

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending July 25, 2023.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, may file comments in writing with the Department, for Bank Supervision, by e-mail to ra-bnbnksbmsnspspt@pa.gov or for credit unions, by e-mail to ra-bncusubmissions@pa.gov and trust companies, by e-mail to ra-bntrustsuprvsninq@pa.gov. Comments must be received no later than 30 days from the date that the notice regarding acceptance of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240, or for credit unions or trust companies (717) 783-2253.

APPLICATIONS FOR COMMENT

BANKING INSTITUTIONS

No activity.

CREDIT UNIONS

No activity.

OTHER APPLICATION ACTIVITY

BANKING INSTITUTIONS

Section 112 Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Status</i>
07-24-2023	George E. Norcross, III Palm Beach Palm Beach County, FL Gregory B. Braca Palm Beach Palm Beach County, FL Philip A. Norcross Palm Beach Palm Beach County, FL Alessandra T. Norcross Palm Beach Palm Beach County, FL Alexander S. Norcross Palm Beach Palm Beach County, FL	Accepted

Application for approval to solicit revocable proxies from more than 10% of the holders of the shares of common stock of Republic First Bancorp, Inc., Philadelphia, PA, and thereby indirectly acquire 10% or more of the voting control of Republic Bank, Philadelphia, PA.

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Status</i>
07-20-2023	Univest Bank and Trust Co. Souderton Montgomery County	689 West Main Street New Holland Lancaster County	Approved

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

WENDY S. SPICHER,
Acting Secretary

[Pa.B. Doc. No. 23-1036. Filed for public inspection August 4, 2023, 9:00 a.m.]

DEPARTMENT OF EDUCATION

Application by College Unbound to Operate a Location in this Commonwealth

Notice of Opportunity for Hearing and Invitation to Protest

Under 24 Pa.C.S. § 6503(e) (relating to certification of institutions), the Department of Education (Department) will consider the application for approval for College Unbound to open a location in Philadelphia, PA for the purpose of offering a Workplace and World Lab course.

In accordance with 24 Pa.C.S. § 6503(e), the Department will act upon the application without a hearing, unless within 30 days after the publication of this notice in the *Pennsylvania Bulletin* a written request for public hearing is filed with the Department, along with a notice of intervention, a petition to intervene or protest in

accordance with 1 Pa. Code §§ 35.23 and 35.24 (relating to protests) or 1 Pa. Code §§ 35.27—35.32 (relating to intervention).

Petitions to intervene, protest and request for hearing shall be filed with the Division of Higher Education, Access and Equity, 333 Market Street, 12th Floor, Harrisburg, PA 17126-0333 on or before the due date prescribed by this notice. Persons wishing to review the application should call (717) 783-6786 or write to the previously listed address to schedule a time for a review.

Persons with a disability who wish to attend the hearing, if held, and require an auxiliary aid, service or other accommodations to participate, should contact the Division of Higher Education, Access and Equity at (717) 783-6786 to discuss accommodations.

DR. KHALID N. MUMIN,
Secretary

[Pa.B. Doc. No. 23-1037. Filed for public inspection August 4, 2023, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS UNDER THE CLEAN STREAMS LAW AND FEDERAL CLEAN WATER ACT

This notice provides information about persons who have applied to the Department of Environmental Protection (DEP) for a new, renewed, or amended NPDES or WQM permit, or a permit waiver for certain stormwater discharges, or have submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications and NOIs concern, but are not limited to, effluent discharges from sewage treatment facilities and industrial facilities to surface waters or groundwater; stormwater discharges associated with industrial activity (industrial stormwater), construction activity (construction stormwater), and municipal separate storm sewer systems (MS4s); the application of pesticides; the operation of Concentrated Animal Feeding Operations (CAFOs); and the construction of sewage, industrial waste, and manure storage, collection and treatment facilities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). More information on the types of NPDES and WQM permits that are available can be found on DEP's website (visit www.dep.pa.gov and select Businesses, Water, Bureau of Clean Water, Wastewater Management, and NPDES and WQM Permitting Programs).

<i>Section</i>	<i>Category</i>
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I	Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received
II	Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs
III	Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity

Section I identifies the following applications and NOIs that have been received by DEP:

- Individual and General WQM Permit Applications Received—DEP provides a 15-day public comment period for Individual WQM Permit Applications for new and reissued permits. There is no public comment period for General WQM Permit NOIs.
- General Chapter 92a NPDES Permit NOIs Received—There is no public comment period for General NPDES NOIs received.

- All Transfer and Minor Amendment Applications/NOIs Received—Transfer and Minor Amendment Applications/NOIs received for Individual and General WQM Permits and Individual and General NPDES Permits, excluding PAG-01 and PAG-02, are identified but do not have public comment periods. DEP provides a 15-day public comment period for Individual WQM Permit Applications for amendments.

Additional information on these applications and NOIs may be reviewed by generating the “Applications and NOIs without Comment Periods Report” or, for Individual WQM Permit Applications, the “Applications Received with Comment Periods Report” on DEP’s website at www.dep.pa.gov/CWPublicNotice.

Section II identifies individual NPDES permit applications received and draft permits indicating DEP’s tentative determination relating to sewage, industrial waste, industrial stormwater, MS4s, pesticides and CAFOs. A 30-day public comment period applies to these applications and draft permits, except when a site-specific water quality criterion is used to establish effluent limitations, in which case a 45-day public comment period applies. The period for comment may be extended at the discretion of DEP for one additional 15-day period. Additional information, including links to draft permits and fact sheets that explain the basis for DEP’s tentative determinations may be reviewed by generating the “Applications Received with Comment Periods Report” on DEP’s website at www.dep.pa.gov/CWPublicNotice. Notification of 15-day extensions for comment will be provided in the “Applications Received with Comment Periods Report” (Comments column).

Section III identifies individual NPDES permit applications received and draft permits indicating DEP’s tentative determination relating to stormwater discharges associated with construction activities. A 30-day public comment period applies to these applications and draft permits. The period for comment may be extended at the discretion of the Department for one additional 15-day period. Additional information may be reviewed by generating the “Applications Received with Comment Periods Report” on DEP’s website at www.dep.pa.gov/CWPublicNotice.

Applications, NOIs and draft permits, where applicable, may be reviewed at the DEP office that received the application or NOI. Members of the public are encouraged to use DEP’s website to obtain additional information as discussed previously.

Comments received within the appropriate comment periods for WQM and NPDES permit applications will be retained by DEP and considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform DEP of the exact basis of a comment and the relevant facts upon which it is based.

DEP office contact information to review applications and NOIs and to submit comments for those applications, when applicable, is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484-250-5910. Email: RA-EPNPDES_SERO@pa.gov for permits in Sections I & II; RA-EPWW-SERO@pa.gov for permits in Section III.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570-826-5472. Email: RA-EPNPDES_NERO@pa.gov for permits in Sections I & II; RA-EPWW-NERO@pa.gov for permits in Section III.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717-705-4732. Email: RA-EPNPDES_SCRO@pa.gov for permits in Sections I & II; RA-EPWW-SCRO@pa.gov for permits in Section III.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570-327-3693. Email: RA-EPNPDES_NCRO@pa.gov for permits in Sections I & II; RA-EPWW-NCRO@pa.gov for permits in Section III.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412-442-4286. Email: RA-EPNPDES_SWRO@pa.gov for permits in Sections I & II; RA-EPWW-SWRO@pa.gov for permits in Section III.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814-332-6340. Email: RA-EPNPDES_NWRO@pa.gov for permits in Sections I & II; RA-EPWW-NWRO@pa.gov for permits in Section III.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-787-5017. Email: RA-EPNPDES_Permits@pa.gov.

DEP Regional Permit Coordination Office (RPCO)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-772-5987. Email: RA-EPREGIONALPERMIT@pa.gov.

DEP will also accept requests or petitions for public hearings on applications. The request or petition must indicate the interest of the party filing and the reasons why a hearing is warranted. A hearing will be held if DEP determines that there is a significant public interest. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. DEP will postpone its final determination until after a public hearing is held.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

I. Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received.

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
1023820	Joint DEP/PFBC Pesticides Permit	New	Daniel Steighner 656 Pattison Street Ext Evans City, PA 16033-3318	Jackson Township Butler County	NWRO
2123803	Joint DEP/PFBC Pesticides Permit	New	Hall Jason 1626 Centerville Road Newville, PA 17241-8909	Penn Township Cumberland County	SCRO
2521801	Joint DEP/PFBC Pesticides Permit	Amendment	Andy Roth 6338 Stonebrook Drive Fairview, PA 16415-3504	Millcreek Township Erie County	NWRO
3513832	Joint DEP/PFBC Pesticides Permit	Renewal	Marworth Geisinger P.O. Box 36 Waverly, PA 18471-0036	Waverly Township Lackawanna County	NERO
4323805	Joint DEP/PFBC Pesticides Permit	New	Melissa Guillland 403 Airport Road Grove City, PA 16127-6353	Pine Township Mercer County	NWRO
4823803	Joint DEP/PFBC Pesticides Permit	New	Benincasa Arena Amanda 6135 Muhlenberg Court Bethlehem, PA 18017-9136	Hanover Township Northampton County	NERO
6520802	Joint DEP/PFBC Pesticides Permit	Renewal	Fennick Sean E 4855 Mamont Road Murrysville, PA 15668-9320	Murrysville Borough Westmoreland County	SWRO
1587416	Land Application and Reuse of Sewage Individual WQM Permit	Amendment	Longwood Gardens Inc. P.O. Box 501 Route 1 Kennett Square, PA 19348-0501	East Marlborough Township Chester County	SERO
2115201	Manure Storage and Wastewater Impoundments Individual WQM Permit	Amendment	Wingert William 5497 Shade Lane Alexandria, PA 16611-2737	Porter Township Huntingdon County	SCRO
3611201	Manure Storage and Wastewater Impoundments Individual WQM Permit	Transfer	Noah W Kreider & Sons 1461 Lancaster Road Manheim, PA 17545-9768	Mount Joy Township Lancaster County	SCRO
PAG032351	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	Flaw Inc. 1600 S 25th Street Easton, PA 18042-6065	Wilson Borough Northampton County	NERO
PAG034057	PAG-03 NPDES General Permit for Industrial Stormwater	New	York County Solid Waste & Refuse Authority 2700 Black Bridge Road York, PA 17406-7901	Manchester Township York County	SCRO
PAG036551	PAG-03 NPDES General Permit for Industrial Stormwater	New	Buckeye Terminals LLC 918 State Route 910 Indianola, PA 15051-1012	Indiana Township Allegheny County	SWRO
PAG038375	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	Oldcastle Apg Northeast Inc. 97 Main Street Fredonia, PA 16124-5012	Fredonia Borough Mercer County	NWRO
PAG038395	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	Myers Trucking Inc. 3058 Route 219 Kane, PA 16735-4632	Hamlin Township McKean County	NWRO

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<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAG038496	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	Waste Management of PA Inc. 851 Robison Road E Erie, PA 16509-5339	Summit Township Erie County	NWRO
PAG038505	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	Ezeflow USA Inc. P.O. Box 7027 New Castle, PA 16107-7027	New Castle City Lawrence County	NWRO
PAG038531	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	Bingaman & Son Lumber Inc. 1195 Creek Mountain Road P.O. Box 247 Kreamer, PA 17833	Clarendon Borough Warren County	NWRO
PAR808307	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	AC Coach Operations Inc. 1 Anderson Plaza Greenville, PA 16125-9443	Sugar Grove Township Mercer County	NWRO
PAG045273	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Transfer	Sherry Dorothy A 3196 S Eagle Valley Road Julian, PA 16844-9018	Union Township Centre County	NCRO
PAG123816	PAG-12 NPDES General Permit for CAFOs	Amendment	Horst Larry 1450 Hunsicker Road Lancaster, PA 17601-5312	Lykens Township Dauphin County	SCRO
PAG136132	PAG-13 NPDES General Permit for MS4s	Renewal	Dunlevy Borough P.O. Box 18 2 Walnut Street Dunlevy, PA 15432-0018	Dunlevy Borough Washington County	SWRO
PAG136265	PAG-13 NPDES General Permit for MS4s	Renewal	Hanover Township 11 Municipal Drive Burgettstown, PA 15021-2277	Hanover Township Washington County	SWRO
2423402	Pump Stations Individual WQM Permit	Amendment	Fox Township Sewer Authority Elk County P.O. Box 186 116 Irishtown Road Kersey, PA 15846-0186	Fox Township Elk County	NWRO
4800402	Pump Stations Individual WQM Permit	Amendment	Lower Saucon Township Authority 3706 Old Philadelphia Pike Bethlehem, PA 18015-5426	Lower Saucon Township Northampton County	NERO
6310401	Sewer Extensions Individual WQM Permit	Amendment	Peters Township Sanitary Authority 111 Bell Drive McMurray, PA 15317-3415	Peters Township Washington County	SWRO
1411401	Single Residence Sewage Treatment Plant Individual WQM Permit	Transfer	Sherry Dorothy A 3196 S Eagle Valley Road Julian, PA 16844-9018	Union Township Centre County	NCRO
2523420	Single Residence Sewage Treatment Plant Individual WQM Permit	New	Dibble Dan 10140 Ridge Road Girard, PA 16417-9415	Girard Township Erie County	NWRO
4323412	Single Residence Sewage Treatment Plant Individual WQM Permit	New	Natale Raymond 1820 Scrubgrass Road Jackson Center, PA 16133-2202	Findley Township Mercer County	NWRO
PA0222411	Small Flow Treatment Facility Individual NPDES Permit	Transfer	Mary & Michael Alberti 22127 Quail Pond Place Ashburn, VA 20148-7124	Harborcreek Township Erie County	NWRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
2597417	Small Flow Treatment Facility Individual WQM Permit	Transfer	Mary & Michael Alberti 22127 Quail Pond Place Ashburn, VA 20148-7124	Harborcreek Township Erie County	NWRO

II. Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs.

Northcentral Regional Office

PA0114715, Sewage, SIC Code 4952, **Hemlock Municipal Sewer Cooperative**, P.O. Box 243, Bloomsburg, PA 17815-0243. Facility Name: Hemlock Municipal Sewer Cooperative Sewer System STP. This existing facility is located in Hemlock Township, **Columbia County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Fishing Creek (WWF), is located in State Water Plan watershed 5-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.3 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Daily Min Report Daily Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	60	125	XXX	25.0	40.0	50
Biochemical Oxygen Demand (BOD ₅)	Report	Report Daily Max	XXX	Report	XXX	XXX
Raw Sewage Influent						
Total Suspended Solids	75	150	XXX	30.0	45.0	60
Total Suspended Solids	Report	Report Daily Max	XXX	Report	XXX	XXX
Raw Sewage Influent						
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean 200		
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean	XXX	1,000
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .3 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report

In addition, the permit contains the following major special conditions:

- Other Requirements
- Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

Northcentral Regional Office

PA0233404, Sewage, SIC Code 4952, **White Lazarus**, 7415 Chestnut Street, Great Falls, MT 59405-8614. Facility Name: Lazarus White SRSTP. This proposed facility is located in Woodward Township, **Lycoming County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Pine Run (WWF, MF), is located in State Water Plan watershed 10-A and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	Annl Avg	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

Northeast Regional Office

PA0063321, Sewage, SIC Code 4952, **Ararat Township**, 1765 Ararat Road, Thompson, PA 18465. Facility Name: Fiddle Lake WWTP. This existing facility is located in Herrick Township, **Susquehanna County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, Fiddle Lake Creek (CWF/MF), is located in State Water Plan watershed 5-A and is classified for Cold Water and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.035 MGD.

Parameters	Mass Units (lbs/day)		Instant. Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	40.0	50.0
Total Suspended Solids	XXX	XXX	XXX	30.0	45.0	60.0
Fecal Coliform (No./100 mL)	XXX	XXX	XXX	200	XXX	1,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean	2,000	10,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean	XXX	10,000
E. Coli (No./100 mL)	XXX	XXX	XXX	XXX	XXX	Report
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	Avg Qrtly Report	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Avg Qrtly Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Aluminum, Total	XXX	XXX	XXX	Avg Qrtly Report	XXX	XXX
Iron, Total	XXX	XXX	XXX	Report	XXX	XXX
Manganese, Total	XXX	XXX	XXX	Avg Qrtly Report	XXX	XXX
Influent Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	Report	XXX	XXX
Influent Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 0.035 MGD.

(From Permit Effective Date to One Year After Permit Effective Date)

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Total Residual Chlorine (TRC)	XXX	XXX	XXX	1.2	XXX	2.8

The proposed effluent limits for Outfall 001 are based on a design flow of 0.035 MGD.

(From Permit Effective Date to Four Years After Permit Effective Date)

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 0.035 MGD.

(From One Year After Permit Effective Date to Four Years After Permit Effective Date)

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6

The proposed effluent limits for Outfall 001 are based on a design flow of 0.035 MGD.

(From Four Years After Permit Effective Date to Permit Expiration Date)

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.13	XXX	0.42
Ammonia-Nitrogen	XXX	XXX	XXX	3.45	XXX	6.9
May 1 - Oct 31						
Nov 1 - Apr 30	XXX	XXX	XXX	10.35	XXX	20.7

Sludge use and disposal description and location(s): As per the September 2020 Sewage Sludge/Biosolids Production and Disposal form, 20,000 total gallons of liquid sludge was hauled off site by Hallstead Sanitary.

In addition, the permit contains the following major special conditions:

- Solids Management
- Effluent Limits Compliance Schedule
- Requirements for Total Residual Chlorine (TRC)

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Northeast Regional Office

PA0086673, Sewage, SIC Code 4952, **Marklesburg Borough Authority, Huntingdon County**, P.O. Box 24, James Creek, PA 16657-0024. Facility Name: Marklesburg STP. This existing facility is located in Marklesburg Borough, **Huntingdon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Raystown Branch Juniata River (WWF), is located in State Water Plan watershed 11-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0315 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	6.5	10.0	XXX	25.0	40.0	50.0
BOD ₅	Report	Weekly Avg. Report	XXX	Report	XXX	XXX
Raw Sewage Influent						
Total Suspended Solids	7.5	11.0	XXX	30.0	45.0	60.0
Total Suspended Solids	Report	Weekly Avg. Report	XXX	Report	XXX	XXX
Raw Sewage Influent						

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Daily Maximum		Average Monthly	Weekly Average	
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000
May 1 - Sep 30				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Ultraviolet light intensity (mW/cm ²)	XXX	XXX	Report	XXX	XXX	XXX
Ammonia-Nitrogen	0.9	XXX	XXX	3.5	XXX	7.0
May 1 - Oct 31						
Nov 1 - Apr 30	2.5	XXX	XXX	10.0	XXX	21.0
Total Phosphorus	0.5	XXX	XXX	2.0	XXX	4.0

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameter	Mass Units (lbs)		Effluent Limitations		
	Quarterly	Annual	Average Quarterly	Concentrations (mg/L) Maximum	Instant. Maximum
Ammonia—N	Report	Report	Report	XXX	XXX
Kjeldahl—N	Report	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	Report	XXX	XXX
Total Phosphorus	Report	Report	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Chesapeake Bay nutrients monitoring, notification of designation of responsible operator, solids management for non-lagoon system, and hauled-in waste restriction.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Northwest Regional Office

PA0221007, Sewage, SIC Code 4952, **Volant Borough**, 525 Main Street, Volant, PA 16156-7019. Facility Name: Volant Borough STP. This existing facility is located in Volant Borough, **Lawrence County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, the Neshannock Creek (TSF), is located in State Water Plan watershed 20-A and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.035 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Daily Min			Daily Max
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
			Daily Min			
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	7.0	11.7	XXX	25.0	40.0	50
Biochemical Oxygen Demand (BOD ₅)	Report	XXX	XXX	Report	XXX	XXX
Raw Sewage Influent						
Total Suspended Solids	Report	XXX	XXX	Report	XXX	XXX
Raw Sewage Influent						
Total Suspended Solids	8.8	13.1	XXX	30.0	45.0	60
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
E. Coli (No./100 ml)	XXX	XXX	XXX	Report	XXX	XXX
				Annl Avg		
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Ammonia-Nitrogen	Report	Report	XXX	Report	Report	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Northwest Regional Office

PA0264946, Sewage, SIC Code 8800, **Kaela Reinhart**, 2108 Mercer Road, Fredonia, PA 16124-1824. Facility Name: Kaela Reinhart SRSTP. This existing facility is located in Delaware Township, **Mercer County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Shenango River (WWF), is located in State Water Plan watershed 20-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Northwest Regional Office

PA0265012, Sewage, SIC Code 8800, **Richard M. Mirth**, 2550 Avis Drive, Harborcreek, PA 16421-1450. Facility Name: Richard M. Mirth SRSTP. This existing facility is located in Harborcreek Township, **Erie County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream, an Unnamed Tributary to the Elliotts Run (CWF, MF), is located in State Water Plan watershed 15-A and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	Inst Min XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Northwest Regional Office

PA0265497, Sewage, SIC Code 4952, 8800, **Michael J Sutherland**, 469 Indian Creek Road, Eldred, PA 16731-4011. Facility Name: Michael Sutherland SRSTP. This existing facility is located at 461 Indian Creek Road, Eldred, PA 16731 in Eldred Township, **McKean County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream is an unnamed tributary to Indian Creek, located in State Water Plan watershed 16-C and classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	Annl Avg	XXX	6.0	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	Inst Min XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Northwest Regional Office

PA0265632, Sewage, SIC Code 4952, 8800, **Theresa Ortiz-Palsa**, 243 Wagner Road, Evans City, PA 16033. Facility Name: Theresa Ortiz Palsa SRSTP. This existing facility is located in Forward Township, **Butler County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Breakneck Creek (WWF), is located in State Water Plan watershed 20-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	Annl Avg	XXX	6.0	XXX	9.0	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	Daily Min XXX	10.0	Daily Max XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Northwest Regional Office

PA0271519, Sewage, SIC Code 8800, **Lisa Sevin**, 250 Tieline Road, Grove City, PA 16127. Facility Name: Lisa Sevin SRSTP. This existing facility is located in Pine Township, **Mercer County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Swamp Run (CWF), is located in State Water Plan watershed 20-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Northwest Regional Office

PA0271691, Sewage, SIC Code 8800, **H Todd & Susan White**, 1061 White Road, Sugar Grove, PA 16350-6023. Facility Name: H Todd & Susan White SRSTP. This existing facility is located in Farmington Township, **Warren County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary of Jackson Run (CWF), is located in State Water Plan watershed 16-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Northwest Regional Office

PA0271837, Sewage, SIC Code 8800, **James & Laura Skellie**, 12111 Dotyville Road, Titusville, PA 16354. Facility Name: James & Laura Skellie SRSTP. This existing facility is located in Oil Creek Township, **Crawford County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Porky Run (EV), is located in State Water Plan watershed 16-E and is classified for Exceptional Value Waters, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Northwest Regional Office

PA0271861, Sewage, SIC Code 8800, **Robert Mallery**, 945 Margaretta Avenue, Pittsburgh, PA 15234. Facility Name: Robert Mallery SRSTP. This existing facility is located at 3725 Stillwater Rd, Sugar Grove, PA 16350 in Freehold Township, **Warren County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Mill Creek (CWF), is located in State Water Plan watershed 16-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Northwest Regional Office

PA0293121, Sewage, SIC Code 8800, **James Strausser**, 24 Bentley Avenue, Greenville, PA 16125-1847. Facility Name: James Strausser SRSTP. This proposed facility is located at 40 Baker Road, Greenville, PA 16125 in Otter Creek Township, **Mercer County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary of Little Shenango River (TSF), is located in State Water Plan watershed 20-A and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Northwest Regional Office

PA0295159, Sewage, SIC Code 8800, **David & Laurie Hudson**, 4620 Bear Creek Road, Fairview, PA 16415-2013. Facility Name: David & Laurie Hudson SRSTP. This proposed facility is located in Fairview Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Bear Run (CWF, MF), is located in State Water Plan watershed 15-A and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0005 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Northwest Regional Office

PA0295183, Sewage, SIC Code 8800, **Dan Dibble**, 10140 Ridge Road, Girard, PA 16417-9415. Facility Name: Dan Dibble SRSTP. This proposed facility is located at 5595 South Creek Road, Girard, PA 16417 located in Girard Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Elk Creek (WWF, MF), is located in State Water Plan watershed 15-A and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Southcentral Regional Office

PA0021563, Sewage, SIC Code 4952, **Gettysburg Borough Municipal Authority, Adams County**, P.O. Box 3307, Gettysburg, PA 17325-0307. Facility Name: Gettysburg STP. This existing facility is located in Gettysburg Borough, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Rock Creek (WWF), is located in State Water Plan watershed 13-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 3.0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instantaneous Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	250	375	XXX	10.0	15.0	20.0
Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	375	563	XXX	15.0	22.5	30.0

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instantaneous Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Total Suspended Solids	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent		Daily Max				
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000
May 1 - Sep 30				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Ultraviolet light intensity (mW/cm ²)	XXX	XXX	Report	Report	XXX	XXX
Ammonia-Nitrogen	25.0	XXX	XXX	1.0	XXX	2.0
May 1 - Oct 31						
Nov 1 - Apr 30	75.0	XXX	XXX	3.0	XXX	6.0
Total Phosphorus	8.5	XXX	XXX	0.6	XXX	1.2

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Monthly</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>	
Ammonia—N	Report	Report	XXX	Report	XXX	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX	XXX
Net Total Nitrogen	Report	44,748	XXX	XXX	XXX	XXX
Net Total Phosphorus	Report	5,966	XXX	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- To implement requirements applicable to stormwater outfalls.
- 1,100 lbs/year of Total Nitrogen offsets was approved to be used for compliance with TN Cap Load.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

Southcentral Regional Office

PA0023442, Sewage, SIC Code 4952, **Wrightsville Borough Municipal Authority**, 601 Water Street, Wrightsville, PA 17368-1646. Facility Name: Wrightsville STP. This existing facility is located in Wrightsville Borough, **York County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Susquehanna River (WWF), is located in State Water Plan watershed 7-I and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .4 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
		Daily Max				
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	80.0	130.0	XXX	25.0	40.0	50.0
BOD ₅	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent		Daily Max				
Total Suspended Solids	100.0	150.0	XXX	30.0	45.0	60.0
Total Suspended Solids	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent		Daily Max				

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000
May 1 - Sep 30				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Ultraviolet light intensity (mW/cm ²)	XXX	XXX	Report	XXX	XXX	XXX
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	8.0	XXX	XXX	2.0	XXX	4.0

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)	
	Monthly	Annual		Monthly Average	Maximum
Ammonia—N	Report	Report	XXX	Report	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Net Total Nitrogen	Report	7,306	XXX	XXX	XXX
Net Total Phosphorus	Report	974	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

Southcentral Regional Office

PA0294128, Sewage, SIC Code 8811, **William and Lindsay Cartmell**, 112 Powder Mill Hollow Road, Boyertown, PA 19512-8677. Facility Name: Cartmell Property. This proposed facility is located in Colebrookdale Township, **Berks County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), UNT of Ironstone Creek (TSF, MF), is located in State Water Plan watershed 3-D and is classified for Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation. DEP has evaluated information indicating that the existing use of the receiving water at the location of this proposed discharge, 0.35 River Mile Index, is different than the designated use under 25 Pa. Code § 93.9. The existing use of the receiving stream is Cold Water Fishes (CWF). In developing the draft NPDES permit, DEP is proposing to protect the existing use of the receiving waters. DEP will accept written comments during the public comment period regarding DEP's tentative determination to protect the existing use. DEP will make a final determination on existing use protection for the receiving waters as part of the final permit action.

The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Instant. Minimum	Concentrations (mg/L)		Instant. Maximum
	Annual Average	Monthly Average		Annual Average	Monthly Average	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

In addition, the permit contains the following major special conditions:

- Submittal of Annual Maintenance Reports (AMR)
- Routine measuring of septage and scum in treatment units and pumping of septic tank
- Keeping UV disinfection contact surface clean

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southcentral Regional Office

PA0294144, Sewage, SIC Code 8811, **Marlin Knaub**, 802 Old Quaker Road, Lewisberry, PA 17339-9207. Facility Name: Marlin R Knaub Properties. This proposed facility is located in Fairview Township, **York County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SFTF sewage.

The receiving stream(s), Unnamed Tributary to Bennett Run (WWF, MF), is located in State Water Plan watershed 7-F and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0008 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southcentral Regional Office

PAI133541, MS4, **Brecknock Township, Lancaster County**, 1026 Dry Tavern Road, Denver, PA 17517-9741.

The application is for a new individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Brecknock Township, **Lancaster County**. The receiving stream(s), Unnamed Tributary to Muddy Creek (WWF, MF) and Little Muddy Creek (WWF, MF), is located in State Water Plan watershed 7-J and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The applicant has submitted the following plan(s) with the application to reduce pollutant loads to impaired waters:

- A Pollutant Reduction Plan (PRP)

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA waiver is in effect for small MS4s and is not in effect for large MS4s.

Southcentral Regional Office

PAI133543, MS4, **Clay Township, Lancaster County**, 870 Durlach Road, Stevens, PA 17578-9761.

The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Clay Township, **Lancaster County**. The receiving stream(s), Middle Creek (WWF, MF), Segloch Run (EV, MF), Unnamed Tributary to Middle Creek (WWF, MF), and Indian Run (TSF, MF), is located in State Water Plan watershed 7-J and is classified for Trout Stocking, Exceptional Value Waters, Migratory Fishes, and Warm Water Fishes, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA waiver is in effect for small MS4s and is not in effect for large MS4s.

Southeast Regional Office

PA0245518, Sewage, SIC Code 8800, **Walker Barry**, 201 Little Road, Perkiomenville, PA 18074. Facility Name: 2012 Little Rd. This proposed facility is located in New Hanover Township, **Montgomery County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Stony Creek (TSF, MF), is located in State Water Plan watershed 3-F and is classified for Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Sludge use and disposal description and location(s): Septic tanks cleaned out by pump and hauler.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Southeast Regional Office

PAI130074, MS4, North Wales Borough, Montgomery County, 300 School Street, North Wales, PA 19454.

The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in North Wales Borough, **Montgomery County**. The receiving stream(s), Unnamed Tributary to Wissahickon Creek (TSF, MF), is located in State Water Plan watershed 3-F and is classified for Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The applicant has submitted the following plan(s) with the application to reduce pollutant loads to impaired waters:

- A Pollutant Reduction Plan (PRP)
- Total Maximum Daily Load (TMDL) Plan

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA waiver is in effect for small MS4s and is not in effect for large MS4s.

Southwest Regional Office

PA0044431, Sewage, SIC Code 4952, Fairfield Manor Inc., P.O. Box 17039, Pittsburgh, PA 15235-0039. Facility Name: Fairfield Manor MHP STP. This existing facility is located in Fairfield Township, Westmoreland County.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, Unnamed Tributary to Loves Hollow (TSF), is located in State Water Plan watershed 18-D and is classified for Trout Stock Fisheries, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.03 MGD.—Interim Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.2	XXX	0.5

The proposed effluent limits for Outfall 001 are based on a design flow of 0.03 MGD.—Final Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.05	XXX	0.17

The proposed effluent limits for Outfall 001 are based on a design flow of 0.03 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	0.03	Report Daily	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0 Inst Min	XXX	XXX	XXX

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50.0
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Geo Mean						
Ammonia-Nitrogen	XXX	XXX	XXX	4.5	XXX	9.0
Nov 1 - Apr 30						
May 1 - Oct 31	XXX	XXX	XXX	2.0	XXX	4.0

The proposed effluent limits for Outfall 001 are based on a design flow of 0.03 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Aluminum, Total	XXX	XXX	XXX	XXX	XXX	Report
Iron, Total	XXX	XXX	XXX	XXX	XXX	Report
Manganese, Total	XXX	XXX	XXX	XXX	XXX	Report

In addition, the permit contains the following major special conditions:

- Requirements for Total Residual Chlorine (TRC)—A schedule for the facility to come into compliance with the final TRC limit of 0.05 mg/L is included with this permit. The facility shall be in compliance with final TRC limits within the first year of the permit duration.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

III. Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity.

Northcentral Regional Office

Applicant: **Floyd Martin**

Applicant Address: 1265 Cold Run Rd, Millmont, PA 17845

Application Number: **PAD600011**

Application Type: New

Municipality/County: Lewis Township, **Union County**

Total Earth Disturbance Area (acres): 8.5 acres

Surface Waters Receiving Stormwater Discharges: UNT to Buffalo Creek HQ-CWF, MF

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: 63' x 500' Poultry barn, access drive, site grading and associated stormwater management facilities.

Special Conditions: None

You may review the permit application file by contacting DEP's File Review Coordinator at 570-327-3693.

Northcentral Regional Office

Applicant: **Pennsylvania General Energy LLC**

Applicant Address: 120 Market Street, Warren, PA 16365

Application Number: **PAD410026**

Application Type: New

Municipality/County: Mill Creek Township, **Lycoming County**

Total Earth Disturbance Area (acres): 4.10 acres

Surface Waters Receiving Stormwater Discharges: Mill Creek HQ-TSF

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Construct a gravel staging area.

Special Conditions: None

You may review the permit application file by contacting DEP's File Review Coordinator at 570-327-3693.

