

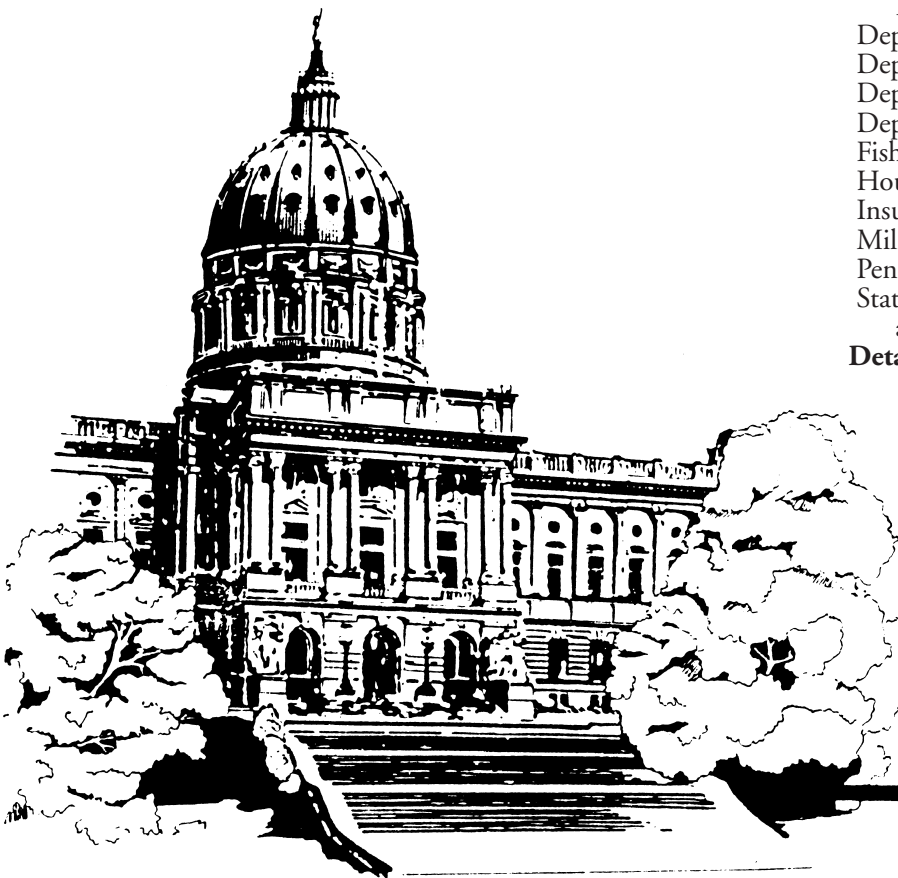
PENNSYLVANIA BULLETIN

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**Latest Pennsylvania Code Reporter
(Master Transmittal Sheet):**

No. 567, February 2022

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READER'S GUIDE TO THE *PENNSYLVANIA BULLETIN* AND THE *PENNSYLVANIA CODE*

Pennsylvania Bulletin

The *Pennsylvania Bulletin* is the official gazette of the Commonwealth of Pennsylvania. It is published weekly. A cumulative subject matter index is published quarterly.

The *Pennsylvania Bulletin* serves several purposes. It is the temporary supplement to the *Pennsylvania Code*, which is the official codification of agency rules and regulations, Statewide court rules, and other statutorily authorized documents. Changes in the codified text, whether by adoption, amendment, rescission, repeal or emergency action, must be published in the *Pennsylvania Bulletin*.

The following documents are published in the *Pennsylvania Bulletin*: Governor's Executive Orders; Summaries of Enacted Statutes; Statewide and Local Court Rules; Attorney General Opinions; Motor Carrier Applications before the Pennsylvania Public Utility Commission; Applications and Actions before the Department of Environmental Protection; Orders of the Independent Regulatory Review Commission; and other documents authorized by law.

The text of certain documents published in the *Pennsylvania Bulletin* is the only valid and enforceable text. Courts are required to take judicial notice of the *Pennsylvania Bulletin*.

Adoption, Amendment or Repeal of Regulations

Generally an agency wishing to adopt, amend or rescind regulations must first publish in the *Pennsylvania Bulletin* a Proposed Rulemaking. There are limited instances when the agency may omit the proposal step; it still must publish the adopted version.

The Proposed Rulemaking contains the full text of the change, the agency contact person, a fiscal note required by law and background for the action.

The agency then allows sufficient time for public comment before taking final action. A Final Rulemaking must be published in the *Pennsylvania Bulletin* before the changes can take effect. If the agency wishes to adopt changes to the Proposed Rulemaking to enlarge the scope, it must repropose.

Citation to the *Pennsylvania Bulletin*

Cite material in the *Pennsylvania Bulletin* by volume number, a page number and date. Example: Volume 1, *Pennsylvania Bulletin*, page 801, January 9, 1971 (short form: 1 Pa.B. 801 (January 9, 1971)).

Pennsylvania Code

The *Pennsylvania Code* is the official codification of rules and regulations issued by Commonwealth agencies, Statewide court rules and other statutorily authorized documents. The *Pennsylvania Bulletin* is the temporary supplement to the *Pennsylvania Code*, printing changes when they are adopted. These changes are then permanently codified by the *Pennsylvania Code Reporter*, a monthly, loose-leaf supplement.

The *Pennsylvania Code* is cited by title number and section number. Example: Title 10 *Pennsylvania Code* § 1.1 (short form: 10 Pa. Code § 1.1).

Under the *Pennsylvania Code* codification system, each regulation is assigned a unique number by title and section. Titles roughly parallel the organization of Commonwealth government.

How to Find Rules and Regulations

Search for your area of interest in the *Pennsylvania Code*. The *Pennsylvania Code* is available at www.pacodeandbulletin.gov.

Source Notes give the history of regulations. To see if there have been recent changes not yet codified, check the List of *Pennsylvania Code* Chapters Affected in the most recent issue of the *Pennsylvania Bulletin*.

A chronological table of the history of *Pennsylvania Code* sections may be found at www.legis.state.pa.us/cfdocs/legis/CH/Public/pcde_index.cfm.

A quarterly List of *Pennsylvania Code* Sections Affected lists the regulations in numerical order, followed by the citation to the *Pennsylvania Bulletin* in which the change occurred.

The *Pennsylvania Bulletin* is available at www.pacodeandbulletin.gov.

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Printing Format

Rules, Regulations and Statements of Policy in Titles 1—107 of the Pennsylvania Code

Text proposed to be added is printed in **underscored bold face**. Text proposed to be deleted is enclosed in brackets [] and printed in **bold face**.

Proposed new chapters and sections are printed in regular type to enhance readability. Final rulemakings and statements of policy are printed in regular type.

Ellipses, a series of five asterisks, indicate text that is not amended.

In Proposed Rulemakings and proposed Statements of Policy, existing text corresponds to the official codified text in the *Pennsylvania Code*.

Court Rules in Titles 201—246 of the Pennsylvania Code

Added text in proposed and adopted court rules is printed in **underscored bold face**. Deleted text in proposed and adopted court rules is enclosed in brackets [] and printed in **bold face**.

Proposed new chapters and rules are printed in regular type to enhance readability.

Ellipses, a series of five asterisks, indicate text that is not amended.

Fiscal Notes

Section 612 of The Administrative Code of 1929 (71 P. S. § 232) requires the Governor's Budget Office to prepare a fiscal note for regulatory actions and administrative procedures of the administrative departments, boards, commissions and authorities receiving money from the State Treasury. The fiscal note states whether the action or procedure causes a loss of revenue or an increase in the cost of programs for the Commonwealth or its political subdivisions. The fiscal note is required to be published in the *Pennsylvania Bulletin* at the same time as the change is advertised.

A fiscal note provides the following information: (1) the designation of the fund out of which the appropriation providing for expenditures under the action or procedure shall be made; (2) the probable cost for the fiscal year the program is implemented; (3) projected cost estimate of the program for each of the 5 succeeding fiscal years; (4) fiscal history of the program for which expenditures are to be made; (5) probable loss of revenue for the fiscal year of its implementation; (6) projected loss of revenue from the program for each of the 5 succeeding fiscal years; (7) line item, if any, of the General Appropriation Act or other appropriation act out of which expenditures or losses of Commonwealth funds shall occur as a result of the action or procedures; and (8) recommendation, if any, of the Secretary of the Budget and the reasons therefor.

The omission of an item indicates that the agency text of the fiscal note states that there is no information available with respect thereto. In items (3) and (6) information is set forth for the first through fifth fiscal years, following the year the program is implemented, which is stated. In item (4) information is set forth for the current and two immediately preceding years. In item (8) the recommendation, if any, made by the Secretary of the Budget is published with the fiscal note. "No fiscal impact" means no additional cost or revenue loss to the Commonwealth or its local political subdivision is intended. See 4 Pa. Code Chapter 7, Subchapter R (relating to fiscal notes).

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THE GOVERNOR

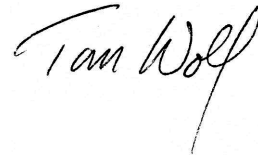
GOVERNOR'S OFFICE

Proclamation; House Bill No. 2146, Printer's No. 2541

I, Tom Wolf, Governor of the Commonwealth of Pennsylvania, have caused this Proclamation to issue and, in compliance with the provisions of Section 15 of Article IV of the Constitution of Pennsylvania, do hereby give notice that I have filed in the Office of the Secretary of the Commonwealth, with my objections thereto, the following bill passed by both houses of the General Assembly at the Regular Session of 2021-2022:

House Bill No. 2146, Printer's No. 2541, entitled "An act [a]ppportioning this Commonwealth into congressional districts in conformity with constitutional requirements; providing for the nomination and election of Congressmen; and requiring publication of notice of the establishment of congressional districts following the Federal decennial census."

GIVEN under my hand and the Great Seal of the Commonwealth, at the County of Dauphin, this twenty-sixth day of January, in the year of our Lord two thousand and twenty-two, and of the Commonwealth two hundred and forty-six.



Governor

Attest:

LEIGH M. CHAPMAN,
Acting Secretary

[Pa.B. Doc. No. 22-189. Filed for public inspection February 4, 2022, 9:00 a.m.]

GOVERNOR'S OFFICE

Notice of Veto; House Bill No. 2146, Printer's No. 2541

January 26, 2022

To the Honorable House of Representatives
of the Commonwealth of Pennsylvania

Pursuant to Article IV, Section 15 of the Pennsylvania Constitution, I am returning herewith, without my approval, House Bill 2146, Printer's Number 2541.

This legislation fails the test of fundamental fairness. The result of a partisan political process, HB 2146 does not deliver on the Pennsylvania Constitution's guarantee of free and equal elections. The people of Pennsylvania deserve a fair election map that promotes accountability and responsiveness to voters and is drawn in an open and honest way. Instead, HB 2146 adopts a map selected by politicians to take advantage of the process and choose their own voters. This directly contravenes a "core principle of our republican form of government" identified by the Pennsylvania Supreme Court: "that the voters should choose their representatives, not the other way around." *League of Women Voters v. Commonwealth*, 178 A.3d 737, 740-41 (Pa. 2018).

Last year, I convened a Pennsylvania Redistricting Advisory Council made up of six members with expertise in redistricting, political science, and mapmaking, to establish a set of Redistricting Principles to help guide my review of maps considered and ultimately passed by the General Assembly.

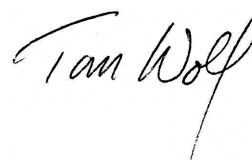
The Redistricting Advisory Council met numerous times, and subsequently held a series of in-person and virtual public listening sessions across the state to take public feedback on the Redistricting Principles and the redistricting process. The Redistricting Principles were finalized and made public in late November and consist of (1) Legal Principles, i.e., directives for compliance with legal requirements, such as ensuring that population deviations between districts comply with the United States and Pennsylvania Constitutions; as well as (2) Principles of Representation, i.e., guidance to ensure that communities of interest are maintained, that representation is fair, and that the public can participate meaningfully in the process. This bill fails to comply with the Redistricting Principles outlined by the Redistricting Advisory Council.

First, the revised map splits multiple communities of interest, including splits in Luzerne, Dauphin, Philadelphia and Chester counties that do not appear to be motivated by compelling legal principles, but rather by a desire to make districts more favorable to Republican candidates. Second, the Redistricting Advisory Council recommended that I review proposed maps to determine whether their expected performance is consistent with statewide voter preference. The HB 2146 map falls short on this basic measure of partisan fairness, giving a structural advantage to Republican candidates that far exceeds the party's voter support. A comparison of the HB 2146 map to prior election results and to neutrally drawn maps, using rigorous mathematical methodology, has demonstrated that the HB 2146 map would unnecessarily create noncompetitive districts unresponsive to Pennsylvania political trends and prevailing voter preference. Third, the HB 2146 map does not adequately satisfy the traditional redistricting criteria identified by the Pennsylvania Supreme Court in *League of Women Voters*. Last, despite promises of an open and transparent process, Democratic members of the General Assembly were completely cut out of the process of selecting the map from start to finish. As recently as January 18, 2022, as HB 2146 moved out of committee, the Pennsylvania Senate Republican Caucus issued a press release alerting the public that "[a]dditional amendments are expected," in an effort to reach bipartisan compromise. Ultimately, these repeated promises of bipartisanship were only kept to the extent that several Republican members of the House of Representatives crossed the aisle to vote against this unfair map.

After this bill was introduced, I made my strong objections to the congressional redistricting map clear and urged bipartisan cooperation. I even provided the General Assembly with two congressional redistricting map options as examples of the type of map I would support—free of gerrymandering, consistent with the principles of the Redistricting Advisory Council, and in full accord with the Voting Rights Act and United States and Pennsylvania Supreme Court precedent—and to show that there are multiple ways to draw a fair map that meets the Redistricting Principles. Instead, the HB 2146 map was the only map considered by the General Assembly despite all the time they had to introduce maps for public comment and debate. The public deserves a fair map completed in a bipartisan manner; the General Assembly failed to adopt one.

For the reasons set forth above, I must withhold my signature from House Bill 2146, Printer's Number 2541.

Sincerely,



Governor

[Pa.B. Doc. No. 22-190. Filed for public inspection February 4, 2022, 9:00 a.m.]

THE COURTS

Title 231—RULES OF CIVIL PROCEDURE

PART I. GENERAL

[231 PA. CODE CH. 1915]

Order Amending Rule 1915.11 of the Pennsylvania Rules of Civil Procedure; No. 729 Civil Procedural Rules Docket

Order

Per Curiam

And Now, this 20th day of January, 2022, upon the recommendation of the Domestic Relations Procedural Rules Committee; the proposal having been published for public comment at 50 Pa.B. 3834 (August 1, 2020) and 51 Pa.B. 1013 (February 27, 2021):

It is Ordered pursuant to Article V, Section 10 of the Constitution of Pennsylvania that Rule 1915.11 of the Pennsylvania Rules of Civil Procedure is amended in the attached form.

This Order shall be processed in accordance with Pa.R.J.A. 103(b), and shall be effective April 1, 2022.

Additions to the rule are shown in bold and are underlined.

Deletions from the rule are shown in bold and brackets.

Annex A

TITLE 231. RULES OF CIVIL PROCEDURE

PART I. GENERAL

CHAPTER 1915. ACTIONS FOR CUSTODY OF MINOR CHILDREN

Rule 1915.11. [Appointment of Attorney for Child. Interview of Child. Attendance of Child at Hearing or Conference] **Appointing Child's Attorney. Child Interview. Child Attending Proceedings.**

[(a) The court may on its own motion, or the motion of a party, appoint an attorney to represent the child in the action. Counsel for the child shall represent the child's legal interests and zealously represent the child as any other client in an attorney-client relationship. Counsel for the child shall not perform the role of a guardian *ad litem* or best interests attorney. The court may assess the cost of the child's attorney upon the parties in such proportions as the court deems appropriate or as otherwise provided by law. The order appointing an attorney to represent the child shall be in substantially the form set forth in Pa.R.C.P. No. 1915.19.

(b) The court may interview a child, whether or not the child is the subject of the action, in open court or in chambers. The interview shall be conducted in the presence of the attorneys and, if permitted by the court, the parties. The attorneys shall have the right to interview the child under the supervision of the court. The interview shall be part of the record.

(c) Unless otherwise directed by the court, the child who is the subject of the action shall not be required to attend a hearing before the court or a conference.

Note: A party may bring a child to a conference or hearing but, in the absence of an order of court, is not required to do so.]

(*Editor's Note:* Pa.R.C.P. 1915.11 as printed in 231 Pa. Code reads "Official Note" rather than "Note.")

(a) **Appointing Child's Attorney.**

(1) **Upon its own motion or a party's motion, the court may appoint an attorney to represent a child who is the subject of the action.**

(2) **The court's order appointing the child's attorney, as provided in Pa.R.Civ.P. 1915.19, may apportion to the parties the reasonable cost of the child's attorney.**

(3) **The child's attorney:**

(i) **shall represent the child's legal interest;**

(ii) **shall zealously represent the child as any other client in an attorney-client relationship; and**

(iii) **shall not act as the child's guardian *ad litem* or best interest attorney as provided in Pa.R.Civ.P. 1915.11-2.**

(b) **Child Interview.**

(1) **The court may interview a child in open court or in chambers.**

(2) **If the court interviews the child, the court shall conduct the child's interview on the record.**

(3) **If permitted by the court, a party's attorney or a party may observe the interview.**

(4) **As part of the interview process, the court shall permit either:**

(i) **the parties' attorneys to question the child under the court's supervision, provided that all parties are represented by an attorney; or**

(ii) **a party's attorney or a self-represented party to submit to the court written questions, which the court may include in its interview.**

(c) **Child Attending Proceedings. Unless ordered by the court or otherwise compelled to testify on the record, a child's attendance at a conference, hearing, or trial is not required.**

[Explanatory] Comment—1991

[Rule] Pa.R.Civ.P. 1915.15([b]c) provides a form of order to appear at a conference or hearing in [**an action for custody, partial custody or visitation of minor children. Prior to its recent amendment, the form required that one or more children who are the subject of the action attend the hearing or conference] a custody action.**

However, the presence of a child in court is not always necessary or desirable. The experience may be traumatic and disruptive. Consequently, the child should not be required to attend a hearing or conference in every case. When the presence of a child is required and the custodial party does not voluntarily bring the child, the court may issue an order for the child's attendance.

Subdivision (c) has been added to [**Rule] Pa.R.Civ.P. 1915.11** to provide that, in the absence of an order of court, a child who is the subject of the action need not be

brought to a conference or a hearing before the court. The form of order to appear provided by [**Rule**] **Pa.R.Civ.P.** 1915.15([**b**]**c**) has been revised to implement this policy.

Comment—2022

Although the rule states that a child is not required to attend a conference, hearing, or trial, the terminology used by a judicial district may vary for these court proceedings. The rule's intent is to limit the child's participation to only those proceedings in which the child will actively participate as a witness or in the court's interview.

**SUPREME COURT OF PENNSYLVANIA
DOMESTIC RELATIONS PROCEDURAL RULES
COMMITTEE**

ADOPTION REPORT

On January 20, 2022, the Supreme Court of Pennsylvania adopted Recommendation 2 of 2021 of the Domestic Relations Procedural Rules Committee (Committee). The Recommendation amends Pa.R.Civ.P. 1915.11. This rule addresses the appointment of a child's attorney in a custody case, the child interview by the court, and a child attending various court proceedings. The Committee has prepared this Adoption Report describing the rulemaking process. An Adoption Report should not be confused with Comments to the rules. See Pa.R.J.A. 103, Comment. The statements contained in this Adoption Report are those of the Committee, not the Court.

The Committee received correspondence suggesting Pa.R.Civ.P. 1915.11(b) infringes upon a self-represented party's ability to represent himself or herself by not permitting the self-represented party to participate in the child interview in the same manner as a represented party through counsel. Currently, Pa.R.Civ.P. 1915.11(b) provides that the court may interview the child in the presence of the parties' attorneys and, if the court permits, the parties. Moreover, the current rule permits a party's attorney to question the child, but not a self-represented party, which was the basis for the proposed rulemaking. This specific provision creates the appearance of a disadvantage to the self-represented party by not allowing that party to put forth questions to the child that are relevant to the self-represented party's case and, presumably, the child's best interest. The Committee agreed this distinctively dissimilar treatment between represented and self-represented parties could impact the court's best interest analysis. Bearing in mind the court's overall concern in child custody cases is the child's best interest, including the process of determining the child's best interest, the Committee believes the Recommendation strikes a balance between the self-represented party's right to present evidence for determining the child's best interest and the child's best interest in addressing the court's questions without intimidation or fear.

The Recommendation does not substantively amend subdivisions (a) and (c) with revisions in those subdivisions limited to stylistic changes. Instead, the Recommendation's substantive amendments are included in subdivision (b), which has been restyled, as well. This subdivision provides the court with two options for the parties or counsel to participate in the child interview. First, subdivision (b) incorporates the current rule's provision of permitting an attorney to question the child under the court's supervision into subdivision (b)(4)(i) but adds the qualifier requiring that all parties are represented; and second, the Recommendation adds subdivision (b)(4)(ii) as an additional option for the court to allow

counsel and a self-represented party to submit to the court written questions that are directed to the child, which the court may include in its child interview.

The amendment becomes effective April 1, 2022.

[Pa.B. Doc. No. 22-191. Filed for public inspection February 4, 2022, 9:00 a.m.]

Title 249—PHILADELPHIA RULES

PHILADELPHIA COUNTY

Disclosure of Protected Health Information Pursuant to 45 C.F.R. § 164.512(e)(1)(i); Administrative Order No. 2 of 2022

Order

And Now, this 20th day of January, 2022, in order to effectuate the purposes of the Juvenile Act, 42 Pa.C.S. § 6301 et seq. to provide for the care, protection, safety and wholesome mental and physical development of children, it is hereby *Ordered* and *Decreed* that representatives of Community Behavioral Health Management ("CBH") are authorized and directed to disclose relevant and protected health information to the Court during the juvenile proceedings. Furthermore, CBH is authorized to disclose said information to the Behavioral Health Forensic Evaluation Center (BHFECC). The following protected health information, consistent with the Health Insurance Portability and Accountability Act of 1996, 45 CFR § 160 et seq., and specifically with 45 C.F.R. § 164.512(e)(1)(i) includes:

1. The mental health treatment history of the youth, including information relating to prior/current community-based treatment and/or treatment in a residential treatment facility and/or inpatient facility and prescribed medications.

2. The mental health treatment history of the youth's parent or guardian, including current mental health services authorized.

3. The drug and alcohol treatment history of the youth and the youth's parent or guardian, including information relating to prior/current community-based drug and alcohol treatment and/or drug and alcohol treatment in a residential treatment facility and/or inpatient facility and prescribed medications. Disclosure of drug and alcohol treatment information shall be pursuant to 42 C.F.R. Part 2 and 71 Pa. Stat. § 1690.108.

As required by Pa.R.J.A. 103(d), this Administrative Order has been submitted to the Supreme Court of Pennsylvania Juvenile Procedural Rules Committee for review and written notification has been received from the Rules Committee certifying that it is not inconsistent with any general rule of the Supreme Court. This Administrative Order shall be filed with the Office of Judicial Records (formerly the Prothonotary, Clerk of Courts and Clerk of Quarter Sessions) in a docket maintained for Administrative Orders issued by the First Judicial District of Pennsylvania. As required by Pa.R.J.A. 103(d)(5)(ii), two certified paper copies of this Administrative Order, accompanied by a copy on a computer diskette, shall be distributed to the Legislative Reference Bureau on a computer diskette for publication in the *Pennsylvania Bulletin*. As required by Pa.R.J.A. 103(d)(6) one certified copy of this Administrative Order shall be

filed with the Administrative Office of Pennsylvania Courts, shall be published on the website of the First Judicial District at <http://courts.phila.gov>, and shall be incorporated in the compiled set of local rules no later than 30 days following publication in the *Pennsylvania Bulletin*. Copies of the Administrative Order and local rules shall also be published in *The Legal Intelligencer* and will be submitted to American Lawyer Media, Jenkins Memorial Law Library, and the Law Library for the First Judicial District.

By the Court

HONORABLE MARGARET T. MURPHY,
Administrative Judge
Family Court Division
Court of Common Pleas

[Pa.B. Doc. No. 22-192. Filed for public inspection February 4, 2022, 9:00 a.m.]

Title 255—LOCAL COURT RULES

BUCKS COUNTY

Order Promulgating Rule of Criminal Procedure 122.1—Appointment of Conflict Counsel. Approval of President Judge; Administrative Order No. 105

Order

And Now, this 19th day of January, 2022, Bucks County Rule of Criminal Procedure No. 122.1—Appointment of Conflict Counsel. Approval of President Judge, is promulgated as follows:

Rule 122.1. Appointment of Conflict Counsel. Approval of President Judge.

The Court may appoint in its discretion an attorney to serve as conflict counsel in any matter pending in the criminal division. All such appointments shall be effective from the time of appointment, and shall be subject to review by the President Judge, who may in her or his discretion vacate any appointment by written order.

Note: For the purpose of this rule, matters “pending in the criminal division” shall include all criminal, dependency and juvenile cases.

This rule shall be effective thirty (30) days after publication in the *Pennsylvania Bulletin*.

By the Court

WALLACE H. BATEMAN, Jr.,
President Judge

[Pa.B. Doc. No. 22-193. Filed for public inspection February 4, 2022, 9:00 a.m.]

Title 255—LOCAL COURT RULES

WAYNE COUNTY

Local Rule of Criminal Procedure 576.1; No. 17-2022 MD

Order

And Now, this 25th day of January, 2022, in compliance with Rule 103 of the Pennsylvania Rules of Judicial

Administration, it is hereby *Ordered* that the Court adopts the following Local Rule of Criminal Procedure 576.1.

The Effective Date of this Local Rule is 30 days after the date of publication in the *Pennsylvania Bulletin*.

The District Court Administrator is directed to:

1. File one (1) certified copy of this Order with the Administrative Office of Pennsylvania Courts;
2. Submit two (2) certified copies of this Order to the Legislative Reference Bureau for publication in the *Pennsylvania Bulletin* along with a copy of this Order on a CD-ROM or other agreed upon alternate format;
3. Publish a copy of this Order on the Wayne County Court of Common Pleas website;
4. Compile the local rule within the complete set of local rules no later than 30 days following publication in the *Pennsylvania Bulletin*.

Local Rule Criminal Procedure 576.1. Electronic Filing and Service of Legal Papers.

A. The 22nd Judicial District Court of Common Pleas of Wayne County and the Administrative Office of Pennsylvania Courts (AOPC) have agreed upon an implementation plan for PACFile in Wayne County for certain criminal filings. In accordance with Pa.R.Crim.P. 576.1 and this rule, legal papers may be filed electronically using the PACFile electronic filing system developed by the AOPC. Electronic filing is permissive and not mandatory.

B. *Legal Papers Defined.* The “legal papers” which may be filed electronically includes all written motions, written answers and any notices or documents for which filing is required or permitted, including orders, exhibits and attachments, except the following:

1. Applications for a search warrant;
2. Applications for an arrest warrant;
3. Submissions filed or authorized to be filed under seal;
4. Grand jury materials;
5. Submissions filed by ex parte as authorized by law; and,
6. Exhibits offered into evidence, whether or not admitted, in a court proceeding.

C. All filings shall comply with the Case Records Public Access Policy of the Unified Judicial System of Pennsylvania.

D. Attorneys or self-represented individuals who file legal papers electronically must establish a PACFile account using the Unified Judicial System of Pennsylvania Web Portal. Pursuant to Pennsylvania Rule of Criminal Procedure 576.1(D)(2), the establishment of a PACFile account constitutes consent to participate in electronic filing, including acceptance of service electronically of any document filed using PACFile.

E. Applicable filing fees shall be accepted in the same manner as currently required by statute, court order, Local Rule or as established by fee schedule.

F. The Office of the Clerk of Courts shall convert legal papers in paper format to an electronic PDF version, except for those filings excluded in subsection (B) of this rule. Once converted to PDF, the PDF version shall be deemed to be the original legal paper and shall be used as

such for all purposes. Neither the Clerk of Courts nor the Court is required to maintain a physical hard copy of any legal paper filed electronically.

G. Use of the PACFile system shall constitute as the filer's certification that the electronic notice and service of other documents through the PACFile system will be accepted by filer. The submission of an electronic filing shall satisfy the service requirements of Pa.R.Crim.P. 576 on any attorney or party who has established an account as provided in subsection D. Parties utilizing PACFile shall serve physical paper format copies on all parties to the case who do not utilize PACFile, pursuant to Pa.R.Crim.P. 576.

H. Service of legal papers on any attorney or party who has not established an account as provided in subsection

(D) of this rule shall be made in accordance with Pa.R.Crim.P. 576. Specifically, the following offices must be served in accordance with Rule 576: Sheriff, Adult Probation, Court Reporter, and Court Administration. This applies to the service of court orders and notices. Distribution to those parties not automatically served via PACFile with a court order or notice must be filed with the Clerk of Courts office with a complete distribution list including the names and addresses of all parties required to be served with a paper copy.

By the Court

JANINE EDWARDS,
President Judge

[Pa.B. Doc. No. 22-194. Filed for public inspection February 4, 2022, 9:00 a.m.]

PROPOSED RULEMAKING

INSURANCE DEPARTMENT

[31 PA. CODE CH. 90j]

Term and Universal Life Insurance Reserve Financing Standards

The Insurance Department (Department) proposes to add Chapter 90j (relating to term and universal life insurance reserve financing standards) to read as set forth in Annex A. This rulemaking is proposed under the Department's general rulemaking authority as set forth in sections 206, 506, 1501 and 1502 of The Administrative Code of 1929 (71 P.S. §§ 66, 186, 411 and 412) and the Department's rulemaking authority under section 319.3(j) of The Insurance Company Law of 1921 (40 P.S. § 442.3(j)).

Purpose

The purpose of this proposed rulemaking is to establish uniform, National standards governing reserve financing arrangements pertaining to life insurance policies containing guaranteed nonlevel gross premiums, guaranteed nonlevel benefits and universal life insurance policies with secondary guarantees. Additionally, this proposed rulemaking is intended to ensure, with respect to each financing arrangement, funds consisting of primary security and other security are held by or on behalf of ceding insurers in the forms and amounts as set forth in Annex A.

This proposed rulemaking is developed directly from the National Association of Insurance Commissioners (NAIC) Term and Universal Life Insurance Reserve Financing Model Regulation (# 787) which is an NAIC accreditation standard. This proposed rulemaking sets forth specific standards related to the security held by insurers engaged in the ceding of reinsurance as contemplated by the enabling statute. By ensuring that the primary or other security held by or on behalf of ceding insurers is in the forms and amounts set forth in Annex A, this proposed rulemaking will address how reinsurance is ceded for reserve financing purposes. This is important because, generally, some or all of the assets used to secure a reinsurance treaty or to capitalize a reinsurer are (1) issued by the ceding insurer or its affiliates, (2) not unconditionally available to satisfy the general account obligations of the ceding insurer or (3) create a reimbursement, indemnification or other similar obligation on the part of the ceding insurer or any of its affiliates.

Explanation of Regulatory Requirements

Proposed § 90j.1 (relating to definitions) defines the words and terms in Chapter 90j.

Proposed §§ 90j.2 and 90j.3 (relating to authority; and purpose) sets forth the authority for the regulation under the Credit for Reinsurance statute and that the purpose of the chapter is to establish uniform, National standards governing reserve financing arrangements pertaining to life insurance policies.

Proposed § 90j.4 (relating to applicability) clarifies the regulation is applicable to reinsurance treaties that cede liabilities pertaining to covered policies domiciled in this Commonwealth.

Proposed § 90j.5 (relating to exemptions) describes the criteria that would qualify certain reinsurance arrangements for an exemption from the provisions of the regulation.

Proposed § 90j.6 (relating to the actuarial method) establishes the required level of primary security for each reinsurance treaty subject to this regulation shall be VM-20, applied on a treaty-by-treaty basis.

Proposed § 90j.7 (relating to requirements applicable to covered policies to obtain credit for reinsurance; opportunity for remediation) identifies the requirements for credit for reinsurance to be allowed with respect to ceded liabilities pertaining to covered policies as well as the opportunity to remedy a deficiency.

Proposed § 90j.8 (relating to prohibition against avoidance) forbids insurers from engaging in actions or transactions to avoid compliance with this chapter.

Proposed § 90j.9 (relating to effective date) establishes the chapter is effective upon publication of the final-form rulemaking in the *Pennsylvania Bulletin*.

External Comments

The Department circulated a draft copy of Annex A, which includes all of the proposed regulatory provisions, to representatives of insurance carriers who currently issue, or may potentially issue, policies that offer term and universal life insurance policies. This includes Insurance Federation of Pennsylvania, Inc., the American Council of Life Insurers, America's Health Insurance Plans and Life Insurance Company of North America. Comments received were carefully considered in developing this proposed rulemaking.

Affected Parties

This proposed rulemaking will affect foreign and domestic life insurers that hold a certificate of authority to write life insurance contracts in this Commonwealth.

Fiscal Impact

State government

There will not be any fiscal impact to the Department as a result of this proposed rulemaking.

General public

This proposed rulemaking will have no fiscal impact upon the general public.

Political subdivisions

This proposed rulemaking will have no fiscal impact upon political subdivisions.

Private sector

This proposed rulemaking will have no fiscal impact upon the private sector, except for a possible minimal impact to the regulated entities affected.

Paperwork

This proposed rulemaking would not impose additional paperwork on the Department because no additional filing is required to be made by insurers that must comply with this proposed rulemaking.

Effectiveness/Sunset Date

This proposed rulemaking will become effective immediately upon final-form publication in the *Pennsylvania*

Bulletin. The Department continues to monitor the effectiveness of regulations on a triennial basis; therefore, no sunset date has been assigned.

Contact Person

Questions or comments regarding this proposed rulemaking may be addressed in writing to Eric Carlisle, Regulatory Coordinator, Insurance Department, 1341 Strawberry Square, Harrisburg, PA 17120, within 30 days following the publication of this notice in the *Pennsylvania Bulletin*. Questions and comments may be e-mailed to ercarlisle@pa.gov or faxed to (717) 772-1969.

Regulatory Review

Under Section 5(a) of the Regulatory Review Act (71 P.S. § 745.5(a)), on January 25, 2022, the Department submitted a copy of this proposed rulemaking and a copy of a Regulatory Analysis Form to the Independent Regulatory Review Commission (IRRC) and to the Chairpersons of the House Insurance Committee and the Senate Banking and Insurance Committee. A copy of this material is available to the public upon request.

Under section 5(g) of the Regulatory Review Act, IRRC may convey any comments, recommendations or objections to the proposed rulemaking within 30 days of the close of the public comment period. The comments, recommendations or objections must specify the regulatory review criteria in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b) that have not been met. The Regulatory Review Act specifies detailed procedures for review, prior to final publication of the rulemaking by the Department, the General Assembly and the Governor.

JESSICA K. ALTMAN,
Insurance Commissioner

Fiscal Note: 11-260. No fiscal impact; (8) recommends adoption.

Annex A

TITLE 31. INSURANCE

PART IV. LIFE INSURANCE

CHAPTER 90j. TERM AND UNIVERSAL LIFE INSURANCE RESERVE FINANCING STANDARDS

(Editor’s Note: The following chapter is proposed to be added and printed in regular type to enhance readability.)

Sec.	
90j.1.	Definitions.
90j.2.	Authority.
90j.3.	Purpose.
90j.4.	Applicability.
90j.5.	Exemptions.
90j.6.	The actuarial method.
90j.7.	Requirements applicable to covered policies to obtain credit for reinsurance; opportunity for remediation.
90j.8.	Prohibition against avoidance.
90j.9.	Effective date.

§ 90j.1. Definitions.

The following words and terms, when used in this chapter, have the following meanings, unless the context clearly indicates otherwise:

Actuarial method—The methodology used to determine the required level of primary security, as described in § 90j.6 (relating to the actuarial method).

Covered policies—Subject to the exemptions described in § 90j.5 (relating to exemptions), those policies of either of the following types. These do not include policies issued prior to January 1, 2015, and ceded, as of December 31,

2014, as part of a reinsurance treaty that would not have met one of the exemptions set forth in § 90j.4 (relating to applicability) had that section then been in effect:

(i) Life insurance policies with guaranteed nonlevel gross premiums or guaranteed nonlevel benefits, or both, except for flexible premium universal life insurance policies;

(ii) Flexible premium universal life insurance policies with provisions resulting in the ability of a policyholder to keep a policy in force over a secondary guarantee period.

Non-covered policies—A policy that does not meet the definition of covered policies.

Other security—A security acceptable to the Commissioner other than security meeting the definition of primary security.

Primary security—The following forms of security:

(i) Cash meeting the requirements of section 319.1(b)(1) of The Insurance Company Law of 1921 (40 P.S. § 442.1(b)(1)) regarding reinsurance credits;

(ii) Securities listed by the Securities Valuation Office meeting the requirements of section 319.1 of The Insurance Company Law of 1921, but excluding any synthetic letter of credit, contingent note, credit-linked note or other similar security that operates in a manner similar to a letter of credit, and excluding any securities issued by the ceding insurer or any of its affiliates;

(iii) For security held in connection with funds-withheld and modified coinsurance reinsurance treaties, including all of the following:

(A) Commercial loans in good standing of CM3 quality and higher;

(B) Policy loans;

(C) Derivatives acquired in the normal course and used to support and hedge liabilities pertaining to the actual risks in the policies ceded under the reinsurance treaty.

RBC—Risk-based capital—As defined in section 501-A of The Insurance Department Act of 1921 (40 P.S. § 221.1-A) regarding definitions related to risk-based capital requirements.

Required level of primary security—The dollar amount determined by applying the actuarial method to the risks ceded with respect to covered policies, but not more than the total reserve ceded.

VM-20—Requirements for Principle-Based Reserves for Life Products, including all relevant definitions, from the Valuation Manual.

Valuation Manual—The valuation manual adopted by the NAIC as described in section 11B(1) of the Standard Valuation Law, with all amendments adopted by the NAIC that are effective for the financial statement date on which credit for reinsurance is claimed, and which had an operative date of January 1, 2017, under 40 Pa.C.S. § 7104 (relating to notice regarding operative date with valuation manual) with public notice published at 40 Pa.B. 5867 (September 10, 2016).

§ 90j.2. Authority.

This chapter is adopted and promulgated by the Pennsylvania Insurance Department under section 319.3(j) of The Insurance Company Law of 1921 (40 P.S. § 442.3(j)), regarding credit for reinsurance and reciprocal jurisdictions.

§ 90j.3. Purpose.

The purpose and intent of this chapter is as follows:

(1) To establish uniform, National standards governing reserve financing arrangements pertaining to life insurance policies containing guaranteed nonlevel gross premiums, guaranteed nonlevel benefits and universal life insurance policies with secondary guarantees;

(2) To ensure that, with respect to each financing arrangement, funds consisting of primary security and other security, as defined in § 90j.1 (relating to definitions), are held by or on behalf of ceding insurers in the forms and amounts required in this chapter.

§ 90j.4. Applicability.

This chapter shall apply to reinsurance treaties that cede liabilities pertaining to covered policies, as that term is defined in § 90j.1 (relating to definitions), issued by any life insurance company domiciled in this State. This chapter and Chapter 161 (relating to requirements for qualified and certified reinsurers) shall both apply to these reinsurance treaties; provided, that in the event of a direct conflict between the provisions of this chapter and Chapter 161, the provisions of this chapter shall apply, but only to the extent necessary to resolve the conflict.

§ 90j.5. Exemptions.

This chapter does not apply to the following:

(1) Reinsurance of:

(i) Policies that satisfy the criteria for exemption set forth in Chapter 84c (relating to valuation of life insurance policies); and which are issued before the later of:

(A) The effective date of this chapter.

(B) The date on which the ceding insurer begins to apply the provisions of VM-20 to establish the ceded policies' statutory reserves, but in no event later than January 1, 2020.

(ii) Portions of policies that satisfy the criteria for exemption set forth in § 84c.6(e) (relating to minimum valuation standard for policies with guaranteed nonlevel gross premiums or guaranteed nonlevel benefits (other than universal life policies)) and which are issued before the later of:

(A) The effective date of this chapter.

(B) The date on which the ceding insurer begins to apply the provisions of VM-20 to establish the ceded policies' statutory reserves, but in no event later than January 1, 2020.

(iii) Any universal life policy that meets all of the following requirements:

(A) Secondary guarantee period, if any, is 5 years or less.

(B) Specified premium for the secondary guarantee period is not less than the net level reserve premium for the secondary guarantee period based on the Commissioners Standard Ordinary valuation tables and valuation interest rate applicable to the issue year of the policy.

(C) The initial surrender charge is not less than 100% of the first year annualized specified premium for the secondary guarantee period.

(iv) Credit life insurance.

(v) Any variable life insurance policy that provides for life insurance, the amount or duration of which varies according to the investment experience of any separate account or accounts.

(vi) Any group life insurance certificate unless the certificate provides for a stated or implied schedule of maximum gross premiums required to continue coverage in force for a period in excess of 1 year.

(2) Reinsurance ceded to an assuming insurer that meets the applicable requirements of Chapter 163 (relating to requirements for funds held as security for the payment of obligations of unlicensed, unqualified reinsurers).

(3) Reinsurance ceded to an assuming insurer that meets the applicable requirements of section 319.1(a.2)(2) of The Insurance Company Law of 1921 (40 P.S. § 442.1(a.2)(2)), which satisfies both of the following requirements:

(i) The insurer prepares statutory financial statements in compliance with the NAIC Accounting Practices and Procedures Manual, without any departures from NAIC statutory accounting practices and procedures pertaining to the admissibility or valuation of assets or liabilities that increase the assuming insurer's reported surplus and are material enough that they need to be disclosed in the financial statement of the assuming insurer under Statement of Statutory Accounting Principles No. 1.

(ii) The insurer is not in a company action level event, regulatory action level event, authorized control level event, or mandatory control level event as those terms are defined in section 501-A of The Insurance Department Act of 1921 (40 P.S. § 221.1-A), regarding definitions related to risk-based capital requirements, when its RBC is calculated in accordance with the life risk-based capital report including overview and instructions for companies, as the same may be amended by the NAIC from time to time, without deviation.

(4) Reinsurance ceded to an assuming insurer that meets the applicable requirements of section 319.1 of The Insurance Company Law of 1921, which satisfies the following requirements:

(i) The insurer is not an affiliate, as that term is defined in section 1401 of The Insurance Company Law of 1921 (40 P.S. § 991.1401) regarding definitions of terms related to Insurance Holding Companies, of either the insurer ceding the business to the assuming insurer or any insurer that directly or indirectly ceded the business to that ceding insurer.

(ii) The insurer prepares statutory financial statements in compliance with the NAIC Accounting Practices and Procedures Manual.

(iii) The insurer is licensed or accredited in at least 10 states (including its state of domicile).

(iv) The insurer is not licensed in any state as a captive, special purpose vehicle, special purpose financial captive, special purpose life reinsurance company, limited purpose subsidiary or any other similar licensing regime.

(v) The insurer is not, or would not be, below 500% of the Authorized Control Level RBC as that term is defined in section 501-A of The Insurance Company Law of 1921 when its RBC is calculated in accordance with the life risk-based capital report including overview and instructions for companies, as the same may be amended by the NAIC from time to time, without deviation, and without recognition of any departures from NAIC statutory accounting practices and procedures pertaining to the admission or valuation of assets or liabilities that increase the assuming insurer's reported surplus.

(5) Reinsurance ceded to an assuming insurer that meets the requirements of section 319.1(f)(2)(iii) of The Insurance Company Law of 1921.

(6) Reinsurance not otherwise exempt under paragraphs (1)—(5) if the Commissioner determines under all the facts and circumstances, including the work of the NAIC Financial Analysis Working Group or other group of regulators designated by the NAIC, as applicable, that all of the following apply:

(i) The risks are clearly outside of the intent and purpose of this chapter (as described in § 90j.3 (relating to purpose)).

(ii) The risks are included within the scope of this chapter only as a technicality.

(iii) The application of this chapter to those risks is not necessary to provide appropriate protection to policyholders. The Commissioner shall publicly disclose any decision made under this subsection to exempt a reinsurance treaty from this chapter, including a summary description of the treaty, as well as the general basis for the exemption.

§ 90j.6. Actuarial method.

(a) *Actuarial method.* The actuarial method to establish the required level of primary security for each reinsurance treaty subject to this chapter shall be VM-20, applied on a treaty-by-treaty basis, including all relevant definitions, from the valuation manual as then in effect, applied as follows:

(1) For covered policies described in subparagraph (i) of the definition of “covered policies” in § 90j.1 (relating to definitions), the actuarial method is the greater of the deterministic reserve or the net premium reserve (NPR) regardless of whether the criteria for exemption testing can be met, subject to the following:

(i) If the covered policies do not meet the requirements of the stochastic reserve exclusion test in the valuation manual, then the actuarial method is the greatest of the Deterministic Reserve, the Stochastic Reserve or the NPR.

