 9:00 a.m.]

INSURANCE DEPARTMENT

MedAmerica Insurance Company; Rate Increase Filing for Several Individual LTC Forms (SERFF # MILL-133176375); Rate Filing

MedAmerica Insurance Company is requesting approval to increase the premium an aggregate 129% on

159 policyholders with individual LTC forms LTC-LBP-2PA, LTC-CD5-2PA, LTC-CD8-MA-PA, LTC-CD9-MA-PA and Series 11 forms NTQ11-337-MA-PA-601, NTQ11-337-MA-PA-998, LTQ11-336-MA-PA-601, LTQ11-336-MA-PA-998, FLQ11-336-MA-PA-601, HTQ11-338-MA-PA-601 and HTQ11-338-MA-PA-998.

Unless formal administrative action is taken prior to August 5, 2022, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department’s web site at www.insurance.pa.gov (hover the cursor over the “Consumers” tab, then select “Pending Long Term Care Rate Filings”).

Interested parties are invited to submit written comments, suggestions or objections to Valerie Romig, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, vromig@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL HUMPHREYS,
Acting Insurance Commissioner

[Pa.B. Doc. No. 22-745. Filed for public inspection May 20, 2022, 9:00 a.m.]

INSURANCE DEPARTMENT

MedAmerica Insurance Company; Rate Increase Filing for Two LTC Policy Forms (MILL-133176463); Rate Filing

MedAmerica Insurance Company is requesting approval to increase the premium an aggregate 26.7% on 243 policyholders with LTC forms SPL-336 and FSPL-336.

Unless formal administrative action is taken prior to August 5, 2022, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department’s web site at www.insurance.pa.gov (hover the cursor over the “Consumers” tab, then select “Pending Long Term Care Rate Filings”).

Interested parties are invited to submit written comments, suggestions or objections to Lorraine Badarzynski, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, lbadarzyns@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL HUMPHREYS,
Acting Insurance Commissioner

[Pa.B. Doc. No. 22-746. Filed for public inspection May 20, 2022, 9:00 a.m.]

INSURANCE DEPARTMENT

MedAmerica Insurance Company (SERFF # MILL-133176411); Rate Increase Filing for Two LTC Forms; Rate Filing

MedAmerica Insurance Company is requesting approval to increase the premium an aggregate 54.2% on 198 policyholders with individual LTC forms 14515-PA (the 515 Series) and 14785-PA (the 780 Series).

Unless formal administrative action is taken prior to August 5, 2022, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Pending Long Term Care Rate Filings").

Interested parties are invited to submit written comments, suggestions or objections to Michael Hibbert, Actuarial Associate, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, mhibbert@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL HUMPHREYS,
Acting Insurance Commissioner

[Pa.B. Doc. No. 22-747. Filed for public inspection May 20, 2022, 9:00 a.m.]

INSURANCE DEPARTMENT

MedAmerica Insurance Company (SERFF # MILL-133176421); Rate Increase Filing for Group LTC Form GRP11-342-MA-PA-601; Rate Filing

MedAmerica Insurance Company is requesting approval to increase the premium an aggregate 86.8% on 63 policyholders with group LTC form GRP11-342-MA-PA-601.

Unless formal administrative action is taken prior to August 5, 2022, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Pending Long Term Care Rate Filings").

Interested parties are invited to submit written comments, suggestions or objections to Sean Carmody, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, scarmody@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL HUMPHREYS,
Acting Insurance Commissioner

[Pa.B. Doc. No. 22-748. Filed for public inspection May 20, 2022, 9:00 a.m.]

INSURANCE DEPARTMENT

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insureds have requested a hearing as authorized by the act of June 17, 1998 (P.L. 464, No. 68) (Act 68) in connection with the termination of the insureds' automobile insurance policy. The hearing will be held in accordance with the requirements of Act 68; 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law); 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure).

This administrative hearing will be held as follows. Failure by the appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The hearing will be held in the Department of Insurance, c/o Bureau of Hearings and Appeals, 801 Market Street, 4th Floor, Philadelphia, PA 19107.

Appeal of Craig and Ruth Sopin; GEICO Casualty Company; File No. 20-115-250890; Doc. No. P20-08-010; June 17, 2022, 10 a.m.