Northcentral Regional Office

Applicant: **Watrous Water Association**

Applicant Address: 2430 Elk Run Road, Gaines, PA 16921

Application Number: **PAD590015**

Application Type: New

Municipality/County: Gaines Township, **Tioga County**

Total Earth Disturbance Area (acres): 2.12 acres

Surface Waters Receiving Stormwater Discharges: Pine Creek, Elk Run

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: This NPDES application is only for Phase 1 that will include construction of the 3" water main from a point on Hanky Panky Road approximately 1,360 feet from the intersection of Hanky Panky Road to a point on Elk Run Road and including installing a water main loop through Watrous and water services to the residences not currently served by wells.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 570-327-3693.

Northeast Regional Office

Applicant: **Pocono Manor Investors, LP**

Applicant Address: P.O. Box 38, 2 Oak Lane, Pocono Manor, PA 18349

Application Number: **PAD450070**

Application Type: Renewal

Municipality/County: Tobyhanna Township, **Monroe County**

Total Earth Disturbance Area (acres): 11.72 acres

Surface Waters Receiving Stormwater Discharges: Swiftwater Creek, Indian Run, UNT to Indian Run all EV

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Renewal for a permit to construct a sales trailer and site access.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 570-826-5472.

Northeast Regional Office

Applicant: **Poconos Hospitality, LLC**

Applicant Address: 265 N. Hershey Road, Harrisburg, PA 17112

Application Number: **PAD450045**

Application Type: Renewal

Municipality/County: Pocono Township, **Monroe County**

Total Earth Disturbance Area (acres): 3.65 acres

Surface Waters Receiving Stormwater Discharges: UNT Scot Run HQ-CWF, MF

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Renewal of a project to construct a hotel along SR 611 off of Enforcer Lane.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 570-826-5472.

Northeast Regional Office

Applicant: **Great Wolf Lodge of the Poconos, LLC**

Applicant Address: 1 Great Wolf Drive, Scotrun, PA 18355

Application Number: **PAD450147 A-3**

Application Type: Major Amendment

Municipality/County: Pocono Township, **Monroe County**

Total Earth Disturbance Area (acres): 0.92 acre

Surface Waters Receiving Stormwater Discharges: Pocono Creek HQ-CWF, MF

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Major amendment to add an employee housing facility to the Expansion Project.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 570-826-5472.

Northeast Regional Office

Applicant: **K&N Holdings, LLC**

Applicant Address: 610 5th Street, Milford, PA 18337

Application Number: **PAD520049**

Application Type: New

Municipality/County: Milford Township, **Pike County**

Total Earth Disturbance Area (acres): 17.90 acres

Surface Waters Receiving Stormwater Discharges: Sawkill Creek Exceptional Value, Migratory Fish (EV, MF) and Unnamed Tributary to Sawkill Creek (EV, MF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Filling site to create a level, impervious building pad.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 570-826-5472.

Northcentral Regional Office

Applicant: **UGI Utilities, Inc.**

Applicant Address: 1 UGI Drive, Denver, PA 17517

Application Number: **PAD 530016**

Application Type: New

Municipality/County: Sweden Township and Eulalia Township, **Potter County**

Total Earth Disturbance Area (acres): 1.73 acres

Surface Waters Receiving Stormwater Discharges: Mill Creek & Trout Run

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: This project is to install 11,228 feet of 6, 4 and 2 inch HDPE gas main and associated gas service lines via HDD and direct burial to replace a section of existing gas main.

Special Conditions: None

You may review the permit application file by contacting DEP's File Review Coordinator at 570-327-3693.

Northcentral Regional Office

Applicant: **UGI Utilities, Inc.**

Applicant Address: 1 UGI Drive, Denver, PA 17517

Application Number: **PAD 530015**

Application Type: New

Municipality/County: Sharon Township, **Potter County**

Total Earth Disturbance Area (acres): 6.1 acres

Surface Waters Receiving Stormwater Discharges: Oswayo & Wildcat Creeks

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: This project is to install 12,865 feet of 8 inch HDPE gas main and 450 feet of 2 inch HDPE gas main via direct burial and HDD in public and private ROW to replace sections of bare steel pipeline.

Special Conditions: None

You may review the permit application file by contacting DEP's File Review Coordinator at 570-327-3693.

Northwest Regional Office

Applicant: **Johnsonburg Municipal Authority**

Applicant Address: 601 Market Street, Johnsonburg, PA 15845

Application Number: **PAD240013**

Application Type: New

Municipality/County: Johnsonburg Borough, Jones Township, Ridgway Township, **Elk County**

Total Earth Disturbance Area (acres): 13.18 acres

Surface Waters Receiving Stormwater Discharges: Silver Creek (HQ-CWF), West Branch Clarion River (CWF), Tributary to West Branch Clarion River (CWF), Upper Clarion River (CWF), and Wolf Run (HQ-CWF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: To install approximately 3.9 miles of a 12-inch water main extension in Johnsonburg Borough, Jones Township and Ridgway Township, Elk County and restore the site to pre-construction conditions.

Special Conditions: Standard Part C. IX. through L

You may review the permit application file by contacting DEP's File Review Coordinator at 814-332-6078.

Northcentral Regional Office

Applicant: **Land Pro Equipment**

Applicant Address: 1756 Lundquist Drive, Falconer, NY 14733

Application Number: **PAD 140099**

Application Type: New

Municipality/County: Potter Township, **Centre County**

Total Earth Disturbance Area (acres): 6.63 acres

Surface Waters Receiving Stormwater Discharges: Spring Creek

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: This project is for the construction of a 16,000 SF agricultural equipment sales and service center.

Special Conditions: none

You may review the permit application file by contacting DEP's File Review Coordinator at 570-327-3693.

Southcentral Regional Office

Applicant: **Gelest, Inc.**

Applicant Address: 11 Steel Road East, Morrisville, PA 19067

Application Number: **PAD670009**

Application Type: Renewal

Municipality/County: Springfield Township, **York County**

Total Earth Disturbance Area (acres): 3.93 acres

Surface Waters Receiving Stormwater Discharges: Seaks Run (HQ-CWF, MF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Construction of a proposed industrial/warehouse building along with associated parking facilities, access drives, hardscapes and stormwater management facilities.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 717-705-4732.

Southcentral Regional Office

Applicant: **Ridge Penn Commerce Partners I, LLC**

Applicant Address: 3340 Peachtree Road, Suite 1000, Atlanta, GA 30326

Application Number: **PAD210017**

Application Type: Renewal

Municipality/County: Penn Township, **Cumberland County**

Total Earth Disturbance Area (acres): 157.54 acres

Surface Waters Receiving Stormwater Discharges: West Branch Rock Spring Creek (WWF, MF) and Yellow Breeches Creek (HQ-CWF, MF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Construction of a warehouse distribution facility and includes two warehouse buildings, associated parking, driveways, and utilities.

Special Conditions: Utilization of Gravity Wells as PCSM BMPs

You may review the permit application file by contacting DEP's File Review Coordinator at 717-705-4732.

Southcentral Regional Office

Applicant: **Mid-Atlantic Interstate Transmission (A First Energy Company)**

Applicant Address: 217 Three Springs Drive, Weirton, WV 26062

Application Number: **PAD440024**

Application Type: New

Municipality/County: Wayne Township, Oliver Township, and Brady Township, **Mifflin County** and **Huntingdon County**

Total Earth Disturbance Area (acres): 67.35 acres

Surface Waters Receiving Stormwater Discharges: Musser Run (HQ-CWF, MF), Beaverdam Run (HQ-CWF, MF), Long Hollow Run (HQ-CWF, MF), Furnace Run (HQ-CWF, MF), and UNT to Juniata River (HQ-CWF, MF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Rebuilding/maintenance of electrical transmission lines as linear utility project.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 717-705-4732.

Southcentral Regional Office

Applicant: **PA Merts, LLC**

Applicant Address: 25000 Assembly Park Drive, Wixom, MI 48393

Application Number: **PAD360105**

Application Type: New

Municipality/County: Mount Joy Township, **Lancaster County**

Total Earth Disturbance Area (acres): 25.6 acres

Surface Waters Receiving Stormwater Discharges: Two (2) UNT's to Donegal Creek and EV Wetlands

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Building/canopy expansion, auto & RV parking lot expansions for use as RV sales/inventory facility.

Special Conditions: Wetland monitoring will be required.

You may review the permit application file by contacting DEP's File Review Coordinator at 717-705-4732.

Northeast Regional Office

Applicant: **The Yasin Khan 2021 Family Trust, c/o Yasin Khan**

Applicant Address: 1146 South Cedar Crest Blvd., Allentown, PA 18103-7938

Application Number: **PAD390273**

Application Type: New

Municipality/County: City of Allentown, **Lehigh County**

Total Earth Disturbance Area (acres): 5.88 acres

Surface Waters Receiving Stormwater Discharges: Trout Creek (HQ-CWF, MF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: The proposal includes the construction of four apartment structures, sidewalks & grass areas, internal driveways, parking facilities, security fencing, stormwater management facilities, paving, and landscaping.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 570-826-5472.

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed (National Pollutant Discharge Elimination System) NPDES permits, or Notices of Intent (NOIs) for coverage under a

general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling 717-787-8821.

Individuals wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30-days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Individuals in need of accommodations should contact the SCC through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

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NUTRIENT MANAGEMENT PLANS

CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/New</i>
John Pepper Enterprise, LLC— John Pepper 2624 SR 514 Granville Summit, PA 16926	Bradford County	75	825.38	Swine, Beef	NA	Renewal
Wolgemuth Fairview Farm— Doug Wolgemuth 1197 Landis Road Elizabethtown, PA 17022	Lancaster County	976.2	987.29	Swine	NA	Renewal
Zartman Farms, LLC 820 Hilltop Road Ephrata, PA 17522	Lancaster County	392.8	660.27	Swine	NA	Renewal
Hummel Family Farm, LLC 3493 Middle Road Middleburg, PA 17842	Snyder County	190.39	726.90	Swine	NA	Renewal
James Showers 737 Gray Hill Road New Columbia, PA 17856	Union County	140	399.44	Swine	HQ	Renewal
Buffalo Valley Farmstead 269 Meeting House Lane Lewisburg, PA 17837	Union County	1,088	761.98	Swine/Poultry	HQ	Renewal
Davis Poultry Farm 217 Pipeline Road Newville, PA 17241	Cumberland County	106.1	178.48	Poultry, Beef	HQ	New
Garrett Moyer 1200 Red Bank Road Middleburg, PA 17842	Snyder County	156.9	726.9	Swine	NA	Renewal
Arlyn Martin 26234 Rte. 522 McClure, PA 17841	Snyder County	0	243.71	Broilers	NA	New
Johnathan Lapp 270 Media Road Oxford, PA 19363	Chester County	2.6	224.96	Pullets	EV	Renewal
Stewhills Farm, LLC— Adam J. Shearer 950 Muddy Creek Forks Road Airville, PA 17302	York County	140.2	738.37	Swine, Beef Finishers, Dairy Calves	NA	Renewal

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/New</i>
Stone Chimney Farms, LLC— Shelby Smoker 3449 Delta Road Airville, PA 17302	York County	20.9	760.64	Finishing Swine, Broilers	NA	Renewal
Willie Weiler—Weiler Farm 2 350 East Mill Avenue Myerstown, PA 17067	Lebanon County	140	1055.67	Swine	NA	Renewal
Jesse Weaver 1145 Red Bank Road McAlisterville, PA 17049	Juniata County	26.2	286.72	Poultry	NA	New

PUBLIC WATER SUPPLY PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for Public Water Supply (PWS) permits to construct or substantially modify public water systems.

Individuals wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30-days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of Environmental Protection (DEP) the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, DEP will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

SAFE DRINKING WATER

Application(s) Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northwest Region: Safe Drinking Water Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Pam Yoder, Clerical Assistant 2, 814-332-6899.

Application No. 2523503, Construction, Public Water Supply.

Applicant	Fairview Township Water Authority
Address	7485 McCray Road Fairview, PA 16415
Municipality	Fairview Township
County	Erie County

Responsible Official	Mathew Elwell Authority Manager Fairview Township Water Authority 7485 McCray Road Fairview, PA 16415
Consulting Engineer	Mark J. Corey, P.E. Mark J. Corey & Associates P.O. Box 268 Harborcreek, PA 16421
Application Received	July 18, 2023
Description	Pleasant Ridge WTP and 0.5 MG Storage Tank

Southcentral Region: Safe Drinking Water Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Daniel J. Cannistraci, Environmental Engineering Specialist.

Application No. 5023506, Construction, Public Water Supply.

Applicant	Dolgencorp, LLC
Address	100 Mission Ridge Goodlettsville, TN 37072
Municipality	Penn Township
County	Perry County
Responsible Official	Jerry Tanner Environmental Compliance 100 Mission Ridge Goodlettsville, TN 37072
Consulting Engineer	Barton and Loguidice, D.P.C. 3901 Hartzdale Drive Suite 101 Camp Hill, PA 17011
Application Received	May 9, 2023
Description	This application proposes a system for removing nitrate from drinking water at the Duncannon Dollar General store.

Contact: Darin Horst, Environmental Engineer, 717-705-4708.

Application No. 3623527, Construction, Public Water Supply.

Applicant	Westlake Pipe & Fittings
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Address 88 Newport Road
Leola, PA 17540

Municipality Upper Leacock Township

County **Lancaster County**

Responsible Official James Song
88 Newport Road
Leola, PA 17540

Consulting Engineer Steckbeck Engineering & Surveying, Inc.
279 North Zinns Mill
Suite A
Lebanon, PA 17042

Application Received June 30, 2023

Description Construction of a new noncommunity nontransient water system.

Application No. 3623523, Construction, Public Water Supply.

Applicant **U-Haul Co. of Pennsylvania**

Address 5621 Allentown Boulevard
Harrisburg, PA 17112

Municipality East Hempfield Township

County **Lancaster County**

Responsible Official Jeffrey Levengood
5621 Allentown Boulevard
Harrisburg, PA 17112

Consulting Engineer Navarro & Wright Consulting Engineers, Inc.
151 Reno Avenue
New Cumberland, PA 17070

Application Received June 14, 2023

Description Construction of a new well and treatment for a new transient noncommunity system.

Application No. 3623519, Construction, Public Water Supply.

Applicant **Melissa's Country Grille**

Address 1426 Lancaster Pike
Quarryville, PA 17566

Municipality Drumore Township

County **Lancaster County**

Responsible Official Dean Mylin
135 Lindecamp Lane Peach Bottom, PA 17563

Consulting Engineer James R. Holley & Associates, Inc.
18 South George Street
Suite 300
York, PA 17401

Application Received May 17, 2023

Description Addition of soda ash and ultraviolet disinfection.

Southeast Region: Safe Drinking Water Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Kimberleigh Rivers Clerical Assistant 2 484-250-5887.

Application No. 1523520, Construction, Public Water Supply.

Applicant **Lincoln Crest MHP**

Address P.O. Box 307
Lincoln Highway
Sadsburyville, PA 19369

Municipality Sadsbury Township

County **Chester County**

Responsible Official Frank Perano
P.O. Box 307
Lincoln Highway
Sadsburyville, PA 19369

Consulting Engineer James A. Cieri
914 N. Mountain Road
Harrisburg, PA 17112

Application Received July 24, 2023

Description The treatment equipment at each wellhouse will be disassembled and the connecting piping removed.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notice(s) of Intent to Remediate Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent (NOI) to Remediate. An acknowledgment of the receipt of a NOI to Remediate is used to identify a site where an individual proposes to, or has been required to, respond to a release of a regulated substance at a site. Individuals intending to use the background standard, Statewide health standard, the site-specific standard, or who intend to remediate a site as a special industrial area, must file a NOI to Remediate with DEP. A NOI to Remediate filed with DEP provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site, and a description of the intended future use of the site. An individual who demonstrates attainment of one, or a combination of the cleanup standards, or who receives approval of a special industrial area remediation identified under the Act, will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by DEP. Furthermore, an individual shall not be subject to citizen suits or other contribution actions brought by responsible individuals not participating in the remediation.

Under Sections 304(n)(1)(ii) and 305(c)(2) of the Act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the NOI to Remediate is published in a newspaper of general circulation in the area of the site. For the following identified site(s), proposed for remediation to a site-specific standard or as a special industrial

area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30-days of the following specified date. During this comment period the municipality may request that the following identified individual, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of the site.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The DEP has received the following Notice(s) of Intent to Remediate.

Northcentral Region: Environmental Cleanup & Brownfields Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Randy Farmerie, P.G., Environmental Program Manager, 570-327-3716.

Borek N SUS 1H on the Maggie BRA Well Pad, Primary Facility ID # **863156 & 864338**, 1607 Peet Hill Road, Laceyville, PA 18623, Tuscarora Township, **Bradford County**. Creston Environmental, LLC, P.O. Box 1373, Camp Hill, PA 17001 on behalf of Chesapeake Appalachia LLC, 14 Chesapeake Lane, Sayre, PA 18840, submitted a Notice of Intent to Remediate. The NIR concerns site soil contaminated with produced water. The applicant proposes to remediate the site to meet the Statewide health standard. The Notice of Intent to Remediate was published in *Daily Review* on July 7, 2023. Application received: July 12, 2023.

Roehl Transport LLC Diesel Fuel, Motor Oil & Antifreeze Release Cleanup, Primary Facility ID # **864364**, 180 W MM 196, Eastville, PA 17844, Lewis Township, **Clinton County**. EnviroServe, Inc., 254 Reitz Avenue, Winfield, PA 17869 on behalf of Roehl Transportation LLC, P.O. Box 750, Marshfield, WI 54449, submitted a Notice of Intent to Remediate. The NIR concerns remediation of soil contaminated with diesel fuel, motor oil and antifreeze due to a tractor trailer accident. The applicant proposes to remediate the site to meet the Statewide health standard. The Notice of Intent to Remediate was published in *The Daily Item* on June 29, 2023. Application received: June 20, 2023.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Environmental Cleanup & Brownfields Program Manager, 717-705-4705.

Former CNH Industrial America, LLC—Paint Disposal Area, Primary Facility ID # **868185**, 83 Central Penn Avenue, Belleville, PA 17004, Union Township, **Mifflin County**. TRC Environmental Corporation, 1030 Wilmer Avenue, Suite 100, Richmond, VA 23227 on behalf of BV Property II, LLC, 83 Central Penn Avenue, Belleville, PA 17004, submitted a Notice of Intent to Remediate. Notice of Intent to Remediate soil & groundwater contaminated with various metals. The site will be remediated to the Statewide health standard. Future use of the site will remain nonresidential. The Notice of Intent to Remediate was published in *LNP Media Group, Inc.* on June 7, 2023. Application received: July 14, 2023.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application(s) Received Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northcentral Region: Waste Management Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Lisa D. Houser, P.E., Facilities Manager, 570-327-3740.

301364. Appalachian Drilling Services, Inc., 105 Industrial Park Road, Beech Creek, PA 16822, Beech Creek Township, **Clinton County**. Renewal application for the operation of the Appalachian Drilling Services Transfer Station. Application received: July 25, 2023.

Comments or questions concerning the application should be directed to Lisa D. Houser, P.E., Facilities Manager, 570-327-3740, Northcentral Region, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

Southwest Region: Waste Management Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Waste Management Program Manager.

101619. Joseph J. Brunner, Inc., 211 Brunner Road, Zelenople, PA 16063, Harmony Township, **Beaver County**. Renewal of a municipal waste permit for continued operation of the Brunner Recycling Center located at 2973 Duss Avenue, Ambridge, PA 15003, Harmony Township, Beaver County. Application received: May 3, 2023. Deemed administratively complete: July 21, 2023.

Comments or questions concerning the application should be directed to RA-EPEXTUPLSWRO@pa.gov, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

HAZARDOUS WASTE TRANSPORTER LICENSE

Application(s) Received Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003); and Hazardous Waste Regulations to Transport Hazardous Waste.

Renewal Applications Received

Central Office: Waste Management Program, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, 717-787-7561.

Contact: Jonathan Adams.

STC Industrial, LLC, 1885 Lynette Drive, Sumter, SC 29154. **License No. PA-AH 0439**. Accepted: July 5, 2023.

Perdue Environmental Contracting Co., Inc., 250 Etter Drive, Nicholasville, KY 40356. **License No. PA-AH 0829**. Accepted: June 28, 2023.

US Ecology Transportation Solutions, Inc., 17440 College Parkway, Livonia, MI 48152. **License No. PA-AH 0893**. Accepted: July 5, 2023.

Hazel's Hot Shot, Inc. dba Hazel's Expedited Freight, P.O. Box 810239, Dallas, TX 75381. **License No. PA-AH 0918**. Accepted: July 10, 2023.

**REGULATED MEDICAL AND
CHEMOTHERAPEUTIC WASTE
TRANSPORTER LICENSE**

Application(s) Received Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003) and Act 93 of June 28, 1988 (P.L. 525, No. 93) and Regulations to Transport Regulated Medical and Chemotherapeutic Waste License.

Renewal Applications Received

Central Office: Waste Management Program, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, 717-787-7561.

Contact: Jonathan Adams.

Bio-Haz Solutions, Inc., 23 Tonoli Road, Nesquehoning, PA 18240. **License No. PA-HC 0191**. Accepted: June 28, 2023.

AIR QUALITY

PLAN APPROVALS AND OPERATING PERMIT APPLICATIONS

The Department of Environmental Protection (DEP) has developed an integrated plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for DEP, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The DEP received applications for Plan Approvals or Operating Permits from the following facilities. Copies of the application, DEP's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate DEP Regional Office. Appointments for scheduling a review must be made by calling the appropriate DEP Regional Office. The address and telephone number of the Regional Office is listed before the application notices.

Individuals wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the DEP's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

Any individual wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if DEP, in its discretion, decides that a hearing is

warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when DEP determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate DEP Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

PLAN APPROVALS

Notice of Intent to Issue Plan Approval(s) and Notice of Intent to Issue or Amend Operating Permit(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These Actions May Include the Administrative Amendments of an Associated Operating Permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, 484-250-5920.

46-0044D: Glasgow, Inc., Church & Flint Hills Roads, King of Prussia, PA 19406, Upper Merion Township, **Montgomery County**. Application received: October 31, 2022. This action is to replace one of the three existing secondary crushers of the secondary stone crushing plant (Source ID 108A) at its McCoy Quarry facility with a new secondary crusher. The facility is located in Upper Merion Township, Montgomery County, and is a non-Title V facility. Particulate matter ("PM") emissions from the replacement secondary crusher will be controlled by the existing water spray dust suppression system and enclosure associated with the secondary stone crushing plant. As the rated capacity of the replacement secondary crusher is less than that of the existing secondary crusher that is proposed to be replaced, no increase in the potential to emit PM is expected from the project. The plan approval will include monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements. Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft plan approval can be submitted through the Air Quality resource account at RA-EPSEROAQPUBCOM@pa.gov.

23-0119K: Energy Transfer Marketing & Terminals, LP (ETMT), 100 Green Street, Marcus Hook, PA 19061-0426, Marcus Hook Borough, **Delaware County**. Application received: February 14, 2022.

Notice is hereby given in accordance with 25 Pa. Code §§ 127.44—127.45 that the Department of Environmental Protection (DEP) intends to issue Air Quality Plan Approval No. 23-0119K to ETMT to expand the ethane chilling capacity at the Marcus Hook Terminal, its existing Title V facility located in Marcus Hook Borough, Delaware County, from 75,000 bbl/day to approximately 85,000 bbl/day.

ETMT has proposed the following to accommodate the expansion (collectively referred to as the “Ethane Chilling Expansion Project”):

- The installation and temporary operation of the following ethane chilling process equipment:

- A new (fourth) ethane chiller train, consisting of a mixed refrigerant liquid compressor and heat exchanger, ethane chiller, and related equipment, in parallel with the three existing ethane chiller trains at the Marcus Hook Terminal.

- A new boil-off gas (BOG) system, consisting of a compressor, chiller, and related equipment.

- New piping, fugitive emissions components, and process vents associated with the new ethane chiller train and BOG system.

- Updated piping and fugitive emissions components for existing ethane chilling process equipment (i.e., the feed metering, feed heating, amine treatment, and demethanizer off-gas systems).

- Incremental sweep, operational, maintenance, and emergency flows from the new ethane chiller train to the West Cold Flare (Source ID C01) permitted under Title V Operating Permit (TVOP) No. 23-00119 and Plan Approval No. 23-0119E (revised).

- Incremental operational, maintenance, and emergency flows from the new BOG system to the Project Phoenix Cold Flare (Source ID C04) authorized under Plan Approval No. 23-0119J.

- Incremental steam demand (~23,673 lbs/hr) on the three existing auxiliary boilers (1 and 3-4; Source IDs 031 and 033-034) permitted under TVOP No. 23-00119 and Plan Approval No. 23-0119E (revised) by existing ethane chilling process equipment (i.e., the dehydrators and water/ethylene glycol (WEG) system utility), as well as for maintenance purposes, to support the additional ethane throughput.

In accordance with 40 CFR 52.21(a)(2)(iv)(c) and (d), DEP has determined the following emissions increases for the proposed Ethane Chilling Expansion Project:

- Carbon Monoxide [CO]: 2.033 tons/yr
- Greenhouse Gases (GHG) [CO₂e]: 17,454 tons/yr
- Lead [Pb]: 0.00117 ton/yr
- Nitrogen Oxides [NO_x] (all NO_x expressed as nitrogen dioxide [NO₂]): 4.132 tons/yr
- Particulate Matter [PM]: 0.165 ton/yr
- PM less than 10 μm in aerodynamic diameter [PM₁₀]: 0.165 ton/yr
- PM less than 2.5 μm in aerodynamic diameter [PM_{2.5}]: 0.165 ton/yr
- Sulfur dioxide [SO₂]: 0.455 ton/yr

- Sulfuric Acid Mist [H₂SO₄]: 0.00678 ton/yr
- Volatile organic compounds [VOCs]: 4.809 tons/yr

In accordance with a 2019 adjudication decision by the Environmental Hearing Board, DEP has evaluated the Ethane Chilling Expansion Project and all past authorizations for sources and equipment related to the natural gas liquids (NGLs) processing, storage, and distribution operations at the Marcus Hook Terminal as a single aggregated project to determine the applicability of Prevention of Significant Deterioration of Air Quality (PSD) and New Source Review (NSR) requirements. The authorizations comprising the single aggregated project are as follows (in reverse chronological order):

- The Ethane Chilling Expansion Project under Plan Approval No. 23-0119K (complete application received on March 9, 2022).

- De minimis Emissions Increase (written notice received January 4, 2022).

- Request for Determination of Changes of Minor Significance and Exemption from Plan Approval/Operating Permit (RFD) No. 9332 (approved September 3, 2021).

- De minimis Emissions Increase (written notice received May 19, 2021).

- RFD No. 9156 (approved May 13, 2021).

- Plan Approval Nos. 23-0119E (revised) and 23-0119J (concurrently issued on February 12, 2021). [Note: DEP previously reevaluated all prior authorizations for sources and equipment related to the NGLs processing, storage, and distribution operations at the Marcus Hook Terminal under Plan Approval No. 23-0119E (revised) to determine the applicability of PSD and NSR requirements up to that point.]

In accordance with 40 CFR 52.21(a)(2)(iv)(c) and (d), DEP has determined the following emissions increases for the single aggregated project:

- CO: 103.26 tons/yr
- CO₂e: 260,756 tons/yr
- H₂SO₄: 0.0642 ton/yr
- NO₂: 63.04 tons/yr
- Pb: 0.00801 ton/yr
- PM: 4.039 tons/yr
- PM₁₀: 3.829 tons/yr
- PM_{2.5}: 1.983 tons/yr
- SO₂: 17.94 tons/yr
- VOCs: 182.41 tons/yr

Based on the definition of the term “significant emissions increase” in 40 CFR 52.21(b)(40), DEP has determined that the single aggregated project results in significant emissions increases of CO, CO₂e, NO₂, and PM_{2.5} (the latter based on NO_x being a PM_{2.5} precursor). Therefore, in accordance with 40 CFR 52.21(b)(3), DEP has performed a netting analysis summing these significant emissions increases with other contemporaneous increases in actual emissions at the Marcus Hook Terminal and determined the following net emissions increases for the single aggregated project:

- CO: 103.90 tons/yr
- CO₂e: 260,855 tons/yr
- NO₂: 63.16 tons/yr

Based on the definition of the term “significant” in 40 CFR 52.21(b)(23) and 25 Pa. Code § 121.1, the single aggregated project is a major modification subject to the PSD requirements of 40 CFR 52.21; adopted in their entirety by DEP and incorporated by reference under 25 Pa. Code § 127.83; for CO, CO₂e, NO₂, and PM_{2.5}.

In accordance with 40 CFR 52.21(j)(1), the major modification is required to meet each applicable emissions limitation under the State Implementation Plan and each applicable emissions standard under 40 CFR Parts 60—63. All applicable emissions limitations and standards for the sources and equipment of the single aggregated project have been previously included in TVOP No. 23-00119 and Plan Approval Nos. 23-0119E (revised) and 23-0119J, and/or are addressed under Plan Approval No. 23-0119K.

In accordance with 40 CFR 52.21(j)(3), DEP has addressed best available control technology (BACT) requirements for the following sources and equipment of the single aggregated project:

- West Cold Flare (Source ID C01).
- East Cold Flare (Source ID C02).
- Project Phoenix Cold Flare (Source ID C04).
- Fugitive emissions components (Source IDs 103, 401, and 501).

ETMT has performed air quality analyses for the proposed major modification at its Marcus Hook Terminal using air dispersion modeling that satisfy the requirements of the PSD regulations. Data associated with ETMT’s air quality analyses are available in electronic format upon request.

In accordance with 40 CFR 52.21(k)—(n), ETMT conducted air quality analyses of the net emissions increase of CO, NO_x, and PM_{2.5} for the proposed major modification of Marcus Hook Terminal. ETMT’s source impact analyses demonstrate that the net emissions increase due to the major modification of Marcus Hook Terminal would not cause or contribute to air pollution in violation of the National Ambient Air Quality Standards for CO, NO₂, or PM_{2.5}. Additionally, ETMT’s source impact analyses demonstrate that the net emissions increase due to the major modification of Marcus Hook Terminal would not cause or contribute to air pollution in violation of the Class II or Class I PSD increments for NO₂ or PM_{2.5}.

In accordance with 40 CFR 52.21(o), ETMT provided additional impact analyses of the impairment to visibility, soils, and vegetation that would occur as a result of the major modification of Marcus Hook Terminal.

In accordance with 40 CFR 52.21(p), written notice of ETMT’s proposed major modification of Marcus Hook Terminal has been provided to the Federal Land Managers of nearby Federal Class I areas. The notice included initial screening calculations which demonstrate that the net emissions increase due to the major modification of Marcus Hook Terminal would have negligible impacts on air quality related values and visibility in nearby Federal Class I areas. In accordance with the public notice requirements in 25 Pa. Code § 127.45(b)(4), the degree of Class II and Class I PSD increment consumption expected to result from ETMT’s major modification of Marcus Hook Terminal is provided in the following tables:

Degree of Class II PSD Increment Consumption from ETMT’s Major Modification of Marcus Hook Terminal

<i>Pollutant</i>	<i>Averaging Time</i>	<i>Degree of Class II PSD Increment Consumption</i>		<i>Class II PSD Increment</i>
		<i>micrograms per cubic meter</i>	<i>Percent of Class II PSD Increment</i>	<i>micrograms per cubic meter</i>
NO ₂	Annual	0.18437	0.74%	25
PM _{2.5}	24-hour	0.17276	1.92%	9
Annual	0.02093	0.52%	4	

Degree of Class I PSD Increment Consumption from ETMT’s Major Modification of Marcus Hook Terminal

<i>Pollutant</i>	<i>Averaging Time</i>	<i>Degree of Class I PSD Increment Consumption</i>		<i>Class I PSD Increment</i>
		<i>micrograms per cubic meter</i>	<i>Percent of Class II PSD Increment</i>	<i>micrograms per cubic meter</i>
NO ₂	Annual	0.00151	0.06%	2.5
PM _{2.5}	24-hour	0.02098	1.05%	2
	Annual	0.00123	0.12%	1

In accordance with 25 Pa. Code §§ 127.203a and 127.203(b)(1)(i), DEP has performed an NSR analysis to determine whether the aggregated emissions increases of NO_x or VOCs (i.e., the sum of the emissions increases for the single aggregated project and the other increases in net emissions occurring over a consecutive 5 calendar-year period), exceed 25 tons/yr. The aggregated emissions increases of NO_x and VOCs are the following:

- NO_x: 63.15 tons/yr
- VOCs: 183.88 tons/yr

Therefore, the single aggregated project is subject to NSR requirements for both NO_x and VOCs, and ETMT is required to implement Lowest Achievable Emission Rate (LAER) in accordance with 25 Pa. Code §§ 127.203(b)(2) and 127.205(1), and offset the aggregated emissions in-

creases of NO_x and VOCs in accordance with 25 Pa. Code §§ 127.201(d) and 127.210(a). Based on the required offset ratio of 1.3:1, ETMT is required to surrender 82.09 tons of NO_x Emission Reduction Credits (ERCs) and 239.04 tons of VOC ERCs for the single aggregated project. ETMT has previously surrendered, and DEP has previously retired, 79.15 tons of NO_x ERCs and 193.79 tons of VOC ERCs under previously issued Plan Approvals for certain sources and equipment under the single aggregated project. Moreover, ETMT is still required to surrender 49.93 tons of VOC ERCs under Plan Approval No. 23-0119J prior to the commencement of operation of the sources and equipment under that Plan Approval. Therefore, to fully offset the aggregated emissions increases of NO_x, ETMT is required to surrender an additional 2.94 tons of NO_x ERCs for the single aggregated project (based on differences with the timeframes DEP used to determine the other increases in net emissions of VOCs between Plan Approval No. 23-0119E (revised) and Plan Approval No. 23-0119K, ETMT is not required to surrender any additional VOC ERCs).