(ii) If the covered policies are reinsured in a reinsurance treaty that also contains covered policies described in subparagraph (ii) of the definition of “covered policies” in § 90j.1, the ceding insurer may elect to instead use paragraph (2) as follows as the actuarial method for the entire reinsurance agreement.

(iii) The actuarial method must comply with any requirements or restrictions that the valuation manual imposes when aggregating these policy types for purposes of principle-based reserve calculations.

(2) For covered policies described in subparagraph (ii) of the definition of “covered policies” in § 90j.1, the actuarial method is the greatest of the deterministic reserve, the stochastic reserve or the NPR regardless of whether the criteria for exemption testing can be met.

(3) Except as provided in paragraph (4) as follows, the actuarial method is to be applied on a gross basis to all risks with respect to the covered policies as originally issued or assumed by the ceding insurer.

(4) If the reinsurance treaty cedes less than 100% of the risk with respect to the covered policies then the required level of primary security may be reduced by any of the following or any combination of the following:

(i) If a reinsurance treaty cedes only a quota share of some or all of the risks pertaining to the covered policies, the required level of primary security, as well as any adjustment under subparagraph (iii) as follows, may be reduced to a pro rata portion in accordance with the percentage of the risk ceded.

(ii) If the reinsurance treaty in a non-exempt arrangement cedes only the risks pertaining to a secondary guarantee, the required level of primary security may be reduced by an amount determined by applying the actuarial method on a gross basis to all risks, other than risks related to the secondary guarantee, pertaining to the covered policies, subject to the following:

(A) For covered policies for which the ceding insurer did not elect to apply the provisions of VM-20 to establish statutory reserves, the required level of primary security may be reduced by the statutory reserve retained by the ceding insurer on those covered policies.

(B) The retained reserve of those covered policies should reflect any reduction under the cession of mortality risk on a yearly renewable term basis in an exempt arrangement.

(iii) If a portion of the covered policy risk is ceded to another reinsurer on a yearly renewable term basis in an exempt arrangement, the required level of primary security may be reduced by the amount resulting from applying the actuarial method including the reinsurance section of VM-20 to the portion of the covered policy risks ceded in the exempt arrangement. For covered policies issued prior to January 1, 2017, this adjustment is not to exceed $[c_x / (2 * \text{number of reinsurance premiums per year})]$ where c_x is calculated using the same mortality table used in calculating the net premium reserve.

(iv) For any other treaty ceding a portion of risk to a different reinsurer, including but not limited to stop loss, excess of loss and other non-proportional reinsurance treaties, there will be no reduction in the required level of primary security.

(5) Any adjustments, as set forth in paragraphs (1)—(4) of this section, must meet the following criteria:

(i) The required level of primary security must be done in the sequence that accurately reflects the portion of the risk ceded through the treaty.

(ii) The ceding insurer must document the rationale and steps taken to accomplish the adjustments to the required level of primary security due to the cession of less than 100% of the risk.

(iii) The adjustments for other reinsurance will be made only with respect to reinsurance treaties entered into directly by the ceding insurer. The ceding insurer will make no adjustment as a result of a retrocession treaty entered into by the assuming insurers.

(6) In no event will the required level of primary security resulting from application of the actuarial method exceed the amount of statutory reserves ceded.

(7) If the ceding insurer cedes risks with respect to covered policies, including any riders, in more than one reinsurance treaty subject to this chapter, in no event will the aggregate required level of primary security for those reinsurance treaties be less than the required level of primary security calculated using the actuarial method as if all risks ceded in those treaties were ceded in a single treaty subject to this chapter.

(8) If a reinsurance treaty subject to this chapter cedes risk on both covered and non-covered policies, credit for the ceded reserves shall be determined according to both of the following standards:

(i) The actuarial method shall be used to determine the required level of primary security for the covered policies, and § 90j.7 (relating to requirements applicable to cov-

ered policies to obtain credit for reinsurance; opportunity for remediation) shall be used to determine the reinsurance credit for the covered policy reserves.

(ii) Credit for the non-covered policy reserves shall be granted only to the extent that security, in addition to the security held to satisfy the requirements of paragraph (8)(i), is held by or on behalf of the ceding insurer in accordance with section 319.3(c)(4)(iv) and (v) of The Insurance Company Law of 1921 (40 P.S. § 442.3(c)(4)(iv) and (v)). Any primary security used to meet the requirements of this clause may not be used to satisfy the required level of primary security for the covered policies.

(b) *Valuation used for purposes of calculations.* For the purposes of both calculating the required level of primary security under the actuarial method and determining the amount of primary security and other security, as applicable, held by or on behalf of the ceding insurer, the following shall apply:

(1) For assets, including any assets held in trust, that would be admitted under the NAIC Accounting Practices and Procedures Manual if they were held by the ceding insurer, the valuations are to be determined according to statutory accounting procedures as if the assets were held in the ceding insurer's general account and without taking into consideration the effect of any prescribed or permitted practices;

(2) For all other assets, the valuations are to be those that were assigned to the assets for the purpose of determining the amount of reserve credit taken, subject to the following:

(i) The asset spread tables and asset default cost tables required by VM-20 shall be included in the actuarial method if adopted by the NAIC's Life Actuarial (A) Task Force no later than the month of December preceding the valuation date for which the required level of primary security is being calculated.

(ii) The tables of asset spreads and asset default costs shall be incorporated into the actuarial method in the manner specified in VM-20.

§ 90j.7. Requirements applicable to covered policies to obtain credit for reinsurance; opportunity for remediation.

(a) *Requirements.* Subject to the exemptions described in § 90j.5 (relating to exemptions) and the provisions of subsection (b), credit for reinsurance shall be allowed with respect to ceded liabilities pertaining to covered policies under section 319.1(b) of The Insurance Company Law of 1921 (40 P.S. § 442.1(b)) only if, in addition to all other requirements imposed by law or regulation, all of the following requirements are met on a treaty-by-treaty basis:

(1) The ceding insurer's statutory policy reserves with respect to the covered policies are established in full and in accordance with the applicable requirements of 40 Pa.C.S. §§ 7101—7151 (relating to reserve liabilities) and its related regulations and actuarial guidelines. Credit claimed for any reinsurance treaty subject to this chapter may not exceed the proportionate share of those reserves ceded under the contract.

(2) The ceding insurer determines the required level of primary security with respect to each reinsurance treaty subject to this chapter and provides support for its calculation in a manner acceptable to the Commissioner.

(3) Funds consisting of primary security, in an amount at least equal to the required level of primary security, are held by or on behalf of the ceding insurer, as security

under the reinsurance treaty within the meaning of section 319.1 of The Insurance Company Law of 1921, on a funds withheld, trust or modified coinsurance basis.

(4) Funds consisting of other security, in an amount at least equal to any portion of the statutory reserves as to which primary security is not held previously under paragraph (3), are held by or on behalf of the ceding insurer as security under the reinsurance treaty within the meaning of section 319.1 of The Insurance Company Law of 1921.

(5) Any trust used to satisfy the requirements of this section shall comply with all of the conditions and qualifications of Chapter 163 (relating to requirements for funds held as security for the payment of obligations of unlicensed, unqualified reinsurers), subject to the following:

(i) Funds consisting of primary security or other security held in trust, shall for the purposes identified in § 90j.6(b) (relating to the actuarial method), be valued according to the valuation rules set forth in § 90j.6(b), as applicable.

(ii) There may not be any affiliate investment limitations with respect to any security held in trust if the security is not needed to satisfy the requirements of paragraph (3).

(iii) The reinsurance treaty must prohibit withdrawals or substitutions of trust assets that would leave the fair market value of the primary security within the trust, when aggregated with Primary Security outside the trust that is held by or on behalf of the ceding insurer in the manner required by paragraph (3), below 102% of the level required by paragraph (3) at the time of the withdrawal or substitution.

(iv) The determination of reserve credit under Chapter 163 (relating to requirements for funds held as security for the payment of obligations of unlicensed, unqualified reinsurers) shall be determined according to the valuation rules set forth in § 90j.6(b), as applicable.

(6) The reinsurance treaty has been approved by the Commissioner.

(b) *Requirements at inception date and on an on-going basis; remediation.*

(1) The requirements of subsection (a) must be satisfied as of the date that risks under covered policies are ceded (if the date is on or after the effective date of this chapter) and on an ongoing basis thereafter, subject to the following:

(i) Under no circumstances shall a ceding insurer take or consent to any action or series of actions that would result in a deficiency under subsection (a)(3) or (4) with respect to any reinsurance treaty under which covered policies have been ceded, and

(ii) In the event that a ceding insurer becomes aware at any time that a deficiency exists, it shall use its best efforts to arrange for the deficiency to be eliminated as expeditiously as possible.

(2) Prior to the due date of each quarterly or annual statement, each life insurance company that has ceded reinsurance within the scope of § 90j.4 (relating to applicability) shall perform an analysis, on a treaty-by-treaty basis, to determine, as to each reinsurance treaty under which covered policies have been ceded, whether, as of the end of the immediately preceding calendar quarter, the requirements of subsection (a)(3) and (4) were satisfied.

(i) The ceding insurer shall establish a liability equal to the excess of the credit for reinsurance taken over the amount of primary security actually held under paragraph (3) as follows, unless:

(A) The requirements of subsection (a)(3) and (4) were fully satisfied as of the valuation date as to the reinsurance treaty;

(B) Any deficiency has been eliminated before the due date of the quarterly or annual statement to which the valuation date relates through the addition of primary security or other security, or both, in the amount and in the form as would have caused the requirements of subsection (a)(3) and (4) to be fully satisfied as of the valuation date.

(3) Nothing in paragraph (2) shall be construed to allow a ceding company to maintain any deficiency under subsection (a)(3) or (4) for any period of time longer than is reasonably necessary to eliminate it.

§ 90j.8. Prohibition against avoidance.

No insurer that has covered policies subject to this chapter as set forth in § 90j.4 (relating to applicability) shall take any action or series of actions, or enter into any transaction or arrangement, or series of transactions or arrangements, if the purpose of the action, transaction or arrangement or series, is to avoid the requirements of this chapter, or to circumvent the purpose and intent of this chapter as set forth in § 90j.3 (relating to purpose).

§ 90j.9. Effective date.

This chapter will be effective _____ (*Editor's Note:* The blank refers to the date of the final-form publication) and shall pertain to the credit for reinsurance taken for all covered policies.

[Pa.B. Doc. No. 22-195. Filed for public inspection February 4, 2022, 9:00 a.m.]

STATE BOARD OF OCCUPATIONAL THERAPY EDUCATION AND LICENSURE

[49 PA. CODE CH. 42] Licensure by Endorsement

The State Board of Occupational Therapy Education and Licensure (Board) proposes to amend § 42.1 (relating to definitions) and add §§ 42.9 and 42.10 (relating to licensure by endorsement; and provisional endorsement license) to read as set forth in Annex A.

Effective Date

The amendments will be effective upon publication of the final-form rulemaking in the *Pennsylvania Bulletin*.

Statutory Authority

The provisions of 63 Pa.C.S. § 3111 (relating to licensure by endorsement) require licensing boards and commissions to issue a license, certificate, registration or permit to an applicant to allow practice in this Commonwealth, provided the applicant meets the following criteria: holds a current license, certificate, registration or permit from another state, territory or country whose licensing requirements are substantially equivalent to or exceed the requirements in this Commonwealth; demonstrates competency; has not committed any act that

constitutes grounds for refusal, suspension or revocation of a license, certificate, registration or permit to practice that profession or occupation in this Commonwealth, unless the board or commission determines the conduct is not an impediment to granting the license, certificate, registration or permit; is in good standing and has not been disciplined by the jurisdiction that issued the license, certificate, registration or permit, unless the board or commission determines the conduct is not an impediment to granting the license, certificate, registration or permit; and the applicant pays fees, as established by regulation. Additionally, 63 Pa.C.S. § 3111 authorizes boards and commissions to issue a provisional license, certificate, registration, or permit while an applicant is satisfying remaining requirements for licensure by endorsement, for which the Board must set by regulation the terms of expiration.

Finally, section 5(b) of the Occupational Therapy Practice Act (63 P.S. § 1505(b)) provides that the Board may adopt rules and regulations consistent with the law as necessary for the performance of its duties and the proper administration of the act.

The act of July 1, 2020 (P.L. 575, No. 53) added 63 Pa.C.S. § 3111 as part of the consolidation of the act of July 2, 1993 (P.L. 345, No. 48) (Act 48) into 63 Pa.C.S. Chapter 31 (relating to powers and duties). The text of 63 Pa.C.S. § 3111 was originally added to Act 48 by the act of July 1, 2019 (P.L. 292, No. 41).

Background and Need for the Amendments

This proposed rulemaking is needed to effectuate 63 Pa.C.S. § 3111, which requires the Board to issue a license to applicants who meet the requirements for licensure by endorsement, as set forth in 63 Pa.C.S. § 3111. Under 63 Pa.C.S. § 3111(a)(1), the Board must determine whether the other jurisdiction's standards for licensure are substantially equivalent to or exceed those established by the Board. Additionally, 63 Pa.C.S. § 3111(a)(2) requires the Board to determine the methods of competency, including completion of continuing education or experience in the profession or occupation for at least 2 of the 5 years immediately preceding the filing of the application. Under 63 Pa.C.S. § 3111(b)(2), the Board must establish, by regulation, the expiration of a provisional endorsement license. This proposed rulemaking sets forth the criteria for eligibility for licensure by endorsement, including the specific methods required for an applicant to demonstrate competency as well as requirements for granting a provisional endorsement license.

Description of the Proposed Amendments

The Board proposes to amend § 42.1 by adding a definition for the term "jurisdiction" consistent with 63 Pa.C.S. § 3111.

Proposed § 42.9 requires an applicant to provide proof that the applicant meets eight criteria required for licensure by endorsement. The first criterion, as set forth in proposed subsection (a)(1), requires an applicant to provide proof of a current license, certification, registration or permit in good standing to practice as an occupational therapist or occupational therapy assistant in another jurisdiction whose standards are substantially equivalent to or exceed standards under section 8 of the act (63 P.S. § 1508), §§ 42.11 and 42.13(a) (relating to licensure examination; and application for licensure). Proposed subsection (a)(1) further requires an applicant to submit a copy of the current applicable law, regulation or other rule governing licensure, certification, registration or permit requirements and scope of practice in the

jurisdiction that issued the license, certificate, registration or permit. This proposed rulemaking would also require that the copy of the applicable law, regulation or other rule include the enactment date. Additionally, because 63 Pa.C.S. § 3111 is applicable to territories and other countries that use languages other than English, where the applicable law, regulation or other rule is in a language other than English, the Board would require, at the applicant's expense, translation of the applicable law, regulation or other rule by a professional translation service.

Proposed subsection (a)(2) requires demonstration of competency. Under this provision, an applicant must provide proof of competency by demonstrating experience in the practice of occupational therapy. To demonstrate competency by experience, an applicant must demonstrate active engagement in the practice of occupational therapy as an occupational therapist or occupational therapy assistant for at least 2 of the 5 years immediately preceding the filing of the application in the jurisdiction that issued the license, certificate, registration or permit.

Proposed subsection (a)(3) and (4) incorporate the statutory prohibitions in 63 Pa.C.S. § 3111 pertaining to conduct that would constitute grounds for refusal, suspension or revocation of a license, certificate, registration or permit to practice the profession or occupation, and prior discipline by the jurisdiction that issued the license.

Proposed subsection (a)(5) provides for payment of an application fee, as required under 63 Pa.C.S. § 3111(a)(5). The applicable fee for licensure by endorsement under 63 Pa.C.S. § 3111 is the application for license fee as set forth under § 41.17 (relating to fees) of the Board's current fee schedule at \$30.

Proposed subsection (a)(6) requires that applicants meet the professional liability requirements under section 8 of the act and § 42.13(b).

Next, proposed subsection (a)(7) requires applicants to apply for licensure in accordance with the act and Chapter 42 in the manner and format prescribed by the Board.

Finally, proposed subsection (a)(8) requires completion of 3 hours of training in child abuse recognition and reporting, which is mandated continuing education under 23 Pa.C.S. § 6383(b)(3)(i) (relating to education and training) of the Child Protective Services Law (CPSL).

In proposed § 42.9(b), the Board may require a personal interview or additional information to assist the Board in determining eligibility and competency. When a personal interview is necessary, the applicant may request the interview to be conducted by video teleconference for good cause shown.

Consistent with 63 Pa.C.S. § 3111(a)(3) and (4), proposed § 42.9(c) authorizes the Board, in its discretion, to determine that an act prohibited under section 16(a) of the act (63 P.S. § 1516(a)) or disciplinary action by a jurisdiction are not impediments to the granting of a license, certification, registration or a permit by endorsement under 63 Pa.C.S. § 3111.

Consistent with 63 Pa.C.S. § 3111(b), proposed § 42.10(a) provides that the Board, in its discretion, may issue a provisional endorsement license while an applicant is satisfying remaining requirements under 63 Pa.C.S. § 3111 and proposed § 42.9. Proposed § 42.10(b) sets the expiration of a provisional endorsement license at 1 year, unless the Board determines that an expiration date of less than 1 year is appropriate. Additionally, upon a written request, the Board may extend the term of the

license upon a showing of good cause. Proposed § 42.10(c) sets forth reasons for which a provisional endorsement license will be terminated by the Board, including when the Board denies or grants a license, or the provisional endorsement licensee fails to comply with the terms of a provisional endorsement license. Finally, proposed § 42.10(d) clarifies that while an individual may reapply for a license by endorsement under proposed § 42.9, the Board will not issue a subsequent provisional endorsement license to an applicant who previously held a provisional endorsement license that expired or was terminated.

Fiscal Impact and Paperwork Requirements

This proposed rulemaking will have no adverse fiscal impact on the Commonwealth or its political subdivisions. The costs to the Board related to processing applications for licensure by endorsement will be recouped through fees paid by applicants. Applicants who apply for licensure by endorsement will be impacted by the \$30 application for licensure fee in § 41.17. Applicants must complete child abuse recognition and reporting training, as required by 23 Pa.C.S. § 6383(b)(3)(i) of the CPSL. There are free in-person and online child abuse recognition and reporting training options available; therefore, the Board does not anticipate a negative fiscal impact for this statutorily mandated training.

Sunset Date

The Board continuously monitors the cost effectiveness of the Board's regulations. Therefore, no sunset date has been assigned.

Regulatory Review

Under section 5(a) of the Regulatory Review Act (71 P.S. § 745.5(a)), on January 26, 2022, the Board submitted a copy of this proposed rulemaking and a copy of a Regulatory Analysis Form to the Independent Regulatory Review Commission (IRRC) and to the Chairpersons of the House Professional Licensure Committee (HPLC) and the Senate Consumer Protection and Professional Licensure Committee (SCP/PLC). A copy of this material is available to the public upon request.

Under section 5(g) of the Regulatory Review Act, IRRC may convey comments, recommendations or objections to the proposed rulemaking within 30 days of the close of the public comment period. The comments, recommendations or objections shall specify the regulatory review criteria in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b) which have not been met. The Regulatory Review Act specifies detailed procedures for review, prior to final publication of the rulemaking by the Board, the General Assembly and the Governor.

Public Comment

Interested persons are invited to submit written comments, recommendations or objections regarding this proposed rulemaking to the Board Counsel, P.O. Box 69523, Harrisburg, PA 17106-9523 or by e-mail at RA-STRegulatoryCounsel@pa.gov within 30 days of publication of this proposed rulemaking in the *Pennsylvania Bulletin*. Reference 16A-6713 (Licensure by Endorsement), when submitting comments.

KERRI HAMPLE, OTD, OTR/L,
Chairperson

Fiscal Note: 16A-6713. No fiscal impact; (8) recommends adoption.

Annex A

TITLE 49. PROFESSIONAL AND VOCATIONAL STANDARDS

PART I. DEPARTMENT OF STATE

Subpart A. PROFESSIONAL AND OCCUPATIONAL AFFAIRS

CHAPTER 42. STATE BOARD OF OCCUPATIONAL THERAPY EDUCATION AND LICENSURE

GENERAL PROVISIONS

§ 42.1. Definitions.

The following words and terms, when used in this subchapter, have the following meanings, unless the context clearly indicates otherwise:

* * * * *

Equivalent program—A masters or certificate program in occupational therapy approved by the Board.

Jurisdiction—A state, territory or country.

Licensee—An individual who has been licensed under the act as an occupational therapist or an occupational therapy assistant.

* * * * *

(*Editor's Note:* The following sections are proposed to be added and are printed in regular type to enhance readability.)

LICENSURE BY ENDORSEMENT

§ 42.9. **Licensure by endorsement.**

(a) *Requirements for issuance.* To be issued a license by endorsement under 63 Pa.C.S. § 3111 (relating to licensure by endorsement), an applicant must satisfy all of the following conditions:

(1) Have a current license or certification in good standing to practice as an occupational therapist or an occupational therapy assistant in another jurisdiction whose standards are substantially equivalent to or exceed those established under section 8 of the act (63 P.S. § 1508) and §§ 42.11 and 42.13(a) (relating to licensure examination; and application for licensure).

(i) An applicant must submit a copy of the current applicable law, regulation or other rule governing licensure or certification requirements and scope of practice in the jurisdiction that issued the license, certificate, registration or permit.

(ii) If the applicable law, regulation or other rule is in a language other than English, at the applicant's expense, the applicable law, regulation or other rule shall be translated by a professional translation service and verified to be complete and accurate.

(iii) The copy of the applicable law, regulation or other rule must include the enactment date.

(2) Demonstrate competency by the following:

(i) Experience in the practice of occupational therapy by demonstrating, at a minimum, that the applicant has actively engaged in the licensed practice as an occupational therapist or occupational therapy assistant in the jurisdiction that issued the license, certificate, registration or permit for at least 2 of the 5 years immediately preceding the filing of the application with the Board.

(3) Have not committed any act that constitutes grounds for refusal, suspension or revocation of a license, certification, registration or permit to practice as an occupational therapist or occupational therapy assistant under section 16(a) of the act (63 P.S. § 1516(a)) and § 42.13.

(4) Have not been disciplined by the jurisdiction that issued the license, certificate, registration or permit.

(5) Have paid the application for licensure fee as required by § 41.17 (relating to fees).

(6) Satisfy the professional liability requirements as required under section 8 of the act and § 42.13(b).

(7) Have applied for licensure in accordance with this chapter in the manner and format prescribed by the Board.

(8) Complete 3 hours of training in child abuse recognition and reporting from a provider approved by the Department of Human Services as required under 23 Pa.C.S. § 6383(b)(3)(i) (relating to education and training).

(b) *Interview and additional information.* An applicant may be required to appear before the Board for a personal interview and may be required to submit additional information, including supporting documentation relating to competency and experience. The applicant may request an interview by video teleconference for good cause shown.

(c) *Prohibited acts.* Notwithstanding subsection (a)(3) and (4), the Board may, in its discretion, determine that an act prohibited under section 16(a) of the act or disciplinary action by a jurisdiction is not an impediment to licensure under 63 Pa.C.S. § 3111.

§ 42.10. **Provisional Endorsement License.**

(a) *Provisional endorsement license.* The Board may, in its discretion, issue a provisional endorsement license to an applicant while the applicant is satisfying remaining requirements for licensure by endorsement under 63 Pa.C.S. § 3111 (relating to licensure by endorsement) and § 42.9 (relating to licensure by endorsement).

(b) *Expiration of a provisional endorsement license.*

(1) An individual holding a provisional endorsement license may practice for up to 1 year after issuance of the provisional endorsement license. The Board, in its discretion, may determine that an expiration date of less than 1 year is appropriate.

(2) Upon a written request and a showing of good cause, the Board may grant an extension of no longer than 1 year from the expiration date of the provisional endorsement license.

(c) *Termination of a provisional endorsement license.* A provisional endorsement license terminates if any of the following occurs:

(1) When the Board completes its assessment of the applicant and either denies or grants the license.

(2) When the holder of the provisional license fails to comply with the terms of the provisional endorsement license.

(d) *Reapplication.* An individual may reapply for licensure by endorsement under § 42.9 after expiration or termination of a provisional endorsement license; however, the individual may not be issued a subsequent provisional endorsement license.

[Pa.B. Doc. No. 22-196. Filed for public inspection February 4, 2022, 9:00 a.m.]

NOTICES

DEPARTMENT OF AGRICULTURE

Action of Controlled Plant and Noxious Weed Committee; Addition of Noxious Weeds to Controlled Plants and Noxious Weed List

A meeting of the Controlled Plant and Noxious Weed Committee (Committee) was held on January 20, 2022, at the Department of Agriculture, 2301 North Cameron Street, Harrisburg, PA 17110.

A Sunshine Notice regarding the meeting was published at 52 Pa.B. 244 (January 8, 2022).

The purpose of the meeting was to consider the addition of three plants to the noxious weed list as authorized under 3 Pa.C.S. § 1511(b)(3)(ii) (relating to designation of noxious weeds and controlled plants).

A quorum of the Committee was present at the meeting. After a presentation by the Department of Conservation and Natural Resources and the Department of Agriculture (Department), the acknowledgement of written public comments received and a discussion of the Committee, the Committee voted to approve the following weeds for addition to the noxious weed list.

- Ravenna grass (*Tripidium ravennae*) (Synonym: *Saccharum ravennae*) (Synonym: *Erianthus ravennae*) as a Class A noxious weed
- Glossy buckthorn (*Frangula alnus*) (Synonym: *Rhamnus frangula*) as a Class B noxious weed
- Common buckthorn (*Rhamnus cathartica*) as a Class B noxious weed

Under the authority and requirements of 3 Pa.C.S. § 1511(b)(3)(iv), the Department hereby publishes the addition of Ravenna grass, Glossy buckthorn and Common buckthorn to the noxious weed list.

The addition of the previously listed plants to the controlled plants and noxious weeds list will become effective 60 days from publication of this notice.

RUSSELL C. REDDING,
Secretary

[Pa.B. Doc. No. 22-197. Filed for public inspection February 4, 2022, 9:00 a.m.]

DEPARTMENT OF AGRICULTURE

General Quarantine Order; Rabbit Hemorrhagic Disease Vaccine

Recitals

A. Rabbit Hemorrhagic Disease (RHD) is a fatal disease of domestic and wild rabbits of the family Leporidae, which includes hares, jackrabbits and cottontails. RHD is caused by a calicivirus and there are several strains of RHD virus which cause disease.

B. Rabbit Hemorrhagic Disease Virus Serotype 2 (RHDV-2) is highly contagious and affects both domestic and wild rabbits.

C. There is no known cure or treatment for this disease.

D. Outbreaks of RHDV-2 have been reported in domestic and wild rabbits in the United States.

E. The virus causing RHD can be transmitted by direct contact with infected rabbits or indirectly through carcasses, food, water, and any contaminated materials, and it is very resistant to extreme temperatures. RHD has not been shown to affect people or other mammals.

F. Infected rabbits often show few clinical signs and die within six to 24 hours after the onset of fever and may have blood visible around the nose and other orifices due to internal hemorrhaging. The morbidity rate is often 100%, and the mortality rate is often 60%—90%.

G. Under the Domestic Animal Law at, 3 Pa.C.S. § 2321(d) (relating to dangerous transmissible diseases), the Department has authority to declare a disease, that has not been specifically identified in the statute as a “dangerous transmissible disease,” to be a dangerous transmissible disease through issuance of a Temporary Order making that designation.

H. The Department issued a Temporary Order, through publication in the *Pennsylvania Bulletin* on January 16, 2021 (51 Pa.B. 334), and renewed on December 4, 2021 (51 Pa.B. 7496) designating RHD as a dangerous transmissible disease.

I. RHD is currently considered a foreign animal disease in the United States.

J. The Pennsylvania Department of Agriculture (Department) has broad authority under the Domestic Animal Law (3 Pa.C.S. §§ 2301—2389) to regulate the keeping and handling of domestic animals to exclude, contain or eliminate dangerous transmissible diseases such as RHD.

K. The Department also has broad authority under the Domestic Animal Law to establish and enforce a General Quarantine Order against any area or locality within the Commonwealth of Pennsylvania (Commonwealth) to exclude, contain or eliminate dangerous transmissible diseases such as RHD. (3 Pa.C.S.A. § 2329(d)).

L. There is no fully licensed vaccine available to protect rabbits against RHD in the United States, however an inactivated (killed) recombinant subunit Rabbit Hemorrhagic Disease Virus vaccine, Rabbit Hemorrhagic Disease Vaccine, Serotype 2, is available from Medgene Labs, 1006 32nd Avenue, Suite 104, Brookings, SD 57006, and has been approved by the Department for sale and distribution to licensed veterinarians in Pennsylvania.

Order of Quarantine

With the foregoing recitals incorporated into this Order by reference, the Pennsylvania Department of Agriculture under authority of the Domestic Animal Law, at 3 Pa.C.S.A. § 2329(d) and § 1702 of the Administrative Code of 1929 (71 P.S. § 442), hereby establishes a General Quarantine Order (“Quarantine Order”) related to the dangerous transmissible disease Rabbit Hemorrhagic Disease and the sale, distribution and administration of the Rabbit Hemorrhagic Disease Virus vaccine, Rabbit Hemorrhagic Disease Vaccine, Serotype 2 available from Medgene Labs, 1006 32nd Avenue, Suite 104, Brookings, SD 57006 (“RHD Vaccine”) in the Commonwealth of Pennsylvania. Compliance and assurance of compliance with the provisions and terms of this Quarantine

tine Order shall be the responsibility of all persons, individuals and entities subject to its terms. The terms of this Quarantine Order are as follows:

1. *Quarantine Area.* This General Quarantine Order (“Quarantine Order”) is applicable to the entire Commonwealth of Pennsylvania.

2. *Applicable definitions.*

Rabbit—For the purpose of this document, the term “rabbit” will include domestic rabbits of the family Leporidae, which includes hares, jackrabbits and cottontails.

VCPR—Veterinarian-client-patient-relationship (VCPR). As defined in the PA Veterinary Medicine Practice Act, a relationship satisfying all of the following conditions: (i) the veterinarian has assumed the responsibility for making veterinary medical judgments regarding the health of an animal and the need for veterinary medical treatment, and the client, owner or caretaker of the animal has agreed to follow the instructions of the veterinarian; (ii) the veterinarian has sufficient knowledge of the animal to initiate at least a general, preliminary or tentative diagnosis of the medical condition of the animal; (iii) the veterinarian is acquainted with the keeping and care of the animal by virtue of an examination of the animal or medically appropriate and timely visits to the premises where the animal is kept; (iv) the veterinarian is available for consultation in cases of adverse reactions to or failure of the regimen of therapy; (v) the veterinarian maintains records on the animal examined in accordance with regulations established by the board.

3. *General Provisions.*

(a) This Quarantine Order provides approval for the sale and distribution of the Rabbit Hemorrhagic Disease Virus vaccine, Rabbit Hemorrhagic Disease Vaccine, Serotype 2, manufactured by Medgene Labs, 1006 32nd Avenue, Suite 104, Brookings, SD 57006, only. As other vaccines become available and are approved by the Department this Quarantine Order may be amended.

(b) This Quarantine Order allows for and provides standards and approval for sale and distribution of the Rabbit Hemorrhagic Disease Virus vaccine, Rabbit Hemorrhagic Disease Vaccine, Serotype 2 in the Commonwealth of Pennsylvania to Pennsylvania licensed veterinarians only. Distribution or sale of the Rabbit Hemorrhagic Disease Virus vaccine, Rabbit Hemorrhagic Disease Vaccine, Serotype 2 to any other person shall be a violation of this Quarantine Order.

(c) On a quarterly basis Medgene Labs, 1006 32nd Avenue, Suite 104, Brookings, SD 57006 (“Manufacturer”) shall provide to the Department the following information for each veterinarian receiving the Rabbit Hemorrhagic Disease Virus vaccine, Rabbit Hemorrhagic Disease Vaccine, Serotype 2:

- i. Name of Individual Veterinarian or Practice where applicable
- ii. Address
- iii. Each Veterinarian’s License Number whether an individual or group practice
- iv. Phone number and email address
- v. Number of doses in each shipment

(d) The vaccine shall be administered according to the Manufacturer’s label instructions to domestic animals of

the Leporidae family only. Wild rabbits may not be vaccinated with this product.

(e) The sale of the Rabbit Hemorrhagic Disease Virus vaccine, Rabbit Hemorrhagic Disease Vaccine, Serotype 2 is restricted to licensed veterinarians for their clients with whom they hold a valid veterinarian-client-patient relationship (VCPR).

(f) The administration of vaccine shall be documented in the veterinary medical records in accordance with Pennsylvania’s “Veterinary Medicine Practice Act” (Act of December 27, 1974, P.L. 995, No. 326) as amended) (63 P.S. § 485.1 et seq.).

(g) Records of vaccination shall be made available to the Department within 72 hours upon request.

4. In accordance with the Domestic Animal Law, at section 2327 (3 Pa.C.S.A. § 2327(b) and (c)(2), “It shall be the duty of every practitioner of veterinary medicine and every diagnostic laboratory in this Commonwealth, immediately upon receiving information thereof, to report to the department each case of any dangerous transmissible disease. . .” and “It shall be unlawful for any person who has knowledge that a domestic animal is infected with a dangerous transmissible disease. . .to conceal or attempt to conceal such domestic animal or knowledge of such a domestic animal from the department.” Therefore, any person who has information or knowledge that a domestic animal may be infected with RHD shall immediately notify the Pennsylvania Department of Agriculture, Bureau of Animal Health and Diagnostic Services at the following:

Kevin D. Brightbill, DVM | State Veterinarian | Director
Pennsylvania Department of Agriculture | Bureau of
Animal Health and Diagnostic Services
2301 North Cameron Street | Harrisburg, PA 17110
Phone: 717.772.2852

5. *Violations/Penalties.* Any person violating the requirements of this Quarantine Order shall be subject to enforcement and penalties as are allowed under the provisions of the Domestic Animal Law (3 Pa.C.S.A. § 2301 et seq.), which include, revocation of license, criminal prosecution, issuance of civil penalties of up to \$10,000 per violation, injunctive relief or all or any combination of such penalties.

6. *No Restriction on Further Action by the Department.* This Quarantine Order shall not be construed as limiting the Department’s authority to establish additional quarantine or testing requirements or take any actions otherwise permitted under applicable statute or regulation.

7. *Contact information.* Questions regarding this General Quarantine Order may be addressed to the Commonwealth of Pennsylvania, Department of Agriculture, Bureau of Animal Health, 2301 North Cameron Street, Harrisburg, PA 17110; or by telephone at 717-772-2852; or by email at RA-ahds@pa.gov.

8. *Effective Date.* This Order is effective immediately upon publication in the *Pennsylvania Bulletin* and shall remain in effect unless rescinded or modified by subsequent order.

RUSSELL C. REDDING,
Secretary

[Pa.B. Doc. No. 22-198. Filed for public inspection February 4, 2022, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending January 25, 2022.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Bank Supervision or Credit Union and Trust Supervision (as applicable), 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240 and for credit unions and trust companies (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
01-19-2022	CNB Bank Clearfield Clearfield County	4001 Rockside Road Seven Hills Cuyahoga County, OH	Opened
01-25-2022	Community State Bank of Orbisonia Orbisonia Huntingdon County	350 North Main Street Mercersburg Franklin County	Filed

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
01-25-2022	Customers Bank Phoenixville Chester County	<i>To:</i> 701 Reading Avenue West Reading Berks County <i>From:</i> 1001 Penn Avenue Wyomissing Berks County	Filed

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
12-31-2021	Jonestown Bank and Trust Company of Jonestown, PA Jonestown Lebanon County	1200 Grubb Road Palmyra Lebanon County	Closed

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

RICHARD VAGUE,
Secretary

[Pa.B. Doc. No. 22-199. Filed for public inspection February 4, 2022, 9:00 a.m.]

DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

Manufactured Home Community Rights Act; Maximum Relocation Fees Payable in the Event of Community Closure

Section 11.2(c) of the Manufactured Home Community Rights Act (act) (68 P.S. § 398.11.2(c)) requires that the Department of Community and Economic Development annually adjust relocation fees that may be owed to

manufactured home owners in the event that the community closes. The fees are adjusted based on an increase on the Consumer Price Index.

The base amount of this fee in effect for calendar year 2013 was \$4,000 for single section manufactured homes and \$6,000 for multisection manufactured homes. The Consumer Price Index Inflation Calculator as provided by the United States Department of Labor adjusts the fees for calendar year 2022 as follows:

- \$4,842.83 for single section manufactured homes
- \$7,264.25 for multisection manufactured homes

Inquiries regarding the act should be directed to the Office of the Attorney General.

DENNIS M. DAVIN,
Secretary

[Pa.B. Doc. No. 22-200. Filed for public inspection February 4, 2022, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Grant Funding for ATV or Snowmobile Projects and Programs

The Department of Conservation and Natural Resources (Department), Bureau of Recreation and Conservation (Bureau) has available grant funding from the All-Terrain Vehicle (ATV) and Snowmobile Management Restricted Accounts for projects proposing land acquisition, planning, development, rehabilitation, maintenance, equipment purchase or educational programs for ATV or snowmobile trails and facilities. Eligible applicants in-

clude for-profit organizations, nonprofit organizations and municipalities in this Commonwealth.

Grant funding will be awarded through a competitive grant application process. Applicants can apply for this funding starting Tuesday, February 1, 2022, and due by 4 p.m. on Thursday, March 31, 2022, by means of the Department's online grant application portal at <https://apps.dcnr.pa.gov/grants>.

More information about these grant opportunities and the application process is available on the application portal. For assistance with the portal, contact the Department's Grants Customer Service Center, (800) 326-7734, DCNR-Grants@pa.gov.

Bureau staff are available to assist applicants with developing a competitive application. Staff contact information can be found on the Bureau's web site at http://www.docs.dcnr.pa.gov/cs/groups/public/documents/document/d_001184.pdf.

CINDY ADAMS DUNN,
Secretary

[Pa.B. Doc. No. 22-201. Filed for public inspection February 4, 2022, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS UNDER THE CLEAN STREAMS LAW AND FEDERAL CLEAN WATER ACT

This notice provides information about persons who have applied to the Department of Environmental Protection (DEP) for a new, renewed, or amended NPDES or WQM permit, or a permit waiver for certain stormwater discharges, or have submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications and NOIs concern, but are not limited to, effluent discharges from sewage treatment facilities and industrial facilities to surface waters or groundwater; stormwater discharges associated with industrial activity (industrial stormwater), construction activity (construction stormwater), and municipal separate storm sewer systems (MS4s); the application of pesticides; the operation of Concentrated Animal Feeding Operations (CAFOs); and the construction of sewage, industrial waste, and manure storage, collection and treatment facilities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). More information on the types of NPDES and WQM permits that are available can be found on DEP's website (visit www.dep.pa.gov and select Businesses, Water, Bureau of Clean Water, Wastewater Management, and NPDES and WQM Permitting Programs).

<i>Section</i>	<i>Category</i>
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I	Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received
II	Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs
III	Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity

Section I identifies the following applications and NOIs that have been received by DEP:

- Individual and General WQM Permit Applications Received—DEP provides a 15-day public comment period for Individual WQM Permit Applications for new and reissued permits. There is no public comment period for General WQM Permit NOIs.
- General NPDES Permit NOIs Received—There is no public comment period for General NPDES NOIs received.

• All Transfer and Minor Amendment Applications/NOIs Received—Transfer and Minor Amendment Applications/NOIs received for Individual and General WQM Permits and Individual and General NPDES Permits are identified but do not have public comment periods. DEP provides a 15-day public comment period for Individual WQM Permit Applications for amendments.

Additional information on these applications and NOIs may be reviewed by generating the “Applications and NOIs without Comment Periods Report” or, for Individual WQM Permit Applications, the “Applications Received with Comment Periods Report” on DEP’s website at www.dep.pa.gov/CWPUBLICNOTICE.

Section II identifies individual NPDES permit applications received and draft permits issued by DEP relating to sewage, industrial waste, industrial stormwater, MS4s, pesticides and CAFOs. A 30-day public comment period applies to these applications, except when a site-specific water quality criterion is used to establish effluent limitations, in which case a 45-day public comment period applies. The period for comment may be extended at the discretion of the Department for one additional 15-day period. Additional information, including links to draft permits and fact sheets that explain the basis for DEP’s tentative determinations may be reviewed by generating the “Applications Received with Comment Periods Report” on DEP’s website at www.dep.pa.gov/CWPUBLICNOTICE. Notification of 15-day extensions for comment will be provided in the “Applications Received with Comment Periods Report” (Comments column).

Section III provides notice of applications and draft individual permits for stormwater discharges associated with construction activities. Where indicated, DEP has made tentative determinations, based on preliminary review, to issue permits subject to proposed effluent limitations consisting of best management practices identified in the erosion and sediment control (E&S) plans and post-construction stormwater management (PCSM) plans submitted with the applications, as well as other terms and conditions based on the permit applications. A 30-day public comment period applies to these applications.

Applications and NOIs may be reviewed at the DEP office that received the application or NOI. Contact information for each DEP office for Sections I & II is listed as follows. Contact information for Section III is available within the table. Members of the public are encouraged to use DEP’s website to obtain additional information as discussed previously.

Comments received within the appropriate comment periods for WQM and NPDES permit applications will be retained by DEP and considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform DEP of the exact basis of a comment and the relevant facts upon which it is based.

DEP office contact information to review applications and NOIs in Sections I & II and to submit comments for those application and NOIs, when applicable, is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484.250.5910. Email: RA-EPNPDES_SERO@pa.gov.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570.826.5472. Email: RA-EPNPDES_NERO@pa.gov.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717.705.4732. Email: RA-EPNPDES_SCRO@pa.gov.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570.327.3693. Email: RA-EPNPDES_NCRO@pa.gov.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412.442.4286. Email: RA-EPNPDES_SWRO@pa.gov.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814.332.6340. Email: RA-EPNPDES_NWRO@pa.gov.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717.787.5017. Email: RA-EPNPDES_Permits@pa.gov.

DEP will also accept requests or petitions for public hearings on applications. The request or petition must indicate the interest of the party filing and the reasons why a hearing is warranted. A hearing will be held if the Department determines that there is a significant public interest. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. DEP will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

I. Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received.

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
0121808	Joint DEP/PFBC Pesticides Permit	New	Smith Don & Amy 4062 York Road New Oxford, PA 17350-9118	Mount Pleasant Township Adams County	SCRO

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<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
0486201	Minor and Non-NPDES Industrial Waste Treatment Facility Individual WQM Permit	Amendment	Eaton Corp 1 Tuscarawas Road Beaver, PA 15009-1720	Vanport Township Beaver County	SWRO
NOEXSW005	No Exposure Certification	Renewal	USPS Washington 15 Jefferson Avenue Washington, PA 15301-9721	Washington City Washington County	SWRO
PAR203555	PAG-03 NPDES General Permit for Industrial Stormwater	Transfer	Penn Mar Castings, LLC 500 Broadway Hanover, PA 17331-2001	Hanover Borough York County	SCRO
PAR404810	PAG-03 NPDES General Permit for Industrial Stormwater	Transfer	Highland FLD Service, LLC 51 Zents Boulevard Brookville, PA 15825-2701	Duncan Township Tioga County	NCRO
PAR800045	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	UPS Ground Freight 55 Glenlake Parkway Atlanta, GA 30328	West Pottsgrove Township Montgomery County	SERO
PAR800046	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	UPS Ground Freight 55 Glenlake Parkway Atlanta, GA 30328	Bensalem Township Bucks County	SERO
PAR800065	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	UPS, Inc. 55 Glenlake Parkway Atlanta, GA 30328	West Goshen Township Chester County	SERO
PAR800068	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	UPS, Inc. 700 Blair Mill Road Horsham, PA 19044-2222	Horsham Township Montgomery County	SERO
PAG045009	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Transfer	Jeffrey A & Maria L Eckart 316 Hilboldt Road Wellsboro, PA 16901-7737	Delmar Township Tioga County	NCRO
PA0054551	Single Residence STP Individual NPDES Permit	Transfer	Rhodes John 4 Fox Run Lane Newtown Square, PA 19073-1004	Willistown Township Chester County	SERO
PA0267309	Single Residence STP Individual NPDES Permit	Transfer	Thompson Cody 471 Moser Road Altoona, PA 16601-9492	Antis Township Blair County	SCRO
0720403	Single Residence Sewage Treatment Plant Individual WQM Permit	Transfer	Thompson Cody 471 Moser Road Altoona, PA 16601-9492	Antis Township Blair County	SCRO
0722401	Single Residence Sewage Treatment Plant Individual WQM Permit	New	Neely Scott E 1316 Route 22 Hollidaysburg, PA 16648-8436	Frankstown Township Blair County	SCRO
1592403	Single Residence Sewage Treatment Plant Individual WQM Permit	Transfer	Rhodes John 4 Fox Run Lane Newtown Square, PA 19073-1004	Willistown Township Chester County	SERO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
2521434	Single Residence Sewage Treatment Plant Individual WQM Permit	New	Kodrzycki Jennifer 5875 Old State Road Edinboro, PA 16412-9703	Franklin Township Erie County	NWRO
4222401	Single Residence Sewage Treatment Plant Individual WQM Permit	New	Day Ryan 140 Bloomster Hollow Smethport, PA 16749-2404	Hamlin Township McKean County	NWRO
4322401	Single Residence Sewage Treatment Plant Individual WQM Permit	New	Dummett Michael 251 Lee Road Grove City, PA 16127-3105	Findley Township Mercer County	NWRO
5998407	Single Residence Sewage Treatment Plant Individual WQM Permit	Transfer	Jeffrey A & Maria L Eckart 316 Hilboldt Road Wellsboro, PA 16901-7737	Delmar Township Tioga County	NCRO
0509403	Water Quality Management, Sewage Facility	Amendment	Bedford Borough Municipal Authority 244 West Penn Street Bedford, PA 15522	Bedford Borough Bedford County	SCRO

II. Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs.

