

NOTICES

DEPARTMENT OF AGRICULTURE

List of Approved Training Courses for Certified Examiners of Weights and Measures

The Department of Agriculture (Department) administers and enforces various provisions under 3 Pa.C.S. §§ 4101—4194 (relating to Consolidated Weights and Measures Act) (act), including those provisions addressing the process by which a person may be designated a Certified Examiner of Weights and Measures (CEWM).

A CEWM may conduct certain weights and measures testing and inspection functions that the Department would otherwise be required to perform. The act limits the types of weights and measures inspection and testing functions that may be performed by a CEWM to only the following categories of commercially-used weights and measures:

1. small capacity retail computing scales,
2. retail package shipping scales,
3. vehicle scales,
4. small platform scales which weigh items to 1,000 pounds,
5. truck-mounted fuel oil meters,
6. truck-mounted liquid petroleum gas meters,
7. compressed natural gas meters, and
8. retail motor fuel dispensers.

The act requires the Department to adopt certification standards and procedures for CEWMs. These appear in the regulations at 70 Pa. Code Chapter 4 (relating to training courses). The act also requires that the Department only certify persons who complete the appropriate training courses prescribed by the National Institute of Standards and Technology (NIST) for the type of certification sought and who comply with the Department's certification standards and procedures.

Under 3 Pa.C.S.A. § 4110(a)(4) the act and the regulation at 70 Pa. Code § 4.6 adopt current NIST-prescribed training courses for each category of weights and measures with respect to which a CEWM may be certified. The following describes the minimum NIST-prescribed training that is appropriate for each category with respect to which a CEWM may be certified.

A. *Small Scales.*

Small scales include small capacity retail computing scales, retail package shipping scales and small capacity scales which weigh items to 1,000 pounds. The required minimum training for a person seeking to be designated a CEWM with respect to small scales shall vary with the experience the person has in servicing and inspecting small scales:

1. If a person has at least 6 months of experience in the servicing or inspection of small scales, the person must:

- a. Prior to beginning the training described in subparagraph (b), successfully complete the NIST Handbook 44 Self-Study Course, available online at <http://ts.nist.gov/WeightsAndMeasures/Training/hb44-seflfstudy.cfm>.

- b. Successfully complete a Department-administered 3-day Retail Computing Scales Technical and Administrative Seminar, a Department-developed course that follows the NIST Guidelines for a 2-day technical seminar.

2. If a person has less than 6 months of experience in the servicing or inspection of small scales, the person must successfully complete a Department-administered 5-day Retail Computing Scales Technical and Administrative Seminar, a Department-developed course that follows the NIST Guidelines for a 5-day technical seminar.

B. *Vehicle Scales.*

The required minimum training for a person seeking to be designated a CEWM with respect to vehicle scales shall vary with the experience the person has in servicing and inspecting vehicle scales:

1. If a person has at least 6 months of experience in the servicing or inspection of vehicle scales, the person must:

- a. Prior to beginning the training described in subparagraph (b), successfully complete the NIST Handbook 44 Self-Study Course, available online at <http://ts.nist.gov/WeightsAndMeasures/Training/hb44-seflfstudy.cfm>.

- b. Successfully complete a Department-administered 3-day Vehicle and Axle Load Scales Technical and Administrative Seminar, a Department-developed course that follows the NIST Guidelines for a 2-day technical seminar.

2. If a person has less than 6 months of experience in the servicing or inspection of vehicle scales, the person must successfully complete a Department-administered 5-day Vehicle and Axle Load Scales Technical and Administrative Seminar, a Department-developed course that follows the NIST Guidelines for a 5-day technical seminar.

C. *Truck-Mounted Fuel Oil Meters.*

The required minimum training for a person seeking to be designated a CEWM with respect to truck-mounted fuel oil meters shall vary with the experience the person has in servicing and inspecting truck-mounted fuel oil meters:

1. If a person has at least 6 months of experience in the servicing or inspection of truck-mounted fuel oil meters, the person must:

- a. Prior to beginning the training described in subparagraph (b), successfully complete the NIST Handbook 44 Self-Study Course, available online at <http://ts.nist.gov/WeightsAndMeasures/Training/hb44-seflfstudy.cfm>.

- b. Successfully complete a Department-administered 3-day Vehicle Tank Meters Technical and Administrative Seminar, a Department-developed course that follows the NIST Guidelines for a 2-day technical seminar.

2. If a person has less than 6 months of experience in the servicing or inspection of truck-mounted fuel oil meters, the person must successfully complete a Department-administered 5-day Vehicle Tank Meters Technical and Administrative Seminar, a Department-developed course that follows the NIST Guidelines for a 5-day technical seminar.

D. *Truck-Mounted Liquid Petroleum Gas (Propane) Meters.*

The required minimum training for a person seeking to be designated a CEWM with respect to truck-mounted liquid petroleum gas (propane) meters shall vary with the experience the person has in servicing and inspecting truck-mounted liquid petroleum gas meters:

1. If a person has at least 6 months of experience in the servicing or inspection of truck-mounted liquid petroleum gas meters, the person must:

a. Prior to beginning the training described in subparagraph (b), successfully complete the NIST Handbook 44 Self-Study Course, available online at <http://ts.nist.gov/WeightsAndMeasures/Training/hb44-seffstudy.cfm>.

b. Successfully complete a Department-administered 3-day Truck-Mounted Liquid Petroleum Gas Meters Technical and Administrative Seminar, a Department-developed course that follows the NIST Guidelines for a 2-day technical seminar.

2. If a person has less than 6 months of experience in the servicing or inspection of truck-mounted liquid petroleum gas meters, the person must successfully complete a Department-administered 5-day Truck-Mounted Liquid Petroleum Gas Meters Technical and Administrative Seminar, a Department-developed course that follows the NIST Guidelines for a 5-day technical seminar.

E. Retail Motor Fuel Dispensers.

The required minimum training for a person seeking to be designated a CEWM with respect to retail motor fuel dispensers shall vary with the experience the person has in servicing and inspecting retail motor fuel dispensers:

1. If a person has at least 6 months of experience in the servicing or inspection of retail motor fuel dispensers, the person must:

a. Prior to beginning the training described in subparagraph (b), successfully complete the NIST Handbook 44

Self-Study Course, available online at <http://ts.nist.gov/WeightsAndMeasures/Training/hb44-seffstudy.cfm>.

b. Successfully complete a Department-administered 3-day Retail Motor Fuel Dispensers Technical and Administrative Seminar, a Department-developed course that follows the NIST Guidelines for a 2-day technical seminar.

2. If a person has less than 6 months of experience in the servicing or inspection of retail motor fuel dispensers, the person must successfully complete a Department-administered 5-day Retail Motor Fuel Dispensers Technical and Administrative Seminar, a Department-developed course that follows the NIST Guidelines for a 5-day technical seminar.

F. Compressed Natural Gas Meters.

The Department has yet to develop an approved training course by which a person might be designated a CEWM with respect to compressed natural gas meters. The Department will update this notice when the training course is developed and available.

For more information, or to obtain an application form to become a CEWM, interested persons may contact the Department of Agriculture, Attn.: Director, Bureau of Ride and Measurement Standards, 2301 North Cameron Street, Harrisburg, PA 17110-9408, (717) 787-6772.

This Notice is immediately effective upon publication in the *Pennsylvania Bulletin*. Copies off this list are available from the Department upon request.

RUSSELL C. REDDING,
Secretary

[Pa.B. Doc. No. 10-61. Filed for public inspection January 8, 2010, 9:00 a.m.]

DEPARTMENT OF BANKING

Actions on Applications

The Department of Banking (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending December 29, 2009.

Under section 503.E of the Department of Banking Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Conversions

| <i>Date</i> | <i>Name and Location of Applicant</i> | <i>Action</i> |
|-------------|--|---------------|
| 12-28-2009 | From: Washington Federal Savings Bank Washington Washington County To: Washington Financial Bank Washington Washington County | Effective |

| <i>Date</i> | <i>Name and Location of Applicant</i> | <i>Action</i> |
|-------------|---|---------------|
| | Conversion from a Federally-chartered stock savings association to a Pennsylvania State-chartered stock savings bank. | |

Branch Applications**De Novo Branches**

| <i>Date</i> | <i>Name and Location of Applicant</i> | <i>Location of Branch</i> | <i>Action</i> |
|-------------|--|---|---------------|
| 12-28-2009 | Susquehanna Bank Lititz Lancaster County | 1845 Walnut Street Philadelphia Philadelphia County | Filed |

Branch Relocations

| <i>Date</i> | <i>Name and Location of Applicant</i> | <i>Location of Branch</i> | <i>Action</i> |
|-------------|--|--|---------------|
| 12-23-2009 | Mid Penn Bank Millersburg Dauphin County | <i>To:</i> 4509 Derry Street Harrisburg Dauphin County <i>From:</i> 4098 Derry Street Harrisburg Dauphin County | Approved |

Branch Discontinuances

| <i>Date</i> | <i>Name and Location of Applicant</i> | <i>Location of Branch</i> | <i>Action</i> |
|-------------|---|--|---------------|
| 12-23-2009 | Graystone Tower Bank Lancaster Lancaster County | 130 Mullen Street Fort Loudon Franklin County | Approved |
| 12-23-2009 | Graystone Tower Bank Lancaster Lancaster County | 1574 Buchanan Trail East Greencastle Franklin County | Approved |

SAVINGS INSTITUTIONS

No activity.

CREDIT UNIONS**Consolidations, Mergers, and Absorptions**

| <i>Date</i> | <i>Name and Location of Applicant</i> | <i>Action</i> |
|-------------|--|---------------|
| 12-23-2009 | Freedom Credit Union Warminster Bucks County Merger of University House Federal Credit Union, Philadelphia, with and into Freedom Credit Union, Warminster. | Effective |

The Department's web site at www.banking.state.pa.us includes public notices for more recently filed applications.

STEVEN KAPLAN,
Secretary

[Pa.B. Doc. No. 10-62. Filed for public inspection January 8, 2010, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Community Conservation Partnerships Program Grants Available; Preapplication Workshops Scheduled

The Department of Conservation and Natural Resources (Department) announces the 2010 open application period for Community Conservation Partnerships Program (C2P2) Grants administered by the Bureau of Recreation and Conservation (Bureau). The primary open application period will officially begin January 6, 2010, and end at 4 p.m. on April 21, 2010. Depending on the

funding source, eligible applicants include Commonwealth municipalities and appropriate nonprofit organizations. All grant applications must be submitted electronically, online through the Environmental eGrants System available at <https://www.grants.dcnr.state.pa.us/index.aspx>.

All of the necessary information, plus additional program policies and application instructions, are available online both from within the online, electronic Environmental eGrants System and from the Community Conservation Partnerships Program web page. For assistance with the Environmental eGrants System, call the Department Grants Customer Services Center at (800) 326-7734 or e-mail DCNR-Grants@state.pa.us. Applications may not be submitted by means of fax or e-mail; if so-submitted, they will be rejected as not-submitted.

Funding is available for Community Recreation and Conservation Projects to plan, acquire land for, develop or rehabilitate active and passive recreation, park, conserva-

tion, greenway and open space areas and facilities; Land Trust Projects to acquire open space, critical habitat and natural areas; Pennsylvania Recreational Trails Projects to develop and maintain recreational trails and related facilities for motorized and nonmotorized recreational trail use; Rails-to-Trails Projects to plan, acquire or develop rail-trail corridors; River Conservation Projects to develop river conservation plans and fund implementation projects involving acquiring land, and planning or developing facilities such as trails and fishing access areas along river corridors; Snowmobile/ATV Projects to plan, acquire, develop and maintain snowmobile and ATV trails; Education, Training and Implementation Projects that develop, promote or conduct training or educational programs; prepare and distribute technical assistance or educational manuals, brochures or videos and/or otherwise provide for the training and education of both professionals and the general public on a local, county, regional or statewide basis.

During the month of February 2010 a series of seven free grants workshops are scheduled at the following locations throughout this Commonwealth, from 8:30 a.m. until 12 p.m. focusing on the Department's Greening Emphasis, how to develop a competitive and ready to go project and changes to the 2010 C2P2 Grants Program:

February 2, 2010—The Fire Academy, Conshohocken

February 4, 2010—Chester County Government Services Center, West Chester

February 9, 2010—Stuart Community Center, Carlisle

February 11, 2010—Boalsburg Fire Company, Boalsburg

February 18, 2010—Luzerne County Community College, Educational Conference Center, Nanticoke

February 23, 2010—Clarion University, James Gemmill Student Complex, Clarion

February 24, 2010—Dormont Borough Recreation Center, Dormont

To register for these workshops go to <http://www.dcnr.state.pa.us/calendar> under the Workshops-Grants Calendar.

Persons with a disability who wish to submit an application and require assistance should contact Darrel Siesholtz at (717) 787-7672 to discuss how the Department may best accommodate their needs. Voice/TTY users should call (800) 654-5984.

JOHN QUIGLEY,
Acting Secretary

[Pa.B. Doc. No. 10-63. Filed for public inspection January 8, 2010, 9:00 a.m.]

Conservation and Natural Resources Advisory Council Meeting

The Conservation and Natural Resources Advisory Council to the Department of Conservation and Natural Resources (Department) will hold a meeting on Wednesday, January 20, 2010, at 10 a.m. in Room 105, Lobby Level, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

Questions concerning this meeting or agenda items can be directed to Kurt Leitholf at (717) 705-0031.