To satisfy LAER requirements, DEP has added more stringent leak detection and repair (LDAR) requirements for the fugitive emissions components of the single aggregated project.

Pursuant to 25 Pa. Code §§ 127.44–127.46, a public comment period will begin on August 5, 2023, for the submission of written comments, suggestions, objections, or other information regarding the proposed Plan Approval. Submissions may be made in writing to Mr. James D. Rebarchak, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401, or electronically at ra-epseroapubcom@pa.gov. Each submission must contain the name, address, and telephone number of the person(s) submitting the comments, identification of the proposed Plan Approval and condition number(s), and a concise statement regarding the relevancy of the information or objections to issuance of the proposed Plan Approval.

In addition, pursuant to 25 Pa. Code § 127.48, DEP will hold a combined public meeting and hearing on Tuesday, September 19, 2023, at The Ballrooms at Boothwyn, 1405 Meetinghouse Road, Boothwyn, PA 19061, from 6:00 PM–8:00 PM. The public meeting will provide a brief explanation of the project with an opportunity to ask questions and receive answers from the program. Following the meeting, the public hearing will be held to receive oral and written testimony regarding DEP's intent to issue Air Quality Plan Approval No. 23-0119K.

Persons wishing to present testimony at the hearing should contact Ms. Stephanie Berardi, Regional Communications Manager, at sberardi@pa.gov or 484.250.5808. Individuals should register in advance to present testimony the day of the hearing. Oral testimony will be limited to 3 minutes per individual. Each organization is requested to designate one witness to present testimony on its behalf and time may not be relinquished to others. A stenographer will be present to record the testimony. DEP requests that presenters bring two copies of written remarks to aid in the transcription of testimony.

Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodations may contact Ms. Stephanie Berardi through the Pennsylvania Hamilton Relay Service at 800.654.5984 (TDD), to discuss how DEP may accommodate your needs.

Pursuant to 25 Pa. Code § 127.49, persons unable to attend the public hearing may submit written statements and exhibits to DEP, in the same manner as previously specified, within 10 days after the public hearing. All comments, whether delivered orally at the hearing or submitted to DEP in writing, shall merit equal consideration. Therefore, the public comment period will open on August 5, 2023, and remain open through September 29, 2023.

Should inclement weather postpone the hearing date, this information will be posted at www.dep.pa.gov/southeast. Please contact Ms. Stephanie Berardi or monitor our website to determine if a hearing will be held.

Copies of the Plan Approval application, proposed Plan Approval, and other relevant information are available for public review online at the previously listed web address; at the Mary M. Campbell Marcus Hook Public Library, 1015 Green Street, Suite B, Marcus Hook, PA 19061 (phone number: 610.485.6519); at the Marcus Hook Municipal Building, 1111 Market Street, Marcus Hook, PA 19061 (phone number: 610.485.1341); or at DEP's Southeast Regional Office, 2 East Main Street, Norristown, PA 19401. An appointment to review the documents at DEP's Southeast Regional Office may be scheduled by contacting the Records Management Section of DEP at 484.250.5910 between 8:00 AM–4:00 PM, Monday–Friday, except holidays.

Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person previously listed in the header. Comments on the draft permit can be submitted through the Air Quality resource account at RA-EPSEROPUBCOM@pa.gov.

OPERATING PERMITS

Notice of Intent to Issue Title V Operating Permit(s) Under the Air Pollution Control Act (35 P.S. §§ 4001–4015) and 25 Pa. Code Chapter 127, Subchapter G.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Matthew Williams, Facilities Permitting Chief, 814-332-6940.

43-00011, Greenville Metals, Inc., 850 Crestview Dr, Transfer, PA 16154-2317, Pymatuning Township, **Mercer County**. Application received: September 13, 2021. The Department intends to renew a Title V Operating Permit for the secondary smelter and refiner of ferrous and nonferrous metals. The facility's major emission sources include an electric arc furnace, several induction furnaces, an argon-oxygen decarburization vessel, casting machines, shot blasters, reaction vessels, an emergency generator engine, and miscellaneous support operations. The actual emissions of the primary pollutants from the facility in 2022 (in tons) are as follows: PM₁₀: 5.89, NO_x: 3.45, SO_x: 9.65, CO: 88.73, VOC: 2.58, Chromium: 0.262, and Nickel: 1.11. The facility is subject to Title V requirements for potential CO emissions. The facility is subject to National Emission Standards for Hazardous Air Pollutants (NESHAP) for electric arc furnace steelmaking facilities (40 CFR 63, Subpart YYYYY) and stationary reciprocating internal combustion engines (40 CFR 63, Subpart ZZZZ), and the New Source Performance Standards (NSPS) for electric arc furnaces and argon-decarburization vessels constructed after August 17, 1983 (40 CFR 60, Subpart AAa). Because of its low potential to emit VOC and NO_x, the facility is not subject to the

RACT III requirements promulgated on November 12, 2022 (52 Pa.B. 6960). The renewal permit will contain emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Notice of Intent to Issue Operating Permit(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

41-00081, East Lycoming School District, 349 Cemetery Street, Hughesville, PA 17737, Hughesville Borough, **Lycoming County**. Application received: November 28, 2022. The Department intends to issue a State-Only (Natural Minor) operating permit renewal for the Hughesville Jr./Sr. High School. The facility is currently operating under State-Only (Natural Minor) Operating Permit 41-00081. The facility's sources include one (1) 6.43 million Btu per hour (MMBtu/hr) biomass fired boiler, two (2) natural gas fired boilers, each rated at 5.50 MMBtu/hr, two (2) natural gas fired boilers (each rated less than 2.5MMBtu/hr), two (2) natural gas fired emergency engines (each rated less than 100 hp), three (3) remote reservoir cold cleaning parts washers and a wood working operation and associated fabric collector. This facility has the potential annual emissions 9.45 tons of carbon monoxide, 13.06 tons of nitrogen oxides, 0.73 ton of sulfur oxides, 8.61 tons of particulate matter less than 10 microns, 1.13 tons of hazardous air pollutants, 1.13 tons of volatile organic compounds, and 13,925 tons of greenhouse gases. The emission limits, throughput limitations and work practice standards along with testing, monitoring, recordkeeping, and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 40 CFR Parts 60 and 63 and 25 Pa. Code Article III, Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

49-00059, Herndon Reload, 386 Pennsylvania Avenue, Herndon, PA 17830, Herndon Borough, **Northumberland County**. Application received: December 27, 2022. The Department intends to issue a State-Only (Synthetic Minor) Operating Permit renewal for the Herndon Plant. The facility is currently operating under State-Only (Synthetic Minor) Operating Permit 49-00059, and General Plan Approvals GPA9-49-327D, GPA9-49-327E, GPA9-49-327F, and GPA9-49-327H. The facility's sources include two (2) 485 bhp diesel engines, one (1) 240 bhp diesel engine, one (1) 99.9 bhp diesel engine, one (1) 424 bhp diesel engine, one (1) 470 bhp diesel engine, one (1) 405 bhp diesel engine, one (1) 57 bhp diesel engine, various woodworking equipment from particulate matter is controlled by a two cyclones and a baghouse, a silo loadout area, and three diesel storage tanks. This facility has the potential annual emissions 17.17 tons of carbon monoxide, 59.94 tons of nitrogen oxides, 0.03 ton of sulfur oxides, 9.86 tons of particulate matter, 9.86 tons

of particulate matter less than 10 microns, 9.86 tons of particulate matter less than 2.5 microns, 0.18 ton of hazardous air pollutants, 8.53 tons of volatile organic compounds, and 4,057 tons of greenhouse gases. Revisions include incorporating GPA-9 approvals, a new baghouse, and a new emergency generator engine to replace an existing emergency generator engine approved via Request for Determination. The emission limits, throughput limitations and work practice standards along with testing, monitoring, recordkeeping, and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 40 CFR Parts 60 and 63 and 25 Pa. Code Article III, Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

41-00050, Appellation Construction Services, LLC, 999 N. Loyalsock Ave., Ste C, Montoursville, PA 17754, Woodward Township, **Lycoming County**. Application received: February 22, 2023. The facility's main sources include one shotblast metal cleaning operation, one metal surface coating operation and associated cleanup activities and miscellaneous space heaters. The facility has potential emissions of 0.32 TPY of CO; 0.39 TPY of NO_x; 0.002 TPY of SO_x; 8.66 TPY of PM/PM₁₀; 2.86 TPY of VOCs; 2.86 TPY HAPs; 465 TPY GHGs. All surface coating operations are subject to 25 Pa. Code § 129.52d (Control of VOC emissions from miscellaneous metal parts surface coating processes). The emission limits and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

55-00007, Lozier Corporation, 48 East Ohio St., McClure, PA 17841, McClure Borough, **Snyder County**. Application received: November 7, 2022. The facility is currently operating under State Only Operating Permit 55-00007. The facility's main sources include one 6.3 MMBtu/hr anthracite coal fired boiler, one metal powder coating operation and one propane fired burn-off oven. The facility has potential emissions of 11.00 TPY of NO_x; 2.35 TPY of CO; 38.04 TPY of SO_x; 4.46 TPY of PM₁₀; 0.34 TPY of VOC and 0.07 TPY of total HAPs. The emission limits and work practice standards along with testing, monitoring, recordkeeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 and 40 CFR Part 63. All pertinent documents used in the evaluation of the application are available for public review during normal

business hours at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636. Application received on November 7, 2022.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Norm Frederick, 570-826-2409.

48-00085, Piramal Critical Care, Inc./Hanover Township, 3950 Schelden Circle, Bethlehem, PA 18017-8936, Hanover Township, **Northampton County**. Application received: December 14, 2022. The Department intends to issue a renewal State-Only (Natural Minor) Permit for this pharmaceutical preparation facility located in Hanover Township, Northampton County. The main sources at this facility consists of three (3) Halogenated Ether Process Lines and a Chlorinated & Fluorinated Ether Process Line. The control devices for the sources are a thermal oxidizer and a packed tower scrubber. The sources are considered a minor emission source of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Matthew Williams, Facilities Permitting Chief, 814-332-6940.

25-00924, Erie Forge & Steel/Erie Plant, 1341 W 16th St, Erie, PA 16502, City of Erie, **Erie County**. Application received: April 27, 2022. The Department intends to issue the renewal of the State-Only Operating Permit of a facility, located in the City of Erie, Erie County, that supplies propulsion components for aircraft carriers, destroyers, submarines, and support ships. Permitted air contaminant-emitting sources at the facility are heat treat furnaces, a paint booth, and cleaning/wiping operations. With overall PTEs of 67.04, 56.06, 12.39, 5.09, and 0.40 TPY for NO_x, CO, VOC, PM, and SO_x, respectively, the facility is Natural Minor for permitting purposes. In this renewal, requirements for a natural gas-fired emergency generator are added. These requirements include 25 Pa. Code §§ 123.13 and 123.21, which restrict particulate matter and sulfur oxide emissions, respectively. The emergency generator is not subject to 40 CFR Part 63 Subpart 4J or 4Z, based on installation and manufacture dates.

03-00215, Allegheny Mineral Corporation, P.O. Box 1022 One Glade Park East, Kittanning, PA 16201, West Franklin Township, **Armstrong County**. Application received: July 27, 2022. The Department intends to issue the renewal of the State Only Operating Permit for Allegheny Mineral Corps. Worthington Plant for the limestone processing plant. The facility is a Natural Minor. The primary sources at the facility consist of crushers, screens, conveyors and storage piles. The potential emissions for this facility are estimated at 69.65 tpy PM. The renewal permit contains emission restrictions,

recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

37-00218, Young Galvanizing, P.O. Box 334, Pulaski, PA 16143, Pulaski Township, **Lawrence County**. Application received: April 29, 2022. The Department intends to issue the renewal of the State Only Operating Permit for Young Galvanizing for the metal galvanizing operations. The facility is a Natural Minor. The primary sources at the facility include a large and small zinc kettle, parts washer, a boiler, and miscellaneous combustion process heaters. The potential emissions from the facility are less than the following: 7 TPY NO_x; 5.4 TPY CO; 5.1 TPY PM; 0.04 TPY SO_x; 0.34 TPY VOC; 1.84 TPY zinc chloride; and 4.2 TPY ammonium chloride. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Philadelphia: Air Management Services: Air Quality Program, 321 University Avenue, Philadelphia, PA 19104-4543.

Contact: Edward Wiener, Chief, Source Registration, 215-685-9426.

OP22-000037, Roxborough Memorial Hospital, 5800 Ridge Ave, Philadelphia, PA 19128, City of Philadelphia, **Philadelphia County**. Application received: August 11, 2022.

The Roxborough Memorial Hospital is an establishment primarily engaged in operation of a hospital, located at 5800 Ridge Avenue, Philadelphia, PA 19128. The facility is subject to the operating permit requirements under 25 Pa. Code § 127, Subchapter F. The facility has a Nitrogen Oxide (NO_x) potential to emit (PTE) of greater than 25 tons per rolling 12-month period but is accepting emission limitations for NO_x of less than 25 tons per rolling 12-month period to qualify for Synthetic Minor Operating Permit (SMOP). The PTE for all other criteria pollutants is also below Title V thresholds. As a result, the facility is not a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments and is therefore not subject to the Title V Operating Permit requirements adopted in 25 Pa. Code § 127, Subchapter G.

The facility submitted the SMOP Renewal Application No. OP22-000037 on August 11, 2022, for the operation of the air pollution sources. AMS deemed the application administratively complete on December 8, 2022. The facility's representative to contact concerning their SMOP is Mr. Warren Babcock, telephone number 215-487-4290, and email WBabcock@primehealthcare.com. The following stationary air emission sources are part of the Operating Permit: two (2) boilers firing natural gas or No. 2 oil during natural gas curtailment each rated less than 17 Million British Thermal Units per hour (MMBtu/hr), one (1) emergency generator firing diesel fuel rated at 100 Horsepower (HP), one (1) emergency generator firing diesel fuel rated at 268 HP, and one (1) emergency generator firing diesel fuel rated at 1193 HP.

Table 1 summarizes the potential emissions of the criteria air pollutants from the facility's air pollution sources listed as follows.

Table 1: Potential Emissions

	<i>Total Rated Capacity</i>	<i>NO_x</i>	<i>SO_x</i>	<i>CO</i>	<i>VOC</i>	<i>TOC</i>	<i>PM</i>
Two (2) dual-fuel fired boilers (tons per year)	33.067 HP	6.8 ^a	0.045 ^b	5.24 ^b	0.33 ^b	0.022 ^b	0.536 ^b
One (1) diesel-fired emergency generator EG-02 (tons per year)	100 HP	0.78 ^b	0.05 ^b	0.17 ^b		0.06 ^b	0.06 ^b
One (1) diesel-fired emergency generator EG-03 (tons per year)	268 HP	2.08 ^b	0.14 ^b	0.45 ^b		0.17 ^b	0.15 ^b
One (1) diesel-fired emergency generator EG-04 (tons per year)	1193 HP	3.16 ^c	0.0 ^c	1.71 ^c		0.21 ^c	0.10 ^c
Total Emissions (tons per year)		12.808	0.241	7.566	0.33	0.464	0.837

^a Emissions are calculated based on AP-42 emission factors and based on the following throughput limits in the Facility section.

^b Emissions are calculated based on AP-42 emission factors and based on the following operating limit in the Facility section.

^c Emissions are calculated based on AP-42 emission factors, 40 CFR Part 1039 emission factors for the following NO_x, CO and PM, and operating limit in the Facility section.

SO_x: Sulfur Oxide, CO: Carbon Monoxide, VOC: Volatile Organic Compounds, TOC: Total Organic Compounds, PM: Particulate Matter.

The combined NO_x emissions from the facility shall be less than 25 tons per rolling 12-month period to qualify for SMOP. Compliance with the following fuel throughput limits and operating limits ensures compliance with the SMOP NO_x emission limit:

1. Throughput Limits—The followings fuel usage limits are being created in the Synthetic Minor Operating Permit Application OP22-000037:

- The combined natural gas usage and No. 2 fuel usage by dual-fuel boilers B-02, and B-03, is limited to 120 million standard cubic foot (MMSCF) and 80,000 million gallons (GAL) per rolling 12-month period respectively. [SMOP Application OP22-000037]

2. Operating Limits

- The operating hours of each emergency generator EG-02, EG-03, and EG-04 is limited to 500 hours per rolling 12-month period. [AMS Plan Approval No. 03012 issued on 12/29/2003, and Installation Permit No. IP16-000027 issued on 04/14/2016]

- The operating hours of EG-04 is limited to 430 hours during ozone season. [SMOP Application OP22-000037]

The facility must keep verification on a monthly basis that NO_x emissions are less than 25 tons per rolling 12-month period by complying with throughput limits and operating limits.

The external combustion units at the facility include boilers. Each external combustion unit is subject to PM emission limit of Air Management Regulations (AMR II), Sec. V.2, which requires that the PM emissions must not exceed 0.10 lb/MMBtu. Based on calculations using AP-42 emission factors, the external combustion units will not exceed the PM emission limit of 0.10 lb/MMBtu when burning natural gas.

The external combustion units are also subject to the CO emission limit of AMR VIII, which requires that the CO emissions must not exceed 1% by volume of exhaust gases. Based on calculations using AP-42 emission factors, the external combustion units will exceed the CO emission limit of 1% by volume of exhaust gases when burning natural gas.

Additionally, the external combustion units are subject to 25 Pa. Code § 123.41, which requires that the opacity of the emission into the outdoor atmosphere of visible air contaminants must be less than 20% for a period or periods aggregating more than three (3) minutes in any one (1) hour, and must be less than 60% at any time. To comply with the opacity limits, the external combustion units must be installed, operated and maintained in accordance with the manufacturer's specifications, the specifications in the associated construction permit application, and with good operating practices. To comply with this requirement, the facility will need to keep maintenance records for the combustion units, and monthly fuel usage records, calculated monthly.

For the external combustion units, the facility is subject to the monitoring and recordkeeping requirements of maintenance conducted on each external combustion unit, monthly fuel usage, fuel type burned, fuel manifests documenting the sulfur content of the fuel oil, operating hours calculated monthly and per calendar year while burning fuel oil, reason for burning fuel oil, hours of burning fuel oil for periodic testing, maintenance, or operator training on liquid fuel, and daily visible emission checks during fuel oil burning (ensures compliance with the opacity limits).

The internal combustion units at the facility are the emergency generators. The internal combustion units are subject to filterable PM emission limit of 25 Pa. Code § 123.13(c)(1)(i), which requires that the filterable PM emissions must not exceed 0.04 grain per dry standard cubic foot. If there are no visible emissions and the engine is being maintained per manufacturer's specifications, it is assumed that the engine meets the filterable PM emission limit of 0.04 grain per dry standard cubic foot when burning diesel fuel. The emergency generator EG-04, is also subject to PM emission limit of New Source Performance Standards (NSPS), which requires PM emission from the emergency generator to not exceed 0.15 gram per horsepower-hour (g/HP-hr) [Table 2 to 40 CFR 1039.102]. The Permittee shall verify compliance with the operating limit for EG-04 to ensure compliance with the NSPS emission limit.

The emergency engines are also applicable to the CO emission limit of AMR VIII, which requires that the CO emissions must not exceed 1% by volume of exhaust gases. Based on calculations using AP-42 emission factors, the internal combustion units will not exceed the CO emission limit of 1% by volume of exhaust gases when burning diesel fuel. The emergency generator EG-04, is also subject to CO emission limit of NSPS, which requires CO emission from the emergency generator to not exceed 2.6 g/HP-hr [Table 2 to 40 CFR 1039.102]. The Permittee shall verify compliance with the operating limit for EG-04 to ensure compliance with the NSPS emission limit.

The operating hours of each emergency generator EG-02, EG-03, and EG-04 is limited to 500 hours per rolling 12-month period [AMS Plan Approval No. 03012 issued on 12/29/2003, and Installation Permit No. IP16-000027 issued on 04/14/2016]. The facility is required to keep the recordkeeping requirements of daily operating hours and operating hours per rolling 12-month period calculated monthly to ensure compliance with the operating hour limit. The operating hours of EG-04 is limited to 430 hours during ozone season [SMOP Application OP22-000037]. Each emergency generator is operated for 100 hours per calendar year for testing, engine tuning, maintenance checks, and readiness testing [SMOP Application OP22-000037].

Additionally, emergency generators EG-02, EG-03, and EG-04, are subject to 25 Pa. Code § 123.41, which requires that the opacity of the emission into the outdoor atmosphere of visible air contaminants must be less than 20% for a period or periods aggregating more than three (3) minutes in any one (1) hour, and must be less than 60% at any time. To comply with the opacity limits, the internal combustion units must be installed, operated and maintained in accordance with the manufacturer's specifications, the specifications in the plan approval application, and with good operating practices.

Emergency generator EG-04 is subjected to PA Small NO_x regulations of 25 Pa. Code §§ 129.201—129.205. The allowable NO_x emissions from the emergency generator, a compression ignition stationary internal combustion engine firing diesel fuel, shall be 2.3 g/HP-hr during the period of May 1—September 30 ("ozone season"). If the actual NO_x emissions during the ozone season exceed the allowable NO_x emission, NO_x allowance(s) may be purchased to demonstrate compliance. [25 Pa. Code § 129.203]

The Permittee shall surrender to the PA Department of Environmental Protection (PADEP) one CSAPR [Cross State Air Pollution Rule] NO_x allowance and one CSAPR NO_x Ozone Season allowance, as defined in 40 CFR 96.102 and 96.302 (relating to definitions), for each ton of NO_x by which the combined actual emissions exceed the allowable emissions of the emergency generator EG-04, from May 1 through September 30. The surrendered allowances shall be of current year vintage. For the purpose of determining the amount of allowances to surrender, any remaining fraction of a ton equal to or greater than 0.50 ton is deemed to equal 1 ton and any fraction of a ton less than 0.50 ton is deemed to equal zero tons. [25 Pa. Code § 129.204(c)]

The PA Department of Environmental Protection accepts CSAPR allowances for compliance purposes as CSAPR replaced CAIR as per PADEP notice.

If the combined allowable emissions from the emergency generator EG-04 or other units subject to 25 Pa. Code §§ 129.201—129.205 at the facility from May

1 to September 30 exceed the combined actual emissions from the emergency generator EG-04 or other units subject to 25 Pa. Code §§ 129.201—129.205 at the facility during the same period, the Permittee may deduct the difference or any portion of the difference from amount of the actual emissions from other units subject to 25 Pa. Code §§ 129.201—129.205 at the Permittee's other facilities. [25 Pa. Code § 129.204(d)]

The facility is subject to keep monitoring and recordkeeping requirements of monthly fuel usage, fuel type burned, and fuel manifests documenting the sulfur content of fuel oil to demonstrate compliance with the maximum allowable sulfur content limit for No. 2 and lighter commercial fuel oil to 15 ppm.

For the internal combustion units, the facility is subject to the monitoring and recordkeeping requirements of maintenance conducted on internal combustion units. Additionally, the facility is subject to the recordkeeping requirements of operating hours per rolling 12-month period calculated monthly, operating hours during the ozone season, daily operating hours, operating hours during emergency and non-emergency service, total hours operated per calendar year for testing, engine tuning, maintenance checks, and readiness testing, and reason for operation (during emergencies and non-emergencies).

The emergency generators EG-02, EG-03, and EG-04 are subject to AMR XV, which requires that testing and/or tuning of each emergency generator during the ozone season (May 1 to September 30) shall only be done between the hours of 5:00 PM and 11:00 PM. Facilities that are able to demonstrate compliance with Philadelphia Code Chapter 10-400 (Noise and Excessive Vibration) can perform testing and/or tuning between the hours of 5:00 PM and 7:30 AM.

Also, no testing and/or tuning of the emergency generators EG-02, EG-03, and EG-04 shall be performed on a day for which an Air Quality Forecast has predicted an Air Quality Action Day, or on an Air Quality Action Day, during the ozone season. An Air Quality Action Day is defined when the Air Quality Index (AQI) for the Southeast Region of Pennsylvania has exceeded the National Ambient Air Quality Standards for ozone or fine particulate matter. An Air Action Day is represented by an AQI greater than 100.

Prior to testing during the ozone season, the Permittee shall check the AQI forecast prior to tests conducted before 7:30 AM and the AQI forecast prior to tests conducted after 5:00 PM. The AQI forecast can be checked after 5 PM on the day prior to testing or on the day of testing. This can be done by either:

(i) Receiving daily forecasts by email from the Pennsylvania Air Quality Partnership, which can be subscribed to by registering at: <http://www.enviroflash.info/> OR

(ii) Checking for the forecast at one of the following websites: <https://www.ahs.dep.pa.gov/AQPartnersWeb/forecast.aspx?vargroup=se> OR <https://www.airnow.gov>

(iii) Checking the forecast at EPA's Air Now app by downloading the app from the Apple App Store link or the Google Play Store link provided at the following website:

(iv) <https://www.airnow.gov/airnow-mobile-app/>

The emergency generators EG-02, EG-03, and EG-04 are exempt from the AMR XV requirements of Conditions (i)—(iv) previously listed during emergencies or emergency repairs regardless of the air quality.

The records must also be kept of the date and time when testing and/or tuning was performed on each emer-

gency generator EG-02, EG-03, and EG-04, the AQI forecast if the testing and/or tuning was performed before 7:30 am, and the AQI forecast if the testing and/or tuning was performed after 5:00 pm during the ozone season.

AMS conducted most recent facility-wide inspection in March 2022. There are no consent agreements or significant compliance issues.

OP21-000040, SEPTA—Allegheny Garage, 2700 Allegheny Ave, Philadelphia, PA 19129, City of Philadelphia, **Philadelphia County**. Application received: July 19, 2021.

SEPTA—Allegheny Garage is an establishment primarily engaged in the operation of transportation, located at 2700 Allegheny Avenue, Philadelphia, PA 19129. The facility is subject to the operating permit requirements under 25 Pa. Code § 127, Subchapter F. The facility is not a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments and is therefore not subject to the Title V Operating Permit requirements adopted in 25 Pa. Code § 127, Subchapter G.

The facility submitted the renewal Natural Minor Operating Permit Application No. OP21-000040 on July 19, 2021, for the operation of various air pollution sources. AMS deemed the Application Administratively Complete on September 17, 2021. The facility’s representative to contact concerning their Operating Permit is Bree Cantiello, telephone number 215-964-4806, and email BCantiello@septa.org. The following stationary air emission sources are part of the Operating Permit: one (1) boiler firing natural gas rated less than 2.5 Million British Thermal Units (MMBtu/hr), two (2) boilers firing natural gas and No. 2 oil each rated less than 8.5 MMBtu/hr, two (2) heaters firing natural gas each rated less than 1 MMBtu/hr, one (1) emergency generator firing natural gas rated 235 Horsepower (HP), and one (1) gasoline dispensing facility (GDF).

Table 1 summarizes the potential emissions of the criteria air pollutants from the facility’s air pollution sources listed as follows.

Table 1: Potential Emissions

	<i>Total Rated Capacity</i>	<i>NO_x</i>	<i>SO_x</i>	<i>CO</i>	<i>TOC</i>	<i>VOC</i>	<i>PM</i>
One (1) gas-fired boiler (tons per year)	2.1 MMBtu/hr	0.902 ^a	0.005 ^a	0.757 ^a	0.099 ^a	0.05 ^a	0.069 ^a
Two (2) dual-fuel fired boilers (tons per year)	16.74 MMBtu/hr	10.474 ^a	0.112 ^a	2.619 ^a	0.291 ^a		1.047 ^a
Two (2) gas-fired heaters (tons per year)	1.2 MMBtu/hr	0.515 ^a	0.003 ^a	0.433 ^a	0.057 ^a	0.028 ^a	0.039 ^a
One (1) gas fired emergency generator (tons per year)	235 HP	0.609 ^b	0.00 ^b	0.083 ^b	0.220 ^b	0.018 ^b	0.00 ^b
One (1) gasoline dispensing facility	<10,000 per monthly gasoline throughput					0.72 ^c	
Total Emissions (tons per year)		12.501	0.120	3.892	0.667	0.816	1.155

^a Emissions are calculated based on AP-42 emission factors.

^b Emissions are based on the assumption that the emergency generator is operated at capacity for 500 hours per rolling 12-month period [IP-05153 dated 6/2/2010]. The rolling 12-month period operating hour limits for the emergency generator has been incorporated in the proposed natural minor operating permit draft dated 3/21/2023.

^cEmissions are calculated based on VOC emission factor of 12 lb/1,000 gallons mentioned in EPA Spreadsheet. [gasolinedispsingcalculator032315.xlsx \(live.com\)](https://www.septa.org/files/gasolinedispsingcalculator032315.xlsx)

NO_x: Nitrogen Oxide, SO_x: Sulfur Oxide, CO: Carbon Monoxide, TOC: Total Organic Compounds, VOC: Volatile Organic Compounds, PM: Particulate Matter.

The external combustion units at the facility include boilers and heaters. Each external combustion unit is subject to PM emission limit of Air Management Regulations (AMR) II, Sec. V.2, which requires that the PM emissions must not exceed 0.10 lbs/MMBtu. Based on calculations using AP-42 emission factors, the external combustion units will not exceed the PM emission limit of 0.10 lbs/MMBtu when burning natural gas.

The external combustion units are also subject to the CO emission limit of AMR VIII, which requires that the CO emissions must not exceed 1% by volume of exhaust gases. Based on calculations using AP-42 emission factors, the external combustion units will not exceed the CO emission limit of 1% by volume of exhaust gases when burning natural gas.

For the boilers B2 and B3, the facility is subject to the requirements of 40 Codes of Federal Regulation (CFR)

63 Subpart JJJJJ and must conduct a tune-up every 2 years to demonstrate compliance. The tune-up shall include inspection of the burner, the flame pattern, and the system controlling the air-to-fuel ratio, optimization of total emissions of CO, and measurement of the concentration in the effluent stream of CO before and after adjustment are made.

Additionally, the external combustion units are subject to 25 Pa. Code § 123.41, which requires that the opacity of the emission into the outdoor atmosphere of visible air contaminants must be less than 20% for a period or periods aggregating more than three (3) minutes in any one (1) hour, and must be less than 60% at any time. To comply with the opacity limits, the external combustion units must be installed, operated and maintained in accordance with the manufacturer’s specifications, the specifications in the plan approval application, and with good operating practices.

For the external combustion units, the facility is subject to the monitoring and recordkeeping requirements of

maintenance conducted on each external combustion unit, monthly fuel usage, fuel type burned and daily visible emission checks during fuel oil burning (assures compliance with the opacity limits). To comply with this requirement, the facility will need to keep maintenance records for the combustion units, and monthly fuel usage records, calculated monthly. For the boilers B2 and B3, the facility must keep records of the fuel manifests documenting the sulfur content of the fuel oil, operating hours calculated monthly and per calendar year while burning fuel oil, reason for burning fuel oil, and hours of burning fuel oil for periodic testing, maintenance, or operator training on liquid fuel.

For the boilers B2 and B3, the facility must keep records of the date of the tune-up, occurrence and duration of each malfunction, actions taken during periods of malfunction to minimize emissions, each notification and report submitted, and 2-year report that includes concentration of CO in the effluent stream, a description of any corrective action taken as part of the tune-up of the boiler, and the type and amount of fuel used over the 12 months prior to the 2-year tune-up of the boiler.

The boilers B2 and B3, are subject to 40 CFR Part 63 Subpart JJJJJ requirements, in which the facility is required to prepare and submit upon request to AMS and EPA Region III a 2-year compliance report that includes the company name and address, and certification(s) of compliance signed by a responsible official.

The internal combustion unit at the facility is emergency generator. The internal combustion unit is subject to filterable PM emission limit of 25 Pa. Code § 123.13(c)(1)(i), which requires that the filterable PM emissions must not exceed 0.04 grain per dry standard cubic foot. If there are no visible emissions and the engine is being maintained per manufacturer's specifications, it is assumed that the engine meets the filterable PM emission limit of 0.04 grain per dry standard cubic foot when burning natural gas.

The emergency engine is also applicable to the CO emission limit of AMR VIII, which requires that the CO emissions must not exceed 1% by volume of exhaust gases. Based on calculations using AP-42 emission factors, the internal combustion unit will not exceed the CO emission limit of 1% by volume of exhaust gases when burning natural gas.

The emergency generator is operated at a limit to 500 hours per rolling 12-month period [IP-05153 dated 6/2/2010]. The emergency generator is operated for 100 hours per calendar year for testing, engine tuning, maintenance checks, and readiness testing [IP-05153 dated 6/2/2010].

Additionally, the internal combustion unit is subject to 25 Pa. Code § 123.41, which requires that the opacity of the emission into the outdoor atmosphere of visible air contaminants must be less than 20% for a period or periods aggregating more than three (3) minutes in any one (1) hour, and must be less than 60% at any time. To comply with the opacity limits, the internal combustion unit must be installed, operated and maintained in accordance with the manufacturer's specifications, the specifications in the plan approval application, and with good operating practices.