Following the hearing and receipt of the stenographic transcript, the Acting Insurance Commissioner (Acting Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Acting Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Acting Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Joseph Korman, (717) 787-4429, jkorman@pa.gov.

MICHAEL HUMPHREYS,
Acting Insurance Commissioner

[Pa.B. Doc. No. 22-749. Filed for public inspection May 20, 2022, 9:00 a.m.]

LEGISLATIVE REFERENCE BUREAU

Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

Governor's Office

Management Directive No. 325.09—Processing Subrecipient Single Audits of Federal Pass-Through Funds, Amended January 10, 2022.

Administrative Circular No. 22-07—Closing Instruction No. 4, Fiscal Year 2021-22; Year-End Processing Deadlines and an Important Reminder about SAP Budget Period Values, Dated April 6, 2022.

Administrative Circular No. 22-08—Accounting for COVID-19 Related Activity in SAP, Dated April 6, 2022.

AMY J. MENDELSON,
Director
Pennsylvania Code and Bulletin

[Pa.B. Doc. No. 22-750. Filed for public inspection May 20, 2022, 9:00 a.m.]

OFFICE OF ADMINISTRATION

Notice of Minimum Wage Increase under Executive Order 2016-02 Amended, Establishing a Minimum Wage for Employees of the Commonwealth and of Organizations Receiving State Contracts

Executive Order 2016-02, Minimum Wage for Employees for the Commonwealth and of Organizations Receiving State Contracts, was signed by Governor Tom Wolf on March 7, 2016 (the Original Executive Order). The Original Executive Order raised the hourly minimum wage paid to employees of Commonwealth agencies under the Governor's jurisdiction and paid by contractors to workers performing work on or in connection with covered State contracts, as described in the Original Executive Order, to \$10.15 per hour, beginning July 1, 2016; and beginning January 1, 2017, and annually thereafter, an amount determined in accordance with the methodology set forth in the Original Executive Order.

On June 28, 2018, Executive Order 2016-02 Amended, Minimum Wage for Employees of the Commonwealth and of Organizations Receiving State Contracts (the 2018 Amended Executive Order), was signed by Governor Tom Wolf. The 2018 Amended Executive Order raised the hourly minimum wage paid to employees of Commonwealth agencies under the Governor's jurisdiction to \$12.00 per hour, beginning July 1, 2018, and paid by contractors to workers performing work on or in connection with covered State contracts, as described in the 2018 Amended Executive Order, to \$12.00 per hour, beginning on the effective date of the applicable contract or lease solicited or bilaterally modified on or after July 1, 2018; and beginning January 1, 2019, and annually thereafter, to an amount determined in accordance with the methodology set forth in the 2018 Amended Executive Order.

On January 25, 2022, Executive Order 2016-02 Amended, Minimum Wage for Employees of the Commonwealth and of Organizations Receiving State Contracts (the 2022 Amended Executive Order), was signed by Governor Tom Wolf. The 2022 Amended Executive Order raised the hourly minimum wage paid to employees of Commonwealth agencies under the Governor's jurisdiction to \$15.00 per hour on January 31, 2022, and paid by contractors to workers performing work on or in connection with covered State contracts, as described in the 2022 Amended Executive Order, to \$15.00 per hour, beginning on the effective date of the applicable contract or lease solicited or bilaterally modified on or after July 1, 2022; and beginning January 1, 2023, and annually thereafter, to an amount determined in accordance with the methodology set forth in the 2022 Amended Executive Order.

Under the 2022 Amended Executive Order, the 2018 Amended Executive Order continues to apply to workers performing work on or in connection with covered State contracts entered into before July 1, 2022, and this contract has not been bilaterally modified to include the 2022 Amended Executive Order. Notice is hereby provided that beginning July 1, 2022, the minimum wage rate to be paid workers performing work on or in connection with covered State contracts, as described in section 2 of the 2018 Amended Executive Order, will increase to \$14.00 per hour.

In addition, the original Executive Order continues to apply to workers performing work on or in connection with covered State contracts entered into after July 1,

2016, but prior to July 1, 2018, and these contracts have not been bilaterally modified to include the 2022 Amended Executive Order or 2018 Amended Executive Order. Notice is hereby provided that beginning July 1, 2022, the minimum wage rate to be paid workers performing work on or in connection with covered State contracts, as described in section 2 of the original Executive Order, will increase to \$11.25 per hour.

