

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending August 8, 2023.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, may file comments in writing with the Department, for Bank Supervision, by e-mail to ra-bnbnksbmsnspt@pa.gov or for credit unions, by e-mail to ra-bncusubmissions@pa.gov and trust companies, by e-mail to ra-bntrustsuprvsninq@pa.gov. Comments must be received no later than 30 days from the date that the notice regarding acceptance of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, for banks (717) 783-8240, or for credit unions or trust companies (717) 783-2253.

APPLICATIONS FOR COMMENT

BANKING INSTITUTIONS

No activity.

CREDIT UNIONS

No activity.

OTHER APPLICATION ACTIVITY

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Status</i>
08-04-2023	Somerset Trust Company Somerset Somerset County	632 West Main Street Mount Pleasant Westmoreland County	Approved
07-31-2023	Univest Bank & Trust Co. Souderton Montgomery County	1501 Ardmore Boulevard Pittsburgh Allegheny County	Opened

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Status</i>
05-15-2023	Tompkins Community Bank Ithaca Tompkins County, NY	<i>To:</i> 153 East Lancaster Avenue Wayne Delaware County, PA <i>From:</i> 600 West Lancaster Avenue Wayne Delaware County, PA	Effective

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

WENDY S. SPICHER,
Acting Secretary

[Pa.B. Doc. No. 23-1120. Filed for public inspection August 18, 2023, 9:00 a.m.]

DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

Pennsylvania Housing Advisory Committee Meeting; 2024—2028 Consolidated Plan

The Department of Community and Economic Development (Department) is preparing the Commonwealth's 2024—2028 Consolidated Plan (Plan). The Plan is designed to help states and local jurisdictions to assess their affordable housing and community development needs and market conditions and to make data-driven, place-based investment decisions.

The consolidated planning process serves as the framework for a Statewide dialogue to identify housing and community development priorities that align and focus funding from the United States Department of Housing and Urban Development's Community Planning and Development formula block grant programs:

- *CDBG*: Community Development Block Grant Program
- *HOME*: HOME Investment Partnerships Program
- *ESG*: Emergency Solutions Grant Program
- *HOPWA*: Housing Opportunities for Persons with AIDS Program
- *HTF*: National Housing Trust Fund

Pennsylvania Housing Advisory Committee
Thursday, September 7, 2023
1 p.m.

The Pennsylvania Housing Advisory Committee (Committee) is responsible for reviewing Statewide housing, community development and support services needs and priorities, as well as advising the Department in the preparation of the Commonwealth Consolidated Plan, annual action plans and the coordination of Federal, State and local resources to manage the implementation of these plans.

As part of the planning process for the Plan, the Committee will be meeting in an open, public forum. The purpose of the meeting will be to review trends and needs through data analysis and consultation process. Additionally, the Committee will discuss the key findings, the priority needs and strategies for the Plan.

Individuals who wish to attend the Committee meeting may join by phone at (267) 332-8737. The conference ID is 439 171 889#.

Individuals who have a disability or limited English proficiency and wish to participate in the public hearing should contact David Grey, dgrey@pa.gov, (717) 214-5341 or TDD (717) 346-0308 at a minimum of 72 hours prior to the meeting to discuss how the Department can accommodate their needs.

RICK SIGER,
Secretary

[Pa.B. Doc. No. 23-1121. Filed for public inspection August 18, 2023, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS UNDER THE CLEAN STREAMS LAW AND FEDERAL CLEAN WATER ACT

This notice provides information about persons who have applied to the Department of Environmental Protection (DEP) for a new, renewed, or amended NPDES or WQM permit, or a permit waiver for certain stormwater discharges, or have submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications and NOIs concern, but are not limited to, effluent discharges from sewage treatment facilities and industrial facilities to surface waters or groundwater; stormwater discharges associated with industrial activity (industrial stormwater), construction activity (construction stormwater), and municipal separate storm sewer systems (MS4s); the application of pesticides; the operation of Concentrated Animal Feeding Operations (CAFOs); and the construction of sewage, industrial waste, and manure storage, collection and treatment facilities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). More information on the types of NPDES and WQM permits that are available can be found on DEP's website (visit www.dep.pa.gov and select Businesses, Water, Bureau of Clean Water, Wastewater Management, and NPDES and WQM Permitting Programs).

<i>Section</i>	<i>Category</i>
I	Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received
II	Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs
III	Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity

Section I identifies the following applications and NOIs that have been received by DEP:

- Individual and General WQM Permit Applications Received—DEP provides a 15-day public comment period for Individual WQM Permit Applications for new and reissued permits. There is no public comment period for General WQM Permit NOIs.

- General Chapter 92a NPDES Permit NOIs Received—There is no public comment period for General NPDES NOIs received.

- All Transfer and Minor Amendment Applications/NOIs Received—Transfer and Minor Amendment Applications/NOIs received for Individual and General WQM Permits and Individual and General NPDES Permits, excluding PAG-01 and PAG-02, are identified but do not have public comment periods. DEP provides a 15-day public comment period for Individual WQM Permit Applications for amendments.

Additional information on these applications and NOIs may be reviewed by generating the “Applications and NOIs without Comment Periods Report” or, for Individual WQM Permit Applications, the “Applications Received with Comment Periods Report” on DEP’s website at www.dep.pa.gov/CWPublicNotice.

Section II identifies individual NPDES permit applications received and draft permits indicating DEP’s tentative determination relating to sewage, industrial waste, industrial stormwater, MS4s, pesticides and CAFOs. A 30-day public comment period applies to these applications and draft permits, except when a site-specific water quality criterion is used to establish effluent limitations, in which case a 45-day public comment period applies. The period for comment may be extended at the discretion of DEP for one additional 15-day period. Additional information, including links to draft permits and fact sheets that explain the basis for DEP’s tentative determinations may be reviewed by generating the “Applications Received with Comment Periods Report” on DEP’s website at www.dep.pa.gov/CWPublicNotice. Notification of 15-day extensions for comment will be provided in the “Applications Received with Comment Periods Report” (Comments column).

Section III identifies individual NPDES permit applications received and draft permits indicating DEP’s tentative determination relating to stormwater discharges associated with construction activities. A 30-day public comment period applies to these applications and draft permits. The period for comment may be extended at the discretion of the Department for one additional 15-day period. Additional information may be reviewed by generating the “Applications Received with Comment Periods Report” on DEP’s website at www.dep.pa.gov/CWPublicNotice.

Applications, NOIs and draft permits, where applicable, may be reviewed at the DEP office that received the application or NOI. Members of the public are encouraged to use DEP’s website to obtain additional information as discussed previously.

Comments received within the appropriate comment periods for WQM and NPDES permit applications will be retained by DEP and considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform DEP of the exact basis of a comment and the relevant facts upon which it is based.

DEP office contact information to review applications and NOIs and to submit comments for those applications, when applicable, is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484-250-5910. Email: RA-EPNPDES_SERO@pa.gov for permits in Sections I & II; RA-EPWW-SERO@pa.gov for permits in Section III.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570-826-5472. Email: RA-EPNPDES_NERO@pa.gov for permits in Sections I & II; RA-EPWW-NERO@pa.gov for permits in Section III.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717-705-4732. Email: RA-EPNPDES_SCRO@pa.gov for permits in Sections I & II; RA-EPWW-SCRO@pa.gov for permits in Section III.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570-327-3693. Email: RA-EPNPDES_NCRO@pa.gov for permits in Sections I & II; RA-EPWW-NCRO@pa.gov for permits in Section III.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412-442-4286. Email: RA-EPNPDES_SWRO@pa.gov for permits in Sections I & II; RA-EPWW-SWRO@pa.gov for permits in Section III.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814-332-6340. Email: RA-EPNPDES_NWRO@pa.gov for permits in Sections I & II; RA-EPWW-NWRO@pa.gov for permits in Section III.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-787-5017. Email: RA-EPNPDES_Permits@pa.gov.

DEP Regional Permit Coordination Office (RPCO)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-772-5987. Email: RA-EPREGIONALPERMIT@pa.gov.

DEP will also accept requests or petitions for public hearings on applications. The request or petition must indicate the interest of the party filing and the reasons why a hearing is warranted. A hearing will be held if DEP determines that there is a significant public interest. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. DEP will postpone its final determination until after a public hearing is held.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

I. Individual and General WQM Permit Applications/NOIs Received, General NPDES Permit NOIs Received, and All Transfer and Minor Amendment Applications/NOIs Received.

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAD360065	Chapter 102 Individual NPDES Permit	Amendment Minor	Warwick School District 301 W Orange Street Lititz, PA 17543-1814	Lititz Borough Lancaster County	SCRO
0123804	Joint DEP/PFBC Pesticides Permit	New	Gettysburg Battlefield Resort 1960 Emmitsburg Road Gettysburg, PA 17325-7196	Cumberland Township Adams County	SCRO
0621804	Joint DEP/PFBC Pesticides Permit	Amendment	Goodrich Lonnie 33 Docwill Drive Barto, PA 19504-8740	Washington Township Berks County	SCRO
0913884	Joint DEP/PFBC Pesticides Permit	Renewal	Wolfe Don 71 Sweetbriar Road Perkasie, PA 18944-3866	Bedminster Township Bucks County	SERO
0913926	Joint DEP/PFBC Pesticides Permit	Renewal	Boy Scouts of America Camp Ockanickon 5787 State Park Road Pipersville, PA 18947-1501	Plumstead Township Bucks County	SERO
0913931	Joint DEP/PFBC Pesticides Permit	Renewal	Peterson Eric 2597 Street Road Box 127 Lahaska, PA 18931	Buckingham Township Bucks County	SERO
0923810	Joint DEP/PFBC Pesticides Permit	New	Rufe Kenneth 2645 Steinsburg Road Quakertown, PA 18951-3837	Milford Township Bucks County	SERO
0923814	Joint DEP/PFBC Pesticides Permit	New	Klein Joe 1 Sarah Drive Newtown, PA 18940-4129	Wrightstown Township Bucks County	SERO
1523829	Joint DEP/PFBC Pesticides Permit	New	Saunders Alison 2010 Newcomen Road Chester Springs, PA 19425-2027	Charlestown Township Chester County	SERO
3613858	Joint DEP/PFBC Pesticides Permit	Renewal	Safe Harbor Water Power Corp 126 Lamberton Lane Hawley, PA 18428-7606	Manor Township Lancaster County	SCRO
4013820	Joint DEP/PFBC Pesticides Permit	Amendment	Nuangola Lake Association 26 Nuangola Avenue Mountain Top, PA 18707-9124	Nuangola Borough Luzerne County	NERO
4614808	Joint DEP/PFBC Pesticides Permit	Renewal	Superior Tube Inc. 3900 Germantown Pike Collegeville, PA 19426-3112	Collegeville Borough Montgomery County	SERO
4619802	Joint DEP/PFBC Pesticides Permit	Renewal	Addison Reserve HOA 975 Easton Road Suite 102 Warrington, PA 18976	Whitpain Township Montgomery County	SERO
5223802	Joint DEP/PFBC Pesticides Permit	New	Conashaugh Lakes Comm Association 102 Conashaugh Trail Milford, PA 18337-9530	Dingman Township Pike County	NERO
6723804	Joint DEP/PFBC Pesticides Permit	New	Safe Harbor Water Power Corp 126 Lamberton Lane Hawley, PA 18428-7606	Lower Windsor Township York County	SCRO
1509411	Land Application and Reuse of Sewage Individual WQM Permit	Transfer	Bucks County Water & Sewer Authority 729 Saint Matthews Road Chester Springs, PA 19425	West Vincent Township Chester County	SERO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
6008403	Major Sewage Treatment Facility Individual WQM Permit	Amendment	Gregg Township Municipal Authority Union County 16436 US Route 15 Allenwood, PA 17810-9137	Gregg Township Union County	NCRO
6308202	Minor and Non-NPDES Industrial Waste Treatment Facility Individual WQM Permit	Amendment	PA Transformer Tech Inc. 30 Curry Avenue Canonsburg, PA 15317-1786	Cecil Township Washington County	SWRO
4823403	Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit	New	Lehigh Township Municipal Authority Northampton County 1069 Municipal Road Walnutport, PA 18088-9718	Lehigh Township Northampton County	NERO
5288408	Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit	Amendment	PA American Water Co. 171 W Johnson Highway Norristown, PA 19401-3030	Lehman Township Pike County	NERO
NOEXNW081	No Exposure Certification	Renewal	Essentra Plastics LLC dba Essentra Components 3123 Station Road Erie, PA 16510-6501	Erie City Erie County	NWRO
NOEXSC126	No Exposure Certification	Renewal	Bway Pkg Division Bway Corp 599 Davies Drive York, PA 17402-8630	Springettsbury Township York County	SCRO
NOEXSC383	No Exposure Certification	Transfer	Altium Pkg LLC 2500 Windry Ridge Parkway Suite 1400 Atlanta, GA 30339	Muhlenberg Township Berks County	SCRO
PAG032243	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	PA Thermal Blue Stone Co. LLC P.O. Box 4 South Gibson, PA 18842	Great Bend Township Susquehanna County	NERO
PAG034058	PAG-03 NPDES General Permit for Industrial Stormwater	New	Reading Precast Inc. 5494 Pottsville Pike Leesport, PA 19533-8645	Ontelaunee Township Berks County	SCRO
PAG034059	PAG-03 NPDES General Permit for Industrial Stormwater	New	United Parcel Service Inc. 1821 S 19th Street Harrisburg, PA 17104-3206	Dickinson Township Cumberland County	SCRO
PAG034060	PAG-03 NPDES General Permit for Industrial Stormwater	New	Amazon Com Service LLC P.O. Box 80842 Seattle, WA 98108-0842	Southampton Township Franklin County	SCRO
PAG034837	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	Mastic Home Exteriors 499 W Sassafras Street Selinsgrove, PA 17870-1403	Selinsgrove Borough Snyder County	NCRO
PAG036554	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	Cynthia & Warren Chisler P.O. Box 98 107 Chrissy Lane Brave, PA 15316-0098	Wayne Township Greene County	SWRO
PAG036555	PAG-03 NPDES General Permit for Industrial Stormwater	New	Cleveland Bros Equip Co. Inc. 4565 William Penn Highway Murrysville, PA 15668-2003	Murrysville Borough Westmoreland County	SWRO

NOTICES

5187

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAG038355	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	Buffalo & Pittsburgh RR Inc. 47849 Papermill Road Coshocton, OH 43812-9724	Bell Township Jefferson County	NWRO
PAG038494	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	Evergreen Landfill Inc. 1310 Luciusboro Road Blairsville, PA 15717	Center Township Indiana County	NWRO
PAG038532	PAG-03 NPDES General Permit for Industrial Stormwater	Renewal	Blair Strip Steel Co. 1209 Butler Avenue New Castle, PA 16101-4369	New Castle City Lawrence County	NWRO
PAG066121	PAG-06 NPDES General Permit for Combined Sewer Systems	Renewal	Arnold City 1829 5th Avenue Arnold, PA 15068	Arnold City Westmoreland County	SWRO
PAG106232	PAG-10 NPDES General Permit for Hydrostatic Test Water	New	EQM Gathering Opco LLC 2200 Energy Drive Canonsburg, PA 15317-1000	Franklin Township Greene County	SWRO
PAG133699	PAG-13 NPDES General Permit for MS4s	Renewal	West Cornwall Township 73 S Zinns Mill Road Lebanon, PA 17042-9551	West Cornwall Township Lebanon County	SCRO
PAG136262	PAG-13 NPDES General Permit for MS4s	Renewal	New Eagle Borough 157 Main Street New Eagle, PA 15067-1160	New Eagle Borough Washington County	SWRO
PAG136366	PAG-13 NPDES General Permit for MS4s	Renewal	Stowe Township 555 Broadway Avenue McKees Rocks, PA 15136-3027	Stowe Township Allegheny County	SWRO
2220403	Pump Stations Individual WQM Permit	Transfer	Derry Township Municipal Authority 670 Clearwater Road Hershey, PA 17033-2453	Londonderry Township Dauphin County	SCRO
1500417	Single Residence Sewage Treatment Plant Individual WQM Permit	Transfer	Wight Briana 595 Cricket Lane Downingtown, PA 19335-4838	East Nantmeal Township Chester County	SERO
2987401	Single Residence Sewage Treatment Plant Individual WQM Permit	Amendment	Todd Township 2998 East Dutch Corner Road McConnellsburg, PA 17233	Todd Township Fulton County	SCRO
4123402	Single Residence Sewage Treatment Plant Individual WQM Permit	New	Kula-Wright Kristina R 12866 Wallis Run Road Trout Run, PA 17771-8523	Plunketts Creek Township Lycoming County	NCRO
5623400	Single Residence Sewage Treatment Plant Individual WQM Permit	New	Portera Joseph 600 Hayden Boulevard Elizabeth, PA 15037-1600	Indian Lake Borough Somerset County	SWRO
5623401	Single Residence Sewage Treatment Plant Individual WQM Permit	New	King Todd 2122 Greenville Circle North Huntingdon, PA 15642-8788	Indian Lake Borough Somerset County	SWRO
WQG02632302	WQG-02 WQM General Permit	New	Burgettstown Rd Assoc LLC 100 Leetsdale Industrial Drive Leetsdale, PA 15056-1042	Findlay Township Allegheny County	SWRO

II. Individual NPDES Permits—New, Renewal, and Major Amendment Applications and Draft Permits for Discharges Relating to Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides and CAFOs.
Northeast Regional Office

PA0042048 A-1, Sewage, SIC Code 4952, **Conyngham-Sugarloaf Joint Municipal Authority**, P.O. Box 469, Conyngham, PA 18219. Facility Name: Conyngham-Sugarloaf Joint Municipal Authority WWTP. This existing facility is located in Sugarloaf Township, **Luzerne County**.

Description of Existing Activity: The application is for an amendment to an NPDES permit for an existing discharge of treated sewage.

The receiving stream, Little Nescopeck Creek (CWF, MF), is located in State Water Plan watershed 5-D and is classified for Cold Water and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on design flows of 0.35 MGD and 0.5 MGD.

(From Permit Amendment Effective Date to August 31, 2023)

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average</i>	<i>Average</i>		<i>Average</i>	<i>Maximum</i>	
	<i>Monthly</i>	<i>Weekly</i>		<i>Monthly</i>		
Total Residual Chlorine (TRC)	XXX	XXX	XXX	1.0	XXX	2.0

The proposed effluent limits for Outfall 001 are based on a design flow of 0.35 MGD.

(From Permit Amendment Effective Date to Startup of Upgraded Facilities)

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average</i>	<i>Weekly</i>		<i>Average</i>	<i>Weekly</i>	
	<i>Monthly</i>	<i>Average</i>		<i>Monthly</i>	<i>Average</i>	
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	73	117	XXX	25.0	40.0	50.0
Total Suspended Solids	87	131	XXX	30.0	45.0	60.0
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 0.5 MGD.

(From Startup of Upgraded Facilities to August 31, 2027)

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average</i>	<i>Weekly</i>		<i>Average</i>	<i>Weekly</i>	
	<i>Monthly</i>	<i>Average</i>		<i>Monthly</i>	<i>Average</i>	
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	104	166	XXX	25.0	40.0	50.0
Total Suspended Solids	125	187	XXX	30.0	45.0	60.0
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	104	166	XXX	25.0	40.0	50.0
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen (lbs)	Report	XXX	XXX	XXX	XXX	XXX
Total Phosphorus (lbs)	Total Annual	XXX	XXX	XXX	XXX	XXX
Net Total Nitrogen (lbs)	Report	XXX	XXX	XXX	XXX	XXX
Net Total Phosphorus (lbs)	Total Annual	XXX	XXX	XXX	XXX	XXX
	7,306	XXX	XXX	XXX	XXX	XXX
	Total Annual	XXX	XXX	XXX	XXX	XXX
	974	XXX	XXX	XXX	XXX	XXX
	Total Annual					

The proposed effluent limits for Outfall 001 are based on design flows of 0.35 MGD and 0.5 MGD.

(From September 1, 2023 to August 31, 2027)

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average</i>	<i>Average</i>		<i>Average</i>	<i>Maximum</i>	
	<i>Monthly</i>	<i>Weekly</i>		<i>Monthly</i>		
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6

The proposed effluent limits for Outfall 001 are based on design flows of 0.35 MGD and 0.5 MGD.

(From Permit Amendment Effective Date to August 31, 2027)

Parameters	Mass Units (lbs/day)		Instant. Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Daily Maximum		Average Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent						
Total Suspended Solids	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent						
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		

The proposed effluent limits for Outfall 001 are based on design flows of 0.35 MGD and 0.5 MGD.

(From Permit Amendment Effective Date to August 31, 2027)

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Daily Maximum		Average Monthly	Maximum	
Aluminum, Total	XXX	XXX	XXX	Report	XXX	XXX
Iron, Total	XXX	XXX	XXX	Annl Avg	XXX	XXX
Manganese, Total	XXX	XXX	XXX	Report	XXX	XXX
				Annl Avg		

The proposed effluent limits for Outfall 001 are based on design flows of 0.35 MGD and 0.5 MGD.

(From Permit Amendment Effective Date to August 31, 2027)

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Daily Maximum		Average Monthly	Maximum	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report

In addition, the permit contains the following major special conditions:

- Chesapeake Bay Nutrient Requirements
- Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Northeast Regional Office

PA0063100, Sewage, SIC Code 4952, **Harford Township, Susquehanna County**, P.O. Box 1, Harford, PA 18823-0001. Facility Name: Harford Township WWTP. This existing facility is located in Harford Township, **Susquehanna County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Nine Partners Creek (CWF, MF), is located in State Water Plan watershed 4-F and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .050 MGD.—Interim Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Copper, Total	Report	Report	XXX	Report	Report	XXX
		Daily Max			Daily Max	

The proposed effluent limits for Outfall 001 are based on a design flow of .050 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Copper, Total (ug/L)	0.012	0.018 Daily Max	XXX	28.0	43.6 Daily Max	69.9

The proposed effluent limits for Outfall 001 are based on a design flow of .050 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instantaneous Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.44	XXX	1.04
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	10.4	Report	XXX	25.0	50.0	50.0
BOD ₅ Minimum % Removal (%)	85 Min Mo Avg	XXX	XXX	XXX	XXX	XXX
Total Suspended Solids	12.5	Report	XXX	30.0	60.0	60.0
Total Suspended Solids Minimum % Removal (%)	85 Min Mo Avg	XXX	XXX	XXX	XXX	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Oct 1 - Apr 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
May 1 - Sep 30	XXX	XXX	XXX	XXX	XXX	XXX
Ultraviolet light intensity (µw/cm ²)	XXX	XXX	Report	20.22	Report	XXX
Ammonia-Nitrogen	8.1	Report	XXX	6.74	13.48	13.48
Nov 1 - Apr 30	2.7	Report	XXX	Report	Report	XXX
May 1 - Oct 31	Report	Report	XXX	Report	Report	XXX
Lead, Total (ug/L)	Report	Report	XXX	Report	Report	XXX
Zinc, Total (ug/L)	Report	Report	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .050 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instantaneous Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 001 are based on a design flow of .050 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instantaneous Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Nitrate-Nitrite as N	Report Annl Avg	Report	XXX	Report Annl Avg	Report	XXX
Total Nitrogen	Report Annl Avg	Report	XXX	Report Annl Avg	Report	XXX
Total Kjeldahl Nitrogen	Report Annl Avg	Report	XXX	Report Annl Avg	Report	XXX
Total Phosphorus	Report Annl Avg	Report	XXX	Report Annl Avg	Report	XXX

The proposed effluent limits for Outfall 101 are based on a design flow of NA MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Biochemical Oxygen Demand (BOD ₅)	Report	Report	XXX	Report	Report	XXX
Raw Sewage Influent	Report	Report	XXX	Report	Report	XXX
Total Suspended Solids	Report	Report	XXX	Report	Report	XXX
Raw Sewage Influent	Report	Report	XXX	Report	Report	XXX

In addition, the permit contains the following major special conditions:

- Stormwater prohibition; Necessary property rights; Residuals management; Chlorine minimization; Solids management; and WQBELs for toxic pollutants (copper).

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Northwest Regional Office

PA0240087, Sewage, SIC Code 4952, 8811, **Paul V Wittenbrink**, 126 Oakland Place, Buffalo, NY 14222-2030. Facility Name: Paul Wittenbrink SRSTP. This existing facility is located at 1830 Wolf Run Rd, Bradford, PA 16701 in Corydon Township, **McKean County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Chander Run (HQ-CWF), is located in State Water Plan watershed 16-B and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Northwest Regional Office

PA0264539, Sewage, SIC Code 4952, 8800, **Peter Henlen**, 1643 Rutledge Road, Transfer, PA 16154-2529. Facility Name: Peter Henlen SRSTP. This existing facility is located in Delaware Township, **Mercer County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream is an Unnamed Tributary to Shenango River, located in State Water Plan watershed 20-A and classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Northwest Regional Office

PA0272647, Sewage, SIC Code 8811, **Thomas J & Karen L Chatham**, P.O. Box 242, Polk, PA 16342-0242. Facility Name: J Thomas & Karen L Chatham SRSTP. This existing facility is located at 1290 Valley Road, Polk, PA 16342 in Frenchcreek Township, **Venango County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP sewage.

The receiving stream(s), Little Sandy Creek (HQ-CWF), is located in State Water Plan watershed 16-G and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	Inst Min XXX	Report Avg Mo	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Northwest Regional Office

PA0295205, Sewage, SIC Code 8800, **Kenneth Conrad**, 136 Wiegand Drive, Cranberry Township, PA 16066-3008. Facility Name: Kenneth Conrad SRSTP. This proposed facility is located in Cranberry Township, **Butler County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP sewage.

The receiving stream(s), Unnamed Tributary to Brush Creek (WWF), is located in State Water Plan watershed 20-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .0009 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Annual Average	Maximum	
Flow (GPD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	Inst Min XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6078.

The EPA Waiver is in effect.

Southcentral Regional Office

Application No. PA0266728, Concentrated Animal Feeding Operation (CAFO), **Springbrook Farm LLC** (Springbrook Farm), 13233 Greenwood Road, Huntingdon, PA 16652-5922.

Springbrook Farm LLC has submitted an application for an Individual NPDES permit for a renewal of an CAFO known as Springbrook Farm, located in Jackson Township, **Huntingdon County**.

The CAFO is situated near Unnamed Tributary to Standing Stone Creek (HQ-CWF, MF) in Watershed 11-B, which is classified for High Quality—Cold Water and Migratory Fish. The CAFO is designed to maintain an animal population of approximately 773.10 animal equivalent units (AEUs) consisting of 4,800 Swine Grow Finish, 6,300 Layer Breeder Hen, 700 Layer Breeder Rooster, 10 Beef Cows, 1 Beef Bull, 10 Beef Feeders, 4 Beef Replacement Heifers, and 1 Beef Finisher. Liquid swine manure is stored in an Underbarn Deep Pit. A release or discharge to waters of the Commonwealth under normal operating conditions is not expected. Normal operating conditions are defined as conditions below a 100-year, 24-hour storm event.

The Department has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue an NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The Environmental Protection Agency (EPA) permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

Southeast Regional Office

PA0053970 A-1, Sewage, SIC Code 6515, **Martins Community LLC**, 25 Randy Lane, Cochranville, PA 19330-1647. Facility Name: Martins Community STP. This existing facility is located in West Nottingham Township, **Chester County**.

Description of Existing Activity: The application is for NPDES permit amendment for an existing discharge of treated sewage.

The receiving stream, Unnamed Tributary to North East Creek (TSF, MF), is located in State Water Plan watershed 7-K and is classified for Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of .012 MGD.—Interim Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report

The proposed effluent limits for Outfall 001 are based on a design flow of .012 MGD.—Interim Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.34	XXX	0.8
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	2.0	XXX	XXX	20.0	XXX	40
Nov 1 - Apr 30						
May 1 - Oct 31	1.0	XXX	XXX	10.0	XXX	20
Total Suspended Solids	1.0	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	0.6	XXX	XXX	6.0	XXX	12
Nov 1 - Apr 30						
May 1 - Oct 31	0.2	XXX	XXX	2.0	XXX	4
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .0185 MGD.—Final Limits.

Parameters	Mass Units (lbs/day)		Daily Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.011	XXX	0.026
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	3.1	XXX	XXX	20.0	XXX	40
Nov 1 - Apr 30						
May 1 - Oct 31	1.5	XXX	XXX	10.0	XXX	20
Total Suspended Solids	1.5	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Ultraviolet light intensity (µw/cm ²)	XXX	XXX	Report	XXX	XXX	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs) (lbs)	Report	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Total Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen Nov 1 - Apr 30	0.93	XXX	XXX	6.0	XXX	12
Ammonia-Nitrogen (Total Load, lbs) (lbs)	0.31 Report Total Mo	XXX	XXX	2.0 XXX	XXX	4 XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs)	Report Total Mo	XXX	XXX	XXX	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of .0185 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report

The proposed limits for Outfall 001 are based on a design flow of 0.012 MGD (interim) and .0185 MGD (final).—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Carbonaceous Biochemical Oxygen Demand (CBOD ₅) Raw Sewage Influent	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids Raw Sewage Influent	XXX	XXX	XXX	Report	XXX	XXX

The proposed monitoring requirements and effluent limits for implementation of Pennsylvania's Chesapeake Bay Watershed Implementation Plan are as follows for Outfall 001.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Monthly</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>	
Total Nitrogen (Total Load, lbs) (lbs) Effluent Net	XXX	990.48 Total Annual	XXX	XXX	XXX	XXX
Total Nitrogen (Total Load, lbs) (lbs) Total Annual	XXX	Report	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs) Total Annual	XXX	Report	XXX	XXX	XXX	XXX
Total Phosphorus (Total Load, lbs) (lbs) Effluent Net	XXX	58.44 Total Annual	XXX	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- A. Chesapeake Bay Nutrient Requirements
- B. No Stormwater
- C. Acquire Necessary Property Rights
- D. Proper Sludge Disposal
- E. Abandon STP when Municipal Sewers Available
- F. Chlorine Optimization
- G. Small Stream Discharge
- H. Operator Notification

- I. TMDL/WLA Analysis
- J. Notification of the Construction Completion
- K. Solids Management

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect

Southwest Regional Office

PA0216941, Sewage, SIC Code 4952, **Forest Hills Municipal Authority**, 900 Locust Street, Saint Michael, PA 15951-0337. Facility Name: South Fork Regional WWTP. This existing facility is located in Conemaugh Township, **Cambria County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Little Conemaugh River (WWF), is located in State Water Plan watershed 18-E and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.2 MGD.—Interim Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Average Weekly		Average Monthly	Daily Maximum	
Benzo(a)Anthracene (ug/L)	XXX	XXX	XXX	XXX	Report	XXX
Butyl Benzyl Phthalate (ug/L)	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 1.2 MGD.—Final Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		IMAX
	Average Quarterly	Daily Maximum		Average Quarterly	Daily Maximum	
Benzo(a)Anthracene (ug/L)	0.0005	0.0007	XXX	0.046	0.072	0.11
Butyl Benzyl Phthalate (ug/L)	0.01	0.015	XXX	0.96	1.49	2.39

The proposed effluent limits for Outfall 001 are based on a design flow of 1.2 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Instantaneous Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	250	375	XXX	25	38	50
Biochemical Oxygen Demand (BOD ₅)	Report	XXX	XXX	Report	XXX	XXX
Raw Sewage Influent						
Total Suspended Solids	300	450	XXX	30	45	60
Total Suspended Solids Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 30				Geo Mean		
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
E. Coli (No./100 ml)	XXX	XXX	XXX	XXX	XXX	Report
Ultraviolet light transmittance (%)	XXX	XXX	Report	XXX	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	Report
Nov 1 - Apr 30						
May 1 - Oct 31	XXX	XXX	XXX	12.0	XXX	24.0

The proposed effluent limits for Outfall 001 are based on a design flow of 1.2 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Instantaneous Minimum	Concentrations (mg/L)		IMAX
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Total Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instantaneous Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Total Phosphorus	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Aluminum, Total	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Copper, Total	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Manganese, Total	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Zinc, Total	XXX	XXX	XXX	XXX	Report Daily Max	XXX

In addition, the permit contains the following major special conditions:

- Optimization of chlorine dosage
- SBR batch discharge requirements
- Notification of designation of responsible operator
- Hauled-in waste restriction
- Solids management for non-lagoon system
- WET requirements without limits
- Requirements applicable to stormwater outfalls

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

Southwest Regional Office

PA0004979, Industrial, SIC Code 2821, **Neville Chemicals Co.**, 2800 Neville Road, Pittsburgh, PA 15225-1496. Facility Name: Neville Chemicals Co. This existing facility is located in Neville Township, **Allegheny County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream(s), Ohio River (WWF), is located in State Water Plan watershed—and 20-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.037 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instant. Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Temperature (°F)	XXX	XXX	XXX	XXX	110.0	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0.0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instant. Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Oil and Grease	XXX	XXX	XXX	15.0	XXX	30.0

The proposed effluent limits for Outfall 005 are based on a design flow of 1.01 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instant. Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	1.01	2.02	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30.0	60.0	XXX
Oil and Grease	XXX	XXX	XXX	15.0	30.0	XXX
Ethylbenzene	XXX	XXX	XXX	Report	Report	XXX
Benzene	XXX	XXX	XXX	0.010	XXX	0.020