For the internal combustion unit, the facility is subject to the monitoring and recordkeeping requirements of maintenance conducted on internal combustion unit, and monthly fuel usage. Additionally, the facility is subject to the recordkeeping requirements of operating hours per

rolling 12-month period calculated monthly, operating hours during the ozone season, daily operating hours, operating hours during emergency and non-emergency service, total hours operated per calendar year for testing, engine tuning, maintenance checks, and readiness testing, and reason for operation (during emergencies and non-emergencies).

The emergency generator is subject to AMR XV, which requires that testing and/or tuning of the emergency generator during the ozone season (May 1 to September 30) shall only be done between the hours of 5:00 PM and 11:00 PM. Facilities that are able to demonstrate compliance with Philadelphia Code Chapter 10-400 (Noise and Excessive Vibration) can perform testing and/or tuning between the hours of 5:00 PM and 7:30 AM.

During the ozone season, no testing and/or tuning of the emergency generator shall be performed on a day for which an Air Quality Forecast has predicted an Air Quality Action Day, or on an Air Quality Action Day. An Air Quality Action Day is defined when the Air Quality Index (AQI) for the Southeast Region of Pennsylvania has exceeded the National Ambient Air Quality Standards for ozone or fine particulate matter. An Air Action Day is represented by an AQI greater than 100.

Prior to testing during the ozone season, the Permittee shall check the AQI forecast prior to tests conducted before 7:30 AM and the AQI forecast prior to tests conducted after 5:00 PM. The AQI forecast can be checked after 5 PM on the day prior to testing or on the day of testing. This can be done by either:

(v) Receiving daily forecasts by email from the Pennsylvania Air Quality Partnership, which can be subscribed to by registering at: <http://www.enviroflash.info/> OR

(vi) Checking for the forecast at one of the following websites: <https://www.ahs.dep.pa.gov/AQPartnersWeb/forecast.aspx?vargroup=se> OR https://airnow.gov/index.cfm?action=airnow.local_city&cityid=163

(vii) Checking the forecast at EPA's Air Now app by downloading the app from the Apple App Store link or the Google Play Store link provided at the following website: <https://www.airnow.gov/airnow-mobile-app/>

The emergency generator is exempted from the requirements of Conditions in AMR XV during emergencies or emergency repairs regardless of the air quality.

The records must also be kept of the date and time when testing and/or tuning was performed on emergency generator, the AQI forecast if the testing and/or tuning was performed before 7:30 am, and the AQI forecast if the testing and/or tuning was performed after 5:00 pm during the ozone season.

The Gasboy GDF is subject to AMR V Sec. V and 40 CFR Part 63 Subpart CCCCC for facilities with a monthly throughput of less than 10,000 gallons per month. The monthly gasoline usage from Gasboy GDF shall not exceed 10,000 gallons.

Potential to Emit of VOC (tons/yr) = Maximum Throughput (gal/yr) × VOC Emission Factor (lb/1,000 gal) × 1 ton/2,000 lbs

The gasoline is to be handled in a manner that would not result in vapor releases to the atmosphere for extended periods of time. Measures to be taken are: minimize gasoline spills, clean up spills, cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use, and minimize gasoline sent to open waste collection systems that collect

and transport gasoline to reclamation and recycling devices, such as oil/water separators.

The facility is subject to the monitoring and recordkeeping requirements of maintenance conducted on Gasboy GDF, monthly throughput, type and duration of any failures of the system, gauge pressure as required in 25 Pa. Code § 129.62(b). The facility shall keep records of Reid Vapor Pressure of each gasoline shipment. The Reid Vapor Pressure of the gasoline shall not exceed 9.0 during May 1—September 15.

AMS conducted most recent facility-wide inspection in 2018. There was a permit conformance check at the facility on 09/01/2020. There are no consent agreements or significant compliance issues.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, 484-250-5920.

15-00055, Highway Materials, Inc. (Downingtown Asphalt), 850 Quarry Road, Downingtown, PA 19335, East Caln Township, **Chester County**. Application received: September 19, 2022. This action is for the renewal of a State Only, Synthetic Minor Operating Permit. Highway Materials operates a Hot Mix Asphalt Plant at this site. There have been no modifications to the facility since the last renewal. The facility maintains a synthetic minor operating status by maintaining total NO_x emissions to less than 12.0 tons per year and total VOC emissions to less than 8.40 tons per year. The renewed permit includes testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable local, State, and Federal air quality requirements. Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft permit can be submitted through the Air Quality resource account at RA-EPSEROAQPUBCOM@pa.gov.

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21).

Mining activity permits issued in response to such applications are also subject to applicable permitting requirements of the following statutes: the Air Pollution

Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection (DEP). A copy of the application is available for inspection at the District Mining Office indicated above each application. Requests for 401 Water Quality Certifications are included in individual application only if noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, State or Local Government Agency or Authority to DEP at the address of the District Mining Office indicated above each application within 30-days of this publication, or within 30-days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences). Such comments or objections should contain the name, address and phone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform DEP on the basis of comment or objection and relevant facts upon which it is based.

In addition, requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 (relating to public hearing-informal conferences) or § 86.34 (relating to informal conferences), must also contain a brief summary of the issues to be raised by the requestor at the conference and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Where a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application is associated with an application for an NPDES permit. A separate notice will be provided for the draft NPDES permit.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Coal Applications

Effluent Limits—The following range of effluent limits (Table 1) will apply to NPDES permits issued in conjunction with the associated coal mining activity permit. Additional effluent limits will be listed as part of the publication of the draft NPDES permit.

Table 1

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (total)	1.5 to 3.0 mg/l	3.0 to 6.0 mg/l	3.5 to 7.0 mg/l
Manganese (total)	1.0 to 2.0 mg/l	2.0 to 4.0 mg/l	2.5 to 5.0 mg/l
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Aluminum (Total)	0.75 to 2.0 mg/l	1.5 to 4.0 mg/l	2.0 to 5.0 mg/l

pH must always be greater than 6.0; less than 9.0.
Alkalinity must always be greater than acidity.

California District Mining Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

Contact: Bonnie Herbert, Clerical Assistant 3.

Mining Permit No. 30841312. NPDES No. PA0013790. The Monongalia County Coal Company, 46226 National Road, St. Clairsville, OH 43950, Jackson Township, **Greene County**. To revise the permit and related NPDES permit for post-mining land use change for all structures to remain on the 22M Bleeder Shaft site. Application received: May 31, 2023. Accepted: July 17, 2023.

Mining Permit No. 17071301. NPDES No. PA0235784. Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, Burnside Township, **Clearfield County**. To renew the permit and related NPDES permit. Application received: June 2, 2023. Accepted: July 17, 2023.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931-4119, 814-472-1800.

Contact: Melanie Ford-Wigfield, 814.472.1900, ra-epcambria@pa.gov.

Mining Permit No. 32000108. River Hill Coal Co., Inc., P.O. Box 141, Kylertown, PA 16847, West Wheatfield Township, **Indiana County**. Revision to change the post-mining land use from cropland to unmanaged natural habitat on a bituminous surface and auger mine affecting 759.2 acres. Receiving stream(s): unnamed tributaries to/and Conemaugh River, Richards Run and Roaring Run, classified for the following use: CWF. Application received: July 17, 2023.

Noncoal Applications

Effluent Limits—The following Table 2 effluent limits apply to NPDES permits issued in conjunction with a noncoal mining permit. Additional effluent limits will be listed as part of the publication of the draft NPDES permit.

Table 2

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity must always exceed acidity.			
pH must always be greater than 6.0; less than 9.0.			

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

Contact: Cassie Stanton, Clerical Assistant 2, 814-342-8200.

Mining Permit No. 14900301. NPDES No. PA0206229. Glenn O. Hawbaker, Inc., 1952 Waddle Road, State College, PA 16803, Spring Township, **Centre County**. Application for a major revision to the permit boundary to add 27.4 acres to the existing large industrial minerals surface mining permit and modification of the associated NPDES permit of the large noncoal mining site affecting 288.0 acres. Activities proposed for the additional area include topsoil removal and storage, overburden removal, drilling, blasting, mining, and reclamation. Berms and internal access roads may also be constructed in the expansion area. Receiving stream(s): Logan Branch classified for the following use(s): HQ, CWF, MF. Application received: July 6, 2023. Accepted: July 24, 2023.

Mining Permit No. 14050302. GP-104 No. PAM216007. Russell Stone Products, Inc., 2640 Greenville Pike, Grampian, PA 16838, Howard Township, **Centre County**. Transfer of an existing large noncoal mining permit affecting 68.9 acres. Transfer of permit from Cynthia E. Russell. Receiving stream(s): Bald Eagle Creek classified for the following use(s): WWF. Application received: July 24, 2023. Accepted: July 24, 2023.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

Mining Permit No. 58080846. James W. Donahue & Jonathan G. Weaver, 3679 State Route 367, Laceyville, PA 18623, Rush Township, **Susquehanna County**. Stage I & II bond release of a quarry operation affecting 1.0 acre on a quarry owned by James W. Donahue and Jonathan G. Weaver. Application received: July 10, 2023.

Mining Permit No. 58102803. Northeast Stone Works, Inc., 12 Public Avenue, Montrose, PA 18801, Franklin Township, **Susquehanna County**. Stage I & II bond release of a quarry operation affecting 1.0 acre on a quarry owned by Northeast Stone Works, Inc. Application received: July 14, 2023.

Mining Permit No. 58910301. NPDES Permit No. PA0595454. F.S. Lopke Contracting, Inc., 430 SR 434, Apalachin, NY 13732, Forest Lake Township, **Susquehanna County**. Renew NPDES Permit on a quarry operation affecting 204.0 acres. Receiving stream: UNT to Middle Branch Wyalusing Creek, classified for the following uses: CWF, MF. Application received: July 12, 2023.

Mining Permit No. 58070863. Kevin Millard, 1114 Warner Road, Montrose, PA 18801, Silver Lake Township, **Susquehanna County**. Stage I & II bond release of a quarry operation affecting 3.0 acres on property owned by George Capwell. Application received: July 17, 2023.

Mining Permit No. 58100811. Kevin Millard, 1114 Warner Road, Montrose, PA 18801, Brooklyn Township, **Susquehanna County**. Stage I & II bond release of a quarry operation affecting 3.0 acres on property owned by John Rosler. Application received: July 17, 2023.

Mining Permit No. 58112516. Kevin Millard, 1114 Warner Road, Montrose, PA 18801, Jessup Township, **Susquehanna County**. Stage I & II bond release of a quarry operation affecting 10.0 acres on property owned by Kevin Millard. Application received: July 17, 2023.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed National Pollutant Discharge Elimination System (NPDES) permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (DEP) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH must always be greater than 6.0; less than 9.0.			
Alkalinity must always be greater than acidity.			

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code § 77.522 are pH 6 to 9 and other parameters DEP may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931-4119, 814-472-1800.

Contact: Melanie Ford-Wigfield, 814-472-1900, ra-epcambria@pa.gov.

NPDES No. PA0262498. Mining Permit No. 56180101. PBS Coals, Inc., P.O. Box 260, Friedens, PA 15541, Stonycreek Township, **Somerset County.** Renewal of an NPDES permit affecting 348.3 acres related to a coal mining activity permit. Receiving stream: Schrock Run and unnamed tributary to/and Glades Creek, classified for the following use: CWF. The receiving streams are included in the Kiski-Conemaugh TMDL. Application received: June 20, 2023.

Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfalls discharge to Schrock Run and unnamed tributary to/and Glades Creek:

<i>Outfall Number</i>	<i>New or Existing</i>	<i>Type</i>	<i>Discharge Rate</i>
004	Existing	Treatment Facility	0.256 MGD
005	Existing	Stormwater	Precipitation Induced
006	Existing	Stormwater	Precipitation Induced
007	Existing	Stormwater	Precipitation Induced
008	Existing	Stormwater	Precipitation Induced
010	Existing	Stormwater	Precipitation Induced
011	Existing	Stormwater	Precipitation Induced
012	Existing	Stormwater	Precipitation Induced
013	Existing	Treatment Facility	0.534 MGD

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Parameter (unit)</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant Maximum</i>
Total Iron (mg/L)	XXX	1.5	3.0	3.7
Total Manganese (mg/L)	XXX	1.0	2.0	2.5
Total Aluminum (mg/L)	XXX	0.75	0.75	0.75
Total Suspended Solids (mg/L)	XXX	35.0	70.0	90.0
pH (S.U.)	6.0	XXX	XXX	9.0
Net Alkalinity (mg/L)	0.0	XXX	XXX	XXX
Total Alkalinity (mg/L)	XXX	XXX	XXX	Report
Total Acidity (mg/L)	XXX	XXX	XXX	Report
Flow (gpm)	XXX	XXX	XXX	Report
Temperature (°C)	XXX	XXX	XXX	Report
Specific Conductance (µmhos/cm)	XXX	XXX	XXX	Report
Sulfate (mg/L)	XXX	XXX	XXX	Report

NPDES No. PA0279692. Mining Permit No. 56170104. Wilson Creek Energy, LLC, P.O. Box 260, Friedens, PA 15541, Stonycreek Township, **Somerset County**. Renewal of an NPDES permit affecting 148.3 acres related to a coal mining activity permit. Receiving stream: unnamed tributary to Schrock Run and unnamed tributaries to Kimberly Run, classified for the following use: CWF. The receiving streams are included in the Kiski-Conemaugh and Coxes Creek Watershed TMDLs. Application received: June 8, 2023.

Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following outfalls discharge to unnamed tributary to Schrock Run and unnamed tributaries to Kimberly Run:

<i>Outfall Number</i>	<i>New or Existing</i>	<i>Type</i>	<i>Discharge Rate</i>
002 (UNT to Schrock Run)	Existing	Stormwater	Precipitation Induced
003	Existing	Stormwater	Precipitation Induced
004	Existing	Stormwater	Precipitation Induced
005	Existing	Stormwater	Precipitation Induced
006	Existing	Stormwater	Precipitation Induced
007 (UNT to Schrock Run)	Existing	Treatment Facility	Intermittent
008	Existing	Treatment Facility	Intermittent
009	Existing	Treatment Facility	Intermittent
010	Existing	Treatment Facility	Intermittent

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Parameter (unit)</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant Maximum</i>
Total Iron (mg/L)	XXX	1.5	3.0	3.7
Total Manganese (mg/L)	XXX	1.0	2.0	2.5
Total Aluminum (mg/L)	XXX	0.75	0.75	0.75
Total Suspended Solids (mg/L)	XXX	35.0	70.0	90.0
pH (S.U.)	6.0	XXX	XXX	9.0
Net Alkalinity (mg/L)	0.0	XXX	XXX	XXX
Total Alkalinity (mg/L)	XXX	XXX	XXX	Report
Total Acidity (mg/L)	XXX	XXX	XXX	Report
Flow (gpm)	XXX	XXX	XXX	Report
Temperature (°C)	XXX	XXX	XXX	Report
Specific Conductance (µmhos/cm)	XXX	XXX	XXX	Report
Sulfate (mg/L)	XXX	XXX	XXX	Report
Selenium (mg/L)	XXX	XXX	XXX	Report

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

Contact: Cayleigh Boniger, Clerical Supervisor 2, 814-797-0824.

NPDES No. PA0104779. Mining Permit No. 24880103. Keystone Land Resources, Inc., 46226 National Road, St. Clairsville, OH 43950, Horton Township, **Elk County**. Renewal of an NPDES permit. Application received: June 1, 2023.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following treated wastewater outfalls discharge to unnamed tributaries to Mead Run.

<i>Outfall Number</i>	<i>New or Existing</i>	<i>Type</i>	<i>Discharge Rate: MGD</i>
3TR	Existing	TFO	0.02

The proposed effluent limits for the previously listed outfall are as follows:

<i>Parameter (unit)</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		2.34	4.68	5.85
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		0.75	0.75	0.75
Total Suspended Solids (mg/l)		35.0	70.0	90.0

Alkalinity greater than acidity¹

¹The parameter is applicable at all times.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following treated wastewater outfalls discharge to unnamed tributaries to Mead Run.

<i>Outfall Number</i>	<i>New or Existing</i>	<i>Type</i>	<i>Discharge Rate: MGD</i>
T12	Existing	TFO	0.0

The proposed effluent limits for the previously listed outfall are as follows:

<i>Parameter (unit)</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		1.5	3.0	3.75
Manganese (mg/l)		1.0	2.0	2.5
Aluminum (mg/l)		0.75	0.75	0.75
Total Suspended Solids (mg/l)		35.0	70.0	90.0

Alkalinity greater than acidity¹

¹The parameter is applicable at all times.

Noncoal NPDES Draft Permits

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

Contact: Cassie Stanton, Clerical Assistant 2.

NPDES No. PA0270041. Mining Permit No. 08230301. Bishop Brothers Construction Company, Inc., 1376 Leisure Drive, Towanda, PA 18848, Athens Township, **Bradford County**. Application received: May 15, 2023.

New NPDES permit for discharge of water resulting from surface mining of industrial minerals affecting 360.7 acres. Receiving stream(s): Tutelow Creek and Chemung River, classified for the following use(s): WWF.

The following outfalls discharge to Tutelow Creek:

<i>Outfall No.</i>	<i>New or Existing</i>	<i>Type</i>	<i>Discharge Rate</i>
001	New	Sedimentation Basin 1	Precipitation Induced
002	New	Treatment Basin 1	Intermittent (Pumped)

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 002 (All Discharges)</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
<i>Parameter</i>			
Total Suspended Solids (mg/L)	35.0	70.0	90.0
Flow (gpm)	Report		
Conductivity (µmho/cm)			
pH (S.U.): Must be between 6.0 and 9.0 standard units.			

<i>Outfalls: 001 (Discharges during Dry Weather Conditions)</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
<i>Parameter</i>			
Total Suspended Solids (mg/L)	35.0	70.0	90.0
Flow (gpm)	Report		
pH (S.U.): Must be between 6.0 and 9.0 standard units.			

<i>Outfalls: 001 (Discharges after ≤10-yr/24-hr Precip. Event) Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Settleable Solids (mL/L) Flow (gpm) pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.	N/A Report	N/A	0.5

*Outfalls: 001 (Discharges after
>10-yr/24-hr Precip. Event)*

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.

Also, the permit includes use of nondischarging sumps that receive stormwater runoff which infiltrates to groundwater in the Chemung River watershed. No discharges from the sumps are approved.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection (DEP). Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341), requires the State to certify that the involved projects will not violate the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), as well as relevant State requirements. Individuals objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30-days of the date of this notice, as well as any questions to the office noted above the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The DEP may schedule a fact-finding hearing or an informal conference in response to comments if deemed necessary. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8:00 a.m. and 4:00 p.m. on each working day at the office noted above the application.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

WATER OBSTRUCTIONS AND ENCROACHMENTS

Applications Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

*Central Office: Regional Permit Coordination Office,
Rachel Carson State Office Building, 400 Market Street,
Harrisburg, PA 17101.*

Contact: RA-EPREGIONALPERMIT@pa.gov.

EA0283223-002. Pittsburgh Water and Sewage Authority, 1200 Penn Avenue, Pittsburgh, PA 15222, City of

Pittsburgh, **Allegheny County**. U.S. Army Corps of Engineers Pittsburgh District. Application received: June 9, 2023.

To construct and maintain a stream restoration project along two UNTs to Sawmill Creek (WWF) for the purpose of improving channel stability and reducing sediment load. The restoration includes approximately 1,512 linear feet of channel change. Work consists of modifying the stream profile and cross section and elevating the streambed within a 1,384 linear foot reach of a UNT to Sawmill Run and re-grading the floodway. Two stormwater outfall structures are proposed to discharge to the watercourse. In addition, a 128 linear foot reach of a second UNT to Sawmill Run will be restored in a similar manner. In-stream structures include grade control logs and step pool structures to reduce stream velocities and minimize erosion of stream bed and banks. The project is located north of Beechview and Vanucci Park, south of Crane Avenue and west of State Route 51 (Pittsburgh West, PA Quadrangle) in City of Pittsburgh, Allegheny County. Latitude: 40.416676°, Longitude: -80.018739°.

EA2483223-001. Pennsylvania Game Commission, 2001 Elmerton Avenue, Harrisburg, PA 17110, Jones Township, **Elk County**. U.S. Army Corps of Engineers Pittsburgh District. Application received: June 8, 2023.

The removal of two 42-inch culverts at two locations on the Middle Fork East Branch Clarion River (EV) to improve the passage of aquatic organisms and restore floodplain connectivity. Work will include the removal of the two culverts, removal of access road fill material, and grading. Existing access roads intersecting the stream at the culvert locations will be abandoned and stream banks stabilized. The project is located in a rural forested area north of the city of St. Marys on State Game Lands # 025 (Glen Hazel, PA Quadrangle) in Jones Township, Elk County. Latitude: 41.542690°, Longitude: -78.549880°.

*Northcentral Region: Waterways & Wetlands Program,
208 W. 3rd Street, Suite 101, Williamsport, PA 17701-
6448, 570-327-3636.*

*Contact: Stephen Kardohely, Project Manager, 814-342-
8216.*

E1804223-002. Floating Feathers Brewing Company, 380 Main Street, Mill Hall, PA 17751, Mill Hall Borough, **Clinton County**. U.S. Army Corps of Engineers Baltimore District. Application received: July 6, 2023.

Floating Feathers Brewing Company is applying for a Chapter 105 Small Projects permit for the construction of a new pavilion and warehouse addition to the existing commercial building located in the floodway of Fishing Creek in Mill Hall Borough. There are no anticipated adverse impacts to waters of the U.S. or aquatic resources from this crossing project. Fishing Creek is listed in 25 Pa. Code Chapter 93 designation use of High Quality Cold Water Fishery (HQ-CWF). Latitude: 41° 06' 06.24", Longitude: -77° 29' 02.12".

E5304223-002. Shinglehouse Borough, P.O. Box 156, Shinglehouse, PA 16748, Shinglehouse Borough, **Potter County**. U.S. Army Corps of Engineers Pittsburgh District. Application received: July 6, 2023.

Shinglehouse Borough is applying for a Chapter 105 Small Projects permit for improvements to the treatment process including construction of a new headworks building, grit removal system, oxidation ditch, final clarifiers, blower building, and aerobic digestion tank. There are no anticipated adverse impacts to waters of the U.S. or aquatic resources from this construction project. The project is located within the floodplains of Oswayo and Honeoye Creeks which are listed in 25 Pa. Code Chapter 93 designation use of Cold Water Fishery (CWF). Latitude: 41° 57' 58.45", Longitude: -78° 11' 41.52".

Northeast Region: Waterways & Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Michele Lauer, Clerical Assistant 2, 570-830-3077.

E4002223-010. CAN DO, Inc., 1 South Church Street, Hazleton, PA 18201, Hazle Township, **Luzerne County**. U.S. Army Corps of Engineers Baltimore District. Application received: May 8, 2023.

To construct and maintain a 12-inch diameter sanitary sewer line extension crossing 193 linear feet of PEM wetlands within the watershed of Tomhicken Creek (CWF, MF). The utility crossing will permanently impact 0.0004 acre of PEM wetland. The project is located in Hazle Township, Luzerne County, PA. Latitude: 40° 55' 30"; Longitude: -76° 04' 29" Conyngham, PA.

Southeast Region: Waterways & Wetlands Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Elaine Henderson, Clerical Assistant 3, 484-250-5157.

E1501223-014. Pocopson Township, 740 Denton Hollow Road, Pocopson, PA 19366, Pocopson Township, **Chester County**. U.S. Army Corps of Engineers Philadelphia District. Application received: July 10, 2023.

Pocopson Township is proposing improvements within Pocopson Creek (Trout Stocked Fishery-TSF and Migratory Fishery-MF; Scenic Rivers) upstream of Lenape Unionville Road. Proposed construction activities, including bank grading and stabilization, engineered riffle establishment, and toe boulder protection, will result in 618.20 linear feet (5,189 square feet, 0.120 acre) of permanent impact to Pocopson Creek and 884.40 linear feet (6,742 square feet, 0.155 acre) of permanent impact to the floodway of Pocopson Creek. Additionally, temporary erosion and sediment control measures, as well as access required for construction, will result in 5,399.10 linear feet (787 square feet, 0.133 acre) of temporary impact to Pocopson Creek, 101 square feet (0.002 acre) of temporary impact to Pocopson Creek UNT (Trout Stocked Fishery-TSF and Migratory Fishery-MF; Scenic Rivers), and 884.10 linear feet (13,093 square feet, 0.301 acre) of temporary impact to the floodway of Pocopson Creek. The total area of impact within the Pocopson Creek floodplain is 8,248 square feet (0.189 acre) of temporary impact. This project is located at 650 South Wawaset Road in Pocopson Township, Chester County, Pennsylvania (USGS PA Quadrangle). Latitude: 39.899714°, Longitude: -75.665236°.

Southwest Region: Oil and Gas Management Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: D. J. Stevenson, 412-442-4281.

E6307223-007. CNX Gas Company, LLC, 1000 Horizon Vue Drive, Canonsburg, PA 15317, North Franklin Township, **Washington County**. U.S. Army Corps of Engineers Pittsburgh District. Application received: June 27, 2023.

CNX Gas Company, LLC will install, operate, and maintain a floating intake within Washington Reservoir No. 3 in North Franklin Township, Washington County (Latitude: 40.144500; Longitude: -80.263100). The intake will consist of a 7-foot-long (<11-inch diameter) cylinder with a mesh screen (<0.10-inch). The intake will be attached to the existing pump and metering facilities via a one 8" polyethylene line (flexible hose). Resource Type Activity Type Permanent Direct (acres) Washington Reservoir No. 3 HQ-WWF Water Withdrawal Intake 0.001 Washington Reservoir No. 3 HQ-WWF Flexible Hose Installation 0.004. Latitude: 40.144500°, Longitude: -80.263100°.

Contact: Dana Drake, Program Manager, 412-442-4000.

E0205123-009. PennDOT District 12-0, 45 Thomas Run Road, Bridgeville, PA 15017, West Mifflin Borough, **Allegheny County**. U.S. Army Corps of Engineers Pittsburgh District. Application received: May 2, 2023.

The applicant proposes to: Remove an existing 18" culvert pipe and to construct and maintain a replacement 18" culvert pipe and a rock apron, having a temporary impact of 37 LF and permanent impact of 30 LF, to a second UNT to Monongahela River (WWF). Construct and maintain a 62 LF extension and a rock apron, to an existing 30" culvert pipe, having a temporary impact of 34 LF and permanent impact of 70 LF, to a third UNT to Monongahela River (WWF). Construct and maintain a 42 LF extension and a rock apron, to an existing 18" culvert pipe, having a temporary impact of 31 LF and permanent impact of 17 LF, to a fifth UNT to Monongahela River (WWF). Construct and maintain a 40 LF extension and a rock apron, to an existing 54" culvert pipe, having a temporary impact of 36 LF and permanent impact of 40 LF, to a sixth UNT to Monongahela River (WWF). Construct and maintain a 20 LF rock slope embankment, having a temporary impact of 35 LF and permanent impact of 20 LF, to a fourth UNT to Monongahela River (WWF). Construct and maintain rock slope and sheet pile, having a temporary impact of 4,970 LF and permanent impact of 4,445 LF, to Monongahela River (WWF). For the purpose of repairing a slope failure and roadway widening of SR 0837. The project site is located near the intersection of Clairton Dravosburg Road and Lebanon School Road (Glassport, PA USGS topographic quadrangle; N: 40° 19' 45.2734"; W: 79° 53' 53.1853"; Sub-basin 19A).

E0205223-005. Bethel Park Municipal Authority, 5100 W Library Avenue, Bethel Park, PA 15102, Bethel Park Borough, **Allegheny County**. U.S. Army Corps of Engineers Pittsburgh District. Application received: February 2, 2023.

The applicant proposes to: 1. Construct and maintain streambank stabilization, consisting of rip-rap, along 630 linear feet of Piney Fork Run (TSF). 2. Construct and maintain new grit and headworks facility in the floodway, along 830 linear feet of Piney Fork Run. 3. Construct and maintain a 30-inch sewer line interceptor (utility line crossing) across Piney Fork Run. For the purpose of upgrading the Grit and Headworks, at the Bethel Park Wastewater Treatment plant (WWTP), and to update and restore the proper functioning of the grit and debris removal, in the Headworks of WWTP. The project will

permanently impact 630 LF of Piney Fork Run (or 0.19 acre), and 0.93 acre of the floodway and will have 0.05 acre of temporary stream impact. The project site is located at 3100 Piney Fork Rd, South Park Township, PA 15129-9001 (Glassport, PA USGS topographic quadrangle; N: 40° 17', 6"; W: -79°, 59', 24").

ENVIRONMENTAL ASSESSMENTS

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: 717-705-4802.

EA2103223-002. East Pennsboro Township, 98 South Enola Drive, Enola, PA 17025, East Pennsboro Township, Cumberland County. U.S. Army Corps of Engineers Baltimore District. Application received: May 26, 2023.

To 1) construct and maintain a stream restoration project in and along an Unnamed Tributary to Conodoguinet Creek (locally known as Enola Run) and four (4) additional Unnamed Tributaries (UNT) to Conodoguinet Creek in East Pennsboro Township, Cumberland County totaling approximately 4,655 linear feet (UNT to Conodoguinet Creek; Enola Run), 104 linear feet (UNT 1 to Conodoguinet Creek), 151 linear feet (UNT 2 to Conodoguinet Creek) 90 linear feet (UNT 3 to Cono-

doguinet Creek), and 150 linear feet (UNT 4 to Conodoguinet Creek); 2) construct, install, place, and maintain 18 log vane structures, 7 log vane grade control structures, approximately 38 linear feet of rock toe protection, 19 clay plug structures, approximately 35 linear feet of stacked rock wall, 13 j-hook structures, 16 rock cross vane structures, 35 soil lift structures, 8 woody riffle structures, and 57 constructed riffle structures; 3) relocate and maintain 213 linear feet (22,678 square feet) of the UNT to Conodoguinet Creek; 4) construct and maintain bank grading within and along the floodway and floodplain of the UNT to Conodoguinet Creek; 5) install and maintain a riparian buffer and live stake plantings in and along the floodway and floodplain of the UNT to Conodoguinet Creek, all for the purpose of stabilizing flow conveyances to downstream resources, maximizing reduction of nutrient and sediment loads, and maximizing ecological uplift while minimizing impacts to existing natural resources. The project will result in 314 square feet (0.007 acre) of temporary impact to a scrub shrub wetland, 422 square feet (0.01 acre) of temporary impact to a forested wetland, and 318 square feet (0.007 acre) of temporary impact to an emergent wetland. The project is located near Valley Road and East Pennsboro School District property in East Pennsboro Township, Cumberland County (40.299869, -76.948395). Latitude: 40.299869°, Longitude: -76.948395°.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department of Environmental Protection (DEP) has taken the following actions on previously received applications for new, amended, and renewed National Pollutant Discharge Elimination System (NPDES) and Water Quality Management (WQM) permits, applications for permit waivers, and Notice of Intent (NOIs) for coverage under General Permits, as listed in the following tables. This notice of final action is published in accordance with 25 Pa. Code Chapters 91, 92a, and 102 and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). The official file for each listed action can be reviewed at the DEP or delegated County Conservation District (CCD) office identified in the table for the action. DEP/CCD office contact information is listed as follows for Section I and is contained within the table for Section II. Additional information for permits issued under 25 Pa. Code Chapters 91 and 92a and Individual permits under 25 Pa. Code Chapter 102, including links to Individual Chapter 92a NPDES and WQM Permits, may be reviewed by generating the “Final Actions Report” on DEP’s website at www.dep.pa.gov/CWPublicNotice.

DEP office contact information to review official files relating to the final actions in Section I is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484-250-5910. Email: RA-EPNPDES_SERO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-SERO@pa.gov for Chapter 102 permits.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570-826-5472. Email: RA-EPNPDES_NERO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-NERO@pa.gov for Chapter 102 permits.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717-705-4732. Email: RA-EPNPDES_SCRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-SCRO@pa.gov for Chapter 102 permits.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570-327-3693. Email: RA-EPNPDES_NCRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-NCRO@pa.gov for Chapter 102 permits.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412-442-4286. Email: RA-EPNPDES_SWRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-SWRO@pa.gov for Chapter 102 permits.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814-332-6078. Email: RA-EPNPDES_NWRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-NWRO@pa.gov for Chapter 102 permits.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-787-5017. Email: RA-EPNPDES_Permits@pa.gov.

DEP Regional Permit Coordination Office (RPCO)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-772-5987. Email: RA-EPREGIONALPERMIT@pa.gov.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law).

The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law. For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board. Individuals who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at 717-787-3483 for more information. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at 717-787-3483. Important legal rights are at stake, however, so individuals should contact a lawyer at once.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

For actions taken on applications for pipelines that are regulated by the Federal Energy Regulatory Commission (FERC).