This notice is effective on July 1, 2022.

MICHAEL NEWSOME,
Secretary

[Pa.B. Doc. No. 22-751. Filed for public inspection May 20, 2022, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

CenturyTel Broadband Services, LLC; Doc. No. P-2021-3024219

The Pennsylvania Public Utility Commission (Commission) has designated CenturyTel Broadband Services, LLC (CTBS) as an eligible telecommunications carrier (ETC), by order entered on November 18, 2021, at Doc. No. P-2021-3024219.

To be eligible to receive the Federal high-cost support funding from the Federal Communications Commission's (FCC) Rural Digital Opportunity Fund Auction (Auction 904), CTBS was required to obtain designation as an ETC from the Commission. CTBS was required to certify to the FCC that it has received designation as an ETC in the eligible census block groups in this Commonwealth for which it will receive Auction 904 Federal high-cost support from the FCC.

Documents relative to this docket are available for inspection by searching the docket number on the Commission's web site at <https://www.puc.pa.gov/search/document-search/>.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 22-752. Filed for public inspection May 20, 2022, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Finding; Telephonic Prehearing Conference

P-2022-3032356. Duquesne Light Company. Petition of Duquesne Light Company for finding that an electrical equipment building at the proposed Watson Substation in Allegheny County is reasonably necessary for the convenience or welfare of the public.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before June 6, 2022. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the petition are available for inspection at

the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov and at the applicant's business web site at www.duquesnelight.com.

Applicant: Duquesne Light Company

Through and By Counsel: Emily M. Farah, Counsel, Duquesne Light Company, 411 Seventh Avenue, Pittsburgh, PA 15219

Telephonic Prehearing Conference

A telephonic prehearing conference on the previously captioned case will be held as follows:

| | |
|-------------------|---|
| <i>Date:</i> | Wednesday, June 22, 2022 |
| <i>Time:</i> | 10 a.m. |
| <i>Presiding:</i> | Administrative Law Judge Mary D. Long (412) 565-3550 |

At the previously listed date and time, individuals must call into the prehearing conference. Individuals will not be called by the Presiding Officer.

Protests and answers to the previously-captioned petition must be filed with the Commission's Secretary's Bureau by June 6, 2022. Protests and answers must be eFiled. Instructions on how to eFile can be found at <https://www.puc.pa.gov/filing-resources/efiling/>.

To participate in the telephonic prehearing conference, individuals must:

- Dial the following toll-free number.
- Enter the Passcode number when instructed to do so, listed as follows.
- Speak the individual's name when prompted.
- The telephone system will connect individuals to the telephonic prehearing conference.

Toll-free bridge number: (866) 566-0649

Passcode: 83345259

Individuals who require an interpreter to participate in the telephonic prehearing conference, the Commission will make every reasonable effort to have an interpreter present. E-mail the Presiding Officer Mary Long at malong@pa.gov at least 10 business days prior to the telephonic prehearing conference to submit a request.

- Scheduling Office: (717) 787-1399
- Pennsylvania Hamilton Relay Service number for persons who are deaf or hearing-impaired: (800) 654-5988

The Commission offers a free eFiling Subscription Service, which allows users to automatically receive an e-mail notification whenever a document is added, removed or changed on the Commission web site regarding a specific case. Instructions for subscribing to this service are on the Commission's web site at http://www.puc.pa.gov/Documentation/eFiling_Subscriptions.pdf.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 22-753. Filed for public inspection May 20, 2022, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a

common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission (Commission). Formal protests, petitions to intervene and answers must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before June 6, 2022. Filings are recommended to be made electronically through eFiling to the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by June 6, 2022. Individuals can sign up for a free eFiling account with the Secretary of the Commission through the Commission's eFiling system at <https://www.puc.pa.gov/efiling/Default.aspx>. A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. The documents filed in support of the application are only available for inspection through the Commission's web site at www.puc.pa.gov by searching under the previously listed docket number or by searching the applicant's web site.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2022-3030873. Expedited Response Transportation Company (2316 West Oxford Street, Philadelphia, Philadelphia County, PA 19121) to transport persons, by motor vehicle, in paratransit service, from points in the City and County of Philadelphia to points in Pennsylvania, and return.