Persons in need of accommodations as provided for in the Americans With Disabilities Act of 1990 should contact Joan Dupes directly at (717) 705-0031 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

C. ALLEN SACHSE,
Chairperson

[Pa.B. Doc. No. 10-64. Filed for public inspection January 8, 2010, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a general permit. The applications concern, but are not limited to, discharges related to industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFOs). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92 and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act.

| <i>Location</i> | <i>Permit Authority</i> | <i>Application Type or Category</i> |
|-----------------|-------------------------|--|
| Section I | NPDES | Renewals |
| Section II | NPDES | New or amendment |
| Section III | WQM | Industrial, sewage or animal waste; discharge into groundwater |

| <i>Location</i> | <i>Permit Authority</i> | <i>Application Type or Category</i> |
|-----------------|-------------------------|--|
| Section IV | NPDES | MS4 individual permit |
| Section V | NPDES | MS4 permit waiver |
| Section VI | NPDES | Individual permit stormwater construction |
| Section VII | NPDES | NOI for coverage under NPDES general permits |

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years, subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 individual permits and individual stormwater construction permits in Sections IV and VI, the Department, based upon preliminary reviews, has made a tentative determination of proposed effluent limitations and other terms and conditions for the permit applications. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on an NPDES application are invited to submit a statement to the regional office noted before an application within 30 days from the date of this public notice. Persons wishing to comment on a WQM permit application are invited to submit a statement to the regional office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. Comments should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for a public hearing on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed #)</i> | <i>EPA Waived Y/N ?</i> |
|-----------------------------|--|---|--------------------------------------|-----------------------------|
| PA00882244 (IW) | Susquehanna Area Regional Airport Authority One Terminal Drive Suite 300 Middletown, PA 17057-5037 | Dauphin County Lower Swatara Township | Susquehanna River 7-C | Y |
| PA0012211 (IW) | Boyertown Foundry Company P. O. Box 443 New Berlinville, PA 19545 | Berks County Boyertown Borough Colebrookedale Township | UNT Swamp Creek 3-D | Y |
| PA0021636 (Sew) | Fleetwood Borough Council 110 West Arch Street Suite 104 Fleetwood, PA 19522 | Berks County Richmond Township | Willow Creek 3-B | Y |
| PA0022543 (Sew) | Borough of Bally 425 Chesnut Street P. O. Box 217 Bally, PA 19503 | Berks County Washington Township | West Branch Perkiomen 3-E | Y |
| PA0010677 (IW) | Veeder-Root Company P. O. Box 1673 6th Avenue Burns Crossing Altoona, PA 16603-1673 | Blair County Allegheny Township | UNT to Spencer Run 11-A | Y |

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed #)</i> | <i>EPA Waived Y/N ?</i> |
|-----------------------------|---|--------------------------------------|--|-----------------------------|
| PA0112755 | SFTF serving Robson's Residence R. D. 1 Gaines, PA 16921 | Gaines Township Tioga County | Unnamed Tributary to Pine Creek 9A | Y |

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Applications

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

PA0053201, Sewage, **Roy Ann Diner, Inc.**, 1318 Old Bethlehem Pike, Sellersville, PA 18960. This proposed facility is located in West Rockhill Township, **Bucks County**.

The receiving stream, Three Mile Run, is in the State Water Plan watershed 2D and is classified for trout stocking fisheries, aquatic life, water supply, and recreation.

The proposed effluent limits for Outfall 001, based on a design flow of 4,500 gallons per day, are as follows:

| <i>Parameters</i> | <i>Concentration (mg/l)</i> | | |
|----------------------------------|----------------------------------|----------------------------|----------------------------------|
| | <i>Instantaneous Minimum</i> | <i>Average Monthly</i> | <i>Instantaneous Maximum</i> |
| CBOD ₅ | | 25 | 50 |
| Total Suspended Solids | | 30 | 60 |
| Ammonia as N (05-01 to 10-31) | | 10.0 | 20.0 |
| (11-01 to 04-30) | | 20.0 | 40.0 |
| Phosphorus as P | | 0.5 | 1.0 |
| Total Residual Chlorine | | 0.5 | 1.2 |
| Fecal Coliform (#/100 ml) | | 200 | 1,000 |
| Dissolved Oxygen | 3.0 | | |
| pH (STD) | 6.0 | | 9.0 |

The EPA waiver is in effect.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

Application No. PA 0020885, Sewage, **Borough of Mechanicsburg**, 36 West Allen Street, Mechanicsburg, PA 17055. This facility is located in Mechanicsburg Borough, **Cumberland County**.

Description of activity: The application is for an amendment of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, Conodoguinet Creek, is in Watershed 7-B, and classified for warm water fishes, water supply, recreation, and fish consumption. The nearest downstream public water supply intake for Steelton Municipal Waterworks is located on the Susquehanna River, approximately 19.3 miles downstream. The discharge is not expected to affect the water supply.

This amendment revises a Chesapeake Bay Strategy Implementation interim milestone date. The final compliance date is not affected.

You may make an appointment to review the Department of Environmental Protection's files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA waiver is not in effect.

Application No. PA 0055328, Industrial Waste, SIC Code 4953, **New Morgan Landfill Company, Inc.**, 420 Quarry Road, Morgantown, PA 19543. This facility is located in New Morgan Borough, **Berks County**.

Description of activity: The application is for renewal of an NPDES permit for an existing discharge of treated industrial waste.

The receiving stream, Conestoga River, is in Watershed 7-J, and classified for warm water fishery, water supply, recreation, and fish consumption. The nearest downstream public water supply intake is Lancaster Municipal Water Authority located on the Conestoga River, approximately 38 miles downstream. The discharge is not expected to affect the water supply.

The proposed effluent limits for Outfall 001 based on a design flow of 0.05 MGD are:

| <i>Parameter</i> | <i>Concentration (mg/l)</i> | | |
|---|-----------------------------|--|------------------------------|
| | <i>Average Monthly</i> | <i>Maximum Daily</i> | <i>Instantaneous Maximum</i> |
| CBOD ₅ | 25 | 50 | 63 |
| Total Suspended Solids | 27 | 88 | 110 |
| NH ₃ -N | 4.9 | 10 | 12.5 |
| Total Residual Chlorine | 0.5 | | 1.6 |
| Oil and Grease | 15 | | 30 |
| Total Zinc | 0.11 | 0.2 | 0.28 |
| Phenol | 0.015 | 0.026 | 0.038 |
| p-Cresol | 0.014 | 0.025 | 0.035 |
| Benzoic Acid | 0.071 | 0.12 | 0.18 |
| a-Terpineol | 0.016 | 0.033 | 0.041 |
| Fecal Coliform (May - Sept.) (Oct. - April) | | 200/100 ml as a geometric average 2,000/100 ml as a geometric average | |
| Total Phosphorus | | 0.0 lb/year Total Annual | |
| Dissolved Oxygen | | Minimum of 5.0 at all times | |
| pH | | From 6.0 to 9.0 inclusive | |

You may make an appointment to review the Department of Environmental Protection's files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA waiver is not in effect.

Application No. PA 0088048, Sewage, **Borough of New Morgan**, Building D, 75 Grace Boulevard, Morgantown, PA 19543. This facility is located in New Morgan Borough, **Berks County**.

Description of activity: The application is for renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, Conestoga River, is in Watershed 7-J, and classified for warm water fishery, water supply, recreation, and fish consumption. The nearest downstream public water supply intake for Lancaster Municipal Water Authority is located on the Conestoga River, approximately 38 miles downstream. The discharge is not expected to affect the water supply.

The proposed effluent limits for Outfall 001 for a design flow of 0.2 MGD are:

| <i>Parameter</i> | <i>Average Monthly (mg/l)</i> | <i>Average Weekly (mg/l)</i> | <i>Instantaneous Maximum (mg/l)</i> |
|--------------------------------------|-------------------------------|-------------------------------------|-------------------------------------|
| CBOD ₅ | 25 | 40 | 50 |
| Total Suspended Solids | 30 | 45 | 60 |
| NH ₃ -N (5-1 to 10-31) | 6.0 | | 12 |
| (11-1 to 4-30) | 18 | | 36 |
| Total Phosphorus | 2.0 | | 4.0 |
| Dissolved Oxygen | | Minimum of 5.0 at all times | |
| pH | | From 6.0 to 9.0 inclusive | |
| Fecal Coliform (5-1 to 9-30) | | 200/100 ml as a geometric average | |
| (10-1 to 4-30) | | 2,000/100 ml as a geometric average | |

Chesapeake Bay Requirements

| | <i>Concentration (mg/L)</i> | | <i>Mass (lbs)</i> |
|----------------------|-----------------------------|----------------|-------------------|
| | <i>Monthly Average</i> | <i>Monthly</i> | <i>Annual</i> |
| Ammonia-N | Report | Report | Report** |
| Kjeldahl-N | Report | Report | XXX |
| Nitrate-Nitrite as N | Report | Report | XXX |
| Total Nitrogen | Report | Report | Report |
| Total Phosphorus | Report | Report | Report |
| Net Total Nitrogen | XXX | Report | 9,132* |
| Net Total Phosphorus | XXX | Report | 1,218* |

* The permit contains conditions which authorize the permittee to apply nutrient reduction credits, to meet the Net Total Nitrogen and Net Total Phosphorus effluent limits, under the Department of Environmental Protection's (Department) Trading of Nutrient and Sediment Reduction Credits Policy and Guidelines (392-0900-001, December 30, 2006). The conditions include the requirement to report application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

* Net Total Nitrogen and Net Total Phosphorus limits compliance date will begin on October 1, 2012. Since these reporting requirements are annual loads, reporting on compliance with the annual limitations will be required on the Supplemental DMRs—Annual Nutrient Summary by November 28, 2013. The facility is required to monitor and report for Net Total Nitrogen and Net Total Phosphorus from the effective date of the permit until September 30, 2012.

** Total Annual Ammonia Load will be required to be reported on the Supplemental DMRs—Annual Nutrient Summary by November 28, 2010.

You may make an appointment to review the Department's files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA waiver is not in effect.

Application No. PA 0081574, Sewerage, **Salisbury Township—Gap**, 5581 Old Philadelphia Pike, Gap, PA 17527. This facility is located in Salisbury Township, **Lancaster County**.

Description of activity: The application is for renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, unnamed tributary of Pequea Creek, is in Watershed 7-K, and classified for cold water fishery, water supply, recreation, and fish consumption. The nearest downstream public water supply intake for Holtwood Power Plant is located on the Susquehanna River, approximately 45 miles downstream. The discharge is not expected to affect the water supply.

The proposed effluent limits for Outfall 001 for a design flow of 0.58 MGD are:

| <i>Parameter</i> | <i>Average Monthly (mg/l)</i> | <i>Average Weekly (mg/l)</i> | <i>Instantaneous Maximum (mg/l)</i> |
|------------------------|-----------------------------------|-------------------------------------|---|
| CBOD ₅ | 20 | 30 | 40 |
| Total Suspended Solids | 30 | 45 | 60 |
| NH ₃ -N | | | |
| (5-1 to 10-31) | 2.0 | | 4.0 |
| (11-1 to 4-30) | 6.0 | | 12 |
| Total Phosphorus | 2.0 | | 4.0 |
| Dissolved Oxygen | | Minimum of 5.0 at all times | |
| pH | | From 6.0 to 9.0 inclusive | |
| Fecal Coliform | | 200/100 ml as a geometric average | |
| (5-1 to 9-30) | | 2,000/100 ml as a geometric average | |
| (10-1 to 4-30) | | | |

Chesapeake Bay Requirements

| | <i>Concentration (mg/L)</i> | | <i>Mass (lbs)</i> |
|----------------------|-----------------------------|----------------|-------------------|
| | <i>Monthly Average</i> | <i>Monthly</i> | <i>Annual</i> |
| Ammonia-N | Report | Report | Report** |
| Kjeldahl-N | Report | Report | XXX |
| Nitrate-Nitrite as N | Report | Report | XXX |
| Total Nitrogen | Report | Report | Report |
| Total Phosphorus | Report | Report | Report |
| Net Total Nitrogen | XXX | Report | 13,150* |
| Net Total Phosphorus | XXX | Report | 1,643* |

* The permit contains conditions which authorize the permittee to apply nutrient reduction credits, to meet the Net Total Nitrogen and Net Total Phosphorus effluent limits, under the Department of Environmental Protection's (Department) Trading of Nutrient and Sediment Reduction Credits Policy and Guidelines (392-0900-001, December 30, 2006). The conditions include the requirement to report application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

* Net Total Nitrogen and Net Total Phosphorus limits compliance date will begin on October 1, 2012. Since these reporting requirements are annual loads, reporting on compliance with the annual limitations will be required on the Supplemental DMRs—Annual Nutrient Summary by November 28, 2013. The facility is required to monitor and report for Net Total Nitrogen and Net Total Phosphorus from the effective date of the permit until September 30, 2012.

** Total Annual Ammonia Load will be required to be reported on the Supplemental DMRs—Annual Nutrient Summary by November 28, 2010.

You may make an appointment to review the Department's files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA waiver is not in effect.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

PA004466, Sewerage (4952), **Lewisburg Area Joint Sewer Authority**, P. O. Box 305, Lewisburg, PA 17837-0305. The existing facility is located in the East Buffalo Township, **Union County**.