Northcentral Regional Office

Application No. PA0232769, Concentrated Animal Feeding Operation (CAFO), **Mahosky Farms, LLC** (Mahosky Farms LLC) 210 Back Road, Canton, PA 17724-8932.

Mahosky Farms, LLC, has submitted an application for an Individual NPDES permit for a renewal of a CAFO known as Mahosky Farms LLC, located in Union Township, **Tioga County**.

The CAFO is situated near Unnamed Tributary to Mill Creek (HQ-CWF, MF) in Watershed 10-A, which is classified for High Quality—Cold Water and Migratory Fish. The CAFO is designed to maintain an animal population of approximately 685.68 animal equivalent units (AEUs) consisting of 4,800 Swine Grow Finish. Manure is stored in an underbarn deep pit. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 100-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

PA0228061, Sewage, SIC Code 4952, **Aqua PA Wastewater, Inc.**, 906 Beaver Drive, DuBois, PA 15801-2539. Facility Name: Treasure Lake Resort. This existing facility is located in Sandy Township, **Clearfield County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Sandy Lick Creek (TSF), is located in State Water Plan watershed 17-C and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instantaneous Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0	XXX	XXX	9.0

Parameters	Mass Units (lbs/day)		Instantaneous Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	200	300	XXX	24.0	36.0	48
May 1 - Oct 31	100	150	XXX	12.0	18.0	24
Total Suspended Solids	250	375	XXX	30.0	45.0	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Ultraviolet light transmittance (%)	XXX	XXX	Report	XXX	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	37	56	XXX	4.5	6.0	9
May 1 - Oct 31	12	18	XXX	1.5	2.0	3
Chromium, Hexavalent (ug/L)	0.11	0.18	XXX	13.5	21.0	33.9
Copper, Total (ug/L)	0.15	Daily Max 0.23	XXX	17.8	Daily Max 27.7	44.4
Cyanide, Free (ug/L)	0.043	Daily Max 0.067	XXX	5.18	Daily Max 8.08	12.9
Total Nitrogen	Report	Report	XXX	Report	Report	XXX
Total Phosphorus	Avg Qrtly Report	Daily Max Report	XXX	Avg Qrtly Report	Daily Max Report	XXX
Aluminum, Total (ug/L)	Avg Qrtly XXX	Daily Max Report	XXX	Avg Qrtly XXX	Daily Max Report	XXX
Silver, Total (ug/L)	XXX	Daily Max Report	XXX	XXX	Daily Max Report	XXX
Zinc, Total (ug/L)	XXX	Daily Max Report	XXX	XXX	Daily Max Report	XXX
		Daily Max			Daily Max	

In addition, the permit contains the following major special conditions:

- Whole Effluent Toxicity Testing

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

Northeast Regional Office

PA1132248, MS4, Catasauqua Borough, 90 Bridge Street, Catasauqua, PA 18032.

The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Catasauqua Borough, **Lehigh County**. The receiving streams, Catasauqua Creek (CWF/MF), Tributary 3633 to Catasauqua Creek (CWF/MF), and the Lehigh River (TSF/MF), are located in State Water Plan watershed 2-C and are classified as indicated previously as well as for aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The applicant has submitted the following plan(s) with the application to reduce pollutant loads to impaired waters:

- A Pollutant Reduction Plan (PRP)

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA waiver is in effect for small MS4s and is not in effect for large MS4s.

PA0276537, Storm Water, SIC Code 2013, Clemens Food Group, 2700 Clemens Road, Hatfield, PA 19440-0902. Facility Name: Clemens Food Group Emmaus Division. This proposed facility is located in Upper Milford Township, **Lehigh County**.

Description of Proposed Activity: The application is for a new NPDES permit for an existing discharge of industrial stormwater.

The receiving stream(s), Unnamed Tributary to Little Lehigh Creek (HQ-CWF, MF), is located in State Water Plan watershed 2-C and is classified for High Quality—Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand (COD)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Stormwater BMPs

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

PA0027006, Sewage, SIC Code 4952, **Borough of Tamaqua**, 320 East Broad Street, Tamaqua, PA 18252. Facility Name: Borough of Tamaqua WWTP. The existing facilities are located in Tamaqua Borough and Walker Township, **Schuylkill County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving streams, Little Schuylkill River (CWF/MF), Wabash Creek (CWF/MF), and Panther Creek (CWF/MF), are located in State Water Plan watershed 3-A and are classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharges are not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.6 MGD.

(From Permit Effective Date to Four Years After Permit Effective Date)

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Zinc, Total	Report	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 2.6 MGD.

(From Permit Effective Date to One Year After Permit Effective Date)

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Total Residual Chlorine (TRC)	XXX	XXX	XXX	1.0	XXX	2.34

The proposed effluent limits for Outfall 001 are based on a design flow of 2.6 MGD.

(From One Year After Permit Effective Date to Four Years After Permit Effective Date)

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6

The proposed effluent limits for Outfall 001 are based on a design flow of 2.6 MGD.

(From Four Years After Permit Effective Date to Permit Expiration Date)

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.29	XXX	0.96
Zinc, Total	4.9	XXX	XXX	0.23	0.36	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 2.6 MGD.

(From Permit Effective Date to Permit Expiration Date)

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Quarterly</i>	<i>Weekly Average</i>		<i>Average Quarterly</i>	<i>Weekly Average</i>	
Copper, Total	Report	XXX	XXX	Report	XXX	XXX
Bis(2-Ethylhexyl) Phthalate	Report	XXX	XXX	Report	XXX	XXX
Heptachlor	Report	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 2.6 MGD.

(From Permit Effective Date to Permit Expiration Date)

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instant. Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	542	867	XXX	25.0	40.0	50.0
Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent	Report	Report Daily Max	XXX	Report	Report Daily Max	XXX
Total Suspended Solids Raw Sewage Influent	Report	Report Daily Max	XXX	Report	Report Daily Max	XXX
Total Suspended Solids Fecal Coliform (No./100 ml)	650	975	XXX	30.0	45.0	60.0
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen Nov 1 - Apr 30	Report	XXX	XXX	Report	XXX	XXX
May 1 - Oct 31	232	XXX	XXX	10.7	XXX	21.5
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 2.6 MGD.

(From Permit Effective Date to Permit Expiration Date)

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Annual Average</i>	<i>Weekly Average</i>		<i>Annual Average</i>	<i>Weekly Average</i>	
Aluminum, Total	XXX	XXX	XXX	Report	XXX	XXX
Iron, Total	XXX	XXX	XXX	Report	XXX	XXX
Manganese, Total	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Maximizing Treatment at the Existing POTW
- Combined Sewer Overflows
- Solids Management
- Whole Effluent Toxicity (WET)
- Requirements for Total Residual Chlorine (TRC)
- Requirements Applicable to Stormwater
- Site-Specific Mixing Study

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is not in effect.

Northwest Regional Office

PA022305, Sewage, SIC Code 4952, 8800, **Andrew L & Betty A Confer**, 8971 Route 27, Pittsfield, PA 16340-2423. Facility Name: Andrew L & Betty A Confer SFTF. This existing facility is located in Deerfield Township, **Warren County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream is an unnamed tributary to Caldwell Creek, located in State Water Plan watershed 16-E and classified for High Quality Waters—Cold Water Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0008 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5 Avg Mo	XXX	1.6

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

PA0273031, Sewage, SIC Code 4952, 8800, **Brittany & Joshua Polley**, 25401 State Street, Saegertown, PA 16433-7431. Facility Name: Brittany & Josh Polley SRSTP. This existing facility is located in Blooming Valley Borough, **Crawford County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream is an Unnamed Tributary to Woodcock Creek, located in State Water Plan watershed 16-A and classified for High Quality Waters—Cold Water Fish (HQ-CWF), aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (GPD)	Report Daily Min	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

PA0290092, Sewage, SIC Code 4952, 5399, **PTV 1129, LLC**, 400 Penn Center Boulevard, Pittsburgh, PA 15235-5613. Facility Name: PTV Contracting SFTF. This proposed facility is located in Winslow Township, **Jefferson County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream is Soldier Run, located in State Water Plan watershed 17-C and classified for Cold Water Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0002 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

PA0290190, Sewage, SIC Code 8800, **Vince Destefano**, 4033 New Castle Road, Pulaski, PA 16143-1207. Facility Name: Vince Destefano SRSTP. This proposed facility is located in Victory Township, **Venango County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Allegheny River (WWF), is located in State Water Plan watershed 16-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

PA0290211, Sewage, SIC Code 8800, **Annamarie & Gary Chizmar**, 4639 Pitts Road, Adamsville, PA 16110-1327. Facility Name: Annamarie & Gary Chizmar SRSTP. This proposed facility is located in South Shenango Township, **Crawford County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Shenango River (WWF), is located in State Water Plan watershed 20-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Southcentral Regional Office

PA0008087, Industrial, SIC Code 2066, **The Hershey Company**, 19 E Chocolate Avenue, Hershey, PA 17033-1314. Facility Name: Hershey 19 East offices. This existing facility is located in Derry Township, **Dauphin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Spring Creek (WWF), is located in State Water Plan watershed 7-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 4.26 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Temperature (deg F) (°F)						
Jan 1 - 31	XXX	XXX	XXX	56	Report Daily Max	XXX
Feb 1 - 28	XXX	XXX	XXX	56	Report Daily Max	XXX
Mar 1 - 31	XXX	XXX	XXX	60	Report Daily Max	XXX
Apr 1 - 30	XXX	XXX	XXX	64	Report Daily Max	XXX
May 1 - 31	XXX	XXX	XXX	71	Report Daily Max	XXX
Jun 1 - 30	XXX	XXX	XXX	73	Report Daily Max	XXX
Jul 1 - 31	XXX	XXX	XXX	78	Report Daily Max	XXX
Aug 1 - 31	XXX	XXX	XXX	77	Report Daily Max	XXX
Sep 1 - 30	XXX	XXX	XXX	75	Report Daily Max	XXX
Oct 1 - 31	XXX	XXX	XXX	70	Report Daily Max	XXX
Nov 1 - 30	XXX	XXX	XXX	64	Report Daily Max	XXX
Dec 1 - 31	XXX	XXX	XXX	54	Report Daily Max	XXX
Tetrachloroethylene						
Nov 1 - Apr 30	XXX	XXX	XXX	Report	XXX	XXX
May 1 - Oct 31	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report Daily Max	XXX

In addition, the permit contains the following major special conditions:

- Stormwater requirement and 316(a) permit condition

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0010511, Industrial, SIC Code 2032, **Spring Glen Fresh Foods, Inc.**, 314 Spring Glen Drive, Ephrata, PA 17522. Facility Name: Spring Glen Fresh Foods, Inc. This existing facility is located in Ephrata Township, **Lancaster County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream, UNT to Conestoga River (WWF, MF), is located in State Water Plan watershed 7-J and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .054 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.11	XXX	0.36
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	5.2	10.4	XXX	25	50	62

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
Total Suspended Solids	6.3	12.5	XXX	30	60	75
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	1.6	3.1	XXX	7.5	15	18
May 1 - Oct 31	0.5	1.0	XXX	2.5	5.0	6.0
Copper, Total	XXX	XXX	XXX	0.023	XXX	0.057
Iron, Dissolved	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	0.4	0.8	XXX	2.0	4.0	5.0

The proposed effluent limits for Outfall 002 are based on a design flow of 0 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Daily Maximum	Maximum	
pH (S.U.)	XXX	XXX	XXX	Report	XXX	XXX
BOD ₅	XXX	XXX	XXX	Report	XXX	XXX
TSS	XXX	XXX	XXX	Report	XXX	XXX
COD	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite	XXX	XXX	XXX	Report	XXX	XXX
Oil and Grease	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 0 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Daily Maximum	Maximum	
pH (S.U.)	XXX	XXX	XXX	Report	XXX	XXX
BOD ₅	XXX	XXX	XXX	Report	XXX	XXX
TSS	XXX	XXX	XXX	Report	XXX	XXX
COD	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite	XXX	XXX	XXX	Report	XXX	XXX
Oil and Grease	XXX	XXX	XXX	Report	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0084468, Industrial, SIC Code 3479, **Dura Bond Pipe, LLC**, 2716 S Front Street, Steelton, PA 17113-3099. Facility Name: Dura Bond Steel Pipe Coating Steelton Plant. This existing facility is located in Steelton Borough, **Dauphin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Pennsylvania Canal, is located in State Water Plan watershed 7-C and is classified for, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 007 are based on a design flow of .0045 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Inst Min			
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Aluminum, Total	Report	Report	XXX	Report	Report	XXX
Chromium, Total	Report	Report	XXX	0.50	1.0	1.25
Copper, Total	Report	Report	XXX	0.40	0.80	1
Iron, Total	Report	Report	XXX	Report	Report	XXX
Lead, Total	Report	Report	XXX	0.15	0.30	0.38
Manganese, Total	Report	Report	XXX	Report	Report	XXX
Nickel, Total	Report	Report	XXX	0.75	1.50	1.88
Zinc, Total	Report	Report	XXX	0.50	1.0	1.25
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 008 are based on a design flow of .004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Inst Min			
Total Suspended Solids	1.69	3.38	XXX	Report	Report	XXX
Oil and Grease	0.57	1.41	XXX	Report	Report	XXX
Lead, Total	0.008	0.025	XXX	Report	Report	XXX
Zinc, Total	0.006	0.017	XXX	Report	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 201 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Chromium, Total	XXX	XXX	XXX	XXX	Report	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX
Lead, Total	XXX	XXX	XXX	XXX	Report	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Approval contingencies
- Collected screenings
- Chemical Additives
- Stormwater requirements.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0038920, Sewage, SIC Code 4952, **Burnham Borough Authority**, 200 1st Avenue, Burnham, PA 17009-1640. Facility Name: Burnham Borough STP. This existing facility is located in Burnham Borough, **Mifflin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Kishacoquillas Creek (HQ-CWF), is located in State Water Plan watershed 12-A and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .64 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Inst Min			
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
			Daily Min			
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅	133.0	200.0	XXX	25.0	40.0	50
BOD ₅	Report	XXX	XXX	Report	XXX	XXX
Raw Sewage Influent						
Total Suspended Solids	160.0	240.0	XXX	30.0	45.0	60
Total Suspended Solids	Report	XXX	XXX	Report	XXX	XXX
Raw Sewage Influent						
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs)	Report	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	Total Mo	XXX	XXX	Report	XXX	XXX
Total Nitrogen (Total Load, lbs)	Report	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen	Total Mo	XXX	XXX	Report	XXX	XXX
Nov 1 - Apr 30	Report	XXX	XXX	Report	XXX	XXX
May 1 - Oct 31	70.0	XXX	XXX	14.0	XXX	XXX
Ammonia-Nitrogen (Total Load, lbs) (lbs)	Report	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	Total Mo	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs) (lbs)	Report	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	Total Mo	XXX	XXX	Report	XXX	4
Total Phosphorus (Total Load, lbs) (lbs)	Report	XXX	XXX	XXX	XXX	XXX
E. Coli (No./100 ml)	Total Mo	XXX	XXX	XXX	XXX	Report

The proposed monitoring requirements and effluent limits for implementation of Pennsylvania's Chesapeake Bay Watershed Implementation Plan are as follows for Outfall 001.—Limits.

Parameters	Mass Units (lbs/day)		Monthly	Concentrations (mg/L)		Instant. Maximum
	Monthly	Annual		Monthly Average	Maximum	
Total Nitrogen (Total Load, lbs)	XXX	11,689	XXX	XXX	XXX	XXX
Effluent Net		Total				
Total Nitrogen (Total Load, lbs)	XXX	Annual	XXX	XXX	XXX	XXX
		Report				
Ammonia-Nitrogen (Total Load, lbs)	XXX	Total	XXX	XXX	XXX	XXX
		Annual				
Total Phosphorus (Total Load, lbs)	XXX	1,559	XXX	XXX	XXX	XXX
Effluent Net		Total				
Total Phosphorus (Total Load, lbs)	XXX	Annual	XXX	XXX	XXX	XXX
		Report				
		Total				
		Annual				

*This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- Stormwater Prohibition, Approval Contingencies, Solids Management and Restriction on receipt of hauled in waste under certain conditions and chlorine minimization.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

Southeast Regional Office

PA0058947, Storm Water, SIC Code 3273, **Eureka Stone Quarry Inc. dba JDM Materials Co.**, 851 County Line Road, Huntingdon Valley, PA 19006-1111. Facility Name: JDM Materials Grant Ave Plant. This existing facility is located in Philadelphia City, **Philadelphia County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial stormwater.

The receiving stream(s), Wooden Bridge Run, is located in State Water Plan watershed 3-J and is classified for, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on stormwater.

Parameters	Mass Units (lbs/day)		Inst. Minimum	Concentrations (mg/l)*		IMAX
	Average Monthly	Average Weekly		Average Quarterly	Daily Maximum	
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	50.0	100.0	100
Oil and Grease	XXX	XXX	XXX	Report	XXX	Report

*These limits are not applicable during 10-year 24 hours storm event.

In addition, the permit contains the following major special conditions:

- Stormwater Requirements
- BMPs
- Routine Inspections
- PPC PLAN
- Stormwater Monitoring Requirements
- Other Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0050504, Sewage, SIC Code 4952, **East Goshen Municipal Authority**, 1580 Paoli Pike, West Chester, PA 19380-6107. Facility Name: Ridley Creek STP. This existing facility is located in East Goshen Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, Ridley Creek (HQ-TSF, MF), is located in State Water Plan watershed 3-G and is classified for Migratory Fishes and High Quality Waters—Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .75 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Daily Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 5.0 Inst Min	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	125	188	XXX	20	30	40
May 1 - Oct 31	62	94	XXX	10	15	20
Carbonaceous Biochemical Oxygen Demand (CBOD ₅) Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	62	94	XXX	10.0	15.0	XXX
Total Suspended Solids Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	200	XXX	1,000*
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Ultraviolet light intensity (mW/cm ²)	XXX	XXX	Report	Geo Mean XXX	XXX	XXX
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	44	XXX	XXX	7.0	XXX	14
May 1 - Oct 31	16	XXX	XXX	2.5	XXX	5
Total Phosphorus	3.0	XXX	XXX	0.5	XXX	1

*Shall not exceed in more than 10% of samples.

The proposed effluent limits for Outfall 001 are based on a design flow of .75 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Copper, Total	Report	XXX	XXX	Report	XXX	XXX
Zinc, Total	Avg Qrtly Report	XXX	XXX	Avg Qrtly Report	XXX	XXX
	Avg Qrtly			Avg Qrtly		

The proposed effluent limits for Outfall 002 are based on a design flow of .135 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Inst Min	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	125	188	XXX	20	30	40
May 1 - Oct 31	62	94	XXX	10	15	20
Total Suspended Solids	62	94	XXX	10.0	15.0	XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000*
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light intensity (mW/cm ²)	XXX	XXX	Report	XXX	XXX	XXX
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	44	XXX	XXX	7.0	XXX	14
May 1 - Oct 31	16	XXX	XXX	2.5	XXX	5
Total Phosphorus	3.0	XXX	XXX	0.5	XXX	1

*Shall not exceed in more than 10% of samples.

The proposed effluent limits for Outfall 002 are based on a design flow of .135 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Copper, Total	Report	XXX	XXX	Report	XXX	XXX
Zinc, Total	Avg Qrtly Report	XXX	XXX	Avg Qrtly Report	XXX	XXX
	Avg Qrtly			Avg Qrtly		

In addition, the permit contains the following major special conditions:

- No Stormwater
- Acquire Necessary Property Rights
- Proper Sludge Disposal
- Chlorine Optimization
- Operator Notification
- Total Flow Limit
- Fecal Coliform Reporting
- Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0053783, Sewage, SIC Code 8211, **Aqua Pennsylvania Wastewater, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010-3402. Facility Name: Penn London Elementary School. This existing facility is located in New London Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to West Branch White Clay Creek (TSF, MF), is located in State Water Plan watershed 3-I and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.02 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instantaneous Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 001 are based on a design flow of 0.02 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instantaneous Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)						
Sep 1 - May 31	XXX	XXX	6.0	XXX	XXX	9.0
Jun 1 - Aug 31	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen						
Sep 1 - May 31	XXX	XXX	5.0	XXX	XXX	XXX
Jun 1 - Aug 31	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.2
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	3.4	XXX	XXX	20.0	XXX	40
May 1 - Oct 31	1.7	XXX	XXX	10.0	XXX	20
Total Suspended Solids	1.7	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Ultraviolet light transmittance (%)						
Sep 1 - May 31	XXX	XXX	Report	XXX	XXX	XXX
Jun 1 - Aug 31	XXX	XXX	Report	XXX	XXX	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	1.7	XXX	XXX	10.0	XXX	20
Ammonia-Nitrogen						
Nov 1 - Apr 30	1.5	XXX	XXX	9.0	XXX	18
May 1 - Oct 31	0.5	XXX	XXX	3.0	XXX	6
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	0.3	XXX	XXX	2.0	XXX	4

The proposed effluent limits for Outfall 002 are based on a design flow of 0.009 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Quarterly</i>	<i>Maximum</i>	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 002 are based on a design flow of 0.009 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Quarterly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
	Avg Qrtly					
pH (S.U.)	XXX	XXX	Report	XXX	XXX	Report
			Inst Min			
Dissolved Oxygen	XXX	XXX	Report	XXX	XXX	XXX
			Inst Min			
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Optimization of Chlorine dosage
- Dry stream discharge
- UV disinfection system maintenance
- Solids management for non-lagoon system

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

PA0244198, Sewage, SIC Code 8811, **Sang Mook & Hasook Ha**, 2565 Wayland Road, Berwyn, PA 19312-2146. Facility Name: Ha SRSTP. This existing facility is located in Easttown Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream, Unnamed Tributary to Crum Creek (HQ-CWF), is located in State Water Plan watershed 3-G and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0005 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	3.0	XXX	6

In addition, the permit contains the following major special conditions:

- AMR to DEP
- DMR to DEP
- Septage and Scum Measurement
- Septic Tank Pumping
- Chlorine Optimization
- No Stormwater
- Acquire Necessary Property Rights
- Small Stream Discharge
- Proper Sludge Disposal
- Abandon STP when Municipal Sewers Available
- UV Contact Surface Cleaning

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Southwest Regional Office

PA0090018, Sewage, SIC Code 4952, **North Strabane Township Municipal Authority**, 1828B Rte 519 S, Canonsburg, PA 15317. Facility Name: Willolake STP. This existing facility is located in North Strabane Township, **Washington County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary of Chartiers Creek (WWF), is located in State Water Plan watershed 20-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.14 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Average Monthly</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Maximum</i>	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 001 are based on a design flow of 0.14 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Average Monthly</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Total Nitrogen	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report Daily Max	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 0.14 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Average Monthly</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Daily Min 5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	11.7	XXX	Daily Min XXX	10.0	XXX	20.0
Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent	Report	Report	Report	XXX	XXX	XXX
Total Suspended Solids Total Suspended Solids Raw Sewage Influent	29.2	XXX	XXX	25.0	XXX	50.0
Fecal Coliform (No./100 ml) Oct 1 - Apr 30	Report	Report	Report	XXX	XXX	XXX
May 1 - Sep 30	XXX	XXX	XXX	2,000 Geo Mean 200	XXX	10,000
Ultraviolet light transmittance (%)	XXX	XXX	Report Daily Min	XXX	XXX	1,000
Ammonia-Nitrogen Nov 1 - Apr 30	4.1	XXX	XXX	3.5	XXX	7.0
May 1 - Oct 31	2.3	XXX	XXX	2.0	XXX	4.0

In addition, the permit contains the following major special conditions:

- Notification of designation of responsible operator
- Hauled-in waste restriction
- UV disinfection system operation report
- Solids management for non-lagoon system

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

PA0256021, Sewage, SIC Code 8800, **Yukos Properties, LLC**, 1046 Boquet Road, Jeannette, PA 15644-4707. Facility Name: Yukos Properties SFTF. This proposed facility is located in Penn Township, **Westmoreland County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SFTF sewage.

The receiving stream(s), Unnamed Tributary to Bushy Run, is located in State Water Plan watershed 19-A and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0017 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

III. Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity.

<i>Application Number</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAD230053 A-1	Amendment	Monroe Energy, LLC Mark Schuck, Trainer Refinery 4101 Post Road Trainer, PA 19061	Trainer Borough Marcus Borough City of Chester Delaware County	SERO
PAD150242	New	Brock Myers and Kirsten Myers 397 N. Limerick Road Schwenksville, PA 19473-1643	West Pikeland Township Chester County	SERO
PAD350027	New	Outlook Properties, LLC 1220 Mount Cobb Road Jefferson Township, PA 18436-3220	Jefferson Township Lackawanna County Salem Township Wayne County	NERO
PAD480026 A-3	Major Amendment Renewal	Valley Industrial Properties, LLC 21 E. 10th Street Northampton, PA 18067	East Bangor Borough Washington Township Upper Mount Bethel Township Northampton County	NERO
PAD450020A-1	Renewal	Buck Hill Falls Co. P.O. Box 426 Buck Hill Falls, PA 18323	Barrett Township Monroe County	NERO
PAD390222	New	Forge Development Co. 840 W. Hamilton St. Allentown, PA 18101	South Whitehall Township Lehigh County	NERO
PAD390221	New	Sheetz, Inc. 351 Sheetz Way Claysburg, PA 16625	City of Allentown Lehigh County	NERO
PAD020055	PAG-02 Individual Permit	Pittsburgh—SSW Waterfront, LLC 424 S 27th Street Suite 300 Pittsburgh, PA 15203	City of Pittsburgh Allegheny County	SWRO

PUBLIC WATER SUPPLY PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the

name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Southcentral Region: Safe Drinking Water Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Application No. 3621533, Public Water Supply.

Applicant	Turkey Hill Minit Market # 73 165 Flanders Road Westborough, MA 01581
Municipality	Elizabeth Township
County	Lancaster
Responsible Official	Christopher Johnson Senior Environmental Project Manager 165 Flanders Road Westborough, MA 01581
Consulting Engineer	Scott M. Rights, P.E. Steckbeck Engineering Associates 279 N Zinns Mill Rd Lebanon, PA 17042
Application Received	November 29, 2021
Description	Installation of nitrate removal treatment.

Application No. 3621532, Public Water Supply.

Applicant	Zymis, LLC P.O. Box 141 Quarryville, PA 17566
Municipality	East Drumore Township
County	Lancaster
Responsible Official	Steve Schick Owner P.O. Box 141 Quarryville, PA 17566
Consulting Engineer	Scott M. Rights, P.E. Steckbeck Engineering Associates 279 N Zinns Mill Road Lebanon, PA 17042
Application Received	November 29, 2021
Description	Addition of nitrate removal treatment.

Application No. 0621523, Public Water Supply.

Applicant	Oley Turnpike Dairy, Inc. 6229 Oley Turnpike Road Oley, PA 19547
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Municipality	Oley Township
County	Berks
Responsible Official	Eugene Moser Owner 6229 Oley Township Road Oley, PA 19548-8946
Consulting Engineer	Karen C. Pollock, P.E. Systems Design Engineering 1032 James Drive Lessport, PA 19533
Application Received	July 8, 2021
Description	Application for a replacement nitrate system, a replacement UV disinfection system, and for cartridge filtration.

Application No. 0521506, Public Water Supply.

Applicant	Hillside Terrace MHP, LLC 2958 Willow Street Pike Willow Street, PA 17584
Municipality	East St. Clair Township
County	Bedford
Responsible Official	Kech Chou Lonhky Member 2958 Willow Street Pike Willow Street, PA 17584
Consulting Engineer	David M. Cunningham, P.E. Keller Engineers, Inc. 420 Allegheny Street Hollidaysburg, PA 16648
Application Received	July 16, 2021
Description	The construction permit is for a proposed iron and manganese treatment for the existing system.

Application No. 3621531, Public Water Supply.

Applicant	Envigo Global Services, Inc. 310 Swamp Bridge Road Denver, PA 17517
Municipality	West Cocalico Township
County	Lancaster
Responsible Official	Keith DeLong Regional Facility Manager 310 Swamp Bridge Road Denver, PA 17517
Consulting Engineer	Charles A. Kehew II, P.E. James R. Holley & Associates, Inc. 18 South George Street York, PA 17401
Application Received	November 23, 2021
Description	Installation of anion exchange for nitrate removal at Entry Point 105.

Application No. 3621534, Public Water Supply.

Applicant	City of Lancaster 120 North Duke Street P.O. Box 1599 Lancaster, PA 17608
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Municipality East Hempfield Township
 County **Lancaster**
 Responsible Official Christine Volkay-Hilditch
 Deputy Director of
 Public Works, Utilities
 120 N Duke Street
 P.O. Box 1599
 Lancaster, PA 17608-1599
 Consulting Engineer Matthew D. Warfel
 The ARRO Consulting, Inc.
 108 West Airport Road
 Lititz, PA 17543
 Application Received December 1, 2021
 Description Construction of a new South
 Pump Station at the intersection
 of Centerville Road and Old Tree
 Drive. The station will supply
 the new South Tank and provide
 booster chlorination facilities.

Application No. 2121511, Public Water Supply.

Applicant **Southampton Township
 Building & Parks**
 200 Airport Road
 Shippensburg, PA 17257
 Municipality Southampton Township
 County **Cumberland**
 Responsible Official Scott J. Mack
 Secretary/Treasurer
 200 Airport Road
 Shippensburg, PA 17257
 Consulting Engineer Robert H. Schemmerling, P.E.
 RHS Engineering, Inc.
 2909 Conococheague Lane
 Greencastle, PA 17225
 Application Received December 3, 2021
 Description Southampton Township Building
 and Parks is proposing to replace
 the existing UV disinfection with
 4-log treatment of viruses using
 chlorine disinfection.

Application No. 2821521, Public Water Supply.

Applicant **Herbrucks of
 Pennsylvania, LLC**
 8069 Corner Road
 Mercersburg, PA 17236
 Municipality Montgomery Township
 County **Franklin**
 Responsible Official Russell Phenicie
 Production Manager
 8069 Corner Road
 Mercersburg, PA 17236
 Consulting Engineer Robert H. Schemmerling, P.E.
 RHS Engineering, Inc.
 2909 Conococheague Lane
 Greencastle, PA 17225
 Application Received November 29, 2021
 Description Construction of Wells C1 and C2,
 softening, nitrate treatment, and
 sodium hypochlorite disinfection.

*Southwest Region: Safe Drinking Water Program,
 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

Permit No. 0221552, Public Water Supply.

Applicant **Monroeville Municipal
 Authority**
 219 Speelman Lane
 Monroeville, PA 15146
 Township or Borough Monroeville
 County **Allegheny**
 Responsible Official Joseph G. Storey, Jr.
 General Manager
 Type of Facility Water system
 Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 Suite 200
 Cheswick, PA 15024
 Application Received December 28, 2021
 Date
 Description of Action Modifications to the Boyce Park
 water storage tank that include
 installation of a chlorine residual
 control system and tank mixing
 system.

Permit No. 3022501, Public Water Supply.

Applicant **Southwestern Pennsylvania
 Water Authority**
 1442 Jefferson Road
 P.O. Box 187
 Jefferson, PA 15344
 Township German Township
 County **Fayette**
 Responsible Official Timothy C. Faddis
 Manager
 Type of Facility Water system
 Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 Suite 200
 Cheswick, PA 15024
 Application Received January 11, 2022
 Date
 Description of Action Installation of the Fayette
 County Water Pump Station.

**LAND RECYCLING AND
 ENVIRONMENTAL REMEDIATION**

**UNDER ACT 2, 1995
 PREAMBLE 1**

**Acknowledgment of Notices of Intent to Remediate
 Submitted Under the Land Recycling and Envi-
 ronmental Remediation Standards Act (35 P.S.
 §§ 6026.101—6026.908).**

Sections 302—305 of the Land Recycling and Environ-
 mental Remediation Standards Act (Act) require the
 Department of Environmental Protection (Department) to
 publish in the *Pennsylvania Bulletin* an acknowledgment
 noting receipt of any Notices of Intent to Remediate. An
 acknowledgment of the receipt of a Notice of Intent (NOI)
 to Remediate is used to identify a site where a person
 proposes to, or has been required to, respond to a release
 of a regulated substance at a site. Persons intending to

use the background standard, Statewide health standard, the site-specific standard, or who intend to remediate a site as a special industrial area, must file a (NOI) to Remediate with the Department. A NOI to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site, and a description of the intended future use of the site. A person who demonstrates attainment of one, or a combination of the cleanup standards, or who receives approval of a special industrial area remediation identified under the Act, will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under Sections 304(n)(1)(ii) and 305(c)(2) of the Act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the NOI to Remediate is published in a newspaper of general circulation in the area of the site. For the following identified site(s), proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30-days of the following specified date. During this comment period the municipality may request that the following identified person, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of the site.

For further information concerning the content of a NOI to Remediate, please contact the Environmental Cleanup Program Manager in the Department of Environmental Protection Regional Office under which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The Department of Environmental Protection has received the following Notice(s) of Intent to Remediate:

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5787.

Contact: Charline Bass.

Proposed SAFStor Summerdale, 4890-94 Summerdale Avenue, Philadelphia, PA 19124, City of Philadelphia, **Philadelphia County**. Thomas P. Ross, PG, T&M Associates, 1700 Market Street, Suite 3110, Philadelphia, PA 19103 on behalf of Jon Williams, SAFStor Summerdale, LLC, 355 Oneta Street, Athens, GA 30601-1844 submitted a Notice of Intent to Remediate. It has been determined that VOCs have impacted groundwater at the site. Proposed future use of the site is for commercial self-storage facility relying on an offsite public water supply. The proposed cleanup standard for the site is the background standard. The Notice of Intent to Remediate was published in *The Philadelphia Inquirer* on December 8, 2021.

Langford Square, 0 Langford Road, Broomall, PA 19008, Marple Township, **Delaware County**. Paul

White, PG, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 on behalf of Vincent Antonini, G Antonini Real Estate Inc., 3605 Winding Way, Newtown Square, PA 19073 submitted a Notice of Intent to Remediate. Contaminants to be remediated in soil and groundwater includes VOCs, SVOCs and metals. The proposed future use of the property will be high density residential housing. The proposed cleanup standard for the site is the site-specific standard. The Notice of Intent to Remediate was published in *The Daily Times* and *The Sunday Times* on December 8, 2021.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17101.

Foundry Lofts, 475 W. Philadelphia Street and 145 N. Hartley Street, York, PA 17401, City of York, **York County**. ECS Midatlantic, LLC, 52-6 Grumbacher Road, York, PA 17406, on behalf of Eric Peel, Magellan Investments, Inc., 1041 Silver Maple Circle, Seven Valleys, PA 17360, submitted a Notice of Intent to Remediate site soil and groundwater contaminated with metals. The site will be remediated to the Site-Specific Standard. Future use of the site will be residential. The Notice of Intent to Remediate was published in the *York Daily Record* on December 27, 2021.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application(s) Administratively Complete Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: John Oren.

Permit Renewal Application, Permit No. 301363, Mahantango Enterprises, Inc., 2100 Old Trail Road, Liverpool, PA 17045, Susquehanna Township, **Juniata County**. The application is for the renewal of the operating permit for the Residual Waste Processing facility. This application was deemed administratively complete by the Southcentral Regional Office on January 13, 2022. The Department will accept comments from the general public recommending revisions to, and approval or denial of the application during the entire time the Department is reviewing the permit renewal application.

Persons interested in obtaining more information about the permit application may contact John Oren, P.E., Permits Section Chief, Southcentral Regional Office, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110, 717.705.4907. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service, (800) 654-5984.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit Application No. 300615, GenOn Power Midwest, LP, P.O. Box 65, Cheswick, PA 15024-0065. An application for the change of ownership of the residual waste facility, Fern Valley Ash Disposal Site in Jefferson Hills, PA 15025, **Allegheny County** to Trogon Development LLC, P.O. Box 1636, Canovanas, Puerto Rico, 00729-1636 was accepted as administratively complete in the Regional Office on May 27, 2021.

[This is a correction to a previous posting dated June 12, 2021, which was published using the name of the engineering firm instead of the actual applicant name.]

Comments concerning the application should be directed to the Southwest Regional Office Resource Account at RA-EP-EXTUPLSWRO@pa.gov. Persons interested in obtaining more information about the permit application may contact the Southwest Regional Office, Regional Files, 412-442-4000. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Public comments must be submitted within 60-days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities. Copies of the application, the Department’s analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department’s Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid

otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the Regional Office listed before the application. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southwest Regional Office, Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief, 412.442.4168.

63-00538: Dynamet, Inc., 195 Museum Road, Washington, PA 15301. Notice is hereby given in accordance with 25 Pa. Code §§ 127.44—127.46 that the Pennsylvania Department of Environmental Protection (Department) intends to issue a modification to Air Quality Plan Approval PA-63-00538 to increase the chromium emission limit at the titanium finishing facility located in Chartiers and South Strabane Townships, **Washington County**.

Dynamet has requested to increase the chromium limit from 0.00008 lb/hr to 6.34E-04 lb/hr based on initial stack testing results. The modified plan approval has been conditioned to ensure compliance with all applicable requirements specified in 25 Pa. Code, and includes emissions limitations and work practice, monitoring, record-keeping, and reporting requirements.

At the request of the Department, Dynamet conducted an inhalation risk assessment to evaluate potential cancer and noncancer inhalation risks associated with potential air emissions from the process. Chronic risks for chromium were summed and compared against the Department’s benchmark excess lifetime cancer risk and health index (HI) values. Acute risks for chromium were compared against the Department’s benchmark hazard quotient (HQ) value.

Table 1: Inhalation Risk Assessment Results Summary

<i>Inhalation Risk</i>	<i>Department Benchmark</i>	<i>Modeled Risk</i>	<i>Less Than Benchmark?</i>
Excess Lifetime Cancer Risk	1 in 100,000	9.76E-06	Yes
Chronic Noncancer Risk	HI < 0.25	HI = 0.16	Yes

<i>Inhalation Risk</i>	<i>Department Benchmark</i>	<i>Modeled Risk</i>	<i>Less Than Benchmark?</i>
Acute Noncancer Risk	HQ < 1	HQ = 0.0030748	Yes

The Plan Approval application, the Department’s Air Quality Review Memorandum, and the Proposed Air Quality Plan Approval for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Plan Approval Application, to receive an electronic copy of the Department’s Air Quality Review Memorandum, or to receive an electronic copy of the Department’s proposed air Quality Plan Approval for this project, a person may contact the Department at 412.442.4000.

A person may oppose the proposed plan approval by filing a written protest with the Department through Alexander Sandy, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; asandy@pa.gov; or fax 412.442.4194. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-63-00538) and a concise statement of the objections to the plan approval and the relevant facts upon which the objections are based.

All comments must be received prior to the close of business 30-days after the date of this publication. For additional information, you may contact Alexander Sandy at 412.442.4028.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief, (814) 332-6940.

24-012L: GrafTech USA, LLC, 800 Theresia Street, St Marys, PA 15857, for the proposed reactivation of Source 186 (Carbottom Furnaces—16 rated at 10 MMBtu/hr each fired with natural gas). The facility is located in St Marys City, **Elk County**. This is a Title V facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450 or § 127.505, be incorporated into the facility operating permit at a later date.

Plan approval No. 24-012L is for the proposed reactivation of Source 186 (Carbottom Furnaces—16 rated at 10 MMBtu/hr each fired with natural gas). This Plan Approval will contain emission restriction, testing, recordkeeping, work practice standard and additional requirement conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate Best Available Technology (BAT) for the source including, but are not limited to, the following:

- The permittee shall not exceed 1.49 lbs of VOC per ton of carbon baked in the furnace or 89.6 tpy based on a consecutive 12-month period from Source 186, Source 1001, Source 1002, Source 1003, Source 1004, Source 1005, & Source 1006.
- The permittee shall not allow emissions of carbon monoxide in excess of 0.40 lb/hr or 0.43 tpy based on a consecutive 12-month period from Source 186, Source 1001, Source 1002, Source 1003, Source 1004, Source 1005, & Source 1006.

- The permittee shall not allow emissions of particulate matter in excess of 8.70 lbs/hr or 16.8 tpy based on a consecutive 12-month period from Source 186, Source 1001, Source 1002, Source 1003, Source 1004, Source 1005, & Source 1006.

- The following SO₂ emission limits shall not be exceeded during all periods of operation of the (16) carbottom kilns (Source 186, Source 1001, Source 1002, Source 1003, Source 1004, Source 1005, & Source 1006):

- One-hour average: 18.7 lbs/hr or 71 ppm(v) on a dry basis

- Full Cycle average: 6.3 lbs/hour or 30 ppm(v) on a dry basis

- Annual SO₂ Emissions: 16 tons per year based on a consecutive 12-month period

- Compliance with SO₂ emission limits defined previously, shall be demonstrated through the installation of a Department approved SO₂ continuous emission monitor (CEM). One-hour and full cycle average concentrations shall be used in conjunction with the CEMs to determine compliance. Full cycle emission limit compliance shall be based on a 30-day average of data, rolled daily. Lb/hour and annual emission limit compliance shall be determined through CEM data and airflow measured. CEM parameters for data collection and resolution shall be as defined the most current revision of the Department’s Continuous Source Monitoring Manual. Recordkeeping and reporting of CEM data shall be done in accordance with the most current revision of the Department’s Continuous Source Monitoring Manual. Compliance calculations for lbs/hr and annual emission limits shall be included in the recordkeeping and reporting requirements.

- Within 60 days after achieving the normal production rate at which the affected source will be operated, but not later than 180 days after initial start-up of the source/control device, a stack test shall be performed in accordance with the provisions of Chapter 139 of the Rules and Regulations of the Department of Environmental Protection. The stack test shall be performed while the aforementioned source is operating at the maximum or normal rated capacity as stated on the application. The stack test shall determine the overall VOC control efficiency (using EPA Method 25A as appropriate) at the outlet of the RTO (C186A or C186B). In the event that any deadlines set forth in this condition cannot be met, the permittee may request an extension which shall include a justification for the extension, in writing prior to the deadline. The Department may grant an extension for reasonable cause.

- The permittee shall maintain a continuous recording of the thermal oxidizer’s inlet and outlet gas temperature and retain these records for at least five years.

- A SO₂ continuous emission monitor (CEM), and flow monitor to continuously monitor airflow of the effluent gas, shall be installed in the effluent stack of the source. The CEMs shall be installed in accordance with 25 Pa. Code Chapter 139, and the latest version of the Continuous Source Monitoring Manual, published by the Department. Department approval of Phase I of the SO₂ CEM requirement, as defined in the source monitoring manual, shall be implemented within six (6) months of the issue date of this Plan Approval, or a Department approved revised date based upon the expected completion of construction of the source. Phase II shall be completed within 180 days of Phase I approval. Phase III shall be submitted to the Department within 60 days of completion of Phase II.