A-2022-3031802. Goldmark Transportation, LLC (1040 Skyline Drive, Canonsburg, Washington County, PA 15317) persons in limousine service, between points in Pennsylvania; excluding areas under the jurisdiction of the Philadelphia Parking Authority. *Attorney:* William H. Stewart, III, 310 Grant Street, Suite 2310, Pittsburgh, PA 15219.

A-2022-3032174. All Transportation, LLC (7144 Guyer Avenue, Philadelphia, Philadelphia County, PA 19153) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, between points in the City and County of Philadelphia.

Application of the following for the approval of the right and privilege to discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under the application.

A-2022-3032164. Mercy Express, Inc. (3021 Franks Road, Suite 8, Huntingdon Valley, Montgomery County, PA 19006) discontinuance of service and cancellation of its certificate, to transport, as a common carrier, by motor vehicle, at A-6223109, persons in paratransit service, from their homes in the Counties of Bucks, Chester, Delaware and Montgomery, and the City and County of Philadelphia to Grace Adult Day Health Care, Inc., 101 East Olney Avenue, Philadelphia, PA 19120 and Circle of Friends Adult Day Health Care Center, 9405 Bustleton Avenue, Philadelphia, PA 19115, and return under contract with these facilities.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 22-754. Filed for public inspection May 20, 2022, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Transfer by Sale

A-2022-3032379 and U-2022-3032380. PECO Energy Company. Application of PECO Energy Company for approval of transfer by sale to Stuarts Keep Condominium Association (HOA) of street lighting facilities located in Montgomery County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before June 6, 2022. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available only online for inspection and copying on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov and at the applicant's business address. Parties to proceedings pending before the Commission must open and use an eFiling account through the Commission's web site at www.puc.pa.gov or individuals may submit the filing by overnight delivery to the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. If a filing contains confidential or proprietary material, the filing is required to be submitted by overnight delivery. Large filings containing confidential or proprietary material may be submitted through the Commission's Share Point File system with advanced notice to the Commission prior to submittal.

Applicant: PECO Energy Company, 2301 Market Street, S23-1, P.O. Box 8699, Philadelphia, PA 19101-8699

Through and By Counsel for: Jack R. Garfinkle, Associate General Counsel, PECO Energy Company, 2301 Market Street, S23-1, P.O. Box 8699, Philadelphia, PA 19101-8699, (215) 841-4608, Jack.Garfinkle@exeloncorp.com

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 22-755. Filed for public inspection May 20, 2022, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Service of Notice of Motor Carrier Applications in the City of Philadelphia

The following permanent authority applications to render service as common carriers in the City of Philadelphia have been filed with the Philadelphia Parking Authority's (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code

Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, no later than June 6, 2022. The nonrefundable protest filing fee is \$5,000 payable to the PPA by certified check or money order. The applications are available for inspection at the TLD between 9 a.m. and 4 p.m., Monday through Friday (contact TLD Director Christine Kirlin, Esq. at (215) 683-9653 to make an appointment) or may be inspected at the business addresses of the respective applicants or attorneys, or both.

Doc. No. A-22-05-01. Ruiz Taxi Service Corp. (711 West Dauphin Street, Philadelphia, PA 19133): An application for a medallion taxicab certificate of public convenience (CPC) to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Doc. No. A-22-05-02. Muhammad Wasim Swat, Inc. (2347 South 11th Street, Philadelphia, PA 19148): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Doc. No. A-22-05-03. Eshik & Ishrak, Inc. (2701 Stanwood Lane, Bensalem, PA 19020): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Doc. No. A-22-05-04. Rukaiya Salsabil, Inc. (51 Hurley Court, Apartment A, Upper Darby, PA 19082): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Doc. No. A-22-05-06. Dille Taxi, LLC (7038 Paschall Avenue, Philadelphia, PA 19142): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 314 Cherry Avenue, Voorhees, NJ 08043.

Doc. No. A-22-05-07. Guba Taxi, LLC (531 South 57th Street, Philadelphia, PA 19143): An application for a medallion taxicab CPC to transport, as a common carrier, persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney for Applicant:* David R. Alperstein, Esq., 314 Cherry Avenue, Voorhees, NJ 08043.