Description of Proposed Activity: The applicant wishes to amend the compliance schedule in Part C.I.B. of the existing NPDES permit. The following is a summary of the permittee's request and the Department's intended action:

| <i>Activity</i> | <i>Existing Compliance Date</i> | <i>Amended Compliance Date</i> |
|--|---------------------------------|--------------------------------|
| 1. Submit Update to Act 537 Sewage Facilities Plan | Not applicable | 7/1/2010 |
| 2. Submit WQM Part II Permit Application | 1/01/2009 | 11/1/2010 |
| 3. Award Contract for Construction or Begin Implementation | 6/1/2009 | 3/1/2011 |
| 4. Construction or Implementation Progress Report(s) | Quarterly Reporting Required | Quarterly Reporting Required |
| 5. Issue Certification of Substantial Completion (Plant Fully Operational) | 7/01/2010 | 9/30/2012 |
| 6. Compliance with effluent limitations | 9/30/2011 | 9/30/2013 |

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0263567, Industrial Waste, **Borough of Ridgway, Ridgway Borough WTP**, P. O. Box 149, Ridgway, PA 15853-0149. This proposed facility is located in Ridgway Township, **Elk County**.

Description of Proposed Activity: discharge of treated filter backwash wastewater.

The receiving water is Big Mill Creek. The receiving stream is in State Water Plan 17-B and is classified for the following uses: high quality cold water fishes, aquatic life, water supply and recreation.

The proposed effluent limits for Outfall 001 based on a design flow of 0.023 MGD.

| <i>Parameter</i> | <i>Concentrations</i> | | |
|-------------------------|--|-----------------------------|-------------------------------------|
| | <i>Average Monthly (mg/l)</i> | <i>Maximum Daily (mg/l)</i> | <i>Instantaneous Maximum (mg/l)</i> |
| Flow (MGD) | XX | | |
| Total Suspended Solids | 30 | 60 | 75 |
| Iron | 2 | 4 | 5 |
| Manganese | 1 | 2 | 2.5 |
| Aluminum | 4 | 8 | 10 |
| Total Residual Chlorine | 0.5 | | 1.6 |
| pH | 6.0 to 9.0 standard units at all times | | |

XX—Monitor and report.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law (35 P. S. §§ 691.1—691.1001)

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 0609403, Sewerage, **Maxatawny Township Municipal Authority**, 127 Quarry Road, Suite 1, Kutztown, PA 19530. This proposed facility is located in Maxatawny and Richmond Townships, **Berks County**.

Description of Proposed Action/Activity: Seeking approval to install underground wastewater collections lines and two pumping stations.

IV. NPDES Applications for Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)

V. Applications for NPDES Wavier Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Lehigh County Conservation District: Lehigh Agriculture Center, Suite 102, 4184 Dorney Park Road, Allentown, PA 18104, 610-391-9583.

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|---|---------------|------------------------|-----------------------------------|
| PAS10Q200R(2) | Mark Feiertag P. O. Box 38 Macungie, PA 18062 | Lehigh | Upper Milford Township | Little Lehigh Creek HQ-CWF, MF |
| PAI023909020 | Eaton Point Development, LP Attn: Lisa Pektor 559 Main Street Suite 300 Bethlehem, PA 18018 | Lehigh | City of Bethlehem | Monocacy Creek HQ-CWF, MF |

Luzerne County Conservation District: Smith Pond Rd., Lehman, PA 18627-0250, 570-674-7991.

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|--|---------------|---------------------|------------------------------------|
| PAI024009004 | Mericle 112 Armstrong Attn: Robert Mericle 100 Baltimore Drive Wilkes-Barre, PA 18702 | Luzerne | Pittston Township | Tributary to Mill Creek CWF, MF |

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|--|---------------|--------------------------|---------------------------------|
| PAI032109008 | Land O Lakes, Inc. Greg Wakefield 405 Park Drive Carlisle, PA 17015 | Cumberland | South Middleton Township | Yellow Breeches Creek HQ-CWF |

Southwest Region: Watershed Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Beaver County Conservation District, 156 Cowpath Road, Aliquippa, PA 15001 (724-378-1701).

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|--|---------------|---------------------|----------------------------|
| PAI050409002 | James Palmer & Charles Betters Aliquippa Tin Mill, LP 250 Insurance Street Suite 300 Beaver, PA 15009 | Beaver | City of Aliquippa | Ohio River WWF |

Fayette County Conservation District, 10 Nickman Plaza, Lemont Furnace, PA 15456 (724-438-4497).

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|---|---------------|---------------------|----------------------------|
| PAI052609002 | Lynda Waggoner Western PA Conservancy P. O. Box R Mill Run, PA 15464 | Fayette | Stewart Township | Bear Run EV |

Westmoreland County Conservation District, 218 Donohoe Road, Greensburg, PA 15601 (724-837-5271).

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|--|---------------|---------------------|----------------------------|
| PAI056509008 | John F. Tierney, Resort Homes P. O. Box 234 Stahlstown, PA 15687 | Westmoreland | Donegal Township | UNT to Camp Run EV |

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.
 McKean County Conservation District: 17137 Route 6, Smethport, PA 16749, telephone: 814-887-4001.

| NPDES Permit No. | Applicant Name & Address | County | Municipality | Receiving Water/Use |
|------------------|--|--------|------------------|---|
| PAI064208002(1) | Norwich Township 3853 West Valley Road Smethport, PA 16749 | McKean | Norwich Township | UNT Potato Creek; UNT Walcott Branch; Walcott Branch; Mill Branch; Colegrove Branch; Robbins Branch; Potato Creek HQ-CWF; TSF CWF; CWF |

VII. List of NOIs for NPDES and/or Other General Permit Types

| | |
|--------|---|
| PAG-12 | Concentrated Animal Feeding Operations (CAFOs) |
| PAG-13 | Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) |

**STATE CONSERVATION COMMISSION
 NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR
 NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES)
 PERMITS FOR CONCENTRATED ANIMAL FEEDING OPERATIONS (CAFO)**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under the act of July 6, 2005 (Act 38 of 2005, 3 Pa.C.S. §§ 501—522) (hereinafter referred to as Act 38), and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92. This notice is provided in accordance with 25 Pa. Code Chapter 92 and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.—691.1001) and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC), or County Conservation Districts (CCD) working under a delegation agreement with the SCC, have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at www.pacd.org/districts/directory.htm or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based.

The address for the SCC is Agriculture Building, Room 407, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET—APPLICATIONS

| Agricultural Operation Name and Address | County | Total Acres | Animal Equivalent Units | Animal Type | Special Protection Waters (HQ or EV or NA) | Renewal/New |
|--|--------|-------------|-------------------------|-------------|--|-------------|
| Hanover Shoe Farm 2310 Hanover Pike P. O. Box 339 Hanover, PA 17331 | Adams | 2,840 | 1,035.54 | Horses | NA | New |

**PUBLIC WATER SUPPLY (PWS)
 PERMIT**

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for a PWS permit to construct or substantially modify a public water system.

Persons wishing to comment on a permit application are invited to submit a statement to the office listed before the application within 30 days of this public notice.

Comments received within the 30-day comment period will be considered in the formulation of the final determinations regarding the application. Comments should include the name, address and telephone number of the writer and a concise statement to inform the Department of Environmental Protection (Department) of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and any related documents are on file at the office listed before the application and are available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability who require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received under the Pennsylvania Safe Drinking Water Act

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 2809515, Public Water Supply.

| | |
|-----------------------|--|
| Applicant | Grove US LLC |
| Municipality | Antrim Township |
| County | Franklin |
| Responsible Official | Randy S. Eddinger Consultant/PADEP Operator 1697 Swamp Pike Gibertsville, PA 19525 |
| Type of Facility | Public Water Supply |
| Consulting Engineer | George W. Ruby, P. E. Ruby Engineering 3605 Island Club Drive North Port, FL 34288-6611 |
| Application Received: | 12/16/2009 |
| Description of Action | Nitrate treatment and softening. |

WATER ALLOCATIONS

Applications received under the act of June 24, 1939 (P. L. 842, No. 365) (35 P. S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth.

Southcentral Region: Watershed Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

WA 22-303I, Water Allocations. United Water Pennsylvania, **Dauphin County.** The applicant is requesting the right to withdraw a maximum of 17.0 million gallon per day (mgd) from the Susquehanna River at an existing intake, a maximum of 12.0 mgd from Stony Creek at an existing intake with a combined maximum withdrawal of 17.0 mgd from both sources. Also, the right to withdraw a maximum of 4.5 mgd from Swatara Creek at an existing intake. Consulting Engineer: Jason D. Wert, Herbert Rowland & Grubic, Inc. Date Application Received: 8/5/2004.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use the Background Standard, Statewide Health Standard, the Site-Specific Standard or who intend to remediate a site as a special industrial area must file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one, a combination of the cleanup standards or who receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a Site-Specific Standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the sites identified, proposed for remediation to a Site-Specific Standard or as a special industrial area, the municipality within which the site is located may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office before which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northeast Region: Ronald S. Brezinski, Environmental Cleanup Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

The Hideout, Lot 4510 Fairway Drive, Lake Township, **Wayne County**. Paul Martino and William Schmidt, Pennoni Associates, Inc., 3001 Market Street, One Drexel Plaza, Philadelphia, PA 19104-2897 have submitted a Notice of Intent to Remediate (on behalf of their client Association of Property Owners of the Hideout, Inc., The Hideout, Box 640, Lake Ariel, PA 18436), concerning the remediation of soil and groundwater found to have been impacted by fuel oil as a result of a release from a 4,000-gallon, unregulated heating oil tank during the tank's removal process. The applicant proposes to remediate the site to meet the Statewide Health Standard. A summary of the Notice of Intent to Remediate is expected to be published in a local newspaper serving the general area sometime in the near future.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Former Giffuni Property/Turkey Hill Experience, Columbia Borough, **Lancaster County**. Herbert, Rowland, & Grubic, Inc., 1820 Linglestown Road, Harrisburg, PA 17110, on behalf of Columbia Borough, 308 Locust Street, Columbia, PA 17512, submitted a Notice of Intent to Remediate site soils and groundwater contaminated with metals, PAHs and VOCs from historical industrial processes. The site will be remediated to the Site-Specific Standard. Future use of the property is nonresidential.

HAZARDOUS WASTE TREATMENT, STORAGE AND DISPOSAL FACILITIES

Applications received under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and Regulations to Operate a Hazardous Waste Treatment, Storage or Disposal Facility.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401.

PAD096844311. Action Manufacturing Company, 500 Baileys Crossroads Road, Atglen, PA 19310. This RCRA Part B permit application is for a 25 Pa. Code Chapter 264a, Subpart X, Miscellaneous Treatment Unit at the Action Manufacturing Company located in West Fallowfield Township, **Chester County**. The miscellaneous treatment unit will process hazardous waste materials generated onsite. The application was received by the Southeast Regional Office on November 11, 2009.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

NEW SOURCES AND MODIFICATIONS

The Department of Environmental Protection (Department) has developed an "integrated" plan approval, State operating permit and Title V operating permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit all the permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department has received applications for plan approvals and/or operating permits from the following facilities.

Copies of the applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office identified in this notice. Persons interested in reviewing the application files should contact the appropriate regional office to schedule an appointment.

Persons wishing to receive a copy of a proposed plan approval or operating permit must indicate their interest to the Department regional office within 30 days of the date of this notice and must file protests or comments on a proposed plan approval or operating permit within 30 days of the Department providing a copy of the proposed document to that person or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that a hearing be held concerning the proposed plan approval and operating permit. Comments or protests filed with the Department regional offices must include a concise statement of the objections to the issuance of the Plan approval or operating permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office identified before the application. TDD users should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final plan approvals and operating permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (act) and regulations adopted under the act.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790. Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507.

48-329-008: PPL Renewable Energy, LLC (2 North Ninth Street, Allentown, PA 18101) for installation of three (3) new IC engines at their site in Glendon Borough, **Northampton County**.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790. Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507.

54-399-044: Future Power PA (72 Glenmaura National Boulevard, Moosic, PA 18507) for construction and operation of an Anthracite Coal fired IGCC (Integrated Gas Combined Cycle) plant with controls at their facility

to be in Porter Township, **Schuylkill County**. The plant is subject to 40 CFR Part 60, Subpart Da requirements. The VOC emissions from the facility will not equal or exceed 50 TPY, based on a 12-month rolling sum. The NOx emissions from the facility will not equal or exceed 100 TPY, based on a 12-month rolling sum. Total PM, SOx, and CO emissions from the facility will not equal or exceed 100 TPY, based on a 12-month rolling sum. The HAPs from the facility must never equal or exceed 10 TPY of any single HAP and must never equal or exceed 25 TPY of all aggregated HAPs, based on a 12-month rolling sum. The Plan approval and Operating Permit will include testing, monitoring, recordkeeping and reporting requirements designed to keep the sources operating within all applicable air quality requirements. For further details, contact Ray Kempa at (570) 826-2511 within 30 days after publication date.

40-328-007: Hazleton Generation, LLC (150 North Michigan Avenue, Suite 2930, Chicago, IL 60601) for modification to their existing turbines at their facility in Hazle Township, **Luzerne County**. The modification is to request longer start-up/shut down periods to comply with their NOx concentration and short term mass rate limits. The NOx emission limits from the facility will remain unchanged as currently permitted. The company has proposed no other changes. Hazleton Generation, LLC is a major facility subject to Title V permitting requirements. The company currently has a Title V Permit 40-00021. The Operating Permit will include testing, monitoring, recordkeeping and reporting requirements designed to keep the sources operating within all applicable air quality requirements. The Plan Approval will, in accordance with 25 Pa. Code § 127.450, be incorporated into the Title V Operating Permit through an administrative amendment at a later date. For further details, contact Ray Kempa at (570) 826-2511 within 30 days after publication date.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Contact: William R. Weaver, New Source Review Chief—Telephone: 717-705-4702.

44-05014D: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) for modification of the asphalt and stone crushing plants at the Hostetler site in Armagh Township, **Mifflin County**. The asphalt plant is subject to 40 CFR Part 60, Subpart I—Standards of Performance for Hot Mix Asphalt Facilities. Sources included in the stone crushing plant are subject to 40 CFR Part 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants. The plan approval will include emission limits, testing and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481. Contact: Mark Gorog, New Source Review Chief—Telephone: 814-332-6940.