- The permittee shall use the following approved process parameters or indicators to obtain data and monitor the emission control equipment performance:
 - The inside temperature of Thermal Oxidizer.
 - The permittee shall use the following approved means or devices to measure the applicable indicators.
 - Temperature indicator system.
 - The permittee shall use the following approved frequencies for conducting monitoring of indicators.
 - Inside temperature of thermal oxidizer measured daily.
 - The permittee shall use the approved period over which discrete data points for approved indicators will be collected and averaged for the purpose of determining excursion.
 - The operating temperature of the thermal oxidizer shall be recorded and maintained at or above 1,500°F on a rolling 3-hour average basis. The average temperature for each 1-hour period will be recorded from all available readings. The 1-hour values will then be averaged over each rolling 3-hour period to provide a basis to assess compliance. Any deviation from this 3-hour rolling average operating temperature is considered an excursion.
 - The permittee shall record the inside temperature of thermal oxidizer continuously on a strip chart.
 - The permittee shall record all inspections, repair and maintenance performed on the monitoring equipment.
 - The permittee shall record all excursions and corrective actions taken in response to an excursion and the time elapsed until corrective actions have been taken.
 - The permittee shall maintain records of all monitoring downtime incidents (other than downtime associated with zero and span or other daily calibration checks, if applicable). The permittee shall also record the dates, times and durations, possible causes and corrective actions taken for the incidents.
 - The permittee shall keep all records for a period of five (5) years and make the records available to the Department upon request.
 - The permittee shall maintain a record of all preventive maintenance inspections of the control device. These records shall, at a minimum, contain the dates of the inspections, any problems or defects, the actions taken to correct the problem or defects, any routine maintenance performed and the pressure drop across the control device.
 - The permittee shall calculate from material balance the amount of carbon monoxide generated from this source in terms of pounds per hour.
 - The permittee shall maintain a record of pounds of VOC emitted per tons of carbon baked in the furnace.
 - The permittee shall calculate the twelve-month rolling total of actual VOC emissions from the source. The total calculated shall be maintained in a log and updated monthly.
 - The permittee shall report all excursions and corrective actions taken, the dates, times, durations and possible causes, every six (6) months.
 - The permittee shall report all monitoring downtime incidents (other than downtime associated with zero and span or other daily calibration checks, if applicable), their dates, times and durations, possible causes and corrective actions taken, every six (6) months.
 - The permittee shall utilize approved QA/QC practices that are adequate to ensure continuing validity of data and proper performance of the device.
 - The permittee shall, for an approved device(s), install detectors or sensors at a location approved by the Department for obtaining data that are representative of the monitored indicator.
 - The permittee shall develop verification procedures to confirm the operational status of new or modified monitoring equipment prior to commencement of the monitoring process.
 - The permittee shall maintain all monitoring equipment and stock parts necessary for routine repairs onsite.
 - The permittee shall ensure that at least 90% of the monitoring data has been properly and accurately collected.
 - The permittee shall submit an implementation plan and schedule if the approved monitoring requires the installation, testing or other necessary activities. The schedule for completing installation and beginning operation on monitoring may not exceed 180 days after the issuance date of the permit.
 - The permittee shall adhere to approved ranges for the selected indicators so that operation within the range shall provide reasonable assurance of compliance. A departure from the specified indicator range over a specified averaging period shall be defined as an excursion:
 - The operating temperature of the thermal oxidizer shall be recorded and maintained at or above 1,500°F on a rolling 3-hour average basis. The average temperature for each 1-hour period will be recorded from all available readings. The 1-hour values will then be averaged over each rolling 3-hour period to provide a basis to assess compliance. Any deviation from this 3-hour rolling average operating temperature is considered an excursion.
 - For QA/QC purposes, the permittee shall calibrate and check the accuracy of monitoring equipment taking into account the manufacturer's specifications at approved time intervals.
 - The accuracy of temperature indicator shall be checked and calibrated annually.
 - The permittee shall perform a weekly preventive maintenance inspection of control device.
 - The permittee shall monitor and keep a record of the exhaust temperature of the thermal oxidizer.
 - The permittee shall operate the control device at all times that this source in operation.
 - The permittee shall maintain and operate this source and the control devices in accordance with the manufacturer's specifications and good air pollution control practice.
 - The permittee shall install, operate, and maintain the low NO_x burners (for car bottom kilns 491—496) in accordance with the manufacturer's specifications and good air pollution control practices.
 - The permittee shall develop and implement a quality improvement plan (QIP) as expeditiously as practicable if any of the following occurs:
 - Six excursions occur in a six-month reporting period.

- The Department determines after review of all reported information that the permittee has not responded acceptably to an excursion.

- In general, the QIP plan should be developed within 60 days and the permittee shall provide a copy of QIP to the Department. Furthermore, the permittee shall notify the Department if the period for completing the improvements contained in the QIP exceeds 180 days from the date on which the need to implement the QIP was determined.

- The permittee shall record actions taken to implement a QIP during a reporting period and all related actions including, but not limited to inspections, repairs and maintenance performed on the monitoring equipment.

- In accordance with 40 CFR 64.8, the QIP shall include procedures for evaluating the control performance problems. Based on the results of the evaluation procedures, the permittee shall modify the QIP, and provide a copy to the Department, to include procedures for conducting more frequent or improved monitoring in connection with one or more of the following:

- Improved preventive maintenance practices.
- Process operation changes.
- Appropriate improvements to control methods.
- Other steps appropriate to correct performances.
- Following implementation of a QIP, the Department will require reasonable revisions to the QIP if the plan has failed to either:
 - Address the cause of the control device performance problem.
 - Provide adequate procedures for correcting control device performance problems in as expeditiously as practicable in accordance with good air pollution control practices for minimizing emissions.

- Implementation of a QIP, shall not excuse the owner or operator of a source from compliance with any existing emission limitation or standard or any existing monitoring, testing, reporting or recordkeeping requirement that may apply under any Federal, State, or local laws or any other applicable requirements under the Clean Air Act.

In accordance with 25 Pa. Code § 127.44(f)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP at (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(f)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [24-012L] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that

such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut St., Meadville, PA 16335, Phone (814) 332-6940.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region Air Quality Program Manager.

If a plan approval has not undergone the previously listed public notice process, the change to an operating permit must be treated as a significant modification. In these situations, the Department should follow the procedures described in §§ 127.421—127.431 for State Only Operating Permits or §§ 127.521—127.524 for Title V operating permits.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, (484) 250-5920.

23-00040: Laurel Pipe Line Company, LP, 3398 Garnet Mine Road, Boothwyn, PA 19061-0917, located in Bethel Township, **Delaware County**. This action is a renewal of the Title V Operating Permit. This action is the fourth renewal of the Title V Operating Permit. The permit was initially issued on December 19, 2001 and was subsequently renewed on March 30, 2007, on March 26, 2012 and on May 3, 2017. The facility is a refined petroleum breakout station consisting of in-coming and out-going pipeline systems and aboveground breakout tanks. As a result of potential emissions of VOCs, the facility is a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments, and is therefore subject to the Title V permitting requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. The proposed Title V Operating Renewal does not reflect any change in air emissions from the facility. The facility is not subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Part 64.

The renewal contains all applicable requirements including monitoring, recordkeeping and reporting.

Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft plan approval can be submitted through the Air Quality resource account at RA-EPSEROPUBCOM@pa.gov.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief, (814) 332-6328.

25-00920: Waste Management of Pennsylvania, Inc., Lake View Landfill, 851 Robison Road East, Erie, PA 16509, the Department intends to issue the renewal Title V Operating Permit of a municipal solid waste

(MSW) landfill located in Summit Township, **Erie County**. Permitted air contamination sources include the landfill, a leachate storage system, two emergency engines, and a parts washer. The landfill gas (LFG) generated at the landfill is collected by an LFG collection system and controlled by an enclosed flare, an open flare, and/or two LFG recovery engines. The facility is a major source of carbon monoxide (CO), volatile organic compounds (VOCs) and hazardous air pollutant (HAP). In this renewal, 40 CFR 63 Subpart AAAA is updated to reflect the latest amendments, 40 CFR 62 Subpart OOO, which is the Federal plan that implements 40 CFR 60 Subpart Cf, is added. Consequently, 40 CFR 60 Subpart WWW, which is replaced by 40 CFR 60 Subpart Cf, is removed. Authorized through PA 25-920E, an open flare and its requirements are added. RFD-based conditions, which are not enforceable as permit conditions, are removed. The renewal Title V Operating Permit contains restrictions (emissions, control device, operating hours), testing, monitoring, recordkeeping, reporting, and work practice requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, (484) 250-5920.

15-00153: Sunoco Pipeline, LP, 100 Green Street, Marcus Hook, PA 19061, to renew a State Only Operating Permit for a Liquefied Natural Gas (LNG) pumping station located in West Goshen Township, **Chester County**. The permit is for a non-Title V (State Only) facility. The facility's potential to emit criteria pollutants is less than major thresholds; therefore, the facility is a Natural Minor. The actual volatile organic emissions (VOCs) emissions from the facility shall not exceed 24.9 tons per year. This action is a renewal of the State Only Operating Permit. The initial permit was issued on March 3, 2017 and will expire on March 3, 2022. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft plan approval can be submitted through the Air Quality resource account at RA-EPSEROPUBCOM@pa.gov.

09-00141: Lower Bucks County Joint Municipal Authority/Kenwood Station, 7811 New Falls Road, Levittown, PA 19058, for the renewal of a State-Only Operating Permit in Bristol Township, **Bucks County**. The facility is a sewage pumping station consisting of a Photoionization Unit (source C03) and a 364 BHP-emergency generator (Source ID 103). The emergency engine is subject to the regulations of 40 CFR Part 60 Subpart IIII. The permit includes monitoring, recordkeeping, and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously

listed header. Comments on the draft plan approval can be submitted through the Air Quality resource account at RA-EPSEROPUBCOM@pa.gov.

15-00058: New Enterprise Stone and Lime Co., Inc. d/b/a Martin Limestone, Inc., 199 Quarry Road, Honey Brook, PA 19344, for the renewal of the State-Only Operating Permit for the operation of crushers and the associated screens to obtain different size stone/sand products. This facility is in Honey Brook Township, **Chester County**. Sources of emissions include: one (1) primary jaw crusher, one (1) secondary crusher, two (2) tertiary sand plants and a 10,000-gallon gasoline tank. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft plan approval can be submitted through the Air Quality resource account at RA-EPSEROPUBCOM@pa.gov.

15-00141: Tin Technology and Refining, LLC, 905 Fern Hill Road, West Chester, PA 19380, for the renewal of a Synthetic Minor Operating Permit in West Goshen Township, **Chester County**. The initial operating permit was issued on November 8, 2016, and the permit was effective December 1, 2016. Tin Technology and Refining operates a tin and tin alloy recycling facility. Sources to be reflected in the permit renewal include a rotary furnace and four (4) melting pots that are controlled for PM by a dust collector, an emergency generator, two (2) additional melting pots that are controlled for PM by a dust collector that vents indoors, a makeup air unit, and three (3) space heaters. All combustion sources burn natural gas. Estimated potential emissions from the facility are: 7.58 TPY for NO_x, 3.88 TPY for CO, 2.83 TPY for VOC, 15.39 TPY for PM, and less than 0.5 TPY for SO_x and HAP. The permit will contain monitoring, recordkeeping, reporting, and work practice standards designed to keep the facility operating within all applicable air quality regulations and requirements.

Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft plan approval can be submitted through the Air Quality resource account at RA-EPSEROPUBCOM@pa.gov.

23-00069: PA Department of Corrections/SCI-Chester, 500 East 4th Street, Chester, PA 19013-4551, for a non-Title V, State Only, Synthetic Minor Operating Permit in the City of Chester, **Delaware County**. The Department intends to renew a permit to allow the use two dual fuel-fired (natural gas and No. 2 fuel oil) boilers, each rated at 51 MMBtu/hr, one dual fuel-fired (natural gas and No. 2 fuel oil boiler rated at 20 MMBtu/hr, two 1,500-kW No. 2 fuel-fired emergency generators and one 200-kW No. 2 fuel oil-fired emergency generator at their facility.

The facility wide NO_x emissions shall not exceed 24.9 tons per year. Based on the potential emissions of NO_x, which are greater than major source threshold without controls or restrictions, the facility is a Synthetic Minor.

This action is a third renewal of the State-Only Operating Permit. The permit was initially issued on July 29, 2000 and was subsequently renewed on September 10, 2000 and on July 22, 2016.

The renewal contains all applicable requirements including monitoring, recordkeeping and reporting.

Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft plan approval can be submitted through the Air Quality resource account at RA-EPSEROPUBCOM@pa.gov.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, (717) 705-4862, Thomas Bianca, New Source Review Chief, (717) 705-4863, or William Weaver, Regional Air Quality Manager, (717) 705-4702.

06-03077: FM Browns Sons, Inc., 205 Woodrow Avenue, Sinking Spring, PA 19608, to issue a State Only Operating Permit for their feed mill operations in Sinking Spring Borough, **Berks County**. The facility's potential-to-emit estimates are approximately 9.4 tons per year (tpy) PM, 0.55 tpy VOC, 1.3 tpy of SO_x, and 0.62 tpy of NO_x. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the permit includes provisions derived from 40 CFR Part 63, Subpart JJJJJJ.

36-03042: H&K Group, Inc., 2052 Lucon Road, P.O. Box 196, Skippack, PA 19474, to issue a State Only Operating Permit for the Rock Springs Quarry stone crushing plant located in Fulton Township, **Lancaster County**. The actual emissions from the facility in 2021 are estimated at 1.1 tons of PM₁₀. Operating Permit 36-03042 will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 60 Subpart OOO.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

53-00012: Patterson Lumber Co., Inc., 95 West Street, Galeton, PA 16922, to issue a renewal State Only Operating Permit for their Galeton facility located in West Branch Township, **Potter County**. The facility is currently operating under State Only Operating Permit 53-00012. The facility's main sources include twelve (12) lumber dry kilns, one (1) wood fired boiler, one (1) natural gas fired emergency generator and a mill operation. The facility has potential emissions of 14.24 tons per year of nitrogen oxides, 35.23 tons per year of carbon monoxide, 1.17 tons per year of sulfur oxides, 23.90 tons per year of particulate matter, 3.02 tons per year of volatile organic compounds including total hazardous air pollutants (HAPs). No emission or major equipment changes are being proposed by this action. The wood fired boiler is subject to 40 CFR Part 63, Subpart JJJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial and Institutional Boilers Area Sources. The natural gas fired emergency generator is subject to 40 CFR Part 63, Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. The emission limits, throughput limitations and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included

in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Parts 60 and 63. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

Southwest Region, Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

63-00654: Elliott Company, Inc., 213 Scott Street Extension, Donora, PA 15033. In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) gives notice that they intend to issue a State Only Operating Permit (SOOP) renewal to Elliott Company to authorize the continued operation of their shop repairing and servicing turbines, as well as manufacture of new bearings located in Donora Borough, **Washington County**.

The activities include abrasive blasting for cleaning and surface preparation, welding, burning, grinding, stress relieving, Safe-T-Kleen parts washers, painting, lead and Babbit pouring and thermal deposition of metal layers. The facility has baghouses to control emissions of particulate matter (PM). Emissions from this facility is minimal with less than a ton of PM₁₀ and VOCs. The proposed SOOP contains emission restriction, testing, monitoring, recordkeeping, reporting and work practice standards derived from the applicable requirements of 25 Pa. Code Article III, Chapters 121—145.

A person may oppose the proposed State Only Operating Permit by filing a written protest with the Department through Noor Nahar via mail to Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed State Only Operating Permit (63-00654) and a concise statement of the objections to the Operating Permit issuance and the relevant facts upon which the objections are based.

All comments must be received prior to the close of business 30-days after the date of this publication.

The application, DEP's Review Memorandum, and the proposed permit are available for public review during normal business hours at DEP's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. A file review can be scheduled through the DEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> or by contacting Tom Joseph, Facilities Permitting Chief, directly.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief, (814) 332-6940.

32-00429: RPX Composites/Green Township, 895 Acorn Road, Commodore, PA 15729-7923. The Department is providing notice that they intend to renew a State Only Natural Minor Operating Permit for operation of the open fiberglass molding facility owned by RPX Composites located in Green Township, **Mercer County**.

The facility uses a combination of open molding processes to manufacture composite tanks and parts. The primary emission sources include manual resin application, mechanical non-atomized resin application, chop-hoop resin application, and mechanical atomized gelcoat application. The potential emissions of the primary pollutants from the facility are as follows: 10 TPY VOC, 9.5 TPY total HAP (including styrene), and all other pollutants are less than 1 TPY; thus, the facility is a natural minor. The facility previously operated under plan approval 32-00429A, which included emission limits of VOC and total HAP. The renewal permit will contain emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B and Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Norman Frederick, Facility Permitting Chief, (570) 826-2409.

40-00090A: Notice is hereby given in accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to **Bridon-Bekaert Corporation**, 280 New Commerce Blvd., Wilkes-Barre, PA 18706, for installation of an additional steel wire drawing process with fabric collector to remove soap dust at their existing manufacturing facility located in Hanover Township, **Luzerne County**.

The Department of Environmental Protection's (Department) review of the information submitted by Bridon-Bekaert Corporation indicates that an additional wire drawing process to be constructed will comply with all regulatory requirements pertaining to air contamination source and the emission of air contaminants including 25 Pa. Code § 123.41 for visible emissions and the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Proposed fabric collector will collect 99% of particulate emissions generated from the steel wire drawing process operations before discharging into atmosphere. The use of baghouse capable of removing 99% of emissions meets Department's BAT criteria for this type of process. The company will operate the sources and maintain the system in accordance with the good engineering practices to assure proper operation of the system. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

The facility is a State Only facility. If the Department determines that the process is constructed and operated in compliance with the plan approval conditions and the specification of the application for Plan Approval 40-00090A, the requirements established in the plan approval will be incorporated into State Only Operating Permit 40-00090 pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

All pertinent documents used in the evaluation of the application are available for public review during normal

business hours at the Department's Northeast Regional Office, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915. Appointments for scheduling a review must be made by calling 570-826-2511.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No. 40-00090A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Environmental Engineer Manager, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30-days after publication date.

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21).

Mining activity permits issued in response to such applications are also subject to applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection. A copy of the application is available for inspection at the District Mining Office indicated above each application. Requests for 401 Water Quality Certifications are included in individual application only if noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the District Mining Office indicated above each application within 30-days of this publication, or within 30-days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences). Such comments or objections should contain the name, address and phone number of persons submitting comments or objections; application number; and a statement of sufficient

detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

In addition, requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 (relating to public hearing-informal conferences) or § 86.34 (relating to informal conferences), must also contain a brief summary of the issues to be raised by the requestor at the conference and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Where a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application is associated with an application for an NPDES permit. A separate notice will be provided for the draft NPDES permit.

Coal Applications Received

Effluent Limits—The following range of effluent limits (Table 1) will apply to NPDES permits issued in conjunction with the associated coal mining activity permit. Additional effluent limits will be listed as part of the publication of the draft NPDES permit.

Table 1

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (total)	1.5 to 3.0 mg/l	3.0 to 6.0 mg/l	3.5 to 7.0 mg/l
Manganese (total)	1.0 to 2.0 mg/l	2.0 to 4.0 mg/l	2.5 to 5.0 mg/l
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Aluminum (Total)	0.75 to 2.0 mg/l	1.5 to 4.0 mg/l	2.0 to 5.0 mg/l
pH must always be greater than 6.0; less than 9.0			
Alkalinity must always be greater than acidity			

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900, RA-EPCAMBRIA@pa.gov (Contact: Melanie Ford-Wigfield).

Mining Permit No. 56170101. Rampside Collieries, Inc., 527 Slate Hill Road, Berlin, PA 15530, renewal for reclamation only of a bituminous surface mine in Jenner Township, **Somerset County**, affecting 41.0 acres. Receiving streams: unnamed tributaries to/and Quemahoning Reservoir to Quemahoning Creek, classified for the following uses: CWF and WWF. Application received: January 20, 2022.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191, RA-EPKNOX@pa.gov (Contact: Cayleigh Boniger).

Mining Permit No. 33100106. Strishock, LLC, P.O. Box 1006, DuBois, PA 15801, renewal of an existing bituminous surface mine in Washington Township, **Jefferson County**, affecting 257.5 acres. This renewal is issued for reclamation only. Receiving streams: Unnamed Tributaries to Horm Run and Fivemile Run, classified for the following uses: CWF. No changes proposed. Application received: January 14, 2022.

Mining Permit No. 61110103 and NPDES No. PA0259209. Hillside Stone, LLC, 4080 Sandy Lake Road, Sandy Lake, PA 16145, renewal of an existing bituminous surface mine in Irwin Township, **Venango County**, affecting 73.9 acres. Receiving streams: Scrubgrass Creek, classified for the following uses: CWF. No changes proposed. Application received: January 21, 2022.

New Stanton District Office: P.O. Box 133, New Stanton, PA 15672, (724) 925-5500, RA-EPNEWSTANTON@pa.gov (Contact: Tracy Norbert).

Mining Permit No. 02070140 and NPDES Permit No. PA0251224. Collier Land & Coal Development, LP, 2223 Fourth Avenue, 4th Floor, Pittsburgh, PA 15222, revision to an existing bituminous surface mine permit to add a water treatment system in Collier Township, **Allegheny County**. Receiving streams: unnamed tributaries to Robinson Run classified for the following uses: WWF. Application received: January 19, 2022.

Mining Permit No. 03900112. Keystone Land Resources, Inc., 46226 National Road, St. Clairville, OH 43950, transfer of an existing bituminous surface mine permit from Canterbury Coal Company in Kiskiminetas Township, **Armstrong County**, affecting 81.2 acres. Receiving streams: Long Run, classified for the following uses: WWF. Application received: December 17, 2021.

Mining Permit No. 65100101. Britt Energies, Inc., P.O. Box 515, Indiana, PA 15701. Renewal of an existing bituminous surface mine in Derry Township, **Westmoreland County**, affecting 69.6 acres. This renewal application is for reclamation only. Receiving streams: unnamed tributary to McGee Run and Conemaugh River, classified for the following uses: TSF. Application received: January 24, 2022.

Noncoal Applications Received

Effluent Limits—The following Table 2 effluent limits apply to NPDES permits issued in conjunction with a noncoal mining permit. Additional effluent limits will be listed as part of the publication of the draft NPDES permit.

Table 2

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity must always exceed acidity.			
pH must always be greater than 6.0; less than 9.0.			

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191, RA-EPKNOX@pa.gov (Contact: Cayleigh Boniger).

Mining Permit No. 25030302. Fiesler Sand & Gravel, LLC, 3853 Knoyle Road, Erie, PA 16510. Proposed revision to an existing large noncoal surface mine located in Greene Township, **Erie County**, to add 2.5 acres to make the total permit acreage 53.1 acres. Receiving streams: Unnamed tributaries to Four Mile Creek, classified for the following uses: WWF, MF. Application received: January 18, 2022.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200, RA-EPMOSHANNON@pa.gov (Contact: Cassandra Stanton).

Permit No. 08212504 and GP104 PAM222002. Black Knight Quarries, Inc., 293 Beacon Light Road, Towanda, PA 18848, New Application for a GP-105 (industrial minerals) Operation located in Warren Township, **Bradford County**, affecting 5.0 acres. Receiving stream(s): Chaffee Run classified for the following use(s): CWF, MF. Application received: December 20, 2021.

Noncoal Applications Withdrawn

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118, RA-EPPottsvilleDMO@pa.gov (Contact: Theresa Reilly-Flannery).

Permit No. 58110301. F.S. Lopke Contracting, Inc., 3430 SR 434, Apalachin, PA 13732, transfer of an existing quarry from K & CN, LLC in New Milford Township, **Susquehanna County**, affecting 135.7 acres. Receiving streams: Mitchell and Salt Lick Creeks. Application received: August 30, 2021. Application withdrawn: January 21, 2022.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH must always be greater than 6.0; less than 9.0.			
Alkalinity must always be greater than acidity.			

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code § 77.522 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

Additional criteria

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan, and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters of this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume, or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Submittal of comments

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit notice within 30-days of this notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and phone number of the writer and a concise statement to inform the Department of the basis of a comment and the relevant facts upon which it is based.

Requests or petitions for a public hearing on any NPDES permit applications will be accepted as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30-days of this public notice and contain the name, address, phone number and the interest of the party filing the request and state the reasons why a hearing is warranted. The Department may hold a public hearing if the public interest is significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Noncoal NPDES Draft Permits

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118, RA-EPPottsvilleDMO@pa.gov (Contact: Theresa Reilly-Flannery).

NPDES No. PA0594229 (Mining Permit No. 66880301), H & K Group, Inc., P.O. Box 196, Skippack, PA 19474. The Department has made a tentative determination to impose the following effluent limitations for the renewal of the NPDES Permit for Hilltop Quarry Operation located in Falls Township, **Wyoming County**, affecting 94.6 acres. Receiving stream: Buttermilk Creek, classified for the following use: CWF. Application received: December 10, 2018.

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001 & 002	No	Treatment Facility Outfall

The proposed effluent limits for the previously listed outfall are as follows:

<i>Outfall: 001 & 002</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Oil & Grease (mg/l)			Report
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Flow (MGD)	0.5		

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341), requires the State to certify that the involved projects will not violate the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), as well as relevant State requirements. Persons objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30-days of the date of this notice, as well as any questions to the office noted above the application. Comments should contain the name, address and telephone number of the person commenting,

identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8:00 AM and 4:00 PM on each working day at the office noted above the application.

If you are a person with a disability and wish to attend the hearing and you require an auxiliary aid, service or other accommodation to participate in the proceedings, please contact the specified program. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Applications Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Northeast Region: Waterways & Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Gillian Pehala, Clerk Typist 2, 570-830-3077.

E6602222-001. Shannon Investments, LP, 920 Millville Road, Bloomsburg, PA 17815, in Tunkhannock Township, **Wyoming County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain an outfall structure permanently impacting 0.01 acre of wetlands consisting of a 27-foot long, 15-inch HDPE pipe with an R-4 rip rap apron. The project is located on Virginia Drive, approximately 0.75 mile west from the intersection of W. Tioga Street and Bridge Street (Tunkhannock, PA Quadrangle Latitude: 41° 32' 29"; Longitude: -75° 57' 39") in Tunkhannock Township, Wyoming County.

E4002221-013. Leo and Joyce Gutstein, 1975 Lakeside Drive, Harveys Lake, PA 18618, Harveys Lake Borough, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a 330 ft², wooden, pile-supported expansion of an existing 1,125 ft², wooden, pile-supported dock within the normal pool elevation of Harveys Lake (HQ-CWF, MF). The project is located at Pole # 177, approximately 0.1 mile southwest of the intersection of Lakeside Drive (S.R. 415) and Rock Lane (Harveys Lake, PA Quadrangle, Latitude: 41° 22' 1.13"; Longitude: -76° 5' 20") in Harveys Lake Borough, Luzerne County.

E4502222-001. Carl Reinert, 130 Frog Hollow Road, Churchville, PA 18966, Coolbaugh Township, **Monroe County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain an "L" shaped dock that's approximately 4-foot wide by 20-foot long, with an area of 80 square feet, in Arrowhead Lake (EV, MF). The project is located at 188 North Arow Drive Road (Thornhurst, PA Quadrangle, Latitude: 41.162622, Longitude: -75.567590).

Northcentral Region: Waterways & Wetlands Program, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E0804121-029. Pennsylvania Department of Transportation, Engineering District 3-0, P.O. Box 218 Montoursville, PA 17754-0218. S.R. 4033 Section 007, Roadway Restoration and Channel Stabilization Project in Columbia Township, **Bradford County**, Baltimore ACOE (Troy, PA Quadrangle N: 41° 50' 54"; W: -76° 51' 09").

PA DOT Engineering District 3-0 proposes to place approximately 630 L.F. of Grouted R-8 Rip Rap, at a 1:1 side slope to stabilize the SR 4033 Roadway Slope and the Left Bank of the adjacent stream. The project will restore the roadway and stream to pre-flood conditions, which were damaged during a storm event on July 12, 2021. The project will include six single log deflectors to stabilize the stream bank and aid in aquatic habitat. The project will remove gravel deposition near the upstream and downstream ends of the project to restore the channel to a normal width and depth. The project will include a temporary diversion dike system to convey the stream, during construction. The project does not propose any jurisdictional wetland impacts. The project is located along an Unnamed Tributary to the North Branch of Sugar Creek. Unnamed Tributary to the North Branch of Sugar Creek is classified as Trout Stocked Fishery by 25 Pa. Code Chapter 93 Water Quality Standards.

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Dana Drake.

E0405221-003, Cleveland—Cliffs Steel Holding Corporation, 200 Public Square, Suite 3300, Cleveland, OH 44114; Ambridge Borough and Harmony Township, **Beaver County**; Pittsburgh ACOE District.

The applicant proposes to construct, operate, and maintain a wastewater treatment building within 0.012 acre of PEM wetlands and 0.06 acre of a siphon pond.

For the purpose of constructing an expanded wastewater treatment facility.

The project site is located at 2301 Duss Avenue Ambridge, PA 15003 (Ambridge, PA USGS topographic quadrangle; N: 40°, 36', 52"; W: -80°, 13', 48"; Sub-basin 20G; USACE Pittsburgh District), in Ambridge Borough and Harmony Township, Beaver County.

STORAGE TANKS

SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permit application has been received by the Department of Environmental Protection (Department) and is currently under review. Persons wishing to comment on the proposed permit are invited to submit a statement to the Bureau of Environmental Cleanup and Brownfields, Division of Storage Tanks, P.O. Box 8762, Harrisburg, PA 17105-8762, within 30 days from the date of this publication. Comments may also be submitted via email to tanks@pa.gov. Comments received within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of the comment and the relevant facts upon which it based.

The following applications have been received for Storage Tank Site-Specific Installation Permits under the authority of the Storage Tank Spill Prevention Act (35 P.S. §§ 6021.304, 6021.504, 6021.1101 and 6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C.

<i>SSIP Application No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Tank Type</i>	<i>Tank Capacity</i>
22001	Pocono Mountains Municipal Airport Authority 188 Airport Rd. Tobyhanna, PA 18466 Attn: John Kerrick	Monroe	Coolbaugh Township	Two ASTs storing petroleum products	24,000 gallons total

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended, and renewed NPDES and WQM permits, applications for permit waivers, and NOIs for coverage under General Permits, as listed in the following tables. This notice of final action is published in accordance with 25 Pa. Code Chapters 91, 92a, and 102 and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). The official file for each listed action can be reviewed at the DEP or delegated county conservation district (CCD) office identified in the table for the action. DEP/CCD office contact information is listed as follows for Section I and is contained within the table for Section II. Additional information for permits issued under 25 Pa. Code Chapters 91 and 92a, including links to Individual NPDES and WQM Permits, may be reviewed by generating the “Final Actions Report” on DEP’s website at www.dep.pa.gov/CWPUBLICNOTICE.

DEP office contact information to review official files relating to the final actions in Section I is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484.250.5910. Email: RA-EPNPDES_SERO@pa.gov.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570.826.5472. Email: RA-EPNPDES_NERO@pa.gov.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717.705.4732. Email: RA-EPNPDES_SCRO@pa.gov.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570.327.3693. Email: RA-EPNPDES_NCRO@pa.gov.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412.442.4286. Email: RA-EPNPDES_SWRO@pa.gov.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814.332.6340. Email: RA-EPNPDES_NWRO@pa.gov.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717.787.5017. Email: RA-EPNPDES_Permits@pa.gov.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. Final Actions on NPDES and WQM Permit Applications and NOIs for Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs.

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0096474	Industrial Stormwater Individual NPDES Permit	Issued	Buckeye Terminal, LLC 3200 University Boulevard Coraopolis, PA 15108-2531	Coraopolis Borough Allegheny County	SWRO

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<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAS804806	Industrial Stormwater Individual NPDES Permit	Issued	Davidson Bros, Inc. 450 Runville Road Bellefonte, PA 16823-4715	Boggs Township Centre County	NCRO
PA0006335	Industrial Waste Individual NPDES Permit, Minor	Issued	Ipsco Koppel Tubulars, LLC P.O. Box 410 Ambridge, PA 15003-0410	Ambridge Borough Beaver County	SWRO
3213203	Industrial Waste Individual WQM Permit	Issued	Homer City Generation, LP 1750 Power Plant Road Homer City, PA 15748	Center Township Indiana County	NWRO
0122801	Joint DEP/PFBC Pesticides Permit	Issued	Suncrest Orchards, LLC P.O. Box 146 Fairfield, PA 17320-0146	Hamiltonban Township Adams County	SCRO
3122801	Joint DEP/PFBC Pesticides Permit	Issued	Spring Hollow Hunting Camp, LLC 22849 Decorum Road Neelyton, PA 17239-9403	Dublin Township Huntingdon County	SCRO
3817802	Joint DEP/PFBC Pesticides Permit	Issued	Boyer Joe 409 Awol Road Jonestown, PA 17038	Union Township Lebanon County	SCRO
6721805	Joint DEP/PFBC Pesticides Permit	Issued	Wildasin David 115 Ruppert Road East Berlin, PA 17316-9181	Washington Township York County	SCRO
PAI130055	MS4 Individual NPDES Permit	Issued	East Nottingham Township Chester County 158 Election Road Oxford, PA 19363	East Nottingham Township Chester County	SERO
PA0009253	Minor Industrial Waste Facility with ELG Individual NPDES Permit	Issued	Bae System Land & Armaments, LP 1100 Bairs Road York, PA 17408-8975	West Manchester Township York County	SCRO
PA0054852	Minor Industrial Waste Facility with ELG Individual NPDES Permit	Issued	Western Berks Landfill Acquisition Co., LLC 1000 New Ford Mill Road Morrisville, PA 19067	Cumru Township Berks County	SCRO
PA0276405	Minor Industrial Waste Facility with ELG Individual NPDES Permit	Issued	Eureka Resources, LLC 315 Second Street Williamsport, PA 17701	Dimock Township Susquehanna County	NERO
PA0011282	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	Aqua PA, Inc. 762 W Lancaster Avenue Bryn Mawr, PA 19010-3402	Springfield Township Delaware County	SERO
PA0113051	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	Dubois City Clearfield County 16 W Scribner Avenue P.O. Box 408 DuBois, PA 15801-2210	Sandy Township Clearfield County	NCRO
PA0218146	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	Texas Eastern Trans, LP 5400 Westheimer Court Houston, TX 77056-5310	West Wheatfield Township Indiana County	SWRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0261505	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	Lebanon Seabd Corp 1600 E Cumberland Street Lebanon, PA 17042-8323	South Lebanon Township Lebanon County	SCRO
PA0035882	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	Jones Estates PA, LLC 2310 S Miami Boulevard Suite 238 Durham, NC 27703-4900	Hempfield Township Westmoreland County	SWRO
PA0060950	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	Lackawanna Trail School District P.O. Box 85 28 Tunnel Hill Road Factoryville, PA 18419-0085	Clinton Township Wyoming County	NERO
PA0063975	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	Thompson Borough Susquehanna County Water Street P.O. Box 89 Thompson, PA 18465	Thompson Borough Susquehanna County	NERO
PA0085367	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	Sills Family Campground P.O. Box 566 Adamstown, PA 19501-0566	Brecknock Township Lancaster County	SCRO
PA0102385	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	IBI RR, LLC 1438 Perry Highway Mercer, PA 16137-3738	Springfield Township Mercer County	NWRO
PA0114758	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	GSP Management, Co. P.O. Box 677 Morgantown, PA 19543-0677	West Chillisquaque Township Northumberland County	NCRO
PA0254339	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Denied	Shuppe Alexander P.O. Box 218 Dilliner, PA 15327-0218	Dunkard Township Greene County	SWRO
PA0061123	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Moscow Sewer Authority Lackawanna County P.O. Box 525 Moscow, PA 18444-0525	Moscow Borough Lackawanna County	NERO
PA0063533	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Aqua PA Wastewater, Inc. 762 W Lancaster Avenue Bryn Mawr, PA 19010	Tobyhanna Township Monroe County	NERO
PA0081868	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	PA American Water Co. 852 Wesley Drive Mechanicsburg, PA 17055-4436	Fairview Township York County	SCRO
NOEXNW218	No Exposure Certification	Issued	Old Dominion Freight Line, Inc. 500 Old Dominion Way Thomasville, NC 27360-8923	Erie City Erie County	NWRO

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<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAG049245	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Issued	Conway Carol 8350 Clair Wright Road Girard, PA 16417-7942	Franklin Township Erie County	NWRO
PAG123583	PAG-12 NPDES General Permit for CAFOs	Issued	Pigtail Acres, LLC 1030 Girl Scout Road Stevens, PA 17578-9784	Clay Township Lancaster County	SCRO
PAG124842	PAG-12 NPDES General Permit for CAFOs	Issued	John Pepper Enterprise, LLC 2624 Sr 514 Granville Summit, PA 16926	Granville Township Bradford County	SCRO
6006402	Sewage Land Application Individual WQM Permit	Issued	Hidden Valley RV Park, LLC 2093 Philadelphia Pike # 1932 Claymont, DE 19703-2424	Mifflinburg Borough Union County	NCRO
PA0267309	Single Residence STP Individual NPDES Permit	Issued	Thompson Cody 471 Moser Road Altoona, PA 16601-9492	Antis Township Blair County	SCRO
PA0267643	Single Residence STP Individual NPDES Permit	Issued	Barrick Scott 35 Mel Ron Court Carlisle, PA 17015-8421	Middlesex Township Cumberland County	SCRO
PA0281760	Single Residence STP Individual NPDES Permit	Issued	Fuller Patricia Ann 175 Hakes Hollow Road Wrightsville, PA 17368-8907	Lower Windsor Township York County	SCRO
PA0289973	Single Residence STP Individual NPDES Permit	Issued	Dagres Miranda 14 Nutt Road Grove City, PA 16127-6032	Pine Township Mercer County	NWRO
PA0290084	Single Residence STP Individual NPDES Permit	Issued	Tyler Wilber 2035 West Washington Street Bradford, PA 16701	Bradford Township McKean County	NWRO
0720403	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Thompson Cody 471 Moser Road Altoona, PA 16601-9492	Antis Township Blair County	SCRO
2121407	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Barrick Scott 35 Mel Ron Court Carlisle, PA 17015-8421	Middlesex Township Cumberland County	SCRO
4241405	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Tyler Wilber 2035 West Washington Street Bradford, PA 16701	Bradford Township McKean County	NWRO
4321412	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Dagres Miranda 14 Nutt Road Grove City, PA 16127-6032	Pine Township Mercer County	NWRO
6719406	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Fuller Patricia Ann 175 Hakes Hollow Road Wrightsville, PA 17368-8907	Lower Windsor Township York County	SCRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Permittee Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0252816	Small Flow Treatment Facility Individual NPDES Permit	Issued	Rosebud Mining, Co. 301 Market Street Kittanning, PA 16201-1504	Jackson Township Cambria County	SWRO
PA0290076	Small Flow Treatment Facility Individual NPDES Permit	Issued	Evandale Farm, LLC 456 W 6th Street Erie, PA 16507-1216	North East Township Erie County	NWRO
2521431	Small Flow Treatment Facility Individual WQM Permit	Issued	Evandale Farm, LLC 456 W 6th Street Erie, PA 16507-1216	North East Township Erie County	NWRO
WQG018456	WQG-01 WQM General Permit	Issued	Conway Carol 8350 Clair Wright Road Girard, PA 16417-7942	Franklin Township Erie County	NWRO
2182101	WQG-02 WQM General Permit	Issued	Flemington Borough Clinton County 126 High Street Lock Haven, PA 17745-3772	Flemington Borough Clinton County	NCRO
WQG02150708	WQG-02 WQM General Permit	Issued	PA American Water Co. 852 Wesley Drive Mechanicsburg, PA 17055	Valley Township Chester County	SERO

II. Final Actions on PAG-02 General NPDES Permit NOIs and Individual NPDES Permit Applications for Construction Stormwater.