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instant. Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Naphthalene	XXX	XXX	XXX	Report	Report	XXX
Toluene	XXX	XXX	XXX	Report	Report	XXX
Xylenes, Total	XXX	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 101 are based on a design flow of 0.157 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Quarterly</i>	<i>Daily Maximum</i>		<i>Average Quarterly</i>	<i>Daily Maximum</i>	
Chromium, Total	0.519	1.294	XXX	0.396	0.988	XXX
Copper, Total	0.678	1.580	XXX	0.517	1.206	XXX
Cyanide, Total	0.196	0.561	XXX	0.150	0.428	XXX
Lead, Total	0.150	0.322	XXX	0.114	0.246	XXX
Nickel, Total	0.790	1.860	XXX	0.603	1.420	XXX
Zinc, Total	0.491	1.220	XXX	0.375	0.931	XXX
2-Chlorophenol	0.014	0.046	XXX	0.011	0.035	XXX
2,4-Dichlorophenol	0.018	0.052	XXX	0.014	0.040	XXX
2,4-Dimethylphenol	0.008	0.017	XXX	0.006	0.013	XXX
Fluorene	0.010	0.028	XXX	0.008	0.021	XXX
2,4-Dinitrophenol	0.033	0.057	XXX	0.025	0.044	XXX
2,4-Dinitrotoluene	0.053	0.133	XXX	0.040	0.102	XXX
2,6-Dinitrotoluene	0.119	0.300	XXX	0.091	0.229	XXX
4,6-dinitro-o-cresol	0.036	0.129	XXX	0.028	0.099	XXX
2-Nitrophenol	0.019	0.032	XXX	0.015	0.025	XXX
4-Nitrophenol	0.034	0.058	XXX	0.026	0.044	XXX
Phenol	0.007	0.012	XXX	0.005	0.009	XXX
Acenaphthene	0.010	0.028	XXX	0.008	0.021	XXX
Acenaphthylene	0.010	0.028	XXX	0.008	0.021	XXX
Acrylonitrile	0.045	0.113	XXX	0.034	0.086	XXX
Anthracene	0.010	0.028	XXX	0.008	0.021	XXX
Chlorobenzene	0.007	0.013	XXX	0.005	0.010	XXX
1,2-Dichlorobenzene	0.036	0.076	XXX	0.028	0.058	XXX
1,3-Dichlorobenzene	0.014	0.021	XXX	0.011	0.016	XXX
1,4-Dichlorobenzene	0.007	0.013	XXX	0.005	0.010	XXX
1,3-Dichloropropylene	0.014	0.021	XXX	0.010	0.016	XXX
1,2,4-Trichlorobenzene	0.032	0.065	XXX	0.024	0.050	XXX
Ethylbenzene	0.015	0.050	XXX	0.011	0.038	XXX
Hexachlorobenzene	0.007	0.013	XXX	0.005	0.010	XXX
Nitrobenzene	0.013	0.032	XXX	0.010	0.024	XXX
Benzene	0.017	0.064	XXX	0.013	0.048	XXX
Benzo(a)Anthracene	0.010	0.028	XXX	0.008	0.021	XXX
Benzo(a)Pyrene	0.011	0.029	XXX	0.008	0.022	XXX
Benzo(k)Fluoranthene	0.010	0.028	XXX	0.008	0.021	XXX
3,4-Benzofluoranthene	0.011	0.029	XXX	0.008	0.022	XXX
Carbon Tetrachloride	0.008	0.018	XXX	0.006	0.014	XXX
Chloroethane	0.049	0.125	XXX	0.037	0.096	XXX
1,1,1-Trichloroethane	0.010	0.025	XXX	0.008	0.019	XXX
1,1,2-Trichloroethane	0.010	0.025	XXX	0.008	0.019	XXX
1,1-Dichloroethane	0.010	0.028	XXX	0.008	0.021	XXX
1,2-Dichloroethane	0.032	0.099	XXX	0.024	0.075	XXX
1,2-Dichloropropane	0.071	0.107	XXX	0.055	0.082	XXX
Bis(2-Ethylhexyl)Phthalate	0.048	0.130	XXX	0.037	0.100	XXX
Chloroform	0.010	0.021	XXX	0.008	0.016	XXX
Chrysene	0.010	0.028	XXX	0.008	0.021	XXX
Diethyl Phthalate	0.038	0.095	XXX	0.029	0.072	XXX
Dimethyl Phthalate	0.009	0.022	XXX	0.007	0.017	XXX
Di-n-Butyl Phthalate	0.013	0.027	XXX	0.010	0.020	XXX
Fluoranthene	0.012	0.032	XXX	0.009	0.024	XXX
Hexachlorobutadiene	0.009	0.023	XXX	0.007	0.018	XXX
Hexachloroethane	0.010	0.025	XXX	0.008	0.019	XXX
Methyl Chloride	0.040	0.089	XXX	0.031	0.068	XXX
Methylene Chloride	0.019	0.042	XXX	0.014	0.032	XXX
Naphthalene	0.010	0.028	XXX	0.008	0.021	XXX
Phenanthrene	0.010	0.028	XXX	0.008	0.021	XXX
Pyrene	0.012	0.031	XXX	0.009	0.024	XXX
1,1-Dichloroethylene	0.007	0.012	XXX	0.006	0.009	XXX
trans-1,2-Dichloroethylene	0.010	0.025	XXX	0.008	0.019	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Quarterly</i>	<i>Daily Maximum</i>		<i>Average Quarterly</i>	<i>Daily Maximum</i>	
Tetrachloroethylene	0.010	0.026	XXX	0.008	0.020	XXX
Toluene	0.012	0.037	XXX	0.009	0.028	XXX
Trichloroethylene	0.010	0.025	XXX	0.008	0.019	XXX
Vinyl Chloride	0.049	0.125	XXX	0.037	0.096	XXX

The proposed effluent limits for Outfall 101 are based on a design flow of 0.157 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instant. Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Quarterly</i>	<i>Daily Maximum</i>		<i>Average Quarterly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report Avg Mo	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	26.0	69.0	XXX
Total Suspended Solids	XXX	XXX	XXX	Avg Mo 42.0	135.0	XXX
Fluoride, Total	1,273.00 Avg Mo	1,651.00	XXX	Report Avg Mo	Report	XXX
Fluoroborates	Report Avg Mo	Report	XXX	Report Avg Mo	Report	XXX

The proposed effluent limits for Outfall 201 are based on a design flow of 2.1 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Quarterly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX

The proposed effluent limits for Outfall 201 are based on a design flow of 2.1 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Instant. Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Quarterly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Temperature (°F)	XXX	XXX	XXX	XXX	110	XXX
Chlorobenzene	XXX	XXX	XXX	Report	Report	XXX
Ethylbenzene	XXX	XXX	XXX	Report	Report	XXX
Benzene	XXX	XXX	XXX	Report	Report	XXX
Naphthalene	XXX	XXX	XXX	Report	Report	XXX
Styrene	XXX	XXX	XXX	Report	Report	XXX
Toluene	XXX	XXX	XXX	Report	Report	XXX
Xylenes, Total	XXX	XXX	XXX	Report	Report	XXX
Vinyl Chloride	XXX	XXX	XXX	Report	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

Southwest Regional Office

PA0254533, Storm Water, SIC Code 4151, **Petermann Northeast LLC**, 2601 Navistar Drive, Lisle, IL 60532-3661. Facility Name: Petermann Northeast West Greene Facility. This existing facility is located in Center Township, **Greene County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial stormwater.

The receiving stream(s), South Fork Tenmile Creek (HQ-WWF), is located in State Water Plan watershed 19-B and is classified for High Quality Waters—Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>IMAX</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

III. Individual NPDES Permit Applications for Discharges of Stormwater Associated with Construction Activity.

Northeast Regional Office

Applicant: **PPL Elec Utilities Corp.**

Applicant Address: 827 Hausman Rd., Genn 4, Allentown, PA 18104-9392

Application Number: **PA450002D**

Application Type: New

Municipality/County: Chestnuthill Township, Eldred Township, Jackson Township, Polk Township, Allen Township, Lehigh Township, Moore Township, **Monroe County and Northampton County**

Project Site Name: Siegfried-Jackson 1&2 138KV Line Project

Total Earth Disturbance Area (acres): 62 acres

Surface Waters Receiving Stormwater Discharges: Buckwha Creek (CWF, MF UNT) to Appenzell Creek (CWF, MF UNT) to Chapple Creek (CWF, MF) Indian Creek (CWF, MF UNT) to Indian Creek (CWF, MF UNT) to Pohopoco Creek (CWF, MF) Princess Run (CWF, MF UNT) to Sugar Hollow Creek (CWF, MF) Sugar Hollow Creek (CWF, MF) Fall Creek (EV, MF UNT) to Fall Creek (EV, MF) Hypsy Creek (EV, MF) McMichael Creek (EV, MF) Pohopoco Creek (HQ-CWF, MF) Lehigh River (TSF, MF).

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Installation of Avian Guarding Equipment on Existing Powerline Structures.

Special Conditions: N/A—No site-specific special conditions proposed.

You may review the permit application file by contacting DEP's File Review Coordinator at 570-826-5472.

Northeast Regional Office

Applicant: **LTS Homes, LLC**

Applicant Address: 815 Seven Bridge Road, East Stroudsburg, PA 18301

Application Number: **PAD450183**

Application Type: New

Municipality/County: Hamilton Township, **Monroe County**

Project Site Name: Rocky Lane Farm Subdivision Lots

Total Earth Disturbance Area (acres): 2.28 acres

Surface Waters Receiving Stormwater Discharges: UNT to McMichaels Creek HQ-CWF

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Construction of homes in an existing subdivision.

Special Conditions: N/A—No site-specific special conditions proposed.

You may review the permit application file by contacting DEP's File Review Coordinator at 570-826-5472.

Southeast Regional Office

Applicant: **Northwestern Chester County Municipal Authority**

Applicant Address: 5277 Horseshoe Pike, P.O. Box 308, Honey Brook, PA 19344

Application Number: **PAD150309**

Application Type: New

Municipality/County: Honey Brook Township, **Chester County**

Project Site Name: NCCMA WWTP Nitrification Upgrade Project

Total Earth Disturbance Area (acres): 5.1 acres

Surface Waters Receiving Stormwater Discharges: East Branch Brandywine Creek (HQ-TSF), West Branch Brandywine Creek (HQ-TSF), Tributary 00370 to East Brandywine Creek (HQ-TSF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: The WWTP Nitrification Upgrade Project (Project) proposes the replacement of the existing Lagoon surface aerators, the demolition of the existing Bio-Bloc System, and the installation of a new diffused Lagoon aeration system and aerated MBBR System for improved nitrification.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 484-250-5910.

Southeast Regional Office

Applicant: **City of Philadelphia—Parks and Recreation**

Applicant Address: 1515 Arch Street, # 10, Philadelphia, PA 19102

Application Number: **PAD510232**

Application Type: New

Municipality/County: City of Philadelphia, **Philadelphia County**

Project Site Name: McVeigh Recreation Center

Total Earth Disturbance Area (acres): 5.43 acres

Surface Waters Receiving Stormwater Discharges: Delaware River (MF, WWF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Site improvements include the construction of a community recreation center, multi-use athletic fields, basketball courts, and walkways.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 484-250-5910.

Northwest Regional Office

Applicant: **Pennsylvania Power Company (A FirstEnergy Company)**

Applicant Address: 730 South Avenue, Youngstown, OH 44502

Application Number: **PAD200010**

Application Type: New

Municipality/County: West Fallowfield Township, **Crawford County**

Project Site Name: Marysville-McDowell Pole Replacement Project

Total Earth Disturbance Area (acres): 3.87 acres

Surface Waters Receiving Stormwater Discharges: UNT Crooked Creek

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Temporary earth disturbance for access and replacement of existing utility poles.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 814-332-6078.

Southeast Regional Office

Applicant: **PTV 1236, LLC**

Applicant Address: 400 Penn Center Blvd, Building 4, Suite 1000, Pittsburgh, PA 15235-5613

Application Number: **PAD460080**

Application Type: New

Municipality/County: Marlborough Township, **Montgomery County**

Project Site Name: Dollar General—Green Lane

Total Earth Disturbance Area (acres): 2.66 acres

Surface Waters Receiving Stormwater Discharges: Unami Creek (HQ-TSF, MF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: The site currently exists as an open field of grass below a wooded area and ephemeral stream located adjacent to SR 0063 (Main Street). A portion of the property will be developed into a Dollar General Retail Store inclusive of an entrance drive, parking lot, utilities, landscaping, lighting, and stormwater management controls necessary to support the development. The development area and on-site ephemeral stream ultimately drains to the Unami Creek which has a high-quality use designation. The proposed development will maintain a 150' riparian buffer to surface waters, and there are no existing or proposed stormwater discharges to the riparian buffer.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 484-250-5910.

Southwest Regional Office

Applicant: **Festival Fun Parks, LLC dba Kennywood**

Applicant Address: 4800 Kennywood Boulevard, West Mifflin, PA 15122

Application Number: **PAD020072**

Application Type: Renewal

Municipality/County: City of Duquesne and West Mifflin Borough, **Allegheny County**

Project Site Name: Union Railroad Co. Monongahela Junction Yard

Total Earth Disturbance Area (acres): 4 acres

Surface Waters Receiving Stormwater Discharges: Monongahela River (WWF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: This is a renewal application for previously approved PAI050216002. No changes have been made to the previously approved plans. The project is located on the former Union Railroad Car Maintenance Shop property in West Mifflin Borough and the City of Duquesne. The site was the former repair and maintenance facility for the Union Railroad and is currently owned/utilized by Kennywood Park for storage. Future use of the site is proposed as the location of a new amusement attraction as well as continued storage.

Special Conditions: N/A

You may review the permit application file by contacting DEP's File Review Coordinator at 412-442-4286.

Northeast Regional Office

Applicant: **Michael R. Glovas**

Applicant Address: 590 Browns Dr., Easton, PA 18042

Application Number: **PAD480189**

Application Type: New

Municipality/County: Williams Township, **Northampton County**

Project Site Name: Minor Subdivision of Lands of Michael R and Denise L Glovas

Total Earth Disturbance Area (acres): 5.28 acres

Surface Waters Receiving Stormwater Discharges: Unnamed Tributary to Delaware River, HQ-CWF-MF

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: Residential subdivision proposing three (3) single family lots with on-lot Post Construction Stormwater Management facilities in Williams Township, Northampton County, PA.

Special Conditions: N/A—No site-specific special conditions proposed.

You may review the permit application file by contacting DEP's File Review Coordinator at 570-826-5472.

Southwest Regional Office

Applicant: **Peoples Natural Gas Company**

Applicant Address: 375 North Shore Drive, Suite 600, Pittsburgh, PA 15212

Application Number: **PA630005D**

Application Type: New

Municipality/County: Beallsville Borough and Deemston Borough, North Bethlehem Township, Somerset Township, West Bethlehem Township, West Pike Run Township, **Washington County**

Project Site Name: Goodwin Tombaugh System Conversion Phase 3 Areas 10—12

Total Earth Disturbance Area (acres): 30 acres

Surface Waters Receiving Stormwater Discharges: Center Branch Pigeon Creek (WWF), Plum Run (TSF), Daniels Run (TSF), & Pigeon Creek (WWF)

Proposed Effluent Limitations: The draft permit requires implementation of an Erosion and Sediment Control (E&S) Plan and a Post-Construction Stormwater Management (PCSM) Plan and compliance with Federal technology-based effluent standards at 40 CFR Part 450.

Rate or Frequency of Discharge: Stormwater discharges during and following earth disturbance activities are precipitation-induced and will vary depending on factors such as the area of impervious surfaces, the size and placement of best management practices (BMPs) and the intensity of precipitation.

Project Description: The Project consists of the installation of 10 miles of new 2-inch, 3-inch, 4-inch and 6-inch plastic gas pipeline in Beallsville Borough, Deemston Borough, North Bethlehem Township, Somerset Township, West Bethlehem Township, and West Pike Run Township, Washington County, PA. PNG intends to complete a portion of the Project using Horizontal Directional Drilling (HDD) to reduce earth disturbance and limit environmental impacts. The remainder of the Project will be installed via trenching methods. Use of the existing pipeline will be abandoned. The pipeline will remain in place except for sections of exposed pipeline within streams and wetlands, which will be removed. Additionally, the abandoned pipeline will either be removed or capped at all stream and wetland crossings in accordance with PADEP requirements. In-lieu of grouting the abandoned line at resource crossings, PNG shall maintain liability of the abandoned line. If there are any environmental concerns or any issues identified due to the abandoned pipe, PNG will be responsible to correct the issue. The Project will be restored to pre-construction conditions and no new permanent impervious areas are proposed.

Special Conditions: Earth disturbance may not commence in Chapter 105 regulated areas until all Chapter 105 authorizations have been obtained.

You may review the permit application file by contacting DEP's File Review Coordinator at 412-442-4286.

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed (National Pollutant Discharge Elimination System) NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling 717-787-8821.

Individuals wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30-days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Individuals in need of accommodations should contact the SCC through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

**ACT 38
NUTRIENT MANAGEMENT PLANS
CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Creek Bottom Farms— Michael Snook 1510 White Church Road Middleburg, PA 17842	Snyder County	450	616.85	Finishing Hogs/ Dairy Heifers	NA	Renewal
JMA Farms, LLC— James Adams 179 Finishing Lane Beavertown, PA 17813	Snyder County	52.8	1,812.51	Swine	NA	Renewal
Granite Ridge Farms— Malcolm Rudolph 200 Ginzel Road New Oxford, PA 17350	Adams County	414.8	730.70	Swine/ Beef	NA	Renewal
Rotz Dairy Farm 592 Pine Stump Road Chambersburg, PA 17202	Franklin County	697.4	1,592	Dairy	NA	Renewal
S&J Farms, LLC 9454 Newburg Road Newburg, PA 17244	Franklin County	542	647.94	Poultry/ Beef	NA	Renewal
Four Winds Dairy LLC 400 VanEtten Road Ulysses, PA 16948	Potter County	2,573.5	2,255.66	Dairy	HQ	Renewal

PUBLIC WATER SUPPLY PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for Public Water Supply (PWS) permits to construct or substantially modify public water systems.

Individuals wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30-days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of Environmental Protection (DEP) the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, DEP will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

SAFE DRINKING WATER

Application(s) Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

*Northwest Region: Safe Drinking Water Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.
Contact: David Sterrett.*

Application No. 6123503, Construction, Public Water Supply.

Applicant	Rouseville Borough
Address	64 Main Street Rouseville, PA 16344
Municipality	Edinboro Borough
County	Venango County
Responsible Official	Joe Dengel Boro Administrator 64 Main Street Rouseville, PA 16344
Consulting Engineer	Samuel R. Gibson, P.E. KLH Engineers 5173 Campbells Run Road Pittsburgh, PA 15205
Application Received	August 7, 2023
Description	Borough of Rouseville Water System Improvements: Upgrades to source water facilities; treatment facilities; distribution system, and repairs to Bankson Hill storage tank

Southcentral Region: Safe Drinking Water Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Daniel J. Cannistraci, Environmental Engineering Specialist.

Application No. 2123508, NCWSA Construction, Public Water Supply.

Applicant	Graziella's Pizza & Subs
Address	5 W. Main St Plainfield, PA 17081
Municipality	West Pennsboro Township
County	Cumberland County
Responsible Official	Victor Serradella 5 W. Main St Plainfield, PA 17081
Consulting Engineer	Glance Associates 3705 Trindle Rd Camp Hill, PA 17011
Application Received	July 26, 2023
Description	This application proposes a nitrate treatment system for Public Water Supply ID No. 7210316.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notice(s) of Intent to Remediate Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101–6026.908).

Sections 302–305 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent (NOI) to Remediate. An acknowledgment of the receipt of a NOI to Remediate is used to identify a site where an individual proposes to, or has been required to, respond to a release of a regulated substance at a site. Individuals intending to use the background standard, Statewide health standard, the site-specific standard, or who intend to remediate a site as a special industrial area, must file a NOI to Remediate with DEP. A NOI to Remediate filed with DEP provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site, and a description of the intended future use of the site. An individual who demonstrates attainment of one, or a combination of the cleanup standards, or who receives approval of a special industrial area remediation identified under the Act, will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by DEP. Furthermore, an individual shall not be subject to citizen suits or other contribution actions brought by responsible individuals not participating in the remediation.

Under Sections 304(n)(1)(ii) and 305(c)(2) of the Act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a

summary of the NOI to Remediate is published in a newspaper of general circulation in the area of the site. For the following identified site(s), proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30-days of the following specified date. During this comment period the municipality may request that the following identified individual, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of the site.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The DEP has received the following Notice(s) of Intent to Remediate.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Fox Well Pad, Primary Facility ID # **864838**, 187 Walters Road, Mehoopany, PA 18629, Mehoopany Township, **Wyoming County**. Creston Environmental, P.O. Box 1373, Camp Hill, PA 17001 on behalf of Chesapeake Appalachia LLC, 14 Cheasapeake Lane, Sayre, PA 18840, submitted a Notice of Intent to Remediate. Soil was contaminated by a release of lubricating oil. The Notice of Intent to Remediate was published in *The Susquehanna County Independent* on August 2, 2023. Application received: August 2, 2023.

Northwest Region: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Lee, 814-332-6127.

Molded Fiber Glass Company, Primary Facility ID # **625629**, west across 4th Ave from 55 4th Ave, Union City, PA 16438, Union City Borough, **Erie County**. Partners Environmental Consulting, Inc., 31100 Solon Rd, Suite G, Solon, OH 44139 on behalf of Molded Fiber Glass Companies, 2925 MFG Place, Ashtabula, OH 44005, submitted a Notice of Intent to Remediate. The Property was residential until first developed for commercial/industrial use circa 1927. A Limited Phase II Investigation and Supplemental Sampling Activities were conducted at the Property during 2019 and 2020. The Limited Phase II Investigation and Supplemental Sampling Activities identified four (4) environmental conditions that did not meet Pennsylvania DEP Statewide health standards. These conditions include the following: concentrations of arsenic and lead in near surface fill material in the vicinity of boring SB-13; groundwater samples from monitoring wells MW-04, -05, and -07 contained concentrations of dissolved arsenic; and Ethylbenzene in soil at monitoring well MW-07. Ethylbenzene in groundwater in the vicinity of monitoring well MW-07. The future use of the Property has not been determined at this time. The remedial actions designed to mitigate the concentrations of arsenic, lead, ethylbenzene and 1,2,4-trimethylbenzene in soil, and arsenic and ethylbenzene in water include the following: excavation

and off-site disposal of arsenic and lead contaminated soil; confirmatory soil sampling to demonstrate that the residual soil does not contain arsenic and lead at levels above the SHS for soil leaching to water, Excavation, direct loading onto trucks, and transport of soil impacted by ethylbenzene and 1,2,4-trimethylbenzene for offsite disposal; confirmatory soil sampling to demonstrate that the ethylbenzene and 1,2,4-trimethylbenzene levels are no longer above the SHS for soil leaching to water, Subsurface injection of in-situ chemical oxidation (ISCO) reagents to degrade and attenuate residual ethylbenzene in groundwater after excavation of the impacted soil, Quarterly groundwater monitoring events to test for arsenic and ethylbenzene to demonstrate that the source removal of the impacted soil will benefit the groundwater quality and remaining COCs are not migrating offsite. Remedial action progress reporting. Final remedial action completion reporting. The Notice of Intent to Remediate was published in *Corry Journal* on July 25, 2023. Application received: July 21, 2023.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Environmental Cleanup & Brownfields Program Manager, 717-705-4705.

Former Univar USA, Primary Facility ID # **868404**, 200 North Railroad Street, Hummelstown, PA 17036, Hummelstown Borough, **Dauphin County**. Arcadis U.S., Inc., 19 West College Avenue, Suite 250, Yardley, PA 19067 on behalf of Univar Solutions, 6000 Parkwood Place, Dublin, OH 43016, submitted a Notice of Intent to Remediate. Notice of Intent to Remediate soil and groundwater contaminated with VOCs. The site will be remediated to the Statewide health and site-specific standards. Future use of the site is for nonresidential purposes. The Notice of Intent to Remediate was published in *The Sun* on June 15, 2023. Application received: July 18, 2023.

Borough of Chambersburg—Utility Service Center, Primary Facility ID # **846874**, 80 South Franklin Street, Chambersburg, PA 17201, Chambersburg Borough, **Franklin County**. BL Companies, 2601 Market Place, Suite 350, Harrisburg, PA 17110 on behalf of Borough of Chambersburg, 100 South 2nd Street, Chambersburg, PA 17201, submitted a Notice of Intent to Remediate. Notice of Intent to Remediate soil and groundwater contaminated with VOCs, SVOCs & Metals. The site will be remediated to the Special Industrial Area Standard. Future use of the site will be for nonresidential use. The Notice of Intent to Remediate was published in *The Public Opinion* on July 7, 2023. Application received: July 20, 2023.

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Charline Bass, Administrative Assistant, 484-250-5787.

98 Kenwood Drive North, Primary Facility ID # **859664**, 98 Kenwood Drive North, Levittown, PA 19055, Bristol Township, **Bucks County**. Thomas Hippensteal, Envirosearch Consultants, Inc., P.O. Box 940, Springhouse, PA 19477 on behalf of Sharon Stevenson, 98 Kenwood Drive North, Levittown, PA 19055, submitted a Notice of Intent to Remediate. The site is a residential property found to be contaminated with No. 2 fuel oil in the soil. The proposed future use of the property will be residential. The proposed cleanup standard for the site is

the Statewide health standard The Notice of Intent to Remediate was published in *Bucks County Herald* on July 20, 2023. Application received: July 23, 2023.

2200 Somerset Street, Primary Facility ID # **859502**, 2200 Somerset Street, PA 191324, City of Philadelphia, **Philadelphia County**. Jennifer Poole, Pennoni, 1900 Market Street, Suite 300, Philadelphia, PA 19103 on behalf of Lawrence McKnight, Somerset Street Station, LLC, 3020 Richmond Street, Philadelphia, PA 19134, submitted a Notice of Intent to Remediate. Results of initial investigations at the site indicate the presence of some metals, VOCs, SVOCs and PCBs in soil and metals in groundwater. The site will be developed for a future commercial mixed-use building. The proposed cleanup standard for the site is the Statewide health standard/site-specific standard The Notice of Intent to Remediate was published in *Philadelphia Star* on March 16, 2022. Application received: July 12, 2023.

2430 Old Welsh Road and 1745 Park Avenue, Primary Facility ID # **867832**, 2430 Old Welsh Road and 1745 Park Avenue, Willow Grove, PA 19090, Abington Township, **Montgomery County**. Joshua Ostrow, EnviroSure, Inc., 1 North Bacton Hill Road, Suite 208, Malvern, PA 19355 on behalf of Michael Valentine, Park Auto Repair, 2430 Old Welsh Road, Willow Grove, PA 19090, submitted a Notice of Intent to Remediate. The proposed cleanup standard for the site is the Statewide health standard. The site has been found to be contaminated with No. 2 fuel oil The Notice of Intent to Remediate was published in *Bucks County Courier Times* on June 2, 2023. Application received: June 15, 2023.

5904-08 Germantown Avenue, Primary Facility ID # **868202**, 5904-08 Germantown Avenue, 15 West Rittenhouse Street, 5900-02 Germantown Avenue and 11 West Rittenhouse Street, Philadelphia, PA 19144, City of Philadelphia, **Philadelphia County**. Douglas Schott, PG, ARM Brickhouse, 515 South Franklin Street, West Chester, PA 19382 on behalf of Mayer Miltz, 5904-08 Germantown Avenue, LLC, 417 Cherry Hill Boulevard, Cherry Hill, NJ 08002, submitted a Notice of Intent to Remediate. The site has been found to be contaminated with dry-cleaning solvents in groundwater on the site. The proposed future use of the property will be residential. The proposed cleanup standard for the site is the Statewide health standard/site-specific standard. The Notice of Intent to Remediate was published in *Chestnut Hill Local* on June 15, 2023. Application received: June 28, 2023.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application(s) Received Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Waste Management Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Mohamad Mazid, Chief, Technical Services, RA-EPWM-SERO-PERMITS@pa.gov.

400558. Covanta Plymouth Renewable Energy, LLC, 1155 Conshohocken Road, Conshohocken, PA 19428, Plymouth Township, **Montgomery County**. This application is for the 10-year permit renewal of Covanta Plymouth Renewable Energy, LLC (Covanta) Facility, located

at 1155 Conshohocken Road, Plymouth Meeting, PA 19428. The Covanta Facility is an existing municipal waste resource recovery facility located in Plymouth Township, Montgomery County. The comment period will begin on the date that this notice appears and will end at the close of business sixty (60) days thereafter. Application received: June 28, 2023. Deemed administratively complete: July 12, 2023.

Comments or questions concerning the application should be directed to Waste Management Program Manager, Phone Number 484.250.5960, or by e-mail at RA-EPWM-SERO-PERMIT@pa.gov, Southeast Region, 2 East Main Street, Norristown, PA 19401, 484-250-5900. TDD users may contact the Department through the Pennsylvania Hamilton Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

HAZARDOUS WASTE TRANSPORTER LICENSE

Application(s) Received Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003); and Hazardous Waste Regulations to Transport Hazardous Waste.

Renewal Applications Received

Central Office: Waste Management Program, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, 717-787-7561.

Contact: Jonathan Adams.

Mountain Energy Services, Inc., 205 West Tioga Street, Tunkhannock, PA 18657. **License No. PA-AH 0832.** Accepted: July 24, 2023.

Action Manufacturing Company, 190 Rittenhouse Circle, Bristol, PA 19007. **License No. PA-AH 0865.** Accepted: July 24, 2023.

KAG Specialty Products Group, LLC, 4366 MT Pleasant Street NW, North Canton, OH 44720. **License No. PA-AH 0895.** Accepted: July 26, 2023.

REGULATED MEDICAL AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSE

Application(s) Received Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003) and Act 93 of June 28, 1988 (P.L. 525, No. 93) and Regulations to Transport Regulated Medical and Chemotherapeutic Waste License.

Renewal Applications Received

Central Office: Waste Management Program, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, 717-787-7561.

Contact: Jonathan Adams.

Carlucci Construction Company, Inc., 401 Meadow Street, Cheswick, PA 15024. **License No. PA-HC 0015.** Accepted: July 24, 2023.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department of Environmental Protection (DEP) has developed an integrated plan approval, State Operat-

ing Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for DEP, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The DEP received applications for Plan Approvals or Operating Permits from the following facilities. Copies of the application, DEP's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate DEP Regional Office. Appointments for scheduling a review must be made by calling the appropriate DEP Regional Office. The address and telephone number of the Regional Office is listed before the application notices.

Individuals wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the DEP's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

Any individual wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if DEP, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when DEP determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate DEP Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

PLAN APPROVALS

Notice of Intent to Issue Plan Approval(s) and Notice of Intent to Issue or Amend Operating Permit(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These Actions May Include the Administrative Amendments of an Associated Operating Permit.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

41-00092A: Heavenly Paws Pet Funeral Home and Crematory, LLC, 316 Rose St., Ste. 2, Williamsport, PA 17701, City of Williamsport, **Lycoming County**. Application received: June 22, 2023. Has applied to the Pennsylvania Department of Environmental Protection (PA DEP) for a plan approval to construct and operate a Matthews Environmental Solutions model IEB-20 animal remains crematory incinerator, consisting of both a primary and secondary combustion chamber. The Department of Environmental Protection's (Department's) review of the information submitted by the company indicates that this air contamination source will comply with all regulatory requirements, including monitoring, recordkeeping, and reporting requirements, and pertaining to the air contamination source and the emissions of air contaminants including 25 Pa. Code Chapter 123 and the best available technology (BAT) requirement of 25 Pa. Code §§ 127.1 and 127.12. Based on this finding, the Department proposes to issue a plan approval for the proposed source. The emissions from the animal remains crematory incinerator will not exceed the following limits: 0.08 grain per dry standard cubic foot, corrected to 7% oxygen, of particulate matter and visible emissions not to exceed 10% for any 3-minute average and never to exceed 30%. In addition to the emission limitations, the following is a brief description of the types of conditions the Department intends to place in the plan approval in order to ensure the animal remains crematory incinerator will comply with all applicable air quality regulatory requirements: operate the source in accordance with good air pollution control practices and the manufacturer's specifications; operator training requirements; the secondary combustion chamber shall subject all emissions from the primary combustion chamber to a minimum temperature of 1,800°F for a residence time of at least 1 second; natural gas or LPG fuel firing only; restrictions on the types of animal remains to be incinerated; hourly and throughput restrictions; the source's primary burner shall be interlocked with the secondary combustion chamber and no incineration shall occur until the secondary chamber achieves 1,800°F; visible emissions and malodor monitoring requirements; both combustion chambers shall be equipped with temperature monitors/recorders. The facility is a State Only facility. If the Department determines that the animal remains crematory incinerator is constructed and operated in compliance with the plan approval conditions and the specifications of the application for Plan Approval 41-00092A, the applicant will subsequently apply for a State Only Operating Permit in accordance with 25 Pa. Code Subchapter F. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional Office, 208

West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-3636.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Bianca, PE, West Permit Section Chief, 717-705-4862.

67-05016I: Eagle Casting, LLC, Bendix Foundry, 101 Philadelphia Street, Hanover, PA 17331, Hanover Borough, **York County**. Application received: April 21, 2023. For the replacement of a baghouse at the foundry. The new equipment is a source of PM emissions. PTE for the source controlled by the baghouse is 4.97 tpy PM₁₀. The foundry's PTE will be unchanged as the baghouse is a replacement of existing control equipment. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12 and 40 CFR Part 63 Subpart ZZZZZ National Emission Standards for Hazardous Air Pollutants for Iron and Steel Foundries Area Sources. Based on these findings, the Department proposes to issue a plan approval for the construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into an operating permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: James Beach, New Source Review Chief, 484-250-5920.

09-0216B: B. Blair Corporation, 95 Louise Drive, Ivyland, PA 18974, Northampton Borough, **Bucks County**. Application received: March 29, 2023. A plan approval application for the installation of a portable crusher. Blair operates a crushing facility where stone and concrete are (1) trucked to their location in Ivyland, (2) crushed to size specifications and then (3) trucked to a construction site for secondary use. The portable crusher will also be permitted to operate temporarily at construction sites. The crusher will be limited to 2,080 hours per year of operation which will limit the NO_x emissions from the engines to less than 6.0 tons per year and the PM emissions from the crusher to less than 4.0 tons per year. The Plan Approval contains source testing, monitoring, recordkeeping and work practice requirements along with production restrictions designed to ensure this facility complies with all applicable air quality regulations. Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft permit can be submitted through the Air Quality resource account at RA-EPSEROAQPUBCOM@pa.gov.

OPERATING PERMITS

Notice of Intent to Issue Title V Operating Permit(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Norm Frederick 570-826-2409.