24-083R: Carbone of America Industries Corp. (215 Stackpole Street, St. Marys, PA 15857) for modification plan approval 24-083M condition regarding testing of the electric furnace in St. Marys City, **Elk County**. This is a Title V facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450, be incorporated into the State Only operating permit through an administrative amendment at a later date. The source shall comply with the following conditions, which will satisfy the require-

ments of 25 Pa. Code § 127.12b (relating to plan approval terms and conditions) and will demonstrate Best Available Technology for the source: The conditions from plan approval 24-083M issued on February 20, 2008, will remain in effect with the following exception: The facility shall stack test for VOC and SOx only. The previous requirement required VOC, SOx and PM.

62-183A: PAPCO, Inc.—Warren Plant (213 West 3rd Avenue, Suite 304, Warren, PA 16365) for installation and operation of a natural gas stripping plant consisting of 2-natural gas compressor engines, dehydration plant, hot oil heater and 9 storage tanks as described in the applicant's application of September 23, 2009, in Mead Township, **Warren County**.

Pursuant to 25 Pa. Code §§ 127.44(a) and 127.424(b), the Department of Environmental Protection (Department) intends to issue a Plan Approval for their plant in Mead Township, Warren County. This plan approval will authorize the applicant to install and operate a natural gas stripping plant consisting of 2-natural gas compressor engines, dehydration plant, hot oil heater and 9 storage tanks as described in the applicant's application of September 23, 2009. The Plan Approval will subsequently be incorporated into a State Only Operating Permit through an administrative amendment in accordance with 25 Pa. Code § 127.450.

The 2.5 MM CFD natural gas stripping plant is capable of recovering natural gas, propane and butane. The facility consists of a 346 bhp Ajax compressor engine and a 384 bhp Ajax compressor engine. The engines will be required to comply with the emission limitations of 2.0 grain/dry standard cubic foot for NOx, CO and VOC. The dehydration plant removes water from the natural gas stream to prevent corrosion and hydrates formation in the pipelines. The dehydration plant is equipped with a 300 MBtu/hr reboiler to burn off the noncondensable gases. The facility will demonstrate the emissions from the dehydration plant based on the GRI-GlyCalc software program that is acceptable to the Department. The facility will demonstrate compliance with the plan approval restrictions by performing preventative maintenance to each source and recording the daily throughputs and hours of operation. The stripping plant is subject to 40 CFR Part 60, Subpart KKK—Standards of Performance for Equipment Leaks of VOC From Onshore Natural Gas Processing Plants and Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines.

Copies of the application, the Department's analysis, and other documents used in the evaluation are available for public inspection between the hours of 8 a.m. and 4 p.m. weekdays at the address shown. To make an appointment, contact Records Management at 814-332-6340, for an appointment.

Anyone wishing to provide the Department with additional information they believe should be considered may submit the information to the address shown. Comments must be received, by the Department, within 30 days of the last day of publication. Written comments should include the following:

1. Name, address, and telephone number of the person submitting comments.
2. Identification of the proposed Plan Approval; No. 62-183A.
3. Concise statement regarding the relevancy of the information or any objections to issuance of the Plan Approval.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted on the comments received during the public comment period. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in a local newspaper of general circulation or the *Pennsylvania Bulletin* or by telephone, where the Department determines such notification is sufficient. Written comments or requests for a public hearing should be directed to John Guth, Regional Air Quality Manager, Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335, 814-332-6940.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174.

04-00108: Armstrong World Industries Inc. (1018 11th Street, P. O. Box 441, Beaver Falls, PA 15010) for operations of a ceiling tile manufacturing facility in Beaver Falls, **Beaver County**. Title V Renewal.

32-00157: T. W. Phillips Gas and Oil Company (205 North Main Street, Butler, PA 16001) for operation of the Kinter Compressor Station in Rayne Township, **Indiana County**. This is a Title V Renewal Application.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428. Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

09-00161: Giles & Ransome, Inc.—Bensalem (2975 Galloway Road, Bensalem, PA 19020) for a renewal of State Only (Synthetic Minor) Operating Permit No. 09-00161, which was originally issued on August 24, 2004, in **Bucks County**. Aside from the addition of eight cold parts cleaners and two emergency generators, no major changes have occurred at the facility since the permit was originally issued. The renewed permit will include monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

46-00056: Hale Products, Inc. (700 Spring Mill Avenue, Conshohocken, PA 19428) for operation of three (3) test engines, two (2) emergency generators and two (2) spray booths at their manufacturing plant in Conshohocken Borough, **Montgomery County**. The renewal permit is for a non-Title V (State-only) facility. The facility has elected to cap Volatile Organic Compound (VOC) and Nitrogen Oxide (NO_x) emissions to less than 25 tons per year each; therefore, the facility is a Synthetic Minor. The renewal permit will include monitoring, recordkeeping and reporting requirements designed to keep the plant operating within all applicable air quality requirements.

23-00056: Honeywell International, Inc. (6100 Philadelphia Pike, Claymont, DE 19703) for renewal of a Non-Title V Facility, State-Only, Natural Minor Permit in Marcus Hook Borough, **Delaware County**. Honeywell is

a manufacturing company of industrial inorganic chemicals. Honeywell has a production limit of Fluorosulfonic acid. Monitoring, recordkeeping and reporting requirements have been added to the permit to address applicable limitations.

15-00110: Pepperidge Farm, Inc. (421 Boot Road, Downingtown, PA 19335-3043) for operation of three (3) boilers, a bread oven with a catalytic oxidizer, a layer cake oven, three (3) emergency generators, and various gas fired sources at their facility in Downingtown Borough, **Chester County**. The permit is for a non-Title V (State Only) facility. The facility has elected to cap Nitrogen Oxide (NO_x) to less than 25 tons per year each; therefore the facility is a Synthetic Minor. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790. Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507.

39-00023: Pittsburgh Terminals Corp. (P. O. Box 2621, Harrisburg, PA 17105-2621) for modification of Storage Tank 23 for installation, operation, and maintenance of required slotted guidepole controls at their facility in the City of Allentown, **Lehigh County**. This is a modification of a State-Only Operating Permit.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Contact: William R. Weaver, New Source Review Chief—Telephone: 717-705-4702.

21-05054: Metropolitan Edison Co. (P. O. Box 16001, Reading, PA 19612) for operation of portable diesel-fired peak electrical generating units at their Allen Substation in Monroe Township, **Cumberland County**. The operating permit shall contain testing, monitoring, recordkeeping, reporting requirements, emission restrictions and work practice standards designed to keep the facility operating within all applicable air quality requirements.

67-05116: Metropolitan Edison Co. (P. O. Box 16001, Reading, PA 19612) for operation of portable diesel-fired peak electrical generating units at their Yorkana Substation in Lower Windsor Township, **York County**. The State-only operating permit will include emission restrictions, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174.

04-00218: NF & M International, Inc. (1729 Pennsylvania Avenue, Monaca, PA 15061-1852) for operation of Titanium Cleaning and Machining at their Monaca Plant in Monaca Borough, **Beaver County**. This is a State Only Operating Permit renewal.

03-00183: Equitable Gas Company, LLC (225 North Shore Drive, Pittsburgh, PA 15212) for their Shoemaker Compressor Station in Bethel Township, **Armstrong County**. This is a State Only Permit Application Renewal.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481. Contact: Matthew Williams, New Source Review Chief—Telephone: 814-332-6940.

61-00193: NFG Henderson Compressor Station (P. O. Box 2081, Erie, PA 16512) to issue a renewal State Only Operating Permit for the natural gas transmission station in Mineral Township, **Venango County**. The facility is a Natural Minor. The primary sources at the facility include two 1,350 HP compressor units, a 119 HP auxiliary generator, a natural gas fired triethylene glycol (TEG) dehydrator reboiler, a TEG dehydrator still, a 75 HP natural gas fired air compressor, and two parts washers. The VOC emissions from the TEG dehydrator still are controlled by a thermal oxidizer.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B and Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790. Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507.

PA No. 48-399-064: Praxair Distribution Mid Atlantic, LLC, d/b/s GTS Welco (145 Shimersville Road, Bethlehem, PA 18015) for installation of an Acid Mist Scrubber to control HCL emissions for their facility in Bethlehem, **Northampton County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (Department) has received and intends to issue a Plan Approval to Praxair Distribution Mid Atlantic, LLC, d/b/s GTS Welco (145 Shimersville Road, Bethlehem, PA 18015) for their facility located in Bethlehem, Northampton County. This Plan Approval No. 48-399-064 will be incorporated into a Synthetic Minor Permit through an administrative amendment at a later date.

Plan Approval No. 48-399-064 is for the installation of an Acid Mist Scrubber to control HCL emissions. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, Department's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the following:

Name, address and telephone number of the person submitting the comments.

Identification of the proposed permit No.: 48-399-064.

A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the

decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where the Department determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711, Phone 570-826-2511 within 30 days after publication date.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Act (52 P. S. §§ 30.51—30.66); The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.21). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection (Department). A copy of the application is available for inspection at the District Mining Office indicated above each application. Where a 401 Water Quality Certification is needed for any aspect of a particular proposed mining activity, the submittal of the permit application will serve as the request for the certification.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated above each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections related to a mining permit application should contain the name, address and telephone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

Requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code §§ 77.123 or 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. The Department has made a tentative determination to issue the NPDES permit in conjunction with the mining activity permit, but the issuance of the NPDES permit is contingent upon the approval of the associated mining activity permit.

For coal mining activities, NPDES permits, when issued, will contain effluent limits that do not exceed the technology-based effluent limitations. The proposed limits are listed in Table 1.

For noncoal mining activities, the proposed limits are found in Table 2. Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description below specifies the parameters. The limits will be in the ranges specified in Table 1.

More restrictive effluent limitations, restrictions on discharge volume, or restrictions on the extent of mining that may occur, will be incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91–96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation—Memorandum of Understanding Concerning Water Quality Management, NPDES Program Implementation and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Loads (TMDLs).

Persons wishing to comment on an NPDES permit application should submit a statement to the Department at the address of the district mining office indicated

previously each application within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92.61. The request or petition for a public hearing shall be filed within 30 days of this public notice and shall contain the name, address, telephone number and the interest of the party filing the request, and shall state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. In the case where a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal Applications Received

Effluent Limits—The following range of effluent limits will apply to NPDES permits issued in conjunction with the associated coal mining activity permit and, in some cases, noncoal mining permits:

| Parameter | 30-Day Average | Daily Maximum | Instantaneous Maximum |
|--|------------------|---------------------------------|-----------------------|
| Iron (Total) | 1.5 to 3.0 mg/l | 3.0 to 6.0 mg/l | 3.5 to 7.0 mg/l |
| Manganese (Total) | 1.0 to 2.0 mg/l | 2.0 to 4.0 mg/l | 2.5 to 5.0 mg/l |
| Suspended solids | 10 to 35 mg/l | 20 to 70 mg/l | 25 to 90 mg/l |
| Aluminum (Total) | 0.75 to 2.0 mg/l | 1.5 to 4.0 mg/l | 2.0 to 5.0 mg/l |
| pH ¹ | | greater than 6.0; less than 9.0 | |
| Alkalinity greater than acidity ¹ | | | |

¹The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; and mined areas backfilled and revegetated; and drainage (resulting from a precipitation event of less than or equal to a 1-year 24-hour event) from coal refuse disposal piles.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

56823108 and NPDES No. PA0605751. C & O Coal Company, 124 Walker School Road, Berlin, PA 15530, permit renewal for reclamation only of a bituminous surface and auger mine in Brothersvalley Township, **Somerset County**, affecting 42.1 acres. Receiving stream(s): unnamed tributaries to/and Buffalo Creek classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: December 7, 2009.

32900103 and NPDES No. PA0598763. Black Oak Development, Inc., P. O. Box 205, Glen Campbell, PA 15742, permit renewal for reclamation only of a bitumi-

nous surface mine in Banks and Burnside Townships, **Indiana and Clearfield Counties**, affecting 133.8 acres. Receiving stream(s): unnamed tributaries to Cush Creek classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: December 10, 2009.

32940105 and NPDES No. PA0212806. Keystone Coal Mining Corporation, P. O. Box 219, Shelocta, PA 15774, permit renewal for the continued operation and restoration of a bituminous surface and auger mine in Center Township, **Indiana County**, affecting 180.0 acres. Receiving stream(s): unnamed tributary to Yellow Creek classified for the following use(s): cold water fishery. The first downstream potable water supply intake from the point of discharge is Edison Mission Energy Homer City Generating Station, PWS ID No. 5320802. Application received: December 17, 2009.

32070104 and NPDES No. PA0262404. P & N Coal Company, Inc., P. O. Box 330, Punxsutawney, PA 15767, revision of an existing bituminous surface mine in Banks Township, **Indiana County**, affecting 137.3 acres. Receiving stream(s): unnamed tributary to South Branch of

Bear Run, unnamed tributary to Cush Creek and unnamed tributary to Brady Run classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: December 21, 2009.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500.

65-07-08 and NPDES Permit No. PA0251828. Robindale Energy Services, Inc. (244 Grange Hall Road, P. O. Box 288, Armagh, PA 15920). Application for a Government Finance Construction Contract to reclaim abandoned mine lands located in Loyalhanna Township, **Westmoreland County**, affecting 25.3 acres. Receiving streams: Getty Run and Loyalhanna Creek, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. GFCC application received: October 1, 2009.