Any person aggrieved by this action may challenge it in an appropriate legal forum. The State and Federal courts are currently split on whether the proper forum to challenge a Department permit, authorization or approval for a facility or activity subject to the Federal Natural Gas Act, 15 U.S.C.A. §§ 717 et seq., is the United States Court of Appeals for the Third Circuit or the Pennsylvania Environmental Hearing Board. See *Delaware Riverkeeper Network v. Sec'y, Dept of Env'tl. Prot.*, 833 F.3d 360 (3d Cir. 2016); *Delaware Riverkeeper Network v. Sec'y, Dept of Env'tl. Prot.*, 903 F.3d 65 (3d Cir. 2018), cert. denied, 139 S. Ct. 1648, 203 L. Ed. 899 (2019) and *Cole v. Dept. of Env'tl. Prot.*, 1577 C.D. 2019 WL 2420667 (Pa. Cmwlth Ct. June 15, 2021) (Pet. for Allowance of Appeal pending); *West Rockhill Twp. v. Dept of Env'tl. Prot.*, No. 1595 C.D. 2019 WL 2426014 (Pa. Cmwlth. June 15, 2021) (Pet. for Allowance of Appeal pending).

I. Final Action(s) on NPDES and WQM Permit Application(s) and NOIs for Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides, CAFOs and Individual Construction Stormwater.

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAD020060	Chapter 102 Individual NPDES Permit	Issued	Niosh Cdc 626 Cochran Mill Road Pittsburgh, PA 15236	South Park Township Allegheny County	SWRO
PAD060077	Chapter 102 Individual NPDES Permit	Issued	1025 Berkshire LP 2001 State Hill Road Suite 205 Wyomissing, PA 19610-1607	Leesport Borough Berks County	SCRO
PAD140011	Chapter 102 Individual NPDES Permit	Issued	Grays Wood Partnership 1952 Waddle Road State College, PA 16803-1649	Patton Township Centre County	NCRO
PAD140101	Chapter 102 Individual NPDES Permit	Issued	Mt Nittany Medical Center 1800 E Park Avenue State College, PA 16803-6701	College Township Centre County	NCRO
PAD150259	Chapter 102 Individual NPDES Permit	Issued	Zook Ivan L 2237 Beaver Dam Road Honey Brook, PA 19344-1212	West Caln Township Chester County	SERO
PAD150291	Chapter 102 Individual NPDES Permit	Issued	Mariani Joseph 125 Beechtree Drive Broomall, PA 19008-1728	West Bradford Township Chester County	SERO
PAD150298	Chapter 102 Individual NPDES Permit	Issued	Malvern Prep School 418 S Warren Avenue Malvern, PA 19355-2707	Malvern Borough Chester County	SERO
PAD210087	Chapter 102 Individual NPDES Permit	Issued	Stephenson Enterprises LLC 3 Drayton Court Mechanicsburg, PA 17055-8023	Silver Spring Township Cumberland County	SCRO
PAD220012	Chapter 102 Individual NPDES Permit	Issued	Dauphin County 100 Fort Hunter Road Harrisburg, PA 17110-1705	Middle Paxton Township Dauphin County	SCRO
PAD350037	Chapter 102 Individual NPDES Permit	Issued	PA American Water Co. 852 Wesley Drive Mechanicsburg, PA 17055-4436	Roaring Brook Township Lackawanna County	NERO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAD390258	Chapter 102 Individual NPDES Permit	Issued	Sunoco Pipeline LP 100 Green Street Marcus Hook, PA 19061	South Whitehall Township Lehigh County	NERO
PA0266591	Industrial Stormwater Individual NPDES Permit	Issued	Mondelez International Inc. 597 Alexander Spring Road Carlisle, PA 17013	South Middleton Township Cumberland County	SCRO
PA0266680	Industrial Stormwater Individual NPDES Permit	Issued	Amazon Com Service LLC P.O. Box 80842 Attn: NA Environmental Department Seattle, WA 98108-0842	Middlesex Township Cumberland County	SCRO
0223801	Joint DEP/PFBC Pesticides Permit	Issued	Moon Township Allegheny County 1000 Beaver Grade Road Coraopolis, PA 15108-2906	Moon Township Allegheny County	SWRO
0623805	Joint DEP/PFBC Pesticides Permit	Issued	Zimmerman William 131 Sawmill Road Boyertown, PA 19512-8552	Colebrookdale Township Berks County	SCRO
0923807	Joint DEP/PFBC Pesticides Permit	Issued	Newtown OFC Park 760 Newtown Yardley Road Newtown, PA 18940-4500	Newtown Township Bucks County	SERO
0923811	Joint DEP/PFBC Pesticides Permit	Issued	Tanghe Randall 932 Green Street Perkasie, PA 18944-2862	Perkasie Borough Bucks County	SERO
2123803	Joint DEP/PFBC Pesticides Permit	Issued	Hall Jason 1626 Centerville Road Newville, PA 17241-8909	Penn Township Cumberland County	SCRO
3918802 A-3	Joint DEP/PFBC Pesticides Permit	Issued	Lynn Township Lehigh County 7344 King's Highway New Tripoli, PA 18066	Lynn Township Lehigh County	NERO
4923801	Joint DEP/PFBC Pesticides Permit	Issued	Woods Jackie 213 Aspen Lane Northumberland, PA 17857-8444	Point Township Northumberland County	NCRO
5823802	Joint DEP/PFBC Pesticides Permit	Issued	Little Elk Lake Property Assoc 422 Woodbourne Road Montrose, PA 18801-9060	Dimock Township Susquehanna County	NERO
PAI133542	MS4 Individual NPDES Permit	Issued	Altoona City 1301 12th Street Suite 100 Altoona, PA 16601-3458	Altoona City Blair County	SCRO
PA0253201	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	East Franklin Township 106 Cherry Orchard Avenue Kittanning, PA 16201-3310	East Franklin Township Armstrong County	NWRO
PA0060984	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Outhouse Springs LLC 241 Brian Lane Dalton, PA 18414-9051	Benton Township Lackawanna County	NERO
4020402	Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit	Issued	Aqua PA Wastewater Inc. 762 W Lancaster Avenue Bryn Mawr, PA 19010	Rice Township Luzerne County	NERO

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<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
4022403	Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit	Issued	Conyngham Sugarloaf Joint Municipal Authority P.O. Box 469 Conyngham, PA 18219-0469	Sugarloaf Township Luzerne County	NERO
0464595	Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit	Issued	Pennsbury Village Borough 1043 Pennsbury Boulevard Pittsburgh, PA 15205-1643	Pennsbury Village Borough Allegheny County	SWRO
5223401	Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit	Issued	New Jersey Federation of YMHA YWHA Camps 21 Plymouth Street Fairfield, NJ 07004-1615	Dingman Township Pike County	NERO
NOEX03702	No Exposure Certification	Issued	Bimbo Bakeries USA Inc. 514 White Birch Road Hazle Township, PA 18202-9388	Hazle Township Luzerne County	NERO
NOEXNE044	No Exposure Certification	Issued	Metkote Laminated Products Inc. 1151 Union Street Taylor, PA 18517-1614	Taylor Borough Lackawanna County	NERO
NOEXNE048	No Exposure Certification	Issued	Pfnonwovens LLC 101 Green Mountain Road Hazleton, PA 18202	Hazle Township Luzerne County	NERO
NOEXNE049	No Exposure Certification	Issued	Mast Enterprises Equip 2040 Bill Tuck Highway South Boston, VA 24592-6364	Ransom Township Lackawanna County	NERO
NOEXSE351	No Exposure Certification	Issued	WUXI Apptec 4751 League Island Boulevard Philadelphia, PA 19112-1220	Philadelphia City Philadelphia County	SERO
NOEXSE353	No Exposure Certification	Issued	WUXI Apptec 4751 League Island Boulevard Philadelphia, PA 19112-1220	Philadelphia City Philadelphia County	SERO
NOEXSE354	No Exposure Certification	Issued	WUXI Apptec 4751 League Island Boulevard Philadelphia, PA 19112-1220	Philadelphia City Philadelphia County	SERO
PAG030158	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Rolling Frito Lay Sales LP 23 Beethoven Street Binghamton, NY 13905-4250	Upper Merion Township Montgomery County	SERO
PAG032290	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Bridesburg Foundry Co. P.O. Box 269 Whitehall, PA 18052-0269	Whitehall Township Lehigh County	NERO
PAG032299	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Rock Hill Concrete Inc. 339 School Street Suite # 1 Catasauqua, PA 18032-1835	Parryville Borough Carbon County	NERO
PAG032313	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Hazle Auto Parts Inc. 864 S Church Street Hazle Township, PA 18201-7620	Hazle Township Luzerne County	NERO
PAG032317	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Rolling Frito Lay Sales LP 23 Beethoven Street Binghamton, NY 13905-4250	Moosic Borough Lackawanna County	NERO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAG032406	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Freedom Corrugated LLC 595 Oak Ridge Road Hazle Township, PA 18202-9362	Hazle Township Luzerne County	NERO
PAG033640	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Curry Rail Service P.O. Box 538 Hollidaysburg, PA 16648-0538	Frankstown Township Blair County	SCRO
PAG033755	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Myerstown Real Estate LLC 33 Glenola Drive Leola, PA 17540-1902	Jackson Township Lebanon County	SCRO
PAG033771	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Can Corp of American 326 June Avenue Blandon, PA 19510-9566	Maidencreek Township Berks County	SCRO
PAG034949	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	EDPO LLC 44 Reuter Boulevard Towanda, PA 18848-2153	Towanda Borough Bradford County	NCRO
PAG036131	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Key Bellevilles Inc. 100 Key Lane Leechburg, PA 15656	Allegheny Township Westmoreland County	SWRO
PAG036160	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Sprague Energy LLC 1045 West Chestnut Street Washington, PA 15301	Carmichaels Borough Greene County	SWRO
PAG036203	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Energy Transfer Market & Terminal LP 701 Freeport Road Blawnox, PA 15238-2757	Blawnox Borough Allegheny County	SWRO
PAG036204	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Energy Transfer Market & Terminal LP 5733 Butler Street Pittsburgh, PA 15201-2115	Pittsburgh City Allegheny County	SWRO
PAG036268	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Coraopolis Terminal DE LLC 900 S Eisenhower Boulevard Middletown, PA 17057-5503	Moon Township Allegheny County	SWRO
PAG036272	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Cactus Wellhead LLC 88 E 1st Street Donora, PA 15033	Donora Borough Washington County	SWRO
PAG036278	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Michael Bros Hauling Inc. 901 Horning Road Pittsburgh, PA 15236-2833	Baldwin Borough Allegheny County	SWRO
PAG036288	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	J C Howard Concrete Supply 12 West Noblestown Road Carnegie, PA 15106	Collier Township Allegheny County	SWRO
PAG036344	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Metchem Recycling USA Inc. 167 Laidleys Run Road West Alexander, PA 15376-2246	West Finley Township Washington County	SWRO
PAG036369	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Lindy Paving Inc. 200 Neville Road Pittsburgh, PA 15225-1620	Neville Township Allegheny County	SWRO

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<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAG036370	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Beaver Valley Alloy Foundry Co. 4165 Brodhead Road Monaca, PA 15061-3026	Monaca Borough Beaver County	SWRO
PAG036371	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Mitsubishi Electric Power Products Inc. 530 Keystone Drive Warrendale, PA 15086-7537	New Sewickley Township Beaver County	SWRO
PAG036372	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Mitsubishi Electric Power Products Inc. 530 Keystone Drive Warrendale, PA 15086-7537	Marshall Township Allegheny County	SWRO
PAG036373	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Mitsubishi Electric Power Products Inc. 530 Keystone Drive Warrendale, PA 15086-7537	New Sewickley Township Beaver County	SWRO
PAG036413	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	First Student Inc. 110 Perimeter Park Road Suite E Knoxville, TN 37922-2200	Peters Township Washington County	SWRO
PAG036424	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Parker Plastics Corp 3585 Valley Drive Pittsburgh, PA 15234-2018	Bethel Park Borough Allegheny County	SWRO
PAG036439	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Pitt Mon Auto Inc. P.O. Box 122 Monongahela, PA 15063-0122	Monongahela City Washington County	SWRO
PAG036444	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	McCutcheon Enterprises Inc. 250 Park Road Apollo, PA 15613-8730	Allegheny Township Westmoreland County	SWRO
PAG036463	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Tech Spec Inc. P.O. Box 335 Youngstown, PA 15696-0335	Derry Borough Westmoreland County	SWRO
PAG038358	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Roser Tech Inc. 347 E Industrial Drive Titusville, PA 16354-7805	Harmony Township Forest County	NWRO
PAG038458	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Seneca Resources Co. LLC 51 Zents Boulevard Brookville, PA 15825-2701	Kane Borough McKean County	NWRO
PAG041121	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Issued	Fahey Jessica 12086 Route 6 Corry, PA 16407-8976	Wayne Township Erie County	NWRO
PAG044902	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Issued	Prichard Jeffrey W 275 Quarry Drive Bloomsburg, PA 17815-9538	Montour Township Columbia County	NCRO
PAG044962	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Issued	Bryan and Henrietta Columbus 2944 Egypt Road Woodland, PA 16881-8822	Bradford Township Clearfield County	NCRO
PAG132232	PAG-13 NPDES General Permit for MS4s	Waived	Warrior Run Borough Corner of Front and Hanover Street Wilkes-Barre, PA 18706	Warrior Run Borough Luzerne County	NERO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAG136356	PAG-13 NPDES General Permit for MS4s	Waived	Beaver County 810 Third Street Beaver, PA 15009	Beaver Borough Beaver County	SWRO
PAG138338	PAG-13 NPDES General Permit for MS4s	Waived	Zelienople Borough 111 W New Castle Street Zelienople, PA 16063-1153	Zelienople Borough Butler County	NWRO
PA0058131	Single Residence STP Individual NPDES Permit	Issued	Wight Briana 595 Cricket Lane Downingtown, PA 19335-4838	East Nantmeal Township Chester County	SERO
PA0265063	Single Residence STP Individual NPDES Permit	Issued	Campanella Anthony M 8240 Clair Wright Road Girard, PA 16417	Franklin Township Erie County	NWRO
PA0265691	Single Residence STP Individual NPDES Permit	Issued	Downing Charles J P.O. Box 558 North East, PA 16428-0558	North East Township Erie County	NWRO
PA0272098	Single Residence STP Individual NPDES Permit	Issued	Hunter Dustin 21481 Fisher Road Meadville, PA 16335-5421	Woodcock Township Crawford County	NWRO
PA0285030	Single Residence STP Individual NPDES Permit	Issued	McConnell Richard H 138 School Road Aliquippa, PA 15001-5934	Independence Township Beaver County	SWRO
PA0292034	Single Residence STP Individual NPDES Permit	Issued	Root Bradley 172 Shenango Park Road Transfer, PA 16154-2148	Pymatuning Township Mercer County	NWRO
PA0293156	Single Residence STP Individual NPDES Permit	Issued	Beimel Harold 134 Country Club Road Ridgway, PA 15853	Spring Creek Township Elk County	NWRO
PA0293962	Single Residence STP Individual NPDES Permit	Issued	Snook Matthew 2743 Grandview Road Tyrone, PA 16686-7417	Antis Township Blair County	SCRO
0423401	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	McConnell Richard H 138 School Road Aliquippa, PA 15001-5934	Independence Township Beaver County	SWRO
0723402	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Snook Matthew 2743 Grandview Road Tyrone, PA 16686-7417	Antis Township Blair County	SCRO
1978403	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Prichard Jeffrey W 275 Quarry Drive Bloomsburg, PA 17815-9538	Montour Township Columbia County	NCRO
2019401	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Hunter Dustin 21481 Fisher Road Meadville, PA 16335-5421	Woodcock Township Crawford County	NWRO
2423401	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Beimel Harold 134 Country Club Road Ridgway, PA 15853	Spring Creek Township Elk County	NWRO
4323401	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Root Bradley 172 Shenango Park Road Transfer, PA 16154-2148	Pymatuning Township Mercer County	NWRO
PA0254053	Small Flow Treatment Facility Individual NPDES Permit	Issued	St Pauls Highfield Lutheran Church 1595 Dime Road Vandergrift, PA 15690-6003	Parks Township Armstrong County	NWRO

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<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
1792403	Small Flow Treatment Facility Individual WQM Permit	Issued	Bryan and Henrietta Columbus 2944 Egypt Road Woodland, PA 16881-8822	Bradford Township Clearfield County	NCRO
WQG01251311	WQG-01 WQM General Permit	Issued	Fahey Jessica 12086 Route 6 Corry, PA 16407-8976	Wayne Township Erie County	NWRO
WQG02462307	WQG-02 WQM General Permit	Issued	Towamencin Municipal Authority 2225 Kriebel Road Lansdale, PA 19446-5019	Worcester Township Montgomery County	SERO

II. Final Action(s) on PAG-01 and PAG-02 General NPDES Permit NOIs.

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC600103	PAG-02 General Permit	Issued	Aaron Reiff 288 Dorman Lane Mifflinburg, PA 17844	Lewis Township Union County	Union County Conservation District 155 N 15th St Lewisburg, PA 17837 570-524-3860
PAC470039	PAG-02 General Permit	Issued	Jacob Fisher 353 Crawford Road Bloomsburg, PA 17815	Anthony Township Montour County	Montour County Conservation District 1210 Bloom Road Danville, PA 17821 570-271-1140
PAC390186	PAG-02 General Permit	Issued	Greenleaf Fields at Parkland, LLC 4511 Falmer Dr. Bethlehem, PA 18020	North Whitehall Township Lehigh County	Lehigh Conservation District Lehigh County AG Center Suite 102 4184 Dorney Park Road Allentown, PA 18104-5728 610-391-9583 RA-EPWW-NERO@pa.gov
PAC150330	PAG-02 General Permit	Issued	Wiggins Property Management Group 908 Old Fern Hill Road West Chester, PA 19380	West Goshen Township Chester County	Chester County Conservation District 674 Unionville Road Suite 105 Kennett Square, PA 19348 610-455-1360 RA-EPNPDES_SERO@pa.gov
PAC150344	PAG-02 General Permit	Issued	Unit 2 Parkesburg, LP 416 Bethlehem Pike Fort Washington, PA 19034	Sadsbury Township Chester County	Chester County Conservation District 674 Unionville Road Suite 105 Kennett Square, PA 19348 610-455-1360 RA-EPNPDES_SERO@pa.gov
PAC150339	PAG-02 General Permit	Issued	Pennsylvania Turnpike Commission 700 Eisenhower Blvd Middletown, PA 17057	Honey Brook Township Chester County	Chester County Conservation District 674 Unionville Road Suite 105 Kennett Square, PA 19348 610-455-1360 RA-EPNPDES_SERO@pa.gov

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC230160 A-1	PAG-02 General Permit	Issued	Rose Tree Media School District 308 N. Olive Street Media, PA 19063	Middletown Township Delaware County	Delaware County Conservation District 1521 N. Providence Road Media, PA 19063 610-892-9484 RA-EPNPDES_SERO@ pa.gov
PAC230255	PAG-02 General Permit	Issued	KISH Associates, LP 1390 Birmingham Road West Chester, PA 19382-8205	Upper Chichester Township Delaware County	Delaware County Conservation District Rose Tree Park Hunt Club 1521 N. Providence Road Media, PA 19063 610-892-9484 RA-EPNPDES_SERO@ pa.gov
PAC230211	PAG-02 General Permit	Issued	400 Smithbridge, LLC P.O. Box 251 Chester Heights, PA 19017	Concord Township Delaware County	Delaware County Conservation District Rose Tree Park Hunt Club 1521 N. Providence Road Media, PA 19063 610-892-9484 RA-EPNPDES_SERO@ pa.gov
PAC390195	PAG-02 General Permit	Issued	TAC Allentown, LLC 6100 Lake Forest Drive Suite 104 Atlanta, GA 30328-3822	South Whitehall Township Lehigh County	Lehigh Conservation District Lehigh County AG Center Suite 102 4184 Dorney Park Road Allentown, PA 18104-5728 610-391-9583 RA-EPWW-NERO@ pa.gov
PAC510267 A-1	PAG-02 General Permit	Issued	Island Kingdom Properties, LLC 1 Kimberly Road Suite 105 East Brunswick, NJ 08816	City of Philadelphia Philadelphia County	DEP, SERO 2 E. Main Street Norristown, PA 19401 484-250-5821 RA-EPNPDES_SERO@ pa.gov
PAC510288	PAG-02 General Permit	Issued	Trustees of Germantown Meeting of Friends 23 West Coulter Street Philadelphia, PA 19144	City of Philadelphia Philadelphia County	DEP, SERO 2 E. Main Street Norristown, PA 19401 484-250-5821 RA-EPNPDES_SERO@ pa.gov
PAC350157	PAG-02 General Permit	Issued	Pancoast Holdings, LLC 4751 Birney Ave. Ste. 2 Moosic, PA 18507-1229	City of Scranton Lackawanna County	Lackawanna County Conservation District 1027 S. Abington Rd. South Abington Township, PA 18411 570-382-3086 RA-EPWW-NERO@ pa.gov
PAC250100A1	PAG-02 General Permit	Issued	West Ridge Estates Realty LLC 3030 Loveland Avenue Erie, PA 16506	Millcreek Township Erie County	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC430100	PAG-02 General Permit	Issued	Sandy Lake Borough 3271 South Main Street Sandy Lake, PA 16145	Sandy Lake Borough Mercer County	DEP NWRO 230 Chestnut Street Meadville, PA 16335 814-332-6984 RA-EPWW-NWRO@ pa.gov
PAC250193	PAG-02 General Permit	Issued	Millcreek Township 3608 West 26th Street Erie, PA 16506	Millcreek Township Erie County	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403
PAC330043	PAG-02 General Permit	Issued	Pennsylvania American Water Company 852 Wesley Drive Mechanicsburg, PA 15250	Young Township Jefferson County	Jefferson County Conservation District 1514 Route 28 Brookville, PA 15825 814-849-7463
PAC460554	PAG-02 General Permit	Issued	Select Properties 2312 N Broad Street Colmar, PA 18915-9725	Lower Frederick Township Montgomery County	Montgomery County Conservation District 143 Level Road Collegeville, PA 19426-3313 610-489-4506 x 10 RA-EPNPDES_SERO@ pa.gov
PAC010213	PAG-02 General Permit	Issued	Inch's Properties, LLC— Adam Whalen 2950 Lewisberry Road York, PA 17404	Straban Township Adams County	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325 717-334-0636
PAC360850	PAG-02 General Permit	Issued	Daniel Lapp 154 Iva Road Ronks, PA 17572	Paradise Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360229 A-3	PAG-02 General Permit	Issued	Charter Homes at Grandview Inc. 322 North Arch Street Lancaster, PA 17601	Manheim Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360863	PAG-02 General Permit	Issued	Benuel Miller 2636 West Eby Road Bird-In-Hand, PA 17505	Leacock Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC360280 A-2	PAG-02 General Permit	Issued	Phillip C. Frey 1650 Crooked Oak Drive Suite 300 Lancaster, PA 17601	East Hempfield Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC670578	PAG-02 General Permit	Issued	North Point Development 3315 North Oak Trafficway Kansas City, MO 64116	Manchester Township and East Manchester Township York County	York County Conservation District 2401 Pleasant Valley Road Suite 101 Room 139 York, PA 17402 717-840-7430

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC670164	PAG-02 General Permit	Issued	Fairview Oak Hill Partners, LLC 315 Pennington Drive Mechanicsburg, PA 17055	Fairview Township York County	York County Conservation District 2401 Pleasant Valley Road Suite 101 Room 139 York, PA 17402 717-840-7430
PAC670622	PAG-02 General Permit	Issued	Monismith Contracting, LLC 725 Yeager Road Wellsville, PA 17365	Warrington Township York County	York County Conservation District 2401 Pleasant Valley Road Suite 101 Room 139 York, PA 17402 717-840-7430
PAC670645	PAG-02 General Permit	Issued	Columbia Gas of Pennsylvania 1600 Colony Road York, PA 17408	York Township and Spring Garden Township York County	York County Conservation District 2401 Pleasant Valley Road Suite 101 Room 139 York, PA 17402 717-840-7430
PAC670335 A-1	PAG-02 General Permit	Issued	J.A. Myers Building & Development Inc. 160 Ram Drive Hanover, PA 17331	Penn Township York County	York County Conservation District 2401 Pleasant Valley Road Suite 101 Room 139 York, PA 17402 717-840-7430
PAC220381	PAG-02 General Permit	Issued	Walters Services, Inc. 650 Firehouse Road Grantville, PA 17028	East Hanover Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100
PAC220384	PAG-02 General Permit	Issued	Byler Holdings Real Estate, LLC 201 Iron Valley Drive Lebanon, PA 17042	East Hanover Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100
PAC220394	PAG-02 General Permit	Issued	TMI-2 Solutions, LLC Three Mile Island 2 Route 441 South Middletown, PA 17057	Londonderry Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100
PAC220401	PAG-02 General Permit	Issued	EH Partners, LLC 4309 Linglestown Road Suite 209 Harrisburg, PA 17112	East Hanover Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100
PAC220365	PAG-02 General Permit	Issued	Capital Valley LP c/o Stewart Properties 950 Smile Way York, PA 17404	Lower Swatara Township Dauphin County	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100

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<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC360111 A-2	PAG-02 General Permit	Issued	Curtis Stumpf 1947 Lincoln Highway Lancaster, PA 17602	West Lampeter Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361
PAC020993	PAG-02 General Permit	Issued	Joel Perkovich 542 Forbes Ave Pittsburgh, PA 15219	South Park Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15219 412-291-8005
PAC020969	PAG-02 General Permit	Issued	Thomas Woodrow Landside Terminal 4th Floor Mezzanine Suite 1050 Pittsburgh, PA 15231	Findlay Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15219 412-291-8005
PAC020616A-1	PAG-02 General Permit	Issued	Susan Lee 115 Flanders Rd Westborough, MA 01581	South Fayette Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15219 412-291-8005
PAC02970	PAG-02 General Permit	Issued	Andrew Mest 2650 Quarry Lake Drive Suite 300 Baltimore, MD 21209	Findlay Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15219 412-291-8005
PAC020254	PAG-02 General Permit	Issued	Henry Duckstein 17 Furnace Street Extension McKees Rocks, PA 15136	Robinson Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15219 412-291-8005
PSC020973	PAG-02 General Permit	Issued	Mark Koontz 375 Southpointe Boulevard Canonsburg, PA 15317	Kennedy Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15219 412-291-8005
PAC020913	PAG-02 General Permit	Issued	Robert Flanyak P.O. Box 658 Canonsburg, OH 15317	South Fayette Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15219 412-291-8005
PAC020607A-2	PAG-02 General Permit	Issued	Vesselin Alexandrov 310 Seven Fields Boulevard Mars, PA 16046	Kennedy Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15219 412-291-8005
PAC040136	PAG-02 General Permit	Issued	Sterling Property, LLC 200 Commonwealth Drive Warrendale, PA 15086	New Sewickley Township Beaver County	Beaver County Conservation District 156 Cowpath Road Aliquippa, PA 15001 724-378-1701

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC630295	PAG-02 General Permit	Issued	Sheetz, Inc 435 Monmouth Drive Cranberry, PA 16066	Monongahela Township Washington County	Washington County Conservation District 50 Old Hickory Ridge Road Suite 1 Washington, PA 15301 724-705-7098
PAC110081A-1	PAG-02 General Permit	Issued	Sheetz, Inc 5700 Sixth Avenue Altoona, PA 16602	Jackson Township Cambria County	Cambria County Conservation District 401 Candlelight Drive Suite 240 Ebensburg, PA 15931 814-472-2120
PAC630268A-2	PAG-02 General Permit	Issued	Peoples Natural Gas Company LLC 375 North Shore Drive Suite 600 Pittsburgh, PA 15212	Fallowfield Township Washington County	Washington County Conservation District 50 Old Hickory Ridge Road Suite 1 Washington, PA 15301 724-705-7098
PA110005C	PAG-02 General Permit	Issued	Highland Sewer and Water Authority 120 Tank Drive Johnstown, PA 15904	Richland Township Cambria County	Cambria County Conservation District 401 Candlelight Drive Suite 240 Ebensburg, PA 15931 814-472-2120
PAC350154	PAG-02 General Permit	Issued	PJ Land Development, LLC 71 Carolyn Blvd. Farmingdale, NY 11735	South Abington Township Lackawanna County	Lackawanna County Conservation District 1027 S. Abington Rd. South Abington Township, PA 18411 570-382-3086 RA-EPWW-NERO@ pa.gov

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at 717-787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at 717-787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Mark Bender 1735 Church Road Mifflinburg, PA 17844	Union County	65.1	321.13	Poultry/ Broilers	NA	Approved
Steve Wenger— Wen-Crest Farms 549 Schaeffer Road Lebanon, PA 17042	Lebanon County	1,532.77	2,031.55	Broiler/Beef	NA	Approved
Lamar Sensenig 114 Huckleberry Road Jonestown, PA 17038	Lebanon County	3.1	322.48	Broilers/ Sheep	NA	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Individuals in need of accommodations should contact the Environmental Hearing Board through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at 717-787-3483 for more information.

SAFE DRINKING WATER

Actions Taken Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northcentral Region: Safe Drinking Water Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Nicole Mechtly, Clerical Supervisor II, 570-327-3490.

Construction/Operation Permit No. 5523504MA, Minor Amendment, Public Water Supply.

Applicant	Selinsgrove Municipal Authority
Address	106 North Front Street Selinsgrove, PA 17870
Municipality	Selinsgrove Borough Renovo
County	Snyder County
Consulting Engineer	Shawn Downey, P.E. 1000 Commerce Park Drive Suite 201 Williamsport, PA 17701
Application Received	June 6, 2023
Permit Issued	July 24, 2023
Description	This permit approves construction and operation of a new vertical turbine pump in Well No. 1.

Northeast Region: Safe Drinking Water Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Michele Lauer, Clerical Assistant 2, 570-830-3077.

Operation Permit No. 3540038, Public Water Supply.

Applicant	Schuylkill County Municipal Authority
Address	221 South Centre Street Pottsville, PA 17901
Municipality	Branch Township
County	Schuylkill County
Consulting Engineer	Trisha L K Graves, PE Project Design Engineer— Water Practice Gannett Fleming, Inc. 207 Senate Ave. Camp Hill, PA 17011-2316
Application Received	May 8, 2023
Permit Issued	July 17, 2023
Description	Operations Permit for the SCMA SCADA System and Potassium Permanganate Upgrades at the Indian Run WTP.

Operation Permit No. 3390073, Public Water Supply.

Applicant **Lehigh County Authority,
LCA Central Division**

Address 1053 Spruce Street
P.O. Box 3348
Allentown, PA 18106-0348

Municipality Upper Macungie Township

County **Lehigh County**

Consulting Engineer Mr. Jason G. Saylor, P.E.
Utility Service Company, Inc.
1230 Peachtree Street NE
Suite 1100—Promenade
Atlanta, GA 30309

Application Received July 3, 2023

Permit Issued July 18, 2023

Description Partial Operations Permit for
LCA's Reservoir No. 1 Rehabilitation
Project (vent and
overflow).

Construction Permit No. 4523503MA, Minor Amendment, Public Water Supply.

Applicant. **Brodhead Creek Regional
Authority**

Address 410 Mill Creek Rd
East Stroudsburg, PA 18301

Municipality Stroud Township

County **Monroe County**

Consulting Engineer Michael J. McCarey, P.E.
Carroll Engineering Corporation
949 Easton Road
Warrington, PA 18976

Application Received March 30, 2023

Permit Issued July 7, 2023

Description Approval to rehabilitate the
interior and exterior of Stroud
Mall Tank ID004

Operation Permit No. 3480058-E1, Public Water Supply.

Applicant **WHN Management, LLC,
Willow Haven North Mobile
Home Park**

Address 4196A Heritage Lane
Walnutport, PA 18088

Municipality Moore Township

County **Northampton County**

Consulting Engineer Mr. Kenneth L. Fulford,
Operator
K.L. Fulford Associates, Inc.
412 Fairview Street
Emmaus, PA 18049

Application Received July 12, 2023

Permit Issued July 21, 2023

Description Emergency Operations Permit
for the hauling of finished bulk
water to the system by Palmeri
& Sons, Inc.

Contact: Ryan Fox, Environmental Engineering Specialist, (570) 826-2533.

Construction Permit No. 4023501, Major Amendment, Public Water Supply.

Applicant **Pennsylvania American
Water Company Waters**

Address 852 Wesley Dr.
Mechanicsburg, PA 17055

Municipality Pittston Township

County **Luzerne County**

Consulting Engineer Richard B. Kresge, Jr., P.E.
1001 Lackawanna Trail
Clarks Summit, PA 18411

Application Received January 6, 2023

Permit Issued July 18, 2023

Description Booster pump system
improvements at the Sather's Dr.
booster pump station.

Southcentral Region: Safe Drinking Water Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Darin Horst, Environmental Engineer, 717-705-4708.

Operation Permit No. 5019508, Public Water Supply.

Applicant **Bloomfield Borough Water
Authority**

Address P.O. Box 293
New Bloomfield, PA 17068

Municipality Center Township

County **Perry County**

Consulting Engineer Glace Associates, Inc.
3705 Trindle Road
Camp Hill, PA 17011

Application Received June 16, 2023

Permit Issued July 19, 2023

Description Final operation permit for the
Well No. 3 water treatment
plant.

Operation Permit No. 7366003, Public Water Supply.

Applicant **DS Services of America**

Address 6750 Discovery Boulevard
Mableton, GA 30126

Municipality West Earl Township

County **Lancaster County**

Application Received April 25, 2023

Permit Issued July 20, 2023

Description Removal of the Entry Points 105
and 106 product lines.