54-00003, Schuylkill Energy Resources, Inc./ St. Nicholas Cogeneration, P.O. Box 112, Shenandoah, PA 17976-0112, Mahanoy Township, **Schuylkill County**. Application received: December 28, 2022. The Department intends to issue a renewal Title V Operating Permit for the electric generation facility located in Mahanoy Township, Schuylkill County. As a major source, the facility is subject to the Title V permitting requirements of the Clean Air Act Amendments as adopted by the Commonwealth under 25 Pa. Code Chapter 127, Subchapter G. The main sources at this facility consist of a fluidized bed boiler, ash handling system, flash dryer, and emergency generators. The sources are controlled by baghouses. These sources have the potential to emit major quantities of regulated pollutants above Title V emission thresholds. On April 23, 2016, the Pennsylvania Department of Environmental Protection (PADEP) published 25 Pa. Code §§ 129.96—129.100, Additional RACT Requirements for Major Sources of NO_x and VOC, also known as Reasonably Available Control Technology (RACT II). Schuylkill Energy Resources, Inc. (SER) qualifies as a major source of NO_x emissions because facility-wide potential NO_x emissions are above the RACT II major source threshold (i.e., 100 tons per year). As a result, the NO_x emitting operations at the facility will be subject to the provisions of the RACT II rule. The NO_x emitting sources at the facility are Source ID # 031, the Circulating Fluidized Bed (CFB) Boiler, and Source ID # 058, Flash Dryer. The Presumptive RACT II requirements are included in the TV operating permit. Chapter 129, sections 129.111—129.115—Effective on November 12, 2022, upon its publication in the *Pennsylvania Bulletin*, the Environmental Quality Board (EQB) amended Chapter 129 to establish additional presumptive reasonable available control technology (RACT) requirements and RACT emission limitations for certain major stationary sources of oxides of nitrogen (NO_x), and volatile organic compounds (VOC) emissions in existence on or before August 3, 2018. These additional requirements and limitations, collectively known as RACT III, address the Federal requirements for the 2015 8-hour ozone National Ambient Air Quality Standards (NAAQS). Schuylkill operates several sources subject to RACT, including a CFB Boiler (Source ID CU031), Flash Dryer (Source ID CU058), an Emergency Diesel Generator (Source ID CU 029), an Emergency Fire Water Pump (CU059), and an Emergency Boiler Feedwater Pump (CU086) that are subject to RACT; however, the requirements for these sources were previously incorporated into the Title V Operating Permit under RACT II. The Presumptive RACT III requirements are included in the TV operating permit. The proposed Title V operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

40-00021, Hazleton Generation LLC/Hazle Twp., 120 Maplewood Drive, Hazle Township, PA 18202-9266, Hazle Township, **Luzerne County**. Application received: July 19, 2022. The Department intends to issue a renewal Title V Operating Permit for the electric generation facility located in Hazle Township, Luzerne County. As a major source, the facility is subject to the Title V permitting requirements of the Clean Air Act Amendments as adopted by the Commonwealth under 25 Pa. Code Chapter 127, Subchapter G. The main

sources at this facility consist of gas turbines. The sources are controlled by water injection. These sources have the potential to emit major quantities of regulated pollutants above Title V emission thresholds. On April 23, 2016, the Pennsylvania Department of Environmental Protection (PADEP) published 25 Pa. Code §§ 129.96—129.100, Additional RACT Requirements for Major Sources of NO_x and VOC, also known as Reasonably Available Control Technology (RACT II). Hazleton Generation qualifies as a major source of NO_x emissions because facility-wide potential NO_x emissions are above the RACT II major source threshold (i.e., 100 tons per year). As a result, the NO_x emitting operations at the facility will be subject to the provisions of the RACT II rule. The NO_x emitting sources at the facility are (Source ID # 102A), the Gas Turbine 2 Dual-Fuel Turbn w/water inj. winlet fogging, (Source ID # 103A), the Gas Turbine 3 Dual-Fuel Turbn w/water inj. winlet fogging, (Source ID # 104A), the Gas Turbine 4 Dual-Fuel Turbn w/water inj. winlet fogging, and (Source ID NGH-1), Large Natural Gas Heater. The Presumptive RACT II requirements are included in the TV operating permit. Chapter 129, sections 129.111—129.115—Effective on November 12, 2022, upon its publication in the *Pennsylvania Bulletin*, the Environmental Quality Board (EQB) amended Chapter 129 to establish additional presumptive reasonable available control technology (RACT) requirements and RACT emission limitations for certain major stationary sources of oxides of nitrogen (NO_x), and volatile organic compounds (VOC) emissions in existence on or before August 3, 2018. These additional requirements and limitations, collectively known as RACT III, address the Federal requirements for the 2015 8-hour ozone National Ambient Air Quality Standards (NAAQS). Hazleton Generation operates several sources subject to RACT, including (Source ID # 102A), the Gas Turbine 2 Dual-Fuel Turbn w/water inj. winlet fogging, (Source ID # 103A), the Gas Turbine 3 Dual-Fuel Turbn w/water inj. winlet fogging, (Source ID # 104A), the Gas Turbine 4 Dual-Fuel Turbn w/water inj. winlet fogging, and (Source ID NGH-1), Large Natural Gas Heater, that are subject to RACT; however, the requirements for these sources were previously incorporated into the Title V Operating Permit under RACT II. The Presumptive RACT III requirements are included in the TV operating permit. The proposed Title V operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Hanlon, PE, East Permit Section Chief, 717-705-4862.

22-05012, Cleveland-Cliffs Steelton LLC, 215 South Front Street, Steelton, PA 17113-2538, Steelton Borough, **Dauphin County**. Application received: December 22, 2022.

Approval of a Reasonably Available Control Technology (RACT) 3 plan for the Cleveland-Cliffs Steelton LLC, as a significant modification to its applicable Title V operating permit.

In accordance with 25 Pa. Code §§ 129.111—129.115 (relating to additional RACT requirements for major sources of NO_x and VOCs for the 2015 ozone NAAQS), the Pennsylvania Department of Environmental Protection (Department, DEP) has made a preliminary determination to approve a RACT 3 plan for the Cleveland-Cliffs

Steelton LLC. The RACT 3 plan approval, if approved by the Department, will be issued as a significant modification to the facility's Title V operating permit (22-05012).

The RACT 3 plan approval incorporates provisions and requirements for the control of emissions of nitrogen oxides (NO_x) and/or volatile organic compounds (VOCs). These provisions and requirements are intended to address the Commonwealth's RACT obligations under section 184 of the Clean Air Act for the 1997, 2008 and 2015 8-hour ozone National Ambient Air Quality Standards. The RACT 3 plan approval does not adopt any new regulations. If approved by the Department, this RACT 3 plan approval will be submitted to the United States Environmental Protection Agency (EPA) for approval as a revision to the Commonwealth's State Implementation Plan (SIP). Requirements that are not part of the RACT 3 plan approval will be excluded from the SIP revision submittal.

The following is a summary of the RACT 3 plan approval requirements for this facility that are proposed to be submitted to the EPA as a revision to the Commonwealth's SIP:

RACT III Case-by-Case Requirements

I. Sources 232C (20" Mill Reheat Furnace) and 301 (35" Mill Reheat Furnaces 3 & 4)

(a) The permittee shall perform an annual adjustment and/or tune-up on each unit which shall include the following:

(1) Inspection, adjustment, cleaning or replacement of fuel-burning equipment, including the burners and moving parts necessary for proper operation as specified by the manufacturer.

(2) Inspection of the flame pattern or characteristics and adjustments necessary to minimize emissions of NO_x and CO.

(3) Inspection of the air-to-fuel ratio control system and adjustments necessary to ensure proper calibration and operation as specified by the manufacturer.

(b) The company shall maintain a permanently bound log book or other method approved by the Department. This log shall contain at a minimum, the following information.

- (1) The date of the tuning procedure
- (2) The name of the service company and technicians
- (3) The final operating rate or load
- (4) The final NO_x and CO emission rates
- (5) The final excess oxygen rate
- (6) Any other information required by this approval

(c) The annual adjustment for the boilers shall be in accordance with the EPA document "Combustion Efficiency Optimization Manual for Operations of Oil and Gas-Fired Boilers," September 1983 (EPA-340/1-83-023) or equivalent procedures approved in writing by the Department.

(d) All adjustments and optimization of the units must minimize pollution and be in accordance with good air pollution control practices.

II. Source 401 (Soaking Pit Batteries 4—6)

(a) The permittee shall maintain and adhere to an operation and maintenance plan for Source 401, which

shall address good operation and maintenance practices for the minimization of NO_x and/or manufacturer's operating specifications.

(b) The permittee shall maintain records of any maintenance or modifications performed on Source 401.

(c) The permittee shall calculate and record the actual annual NO_x and VOC emissions using appropriate emissions factors from U.S. EPA Publication AP-42 or appropriate alternative emission factors based on PA DEP review, coupled with appropriate operational and throughput data.

(d) The permittee shall maintain written documentation of the items in (a)—(c) previously listed for five years. The records shall be made available to the Department upon written request pursuant to 25 Pa. Code § 129.115(f) and (k).

III. Sources 124 (Caster Vents), 132A (44" Mill Hot Rolling Operations), 132B (28"/35" Mill Hot Rolling Operations), 132C (20" Mill Hot Rolling Operations), 501B (Ladle Refining Furnace) and 922 (Compressed Air System Freeze Protection)

(a) The permittee shall maintain and adhere to an operation and maintenance plan for Sources 124, 132A, 132B, 132C, 501B, and 922, which shall address good operation and maintenance practices for the minimization of VOC emissions, and/or manufacturer's operating specifications.

(b) The permittee shall maintain records of any maintenance or modifications performed on Sources 124, 132A, 132B, 132C, 501B, and 922.

(c) The permittee shall calculate and record the actual annual VOC emissions from Sources 124, 132A, 132B, 132C, 501B, and 922 using appropriate emissions factors from U.S. EPA Publication AP-42 or appropriate alternative emission factors based on PA DEP review, coupled with appropriate operational and throughput data.

(d) The permittee shall maintain written documentation of the items in (a)—(c) previously listed for five years. The records shall be made available to the Department upon written request pursuant to 25 Pa. Code § 129.115(f) and (k).

Upon approval of the case-by-case RACT 3 requirements as a SIP revision, the case-by-case RACT 2 conditions in Group 15 shall be superseded by the case-by-case RACT 3 requirements, except for the requirements for Source ID 501A. Except for those conditions that will not be superseded, the RACT 3 conditions are the same as the RACT 2 requirements.

A 30-day public comment period is provided for persons wishing to file a written protest, objection, comments or additional information, which they believe should be considered prior to the issuance of a permit. The written comments, information, protests or objections may be submitted to Thomas Hanlon, Environmental Engineering Manager, Air Quality Program, at 909 Elmerton Avenue, Harrisburg, PA 17110, or at thanlon@pa.gov on or before the closing date of this 30-day public comment period. The 30-day public comment period closes on September 18, 2023.

Each written submission must contain the name, address and telephone number of the person submitting the comments, identification of the RACT 3 plan approval, including the permit number, and a concise statement regarding the RACT 3 plan approval provision or require-

ment that the person is commenting on and the relevancy of the information or objections to issuance of the RACT 3 plan approval.

Public hearing. A public hearing will be held on September 26, 2023, at 10:00 a.m. at the DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110, to accept oral comments on the proposed RACT 3 plan approval action and the proposed SIP revision. To register to speak at the hearing, please contact Tom Hanlon at 717.705.4862. Speakers must pre-register in order to testify at the hearing. The last day to pre-register to speak at the hearing will be the Friday before the hearing.

Oral testimony at the hearing will be limited to a maximum of 5 minutes per individual and two written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf. Persons unable to attend the hearing may submit a written statement and exhibits within 10 days thereafter to Tom Hanlon at 909 Elmerton Avenue, Harrisburg, PA 17110, or at thanlon@pa.gov.

All pertinent documents are available electronically for public review and copies can be requested by contacting Tom Hanlon at 717.705.4862 or at thanlon@pa.gov.

Individuals who are in need of an accommodation for the hearing as provided for in the Americans with Disabilities Act should contact Thomas Hanlon at 717.705.4862 or make accommodations through the Pennsylvania Hamilton Relay Service at 1-800-654-5984 (TDD).

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, 484-250-5920.

ORIS Number: 55298, Fairless Energy LLC, 50 Energy Drive, Fairless Hills, PA 19030, Falls Township, Bucks County. Application received: July 6, 2023. Fairless Energy, LLC submitted for the renewal of facility's Phase II (Title IV) Acid Rain Permit located in Falls Township, Bucks County. The affected units at the facility consist of four (4) combined cycle gas turbines with duct burners. The affected units shall hold sufficient SO₂ allowances in accordance with 40 CFR 72.9(c)(1). All monitoring, recordkeeping, and reporting shall be in conformance with 25 Pa. Code § 127.531 and the Acid Rain Permit application. Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft permit can be submitted through the Air Quality resource account at RA-EPSEROAQPUBCOM@pa.gov.

09-00030, Brightsmith LLC, 120 Enterprise Ave, Morrisville, PA 19067, Falls Township, Bucks County. Application received: July 1, 2021. This action is a renewal of the Title V Operating Permit. The facility is primarily involved in metal (steel, aluminum, and galvanized steel) coil coating. The coated metal is rewound and wrapped for shipment to end producers. Brightsmith operates space heaters, paint bake ovens, prime oven oxidizers, coil coating cleanup and a laminator/embosser. No changes have taken place at this facility that were not previously permitted. The permit contains various emission limits, which include the facility wide volatile organic compound (VOC) of 49.99 tpy, VOC limit for coil coating line during clean up shall not exceed 26.8 tpy, the combined Nitrogen Oxide (NO_x) limit for prime and finisher oxidizers during production shall not exceed 10.0 lb/hr and during clean up NO_x less shall not exceed 28.7 tpy. The permit also

contains monitoring, recordkeeping and reporting requirements. The sources at this facility are not subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Part 64. Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft permit can be submitted through the Air Quality resource account at RA-EPSEROAQPUBCOM@pa.gov.

OPERATING PERMITS

Notice of Intent to Issue Operating Permit(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Norm Frederick, 570-826-2409.

48-00096, Custom Laminating Corporation, 5000 River Road, Mt. Bethel, PA 19343-5610, Upper Mount Bethel Township, Northampton County. Application received: January 27, 2023. The Department intends to issue a renewal State-Only (Synthetic Minor) Permit for this laminated plastics plate, sheet (except packaging), and shape manufacturing facility located in Upper Mount Bethel Township, Northampton County. The main sources at this facility consists of surface treaters laminating lines, mixing process, and emergency generators. The control devices for the sources are baghouses. The sources are considered a minor emission source of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

48-00097, Lamtec Corporation, 5010 River Road, Mt. Bethel, PA 19343-5610, Upper Mount Bethel Township, Northampton County. Application received: January 30, 2023. The Department intends to issue a renewal State-Only (Synthetic Minor) Permit for this paper bag and coated and treated paper manufacturing facility located in Upper Mount Bethel Township, Northampton County. The main sources at this facility consists of thirteen (13) laminated lines, mixing processes, and flexographic and ink jet printers. The control devices for the sources are baghouses. The sources are considered a minor emission source of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

48-00099, Cap Glass Allentown LLC/Greenstar, 799 Smith Ln, Northampton, PA 18067-1500, Northampton Borough, Northampton County. Application received: December 7, 2022. The Department intends to issue a renewal State-Only (Natural Minor) Permit for this manufacturing of Flat Glass facility located in Northampton Borough, Northampton County. The main sources at this facility consists of glass sorting operations, hazemag glass crusher, and trommel. The control devices are baghouses. The sources are considered a minor emission source of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP)

and VOC's. The proposed operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Contact: Norman Frederick, Facility Permitting Chief, 570-826-2409.

45-00018, H&K Group Inc., P.O. Box 196, 2052 Lucon Rd, Skippack, PA 19474, Tobyhanna Township, **Monroe County**. Application received: May 9, 2023. The Department intends to issue a renewal State-Only Operating Permit for their asphalt plant. The proposed operating permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

54-00051, PA Department of Corrections, 301 Morea Rd, Frackville, PA 17932, West Mahanoy Township, **Schuylkill County**. Application received: June 6, 2023. The Department intends to issue a renewal State-Only Operating Permit for the correctional facility. The proposed operating permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Matthew Williams, Facilities Permitting Chief, 814-332-6940.

27-00042, A & S Production, Inc., P.O. Box 189, Endeavor, PA 16322-0189, Hickory Township, **Forest County**. Application received: July 20, 2022. The Department intends to issue a renewal State Only Natural Minor Operating Permit for the natural gas processing station. The facility's primary emission sources include: one (1) two-stroke lean-burn natural gas-fired engine (180 bhp), one (1) four-stroke rich burn natural gas-fired engine (145 bhp), a 700,000 scf/day TEG (tri-ethylene glycol) natural gas dehydrator and its 0.06 mmBtu/hr reboiler, two (2) 7,800-gallon condensate storage tanks, and facility fugitives. The potential emissions of the primary pollutants from the facility are as follows: PM₁₀ and PM_{2.5}: 0.36 TPY, NO_x: 12.60 TPY, SO_x: 0.01 TPY, CO: 4.67 TPY, and VOC: 5.96 TPY; thus, the facility is a natural minor. The two engines are subject to 40 CFR Part 63, Subpart ZZZZ, NESHAP for stationary RICE, the TEG dehydrator is subject to 40 CFR Part 63, Subpart HH, NESHAP for natural gas production facilities, and the facility is subject to 40 CFR Part 60, Subpart KKK, NSPS for equipment leaks of VOC. Fugitive emission sources are subject to the newly promulgated regulations of 25 Pa. Code §§ 129.131—129.140, Control of VOC Emissions from Conventional Oil and Natural Gas Sources. The permit will contain emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

25-00890, Burton Quinn Scott Cremation & Funeral Services, Inc., 602 W 10th St, Erie, PA 16502, City of Erie, **Erie County**. Application received: August 1, 2022. The Department intends to renew the State Only operating permit for the crematory owned and operated by Burton Quinn Scott Cremation & Funeral Services, Inc. The facility is a Natural Minor. The conditions of the previous plan approvals and operating permit are incor-

porated into the permit renewal. The potential emissions from the facility are as follows: less than 1 tpy PM; 1.1 tpy NO_x; less than 1 tpy CO; less than 1 tpy VOC. The permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

33-00010, Humphrey Charcoal, P.O. Box 440, Brookville, PA 15825, Pine Creek Township, **Jefferson County**. Application received: August 23, 2022. The Department intends to renew a State Only Operating Permit for Humphrey Charcoal's charcoal briquette processing and bagging facility. The facility is a Natural Minor. The primary sources at the facility include a natural gas space heater, a natural gas boiler rated < 2.5 million Btu/hr, material stockpiles, material handling, charcoal briquette process, lump charcoal process, a natural gas briquette dryer, and bagging operations. Potential emissions from the facility are NO_x < 2 tpy; and PM < 1 tpy. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Philadelphia: Air Management Services: Air Quality Program, 321 University Avenue, Philadelphia, PA 19104-4543.

Contact: Edward Wiener, Chief, Source Registration, 215-685-9426.

OP22-000025, The Washington, 510-530 Walnut Street, Philadelphia, PA 19106, City of Philadelphia, **Philadelphia County**. Application received: June 6, 2022. The City of Philadelphia, Air Management Services (AMS) intends to issue a renewal Natural Minor Operating Permit (NMOP) for an establishment primarily engaged in business in the City of Philadelphia, Philadelphia County. The facility's air emission sources include the following: four (4) 6.0 Million British Thermal Units per hour (MMBtu/hr) boilers firing natural gas (NG) and No. 2 oil; one (1) 1.5 MMBtu/hr boiler firing NG; one (1) 288 Horse Power (HP) emergency generator firing NG; one (1) 354 HP emergency generator firing NG; and one (1) 196 HP fire pump firing diesel. The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3, and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection by contacting the Source Registration Unit at 215-685-7572 or DPHAMS_Service_Requests@phila.gov. Persons wishing to file protest or comments on the previously listed operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or hold a public hearing. Protests, comments, and requests for a public hearing must be mailed to Source Registration, Air Management Services, 321 University Ave., Philadelphia, PA 19104 or e-mailed to DPHAMS_Service_Requests@phila.gov with "The Washington, OP22-000025" in the subject line. AMS suggests submitting any mailed correspondence also by e-mail. Individuals in need of accommodations and/or interpretation should contact AMS at DPHAMS_Service_Requests@Phila.Gov and/or 215-685-7572. Please include: the name and contact information of the person requesting an accommodation and/or interpretation; (2) the name of the

program, service, activity, or location of the request; and (3) a description of the modification and/or interpretation being requested.”

OP22-00004, SJA Constructions, 3600 S 26th Street, Philadelphia, PA 19145, City of Philadelphia, **Philadelphia County**. Application received: August 29, 2022. The City of Philadelphia, Air Management Services (AMS) intends to issue a renewal Minor State Only Operating Permit for the operation of a concrete plant facility in the City of Philadelphia, Philadelphia County. The facility's air emission source includes two cement bins, a mixer, a baghouse, and a 200 tons/hour electric-powered impact crusher. The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426. Persons wishing to file protest or comments on the previously listed operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Bianca, PE, West Permit Section Chief, 717-705-4862.

44-03007, Hoenstine Funeral Home, Inc., 75 Logan Street, Lewistown, PA 17044-1860, Lewistown Borough, **Mifflin County**. Application received: March 28, 2023. For the operation of a human crematorium. This is for renewal of the existing state-only permit. Potential air emissions from the facility are estimated at 1.58 tpy PM, 1.77 tpy NO_x, 1.55 tpy CO, 0.14 tpy VOC, and less than 1 tpy SO₂. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

21-03023, The AMES Co. Inc., West Shore Facility, 465 Railroad Avenue, Camp Hill, PA 17011, Hampden Township, **Cumberland County**. Application received: July 20, 2023. To issue a renewal of the facility's State-Only Operating Permit for the operation of a hand and lawn tool manufacturing facility. This facility-wide PTE is calculated to be: 46.07 tpy VOC, 11.50 tpy PM_{10/2.5}, 10.92 tpy NO_x, 9.19 tpy CO and less than 1 tpy of SO₂. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code § 129.52 Surface Coating Processes, 25 Pa. Code § 129.52d (Control of VOC emissions from miscellaneous metal parts surface coating processes), and 40 CFR 63 Subpart ZZZZ National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

Contact: Thomas Hanlon, PE, East Permit Section Chief, 717-705-4862.

06-03095, Direct LTx, 2561 Bernville Road, Reading, PA 19605-9611, Bern Township, **Berks County**. Application received: April 11, 2023. To issue a State-Only Operating Permit for the operation of a data processing center with six (6) emergency generators. Potential emissions from the facility are estimated to be 5.13 tons per year CO, 20.85 tons per year NO_x, 0.94 ton per year PM_x, 1.37 tons per year SO_x, 1.54 tons per year VOC, and 1.03 tons per year of combined HAPs. The Operating Permit will include emission limits, performance testing and work practice standards along with monitoring and recordkeeping requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code §§ 123.13, 123.21 and Chapter 130 Subchapters C and D, 40 CFR 63, Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines and 40 CFR 63 Subpart CCCCCC—National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities.

36-05115, MGS, Inc., 178 Muddy Creek Church Rd., Denver, PA 17517, East Cocalico Township, **Lancaster County**. Application received: April 30, 2023. For their specialty equipment trailer manufacturing operation. The facility's potential to emit (PTE) is 4.38 tons of CO, 5.22 tons of NO_x, 0.40 ton of PM, 0.03 ton SO_x, 5.47 tons of VOC and 0.46 tons of HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include 25 Pa. Code § 129.63 Degreasing Operations, 25 Pa. Code § 129.52d Control of VOC Emissions From Miscellaneous Metal Parts Surface Coating Processes, Miscellaneous Plastic Parts Surface Coating Processes and Pleasure Craft Surface Coatings, and 40 CFR Part 63, Subpart HHHHHH—National Emission Standards of Hazardous Air Pollutants: Paint Stripping and Miscellaneous Surface Coatings Operations at Area Sources.

06-03009, Bally Block Company, 30 South Seventh Street, Bally, PA 19503, Bally Borough, **Berks County**. Application received: February 7, 2023. For the wood manufacturing operations. The actual emissions from the facility in 2022 year are estimated at 8.2 tons of VOC, 4.9 tons of HAP, 13.5 tons of PM, 27.1 tons of NO_x and 39.1 tons of CO. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 63 Subpart JJJJJJ (National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources).

06-03102, City of Reading, 815 Washington Street, Reading, PA 19601, City of Reading, **Berks County**. Application received: August 31, 2022. To issue a State Only Operating Permit for the wastewater treatment plant. The potential yearly emissions from the sources covered by the permit are estimated at 3 tons of nitrogen oxides, 5 tpy of VOC and less than 1 ton each of other pollutants. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality

regulations. Among other items, the conditions include provisions derived from 40 CFR 63 Subpart ZZZZ.

06-05082, Dairy Farmers of America, 100 McKinley Avenue, Reading, PA 19605, Muhlenberg Township, **Berks County**. Application received: December 30, 2022. To issue a State Only Operating Permit for the milk products processing plant. The potential emissions from the facility are estimated at 34.7 tpy of NO_x, 29.1 tpy of CO, 2.6 tpy of PM, 0.21 tpy of SO_x, and 1.9 tpy of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, record-keeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code § 129.63.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 1901, 484-250-5900.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, 484-250-5920.

09-00083, Hop Energy LLC/Brinkers Fuels, 445 N West St, Doylestown, PA 18901-2538, Doylestown Township, **Bucks County**. Application received: April 4, 2023. This action is for the renewal of the State Only (Natural Minor) Operating Permit. The company operates and maintains a bulk gasoline plant, underground gasoline storage tanks, and aboveground storage tanks for the storage of home heating oil, on-road diesel fuel, and off-road diesel fuel. Insignificant sources at the facility include a 40-kW emergency generator that burns propane, a No. 2 fuel oil furnace for heating the office rated at 175,000 Btu/hr and a 175,000 Btu/hr waste oil furnace in the garage. Volatile organic compounds (VOCs) are the main emissions from this facility, and the facility has the potential to emit 5.8 tons of VOC per year. The requirements of 40 CFR Part 63 Subparts BBBB and CCCCC apply to the bulk gasoline plant. The renewed permit will include monitoring, recordkeeping, reporting, and work practice standards designed to keep the facility operating within all applicable air quality requirements. Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft permit can be submitted through the Air Quality resource account at RA-EPSEROAQPUBCOM@pa.gov.

46-00007, Holy Redeemer Hospital & Medical Center, 1648 Huntingdon Pike, Meadowbrook, PA 19047, Abington Township, **Montgomery County**. Application received: September 7, 2022. This action is for the renewal of a Synthetic Minor Operating Permit for two 12.247 MMBtu/hr boilers), one 20.4 MMBtu/hr boiler, and three emergency generators. The three boilers operate on natural gas and No. 2 Fuel Oil, and the three emergency generators operate on No. 2 Fuel Oil. The permit limits the amount of nitrogen oxides (NO_x) to less than 25 tons per 12-month rolling period including a fuel restriction to 183 MMSCF for natural gas and 1,278,000 gallons of No. 2 fuel oil for the three boilers to assure compliance with the NO_x limit. The permit contains monitoring and recordkeeping requirements to address applicable limitations. Anyone wishing to request information regarding this action can do so by contacting the Southeast Regional Office through the contact person listed in the previously listed header. Comments on the draft permit can be submitted through the Air Quality resource account at RA-EPSEROAQPUBCOM@pa.gov.

COAL & NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21).

Mining activity permits issued in response to such applications are also subject to applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection (DEP). A copy of the application is available for inspection at the District Mining Office indicated above each application. Requests for 401 Water Quality Certifications are included in individual application only if noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, State or Local Government Agency or Authority to DEP at the address of the District Mining Office indicated above each application within 30-days of this publication, or within 30-days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences). Such comments or objections should contain the name, address and phone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform DEP on the basis of comment or objection and relevant facts upon which it is based.

In addition, requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 (relating to public hearing-informal conferences) or § 86.34 (relating to informal conferences), must also contain a brief summary of the issues to be raised by the requestor at the conference and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Where a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application is associated with an application for an NPDES permit. A separate notice will be provided for the draft NPDES permit.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Coal Applications

Effluent Limits—The following range of effluent limits (Table 1) will apply to NPDES permits issued in conjunction with the associated coal mining activity permit. Additional effluent limits will be listed as part of the publication of the draft NPDES permit.

Table 1

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (total)	1.5 to 3.0 mg/l	3.0 to 6.0 mg/l	3.5 to 7.0 mg/l
Manganese (total)	1.0 to 2.0 mg/l	2.0 to 4.0 mg/l	2.5 to 5.0 mg/l
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Aluminum (Total)	0.75 to 2.0 mg/l	1.5 to 4.0 mg/l	2.0 to 5.0 mg/l
pH must always be greater than 6.0; less than 9.0.			
Alkalinity must always be greater than acidity.			

California District Mining Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

Contact: Bonnie Herbert, Clerical Assistant 3.

Mining Permit No. 30020701. NPDES No. PA0235482. Consol Pennsylvania Coal Company LLC, 275 Technology Drive, Suite 101, Canonsburg, PA 15317, Richhill and Gray Townships, **Greene County**. To renew the permit and related NPDES permit. Application received: June 23, 2023. Accepted: August 1, 2023.

Mining Permit No. 56111301. NPDES No. PA0236071. LCT Energy, LP, 938 Mt. Airy Drive, Suite 200, Johnstown, PA 15905, Summit Township and Garrett Borough, **Somerset County**. To renew the permit and related NPDES permit. Application received: June 20, 2023. Accepted: August 3, 2023.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931-4119, 814-472-1800.

Contact: Melanie Ford-Wigfield, 814-472-1900, ra-epcambria@pa.gov.

Mining Permit No. 07920101. NPDES No. PA0599581. RES Coal, LLC, 51 Airport Road, Clearfield, PA 16830, Allegheny Township, **Blair County**. NPDES renewal affecting 474.0 acres. Receiving streams: unnamed tributaries to/and Sugar run classified for the following use: CWF. Application received: August 2, 2023.

New Stanton District Mining Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

Contact: Tracy Norbert, RA-EPNEWSTANTON@pa.gov.

Mining Permit No. 63080102. NPDES No. PA0251429. Neiswonger Construction, Inc., 17592 Route 322, Strattanville, PA 16258, Somerset Township, **Washington County**. Renewal permit for continued mining to an existing bituminous surface mine and related NPDES permit, affecting 187.8 acres of which 0.98 acre are wetland acres. Receiving streams: Unnamed tributaries to Center Branch Pigeon Creek; classified for the following use: WWF. Application received: August 2, 2023/August 2, 2023.

Noncoal Applications

Effluent Limits—The following Table 2 effluent limits apply to NPDES permits issued in conjunction with a noncoal mining permit. Additional effluent limits will be listed as part of the publication of the draft NPDES permit.

Table 2

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity must always exceed acidity			
pH must always be greater than 6.0; less than 9.0.			

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931-4119, 814-472-1800.

Contact: Melanie Ford-Wigfield, 814-472-1900, ra-epcambria@pa.gov.

Mining Permit No. 21020301. NPDES No. PA0224251. Pennsy Supply, Inc., 2400 Thea Drive, Suite 3A, Harrisburg, PA 17110, Penn Township, **Cumberland County**. Renewal of NPDES Permit. Receiving streams: unnamed intermittent tributary to Mt. Rock Spring Creek to Conodoguinet Creek to Susquehanna River classified for the following uses: WWF. Application received: August 1, 2023.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed National Pollutant Discharge Elimination System (NPDES) permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (DEP) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH must always be greater than 6.0; less than 9.0.			
Alkalinity must always be greater than acidity.			

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code § 77.522 are pH 6 to 9 and other parameters DEP may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

Noncoal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931-4119, 814-472-1800.

Contact: Melanie Ford-Wigfield, 814-472-1900, ra-epcambria@pa.gov.

NPDES No. PA0249319. Mining Permit No. 31020302. Glenn O. Hawbaker, Inc., 1952 Waddle Road, Suite 203, State College, PA 16802, Morris Township, **Huntingdon County**. Revision of an NPDES permit affecting 182.1 acres related to a noncoal mining activity permit. Receiving stream: unnamed tributary to Frankstown Branch Juniata River, classified for the following use: WWF. Application received: June 20, 2023.

Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for noncoal mining activities.

The following treated wastewater outfalls discharge to a sinkhole to unnamed tributary to Frankstown Branch Juniata River:

<i>Outfall Number</i>	<i>New or Existing</i>	<i>Type</i>	<i>Discharge Rate</i>
001	Existing	Treatment Facility	Intermittent
002	New	Treatment Facility	Intermittent

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls 001 and 002 (All Discharges) Parameter (unit)</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant Maximum</i>
Total Suspended Solids (mg/L)	XXX	35.0	70.0	90.0
pH (S.U.)	6.0	XXX	XXX	9.0
Flow (mgd)	XXX	XXX	XXX	Report

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

NPDES Permit No. PA0225690. Mining Permit No. 7775SM6. Glen-Gery Corp., 1166 Spring Street, Wyomissing, PA 19610, Perry Township, **Berks County**. Renewal and revision of NPDES permit affecting 115.0 acres. Receiving stream: UNT of Schuylkill River, classified for the following use: WWF. TMDL for PCBs. Non-Discharging Best Management Practices will be in effect. Application received: October 11, 2022.

NPDES Permit No. PA0020451. Mining Permit No. 4873SM1. Magnesita Refractories, Co., 425 Salem Church Road, York, PA 17408, West Manchester Township, **York County**. Application received: July 21, 2022. Renew NPDES permit affecting 477.7 acres. Receiving streams: UNT to Honey Run, classified for the following uses: TSF, MF and UNT to Codorus Creek, classified for the following uses: WWF, MF. Unless otherwise noted, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for noncoal mining activities. The following treated wastewater outfalls discharge to UNT to Honey Run:

<i>Outfall Number</i>	<i>New or Existing</i>	<i>Type</i>	<i>Discharge Rate:</i>
009	Existing	Treatment Facility Outfall	3.50 MGD

The following treated wastewater outfalls discharge to UNT to Codorus Creek:

<i>Outfall Number</i>	<i>New or Existing</i>	<i>Type</i>	<i>Discharge Rate:</i>
004	Existing	Treatment Facility Outfall	1.09 MGD
008	Existing	Treatment Facility Outfall	1.38 MGD

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Parameter (unit)</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant Maximum</i>
pH ⁱ (S.U.)	6.0			9.0
Total Alkalinity (as CaCO ₃) (mg/L)			Monitor And Report	
Total Acidity (as CaCO ₃) (mg/L)			Monitor And Report	
Net Alkalinity (mg/L)	0.0			
Total Suspended Solids (mg/L)		35.0	70.0	90.0
Outfall 004 Discharge (MGD)		1.09	3.70	
Outfall 008 Discharge (MGD)		1.38	4.70	
Outfall 009 Discharge (MGD)		3.50	4.90	
Total Dissolved Solids (mg/L)			Monitor And Report	
Sulfates (mg/L)			Monitor And Report	
Chloride (mg/L)			Monitor And Report	
Oil and Grease (mg/L)			Monitor And Report	

ⁱThis Parameter is applicable at all times.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection (DEP). Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341), requires the State to certify that the involved projects will not violate the applicable provisions of Sections 301–303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311–1313, 1316 and 1317), as well as relevant State requirements. Individuals objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30-days of the date of this notice, as well as any questions to the office noted above the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The DEP may schedule a fact-finding hearing or an informal conference in response to comments if deemed necessary. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8:00 a.m. and 4:00 p.m. on each working day at the office noted above the application.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

WATER OBSTRUCTIONS AND ENCROACHMENTS

Applications Received Under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1–693.27) and Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Central Office: Regional Permit Coordination Office, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101.

Contact: RA-EPREGIONALPERMIT@pa.gov.

E6783223-005. Pennsylvania Turnpike Commission, 700 S. Eisenhower Blvd, Middletown, PA 17057, Fairview Township, **York County**. U.S. Army Corps of Engineers Baltimore District. Application received: June 2, 2023.

To authorize and maintain the following water obstructions and encroachments associated with the New Cumberland Maintenance Facility: To place fill in approximately 0.03 acre of PFO wetlands equal within the Susquehanna River Watershed and to relocate and enclose 135 linear feet of a tributary to Marsh Run (WWF) for the purpose of redeveloping an existing maintenance facility. The project is located at 519 Marsh Run Road (Steelton, PA Quadrangle) in Fairview Township, York County. Latitude: 40.199209°, Longitude: -76.839115°.