63090104 and NPDES Permit No. PA0251836. Muligan Mining, Inc. (5945 Pudding Stone Lane, Bethel Park, PA 15102). Application for commencement, operation and reclamation of a bituminous surface mine, located in Smith Township, **Washington County**, affecting 219.3 acres. Receiving stream: unnamed tributary to Raccoon Creek, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: December 21, 2009.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

33793033 and NPDES Permit No. PA0119032. Cloe Mining Company, Inc. (P. O. Box J, Grampian, PA 16838) Renewal of an existing bituminous strip and auger operation in Gaskill Township, **Jefferson County** affecting 94.0 acres. Receiving streams: Unnamed tributary to Stony Run classified for the following uses: HQ-CWF, and unnamed tributary to Bear Creek classified for the following uses: CWF. There are no potable surface water supply

intakes within 10 miles downstream. This application is for reclamation only. Application received: December 18, 2009.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

17940107 and NPDES No. PA0219801. River Hill Coal Co., Inc. (P. O. Box 141, Kylertown, PA 16847), revision of an existing bituminous surface mine for a 10 acre incidental boundary correction in Karthaus Township, **Clearfield County** affecting 420.5 acres. Receiving streams: unnamed tributaries to Saltlick Run and Upper Three Runs and Upper Three Runs classified for cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: December 4, 2009.

17030102 and NPDES No. PA0243426. River Hill Coal Co., Inc. (P. O. Box 141, Kylertown, PA 16847), renewal for the continued operation and restoration of a bituminous surface mine in Decatur Township, **Clearfield County** affecting 104.0 acres. Receiving streams: unnamed tributaries to Little Laurel Run, classified for cold water fishery and Little Laurel Run-classified for cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: December 10, 2009.

17940107 and NPDES No. PA0219801. River Hill Coal Co., Inc. (P. O. Box 141, Kylertown, PA 16847), revision of an existing bituminous surface mine for a 10 acre incidental boundary correction in Karthaus Township, **Clearfield County** affecting 420.5 acres. Receiving stream(s): unnamed tributaries to Saltlick Run and Upper Three Runs and Upper Three Runs classified for cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: December 4, 2009.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

| Parameter | Table 2 | | |
|--------------------------------------|----------------|---------------------------------|-----------------------|
| | 30-day Average | Daily Maximum | Instantaneous Maximum |
| Suspended solids | 10 to 35 mg/l | 20 to 70 mg/l | 25 to 90 mg/l |
| Alkalinity exceeding acidity* pH* | | greater than 6.0; less than 9.0 | |

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

54030301C2 and NPDES Permit No. PA0224286. Middleport Materials, Inc., (P. O. Box 189, Telford, PA 18969), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Walker and Blythe Townships, **Schuylkill County**, receiving stream: unnamed tributary to Schuylkill River, classified for the

following use: warm water fishes and migratory fishes. Application received: December 8, 2009.

7473SM2A1C18 and NPDES Permit No. PA0118460. Hercules Cement Co., LP, d/b/a Buzzi Unicem USA, (P. O. Box 69, Stockertown, PA 18083), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Upper Nazareth and Palmer Townships, **Northampton County**, receiving streams: Bushkill and Schoeneck Creeks, classified for the following use: High Quality cold water fishery. Application received: December 18, 2009.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water

Quality Certification have been received by the Department of Environmental Protection (Department). Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the State to certify that the involved projects will not violate the applicable provisions of sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA or to the issuance of a Dam Permit, Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment must submit comments, suggestions or objections within 30 days of the date of this notice, as well as questions, to the regional office noted before the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Individuals will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on each working day at the regional office noted before the application.

Persons with a disability who wish to attend a hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Floodplain Management Act (32 P. S. § 679.302) and requests for certification under section 401(a) of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southcentral Region: Watershed Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

E22-553: Middle Paxton Township Board of Supervisors, 1304 Overlook Street, Dauphin, PA 17018, Stoney Creek Road Culvert Replacement, Middle Paxton Township, **Dauphin County**, ACOE Baltimore District

To remove an existing 40-foot long, 36-inch diameter CMP, and to construct and maintain a 60-foot long, 42-inch diameter, 6-inch uniformly depressed SLCPP, including the relocation of 18.0 feet of an unnamed tributary to Stoney Creek (CWF) for the purpose of replacing an existing culvert carrying Stoney Creek Road over an unnamed tributary to Stoney Creek (CWF) (Enders, PA Quadrangle 3.0-inches North; 17.24 inches West, Latitude: 40° 23' 29" N; Longitude: 76° 52' 22" W) in Middle Paxton Township, Dauphin County.

E28-354: Accent Developers, LLC, Spring Run Estates, 10764 Buchanan Trail East, Waynesboro, PA 17268, Washington Township, **Franklin County**, ACOE Baltimore District.

To construct and maintain: (1) a 16-foot wide by 36-foot long CONSPAN bridge with wingwalls across an un-

named tributary to East Branch Antietam Creek (CWF); (2) two 15-inch diameter HDPE and 2 (two) 24-inch diameter HDPE storm water outfalls, which discharges to an unnamed tributary to East Branch Antietam Creek; and (3) remove an existing dual 36-inches diameter Reinforced Concrete Pipe (RCP) Culvert near to the upstream side of the new proposed structure, all to access a proposed housing development located east of the intersection of Gehr (T-384) and Stottlemeyer Roads (T-397) in Washington Township, Franklin County (Waynesboro, PA USGS Quadrangle Latitude: 39° 45' 41.5" N; Longitude: -77° 33' 11.2" W) in Washington Township, Franklin County.

E36-867: Department of Transportation, Engineering District 8-0, 2140 Herr Street, Harrisburg, PA 17103-1699, Mount Joy and Rapho Townships, **Lancaster County**, ACOE Baltimore District.

To: (1) raze the existing SR 4008 (Elizabethtown Road) single span Bailey Truss bridge, having a width of 13.9 feet, a clear span of 50.8 feet, and an underclearance of 4.0 feet over Little Chickies Creek (TSF); (2) construct and maintain a single span pre-stressed concrete box beam bridge, having a width of 31.3 feet, a clear span of 55.0 feet, and an underclearance of 3.5 feet carrying SR 4008 (Elizabethtown Road) over Little Chickies Creek (TSF); and (3) relocate and maintain approximately 120 feet of an unnamed tributary to Little Chickies Creek (TSF) (Elizabethtown, PA Quadrangle N: 11.0 inches; W: 2.3 inches, Latitude: 40° 11' 08"; Longitude: 76° 30' 57"), in Mount Joy and Rapho Townships, Lancaster County for the purpose of providing a structurally sound bridge that will maintain safe and adequate movement of motorized vehicles.

E29-097: Fulton County Conservation District, 216 North Second Street, McConnellsburg, PA 17233-4423, Big Cove Creek Streambank Stabilization and Habitat Improvement Project, Ayr Township and McConnellsburg Borough, **Fulton County**, ACOE Baltimore District.

To construct and maintain a rock cross vane, 24 rock vanes, 6 mud sills and 8 habitat rock clusters in Big Cove Creek (CWF) for the purpose of improving the streambank erosions, lower elevated floodplain areas, restore the pool-riffle areas, and improve the in-stream aquatic habitat located at a point 320.0 feet downstream of SR 1004 and continuing 1,740.0 feet downstream (Meadow Grounds, PA Quadrangle N: 10.48 inches; W: 0.42 inch, Latitude: 39° 55' 57.80"; Longitude: 78° 00' 10.75" and N: 9.98 inches; W: 0.62 inch, Latitude: 39° 55' 47.78"; Longitude: 78° 00' 16.04") in Ayr Township and McConnellsburg Borough, Fulton County.

E28-361: D-111 Group, LLC, Eugene R. Strite, 826 Tallow Hill Road, Chambersburg, PA 17202, Whiskey Run Vista Development, Hamilton Township, **Franklin County**, ACOE Baltimore District.

To: (1) construct and maintain a 41-foot long, 6-inch uniformly depressed, 72-inch diameter CMP culvert, two 1-inch water laterals, and two 1.5-inch sanitary sewer laterals in an unnamed tributary to Back Creek (TSF, MF), to place and maintain approximately 146 cubic yards of fill in the floodway of an unnamed tributary to Back Creek (TSF, MF), and to fill and maintain 0.004 acre of PEM wetland; (2) construct and maintain an 88-foot long, 6-inch uniformly depressed, 24-inch CMP culvert, an 8-inch PVC sanitary sewer line, and an 8-inch waterline in an unnamed tributary to Back Creek (TSF, MF), to place and maintain approximately 622 cubic yards of fill in the floodway of an unnamed tributary to

Back Creek (TSF, MF), and to fill and maintain 0.004 acre of PEM wetland; (3) fill and maintain 0.09 acre of PEM wetland; (4) fill and maintain 0.009 acre of PEM wetland; (5) fill and maintain 0.01 acre of PEM wetland; (6) construct and maintain a 108-foot long, 6-inch uniformly depressed, 72-inch diameter CMP culvert, an 8-inch sanitary sewer line, and an 8-inch waterline in an unnamed tributary to Back Creek (TSF, MF), and to place and maintain approximately 1,741 cubic yards of fill in the floodway of an unnamed tributary to Back Creek (TSF, MF); (7) construct and maintain an 8-inch PVC sanitary sewer line in an unnamed tributary to Back Creek (TSF, MF); (8) construct and maintain a 10-inch PVC sanitary sewer line and a 6-inch water line in an unnamed tributary to Back Creek (TSF, MF); (9) construct and maintain a 10-inch PVC sanitary sewer line in an unnamed tributary to Back Creek (TSF, MF); (10) construct and maintain a 64-foot long, 1-foot uniformly depressed, 10-foot wide by 6-foot high reinforced concrete box culvert with fish baffles, a 6-inch force main, an 8-inch PVC sanitary sewer line, and an 8-inch waterline in an unnamed tributary to Back Creek (TSF, MF), to place and maintain approximately 461 cubic yards of fill in the floodway of an unnamed tributary to Back Creek (TSF, MF), and to fill and maintain 0.07 acre of PEM wetland; (11) fill and maintain 0.15 acre of PEM wetland; (12) construct and maintain a 10-inch PVC sanitary sewer line and a 6-inch water line in an unnamed tributary to Back Creek (TSF, MF); (13) construct and maintain a 6-inch water line in an unnamed tributary to Back Creek (TSF, MF); (14) and to construct and maintain 4-inch water line in PEM wetland. The project is located south of Crottlestown Road (T533) approximately 1 mile northwest of its intersection with Route 30 (Chambersburg, PA Quadrangle N: 12.0 inches; W: 11.6 inches, Latitude: 39° 50' 46"; Longitude: 77° 42' 24") in Hamilton Township, Franklin County. The purpose of the project is to construct a subdivision and residential development. The permittee is required to provide a minimum of 0.75 acre of replacement wetlands onsite.

E38-165: Crossings at Sweet Briar, Clifford Weaver, President, Landmark Homes, 1767 W. Main St., Ephrata, PA 17522-1103, North Lebanon Township, Lebanon County, ACOE Baltimore District.

To construct and maintain: (1) dual 91-foot long, 6-inch depressed, 34-inch by 53-inch elliptical concrete culvert pipes, an 8-inch PVC sanitary sewer line and an 8-inch DICL water line in and across an UNT to the Brandywine Creek (WWF), impacting 0.08 acre of PEM wetlands, (Lebanon, PA Quadrangle 21.46 inches N; 3.29 inches W, Latitude: 40° 22' 5.44" N; Longitude: 76° 23' 55.15" W); (2) a 97-foot long, 6-inch depressed 42-inch diameter HDPE culvert pipe in an unnamed tributary to the Brandywine Creek (WWF), impacting 0.17 acre of PFO wetlands (Lebanon, PA Quadrangle 21.60 inches N; 5.84 inches W, Latitude: 40° 22' 8.23" N; Longitude: 76° 24' 0.85" W); (3) an 8-inch diameter HDPE sanitary sewer line crossing of an unnamed tributary to Brandywine Creek (WWF), temporarily impacting 0.04-acre of PEM wetlands (Lebanon, PA Quadrangle 21.49 inches N; 3.40 inches W, Latitude: 40° 22' 5.97" N; Longitude: 76° 23' 57.91" W); (4) a 14-foot wide, single span pedestrian bridge having a normal span of 40.0 feet and an underclearance of 2.1 feet across an unnamed tributary to the Brandywine Creek (WWF), temporarily impacting 0.01 acre of PEM wetlands (Lebanon, PA Quadrangle 21.43 inches N; 3.38 inches W, Latitude: 40° 22' 4.85" N; Longitude: 76° 23' 57.45" W); (5) a 14-foot wide single span pedestrian bridge having a normal span of 25.0 feet

and an underclearance of 1.6 feet across an unnamed tributary to the Brandywine Creek (WWF), temporarily impacting 0.004 acre of PEM wetlands (Lebanon, PA Quadrangle 21.37 inches N; 3.36 inches W, Latitude: 40° 22' 3.73" N; Longitude: 76° 23' 56.75" W); and (6) a 14-foot wide, single span pedestrian bridge having a normal span of 28.0 feet and an underclearance of 1.9 feet across an unnamed tributary to Brandywine Creek (WWF), temporarily impacting 0.005 acre of PEM wetlands (Lebanon, PA Quadrangle 21.36 inches N; 3.34 inches W, Latitude: 40° 22' 3.49" N; Longitude: 76° 23' 56.29" W), all for the purpose of developing a residential and commercial subdivision in North Lebanon Township, Lebanon County. Wetland mitigation in the amount of 0.42-acre will occur onsite.