Operation Permit No. 2823501 MA, Public Water Supply.

Applicant **Indian Lake Camp
Corporation**

Address P.O. Box 173
Fannettsburg, PA 17221

Municipality Metal Township

County **Franklin County**

Consulting Engineer Century Engineering, LLC
2836 Earlstown Road
Suite 1
Centre Hall, PA 16828

Application Received July 24, 2023

Permit Issued July 25, 2023

Description Replacement of the well pump, sodium hypochlorite and Aqua Mag feed pumps, and relocation of chemical feed points.

Contact: Joseph Mattucci, Program Manager, 717-705-4931.

Construction/Operation Permit No. 6723514 MA, Minor Amendment, Public Water Supply.

Applicant **Dover Township Water System**

Address 2480 West Canal Road
Dover Township, PA 17315

Municipality Dover Township

County **York County**

Consulting Engineer Jason G. Saylor, P.E.
1230 Peachtree Street, NE
Atlanta, GA 30309

Application Received July 12, 2023

Permit Issued July 25, 2023

Description This project included minor rehabilitation of the finished water storage tank, Admire Tank.

Southwest Region: Safe Drinking Water Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Renee Diehl, Program Manager, ra-epswsdw@pa.gov.

Operation Permit No. 1120511MA, Minor Amendment, Public Water Supply.

Applicant **Glendale Valley Municipal Authority**

Address 1800 Beaver Valley Road
Flinton, PA 16640

Municipality White Township

ounty **Cambria County**

Consulting Engineer Keller Engineers, Inc.
420 Alleheny Street
Hollidaysburg, PA 16648

Application Received June 27, 2023

Permit Issued July 20, 2023

Description Operation of recently rehabilitated Tank # 1, Tank # 2, and vault.

Operation Permit No. 0223517, Major Amendment, Public Water Supply.

Applicant **Hampton Shaler Water Authority**

Address 3101 McCully Road
Allison Park, PA 15101

Municipality Shaler Township

County **Allegheny County**

Consulting Engineer Herbert, Rowland, & Grubic, Inc.
200 West Kensing Drive
Suite 400
Cranberry Township, PA 16066

Application Received June 13, 2023

Permit Issued July 5, 2023

Description Operation of the recently rehabilitated Anderson Tank.

Operation Permit No. 0223516MA, Minor Amendment, Public Water Supply.

Applicant **Pennsylvania American Water Company**

Address 852 Wesley Drive
Mechanicsburg, PA 17055

Municipality Union Township

County **Washington County**

Consulting Engineer Pennsylvania American Water Company
852 Wesley Drive
Mechanicsburg, PA 17055

Application Received July 25, 2023

Permit Issued June 28, 2023

Description Operation of recently replaced PAC slurry pump at the Aldrich Water Treatment Plant.

Northcentral Region: Safe Drinking Water Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Nadera Bair, Clerk II, 570-327-0551.

Operation Permit 4923501MA, PWSID No. **4490023**, **PA American Water Co. White Deer/Milton**, 852 Wesley Drive, Mechanicsburg, PA 17055, Milton Borough, **Northumberland County**. Application received: July 11, 2023. Permit Issued: July 19, 2023. Authorizes operation of the four new Lovibond PTV 1000 Process Turbidimeters with flow indicator and bluetooth at Milton WTP.

Contact: Nicole Mechtly, Clerical Supervisor II, 570-327-3490.

Operation Permit 1292501-A1, PWSID No. **6120002**, **Emporium Water Company**, 174 Nickler Road, Emporium, PA 15834, Emporium Borough, **Cameron County**. Application received: April 28, 2023. Permit Issued: July 18, 2023. This permit authorizes the water system for the designation of optimal water quality parameters (WQPs).

Operation Permit 4921503, PWSID No. **4490023**, **PA American Water White Deer**, 852 Wesley Drive, Mechanicsburg, PA 17055, White Deer Township, **Union County**. Application received: July 18, 2023. Permit Issued: July 20, 2023. This permit authorizes operation of a 250,000-gallon welded steel clearwell storage tank with internal baffling and new inlet and outlet piping at White Deer Water Treatment Plant to allow the existing 500,000 gallon clearwell storage tank to be removed from service for maintenance.

Operation Permit MA-LCR. PWSID No. **4410178.** **Hughesville Borough Authority**, 147 South Fifth Street, P.O. Box 185, Hughesville, PA 17737, Hughesville Borough, **Lycoming County**. Application received: April 15, 2023. Permit Issued: July 24, 2023. This amendment modifies the special conditions of the Minor Amendment, issued November 27, 2001, to designate optimal water quality parameters.

Southcentral Region: Safe Drinking Water Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Daniel J. Cannistraci, Environmental Engineering Specialist.

Construction Permit 2823506 MA. PWSID No. **7280038.** **Guilford Water Authority**, 115 Spring Valley Road, Chambersburg, PA 17202, Greene Township, **Franklin County**. Application received: April 10, 2023. Permit Issued: July 20, 2023. This action authorizes the construction of a 24-inch diameter force main and approves 4-log inactivation of viruses calculations associated with the new main.

Transfer Permit 7500875. PWSID No. **7500875.** **Dolgencorp, LLC**, 100 Mission Ridge, Goodlettsville, TN 37072, Penn Township, **Perry County**. Application received: June 26, 2023. Permit Issued: July 25, 2023. This permit transfers ownership of the Duncannon Dollar General public water system from Miller Group Holdings, LP to Dolgencorp, LLC.

Contact: Wade Cope, P.E., Environmental Engineer, 717-705-4708.

Construction/Operation Permit 5023504 MA. PWSID No. **7500879.** **Veolia Water Pennsylvania, Inc.**, 6310 Allentown Boulevard, Suite 104, Harrisburg, PA 17112, Penn Township, **Perry County**. Application received: April 25, 2023. Permit Issued: July 21, 2023. Construction/Operation Permit for a change in arsenic media at Business Campus One.

Southwest Region: Safe Drinking Water Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Renee Diehl, Program Manager, ra-epswsdw@pa.gov.

Construction Permit 2623505MA. PWSID No. **5260036.** **Municipal Authority of Westmoreland County**, 124 Park & Pool Road, New Stanton, PA 15672, East Huntingdon Township, **Westmoreland County**. Application received: March 8, 2023. Permit Issued: July 20, 2023. Replacement of approximately 3,000 linear feet of 30-inch diameter transmission main along SR 3089 (Mountain Water Supply Line) and the rehabilitation of the 10 million-gallon Ruffsdale Tank.

SEWAGE FACILITIES ACT PLAN DISAPPROVAL

Plan Disapprovals Granted Under the Pennsylvania Sewage Facilities Act, Act of January 24, 1966, P.L. 1535, as Amended, 35 P.S. § 750.5.

Southcentral Region: Clean Water Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Cory Zimmerman, Sewage Planning Specialist, 717-705-4793.

Plan Location:

Municipality	Address	County
Bart Township	46 Quarry Rd. Quarryville, PA 17566	Lancaster County

Plan Description:

Steven J. Esh Subdivision, A3-36913-226-2. The revision to the official plan of Bart Township, **Lancaster County** for the Steven J. Esh Subdivision (DEP Code No. A3-36913-226-2; APS ID No. 1088062) has been disapproved. The proposed development—to be located at 552 Hollow Road in Quarryville—consists of converting a temporary single-family dwelling currently using a community on-lot disposal system into a permanent single-family dwelling using an individual on-lot disposal system. This plan revision has been disapproved because the well sample used in the preliminary hydrogeologic study to characterize the background nitrate-nitrogen levels in the groundwater beneath the project site was not representative of the shallow aquifer.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The Following Plans and Reports Were Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The Department has received the following plans and reports.

Northcentral Region: Environmental Cleanup & Brownfields Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Randy Farmerie, P.G., Environmental Program Manager, 570-327-3716.

GM Trucking Produced Water Release Cleanup, Primary Facility ID # **866277**, Intersection of SR 2010 and Gravel Pit Road, Wyalusing, PA 18853, Wyalusing Township, **Bradford County**. Penn Environmental & Remediation, Inc., 14180 Route 6, Mansfield, PA 16933, on behalf of GM Trucking, Inc., 215 Green Mountain Drive, Athens, PA 18810, submitted a Final Report concerning remediation of soil contaminated with produced water. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

Former Howes Leather Corporation Site—Eastern Parcel, Primary Facility ID # **623654**, 45 Cooper Road, Curwensville, PA 16833, Curwensville Borough, **Clearfield County**. DMS Environmental Services, LLC, 103 South Spring Street, Bellefonte, PA 16823, on behalf of Clearly Ahead Development, 139 W Market Street, Suite 200, Clearfield, PA 16830, submitted a combined Remedial Investigation Report/Cleanup Plan/Final Report concerning remediation of groundwater contaminated with former tanner sludge impoundment leachate. The combined Remedial Investigation Report/Cleanup Plan/Final Report is intended to document remediation of the site to meet the Statewide health and site-specific standards.

Former Howes Leather Corporation Site—Western Parcel, Primary Facility ID # **623654**, 50 Cooper Road, Curwensville, PA 16833, Curwensville Borough, **Clearfield County**. Tetra Tech, Inc., 6715 Tippecanoe Road, Suite C201, Canfield, OH 44406, on behalf of Clearly Ahead Development, 139 W Market Street, Suite 200, Clearfield, PA 16830, submitted a Remedial Investigation Report/Risk Assessment/Cleanup Plan/Final Report concerning remediation of soil and groundwater contaminated with a leather tannery/treatment facility with volatile organic and inorganic compounds. The Remedial Investigation Report/Risk Assessment/Cleanup Plan/Final Report is intended to document remediation of the site to meet the Statewide health and site-specific standards.

Borek N SUS 1H on the Maggie BRA Well Pad, Primary Facility ID # **863156** and **864338**, 1607 Peet Hill Road, Laceyville, PA 18623, Tuscarora Township, **Bradford County**. Creston Environmental, LLC, P.O. Box 1373, Camp Hill, PA 17001, on behalf of Chesapeake Appalachia LLC, 14 Chesapeake Lane, Say, PA 18840, submitted a Final Report concerning remediation of soil contaminated with produced water. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

Roehl Transport LLC Diesel Fuel, Motor Oil & Antifreeze Release Cleanup, Primary Facility ID # **864364**, 180 W MM 196, Eastville, PA 17844, Lewis Township, **Clinton County**. EnviroServe, Inc., 254 Reitz Avenue, Winfield, PA 17869, on behalf of Roehl Transportation LLC, P.O. Box 750, Marshfield, WI 54449, submitted a Final Report concerning remediation of soil contaminated with diesel fuel, motor oil and antifreeze. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Bones Auto Parts, Primary Facility ID # **866332**, 1110 Wilkes-Bare Township Boulevard, Wilkes-Barre, PA 18702, Wilkes-Barre Township, **Luzerne County**. Keystone Environmental Health & Safety Services, 1111 12th Avenue, Altoona, PA 16601, on behalf of EG America, 165 Flanders Road, Westborough, MA 01581, submitted a Final Report concerning remediation of soil contaminated with heating oil. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

Warner Well Pad, Primary Facility ID # **866107**, 922 Keech Road, Lawton, PA 18828, Rush Township, **Susquehanna County**. Resource Environmental Management, 50 Maple Street, Montrose, PA 18801, on behalf of Repsol Oil and Gas USA, LLC, 337 Daniel Zenker Drive, Horseheads, NY 14845, submitted a Final Report concerning remediation of soil contaminated with production fluid (brine). The Final Report is intended to document remediation of the site to meet the Statewide health and background standards.

Northwest Region: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Ben, 814-350-5132.

HBR Trucks, LLC, Primary Facility ID # **866112**, 5852 West Road, McKean, PA 16426, McKean Township, **Erie County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of HBR Trucks, LLC, 5852 West Road, McKean, PA 16426, submitted a Final Report concerning remediation of soil contaminated with Benzene, Toluene, Ethyl benzene, Cumene, MTBE, Naphthalene, 1,2,4-Trimethylbenzene, and 1,3,5-Trimethylbenzene. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

Southwest Region: Environmental Cleanup & Brownfields Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Kam Miseikyte, Clerical Assistant 2, 412-442-4091.

108 43rd Street, Primary Facility ID # **863424**, 108 43rd Street, Pittsburgh, PA 15201, City of Pittsburgh, **Allegheny County**. Langan Engineering & Environmental Services, Inc., 2400 Ansys Drive, Suite 403, Canonsburg, PA 15317, on behalf of Willow Street Land, LLC, 800 Westchester Avenue, Suite N-349, Rye Brook, NY 10573, submitted a Baseline Workplan concerning remediation of soil and groundwater contaminated with metals in the former and volatile organic compounds, including chlorinated solvents, and metals in the latter. The Baseline Workplan is intended to document remediation of the site to meet the special industrial area provision of act 2.

1700 Island Avenue, Primary Facility ID # **861551**, 1700 Island Avenue, Pittsburgh, PA 15233, City of Pittsburgh, **Allegheny County**. Key Environmental, Inc., 200 Third Avenue, Carnegie, PA 15106, on behalf of Island Avenue Holdings, LLC, 2731 North Charles Street, Pittsburgh, PA 15106, submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of groundwater contaminated with naphthalene and tetrachloroethylene. The Remedial Investigation Report/Cleanup Plan is intended to document remediation of the site to meet the site-specific standards.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995
PREAMBLE 3

The Department Has Taken Action on the Following Plans and Reports Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The DEP may approve or disapprove plans and reports submitted. This notice provides DEP's decision and, if relevant, the basis for disapproval.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The DEP has received the following plans and reports.

Northcentral Region: Environmental Cleanup & Brownfields Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Randy Farmerie, P.G., Environmental Program Manager, 570-327-3716.

Former Bellefonte Manufactured Gas Plant, Primary Facility ID # **623592**, 109 Rishel Hill Road, Bellefonte, PA 16823, Spring Township, **Centre County**. Silar Services, Inc., 1851 French Creek Road, Phoenixville, PA 19460, on behalf of UGI Utilities, Inc., 1 UGI Drive, Denver, PA 17317, submitted a Remedial Investigation Report concerning remediation of soil and groundwater contaminated with coal tar and constituents associated with operation of the former MGP. The Report. Approved: June 28, 2023.

Elbow Fish & Game Club Pad A, Primary Facility ID # **864370**, 951 Lakes Road, Salladasburg, PA 17740, Cogan House Township, **Lycoming County**. Tuscarora Geologic & Environmental Services, LLC, 1153 Center Road, Mifflintown, PA 17059, on behalf of EQT ARO, LLC, 2462 Lycoming Creek Road, Williamsport, PA 17701, submitted a Final Report concerning remediation of soil contaminated with triethylene glycol (TEG). The Final Report demonstrated attainment of the Statewide health standards. Approved: June 29, 2023.

Jackson A South 2H North Produced Water Spill Cleanup, Primary Facility ID # **865813**, 2425 Keir Hill Road, Columbia Cross Roads, PA 16914, Springfield Township, **Bradford County**. Moody and Associates, Inc., 101 N. Main Street, Suite 3, Athens, PA 18810, on behalf of Blackhill Energy LLC, 4600 J Barry Court, Suite 230, Canonsburg, PA 15317, submitted a Final Report concerning remediation of soil contaminated with produced water. The Final Report demonstrated attainment of the Statewide health and background standards. Approved: July 6, 2023.

CCR & S Trans, LLC Project, Primary Facility ID # **866957**, SR 45 East, Right lane berm, Montandon, PA 17850, East Chillisquaque Township, **Northumberland County**. EnviroServe, Inc., 254 Reitz Avenue, Winfield, PA 17889, on behalf of CCR & S Trans, LLC, P.O. Box 332, Selinsgrove, PA 17870, submitted a Final Report concerning remediation of soil contaminated with diesel fuel. The Final Report demonstrated attainment of the Statewide health standards. Approved: July 12, 2023.

Borek N SUS 1H on the Maggie BRA Well Pad, Primary Facility ID # **863156** and **864338**, 1607 Peet Hill Road, Laceyville, PA 18623, Tuscarora Township, **Bradford County**. Creston Environmental, LLC, P.O. Box 1373, Camp Hill, PA 17001, on behalf of Chesapeake Appalachia, LLC, 14 Chesapeake Lane, Sayre, PA 18840, submitted a Final Report concerning remediation of soil contaminated with produced water. The Final Report demonstrated attainment of the Statewide health standards. Approved: July 24, 2023.

Coldstream B Impoundment, Primary Facility ID # **818320**, 2323 Coldstream Road, Frenchville, PA 16835, Goshen Township, **Clearfield County**. Moody & Associates, Inc., 1720 Washington Road, Suite 100, Washington, PA 15301, on behalf of PPG Operations, LLC, 3500 E College Ave, Suite 1300, Box 6, State College, PA 16801, submitted a Final Report concerning remediation of soil and groundwater contaminated with brine. The Final Report demonstrated attainment of the Statewide health and background standards. Approved: July 25, 2023.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

W. Wright Pad 1, Primary Facility ID # **863826**, 44 Youngs Road, Montrose, PA 18801, Bridgewater Township, **Susquehanna County**. Resource Environmental

Management, 50 Maple Street, Montrose, PA 18801, on behalf of Coterra Energy, Inc., 2000 Park Lane, Suite 300, Pittsburgh, PA 15275, submitted a Final Report concerning remediation of soil contaminated with hydraulic fracturing fluid. The Final Report demonstrated attainment of the Statewide health and background standards. Approved: July 20, 2023.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Environmental Cleanup & Brownfields Program Manager, 717-705-4705.

140 Rothsville Station Road, Primary Facility ID # **867007**, 140 Rothsville Station Road, Lititz, PA 17543, Warwick Township, **Lancaster County**. Element Environmental Solutions, Inc., P.O. Box 921, Adamstown, PA 19501, on behalf of Cedar Run Construction, 143 Rothsville Station Road, Lititz, PA 17543, submitted a Final Report concerning remediation of soil contaminated with No. 2 Fuel Oil. The Final Report demonstrated attainment of the Statewide health standards. Approved: July 21, 2023.

Lehman Property, Primary Facility ID # **840337**, 2790 Meadow View Road, Manheim, PA 17545, Rapho Township, **Lancaster County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of Mr. Doug Lehman, 2790 Meadow View Road, Manheim, PA 17545, submitted a Final Report concerning remediation of soil and groundwater contaminated with diesel fuel compounds. The Final Report demonstrated attainment of the Statewide health standards. Approved: July 21, 2023.

Former Funk Farm, Primary Facility ID # **838603**, 306 South Duke Street, Millersville, PA 17551, Manor Township, **Lancaster County**. Reliance Environmental, Inc., 235 North Duke Street, Lancaster, PA 17602, on behalf of HHF Real Estate Development, LLC, 616 Paxton Place, Suite 100, Lititz, PA 17534, submitted a Final Report concerning remediation of soil and groundwater contaminated with No. 2 heating oil and diesel fuel. The Final Report demonstrated attainment of the Statewide health standards. Approved: July 24, 2023.

Southwest Region: Environmental Cleanup & Brownfields Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Kam Miseikyte, Clerical Assistant 2, 412-442-4091.

UPMC Mercy Vision Center, Primary Facility ID # **835297**, Locust Street, Pittsburgh, PA 15219, City of Pittsburgh, **Allegheny County**. SE Technologies, LLC, 500 Mosites Way, Pittsburgh, PA 15205, on behalf of UPMC—Corporate Construction, 600 Grant Street, 60th Floor, Pittsburgh, PA 15219, submitted a Final Report concerning remediation of soil contaminated with bis(2-ethylhexyl)phthalate, arsenic, lead, manganese, and vanadium. The Final Report demonstrated attainment of the Statewide health standards. Approved: July 11, 2023.

HAZARDOUS WASTE TRANSPORTER LICENSE

Action(s) Taken on Hazardous Waste Transporter License Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003); and Hazardous Waste Regulations to Transport Hazardous Waste.

Transporter License Reissued

Central Office: Waste Management Program, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, 717-787-7561.

Contact: Jonathan Adams.

STC Industrial, LLC, 1885 Lynette Drive, Sumter, SC 29154. **License No. PA-AH 0439**. Application received: July 5, 2023. Effective July 18, 2023.

Perdue Environmental Contracting Co., Inc., 250 Etter Drive, Nicholasville, KY 40356. **License No. PA-AH 0829**. Application received: June 28, 2023. Effective July 11, 2023.

US Ecology Transportation Solutions, Inc., 17440 College Parkway, Livonia, MI 48152. **License No. PA-AH 0893**. Application received: July 5, 2023. Effective July 18, 2023.

Hazel's Hot Shot, Inc. dba Hazel's Expedited Freight, P.O. Box 810239, Dallas, TX 75381. **License No. PA-AH 0918**. Application received: July 10, 2023. Effective July 19, 2023.

REGULATED MEDICAL AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSE

Action(s) Taken on Regulated and Chemotherapeutic Waste Transporter License Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003); Act 93 of June 28, 1988 (P.L. 525, No. 93); and Regulated Medical and Chemotherapeutic Regulations to Transport Regulated Medical and Chemotherapeutic Waste.

Transporter License Reissued

Central Office: Waste Management Program, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, 717-787-7561.

Contact: Jonathan Adams.

Bio-Haz Solutions, Inc., 23 Tonoli Road, Nesquehoning, PA 18240. **License No. PA-HC 0191**. Received on June 28, 2023. Effective July 11, 2023.

AIR QUALITY

Actions(s) Taken on General Plan Approval(s) and Operating Permit(s) Usage Authorized Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to Construct, Modify, Reactivate or Operate Air Contamination Sources and Associated Air Cleaning Devices.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

AG5A-08-00016B: Chesapeake Appalachia, LLC, P.O. Box 18496, Oklahoma City, OK 73154, New Albany Borough, **Bradford County**. For the installation and operation of a new 1380 bhp Caterpillar 3516 four-stroke lean-burn, natural gas-fired compressor engine equipped with catalytic oxidizer at their Lightcap BRA well pad. Application received: June 29, 2023. Issued: July 19, 2023.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Sheri Guerrieri, P.E., New Source Review Chief, 412-442-4174.

GP9-30-00230B: Greylock Midstream, LLC, 500 Corporate Landing, Charleston, WV 25311, Greene Township, **Greene County**. To authorize construction and operation of: one (1) Caterpillar, Model # C7.1, 4SLB, diesel-fired emergency generator, rated at 315.1 bhp at 1,800 rpm at their Veres Compressor Station, located in Greene Township, Greene County. Application received: June 23, 2023. Authorized: July 24, 2023.

Actions(s) Taken on Plan Approval(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and Regulations in 25 Pa. Code Chapter 127, Subchapter B Relating to Construction, Modification and Reactivation of Air Contamination Sources and Associated Air Cleaning Devices.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: David Balog, New Source Review Section Chief, 814-332-6328.

10-00368H: Markwest Liberty Bluestone, LLC, 440 Hartmann Road, Evans City, PA 16033, Jackson Township, **Butler County**. Issued a Plan Approval for the construction of a vapor combustion unit (VCU), which will control VOC emissions from existing railcar loading operations at the facility (Source ID 108). Emissions from this source are currently being controlled by the existing plant flare. Based on the information provided by the applicant and DEP's own analysis, the proposed VCU will have potential emissions of 12.73 tons of carbon monoxide, 2.79 tons of nitrogen oxides, and 12.59 tons of volatile organic compounds (VOCs) per year. Application received: September 14, 2022. Issued: July 14, 2023.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Bianca, PE, West Permit Section Chief, 717-705-4862.

21-05002C: Vitro Flat Glass, LLC, 400 Park Dr., Carlisle, PA 17015-9271, South Middleton Township, **Cumberland County**. For the installation of a Selective Non-Catalytic Reduction (SNCR) system for Glass Melting Furnace 1 (Source ID 101), and the incorporation of presumptive, and alternative RACT 3 requirements for various sources, at the facility. Application received: December 22, 2022. Issued: July 19, 2023.

Contact: Thomas Hanlon, PE, East Permit Section Chief, 717-705-4862.

22-03109A: Dimon Funeral Home & Cremation Services, Inc., 201 East Market Street, Williamstown, PA 17098, Williamstown Borough, **Dauphin County**. For a new crematory unit at their funeral home. Application received: February 10, 2023. Issued: July 18, 2023.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Sheri Guerrieri, P.E., New Source Review Chief, 412-442-4174.

PA-26-00603 Extension: Means Meadows, LLC, d/b/a Fayette Veterinary Hospital, 326 Newell Road, Fayette, PA 15438, Jefferson Township, **Fayette County**. Plan Approval Extension issued to Means Meadows, LLC up to July 28, 2024 for the construction and operations of

one (1) Matthews Environmental Solutions ("Matthews") IEB-16 natural gas-fired animal crematory incinerator. Delivery of the unit has been delayed and is anticipated for August of 2023 with an anticipated start date of late this year. Application received: June 28, 2023. Issued: July 24, 2023.

Operating Permit(s) for Non-Title V Facilities Issued Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

19-00024: Benton Foundry Inc., 5297 State Rte. 487, Benton, PA 17814-7641, Benton, PA 17814, Sugarloaf Township, **Columbia County**. The Department issued a renewal State Only Operating Permit for their foundry. The State Only Operating Permit contains all applicable regulatory requirements including monitoring, record-keeping and reporting conditions to ensure compliance with State and Federal regulations. Application received: August 31, 2022. Issued: July 20, 2023.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Matthew Williams, Facilities Permitting Chief, 814-332-6940.

20-00281: Channellock, Inc., 1306 S Main St, Meadville, PA 16335-3035, City of Meadville, **Crawford County**. The Department issued the renewal State Only Natural Minor Operating Permit for the hand tools products manufacturing facility. The facility's primary emission sources include miscellaneous natural gas combustion (5 mmBtu/hr total), miscellaneous natural gas process use (27.51 mmBtu/hr total), a metal polishing process, a heat treat furnace, two (2) non-emergency generators, and an emergency generator. Potential emissions of the primary pollutants are as follows: 26.06 TPY NO_x, 11.42 TPY CO, 0.67 TPY VOC, 1.15 TPY PM₁₀ and PM_{2.5}, and 0.09 TPY SO_x; thus, the facility is a Natural Minor. The non-emergency generators are subject to 40 CFR Part 63 Subpart ZZZZ, the National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. The emergency generator is subject to 40 CFR Part 60 Subpart JJJJ, Standards of Performance for Stationary Spark Ignition Internal Combustion Engines. The renewal permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act. Application received: June 23, 2022. Renewal issued: July 18, 2023.

42-00198: Elkhorn Gas Processing, LLC/Kane Plt, 4613 E 91st St, Tulsa, OK 74137-2852, Wetmore Township, **McKean County**. The Department issued the renewal State Only Natural Minor Operating Permit for the natural gas processing station. The facility's primary emission sources include: a hot oil heater, three (3) existing lean-burn natural gas-fired compressor engines, one (1) new lean burn natural gas-fired engine (600 bhp), a glycol natural gas dehydrator, five (5) 30,000-gallon storage tanks, and facility fugitives. The potential emissions of the primary pollutants from the facility are as follows: PM₁₀ and PM_{2.5}: 4.2 TPY, NO_x: 10.51 TPY, SO_x:

0.06 TPY, CO: 41.48 TPY, VOC: 38.91 TPY, and total HAP: 6.82 TPY; thus, the facility is a natural minor. The three existing compressor engines are subject to 40 CFR Part 63, Subpart ZZZZ, NESHAP for stationary RICE, the new 600 HP engine is subject to 40 CFR 60, Subpart JJJJ, NSPS for stationary spark ignition ICE, and the facility is subject to 40 CFR Part 60, Subpart KKK, NSPS for equipment leaks of VOC. Fugitive emission sources are subject to the newly promulgated regulations of 25 Pa. Code 129.131—129.140, Control of VOC Emissions from Conventional Oil and Natural Gas Sources. The permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act. Application received: April 14, 2022. Renewal issued: July 18, 2023.

Contact: Matthew Williams, Facilities Permitting Chief, 814-332-6940.

32-00013: Indiana Regional Medical Center, 835 Hospital Road, Indiana, PA 15701, White Township, **Indiana County**. The Department issued the renewal of the State Only Operating Permit for Indiana Regional Medical Center. The facility is a Natural Minor. The primary sources at the facility consist of 3 natural gas or No. 2 fuel-oil boilers rated at 20.9 MMBtu/hr, 24.48 MMBtu/hr and 25.12 MMBtu/hr; and 4 diesel fired emergency generators rated at 155 kW and three at 1,000 kW. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act and is subject to 40 CFR Part 60 Subpart Dc and IIII. Application received: May 26, 2022. Issued: July 20, 2023.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Bianca, PE, West Permit Section Chief, 717-705-4862.

29-03004: Mellott Company, 100 Mellott Drive, Suite 100, Warfordsburg, PA 17267-8555, Bethel Township, **Fulton County**. For the construction machinery manufacturing facility. The State-Only Permit was renewed. Application received: April 3, 2023. Issued: July 19, 2023.

07-03063: Sorge Funeral Home, Inc., 422 North Juniata Street, Hollidaysburg, PA 16648-1422, Hollidaysburg Borough, **Blair County**. For a human crematory at the facility. The State-Only Permit was renewed. Application received: March 28, 2023. Issued: July 19, 2023.

Contact: Thomas Hanlon, PE, East Permit Section Chief, 717-705-4862.

06-03059: Charles Evans Cemetery Company, 1119 Centre Avenue, Reading, PA 19601-1409, City of Reading, **Berks County**. For the two human crematory units at the facility. The State-Only Permit was renewed. Application received: February 27, 2023. Issued: July 18, 2023.

22-05024: Milton S. Hershey Medical Center, Facilities Department A330, 90 Hope Drive, Suite 3301, Hershey, PA 17033-0855, Derry Township, **Dauphin County**. For the medical center facility. The State-Only Permit was renewed. Application received: June 27, 2022. Issued: July 18, 2023.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief, 412-442-4336.

65-01122: OPTA (US), Inc./Affival, Inc., Schreiber Ind. Park, Bldg 120, 14th St and 3rd Ave, New Kensington, PA 15608, City of Arnold, **Westmoreland County**. The Department issued an initial natural minor State Only Operating Permit for a cored wire manufacturer. The Operating Permit includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting, and work practice standards requirements at the facility located in Arnold, Westmoreland County. Application received: May 30, 2023. Permit issued: July 25, 2023.

Operating Permit Revisions Issued Including Administrative Amendments, Minor Modifications or Transfer of Ownership Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Matthew Williams, Facilities Permitting Chief, 814-332-6940.

10-00220: OPTA USA Inc Myoma Plant, 130 Myoma Road, Mars, PA 16046, Adams Township, **Butler County**. This permit was administratively amended to incorporate the change of ownership from ESM Myoma to OPTA USA Inc Myoma and to incorporate the change of responsible official and permit contact. Application received: April 24, 2023. Permit issued: July 20, 2023.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Bianca, PE, West Permit Section Chief, 717-705-4862.

07-05046: Norfolk Southern Railway Company, 200 N 4th Ave., Altoona, PA 16601, City of Altoona, **Blair County**. Pursuant to 25 Pa. Code § 127.449(i), this *Pennsylvania Bulletin* Notice is for a de minimis emissions increase of: 0.071 tpy CO; 0.920 tpy NO_x; 0.002 tpy PM; and 0.027 tpy VOC resulting from the re-connection of five (5) natural gas-fired backup generators at the Juniata Locomotive Shop. These units were previously included in the Operating Permit under Source ID 203 (Back-Up Natural Gas Generators), but have since been disconnected and removed from the Operating Permit during the latest renewal in December 2022. The units, however, have not been removed and remain on-site. The currently permitted MTU Emergency Engine (Source ID 217) is out of service for maintenance or possible replacement. During this time, Norfolk Southern will re-connect these small backup generators for emergency purposes at no more than 175 hr/yr each. The generators include: Machine Shop (10 hp); C-Bay (80 hp); Wreck Shop (10 hp); Paint Shop (134 hp); and Boiler House (134 hp). This is the first de minimis increase for this permit term.

ACTIONS ON COAL AND NONCOAL APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the National Pollutant Discharge Elimination System (NPDES) permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1103). Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Coal Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931-4119, 814-472-1800.

Contact: Melanie Ford-Wigfield, 814-472-1900, ra-epcambria@pa.gov.

Mining Permit No. 11180101. NPDES No. PA0279625. Laurel Sand & Stone, Inc., 210 East Main Street, P.O. Box 556, Ligonier, PA 15658, Jackson Township, **Cambria County.** Renewal to the NPDES and the bituminous surface and auger mine affecting 233 acres. Receiving streams: Shuman Run and unnamed tributaries to/and Bracken Run, classified for the following use: CWF. Application received: February 1, 2023. Permit issued: July 19, 2023.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

Contact: Cassie Stanton, Clerical Assistant 2.

Mining Permit No. 17860135. Strishock, LLC, P.O. Box 1006, Dubois, PA 15801, Brady Township, Sandy Township and Union Township, **Clearfield County.** Approval for a Change of Post-Mining Land Use from pastureland or lands occasionally cut for hay to unmanaged natural habitat, from forestland and forestland now abandoned surface mine to unmanaged natural habitat, and from forestland and forestland now abandoned surface mine to industrial/commercial on an existing bituminous surface mining permit affecting 375.0 acres. Receiving stream(s): Stony Run, Laborde Branch and Sugar Camp Run watersheds classified for the following use(s): CWF. Application received: February 14, 2023. Accepted: February 17, 2023. Issued: July 18, 2023.