Eastern District: Oil and Gas Management Program, 208 West Third Street, Williamsport, PA 17701-6448.

Contact: RA-EPEASTERNOPRG@pa.gov.

E4129-133. Pennsylvania General Energy Company LLC, 120 Market Street, Warren, PA 16365, Gamble Township and Plunketts Creek Township, **Lycoming County**. U.S. Army Corps of Engineers Baltimore District. Application received: July 25, 2023.

Original Application E4129-133 (APS # 1009923; AUTH # 1302865) was an Individual—Joint Permit to construct, operate and maintain a permanent surface freshwater withdrawal (SFW) and utility trench/corridor under Loyalsock Creek along State Route 87 in Gamble and Plunketts Creek Township, Lycoming County. Applicant and contractor began construction on August 4, 2022.

Application E4129-133 (APS # 1009923; AUTH # 1448450) is a Major Amendment to the previously referenced Individual—Joint Permit Application to reflect as-built conditions of the Loyalsock/Shawnee Freshwater System project.

The following changes were made to the original permitted design:

- The pump station vault was changed from circular to square due to constructability and the availability of square precast structures.
- The pump station and valve vault were pushed back approximately 10-ft for constructability.
- The intake vault and screens were increased to reduce short term maintenance and reduce the likelihood of fouling/clogging of the intake screen due to the buried installation. The screen diameter was increased to allow for a greater factor of safety with respect to clogging and

reduce in-stream maintenance. The installed screen meets PAFBC and SRBC standards for 0.10" opening and provides for significantly reduced intake velocity resulting in reduced entrapment of species and fines.

- Overall intake location did not change from the proposed location.
- Only three (3) of the five (5) proposed utility pipelines were installed within the utility corridor across the Loyalsock Creek:
 - Single 16-inch diameter steel natural gas pipeline
 - Single 10-inch diameter HDPE waterline
 - Single 4-inch diameter HDPE communications conduit
- The overall total permanent stream impacts have decreased from 1,274.1 SF to 957 SF.

The project will result in a total of 380 LF (957 SF) of permanent and 268 LF (20,158 SF) of temporary stream impacts and 397 SF (0.0091 acre) of permanent and 8,729 SF (0.2004 acre) of temporary floodway impacts all for the purpose of constructing a freshwater withdrawal system and utility corridor under Loyalsock Creek to expand freshwater pipeline systems for Marcellus well development. No wetland impacts are proposed.

STREAM IMPACT TABLE:

<i>Resource Name</i>	<i>Municipality Quadrangle</i>	<i>Activity</i>	<i>Chap. 93</i>	<i>Listed Trout</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Lat. Long.</i>
Loyalsock Creek	Plunketts Creek Montoursville N.	Withdrawal System	TSF; EV	Stocked			325	127	41.355167 76.888760
Loyalsock Creek	Gamble Montoursville N.	Utility Trench/Corridor	TSF; EV	Stocked	19,496	240	600	240	41.355312 76.888918
Loyalsock Creek	Gamble Montoursville N.	Utility Trench/Corridor	TSF; EV	Stocked	593	13	32	13	41.355621 76.889681
Loyalsock Creek	Gamble Montoursville N.	Temporary Bridge	TSF; EV	Stocked	163	15			41.355920 76.889301
TOTAL IMPACTS					20,252	268	957	380	

FLOODWAY IMPACT TABLE:

<i>Resource Name</i>	<i>Municipality Quadrangle</i>	<i>Activity</i>	<i>Impact Area Temp. (SF)</i>	<i>Impact Length Temp. (LF)</i>	<i>Impact Area Perm. (SF)</i>	<i>Impact Length Perm. (LF)</i>	<i>Lat. Long.</i>
Loyalsock Creek	Plunketts Creek Montoursville N.	Withdrawal System			286	45	41.355167 76.888760
Loyalsock Creek	Gamble Montoursville N.	Utility Trench/Corridor	8,744	219	111	45	41.355312 76.888918
TOTAL IMPACTS			8,744	219	397	90	

Northcentral Region: Waterways & Wetlands Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Stephen Kardoheley, Project Manager, 814-342-8216.

E5304223-003. Carl Butler, 3204 Trafalgar Cr, Saint Augustine, FL 32092, Hebron Township, **Potter County**. U.S. Army Corps of Engineers Pittsburgh District. Application received: July 20, 2023.

Carl Butler is applying for a Chapter 105 standard joint permit for construction of a driveway and bridge spanning Steer Brook for access to property. The proposed location is 0.8 mile north of the SR 44 intersection with SR 49. There are no anticipated adverse impacts to waters of the U.S. or aquatic resources from this construction project. The project is located within the floodway of Steer Brook which is listed in 25 Pa. Code Chapter 93 designation use of High-Quality—Cold-Water Fishery (HQ-CWF). Latitude: 41° 49' 32.45", Longitude: -78° 0' 50.97".

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: RA-EPWW-NWRO@pa.gov.

E2506219-002. Jon A Gerbracht, 206 Forest Drive, Erie, PA 16505, Millcreek Township, **Erie County**. U.S. Army Corps of Engineers Pittsburgh District. Application received: July 17, 2023.

To amend the forest park pathway project along a UNT to Lake Erie and a wetland extending north from Clifton Drive to the beachfront of Lake Erie in the Forest Park Subdivision in order to construct and maintain a lower breakwall on the lakeside of the existing cottage constructed in 2011 consisting of sheet piling, concrete, and aggregate fill impacting approximately 0.031 acre of Lake Erie for the protection of the existing structure, sump pump and sewer force main. Latitude: 42.105023°, Longitude: -80.167524°.

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Dana Drake, Program Manager, 412-442-4000.

E0405223-002. Chippewa Township, 2811 Darlington Road, Beaver Falls, PA 15010, Chippewa Township, **Beaver County**. U.S. Army Corps of Engineers Pittsburgh District. Application received: March 13, 2023.

ver County. U.S. Army Corps of Engineers Pittsburgh District. Application received: March 13, 2023.

The applicant proposes to:

1. Remove an existing 36' x 9' pipe arch CMP pipe culvert (Culv 01), and to construct and maintain a replacement, 40' x 15' elliptical CMP, which carries Woodland Rd over Brady Run (TSF).

2. Construct and maintain stream bank stabilization, consisting of R-8 rip-rap, along 44 lf of Brady Run, upstream of Culv 01.

3. Construct and maintain stream bank stabilization by installing R-8 rip-rap along 64 lf of Brady Run, downstream of Culv 01.

4. Remove an existing culvert (Culv 02), consisting of two elliptical CMP 36' x 3' culverts, and to construct and maintain a replacement 40' x 11' elliptical CMP, which carries Woodland Rd over an unnamed tributary (UNT) to Brady Run (TSF).

5. Construct and maintain stream bank stabilization by installing R-8 rip-rap along 32 lf, of a UNT to Brady Run, upstream of Culv 02.

6. Construct and maintain stream bank stabilization by installing R-8 rip-rap along 122 lf, of a UNT to Brady Run, downstream of Culv 02.

7. Remove two existing concrete pads from Brady Run, one near the inlet, the other near the outlet, of Culv 01.

8. Install a step pool of 15' by 15' at a 3' depth within the watercourse of UNT to Brady Run, downstream of Culv 01.

9. Install a step pool of 22' by 20' at a 3' depth within the watercourse of Brady Run, downstream of the aforementioned step pool.

For the purpose of replacing the existing deteriorated culverts and stabilizing the streambed to improve the passage of aquatic life. The project will cumulatively and permanently impact 357 LF of watercourse and 0.292 acre of floodway. The project will cumulatively and temporarily impact 253 LF of watercourse and 0.585 acre of floodway. The project site is located near the intersection of Constitution Blvd and Woodland Rd (Beaver Falls, PA USGS topographic quadrangle; Sub-basin 20B) Latitude: 40° 45' 33.43", Longitude: -80° 21' 10.64".

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department of Environmental Protection (DEP) has taken the following actions on previously received applications for new, amended, and renewed National Pollutant Discharge Elimination System (NPDES) and Water Quality Management (WQM) permits, applications for permit waivers, and Notice of Intent (NOIs) for coverage under General Permits, as listed in the following tables. This notice of final action is published in accordance with 25 Pa. Code Chapters 91, 92a, and 102 and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376). The official file for each listed action can be reviewed at the DEP or delegated County Conservation District (CCD) office identified in the table for the action. DEP/CCD office contact information is listed as follows for Section I and is contained within the table for Section II. Additional information for permits issued under 25 Pa. Code Chapters 91 and 92a and Individual permits under 25 Pa. Code Chapter 102, including links to Individual Chapter 92a NPDES and WQM Permits, may be reviewed by generating the "Final Actions Report" on DEP's website at www.dep.pa.gov/CWPublicNotice.

DEP office contact information to review official files relating to the final actions in Section I is as follows:

DEP Southeast Regional Office (SERO)—2 E. Main Street, Norristown, PA 19401-4915. File Review Coordinator: 484-250-5910. Email: RA-EPNPDES_SERO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-SERO@pa.gov for Chapter 102 permits.

DEP Northeast Regional Office (NERO)—2 Public Square, Wilkes-Barre, PA 18701-1915. File Review Coordinator: 570-826-5472. Email: RA-EPNPDES_NERO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-NERO@pa.gov for Chapter 102 permits.

DEP Southcentral Regional Office (SCRO)—909 Elmerton Avenue, Harrisburg, PA 17110. File Review Coordinator: 717-705-4732. Email: RA-EPNPDES_SCRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-SCRO@pa.gov for Chapter 102 permits.

DEP Northcentral Regional Office (NCRO)—208 W. Third Street, Suite 101, Williamsport, PA 17701. File Review Coordinator: 570-327-3693. Email: RA-EPNPDES_NCRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-NCRO@pa.gov for Chapter 102 permits.

DEP Southwest Regional Office (SWRO)—400 Waterfront Drive, Pittsburgh, PA 15222. File Review Coordinator: 412-442-4286. Email: RA-EPNPDES_SWRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-SWRO@pa.gov for Chapter 102 permits.

DEP Northwest Regional Office (NWRO)—230 Chestnut Street, Meadville, PA 16335. File Review Coordinator: 814-332-6078. Email: RA-EPNPDES_NWRO@pa.gov for Chapter 91 & 92a permits; RA-EPWW-NWRO@pa.gov for Chapter 102 permits.

DEP Bureau of Clean Water (BCW)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-787-5017. Email: RA-EPNPDES_Permits@pa.gov.

DEP Regional Permit Coordination Office (RPCO)—400 Market Street, Harrisburg, PA 17105. File Review Coordinator: 717-772-5987. Email: RA-EPREGIONALPERMIT@pa.gov.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law).

The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law. For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board. Individuals who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at 717-787-3483 for more information. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at 717-787-3483. Important legal rights are at stake, however, so individuals should contact a lawyer at once.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

For actions taken on applications for pipelines that are regulated by the Federal Energy Regulatory Commission (FERC).

Any person aggrieved by this action may challenge it in an appropriate legal forum. The State and Federal courts are currently split on whether the proper forum to challenge a Department permit, authorization or approval for a facility or activity subject to the Federal Natural Gas Act, 15 U.S.C.A. §§ 717 et seq., is the United States Court of Appeals for the Third Circuit or the Pennsylvania Environmental Hearing Board. See *Delaware Riverkeeper Network v. Sec'y, Dep't of Env'tl. Prot.*, 833 F.3d 360 (3d Cir. 2016); *Delaware Riverkeeper Network v. Sec'y, Dep't of Env'tl. Prot.*, 903 F.3d 65 (3d Cir. 2018), cert. denied, 139 S. Ct. 1648, 203 L. Ed. 899 (2019) and *Cole v. Dep't. of Env'tl. Prot.*, 1577 C.D. 2019 WL 2420667 (Pa. Cmwlth Ct. June 15, 2021) (Pet. for Allowance of Appeal pending); *West Rockhill Twp. v. Dep't of Env'tl. Prot.*, No. 1595 C.D. 2019 WL 2426014 (Pa. Cmwlth. June 15, 2021) (Pet. for Allowance of Appeal pending).

I. Final Action(s) on NPDES and WQM Permit Application(s) and NOIs for Sewage, Industrial Waste, Industrial Stormwater, MS4s, Pesticides, CAFOs and Individual Construction Stormwater.

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAD090058	Chapter 102 Individual NPDES Permit	Issued	Quaker Pointe Hotels LLC 1915 John Fries Highway Quakertown, PA 18951-2136	Milford Township Bucks County	SERO
PAD100019	Chapter 102 Individual NPDES Permit	Issued	Summit Township Authority 502 Bonniebrook Road Butler, PA 16002-0324	Summit Township Butler County	NWRO
PAD150293	Chapter 102 Individual NPDES Permit	Issued	Moose Meadows Properties LLC 171 Grove Road Elverson, PA 19520-9015	East Nantmeal Township Chester County	SERO
PAD150299	Chapter 102 Individual NPDES Permit	Issued	Applebrook Golf Course 100 Line Road Malvern, PA 19355-3318	East Goshen Township Chester County	SERO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAD210009	Chapter 102 Individual NPDES Permit	Issued	Trinity MSB LLC 430 N Front Street Wormleysburg, PA 17043-1114	Monroe Township Cumberland County	SCRO
PAD350036	Chapter 102 Individual NPDES Permit	Issued	PA American Water Co. 852 Wesley Drive Mechanicsburg, PA 17055-4436	Scranton City Lackawanna County	NERO
PAD440020	Chapter 102 Individual NPDES Permit	Issued	Department of General Services 2568 Park Center Boulevard State College, PA 16801-3005	Brown Township Mifflin County	SCRO
PAD510195	Chapter 102 Individual NPDES Permit	Issued	City of Philadelphia 1401 JFK Boulevard Suite 730 Philadelphia, PA 19102	Philadelphia City Philadelphia County	SERO
PAD510227	Chapter 102 Individual NPDES Permit	Issued	3060 S 61st St Owner LLC 2 Park Avenue 14th Floor New York, NY 10016	Philadelphia City Philadelphia County	SERO
PA0255211	Industrial Stormwater Individual NPDES Permit	Issued	Clairton Slag Inc. P.O. Box 532 West Elizabeth, PA 15088-0532	Jefferson Hills Borough Allegheny County	SWRO
1513879	Joint DEP/PFBC Pesticides Permit	Issued	Conventry Village 585 Coventry Lane West Chester, PA 19382-7674	Atglen Borough Chester County	SERO
1514818	Joint DEP/PFBC Pesticides Permit	Issued	Orchard Valley HOA 112 S Orchard Avenue Kennett Square, PA 19348-1847	Kennett Square Borough Chester County	SERO
1521811	Joint DEP/PFBC Pesticides Permit	Issued	Akins Jennifer 1680 Waterglen Drive West Chester, PA 19382-6900	Pocopson Township Chester County	SERO
2321806	Joint DEP/PFBC Pesticides Permit	Issued	Massey Kristin 3710 Liseter Road Newtown Square, PA 19073-3530	Newtown Township Delaware County	SERO
3123801	Joint DEP/PFBC Pesticides Permit	Issued	Globe Run Rod & Gun Club 3417 Alabama Avenue Alexandria, VA 22305-1737	West Township Huntingdon County	SCRO
3513832	Joint DEP/PFBC Pesticides Permit	Issued	Marworth Geisinger P.O. Box 36 Waverly, PA 18471-0036	Waverly Township Lackawanna County	NERO
4013820	Joint DEP/PFBC Pesticides Permit	Issued	Nuangola Lake Association 26 Nuangola Avenue Mountain Top, PA 18707-9124	Nuangola Borough Luzerne County	NERO
4013826	Joint DEP/PFBC Pesticides Permit	Issued	Meadow Run Mountain Lake Park Association P.O. Box 112 Bear Creek, PA 18602-0112	Bear Creek Township Luzerne County	NERO
4523801	Joint DEP/PFBC Pesticides Permit	Issued	Rinschler Bruce 134 Kings Pond Road East Stroudsburg, PA 18301-7753	Smithfield Township Monroe County	NERO
4616822	Joint DEP/PFBC Pesticides Permit	Issued	Upper Pottsgrove Township Montgomery County 1409 Farmington Avenue Pottstown, PA 19464-1894	Upper Pottsgrove Township Montgomery County	SERO
4616825	Joint DEP/PFBC Pesticides Permit	Issued	Newbury Community Association 2131 N Broad Street Suite 102 Lansdale, PA 19446-1083	Upper Gwynedd Township Montgomery County	SERO

NOTICES

5221

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
4619802	Joint DEP/PFBC Pesticides Permit	Issued	Addison Reserve HOA 975 Easton Road Suite 102 Warrington, PA 18976	Whitpain Township Montgomery County	SERO
4823803	Joint DEP/PFBC Pesticides Permit	Issued	Benincasa Arena Amanda 6135 Muhlenberg Court Bethlehem, PA 18017-9136	Hanover Township Northampton County	NERO
5813827	Joint DEP/PFBC Pesticides Permit	Issued	Lake Chrisann Association 226 Andrew Drive Newtown, PA 18940-2221	Bridgewater Township Susquehanna County	NERO
6421811	Joint DEP/PFBC Pesticides Permit	Issued	Keen Lake Camping & Cottage Resort 155 Keen Lake Road Waymart, PA 18472-3077	Canaan Township Wayne County	NERO
6623803	Joint DEP/PFBC Pesticides Permit	Issued	Lake Sheridan Cottagers Association P.O. Box 305 Factoryville, PA 18419-0305	Nicholson Township Wyoming County	NERO
1423402	Land Application and Reuse of Sewage Individual WQM Permit	Issued	Burkholders Farm Market 107 Market Drive Spring Mills, PA 16875-8420	Penn Township Centre County	NCRO
1502403	Land Application and Reuse of Sewage Individual WQM Permit	Issued	Upper Uwchlan Township Municipal Authority 140 Pottstown Pike Chester Springs, PA 19425-9516	Upper Uwchlan Township Chester County	SERO
PAI132252	MS4 Individual NPDES Permit	Waived	Tatamy Borough Northampton County P.O. Box 218 423 Broad Street Tatamy, PA 18085-0218	Tatamy Borough Northampton County	NERO
6369406	Major Sewage Treatment Facility Individual WQM Permit	Issued	Peters Township Sanitary Authority Washington County 111 Bell Drive McMurray, PA 15317-3415	Peters Township Washington County	SWRO
PA0001236	Minor Industrial Waste Facility with ELG Individual NPDES Permit	Issued	Eaton Corp 1 Tuscarawas Road Beaver, PA 15009-1720	Vanport Township Beaver County	SWRO
PA0002038	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	Borchers American Inc. P.O. Box 111 Franklin, PA 16323-111	Sugarcreek Borough Venango County	NWRO
PA0061336	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	PA American Water Co. 1799 Jumper Road Wilkes-Barre, PA 18702-8032	Pittston Township Luzerne County	NERO
PA0064343	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	PA American Water Co. 1799 Jumper Road Wilkes-Barre, PA 18702-8032	Hamilton Township Monroe County	NERO
PA0204030	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	Calgon Carbon Corp P.O. Box 717 Pittsburgh, PA 15230-0717	Neville Township Allegheny County	SWRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0221589	Minor Industrial Waste Facility without ELG Individual NPDES Permit	Issued	Economic Alliance Foundation Inc. 798 Bessemer Street Meadville, PA 16335-1856	Linesville Borough Crawford County	NWRO
PA0096989	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	Kuntz Assoc Inc. 4036 Route 217 Highway N Blairsville, PA 15717-5608	Armstrong Township Indiana County	NWRO
PA0113697	Minor Sewage Facility < 0.05 MGD Individual NPDES Permit	Issued	AG Bloom 1 LLC 948 Ben Franklin Highway E Douglassville, PA 19518-9547	Mount Pleasant Township Columbia County	NCRO
PA0050466	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	East Vincent Township Chester County 262 Ridge Road Spring City, PA 19475-2203	East Vincent Township Chester County	SERO
PA0238619	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Chestnut Grove Master Owners Assoc. 4900 Perry Highway Bldg 1 Suite 300 Pittsburgh, PA 15229-2220	Franklin Township Butler County	NWRO
PA0253812	Minor Sewage Facility >= 0.05 MGD and < 1 MGD Individual NPDES Permit	Issued	Glendale Valley Municipal Authority 1800 Beaver Valley Road Flinton, PA 16640-9000	Reade Township Cambria County	SWRO
0486201	Minor and Non-NPDES Industrial Waste Treatment Facility Individual WQM Permit	Issued	Eaton Corp 1 Tuscarawas Road Beaver, PA 15009-1720	Vanport Township Beaver County	SWRO
1987409	Minor and Non-NPDES Sewage Treatment Facility Individual WQM Permit	Issued	Ag Bloom 1 LLC 948 Ben Franklin Highway E Douglassville, PA 19518-9547	Mount Pleasant Township Columbia County	NCRO
NOEXNE050	No Exposure Certification	Issued	UGI Utilities Inc. 1 UGI Center Wilkes-Barre, PA 18711-0600	Forty Fort Borough Luzerne County	NERO
NOEXSC103	No Exposure Certification	Issued	FedEx Corp 3620 Hacks Cross Road Bldg B 3rd Floor Memphis, TN 38125-8800	East Lampeter Township Lancaster County	SCRO
NOEXSE262	No Exposure Certification	Issued	Metlab 1000 East Mermaid Lane Wyndmoor, PA 19038	Springfield Township Montgomery County	SERO
PAG030100	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Amazon Com Service LLC 345 Boren Avenue N Seattle, WA 98109-5306	West Norriton Township Montgomery County	SERO

NOTICES

5223

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAG030110	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Amazon Com Service LLC P.O. Box 80842 Attn: Amazon Com NA Env Dept Seattle, WA 98108-0842	Philadelphia City Philadelphia County	SERO
PAG030111	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Amazon Com Service LLC P.O. Box 80842 Attn: NA Env Dept Seattle, WA 98108-0842	Philadelphia City Philadelphia County	SERO
PAG030127	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Waste Management of PA Inc. 1000 New Ford Mill Road Morrisville, PA 19067	Upper Darby Township Delaware County	SERO
PAG030131	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Zentis North American LLC 1741 Tomlinson Road Philadelphia, PA 19116	Philadelphia City Philadelphia County	SERO
PAG030171	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Philadelphia City Division of Aviation Terminal E Div of Aviation Philadelphia, PA 19153	Philadelphia City Philadelphia County	SERO
PAG030281	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Silvi Concrete Products Inc. 355 Newbold Road Fairless Hills, PA 19030	Falls Township Bucks County	SERO
PAG030282	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Silvi Of Montgomery Inc. 355 Newbold Road Fairless Hills, PA 19030	Limerick Township Montgomery County	SERO
PAG032247	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Easton Area Metal Recycling P.O. Box 908 Allentown, PA 18105	Williams Township Northampton County	NERO
PAG032296	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Graham PKG Co. LP 75 Jaycee Drive West Hazleton, PA 18202-1143	West Hazleton Borough Luzerne County	NERO
PAG032297	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Collis Truck Parts Inc. 3146 W Dannersville Road Northampton, PA 18067-9350	Moore Township Northampton County	NERO
PAG032341	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Greenstar Allentown LLC 799 Smith Lane Northampton, PA 18067-1500	Northampton Borough Northampton County	NERO
PAG032364	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Bosch Rexroth Corp 2315 City Line Road Bethlehem, PA 18017-2131	Bethlehem City Lehigh County	NERO
PAG032403	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Alan Auto Parts 4162 Best Station Road Slatington, PA 18080	Washington Township Lehigh County	NERO
PAG033552	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	GEA System North American LLC 3475 Board Road York, PA 17406-8414	Manchester Township York County	SCRO
PAG033629	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	William R Gift 2314 Farmington Avenue Boyertown, PA 19512-8463	Colebrookdale Township Berks County	SCRO

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PAG033680	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	CRS SPV Inc. 569 Industrial Drive Lewisberry, PA 17339-9532	Fairview Township York County	SCRO
PAG033691	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Lane Enterprises LLC 3905 Hartzdale Drive Camp Hill, PA 17011-7837	East Saint Clair Township Bedford County	SCRO
PAG034897	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	CK Capital LLC 4565 William Penn Highway Murrysville, PA 15668-2003	Boggs Township Centre County	NCRO
PAG036352	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	Air Products & Chemicals Inc. 1940 Air Products Boulevard Allentown, PA 18106-5500	East Deer Township Allegheny County	SWRO
PAG038440	PAG-03 NPDES General Permit for Industrial Stormwater	Issued	West Penn Oil Co. Inc. 21245 Route 6 Warren, PA 16365-7939	Conewango Township Warren County	NWRO
PAG045006	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Issued	Cooper Hilma F 5159 Arnot Road Wellsboro, PA 16901-8318	Charleston Township Tioga County	NCRO
PAG045080	PAG-04 NPDES General Permit for Small Flow Treatment Facilities	Issued	Seedor Jason J 326 W Ridge Road Sunbury, PA 17801-5224	Lower Augusta Township Northumberland County	NCRO
3622407	Pump Stations Individual WQM Permit	Issued	Earl Township Sewer Authority Lancaster County 517 N Railroad Avenue New Holland, PA 17557-9758	Earl Township Lancaster County	SCRO
6576417	Pump Stations Individual WQM Permit	Issued	Unity Township Municipal Authority 370 Pleasant Unity Mutual Road Greensburg, PA 15601-6388	Unity Township Westmoreland County	SWRO
0223400	Sewer Extensions Individual WQM Permit	Issued	Pittsburgh Water Sewer Authority 1200 Penn Avenue 2nd Floor Pittsburgh, PA 15222-4207	Pittsburgh City Allegheny County	SWRO
2622400	Sewer Extensions Individual WQM Permit	Issued	Point Marion Borough Fayette County P.O. Box 236 Point Marion, PA 15474-0236	Point Marion Borough Fayette County	SWRO
08613-S	Sewer Extensions Individual WQM Permit	Issued	Allegheny County Sanitary Authority ALCOSAN 3300 Preble Avenue Pittsburgh, PA 15233-1025	Pittsburgh City Allegheny County	SWRO
PA0232378	Single Residence STP Individual NPDES Permit	Issued	Showver Max J P.O. Box 144 Tavares, FL 32778-0144	Union Township Union County	NCRO
PA0265641	Single Residence STP Individual NPDES Permit	Issued	Koch Monika 9271 Station Road Erie, PA 19510	Greenfield Township Erie County	NWRO
PA0285102	Single Residence STP Individual NPDES Permit	Issued	Versaw Dale R 611 Ashton Court Irwin, PA 15642-3692	Unity Township Westmoreland County	SWRO

NOTICES

5225

<i>Application Number</i>	<i>Permit Type</i>	<i>Application Type</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>DEP Office</i>
PA0293245	Single Residence STP Individual NPDES Permit	Issued	Bradley and Rebecca Fox 5770 Ruhl Road Fairview, PA 16415-2533	Fairview Township Erie County	NWRO
2518401	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Koch Monika 9271 Station Road Erie, PA 19510	Greenfield Township Erie County	NWRO
2523414	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Bradley and Rebecca Fox 5770 Ruhl Road Fairview, PA 16415-2533	Fairview Township Erie County	NWRO
4999404	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Seedor Jason J 326 W Ridge Road Sunbury, PA 17801-5224	Lower Augusta Township Northumberland County	NCRO
5998406	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Cooper Hilma F 5159 Arnot Road Wellsboro, PA 16901-8318	Charleston Township Tioga County	NCRO
6523401	Single Residence Sewage Treatment Plant Individual WQM Permit	Issued	Versaw Dale R 611 Ashton Court Irwin, PA 15642-3692	Unity Township Westmoreland County	SWRO
PA0265152	Small Flow Treatment Facility Individual NPDES Permit	Issued	Charlotte Apt LLC 107 Archibald Street Kansas City, MO 64111-2214	Slippery Rock Township Lawrence County	NWRO
3717401	Small Flow Treatment Facility Individual WQM Permit	Issued	Charlotte Apt LLC 107 Archibald Street Kansas City, MO 64111-2214	Slippery Rock Township Lawrence County	NWRO
WQG018605	WQG-01 WQM General Permit	Issued	G O Carlson Inc. d/b/a Electralloy 175 Main Street Oil City, PA 16301-1038	Cherrytree Township Venango County	NWRO

II. Final Action(s) on PAG-01 and PAG-02 General NPDES Permit NOIs.

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC390199	PAG-02 General Permit	Issued	UGI Utilities, Inc. 1 UGI Drive Denver, PA 17517	Allentown City South Whitehall Township Lehigh County	Lehigh County Conservation District Lehigh County AG Center Suite 105 4184 Dorney Park Road Allentown, PA 18104 610-391-9583 RA-EPWW-NERO@pa.gov
PAC390176	PAG-02 General Permit	Issued	1014 Sumner Ave., LLC 4710 Route 309 Box 10 Schnecksville, PA 18078	City of Allentown Lehigh County	Lehigh County Conservation District Lehigh County AG Center Suite 105 4184 Dorney Park Road Allentown, PA 18104 610-391-9583 RA-EPWW-NERO@pa.gov

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC390194	PAG-02 General Permit	Issued	UGI Utilities, Inc. 1 UGI Drive Denver, PA 17517	City of Allentown Lehigh County	Lehigh County Conservation District Lehigh County AG Center Suite 105 4184 Dorney Park Road Allentown, PA 18104 610-391-9583 RA-EPWW-NERO@ pa.gov
PAC390192	PAG-02 General Permit	Issued	Kay Walbert, LLC 5930 Hamilton Blvd. Ste. 200 Bethlehem, PA 18018	Upper Saucon Township Lehigh County	Lehigh County Conservation District Lehigh County AG Center Suite 105 4184 Dorney Park Road Allentown, PA 18104 610-391-9583 RA-EPWW-NERO@ pa.gov
PAC390191	PAG-02 General Permit	Issued	Lutron Electronics Co., Inc. 7200 Suter Rd. Coopersburg, PA 18036	Upper Saucon Township Lehigh County	Lehigh County Conservation District Lehigh County AG Center Suite 105 4184 Dorney Park Road Allentown, PA 18104 610-391-9583 RA-EPWW-NERO@ pa.gov
PAC390198	PAG-02 General Permit	Issued	David Hoover 15 Vance Julia Lane Womelsdorf, PA 19567	Lynn Township Lehigh County	Lehigh County Conservation District Lehigh County AG Center Suite 105 4184 Dorney Park Road Allentown, PA 18104 610-391-9583 RA-EPWW-NERO@ pa.gov
PAC390193	PAG-02 General Permit	Issued	Stack Storage LLC 2801 N. Thanksgiving Way Suite 100 Lehi, UT 84043	Upper Saucon Township Lehigh County	Lehigh County Conservation District Lehigh County AG Center Suite 105 4184 Dorney Park Road Allentown, PA 18104 610-391-9583 RA-EPWW-NERO@ pa.gov
PAC390200	PAG-02 General Permit	Issued	Terry Crouthamel 1714 Dell Street Allentown, PA 18103	Upper Saucon Township Lehigh County	Lehigh County Conservation District Lehigh County AG Center Suite 105 4184 Dorney Park Road Allentown, PA 18104 610-391-9583 RA-EPWW-NERO@ pa.gov

NOTICES

5227

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC390177	PAG-02 General Permit	Issued	Gary and Susan Daniels 3157 Chestnut Hill Rd. Center Valley, PA 18034	Lynn Township Lehigh County	Lehigh County Conservation District Lehigh County AG Center Suite 105 4184 Dorney Park Road Allentown, PA 18104 610-391-9583 RA-EPWW-NERO@ pa.gov
PAC400064	PAG-02 General Permit	Issued	Market Square Properties Development, LLC 200 Old Train Station Road Ste. 2 Wilkes-Barre, PA 18702	City of Wilkes-Barre Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC400280	PAG-02 General Permit	Issued	Sheetz, Inc., Jessica Urbas 5700 Sixth Ave. Altoona, PA 15502	Wyoming Borough Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC450008	PAG-02 General Permit	Issued	Mount Effort Development Company, LLC 3 Quail Run Boonton, NJ 07005	Chestnuthill Township Monroe County	Monroe County Conservation District 8050 Running Valley Road Stroudsburg, PA 18360 570-629-3060 RA-EPWW-NERO@ pa.gov
PAC080030	PAG-02 General Permit	Issued	John A. Desisti, Disisti Properties P.O. Box R Sayre, PA 18840	Athens Township Bradford County	Bradford County Conservation District 200 Lake Rd Ste E Towanda, PA 18848 570-265-5539
PA090002C	PAG-02 General Permit	Issued	PA DOT Eng Dist 6 0 7000 Geerdes Blvd King of Prussia, PA 19406-1525	Middletown Township Bucks County	Bucks County Conservation District Rose Tree Park Hunt Club 1521 N. Providence Road Media, PA 19063 610-892-9484 RA-EPNPDES_SERO@ pa.gov
PAC230213 A-2	PAG-02 General Permit	Issued	Swarthmore College 500 College Avenue Swarthmore, PA 19081-1306	Swarthmore Borough Delaware County	Delaware County Conservation District Rose Tree Park Hunt Club 1521 N. Providence Road Media, PA 19063 610-892-9484 RA-EPNPDES_SERO@ pa.gov
PAC510307	PAG-02 General Permit	Issued	Woods Grove Capital, LLC 15 Woods Grove Road Westport, CT 06880-2427	City of Philadelphia Philadelphia County	DEP, SERO 2 E. Main Street Norristown, PA 19401 484-250-5821 RA-EPNPDES_SERO@ pa.gov

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC460250	PAG-02 General Permit	Issued	1934 Bleim Road Partners LP P.O. Box 140 Skippack, PA 19474-0140	Lower Pottsgrove Township Montgomery County	Montgomery County Conservation District 143 Level Road Collegeville, PA 19426-3313 610-489-4506 x 10 RA-EPNPDES_SERO@ pa.gov
PAC510308	PAG-02 General Permit	Issued	M/K Amy James Martin School, JV, LLC 3302 Cecil B. Moore Avenue Philadelphia, PA 19121	City of Philadelphia Philadelphia County	DEP, SERO 2 E. Main Street Norristown, PA 19401 484-250-5821 RA-EPNPDES_SERO@ pa.gov
PAC390061	PAG-02 General Permit	Issued	Lehigh Northampton Airport Authority Thomas Stoudt 3311 Airport Rd. Allentown, PA 18109	Hanover Township Lehigh County	Lehigh County Conservation District Lehigh County AG Center Suite 105 4184 Dorney Park Road Allentown, PA 18104 610-391-9583 RA-EPWW-NERO@ pa.gov
PA100008C	PAG-02 General Permit	Issued	Independence Excavating Inc. 3826 Saxonburg Boulevard Cheswick, PA 15024	Adams Township Butler County	Butler County Conservation District 120 Hollywood Drive Suite 201 Butler, PA 16001 724-284-5270
PAC250173	PAG-02 General Permit	Issued	Seefried Industries Properties 8745 W Higgins Road Chicago, IL 60631	McKean Township Erie County	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403
PAC250195	PAG-02 General Permit	Issued	Brody Sill 9660 Concord Road Union City, PA 16438	Union Township Erie County	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403
PAC400128 A-1	PAG-02 General Permit	Issued	Thomas and Geraldine Herron 36 East Cherry Rd. Nescopeck, PA 18635	Nescopeck Township Luzerne County	Luzerne Conservation District 325 Smiths Pond Road Shavertown, PA 18708 570-674-7991 RA-EPWW-NERO@ pa.gov
PAC670574A-1	PAG-02 General Permit	Issued	Steven Smucker 778 Bridgeton Road Fawn Grove, PA 17321	Lower Chanceford Township York County	York County Conservation District 2401 Pleasant Valley Road Suite 101 Room 139 York, PA 17402 717-840-7430
PAC670647	PAG-02 General Permit	Issued	East Prospect Road Partners LLC 3180 East Prospect Road York, PA 17402	Windsor Township York County	York County Conservation District 2401 Pleasant Valley Road Suite 101 Room 139 York, PA 17402 717-840-7430