Southwest Region: Watershed Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E04-331. Beaver County Commissioners, 810 Third Street, Beaver, PA 15009. To construct and maintain stream enhancement project in Brighton Township, **Beaver County**, Pittsburgh ACOE District (Beaver, PA Quadrangle N: 18.0 inches; W: 15.9 inches, Latitude: 40° 23' 27"; Longitude: 80° 21' 53"). The applicant proposes to construct and maintain a Stream Enhancement Project in the channel and along the banks of South Branch of Brady's Run (TSF) and Unnamed Tributaries to South Branch Brady's Run consisting of J-Hook Vanes, Stone Cross Vanes, regarding the stream banks, planting vegetation along the stream banks and extending the existing sandbar located at the west end of the lake to the shore for the purpose of preventing accelerated erosion. The project is located on the east side of SR 60 at Brady Run Park, approximately 4,000.00 feet upstream from Brady's Run Dam (D04-035) and will impact approximately a total of 4,580.0 linear feet of stream channel.

E04-332. Township of Darlington, 3590 Darlington Road, Darlington, PA 16115. To relocate a channel of Madden Run in Darlington Township, **Beaver County**, Pittsburgh ACOE District (New Galilee, PA Quadrangle N: 16.4 inches; W: 7.7 inches, Latitude: 40° 50' 25"; Longitude: 80° 25' 50"). The applicant proposes to operate and maintain approximately 410.0 linear feet of the relocated channel of Madden Run (WWF) that was relocated for the purpose of relieving flooding to Madden Run Road. The project is located along the north side of Madden Run Road, approximately 0.7 mile east from the intersection of Madden Run and Echo Valley Roads.

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering, Rachel Carson State Office Building, Floor 3, 400 Market Street, Harrisburg, PA 17105.

D14-030EA. Rothrock State Forest, 181 Rothrock Lane, Huntingdon, PA 16652. Ferguson Township, **Centre County**, ACOE Baltimore District.

Project proposes to breach and remove Mussers Gap Dam across a tributary to Slab Cabin Run (CWF) for the purpose of eliminating a threat to public safety and restoring the stream to a free flowing condition. The dam is located approximately 1.15 miles south of the intersection of SR 45 and West Branch Road (SR 3009) (McAleveys Fort, PA Quadrangle Latitude: 40° 44' 34"; Longitude: -77° 50' 40").

DAM SAFETY

Central Office: Bureau of Waterways Engineering, 400 Market Street, Floor 3, P. O. Box 8554, Harrisburg, PA 17105-8554.

D02-053B. Harmar Refuse Dam. IP Harmar Holdings, LLC, 2929 Allen Parkway, Suite 2200, Houston, TX 77019. To modify, operate, and maintain Harmar Refuse Dam across a tributary to Guys Run (WWF). The existing slurry stored behind the dam will continue to be mined (removed). As the slurry is removed, a portion of the embankment will be breached to eventually eliminate the storage potential of the dam (New Kensington West, PA Quadrangle N: 8 inches; W: 13.4 inches) Harmar Township, **Allegheny County**.

D63-127B. Glencannon Dam. Glencannon Homeowners Association, P. O. Box 831, McMurray, PA 15317. To modify, operate, and maintain Glencannon Dam across a tributary to Little Chartiers Creek (HQ-WWF) for the purpose of recreation. Modifications to the dam will include raising the top of dam approximately 2 feet, improving the outlet, and stabilizing the downstream toe (Canonsburg, PA Quadrangle N: 1.8 inches; W: 2.7 inches) North Strabane Township, **Washington County**.

STORAGE TANKS

SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permit application has been received by the Department of Environmental Protection (Department) and is currently under review. Persons wishing to comment on the proposed permit are invited to submit a statement to the Bureau of Waste Management, Division of Storage Tanks, P. O. Box 8763, Harrisburg, PA 17105-8763, within 30 days from the date of this publication. Comments received within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of the comment and the relevant facts upon which it based.

The following applications have been received for Storage Tank Site-Specific Installation Permits under the authority of the Storage Tank Spill Prevention Act (35 P. S. §§ 6021.304, 6021.504, 6021.1101 and 6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C.

| <i>SSIP Application No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Tank Type</i> | <i>Tank Capacity</i> |
|-----------------------------|---|---------------|---------------------|-------------------------------------|----------------------|
| 09022 | Multi-Chem Group, LLC 3401 West Admiral Doyle Drive New Iberia, LA 70560 Attn: Mr. Gerrod Brasseux | Washington | City of Washington | 6 ASTs storing hazardous substances | 70,000 gallons total |

ACTIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT FINAL ACTIONS TAKEN FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

The Department of Environmental Protection (Department) has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and Notices of Intent (NOI) for coverage under general permits. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92 and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act.

| <i>Location</i> | <i>Permit Authority</i> | <i>Application Type or Category</i> |
|-----------------|-------------------------|--|
| Section I | NPDES | Renewals |
| Section II | NPDES | New or amendment |
| Section III | WQM | Industrial, sewage or animal waste; discharge into groundwater |
| Section IV | NPDES | MS4 individual permit |
| Section V | NPDES | MS4 permit waiver |
| Section VI | NPDES | Individual permit stormwater construction |
| Section VII | NPDES | NOI for coverage under NPDES general permits |

Sections I—VI contain actions related to industrial, animal or sewage wastes discharges, discharges to groundwater and discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities and concentrated animal feeding operations (CAFOs). Section VII contains notices for parties who have submitted NOIs for coverage under general NPDES permits. The approval for coverage under general NPDES permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions set forth in each general permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions set forth in the respective permit. Permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457,

(717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed #)</i> | <i>EPA Waived Y/N ?</i> |
|-----------------------------|---|--|--------------------------------------|-----------------------------|
| PA0084964 (Sew) | Bethel Township Sewer Authority 283 Pigeon Cove Road Warfordsburg, PA 17267 | Fulton County Bethel Township | Little Tonoloway Creek 13-B | Y |
| PA0026646 (Sew) | Antietam Valley Municipal Authority 502 Butter Lane Reading, PA 19606 | Berks County Saint Lawrence Borough | Antietam Creek 3-C | Y |
| PA0081345 (Sew) | Grier Foundation P. O. Box 308 Tyrone, PA 16686-0308 | Huntingdon County Warriors Mark Township | Little Juniata River 11-A | Y |

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed #)</i> | <i>EPA Waived Y/N ?</i> |
|-----------------------------|---|--|---|-----------------------------|
| PA0111368 (Sewage) | Salladasburg Elementary School 175 A & P Drive Jersey Shore, PA 17740-9268 | Mifflin Township Lycoming County | Larrys Creek SWP 10A | Y |
| PA0035688 | Potter Township Country Club Park WWTP R. D. 1 Box 159A Spring Mills, PA 16875 | Potter Township Centre County | Cedar Run SWP 9C | Y |
| PA0111716 | Wonderview Sanitary Facilities, Inc. 88 Dutch Hill Road Bloomsburg, PA 17815 | Main Township Columbia County | North Branch Susquehanna River SWP 5D | Y |
| PA0041131 (Sewage) | Columbia Montour Area Vocational Technical School 5050 Sweppenheiser Drive Bloomsburg, PA 17815-8920 | South Centre Township Columbia County | Locally known as Cambell's Run UNT to Susquehanna River SWP 5D | Y |
| PA0111937 | Patriot Wastewater Treatment Plant 10 Baker Lane Bloomsburg, PA 17815 | South Centre Township Columbia County | Unnamed Tributary to Susquehanna River SWP 5D | Y |
| PA0060062 (Sewage) | Red Rock Job Corp Center P. O. Box 218 Lopez, PA 18628-0218 | Colley Township Sullivan County | Mehoopany Creek SWP 4G | Y |
| PA0114308 (Sewage) | Orange Township Supervisors Orange Township STP 2028 Route 487 Orangeville, PA 17859 | Orange Township Columbia County | Fishing Creek SWP 5C | Y |

| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed #)</i> | <i>EPA Waived Y/N ?</i> |
|---|---|--------------------------------------|--|-----------------------------|
| PA0044245 (Sewage) | Department. of Conservation and Natural Resources Parker Dam State Park 28 Fairview Road Penfield, PA 15849 | Huston Township Clearfield County | Laurel Run SWP 8C | Y |
| <i>Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.</i> | | | | |
| <i>NPDES No. (Type)</i> | <i>Facility Name & Address</i> | <i>County & Municipality</i> | <i>Stream Name (Watershed #)</i> | <i>EPA Waived Y/N ?</i> |
| PA0033383 | Cherry Run Camp Meeting Association 2855 Cherry Run Road Rimersburg, PA 16248 | Toby Township Clarion County | Cherry Run 17-B | Y |
| PA0223018 | Farmington Township 596 Fairbanks Road Russell, PA 16345 | Farmington Township Warren County | Unnamed tributary to Kiantone Creek 16-B | Y |

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0263621, Sewage, **Jay Thrower, d/b/a Field House Restaurant and Banquet Room**, 911 North Pike Road, Cabot, PA 16023-2029. This proposed facility is located in Jefferson Township, **Butler County**.

Description of Proposed Action/Activity: Issuance of a new permit for discharge of treated sewage from a Non-Municipal STP. This is a minor discharge.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law (35 P. S. §§ 691.1—691.1001)

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. WQG01360904, Sewage, **Whispering Hope East**, 123 Willis Pierce Road, Ephrata, PA 17522. This proposed facility is located in West Earl Township, **Lancaster County**.

Description of Proposed Action/Activity: Construction/Operation of a small flow sewage treatment system to serve the proposed counseling center at 881 Crooked Lane.

WQM Permit No. WQG01500901, Sewage, **Arthur and Tracy Myers**, 5 Little Boston Road, Duncannon, PA 17020. This proposed facility is located in Penn Township, **Perry County**.

Description of Proposed Action/Activity: Construction/Operation of a small flow sewage treatment system to serve their single family residence on Linton Hill Road.

WQM Permit No. 3499401, Amendment 09-1, Sewage, **Twin Boroughs Sanitary Authority**, One River Drive, P. O. Box 118, Mifflin, PA 17052. This proposed facility is located in Milford and Mifflin Townships, **Juniata County**.

Description of Proposed Action/Activity: Upgrades/Improvements to the Mexico Pump Stations and Milford Township Pump Station.

WQM Permit No. 6793404, Amendment 09-1, Sewage, **Exit II WWTP, Inc.**, P. O. Box 1387, York, PA 17405-1387. This proposed facility is located in Springfield Township, **York County**.

Description of Proposed Action/Activity: Modifications for the addition of a filtration unit consisting of two pile cloth disk filters with a backwash system and chemical feed systems for alum and sodium bicarbonate.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

WQM Permit No. 1409408, Sewerage [4952], **Jerry B. Coakley**, P. O. Box 409, Milesburg, PA 16853. This proposed facility is located in Boggs Township, **Centre County**.

Description of Proposed Action/Activity: A proposed SFTF is to be constructed on a 1.83 acre lot. The proposed facility will include; a 1,500 gallon septic tank, a 24' x 25' pressure dosed buried sand filter, a 1,500 gallon chlorinator, and a 415 gallon chlorine contact tank.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. WQG018717, Sewerage, **John C. and Kathleen E. Kay**, 280 Black Road, Harrisville, PA 16038. This proposed facility is located in Marion Township, **Butler County**.

Description of Proposed Action/Activity: Issuance of a single Residence Sewage Treatment Plant.

WQM Permit No. 1009402, Sewerage, **Jay Thrower, d/b/a Field House Restaurant and Banquet Room**, 911 North Pike Road, Cabot, PA 16023-2029. This proposed facility is located in Jefferson Township, **Butler County**.

Description of Proposed Action/Activity: Issuance of a new permit for discharge of treated sewage from a Non-Municipal STP. This is a minor discharge.

WQM Permit No. 2007404, Sewerage, **Conneaut Lake Joint Municipal Authority**, P. O. Box 277, Conneaut Lake, PA 16316. This proposed facility is located in Sadsbury Township, **Crawford County**.

Description of Proposed Action/Activity: Issuance of a new permit for conversion of Sludge Drying Beds into Reed Beds.