DENNIS WELDON,
Temporary Executive Director

[Pa.B. Doc. No. 22-756. Filed for public inspection May 20, 2022, 9:00 a.m.]

STATE CONSERVATION COMMISSION

Action on Odor Management Plans for Concentrated Animal Operations and Concentrated Animal Feeding Operations and Volunteers Complying with the Commonwealth's Facility Odor Management Program

The State Conservation Commission has taken the following actions on previously received applications for Odor Management Plans under 3 Pa.C.S. §§ 501—522 (relating to nutrient management and odor management).

Persons aggrieved by any action may appeal under 3 Pa.C.S. § 517 (relating to appealable actions), section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania Hamilton Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, so individuals interested in challenging this action should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

Odor Management Plan—Public Notice Spreadsheet—Actions

| <i>Ag Operation Name, Address</i> | <i>County/Township</i> | <i>Animal Equivalent Units</i> | <i>Animal Type</i> | <i>New, Amended or Existing</i> | <i>Action Taken</i> |
|---|--|--|------------------------------|---|---------------------|
| Carsonville Farms, LP Ag Ventures, LLC 2731 Powell Valley Road Halifax, PA 17032 | Dauphin County/ Wayne Township | 68.77 | Pullets | New | Approved |
| Chad A. Peifer—Poultry Facility Near 559 Liberty Lane Kirkwood, PA 17536 | Lancaster County/ Colerain Township | 84.92 | Duck | New | Approved |
| Perry Hills Poultry, LLC—Pullet Farm 10 Gable Road Newport, PA 17074 | Perry County/ Juniata Township | 42.6 | Pullet | New | Approved |
| Stephen K. Beiler—Beiler Farm 107A Pond Road Ronks, PA 17572 | Lancaster County/ Leacock Township | 0 | Cattle | New | Approved |
| Dusty Hollow Farm, LLC 5303 Orrstown Road Orrstown, PA 17244 | Franklin County/ Letterkenny Township | 168 | Swine | Existing | Rescind |
| A.J. Stroup Farm 307 End Road Richfield, PA 17086 | Snyder County/ West Perry Township | 179.4 | Broilers | Existing | Rescind |
| Willie Weiler—Weiler Farms # 2 420 Lawn Road Palmyra, PA 17079 | Lebanon County/ South Londonderry Township | 243.46 | Broilers | Amended | Approved |
| Sheldon H. Horst—Bender Farm 773 Bender Lane Lebanon, PA 17042 | Lebanon County/ South Annville Township | 268.74 | Swine/ Cattle/ Poultry | Amended | Approved |

RUSSELL C. REDDING,
Secretary

[Pa.B. Doc. No. 22-757. Filed for public inspection May 20, 2022, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Commission Meeting

The Susquehanna River Basin Commission (Commission) will conduct its regular business meeting on June 16, 2022, at 9 a.m. in person and digitally at the Maryland Department of the Environment, 1800 Washington Boulevard, Baltimore, MD 21230-1708. Details concerning the matters to be addressed at the business meeting are contained in the Supplementary Information section of this notice. The Commission published a document in the *Federal Register* at 87 FR 22012 (April 13, 2022), concerning its public hearing on May 5, 2022, in Harrisburg, PA.

For further information contact Jason E. Oyler, General Counsel and Secretary, (717) 238-0423, fax (717) 238-2436.

Supplementary Information

The business meeting will include actions or presentations on the following items: (1) election of Commission officers for Fiscal Year (FY) 2023; (2) reconciliation of FY 2023 budget; (3) a resolution in regard to the Conowingo Watershed Implementation Plan; (4) ratification of contracts/grants; (5) revision of Commission By-laws; (6) proposed Water Resources Program for 2022—2024; (7) 3 regulatory program waiver requests; and (8) actions on 20 regulatory program projects, including 1 diversion and 1 Commission-initiated approval modification.

This agenda is complete at the time of issuance, but other items may be added, and some stricken without further notice. The listing of an item on the agenda does not necessarily mean that the Commission will take final action on it at this meeting. When the Commission does take final action, notice of these actions will be published in the *Federal Register* after the meeting. Actions specific to projects will also be provided in writing directly to project sponsors.