NOTICES

5229

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC670405A-2	PAG-02 General Permit	Issued	BLM Assets Inc. 2425 W Market Street # 3 York, PA 17404	West Manchester Township York County	York County Conservation District 2401 Pleasant Valley Road Suite 101 Room 139 York, PA 17402 717-840-7430
PAC670651	PAG-02 General Permit	Issued	Columbia Gas of Pennsylvania 1600 Colony Road York, PA 17408	Manchester Township York County	York County Conservation District 2401 Pleasant Valley Road Suite 101 Room 139 York, PA 17402 717-840-7430
PAC360791	PAG-02 General Permit	Issued	Joi R Garner 1748 Nolt Road Mount Joy, PA 17552	West Donegal Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361 ext. 5
PAC360743	PAG-02 General Permit	Issued	Conestoga Valley School District 2110 Horseshoe Road Lancaster, PA 17601	East Lampeter Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361 ext. 5
PAC360820	PAG-02 General Permit	Issued	Manheim Central School District 281 White Oak Road Manheim, PA 17545	Penn Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361 ext. 5
PAC360314	PAG-02 General Permit	Issued	KRM Ventures LP 1831 Auction Road Manheim, PA 17545	Rapho Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361 ext. 5
PAC360559A-2	PAG-02 General Permit	Issued	GRH-3 LLC 120 North Pointe Blvd Suite 201 Lancaster, PA 17601	Manheim Township Lancaster County	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361 ext. 5
PAC280300	PAG-02 General Permit	Issued	DRINE, LLC 19 Independence Drive Shippensburg, PA 17257-8218	Hamilton Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC280322	PAG-02 General Permit	Issued	Big Dog Investments, LP P.O. Box 267 Scotland, PA 17254-0267	Southampton Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC280328	PAG-02 General Permit	Issued	Leland Leshar 2286 Eby Road Fayetteville, PA 17222	Guilford Township Franklin County	Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17202 717-264-5499
PAC010083	PAG-02 General Permit	Issued	Sites-Bittinger, LP 1270 Fairfield Road Gettysburg, PA 17325	Hamiltonban Township Adams County	Adams County Conservation District 670 Old Harrisburg Road Suite 100 Gettysburg, PA 17325 717-334-0636
PAC020554A-1	PAG-02 General Permit	Issued	Peoples Natural Gas Company LLC 375 North Shore Drive Suite 600 Pittsburgh, PA 15212	Elizabeth Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15219 412-291-8005
PAC020585A-2	PAG-02 General Permit	Issued	West Penn Power Company 800 Cabin Hill Drive Greensburg, PA 15601	Springdale Borough Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15219 412-291-8005
PAC020649	PAG-02 General Permit	Issued	City of Pittsburgh Department of Public Works 414 Grant Street Room 301 Pittsburgh, PA 15219	City of Pittsburgh Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15219 412-291-8005
PAC021006	PAG-02 General Permit	Issued	Fox Chapel Authority 225 Alpha Drive Pittsburgh, PA 15238	Ohara Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15219 412-291-8005
PAC150345	PAG-02 General Permit	Issued	Nutt Road, LP 309 Lancaster Avenue Suite C Malvern, PA 19355	Phoenixville Borough Chester County	Chester County Conservation District 674 Unionville Road Suite 105 Kennett Square, PA 19348 610-455-1360 RA-EPNPDES_SERO@ pa.gov
PAC020965	PAG-02 General Permit	Issued	Bethel Park School District 301 Church Road Bethel Park, PA 15102	Bethel Park Borough Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15219 412-291-8005
PAC150094	PAG-02 General Permit	Issued	Bell Tavern Partners P.O. Box 1454 Exton, PA 19341	East Caln Township Chester County	Chester County Conservation District 674 Unionville Road Suite 105 Kennett Square, PA 19348 610-455-1360 RA-EPNPDES_SERO@ pa.gov

NOTICES

5231

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC020706A-1	PAG-02 General Permit	Issued	Hawkins Redevelopment I, LLC 1301 North 31st Street Philadelphia, PA 19121	Rankin Borough Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15219 412-291-8005
PAC020285	PAG-02 General Permit	Issued	Allegheny Health Network 120 Fifth Avenue Suite 2900 Pittsburgh, PA 15222	Pine Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15219 412-291-8005
PAC150099	PAG-02 General Permit	Issued	150 Parkside Drive, LLC 2880 South Ocean Boulevard Palm Beach, FL 33480	Caln Township Chester County	Chester County Conservation District 674 Unionville Road Suite 105 Kennett Square, PA 19348 610-455-1360 RA-EPNPDES_SERO@ pa.gov
PAC020860A-2	PAG-02 General Permit	Issued	Peoples Natural Gas Company LLC 375 North Shore Drive Suite 600 Pittsburgh, PA 15212	Penn Hills Township Plum Borough Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15219 412-291-8005
PAC020809A-2	PAG-02 General Permit	Issued	NIOSH 626 Cochrans Mill Road Pittsburgh, PA 15236	South Park Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15219 412-291-8005
PAC020515A-1	PAG-02 General Permit	Issued	Carnegie Mellon University 5000 Forbes Avenue Pittsburgh, PA 15213	City of Pittsburgh Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15219 412-291-8005
PAC021012	PAG-02 General Permit	Issued	Trek Development Group 1 30th Street Suite 300 Pittsburgh, PA 15222	City of Pittsburgh Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15219 412-291-8005
PAC020328	PAG-02 General Permit	Issued	Twin Lakes Development, LLC 11 Timberglen Drive Imperial, PA 15126	Findlay Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15219 412-291-8005
PAC020311	PAG-02 General Permit	Issued	Shipley Brothers Development, Inc. 12300 Perry Highway Wexford, PA 15090	Pine Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15219 412-291-8005
PAC020805A-1	PAG-02 General Permit	Issued	Borough of Plum 2000 Old Mine Road Pittsburgh, PA 15236	Plum Borough Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15219 412-291-8005

<i>Permit Number</i>	<i>Permit Type</i>	<i>Action Taken</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Office</i>
PAC020963	PAG-02 General Permit	Issued	Whitehall Borough 100 Borough Park Drive Pittsburgh, PA 15236	Whitehall Borough Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15219 412-291-8005
PAC020322	PAG-02 General Permit	Issued	Plum Property Associates, Inc. 375 Golfside Drive Wexford, PA 15090	Plum Borough Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15219 412-291-8005
PAC020821	PAG-02 General Permit	Issued	Eat'n Park Hospitality 285 E. Waterfront Drive Homestead, PA 15120	College Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15120 412-291-8005
PAC020289	PAG-02 General Permit	Issued	A. Betler Construction, Inc. 918 Church Hill Road Venetia, PA 15367	Jefferson Hills Borough Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15219 412-291-8005
PAC020063	PAG-02 General Permit	Issued	Massarelli Excavating & Demolition 3404 Universal Road Pittsburgh, PA 15235	Plum Borough Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15219 412-291-8005
PAC020985	PAG-02 General Permit	Issued	Sri Venkateswara Temple 1230 McCully Drive Pittsburgh, PA 15235	Wilkins Township and Penn Hills Township Allegheny County	Allegheny County Conservation District 317 East Carson Street Suite 160 Pittsburgh, PA 15219 412-291-8005
PAC110108	PAG-02 General Permit	Issued	Ebensburg Municipal Authority 300 West High Street Ebensburg, PA 15931	Ebensburg Borough Allegheny County	Cambria County Conservation District 401 Candlelight Drive Suite 240 Ebensburg, PA 15931 814-472-2120

STATE CONSERVATION COMMISSION NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at 717-787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at 717-787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
Chickies Creek Farm, LLC 2537 Risser Mill Road Mount Joy, PA 17552	Lancaster County	11.3	1,111.5	Layers	NA	Approved
Meadow Springs Farm— Jevin Kready 1113 North Colebrook Road Manheim, PA 17545	Lancaster County	107.8	383.55	Broilers/ Beef/ Goats	NA	Approved
Oakryn Family Farm LLC—Galen Nolt 222 Little Britain Church Road Peach Bottom, PA 17563	Lancaster County	375	1,008.52	Dairy/ Swine/ Layers	HQ	Approved
Hurst Poultry LLC 61 Clay Road Lititz, PA 17543	Lancaster County	32.1	263.15	Pullets	NA	Approved
D&K Poultry— Morgan Dietz Kratzer 11203 Rte. 35 Mt. Pleasant Mills, PA 17853	Snyder County	1	285.04	Poultry Broilers	NA	Approved
Hickory Hollow Farm, LLC 491 Barnsley Road Oxford, PA 19363	Chester County	1,200	660.27	Swine	EV	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Individuals in need of accommodations should contact the Environmental Hearing Board through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at 717-787-3483 for more information.

SAFE DRINKING WATER

Actions Taken Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Northcentral Region: Safe Drinking Water Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Nadera Bair, Clerk II, 570-327-0551.

Construction Permit No. 1423504MA, Minor Amendment, Public Water Supply.

Applicant	Milesburg Borough Water Authority
Address	416 Front Street P.O. Box 282 Milesburg, PA 16853
Municipality	Milesburg Borough
County	Centre County
Consulting Engineer	Evan C Newcomer 2568 Park Center Boulevard State College, PA 16801
Application Received	May 9, 2023
Permit Issued	August 2, 2023

Description This permit authorizes installation of an Eaton PowerXL DG1 variable frequency drive (VFD) to control the existing pumps located at the Milesburg Borough Water Authority Pump Station.

Northeast Region: Safe Drinking Water Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Michele Lauer, Clerical Assistant 2, 570-830-3077.

Operation Permit No. 2350363, Public Water Supply.

Applicant **HUSPP 180 First Avenue, LLC**
 Address 345 Hudson Street
 New York, NY 10014
 Municipality Covington Township
 County **Lackawanna County**
 Application Received June 30, 2023
 Permit Issued July 27, 2023
 Description Transfer Permit for PWS facilities under PWS ID No. 2350363.

Construction Permit No. 5223503, Major Amendment, Public Water Supply.

Applicant **Laurel Woods MHC, LLC**
 Address 100 Swale Brook Lane
 Milford, PA 18337
 Municipality Lackawaxen Township
 County **Pike County**
 Consulting Engineer Irina O Hott, PE
 Water and Wastewater Project
 Leader
 JHA Companies
 466 South Main St.
 Montrose, PA 18801
 Application Received April 21, 2023
 Permit Issued August 3, 2023
 Description System improvements include the following: raising the well casing of Well No. 1 (Source 001) out of a pit and modifying the upper terminus to meet Standards, installation of a permanent means to measure the water level in the column of Well No. 1, installation of contact piping, revisions of 4-log determination for Well No. 1, installation of finished water storage, replacement of the existing chemical feed system facilities for disinfection and ancillary discharge piping modifications including the installation of all required appurtenances.

Southcentral Region: Safe Drinking Water Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Darin Horst, Environmental Engineer, 717-705-4708.

Bottled Vended Bulk Retail Permit No. 3623530 MA, Public Water Supply.

Applicant **H₂O to Go, Inc.**
 Address 12 East Elizabeth Street
 Maytown, PA 17550
 Municipality City of Lancaster
 County **Lancaster County**
 Consulting Engineer Rettew Associates, Inc.
 3020 Columbia Avenue
 Lancaster, PA 17603
 Application Received March 29, 2023
 Permit Issued August 3, 2023
 Description Addition of Entry Point 174 at ABC Beverage LLC at 43 South Marshall Street, Lancaster.

Contact: Joseph Mattucci, Program Manager, 717-705-4931.

Construction/Operation Permit No. 6723513 MA, Minor Amendment, Public Water Supply.

Applicant **Pennsylvania American Water**
 Address 852 Wesley Drive
 Mechanicsburg, PA 17055
 Municipality Fairview Township
 County **Cumberland**
 Consulting Engineer Eric J. Keller, P.E.
 852 Wesley Drive
 Mechanicsburg, PA 17055
 Application Received July 10, 2023
 Permit Issued August 2, 2023
 Description The project replaced two fluoride transfer pumps with two new end suction centrifugal transfer pumps.

Northcentral Region: Safe Drinking Water Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Nadera Bair, Clerk II, 570-327-0551.

Amendment Permit 4410169. PWSID No. **4410169**. **Vali-View Estates, LLC**, 5899 Broadway Road, Danville, PA 17821, Fairfield Township, **Lycoming County**. Application received: June 6, 2023. Permit Issued: August 3, 2023. This permit authorizes the water system for an amendment of Special Condition 2B of the Public Water Supply permit from 60 sites to 74 sites.

Southcentral Region: Safe Drinking Water Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Daniel J. Cannistraci, Environmental Engineering Specialist.

NCWSA Construction Permit 7360439. PWSID No. **7360439**. **Hershey Farm**, 240 Hartman Bridge Rd, Ronks, PA 17572, Strasburg Township, **Lancaster County**. Application received: February 13, 2023. Permit

Issued: August 8, 2023. This action authorizes the installation of a water softening system and a sodium hypochlorite disinfection system.

Contact: *Thomas Filip, Environmental Engineer, 717-705-4708.*

Operation Permit 3822509. PWSID No. **7380420.** **PA Dept of Military and Veteran Affairs**, Building O-11, Ft Indiantown Gap, Annville, PA 17003, East Hanover Township, **Lebanon County**. Application received: June 26, 2022. Permit Issued: July 20, 2022. Addition of caustic soda for LCR corrosion control.

Operation Permit 3821506 MA. PWSID No. **7380023.** **Mt. Gretna Campmeeting Association**, P.O. Box 428, Mt Gretna, PA 17064-0428, West Cornwall Township, **Lebanon County**. Application received: July 18, 2023. Permit Issued: August 2, 2023. Installation of a new finished water storage tank.

Operation Permit 7010034. PWSID No. **7010034.** **Possam Valley Municipal Authority**, 609 Clearview Road, Aspers, PA 17304, Menallen Township, **Adams County**. Application received: July 12, 2023. Permit Issued: July 20, 2023. Relocation of a booster pump station above grade.

Construction Permit 2223510 MA. PWSID No. **7220015.** **Veolia Water Pennsylvania, Inc.**, 6310 Allentown Boulevard, Suite 104, Harrisburg, PA 17112, Susquehanna Township, **Dauphin County**. Application received: July 11, 2023. Permit Issued: August 2, 2023. Installation of a redundant raw water transmission main along N. Front Street to the 6th Street WTP.

Operation Permit 0523503. PWSID No. **4050021.** **Saxton Borough Municipal Authority**, 707 9th Street, Saxton, PA 16678-1099, Saxton Borough, **Bedford County**. Application received: April 21, 2023. Permit Issued: July 7, 2022. Designation of treatment segments for calculation of 1.0-Log Giardia inactivation.

Construction Permit 3422503. PWSID No. **4340001.** **Guardian Health Care, LLC**, 2 Manor Boulevard, Mifflintown, PA 17059, Fermanagh Township, **Juniata County**. Application received: December 27, 2022. Permit Issued: July 17, 2023. Permitting for previously installed cation exchange treatment and the installation of new chlorine contact tanks.

Contact: *Wade Cope, P.E., Environmental Engineer, 717-705-4708.*

Operation Permit 7211016. PWSID No. **7211016.** **Uria United Methodist Church**, 925 Goodyear Road, Gardners, PA 17324-8920, South Middleton Township, **Cumberland County**. Application received: June 8, 2023. Permit Issued: August 3, 2023. Issuance of a comprehensive operation permit to update the special conditions.

Southwest Region: Safe Drinking Water Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: *Renee Diehl, Program Manager, ra-epsdsw@pa.gov.*

Operation Permit 5623514. PWSID No. **4560037.** **Hooversville Borough**, 50 Main Street, P.O. Box 176, Hooversville, PA 15936, Hooversville Borough, **Somerset County**. Application received: July 24, 2023. Permit Issued: August 2, 2023. Approximately 4,300 linear feet of waterline and appurtenances along SR 0403 (Whistler Road) and the line extension to Snake Road (Area 7).

Designation of Water Quality Performance Requirements Permit 5623509-C1. PWSID No. **4560049.** **Hidden Valley Utility Services, LP**, 811 Russell Avenue, Suite 302, Gaithersburg, MD 20879, **Somerset County**. Application received: April 13, 2023. Permit Issued: August 2, 2023. Designation of Water Quality Performance Requirements.

NCWSA Operation Permit 5260302. PWSID No. **5260302.** **ED Realty Inc.**, 109 Skyline Drive, Farmington, PA 15439, South Union Township, **Fayette County**. Application received: June 1, 2023. Permit Issued: August 3, 2023. Disconnection of Well 1.

Operation Permit 0222526MA. PWSID No. **5020009.** **Harmar Water Authority**, 200 Pearl Avenue, Cheswick, PA 15024, Harmar Township, **Allegheny County**. Application received: July 27, 2023. Permit Issued: July 31, 2023. Operation of the recently rehabilitated Locust Hill Tank.

Construction Permit 0423514MA. PWSID No. **5040009.** **Beaver Borough Municipal Authority**, 469 Third Street, Beaver, PA 15009, Beaver Borough, **Beaver County**. Application received: July 24, 2023. Permit Issued: August 7, 2023. Rehabilitation of the 1-million-gallon storage tank and the 2-million-gallon storage tank.

Operation Permit 0222503MA. PWSID No. **5020043.** **West View Water Authority**, 210 Perry Highway, Pittsburgh, PA 15229, Bellevue Borough, **Allegheny County**. Application received: August 3, 2023. Permit Issued: August 7, 2023. Operation of the recently rehabilitated Bellevue Tank No. 2 and the Backwash Tank.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The Following Plans and Reports Were Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of

regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The Department has received the following plans and reports.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

Fox Well Pad, Primary Facility ID # **864838**, 187 Walters Road, Mehoopany, PA 18629, Mehoopany Township, **Wyoming County**. Creston Environmental, P.O. Box 1373, Camp Hill, PA 17001, on behalf of Chesapeake Appalachia LLC, 14 Chesapeake Lane, Sayre, PA 18840, submitted a Final Report concerning remediation of soil contaminated with lubricating oil. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

Northwest Region: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Nick, 814-332-6978.

Former American Sterilizer Company, Primary Facility ID # **710910**, 2424 West 23 Street, Erie, PA 16506, Mill Creek Township, **Erie County**. Tetra Tech, 661 Andersen Drive, Pittsburgh, PA 15220, on behalf of STERIS, 5960 Heisley Road, Mentor, OH 44060, submitted a Final Report concerning remediation of groundwater contaminated with Tetrachloroethene, trichloroethene, cis 12 dichloroethene, vinyl chloride. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Charline Bass, Administrative Assistant, 484-250-5787.

Former Philadelphia Media Network Facility, Primary Facility ID # **855611**, 800 River Road, Conshohocken, PA 19428, Upper Merion Township, **Montgomery County**. Justin Kowalkoski, PG, Roux Associates, Inc., 402 Heron Drive, Logan Township, NJ 08055, on behalf of Michael Bennett, 800 River Owner LLC, 2 Park Avenue, 14th Floor, New York, NY 10016, submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of groundwater contaminated with VOCs, metals. The Remedial Investigation Report/Cleanup Plan is intended to document remediation of the site to meet the site-specific standards.

Harrison Senior Living Facility, Primary Facility ID # **702399**, 300 Strode Avenue, Coatesville, PA 19320, East Fallowfield Township, **Chester County**. Christopher J. Horan, PG, Synergy Environmental, Inc., 155 Railroad Plaza, 1st Floor, Royersford, PA 19468, on behalf of Harrison Saunders, Harrison Senior Living, 300 Strode Avenue, Coatesville, PA 19468, submitted a combined Remedial Investigation Report/Cleanup Plan/Final Report concerning remediation of groundwater contaminated

with No. 2 fuel oil. The combined Remedial Investigation Report/Cleanup Plan/Final Report is intended to document remediation of the site to meet the site-specific standards.

2200 Somerset Street, Primary Facility ID # **859502**, 2200 Somerset Street, Philadelphia, PA 19134, City of Philadelphia, **Philadelphia County**. Jennifer Poole, Pennoni, 1900 Market Street, Suite 300, Philadelphia, PA 19103, on behalf of Lawrence McKnight, Somerset Street Station, LLC, 3020 Richmond Street, Philadelphia, PA 19134, submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of soil and groundwater contaminated with metals, VOCs, SVOCs and PCBs. The Remedial Investigation Report/Cleanup Plan is intended to document remediation of the site to meet the site-specific standards.

Tinicum Release Site, Primary Facility ID # **829316**, 6 Industrial Highway, Essington, PA 19029, Tinicum Township, **Delaware County**. Stephanie Grillo, Groundwater & Environmental Services, Inc., 440 Creamery Way, Suite 500, Exton, PA 19341, on behalf of Bradford L. Fish, Sunoco Pipeline LP, 100 Green Street, Marcus Hook, PA 19061, submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of soil and groundwater contaminated with unleaded gasoline. The Remedial Investigation Report/Cleanup Plan is intended to document remediation of the site to meet the site-specific standards.

16 Wolf Street, LLC Site, Primary Facility ID # **843245**, 16 Wolf Street, Philadelphia, PA 19148, City of Philadelphia, **Philadelphia County**. David Schantz, Sr., PG, Aquaterra Technologies, Inc., 908 South Bolmar Street, Suite A, West Chester, PA 19382, on behalf of Loretta Mitsos, 16 Wolf Street, LLC, 2825 South Warnock Street, Philadelphia, PA 19148, submitted a Cleanup Plan/Final Report concerning remediation of soil and groundwater contaminated with lead. The Cleanup Plan/Final Report is intended to document remediation of the site to meet the site-specific standards.

Sunoco, Inc., Philadelphia Refinery (AOI 10), Primary Facility ID # **720775**, 3144 Passyunk Avenue, Philadelphia, PA 19145, City of Philadelphia, **Philadelphia County**. Colleen Costello, Sanborn, Head & Associates, Inc., 755 Business Center Drive, Suite 110, Horsham, PA 19044, on behalf of Tiffani L. Doerr, PG, Evergreen Resources Management, 2 Righter Parkway, Suite 120, Wilmington, DE 19803, submitted a Risk Assessment concerning remediation of soil and groundwater contaminated with lead and organics. The Risk Assessment is intended to document remediation of the site to meet the site-specific standards.

98 Kenwood Drive North, Primary Facility ID # **859664**, 98 Kenwood Drive North, Levittown, PA 19055, Bristol Township, **Bucks County**. Thomas Hippensteal, PG, Envirosearch Consultants, Inc., P.O. Box 940, Springhouse, PA 19477, on behalf of Sharon Stevenson, 98 Kenwood Drive North, Levittown, PA 19055, submitted a Final Report concerning remediation of soil and groundwater contaminated with No. 2 fuel oil. The Final Report is intended to document remediation of the site to meet the Statewide health standards.

80 East Oregon Avenue, Primary Facility ID # **841286**, 80 East Oregon Avenue, Philadelphia, PA 19148, City of Philadelphia, **Philadelphia County**. Marc Chartier, PG, Pennoni Associates, Inc., 1900 Market Street, Suite 300, Philadelphia, PA 19103, on behalf of Suresh Reddy Anam, Anam Properties, LLC, 2500 West

Cheltenham Avenue, Philadelphia, PA 19148, submitted a combined Remedial Investigation Report/Cleanup Plan/Final Report concerning remediation of soil and groundwater contaminated with VOCs, SVOCs and metals. The combined Remedial Investigation Report/Cleanup Plan/Final Report is intended to document remediation of the site to meet the Statewide health and site-specific standards.

Philadelphia Energy Solutions Refinery, Primary Facility ID # **780190**, 3144 Passyunk Avenue, Philadelphia, PA 19145, City of Philadelphia, **Philadelphia County**. Colleen Costello, Sanborn, Head & Associates, Inc., 755 Business Center Drive, Suite 110, Horsham, PA 19044, on behalf of Tiffany Doerr, Evergreen Resources Management Operations, 2 Righters Parkway, Suite 120, Wilmington, DE 19803, submitted a Remedial Investigation Report concerning remediation of groundwater contaminated with lead and petroleum hydrocarbons. The Remedial Investigation Report is intended to document remediation of the site to meet the site-specific standards.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department Has Taken Action on the Following Plans and Reports Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The DEP may approve

or disapprove plans and reports submitted. This notice provides DEP's decision and, if relevant, the basis for disapproval.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The DEP has received the following plans and reports.

Northeast Region: Environmental Cleanup & Brownfields Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Eric Supey, Environmental Program Manager.

D. Payne Well Pad 1, Primary Facility ID # **849157**, 2559 Upper Podunk Road, New Milford, PA 18834, Harford Township, **Susquehanna County**. Resource Environmental Management, 50 Maple Street, Montrose, PA 18801, on behalf of Coterra Energy, Inc., 2000 Park Lane, Suite 300, Pittsburgh, PA 15275, submitted a Final Report concerning remediation of soil contaminated with compressor oil. The Final Report demonstrated attainment of the Statewide health standards. Approved: August 2, 2023.

Dingman-Delaware Elementary School, Primary Facility ID # **836164**, 1355 PA 739, Dingmans Ferry, PA 18328, Dingman Township, **Pike County**. Terraphase Engineering, 252 West Swamp Road, Suite 35, Doyles-town, PA 18901, on behalf of Delaware Valley School District, 236 Route 6 and 209, Milford, PA 18337, submitted a Final Report concerning remediation of soil and groundwater contaminated with heating oil. The Final Report demonstrated attainment of the Statewide health standards. Approved: August 3, 2023.

Caprio (07-077) Well Pad, Primary Facility ID # **831659**, 656 Abell Road, Little Meadows, PA 18830, Apolaccon Township, **Susquehanna County**. Resource Environmental Management, 50 Maple Street, Montrose, PA 18801, on behalf of Repsol Oil and Gas USA, LLC, 337 Daniel Zenker Drive, Horseheads, NY 14845, submitted a Final Report concerning remediation of soil and groundwater contaminated with production fluid (brine). The Final Report did not demonstrate attainment of the Statewide health and background standards. Issued a technical deficiency letter: August 3, 2023.

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Charline Bass, Administrative Assistant, 484-250-5787.

Gasoline Retail Facility, Primary Facility ID # **848942**, 320 South West End Boulevard, Quakertown, PA 18951, Quakertown Borough, **Bucks County**. Andrew Markoski, PG, Patriot Environmental Management, LLC, 2404 Brown Street, Pottstown, PA 19464, on behalf of John Edge, KBJM Real Estate, LLC, 220 South Eleventh Street, Quakertown, PA 18951, submitted a Final Report concerning the remediation of site soil and groundwater. This project attained a nonresidential site-specific standard for soil and a nonresidential Statewide health standard for groundwater for benzene, toluene, ethylbenzene, isopropylbenzene, methyl tertiary butyl ether, naphthalene, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, dibromoethane, 1,2-dichloroethene, and lead.

The Final Report demonstrated attainment of the State-wide health and site-specific standards. Approved: August 1, 2023.

CenturyLink Communicates, LLC, Primary Facility ID # **811109**, 2400 Market Street, Philadelphia, PA 19103, City of Philadelphia, **Philadelphia County**. Mark Reisig, Tetra Tech, Inc., 1560 Broadway, Suite 1400, Denver, CO 80202, on behalf of Lincoln Romain, Lumen Technologies Group, 24 Sparrow Road, Randolph, NJ 07869, submitted a Final Report concerning the remediation of site soil and groundwater. This project attained a residential Statewide health standard for benzene, ethylbenzene, isopropylbenzene, MTBE, naphthalene, toluene, 1,2,4-trimethylbenzene, and 1,3,5-trimethylbenzene in soil and groundwater. The Final Report demonstrated attainment of the Statewide health standards. Approved: August 1, 2023.

2507 Almond Street, Primary Facility ID # **856571**, 2507 Almond Street, Philadelphia, PA 19135, City of Philadelphia, **Philadelphia County**. Walter H. Hungarter, III, RT Environmental Services, Inc., 215 West Church Road, King of Prussia, PA 19406, on behalf of Lawrence McKnight, Riverwards Group, 3030 Richmond Street, Philadelphia, PA 19134, submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of soil contaminated with lead. The Report did not demonstrate attainment of the site-specific standards. Issued a technical deficiency letter: August 1 2023.

205-207 Garfield Avenue, Primary Facility ID # **852667**, 205-207 Garfield Avenue, West Chester, PA 19380, West Goshen Township, **Chester County**. Paul White, Brickhouse Environmental, 515 South Franklin Street, Suite D-1, West Chester, PA 19382, on behalf of Rick Mammucari, A&A Enterprises LLC, 2801 Centerville Road, Wilmington, DE 19808, submitted a Remedial Investigation Report/Cleanup Plan concerning remediation of groundwater contaminated with VOCs. The Final Report demonstrated attainment of the site-specific standards. Approved: August 1, 2023.

Southwest Region: Environmental Cleanup & Brownfields Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Kam Miseikyte, Clerical Assistant 2, 412-442-4091.

CNX NV 110 Well Pad, Primary Facility ID # **867748**, 1 Stone Road, Claysville, PA 15323, East Finley Township, **Washington County**. Penn Environmental & Remediation, 111 Ryan Court, Pittsburgh, PA 15205, on behalf of CNX Gas Company, LLC, 1000 Horizon Vue Energy Drive, Canonsburg, PA 15317, submitted a Final Report concerning remediation of soil contaminated with RCRA Metals. The Final Report demonstrated attainment of the Statewide health standards. Approved: August 7, 2023.

HAZARDOUS WASTE TRANSPORTER LICENSE

Action(s) Taken on Hazardous Waste Transporter License Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003); and Hazardous Waste Regulations to Transport Hazardous Waste.

Transporter License Reissued

Central Office: Waste Management Program, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, 717-787-7561.

Contact: Jonathan Adams.

Mountain Energy Services, Inc., 205 West Tioga Street, Tunkhannock, PA 18657. **License No. PA-AH 0832**. Application received: July 24, 2023. Effective July 26, 2023.

Action Manufacturing Company, 190 Rittenhouse Circle, Bristol, PA 19007. **License No. PA-AH 0865**. Application received: July 24, 2023. Effective July 26, 2023.

KAG Specialty Products Group, LLC, 4366 Mt. Pleasant Street NW, North Canton, OH 44720. **License No. PA-AH 0895**. Application received: July 26, 2023. Effective July 26, 2023.

REGULATED MEDICAL AND CHEMOTHERAPEUTIC WASTE TRANSPORTER LICENSE

Action(s) Taken on Regulated and Chemotherapeutic Waste Transporter License Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003); Act 93 of June 28, 1988 (P.L. 525, No. 93); and Regulated Medical and Chemotherapeutic Regulations to Transport Regulated Medical and Chemotherapeutic Waste.

Transporter License Reissued

Central Office: Waste Management Program, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101, 717-787-7561.

Contact: Jonathan Adams.

Carlucci Construction Company, Inc., 401 Meadow Street, Cheswick, PA 15024. **License No. PA-HC 0015**. Received on July 24, 2023. Effective July 26, 2023.

DETERMINATION OF APPLICABILITY FOR MUNICIPAL WASTE GENERAL PERMITS

Actions(s) Taken on Permit(s) Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for Determination of Applicability for a General Permit to Operate Municipal Waste Processing Facilities and/or the Beneficial Use of Municipal Waste.

Southeast Region: Waste Management Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Mohamad Mazid, Chief, Technical Services, E-Mail Address: RA-EPWM-SERO-PERMITS@pa.gov.

WMGM055SE001. Waste Management Renewable Energy, LLC, 800 Capitol Street, Houston, TX 77002, Falls Township, **Bucks County**. This general permit is for the design and installation of the Waste Management Renewable Energy (WMRE)—Fairless Renewal Natural Gas (RNG) Plant under the Determination of Applicability (DOA) coverage of General Permit WMGM055. The proposed RNG plant will process landfill gas (LFG) collected from the WM Fairless Landfill and the WM GROWS North Landfill for conversion to pipeline quality RNG. Clean renewable energy gas will be generated for sale and distribution via existing natural gas pipelines. The Fairless RNG Plant is to be located in Falls Township, Bucks County. Application received: February 14, 2023. Issued: August 3, 2023.

Persons interested in reviewing the permit may contact Waste Management Program Manager, Phone Number 484.250.5960, or by e-mail at RA-EPWM-SERO-PERMIT@pa.gov, Southeast Region, 2 East Main Street, Norristown, PA 19401, 484-250-5900. TDD users may contact DEP through the Pennsylvania Hamilton Relay Service, 800-654-5984.

**OPERATE WASTE PROCESSING OR
DISPOSAL AREA OR SITE**

Actions(s) Taken on Permit(s) Under the Solid Waste Management Act of July 7, 1980 (P.L. 380, No. 97) (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Waste Management Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Mohamad Mazid, Chief, Technical Services, RA-EPWM-SERO-PERMIT@pa.gov.

100549. Waste Management Disposal Services of PA, Inc., 1425 Sell Road, Pottstown, PA 19464, West Pottsgrove Township and Douglass Township, **Montgomery County** and **Berks County**. This major permit modification application is for revisions to the consolidated Closure and Post-Closure Care Requirements that was approved by DEP on September 1, 2009, for Pottstown Landfill. The Pottstown Landfill is a closed municipal waste landfill located in West Pottsgrove Township, Montgomery County and Douglass Township, Berks County. Application received: February 24, 2022. Issued: August 3, 2023.

Persons interested in reviewing the permit may contact Waste Management Program Manager, Phone Number 484.250.5960, or by e-mail at RA-EPWM-SERO-PERMIT@pa.gov, Southeast Region, 2 East Main Street, Norristown, PA 19401, 484-250-5900. TDD users may contact DEP through the Pennsylvania Hamilton Relay Service, 800-654-5984.