IV. NPDES Stormwater Discharges from MS4 Permit Actions

V. NPDES Waiver Stormwater Discharges from MS4 Actions

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southwest Region: Watershed Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Beaver County Conservation District, 156 Cowpath Road, Aliquippa, PA 15001. (724-378-1701).

| <i>NPDES Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Receiving Water/Use</i> |
|-------------------------|---|---------------|---------------------|----------------------------|
| PAI050409002 | James Palmer Aliquippa Tin Mill, LP 250 Insurance Street Suite 300 Beaver, PA 15009 | Beaver | City of Aliquippa | Ohio River WWF |

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

| | |
|-------------|--|
| PAG-1 | General Permit for Discharges From Stripper Oil Well Facilities |
| PAG-2 | General Permit for Discharges of Stormwater Associated With Construction Activities (PAR) |
| PAG-3 | General Permit for Discharges of Stormwater From Industrial Activities |
| PAG-4 | General Permit for Discharges From Small Flow Treatment Facilities |
| PAG-5 | General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems |
| PAG-6 | General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO) |
| PAG-7 | General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application |
| PAG-8 | General Permit for Beneficial Use of Nonexceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site |
| PAG-8 (SSN) | Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage |
| PAG-9 | General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site |
| PAG-9 (SSN) | Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage |
| PAG-10 | General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines |
| PAG-11 | (To Be Announced) |
| PAG-12 | Concentrated Animal Feeding Operations (CAFOs) |
| PAG-13 | Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) |

General Permit Type—PAG-2

Facility Location:

| <i>Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water/Use</i> | <i>Contact Office & Phone No.</i> |
|--------------------------------------|-------------------|--|---|--|
| Butler Township Schuylkill County | PAG2005403020R | Scott McCormick 16 North Oak Street Mt. Carmel, PA 17851 | Tributary to Little Mahanoy Creek CWF, MF | Schuylkill County Conservation District 570-622-3742 |
| York Township York County | PAR10Y468R2 | Robert A. Kinsley Kinsley Graham, LP 2700 Water Street York, PA 17405 | Kreutz Creek WWF | York County Conservation District 118 Pleasant Acres Road York, PA 17402-8984 717-755-0301 |

| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|---|--|---|
| Fairview Township York County | PAG2006708080 | James V. Hoffman JVH Excavating, Inc. P. O. Box 1009 Mechanicsburg, PA 17055 | UNT to Yellow Breeches Creek CWF | York County Conservation District 118 Pleasant Acres Road York, PA 17402-8984 717-755-0301 |
| Fairview Township York County | PAG2006709005 | Ajesh Patel East Coast Management, LLC 2 Springville Way Mount Laurel, NJ 08054 | Yellow Breeches Creek CWF | York County Conservation District 118 Pleasant Acres Road York, PA 17402-8984 717-755-0301 |
| Monaghan Township York County | PAG2006708017 | David A. Krulac 416 South Filey, LLP P. O. Box 1064 Mechanicsburg, PA 17055 | UNT to Fishers Run CWF | York County Conservation District 118 Pleasant Acres Road York, PA 17402-8984 717-755-0301 |
| Monaghan Township York County | PAG2006708016-1 | JVH Properties, LLC 700 Ayers Avenue Lemoyne, PA 17043 | Fisher Run CWF | York County Conservation District 118 Pleasant Acres Road York, PA 17402-8984 717-755-0301 |
| Mt. Pleasant Township Adams County | PAG2000109005 | William A. Martin 585 Martin Road Gettysburg, PA 17325 | South Branch Conewago Creek WWF | Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717-334-0636 |
| Menallen Township Adams County | PAG2000109018 | Mark Rice R & L Orchard Company P. O. Box 66 Gardners, PA 17324 | UNT to Opossum Creek TSF | Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717-334-0636 |
| Conewago Township Adams County | PAG2000107008-2 | Joseph A. Myers 160 Ram Drive Hanover, PA 17331 | South Branch Conewago Creek WWF | Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717-334-0636 |
| Hamiltonban Township Adams County | PAG2000109010 | Robert L. Gordon Hamiltonban Township P. O. Box 526 Fairfield, PA 17320 | Middle Creek CWF | Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325-3404 717-334-0636 |
| Carlisle Borough Cumberland County | PAG2002109016 | Brian Soyka Sheetz, Inc. Sheetz Store #263 5700 Sixth Avenue Altoona, PA 16602 | UNT to Conodoguinet Creek WWF | Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 717-240-7812 |
| Waynesboro Borough Franklin County | PAR10M192-R | Craig McCleaf 626 North Grant Street Waynesboro, PA 17268 | UNT to Antietam Creek CWF | Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17201 717-264-5499 |

| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|---|--|---|
| Greene Township Franklin County | PAR10M231R-R | Beacon Light Estates Elam Reiff 275 Goodhart Road Shippensburg, PA 17257 | Conococheague Creek CWF | Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17201 717-264-5499 |
| Greene Township Franklin County | PAG2002809001 | S & A Homes Curtis Varner 2112 Old Gatesburg Road State College, PA 16803 | UNT to East Branch Conococheague Creek CWF | Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17201 717-264-5499 |
| Greene Township Franklin County | PAR10M199R-R | Jim Dorsey Dan Ryan Builders 60 Thomas Johnson Drive Frederick, MD 21702 | UNT to Phillman Run CWF | Franklin County Conservation District 185 Franklin Farm Lane Chambersburg, PA 17201 717-264-5499 |
| Millersville Borough Lancaster County | PAG2003609048 | Millersville University 1 South George Street Box 1002 Millersville, PA 17551 | Conestoga River WWF | Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361, Ext. 5 |
| West Cocalico Township Lancaster County | PAG2003609070 | William Teleguz 27 Frederick Avenue Denver, PA 17517 | Little Cocalico Creek TSF | Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361, Ext. 5 |
| Earl Township Lancaster County | PAG2003609071 | Delmar G. Hoover 257 Mascot Road Ronks, PA 17572 | UNT to Mill Creek CWF | Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361, Ext. 5 |
| Manheim Township Lancaster County | PAG2003609073 | Granite Properties 205 Granite Run Drive Lancaster, PA 17601 | UNT to Little Conestoga Creek WWF | Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361, Ext. 5 |
| West Hempfield Township Lancaster County | PAG2003609075 | Roy Zimmerman 10 Eagles Landing Lititz, PA 17543 | UNT to Swarr Run WWF | Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717-299-5361, Ext. 5 |
| Smithfield Township Huntingdon County | PAG2003104007-R | THF Huntingdon Development, LP 2127 Inner Belt Business Center Drive Suite 200 St. Louis, MO 63114 | UNT to Juniata River WWF | Huntingdon County Conservation District 10605 Raystown Road Suite A Huntingdon, PA 16652-9603 |
| Codorus Township York County | PAG2006706064-2 | Jeffery Powers Codorus Adventures 113 Westminster Road Suite 200 Reisterstown, MD 21136 | UNT to Codorus Creek CWF | York County Conservation District 118 Pleasant Acres Road York, PA 17402-8984 717-840-7430 |
| Huston Township Centre County | PAG2001409008 | Andrew Bater Shale Acres 19 Colonnade Way Suite 117 State College, PA 16803 | UNT to Bald Eagle Creek CWF | Centre County Conservation District 414 Holmes Avenue Suite 4 Bellefonte, PA 16823 (814) 355-6817 |

| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|---|---|--|
| Lawrence Township Clearfield County | PAG2001709015 | Frank Gould RGB Clearfield Development, Inc. P. O. Box 1565 Aberdeen, SD 57402 | Wolf Run CWF | Clearfield County Conservation District 650 Leonard Street Clearfield, PA 16830 (814) 765-2629 |
| Beaver County North Sewickley Township | PAG2000403014-R | Bryan D. Wright Wright Real Estate 134 Glendale Road Beaver Falls, PA 15010 | Unnamed Tributary to Bennett's Run WWF | Beaver County Conservation District 724-378-1701 |
| Cambria County Nanty Glo Borough Cambria and Blacklick Townships | PAG2001109013 | Harry Gearhart Nanty Glo Water Authority 1015 First Street Suite 1 Nanty Glo, PA 15943 | South Branch Blacklick Creek and Williams Run CWF | Cambria County Conservation District 814-472-2120 |
| Washington County North Strabane and South Strabane Townships | PAG2006309025 | Washington Investments, LLC 325 Wiley Street Morgantown, WV 26505 | UNT to Chartiers Creek WWF | Washington County Conservation District 724-228-6774 |
| Sparta Township Spartansburg Borough Crawford County | PAG2 0020 09 005 | Clear Lake Authority Roger Stranahan P. O. Box 222 Spartansburg, PA 16434 | East Branch Oil Creek CWF | Crawford County Conservation District 814-763-5269 |
| Newport Township Luzerne County | PAG2-1140-09-002 | Department of Environmental Protection Bureau of Abandoned Mine Reclamation 2 Public Square Fifth Floor Wilkes-Barre, PA 18711-0790 | Espy Run CWF | Department of Environmental Protection Bureau of Abandoned Mine Reclamation 2 Public Square Fifth Floor Wilkes-Barre, PA 18711-0790 (570) 826-2371 |
| Brockway Borough Jefferson County | PAR218321 | Owens-Brockway Glass Container, Inc. 3831 Route 219 Brockport, PA 15823 | Unnamed tributary to Toby Creek | DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942 |
| City of Hermitage Mercer County | PAR808389 | Pitt Ohio Express, LLC 15 27th Street Pittsburgh, PA 15222 | Unnamed tributary to the Shenango River | DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942 |

General Permit Type—PAG-4

| <i>Facility Location: Municipality & County</i> | <i>Permit No.</i> | <i>Applicant Name & Address</i> | <i>Receiving Water / Use</i> | <i>Contact Office & Phone No.</i> |
|---|-------------------|---|----------------------------------|---|
| Lancaster County West Earl Township | PAG043896 | Whispering Hope East 1123 Willis Peirce Road Ephrata, PA 17522 | Conestoga River WWF | DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707 |
| Perry County Penn Township | PAG043897 | Arthur and Tracy Myers 5 Little Boston Road Duncannon, PA 17020 | UNT Sherman's Creek | DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707 |

*Facility Location:
Municipality &
County*

Permit No.

*Applicant Name &
Address*

*Receiving
Water / Use*

*Contact Office &
Phone No.*

| | | | | |
|----------------------------------|-----------|---|---|--|
| Boggs Township Centre County | PAG045266 | Jerry B. Coakley P. O. Box 409 Milesburg, PA 16853 | Unnamed Tributary to Bald Eagle Creek CWF | Northcentral Regional Office Water Management Program 208 West Third Street Suite 101 Williamsport, PA 17701 (570) 327-3664 |
| Marion Township Butler County | PAG049539 | John C. and Kathleen E. Kay 280 Black Road Harrisville, PA 16038 | Unnamed tributary to the North Branch Slippery Rock Creek 20-C | DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942 |

STATE CONSERVATION COMMISSION

**NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR
NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES)
PERMITS FOR CONCENTRATED ANIMAL FEEDING OPERATIONS (CAFO)**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under the act of July 6, 2005 (Act 38 of 2005, 3 Pa.C.S. §§ 501—522) (hereinafter referred to as Act 38), for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92. This notice is provided in accordance with 25 Pa. Code Chapter 92 and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act.

Persons aggrieved by any action may appeal under section 517 of Act 38, section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachael Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS

| <i>Agricultural Operation Name and Address</i> | <i>County</i> | <i>Total Acres</i> | <i>Animal Equivalent Units</i> | <i>Animal Type</i> | <i>Special Protection Waters (HQ or EV or NA)</i> | <i>Approved or Disapproved</i> |
|---|---------------|------------------------|--|------------------------|---|------------------------------------|
| Penn England Farm 10341 Fox Run Road Williamsburg, PA 16693 | Blair | 2,510.1 | 3,247.75 | Dairy | Clover Creek—HQ Piney Creek—HQ Fox Run—HQ | Approved |

**PUBLIC WATER SUPPLY (PWS)
PERMITS**

The Department of Environmental Protection has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O.

Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

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SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 0908514, Public Water Supply.

Applicant **Richland Township Water Authority**
1328 California Road
Suite D
Quakertown, PA 18951

Township Richland

County **Bucks**

Type of Facility PWS

Consulting Engineer Van Cleef Engineering Associates
50 East Court Street
Doylestown, PA 18901

Permit to Construct Issued October 24, 2008

Permit No. 1508505, Public Water Supply.

Applicant **Owen J. Roberts School District**
901 Ridge Road
Pottstown, PA 19465

Township South Coventry

County **Chester**

Type of Facility PWS

Consulting Engineer Ruby Engineering
3605 Island Club
Drive 9
North Port, FL 34288-8672

Permit to Construct Issued March 24, 2008

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 0109507, Public Water Supply.

Applicant **Nell's, Inc.**

Municipality Hamilton Township

County **Adams**

Type of Facility Installation of nitrate removal treatment.

Consulting Engineer Janet R. McNally, P. E.
William F. Hill & Assoc., Inc.
207 Baltimore Street
Gettysburg, PA 17325

Permit to Construct Issued: 12/21/2009

Permit No. 2109504, Public Water Supply.
Applicant **United Water Pennsylvania, Inc.**

Municipality Upper Allen Township

County **Cumberland**

Type of Facility Booster pump station replacement

Consulting Engineer Arthur Saunders, P. E.
United Water Pennsylvania
4211 East Park Circle
Harrisburg, PA 17111

Permit to Construct Issued: 12/21/2009

Permit No. 0609516 MA, Minor Amendment, Public Water Supply.

Applicant **Wernersville Municipal Authority**

Municipality South Heidelberg Township

County **Berks**

Type of Facility Permit approves the installation of a third pump at the Furnace Road Booster Pump Station.

Consulting Engineer Russell M. Smith, P. E.
Spotts Stevens and McCoy, Inc.
345 North Wyomissing
Boulevard
Reading, PA 19610-0307

Permit to Construct Issued: 12/21/2009

Northcentral Region: Water Supply Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

Permit No. M.A. (5386501)—Operation, Public Water Supply.

Applicant **Ulysses Municipal Authority**

Township or Borough Ulysses Borough

County **Potter**

Responsible Official Timothy C. Scott, Chairperson
Ulysses Municipal Authority
522 Main Street
Ulysses, PA 16948

Type of Facility Public Water Supply—Operation

Consulting Engineer Michael J. Peleschak, P. E.
Alfred Benesch & Company
400 One Norwegian Plaza
Pottsville, PA 17901

Permit Issued Date December 22, 2009

Description of Action Operation of the Big Spring Reservoir Cover Pole Barn Building.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Operations Permit issued to: Highridge Water Authority, 17 Maple Avenue, Blairsville, PA 15717, (PWSID #5650069) West Wheatfield Township, Westmoreland County on December 13, 2009, for the operation of facilities approved under Construction Permit # 6509503MA.