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC510219	PAG-02 General Permit	Issued	SAFStor Ogontz, LLC 355 Oneta Street Suite D100 Athens, GA 30601-1844	City of Philadelphia Philadelphia County	SERO
PAC510214	PAG-02 General Permit	Issued	Exelon—PECO 1060 West Sweedsford Road Berwyn, PA 19312	City of Philadelphia Philadelphia County	SERO
PA510019C	PAG-02 General Permits	Issued	200 Spring Garden Street Associates, LLC P.O. Box 6719 Jersey City, NJ 07306	City of Philadelphia Philadelphia County	SERO
PAC090505	PAG-02 General Permit	Issued	LMT Greenhouse, LLC 50 S. Buckhout Street Suite 202 Irvington, NY 10533-2201	Lower Makefield Township Bucks County	SERO
PAC090493	PAG-02 General Permit	Issued	Chester Chrzanowski 32 Highview Road Sellersville, PA 18960-3344	Hilltown Township Bucks County	SERO
PAC090046 Renewal Only	PAG-02 General Permits	Issued	Matrix Bucks County, LLC CN 4000 Forsgate Drive Cranbury, NJ 8512	Lower Makefield Township Bucks County	SERO
PA510018C	PAG-02	Issued	412-426 North 2nd Street Associates, LLC 515 Marin Boulevard Jersey City, NJ 07302	City of Philadelphia Philadelphia County	SERO
PAD510012 A-12 Major Amendment	PAG-02 General Permit	Issued	Philadelphia Authority for Industrial Development 4747 South Broad Street Building 101 Suite 120 Philadelphia, PA 19112	City of Philadelphia Philadelphia County	SERO

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAD510043 A-2 Major Amendment	PAG-02 General Permit	Issued	Pennsylvania Department of Transportation, District 6-0 7000 Geerdes Boulevard King of Prussia, PA 19406-1525	City of Philadelphia Philadelphia County	SERO
PAD510214	PAG-02 General Permit	Issued	Philadelphia Water Department 1101 Market Street 2nd Floor Philadelphia, PA 19107	City of Philadelphia Philadelphia County	SERO
PAD450108 A-2	Individual NPDES	Issued	Tobyhanna Site, LLC 619 Iron Street Lehighton, PA 18235	Tobyhanna Township Monroe County	NERO
PAD060052	102 Individual Permit	Issued	Jay Rohleder 845 Topaz Drive West Chester, PA 19382	Union Township Berks County	SCRO
PAD070022	102 Individual Permit	Issued	Martinsburg Municipal Authority 110 South Walnut Street Martinsburg, PA 16662	Martinsburg Borough Taylor Township North Woodbury Township Huston Townships Blair County	SCRO
PAD310011	102 Individual Permit	Issued	Jeremy D. Breon 16743 Shade Valley Road Blair Mills, PA 17213	Tell Township Huntingdon County	SCRO
PAD440008 A-1	102 Individual Permit	Issued	MCS Bank 19 North Brown Street Lewistown, PA 17044	Armagh Township Mifflin County	SCRO
PAC050051			Bedford County Development Association 1 Corporate Drive Suite 101 Bedford, PA 15522	Bedford Township Bedford County	Bedford County Conservation District 702 West Pitt Street Suite 4 Bedford, PA 15522 814.623.7900, ext. 4
PAC010086			Alexander Cistone 881 Abbottstown Pike Hanover, PA 17331	Berwick Township Adams County	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717.334.0636
PAC210254	PAG-02 General Permit	Issued	Exeter 3419 Ritner, LLC 101 West Elm Street Suite 600 Conshohocken, PA 19428	West Pennsboro Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
PAC210247 A-1	PAG-02 General Permit	Issued	Shippensburg University 1801 Old Main Drive Shippensburg, PA 17257	Shippensburg Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
PAC210104 A-11	PAG-02 General Permit	Issued	Freedom Development, LLC 222 North Constitution Avenue Suite B New Freedom, PA 17349	North Middleton Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC210263	PAG-02 General Permit	Issued	Upper Allen Township 100 Gettysburg Pike Mechanicsburg, PA 17055	Upper Allen Township Cumberland County	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013-9101 717.240.7812
PAC220312	PAG-02 General Permit	Issued	Triple Crown Corporation 5351 Jaycee Avenue Harrisburg, PA 17112	Lower Paxton Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220309	PAG-02 General Permit	Issued	Allison Hess 6410 Brittan Road Harrisburg, PA 17111	West Hanover Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220167A-1	PAG-02 General Permit	Issued	Frank Sourbeer 905 Katie Court Harrisburg, PA 17109	Lower Swatara Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220315	PAG-02 General Permit	Issued	Timothy and Courtney Hall 835 East Main Street P.O. Box 469 Hegins, PA 17938	South Hanover Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220311	PAG-02 General Permit	Issued	Hatter Family, LP P.O. Box 1218 Mechanicsburg, PA 17055	Susquehanna Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220298	PAG-02 General Permit	Issued	JLM Real Estate Investments, LLC 950 East Main Street P.O. Box 472 Schuylkill Haven, PA 17972	East Hanover Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220306	PAG-02 General Permit	Issued	Keller Farms, LLC 310 Chocolate Avenue Hershey, PA 17033	South Hanover Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220212 A-2	PAG-02 General Permit	Issued	Thermo Fisher Scientific, Inc. 163 Research Lane Millersburg, PA 17061	Mifflin Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220014 A-1	PAG-02 General Permit	Issued	Triple Crown Corporation, Inc. 5351 Jaycee Avenue Harrisburg, PA 17112	Lower Paxton Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC220242 A-1	PAG-02 General Permit	Issued	Core5 Industrial Partners, LLC 1250 North Mountain Road Harrisburg, PA 17112	Londonderry Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC220242 A-2	PAG-02 General Permit	Issued	Core5 Industrial Partners, LLC 1250 North Mountain Road Harrisburg, PA 17112	Londonderry Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
PAC360009 A-2	PAG-02 General Permit	Issued	Robert Kettering 3121A Mount Joy Road Mount Joy, PA 17552	Mount Joy Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360653	PAG-02 General Permit	Issued	Karma 61 Industrial Road, LLC 2620 Westview Drive Wyomissing, PA 19610	West Donegal Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360687	PAG-02 General Permit	Issued	Higher Site, LLC 1522 West Kings Highway Gap, PA 17527	Sadsbury Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360070	PAG-02 General Permit	Issued	Gideon Peachey 208B Osceola Mill Road Gordonville, PA 17529	Leacock Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360615	PAG-02 General Permit	Issued	High Properties 1853 William Penn Way Lancaster, PA 17603	East Lampeter Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360710	PAG-02 General Permit	Issued	Vistablock 150 Farmington Lane Lancaster, PA 17601	East Donegal Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360610 A-1	PAG-02 General Permit	Issued	J. Lavern & Patsy Ann Horning 2625 Main Street Morgantown, PA 19543	Caernarvon Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC360672	PAG-02 General Permit	Issued	Garden Spot Village 433 South Kinzer Avenue New Holland, PA 17557	Earl Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360039 A-1	PAG-02 General Permit	Issued	New Generation at Haydn Manor, LLC 616 Paxton Place Suite 100 Lititz, PA 17543	East Hempfield Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360686	PAG-02 General Permit	Issued	Belco Community Credit Union 449 Eisenhower Boulevard Harrisburg, PA 17111	East Hempfield Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360644	PAG-02 General Permit	Issued	Hershey Developers, LLC 10 Briarcrest Square Hershey, PA 17033	Mount Joy Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360279 A-4	PAG-02 General Permit	Issued	Lancaster Airport Authority 500 Airport Road Lititz, PA 17543	Manheim Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360657	PAG-02 General Permit	Issued	The Mennonite Home 1540 Harrisburg Pike Lancaster, PA 17601	Manheim Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360059	PAG-02 General Permit	Issued	Rock Lititz Properties, LP 100 Rock Lititz Boulevard Lititz, PA 17543	Warwick Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360639	PAG-02 General Permit	Issued	Pennsylvania Department of Transportation Multimodal 400 North Front Street 8th Floor Harrisburg, PA 17105	Manheim Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360658	PAG-02 General Permit	Issued	Hershey Excavating, LLC 1943 Old Line Road Manheim, PA 17545	Mount Joy Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC360645	PAG-02 General Permit	Issued	Johnny King RR-2, Box 252 Ephrata, PA 17522	Leacock Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC360643	PAG-02 General Permit	Issued	Millfield Green, LLC 2130 Marietta Avenue Lancaster, PA 17607	West Hempfield Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601-3149 717.299.5361, ext. 5
PAC380223	PAG-02 General Permit	Issued	U.S. Department of Veterans Affairs 425 I Street, NW Suite 6W.417C Washington, DC 20001	East Hanover Union Township Lebanon County	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275
PAC500044	PAG-02 General Permit	Issued	Patrick & Erin Port 418 West Main Street Apt. A New Bloomfield, PA 17068	Miller Township Oliver Township Perry County	Perry County Conservation District 31 West Main Street P.O. Box 36 New Bloomfield, PA 17068 717.582.8988, ext. 4
PAC670456	PAG-02 General Permit	Issued	John Ortenzio 1050 Highland Drive Mechanicsburg, PA 17055	Fairview Township York County	York County Conservation District 2401 Pleasant Valley Rd. Suite 101 Room 139 York, PA 17402 717.840.7430
PAC670436 A-1	PAG-02 General Permit	Issued	BLG Construction, LLC 11 Pleasant Hill Court Dillsburg, PA 17019	Carroll Township York County	York County Conservation District 2401 Pleasant Valley Rd. Suite 101 Room 139 York, PA 17402 717.840.7430
PAC670471	PAG-02 General Permit	Issued	Strinestown Solar I, LLC 16105 West 113th Street Suite 105 Lenexa, KS 66219	Conewago Township York County	York County Conservation District 2401 Pleasant Valley Rd. Suite 101 Room 139 York, PA 17402 717.840.7430
PAC670504	PAG-02 General Permit	Issued	Susquehanna Area Regional Airport Authority One Terminal Drive Suite 300 Middletown, PA 17057	Fairview Township York County	York County Conservation District 2401 Pleasant Valley Rd. Suite 101 Room 139 York, PA 17402 717.840.7430

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC670526	PAG-02 General Permit	Issued	Columbia Gas of Pennsylvania 1600 Colony Road York, PA 17408	Spring Garden Township York County	York County Conservation District 2401 Pleasant Valley Rd. Suite 101 Room 139 York, PA 17402 717.840.7430
PAC670051 A-1	PAG-02 General Permit	Issued	Rexroth Farm, LLC 1742 Winters Road Windsor, PA 17468	Lower Windsor Township York County	York County Conservation District 2401 Pleasant Valley Rd. Suite 101 Room 139 York, PA 17402 717.840.7430
PAC670265	PAG-02 General Permit	Issued	Water's Edge United Methodist Church 471 Abels Road Wrightsville, PA 17368	Chanceford Township York County	York County Conservation District 2401 Pleasant Valley Rd. Suite 101 Room 139 York, PA 17402 717.840.7430
PAC670498	PAG-02 General Permit	Issued	Inch's Properties, LLC 2950 Lewisberry Road York, PA 17404	Mount Wolf Borough York County	York County Conservation District 2401 Pleasant Valley Rd. Suite 101 Room 139 York, PA 17402 717.840.7430
PAC670497	PAG-02 General Permit	Issued	JA Myers Building & Development, Inc. 160 Ram Drive Hanover, PA 17331	Penn Township York County	York County Conservation District 2401 Pleasant Valley Rd. Suite 101 Room 139 York, PA 17402 717.840.7430
PAC670527	PAG-02 General Permit	Issued	Columbia Gas of Pennsylvania 1600 Colony Road York, PA 17408	Manchester Township York County	York County Conservation District 2401 Pleasant Valley Rd. Suite 101 Room 139 York, PA 17402 717.840.7430
PAC020560	PAG-02 General Permit	Issued	Pugliano Realty 2000 Sheena Drive Pittsburgh, PA 15239	Plum Borough Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 119 Pittsburgh, PA 15219 (412) 291-8005
PAC020621	PAG-02 General Permit	Issued	Kossmann Development Company 11 Parkway Center Suite 300 Pittsburgh, PA 15220	Moon Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 119 Pittsburgh, PA 15219 (412) 291-8005

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC020662	PAG-02 General Permit	Issued	Port Authority of Allegheny County 345 Sixth Avenue Pittsburgh, PA 15222	Ross Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 119 Pittsburgh, PA 15219 (412) 291-8005
PAC020667A-1	PAG-02 General Permit	Issued	Allegheny County—Dept of Facilities 107 County Office Building 542 Forbes Ave Pittsburgh, PA 15219	South Park Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 119 Pittsburgh, PA 15219 (412) 291-8005
PAC020780	PAG-02 General Permit	Issued	Combustion Equipment Company 1628 Middle Road Ext Gibsonia, PA 15044	West Deer Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 119 Pittsburgh, PA 15219 (412) 291-8005
PAC020795	PAG-02 General Permit	Issued	Regional Industrial Development Corporation SW PA 611 William Penn Place Suite 600 Pittsburgh, PA 15219	City of Duquesne Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 119 Pittsburgh, PA 15219 (412) 291-8005
PAC020796	PAG-02 General Permit	Issued	MD Robinson, LLC 615 Washington Road Pittsburgh, PA 15228	Robinson Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 119 Pittsburgh, PA 15219 (412) 291-8005
PAC020802	PAG-02 General Permit	Issued	Maronda Homes, LLC 11 Timberglen Drive Imperial, PA 15126	Collier Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 119 Pittsburgh, PA 15219 (412) 291-8005
PAC020807	PAG-02 General Permit	Issued	Swinderman Development, LLC 290 Northgate Drive Suite 210 Warrendale, PA 15086	Pine Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 119 Pittsburgh, PA 15219 (412) 291-8005
PAC020809	PAG-02 General Permit	Issued	National Institute of Occupational Safety & Health 626 Cochran Mill Road Pittsburgh, PA 15236	South Park Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 119 Pittsburgh, PA 15219 (412) 291-8005
PAC020817	PAG-02 General Permit	Issued	Columbia Gas of PA, Inc. 4000 Energy Drive Bridgeville, PA 15017	South Fayette Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 119 Pittsburgh, PA 15219 (412) 291-8005

NOTICES

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC020818	PAG-02 General Permit	Issued	Sheetz, Inc. 5700 Sixth Avenue Altoona, PA 16602	Neville Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 119 Pittsburgh, PA 15219 (412) 291-8005
PAD020037	PAG-02 Individual Permit	Issued	Allegheny Valley Joint Sewage Authority P.O. Box 158 Cheswick, PA 15204	Harmar Township Springdale Township Springdale Borough Cheswick Borough Allegheny County	SWRO
PAD020039	PAG-02 Individual Permit	Issued	Starship Development Co. Inc. 5020 Thomas Run Road Oakdale, PA 15071	Jefferson Hills Borough Allegheny County	SWRO
PAD020042	PAG-02 Individual Permit	Issued	Shady Side Academy 423 Fox Chapel Road Pittsburgh, PA 15238	Fox Chapel Borough Allegheny County	SWRO
PAD020054	PAG-02 Individual Permit	Issued	Riviera Land Partners, LP 2543 Washington Road Pittsburgh, PA 15241 & Alton Industries 11 Carlton Drive Eighty-Four, PA 15330	Pine Township Allegheny County	SWRO
PAC040091A-2	PAG-02 General Permit	Issued	Gaucha Solar, LLC 906 W. McDermott Drive Allen, TX 75013	Findlay Township Allegheny County Independence Township Beaver County	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 724-378-1701
PAC040110	PAG-02 General Permit	Issued	Center Township Water Authority 224 Center Grange Road Aliquippa, PA 15001	Center Township Beaver County	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 724-378-1701
PAD300019	PAG-02 Individual Permit	Issued	Peoples Natural Gas Company, LLC 195 Donohoe Road Greensburg, PA 15601	Franklin Township Gilmore Township Jackson Township Perry Township Wayne Township Whiteley Township Greene County	SWRO
PAC630112A-1	PAG-02 General Permit	Issued	Thomas A Robinson Family, LP 1299 McLaughlin Run Road Bridgeville, PA 15017	Cecil Township Washington County	Washington County Conservation District 50 Old Hickory Ridge Rd Suite 1 Washington, PA 15301 724-705-7098
PAC630215	PAG-02 General Permit	Issued	Chapman Properties 100 Leetsdale Industrial Drive Leetsdale, PA 15056	South Strabane Township Washington County	Washington County Conservation District 50 Old Hickory Ridge Rd Suite 1 Washington, PA 15301 724-705-7098

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC630227	PAG-02 General Permit	Issued	Marianna Borough 1 Procasky Lane Marianna, PA 15345	Marianna Borough Washington County	Washington County Conservation District 50 Old Hickory Ridge Rd Suite 1 Washington, PA 15301 724-705-7098
PAC160040	PAG-02 General Permit	Issued	Lewis Lumber & Milling 146 Reliance Road Dickson, TN 37055	Strattanville Borough Clarion Township Clarion County	Clarion County Conservation District 217 S 7th Avenue Room 106A Clarion, PA 16214 814-297-7813
PAC160039	PAG-02 General Permit	Issued	Sakeena, LLC 10807 Rt 322 Shippenville, PA 16254	Paint Township Clarion County	Clarion County Conservation District 217 S 7th Avenue Room 106A Clarion, PA 16214 814-297-7813
PAC430006	PAG-02 General Permit	Issued	Joy Cone Company 3435 Lamor Road Hermitage, PA 16148	Hermitage City Mercer County	Mercer County Conservation District 24 Avalon Court Suite 300 Mercer, PA 16137 724-662-2242
PAC430010	PAG-02 General Permit	Issued	MX Acres, LLC 55 Blacks Lane Fredonia, PA 16124	Delaware Township Mercer County	Mercer County Conservation District 24 Avalon Court Suite 300 Mercer, PA 16137 724-662-2242
PAC200081	PAG-02 General Permit	Issued	PA DCNR Bureau of State Parks 2660 Williamsfield Road Jamestown, PA 16134	North Shenango Township Crawford County	Crawford County Conservation District 21742 German Road Meadville, PA 16335 814-763-5269
PAD620004	Individual NPDES	Issued	Columbia Gas of Pennsylvania 4000 Energy Drive Bridgeville, PA 15017	Sheffield Township Warren County	NWRO
PAC320052	PAG-02 General Permit	Issued	Highridge Water Authority 17 Maple Avenue Blairsville, PA 15717	Burrell Township Indiana County	Indiana County Conservation District 435 Hamill Road Indiana, PA 15701 724-471-4751
PAD330006A3	Individual NPDES	Issued	Cresco Yeltrah Innovative Solutions Norcon, Inc. 646 Service Center Road Brookville, PA 15825	Pine Creek Township Jefferson County	NWRO
PAD030005	Individual NPDES	Issued	PADOT District 10 2550 Oakland Avenue Indiana, PA 15701	Plumcreek Township Armstrong County	NWRO

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania Hamilton Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Lester & Andrew Weaver 2560 Sunnyside Road Manheim, PA 17545	Lancaster	268.3	515.22	Dairy/ Swine	NA	Approved
Pigtail Acres, LLC Joel Hurst 1030 Girl Scout Road Stevens, PA 17578	Lancaster	41.4	699.49	Swine/ Beef	NA	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northeast Region: Safe Drinking Water Program, 2 Public Square, Wilkes-Barre, PA 18711-0790, 570-826-2511.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

Permit No. 3480038, Operation Permit, Public Water Supply.

Applicant	Pennsylvania American Water Company 852 Wesley Drive Mechanicsburg, PA 17055
Municipality	Upper Mount Bethel Township
County	Northampton
Type of Facility	Public Water Supply
Consulting Engineer	Kurt A. Staller, P.E. Pennsylvania American Water Company 852 Wesley Drive Mechanicsburg, PA 17055
Permit Issued	January 14, 2022
Description of Action	Regrade and line the Lower Handelong Raw Water Storage Reservoir with a bituminous liner system.

Permit No. 3390024, Operation Permit, Public Water Supply.

Applicant	Lehigh County Authority 1300 Martin Luther King Drive Allentown, PA 18102
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Municipality South Whitehall Township
 County **Lehigh**
 Type of Facility Public Water Supply
 Consulting Engineer Jason G. Saylor, P.E.
 Utility Services Company, Inc.
 1230 Peachtree Street NE
 Suite 1100
 Atlanta, GA 30309
 Permit Issued January 14, 2022
 Description of Action Schantz Spring Raw Water Tank
 Renovations project.

*Southcentral Region: Safe Drinking Water Program,
 909 Elmerton Avenue, Harrisburg, PA 17110.*

**Construction Permit No. 2121509 MA, Minor
 Amendment, Public Water Supply.**

Applicant **Carlisle Borough
 Municipal Authority**
 53 West South Street
 Carlisle, PA 17013
 Municipality North Middleton Township
 County **Cumberland**
 Consulting Engineer Peter Lusardi, P.E.
 GHD, Inc.
 1240 N Mountain Rd
 Harrisburg, PA 17112
 Permit Issued December 15, 2021
 Description Permanent, one-way
 interconnection to supply water
 to North Middleton Authority for
 the new Brubacker Tract
 subdivision.

**Construction Permit No. 2121510 MA, Minor
 Amendment, Public Water Supply.**

Applicant **North Middleton Authority**
 240 Clearwater Drive
 Carlisle, PA 17013
 Municipality North Middleton Township
 County **Cumberland**
 Consulting Engineer Peter Lusardi, P.E.
 GHD, Inc.
 1240 N Mountain Rd
 Harrisburg, PA 17112
 Permit Issued December 15, 2021
 Description Permanent, one-way
 interconnection to receive water
 from the Carlisle Borough
 Municipal Authority for the new
 Brubacker Tract subdivision.

**Construction Permit No. 6721510, Public Water
 Supply.**

Applicant **Culhane's Inc.**
 1 Laurel Road
 New Cumberland, PA 17070
 Municipality Fairview Township
 County **York**

Consulting Engineer Charles A. Kehew II, P.E.
 James R. Holley &
 Associates, Inc.
 18 South George Street
 York, PA 17401
 Permit Issued December 16, 2021
 Description Construction permit application
 for softening, pH adjustment,
 new 4-log treatment of viruses
 using chlorination, and for
 raising the existing well casing
 out of the existing pit.

**Construction Permit No. 0621518, Public Water
 Supply.**

Applicant **Reading Area
 Water Authority**
 1801 Kutztown Road
 Reading, PA 19604
 Municipality Upper Tulpehocken Township
 County **Berks**
 Consulting Engineer Brian Hassinger, P.E.
 SSM Group, Inc.
 1047 North Park Road
 Reading, PA 19610-0307
 Permit Issued January 4, 2022
 Description New water system, including two
 new wells, new arsenic/antimony
 treatment, pH adjustment,
 chlorine disinfection, distribution
 pumps, and storage tank

**Construction Permit No. 3821503, Public Water
 Supply.**

Applicant **Bell & Evans**
 154 West Main Street
 P.O. Box 39
 Fredericksburg, PA 17026
 Municipality Bethel Township
 County **Lebanon**
 Consulting Engineer Paul Lutzkanin, P.E.
 Steckbeck Engineering &
 Surveying Inc.
 279 North Zinns Mill Road
 P.O. Box 39
 Lebanon, PA 17042
 Permit Issued December 27, 2021
 Description Installation of three (3) wells
 and the construction of a water
 system for Plant 3.

**Construction Permit No. 6721512 MA, Minor
 Amendment, Public Water Supply.**

Applicant **GSP Management Company**
 P.O. Box 677
 Morgantown, PA 19543
 Municipality Newberry Township
 County **York**
 Consulting Engineer James A. Cieri Sr, P.E.
 James A. Cieri, Professional
 Engineer LLC
 914 N Mountain Road
 Harrisburg, PA 17112

Permit Issued December 22, 2021
 Description Construction permit for a well pump, meter, and tank replacement.

Construction Permit No. 2821518, Minor Amendment, Public Water Supply.

Applicant **Borough of Chambersburg**
 100 South Second Street
 Chambersburg, PA 17201

Municipality Greene Township

County **Franklin**

Consulting Engineer Chad M. Angle, P.E.
 GHD, Inc.
 1240 North Mountain Road
 Harrisburg, PA 17112

Permit Issued January 3, 2022

Description Installation of a new raw water traveling screen adjacent to the existing screen.

Construction Permit No. 6721515 MA, Minor Amendment, Public Water Supply.

Applicant **The York Water Company**
 130 East Market Street
 York, PA 17401-1219

Municipality York Township

County **York**

Consulting Engineer Mark S. Snyder, P.E.
 The York Water Company
 130 East Market Street
 P.O. Box 15089
 York, PA 17405-7089

Permit Issued January 6, 2022

Description Spry Tank repainting and submersible mixer installation.

Operation Permit No. 3621512 MA issued to: **Manheim Area Water & Sewer Authority (PWS ID No. 7360078)**, 18 East High Street, Manheim, PA 17545, Manheim Borough, **Lancaster County** on December 29, 2021 for facilities approved under Construction Permit No. 3621512 MA.

Operation Permit No. 7360329 issued to: **Green Tree Market (PWS ID No. 7360329)**, 959 Georgetown Road, Paradise, PA 17562, Bart Township, **Lancaster County** on January 6, 2022 for facilities approved under Construction Permit No. 7360329. Operation approval for new transient noncommunity water system with new well and treatment, including cation exchange, sediment filter, and UV disinfection.

Operation Permit No. 4440317 issued to: **Mifflin County School District (PWS ID No. 4440317)**, 103 Green Avenue, Lewistown, PA 17044, Oliver Township, **Mifflin County** on December 29, 2021 for facilities at Strodes Mills Elementary School approved under Construction Permit No. 4440317. Noncommunity Water Supply Approval to Operate for new chemical feed pump and reconfiguration of water softener.

Comprehensive Operation Permit No. 3060088 issued to: **Pennsylvania-American Water Company (PWS ID No. 3060088)**, 852 Wesley Drive, Mechanicsburg, PA 17055, **Berks County** on December 16, 2021 for the operation of facilities at Glen Alsace District submit-

ted under Application No. 3060088. Approval of a comprehensive operation permit, which includes a potable, portable water storage tank for use in case of emergencies and/or community events.

Northcentral Region: Safe Drinking Water Program, 208 West Third Street, Williamsport, PA 17701.

Operations Permit issued to: **NFG Ellisburg Station**, 1100 State Street, Erie, PA 16946, **PWSID No. 6530885**, Allegany Township, **Potter County** on January 19, 2022 for the operation of facilities approved under construction permit # GWR. This permit authorizes operation of Well # 2, submersible 18 gallons per minute (gpm) pump, pressure tank with raw water sampling tap, filters for iron and manganese removal, 18 gpm flow restrictor, flow meter that also controls PCM for hypochlorite pump, sodium hypochlorite injection pump, three NSF Standard 61 certified 120-gallon retention tanks in series that each have a baffling factor of at least 0.5, Entry Point # 102, and distribution system.

Contact: Edie M. Gair, P.G., 570-327-3779.

Orviston Water Association (Public Water Supply), 73 Back Street, Orviston, PA 16864, Curtin Township, **Centre County**. On January 2022, the Safe Drinking Water Program approved the Source Water Protection (SWP) plan for the **Orviston Water Association** community water system. The personnel involved with the development of this SWP are to be commended for taking these proactive steps to protect these water sources for their community. Development of the SWP plan was funded by the Department of Environmental Protection.

Operations Permit issued to: **USACOE Tompkins Recreation Area**, 710 Ives Run Loane, Tioga, PA 16946, **PWSID No. 2590833**, Lawrence Township, **Tioga County** on January 19, 2022 for the operation of facilities approved under construction permit # GWR. This permit authorizes operation of the Well (Source ID # 001), Submersible 25 gallons per minute (gpm) Pump, raw water Flow Meter, Chemical Feed Pump to inject NSF Std. 60 certified Sodium Hypochlorite, 2,400 feet of 2-inch diameter chlorine contact pipe, 40,000-gallon reservoir, Booster pump skid—two 10 hp Pumps, Cartridge Filter Assembly for sediment removal, finished water Flow Meter, Entry point 100 and Distribution System permit.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results

which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate Regional Office. TDD users may telephone the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5787.

Contact: Charline Bass.

Gray Brothers Farm, 1025 Worthington Road, Exton, PA 19341, Uwchlan Township, **Chester County**. Richard Lake, Geo-Technology Associates, Inc., 2405 John Fries Highway, Quakertown, PA 18951 on behalf of Thomas G. Kessler, Worthington Partners II, Inc., 1273 Butler Pike, Blue Bell, PA 19422 submitted a Risk Assessment Report/Remedial Investigation Report/Cleanup Plan concerning remediation of site groundwater contaminated with VOCs. The report is intended to document remediation of the site to meet the site-specific standard.

Rohm & Haas Company, 200 Route 413, Bristol, PA 19007, Bristol Township, **Bucks County**. David Kistner, AECOM, 625 West Ridge Pike, Suite E-100, Conshohocken, PA 19428 on behalf of Amy L. Lee, Dow Chemical Company (Rohm & Haas), 633 Washington Street, Midland, MI 48674 submitted a Final Report concerning remediation of site soil and groundwater contaminated with VOCs and SVOCs. The report is intended to document remediation of the site to meet the site-specific standard.

Hicinbothem Residence, 328 Crabtree Drive, Levittown, PA 19055, Bristol Township, **Bucks County**. Richard D. Trimpi, PG, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Andrea Gluch, State Farm Insurance, P.O. Box 106169, Atlanta, GA 30348-6169 submitted a Final Report concerning remediation of site soil and groundwater contaminated with petroleum. The report is intended to document remediation of the site to meet the Statewide health standard.

Johnson Matthey Inc.—West Whiteland Facility, 1401 King Road, West Whiteland Township, PA 19380, West Whiteland Township, **Chester County**. William Gilchrist, Roux Associates, Inc., 402 Heron Drive, Logan Township, NJ 08085 on behalf of Dave Campbell, Johnson Matthey Inc., 1401 King Road, West Whiteland Township, PA 19380 submitted a Remedial Investigation Report/Risk

Assessment Report/Final Report concerning remediation of site groundwater contaminated with trichloroethylene. The report is intended to document remediation of the site to meet the site-specific standard.

R&S Auto Services, LLC, 1201-1209 West Chester Pike, Havertown, PA 19083, Haverford Township, **Delaware County**. Andrew Basehoar, TTI Environmental Inc., 1253 North Church Street, Moorestown, NJ 08057 on behalf of Russ Tanner, R&S Auto Service, 1201 West Chester Pike, Havertown, PA 19803 submitted a Remedial Investigation Report/Cleanup Plan/Final Report concerning remediation of site soil and groundwater contaminated with PCE. The report is intended to document remediation of the site to meet the site-specific standard.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Franclaire Pad, 276 Pig Barn Road, Laceyville, PA 18623, Braintrim Township, **Wyoming County**. Creston Environmental, P.O. Box 1373, Camp Hill, PA 17001, on behalf of Chesapeake Appalachia LLC, 14 Chesapeake Lane, Sayre, PA 18840, submitted a Final Report concerning remediation of soil contaminated by releases production fluid (brine). The report is intended to document remediation of the site to meet Statewide health standards.

402 Basin Street, 402 Basin Street, Allentown, PA 18103, Allentown City, **Lehigh County**. Pennoni, 1900 Market St, Suite 300, Philadelphia, PA 19103, on behalf of Serfass Construction, 3764 Mauch Chunk Road, Allentown, PA 18104, combined Remedial Investigation Report and Cleanup Plan concerning remediation of soil contaminated with metals and benzo(a)pyrene from historic operations as an incinerator, solid waste, rock, and soil disposal facility. The report is intended to document remediation of the site to meet site-specific standards.

Baylor Property, 6064 Old Hickory Road, Coopersburg, PA 18036, Upper Saucon Township, **Lehigh County**. JMT Industrial & Environmental Contracting Services, 710 Uhler Road, Easton, PA 18040, on behalf of Richard Baylor, 6064 Old Hickory Road, Coopersburg, PA 18036, submitted a revised Final Report concerning remediation of soil contaminated by a release of heating oil from an aboveground storage tank. The report is intended to document remediation of the site to meet Statewide health standards.

Southwest Region: Environmental Cleanup & Brownfield Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: William Stevens.

Bentleyville BP, Storage Tank Facility ID # 63-30345, 204 Wilson Road, Bentleyville, PA 15314, Bentleyville Borough, **Washington County**. Letterle & Associates, Inc., 2859 Oxford Blvd., Allison Park, PA 15101, on behalf of Coen Markets, Inc., 1000 Philadelphia Street, Canonsburg, PA 15314 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The plan is intended to document the remedial actions for meeting the Statewide health or background standard.

Best Deal Tire Center, Storage Tank Facility ID # 02-07379, 89 Clever Road, McKees Rocks, PA 15136, Kennedy Township, **Allegheny County**. Flynn Environmental, Inc., 5640 Whipple Avenue NW, North Canton, OH 44720, on behalf of Mr. Bill Ostapchenko, 89 Clever

Road, McKees Rocks, PA 15136, submitted a Remedial Action Plan concerning remediation of soil contaminated with unleaded gasoline. The plan is intended to document the remedial actions for meeting the Statewide health or background standard.

2700 Leechburg Road, Storage Tank ID # 65-82366, Lower Burrell, PA 15068, Lower Burrell City, **Westmoreland County**. Synergy Environmental, Inc., 155 Railroad Plaza, 1st Floor, Royersford, PA 19468, on behalf of PALG UST IV, LLC, 645 Hamilton Street, Suite 400, Allentown, PA 18101, submitted a Remedial Action Plan concerning remediation of soil contaminated with unleaded gasoline. The plan is intended to document the remedial actions for meeting the site specific standard.

Sheetz Store # 130, Storage Tank Facility ID # 02-29988, 899 Freeport Road, Creighton, PA 15030, East Deer Township, **Allegheny County**. Jason Kronenwetter, EnviroTrac, Ltd., 176 Thorn Hill Road, Warrendale, PA 15086, on behalf of Sheetz Inc., 351 Sheetz Way, Claysburg, PA 16625, submitted a Remedial Action Completion Report concerning remediation of groundwater contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet Statewide health or background standard.

Northwest Region: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Mark's Tire & Auto Service, 7421 West Lake Road, Fairview, PA 16415, Fairview Township, **Erie County**. Moody & Associates, Inc., 11548 Cotton Road, Meadville, PA 16332 on behalf of Mark's Tire Service, 7421 West Lake Road, Fairview, PA 16415 has submitted a Final Report concerning remediation of site soil and site groundwater contaminated with 1,2,4-Trimethylbenzene, 1,3,5-Trimethylbenzene, Benzene, Ethylbenzene, Isopropylbenzene (Cumene), Methyl-tert-butyl Ether, Naphthalene, Toluene, and Xylene. The report is intended to document remediation of the site to meet the Statewide health standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a

remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department Regional Office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate Regional Office. TDD users may telephone the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401 484-250-5787.

Contact: Charline Bass.

56 & 60 West Marshall Avenue, 56 & 60 West Marshall Road, Lansdowne, PA 19050, Lansdowne Borough, **Delaware County**. Jennifer Poole, PG, Pennoni Associates, Inc., 1900 Market Street, Philadelphia, PA 19103 on behalf of Mark Fuessinger, One Creative, 16 Campus Boulevard, Newtown Square, PA 19073 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with chlorinated compounds. The Report was disapproved by the Department on January 5, 2022.

Oxford Former MGP Site, 402 South Street, Borough of Oxford, PA 19363, Borough of Oxford, **Chester County**. Bryan Sladky, PG, Silar Services, Inc., 1851 French Creek Road, Phoenixville, PA 19460 on behalf of Gordon G. Araujo, Jr., UGI Utilities, Inc., 1 UGI Drive, Denver, PA 17517 submitted a Risk Assessment Report/Cleanup Plan/Final Report concerning the remediation of site soil and groundwater contaminated with PAHs, diesel fuel and other organics. The Final Report demonstrated attainment of the site-specific standard and was approved by the Department on January 5, 2022.

Audi West Chester, 1421 Wilmington Pike, West Chester, PA 19382, Chadds Ford Township, **Delaware County**. Michael Potts, Terraphase Engineering Inc., 100 Canal Pointe Boulevard, Suite 108, Princeton, NJ 08540 on behalf of Michael Brairton, West Chester A, LLC, 1421 Wilmington Pike, West Chester, PA 19382 submitted a Final Report concerning the remediation of site soil contaminated with heating oil constituents. The Final

Report demonstrated attainment of the Statewide health standard and was approved by the Department on January 4, 2022.

Arbill Industries, Inc., 2207 West Glenwood Avenue, Philadelphia, PA 19132, City of Philadelphia, **Philadelphia County**. Phil Gray, Compliance Management International, 1350 Welsh Road, Suite 200, North Wales, PA 19454 on behalf of Barry Bickman, Arbill Industries, Inc., 10450 Drummond Road, Philadelphia, PA 19154 submitted a Remedial Investigation Report/Risk Assessment Report/Cleanup Plan/Final Report concerning the remediation of site soil and groundwater contaminated with acetone, benzene, carbon disulfide, cis-1,2-dichloroethene, trans-1,2-dichloroethene, ethylbenzene, cumene, methyl ethyl ketone, methylene chloride, naphthalene, tetrachloroethene, toluene, trichloroethene, total xylenes, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, bis(2-ethylhexy)phthalate, bromochloromethane, 2-butanone, chloroethane, chloroform, and 1,1-dichloroethane. The Final Report demonstrated attainment of the site-specific standard and was approved by the Department on January 7, 2022.

3222 Phoenixville Pike Park, 3222 Phoenixville Pike Park, Malvern, PA 19355, Charlestown Township & East Whiteland Township, **Chester County**. Andrew J. Huber, ATC Group Services LLC, 3 Terri Lane, Burlington, NJ 08016 on behalf of Linda Kaiser, 3222 Phoenixville Pike Owner, LLC, 2001 Ross Avenue, 31st Floor, Dallas, TX 75201 submitted a Final Report concerning the remediation of site soil contaminated with benzene, toluene, ethylbenzene, methyl tertiary butyl ether, naphthalene, isopropyl benzene, 1,2,4-trimethylbenzene, and 1,3,5-trimethylbenzene. The Final Report demonstrated attainment of the Statewide health standard and was approved by the Department on January 10, 2022.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

900 13th Avenue, 900 13th Avenue, Bethlehem, PA 18018, Bethlehem City, **Lehigh County**. American Analytical & Environmental, 738 Front Street, Catasauqua, PA 18032, on behalf of Edwards-Harter Realty Partnership, 900 13th Avenue, Bethlehem, PA 18018, submitted a Final Report concerning remediation of soil contaminated by heating oil from an underground storage tank. The Final Report demonstrated attainment of Statewide health standards and was approved by DEP on January 19, 2022.

Bethlehem Commerce Center Majestic Parcel Lot 6, 3905 Commerce Center Boulevard, Bethlehem, PA 18015, Bethlehem City, **Northampton County**. Ramboll Americas Engineering Solutions, Inc., 751 Arbor Way, Suite 200, Blue Bell, PA 19422, on behalf of Commerce Construction Co. LP, 13191 Crossroads Parkway North, 6th Floor, Industry, CA 91746, submitted a Final Report concerning remediation of site soils contaminated with Boron, Thallium, Lead, Iron, Benzo(a)pyrene, Benzo(a)anthracene, Benzene, Naphthalene, Dibenz(a,h)anthracene, and Tetrachloroethene from historic industrial operations. The Final Report demonstrated attainment of site specific standards and was approved by DEP on January 12, 2022.

W. Brooks Pad 2, 147 Phillips Road, Springville, PA 18844, Springville Township, **Susquehanna County**. Resource Environmental Management, 50 Maple Street, Montrose, PA 18801, on behalf of Coterra Energy Inc,

2000 Park Lane, Suite 300, Pittsburgh, PA 15275, submitted a Final Report concerning remediation of soil contaminated by a release of drilling mud and produced fluid (brine). The Final Report demonstrated attainment of a combination of Background and Statewide health standards and was approved by DEP on January 20, 2022.

Mazzara Well Pad, 6 Sickler Road, Meshoppen, PA 18630, Washington Township, **Wyoming County**. Resource Environmental Management, 50 Maple Street, Montrose, PA 18801, on behalf of Callon (Marcellus), LLC, 200 West Sam Houston Parkway South, Suite 2000, Houston, TX, submitted a Final Report concerning remediation of soil and groundwater contaminated by a release of brine. The Final Report demonstrated attainment of a combination of Background and Statewide health standards and was approved by DEP on January 20, 2022.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Pennsy Supply, Inc., Hummelstown Quarry, 2400 Thea Drive, Suite 3A, Harrisburg, PA 17110, South Hanover Township, **Dauphin County**. Reliance Environmental, Inc., 235 North Duke Street, Harrisburg, PA 17602, on behalf of Pennsy Supply, Inc., 2400 Thea Drive, Suite 3A, Harrisburg, PA 17110, submitted a Final Report concerning remediation of site soils contaminated with used oils and lubricating oil. Residential Statewide health standard. The Final Report demonstrated attainment of the residential Statewide health standard and was approved by the Department on December 21, 2022.

Clean Enterprises, 315 West State Street, Quarryville, PA 17566, Quarryville Borough, **Lancaster County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of GEN 2 3, LLC, 315 West State Street, Quarryville, PA 17566, and Stoner-Wade Ford, Inc., 415 West Fourth Street, Quarryville, PA 17566, submitted a Final Report concerning remediation of site soil and groundwater contaminated with chlorinated solvents from historical dry cleaning operations. The Final Report demonstrated attainment of the site-specific standard and was approved by the Department on January 24, 2022.

Former CJ's Auto Repair, 504 South Main Street, Shrewsbury, PA 17361, Shrewsbury Borough, **York County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of c/o Denise Brusak, 13 Mill Street, Stewartstown, PA 17363, submitted a Reliance Environmental, Inc., concerning remediation of site soil and groundwater contaminated with No. 2 fuel oil. The Final Report did not demonstrate attainment of the nonresidential Statewide Health and site-specific standards and was disapproved by the Department on January 13, 2022.

Former Garden State Tannery, 16 South Franklin Street, Fleetwood, PA 19522, Fleetwood Borough, **Berks County**. BL Companies, 2601 Market Place, Suite 350, Harrisburg, PA 17110, on behalf of Borough of Fleetwood, 110 West Arch Street, Suite 104, Fleetwood, PA 19522, submitted a Final Report concerning remediation of site groundwater contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the site-specific standard and was approved by the Department on January 11, 2022.

Silk Mill Properties, Inc., 2400 Eighth Avenue, Altoona, PA 16602, City of Altoona, **Blair County**. Mountain Research, 825 25th Street, Altoona, PA 16601, on

behalf of Grappone Law Offices, 411 South Logan Boulevard, Suite 1, Altoona, PA 16602, submitted a Final Report concerning remediation of site soil and groundwater contaminated with chlorinated solvents. The Final Report demonstrated attainment of the Statewide health and site-specific standards and was approved by the Department on January 20, 2022.

Former Structures Facility, 471 North Reading Road, Ephrata, PA 17520, Ephrata Township, **Lancaster County**. August Mack Environmental, 941 Wheatland Avenue, Lancaster, PA 17603, on behalf of Charmaine Garman, 529 Stevens Road, Ephrata, PA 17522, submitted a Final Report concerning remediation of site groundwater contaminated with volatile and semi-volatile organic compounds. The Final Report did not demonstrate attainment of the site-specific standard and was disapproved by the Department on January 13, 2022.

DETERMINATION OF APPLICABILITY FOR MUNICIPAL WASTE GENERAL PERMITS

Determination of Applicability for General Permit Approved Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and/or the Beneficial Use of Municipal Waste.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

General Permit No. WMGM015SC001. Spring Valley Mulch, LLC, 2470 Mill Creek Road, Dover, PA 17315, Conewago Township, **York County**. This permit authorizes the processing and beneficial use of timber waste (i.e. tree stumps, limbs, clean wood, untreated and unpainted wood, and clean pallets) to produce mulch for landscaping purposes and the processing and beneficial use of leaf and yard waste (i.e. source segregated leaf and yard waste, grass clippings, and clean wood chips from site mulch production) to produce compost. The issuance of Permit No. WMGM015SC001 was approved by the Southcentral Regional Office on January 20, 2022.

Persons interested in reviewing the general permit may contact John Oren, Permits Section Chief, PADEP, Southcentral Regional Office, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4706. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service, (800) 654-5984.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Determination of Applicability for General Permit Issued Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Northwest Region: Regional Solid Waste Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

General Permit No. WMGR123NW016. PennEnergy Resources, LLC, 762 Brownsdale Road, Evans City, PA 16033, Forward Township, **Butler County**. The applica-

tion requests approval to install a tank and secondary containment at the McElhinney Tank Pad site to store, process and beneficially reuse oil and gas liquid waste. The Department issued the permit with the determination of applicability on January 19, 2022.

Persons interested in reviewing the general permit may contact Christina Wilhelm, Waste Management Program Manager, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335, 814.332.6648. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service, 800.654.5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

GP3-36-03042C: H&K Group, Inc., 2052 Lucon Road, P.O. Box 196, Skippack, PA 19474, on January 20, 2022, for portable nonmetallic mineral crushing equipment, under GP3, at the Rock Springs Quarry located in Fulton Township, **Lancaster County**.

GP11-36-03042C: H&K Group, Inc., 2052 Lucon Road, P.O. Box 196, Skippack, PA 19474, on January 20, 2022, for four diesel-fired engines, under GP11, to power portable nonmetallic mineral crushing equipment at the Rock Springs Quarry located in Fulton Township, **Lancaster County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, (570) 327-3648.

AG5A-41-00004A: Beech Resources, LLC, 3033 East 1st Avenue, Suite 400, Denver, CO 80206, on January 19, 2022, to construct and operate one 1,380 bhp Caterpillar G3516B LE 4SLB natural gas-fired compressor engine and associated centrifugal compressor as well as continue to operate existing sources pursuant to the General Plan Approval and/or General Operating Permit for Unconventional Natural Gas Well Site Operations and Remote Pigging Stations (BAQ-GPA/GP-5A) at the Premier Well Site located in Lycoming Township, **Lycoming County**.

Southwest Region, Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief, 412.442.4168.

AG5A-63-00019B: EQT Production Company, 625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222, on January 12, 2022, received approval for a de minimis emissions increase pursuant to 25 Pa. Code § 127.449 of 0.64 tons of VOC (including Clean Air Act Section 112 HAPs), per year, resulting from the installation and operation of 69 intermittent bleed natural gas-actuated pneumatic controllers at its Ealy Well Pad in East Finley Township, **Washington County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6940.

GP5-16-176B (AG5-16-00006A): Diversified Production, LLC, New Bethlehem Compressor Station, Idle Road, New Bethlehem, PA 16242, on January 24, 2022, to allow the continued operation of equipment at the New Bethlehem Compressor Station located in Redbank Township, **Clarion County**.

GP5-24-185B (AG5-24-00005A): KC Midstream Solutions LLC, Overbek Compressor Station, Gregg Hill Road, Ridgway, PA 15853, on January 19, 2022, to allow continued operation of natural gas midstream equipment at the Overbek Compressor Station located in Millstone Township, **Elk County**.

Plan Approvals Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2531.

40-000126C: Hazleton Hiller, LLC, 414 Stockton Mountain Road, Hazleton, PA 18201, issued on November 8, 2021 for the construction and operation of coal progressing equipment at the facility located in Hazle Township, **Luzerne County**.

58-00024A: Eureka Resources, LLC, 315 Second Street, Williamsport, PA 17701, issued on January 19, 2022 for the construction of an oil and gas wastewater treatment facility to be located in Dimock Township, **Susquehanna County**.

40-00148A: Talen Energy Corp., 600 Hamilton Street, Suite 600, Allentown, PA 18101, was issued on January 19, 2022, for two data center buildings each installing thirty-two (32) approximately 3 MW diesel-fired EPA Tier 2 emergency-use generators located in Salem Township, **Luzerne County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, (570) 327-3648.

14-00044A: TRS Technologies, Inc., 2820 E. College Avenue, Suite J, State College, PA 16801, on January 24, 2022, to modify an existing piezoelectric/dielectric materials manufacturing process at its facility in College Township, **Centre County**. If the Department determines that the source is modified and operated in compliance with the plan approval conditions and the specifications of the application for Plan Approval 14-00044A, the applicant will subsequently apply for a State Only Operating Permit in accordance with 25 Pa. Code Subchapter F.

ER-17-00005A: Glen-Gery Corporation, 433 S. Pottsville Pike, Shoemakersville, PA 19555, on January 19, 2022, for an Air Quality Emission Reduction Credit (ERC) approval of the following emission reductions associated with shut-down of the following sources: P104/Tunnel Kiln and P112/Brick Dryers: NO_x: 4.62 tpy; VOC: 0.75 tpy. These permanent shutdowns occurred in Bradford Township, **Clearfield County**.

Southwest Region, Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief, 412.442.4168.

PA-65-00378: Buckeye Terminals, LLC, 3324 University Blvd., Coraopolis, PA 15108-2586, on January 24, 2022, to authorize construction, reactivation, and permitting as new of one aboveground storage tank (Tank 1232—Source ID 109), gasoline or lower vapor pressure product storage, 2.2 MMgal capacity, controlled by internal floating roof (IFR) at the Greensburg Terminal located in Hempfield Township, **Westmoreland County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6940.

24-022B: SMC Global Holdings, Inc., 259 Eberl Street, Saint Marys, PA 15857, on January 20, 2022, effective January 20, 2022, has issued a plan approval for construction of two new thermal oxidizers and emission capture hoods to mitigate odors from Carbon/Graphite Mixers 2 & 3, in the City of St Marys, **Elk County**. This is a State Only facility. This will expire on June 30, 2023.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

09-0237: TC Millwork Inc., P.O. Box 825, Bensalem, PA 19020-0826. On January 20, 2022, an extension for the installation and operation of two (2) spray booth operations, designated as Source ID 101 (Paint Spray Booth) and Source ID 102 (Adhesive Spray Booth) and associated filters, an Adhesives Application Area (Source ID 104), solvent clean-up Operations (Source ID 106), a Milling Room (Source ID 105) and associated dust collector (Source ID 101) in Bensalem Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

38-03003E: Bayer Healthcare, LLC, 400 West Stoever Avenue, Myerstown, PA 17067, on January 20, 2022, for the installation of a Combined Heat and Power (CHP), 2.0 MW, Siemens Model KG2 3G (or similar) natural gas fired combustion turbine. The turbine will be equipped with a heat recovery steam generator (HRSG). NO_x emissions will be controlled by a Dry Low Emissions (DLE) combustion system. The CHP system will be installed at the Myerstown plant located in Myerstown Borough, **Lebanon County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, (570) 327-3648.