Mining Permit No. 14831301. NPDES No. PA0008966. Pennsylvania Mines, LLC, 600 Hamilton Street, Suite 600, Allentown, PA 18101, Rush Township, **Centre County.** Renewal of a mining permit and NPDES permit for post-mining treatment for a bituminous surface coal mine and associated NPDES permit affecting 121.1 acres. Receiving stream(s): Moshannon

Creek, UNT to Moshannon Creek classified for the following use(s): TSF. Application received: March 30, 2022. Issued: July 25, 2023.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

Mining Permit No. 54860105. Kuperavage Enterprises, Inc., P.O. Box 99, Middleport, PA 17953, Blythe Township, **Schuylkill County.** Renew an anthracite surface mine, coal refuse disposal and coal preparation plant operation affecting 273.84 acres. Receiving stream: UNT to Schuylkill River. Application received: September 28, 2022. Renewal issued: July 24, 2023.

Mining Permit No. 54860105. Kuperavage Enterprises, Inc., P.O. Box 99, Middleport, PA 17953, Blythe Township, **Schuylkill County.** Correction to authorize a variance for mining within the area of an ephemeral stream/UNT to Schuylkill River of an anthracite surface mine, coal refuse disposal and coal preparation plant operation affecting 273.84 acres. Application received: February 14, 2023. Correction issued: July 24, 2023.

Mining Permit No. 54080201. Waste Management & Processors, Inc., 10 Gilberton Road, Gilberton, PA 17934, Mechanicsville, Port Carbon and Palo Alto Boroughs, **Schuylkill County.** Renewal for reclamation activities only on an anthracite coal refuse reprocessing operation affecting 162.0 acres. Receiving stream: Schuylkill River. Application received: April 20, 2023. Renewal issued: July 24, 2023.

Mining Permit No. 49861303. Bear Gap Coal Co., LLC, 859 East Market Street, Spring Glen, PA 17978, Zerbe Township, **Northampton County.** Renewal of an anthracite underground mine operation affecting 1.9 acres. Receiving stream: Zerbe Run. Application received: July 22, 2021. Renewal issued: July 25, 2023.

Mining Permit No. 49861303. Bear Gap Coal Co., LLC, 859 East Market Street, Spring Glen, PA 17978, Zerbe Township, **Northumberland County.** Transfer of an anthracite underground mine operation from Bear Gap Coal Company affecting 1.9 acres. Receiving stream: Zerbe Run. Application received: July 22, 2021. Transfer issued: July 25, 2023.

Mining Permit No. 49861303. GP104 Permit No. PAM121039. Bear Gap Coal Co., LLC, 859 East Market Street, Spring Glen, PA 17978, Zerbe Township, **Northumberland County.** Coverage under the General NPDES Stormwater Permit for stormwater discharges associated with mining activities (BMP-GP-104). Receiving stream: Zerbe Run. Application received: July 22, 2021. Coverage issued: July 25, 2023.

Noncoal Permits

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

Contact: Cayleigh Boniger, Clerical Supervisor 2, 814-797-0824.

Mining Permit No. 3075SM14. NPDES No. PA0280500. West Ridge Gravel Co., 3251 Fairplane Road, P.O. Box 181, Girard, PA 16417, Girard Township, **Erie County.** Renewal of NPDES No. PA0280500. Receiving streams: Godfrey Run, classified for the following

uses: HQ—CWF. Application received: February 21, 2023. Issued: July 20, 2023.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

Contact: Cassie Stanton, Clerical Assistant 2.

Mining Permit No. 08212802. GP-104 No. PAM222001. Rock Ridge Quarries, Inc., 1099 Back Road, Sugar Run, PA 18846, Wilmot Township, **Bradford County**. Commencement, operation, and restoration of a small noncoal (industrial minerals) operation, affecting 5.0 acres. Receiving stream(s): Sugar Run Creek classified for the following use(s): CWF, MF. Application received: December 20, 2021. Issued: July 24, 2023.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Action(s) Taken on Application(s) Under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting Activity Performed as Part of a Coal or Noncoal Mining Activity will be Regulated by the Mining Permit for that Coal or Noncoal Mining Activity.

Blasting Permits

New Stanton District Mining Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

Contact: Tracy Norbert, RA-EPNEWSTANTON@pa.gov.

Permit No. 63234103. Wampum Hardware Company, 636 Paden Road, New Galilee, PA 16141, Union Township, **Washington County**. Blasting Activity Permit for the construction of American Mingo commercial development, with an expiration date of December 31, 2023. Application received: July 18, 2023. Issued: July 18, 2023.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

Permit No. 13234101. Maine Drilling & Blasting, Inc., P.O. Box 1140, Gardiner, ME 04345, Banks Township, **Carbon County**. Construction blasting for Little Leaf Farms Greenhouse Phase 4. Application received: July 14, 2023. Permit issued: July 20, 2023. Expiration date: July 14, 2024.

Permit No. 06234105. M3 Explo, LLC, P.O. Box 615, Bowmansville, PA 17507, City of Reading, **Berks County**. Construction blasting for Reading Elementary School. Application received: July 19, 2023. Permit issued: July 24, 2023. Expiration date: July 19, 2024.

Permit No. 36234117. Maine Drilling & Blasting, Inc., P.O. Box 1140, Gardiner, ME 04345, East Lampeter Township, **Lancaster County**. Construction blasting for Greenfield North. Application received: July 20, 2023. Permit issued: July 24, 2023. Expiration date: July 20, 2024.

Permit No. 45234105. Holbert Explosives, Inc., 237 Mast Hope Plank Road, Suite A, Lackawaxen, PA 18435, Barrett Township, **Monroe County**. Construction blasting for Thomas Colligan foundation and tank. Application received: July 17, 2023. Permit issued: July 24, 2023. Expiration date: July 17, 2024.

Permit No. 67234105. Douglas Explosives, Inc., 2052 Philipsburg Bigler Highway, Philipsburg, PA 16866, Dover Township, **York County**. Construction blasting for

Sagebrook Phase 3. Application received: July 20, 2023. Permit issued: July 24, 2023. Expiration date: December 30, 2023.

Permit No. 36234118. Keystone Blasting Service, 15 Hopeland Road, Lititz, PA 17543, Warwick Township, **Lancaster County**. Construction blasting for Lititz Reserves Phase 9 and 10. Application received: July 21, 2023. Permit issued: July 24, 2023. Expiration date: July 30, 2024.

Permit No. 38234112. Keystone Blasting Service, 15 Hopeland Road, Lititz, PA 17543, North Cornwall Township, **Lebanon County**. Construction blasting for Pinebrook Development. Application received: July 21, 2023. Permit issued: July 24, 2023. Expiration date: July 30, 2024.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department of Environmental Protection (DEP) has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, DEP has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), and that the construction will not violate applicable Federal and State Water Quality Standards.

Individuals aggrieved by these actions may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30-days. You do not need a lawyer to file an appeal with the Board.

Individuals in need of accommodations should contact the Environmental Hearing Board through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Important legal rights are at stake, however, so you should show this notice to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board 717-787-3483 for more information.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Action(s) Taken on Application(s) for the Following Activities Filed Under The Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and the Clean Streams Law and Notice of Final Action for Certification Under Section 401 of the FWPCA.

Northcentral Region: Waterways & Wetlands Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Pete Geanacopoulos, Project Manager, 570-327-3701.

E0804223-005. Bradford County, 2 VanKuren Drive, Towanda, PA 18848, Wells Township, **Bradford County**. U.S. Army Corps of Engineers Baltimore District.

The proposed project involves replacing a county-owned structure carrying T-762 over Seeley Creek in Wells Township, Bradford County. The scope of work includes the replacement of the structurally deficient existing bridge carrying T-762 (Farm View Road) over Seeley Creek with a P/S concrete spread box beam bridge. Latitude: 41.990326°, Longitude: -76.902107°. Application received: March 13, 2023. Accepted: March 29, 2023. Permit issued: July 21, 2023.

ENVIRONMENTAL ASSESSMENTS

Central Office: Waterways & Wetlands Program, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, 717-783-5784.

Contact: Josh Fair, Water Program Specialist, 717-772-5988.

D40-020EA. Bilal Baqai, Pennsylvania Department of Conservation and Natural Resources, Facility Design and Construction, 2808 Three Mile Run Road, Perkasio, PA 18944, Plains Township, **Luzerne County**. U.S. Army Corps of Engineers Baltimore District.

The Department of Environmental Protection, Division of Dam Safety (Department) has reviewed and approved the restoration plan to remove the Pine Run No. 1 Dam to eliminate a threat to public safety and to restore approximately 700 feet of stream channel to a free-flowing condition. The proposed restoration project includes full sediment removal within the limits of the impoundment and proposes grading of a pilot channel to encourage channel development in the stream's historic alignment. The project is located across Pine Creek (CWF, MF) (Wilkes-Barre West, PA Quadrangle, Latitude: 41.1975 Longitude: 75.8956). Plan was approved on July 14, 2023 Latitude: 41.1975°, Longitude: -75.8956°. Application received: May 5, 2023. Approved: July 14, 2023.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the

Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Individuals in need of accommodations should contact the Environmental Hearing Board through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at 717-787-3483 for more information.

Eastern District: Oil and Gas Management Program, 208 West Third Street, Williamsport, PA 17701-6448.

Contact: RA-EPEASTERNOGPRG@pa.gov.

ESCGP # 3 ESG295822035-00

Applicant Name **Coterra Energy, Inc.**

Contact Person Kenneth Marcum

Address 2000 Park Lane, Suite 300

City, State, Zip Pittsburgh, PA 15275-1121

Township(s) Lenox Township

County **Susquehanna County**

Receiving Stream(s) and Classification(s) Willow Brook (CWF, MF), Martins Creek (CWF, MF)

Application received: December 12, 2022

Issued: July 18, 2023

ESCGP # 3 ESG294123010-00

Applicant Name **PA Gen Energy Co, LLC**

Contact Person Nathan Harris

Address 120 Market Street

City, State, Zip Warren, PA 16365

Township(s) Plunketts Creek Township

County **Lycoming County**

Receiving Stream(s) and Classification(s) UNT to Little

Bear Creek # 69062 (HQ—CWF, MF), UNT to

Loyalsock Creek # 64355 (HQ—CWF, MF), UNT to

Loyalsock Creek # 8764 (HQ—CWF, MF)

Application received: April 18, 2023

Issued: July 19, 2023

Southwest Region: Oil and Gas Management Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: RA-EPSW-OGSUBMISSION@pa.gov.

ESCGP # 3 ESG073023011-00

Applicant Name **EQM Gathering OPCO LLC—**

NIDBS014/NIDBH014 Pipeline

Contact Person Shyama Santiapillai

Environmental Coordinator, 412-627-7770

ssantiapillai@equitransmidstream.com

Address 0.1 mi S of Mt. Zion Road and Toms Run Road

City, State, Zip Waynesburg, PA 15370

Township(s) Gilmore Twp, Jackson Twp

County **Greene County**

Receiving Stream(s) and Classification(s) 001: Lat

39.75095, Long -80.31216. Receiving Water, UNT to

Clawson Run. Ch. 93 class WWF. 002: Lat 39.75197,

Long -80.31322. Receiving Water, UNT to Clawson Run.

Ch. 93 class WWF. 003: Lat 39.75198, Long -80.31516.

Received Water, UNT to Clawson Run. Ch. 93 class

WWF. 004: Lat 39.75371, Long -80.31654. Received Water, UNT to Roberts Run. Ch. 93 class WWF. 005: Lat 39.77580, Long -80.31878. Received Water, Toms Run & UNTs to Toms Run. Ch. 93 class WWF. 006: Lat 39.76460, Long -80.32513. Received Water, Blockhouse Run and UNTs to Blockhouse Run Ch. 93 class WWF.

Application received: July 24, 2023

Issued: July 24, 2023

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 2

The Following Plan(s) and Report(s) Were Submitted Under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DEP has received the following plans and reports.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

HO Mart 1, Storage Tank Facility ID # **58-12207**, 242 Church Street, Montrose, PA 18801, Montrose Borough, **Susquehanna County**. Resource Environmental Management, 50 Maple Street, Montrose, PA 18801, on behalf of Hinds Oil Company, Inc., P.O. Box 100, Montrose, PA 18801 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with gasoline. The plan is intended to document the remedial actions for meeting Statewide health standards.

Convenient Food Mart 3029, Storage Tank Facility ID # **35-08517**, 330 Northern Boulevard, Clarks Summit, PA 18411, South Abington Township, **Lackawanna County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Convenient Food Marts of Pennsylvania,

215 Clark Avenue, Clarks Summit, PA 18411 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with gasoline. The report is intended to document the remedial actions for meeting Statewide health standards.

Northwest Region: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Nick, 814-332-6978.

Country Fair 64, Storage Tank Facility ID # **42-91548**, 8 West Washington Street, Bradford, PA 16701, City of Bradford, **McKean County**. Groundwater & Environmental Services, Inc., 508 Thomson Park Drive, Cranberry Township, PA 16066, on behalf of Country Fair, Inc., 2251 East 30th Street, Erie, PA 16510 submitted a Remedial Action Completion Report concerning remediation of groundwater contaminated with Unleaded Gasoline. The report is intended to document the remedial actions for meeting nonresidential Statewide health and background standards.

Southwest Region: Environmental Cleanup & Brownfields Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Kam Miseikyte, Clerical Assistant 2, 412-442-4091.

980 Full Service Mart, Storage Tank Facility ID # **63-80720**, 222 SR 980, McDonald, PA 15057, Cecil Township, **Washington County**. GAI Consultants, Inc., 385 East Waterfront Drive, Homestead, PA 15120, on behalf of PA Turnpike Commission, P.O. Box 67676, Harrisburg, PA 17106 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with used oil. The report is intended to document the remedial actions for meeting residential Statewide health standards.

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 3

Action(s) Taken on the Following Plans and Reports Under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling meth-

odology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

DEP may approve or disapprove plans and reports submitted. This notice provides DEP's decision and, if relevant, the basis for disapproval.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DEP has received the following plans and reports.

Northcentral Region: Environmental Cleanup & Brownfields Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Randy Farmerie, P.G., Environmental Program Manager, 570-327-3716.

Osceola Big M 0148 5697, Storage Tank Facility ID # **59-70659**, 7732 State Route 49, Osceola, PA 16942, Osceola Township, **Tioga County**. EnviroTrac, Ltd., 176 Thorn Hill Road, Warrendale, PA 15086, on behalf of Evergreen Resource Group, LLC, 2 Righter Parkway, Suite 120, Wilmington, DE 19803 submitted a Remedial Action Plan concerning remediation of groundwater contaminated with unleaded gasoline & diesel. The plan residential demonstrated attainment of the Statewide health standards and was approved by DEP on July 19, 2023.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Keystone Gas Station, Storage Tank Facility ID # **35-50971**, 922 Drinker Tunpike, Covington Township, PA 18444, Covington Township, **Lackawanna County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Varun Bangia, 2125 Pohopoco Drive North, Kunkletown, PA 18058 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with petroleum. The plan was not acceptable to meet the Statewide health standards and was disapproved by DEP on July 20, 2023.

Carriage Stop Plaza Sunoco, Storage Tank Facility ID # **40-38017**, 2500 East End Boulevard, Wilkes-Barre, PA 18702, Plains Township, **Luzerne County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Anup Patel, 2500 East End Boulevard, Wilkes-Barre, PA 18702 submitted a Remedial Action Plan concerning remediation of soil and groundwater contaminated with gasoline. The plan was acceptable to meet the Statewide health standards and was approved by DEP on July 21, 2023.

Al's Quick Stop PA0022 Dunmore, Storage Tank Facility ID # **35-01861**, 1220 Wheeler Avenue, Dunmore, PA 18512, Dunmore Borough, **Lackawanna County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Store 942 Real Estate, LLC, 1010 Drinker Street, Dunmore, PA 18512 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum. The report was not acceptable to meet the site-specific standards and was disapproved by DEP on July 24, 2023.

Former Tolino's Speedbreak # 35, Storage Tank Facility ID # **48-35164**, 1035 Blue Valley Drive, Pen

Argyl, PA 18072, Plainfield Township, **Northampton County**. MEA, 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Tolino Fuel Service, 225 Flicksville Road, Flicksville, PA 18050 submitted a Remedial Action Completion Report concerning remediation of groundwater contaminated with gasoline. The report demonstrated attainment of the site-specific standards and was approved by DEP on July 25, 2023.

Southwest Region: Environmental Cleanup & Brownfields Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Kam Miseikyte, Clerical Assistant 2, 412-442-4091.

Coen Oil Front Lot, Storage Tank Facility ID # **63-80436**, 1100 West Chestnut Street, Washington, PA 15301, City of Washington, **Washington County**. Letterle & Associates, Inc., 2859 Oxford Boulevard, Allison Park, PA 15101, on behalf of Coen Markets, Inc., 1000 Philadelphia Street, Canonsburg, PA 15317 submitted a Remedial Action Completion Report concerning remediation of groundwater contaminated with diesel fuel. The report residential demonstrated attainment of the Statewide health standards and was approved by DEP on July 17, 2023.

SPECIAL NOTICES

WATER PROGRAMS

Proposed Amendment to State Water Quality Certification Required By Section 401 Of The Clean Water Act For York Haven Power Company, LLC's York Haven Hydroelectric Project.

Southcentral Region: Waterways and Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, 717-705-4700.

Contact: 717-705-4802.

EA67-023 York Haven Power Company, LLC (YHPC or Applicant), York Haven Hydro Station, P.O. Box 67, York Haven, PA 17370. The York Haven Hydroelectric Project (YHHP) is an existing 19.65 megawatt hydroelectric power generating facility located across the Susquehanna River in York Haven Borough, **York County**, Conoy Township, **Lancaster County** and Londonderry Township, **Dauphin County** (York Haven, PA Quadrangle; Latitude: 40° 07' 12.31" N, Longitude: -76° 43' 11.51" W). YHHP is operated as a run-of-river dam and was constructed from 1901—1904.

On August 19, 2014, the Pennsylvania Department of Environmental Protection (PADEP) issued Water Quality Certification (WQC) EA67-023 for the YHHP. Among other required activities, WQC EA67-023 requires the design and construction of a Nature-like Fishway (NLF) in the vicinity of the apex of the main YHHP dam and Three Mile Island (TMI). Further, the NLF design required by WQC EA67-023 Section III.A.2. and Appendices A and B is currently an in-river NLF design. In 2015, the Federal Energy Regulatory Commission (FERC) relicensed the YHHP for continued operation of the YHHP, which included the requirements of WQC EA67-023. The YHPC YHHP is docketed at FERC as project no. P-1888.

On January 26, 2023, YHPC filed an application with FERC to amend their existing FERC license to reflect a new inland NLF design to replace the prior in-river NLF design. Pennsylvania WQC is required for FERC's amend-

ment of the license to reflect the project design change under the Federal Power Act.

On June 22, 2023, YHPC requested an amendment of WQC EA67-023, Section III.A.2., Appendices A and B, and inclusion of a new Appendix B-1. The proposed WQC amendment is to modify the required NLF design from an in-river NLF design to an inland NLF design. The inland NLF design is proposed to remain in the vicinity of the apex of the main dam and TMI. The proposed design change will ensure that the design, construction, operation and maintenance of the YHHP, including the revised NLF design, will protect water quality in Pennsylvania through compliance with State water quality standards and associated State law requirements, which are consistent with the requirements of the Federal Water Pollution Control Act ("Clean Water Act").

The proposed WQC amendment consists of an inland NLF design; associated design criteria for the inland NLF (new Appendix A); Conceptual Plan for the inland NLF (new Appendix B); and a Project Timeline for the YHHP inland NLF (new Appendix B-1).

Pursuant to Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), PADEP anticipates issuing a state WQC amendment for EA67-023 to modify Section III.A.2., add new Appendices A and B, and add an Appendix B-1 to WQC EA67-023. If approved, the amended WQC EA67-023 would continue to require compliance with the unchanged portions of the WQC EA67-023 and the State water quality permitting programs, criteria and conditions established pursuant to State law to ensure that the Applicant's YHHP does not violate applicable State water quality standards set forth in 25 Pa. Code Chapter 93.

YHPC's request to PADEP to amend WQC EA 67-023 and the draft WQC amendment can be reviewed at the PADEP's Southcentral Region Office (SCRO), located at the previously listed address. Please contact the PADEP SCRO at 717-705-4700 to schedule a review of this file or you may visit PADEP's website at <https://www.dep.pa.gov/Citizens/PublicRecords/Pages/Informal-File-Review.aspx> to submit an on-line file review request.

Prior to issuance of the final State water quality certification amendment, PADEP will consider all relevant and timely comments, suggestions or objections submitted to PADEP within 30 days of this notice. Written comments should be submitted by email to RA-EPWW-SCRO@pa.gov or by mail at the previously listed address or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD) and should be directed to Program Manager, Waterways and Wetlands Program. Comments should be submitted in writing and contain the name, address, email address, and telephone number of the person commenting; a concise statement of the exact basis of the comment, objections or suggestions on this proposal; and the relevant facts upon which the comment is based.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301–303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311–1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of

the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service at (800) 654-5984.

PUBLIC NOTICE OF APPLICATION AND DRAFT STATE WATER QUALITY CERTIFICATION FOR A FERC REGULATED PIPELINE PROJECT

Proposed State Water Quality Certification Required by the Commonwealth of Pennsylvania, Department of Environmental Protection Pursuant to Section 401 of the Clean Water Act for the Swarts and Hunters Cave Well Replacement Project.

Southwest Region: Oil and Gas Management Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: RA-EPSW-OGSUBMISSION@pa.gov or Kareen Milcic, PE, Environmental Engineering Manager, 412-442-4033.

EA3007223-001, EQUITRANS, LP, 2200 Energy Drive, Canonsburg, PA, 15317. Swarts and Hunters Cave Well Replacement Project (Project), in Center, Franklin, Morris and Washington Townships, **Greene County**, USACE Pittsburgh District. The proposed non-linear project starts at Hunters Cave Storage Field (Latitude: 39.9064°; Longitude: -80.2824°) and ends at Swarts Gas Storage Complex (Latitude: 39.9423°; Longitude: -80.2513°), with project impacts at four discrete locations.

On June 30, 2023, Applicant filed an application with the Federal Energy Regulatory Commission (FERC) under Section 7 of the Natural Gas Act (15 U.S.C.A. § 717f) seeking a certificate of public convenience and necessity to construct and operate its Project (FERC Docket No. CP23-507-000). The FERC Environmental Assessment for the Project may be viewed on FERC's website at www.ferc.gov (search eLibrary; Docket Search; CP23-507-000).

On July 5, 2023, Applicant requested a state water quality certification (SWQC) from the Pennsylvania Department of Environmental Protection (PADEP), as required by Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in

Pennsylvania consistent with the requirements of State law and the Clean Water Act.

The Project, as proposed, includes construction of two horizontal storage wells—one in the Hunters Cave Field and one in the Swarts Complex, approximately 0.7-mile of new 12-inch diameter natural gas pipelines, associated aboveground facilities, existing facility modifications, temporary and permanent access roads, and the use of existing contractor yards in the general Waynesburg area. The Project, as proposed, will require approximately 77.86 acres of earth disturbance, and impacts to 231 linear feet of streams (Rush Run (HQ—WWF) and UNT to Bates Fork (HQ—WWF)), 0.68 acre of floodway, 0.01 acre of temporary PEM wetland impacts, and 0 acre of wetland permanent impacts.

PADEP, by this notice, is proposing to issue a SWQC to EQUITRANS LP for the Swarts and Hunters Cave Well Replacement Project. PADEP is proposing to certify that construction, operation and maintenance of the Swarts and Hunters Cave Well Replacement Project complies with the applicable provisions of sections 301—303, 306 and 307 of the Federal Clean Water Act (33 U.S.C.A. §§ 1311—1313, 1316 and 1317). The PADEP is proposing to further certify that the construction, operation and Swarts and Hunters Cave Well Replacement Project complies with Pennsylvania water quality standards and that the construction, operation and maintenance of the project will maintain and protect applicable Commonwealth water quality standards provided that the construction, operation and maintenance of the project complies with the following PADEP water quality permitting programs, criteria and conditions established pursuant to Pennsylvania law:

1. Discharge of Hydrostatic Test Water—Applicant shall obtain and comply with a National Pollutant Discharge Elimination System (NPDES) permit(s) for the discharge of water from the hydrostatic testing of the pipeline associated with the Project pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001), 25 Pa. Code Chapter 92a (relating to NPDES permitting, monitoring and compliance), and all other applicable regulations.

2. Erosion and Sediment Control and Stormwater Management—All projects proposing earth disturbance must implement best management practices (BMPs) to protect and maintain water quality pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1—691.1001) and Storm Water Management Act (32 P.S. §§ 680.1—680.17), 25 Pa. Code Chapter 102 (relating to erosion and sediment control), and all other applicable regulations. Applicant shall obtain and comply with an Erosion and Sediment Control Permit(s) for earth disturbance associated with the Project as provided in 25 Pa. Code § 102.5.

3. Water Obstruction and Encroachment Permits—Applicant shall obtain and comply with a Water Obstruction and Encroachment Permit(s) for the construction, operation and maintenance of all stream and wetland crossings associated with the Project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), and Flood Plain Management Act (32 P.S. §§ 679.101—679.601), 25 Pa. Code Chapter 105 (relating to dam safety and waterway management), 25 Pa. Code Chapter 106 (relating to floodplain management) and all other applicable regulations.

4. Other Water Quality Requirements—Applicant shall obtain any other permits, authorizations or approvals

required to construct, operate, and maintain the Project from any interstate or international agency as required by an interstate compact or international agreement that has established water quality standards applicable to surface waters of this Commonwealth, including wetlands.

5. Water Quality Monitoring—PADEP retains the right to specify additional studies or monitoring to ensure that water quality in the receiving waters associated with the Project is not adversely impacted by any operational and construction process that may be employed by Applicant.

6. Operation—At all times, Applicant shall properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) installed to achieve compliance with the terms and conditions of this SWQC and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.

7. Inspection—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of PADEP or the delegated County Conservation District to determine compliance with this SWQC, including all permits, authorizations or approvals issued ensure the project shall maintain and protect state water quality standards as required by this SWQC. Applicant shall provide a copy of this SWQC to an authorized representative conducting an inspection of the Project.

8. Transfer of Projects—If Applicant intends to transfer any legal or equitable interest in the Project or any portion(s) thereof, Applicant shall provide a copy of this SWQC and copies of any permits, authorizations or approvals obtained to comply with the SWQC upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the appropriate PADEP Office of such intent. Notice to PADEP shall include a transfer agreement signed by the existing and new owners containing a specific date for transfer of responsibility, coverage, and liability under the SWQC and any permits, authorizations and approvals obtained to comply with the SWQC. The new owner shall submit to PADEP a new application form for the SWQC and any permits, authorizations and approvals required to comply with the SWQC signed by the new owner.

9. Correspondence—All correspondence with and submittals to PADEP concerning this SWQC shall be addressed to:

Department of Environmental Protection
Southwest Regional Office
District Oil and Gas Operations
Christy Owens, Aquatic Biologist 2
400 Waterfront Drive, Pittsburgh, PA 15222
chriowens@pa.gov

10. Reservation of Rights—PADEP may modify, suspend or revoke this SWQC if (i) PADEP becomes aware of new facts about the Project that warrant such action; or (ii) PADEP determines that Applicant has not complied with the terms and conditions of this SWQC. PADEP may require additional measures to achieve compliance with any applicable law or regulation.

11. Other Laws—Nothing in this SWQC shall be construed to preclude the institution of any legal action or to

relieve Applicant from any responsibilities, liabilities, or penalties established pursuant to any applicable law or regulation.

12. Severability—The provisions of this SWQC are severable and should any provision of this SWQC be declared invalid or unenforceable, the remainder of this SWQC shall not be affected thereby.

Prior to issuance of the final SWQC, PADEP will consider all relevant and timely comments, suggestions or objections submitted to PADEP within 30 days of this notice. Comments should be directed to the previously listed address or through the Pennsylvania Hamilton Relay Service at 800-654-5984 (TDD). Comments must be submitted in writing and contain the name of the person commenting and a concise statement of comments, objections or suggestions on this proposal. No comments submitted by facsimile will be accepted.

[Pa.B. Doc. No. 23-1038. Filed for public inspection August 4, 2023, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Availability of Technical Guidance

Technical guidance documents (TGD) are available on the Department of Environmental Protection's (Department) web site at www.depgreenport.state.pa.us/elibrary/. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final TGDs are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft TGDs.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download TGDs. When this option is not available, persons can order a paper copy of any of the Department's draft or final TGDs by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to TGDs

Following is the current list of recent changes. Persons who have questions or comments about a particular document should contact the person whose name and phone number are listed with each document.

Final TGD: New Guidance

DEP ID: 310-2100-002. **Title:** Guidance for Developing a Chapter 105 Alternatives Analysis. **Description:** This TGD provides guidance on the preparation of an alternatives analysis under 25 Pa. Code Chapter 105 (relating to dam safety and waterway management). This guidance: clarifies the appropriate level of analysis required for evaluating alternatives for projects requiring an Individual Water Obstruction and Encroachment Permit un-

der 25 Pa. Code Chapter 105; provides guidelines for determining if an alternative should be considered practicable; and establishes a common, complete and consistent level of understanding of the information needed by the Department to adequately review alternatives analyses for water obstruction and encroachment permit applications proposing impacts to aquatic resources.

This final TGD was revised as a result of comments received on the draft TGD published at 51 Pa.B. 5757 (September 4, 2021), then entitled Chapter 105 Alternatives Analysis Technical Guidance Document. Based on 93 comments received from six commentators during the 30-day public comment period on the draft TGD, the Department made several editorial and substantive changes to the final TGD. These changes included many clarifying edits and rearrangement of sections for better readability and more logical flow of information, as well as updates to regulatory references for accuracy, addition of new sections to address the unique factors to consider for different types of projects and removal of unnecessary definitions. The comment and response document accompanying this final TGD responds to the comments received on the draft TGD.

Contact: Questions regarding this TGD should be directed to Andy Klinger, Bureau Director, Bureau of Waterways Engineering and Wetlands, (717) 772-5975, anklinger@pa.gov.

Effective Date: August 5, 2023

RICHARD NEGRIN,
Secretary

[Pa.B. Doc. No. 23-1039. Filed for public inspection August 4, 2023, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Environmental Justice Advisory Board Meeting Change

The Environmental Justice Advisory Board (Board) will meet at 1 p.m. on Tuesday, August 15, 2023, in the Delaware Room, 16th Floor, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. Individuals may attend the meeting in person or remotely. Individuals interested in providing public comments during the meeting are encouraged to sign up prior to the start of the meeting by contacting Jennifer McLuckie at jmcluckie@pa.gov or (717) 772-5633.

Information on how to join the meeting, as well as agenda and meeting materials, will be available on the Board's webpage, found through the Department of Environmental Protection's (Department) web site at www.dep.pa.gov/EJAB. Questions concerning the August 15, 2023, meeting can be directed to Jennifer McLuckie at jmcluckie@pa.gov or (717) 772-5633.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Jennifer McLuckie at jmcluckie@pa.gov or (717) 772-5633 or through the Pennsylvania Hamilton Relay

Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

RICHARD NEGRIN,
Secretary

[Pa.B. Doc. No. 23-1040. Filed for public inspection August 4, 2023, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Pennsylvania's 2023 Annual Ambient Air Monitoring Network Plan—Corrected Dates

At 53 Pa.B. 4043 (July 29, 2023), the notice seeking public comment on Pennsylvania's 2023 Annual Ambient Air Monitoring Network Plan (Plan) contained incorrect due dates for comments and location of the Plan on the Department of Environmental Protection's (Department) web site. The corrected information is as follows:

The Department is seeking public comment on the Plan. The Plan has been updated to address changes that have been made in the Commonwealth's ambient air monitoring network and to identify changes that are anticipated to occur in the remainder of 2023 and in 2024.

On October 17, 2006, the United States Environmental Protection Agency (EPA) promulgated final amendments to the National ambient air monitoring requirements for criteria pollutants at 40 CFR Parts 53 and 58 (relating to ambient air monitoring reference and equivalent methods; and ambient air quality surveillance). See 71 FR 61235 (October 17, 2006). The EPA's final rule requires state and local agencies to enhance air monitoring to "improve public health protection and better inform the public about air quality in their communities." Under 40 CFR 58.10 (relating to annual monitoring network plan and periodic network assessment), air quality state and local monitoring agencies must adopt an annual air monitoring network plan and make the plan available for public inspection for at least 30 days prior to final submission to the EPA Regional Administrator. The Plan, which was due July 29, 2023, must have included a statement of purpose for each monitor and evidence that siting and operation of each monitor meets Federal requirements. The EPA may also provide an opportunity for review and comment prior to approving or disapproving a state's monitoring network plan.

The Plan is available on the Department's web site at www.ahs.dep.pa.gov/eComment.

The Department must receive comments no later than Monday, August 28, 2023. Commentators are encouraged to submit comments using the Department's eComment system at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments can be submitted to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. Use "2023 Annual Monitoring Network Plan" as the subject line in written communication.