The meeting will be conducted both in person at the Maryland Department of the Environment headquarters and digitally. The public is invited to attend the Commission's business meeting. Individuals can access the business meeting through a computer (audio and video) at <https://srbc.webex.com/srbc/j.php?MTID=m79bb5b40439d92254c1d58b07ac89dcd> then enter meeting number 177 325 1513 and password CommBusMtg0616. Individuals may participate telephonically by dialing (877) 668-4493 and entering the meeting number 177 325 1513 followed by the # sign.

Written comments pertaining to items on the agenda at the business meeting, except the proposed actions on the 20 regulatory program items, may be mailed to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788, or submitted electronically through www.srbc.net/about/meetings-events/business-meeting.html. Comments are due to the Commission on or before June 14, 2022. Comments will not be accepted at the business meeting noticed herein.

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: May 6, 2022

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 22-758. Filed for public inspection May 20, 2022, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Grandfathering Registration Notice

The Susquehanna River Basin Commission lists the following Grandfathering (GF) Registration for projects under 18 CFR 806, Subpart E (relating to registration of grandfathered projects) from April 1, 2022, through April 30, 2022.

For further information contact Jason E. Oyler, General Counsel and Secretary, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists GF Registration for projects, described as follows, under 18 CFR 806, Subpart E for the time period previously specified:

GF Registration Under 18 CFR Part 806, Subpart E:

1. Flatbush Golf Course, Inc.—Flatbush Golf Course, GF Certificate No. GF-202204213, Mount Pleasant and Union Townships, Adams County, PA; Wells 1—3; Issue Date: April 28, 2022.

2. Irem Temple of the Ancient Arabic Order of the Nobles of the Mystic Shrine, Wilkes-Barre, PA—Irem Country Club, GF Certificate No. GF-202204214, Dallas Township, Luzerne County, PA; combined withdrawal from Wells 1 and 2; Issue Date: April 28, 2022.

3. New Enterprise Stone & Lime Co., Inc.—Roaring Spring Quarry, GF Certificate No. GF-202204215, Taylor Township, Blair County, PA; Quarry Sump, Halter Creek 1, Halter Creek 2, Wells 1—3 (M4); Issue Date: April 28, 2022.

4. Pennsylvania-American Water Company—Philipsburg/Moshannon District, GF Certificate No. GF-202204216, Rush Township, Centre County, PA; Cold Stream, Blue Spring, Sandy Ridge Well 1 and Sandy Ridge Well 2; Issue Date: April 28, 2022.

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806 and 808

Dated: May 6, 2022

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 22-759. Filed for public inspection May 20, 2022, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) has approved by rule by the following list of projects from April 1, 2022, through April 30, 2022.

For further information contact Jason E. Oyler, General Counsel and Secretary, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries

may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists the projects, described as follows, receiving approval for the consumptive use of water under the Commission's approval by rule process in 18 CFR 806.22(e) and (f) (relating to standards for consumptive uses of water) for the time period previously specified:

Water Source Approval—Issued Under 18 CFR 806.22(f):

1. Chief Oil & Gas, LLC; Pad ID: Myers Unit Drilling Pad # 1; ABR-201201039.R2; Burlington Township, Bradford County, PA; Consumptive Use of Up to 2.0000 mgd; Approval Date: April 14, 2022.

2. Chesapeake Appalachia, LLC; Pad ID: Lundy; ABR-20100340.R2; Standing Stone Township, Bradford County, PA; Consumptive Use of Up to 7.50000 mgd; Approval Date: April 14, 2022.

3. JKLM Energy, LLC; Pad ID: Headwaters 142; ABR-201703009.R2; Ulysses Township, Potter County, PA; Consumptive Use of Up to 3.5500 mgd; Approval Date: April 14, 2022.

4. EXCO Resources (PA), LLC; Pad ID: Dale Bowers Drilling Pad # 1; ABR-20100214.R2; Penn Township, Lycoming County, PA; Consumptive Use of Up to 8.0000 mgd; Approval Date: April 14, 2022.

5. Chief Oil & Gas, LLC; Pad ID: SGL-12 J UNIT PAD; ABR-202204001; Leroy Township, Bradford County, PA; Consumptive Use of Up to 2.5000 mgd; Approval Date: April 18, 2022.