19-00007B: Transcontinental Gas Pipe Line Company, LLC, P.O. Box 1396, Houston, TX 77251-1396, on January 11, 2022, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from January 12, 2022 to July 11, 2022, at their Compressor Station 517 located in Jackson Township, **Columbia County**. The plan approval has been extended.

14-00002N: Graymont (PA), Inc., 375 Graymont Road, Bellefonte, PA 16823, was issued on January 3, 2021, an extension to authorize continued operation of the Kiln No. 8 and the ancillary source operations, pending issuance of an Operating Permit for the new sources. The sources are located at their Pleasant Gap plant in Spring Township, **Centre County**. The plan approval has been extended for 180 days.

14-00002P: Graymont (PA), Inc., 375 Graymont Rd., Bellefonte, PA 16823, was issued on January 3, 2021, an extension to authorize continued operation of the Kiln No. 8 and the ancillary source operations, pending issuance of an Operating Permit for the new sources. The sources are located at their Pleasant Gap plant in Spring Township, **Centre County**. The plan approval has been extended for 180 days.

14-00002R: Graymont (PA), Inc., 375 Graymont Rd., Bellefonte, PA 16823, was issued on January 3, 2021, an extension to authorize continued operation of the Kiln No. 8 lime processing source operations, pending issuance of an Operating Permit for the new sources. The sources are located at their Pleasant Gap plant in Spring Township, **Centre County**. The plan approval has been extended for 180 days.

17-00071B: Continental Carbonic Products, Inc., 40 Technology Drive, Clearfield, PA 16830, was issued a plan approval extension revision to allow for completion of the construction and commencement of operation by no later than July 21, 2022, for the expansion project to their Clearfield CO₂ Recovery Plant. This action also revised the responsible official info for the facility. The previous plant is in Clearfield Borough, **Clearfield County**. The plan approval has been extended.

Southwest Region, Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief, 412.442.4168.

PA-04-00751A Mod: Valmont Coatings, Inc., 9 S. 12th Street, Midland, PA 15059-1603, plan Approval modification issuance date effective January 28, 2022, to allow the use of GF2 acid instead of HCL acid in hot dip galvanizing process which includes zinc coating on iron and steel products by immersion of the material in a bath of liquid zinc and pre-treatment cleaning stages at its facility located in Midland Borough, **Beaver County**.

30-00234A: Equitrans, LP, 2200 Energy Drive, Canonsburg, PA 15317, plan approval extension effective on January 28, 2022, with expiration on July 28, 2022, for continued temporary operation of sources and controls at its Redhook Compressor Station, a natural gas transmission station located in Franklin Township, **Greene County**.

63-01004C: Tech Met, Inc., 15 Allegheny Square, Glassport, PA 15045, plan approval modification effective

January 19, 2022, with expiration on May 28, 2022, to authorize temporary operation of sources and controls associated with a chemical milling and etching facility located in Donora Borough, **Washington County**.

Title V Operating Permits Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

09-00053: Greif Packaging, LLC, 695 Louis Drive, Warminster, PA 18974. On January 17, 2022, located in Warminster Township, **Bucks County**, for a Title V Operating permit renewal for its steel drum manufacturing facility as well as incorporation of Plan Approval 09-0053C.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

19-00002: Foam Fabricators, Inc., 17 Industrial Drive, Bloomsburg, PA 17815, on January 20, 2022, was issued a renewal Title V Operating Permit for their facility in South Centre Township, **Columbia County**. The Title V Operating Permit contains all applicable regulatory requirements including monitoring, record-keeping and reporting conditions.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.

24-00083: Mersen USA GS Corporation—Saint Marys (Mersen), 1032 Trout Run Road, Saint Marys, PA 15857, on January 20, 2022, the Department issued the renewal Title V Operating Permit of a graphite manufacturing facility located in Saint Marys City, **Elk County**. Permitted air contamination sources at the facility include: units for different operations performed, namely crushing and screening, grinding, pulverizing, mixing, blending, baking, graphitizing, and machining; natural gas-fueled emergency generators; and parts cleaners. In this renewal, a screening operation, a roller mill, units controlled by common dust collectors, a corner grinder mill, and five natural gas-fueled emergency generators are added as permitted sources. Three emergency generators are subject to § 40 CFR 63 Subpart ZZZZ while the other two emergency generators are subject to § 40 CFR 60 Subpart JJJJ. Provisions on source test submittals are revised based on the latest instructions from Source Testing Section. A source no longer onsite and a source ID no longer used are removed from the permit.

37-00243: Inmetco, LLC, 1 Inmetco Drive, Ellwood City, PA 16117-6231, on December 21, 2021, the Department re-issued the Title V Operating Permit. Inmetco's facility is primarily used for the recovery and recycling of metals through the secondary smelting of non-ferrous metals from metal bearing wastes located in Ellwood City Borough, **Lawrence County**. The facility's air emission sources include a Rotary Hearth Furnace (RHF), Submerged Electric Arc Furnace (SEAF), material handling equipment, miscellaneous natural gas fired process and combustion units, an emergency generator, and a parts washer. The facility is a major stationary source as defined in Title I, Part D of the Clean Air Act Amend-

ments due to the facility's potential to emit Nitrogen Oxide (NO_x), Volatile Organic Compounds (VOC), and Carbon Monoxide (CO) emissions. The facility is therefore subject to the Title V Operating Permit requirements adopted in 25 Pa. Code Chapter 127, Subpart G. The 2020 actual emissions reported from the facility were 388 TPY CO, 0.02 TPY lead, 61.5 TPY NO_x, 9.9 TPY PM₁₀, 46.8 TPY SO_x, and 22.5 TPY VOC.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-00140: Amatex, LLC, 1032 Stanbridge Street, Norristown, PA 19401-3666. On January 17, 2022, for the renewal of a Non-Title V Facility, State-Only, Natural Minor Permit for the manufacturing heat resistant fiberglass yarn and textiles in their facility located in Norristown Borough, **Montgomery County**.

09-00206: B & J Group, 1001 New Ford Mill Road, Morrisville, PA 19067-3704. On January 24, 2022, for the renewal of a Non-Title V Facility, State Only Operating Permit for the above ground storage tanks, a paint stripper manufacturing operation and chemical repackaging process located in Falls Township, **Bucks County**.

15-00137: Johnson Matthey/Advanced Glass Technologies Division, 498 Acorn Lane, Downingtown, PA 19335. On January 20, 2022 for the renewal of a Non-Title V, State Only Operating Permit for the manufacture of enamel and conductive pastes for glass windshields used in the automotive industry, decorative enamel pastes for ceramic glass decoration and decorative precious metal products located in Downingtown, **Chester County**.

09-00121: Philadelphia Macaroni Co., 40 Jacksonville Road, Warminster, PA 18974. On January 20, 2021, for a non-Title V (State-Only), Natural Minor, Operating Permit Renewal for the manufacture of pasta products at their facility in Warminster Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-03175: Cintas Corporation, 27 Whitney Drive, Milford, OH 45150-9784 on January 18, 2022, for the industrial laundry facility located in York City, **York County**. The State-Only permit was renewed.

28-03008: Edge Rubber Recycling, LLC, 811 Progress Road, Chambersburg, PA 17201-3257 on January 20, 2022, for the shredded tire processing facility located in Chambersburg Borough, **Franklin County**. The State-Only permit was renewed.

28-03068: Pennsylvania Cherry, LLC, P.O. Box 269, Mercersburg, PA 17236-0269 on January 18, 2022, for the lumber drying facility located in Montgomery and Peters Townships, **Franklin County**.

67-05142: Johnson Controls, Inc, 100 JCI Way, York, PA 17406, on January 18, 2022, for the HVAC manufacturing facility located in East Manchester Township, **York County**.

Southwest Region, Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Thomas Joseph, Facilities Permitting Chief, 412.442.4336.

11-00283 Portage Area School District, 84 Mountain Avenue, Portage, PA 15946-1809. On January 14, 2022, the Department issued a renewal Synthetic Minor Operating Permit for operation of the Portage Area Elementary/Junior-Senior High School in Portage Borough, **Cambria County**.

Equipment at this facility includes a 9.1 MMBtu/hr tri-fuel boiler which burns primarily coal, two (2) natural gas-fired boilers rated at 6.75 MMBtu/hr each, two (2) natural gas-fired boilers rated at 2.5 MMBtu/hr each, and a natural gas-fired emergency generator, and a diesel-fired emergency generator. The facility is subject to the applicable requirements of 25 Pa. Code §§ 121—145. The final Operating Permit contains applicable emission limitations, monitoring, recordkeeping, work practice standards, and reporting requirements for the facility.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.

10-00062: PA State System of Higher Education, Slippery Rock University, Maintenance Center, Slippery Rock, PA 16057-1313. The Department, on January 3, 2022 issued the State Only Operating Permit for the boilers, emergency engines, and parts washer located in Slippery Rock Borough, **Butler County**. The sources at the facility include three (3) bituminous coal/gas fired boilers, two (2) natural gas fired boilers, emergency engines, and a parts washer. The facility was previously a Title V facility. The coal fired boilers meet the definition of limited use with an annual capacity factor of 10 percent. The facility requested an elective emission restriction for the coal of 1.6% by weight. The emissions were verified via stack test. With the limited amount of coal and the fuel restriction, the SO₂ emissions are less than 93.7 TPY on a 12-month rolling basis and therefore the facility is no longer considered a major source of SO_x emissions. The permit contains emission restrictions, testing, monitoring, recordkeeping, reporting, work practice, and additional requirements from the previous plan approvals to ensure compliance with the Clean Air Act and the Air Pollution Control Act. The emergency engines built after January 1, 2009 are subject to 40 CFR 60 Subpart JJJJ pertaining to NSPS for Reciprocating Internal Combustion Engines. The boilers are subject to the NESHAPs in 40 CFR 63 Subpart JJJJJ. The particulate emissions from the coal fired boilers are controlled by fabric collectors.

32-00387: Rosebud Mining Company, Crooked Creek Coal Preparation Plant, 301 Market Street, Kittanning, PA 16201, on January 11, 2022, the Department issued an initial State Only Operating Permit for operating of a coal preparation plant located in Washington Township, **Indiana County**. The subject facility consists of stockpiles, conveyors, screens, a crusher, transfer points, magnetite storage, wet coal preparation plant, raw feed, clean coal, coarse and filter cake refuge storage, load-in and load-out truck, load-out for rail and an emergency generator for the mine. Emissions from the facility are based on the coal throughput limit, hours of operating, and AP-42 emission factors. The facility has the potential to emit 167.8 TPY PM, 53.83 TPY PM₁₀, and less than 1 TPY for all other criteria pollutants. The

facility is a natural minor and is subject to State and Federal Regulations (40 CFR Part 60 Subpart Y and IIII). The permit includes operation requirements, monitoring requirements, and recordkeeping requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Thomas Bianca, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-05069: Fenner, Inc., 311 West Stiegel Street, Manheim, PA 17545-1747, on January 12, 2022, for the polymeric drive belt manufacturing facility located in Manheim Borough, **Lancaster County**. The State-Only permit was administratively amended in order to incorporate the provisions of Plan Approval No. 36-05069A.

36-03182: Charles F. Snyder Funeral Home, Inc., 3110 Lititz Pike, Lititz, PA 17543-7701, on January 13, 2022, for the human crematory facility located in Manheim Township, **Lancaster County**. The State-Only permit was administratively amended in order to incorporate the provisions of Plan Approval No. 36-03182B.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.

32-00230: Texas Eastern Transmission LP, Armagh Station, Horse Thief Road, New Florence, PA 15944. The Department on January 10, 2022, issued an administrative amendment of the Title V Operating Permit for the facility to incorporate the change in responsible official. The facility is located in West Wheatfield Township, **Indiana County**.

42-00004: American Refining Group, Incorporated (ARG), 77 North Kendall Avenue, Bradford, PA 16701. The Department on January 4, 2022, issued a minor Operating Permit modification of the Title V Permit to operate the refinery located in Bradford City, **McKean County**. The modification incorporated Emission Reduction Credits for boiler # 5 and incorporated the requirements of Plan Approval 42-004J for boiler # 6.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southwest Region, Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Edward Orris, New Source Review Chief, 412.442.4168.

AG5A-63-00025A: EQT Production Company, 625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222, on January 20, 2022, received approval for a de minimis emissions increase pursuant to 25 Pa. Code § 127.449 of 1.0 ton of VOC (including Clean Air Act Section 112 HAPs), per year, resulting from the installation and

operation of 34 intermittent bleed natural gas-actuated pneumatic controllers at its Kuhn Well Pad in East Finley Township, **Washington County**.

ACTIONS ON COAL AND NONCOAL APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21) The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1103).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, (724) 769-1100, (Contact: Bonnie Herbert).

Mining Permit No. 03160701 and NPDES Permit No. PA0236373. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, to operate a new coal refuse disposal site and NPDES Permit adding outfalls 001 and 002 located in Plumcreek Township, **Armstrong County** and **Armstrong Township, Indiana County**, affecting 150.0 surface acres, 62.8 coal refuse disposal acres, and 87.2 coal refuse disposal support acres. In conjunction with this approval, the Department is granting 401 Water Quality Certification certifying that the approved activities will comply with the applicable provisions of sections 301—303, 306 and 307 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341) and will not violate applicable Federal and State water quality standards. Receiving stream(s): Dutch Run and Unnamed Tributary to Dutch Run. Application received: January 31, 2020. Permit issued: July 9, 2021.

Mining Permit No. 03841302 and NPDES Permit No. PA0214132. Keystone Land Resources, Inc., 46226 National Road, St. Clairsville, OH 43950, to transfer the permit and related NPDES Permit from Canterbury Coal Company to Keystone Land Resources Inc. located in Kiskiminetas Township, **Armstrong County**. Application received: November 19, 2020. Permit issued: December 14, 2021.

Mining Permit No. 17743702 and NPDES Permit No. PA0215490. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, to revise the permit and related NPDES Permit for the placement of additional coal refuse material located in Huston Township, **Clearfield County**, affecting 35.3 surface acres, 11.9 coal refuse disposal acres, and 23.4 coal refuse disposal support acres. Application received: September 3, 2020. Permit issued: December 14, 2021.

Mining Permit No. 30841317 and NPDES Permit No. PA0213527. Consol Pennsylvania Coal Company, LLC, 1000 Consol Energy Drive, Suite 100, Canonsburg, PA 15317, to revise the permit and related NPDES Permit for installation of four (4) degas boreholes located in Richhill, Morris, and Washington Townships, **Greene County** and Morris Township, **Washington County**, affecting 14.9 surface acres. Application received: June 7, 2021. Permit issued: December 23, 2021.

Noncoal Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200, RA-EPMOSHANNON@pa.gov (Contact: Cassandra Stanton).

NPDES No. PA0614181 (Mining Permit No. 60840401). New Enterprise Stone & Lime Company, Inc., P.O. Box 77, New Enterprise, PA 16664. Renewal of an NPDES Permit for a large noncoal mining site located in Buffalo Township, **Union County**, affecting 241.2 acres. Receiving stream(s): Buffalo Creek classified for the following use(s): TSF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: September 29, 2021. Permit issued: January 20, 2022.

NPDES No. PA0069744 (Mining Permit No. 6075SM3). New Enterprise Stone & Lime Company, Inc., P.O. Box 77, New Enterprise, PA 16664, renewal of an NPDES permit for discharge of water from a large noncoal surface mining permit in Union Township, **Union County**, affecting 414.7 acres. Receiving stream(s): Winfield Creek classified for the following use(s): TSF, WWF. Application received: September 29, 2021. Permit issued: January 21, 2022.

New Stanton District Office: P.O. Box 133, New Stanton, PA 15672, (724) 925-5500, RA-EPNEWSTANTON@pa.gov, (Contact: Tracy Norbert).

NPDES Permit No. PA0588075 and Permit No. 26840402. Hanson Aggregates Pennsylvania, LLC, 2200 Springfield Pike, Connellsville, PA 15425-9503. Renewal of an NPDES permit associated with a large noncoal surface and underground mine located in Connellsville Township, **Fayette County**, affecting 1,383.4 acres. Receiving stream: unnamed tributaries to Connell Run, classified for the following use: CWF. Application received: August 19, 2020. Permit issued: January 21, 2022.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118, RA-EPPottsville DMO@pa.gov, (Contact: Theresa Reilly-Flannery).

NPDES Permit No. PA0224774 (Mining Permit No. 40090301). Cedar Rock Materials Corp., 1206 Salem Boulevard, Berwick, PA 18603, renewal of an NPDES permit on a quarry operation in Salem Township, **Luzerne County**. Receiving streams: Susquehanna River and unnamed tributary to Susquehanna River. Application received: September 16, 2020. Renewal issued: January 18, 2022.

NPDES Permit No. PA0225606 (State Contract No. M91:10-101.1). Stoudt's Ferry Preparation Co., Inc., 68 Mush Dahl Road, New Ringgold, PA 17960, renew NPDES Permit on a coal dredging operation in Upper Providence Township, **Montgomery County**. Receiving stream: Schuylkill River. Application received: August 30, 2021. Renewal issued: January 18, 2022.

NPDES Permit No. PA0226041 (Mining Permit No. 7975SM4). Edison Quarry, Inc., 25 Quarry Road, Doylestown, PA 18901, new NPDES Permit on a quarry

operation in Doylestown Township, **Bucks County**. Receiving stream: Neshaminy Creek. Application received: July 22, 2019. Permit issued: January 19, 2022.

NPDES Permit No. PA0594512 (Mining Permit No. 6276SM2). New Enterprise Stone & Lime Co., Inc., 3912 Brumbaugh Road, New Enterprise, PA 16664, renewal of an NPDES permit on a quarry operation in East Earl Township, **Lancaster County**. Application received: December 8, 2020. Renewal issued: January 19, 2022.

Permit No. 7875SM2. Holcim (US), Inc., 5160 Main Street, Whitehall, PA 18052, transfer of an existing quarry operation from Lafarge North America, Inc. in Whitehall Township, **Lehigh County**, affecting 100.2 acres. Receiving stream: Lehigh River. Application received: July 11, 2018. Transfer issued: January 20, 2022.

Permit No. PAM118038. Holcim (US), Inc., 5160 Main Street, Whitehall, PA 18052, coverage under the General NPDES Stormwater Permit for stormwater discharges associated with mining activities (BMP-GP-104) on Surface Mining Permit No. 7875SM2 in Whitehall Township, **Lehigh County**, receiving stream: Lehigh River. Application received: July 11, 2018. Coverage issued: January 20, 2022.

Permit No. PAM121020. J & J Stone Products, Inc., 900 Glenwood Road, Hop Bottom, PA 18824, coverage under the General NPDES Stormwater Permit for stormwater discharges associated with mining activities (BMP-GP-104) on GP-105 Permit No. 58212503 in New Milford Township, **Susquehanna County**, receiving stream: Martins Creek. Application received: April 5, 2021. Coverage issued: January 21, 2022.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

New Stanton District Office: P.O. Box 133, New Stanton, PA 15672, (724) 925-5500, RA-EPNEWSTANTON@pa.gov, (Contact: Tracy Norbert).

Permit No. 63224101. Wampum Hardware Company, 636 Paden Road, New Galilee, PA 16141-2018. Blasting activity permit for construction of the TA Ward Hahn commercial development located in Cecil Township, **Washington County**, with an expiration date of December 31, 2022. Permit issued: January 18, 2022.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118, RA-EPPottsville DMO@pa.gov, (Contact: Theresa Reilly-Flannery).

Permit No. 45224101. Holbert Explosives, Inc., 237 Mast Hope Plank Road, Suite A, Lackawaxen, PA 18435. Construction blasting for Northeast Site Contractors Phase 2 in Smithfield Township, **Monroe County**, with an expiration date of February 5, 2023. Permit issued: January 18, 2022.

Permit No. 09224101. Rock Work, Inc., 1257 DeKalb Pike, Blue Bell, PA 19422. Construction blasting for Lutheran Community at Telford in Telford Borough, **Bucks County**, with an expiration date of December 31, 2022. Permit issued: January 21, 2022.

Permit No. 36224101. Abel Construction Co., Inc., 3925 Columbia Avenue, Mountville, PA 17554. Construction blasting for Stoner Farm in Manheim Township,

Lancaster County, with an expiration date of January 14, 2023. Permit issued: January 21, 2022.

Permit No. 36224102. Maine Drilling & Blasting, Inc., P.O. Box 1140, Gardiner, ME 04345. Construction blasting Wabash Landing Phase 2 in East Cocalico Township, **Lancaster County**, with an expiration date of January 6, 2023. Permit issued: January 21, 2022.

Permit No. 51224101. Ed Wean Drilling & Blasting, Inc., 112 Ravine Road, Stewardsville, NJ 08886. Construction blasting for Chestnut Hill College Sugarloaf Campus Entrance Road realignment in the City of Philadelphia, **Philadelphia County**, with an expiration date of September 27, 2022. Permit issued: January 21, 2022.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), and that the construction will not violate applicable Federal and State Water Quality Standards.

Any person aggrieved by these actions may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30-days. You do not need a lawyer to file an appeal with the Board.

Important legal rights are at stake, however, so you should show this notice to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board (717) 787-3483 for more information.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Northeast Region: Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Contact: Gillian Ostrum, Clerk Typist 2, 570-830-3077.

E4802221-002. Bushkill Township, 1114 Bushkill Center Road, Nazareth, PA 18064-9557, Bushkill Township, **Northampton County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain the following water obstructions and encroachments associated with the Sober's Run Pedestrian Bridge Project:

1. A stream crossing of Sober's Run (EV, MF) consisting of an 8-foot wide, 50-foot span pedestrian bridge having steeling framing, wood decking, concrete abutments, a 3.5-foot high hand railing, and an 8.1-foot underclearance.

2. A fill within the floodway of Sober's Run (EV, MF) consisting of an 8-foot wide walking trail along the eastern streambank. This impact will result in a net fill of 365 ft³.

3. A fill within the floodway of Sober's Run (EV, MF) consisting of an 8-foot wide walking trail along the western streambank. This impact will result in a net fill of 365 ft³.

The project is located directly east of the Bushkill Township Trail, approximately 0.4 mile east of the intersection of S.R. 512 (East Moorsetown Road) and East Mountain Road (Wind Gap, PA Quadrangle Latitude: 40° 49' 31" Longitude: -75° 18' 47") in Bushkill Township, Northampton County.

E5402221-001. Comcast Cable Communications Management, LLC, 1131 South Duke Street, Lancaster, PA 17602, Schuylkill Haven Borough, **Schuylkill County**, Army Corps of Engineers Philadelphia District.

To relocate an existing overhead cable line that crosses aerially over the Schuylkill River (CWF, MF), adjacent to the northern side of the Columbia Street Bridge. The Schuylkill River is classified as a Scenic River and a SLLA water. The upcoming replacement of the Columbia Street Bridge is causing the existing cable line crossing to be relocated 100-feet north. The proposed cable line crossing will be attached to existing utility poles on either side of the river. No earth disturbance, in-stream work, or wetland impacts will be proposed or affect for this project.

E4002221-013. Leo and Joyce Gutstein, 1975 Lakeside Drive, Harveys Lake, PA 18618, Harveys Lake Borough, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a 330 ft², wooden, pile-supported expansion of an existing 1,125 ft², wooden, pile-supported dock within the normal pool elevation of Harveys Lake (HQ-CWF, MF). The project is located at Pole # 177, approximately 0.1 mile southwest of the intersection of Lakeside Drive (S.R. 415) and Rock Lane (Harveys Lake, PA Quadrangle, Latitude: 41° 22' 1.13"; Longitude: -76° 5' 20") in Harveys Lake Borough, Luzerne County.

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100, (Contact: Bonnie Herbert).

CDO-015. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, Plumcreek Township, **Armstrong County**, Pittsburgh ACOE District (Elderton, PA Quadrangle, centroid Latitude 40° 41' 34" N, Longitude 79° 17' 49"). The Department has approved the applicant's stream and wetland mitigation project consisting of

stream restoration/reconstruction plans including but not limited to new stream segments, stream bank grading, installation of stream enhancement and stabilization structures, riparian plantings, stream fencing, and stream relocations. Wetland mitigation plan development activities include removal of soils and vegetation of impacted wetlands, fills located within stream encroachment areas, construction of stream inlet/outlet structures to the wetlands, and construction of new wetland areas. The project is being conducted to mitigate for stream and wetland impacts that will result due to development of the Miller Hollow Refuse Site (CRDP No. 03160701) located in Plumcreek Township, Armstrong County and Armstrong Township, Indiana County. This is a Chapter 105 Water Obstruction and Encroachment permit and 401 Water Quality Certification. In conjunction with this approval, the Department is granting 401 Water Quality Certification certifying that the approved activities will comply with the applicable provision of sections 301–303, 306, and 307 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341) and will not violate applicable Federal and State water quality standards. Application Received: December 7, 2020. Permit Issued: July 9, 2021.

Eastern Region: Oil & Gas Management Program, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Contact: Robert Marquez, Senior Project Manager, 570-327-3636.

Permit No. E5829221-006, Chesapeake Appalachia, LLC, 14 Chesapeake Lane, Sayre, PA 18840, Auburn Township, **Susquehanna County**, ACOE, Baltimore District.

To construct, operate, and maintain:

1. A 16-inch diameter temporary water pipeline and temporary mat bridge crossing impacting 680 square feet (0.02 acre) of palustrine emergent wetland (PEM) (Auburn Center, PA Quadrangle; Lat. 41° 42' 44", Long. -76° 04' 56");

2. A 16-inch diameter temporary water pipeline and temporary bridge crossing impacting 180 lineal feet of a tributary to Tuscarora Creek (CWF, MF) (Auburn Center, PA Quadrangle; Lat. 41° 42' 44", Long. -76° 04' 55");

3. A 16-inch diameter temporary water pipeline and temporary mat bridge crossing impacting 2,080 square feet (0.05 acre) of palustrine emergent wetland (PEM) (Auburn Center, PA Quadrangle; Lat. 41° 42' 55", Long. -76° 04' 41");

4. A 16-inch diameter temporary water pipeline and temporary bridge crossing impacting 300 lineal feet of a tributary to Tuscarora Creek (CWF, MF) (Auburn Center, PA Quadrangle; Lat. 41° 42' 55", Long. -76° 04' 41");

5. A 16-inch diameter temporary water pipeline and temporary mat bridge crossing impacting 2,980 square feet (0.07 acre) of palustrine emergent wetland (PEM) (Auburn Center, PA Quadrangle; Lat. 41° 42' 56", Long. -76° 04' 40");

6. A 16-inch diameter temporary water pipeline and temporary mat bridge crossing impacting 1,720 square feet (0.04 acre) of palustrine emergent wetland (PEM) (Auburn Center, PA Quadrangle; Lat. 41° 42' 59", Long. -76° 04' 40");

7. A 16-inch diameter temporary water pipeline and temporary mat/bridge crossing impacting 980 square feet (0.02 acre) of palustrine emergent wetland (PEM) and 100

lineal feet of an unnamed tributary to a tributary to Tuscarora Creek (CWF, MF) (Auburn Center, PA Quadrangle; Lat. 41° 43' 03", Long. -76° 04' 17");

8. A 16-inch diameter temporary water pipeline crossing impacting 4 lineal feet of an unnamed tributary to a tributary to Tuscarora Creek (CWF, MF) (Auburn Center, PA Quadrangle; Lat. 41° 43' 07", Long. -76° 03' 47");

9. A 16-inch diameter temporary water pipeline and temporary mat bridge crossing impacting 5,020 square feet (0.12 acre) of palustrine emergent wetland (PEM) (Auburn Center, PA Quadrangle; Lat. 41° 43' 13", Long. -76° 03' 51");

10. A 16-inch diameter temporary water pipeline crossing impacting 1 square feet (0.01 acre) of palustrine emergent wetland (PEM) (Auburn Center, PA Quadrangle; Lat. 41° 43' 15", Long. -76° 03' 53");

11. A 16-inch diameter temporary water pipeline crossing impacting 6 lineal feet of an unnamed tributary to a tributary to Tuscarora Creek (CWF, MF) (Auburn Center, PA Quadrangle; Lat. 41° 43' 15", Long. -76° 03' 53");

12. A 16-inch diameter temporary water pipeline and temporary mat bridge crossing impacting 2,280 square feet (0.05 acre) of palustrine emergent wetland (PEM) (Auburn Center, PA Quadrangle; Lat. 41° 43' 16", Long. -76° 03' 53");

13. A 16-inch diameter temporary water pipeline crossing impacting 4,140 square feet (0.10 acre) of floodway to an unnamed tributary to a tributary to Tuscarora Creek (CWF, MF) (Auburn Center, PA Quadrangle; Lat. 41° 43' 16", Long. -76° 03' 54");

14. A 16-inch diameter temporary water pipeline crossing impacting 2,620 square feet (0.06 acre) of floodway to an unnamed tributary to a tributary to Tuscarora Creek (CWF, MF) (Auburn Center, PA Quadrangle; Lat. 41° 43' 17", Long. -76° 03' 56");

15. A 16-inch diameter temporary water pipeline and temporary mat bridge crossing impacting 580 square feet (0.01 acre) of palustrine emergent wetland (PEM) (Auburn Center, PA Quadrangle; Lat. 41° 43' 18", Long. -76° 03' 57");

16. A 16-inch diameter temporary water pipeline and temporary mat/bridge crossing impacting 400 square feet (0.01 acre) of palustrine emergent wetland (PEM) and 300 lineal feet of a tributary to Tuscarora Creek (CWF, MF) (Auburn Center, PA Quadrangle; Lat. 41° 43' 22", Long. -76° 03' 53").

The North Marcellus Bencoter WP—Marbaker WI Temporary Waterline project is located in Auburn Township, Susquehanna County. The project will result in 890 linear feet of temporary stream impacts, 6,760 square feet (0.16 acre) of temporary floodway only impacts, and 0.42 acre (18,413 square feet) of temporary PEM wetland impacts all for the purpose of constructing, operating, and maintaining a temporary water pipeline for well development.

ENVIRONMENTAL ASSESSMENTS

Central Office: Waterways Engineering & Wetlands, Rachel Carson State Office Building, 400 Market Street, 2nd Floor, Harrisburg, PA 17101, (717) 787-3411.

D40-102. Kurt Staller, PA American Water Co., 852 Wesley Drive, Mechanicsburg, PA 17055. Jackson and Plymouth Townships, **Luzerne County**, U.S. Army Corps of Engineers Baltimore District.

The Department has approved the proposal to remove the Intake Dam under the Restoration Waiver (16), § 105.12(a)(16). The project is located across Pikes Creek (HQ-CWF, MF) (Harveys Lake, PA Quadrangle, Latitude: 41.2631; Longitude: -76.0453). Project approved on January 18, 2022.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northwest Region: Oil and Gas Management Program, 230 Chestnut Street, Meadville, PA 16335-3481.

ESCGP-3 # ESG140190041-02—West Pad 55 Major Modification
 Applicant Name PennEnergy Resources, LLC
 Contact Person Cody Salmon
 Address 1000 Commerce Drive, Ste 400
 City, State, Zip Pittsburgh, PA 15275
 County Butler
 Township(s) Jefferson Township
 Receiving Stream(s) and Classification(s) Sarver Run (HQ, TSF)
 Secondary Little Buffalo Run (HQ, TSF)

Southwest District: Oil & Gas Management Program, 400 Waterfront Drive, Pittsburgh, PA 15222, (412) 442-4281.

ESCGP-3 # ESG070421004-00—Ferrebee BEA Impoundment
 Applicant Name Geopetro LLC
 Contact Person Andrew Stafford
 Address 7100 North High Street, Ste 303
 City, State, Zip Worthington, OH 43085-2316
 County Beaver
 Township(s) Ohioville Borough
 Receiving Stream(s) and Classification(s) Wolf Run (WWF)
 Secondary Ohio River (WWF)

Eastern Region: Oil & Gas Management Program, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

ESCGP-3 # ESG290821064-00
 Applicant Name Chesapeake Appalachia, LLC
 Contact Person Eric Haskins
 Address 14 Chesapeake Lane
 City, State, Zip Sayre, PA 18840
 County Bradford
 Township(s) Smithfield
 Receiving Stream(s) and Classification(s) UNT Browns Creek (WWF)
 Secondary: Browns Creek (WWF)

ESCGP-3 # ESG294121023-00
 Applicant Name EQT ARO, LLC
 Contact Person Todd Klaner
 Address 33 West Third Street, Suite 300
 City, State, Zip Williamsport, PA 17701
 County Lycoming
 Township(s) Plunketts Creek
 Receiving Stream(s) and Classification(s) Wolf Run (EV), UNT Wolf Run (EV)
 Secondary: Noon Branch (EV), Wolf Run (EV)

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 2

The following plans and reports were submitted under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5960.

Contact: Richard Staron, Professional Geologist Manager.

Express Food Mart, 51-06933, 5201 Oxford Avenue, Philadelphia, PA 19124, **City of Philadelphia**. Synergy Environmental Inc., 155 Railroad Plaza, 1st Floor, Royersford, PA 19468, on behalf of 5201 Oxford Ave. Phila. LLC, 645 Hamilton Ave., Allentown, PA 18101, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet nonresidential Statewide health and site-specific standards.

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 3

The Department of Environmental Protection (DEP) Has Taken Action on the Following Plans and Reports Under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require DEP to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

DEP may approve or disapprove plans and reports submitted. This notice provides DEP's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, please contact the Environmental Cleanup Program Manager in the DEP Regional Office under which the notice of the plan or report appears. If information concerning a report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

DEP has received the following plans and reports:

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Nelly Travel Plaza, Storage Tank ID # 40-13189, 3765 Nuangola Road, Nuangola, PA 18707, Rice Township, **Luzerne County**, MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Nation Retail Properties, 450 South Orange Avenue, Suite 900, Orlando, FL 32801, submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with gasoline. The Remedial Action Completion Report demonstrated attainment of a combination of Site-Specific and Statewide health standards and was approved by DEP on January 20, 2022.

Palmer Elementary School, Storage Tank ID # 48-16846, 3050 Green Pond Road, Easton, PA 18045, Palmer Township, **Northampton County**. Colliers Engineering & Design, 941 Marcon Boulevard, Suite 801, Allentown, PA 18109, on behalf of Easton Area School District, 1801 Bushkill Drive, Easton, PA 18040, submitted a Remedial Action Completion Report concerning remediation of soil contaminated with heating oil. The Remedial Action Completion Report demonstrated attainment of Statewide health standards and was approved by DEP on January 18, 2022.

Former Exxon Station # 21753 (Moyer's Car Care Center), Storage Tank ID # 54-50862, 102 South Route 183, Schuylkill Haven, PA 17972, Wayne Township, **Schuylkill County**. Arcadis, 6041 Wallace Road Extension, Suite 300, Wexford, PA 15090, on behalf of ExxonMobil Environmental and Property Solutions, 875 West Poplar Avenue, Suite 23, # 353, Collierville, TN 38017, has submitted a revised Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum. The report was acceptable to meet a combination of site-specific and Statewide health standards and was approved by DEP on January 21, 2022.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4705.

Contact: Cynthia Stine, Licensed Professional Geologist.

Mt. Union Terminal, Storage Tank Facility ID # 31-60835, Route 522, Mount Union, PA 17066, Mount Union, **Huntingdon County**. EnviroTrac Environmental Services, LTD, 176 Thorn Hill Road, Warrendale, PA 15086, on behalf of Evergreen Resources Management, 2 Righter Parkway, Suite 120, Wilmington, DE 19803 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The Remedial Action Completion Report demonstrated attainment of the Statewide health standards and was approved by DEP on January 19, 2022.

Five Gables Amoco, Storage Tank Primary Facility ID # 05-11046, 5869 Business 220, Bedford, PA 15522, Bedford Township, **Bedford County**. Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, on behalf of Bedford Valley Petroleum, Bedford, PA submitted a revised Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum constituents. The Remedial Action Plan was acceptable to meet the site-specific standards and was approved by DEP on January 25, 2022.

SPECIAL NOTICES

WATER PROGRAMS

Southeast Region: Waterways & Wetlands Program, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5160.

EROSION AND SEDIMENT CONTROL PERMIT AMENDMENT

The Department of Environmental Protection (Department) provides notice of a complete application for a permit amendment for the following listed Chapter 102 Permit, issued for the Pennsylvania Pipeline Project (PPP)/Mariner East II.

<i>Ch. 102 Permit No.</i>	<i>Applicant Name & Address</i>	<i>Counties</i>	<i>DEP Regional Office</i>
ESG0100015001	Sunoco Pipeline, LP (SPLP) 535 Fritztown Road Sinking Spring, PA 19608	Chester	Southeast Region

Chapter 102 Permit No. ESG0100015001

This request, received January 19, 2022, is entitled Major Amendment Request Marsh Creek Sediment Remediation, Upper Uwchlan Township, Chester County. This amendment was submitted as required under the terms of the Consent Order and Agreement entered into between the Pennsylvania Department of Environmental Protection, the Pennsylvania Department of Conservation and Natural Resources, and SPLP dated December 6, 2021.

This Major Amendment is requested to support the dewatering of sediment dredged from a predetermined area of Marsh Creek Lake. The sediment dredging plan is detailed in the submitted Marsh Creek Lake Impact Assessment and Restoration Plan dated December 3, 2021, and approved by the Department on December 6, 2021.

Hydraulically dredged sediments will be pumped to an upland sediment management area (SMA) to be passively dewatered using geotextile tubes. Following completion of sufficient dewatering, sediment will be loaded onto trucks for transportation off-site for disposal at an approved disposal facility. All facilities will be temporary, and all upland areas will be restored back to existing conditions, grades, and elevations following completion of sediment load-out work. Access to the workspace will utilize a rock construction entrance off Lakeview Road.

An increase to the limits of disturbance (LOD) of 4.06 acres is being requested. This includes 1.37 acres of proposed bulk earthwork where areas will be topsoiled and graded for the purposes of installing the rock construction entrance, temporary construction road and the preparation of the SMA where the geotubes will be placed. The remaining 2.69 acres will be used for the temporary storage of materials, products or equipment associated dredging and dewatering activity and will not be topsoiled or graded. Utilization of these areas is not proposed to result in earth disturbance but will include erosion and sedimentation (E&S) controls and have been included as part of the LOD.

For more detailed information regarding the Southeast Regional Office Chapter 102 permit (ESG0100015001) related to this project, which is available in the Department's Regional Office and available online at dep.pa.gov/pipelines, contact the Southeast Regional Office, (484) 250-5160 to request a file review.

Persons wishing to comment on a permit application and its contents are invited to submit comments between February 5, 2022 and March 11, 2022. Comments on the applications can be emailed to ra-epww-sero@pa.gov or sent via postal mail to the Department of Environmental Protection, Southeast Regional Office, Waterways and Wetlands Program, 2 East Main Street, Norristown, PA 19401. Persons with a disability that require an auxiliary aid, service or other accommodation to participate during the public comment period should contact the specified Department office. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

PA Pipeline Project (PPP)/Mariner East II; Permit Amendment Virtual Public Hearing.

In accordance with current COVID-19 mitigation efforts, the Pennsylvania Department of Environmental Protection (DEP) will hold a Virtual Public Hearing (VPH) to receive comments from citizens and interested stakeholders on **Chapter 102, Erosion and Sediment Control Permit ESG0100015001** Amendment request currently under technical review for **PA Pipeline Project (PPP)/Mariner East II Project**. DEP has scheduled a Virtual Public Hearing for March 8, 2022, beginning at 6:00 PM. Individuals who wish to present testimony at the virtual hearing must contact Virginia Nurk at 484-250-5808 or vnurk@pa.gov a minimum of 24 hours in advance of the hearing to reserve a time to present testimony. More information on accessing the hearing can be found on the Virtual Public Hearing web page found at www.dep.pa.gov (select "Public Participation" then "Virtual Public Hearings"), as well as the designated Community Information page for Marsh Creek Lake—HDD 290, found at www.dep.pa.gov/southeast. Video demonstrations and screen sharing by witnesses will not be permitted. Testimony will be limited to 3 minutes in order to receive as many comments as possible; time may not be relinquished or shared, and organizations are asked to designate one speaker on its behalf. All comments, whether received in writing or spoken at a hearing, carry equal weight and consideration before DEP. Comments will be received between February 5, 2022, and March 11, 2022. In order to accommodate all interested parties, this hearing will be accessible both by internet and phone; more information on accessing the hearing is available on the web pages listed above.

Individuals providing testimony are requested to submit a written copy of their verbal testimony by e-mail to RA-EPWW-SERO@pa.gov after providing testimony at the hearing. A stenographer will also be on the line to transcribe oral comments for the official record.

[Pa.B. Doc. No. 22-202. Filed for public inspection February 4, 2022, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Availability of the Non-Regulatory Agenda

In accordance with the Department of Environmental Protection's (Department) Policy for Development and Publication of Technical Guidance, the Department provides notice of the availability of the Non-Regulatory Agenda (Agenda). The Department will publish notice of availability of the Agenda twice a year, in February and July.

The Agenda serves as a guide and resource to the regulated community, the public, Department staff and members of the Department's advisory committees regarding the focus of the Department's policy development for the coming year. The types of documents listed in the Agenda include policies and technical guidance documents that provide directives, guidance or other relevant compliance-related information.

The Agenda is available on the Department's eLibrary web site at <http://www.depgreenport.state.pa.us/elibrary/> (select "Publications," then "Office of Policy," then "DEP Non-Regulatory Agenda.PDF 0120-RE-DEP4509").

Questions regarding the Department's Agenda should be directed to Abbey Cadden, Technical Guidance Coordinator, Department of Environmental Protection, Policy Office, 400 Market Street, P.O. Box 2063, Harrisburg, PA 17105-2063, ra-epthepolicyoffice@pa.gov or (717) 705-3769.

Questions regarding the specific documents listed on the Agenda should be directed to the respective contact person listed on the Agenda.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 22-203. Filed for public inspection February 4, 2022, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Laboratory Accreditation Advisory Committee Meeting Schedule for 2022

The Laboratory Accreditation Advisory Committee (Committee) will meet at 9 a.m. in the Department of Environmental Protection's (Department) Bureau of Laboratories Building, 2575 Interstate Drive, Room 206, Harrisburg, PA, on the following days: May 24, 2022, and November 15, 2022.

Individuals may attend the meetings in person or remotely. Individuals interested in providing comments during a meeting are encouraged to sign up prior to the start of that meeting by contacting Annmarie Beach at anbeach@pa.gov or (717) 215-5081.

Information on how to join the meetings, as well as agenda and meeting materials, will be available on the Committee's webpage, found through the Public Participation tab on the Department's web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Laboratory Accreditation," then "Laboratory Accreditation Advisory Committee").

Individuals are encouraged to visit the Committee's webpage to confirm meeting date, time and location prior to each meeting. Questions can be directed to Annmarie Beach at anbeach@pa.gov or (717) 215-5081.

Persons in need of accommodations, as provided for in the Americans with Disabilities Act of 1990, should contact the Department at (717) 215-5081 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 22-204. Filed for public inspection February 4, 2022, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Disproportionate Share and Supplemental Hospital Payments

The Department of Human Services (Department) is providing final notice of its funding allocation for Fiscal Year (FY) 2021-2022 inpatient disproportionate share hospital payments to qualifying inpatient acute care general, psychiatric and rehabilitation hospitals and qualifying psychiatric and rehabilitation units of acute care general hospitals; outpatient supplemental payments to qualifying inpatient acute care general hospitals; and direct medical education payments to qualifying inpatient acute care general hospitals. The Department is not otherwise changing the qualifying criteria or payment methodology for these payments.

The Department published notice of its intent to allocate funding for these payments at 51 Pa.B. 5762 (September 4, 2021). The Department received no public comments during the 30-day comment period and will implement the changes as described in its notice of intent.

Fiscal Impact

The FY 2021-2022 impact, as a result of the funding allocation for these payments, is \$255.556 million in total funds.

MEG SNEAD,
Acting Secretary

Fiscal Note: 14-NOT-1490. (1) General Fund; (2) Implementing Year 2021-22 is \$95,036,000; (3) 1st Succeeding Year 2022-23 through 5th Succeeding Year 2026-27 are \$0; (4) 2020-21 Program—\$808,350,000;

2019-20 Program—\$344,107,000; 2018-19 Program—\$342,544,000; (7) Medical Assistance—Fee-for-Service; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 22-205. Filed for public inspection February 4, 2022, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Payments to Nonpublic and County Nursing Facilities; Final Rates for State Fiscal Year 2021-2022

This notice announces the Department of Human Services (Department) final annual case-mix per diem payment rates for State Fiscal Year (FY) 2021-2022 for nonpublic and county nursing facilities that participate in the Medical Assistance (MA) Program.