AIR QUALITY

Actions(s) Taken on General Plan Approval(s) and Operating Permit(s) Usage Authorized Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to Construct, Modify, Reactivate or Operate Air Contamination Sources and Associated Air Cleaning Devices.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

AG5-59-00001B: UGI Texas Creek, LLC, 835 Knitting Mills Way, Wyomissing, PA 19610, Liberty Township, **Tioga County**. The Department authorized the continued operation of four (4) 1,380 bhp Caterpillar G3516B LE four-stroke ultra-lean-burn compressor engines, one (1) 80 bhp Arrow VRG 380 (4SRB) natural gas fired generator engine, two (2) 60 MMscf/day dehydrator unit equipped with a 1.25 MMBtu/hr reboiler burner, one (1) 15,000-gallon produced water tank, one (1) 110,000 Btu/hr fuel gas line heater along with various pneumatic controllers, one (1) pigging station and fugitive emissions from tanker truck loadout and equipment leaks pursuant to

the General Plan Approval and/or General Operating Permit for Compression Stations, Processing Plants and Transmission Stations (BAQ-GPA/GP-5) at the Lovell Compressor Station. Application received: June 13, 2023. Renewal issued: July 31, 2023. New expiration date: July 30, 2028.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Bianca, PE, West Permit Section Chief, 717-705-4862.

GP1-01-03008: Gettysburg College, 300 North Washington Street, Gettysburg, PA 17325, Gettysburg Borough, **Adams County**. For three (3) existing natural gas-fired boilers, under GP1, at the Gettysburg College facility. The general permit authorization was renewed. Application received: July 6, 2023. Issued: August 1, 2023.

GP3-9-31-03002: New Enterprise Stone & Lime Co., Inc., P.O. Box 77, New Enterprise, PA 16664, Spruce Creek Township, **Huntingdon County**. For portable nonmetallic mineral processing equipment, under GP3, at the Union Furnace Quarry. Application received: July 13, 2023. Issued: August 7, 2023.

GP9-9-31-03002: New Enterprise Stone & Lime Co., Inc., P.O. Box 77, New Enterprise, PA 16664, Spruce Creek Township, **Huntingdon County**. For four diesel engines, under GP9, to power portable nonmetallic mineral processing equipment, at the Union Furnace Quarry. Application received: July 13, 2023. Issued: August 7, 2023.

Contact: Thomas Hanlon, PE, East Permit Section Chief, 717-705-4862.

GP4-38-03071: Coretec, 308 Poplar Street, Richland, PA 17087, Richland Borough, **Lebanon County**. For a burnoff oven, under GP4, at the facility. Application received: June 29, 2023. Issued: August 1, 2023.

GP1-06-05157A: PA Department of Human Services, Hamburg Center, 3560 Old Route 22, Hamburg, PA 19526, Windsor Township, **Berks County**. For two existing boilers, under GP1, at the Hamburg Center facility. Application received: June 20, 2023. Issued: August 7, 2023.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: James Beach, New Source Review Chief, 484-250-5920.

GP3-09-0170 and GP11-09-0068: Naceville Materials/Plumsteadville Quarry, 5031 Point Pleasant Pike, Doylestown, PA 18902-9510, Plumstead Township, **Bucks County**. This action is for the installation and operation of a portable non-metallic mineral processing plant and an accompanying engine. Emissions from the plant will be controlled using water spray while the engine is equipped with SCR and CO catalyst for emissions control. The facility will be required to monitor PM emissions and maintain records showing compliance with the conditions of the permits as well as complying with any site-wide permit conditions. As part of the conditions, the facility is required to notify DEP and the receiving municipality when the plant is moved to a new location. Any emissions from the plant and engine shall count toward the facility wide emissions of the respective facility which has a valid site-wide permit. Application received: July 3, 2023. Issued: August 2, 2023.

Actions(s) Taken on Plan Approval(s) Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and Regulations in 25 Pa. Code Chapter 127, Subchapter B Relating to Construction, Modification and Reactivation of Air Contamination Sources and Associated Air Cleaning Devices.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Hanlon, PE, East Permit Section Chief, 717-705-4862.

36-03224A: Miller Fiberglass, LLC, 905 Strasburg Pike, Strasburg, PA 17579, Strasburg Township, **Lancaster County**. For the construction and operation of a custom fiberglass and plastic products manufacturing operation. Application received: April 6, 2023. Issued: August 1, 2023.

36-03052D: Boose Aluminum Foundry Co., Inc., 77 N. Reamstown Rd., Stevens, PA 17578, East Cocalico Township, **Lancaster County**. For the construction of a thermal reclamation system at the facility. The thermal reclamation system includes the construction of two 300-ton sand silos, fabric filter dust collector to control particulate matter emissions. Application received: January 16, 2023. Issued: August 2, 2023.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: James Beach, New Source Review Chief, 484-250-5920.

09-0252A: Waste Management Renewable Energy Renewable Natural Gas Facility, Dock Rd and DE River, Morrisville, PA 19067, Falls Township, **Bucks County**. This Plan Approval is for the construction and operation of two (2) 6,000 scfm renewable natural gas (RNG) plants. The RNG plants will process landfill gas from the Fairless landfill and the G.R.O.W.S. landfill, converting the landfill gas to pipeline quality natural gas, which will then be directed into the nearby natural gas pipeline. Application received: March 17, 2023. Issued: August 3, 2023.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Sheri Guerrieri, P.E., New Source Review Chief, 412-442-4174.

PA-04-00439D: Watco Trans-loading, LLC, 2701 Midland Beaver Road, Industry, PA 15052, Industry Borough, **Beaver County**. PA-04-00439D Extension issued to Watco Trans-loading LLC located at 2701 Midland Beaver Road, Industry, PA 15052-1709) on August 3, 2023, 180-day plan approval extension granted to prepare and submit the Operating Permit application for their Watco Lot No. 1 trans-loading facility located in Industry Borough, Beaver County. Application received: July 19, 2023. Issued: August 3, 2023.

PA-04-00708B: Watco Trans-loading, LLC Lot-2, 2701 Midland Beaver Road, Industry, PA 15052, Industry Borough, **Beaver County**. PA-04-00708B Extension issued to Watco Trans-loading LLC located at 2701 Midland Beaver Road, Industry, PA 15052-1709) on August 3, 2023, 180-day plan approval extension granted to prepare and submit the Operating Permit application for their Watco Lot No. 2 trans-loading facility located in Industry Borough, Beaver County. Application received: July 19, 2023. Issued: August 3, 2023.

Plan Approval Revision(s) Issued Including Extension(s), Minor Modification(s) and Transfer(s) of Ownership Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

19-00001C: Autoneum North America, Inc., 480 West Fifth Street, Bloomsburg, PA 17815, City of Bloomsburg, **Columbia County**. The Department has extended the temporary operating period for the shakedown and verification of compliance testing of the 81 million Btu per hour natural gas-fired burner in Source 033 at the Bloomsburg Plant facility. Application received: July 11, 2023. Revised: August 8, 2023. New expiration date: February 6, 2024.

41-00090A: Digger Specialties, Inc., 3639 Destiny Dr., P.O. Box 241, Bremen, IN 46506, Montgomery Borough, **Lycoming County**. To extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from July 16, 2023 to January 12, 2024, at their Montgomery Aluminum Fence Site. The plan approval has been extended. Application received: July 13, 2023. Revised: July 14, 2023.

18-00011M: Croda, Inc., 8 Croda Way, Mill Hall, PA 17751, Bald Eagle Township, **Clinton County**. To extend the authorization to perform the construction pursuant to the plan approval from August 2, 2023 to January 29, 2024, at their Mill Hall Facility. The plan approval has been extended. Application received: June 29, 2023. Revised: August 1, 2023.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Hanlon, PE, East Permit Section Chief, 717-705-4862.

36-05158A: Perdue AgriBusiness, LLC, 1897 River Road, Marietta, PA 17547, Conoy Township, **Lancaster County**. For the construction and temporary operation of a grain elevator and a soybean oil extraction facility. The plan approval was extended. Application received: July 7, 2023. Issued: July 19, 2023.

36-05158E: Perdue AgriBusiness, LLC, 1897 River Road, Marietta, PA 17547, Conoy Township, **Lancaster County**. For the modification to the 40 CFR Part 64, Continuous Assurance Monitoring (CAM) pressure differential ranges for various particulate matter control devices, and the modification of the mineral oil absorber temperature and flow rate requirements and the mineral oil condenser coolant temperature and flow rate requirements, at the soybean processing facility. The plan approval was extended. Application received: July 7, 2023. Issued: July 19, 2023.

36-05158F: Perdue AgriBusiness, LLC, 1897 River Road, Marietta, PA 17547, Conoy Township, **Lancaster County**. For the modification of the soybean day tanks' (Source ID 211) exhausts and for the installation of a dust reclaim system and a clay addition system at the soybean processing facility. The plan approval was extended. Application received: July 7, 2023. Issued: July 19, 2023.

Title V Operating Permit(s) Issued Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

49-00007: Cherokee Pharmaceuticals, LLC, 100 Avenue C, Riverside, PA 17868, Riverside Borough, **Northumberland County**. Issued a renewal Title V Operating Permit for the Riverside Borough Plant. The facility's sources include two natural gas/No. 2 fuel oil-fired boilers, an onsite wastewater treatment plant and sludge drying system, numerous pharmaceutical production equipment, various storage tanks for chemicals, fuel and glycol coolant and associated loading operations, drum handling areas, onsite laboratories, and various emergency generator engines. The Title V Operating Permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions. Application received: December 22, 2022. Issued: July 31, 2023.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Norman Frederick, Facility Permitting Chief, 570-826-2409.

48-00006: Portland Power, LLC, P.O. Box 238, Portland, PA 18351, Upper Mount Bethel Township, **Northampton County**. The Department issued a Title V Operating Permit for the operation of sources at their combustion turbine facility. The Operating Permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations. Application received: May 16, 2022. Accepted: May 20, 2022. Issued: July 25, 2023.

Operating Permit(s) for Non-Title V Facilities Issued Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northcentral Region: Air Quality Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648.

08-00048: Beaver Dam Energy, LLC, 106 Isabella St., Ste. 600, Pittsburgh, PA 15212, Canton Township, **Bradford County**. Issued a State Only Operating Permit for the Beaver Dam Energy electric power generating facility. The State Only Operating Permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions Application received: February 8, 2023. Issued: July 31, 2023.

41-00011: John Savoy & Son, Inc., P.O. Box 248, Montoursville, PA 17754, Montoursville Borough, **Lycoming County**. Issued a State Only Operating Permit for the Montoursville Plant. The State Only Operating Permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions. Application received: August 8, 2022. Issued: August 2, 2023.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, 570-826-2511.

Contact: Norman Frederick, Facility Permitting Chief, 570-826-2409.

48-00114: UGI Bethlehem LNG, LLC, 835 Knitting Mills Way, Wyomissing, PA 19610, City of Bethlehem, **Northampton County**. The Department issued a State-Only Operating Permit for the operation of sources at their gas transmission and distribution facility. The Operating Permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations. Application received: August 18, 2022. Accepted: August 25, 2022. Issued: July 14, 2023.

54-00001: Guilford Mills, Inc., 1 Penn Dye St., Pine Grove, PA 17963, Pine Grove Borough, **Schuylkill County**. The Department issued a State-Only Operating Permit for the operation of sources at their dye and finishing plant. The Operating Permit contains all applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations. Application received: September 9, 2022. Accepted: September 15, 2022. Issued: July 17, 2023.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Matthew Williams, Facilities Permitting Chief, 814-332-6940.

25-00501: Ellwood Natl Forge Corry, 1 Front St, Irvine, PA 16329-1801, City of Corry, **Erie County**. The Department issued the modified State Only Natural Minor Operating Permit for the small steel forging facility. The modification includes a change in the fuel inputs and plan approval short term CO limits for the box furnaces due to burner upgrades. Other minor changes were also addressed during the modification. Yearly potential-to-emit from the facility is unchanged. The modified permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act. Application received: February 21, 2023. Permit modification issued: August 3, 2023.

Philadelphia: Air Management Services: Air Quality Program, 321 University Avenue, Philadelphia, PA 19104-4543.

Contact: Edward Wiener, Chief, Source Registration, 215-685-9426.

OP21-000027: Commander Navy Region Mid-Atlantic, 700 Robbins Avenue, Philadelphia, PA 19111, City of Philadelphia, **Philadelphia County**. The City of Philadelphia, Air Management Services (AMS) issued a renewal of the Synthetic Minor Operating Permit (SMOP) for a renewal of the Synthetic Minor Operating Permit (SMOP) for the operation of office buildings, laboratories, and a base providing logistics and supply support for the U.S. Navy in the City of Philadelphia, Philadelphia County. The facility's air emission sources include the following: one (1) boiler burning natural gas rated 29.3 MMBtu/hr, two (2) boilers each with low NO_x burner and flue gas recirculation burning natural gas or No. 2 oil each rated 32.66 MMBtu/hr, six (6) boilers burning natural gas each rated 1.633 MMBtu/hr or less, two (2) water heaters burning natural gas rated 0.5 MMBtu/hr and 0.6 MMBtu/hr, four (4) non-emergency generators

firing diesel each rated less than or equal to 168 HP, three (3) emergency generators firing diesel rated 1006 HP, 805 HP, and 335 HP, two (2) emergency generators firing natural gas rated 162 HP and 530 HP, process equipment including one (1) carpentry shop, one (1) paint booth, and one (1) abrasive blaster, and various insignificant activities including two (2) hot water heaters burning natural gas each rated less than 0.25 MMBtu/hr, one (1) sand blaster, perchloroethylene test equipment for clothing material, and one (1) emergency generator burning natural gas rated 40 HP. Application received: July 28, 2021. Issued: August 1, 2023.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Thomas Bianca, PE, West Permit Section Chief, 717-705-4862.

05-03023: Rolling Akers Crematory, 944 Shuman Rd., Everett, PA 15537, West Providence Township, **Bedford County**. For the operation of a human crematory. Application received: March 24, 2023. Issued: August 1, 2023.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, 484-250-5920.

15-00156: Peace Prod Co Inc., 143 Pennsylvania Ave, Malvern, PA 19355-2416, Malvern Borough, **Chester County**. This action is for the renewal of a Synthetic Minor Operating Permit for the operation of four (4) flexographic printing presses at an existing facility. Application received: November 1, 2022. Issued: August 4, 2023.

15-00037: Idemia America Corp., Oakland Corporate Center, 523 James Hance Court, Exton, PA 19341, West Whiteland Township, **Chester County**. This action is for the issuance of an initial State Only Operating Permit for a security and credit card manufacturing facility. Application received: January 10, 2023. Issued: August 8, 2023.

46-00022: Arkema Chemical Research & Development Lab, 900 1st Ave, P.O. Box 61536, King of Prussia, PA 19406-1308, Upper Merion Township, **Montgomery County**. This action is for the renewal of a State Only Operating Permit for a product development and research facility that operates two (2) natural gas-fired boilers, three (3) emergency electric generators (2 diesel, 1 natural gas), and three (3) pilot plants. Application received: July 15, 2022. Issued: August 4, 2023.

Operating Permit Revisions Issued Including Administrative Amendments, Minor Modifications or Transfer of Ownership Under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief, 484-250-5920.

23-00012: Braskem America, Inc., 750 W 10th St, Marcus Hook, PA 19061-4500, Marcus Hook Borough, **Delaware County**. In accordance with 25 Pa. Code §§ 129.111—129.115 (relating to additional RACT requirements for major sources of NO_x and VOCs for the 2015 ozone NAAQS), the Title V Operating Permit has been modified to approve a RACT III plan for the

Braskem America, Inc./Marcus Hook pursuant to 25 Pa. Code § 129.114. Application received: December 29, 2022. Issued: August 3, 2023.

46-00005: Merck Sharp & Dohme, LLC/West Point Plant, 770 Sumneytown Pike, West Point, PA 19486-8000, Upper Gwynedd Township, **Montgomery County**. This action is for the renewal of the Title V Operating Permit for a pharmaceutical manufacturing facility and also includes an administrative amendment to incorporate the terms and conditions of Plan Approval 46-0005AZ for a 750-kw natural gas fired emergency generator. Application received: February 18, 2022. Issued: August 4, 2023.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Thomas Joseph, P.E., Facilities Permitting Chief, 412-442-4336.

30-00816: Perennial Energy CMM Pennsylvania, LLC, 1375 County Road 8690, West Plains, MO 65775, Wayne Township, **Greene County**. On August 8, 2023, the Department issued a modification to the natural minor State-Only Operating Permit 30-00816 to Perennial Energy CMM Pennsylvania, LLC's mine methane flaring site located off of Phillips Ridge Road in Hanover Township, Washington County. This facility is subject to the applicable requirements of 25 Pa. Code, Chapters 121 through 145. Application received: April 25, 2023. Issued: August 8, 2023.

ACTIONS ON COAL AND NONCOAL APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); the Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the National Pollutant Discharge Elimination System (NPDES) permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1103). Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Coal Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931-4119, 814-472-1800.

Contact: Melanie Ford-Wigfield, 814.472.1900, ra-epcambria@pa.gov.

Mining Permit No. 56140104. NPDES No. PA0279636. Coal Loaders, Inc., 210 East Main Street, P.O. Box 556, Ligonier, PA 15658, Brothersvalley Township, **Somerset County**. Permit transfer from Fieg Brothers, P.O. Box 38, Berlin, PA 15530, for the continued

operation and restoration of a bituminous surface and auger mine affecting 79.5 acres. Receiving streams: unnamed tributaries to/and Buffalo Creek and Buffalo Creek to Casselman River classified for the following uses: CWF and WWF. Application received: December 13, 2022. Permit issued: August 1, 2023.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

Mining Permit No. 54851336. Rausch Creek Coal Mining Good Spring, LLC, 978 Gap Street, Valley View, PA 17983, Porter and Frailey Townships, **Schuylkill County**. Renewal of an anthracite preparation plant and coal refuse disposal affecting 14.1 acres. Receiving stream: Good Spring Creek. Application received: November 14, 2022. Renewal issued: August 3, 2023.

Mining Permit No. 54851336. GP104 Permit No. PAM118049. Rausch Creek Coal Preparation Good Spring, LLC, 978 Gap Street, Valley View, PA 17983, Porter and Frailey Townships, **Schuylkill County**. Renew coverage under the General NPDES Permit for Stormwater Discharges Associated with Mining Activities (BMP-GP-104). Receiving stream: Good Spring Creek. Application received: November 14, 2022. Renewal issued: August 3, 2023.

Mining Permit No. GP12 Permit No. GP12-54851336. Rausch Creek Coal Preparation Good Spring, LLC, 978 Gap Street, Valley View, PA 17983, Porter and Frailey Townships, **Schuylkill County**. Renewal of general Operating Permit to operate a coal preparation plant. Application received: November 14, 2022. Renewal issued: August 3, 2023.

Noncoal Permits

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

Contact: Cayleigh Boniger, Clerical Supervisor 2, 814-797-0824.

Mining Permit No. 61232801. Daniel J. Kaylor, 601 Emlenton Street, Clintonville, PA 16372, Clinton Township, **Venango County**. Commencement, operation and restoration of a small industrial minerals mine. Application received: April 3, 2023. Issued: August 1, 2023.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Action(s) Taken on Application(s) Under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting Activity Performed as Part of a Coal or Noncoal Mining Activity will be Regulated by the Mining Permit for that Coal or Noncoal Mining Activity.

Blasting Permits

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

Contact: Cassie Stanton, Clerical Assistant 2, 814-342-8101.

Permit No. 17235001. Dimension Supply, Inc., 1034 Oak Grove Road, Morrisdale, PA 16858, Morris Township, **Clearfield County**. Blasting activity permit by rule for product testing. Application received: August 1, 2023. Issued: August 2, 2023. Expiration date: August 1, 2026.

Permit No. 17234001. RES Coal, LLC, 51 Airport Road, Clearfield, PA 16830, Chest Township, **Clearfield County**. Blasting Activity Permit for contracting and reclamation of GFCC Permit No. 17-18-02 Application received: July 28, 2023. Issued: August 2, 2023. Expiration date: December 31, 2023.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Contact: RA-EPPottsvilleDMO@pa.gov.

Permit No. 22234104. Maine Drilling & Blasting, Inc., P.O. Box 1140, Gardiner, ME 04345, Lower Paxton Township, **Dauphin County**. Construction blasting for Parkway Farms Phase 1. Application received: July 31, 2023. Permit issued: August 2, 2023. Expiration date: July 31, 2024.

Permit No. 52234104. Holbert Explosives, Inc., 237 Mast Hope Plank Road, Suite A, Lackawaxen, PA 18435, Milford Township, **Pike County**. Construction blasting at 23 Minisink Court for foundation and septic tank. Application received: July 28, 2023. Permit issued: August 2, 2023. Expiration date: July 28, 2024.

Permit No. 67234106. Maine Drilling & Blasting, Inc., P.O. Box 1140, Gardiner, ME 04345, York Township, **York County**. Construction blasting for Bridgewater Development. Application received: August 2, 2023. Permit issued: August 7, 2023. Expiration date: August 2, 2024.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department of Environmental Protection (DEP) has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, DEP has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317), and that the construction will not violate applicable Federal and State Water Quality Standards.

Individuals aggrieved by these actions may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Environmental Hearing Board within 30-days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30-days. You do not need a lawyer to file an appeal with the Board.

Individuals in need of accommodations should contact the Environmental Hearing Board through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Important legal rights are at stake, however, so you should show this notice to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board 717-787-3483 for more information.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Action(s) Taken on Application(s) for the Following Activities Filed Under The Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), Section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and the Clean Streams Law and Notice of Final Action for Certification Under Section 401 of the FWPCA.

Eastern District: Oil and Gas Management Program, 208 West Third Street, Williamsport, PA 17701-6448.

Contact: RA-EPEASTERNOGPRG@pa.gov.

E4129222-014. EQT ARO, LLC, 33 West Third Street, Suite 300, Williamsport, PA 17701, McNett Township, **Lycoming County**. U.S. Army Corps of Engineers Baltimore District.

Application received: November 14, 2022. Issued: August 3, 2023.

To construct, operate and maintain one (1) new permanent stream crossing along access road off McIlwain Road in McNett Township, Lycoming County. The work involves the replacement of an existing 24" HDPE culvert with a 64" x 43" Pipe Arch Corrugated Metal Pipe (CMP) all for the purpose of the construction of a natural gas well site and access road. Additional disturbance will occur to construct diversion and infiltration berms to control stormwater, well pad and access roads as part of the PCSM Plan. The total disturbance area, which includes the stormwater management and E&S BMPs is 13.59 acres.

The project will result in a total of 16 LF (207 SF) of permanent and 16 LF (195 SF) of temporary stream impacts, 1,817 SF (0.0417 acre) of permanent and 314 SF (0.0072 acre) of temporary floodway impacts and 1,777 SF (0.0408 acre) of permanent and 630 SF (0.0145 acre) of temporary wetland impacts all for the purpose of constructing an natural gas pipeline for Marcellus Shale well development.

STREAM IMPACT TABLE:

Resource Name	Municipality Quadrangle	Activity	Chap. 93	Listed Trout	Impact Length Temp. (LF)	Impact Area Temp. (SF)	Impact Length Perm. (LF)	Impact Area Perm. (SF)	Lat. Long.
Pleasant Stream	McNett Grover	Access Road 64" x 43" Pipe Arch CMP	HQ; EV	Wild	16	195	16	207	41.538571° 76.799236°
TOTAL IMPACTS					16	195	16	207	

WETLAND IMPACT TABLE:

Resource Name	Municipality Quadrangle	Activity	Cow. Class	Listed Trout	Impact Length Temp. (LF)	Impact Area Temp. (SF)	Impact Length Perm. (LF)	Impact Area Perm. (SF)	Lat. Long.
Wetland 3	McNett Grover	Access Road	PEM; EV	Wild	63	375	64	1,666	41.537740° 76.798555°
Wetland 5	McNett Grover	Access Road	PEM; EV	Wild	20	184	6	17	41.538576° 76.799150°
Wetland 6	McNett Grover	Access Road	PEM; EV	Wild	10	71	10	94	41.538510° 76.799260°
TOTAL IMPACTS					93	630	80	1,777	

FLOODWAY IMPACT TABLE:

Resource Name	Municipality Quadrangle	Activity	Impact Length Temp. (LF)	Impact Area Temp. (SF)	Impact Length Perm. (LF)	Impact Area Perm. (SF)	Lat. Long.
Pleasant Stream	McNett Grover	Access Road 64" x 43" Pipe Arch CMP	20	314	51	1,817	41.538571° 76.799236°
TOTAL IMPACTS			20	314	51	1,817	

Northcentral Region: Waterways & Wetlands Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: Pete Geanacopoulos, Project Manager, 570-327-3701.

E1904223-002. Southern Columbia Area School District, 800 Southern Ave, Catawissa, PA 17720, Franklin Township, **Columbia County**. U.S. Army Corps of Engineers Baltimore District.

Southern Columbia intends to construct a ground-mounted, solar energy facility for the school district. This will include the solar farm installation, interconnection to existing distribution lines, and construction of all associated fencing, access drives, mechanical and electrical equipment, and equipment pad to suit the proposed system within the Chapter 105 floodway. Latitude: 40.908345°, Longitude: -76.496142°. Application received: April 13, 2023. Accepted: April 20, 2023. Approved: August 3, 2023.

Northwest Region: Waterways & Wetlands Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: RA-EPWW-NWRO@pa.gov.

E4306123-001. Pennsylvania Department of Transportation, 255 Elm Street, Oil City, PA 16301, French Creek Township, **Mercer County**. U.S. Army Corps of Engineers Pittsburgh District.

To conduct the following activities in a total of 382 feet of permanent stream impacts and 457 feet of temporary stream impacts as part of a 3R improvement project along SR 0322-01M in French Creek Township, Mercer County: (1) construct and maintain a slip-lined 54-inch diameter, 133-foot long HDPE stream enclosure within the existing concrete pipe carrying SR 0322-01M over UNT Powdermill Run (41.485592 N, 80.014103 W) along with rip-rap slope protection and a grouted rock energy dissipator (2) to construct and maintain the existing 66-inch diameter, 119-foot long corrugated metal pipe stream enclosure by streambed paving (6 inch depth) the bottom of the structure carrying SR 0322-01M over UNT Powdermill Run (41.482909 N, 80.009800 W) as well as inlet and outlet rock protection, a new inlet curtain wall, a new outlet headwall and a grouted rock energy dissipator and to realign 40 feet of the existing stream channel at the culvert inlet to improve flow conditions. Latitude: 41.485592°, Longitude: -80.014103°. Application received: May 12, 2023. Issued: August 3, 2023.

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: Dana Drake, Program Manager.

E6305221-010. Rivendale Farms Pittsburgh, LLC, 1357 Vallyview Road, Bulger, PA 15019, Robinson Township, **Washington County**. U.S. Army Corps of Engineers Pittsburgh District.

The applicant has been given consent to: 1. Operate and maintain a 20-foot long, 36-inch diameter smooth lined corrugated plastic pipe (SLCPP) culvert within an unnamed tributary (UNT) to Little Raccoon Run (WWF); 2. Operate and maintain a 22-foot long, 48-inch diameter SLCPP culvert at another location within the preceding UNT; 3. Modify an existing dam in the preceding UNT, by lowering the dam height to 2.3 feet. The dam is located in a stream not exceeding 50 feet in width; 4. Operate and maintain a pond across the preceding UNT. The pond has an approximate area of 0.06 acre and a maximum storage

volume of 6,071 cubic feet behind the aforementioned dam; 5. Operate and maintain a 25-foot long, 8-foot wide wooden bridge with a gravel surface across a second UNT to Little Raccoon Run (WWF); 6. Operate and maintain a 30-foot long, 9-foot wide wooden bridge with a gravel surface at another location across the preceding UNT; 7. Operate and maintain a 25-foot long, 8-foot wide wooden bridge with a gravel surface at another location across the preceding UNT; 8. Operate and maintain a 6-inch diameter PVC outfall structure at another location within the preceding UNT, which serves as an underdrain for the adjacent flat vegetated area; 9. Operate and maintain a 25-foot long, 10-foot wide wooden bridge with a gravel surface across Little Raccoon Run; 10. Operate and maintain a 25-foot long, 18-inch diameter SLCPP culvert within a third UNT to Little Raccoon Run (WWF), which has a drainage area less than 100 acres; 11. Operate and maintain a 99-foot long, 15-inch diameter SLCPP culvert at another location within the preceding UNT; 12. Construct, operate, and maintain a 42-foot long, 21-foot wide concrete bridge at another location across Little Raccoon Run (WWF); 13. Construct, operate, and maintain an outfall structure within the floodway of Little Raccoon Run, consisting of a 15-foot by 19-foot R-4 riprap apron, in association with the construction of a stormwater management pond; For the purpose of providing property access for farm equipment and livestock. Cumulatively, the project will permanently impact 205 linear feet of perennial stream, temporarily impact 503 linear feet of perennial stream, permanently impact 0.12 acre of floodway, and temporarily impact 0.86 acre of floodway. As compensation for the permanent stream impacts, approximately 303 linear feet of Little Raccoon Run will be enhanced by installing streambank stabilization BMPs, consisting of log deflectors, a rock cross vane, log toe with branch layering, and toe wood with branch layering. Latitude: 40 24 4.6224°, Longitude: -80 19 25.6440°. Application received: September 15, 2021. Issued: August 4, 2023.

E0205222-027. Venture Outdoors, Inc., 317 East Carson Street, Suite 160, Pittsburgh, PA 15219, City of Pittsburgh, **Allegheny County**. U.S. Army Corps of Engineers Pittsburgh District.

The applicant has been given permission to: Construct, operate, and maintain a new dock and boathouse, 50-LF wide by 100-LF long, including a handicap accessible 23-foot long by 6-foot wide ramp, at River Mile 0.9, along the Left Bank of the Allegheny River (WWF-N), for the purpose of continuing to provide riverine recreational activities to the general public. The project will permanently impact 5,150 square feet (0.118 acre) of the Allegheny River. During the off-season the dock and boathouse will be moored off-site at an approved facility. The project site is located in the Allegheny River, in front of the David L. Lawrence Convention Center, at 1000 Ft. Duquesne Blvd., Pittsburgh, PA 15222 (Pittsburgh East, PA USGS topographic quadrangle; Sub-basin 18H) Latitude: 40 26 45.9996°, Longitude: -79 59 51°. Application received: September 16, 2022. Issued: August 4, 2023.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market

Street, P.O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. Appeals must be filed with the Board within 30-days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30-days. A lawyer is not needed to file an appeal with the Board.

Individuals in need of accommodations should contact the Environmental Hearing Board through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at 717-787-3483 for more information.

Eastern District: Oil and Gas Management Program, 208 West Third Street, Williamsport, PA 17701-6448.

Contact: RA-EPEASTERNOPRG@pa.gov.

ESCGP # 3 ESG291823001-00

Applicant Name Eastern Gas Transmission & Storage, Inc.

Contact Person Karl Kratzer
Address 6603 West Broad Street
City, State, Zip Richmond, VA 23230
Township(s) Leidy Township
County **Clinton County**

Receiving Stream(s) and Classification(s) Kettle Creek (EV, MF), UNT to Kettle Creek (EV, MF), UNT to Road Hollow (EV, MF), Drury Run (EV, MF)

Application received: March 20, 2023
Issued: August 2, 2023

ESCGP # 3 ESX130330005(2)

Applicant Name Campbell Oil & Gas, Inc.

Contact Person David S Miller
Address 280 Indian Springs Drive, Suite 222A
City, State, Zip Indiana, PA 15701
Township(s) Bigler Township
County **Clearfield County**

Receiving Stream(s) and Classification(s) UNT to Clearfield Creek (CWF, MF), UNT to Morgan Run (CWF, MF) Secondary: Clearfield Creek (CWF, MF)

Application received: May 16, 2023
Issued: August 2, 2023

Southwest Region: Oil and Gas Management Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4000.

Contact: RA-EPSW-OGSUBMISSION@pa.gov.

ESCGP # 3 ESG073023013-00

Applicant Name EQM Gathering Opco LLC—Nidbh013 Waterline

Contact Person Gregg West, (724) 271-7600,
GWest@equitransmidstream.com
Address 0.1 Mile West of Pink Bank Road & Jollytown Road

City, State, Zip New Freeport, PA 15352
Township(s) Gilmore Township
County **Greene County**

Receiving Stream(s) and Classification(s) 001: Lat 39.74808, Long -80.31847, Clawson Run and UNTs to Clawson Run, Ch 93 Class: WWF 002: Lat 39.72737, Long -80.31952, PA Fork Dunkard Creek & UNTs to PA Fork Dunkard Creek, Ch 93 Class: WWF 003: Lat 39.72163, Long -80.33317, UNTs to Pumpkin Run, Ch 93 Class: WWF

Application received: May 19, 2023

Issued: August 2, 2023

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 2

The Following Plan(s) and Report(s) Were Submitted Under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DEP has received the following plans and reports.

Northwest Region: Environmental Cleanup & Brownfields Program, 230 Chestnut Street, Meadville, PA 16335-3481, 814-332-6945.

Contact: Bill, 814-332-6671.

Poor Man's Deli, Storage Tank Facility ID # **42-20051**, 225 Biddle Street, Kane, PA 16735, Kane Borough, **McKean County**. P. Joseph Lehman, Inc., P.O. Box 419, Hollidaysburg, PA 16648, on behalf of James & Temoshenko, 8421 Route 6, Kane, PA 16735 submitted a Remedial Action Plan concerning remediation of groundwater contaminated with Unleaded Gasoline. The plan is intended to document the remedial actions for meeting nonresidential site-specific standards.

Southcentral Region: Environmental Cleanup & Brownfields Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717-705-4700.

Contact: Gregory Bowman, Environmental Group Manager.

Byler Mgmt Co, Storage Tank Facility ID # **36-23172**, 920 W Main St, New Holland, PA 17557-9330, East Earl Township, **Lancaster County**. Herbert, Rowland, & Grubic, Inc., 369 E Park Dr, Harrisburg, PA 17111, on behalf of Byler Holdings, LLC, 201 Iron Valley Rd, Lebanon, PA 17042 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with Petroleum Constituents. The plan is intended to document the remedial actions for meeting Statewide health and site-specific standards.

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Richard M. Staron, Professional Geologist Manager, 484-250-5717.

Ferraris Svc Ctr, Storage Tank Facility ID # **46-42445**, 2295 Huntingdon Pike, Huntingdon Valley, PA 19006, Lower Moreland Township, **Montgomery County**. ARM Brickhouse, 515 South Franklin Street, West Chester, PA 19382, on behalf of Ferrari Sunoco Servicer Center, 2295 Huntingdon Pike, Huntingdon Valley, PA 19006 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The report is intended to document the remedial actions for meeting site-specific standards.

Plumstead Pointe, Storage Tank Facility ID # **09-43359**, 4095 Ferry Rd, Plumstead, PA 18901, Plumstead Township, **Bucks County**. Environmental Maintenance Company, 1420 E. Mermaid Lane, Glenside, PA 19038, on behalf of J&J Investments, LLC, 1510 Swamp Road, Doylestown, PA 18902 submitted a Combined Remedial Action Plan and Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with petroleum products. The combined plan and report is intended to document the remedial actions for meeting nonresidential Statewide health standards.