RICHARD NEGRIN,
Secretary

[Pa.B. Doc. No. 23-1041. Filed for public inspection August 4, 2023, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Proposed State Implementation Plan Revision; Attainment Demonstration and Base Year Inventory for the Philadelphia, PA Nonattainment Area for the 2015 Ozone National Ambient Air Quality Standard; Public Hearing

The Department of Environmental Protection (Department) is seeking public comment on a proposed State Implementation Plan (SIP) revision which demonstrates how the Philadelphia Area, which is the Commonwealth's part of the larger multi-state Philadelphia-Wilmington-Atlantic City nonattainment area, will attain the 2015 8-hour National Ambient Air Quality Standard (NAAQS) for Ozone. The Philadelphia Area includes all of Bucks, Chester, Delaware, Montgomery and Philadelphia Counties.

On October 26, 2015, the United States Environmental Protection Agency (EPA) promulgated a revised primary and secondary Ozone NAAQS of 70 parts per billion, which went into effect on August 3, 2018 (80 FR 65292). On June 4, 2018, the EPA designated the Philadelphia-Wilmington-Atlantic City Area as "marginal" nonattainment, including the Philadelphia Area for the 2015 8-hour Ozone NAAQS (83 FR 25776). Short-term exposure to ozone has been linked to adverse respiratory conditions in humans.

On October 7, 2022, the EPA finalized the Determination of Attainment by the Attainment Date, which determined whether certain areas have achieved levels of ground-level ozone pollution that met the 2015 health-based air quality standards for the 2015 Ozone NAAQS by the attainment date, August 3, 2021 (87 FR 60897). The EPA's action determined that the Philadelphia-Wilmington-Atlantic City Area failed to attain the 2015 Ozone NAAQS by the applicable attainment date and reclassified the area from "marginal" to "moderate" nonattainment (87 FR 60898). This nonattainment area, including the Philadelphia Area, is now required to attain the 8-hour ozone standard by August 3, 2024 (87 FR 60903). The Department must develop revisions to the Commonwealth's SIP to demonstrate how the area will attain the 2015 ozone standard by the required date. Furthermore, the nonattainment area is required to demonstrate attainment of the standard by the end of the last full ozone season prior to the listed attainment date, August 3, 2024, which is the end of the 2023 ozone season.

Attainment demonstrations for the 2015 8-hour Ozone NAAQS were due January 1, 2023. This attainment demonstration contains an analysis of air quality, required emission inventories, a description of control strategies, contingency measures and conceptual modeling for the Philadelphia nonattainment area.

This proposed SIP revision is for the Commonwealth portion of the "moderate" Philadelphia-Wilmington-Atlantic City, PA-NJ-MD-DE Nonattainment Area and will be submitted by the Department to the EPA when final.

The proposed SIP revision is available on the Department's web site at www.ahs.dep.pa.gov/eComment.

The Department will provide the opportunity for a public hearing to receive comments on this proposed SIP revision on September 6, 2023, at 1 p.m. at the Southeast Regional Office, 2 East Main Street, Norristown, PA

19401. Persons wishing to present testimony should contact Amanda Rodriguez at P.O. Box 8468, Harrisburg, PA 17105, (717) 787-7677 or amarodrigu@pa.gov no less than 24 hours in advance of the public hearing to reserve a time. Witnesses will be limited to 10 minutes and should provide two written copies of their comments.

Persons with a disability who wish to attend a hearing and require an auxiliary aid, service or other accommodation to participate in the proceeding should contact Amanda Rodriguez at amarodrigu@pa.gov or (717) 787-7677. TDD users may contact the Pennsylvania Hamilton Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs.

The Department must receive comments no later than Thursday, September 7, 2023. Commentators are encouraged to submit comments using the Department's eComment system at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments may be submitted to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. Use "Philadelphia 2015 Ozone" as the subject line in written communication.

RICHARD NEGRIN,
Secretary

[Pa.B. Doc. No. 23-1042. Filed for public inspection August 4, 2023, 9:00 a.m.]

DEPARTMENT OF HEALTH

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.18(e)(3) (relating to management):

Meadows Nursing and Rehabilitation Center
4 East Center Hill Road
Dallas, PA 18612
FAC ID # 137302

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.6(a) (relating to function of building):

Holy Family Home
5300 Chester Avenue
Philadelphia, PA 19143
FAC ID # 341602

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.7 (relating to basement or cellar):

Quality Life Services—Westmont
787 Goucher Street
Johnstown, PA 15905
FAC ID # 680102

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed contact information.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing-impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DR. DEBRA L. BOGEN,
Acting Secretary

[Pa.B. Doc. No. 23-1043. Filed for public inspection August 4, 2023, 9:00 a.m.]

DEPARTMENT OF HEALTH

Special Supplemental Nutrition Program for Women, Infants and Children (WIC Program); WIC Advisory

The WIC Advisory will meet on August 22, 2023, from 1:30 p.m. to 2:30 p.m. The purpose of this meeting is to collaborate to gather suggestions of strategies for increasing participation and improving the WIC program to better support participants. The Department of Health (Department) will send out the meeting agenda no later than August 18, 2023, at 12 p.m. by e-mail. Individuals interested in receiving a copy of the agenda may send an e-mail to ra-dhwicadvisory@pa.gov requesting to be added to the distribution list.

Individuals can join at https://teams.microsoft.com/l/meetup-join/19%3ameeting_YzE4NTIONNWUtMzU1MS00ZTI5LWI4MWYtOTk2MjM3NzFmZjM4%40thread.v2/0?context=%7b%22Tid%22%3a%22418e2841-0128-4dd5-9b6c-47fc5a9a1bde%22%2c%22Oid%22%3a%220cfa0410-062c-44ce-8c0c-5e4c0a12ecd9%22%7d.

Note: The previous link to access the meeting does not include a period. The link ends at 22%7d with no period. If copying and pasting the link, do not copy any period at the end if there is one.

Individuals can also join by calling (267) 332-8737. The conference ID number is 235201677#.

The meeting will be recorded so if individuals choose to attend, they are consenting to being recorded. Individuals should not attend the meeting if they do not wish to be recorded.

This meeting is subject to cancellation without notice.

Questions about the WIC Advisory may be submitted by e-mail to the Department at ra-dhwicadvisory@pa.gov.

Persons with a disability who require an alternative format of this listing (for example, large print, audiotape, Braille) should contact the Department of Health, Bureau of WIC, 625 Forster Street, 7th Floor West, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-1289, or for speech and/or hearing-impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The Pennsylvania WIC program is funded by the United States Department of Agriculture (USDA). The USDA is an equal opportunity provider.

USDA Nondiscrimination Statement:

In accordance with Federal civil rights law and the USDA civil rights regulations and policies, this institution is prohibited from discriminating on the basis of race, color, national origin, sex (including gender identity and sexual orientation), disability, age or reprisal or retaliation for prior civil rights activity.

Program information may be made available in languages other than English. Persons with disabilities who require alternative means of communication to obtain program information (for example, Braille, large print, audiotope, American Sign Language), should contact the responsible State or local agency that administers the program or the USDA's TARGET Center at (202) 720-2600 (voice and TTY) or contact the USDA through the Federal Relay Service at (800) 877-8339.

To file a program discrimination complaint, a complainant should complete a Form AD-3027, USDA Program Discrimination Complaint Form which can be obtained online at <https://www.usda.gov/sites/default/files/documents/USDA-OASCR%20P-Complaint-Form-0508-0002-508-11-28-17Fax2Mail.pdf>, from any USDA office, by calling (866) 632-9992 or by writing a letter addressed to the USDA. The letter must contain the complainant's name, address, telephone number and a written description of the alleged discriminatory action in sufficient detail to inform the Assistant Secretary for Civil Rights about the nature and date of an alleged civil rights violation. The completed AD-3027 form or letter must be submitted to the USDA by mail to the United States Department of Agriculture, Office of the Assistant Secretary for Civil Rights, 1400 Independence Avenue, SW, Washington, DC 20250-9410, fax (833) 256-1665, (202) 690-7442, Program.Intake@usda.gov.

This institution is an equal opportunity provider.

DR. DEBRA L. BOGEN,
Acting Secretary

[Pa.B. Doc. No. 23-1044. Filed for public inspection August 4, 2023, 9:00 a.m.]

DEPARTMENT OF STATE

Election for the Office of Judge of the Court of Common Pleas of Philadelphia County

On July 20, 2023, the Secretary of the Commonwealth (Secretary) received written notice that Judge Joel S. Johnson has revoked his declaration of candidacy for retention as a Judge of the Court of Common Pleas of Philadelphia County. Under the Constitution and laws of the Commonwealth, an election for the judicial office held by Judge Johnson will occur as part of the Municipal Election to be held November 7, 2023.

In the Municipal Election, the electors of Philadelphia County will now elect 12 Judges of the Court of Common Pleas of Philadelphia County. Each elector will be entitled to vote for up to 12 candidates, with the 12 candidates receiving the largest number of valid votes being elected.

In the Municipal Primary held May 16, 2023, the electors of the Democratic Party nominated ten candi-

dates for the office of Judge of the Court of Common Pleas of Philadelphia County. No Republican candidates appeared on the ballot in the Republican Municipal Primary. Further, as the result of an earlier retention revocation by another Judge of the Court of Common Pleas of Philadelphia County, an eleventh vacancy for the Court was previously added to the 2023 Municipal Election Ballot, with nomination for that vacancy to occur under nomination certificates and nomination papers. See 53 Pa.B. 3793 (July 15, 2023). Now, due to Judge Johnson's retention revocation, by law, each of the certified Statewide political parties of the Commonwealth—the Democratic Party, the Republican Party and the Libertarian Party—will be permitted to nominate one additional candidate for Court of Common Pleas of Philadelphia County by submitting to the Secretary, no later than September 18, 2023, a nomination certificate in the form prescribed by law and prepared in accordance with the applicable rules of the political party. See 25 P.S. §§ 2938.3, 2953 and 2954. Political bodies will be permitted to nominate a candidate by filing with the Secretary, no later than September 18, 2023, nomination papers prepared and submitted in accordance with the requirements of the Pennsylvania Election Code (25 P.S. §§ 2600—3591).

Additional information is available on the Department of State's publicly accessible web site at www.vote.pa.gov.

AL SCHMIDT,
Secretary

[Pa.B. Doc. No. 23-1045. Filed for public inspection August 4, 2023, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Contemplated Sale of Land No Longer Needed for Transportation Purposes

The Department of Transportation (Department), under the Sale of Transportation Lands Act (71 P.S. §§ 1381.1—1381.3), intends to sell certain land owned by the Department.

The following list of properties is available for sale by the Department:

1. State Route 198, Parcel No. 9, Tax ID # 4501-006, located in Saegertown Borough, Crawford County. This is an uneconomic remnant and contains 7,651 square feet of unimproved land situated at Main Street, Saegertown, PA 16433. The estimated fair market value is \$3,800. It has been determined that the land is no longer needed for present or future transportation purposes.

2. State Route 198, Parcel No. 10, Tax ID # 4501-007, located in Saegertown Borough, Crawford County. This is an uneconomic remnant and contains 8,206 square feet of unimproved land situated at Main Street, Saegertown, PA 16433. The estimated fair market value is \$4,100. It has been determined that the land is no longer needed for present or future transportation purposes.

3. State Route 198, Parcel No. 16, Tax ID # 4501-003, located in Saegertown Borough, Crawford County. This is an uneconomic remnant and contains 1,371 square feet of unimproved land situated at Main Street, Saegertown, PA 16433. The estimated fair market value is \$170. It has been determined that the land is no longer needed for present or future transportation purposes.

Public agencies are invited to express their interest in purchasing the sites within 30 calendar days from the date of publication of this notice to Deborah Knapp, Engineering District 1-0, Right-of-Way Unit, 255 Elm Street, Oil City, PA 16301.

MICHAEL CARROLL,
Secretary

[Pa.B. Doc. No. 23-1046. Filed for public inspection August 4, 2023, 9:00 a.m.]

FISH AND BOAT COMMISSION

Additions to List of Class A Wild Trout Streams; July 2023

The Fish and Boat Commission (Commission) approved the addition of five stream sections to its list of Class A wild trout streams as set forth at 53 Pa.B. 2815 (May 20, 2023). Under 58 Pa. Code § 57.8a (relating to Class A wild trout streams), it is the Commission’s policy to manage self-sustaining Class A wild trout populations as a renewable natural resource and to conserve that resource and the angling that it provides. Class A wild trout populations represent the best of this Commonwealth’s naturally reproducing trout populations.

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 23-1047. Filed for public inspection August 4, 2023, 9:00 a.m.]

FISH AND BOAT COMMISSION

Classification of Wild Trout Streams; Additions; July 2023

The Fish and Boat Commission (Commission) approved the addition of nine stream sections as set forth at 53 Pa.B. 2815 (May 20, 2023). Under 58 Pa. Code § 57.11

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
16A-6808	State Board of Examiners in Speech-Language Pathology and Audiology Licensure by Endorsement 53 Pa.B. 2830 (May 27, 2023)	06/26/23	07/26/23

(relating to listing of wild trout streams), it is the policy of the Commission to accurately identify and classify stream sections supporting naturally reproducing populations of trout as wild trout streams. The listing of a stream section as a wild trout stream is a biological designation that does not determine how it is managed. The Commission relies upon many factors in determining the appropriate management of streams. The Commission’s Fisheries Management Division maintains the complete list of wild trout streams, and it is available on the Commission’s web site at <https://www.fishandboat.com/Fishing/All-About-Fish/Catch-PA-Fish/Trout/Pages/TroutWaterClassifications.aspx>.

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 23-1048. Filed for public inspection August 4, 2023, 9:00 a.m.]

FISH AND BOAT COMMISSION

Special Regulation Designations

The Fish and Boat Commission (Commission) took the following actions with respect to waters subject to 58 Pa. Code Chapter 65 (relating to special fishing regulations) effective upon publication in the *Pennsylvania Bulletin*.

58 Pa. Code § 65.9. Big bass

The Commission removed the following water from its list of “big bass regulation” waters regulated and managed under 58 Pa. Code § 65.9 (relating to big bass):

<i>County</i>	<i>Water</i>
Clarion and Venango	Kahle Lake

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 23-1049. Filed for public inspection August 4, 2023, 9:00 a.m.]

**State Board of Examiners in Speech-Language
Pathology and Audiology
Regulation # 16A-6808 (IRRC # 3374)**

Licensure by Endorsement

July 26, 2023

We submit for your consideration the following comments on the proposed rulemaking published in the May 27, 2023 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (RRA) (71 P.S. § 745.5b). Section 5.1(a) of the RRA (71 P.S. § 745.5a(a)) directs the State Board of Examiners in Speech-Language Pathology and Audiology (Board) to respond to all comments received from us or any other source.

1. Whether the regulation conforms to the intention of the General Assembly in the enactment of the statute upon which the regulation is based.

This rulemaking implements Act 41 of 2019 (Act 41). Act 41 requires licensing boards and commissions under the Pennsylvania Department of State's Bureau of Professional and Occupational Affairs to promulgate regulations to consider applicants licensed in other jurisdictions for licensure in this Commonwealth. Act 41 states, "Final regulations shall be promulgated by each licensing board and commission within 18 months of the effective date of this section." Accordingly, all boards and commissions subject to the legislative mandate of Act 41 should have published final regulations by February 28, 2021.

Given the specific directive noted above, we urge the Board to return a final-form version of this rulemaking to this Commission, the Senate Consumer Affairs and Professional Licensure Committee, and the House Professional Licensure Committee as quickly as possible for review, consideration, and final publication as a regulation.

2. Section 45.25. Licensure by endorsement.— Economic or fiscal impacts; Protection of the public health, safety, and welfare; Clarity; Need.

Subparagraph (a)(1)(i) requires an applicant to submit a copy of the current applicable law, regulation, or other rule governing licensure, certification, registration, or permit requirements and scope of practice in the jurisdiction that issued a license, certificate, registration, or permit. Act 41 does not explicitly state this requirement. Since laws and regulations are readily available to the public and the Board via the internet, what is the need for this provision? In addition, how will the Board know if the law, regulation, or rule is current? We ask the Board to move this burden from the applicant to the Board, or to explain why the person seeking licensure by endorsement should provide this documentation. We further ask the Board to explain how it will ensure the documentation is current.

Subparagraph (a)(2)(i) provides for showing competency by practice in two of the past five years in a "substantially equivalent" jurisdiction, or jurisdictions. What standard determines whether a jurisdiction is substantially equivalent? This provision, too, seems to place an additional burden on the applicant and/or the Board to prove equivalency since the experience does not have to be in the jurisdiction that the applicant is using for endorsement and also can be in multiple jurisdictions. Has the Board considered, at least for the jurisdictions in the

United States, creating and publishing an annual determination of those jurisdictions which have laws and regulations substantially equivalent to Pennsylvania? We ask the Board to explain how these provisions in the final regulation balance protection of the public health, safety, and welfare with the burden and economic or fiscal impacts to applicants and the Board.

Paragraph (a)(4) states that an applicant must not have been disciplined by the jurisdiction that issued the license, certificate, registration, or permit. Is this provision intended to apply to the entire span of the applicant's licensure? We ask the Board to clarify this provision by specifying the types of discipline (i.e., formal discipline or complaint) and stating whether there is a limiting timeframe.

Subsection (b) states that an applicant may be required to appear before the Board for a personal interview. The Pennsylvania Speech-Language Hearing Association requests clarification regarding the personal interview process. We ask the Board to clarify in the preamble of the final-form regulation when personal interviews would be required, the nature of the interviews, and who would conduct the interviews.

3. Section 45.26. Provisional endorsement license.— Clarity; Need.

Paragraph (b)(1) would give the Board authority to issue a provisional license for less than one year. Under what circumstances would the Board need to exercise this authority? We ask the Board to clarify this provision in the final-form regulation.

Subsection (d) states that the Board will not issue a subsequent provisional license after the provisional license expires. Act 41 of 2019 does not specifically state that the Board shall only issue one provisional license. We ask the Board to explain the need for limiting provisional licenses in this manner.

4. Compliance with the RRA; Economic or fiscal impacts.

Section 5.2 of the RRA (71 P.S. § 745.5b) directs this Commission to determine whether a regulation is in the public interest. When making this determination, the Commission considers criteria such as economic or fiscal impact and reasonableness. To make that determination, the Commission must analyze the text of the proposed regulation and the reasons for the new or amended language. The Commission also considers the information a promulgating agency is required to provide under Section 5 of the RRA in the Regulatory Analysis Form (RAF) (71 P.S. § 745.5(a)). The information contained in the RAF is not sufficient to allow this Commission to determine if the regulation is in the public interest.

We ask the Board to amend RAF Question 8, which asks for specific statutory authority for the regulation. The Board states that section 5 of the Speech-Language Pathologists and Audiologists Licensure Act provides its specific statutory authority; however, the Board generally cites 63 P.S. §§ 1701—1719. We ask the Board to replace this citation with the specific statutory citation.

As noted above, under Section 45.25(a)(1)(i) an applicant seeking licensure by endorsement shall provide, among other things, a copy of the current applicable law,

regulation, or other rule governing licensure, certification, registration, or permit requirements and scope of practice in the jurisdiction that issued the applicant's license, certificate, registration, or permit. Under Section 45.25(a)(1)(ii), if the applicable law, regulation, or rule is in a language other than English, the document must be translated, at the applicant's expense, by a professional translation service and verified to be complete and accurate. Additionally, RAF Question 22b states that applicants must also provide a recent Criminal History Records Check from the state police, or other state or agency or other appropriate agency of a territory or country that is the official repository for criminal history record infor-

mation for every state in which they have lived, worked, or completed professional training/studies for the past five years. The Board's responses to RAF Questions 17, 19, and 23 regarding the financial impact on or cost to the applicant do not address these various expenses. We ask the Board, when it submits the final version of this rulemaking, to provide an updated RAF that estimates all of the costs associated with licensure by endorsement.

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 23-1050. Filed for public inspection August 4, 2023, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or it can be viewed on the Commission's web site at www.irrc.state.pa.us.

<i>Final-Form Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
16A-4322	State Board of Chiropractic Child Abuse Reporting Requirements	06/30/23	08/17/23
60-003	Pennsylvania Turnpike Commission Traffic Regulations	07/12/23	08/17/23

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 23-1051. Filed for public inspection August 4, 2023, 9:00 a.m.]

INSURANCE DEPARTMENT

Alleged Violation of Insurance Laws; David Evans Crawford; Doc. No. SC23-07-014

Notice is hereby given of the Order to Show Cause issued on July 25, 2023, by the Deputy Insurance Commissioner of the Commonwealth in the previously-referenced matter. Violations of the following are alleged: sections 611-A(1), (8) and (20) and 678-A(a) of The Insurance Department Act of 1921 (40 P.S. §§ 310.11(1), (8) and (20) and 310.78(a)).

The respondent shall file a written answer to the Order to Show Cause within 30 days of the date of issue. If the respondent files a timely answer, a formal administrative hearing shall be held in accordance with 2 Pa.C.S. §§ 501—588 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure), 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure) and other relevant procedural provisions of law.

Answers, motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed in writing with the Hearings Administrator, Insurance Department, Administrative Hearings Office, 901 North 7th Street, Harrisburg, PA 17102, ra-hearings@pa.gov.

Persons with a disability who wish to attend the previously-referenced administrative hearing, and require an auxiliary aid, service or other accommodation to partici-

pate in the hearing, contact Joseph Korman, Agency ADA Coordinator, jkorman@pa.gov, (717) 787-4429.

MICHAEL HUMPHREYS,
Insurance Commissioner

[Pa.B. Doc. No. 23-1052. Filed for public inspection August 4, 2023, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Designation as a Reciprocal Jurisdiction Reinsurer

Everest Reinsurance (Bermuda) Ltd. has applied for an initial designation as a reciprocal jurisdiction reinsurer in this Commonwealth. The application was received on October 11, 2022, and was made under section 319.1 of The Insurance Company Law of 1921 (40 P.S. § 442.1) and 31 Pa. Code § 161.3a (relating to requirements for certified reinsurers).

Persons who wish to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Monique Miller, Licensing Specialist, Insurance Department, 1345 Strawberry Square, Harrisburg, PA

17120.monmiller@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

MICHAEL HUMPHREYS,
Insurance Commissioner

[Pa.B. Doc. No. 23-1053. Filed for public inspection August 4, 2023, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Designation as a Reciprocal Jurisdiction Reinsurer

Somerset Reinsurance Ltd. has applied for an initial designation as a reciprocal jurisdiction reinsurer in this Commonwealth. The application was received on December 9, 2022, and was made under section 319.1 of The Insurance Company Law of 1921 (40 P.S. § 442.1) and 31 Pa. Code § 161.3a (relating to requirements for certified reinsurers).

Persons who wish to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Monique Miller, Licensing Specialist, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, monmiller@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

MICHAEL HUMPHREYS,
Insurance Commissioner

[Pa.B. Doc. No. 23-1054. Filed for public inspection August 4, 2023, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Designation as a Reciprocal Jurisdiction Reinsurer

Somers Re Ltd. has applied for an initial designation as a reciprocal jurisdiction reinsurer in this Commonwealth. The application was received on November 28, 2022, and was made under section 319.1 of The Insurance Company Law of 1921 (40 P.S. § 442.1) and 31 Pa. Code § 161.3a (relating to requirements for certified reinsurers).

Persons who wish to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Monique Miller, Licensing Specialist, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120,

monmiller@pa.gov. Comments received will be forwarded to the applicant for appropriate response.

MICHAEL HUMPHREYS,
Insurance Commissioner

[Pa.B. Doc. No. 23-1055. Filed for public inspection August 4, 2023, 9:00 a.m.]

INSURANCE DEPARTMENT

Application and Request for a Certificate of Authority to Provide a Continuing Care Retirement Community by Ivy Hill Post Acute Nursing & Rehabilitation, LLC

Ivy Hill Post Acute Nursing & Rehabilitation, LLC has applied for a Certificate of Authority to operate a Continuing Care Retirement Community at Ivy Hill Post Acute Nursing & Rehabilitation, LLC in Wyndmoor, PA. The initial filing was received on July 6, 2023, and was made under the Continuing-Care Provider Registration and Disclosure Act (40 P.S. §§ 3201—3225).

Persons wishing to comment on the grounds of public or private interest to the issuance of a Certificate of Authority are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient details to inform the Department of the exact basis of the statement. Written statements should be directed to Steven L. Yerger, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, syerger@pa.gov.

MICHAEL HUMPHREYS,
Insurance Commissioner

[Pa.B. Doc. No. 23-1056. Filed for public inspection August 4, 2023, 9:00 a.m.]

INSURANCE DEPARTMENT

Application and Request for a Certificate of Authority to Provide a Continuing Care Retirement Community by Oakwood Heights SNF OPCO Operating Company, LLC

Oakwood Heights SNF OPCO Operating Company, LLC has applied for a Certificate of Authority to operate a Continuing Care Retirement Community at Oakwood Heights Village in Oil City, PA. The initial filing was received on July 18, 2023, and was made under the Continuing-Care Provider Registration and Disclosure Act (40 P.S. §§ 3201—3225).

Persons wishing to comment on the grounds of public or private interest to the issuance of a Certificate of Authority are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient details to inform the Department of the exact basis of the statement. Written

statements should be directed to Steven L. Yerger, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, syerger@pa.gov.

MICHAEL HUMPHREYS,
Insurance Commissioner

[Pa.B. Doc. No. 23-1057. Filed for public inspection August 4, 2023, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Natural Gas Service

A-2023-3041824. National Fuel Gas Distribution Corporation. Application for approval of abandonment of service by National Fuel Gas Distribution Corporation for two natural gas service customers located in Scrubgrass Township, Venango County, PA.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before Monday, August 21, 2023. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, or on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Commission's web site at www.puc.pa.gov and at the applicant's business address. If a filing contains confidential or proprietary material, the filing is required to be submitted by overnight delivery. Large filings containing confidential or proprietary material may be submitted through the Commission's Share Point File system with advanced notice to the Commission prior to submittal.

Applicant: National Fuel Gas Distribution Corporation

Through and By Counsel: Anthony D. Kanagy, Esquire, Garrett P. Lent, Esquire, Post & Schell, PC, 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601, (717) 612-6034, akanagy@postschell.com, glent@postschell.com

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 23-1058. Filed for public inspection August 4, 2023, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission (Commission). Formal protests, petitions to intervene and answers must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before August 21, 2023. Filings must be made electronically through eFiling to the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg,

PA 17120, with a copy served on the applicant by August 21, 2023. Individuals can sign up for a free eFiling account with the Secretary of the Commission through the Commission's eFiling system at <https://www.puc.pa.gov/efiling/Default.aspx>. A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. The documents filed in support of the application are only available for inspection through the Commission's web site at www.puc.pa.gov by searching under the listed docket number as follows or by searching the applicant's web site.

Applications of the following for approval to *begin operating as common carriers for transportation of persons as described under each application.*

A-2023-3041195. Lovely Transport Group, LLC (2241 South Bucknell Street, Philadelphia, Philadelphia County, PA 19145) to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in Delaware County and the City and County of Philadelphia, to points in Pennsylvania, and return.

A-2023-3041324. Return to New, Inc., t/a My Family Transit (5212 North 10th Street, Philadelphia, Philadelphia County, PA 19141) to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in Delaware County and the City and County of Philadelphia, to points in Pennsylvania, and return.

A-2023-3041614. Apex Charters, LLC, t/a Legends Party Bus and Tours (40 Blue Jay Drive, DuBois, Clearfield County, PA 15081) in group and party service, in vehicles seating between 11 and 15 passengers, including the driver, between points in Pennsylvania within 150 air miles of the City of DuBois, Clearfield County.

A-2023-3041628. Heartland Medical Transportation, Inc. (115 Longfellow Close, Moosic, Lackawanna County, PA 18507) to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the Counties of Bucks, Chester and Montgomery, to points in Pennsylvania, and return. *Attorney:* Jill E. Durkin, Esq., 401 Marshbrook Road, Factoryville, PA 18419.

A-2023-3041629. Heartland Medical Transportation, Inc. (115 Longfellow Close, Moosic, Lackawanna County, PA 18507) to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the Counties of Berks, Lehigh, Northampton, Philadelphia and Schuylkill, to points in Pennsylvania, and return. *Attorney:* Jill E. Durkin, Esq., 401 Marshbrook Road, Factoryville, PA 18419.

A-2023-3041634. Solaris Limousine Service, LLC (415 Eagleview Boulevard, Suite 100, Exton, Chester County, PA 19341) in limousine service, from points in the Counties of Bucks, Chester, Delaware and Montgomery, to points in Pennsylvania, and return; excluding areas under the jurisdiction of the Philadelphia Parking Authority.

A-2023-3041767. Enroute Transportation, LLC (5619 Hazel Avenue, Philadelphia, Philadelphia County, PA 19143) to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in Delaware County and the City and County of Philadelphia, to points in Pennsylvania, and return.

A-2023-3041833. Bux-Mont Shuttle Service, LLC (726 Fitzwatertown Road, Willow Grove, Montgomery County, PA 19090) for the right to begin to transport, as a

common carrier, by motor vehicle, persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in the Counties of Bucks and Montgomery, to points in Pennsylvania, and return; excluding service that is under the jurisdiction of the Philadelphia Parking Authority. *Attorney:* John F. Povilaitis, Esquire, 409 Second Street, Suite 500, Harrisburg, PA 17101.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 23-1059. Filed for public inspection August 4, 2023, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Telecommunications

A-2023-3041874. Windstream Pennsylvania, LLC and Onvoy, LLC. Joint petition of Windstream Pennsylvania, LLC and Onvoy, LLC for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Windstream Pennsylvania, LLC and Onvoy, LLC, by their counsel, filed on July 24, 2023, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Windstream Pennsylvania, LLC and Onvoy, LLC joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov and at the applicant's business address.

The contact person is Kathryn Sophy, Director, Office of Special Assistants, (717) 787-8108.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 23-1060. Filed for public inspection August 4, 2023, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Wastewater Service

A-2023-3041834. Aqua Pennsylvania Wastewater, Inc. In the matter of the application of Aqua Pennsylvania Wastewater, Inc. (Aqua), under 66 Pa.C.S. § 1102 (relating to enumeration of acts requiring certificate) for approval of: (1) the acquisition by Aqua of the wastewater system assets of Summit Management and Utilities, Inc. situated within a portion of Kidder Township, Carbon County; and (2) the right of Aqua to begin to offer, render,

furnish and supply wastewater service to the public in a portion of Kidder Township, Carbon County, nunc pro tunc.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before August 21, 2023. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, or on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Commission's web site at www.puc.pa.gov and at the applicant's business address. If a filing contains confidential or proprietary material, the filing is required to be submitted by overnight delivery. Large filings containing confidential or proprietary material may be submitted through the Commission's Share Point File system with advanced notice to the Commission prior to submittal.

Applicant: Aqua Pennsylvania Wastewater, Inc., 762 West Lancaster Avenue, Bryn Mawr, PA 19010

Through and By Counsel for: Alexander R. Stahl, Esq., Aqua Pennsylvania Wastewater, Inc., 762 West Lancaster Avenue, Bryn Mawr, PA 19010, (610) 645-1130, astahl@aquaamerica.com

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 23-1061. Filed for public inspection August 4, 2023, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Water Distribution Assets

A-2023-3041860. The York Water Company. In the matter of the application of The York Water Company, under 66 Pa.C.S. § 1102(a)(3) (relating to enumeration of acts requiring certificate) for approval of the right of The York Water Company to acquire the water distribution assets of Longstown Mobile Estates in Windsor Township, York County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before August 21, 2023. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, or on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Commission's web site at www.puc.pa.gov and at the applicant's business address. If a filing contains confidential or proprietary material, the filing is required to be submitted by overnight delivery. Large filings containing confidential or proprietary material may be submitted through the Commission's Share Point File system with advanced notice to the Commission prior to submittal.

Applicant: The York Water Company, 130 East Market Street, York, PA 17401

Through and By Counsel for: Michael W. Hassell, Esq., mhassell@postschell.com, Devin T. Ryan, Esq., dryan@postschell.com, Post & Schell, PC, 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 23-1062. Filed for public inspection August 4, 2023, 9:00 a.m.]

**PUBLIC SCHOOL EMPLOYEES’
RETIREMENT BOARD**

Hearing Scheduled

A hearing has been scheduled, as authorized by 24 Pa.C.S. Part IV (relating to Public School Employees’ Retirement Code), in connection with the Public School Employees’ Retirement System’s (System) denial of claimant’s request concerning the indicated account.

The hearing will be held before a hearing examiner at the Public School Employees’ Retirement System, 5 North Fifth Street, Harrisburg, PA 17101.

September 14, 2023	Account of Annette Patterson (T-D Membership)	10 a.m.
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Persons with a disability who wish to attend the previously listed hearing and require an auxiliary aid, service or other accommodation to attend the proceeding should contact the Appeal Docket Clerk at (717) 720-4888 to discuss how the System may best accommodate their needs.

Parties may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearing will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). Under 22 Pa. Code § 201.1 (relating to applicability of general rules), procedural matters will be in conformance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) unless specific exemption is granted.

TERRILL J. SANCHEZ,
Executive Director

[Pa.B. Doc. No. 23-1063. Filed for public inspection August 4, 2023, 9:00 a.m.]