Nonpublic Nursing Facility Per Diem Rates

As required by the case-mix payment methodology in 55 Pa. Code Chapter 1187, Subchapter G (relating to rate setting), the Department sets an annual MA per diem rate for each nonpublic nursing facility provider. Each facility's annual per diem rate will have four components: resident care; other resident related; administrative; and capital. For each quarter of FY 2021-2022, the Department will adjust the resident care component of each facility's rate by multiplying the resident care component by the facility's MA case-mix index for the appropriate picture date.

The Centers for Medicare & Medicaid Services (CMS) approved State Plan Amendment (SPA) 21-0025 on November 24, 2021, which includes the budget adjustment factor (BAF) formula the Department will use for nonpublic nursing facilities in FY 2021-2022. SPA 21-0025 provides that the BAF will limit the estimated Statewide day-weighted average payment rate for MA nursing facility services for county and nonpublic nursing facilities so that the average payment rate in effect for the fiscal year is limited to the amount permitted by the funds appropriated by the General Appropriations Act for the fiscal year. For FY 2021-2022, the Department will calculate a BAF for nonpublic nursing facilities for each rate quarter. The formula the Department uses to determine the quarterly BAF equals the annual target rate divided by the weighted average quarterly rate at 100%. If the quarterly BAF as calculated is greater than 1.0, the quarterly BAF will equal 1.0. The quarterly BAF for each calendar quarter will be in the rate file that will be posted on the Department's web site.

County Nursing Facility Per Diem Rates

As required by the rate methodology in 55 Pa. Code Chapter 1189, Subchapter D (relating to rate setting), the Department sets an annual MA per diem rate for each county nursing facility provider. As specified in 55 Pa. Code § 1189.91(b) (relating to per diem rates for county nursing facilities), for each rate year beginning on or after July 1, 2007, the per diem rate paid to a county nursing facility for a rate year will be the facility's prior rate year per diem multiplied by a BAF.

In addition, as required by 55 Pa. Code § 1189.91(d), the Department used the formula set forth in the Commonwealth's approved State Plan to determine the BAF for county nursing facilities. CMS approved SPA 19-0018

on October 28, 2019, which includes the BAF formula the Department used for county nursing facilities through FY 2021-2022.

SPA 19-0018 provides that for rate setting year 2021-2022, the BAF shall limit the estimated Statewide day-weighted average payment rate for MA nursing facility services for county and nonpublic nursing facilities so that the average payment rate is limited to the amount permitted by the funds appropriated by the General Appropriations Act. The BAF as it applies to county nursing facilities is 1.0.

The final annual per diem rates for FY 2021-2022 rate year are available on the Department's web site at <https://www.dhs.pa.gov/providers/Providers/Pages/Rates-Nursing%20Facilities.aspx> and at local county assistance offices throughout this Commonwealth.

Public Process

The Department published the notice Payment for Nursing Facility Services Provided by County and Nonpublic Nursing Facilities; Notice of Change in Methods and Standards of Setting Payment Rates; Budget Adjustment Factor at 51 Pa.B. 3557 (June 26, 2021) announcing the use of the BAF formula for county and nonpublic nursing facilities. The Department also published a second notice, Payments to Nonpublic and County Nursing Facilities; Proposed Rates for State Fiscal Year 2021-2022, at 51 Pa.B. 3558 (June 26, 2021) announcing the proposed annual per diem rates for nonpublic and county nursing facilities for FY 2021-2022. Both notices invited public comments. The Department received one comment requesting elimination of the BAF for fee-for-service days. The General Assembly has authorized the BAF through June 30, 2022, and as such, the Department does not have the authority to eliminate the BAF for FY 2021-2022.

Appeals

Following publication of this notice, the Department will send rate letters to each MA nursing facility to notify the facilities of their final rates for FY 2021-2022. The rate letter will also advise each facility that it may file an administrative appeal if the facility believes that the Department made any errors or otherwise disagrees with its final rates for FY 2021-2022. A provider's appeal must be in writing and filed with the Department's Bureau of Hearings and Appeals, 2330 Vartan Way, 2nd Floor, Harrisburg, PA 17110-9721, within 33 days of the date of the Department's letter notifying the facility of its final rates. Facilities should refer to 67 Pa.C.S. Chapter 11 (relating to Medical Assistance hearings and appeals), and to the Department's regulations in 55 Pa. Code Chapter 41 (relating to Medical Assistance provider appeal procedures), for more detail regarding their appeal rights and the requirements related to written appeals.

Fiscal Impact

There is no fiscal impact associated with this change.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Long-Term Living, Bureau of Policy Development and Communications Management, Attention: Danielle Cyphert, P.O. Box 8025, Harrisburg, PA 17105-8025 or at RA-PWOLTLNFPUBLICCOM@pa.gov. Comments received within 30 days will be reviewed and considered for any subsequent revision of the notice.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

MEG SNEAD,
Acting Secretary

Fiscal Note: 14-NOT-1493. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 22-206. Filed for public inspection February 4, 2022, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Peer Groups, Peer Group Medians and Peer Group Prices for Nonpublic Nursing Facilities Including Hospital-Based Nursing Facilities and Special Rehabilitation Facilities for Fiscal Year 2021-2022

The purpose of this notice is to announce the Department of Human Services' (Department) peer groups, peer group medians and peer group prices for nonpublic nursing facilities including hospital-based nursing facilities and special rehabilitation facilities (SRF) codified in 55 Pa. Code Chapter 1187, Appendix B (relating to medians and prices) under 55 Pa. Code § 1187.95(a)(4) (relating to general principles for rate and price setting). The Department used the peer groups, peer group medians and peer group prices to determine case-mix rates for nonpublic nursing facilities for State Fiscal Year (FY) July 1, 2021, through June 30, 2022. The Department calculated the peer groups, peer group medians and peer group prices announced in this notice in accordance with 55 Pa. Code Chapter 1187 (relating to nursing facility services). The data that the Department used to determine the peer group medians and prices is available on the Department's web site at <http://www.dhs.pa.gov/providers/Providers/Pages/Long-Term-Nursing-Facilities.aspx>.

To establish the database for the calculation of peer group medians and prices, the Department used each nursing facility's three most recent audited cost reports that were issued by the Department on or before March 31, 2021, and indexed the costs for each report forward to the common date of December 31, 2021, using the Centers for Medicare & Medicaid Services' Nursing Home Without Capital Market Basket Index. The following is a listing, by group, of the number of nursing facilities with a particular year-end and the inflation factor used to roll the costs of each facility forward to the common date of December 31, 2021.

Nonpublic Nursing Facilities (other than hospital-based and special rehabilitation facilities)

<i>Facility Year End</i>	<i>Number of Facilities*</i>	<i>Inflation Factor</i>
December 31, 2013	2	1.2111
June 30, 2014	9	1.1954
December 31, 2014	20	1.1860
June 30, 2015	20	1.1732
December 31, 2015	89	1.1641

<i>Facility Year End</i>	<i>Number of Facilities*</i>	<i>Inflation Factor</i>
June 30, 2016	48	1.1485
December 31, 2016	310	1.1343
June 30, 2017	210	1.1164
December 31, 2017	292	1.1041
June 30, 2018	195	1.0851
December 31, 2018	316	1.0725
June 30, 2019	194	1.0601
December 31, 2019	3	1.0536

Hospital-Based Nursing Facilities

<i>Facility Year End</i>	<i>Number of Facilities*</i>	<i>Inflation Factor</i>
June 30, 2016	1	1.1485
June 30, 2017	12	1.1164
June 30, 2018	11	1.0851
June 30, 2019	12	1.0601

Special Rehabilitation Facilities

<i>Facility Year End</i>	<i>Number of Facilities*</i>	<i>Inflation Factor</i>
December 31, 2016	2	1.1343
June 30, 2017	6	1.1164
December 31, 2017	3	1.1041
June 30, 2018	6	1.0851
December 31, 2018	3	1.0725
June 30, 2019	6	1.0601
December 31, 2019	1	1.0536

* As a result of using the three most recent audited cost reports, the "Number of Facilities" column reflects a number in excess of actual enrolled nursing facilities.

After the database was inflated using the inflation values, the Department grouped the facilities in the correct geographic and bed size groupings. In accordance with 55 Pa. Code § 1187.94 (relating to peer grouping for price setting), to establish peer groups, the Department used the Metropolitan Statistical Areas (MSA) group classification published in the Federal Office of Management and Budget Bulletin No. 99-04, regarding revised statistical definitions of Metropolitan Areas and guidance on uses of Metropolitan Area definitions, to classify each nursing facility into one of three MSA groups or one non-MSA group. The Department then used the bed complement of the nursing facility on the final day of the reporting period of the most recent audited MA-11 used in the Nursing Information System database to classify nursing facilities into one of three bed complement groups. These groups are 3–119 beds, 120–269 beds, and 270 beds and over. Peer groups 7 and 10 have been collapsed in accordance with 55 Pa. Code § 1187.94(1)(iv). Peer group 13 is designated for SRFs only and peer group 14 is designated for hospital-based nursing facilities only, regardless of geographic location or bed-size.

After the database was established and the peer groups determined, the Department calculated the medians and prices for each peer group. For peer group 13, the Department arrayed the SRFs classified on or before July 1, 2000, to set the peer group median and prices for those

facilities. The Department arrayed any SRFs classified after July 1, 2000, with all other SRFs to set their peer group medians and prices.

To calculate the resident care cost medians, the Department divided the inflated audited allowable resident care costs for each cost report by the total facility case-mix index from the available February 1 picture date closest to the midpoint of the cost report period to obtain case-mix neutral total resident care cost for the cost report year. The Department then divided the case-mix neutral total resident care cost for each cost report by the total audited actual resident days for the cost report year to obtain the case-mix neutral resident care cost per diem for the cost report year. The Department calculated the 3-year arithmetic mean of the case-mix neutral resident care cost per diem for each nursing facility to obtain the average case-mix neutral resident care cost per diem of each facility. The Department arrayed the average case-mix neutral resident care cost per diem for each nursing facility within the respective peer groups and determined a median for each peer group.

To calculate the other resident related cost medians, the Department first divided the inflated audited allowable other resident related costs for each cost report by the total audited actual resident days for the cost report year to obtain the other resident related cost per diem for the cost report year. The Department calculated the 3-year arithmetic mean of the other resident related cost for each nursing facility to obtain the average other resident related cost per diem of each facility. The Department arrayed the average other resident related cost per diem for each nursing facility within the respective peer groups and determined a median for each peer group.

To calculate the administrative cost medians, the Department adjusted, as appropriate, the total audited actual resident days for each cost report to a minimum 90% occupancy in accordance with 55 Pa. Code § 1187.23 (relating to nursing facility incentives and adjustments). The Department then divided the inflated audited allowable administrative cost for each cost report by the total audited actual resident days, adjusted to 90% occupancy, if applicable, to obtain the administrative cost per diem for the cost report year. The Department calculated the 3-year arithmetic mean of the administrative cost for each nursing facility to obtain the average administrative cost per diem of each facility. The Department arrayed the average administrative cost per diem for each nursing facility within the respective peer groups to determine a median for each peer group.

After the medians were determined for each peer group, the Department set prices using the medians. To set peer group prices, the Department multiplied the resident care

cost median of each peer group by 1.17 to obtain the resident care cost peer group price; multiplied the other resident related cost median of each peer group by 1.12 to obtain the other resident related peer group price; and multiplied the administrative cost median of each peer group by 1.04 to obtain the administrative cost peer group price.

The peer groups, peer group medians and peer group prices for nonpublic nursing facilities including hospital-based and SRFs are in the list of Medians and Prices for 2021-2022.

A Medical Assistance nursing facility provider may file an administrative appeal if the facility believes that the Department made any errors, or the provider otherwise disagrees with the peer group prices that the Department established for its peer group. A provider's appeal must be in writing and filed with the Department's Bureau of Hearings and Appeals, 2330 Vartan Way, Second Floor, Harrisburg, PA 17110-9721, within 30 days of the date of this notice. If a provider chooses to appeal, the provider will be afforded the opportunity for a de novo hearing before the Bureau of Hearings and Appeals. The peer group prices applied in setting the facility's rates may be changed as a result of the final adjudication of the facility's peer group price appeal. Facilities should refer to 67 Pa.C.S. Chapter 11 (relating to Medical Assistance hearings and appeals), and to the Department's regulations in 55 Pa. Code Chapter 41 (relating to Medical Assistance provider appeal procedures), for more detail regarding their appeal rights and the requirements related to their written appeals.

Fiscal Impact

There is no fiscal impact associated with this change in FY 2021-2022.

Public Comment

Interested persons are invited to submit written comments regarding these peer groups, peer group medians and peer group prices to the Department of Human Services, Office of Long-Term Living, Bureau of Policy Development and Communications Management, Attention: Danielle Cyphert, P.O. Box 8025, Harrisburg, PA 17105-8025 or at RA-PWOLTLNFPUBLICCOM@pa.gov. Comments received within 30 days will be reviewed and considered for any subsequent revision of the notice.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

MEG SNEAD,
Acting Secretary

Fiscal Note: 14-NOT-1492. No fiscal impact; (8) recommends adoption.

Appendix B MEDIAN AND PRICES FOR 2021-2022

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
1	BRIGHTON REHABILITATION & WELLNESS CTR	12/31/18	12/31/17	12/31/16
1	BROOMALL REHAB AND NURSING CENTER	12/31/18	12/31/17	12/31/16
1	CARE PAVILION NURSING AND REHAB CENTER	6/30/19	6/30/18	12/31/16
1	HORSHAM CENTER FOR JEWISH LIFE	6/30/19	6/30/18	6/30/17

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
1	IMMACULATE MARY CTR FOR REHAB & HLTHCARE	6/30/19	6/30/18	6/30/17
1	PARKHOUSE REHABILITATION AND NURSING CTR	12/31/18	12/31/16	12/31/15
1	PREMIER WASHINGTON REHAB AND NURSING CTR	6/30/19		
1	ST FRANCIS CENTER FOR REHAB & HEALTHCARE	6/30/19	6/30/18	6/30/17
1	ST JOHN SPECIALTY CARE CENTER	6/30/19	6/30/18	6/30/17
1	ST JOSEPH'S MANOR (DBA ENTITY OF HRHS)	6/30/19	6/30/18	6/30/17

<i>PG1 Median</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$130.78	\$56.98	\$24.26

<i>PG1 Price</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$153.01	\$63.82	\$25.23

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
2	ASBURY HEALTH CENTER	12/31/18	12/31/17	12/31/16
2	ATTLEBORO NURSING AND REHAB CENTER	12/31/18	12/31/17	12/31/16
2	AVENTURA AT PEMBROOKE	12/31/17	12/31/16	12/31/15
2	AVENTURA AT PROSPECT	12/31/17	12/31/16	12/31/15
2	BALA NURSING AND RETIREMENT CENTER	6/30/19	6/30/18	6/30/17
2	BALDWIN HEALTH CENTER	6/30/19	6/30/18	6/30/17
2	BAPTIST HOMES OF WESTERN PENNSYLVANIA	6/30/19	6/30/18	6/30/17
2	BEAVER VALLEY HEALTHCARE & REHAB CENTER	6/30/17	6/30/16	6/30/15
2	BELLA HEALTHCARE CENTER	12/31/18	12/31/17	12/31/16
2	BRANDYWINE HALL	6/30/19	6/30/18	6/30/17
2	BRIARLEAF NURSING AND CONVAL CENTER	6/30/19	6/30/18	6/30/17
2	BRIDGEVILLE REHAB AND CARE CENTER	6/30/19	6/30/18	6/30/17
2	BROOKSIDE HEALTHCARE AND REHAB CENTER	12/31/18	12/31/17	12/31/16
2	BROOMALL MANOR	12/31/18	12/31/17	12/31/16
2	BRYN MAWR EXTENDED CARE CENTER	12/31/18	12/31/17	12/31/16
2	BUCKINGHAM VALLEY NURSING & REHAB CENTER	6/30/17	6/30/16	6/30/15
2	CARING HEART REHAB AND NURSING CENTER	6/30/19	6/30/18	6/30/17
2	CARING HEIGHTS COMMUNITY CARE & REHAB	12/31/18	12/31/17	12/31/16
2	CENTENNIAL HEALTHCARE & REHAB CENTER	12/31/18	12/31/17	12/31/16
2	CHAPEL MANOR	6/30/19	6/30/18	6/30/17
2	CHELTENHAM NURSING AND REHAB CENTER	6/30/19	6/30/18	6/30/17
2	CHESTNUT HILL LODGE HEALTH AND REHAB CTR	12/31/17	12/31/16	12/31/15
2	CHESWICK REHAB & WELLNESS CTR LLC	12/31/18	12/31/16	12/31/15
2	CLIVEDEN NSG & REHAB CTR	6/30/19	6/30/18	12/31/16
2	CONCORDIA AT VILLA ST. JOSEPH	6/30/19	6/30/17	6/30/16
2	CONCORDIA LUTHERAN HEALTH AND HUMAN CARE	6/30/19	6/30/18	6/30/17
2	CORNER VIEW NURSING AND REHAB CENTER	12/31/17	12/31/16	12/31/15
2	CRANBERRY PLACE	6/30/19	6/30/18	6/30/17
2	CRESTVIEW CENTER	6/30/19	6/30/18	6/30/17

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
2	DEER MEADOWS REHABILITATION CENTER	6/30/19	6/30/18	6/30/17
2	ELKINS CREST HEALTH & REHAB CENTER	6/30/17	6/30/16	6/30/15
2	EMBASSY OF IVY HILL	12/31/18	6/30/16	6/30/15
2	FAIRVIEW NURSING AND REHABILITATION CTR	6/30/18	6/30/17	6/30/16
2	GARDEN SPRING NURSING & REHAB CENTER	6/30/17	6/30/16	6/30/15
2	GERMANTOWN HOME	6/30/19	6/30/18	6/30/17
2	GREEN MEADOWS NURSING & REHAB CENTER	12/31/17	12/31/16	12/31/15
2	GREENERY CENTER FOR REHAB & NURSING	12/31/18	12/31/17	12/31/15
2	GREENLEAF NURSING HOME AND CONVAL CENTER	6/30/19	6/30/18	6/30/17
2	GREENSBURG CARE CENTER	12/31/18	12/31/17	12/31/16
2	GWYNEDD HEALTHCARE & REHABILITATION CTR	12/31/18	12/31/17	6/30/16
2	HARBORVIEW REHAB & C C AT DOYLESTOWN	12/31/16	12/31/15	12/31/14
2	HARBORVIEW REHAB & CARE CTR AT LANSDALE	12/31/16	12/31/15	12/31/14
2	HARMAR VILLAGE CARE CENTER	12/31/18	12/31/17	12/31/16
2	HARSTON HALL	6/30/19	6/30/18	6/30/17
2	HEMPFIELD MANOR	12/31/18	12/31/17	12/31/16
2	HIGHLAND PARK CARE CENTER	12/31/18	12/31/17	12/31/16
2	HILLCREST CENTER	6/30/19	6/30/18	6/30/17
2	LAFAYETTE-REDEEMER (DBA ENTITY OF HRHS)	6/30/19	6/30/18	6/30/17
2	LANGHORNE GARDENS HEALTH & REHAB CENTER	6/30/17	6/30/16	6/30/15
2	LGAR HEALTH AND REHABILITATION CENTER	12/31/18	12/31/17	12/31/16
2	LIFEQUEST NURSING CENTER	6/30/19	6/30/18	6/30/17
2	LITTLE FLOWER MANOR	6/30/19	6/30/18	6/30/17
2	LOYALHANNA CARE CENTER	12/31/18	12/31/17	12/31/16
2	LUTHER WOODS NURSING & REHAB CENTER	12/31/18	12/31/17	12/31/15
2	MAJESTIC OAKS REHAB & NURSING CENTER	12/31/18	12/31/17	12/31/16
2	MANATAWNY MANOR INC	12/31/18	12/31/17	12/31/16
2	MANORCARE HEALTH SERVICES-MONTGOMERY	12/31/18	12/31/17	12/31/16
2	MANORCARE HEALTH SERVICES-WALLINGFORD	6/30/19	6/30/18	6/30/17
2	MANORCARE HEALTH SVCS-BETHEL PARK	12/31/18	12/31/17	12/31/16
2	MANORCARE HEALTH SVCS-GREEN TREE	12/31/18	12/31/17	12/31/16
2	MANORCARE HEALTH SVCS-HUNTINGDON VALLEY	12/31/18	12/31/17	12/31/16
2	MANORCARE HEALTH SVCS-KING OF PRUSSIA	12/31/18	12/31/17	12/31/16
2	MANORCARE HEALTH SVCS-MONROEVILLE	12/31/18	12/31/17	12/31/16
2	MANORCARE HEALTH SVCS-NORTH HILLS	12/31/18	12/31/17	12/31/16
2	MANORCARE HEALTH SVCS-OXFORD VALLEY	12/31/18	12/31/17	12/31/16
2	MANORCARE HEALTH SVCS-PETERS TOWNSHIP	12/31/18	12/31/17	12/31/16
2	MANORCARE HEALTH SVCS-PITTSBURGH	6/30/19	6/30/18	6/30/17
2	MANORCARE HEALTH SVCS-POTTSTOWN	12/31/18	12/31/17	12/31/16
2	MANORCARE HEALTH SVCS-SHADYSIDE	6/30/19	6/30/18	6/30/17
2	MANORCARE HEALTH SVCS-WHITEHALL BOROUGH	12/31/18	12/31/17	12/31/16
2	MANORCARE HEALTH SVCS-YEADON	12/31/18	12/31/17	12/31/16
2	MAPLEWOOD NURSING AND REHABILITATION CTR	6/30/19	6/30/18	12/31/16
2	MARKLEY REHABILITATION & HEALTHCARE CTR	6/30/19	6/30/18	6/30/17
2	MASONIC VILLAGE AT SEWICKLEY	12/31/18	12/31/17	12/31/16
2	MEADOWVIEW REHAB & NURSING CENTER	12/31/18	12/31/17	12/31/15

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
2	MONROEVILLE REHAB & WELLNESS CENTER	12/31/18	12/31/16	12/31/15
2	MOUNT MACRINA MANOR NURSING HOME	6/30/19	6/30/18	6/30/17
2	MT. LEBANON REHAB AND WELLNESS CENTER	12/31/18	12/31/16	12/31/15
2	MURRYSVILLE REHAB & WELLNESS CENTER	12/31/18	12/31/16	12/31/15
2	OAKWOOD HEALTHCARE & REHABILITATION CTR	6/30/19	6/30/18	6/30/17
2	OXFORD HEALTH CENTER	12/31/18	12/31/17	12/31/16
2	PAPERMILL ROAD NURSING & REHAB CENTER	6/30/19	6/30/17	6/30/16
2	PAUL'S RUN	12/31/18	12/31/17	12/31/16
2	PENNSBURG MANOR	6/30/19	6/30/18	6/30/17
2	PENNWOOD NURSING & REHAB CENTER, LLC	6/30/19	6/30/18	6/30/17
2	PHILADELPHIA PROTESTANT HOME	12/31/18	12/31/17	12/31/16
2	PHOEBE RICHLAND HCC	6/30/19	6/30/18	6/30/17
2	POWERBACK REHABILITATION 1526	6/30/19	6/30/18	6/30/17
2	PROVIDENCE CARE CENTER	12/31/18	12/31/17	12/31/16
2	PROVIDENCE REHAB & HCC MERCY FITZGERALD	6/30/17	6/30/16	6/30/15
2	QUAKERTOWN CENTER	6/30/19	6/30/18	6/30/17
2	QUALITY LIFE SERVICES-APOLLO	6/30/19	6/30/18	6/30/17
2	REHAB & NURSING CTR GREATER PITTSBURGH	12/31/18	12/31/17	12/31/16
2	RENAISSANCE HEALTHCARE & REHAB CENTER	6/30/19	6/30/18	6/30/17
2	RESTORE HEALTH AT UNIVERSITY PARK	6/30/18	6/30/17	6/30/16
2	RIVER'S EDGE REHAB & HEALTHCARE CENTER	12/31/18	12/31/17	12/31/16
2	RIVERSIDE CARE CENTER	12/31/18	12/31/17	12/31/16
2	ROCHESTER MANOR	12/31/18	12/31/17	12/31/16
2	ROOSEVELT REHAB AND HEALTHCARE CENTER	12/31/18	12/31/17	12/31/16
2	ROSEWOOD GARDENS REHAB AND NURSING CTR	12/31/18	12/31/17	12/31/16
2	SANATOGA CENTER	6/30/19	6/30/18	6/30/17
2	SAUNDERS HOUSE	6/30/19	6/30/18	6/30/17
2	SENECA PLACE	6/30/19	6/30/18	6/30/17
2	SILVER LAKE HEALTHCARE CENTER	6/30/19	6/30/18	6/30/17
2	SILVER STREAM NURSING & REHAB CENTER	6/30/19	6/30/17	6/30/16
2	SIMPSON HOUSE, INC	12/31/18	12/31/17	12/31/16
2	SOMERTON NURSING & REHAB CENTER	6/30/17	6/30/16	6/30/15
2	SOUTHMONT OF PRESBYTERIAN SENIORCARE	12/31/19	12/31/18	12/31/17
2	SQUIRREL HILL WELLNESS & REHAB CENTER	12/31/17	12/31/16	12/31/15
2	ST JOHN NEUMANN CTR FOR REHAB & HLTHCARE	6/30/19	6/30/18	6/30/17
2	ST MARTHA CENTER FOR REHAB & HEALTHCARE	6/30/19	6/30/18	6/30/17
2	ST MARY CENTER FOR REHAB & HEALTHCARE	6/30/19	6/30/18	6/30/17
2	ST MONICA CENTER FOR REHAB & HEALTHCARE	6/30/19	6/30/18	6/30/17
2	ST. ANNE HOME	6/30/19	6/30/18	6/30/17
2	ST. BARNABAS NURSING HOME	12/31/18	12/31/17	12/31/16
2	ST. IGNATIUS NURSING & REHAB CENTER	6/30/19	6/30/18	6/30/17
2	STERLING HEALTH CARE AND REHAB CENTER	6/30/19	6/30/18	6/30/17
2	SUBURBAN WOODS HEALTH AND REHAB CENTER	6/30/17	6/30/16	12/31/14
2	SUNNYVIEW NURSING AND REHABILITATION CTR	12/31/18	12/31/17	12/31/16
2	TEL HAI RETIREMENT COMMUNITY	6/30/19	6/30/18	6/30/17
2	THE BELVEDERE CENTER, GENESIS HEALTHCARE	6/30/19	6/30/18	6/30/17

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
2	THE GROVE AT NORTH HUNTINGDON	6/30/19	6/30/18	12/31/15
2	THE PHOENIX CENTER FOR REHAB AND NURSING	12/31/16	12/31/15	12/31/14
2	TOWNE MANOR EAST	12/31/18	12/31/17	12/31/16
2	TRANSITIONS HEALTHCARE NORTH HUNTINGDON	12/31/18	12/31/17	12/31/16
2	TRANSITIONS HEALTHCARE WASHINGTON PA	12/31/18	12/31/17	12/31/16
2	TUCKER HOUSE NSG & REHAB CTR	6/30/19	6/30/18	12/31/16
2	TWIN LAKES REHAB AND HEALTH CENTER	12/31/17	12/31/16	12/31/15
2	TWIN PINES HEALTH CARE CENTER	12/31/18	12/31/17	12/31/16
2	UNIONTOWN HEALTHCARE & REHAB CENTER	12/31/18	12/31/17	12/31/15
2	UPMC HERITAGE PLACE	6/30/19	6/30/18	6/30/17
2	VALLEY MANOR REHAB AND HEALTHCARE CTR	6/30/17	6/30/16	6/30/15
2	VINCENTIAN HOME	6/30/19	6/30/18	6/30/17
2	WESLEY ENHANCED LIVING AT STAPELEY	6/30/19	6/30/18	6/30/17
2	WESLEY ENHANCED LIVING PENNYPACK PARK	12/31/18	12/31/17	12/31/16
2	WEST HILLS HEALTH AND REHAB CENTER	6/30/19	6/30/18	6/30/17
2	WEXFORD HEALTHCARE CENTER	6/30/19	6/30/18	6/30/17
2	WILLIAM PENN CARE CENTER	12/31/18	12/31/17	12/31/16
2	WILLOW TERRACE	6/30/19	12/31/17	12/31/16
2	WILLOWS OF PRESBYTERIAN SENIORCARE, THE	12/31/19	12/31/18	12/31/17
2	WOODHAVEN CARE CENTER	12/31/18	12/31/17	12/31/16
2	YORK NURSING AND REHABILITATION CENTER	6/30/19	6/30/18	12/31/16

<i>PG2 Median</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$139.10	\$47.44	\$26.03

<i>PG2 Price</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$162.75	\$53.13	\$27.07

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
3	AMBLER EXTENDED CARE CENTER	12/31/18	12/31/17	12/31/16
3	ANN'S CHOICE	12/31/18	12/31/17	12/31/16
3	ARTMAN LUTHERAN HOME	6/30/19	6/30/18	6/30/17
3	BARCLAY FRIENDS	12/31/18	12/31/17	12/31/16
3	BEAVER HEALTHCARE AND REHABILITATION CTR	12/31/18	12/31/17	12/31/16
3	BELAIR HEALTHCARE AND REHABILITATION CTR	6/30/17	6/30/16	6/30/14
3	BELLE HAVEN HEALTHCARE & REHAB CENTER	12/31/18	12/31/17	12/31/16
3	BETHLEN HM OF THE HUNGARIAN RFRMD FED	12/31/18	12/31/17	12/31/16
3	BRINTON MANOR NURSING & REHAB CENTER	6/30/17	6/30/16	6/30/15
3	CANTERBURY PLACE	12/31/18	12/31/17	12/31/16
3	CATHEDRAL VILLAGE	12/31/18	12/31/17	12/31/16
3	CHANDLER HALL HEALTH SERVICES INC	12/31/18	12/31/17	12/31/16
3	CHRIST'S HOME RETIREMENT COMMUNITY	6/30/19	6/30/18	6/30/17
3	CONCORDIA AT THE CEDARS	12/31/18	12/31/17	12/31/16
3	CONTINUING CARE AT MARIS GROVE	12/31/18	12/31/17	12/31/16

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
3	DOCK TERRACE	6/30/19	6/30/18	6/30/17
3	DRESHER HILL HEALTH & REHAB CENTER	6/30/17	6/30/16	6/30/14
3	EDGEHILL NURSING AND REHAB CENTER	6/30/19	6/30/18	6/30/17
3	ELDERCREST HEALTHCARE & REHAB CENTER	6/30/17	6/30/16	6/30/14
3	ELM TERRACE GARDENS	6/30/19	6/30/18	6/30/17
3	FREDERICK LIVING-CEDARWOOD	12/31/18	12/31/17	12/31/16
3	FRIENDSHIP VILLAGE OF SOUTH HILLS	12/31/18	12/31/17	12/31/16
3	HARMON HOUSE CARE CENTER	12/31/18	12/31/17	12/31/16
3	HAVENCREST HEALTHCARE & REHAB CENTER	6/30/17	6/30/16	6/30/14
3	HICKORY HOUSE NURSING HOME	12/31/18	12/31/17	12/31/16
3	HOLY FAMILY HOME	12/31/18	12/31/17	12/31/16
3	HOPKINS CENTER	6/30/19	6/30/18	6/30/17
3	HUMANGOOD PENNSYLVANIA	12/31/18	12/31/17	12/31/16
3	JEFFERSON HILLS HEALTHCARE & REHAB CTR	12/31/18	12/31/17	12/31/16
3	JEFFERSON HILLS REHAB AND WELLNESS	12/31/18	12/31/17	12/31/16
3	KADIMA REHAB & NURSING AT POTTSTOWN	6/30/18	12/31/15	12/31/14
3	KEARSLEY REHAB AND NURSING CENTER	12/31/18	12/31/17	12/31/16
3	LAFAYETTE MANOR, INC	12/31/18	12/31/17	12/31/16
3	LAUREL RIDGE CENTER	6/30/19	6/30/18	6/30/17
3	LAUREL SQUARE HEALTHCARE & REHAB CTR	6/30/19	6/30/18	6/30/17
3	LIBERTY CENTER FOR REHAB AND NURSING	12/31/16	12/31/15	12/31/14
3	LITTLE SISTERS OF THE POOR	12/31/18	12/31/17	12/31/16
3	LUTHERAN COMMUNITY AT TELFORD	6/30/19	6/30/18	6/30/17
3	MANORCARE HEALTH SERVICES-NORTHSIDE	6/30/19	6/30/18	6/30/17
3	MARIAN MANOR CORPORATION	6/30/19	6/30/18	6/30/17
3	MASONIC VILLAGE AT LAFAYETTE HILL	12/31/18	12/31/17	12/31/16
3	MASONIC VILLAGE AT WARMINSTER	12/31/18	12/31/17	12/31/16
3	MCMURRAY HILLS MANOR	6/30/19	6/30/18	6/30/17
3	MEADOWCREST HEALTHCARE AND REHAB CENTER	6/30/17	6/30/16	6/30/14
3	MON VALLEY CARE CENTER	12/31/18	12/31/17	12/31/16
3	NAAMANS CREEK COUNTRY MANOR	6/30/19	6/30/18	6/30/17
3	NORRITON SQUARE NURSING & REHAB CENTER	6/30/19	6/30/18	6/30/17
3	NORTH HILLS HEALTH AND REHAB CENTER	6/30/19	6/30/18	6/30/17
3	NORTH STRABANE REHAB & WELLNESS CTR LLC	12/31/18	12/31/16	12/31/15
3	OAK HILL HEALTHCARE & REHAB CENTER	6/30/17	6/30/16	6/30/14
3	OAKMONT CENTER FOR NURSING AND REHAB	12/31/16	12/31/15	12/31/13
3	ORCHARDS OF SAXONBURG, LLC	12/31/17	12/31/16	12/31/15
3	PASSAVANT RETIREMENT AND HEALTH CENTER	6/30/19	6/30/18	6/30/17
3	PENNYPACK NURSING & REHAB CENTER	6/30/19	6/30/17	6/30/16
3	PETER BECKER COMMUNITY	6/30/19	6/30/18	6/30/17
3	PHOEBE WYNCOTE	6/30/19	6/30/18	6/30/17
3	PICKERING MANOR HOME	6/30/19	6/30/18	6/30/17
3	PINE RUN HEALTH CENTER	6/30/19	6/30/18	6/30/17
3	PLATINUM RIDGE CTR FOR REHAB & HEALING	12/31/18	12/31/17	12/31/16
3	POWERBACK REHABILITATION 3485	6/30/19	6/30/18	6/30/17
3	QUALITY LIFE SERVICES-CHICORA	6/30/19	6/30/18	6/30/17

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
3	QUALITY LIFE SERVICES-HENRY CLAY	6/30/19	6/30/18	6/30/17
3	QUALITY LIFE SERVICES-MARKLEYSBURG	6/30/19	6/30/18	6/30/17
3	QUALITY LIFE SERVICES-SARVER	6/30/19	6/30/18	6/30/17
3	REDSTONE HIGHLANDS HEALTH CARE CENTER	6/30/19	6/30/18	6/30/17
3	REFORMED PRESBYTERIAN HOME	12/31/18	12/31/17	12/31/16
3	RICHBORO REHABILITATION & NURSING CENTER	12/31/18	6/30/17	6/30/16
3	ROSEMONT CENTER	12/31/16	12/31/15	12/31/14
3	SAINT JOSEPH VILLA	6/30/19	6/30/18	6/30/17
3	SCOTTDALE HEALTHCARE & REHAB CENTER	12/31/18	12/31/17	12/31/16
3	SHERWOOD OAKS	6/30/19	6/30/18	6/30/17
3	SOUDERTON MENNONITE HOMES	6/30/19	6/30/18	6/30/17
3	SOUTH HILLS REHAB & WELLNESS CENTER	12/31/18	12/31/16	12/31/15
3	SOUTHWESTERN NURSING CARE CENTER	12/31/18	12/31/17	12/31/16
3	SPRINGS AT THE WATERMARK, THE	12/31/18	12/31/17	12/31/15
3	STATESMAN HEALTH & REHAB CENTER	6/30/17	6/30/16	6/30/15
3	THE COMMUNITY AT ROCKHILL	6/30/19	6/30/18	6/30/17
3	THE GROVE AT HARMONY	6/30/19	6/30/18	12/31/15
3	THE GROVE AT LATROBE	12/31/18	12/31/16	12/31/15
3	THE GROVE AT WASHINGTON	6/30/19	6/30/18	12/31/15
3	TOWNE MANOR WEST	12/31/18	12/31/17	12/31/16
3	TOWNVIEW HEALTH AND REHAB CENTER	6/30/19	6/30/18	6/30/17
3	TRANSITIONS HEALTHCARE AUTUMN GROVE C C	6/30/19	6/30/18	6/30/17
3	VINCENTIAN DE MARILLAC	6/30/19	6/30/18	6/30/17
3	WAYNE CENTER	6/30/19	6/30/18	6/30/17
3	WESLEY ENHANCED LIVING MAIN LINE REHAB	12/31/18	12/31/17	12/31/16
3	WESLEY ENHANCED LIVING-DOYLESTOWN	12/31/18	12/31/17	12/31/16
3	WESTGATE HILLS REHAB AND NURSING CENTER	12/31/18	12/31/16	12/31/15
3	WILLOWBROOKE CT SCC AT BRITTANY POINTE	12/31/18	12/31/17	12/31/16
3	WYNDMOOR HILLS REHAB & NURSING CENTER	6/30/19	6/30/18	

<i>PG3 Median</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rlt</i>	<i>Administrative</i>
	\$154.97	\$53.42	\$29.61

<i>PG3 Price</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$181.31	\$59.83	\$30.79

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
4	ALLIED SERVICES SKILLED NURSING CENTER	6/30/19	6/30/18	6/30/17
4	CAMBRIA CARE CENTER	12/31/18	12/31/17	12/31/16
4	CEDAR HAVEN HEALTHCARE CENTER	12/31/18	12/31/17	12/31/16
4	COLONIAL MANOR NURSING HOME	12/31/18	12/31/17	12/31/16
4	CONESTOGA VIEW	12/31/18	12/31/17	12/31/16
4	CROSS KEYS VILLAGE-BRETHREN HM COMM, THE	6/30/19	6/30/18	6/30/17
4	LACKAWANNA HEALTH AND REHAB CENTER	6/30/19	6/30/18	6/30/17

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
4	MASONIC VILLAGE AT ELIZABETHTOWN	12/31/18	12/31/17	12/31/16
4	MOUNTAIN CITY NURSING AND REHAB CENTER	6/30/17	6/30/16	12/31/14
4	MOUNTAIN VIEW, A NURSING AND REHAB CTR	12/31/18	12/31/17	12/31/16
4	PHOEBE ALLENTOWN HEALTH CARE	6/30/19	6/30/18	6/30/17
4	SPRING CREEK REHAB AND NURSING CENTER	12/31/18	12/31/17	12/31/16
4	THE GARDENS AT WEST SHORE	12/31/18	12/31/16	12/31/15

<i>PG4 Median</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$154.01	\$52.03	\$26.56

<i>PG4 Price</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$180.19	\$58.27	\$27.62

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
5	ALLIED SERVICES MEADE STREET SKILLED NSG	12/31/18	12/31/17	12/31/16
5	BERKSHIRE CENTER	6/30/19	6/30/18	6/30/17
5	BERWICK HEALTH AND REHABILITATION II	6/30/19	6/30/18	6/30/17
5	BIRCHWOOD HEALTHCARE AND REHAB CENTER	12/31/17	12/31/16	12/31/15
5	BLOOMSBURG CARE AND REHABILITATION CTR	6/30/19	6/30/17	6/30/16
5	BRETHREN VILLAGE	6/30/19	6/30/18	6/30/17
5	COLONIAL PARK CARE CENTER	12/31/18	12/31/17	12/31/16
5	CORRY MANOR	12/31/18	12/31/17	12/31/16
5	EDINBORO MANOR	12/31/18	12/31/17	12/31/16
5	EPHRATA MANOR	12/31/18	12/31/17	12/31/16
5	FAIRLANE GARDENS NSG & REHAB AT READING	12/31/16	12/31/15	12/31/14
5	FAIRVIEW MANOR	12/31/18	12/31/17	12/31/16
5	FELLOWSHIP MANOR	6/30/19	6/30/18	6/30/17
5	FREY VILLAGE	12/31/18	12/31/17	12/31/16
5	GUARDIAN HEALTHCARE AT TAYLOR	12/31/16	12/31/15	12/31/14
5	HANOVER HALL	12/31/18	12/31/17	12/31/16
5	HIGHLAND MANOR REHAB & NURSING CENTER	12/31/18	12/31/17	12/31/16
5	HOLY FAMILY MANOR	12/31/18	12/31/17	12/31/16
5	HOMEWOOD AT PLUM CREEK	12/31/18	12/31/17	12/31/16
5	JEWISH HOME OF EASTERN PENNSYLVANIA	12/31/18	12/31/17	12/31/16
5	JEWISH HOME OF GREATER HARRISBURG	6/30/19	6/30/18	6/30/17
5	KUTZTOWN MANOR	6/30/19	6/30/18	6/30/17
5	LANCASHIRE HALL	12/31/18	12/31/17	12/31/16
5	LAUREL CENTER	6/30/19	6/30/18	6/30/17
5	LECOM AT PRESQUE ISLE, INC.	6/30/19	6/30/18	6/30/17
5	LEHIGH CENTER	6/30/19	6/30/18	6/30/17
5	LUTHERAN HOME AT TOPTON	12/31/18	12/31/17	12/31/16
5	MAHONING VALLEY NURSING AND REHAB CENTER	12/31/18	12/31/17	12/31/16
5	MANORCARE HEALTH SVCS-ALLENTOWN	12/31/18	12/31/17	12/31/16
5	MANORCARE HEALTH SVCS-BETHLEHEM (2021)	12/31/18	12/31/17	12/31/16

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
5	MANORCARE HEALTH SVCS-BETHLEHEM (2029)	12/31/18	12/31/17	12/31/16
5	MANORCARE HEALTH SVCS-CAMP HILL	12/31/18	12/31/17	12/31/16
5	MANORCARE HEALTH SVCS-CARLISLE	12/31/18	12/31/17	12/31/16
5	MANORCARE HEALTH SVCS-DALLASTOWN	12/31/18	12/31/17	12/31/16
5	MANORCARE HEALTH SVCS-EASTON	12/31/18	12/31/17	12/31/16
5	MANORCARE HEALTH SVCS-KINGSTON	12/31/18	12/31/17	12/31/16
5	MANORCARE HEALTH SVCS-KINGSTON COURT	6/30/19	6/30/18	6/30/17
5	MANORCARE HEALTH SVCS-LANCASTER	12/31/18	12/31/17	12/31/16
5	MANORCARE HEALTH SVCS-LAURELDALE	12/31/18	12/31/17	12/31/16
5	MANORCARE HEALTH SVCS-LEBANON	12/31/18	12/31/17	12/31/16
5	MANORCARE HEALTH SVCS-SINKING SPRING	12/31/18	12/31/17	12/31/16
5	MANORCARE HEALTH SVCS-WEST READING NORTH	12/31/18	12/31/17	12/31/16
5	MANORCARE HEALTH SVCS-YORK NORTH	6/30/19	6/30/18	6/30/17
5	MANORCARE HEALTH SVCS-YORK SOUTH	6/30/19	6/30/18	6/30/17
5	MANORCARE HLTH SVCS & REHAB-WEST ALLEN	6/30/19	6/30/18	6/30/17
5	MEADOWS NURSING AND REHAB CENTER	6/30/19	6/30/18	6/30/17
5	MENNONITE HOME, THE	6/30/19	6/30/18	6/30/17
5	MESSIAH LIFEWAYS AT MESSIAH VILLAGE	6/30/19	6/30/18	6/30/17
5	MIFFLIN CENTER	6/30/19	6/30/18	6/30/17
5	MILLCREEK MANOR	6/30/19	6/30/18	6/30/17
5	MOUNTAIN VIEW CARE AND REHAB CENTER	6/30/17	6/30/16	6/30/15
5	NEWPORT MEADOWS HEALTH AND REHAB CENTER	12/31/18	12/31/17	12/31/16
5	OLD ORCHARD HEALTH CARE CENTER	12/31/18	12/31/17	12/31/16
5	PHOEBE BERKS HEALTH CARE CENTER, INC	6/30/19	6/30/18	6/30/17
5	PLEASANT VIEW RETIREMENT COMMUNITY	12/31/18	12/31/17	12/31/16
5	PREMIER AT PERRY VLG FOR NURSE AND REHAB	12/31/18	12/31/16	12/31/15
5	PREMIER AT SUSQUEHANNA FOR NURSE & REHAB	12/31/18	12/31/16	12/31/15
5	QUARRYVILLE PRESBYTERIAN RETIREMENT COMM	6/30/19	6/30/18	6/30/17
5	REST HAVEN-YORK	6/30/19	6/30/18	6/30/17
5	RESTORE HEALTH AT SHIPPENSBURG	12/31/18	12/31/16	12/31/15
5	RIVER RUN HEALTHCARE AND REHAB CENTER	12/31/16	12/31/15	12/31/14
5	RIVERSTREET MANOR	6/30/19	6/30/18	6/30/17
5	ROSE CITY NURSING AND REHAB AT LANCASTER	12/31/16	12/31/15	12/31/14
5	SAINT MARY'S EAST	12/31/18	12/31/17	12/31/16
5	SLATE BELT HEALTH AND REHAB CENTER	6/30/18	6/30/17	6/30/16
5	SPRUCE MANOR NURSING AND REHAB CENTER	6/30/17	6/30/16	6/30/14
5	STONERIDGE TOWNE CENTRE	12/31/18	12/31/17	12/31/16
5	SUSQUEHANNA VALLEY NURSING AND REHAB CTR	6/30/19	6/30/18	6/30/17
5	THE GARDENS AT EAST MOUNTAIN	12/31/18	12/31/16	12/31/15
5	THE GARDENS AT EASTON	6/30/19	6/30/18	12/31/15
5	THE GARDENS AT ORANGEVILLE	6/30/19	6/30/18	12/31/15
5	THE GARDENS AT SCRANTON	12/31/18	12/31/16	12/31/15
5	THE GARDENS AT TUNKHANNOCK	12/31/18	12/31/16	12/31/15
5	THE GARDENS AT WYOMING VALLEY	12/31/18	12/31/16	12/31/15
5	THE PAVILION AT ST LUKE VILLAGE	12/31/18	12/31/17	12/31/16
5	TIMBER RIDGE HEALTH CENTER	12/31/18	12/31/17	12/31/16