2401 Haverford Rd Ardmore, Storage Tank Facility ID # **23-06919**, 2401 Haverford Rd., Ardmore, PA 19003, Haverford Township, **Delaware County**. Synergy Environmental, Inc., 155 Railroad Plaza, First Floor, Royersford, PA 19468, on behalf of CrossAmerica Partners, 600 W. Hamilton St., Suite 500, Allentown, PA 19003 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report is intended to document the remedial actions for meeting residential Statewide health and site-specific standards.

Global Montello Group 3430, Storage Tank Facility ID # **46-07010**, 1703 Markley Street, Norristown, PA 19401, Norristown Borough, **Montgomery County**. Geo-Enviro Consulting & Remediation LLC, 371 Hoes Lane, Suite 200, Piscataway, PA 08854, on behalf of Markley Street Mini Market, 1701-1709 Markley Street, Norristown, PA 19401 submitted a Remedial Action Completion Report concerning remediation of groundwater contaminated with petroleum products. The report is intended to document the remedial actions for meeting nonresidential Statewide health standards.

CORRECTIVE ACTION UNDER ACT 32, 1989

PREAMBLE 3

Action(s) Taken on the Following Plans and Reports Under the Storage Tank and Spill Prevention Act (35 P.S. §§ 6021.101—6021.2104).

Provisions of 25 Pa. Code Chapter 245, Subchapter D, Administration of the Storage Tank and Spill Prevention Program, require the Department of Environmental Protection (DEP) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports.

A remedial action plan is submitted to summarize the site characterization, document the design and construction details for the remedial action, and describe how the remedial action will attain the selected remediation standard. The remedial action plan also provides results of studies performed and data collected to support the remedial action and a description of postremediation care requirements. A remedial action completion report is submitted to document cleanup of a release of a regulated substance at a site to the selected remediation standard. A remedial action completion report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected.

DEP may approve or disapprove plans and reports submitted. This notice provides DEP's decision and, if relevant, the basis for disapproval.

For further information concerning plans or reports, please contact the Regional Office Program Manager previously listed in the notice.

Individuals in need of accommodations should contact DEP through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DEP has received the following plans and reports.

Southeast Region: Environmental Cleanup & Brownfields Program, 2 East Main Street, Norristown, PA 19401, 484-250-5900.

Contact: Richard M. Staron, Professional Geologist Manager, 484-250-5717.

1001 Baltimore Ave East Lansdowne, Storage Tank Facility ID # **23-06906**, 1001 E. Baltimore Ave., Lansdowne, PA 19050, East Lansdowne Borough, **Delaware County**. Synergy Environmental, Inc., 155 Railroad Plaza, First Floor, Royersford, PA 19468, on behalf of PALG UST VI, LLC, 600 Hamilton Street, Suite 500, Allentown, PA 18101 submitted a Remedial Action Completion Report concerning remediation of soil and groundwater contaminated with unleaded gasoline. The report residential did not demonstrate attainment of the Statewide health and site-specific standards and was disapproved by DEP on August 7, 2023.

SPECIAL NOTICES

WATER PROGRAMS

Public Notice of Final State Water Quality Certification for FERC Regulated Pipeline Project.

State Water Quality Certification Issued by the Commonwealth of Pennsylvania, Department of Environmental Protection Pursuant to Section 401 of the Clean Water Act for the Appalachia to Market II & Armagh & Entriaken HP Replacement Project.

Central Office: Regional Permit Coordination Office, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101.

Contact: RA-EPREGIONALPERMIT@pa.gov.

WQ0083222-001, Texas Eastern Transmission, LP (Applicant), 890 Winter Street, Suite 320, Waltham, MA 02451. Appalachia to Market II & Armagh & Entriaken HP Replacement Project (Project), in North Lebanon Township, Bethel Township, and Jackson Township, **Lebanon County**; West Wheatfield Township, **Indiana County**, Todd Township, **Huntingdon County**; North Union Township, **Fayette County**, and Jackson Township, **Cambria County**, U.S. Army Corps of Engineers, Baltimore District and Pittsburgh District. The linear portion of the proposed project starts at the existing receiver removal site off Halfway Drive (Latitude: 40.393475°; Longitude: -76.366350°) and ends at the proposed receiver site off East Rosebud Road (Latitude: 40.405699°; Longitude: -76.332384°). The project also includes modifications at the Armagh Compressor Station (Latitude: 40.431570°; Longitude: -79.082670°), modifications at the Entriaken Compressor Station Modifications (Latitude: 40.310087°; Longitude: -78.139601°), and four existing contractor yards with no earth disturbance and no resource impacts: Lebanon Yard (Latitude: 40.365819°; Longitude: -76.364089°), Myerstown Yard (Latitude: 40.380308°; Longitude: -76.285294°), Mt. Braddock Yard (Latitude: 39.940527°; Longitude: -79.651676°), Mundys Corner Yard (Latitude: 40.447689°; Longitude: -78.834619°).

On July 7, 2022, Applicant filed an application with the Federal Energy Regulatory Commission (FERC) under Section 7 of the Natural Gas Act (15 U.S.C.A. § 717f) seeking a certificate of public convenience and necessity to construct and operate its Project (FERC Docket No. CP22-486). The FERC Environmental Assessment for the Project, which was issued on February 10, 2023, may be viewed on FERC's website at www.ferc.gov (search eLibrary; Docket Search; CP22-486)

On August 5, 2022, Applicant requested a state water quality certification (SWQC) from the Pennsylvania Department of Environmental Protection (PADEP), as required by Section 401 of the Clean Water Act (33 U.S.C.A. § 1341), to ensure that the construction, operation and maintenance of the Project will protect water quality in Pennsylvania consistent with the requirements of State law and the Clean Water Act.

The project, as proposed, includes the installation of one 2-mile long, 36-inch loop along an existing pipeline, shifting the location of a receiver pit from the western terminus of the loop to the eastern terminus and adding a valve at this location, the modification of two existing compressor stations, and the use of four existing contractor yards to transport natural gas from Appalachia supply basin in Southwest Pennsylvania to existing local distribution company customers in New Jersey. The Project

will require approximately 97 acres of earth disturbance. The Project will have permanent impacts to 0.01 acre and temporary impacts to 0.05 acre of streams including Deep Run (WWF, MF), tributaries to Deep Run (WWF, MF), and tributaries to Great Trough Creek (TSF, MF). The Project will also have 0.84 acre of permanent impacts, and 1.03 acres of temporary impacts to floodways. The Project will have 0.48 acre of temporary PEM wetland impacts, and 0.22 acre of permanent PEM impacts.

PADEP published notice of its proposed SWQC in the *Pennsylvania Bulletin* on November 19, 2022 (52 Pa.B. 7143) and received zero comments from the public.

PADEP certifies that the construction, operation and maintenance of the Project complies with the applicable provisions of sections 301–303, 306 and 307 of the Federal Clean Water Act (33 U.S.C.A. §§ 1311–1313, 1316 and 1317). The PADEP further certifies that the construction, operation and maintenance of the Project complies with Pennsylvania water quality standards and that the construction, operation and maintenance of the Project will maintain and protect applicable Commonwealth water quality standards provided that the construction, operation and maintenance of the project complies with the following PADEP water quality permitting programs, criteria and conditions established pursuant to Pennsylvania law:

1. *Discharge of Hydrostatic Test Water*—Applicant shall obtain and comply with a National Pollutant Discharge Elimination System (NPDES) permit(s) for the discharge of water from the hydrostatic testing of the pipeline associated with the Project pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1–691.1001), 25 Pa. Code Chapter 92a (relating to NPDES permitting, monitoring and compliance), and all other applicable regulations.

2. *Erosion and Sediment Control and Stormwater Management*—All projects proposing earth disturbance must implement best management practices (BMPs) to protect and maintain water quality pursuant to Pennsylvania's Clean Streams Law (35 P.S. §§ 691.1–691.1001) and Storm Water Management Act (32 P.S. §§ 680.1–680.17), 25 Pa. Code Chapter 102 (relating to erosion and sediment control), and all other applicable regulations. Applicant shall obtain and comply with an Erosion and Sediment Control Permit(s) for earth disturbance associated with the Project as provided in 25 Pa. Code § 102.5.

3. *Water Obstruction and Encroachment Permits*—Applicant shall obtain and comply with a Water Obstruction and Encroachment Permit(s) for the construction, operation and maintenance of all stream and wetland crossings associated with the Project pursuant to Pennsylvania's Clean Streams Law, Dam Safety and Encroachments Act (32 P.S. §§ 693.1–693.27), and Flood Plain Management Act (32 P.S. §§ 679.101–679.601), 25 Pa. Code Chapter 105 (relating to dam safety and waterway management), 25 Pa. Code Chapter 106 (relating to floodplain management), and all other applicable regulations.

4. *Other Water Quality Requirements*—Applicant shall obtain any other permits, authorizations or approvals required to construct, operate, and maintain the Project from any interstate or international agency as required by an interstate compact or international agreement that has established water quality standards applicable to surface waters of this Commonwealth, including wetlands.

5. *Water Quality Monitoring*—PADEP retains the right to specify additional studies or monitoring to ensure that

water quality in the receiving waters associated with the Project is not adversely impacted by any operational and construction process that may be employed by Applicant.

6. *Operation*—At all times, Applicant shall properly operate and maintain all Project facilities and systems of treatment and control (and related appurtenances) installed to achieve compliance with the terms and conditions of this SWQC and all required permits, authorizations and approvals. Proper operation and maintenance includes adequate laboratory controls, appropriate quality assurance procedures, and the operation of backup or auxiliary facilities or similar systems installed by Applicant.

7. *Inspection*—The Project, including all relevant records, are subject to inspection at reasonable hours and intervals by an authorized representative of PADEP or the delegated County Conservation District to determine compliance with this SWQC, including all permits, authorizations or approvals issued to ensure the project shall maintain and protect state water quality standards as required by this SWQC. Applicant shall provide a copy of this SWQC to an authorized representative conducting an inspection of the Project.

8. *Transfer of Projects*—If Applicant intends to transfer any legal or equitable interest in the Project or any portion(s) thereof, Applicant shall provide a copy of this SWQC and copies of any permits, authorizations or approvals obtained to comply with the SWQC upon the prospective transferee of the legal and equitable interest at least thirty (30) days prior to the contemplated transfer and shall simultaneously inform the appropriate PADEP Office of such intent. Notice to PADEP shall include a transfer agreement signed by the existing and new owners containing a specific date for transfer of responsibility, coverage, and liability under the SWQC and any permits, authorizations and approvals obtained to comply with the SWQC. The new owner shall submit to PADEP a new application form for the SWQC and any permits, authorizations and approvals required to comply with the SWQC signed by the new owner.

9. *Correspondence*—All correspondence with and submissions to PADEP concerning this SWQC shall be addressed to:

Department of Environmental Protection
Regional Permit Coordination Office:
Domenic Rocco, PE, Director
400 Market Street, Harrisburg, PA 17101
RA-EPREGIONALPERMIT@pa.gov

10. *Reservation of Rights*—PADEP may modify, suspend or revoke this SWQC if (i) PADEP becomes aware of new facts about the Project that warrant such action; or (ii) PADEP determines that Applicant has not complied with the terms and conditions of this SWQC. PADEP may require additional measures to achieve compliance with any applicable law or regulation.

11. *Other Laws*—Nothing in this SWQC shall be construed to preclude the institution of any legal action or to relieve Applicant from any responsibilities, liabilities, or penalties established pursuant to any applicable law or regulation.

12. *Severability*—The provisions of this SWQC are severable and should any provision of this SWQC be declared invalid or unenforceable, the remainder of the SWQC shall not be affected thereby.

Any person aggrieved by this action may challenge it in an appropriate legal forum. The state and Federal courts

are currently split on whether the proper forum to challenge a Department permit, authorization or approval for a facility or activity subject to the Federal Natural Gas Act, 15 U.S.C.A. §§ 717 et seq., is the United States Court of Appeals for the Third Circuit or the Pennsylvania Environmental Hearing Board. See *Delaware Riverkeeper Network v. Sec'y, Dep't of Env'tl. Prot.*, 833 F.3d 360 (3d Cir. 2016); *Delaware Riverkeeper Network v. Sec'y, Dep't of Env'tl. Prot.*, 903 F.3d 65 (3d Cir. 2018), cert. denied, 139 S. Ct. 1648, 203 L. Ed. 899 (2019) and *Cole v. Dep't. of Env'tl. Prot.*, 1577 C.D. 2019 WL 2420667 (Pa. Cmwlth Ct. June 15, 2021) (Pet. for Allowance of Appeal pending); *West Rockhill Twp. v. Dep't of Env'tl. Prot.*, No. 1595 C.D. 2019 WL 2426014 (Pa. Cmwlth. June 15, 2021) (Pet. for Allowance of Appeal pending). You should promptly consult with a lawyer on the steps to take if you wish to challenge this action and to best protect your interests. Important legal rights are at stake. You should show this document to a lawyer at once.

OIL AND GAS MANAGEMENT

Northcentral Region: Oil and Gas Management Program, 208 W. 3rd Street, Suite 101, Williamsport, PA 17701-6448, 570-327-3636.

Contact: RA-EPOILGASDROPBOX@pa.gov.

Notice is hereby given that the Pennsylvania Department of Environmental Protection (DEP) will extend the public comment period for the Roulette Oil & Gas Company, LLC (ROGC), application to convert the Clara Field No. 20 gas well into an oil and gas waste disposal well (solely for ROGC conventional well waste) in Clara Township, Potter County. Persons can submit a written statement to the DEP by close of business on Thursday, September 7, 2023. Written statements should be sent via the U.S. Postal Service to Pennsylvania Department of Environmental Protection, Northwest Oil and Gas District, 230 Chestnut Street, Meadville, PA 16335, or emailed to RA-EPOILGASDROPBOX@pa.gov. Each written statement must contain the name, address, and telephone number of the person submitting the comments, identification of the permit application (Clara Field No. 20), and a concise statement of the objections to the permit application and the relevant facts upon which the objections are based.

WASTE, AIR, RADIATION AND REMEDIATION

Covered Device Prohibited from Sale under Sections 302 and 507 of the Covered Device Recycling Act, Act 108 of 2010.

Central Office: Waste Management Program, 400 Market St, Harrisburg, PA 17101.

Contact: Teesha Truesdale 787-7382.

The Department of Environmental Protection (Department) hereby announces that a certain manufacturer of covered devices is not included on the Department's list of registered manufacturers, maintained by the Department under sections 302 and 507 of the Covered Device Recycling Act (CDRA). Accordingly, under Section 302 of the CDRA, no retailer may offer these manufacturers' products for sale within the Commonwealth.

Manufacturers of new covered devices—such as televisions, laptop and desktop computers, tablets, etc.—offered for sale in Pennsylvania are required to register with the Department prior to commencing sales per Section 304 of the CDRA. Manufacturers must also pay an annual registration fee and submit a recycling plan and annual

report. Section 302 of the CDRA prohibits the sale of covered devices in the Commonwealth by unregistered manufacturers.

The Department is required to maintain a list of registered manufacturers per Section 302(b) of the CDRA. The list can be accessed by visiting dep.pa.gov.

The following manufacturer is not included on the Department's list and are therefore considered out of compliance:

Proexpress Distributor, LLC (Proexpress)

Due to its non-compliant status and non-inclusion on the list of registered manufacturers, the Department is notifying the public, in cooperation with covered device retailers, that the CDRA prohibits the sale of devices manufactured by Proexpress within the Commonwealth, and that the sale of such devices would constitute unlawful conduct under the CDRA. Non-compliant manufacturers may once again be included on the Department's list of registered manufacturers, and their devices offered for sale in the Commonwealth, if the manufacturers return to compliance with all the applicable provisions of the CDRA.

Inquiries regarding this notification can be directed to Jordan Hoover, Department of Environmental Protection, Bureau of Waste Management, Division of Waste Minimi-

zation and Planning, Rachel Carson State Office Building, P.O. Box 8472, Harrisburg, PA 17105-8472, at jorhoover@pa.gov or (717) 783-8973.

STORAGE TANKS

CLOSURE-IN-PLACE VARIANCE

The Following Variance from Closure Requirements Under the Authority of the Storage Tank Spill Prevention Act (35 P.S. § 6021.501) and Under 25 Pa. Code Chapter 245, Subchapter E, Has Been Issued by the Bureau of Environmental Cleanup and Brownfields, P.O. Box 8762, Harrisburg, PA 17105-8762.

Central Office: Environmental Cleanup & Brownfields Program, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101.

Contact: E. Alex Eckman 717-772-5827.

The following variance from emergency containment permeability requirements under the authority of the Storage Tank Spill Prevention Act (35 P.S. § 6021.501) and under 25 Pa. Code Chapter 245, Subchapter F, has been issued by the Bureau of Environmental Cleanup and Brownfields, P.O. Box 8762, Harrisburg, PA 17105-8762.

Variance No.	Applicant Name & Address	County	Municipality	Tank Type	Tank Capacities
A-21-0002	American Refining Group, Inc. 77 N. Kendall Ave. Bradford, PA 16701-1726	McKean	Bradford City	Aboveground	Multiple

The variance request asked that ten (10) aboveground storage tank (AST) systems be excluded from the 1 x 10⁻⁶ cm/s maximum permeability requirement for emergency containment structures for ASTs installed after October 11, 1997, located in 25 Pa. Code § 245.542(d)(1). Documentation submitted with the variance request demonstrated that unique conditions at the refinery made compliance with the requirements of § 245.542(d)(1) technically impractical, infeasible, and unsafe, and that alternative monitoring and response capabilities at the refinery were as protective of human health and the environment as those requirements. A variance was granted with the following conditions: (1) American Refining Group, Inc. (ARG) shall continue to maintain the condition, integrity, and capacity of the emergency containment structures for the designated AST systems to be fully protective of the waters of this Commonwealth; (2) ARG shall conduct and document formal inspections of the emergency containment structures for the designated AST systems three times daily, every 8 hours; (3) ARG shall continue to maintain the refinery's response and remedial action capabilities in accordance with refinery's current Integrated Contingency Plan (ICP); (4) ARG shall continue to maintain the integrity and functionality of the refinery's onsite drainage system; (5) ARG shall submit, for DEP review and comment, drafts of proposed changes to the refinery's ICP that may impact the refinery's monitoring, response, and remedial action capabilities or the operation and maintenance of the refinery's onsite drainage system; (6) The variance approval applies only to the AST systems for which it was requested. AST systems installed at the refinery after the date of the variance approval must meet the permeability require-

ments in 25 Pa. Code § 245.542(d)(1), as applicable; (7) The variance approval will remain in effect until it is amended or revoked by DEP or terminated for any reason by ARG or DEP; (8) Failure of any of the emergency containment structures associated with the designated AST systems to contain the entirety of a release from a regulated AST system until it can be fully recovered will result in termination of the variance approval.

[Pa.B. Doc. No. 23-1122. Filed for public inspection August 18, 2023, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Proposed State Implementation Plan Revision; Basic Vehicle Inspection and Maintenance Program Certification for the Philadelphia, PA Moderate Nonattainment Area for the 2015 Ozone National Ambient Air Quality Standard; Public Hearing

The Department of Environmental Protection (Department) is seeking public comment on a proposed State Implementation Plan (SIP) revision which fulfills the basic Vehicle Emissions Inspection and Maintenance (I/M) program certification requirement in the Philadelphia Area, which is the Commonwealth's part of the larger multi-state Philadelphia-Wilmington-Atlantic City nonattainment area for the 2015 8-hour Ozone National Ambient Air Quality Standards (NAAQS). The Philadelphia

Area includes all of Bucks, Chester, Delaware, Montgomery and Philadelphia Counties.

On October 26, 2015, the United States Environmental Protection Agency (EPA) promulgated a revised primary and secondary Ozone NAAQS of 70 parts per million, which went into effect on August 3, 2018 (80 FR 65292). On June 4, 2018, the EPA designated the Philadelphia-Wilmington-Atlantic City Area as “marginal” nonattainment, including the Philadelphia Area for the 2015 8-hour Ozone NAAQS (83 FR 25776). Short-term exposure to ozone has been linked to adverse respiratory conditions in humans.

On October 7, 2022, the EPA published a final rule entitled “Determinations of Attainment by the Attainment Date, Extensions of the Attainment Date, and Reclassification of Areas Classified as Marginal for the 2015 Ozone National Ambient Air Quality Standards,” which determined whether certain areas achieved levels of ground-level ozone pollution to meet the 2015 Ozone NAAQS by the attainment date of August 3, 2021 (87 FR 60897). The EPA’s final rule determined that the Philadelphia-Wilmington-Atlantic City Area failed to attain the 2015 Ozone NAAQS by the applicable attainment date for “marginal” areas and reclassified this area to “moderate” nonattainment (87 FR 60898). This multi-state nonattainment area, including the Philadelphia Area, is now required to attain the 8-hour ozone standard by August 3, 2024 (87 FR 60903). Furthermore, the Department must develop a revision to the Commonwealth’s SIP to fulfill the Federal Clean Air Act (CAA) planning requirements for moderate nonattainment areas. Among these, the Department must submit to the EPA a certification that the Commonwealth’s existing “enhanced” vehicle I/M program in the Philadelphia Area meets the “basic” standard of performance required for I/M programs in the reclassified moderate ozone nonattainment areas.

This proposed SIP revision fulfills the basic I/M program certification requirement under CAA section 182(b) (42 U.S.C. § 7511a(b)) consistent with the EPA I/M regulations at 40 CFR Part 51, Subpart S (relating to

inspection/maintenance program requirements) for the Commonwealth portion of the “moderate” Philadelphia-Wilmington-Atlantic City, PA-NJ-MD-DE Nonattainment Area, and will be submitted by the Department to the EPA as a revision to the Commonwealth’s SIP when final.

The proposed SIP revision is available on the Department’s web site at www.ahs.dep.pa.gov/eComment.

The Department will provide the opportunity for a public hearing to receive comments on this proposed SIP revision on September 19, 2023, at 2 p.m. at the Southeast Regional Office, 2 East Main Street, Norristown, PA 19401. Persons wishing to present testimony should contact Amanda Rodriguez at P.O. Box 8468, Harrisburg, PA 17105, (717) 787-7677 or amarodrigu@pa.gov no less than 24 hours in advance of the public hearing to reserve a time. Witnesses will be limited to 10 minutes and should provide two written copies of their comments.

Persons with a disability who wish to attend a hearing and require an auxiliary aid, service or other accommodation to participate in the proceeding should contact Amanda Rodriguez at amarodrigu@pa.gov or (717) 787-7677. TDD users may contact the Pennsylvania Hamilton Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs.

The Department must receive comments no later than Wednesday, September 20, 2023. Commentators are encouraged to submit comments using the Department’s eComment system at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments may be submitted to the Policy Office, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. Use “I/M Cert Philadelphia 2015 Ozone” as the subject line in written communication.

RICHARD NEGRIN,
Secretary

[Pa.B. Doc. No. 23-1123. Filed for public inspection August 18, 2023, 9:00 a.m.]

DEPARTMENT OF HEALTH

Ambulatory Surgical Facilities; Requests for Exceptions

The following ambulatory surgical facilities (ASF) have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license ASFs under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing ASF licensure in 28 Pa. Code Chapters 29, 51 and 551—571 (relating to miscellaneous health provisions; general information; and ambulatory surgical facilities).

<i>Facility Name</i>	<i>Regulation</i>
Philadelphia Women’s Center, Inc.	28 Pa. Code § 29.33(8) (relating to requirements for abortion)
Valley Pain Center, LLC	28 Pa. Code § 551.3 (relating to definitions)
	28 Pa. Code § 555.31(a) (relating to principle)

The previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and

Ambulatory Care at (717) 783-8980, or for speech and/or hearing-impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DR. DEBRA L. BOGEN,
Acting Secretary

[Pa.B. Doc. No. 23-1124. Filed for public inspection August 18, 2023, 9:00 a.m.]

DEPARTMENT OF HEALTH

Hospitals; Requests for Exceptions

The following hospitals have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license hospitals under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exceptions relate to regulations governing hospital licensure in 28 Pa. Code Chapters 51 and 101—158 (relating to general information; and general and special hospitals).

<i>Facility Name</i>	<i>Regulation and relating to</i>
Geisinger—Lewistown Hospital	28 Pa. Code § 107.64 (relating to administration of drugs)
Troy Community Hospital, Inc.	28 Pa. Code § 103.33(a) and (b)(1)—(11) (relating to responsibilities)

The previously listed requests are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or for speech and/or hearing impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DR. DEBRA L. BOGEN,
Acting Secretary

[Pa.B. Doc. No. 23-1125. Filed for public inspection August 18, 2023, 9:00 a.m.]

DEPARTMENT OF HEALTH

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facilities are seeking exceptions to 28 Pa. Code § 205.7 (relating to basement or cellar):

Gino J. Merli Veterans Center
401 Penn Avenue
Scranton, PA 18503
FAC ID # 014902

Sarah A. Todd Memorial Home
1000 West South Street
Carlisle, PA 17013
FAC ID # 711402

Spring Hill Rehabilitation and Nursing Center
2170 Rhine Street
Pittsburgh, PA 15212
FAC ID # 192902

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facil-

ities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed contact information.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing-impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

DR. DEBRA L. BOGEN,
Acting Secretary

[Pa.B. Doc. No. 23-1126. Filed for public inspection August 18, 2023, 9:00 a.m.]

DEPARTMENT OF HEALTH

Medical Marijuana Advisory Board Meeting; Corrected Notice

The Medical Marijuana Advisory Board (Board), established under section 1201 of the Medical Marijuana Act (35 P.S. § 10231.1201), hereby gives notice that Board meetings will be held from 10:30 a.m. to 12:30 p.m. on each day listed as follows in the Capitol Media Center, State Capitol, Room 01 East Wing, Harrisburg, PA 17126, with an option for Board members to participate virtually. Note this is a location change from the previous notice published at 53 Pa.B. 3166 (June 10, 2023).

- Wednesday, September 6, 2023
- Wednesday, November 15, 2023

At these meetings, the Board will discuss Medical Marijuana Program updates.

These meetings will be broadcast live for the public through Commonwealth Media Services. Check

www.medicalmarijuana.pa.gov and click on the “Medical Marijuana Advisory Board” tab under “Information for:” for live streaming information the day of the meeting.

For additional information, including an alternative format of this notice (for example, large print, audiotape, Braille) or for persons with a disability who wish to attend the meetings who require an auxiliary aid, service or other accommodation to do so, contact Sirisha Reddy, Special Assistant, Office of the Secretary, Department of Health, 625 Forster Street, 8th Floor, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-9857, or for speech and/or hearing-impaired persons, call the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

These meetings are subject to cancellation without notice.

DR. DEBRA L. BOGEN,
Acting Secretary

[Pa.B. Doc. No. 23-1127. Filed for public inspection August 18, 2023, 9:00 a.m.]

FISH AND BOAT COMMISSION

Classification of Wild Trout Streams; Proposed Additions; October 2023

Under 58 Pa. Code § 57.11 (relating to listing of wild trout streams), it is the policy of the Fish and Boat Commission (Commission) to accurately identify and classify stream sections supporting naturally reproducing populations of trout as wild trout streams. The Commission’s Fisheries Management Division maintains the list of wild trout streams. The Executive Director, with the approval of the Commission, will from time-to-time publish the list of wild trout streams in the *Pennsylvania Bulletin*. The listing of a stream section as a wild trout stream is a biological designation that does not determine how it is managed. The Commission relies upon many factors in determining the appropriate management of streams.

At the next Commission meeting on October 23, 2023, the Commission will consider changes to its list of wild trout streams. Specifically, the Commission will consider the addition of the following streams or portions of streams to the list:

<i>County of Mouth</i>	<i>Stream Name</i>	<i>Section Limits</i>	<i>Tributary to</i>	<i>Mouth Lat/Lon</i>
Bedford	Bank Run	Headwaters to Mouth	Yellow Creek	40.143391 78.293892
Bedford	Unnamed tributary (UNT) to Three Springs Run (RM 0.83)	Headwaters to Mouth	Three Springs Run	40.171085 78.388912
Bedford	UNT to Yellow Creek (RM 0.38)	Headwaters to Mouth	Yellow Creek	40.139495 78.276071
Blair	UNT to Bells Gap Run (RM 5.83)	Headwaters to Mouth	Bells Gap Run	40.643299 78.403937
Blair	UNT to Mulligan Hollow Run (RM 0.47)	Headwaters to Mouth	Mulligan Hollow Run	40.655211 78.339632
Blair	UNT to Mulligan Hollow Run (RM 0.96)	Headwaters to Mouth	Mulligan Hollow Run	40.650085 78.345779
Blair	UNT to Tipton Reservoir (RM 5.22)	Headwaters to Mouth	Tipton Reservoir	40.682292 78.330491
Blair	UNT to Tipton Run (RM 3.02)	Headwaters to Mouth	Tipton Run	40.655302 78.328510
Cambria	UNT to Laurel Run (RM 3.58)	Headwaters to Mouth	Laurel Run	40.391668 78.903546
Cambria	UNT to Laurel Run (RM 4.20)	Headwaters to Mouth	Laurel Run	40.397759 78.897196
Cambria	UNT to Red Run (RM 0.71)	Headwaters to Mouth	Red Run	40.391727 78.923276

<i>County of Mouth</i>	<i>Stream Name</i>	<i>Section Limits</i>	<i>Tributary to</i>	<i>Mouth Lat/Lon</i>
Cambria	UNT to Red Run (RM 1.33)	Headwaters to Mouth	Red Run	40.398755 78.929729
Carbon	Black Creek	Headwaters to confluence with Quakake Creek	Lehigh River	40.945278 75.747222
Centre	UNT to Black Moshannon Creek (RM 3.44)	Headwaters to Mouth	Black Moshannon Creek	41.016842 78.020150
Centre	UNT to Mountain Branch (RM 2.22)	Headwaters to Mouth	Black Moshannon Creek	40.785585 78.320850
Centre	UNT to Tomtit Run (RM 2.22)	Headwaters to Mouth	Tomtit Run	40.853022 78.175937
Chester	Baptism Creek	Headwaters to Mouth	French Creek	40.201564 75.766768
Clearfield	Little Sandy Run	Headwaters to Mouth	Big Sandy Run	41.141828 78.251921
Clearfield	UNT (RM 0.48) to UNT to South Witmer Run (RM 0.51)	Headwaters to Mouth	UNT to South Witmer Run (RM 0.51)	40.767548 78.568307
Clearfield	UNT to Hockenberry Run (RM 1.91)	Headwaters to Mouth	Hockenberry Run	40.771679 78.584919
Clearfield	UNT to Hockenberry Run (RM 3.14)	Headwaters to Mouth	Hockenberry Run	40.761438 78.598819
Clearfield	UNT to South Witmer Run (RM 0.51)	Headwaters to Mouth	South Witmer Run	40.766370 78.559479
Clearfield	UNT to South Witmer Run (RM 3.84)	Headwaters to Mouth	South Witmer Run	40.732933 78.581642
Crawford	UNT to East Branch Sugar Creek (RM 1.76)	Headwaters to Mouth	East Branch Sugar Creek	41.617736 79.832856
Crawford	UNT to East Branch Sugar Creek (RM 1.86)	Headwaters to Mouth	East Branch Sugar Creek	41.618505 79.831545
Crawford	UNT to East Branch Sugar Creek (RM 2.62)	Headwaters to Mouth	East Branch Sugar Creek	41.626755 79.825827
Crawford	UNT to East Branch Sugar Creek (RM 3.95)	Headwaters to Mouth	East Branch Sugar Creek	41.640844 79.823485
Crawford	UNT to East Branch Sugar Creek (RM 4.29)	Headwaters to Mouth	East Branch Sugar Creek	41.643957 79.818770
Fayette	UNT to Quebec Creek (RM 2.78)	Headwaters to Mouth	Quebec Run	39.755810 79.688500
Huntingdon	UNT to Great Trough Creek (RM 27.39)	Headwaters to Mouth	Great Trough Creek	40.187210 78.111220
Luzerne	Little Nescopeck Creek (RM 19.26)	Headwaters to Jeddo Tunnel outflow	Nescopeck Creek	41.009167 76.075556
Lycoming	UNT (RM 0.08) to UNT to Upper Pine Bottom Run (RM 4.34)	Headwaters to Mouth	UNT to Upper Pine Bottom Run (RM 4.34)	41.315392 77.461132
Lycoming	UNT to Lick Run (English Center) (RM 2.94)	Headwaters to Mouth	Lick Run (English Center)	41.418052 77.233893
Lycoming	UNT to Lick Run (English Center) (RM 3.24)	Headwaters to Mouth	Lick Run (English Center)	41.419279 77.228747
Lycoming	UNT to Upper Pine Bottom Run (RM 4.34)	Headwaters to Mouth	Upper Pine Bottom Run	41.316268 77.460133
Lycoming	UNT to Upper Pine Bottom Run (RM 4.76)	Headwaters to Mouth	Upper Pine Bottom Run	41.321453 77.462777

<i>County of Mouth</i>	<i>Stream Name</i>	<i>Section Limits</i>	<i>Tributary to</i>	<i>Mouth Lat/Lon</i>
Lycoming	UNT to Zinck Fork (RM 0.41)	Headwaters to Mouth	Zinck Fork	41.322094 77.446328
Pike	UNT to Lackawaxen River (RM 6.35)	Headwaters to Mouth	Lackawaxen River	41.462535 75.061376
Pike	UNT to Shohola Creek (RM 8.94)	Headwaters to Mouth	Shohola Creek	41.398258 74.967382
Potter	UNT to California Creek (RM 2.61)	Headwaters to Mouth	California Creek	41.874431 77.727191
Potter	UNT to Phoenix Run (RM 8.36)	Headwaters to Mouth	Phoenix Run	41.844061 77.639101
Tioga	UNT to Custard Run (RM 0.26)	Headwaters to Mouth	Custard Run	41.590930 77.264940
Tioga	UNT to Dixie Run (RM 1.34)	Headwaters to Mouth	Dixie Run	41.556990 77.327200
Tioga	UNT to Little Fall Creek (RM 0.82)	Headwaters to Mouth	Little Fall Creek	41.579734 77.200929
Tioga	UNT to Zimmerman Creek (RM 2.23)	Headwaters to Mouth	Zimmerman Creek	41.558228 77.241351
Tioga	UNT to Zimmerman Creek (RM 4.15)	Headwaters to Mouth	Zimmerman Creek	41.564426 77.208901
Tioga	UNT to Zimmerman Creek (RM 5.16)	Headwaters to Mouth	Zimmerman Creek	41.572740 77.194022
Tioga	UNT to Zimmerman Creek (RM 7.23)	Headwaters to Mouth	Zimmerman Creek	41.579934 77.160112
Tioga	UNT to Zimmerman Creek (RM 7.59)	Headwaters to Mouth	Zimmerman Creek	41.584188 77.157063
Wayne	UNT (RM 0.64) to UNT to West Branch Lackawaxen River (13.82)	Headwaters to Mouth	UNT to West Branch Lackawaxen River (RM 13.82)	41.688290 75.405881
Wayne	UNT to Johnson Creek (RM 4.11)	Headwaters to Mouth	Johnson Creek	41.727263 75.382480
Wayne	UNT to Johnson Creek (RM 5.03)	Headwaters to Mouth	Johnson Creek	41.738291 75.387607
Wayne	UNT to Johnson Creek (RM 6.25)	Headwaters to inlet of Bigelow Lake	Johnson Creek	41.751720 75.390816
Wayne	UNT to Lake Quinn (RM 0.61)	Headwaters to Mouth	Lake Quinn	41.505151 75.442415
Wayne	UNT to West Branch Lackawaxen River (13.82)	Headwaters to Mouth	West Branch Lackawaxen River	41.689985 75.393894
Wayne	UNT to West Branch Lackawaxen River (RM 17.40)	Headwaters to Mouth	West Branch Lackawaxen River	41.729565 75.425964
Wayne	UNT to West Branch Lackawaxen River (RM 17.51)	Headwaters to Mouth	West Branch Lackawaxen River	41.728570 75.427730
Wayne	UNT to West Branch Lackawaxen River (RM 18.46)	Headwaters to Mouth	West Branch Lackawaxen River	41.719367 75.437348
Wayne	UNT to West Branch Lackawaxen River (RM 19.64)	Headwaters to Mouth	West Branch Lackawaxen River	41.733875 75.444715
Westmoreland	UNT (RM 0.56) to UNT to Hannas Run (RM 1.43)	Headwaters to Mouth	UNT to Hannas Run (RM 1.43)	40.279815 79.206553

The Commission also will consider the following revisions to the section limits of streams on the list:

<i>County of Mouth</i>	<i>Stream Name</i>	<i>Current Limits</i>	<i>Revised Limits</i>	<i>Tributary to</i>	<i>Mouth Lat/Lon</i>
Bucks	Paunacussing Creek	Headwaters to T-378 bridge at RM 1.70	Headwaters to Mouth	Delaware River	40.408889 75.041111

Persons with comments, objections or suggestions concerning the classification of the streams listed may submit them

in writing to the Executive Director, Fish and Boat Commission, P.O. Box 67000, Harrisburg, PA 17106-7000, within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted.