6. Chesapeake Appalachia, LLC; Pad ID: Elevation; ABR-20100339.R2; North Towanda Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: April 18, 2022.

7. Chesapeake Appalachia, LLC; Pad ID: Schoonover; ABR-20100345.R2; Wysox Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: April 18, 2022.

8. Chief Oil & Gas, LLC; Pad ID: Raimo Unit Pad; ABR-201703002.R1; Wilmot Township, Bradford County, PA; Consumptive Use of Up to 2.5000 mgd; Approval Date: April 18, 2022.

9. Repsol Oil & Gas USA, LLC; Pad ID: JONES (02 186); ABR-202204002; Blossburg Borough and Hamilton Township, Tioga County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: April 25, 2022.

10. Seneca Resources Company, LLC; Pad ID: Bartlett 531; ABR-20100351.R2; Liberty Township, Tioga County, PA; Consumptive Use of Up to 4.9900 mgd; Approval Date: April 25, 2022.

11. Coterra Energy, Inc.; Pad ID: HallidayA P1; ABR-201503005.R1; Bridgewater Township, Susquehanna County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: April 25, 2022.

12. Seneca Resources Company, LLC; Pad ID: PHC Pad B; ABR-20100352.R2; Lawrence Township, Clinton County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: April 25, 2022.

13. Seneca Resources Company, LLC; Pad ID: PHC Pad A; ABR-20100353.R2; Lawrence Township, Clinton County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: April 26, 2022.

14. Repsol Oil & Gas USA, LLC; Pad ID: Strange; ABR-20100404.R2; Sullivan Township, Tioga County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: April 26, 2022.

15. Chesapeake Appalachia, LLC; Pad ID: Crawford; ABR-20100402.R2; Terry Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: April 26, 2022.

16. Seneca Resources Company, LLC; Pad ID: DCNR Tract 100 5H; ABR-20100439.R2; Lewis Township, Lycoming County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: April 28, 2022.

17. Seneca Resources Company, LLC; Pad ID: Gee 832; ABR-20100444.R2; Middlebury Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: April 28, 2022.

18. Seneca Resources Company, LLC; Pad ID: Topf 416; ABR-20100443.R2; Delmar Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: April 28, 2022.

19. Repsol Oil & Gas USA, LLC; Pad ID: DCNR 587 (02 005); ABR-20100354.R2; Ward Township, Tioga County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: April 28, 2022.

20. Seneca Resources Company, LLC; Pad ID: Wood 512; ABR-20100415.R2; Rutland Township, Tioga County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: April 28, 2022.

21. Chesapeake Appalachia, LLC; Pad ID: Allford ABR-20100412.R2; Smithfield Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: April 28, 2022.

22. Chesapeake Appalachia, LLC; Pad ID: Rexford; ABR-20100437.R2; Orwell Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: April 28, 2022.

23. Repsol Oil & Gas USA, LLC; Pad ID: Golden Eagle; ABR-20100433.R2; Covington Township, Tioga County, PA; Consumptive Use of Up to 6.0000 mgd; Approval Date: April 28, 2022.

24. Chesapeake Appalachia, LLC; Pad ID: Brink; ABR-20100449.R2; Herrick Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: April 29, 2022.

25. Chesapeake Appalachia, LLC; Pad ID: Polomski ABR-20100447.R2; Wyalusing Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: April 29, 2022.

26. Coterra Energy, Inc.; Pad ID: BolcatoG P1; ABR-201503006.R1; Gibson Township, Susquehanna County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: April 29, 2022.

27. Range Resources—Appalachia, LLC; Pad ID: Laurel Hill D Pad; ABR-201503003.R1; Cogan House Township, Lycoming County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: April 29, 2022.

28. SWN Production Company, LLC; Pad ID: Charles Pad; ABR-201204013.R2; Jackson Township, Susquehanna County, PA; Consumptive Use of Up to 4.9990 mgd; Approval Date: April 29, 2022.

29. Chesapeake Appalachia, LLC; Pad ID: Champdale; ABR-20100450.R2; Tuscarora Township, Bradford County, PA; Consumptive Use of Up to 7.5000 mgd; Approval Date: April 30, 2022.

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq.,
18 CFR Parts 806 and 808

Dated: May 6, 2022

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 22-760. Filed for public inspection May 20, 2022, 9:00 a.m.]