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
5	TWINBROOK HEALTHCARE & REHAB CENTER	6/30/17	6/30/16	6/30/15
5	WEATHERWOOD HEALTHCARE AND REHAB CTR	12/31/18	12/31/17	12/31/16
5	WESLEY VILLAGE	12/31/18	12/31/17	12/31/16
5	WESTERN RESERVE HEALTHCARE & REHAB CTR	12/31/18	12/31/17	12/31/15

<i>PG5 Median</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$139.12	\$44.42	\$25.46

<i>PG5 Price</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$162.77	\$49.75	\$26.48

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
6	ABINGTON CREST HEALTHCARE & REHAB CENTER	6/30/17	6/30/16	6/30/15
6	ABINGTON MANOR	6/30/19	6/30/18	6/30/17
6	ALLIED SERVICES CENTER CITY SKILLED NSG	6/30/19	6/30/18	6/30/17
6	AVENTURA AT CREEKSIDE	12/31/17	12/31/16	12/31/15
6	BALL PAVILION, THE	6/30/19	6/30/18	6/30/17
6	BETHANY VILLAGE RETIREMENT CENTER	12/31/18	12/31/17	12/31/16
6	BONHAM NURSING CENTER	12/31/18	12/31/17	12/31/15
6	CALVARY FELLOWSHIP HOMES, INC	6/30/19	6/30/18	6/30/17
6	CARBONDALE NURSING AND REHAB CENTER	12/31/18	12/31/17	12/31/16
6	CHAPEL POINTE AT CARLISLE	12/31/18	12/31/17	12/31/16
6	CHURCH OF GOD HOME, INC	12/31/18	12/31/17	12/31/16
6	CORNWALL MANOR	12/31/19	12/31/18	12/31/17
6	COURTYARD GARDENS NURSING AND REHAB CTR	12/31/18	12/31/17	12/31/16
6	CUMBERLAND CROSSINGS RETIREMENT COMM	12/31/18	12/31/17	12/31/16
6	DUNMORE HEALTH CARE CENTER	12/31/18	12/31/17	12/31/16
6	ELIZABETHTOWN NURSING AND REHABILITATION	12/31/18	6/30/17	6/30/16
6	ELMWOOD GARDENS OF PRESBY SENIOR CARE	12/31/18	12/31/17	12/31/16
6	EMERALD REHAB AND HEALTHCARE CENTER	12/31/17	12/31/16	12/31/15
6	FAIRMOUNT HOMES	6/30/19	6/30/18	6/30/17
6	FOREST PARK HEALTH CENTER	12/31/18	12/31/17	12/31/16
6	FORESTVIEW	12/31/18	12/31/17	12/31/16
6	GARDEN SPOT VILLAGE	6/30/19	6/30/18	6/30/17
6	GREEN RIDGE CARE CENTER	12/31/18	12/31/17	12/31/16
6	GUARDIAN HEALTHCARE & REHAB CENTER	12/31/18	12/31/17	12/31/16
6	HAMILTON ARMS CENTER	6/30/19	6/30/18	6/30/17
6	HAMPTON HOUSE	6/30/19	6/30/18	6/30/17
6	HOMELAND CENTER	6/30/19	6/30/18	6/30/17
6	HOMESTEAD VILLAGE, INC	6/30/19	6/30/18	6/30/17
6	KADIMA REHAB & NURSING AT CAMPBELLTOWN	6/30/18	12/31/15	12/31/14
6	KADIMA REHAB & NURSING AT LUZERNE	6/30/18	12/31/15	12/31/14
6	KADIMA REHAB & NURSING AT PALMYRA	6/30/18	12/31/15	12/31/14
6	KADIMA REHAB AND NURSING AT LAKESIDE	6/30/18	12/31/15	12/31/14

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
6	KADIMA REHAB AND NURSING AT LITITZ	6/30/18	12/31/15	12/31/14
6	KINGSTON HEALTH CARE CENTER	12/31/18	12/31/17	12/31/16
6	KINKORA PYTHIAN HOME CORPORATION	6/30/19	6/30/18	6/30/17
6	LANDIS HOMES	6/30/19	6/30/18	6/30/17
6	LEBANON VALLEY BRETHERN HOME	12/31/18	12/31/17	12/31/16
6	LEBANON VALLEY HOME THE	12/31/18	12/31/17	12/31/16
6	LECOM AT VILLAGE SQUARE LLC	12/31/18	12/31/17	12/31/16
6	LINWOOD NURSING AND REHABILITATION CTR	6/30/19	6/30/18	6/30/17
6	LUTHER ACRES MANOR	12/31/18	12/31/17	12/31/16
6	LUTHER CREST NURSING FACILITY	12/31/18	12/31/17	12/31/16
6	MANCHESTER COMMONS OF PRESBY SR. CARE	12/31/18	12/31/17	12/31/16
6	MAPLE FARM	6/30/19	6/30/18	6/30/17
6	MARYWOOD HEIGHTS	12/31/18	12/31/17	12/31/16
6	MERCY CENTER NURSING UNIT, INC	12/31/18	12/31/17	12/31/16
6	MID VALLEY HEALTH CARE CENTER	12/31/18	12/31/17	12/31/16
6	MILFORD HEALTHCARE AND REHAB CENTER	12/31/18	12/31/17	12/31/16
6	MISERICORDIA NURSING & REHAB CENTER	12/31/18	12/31/17	12/31/16
6	MORAVIAN HALL SQ. HLTH AND WELLNESS CTR	6/30/19	6/30/18	6/30/17
5	MORAVIAN MANOR	12/31/18	12/31/17	12/31/16
6	MOSSER NURSING HOME	6/30/19	6/30/18	6/30/17
6	MOUNT HOPE NAZARENE RETIREMENT COMMUNITY	6/30/19	6/30/18	6/30/17
6	MOUNTAIN TOP HEALTHCARE AND REHAB CTR	12/31/18	12/31/17	12/31/16
6	NEW EASTWOOD HEALTHCARE AND REHAB CENTER	6/30/19	6/30/18	6/30/17
6	NORMANDIE RIDGE	12/31/18	12/31/17	12/31/16
6	SAINT ANNE'S RETIREMENT COMMUNITY	6/30/19	6/30/18	6/30/17
6	SAINT MARY'S AT ASBURY RIDGE	12/31/18	12/31/17	12/31/16
6	SAINT MARY'S VILLA NURSING HOME, INC	12/31/18	12/31/17	12/31/16
6	SARAH A TODD MEMORIAL HOME	12/31/18	12/31/17	12/31/16
6	SARAH REED SENIOR LIVING	6/30/19	6/30/18	6/30/17
6	SCRANTON HEALTH CARE CENTER	12/31/18	12/31/17	12/31/16
6	SMITH HEALTH CARE, LTD	6/30/19	6/30/18	6/30/17
6	SPANG CREST MANOR	12/31/18	12/31/17	12/31/16
6	SPIRITRUST LUTHERAN VLG AT SHREWSBURY	12/31/18	12/31/17	12/31/16
6	SPIRITRUST LUTHERAN VLG AT SPRENKLE DRIVE	12/31/18	12/31/17	12/31/16
6	SPIRITRUST LUTHERAN VLG AT UTZ TERRACE	12/31/18	12/31/17	12/31/16
6	STONEBRIDGE HEALTH & REHAB CENTER, LLC	6/30/17	6/30/16	12/31/14
6	STONERIDGE POPLAR RUN	12/31/18	12/31/17	12/31/16
6	SUNSET RIDGE HEALTHCARE & REHAB CENTER	12/31/17	12/31/16	12/31/14
6	SWAIM HEALTH CENTER	12/31/18	12/31/17	12/31/16
6	THE GARDENS AT BLUE RIDGE	12/31/18	12/31/16	12/31/15
6	THE GARDENS AT CAMP HILL	12/31/18	12/31/16	12/31/15
6	THE GARDENS AT MILLVILLE	6/30/19	6/30/18	12/31/15
6	THE GARDENS AT STEVENS	6/30/19	6/30/18	12/31/15
6	THE GARDENS FOR MEMORY CARE AT EASTON	6/30/19	6/30/18	12/31/15
6	THE MANOR AT ST LUKE VILLAGE	12/31/18	12/31/17	12/31/16
6	THORNWALD HOME	12/31/18	12/31/17	12/31/16

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
6	UNITED ZION RETIREMENT COMMUNITY	12/31/18	12/31/17	12/31/16
6	WALNUT CREEK HEALTHCARE & REHAB CENTER	12/31/18	12/31/17	12/31/15
6	WESTMINSTER VILLAGE	12/31/18	12/31/17	12/31/16
6	WESTON REHABILITATION AND NURSING CENTER	12/31/18	12/31/17	12/31/16
6	WYOMISSING HEALTH AND REHABILITATION CTR	12/31/18	12/31/17	6/30/15
6	ZERBE SISTERS NURSING CENTER, INC.	6/30/19	6/30/18	6/30/17

<i>PG6 Median</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$155.71	\$52.82	\$30.45

<i>PG6 Price</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$182.18	\$59.16	\$31.67

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
8	ALTOONA CENTER FOR NURSING CARE	12/31/18	12/31/17	12/31/16
8	ARBUTUS PARK MANOR	6/30/19	6/30/18	6/30/17
8	CENTRE CARE REHAB AND WELLNESS SERVICES	12/31/18	12/31/17	12/31/16
8	EMBASSY OF HEARTHSIDE	12/31/18	12/31/16	12/31/15
8	EMBASSY OF LOYALSOCK LLC	12/31/18	6/30/16	12/31/13
8	GARVEY MANOR	12/31/18	12/31/17	12/31/16
8	HILLVIEW HEALTHCARE AND REHAB CENTER	12/31/18	12/31/17	12/31/15
8	HOMEWOOD AT MARTINSBURG PA INC	12/31/18	12/31/17	12/31/16
8	LAUREL WOOD CARE CENTER	12/31/18	12/31/17	12/31/16
8	MANORCARE HEALTH SVCS-JERSEY SHORE	12/31/18	12/31/17	12/31/16
8	MANORCARE HEALTH SVCS-WILLIAMSPORT NORTH	12/31/18	12/31/17	12/31/16
8	MAYBROOK HILLS REHAB & HEALTHCARE CENTER	12/31/18	12/31/17	12/31/15
8	MEADOW VIEW NURSING CENTER	6/30/19	6/30/18	6/30/17
8	MORRISONS COVE HOME	12/31/18	12/31/17	12/31/16
8	ORCHARD MANOR, INC	6/30/19	6/30/18	6/30/17
8	ROSE VIEW NURSING & REHAB CENTER	6/30/19	6/30/17	6/30/16
8	SIEMONS' LAKEVIEW MANOR NSG AND REHAB	12/31/18	12/31/17	12/31/16
8	ST. PAUL HOMES	12/31/18	12/31/17	12/31/16
8	THE GROVE AT GREENVILLE	6/30/19	6/30/18	12/31/15
8	VALLEY VIEW REHAB AND NURSING CENTER	12/31/18	12/31/17	12/31/16
8	WILLIAMSPORT HOME, THE	12/31/18	12/31/17	12/31/16
8	WINDBER WOODS SENIOR LIVING & REHAB CTR	6/30/17	6/30/16	6/30/15
8	WINDY HILL VILLAGE OF PRESBYTERIAN HOMES	12/31/18	12/31/17	12/31/16

<i>PG8 Median</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$127.60	\$50.39	\$25.31

<i>PG8 Price</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$149.29	\$56.44	\$26.32

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
9	AVALON SPRINGS PLACE	12/31/18	12/31/17	12/31/16
9	CLEPPER MANOR	12/31/18	12/31/17	12/31/16
9	EPWORTH HEALTHCARE AND REHAB CENTER	12/31/18	12/31/17	12/31/16
9	GROVE MANOR	6/30/19	6/30/18	6/30/17
9	HAIDA HEALTHCARE AND REHAB CENTER	12/31/18	12/31/17	12/31/15
9	HERMITAGE NURSING AND REHABILITATION	12/31/18	12/31/17	12/31/16
9	HOSPITALITY CARE CENTER OF HERMITAGE INC	12/31/18	12/31/17	12/31/16
9	LAUREL VIEW VILLAGE	6/30/19	6/30/18	6/30/17
9	LUTHERAN HOME AT HOLLIDAYSBURG, THE	12/31/18	12/31/17	12/31/16
9	LUTHERAN HOME AT JOHNSTOWN, THE	12/31/18	12/31/17	12/31/16
9	MANORCARE HEALTH SVCS-WILLIAMSPORT SOUTH	12/31/18	12/31/17	12/31/16
9	MAPLE WINDS HEALTHCARE & REHAB CTR, LLC	12/31/18	12/31/16	12/31/15
9	MEYERSDALE HEALTHCARE AND REHAB CTR	12/31/18	12/31/17	12/31/15
9	PRESBYTERIAN HOMES-PRESBYTERY-HUNTINGDON	12/31/18	12/31/17	12/31/16
9	QUALITY LIFE SERVICES-GROVE CITY	6/30/19	6/30/18	6/30/17
9	QUALITY LIFE SERVICES-MERCER	6/30/19	6/30/18	6/30/17
9	QUALITY LIFE SERVICES-WESTMONT	6/30/19	6/30/18	6/30/17
9	RICHLAND HEALTHCARE AND REHAB CENTER	12/31/18	12/31/17	12/31/15
9	SAINT JOHN XXIII HOME	12/31/18	12/31/17	12/31/16
9	THE PATRIOT, A CHOICE COMMUNITY	12/31/18	12/31/17	12/31/16

<i>PG9 Median</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$119.24	\$45.52	\$24.59

<i>PG9 Price</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$139.51	\$50.98	\$25.57

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
11	BROAD ACRES HEALTH AND REHAB CENTER	12/31/18	12/31/17	12/31/16
11	BROAD MOUNTAIN HEALTH & REHAB CENTER	6/30/17	6/30/16	6/30/15
11	BROOKVIEW HEALTH CARE CENTER	12/31/18	12/31/17	12/31/16
11	CHRIST THE KING MANOR	6/30/19	6/30/18	6/30/17
11	CLARVIEW NURSING AND REHAB CENTER	12/31/18	12/31/17	12/31/16
11	DUBOIS NURSING HOME	6/30/19	6/30/18	6/30/17
11	ELK HAVEN NURSING HOME	6/30/19	6/30/18	6/30/17
11	ELLEN MEMORIAL HEALTH CARE CENTER	6/30/18	6/30/17	6/30/16
11	EMBASSY OF PARK AVENENUE	12/31/18	12/31/16	12/31/15
11	EMBASSY OF WOODLAND PARK	12/31/18	6/30/16	12/31/14
11	FOREST CITY NURSING AND REHAB CENTER	12/31/18	12/31/17	12/31/16
11	GRANDVIEW NURSING AND REHABILITATION	12/31/18	6/30/17	6/30/16
11	GREEN HOME, INC, THE	6/30/19	6/30/18	6/30/17
11	HIGHLANDS HEALTHCARE & REHAB CENTER	12/31/18	12/31/17	12/31/16
11	HOMETOWN NURSING AND REHAB CENTER	12/31/18	12/31/17	12/31/16
11	JULIA POUND CARE CENTER	12/31/18	12/31/17	12/31/16

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
11	JULIA RIBAUDO EXTENDED CARE CENTER	12/31/18	12/31/17	12/31/16
11	KITTANNING CARE CENTER	12/31/18	12/31/17	12/31/16
11	LAUREL LAKES REHAB & WELLNESS CENTER	12/31/18	6/30/16	6/30/15
11	MANORCARE HEALTH SVCS-CHAMBERSBURG	12/31/18	12/31/17	12/31/16
11	MANORCARE HEALTH SVCS-POTTSVILLE	12/31/18	12/31/17	12/31/16
11	MANORCARE HEALTH SVCS-SUNBURY	12/31/18	12/31/17	12/31/16
11	MILTON REHABILITATION AND NURSING CENTER	12/31/18	12/31/16	12/31/15
11	MOUNT CARMEL NURSING AND REHAB CENTER	12/31/18	12/31/17	12/31/16
11	MOUNTAIN LAUREL HEALTHCARE & REHAB CTR	6/30/17	6/30/16	6/30/14
11	NOTTINGHAM VILLAGE	12/31/18	12/31/17	12/31/16
11	OHESSON MANOR	12/31/18	12/31/17	12/31/16
11	ORWIGSBURG NURSING & REHAB CENTER	6/30/17	6/30/16	6/30/15
11	PENN HIGHLANDS JEFFERSON MANOR MPI	6/30/19	6/30/18	6/30/17
11	PENNKNOOLL VILLAGE	12/31/18	12/31/17	12/31/16
11	QUALITY LIFE SERVICES-NEW CASTLE	6/30/19	6/30/18	6/30/17
11	QUINCY RETIREMENT COMMUNITY	12/31/18	12/31/17	12/31/16
11	RIDGEVIEW HEALTHCARE & REHAB CENTER	12/31/18	12/31/17	12/31/16
11	RIVERWOODS	12/31/18	12/31/17	12/31/16
11	ROLLING FIELDS, INC	12/31/18	12/31/17	12/31/16
11	ROLLING MEADOWS	6/30/19	6/30/18	6/30/17
11	ROSEWOOD REHABILITATION & NURSING CENTER	6/30/19	6/30/18	6/30/17
11	SCHUYLKILL CENTER	6/30/19	6/30/18	6/30/17
11	SENA-KEAN MANOR	12/31/18	12/31/17	12/31/16
11	SETON MANOR NURSING & REHABILITATION CTR	6/30/19	6/30/18	6/30/17
11	SHENANDOAH MANOR NURSING CENTER	12/31/18	12/31/17	12/31/16
11	SHIPPENVILLE HEALTHCARE AND REHAB CENTER	12/31/18	12/31/17	12/31/15
11	SUGAR CREEK STATION SKILLED NSG & REHAB	12/31/18	12/31/17	12/31/16
11	SWEDEN VALLEY MANOR	12/31/18	12/31/17	12/31/16
11	THE GARDENS AT STROUD	12/31/18	12/31/16	12/31/15
11	THE MANOR AT PENN VILLAGE	12/31/18	12/31/17	12/31/16
11	TRANSITIONS HEALTHCARE GETTYSBURG	12/31/18	12/31/17	12/31/16
11	TREMONT HEALTH & REHABILITATION CENTER	6/30/17	6/30/16	6/30/15
11	VALLEY VIEW HAVEN, INC	12/31/18	12/31/17	12/31/16
11	WARREN MANOR	12/31/18	12/31/17	12/31/16
11	WATSONTOWN REHABILITATION AND NRSG CTR	12/31/18	12/31/16	12/31/15
11	WAYNE WOODLANDS MANOR	6/30/19	6/30/18	6/30/17
11	WESBURY UNITED METHODIST COMMUNITY	12/31/18	12/31/17	12/31/16
11	WILLIAM PENN HEALTHCARE & REHAB CENTER	12/31/18	12/31/17	12/31/15

<i>PG11 Median</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$126.10	\$43.56	\$23.50

<i>PG11 Price</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$147.54	\$48.79	\$24.44

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
12	ATHENS HEALTH AND REHABILITATION CENTER	6/30/19	6/30/18	6/30/17
12	AVALON PLACE	6/30/19	6/30/18	6/30/17
12	BEACON RIDGE, A CHOICE COMMUNITY	12/31/18	12/31/17	12/31/16
12	BRADFORD ECUMENICAL HOME, INC	12/31/18	12/31/17	12/31/16
12	BRADFORD MANOR	12/31/18	12/31/17	12/31/16
12	BROOKLINE MANOR AND REHABILITATIVE SRVCS	12/31/18	12/31/17	12/31/16
12	BROOKMONT HEALTHCARE CENTER LLC	12/31/18	12/31/17	12/31/16
12	BUFFALO VALLEY LUTHERAN VILLAGE	12/31/18	12/31/17	12/31/16
12	CARING PLACE, THE	6/30/19	6/30/18	6/30/17
12	CARLETON HEALTHCARE & REHABILITATION CTR	12/31/18	12/31/17	12/31/16
12	CHAMBERS POINTE HEALTH CARE CENTER	12/31/18	12/31/17	12/31/16
12	CLARION HEALTHCARE AND REHAB CENTER	12/31/18	12/31/17	12/31/15
12	DARWAY HEALTHCARE & REHABILITATION CTR	12/31/18	12/31/17	12/31/16
12	DONAHOE MANOR	6/30/19	6/30/18	6/30/17
12	DR ARTHUR CLIFTON MCKINLEY HEALTH CENTER	6/30/19	6/30/18	6/30/17
12	EDISON MANOR NURSING AND REHAB CENTER	12/31/18	12/31/17	12/31/16
12	EMBASSY OF HILLSDALE PARK	12/31/18	12/31/16	12/31/15
12	EMBASSY OF HUNTINGDON PARK	12/31/18	6/30/16	6/30/14
12	EMMANUEL CENTER FOR NURSING AND REHAB	12/31/18	12/31/17	12/31/16
12	GETTYSBURG CENTER	6/30/19	6/30/18	6/30/17
12	GREEN VALLEY SKILLED NSG & REHAB CENTER	12/31/18	12/31/17	12/31/16
12	GUY AND MARY FELT MANOR, INC	6/30/19	6/30/18	6/30/17
12	HAVEN CONVALESCENT HOME, INC	12/31/18	12/31/17	12/31/16
12	HIGHLAND VIEW HEALTHCARE & REHAB CENTER	12/31/18	12/31/17	12/31/16
12	JAMESON CARE CENTER	12/31/18	12/31/17	12/31/16
12	KINZUA HEALTHCARE AND REHAB CENTER	12/31/18	12/31/17	12/31/15
12	LAKEVIEW HEALTHCARE & REHABILITATION CTR	12/31/18	12/31/17	12/31/16
12	LOCUST GROVE RETIREMENT VILLAGE	12/31/18	12/31/17	12/31/16
12	LUTHERAN HOME AT KANE, THE	12/31/18	12/31/17	12/31/16
12	MEADOW VIEW HEALTHCARE & REHAB CENTER	12/31/18	12/31/17	12/31/16
12	MULBERRY HEALTHCARE & REHAB CTR	12/31/18	12/31/17	12/31/16
12	NURSING & REHABILITATION AT THE MANSION	12/31/18	12/31/16	12/31/15
12	OAKWOOD HEIGHTS OF PRESBY SENIOR CARE	12/31/18	12/31/17	12/31/16
12	OIL CITY HEALTHCARE AND REHAB CENTER	12/31/18	12/31/17	12/31/15
12	PARAMOUNT NURSING & REHAB AT FAYETTEVILLE	12/31/17	12/31/16	12/31/15
12	PREMIER ARMSTRONG REHAB & NSG FACILITY	12/31/18		
12	QUALITY LIFE SERVICES-SUGAR CREEK	6/30/19	6/30/18	6/30/17
12	RICHFIELD HEALTHCARE AND REHAB CENTER	12/31/18	12/31/17	12/31/16
12	RIDGEVIEW HEALTHCARE & REHAB CENTER	12/31/18	12/31/17	12/31/16
12	ROLLING HILLS HEALTHCARE & REHAB CENTER	12/31/18	12/31/17	12/31/16
12	SAYRE HEALTH CARE CENTER, LLC	6/30/19	6/30/18	6/30/17
12	SCENERY HILL HEALTHCARE & REHAB CENTER	12/31/18	12/31/17	12/31/16
12	SHENANGO PRESBYTERIAN SENIORCARE	12/31/18	12/31/17	12/31/16
12	SHOOK HOME, THE	12/31/18	12/31/17	12/31/16
12	SNYDER MEMORIAL HEALTH CARE CENTER	12/31/18	12/31/17	12/31/16
12	SPIRITRUST LUTHERAN VLG AT GETTYSBURG	12/31/18	12/31/17	12/31/16

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
12	THE GARDENS AT GETTYSBURG	12/31/18	12/31/16	12/31/15
12	THE GARDENS AT YORK TERRACE	12/31/18	12/31/16	12/31/15
12	THE GROVE AT NEW CASTLE	6/30/19	6/30/18	12/31/15
12	THE GROVE AT NEW WILMINGTON	6/30/19	6/30/18	12/31/15
12	THE PAVILION AT BRMC	6/30/19	6/30/17	6/30/16
12	TITUSVILLE HEALTHCARE & REHAB CENTER	12/31/18	12/31/17	12/31/15
12	WAYNESBURG HEALTHCARE & REHAB CENTER	12/31/18	12/31/17	12/31/15
12	WESTMINSTER WOODS AT HUNTINGDON	12/31/18	12/31/17	12/31/16
12	WHITESTONE CARE CENTER	12/31/18	12/31/17	12/31/16

<i>PG12 Median</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$122.96	\$43.08	\$24.23

<i>PG12 Price</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$143.86	\$48.25	\$25.20

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
13	ARISTACARE AT MEADOW SPRINGS	6/30/19	6/30/18	6/30/17
13	FOX SUBACUTE AT CLARA BURKE	12/31/18	12/31/17	12/31/16
13	FOX SUBACUTE AT MECHANICSBURG	6/30/19	6/30/18	6/30/17
13	FOX SUBACUTE AT SOUTH PHILADELPHIA	12/31/18	12/31/17	12/31/16
13	FOX SUBACUTE CENTER	12/31/18	12/31/17	12/31/16
13	GOOD SHEPHERD HOME RAKER CENTER	6/30/19	6/30/18	6/30/17
13	GOOD SHEPHERD HOME-BETHLEHEM	6/30/19	6/30/18	6/30/17
13	INGLIS HOUSE	6/30/19	6/30/18	6/30/17
13	MARGARET E. MOUL HOME	6/30/19	6/30/18	6/30/17

<i>PG13 Median</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$243.00	\$66.91	\$55.50

<i>PG13 Price</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$284.31	\$74.94	\$57.72

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
13	GOOD SHEPHERD HOME RAKER CENTER	6/30/19	6/30/18	6/30/17
13	GOOD SHEPHERD HOME-BETHLEHEM	6/30/19	6/30/18	6/30/17
13	INGLIS HOUSE	6/30/19	6/30/18	6/30/17
13	MARGARET E. MOUL HOME	6/30/19	6/30/18	6/30/17

<i>PG13 Median</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$248.73	\$107.31	\$52.02

<i>PG13 Price</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$291.01	\$120.19	\$54.10

<i>Median Peer Group</i>	<i>Current Provider Name</i>	<i>Most Recent Cost Report End Date</i>	<i>Second Most Recent Cost Report End Date</i>	<i>Third Most Recent Cost Report End Date</i>
14	BARNES-KASSON COUNTY HOSPITAL SNF	6/30/19	6/30/18	6/30/17
14	BUCKTAIL MEDICAL CENTER	6/30/19	6/30/18	6/30/17
14	FULTON COUNTY MEDICAL CENTER LTCU	6/30/19	6/30/18	6/30/17
14	HAVEN PLACE	6/30/19	6/30/17	6/30/16
14	MUNCY PLACE	6/30/19	6/30/18	6/30/17
14	PINECREST MANOR	6/30/19	6/30/18	6/30/17
14	ROBERT PACKER HOSP SKD CARE & REHAB CTR	6/30/19	6/30/18	6/30/17
14	ST LUKE'S REHABILITATION AND NURSING CTR	6/30/19	6/30/18	6/30/17
14	ST. THOMAS POST-ACUTE AND REHAB CENTER	6/30/19	6/30/18	6/30/17
14	SUMMIT AT BLUE MOUNTAIN NURSING & REHAB	6/30/19	6/30/18	6/30/17
14	UPMC COLE SKILLED NURSING & REHAB UNIT	6/30/19	6/30/18	6/30/17
14	WILLOWCREST	6/30/19	6/30/18	6/30/17

<i>PG14 Median</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$197.88	\$66.56	\$33.56

<i>PG14 Price</i>	<i>Resident Care 5.12</i>	<i>Other Resident Rltd</i>	<i>Administrative</i>
	\$231.52	\$74.55	\$34.90

[Pa.B. Doc. No. 22-207. Filed for public inspection February 4, 2022, 9:00 a.m.]

DEPARTMENT OF LABOR AND INDUSTRY

Uniform Construction Code Review and Advisory Council Virtual Meetings

The Uniform Construction Code Review and Advisory Council will hold virtual meetings on Thursday, March 10, 2022, Thursday, May 12, 2022, and Thursday, July 14, 2022, at 10 a.m. Individuals can join the virtual meetings by means of Zoom at <https://zoom.us/j/99121809216?pwd=aDIwUXdpay8yWGpWWjZSMHZWM3ErZz09>. The virtual meeting ID is 991 2180 9216. The passcode is 170867.

Individuals can download the software after clicking the previously listed link or by going to <https://zoom.us/downloads>. This allows use of the web cam on the computer, as well as additional options as screen sharing.

The Americans with Disability Act contact is Kristen Gardner at (717) 346-1497.

Questions concerning these virtual meetings may be directed to Kristen Gardner at (717) 346-1497.

JENNIFER BERRIER,
Secretary

[Pa.B. Doc. No. 22-208. Filed for public inspection February 4, 2022, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

State Transportation Advisory Committee Virtual Meeting

The State Transportation Advisory Committee will hold a virtual meeting on Monday, February 7, 2022, from 10 a.m. to 12 p.m. This meeting will be held by means of Microsoft Teams. The virtual meeting information, including log-in, participation information (for computer, mobile app and telephone participation) and the agenda, is available at <https://bit.ly/3zFVHjY>.

For more information, contact the Office of the State Transportation Commission, (717) 787-2913, RA-PennDOTSTC@pa.gov.

YASSMIN GRAMIAN,
Secretary

[Pa.B. Doc. No. 22-209. Filed for public inspection February 4, 2022, 9:00 a.m.]

FISH AND BOAT COMMISSION

Changes to List of Class A Wild Trout Waters; January 2022

The Fish and Boat Commission (Commission) approved the addition of eight stream sections to its list of Class A

Wild Trout Streams. The proposed changes were set forth at 51 Pa.B. 7320 (November 20, 2021). Under 58 Pa. Code § 57.8a (relating to Class A wild trout streams), it is the Commission's policy to manage self-sustaining Class A wild trout populations as a renewable natural resource to conserve that resource and the angling it provides. Class A wild trout populations represent the best of this Commonwealth's naturally reproducing trout fisheries.

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 22-210. Filed for public inspection February 4, 2022, 9:00 a.m.]

FISH AND BOAT COMMISSION

Classification of Wild Trout Streams; Changes; January 2022

The Fish and Boat Commission (Commission) approved the addition of nine new waters to its list of wild trout streams and the revision of the section limits of one water currently listed, as set forth at 51 Pa.B. 7319 (November 20, 2021). Under 58 Pa. Code § 57.11 (relating to listing of wild trout streams), it is the policy of the Commission to accurately identify and classify stream sections supporting naturally reproducing populations of trout as wild trout streams. The listing of a stream section as a wild trout stream is a biological designation that does not determine how it is managed. The Commission relies upon many factors in determining the appropriate management of streams. The Commission's Fisheries Management Division maintains the complete list of wild trout streams, and it is available on the Commission's web site at <http://www.fishandboat.com/Fish/PennsylvaniaFishes/Trout/Pages/TroutWaterClassifications.aspx>.

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 22-211. Filed for public inspection February 4, 2022, 9:00 a.m.]

HOUSING FINANCE AGENCY

Homeowner's Emergency Mortgage Assistance Program; 2022 Rates and Updates

Interest Rate for HEMAP Loans Closed in 2022

Under section 406-C of the Housing Finance Agency Law (35 P.S. § 1680.406c), the Housing Finance Agency (Agency) is to determine prior to the end of each calendar year the rate of interest for Homeowner's Emergency Mortgage Program (HEMAP) loans closed in the next calendar year, which rate is not to exceed the rate of interest established by the Department of Banking and Securities under section 301 of the act of January 30, 1974 (P.L. 13, No. 6) (41 P.S. § 301), referred to as the Loan Interest and Protection Law, and referred to commonly as the Usury Law.

The Agency has determined that the rate of interest for HEMAP loans closed during calendar year 2022 shall be 4.25%.

Attorneys' Fees and Costs Reimbursement Rate for HEMAP Loans Closed in 2022

Under 12 Pa. Code §§ 31.201—31.211 (relating to policy statement on Homeowner's Emergency Mortgage Assistance Program), the Agency shall reimburse lenders for reasonable attorneys' fees and reasonable and necessary costs, which are actually incurred by a mortgagee, in beginning or pursuing an action of mortgage foreclosure and which meet the requirements or limitations on the Agency's web site at www.phfa.org. The Agency will reimburse lenders based upon a reasonable hourly rate as may be established by the Agency annually and published by the Agency in the *Pennsylvania Bulletin*.

The Agency has determined the rate of reimbursement of attorneys' fees and costs incurred during the calendar year 2022 shall be \$150 per hour.

Schedule of Updates to the List of Consumer Credit Counseling Agencies for the Year 2022

Under 12 Pa. Code §§ 31.201—310.211, the Agency will annually publish a schedule for updates to the list of consumer credit counseling agencies required to be attached to the uniform Appendix A notice.

Updates to the list of consumer credit counseling agencies shall occur on the following dates: March 31, 2022; June 30, 2022; September 30, 2022; and December 31, 2022.

This notice shall take effect immediately.

ROBIN WIESSMANN,
Executive Director

[Pa.B. Doc. No. 22-212. Filed for public inspection February 4, 2022, 9:00 a.m.]

INSURANCE DEPARTMENT

Alleged Violation of Insurance Laws; Martin J. Dempsey; Doc. No. SC22-01-022

Notice is hereby given of the Order to Show Cause issued on January 25, 2022, by the Deputy Insurance Commissioner in the previously-referenced matter. Violations of the following are alleged: section 611-A(1), (13) and (20) of The Insurance Department Act of 1921 (40 P.S. § 310.11(1), (13) and (20)).

The respondent shall file a written answer to the Order to Show Cause within 30 days of the date of issue. If respondent files a timely answer, a formal administrative hearing shall be held in accordance with 2 Pa.C.S. §§ 501—588 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure), 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure) and other relevant procedural provisions of law.

Answers, motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed in writing with the Hearings Administrator, Insurance Department, Administrative Hearings Office, 901 North 7th Street, Harrisburg, PA 17102, ra-hearings@pa.gov.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require

an auxiliary aid, service or other accommodation to participate in the hearing, contact Domenica Dean, Agency ADA Coordinator, at (717) 705-4194.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 22-213. Filed for public inspection February 4, 2022, 9:00 a.m.]

INSURANCE DEPARTMENT

Bankers Life and Casualty Company; Rate Increase Filing for Several Policy Forms (BNLB-133114278); Rate Filing

Bankers Life and Casualty Company is requesting approval to increase the premium 20.0% on 626 policy holders with LTC forms GR-N520, GR-N530, GR-N540, GR-N550, GR-N570 and GR-N580. These policies were issued Nationwide between 2005—2009.

Unless formal administrative action is taken prior to April 22, 2022, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Pending Long Term Care Rate Filings").

Interested parties are invited to submit written comments, suggestions or objections to Lorraine Badarzynski, Actuary, Insurance Department, Insurance Product Regulation and Market Enforcement, Room 1311, Strawberry Square, Harrisburg, PA 17120, lbadarzyns@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 22-214. Filed for public inspection February 4, 2022, 9:00 a.m.]

INSURANCE DEPARTMENT

Thomas C. Dallmer; Public Adjuster License Denial Appeal; Doc. No. AG22-01-021

Under the act of December 20, 1983 (P.L. 260, No. 72) (63 P.S. §§ 1601—1608) referred to as the Public Adjuster Licensing Law, Thomas C. Dallmer has appealed the denial of an application for an insurance public adjuster license. The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure).

A prehearing telephone conference initiated by this office is scheduled for March 10, 2022, at 9:30 a.m. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before March 8, 2022. A hearing will occur on March 24, 2022, at 9:30 a.m. in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA.

Protests, petitions to intervene or notices of intervention, if any, must be electronically filed on or before

February 24, 2022. The e-mail address to be used for the Administrative Hearings Office is ra-hearings@pa.gov. Answers to protests, petitions to intervene or notices of intervention, if any shall be electronically filed on or before March 8, 2022.

Persons with a disability who wish to attend the previously referenced administrative hearing and require an auxiliary aid, service or other accommodations to participate in the hearing should contact Joseph Korman, (717) 787-4429, jkorman@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 22-215. Filed for public inspection February 4, 2022, 9:00 a.m.]

INSURANCE DEPARTMENT

Surplus Lines Agents and Interested Parties; Export List of Insurance Coverages

In April 2021, the Insurance Commissioner (Commissioner) determined that certain insurance coverages were generally unavailable in the authorized market and declared those coverages as exportable. A list of exportable coverages was published at 51 Pa.B. 1939 (April 3, 2021). Accordingly, for those insurance coverages that are included on the export list, a diligent search among insurers admitted to do business in this Commonwealth is not required before placement of the coverages in the surplus lines market.

The Commissioner declared that the export list would remain in effect until revised or superseded by a subsequent list.

At this time, the Commissioner is soliciting comments regarding the current export list. Persons may request in writing that a coverage be added or removed from the list.

Persons wishing to comment on the Commissioner's current export list are invited to submit a written statement within 30 days from the date of publication of this notice in the *Pennsylvania Bulletin*. Each written statement must include sufficient detail and relevant facts to inform the Insurance Department of the exact basis of the statement. Written statements must be e-mailed to Lori Bercher at lbercher@pa.gov. After consideration of all comments received, the Commissioner will publish a notice in the *Pennsylvania Bulletin* providing a 15-day opportunity to comment on any proposed changes before formal publication of the revised list.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 22-216. Filed for public inspection February 4, 2022, 9:00 a.m.]

MILK MARKETING BOARD

Hearing and Presubmission Schedule for All Milk Marketing Areas; Over-Order Premium

Under the provisions of the Milk Marketing Law (31 P.S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk

Marketing Areas 1—6 on March 2, 2022, at 10:30 a.m. in Room 309 of the Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning the level and duration of the Class I over-order premium.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board on or before 12 p.m. on February 7, 2022, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 12 p.m. on February 7, 2022, notification of their desire to be included as a party. Parties should indicate in their notices of appearance if alternate means of service, that is, e-mail or fax, are acceptable. Notices of appearance should be filed electronically and be directed to deberly@pa.gov.

The parties shall observe the following requirements for advance filing of witness information and exhibits. The Board may exclude witnesses or exhibits of a party that fails to comply with these requirements. Copies of the filings will be available on the Board web site at <http://www.mmb.pa.gov/Public%20Hearings/>.

1. By 2 p.m. on February 8, 2022, the petitioner shall file with the Board, in person or by mail, one original and five copies and ensure receipt by all other parties of one copy of:

a. A list of witnesses who will testify for the petitioner, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a written report or written testimony explaining the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.

b. Each exhibit to be presented, including testimony to be offered in written form.

2. By 2 p.m. on February 16, 2022, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.

3. By 2 p.m. on February 23, 2022, parties shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents, or records in other proceedings before the Board, or wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Whenever these rules require production of a document as an exhibit, five copies shall be provided for Board use and one copy shall be provided to each interested party.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing directed to chardbarge@pa.gov and received in the Board office by 1 p.m. on February 18, 2022.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

CAROL HARDBARGER,
Secretary

[Pa.B. Doc. No. 22-217. Filed for public inspection February 4, 2022, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Natural Gas Service

A-2022-3030557. Columbia Gas of Pennsylvania, Inc. Application for approval of abandonment of natural gas service by Columbia Gas of Pennsylvania, Inc. to six residential premises located in Washington County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before February 21, 2022. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available only online for inspection and copying on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov and at the applicant's business address. Parties to proceedings pending before the Commission must open and use an eFiling account through the Commission's web site at www.puc.pa.gov or may submit the filing by overnight delivery to the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. If a filing contains confidential or proprietary material, the filing is required to be submitted by overnight delivery. Large filings containing confidential or proprietary material may be submitted through the Commission's Share Point File system with advanced notice to the Commission prior to submittal.

Applicant: Columbia Gas of Pennsylvania, Inc., 121 Champion Way, Suite 100, Canonsburg, PA 15317

Through and By Counsel for: Amy E. Hirakis, Esquire, 800 North Third Street, Suite 204, Harrisburg, PA 17102

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 22-218. Filed for public inspection February 4, 2022, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Natural Gas Service

A-2022-3030560. Columbia Gas of Pennsylvania, Inc. Application for approval of abandonment of natural gas service by Columbia Gas of Pennsylvania, Inc. to two residential premises located in Allegheny County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before February 21, 2022. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harris-

burg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available only online for inspection and copying on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov and at the applicant's business address. Parties to proceedings pending before the Commission must open and use an eFiling account through the Commission's web site at www.puc.pa.gov or may submit the filing by overnight delivery to the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. If a filing contains confidential or proprietary material, the filing is required to be submitted by overnight delivery. Large filings containing confidential or proprietary material may be submitted through the Commission's Share Point File system with advanced notice to the Commission prior to submittal.

Applicant: Columbia Gas of Pennsylvania, Inc., 121 Champion Way, Suite 100, Canonsburg, PA 15317

Through and By Counsel for: Theodore J. Gallagher, Esquire, 121 Champion Way, Suite 100, Canonsburg, PA 15317

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 22-219. Filed for public inspection February 4, 2022, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission (Commission). Formal protests, petitions to intervene and answers must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before February 21, 2022. Filings are recommended to be made electronically through eFiling to the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the

applicant by February 21, 2022. Individuals can sign up for a free eFiling account with the Secretary of the Commission through the Commission's eFiling system at <https://www.puc.pa.gov/efiling/Default.aspx>. A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. The documents filed in support of the application are only available for inspection through the Commission's web site at www.puc.pa.gov by searching under the previously listed docket number or by searching the applicant's web site.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2022-3030452. JFB Trans, LLC (1865 Welsh Road, Apartment E-1, Philadelphia, Philadelphia County, PA 19115) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the Counties of Bucks, Delaware and Montgomery, and the City and County of Philadelphia to points in Pennsylvania, and return. *Attorney:* Todd S. Stewart, Esquire and Bryce R. Beard, Esquire, Hawke McKeon & Sniscak, LLP, 100 North Tenth Street, Harrisburg, PA 17101.

A-2022-3030464. Premier Limousine, LLC (106 Anderson Road, Curwensville, Clearfield County, PA 16833) for the right to begin to transport, as a common carrier, by motor vehicle, persons in limousine service, between points in Pennsylvania; excluding service that is under the jurisdiction of the Philadelphia Parking Authority and the Pittsburgh International Airport.

A-2022-3030478. Safe and Easy Transportation, LLC (700 River Avenue, Suite 416, Pittsburgh, Allegheny County, PA 15212) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, between points in Allegheny County.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 22-220. Filed for public inspection February 4, 2022, 9:00 a.m.]