Comments may also be submitted electronically to RA-pfbcregulations@pa.gov. Electronic comments submitted in any other manner will not be accepted.

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 23-1128. Filed for public inspection August 18, 2023, 9:00 a.m.]

FISH AND BOAT COMMISSION

Proposed Changes to List of Class A Wild Trout Waters; October 2023

The Fish and Boat Commission (Commission) is considering changes to its list of Class A wild trout streams. Under 58 Pa. Code § 57.8a (relating to Class A wild trout streams), it is the Commission's policy to manage self-sustaining Class A wild trout populations as a renewable natural resource to conserve that resource and the angling it provides. Class A wild trout populations represent the best of this Commonwealth's naturally reproducing trout fisheries. With rare exceptions, the Commission manages these stream sections solely for the perpetuation of the wild trout fishery with no stocking.

(1) Criteria developed for Class A Wild Trout fisheries are species specific.

(2) Wild Trout Biomass Class Criteria include provisions for:

(i) *Wild Brook Trout Fisheries*

(A) Total brook trout biomass of at least 30 kg/ha (26.7 lbs/acre).

(B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Brook trout biomass must comprise at least 75% of the total trout biomass.

(ii) *Wild Brown Trout Fisheries*

(A) Total brown trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Brown trout biomass must comprise at least 75% of the total trout biomass.

(iii) *Mixed Wild Brook and Brown Trout Fisheries*

(A) Combined brook and brown trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(D) Brook trout biomass must comprise less than 75% of the total trout biomass.

(E) Brown trout biomass must comprise less than 75% of the total trout biomass.

(iv) *Wild Rainbow Trout Fisheries*

Total biomass of rainbow trout less than 15 cm (5.9 inches) in total length of at least 2.0 kg/ha (1.78 lbs/acre).

(v) *Mixed Wild Brook and Rainbow Trout Fisheries*

(A) Combined brook and rainbow trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Total biomass of rainbow trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(D) Brook trout biomass shall comprise less than 75% of the total trout biomass.

(E) Rainbow trout biomass shall comprise less than 75% of the total trout biomass.

(vi) *Mixed Wild Brown and Rainbow Trout Fisheries*

(A) Combined brown and rainbow trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Total biomass of rainbow trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(D) Brown trout biomass shall comprise less than 75% of the total trout biomass.

(E) Rainbow trout biomass shall comprise less than 75% of the total trout biomass.

During recent surveys, Commission staff documented the following stream sections to have Class A wild trout populations. The Commission intends to consider adding these waters to its list of Class A wild trout streams at its meeting on October 23, 2023.

<i>County</i>	<i>Stream</i>	<i>Section</i>	<i>Limits</i>	<i>Tributary to</i>	<i>Mouth Lat / Lon</i>	<i>Brook Trout (kg / ha)</i>	<i>Brown Trout (kg / ha)</i>	<i>Rainbow Trout (kg / ha)</i>	<i>Length (miles)</i>	<i>Survey Year</i>
Clinton	Baker Run	1	Headwaters to Mouth	West Branch Susquehanna River	41.247778 77.606111	29.33	23.55	---	2.67	2020
Clinton	Birch Island Run	2	Unnamed tributary at Juneberry Trail to State Route 4002	West Branch Susquehanna River	41.195833 77.974444	34.96	---	---	1.20	2022
Clinton	Hyneser Run	1	Headwaters to power line crossing upstream Hyneser Run State Park	West Branch Susquehanna River	41.331007 77.646802	36.27	52.01	---	1.29	2020
Clinton	Little Birch Island Run	1	Headwaters to Mouth	Birch Island Run	41.202778 77.993333	37.22	---	---	5.90	2022
Potter	East Branch Cowley Run	1	Headwaters to Cowley Road Bridge	Cowley Run	41.596389 78.186389	16.65	34.95	---	4.51	2021
Potter	West Branch Cowley Run	1	Headwaters to Fee Run	Cowley Run	41.596389 78.186389	7.87	46.51	---	5.84	2021
Union	Spruce Run	2	Cooper Mill Road Bridge to State Forest boundary at Spruce Run Reservoir	Buffalo Creek	40.976944 76.978889	32.13	13.90	---	6.50	2020

Persons with comments, objections or suggestions concerning the classification of the streams listed may submit them in writing to the Executive Director, Fish and Boat Commission, P.O. Box 67000, Harrisburg, PA 17106-7000, within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted.

Comments may also be submitted electronically to RA-pfbcregulations@pa.gov. Electronic comments submitted in any other manner will not be accepted.

TIMOTHY D. SCHAEFFER,
Executive Director

[Pa.B. Doc. No. 23-1129. Filed for public inspection August 18, 2023, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
54-103	PA Liquor Control Board Hearings by Teleconference 53 Pa.B. 3111 (June 10, 2023)	07/10/23	08/09/23

**Pennsylvania Liquor Control Board
Regulation # 54-103 (IRRC # 3375)
Hearings by Teleconference
August 9, 2023**

We submit for your consideration the following comments on the proposed rulemaking published in the June 10, 2023 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (RRA) (71 P.S. § 745.5b). Section 5.1(a) of the RRA (71 P.S. § 745.5a(a)) directs the Pennsylvania Liquor Control Board (Board) to respond to all comments received from us or any other source.

1. Whether the agency has the statutory authority to promulgate the regulation; Whether the regulation is consistent with the intent of the General Assembly; Whether the regulation represents a policy decision of such a substantial nature that it requires legislative review.

In the Regulatory Analysis Form (RAF) submitted with this proposal, the Board explains that this rulemaking will codify its existing practices, including the use of video teleconference hearings, which were started during the Covid-19 pandemic. The proposal will also codify the Office of Administrative Law Judge's (OALJ), an autonomous office within the Board, current practice of holding all hearings via video teleconference.

Representative John Lawrence submitted a letter in opposition to this rulemaking. The written comments explain in detail why he believes the Board "does not have the statutory authority to unilaterally promulgate this regulation." The letter states the "purported benefits of the virtual hearing framework merit consideration" and suggests the Board "outline these benefits to the General Assembly and seek a sponsor for a bill to accomplish this goal."

Section 5.2 of the RRA directs the Independent Regulatory Review Commission (IRRC) to determine whether a regulation is in the public interest. 71 P.S. § 745.5b. In making this determination, IRRC must first consider whether an agency has the statutory authority to promulgate a regulation and whether it conforms to the intent of the General Assembly. 71 P.S. § 745.5b(a). In making its determination, IRRC shall consider written comments submitted by the committees and current members of the General Assembly, pertinent opinions of Pennsylvania's courts and formal opinions of the Attorney General.

We will review the Board's response to all of the issues raised in the legislative comments submitted by the Representative in our determination of whether the Board has the statutory authority to promulgate the rulemaking, whether the rulemaking is consistent with the intent of the General Assembly and whether the rulemaking is a policy decision of such a substantial nature that it requires legislative review.

2. Compliance with the provisions of the RRA or the regulations of the Commission in promulgating the regulation.

When determining if a regulation is in the public interest, IRRC reviews the information a promulgating agency is required to provide in the RAF pursuant to Section 5(a) of the RRA. 71 P.S. § 745.5(a). The RAF and Preamble submitted with this proposal do not provide sufficient information to determine if the rulemaking is in the public interest.

When the final-form regulatory package is submitted for consideration, we ask the Board to provide additional information for the following sections of the RAF:

- RAF # 15, # 16 and # 24—These sections of the RAF require a promulgating agency to identify the types and numbers of persons, businesses, small businesses (as

defined by Section 3 of the RRA) and organizations which will be affected by the regulation. The Board states that there are approximately 14,000 active licenses in the Commonwealth and those businesses would only be affected if they are required to participate in hearings before the Board or the OALJ. We ask the Board to quantify the number of hearings that were held last year, how many of those hearings were video teleconferences, and how many of the participants would be considered small businesses.

- **RAF # 21**—This section of the RAF relates to the estimated costs and savings the rulemaking will have on the state government. In response to RAF # 10, the Board has provided examples of savings that have been realized through the use of virtual hearings. However, the Board has not quantified the total savings that have been realized through the use of virtual hearings. We ask the Board provide a more detailed response to this question when the final rulemaking is submitted for consideration.

- **RAF # 29**—The dates for the schedule of review of this regulation should be updated when this rulemaking is submitted in final-form.

3. Video teleconferences.—Reasonableness; Clarity.

The Board is adding video teleconferencing language to the following sections of its regulations as follows:

- § 15.46(c)—Hearings before the OALJ shall be conducted by video teleconference. Hearings may be conducted in-person at the discretion of the Administrative Law Judge (ALJ).

- § 17.16(c)(1)—Hearings shall be conducted by video teleconference, unless the Office of Chief Counsel of the Board determines otherwise.

- § 17.32(a)—Hearings will be conducted by video teleconference, unless the Office of Chief Counsel of the Board determines otherwise.

The new language allows for the possibility of in-person hearings, but only at the discretion of ALJ or the Office of Chief Counsel (OCC) of the Board. We believe it would be more reasonable if the option for in-person hearings was guaranteed, and not at the discretion of an ALJ or the OCC. We suggest that the final-form rulemaking be amended to ensure participants can participate in hearings either in-person or via video teleconference.

In addition, two of the subsections noted above state that hearings “shall” be conducted via video teleconference and one subsection states that hearings “will” be conducted in that manner. Section 6.7 of the *Pennsylvania Code and Bulletin Style Manual (Manual)* provides guidance on the proper usage of the words “shall” and “must” when used in a regulation. Section 6.7(a) of the *Manual* states that the word “shall” expresses a duty for a person, committee or other nongovernmental entity to take action. Section 6.7(c) of the *Manual* states that the word “will” indicates that the Commonwealth pledges to act. Based on the guidance provided in the *Manual*, and for consistency, the Board should replace the word “shall” with the word “will” in the final-form regulation.

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 23-1130. Filed for public inspection August 18, 2023, 9:00 a.m.]

INSURANCE DEPARTMENT

Appeal of Samuel W. Hall under the Storage Tank and Spill Prevention Act; Underground Storage Tank Indemnification Fund; USTIF File No. 2022-0157; Doc. No. UT23-08-017

The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and any other relevant provisions of law.

A prehearing telephone conference initiated by this office is scheduled for September 12, 2023, at 1 p.m. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before September 8, 2023. A date for a hearing shall be determined, if necessary, at the prehearing/settlement conference.

Protests, petitions to intervene, notices of appearance or notices of intervention, if any, must be electronically filed with the Hearings Administrator on or before August 29, 2023. The e-mail address to be used for the Administrative Hearings Office is ra-hearings@pa.gov. Answers to protests, petitions to intervene or notices of intervention, if any, shall be electronically filed on or before September 8, 2023.

Persons with a disability who wish to attend the previously-referenced administrative proceedings, and require an auxiliary aid, service or other accommodation to participate in the hearing, contact Joseph Korman, (717) 787-4429, jkorman@pa.gov.

MICHAEL HUMPHREYS,
Insurance Commissioner

[Pa.B. Doc. No. 23-1131. Filed for public inspection August 18, 2023, 9:00 a.m.]

INSURANCE DEPARTMENT

First Priority Life Insurance Company; Rate Increase Filing for FPLIC Small Group Transitional Comprehensive Major Medical Policies (HGMM-133757550); Rate Filing

First Priority Life Insurance Company is requesting approval to increase the premium an aggregate 9.9% on 9,365 policyholders with small group transitional comprehensive major medical health policies.

Unless formal administrative action is taken prior to November 3, 2023, the subject filing may be deemed approved by operation of law.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL HUMPHREYS,
Insurance Commissioner

[Pa.B. Doc. No. 23-1132. Filed for public inspection August 18, 2023, 9:00 a.m.]

INSURANCE DEPARTMENT

Jason William Moyer; License Denial Appeal; Doc. No. AG23-08-018

Under Article VI-A of The Insurance Department Act of 1921 (40 P.S. §§ 310.1—310.99a), Jason William Moyer has appealed the denial of an application for an insurance producer's license. The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure).

A prehearing telephone conference initiated by this office is scheduled for September 22, 2023, at 9:30 a.m. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before September 20, 2023. A date for a hearing shall be determined, if necessary, at the prehearing/settlement conference.

Protests, petitions to intervene or notices of intervention, if any, must be electronically filed on or before September 8, 2023. The e-mail address to be used for the Administrative Hearings Office is ra-hearings@pa.gov. Answers to protests, petitions to intervene or notices of intervention, if any, shall be electronically filed on or before September 20, 2023.

Persons with a disability who wish to attend the previously referenced administrative hearing and require an auxiliary aid, service or other accommodations to participate in the hearing, contact Joseph Korman, (717) 787-4429, jkorman@pa.gov.

MICHAEL HUMPHREYS,
Insurance Commissioner

[Pa.B. Doc. No. 23-1133. Filed for public inspection August 18, 2023, 9:00 a.m.]

INSURANCE DEPARTMENT

Kerran Dale Snyder; License Denial Appeal; Doc. No. AG23-08-016

Under Article VI-A of The Insurance Department Act of 1921 (40 P.S. §§ 310.1—310.99a), Kerran Dale Snyder has appealed the denial of an application for an insurance producer's license. The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure).

A prehearing telephone conference initiated by this office is scheduled for September 18, 2023, at 1 p.m. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before September 15, 2023. A date for a hearing shall be determined, if necessary, at the prehearing/settlement conference.

Protests, petitions to intervene or notices of intervention, if any, must be electronically filed on or before

September 5, 2023. The e-mail address to be used for the Administrative Hearings Office is ra-hearings@pa.gov. Answers to protests, petitions to intervene or notices of intervention, if any, shall be electronically filed on or before September 15, 2023.

Persons with a disability who wish to attend the previously referenced administrative hearing and require an auxiliary aid, service or other accommodations to participate in the hearing, contact Joseph Korman, (717) 787-4429, jkorman@pa.gov.

MICHAEL HUMPHREYS,
Insurance Commissioner

[Pa.B. Doc. No. 23-1134. Filed for public inspection August 18, 2023, 9:00 a.m.]

LEGISLATIVE REFERENCE BUREAU

Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

Governor's Office

Manual No. 210.09—The Commonwealth of Pennsylvania General Records Retention and Disposition Schedule, Amended June 26, 2023.

Management Directive No. 105.01—Allocation and Allotment of Funds, Amended July 10, 2023.

Management Directive No. 205.25—Employment-Related Disability Accommodations, Amended July 24, 2023.

Management Directive No. 220.01—Commonwealth Media Services, Amended July 10, 2023.

Management Directive No. 310.03—Encumbering and Lapsing of Appropriations, Amended July 26, 2023.

Management Directive No. 310.25—Transfers of Revenues and Expenses in SAP, Amended July 26, 2023.

Management Directive No. 515.10—Non-Civil Service Hiring, Amended July 24, 2023.

Management Directive No. 515.15—Hiring-Related Verifications and Background Checks, Amended July 21, 2023.

Management Directive No. 625.06—Leasehold Improvements, Amended July 10, 2023.

Administrative Circular No. 23-13—Revenue Estimates, 2023-24 & 2024-25 Fiscal Years, Dated July 26, 2023.

AMY J. MENDELSON,
Director
Pennsylvania Code and Bulletin

[Pa.B. Doc. No. 23-1135. Filed for public inspection August 18, 2023, 9:00 a.m.]

PENNSYLVANIA ENERGY DEVELOPMENT AUTHORITY

Board Meeting

The meeting of the board of directors of the Pennsylvania Energy Development Authority (Authority) scheduled for August 23, 2023, will be held at 11 a.m. in Room 105, 1st Floor, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. Individuals may attend the meeting either in person or virtually through Microsoft Teams. Individuals interested in providing public comments during the meeting are encouraged to sign up in advance by contacting Laura Rigge at lrigge@pa.gov or (717) 772-5159.

Information on how to join the meeting virtually, as well as agenda and meeting materials, will be available on the Authority's webpage, found on the Department of Environmental Protection's web site at www.dep.pa.gov (select "Businesses," then "Energy," then "Energy Programs Office," then "Financial Options," then "PEDA").

Individuals are encouraged to visit the Authority's webpage to confirm meeting date, time and location prior to each meeting. Questions concerning the August 23, 2023, meeting can be directed to Laura Rigge at lrigge@pa.gov or (717) 772-5159.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Laura Rigge at lrigge@pa.gov or (717) 772-5159 or through the Pennsylvania Hamilton Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Authority may accommodate their needs.

RICHARD NEGRIN,
Chairperson

[Pa.B. Doc. No. 23-1136. Filed for public inspection August 18, 2023, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Acquisition by Purchase

A-2023-3042048. Columbia Gas of Pennsylvania, Inc. Application of Columbia Gas of Pennsylvania, Inc. for approval of the acquisition by purchase of real property known as 4000 Energy Drive, Bridgeville.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before Tuesday, September 5, 2023. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, or on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Commission's web site at www.puc.pa.gov and at the applicant's business address. If a filing contains confidential or proprietary material, the filing is required to be submitted by overnight delivery or by the Commission's Sharepoint.

Applicant: Columbia Gas of Pennsylvania, Inc.

Through and By Counsel: Theodore J. Gallagher, Esquire (ID # 90842), 121 Champion Way, Suite 100, Canonsburg, PA 15317, tjgallagher@nisource.com; Candis A. Tunilo, Esquire (ID # 89891), 800 North Third Street, Suite 204, Harrisburg, PA 17102, ctunilo@nisource.com

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 23-1137. Filed for public inspection August 18, 2023, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pro Forma Reorganization

A-2023-3042078. Guardian US Holdco, LLC and Intrado Safety Communications, Inc. Joint application of Guardian US Holdco, LLC and Intrado Safety Communications, Inc. for approval of a pro forma reorganization.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before Tuesday, September 5, 2023. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission by means of eService on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov or at 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available for inspection on the Commission's web site and at the applicant's business address.

Applicants: Guardian US Holdco, LLC; Intrado Safety Communications, Inc.

Through and By Counsel: Sean Ward, Vice President, Deputy General Counsel, Intrado Life & Safety, Inc., 1601 Dry Creek Drive, Longmont, CO 80503, (720) 864-5510, fax (720) 494-6600, sward@intrado.com; William Wiltshire, HWG, LLP, 1919 M Street, NW, Eighth Floor, Washington, DC 20036, (202) 730-1350, fax (202) 730-1301, wwiltshire@hwglaw.com

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 23-1138. Filed for public inspection August 18, 2023, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pro Forma Transaction

A-2023-3042053 and A-2023-3042054. Stonespeak Associates IV, LLC and RCN Telecom Services (Lehigh), LLC and RCN Telecom Services of Philadelphia, LLC. Joint application of Stonespeak Associates IV, LLC and RCN Telecom Services (Lehigh), LLC and RCN Telecom Services of Philadelphia, LLC for approval of a pro forma transaction.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before Tuesday, September 5, 2023. Filings must be made with the Secretary of the Pennsylvania

Public Utility Commission (Commission) by means of eService on the Commission's web site at www.puc.pa.gov, or at 400 North Street, 2nd Floor, Harrisburg, PA 17120, with a copy served on the applicant. The documents filed in support of the application are available for inspection on the Commission's web site and at the applicant's business address.

Joint Applicants: Stonespeak Associates IV, LLC; RCN Telecom Services (Lehigh), LLC; RCN Telecom Services of Philadelphia, LLC

Through and By Counsel: Edward A. Yorkgitis, Jr., Winifred R. Brantl, Kelley Drye & Warren, LLP, 3050 K Street, NW, Suite 400, Washington, DC 20007, (202) 945-6649, fax (202) 342-8451, cyorkgitis@kelleydrye.com, wbrantl@kelleydrye.com; Michael R. Dover, Kelley Drye & Warren, LLP, 333 West Wacker Drive, Suite 2600, Chicago, IL 60606, (312) 857-7087, mdover@kelleydrye.com; William M. Wiltshire, H. Henry Shi, HWG, LLP, 1919 M Street, NW, Suite 800, Washington, DC 20036, (202) 730-1350, wwiltshire@hwglaw.com, hshi@hwglaw.com; Joseph Kahl, Vice President, Corporate Regulatory and Governmental Affairs, Radiate Holdings, LP, 650 College Road East, Suite 3100, Princeton, NJ 08540, joe.kahl@astound.com; Jeffrey B. Kramp, EVP, Secretary and General Counsel, Radiate Holdings, LP, 650 College Road East, Suite 3100, Princeton, NJ 08540, jkramp@patmedia.us; Andrew Thomas, Senior Managing Director, Stonepeak Associates IV, LLC, 55 Hudson Yards, 48th Floor, New York, NY 10001, thomas@stonepeak.com; Adrienne Saunders, General Counsel, Stonepeak Associates IV, LLC, 55 Hudson Yards, 48th Floor, New York, NY 10001, saunders@stonepeak.com

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 23-1139. Filed for public inspection August 18, 2023, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission (Commission). Formal protests, petitions to intervene and answers must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before September 5, 2023. Filings must be made electronically through eFiling to the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy served on the applicant by September 5, 2023. Individuals can sign up for a free eFiling account with the Secretary of the Commission through the Commission's eFiling system at <https://www.puc.pa.gov/efiling/Default.aspx>. A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Protests may only be filed if there is evidence that the applicant lacks fitness. Protests based on endangering or impairing operations of an existing carrier will not be honored. The documents filed in support of the application are only available for inspection through the Commission's web site at www.puc.pa.gov by searching under the listed docket number as follows or by searching the applicant's web site.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2023-3039818. SMP Transport Company, LLC (7950 Gilbert Street, Philadelphia, Philadelphia County, PA 19150) for the right to begin to transport, as a common carrier, by motor vehicle, persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in the between points in the City and County of Philadelphia, excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

A-2023-3041681. K & T Seahorses Trucking, LLC (24 Willow Street, Plymouth, Luzerne County, PA 18651) persons, in paratransit service, from points in the Counties of Carbon, Columbia, Lackawanna, Luzerne, Monroe and Wyoming, and the City and County of Philadelphia, to points in Pennsylvania, and return.

A-2023-3041923. DLR Transportation, LLC (806 Long Run Road, Mill Hall, Clinton County, PA 17751) to transport, as a common carrier, by motor vehicle, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Clinton County, to points in Pennsylvania, and return. *Attorney:* R. Thom Rosamilia, Esq, 241 West Main Street, Lock Haven, PA 17745.

A-2023-3041939. Diamonds Auto Transport, LLC (150 North Radnor Chester Road, Suite F-200, Radnor, Delaware County, PA 19087) to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in Delaware County and the City and County of Philadelphia, to points in Pennsylvania, and return.

A-2023-3041944. Alpha Elite Services, LLC (777 McClellandtown Road, # 2, Uniontown, Fayette County, PA 15401) for the right to begin to transport, as a common carrier, by motor vehicle, persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in the Counties of Allegheny, Armstrong, Beaver, Butler, Fayette, Greene, Indiana, Somerset, Washington and Westmoreland to points in Pennsylvania, and return; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

A-2023-3042018. Alfa Motors, LLC, t/a Alfa Limo (106 Spring Flower Court, Huntingdon Valley, Montgomery County, PA 19006) for the right to begin to transport, as a common carrier, by motor vehicle, persons in limousine service, between points in Pennsylvania, excluding service that is under the jurisdiction of the Philadelphia Parking Authority. *Attorney:* David Temple, Esquire, 111 Buck Road, Building 500, Suite 1, Huntingdon Valley, PA 19006.

A-2023-3042052. Lulu Transit, LLC (3147 Willits Road, Philadelphia, Philadelphia County, PA 19114) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the County of Delaware and the City and County of Philadelphia, to points in Pennsylvania, and return. *Attorney:* David Temple, Esquire, 111 Buck Road, Building 500, Suite 1, Huntingdon Valley, PA 19006.

Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under the application.

A-2023-3041992. T7 Moving and Transportation, LTD (1388 South Keim Street, Pottstown, Chester

County, PA 19465) for the right to begin to transport, as a common carrier, by motor vehicle, household goods in use, between points in the Counties of Berks, Bucks, Chester, Delaware and Montgomery, and the City and County of Philadelphia.

Applications of the following for the approval of the right and privilege to *discontinue/abandon* operating as *common carriers* by motor vehicle and for cancellation of the certificate of public convenience as described under each application.

A-2023-3042033. Ronald Scott, LLC, t/a Rons Ride (115 Morrison Avenue, Punxsutawney, Jefferson County, PA 15767) discontinuance of service and cancellation of its certificate, to transport, as a common carrier, by motor vehicle, at A-2022-3032818, persons in paratransit service, between points in the Counties of Allegheny, Centre, Clearfield, Elk and Jefferson.

A-2023-3042093. Alleghenies Unlimited Care Providers, Inc. (119 Jari Drive, Johnstown, Cambria County, PA 15904) discontinuance of service and cancellation of its permit as a contract carrier, by motor vehicle, persons for Community Action Partnerships MATP, Cambria County BHID, PA Health and Wellness, UPMC Health Plan and AmeriHealth PA, from points in the Counties of Allegheny, Berks, Blair, Cambria, Dauphin, Fayette, Greene, Indiana, Lehigh, Northampton, Somerset, Washington, Westmoreland and York, to points in Pennsylvania, and return, as previously granted under A-2017-2632664.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 23-1140. Filed for public inspection August 18, 2023, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Formal Complaints

Formal complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due September 19, 2023, and must be made with the Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

**Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Takoukam Trading, LLC, t/a American Taxi;
Doc. No. C-2023-3041506**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Sec-

tion 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That Takoukam Trading, LLC, Respondent, maintains its principal place of business at 2907 Green Street, Harrisburg, PA 17110.

1. That Respondent was issued a certificate of public convenience for taxi authority by this Commission on March 17, 2017, at PUC No. 6419354.

2. On May 31, 2023, PUC Motor Carrier Enforcement Supervisor Timothy Troxell conducted a random inspection of a 2012 Chevrolet Traverse, bearing registration number TX49671 with VIN number ending in 2840, operated by Issa Boubacar on Cameron Street, Harrisburg, Dauphin County, PA.

3. The following violations were discovered at that time:

a. The air conditioning was not operational at the time of the inspection.

b. The left front tire tread grooves had less than 2/32 inch, no measurement (0/32 inch), on two adjacent tread grooves at several locations around the circumference of the tire.

c. Vehicle is 11 model years old at the time of inspection. No markings identifying the vehicle as one that may utilize a 12-model year option.

d. No taxi rates posed inside vehicle relating to rates.

4. That Respondent, by permitting the referenced vehicle to be operated with a without working air conditioning, has violated 52 Pa. Code § 29.403(8). The penalty for this violation is one hundred dollars (\$100.00).

5. That Respondent, by permitting the referenced vehicle, to be operated with deficient tire depth, has violated 52 Pa. Code § 29.402(1) 67 Pa. Code § 175.65(a). The penalty for this violation is one hundred dollars (\$100.00).

6. That Respondent, by permitting the referenced vehicle, to be operated with an 11-model year vehicle without marking identifying the vehicle as one that may utilize a 12-year model option has violated 52 Pa. Code § 29.314(c). The penalty for this violation is five hundred dollars (\$500.00).

7. That Respondent, by permitting the referenced vehicle, to be operated without rates posted on the inside of the vehicle has violated 52 Pa. Code § 29.316(a)(1)(i). The penalty for this violation is fifty dollars (\$50.00)

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Takoukam Trading, LLC, t/a American Taxi the sum of seven hundred fifty dollars (\$750.00) for the illegal activity described in this Complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,
Andrew Turriziani, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

VERIFICATION

I, Andrew Turriziani, hereby state that the facts above set forth are true and correct to the best of my knowledge, information, and belief and that I expect that the Bureau will be able to prove same at any hearing held in

this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 28 June 2023

Andrew Turriziani, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). An Answer is a written explanation of circumstances wished to be considered in determining the outcome. The Answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your Answer must be verified, and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street, 2nd Floor
Harrisburg, PA 17120

Or you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy.

Additionally, a copy should either be mailed to:

Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
400 North Street, 2nd Floor
Harrisburg, PA 17120

Or, e-mailed to: RA-PCCmplntResp@pa.gov

B. If you fail to answer this complaint within twenty (20) days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. The penalty could include a fine, the suspension or revocation of your certificate of public convenience or other remedy.

C. If you file an Answer, which admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty.

D. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth above.

E. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

**Pennsylvania Public Utility Commission; Bureau
of Investigation and Enforcement v.
Jerome McCree, Sr.; Doc. No.
C-2023-3037385**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission or PUC) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are

prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That Jerome McCree, Sr., Respondent, maintains its principal place of business at 232 Chalfont Street, Pittsburgh, Pennsylvania, 15210.

2. A certificate of public convenience issued by this Commission is required to transport passengers for compensation, in call or demand service, within the Commonwealth of Pennsylvania. Based on a review of the records maintained by the Commission, Jerome McCree, Sr., does not hold a certificate of public convenience.

3. On September 14, 2016, Respondent was issued a warning letter for the transportation of passengers for compensation without authority/certificate. Respondent was also advised that by attaching a yellow roof light with the word "Available" on its vehicle it was in violation of 75 Pa.C.S. § 4307 and directed to cease and desist from further violations.

4. On April 28, 2023, PA PUC Enforcement Supervisor James Murray, PUC Enforcement Officer's Christopher Urey, and Andrew Rosenberger were conducting an enforcement detail at the Rivers Casino Pittsburgh during which Officer Rosenberger received a quote for a trip from the casino to the Hofbräuhaus House. Supervisor Murray then approached the driver and identified himself as an PA PUC Enforcement Supervisor and requested the carrier's driver's license and registration, the driver was identified as Jerome McCree.

5. Subsequently, Officer Urey completed a Driver Vehicle Compliance Report (DVCR) on a 2012 Chevrolet Equinox, registration no. JZG5441, registered to Jerome McCree Sr. Supervisor Murray explained to Mr. McCree the requirement for PA PUC authority/certificate and instructed Respondent to cease and desist operating as a call or demand operator.

6. That Respondent, Jerome McCree, Sr., by operating a vehicle for the purpose of transporting passengers for compensation, in call or demand service, within the Commonwealth of Pennsylvania without receiving certificate/authority from the Commission, has violated 66 Pa.C.S. § 1101. The penalty for this violation is \$1,000 and possible suspension of the vehicle registration by the Pennsylvania Department of Transportation.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the instant Complaint be Sustained, that the Commission impose a civil penalty upon Jerome McCree, Sr., in the amount of one thousand dollars (\$1,000.00) for the violations described in this Complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,
Andrew Turriziani, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
400 North Street
Harrisburg, PA 17120

VERIFICATION

I, Andrew Turriziani, hereby state that the facts above set forth are true and correct to the best of my knowledge, information, and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are

made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 30 May 2023

Andrew Turriziani, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). An Answer is a written explanation of circumstances wished to be considered in determining the outcome. The Answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your Answer must be verified, and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street, 2nd Floor
Harrisburg, PA 17120

Or you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy.

Additionally, a copy should either be mailed to:

Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
400 North Street, 2nd Floor
Harrisburg, PA 17120

Or, e-mailed to: RA-PCCmplntResp@pa.gov

B. If you fail to answer this complaint within twenty (20) days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. The penalty could include a fine, the suspension or revocation of your certificate of public convenience or other remedy.

C. You may elect not to contest this complaint by paying the fine proposed in this Complaint by certified check or money order. Payment must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street, 2nd Floor
Harrisburg, PA 17120

D. Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceedings shall be closed.

E. If you file an Answer, which admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty.

F. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth above.

G. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 23-1141. Filed for public inspection August 18, 2023, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Transfer by Sale and Wastewater Service

A-2023-3042058. Pennsylvania-American Water Company. Application of Pennsylvania-American Water Company under 66 Pa.C.S. § 1102(a) (relating to enumeration of acts requiring certificate) for approval of: (1) the transfer by sale of substantially all of the Sadsbury Township Municipal Authority's assets, properties and rights related to its wastewater collection and conveyance system to Pennsylvania-American Water Company; and (2) the right of Pennsylvania-American Water Company to begin to offer or furnish wastewater service to the public in portions of Sadsbury Township, Lancaster County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before Tuesday, September 5, 2023. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, 400 North Street, 2nd Floor, Harrisburg, PA 17120, or on the Pennsylvania Public Utility Commission's (Commission) web site at www.puc.pa.gov with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Commission's web site at www.puc.pa.gov and at the applicant's business address. If a filing contains confidential or proprietary material, the filing is required to be submitted by overnight delivery.

Applicant: Pennsylvania-American Water Company

Through and By Counsel: Erin K. Fure, Esquire,
Pennsylvania-American Water Company, 852 Wesley
Drive, Mechanicsburg, PA 17055

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 23-1142. Filed for public inspection August 18, 2023, 9:00 a.m.]