Permit No. 5609501MA, Minor Amendment, Public Water Supply.

| | |
|----------------------------|---|
| Applicant | Borough of Somerset 340 West Union Street Somerset, PA 15501 |
| Borough or Township | Somerset Township |
| County | Somerset |
| Type of Facility | State Hospital water storage tank |
| Consulting Engineer | The EADS Group, Inc. 450 Aberdeen Drive Somerset, PA 15501 |
| Permit to Construct Issued | December 13, 2009 |

| <i>Borough or Township</i> | <i>Borough or Township Address</i> | <i>County</i> |
|----------------------------|---|---------------|
| Carroll Township | 50 Rambo Hill Road Shermans Dale, PA 17090 | Perry |

Plan Description: Approval of a revision to the Official Sewage Plan of Carroll Township, **Perry County**. The approved plan provides for a Small Flow Treatment Facility to serve a proposed three bedroom single family residence on the existing property owned by David Jones adjacent to and north of 97 Sloop Road, Shermans Dale. The proposed 400 gallon per day SFTF will have a treated discharge to an unnamed tributary to Sherman's Creek. The Department of Environmental Protection's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal.

Southeast Region: Water Management Program Manager, 2 E. Main Street, Norristown, PA 19401.

Plan Location:

| <i>Borough or Township</i> | <i>Borough or Township Address</i> | <i>County</i> |
|----------------------------|--|---------------|
| Caln Township | 253 Municipal Drive Thorndale, PA 19372 | Chester |

Plan Description: Approval of the plan is hereby granted. The plan provides for the following:

1. Proposed sewer growth areas, existing sewer service areas, onlot sewage disposal system areas, the sewer service area served by the Veteran's Administration Hospital, and the sewer service area served by West Brandywine Township are approved as shown in the plan in Appendix A, Plates 5 and 6.

2. Caln Township's bulk capacity allocation in the Pennsylvania American Water Company's (PAWC) Coatesville Wastewater Treatment Plant will be increased from 0.18 million gallons per day (MGD) to 0.8 MGD, consistent with the terms and conditions set forth in their capacity agreement with PAWC, dated March 10, 2005, as provided in Appendix D of the plan.

3. Under the approved plan and consistent with the Intermunicipal Agreement of December 27, 1985, as amended, by and among DARA and its tributary municipalities, sewage flows to DARA from Caln Township are to remain consistent with prior years, until such time as the plan and Intermunicipal Agreement are appropriately modified. The Inter-Municipal Agreement with DARA provides for maximum annual average flows from Caln Township of 1.3875 MGD and 3 consecutive month maximum flows not to exceed 150% of the previous year's 3 consecutive month minimum flows.

4. The plan provides for a flow diversion from a service area in the western and central portions of the Township. This service area is to be shared between the PAWC Wastewater Treatment Facility and the Downingtown Area Regional Authority's (DARA) Wastewater Treatment Facility.

5. Pretreatment requirements for facilities that discharge industrial waste to the public sewers throughout the shared service area will be enforced by the Caln Township Municipal Authority in accordance with the most restrictive pretreatment requirements in effect from either the PAWC facility or the DARA facility. Both DARA and PAWC will be contacted as part of the emergency contact system for the shared service area.

STORMWATER MANAGEMENT

Action on plans submitted under the Stormwater Management Act (32 P. S. § 680.9)

Bureau of Watershed Management, P. O. Box 8775, Harrisburg, PA 17105-8775.

The Act 167 Stormwater Management Plans for the **Stonycreek River Designated Watershed**, submitted by **Cambria and Somerset Counties**, were approved on December 21, 2009. This approval applies to the entire watershed within both Cambria and Somerset Counties.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

Plan Location:

| <i>Borough or Township</i> | <i>Borough or Township Address</i> | <i>County</i> |
|----------------------------|--|---------------|
| Londonderry Township | 783 S. Geyer's Church Road Middletown, PA 17057 | Dauphin |

Plan Description: Approval of a revision to the Official Sewage Plan of Londonderry Township, Dauphin County. The proposed School Heights Village subdivision consists of a mixed residential, commercial and civic project with a proposed sewage flow of 259,100 gpd over a period of nine years, in six phases. This is a revised proposal, changing the sewage treatment from a proposed private sewage treatment plant to the Derry Township Southwest Treatment Plant by means of 25,000 feet of a new eight-inch force main. A new gravity collection system and new pump station will serve 209 single family dwellings, 388 townhouses, 288 apartments, 120,000 square foot commercial area for offices and restaurants and a 7,900 square foot civic area. The collection and conveyance system is designed to have capacity to convey sewage from the Braeburn Subdivision and Londonderry Elementary School, both needs areas of the Township. This proposed development is located on the west side of Cedar Avenue, the north side of Route 230, the east side of Schoolhouse Road and the south side of Beagle Road. The Department of Environmental Protection's review of the sewage facilities update revision has not identified any significant impacts resulting from this proposal.

Plan Location: Located adjacent to and north of 97 Sloop Road, Shermans Dale in Carroll Township, Perry County.

6. Planning approval is granted through this revision for a sewage pumping station and an eight-inch force main that will divert sewage flows to PAWC from the shared PAWC/DARA service area. The Municipal Drive Pump Station will be located adjacent to the existing Caln Interceptor in the vicinity of Municipal Drive Park and will ultimately divert average daily flows of 0.702 MGD to the PAWC facility through the Caln Interceptor and a flow diversion at Manhole 54. The capacity agreement with PAWC for the pumping station provides for a maximum pumping rate from the flow diversion of 536 gallons per minute, or 0.772 MGD. The proposed facilities will be owned and operated by the Caln Township Municipal Authority and are shown on Plate 5, Service Area Alternative MD-1, found in Appendix A.

Planning approval for the Municipal Drive Pump Station provides for metering of the total flows received at the pump station, metering the flows pumped to PAWC, and calculating the flows sent by gravity to DARA. Wet weather flows will be conveyed to PAWC and DARA at the same ratio as dry weather flows. In dry years, flows to DARA will decrease at the same ratio as the reduction in overall flows.

7. Planning approval provides for Chapter 94 reporting by the Caln Township Municipal Authority to both PAWC and DARA. The Chapter 94 Report is to provide both total average flows and instantaneous or hourly total wet weather peak flows: (1) received at the Municipal Drive Pump Station; (2) pumped to PAWC; and (3) conveyed by gravity to DARA. The Chapter 94 Report must document that sewage flows from the shared sewer service area are being conveyed to PAWC and DARA consistent with the approved ratios indicated in item 6.

8. Water Quality Permit No. 1509401 was issued to the Caln Township Municipal Authority for the Municipal Drive Pump Station and associated force main on July 7, 2009. To assure implementation of the Township's plan to control wet weather sewage flows to be conveyed to PAWC and DARA through the diversion at the same ratio as dry weather flows, as approved in item 6, above, the Caln Township Municipal Authority will need to obtain a permit amendment for the metering and control system necessary to assure that these ratios are maintained during wet weather/high flow conditions.

9. Caln Township will develop and implement an Onlot Sewage Disposal System (OLDS) Sewage Management Program within 5 years for the areas of the Township designated as onlot sewage disposal system areas in Appendix A, Plates 5 and 6.

10. If future malfunctions are identified in existing onlot sewage disposal areas, Caln Township will use the Department of Environmental Protection's (Department) Component 3m to evaluate and adopt sewage facilities planning for the connection of these areas to public sewers.

Note that when future needs indicate additional or changed sewage facilities needs in Caln Township that require additional treatment capacity at PAWC or DARA, additional sewage facilities planning must be adopted by Caln Township and approved by the Department, along with any necessary changes to the inter-municipal agreements that are needed to serve the identified needs.

BIOSOLIDS INDIVIDUAL PERMITS (PABIG, SSN and PABIS)

The Department of Environmental Protection (Department) has taken the following actions on the previously

received individual permit applications for the land application of treated sewage sludge (biosolids).

Any person aggrieved by these actions may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. Chapter 5, Subchapter A 9 (relating to practice and procedure of Commonwealth agencies), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If individuals want to challenge this action, their appeal must reach the Board within 30 days. Individuals do not need a lawyer to file an appeal with the Board. Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. If individuals cannot afford a lawyer, individuals may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

PABIG1801. McGuire's Septic Service, Sheshequin Township, **Bradford County**. McGuire's Septic Service, P. O. Box 289, Ulster, PA 18850 is approved to use their biosolids for beneficial use by land applications.

Site Suitability Notice for Land Application under Approved PABIG for McGuire's Septic Service, P. O. Box 289, Ulster, PA 18850. McGuire's Septic Service, R. R. 5, Box 5453, Towanda, PA 18848. 570-358-3655.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Provisions of Chapter 3 of the Land Recycling and Environmental Remediation Standards Act (act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and re-

ports, other than the final report, shall also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a Site-Specific Standard remediation. A remedial investigation report includes conclusions from the site investigation, concentration of regulated substances in environmental media; benefits of refuse of the property and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the Environmental Cleanup Program manager in the Department regional office after which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the Community Relations Coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Cloister Office Building, Borough of Ephrata, **Lancaster County**. Reliance Environmental, Inc., 130 East Chestnut Street, Lancaster, PA 17602, on behalf of Ephrata Community Hospital, 169 Martin Avenue, Ephrata, PA 17522, submitted a Final Report concerning remediation of site soils contaminated with No. 2 fuel oil released from an unregulated underground storage tank. The report is intended to document remediation of the site to meet the Residential Statewide Health standard.

Lebanon Plaza Mall Dry Cleaners Site, North Cornwall Township, **Lebanon County**. Marshall Miller & Associates, Inc., 3913 Hartzdale Drive, Suite 1306, Camp Hill, PA 17011, on behalf of Prestige Properties & Development Company, Inc., 546 Fifth Avenue, 15th Floor, New York, NY 10036, submitted a Final Report concerning remediation of site soils and groundwater contaminated with PCE and TCE. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Determination of Applicability for General Permit issued under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit Application No. WMGR081D018. E-Waste Recycling, P. O. Box 1392, Mechanicsburg, PA 17055.

The general permit WMGR081D018 is for the processing (that is, sizing, shaping, separating, and volume reduction only) of e-waste (that is, damaged, obsolete, and/or reusable electronic devices) prior to reuse or

recycling. The processing operation will be conducted at the E-Waste Recycling facility, located in Mechanicsburg Borough, **Cumberland County**. Central Office approved the determination of applicability on December 22, 2009.

Persons interested in reviewing the general permit may contact Ronald C. Hassinger, Chief, General Permits and Beneficial Use Section, Division of Municipal and Residual Waste, Bureau of Land Recycling and Waste Management, P. O. Box 8472, Harrisburg, PA 17105-8472, (717) 787-7381. TDD users may contact the Department of Environmental Protection through the Pennsylvania AT&T Relay Service, (800) 654-5984.

REGISTRATION FOR MUNICIPAL WASTE GENERAL PERMITS

Registration for General Permit issued under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); and Municipal Waste Regulations for a General Permit To Operate Municipal Waste Processing Facilities (25 Pa. Code § 271.811 relating to authorization for general permit).

South Central Regional Office: Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200.

General Permit No. WMGM038-SC001. Agri Marketing, Inc., d/b/a USA Gypsum, 1802 Texter Mountain Road, Reinholds, PA 17569. The Department of Environmental Protection (Department) has issued a registration under General Permit WMGM038 to Agri Marketing, Inc. This registration is for their location at 1802 Texter Mountain Road, Reinholds, PA.

Persons interested in reviewing the general permit may contact John Oren, Facilities Manager, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790. Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507.

58-399-006GP5: Cabot Oil & Gas Corp. (5 Penn Center, Suite 401, Pittsburgh, PA 15276) on December 21, 2009, to construct and operate a Natural Gas Compressor engine at their Gesford No. 9 Well site Compressor Station site in Dimock Township, **Susquehanna County**.

Plan Approvals Issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401. Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920.

46-0005AE: Merck & Company, Inc. (770 Sumneytown Pike, West Point, PA 19486) on December 23, 2009, for a 20.1 ton VOC emission increase from disinfecting operations (Source 105) at an existing Title V facility in **Montgomery County**. The VOC emission limit shall be increased from 35.9 to 56.0 tons/yr. The plan approval will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401. Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920.

09-0061B: Donaldson Company, Inc., d/b/a Tetratrac (85 Railroad Drive, Ivyland, PA 18974) on December 21, 2009, to operate a second polytetrafluoroethylene in Northampton Township, **Bucks County**.

09-0193: Basic Chemical Solutions, LLC (5 Steel Road East, Morrisville, PA 19067) on December 22, 2009, to operate acid storage tank/control devices in Falls Township, **Bucks County**.

46-0005AA: Merck & Co., Inc. (Sumneytown Pike, P. O. Box WP20, West Point, PA 19486) on December 21, 2009, to operate a disinfectant operations in Upper Gwynedd Township, **Montgomery County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Contact: William R. Weaver, New Source Review Chief—Telephone: 717-705-4702.

38-03055A: Always Bagels, Inc. (10 Keyland Court, Bohemia, PA 11716) on December 17, 2009, for their bagel manufacturing facility in North Lebanon Township, **Lebanon County**. This plan approval was extended.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481. Contact: Mark Gorog, New Source Review Chief—Telephone: 814-332-6940.

25-066G: Accuride Corp. (1015 East 12th Street, Erie, PA 16503) on December 31, 2009, for installation of two (2) 7,000 ton forging presses with associated control devices at their Erie Facility in the City of Erie, **Erie County**.

37-371A: Ellwood Mill Products (712 Moravia Street, New Castle, PA 16101) on November 30, 2009, for construction of a new Forge shop and a solvent parts washer for their New Castle City facility in **Lawrence County**. The plan approval includes a limit to keep the facility minor. This is a State Only facility.

42-011B: International Waxes, Inc. (45 Route 446, Smethport, PA 16749) on December 31, 2009, for construction of a 99.8 mmbtu package boiler that will primarily use fuel oil and natural gas as the pilot. This boiler will have Low NOx Burners and Flue Gas Recirculation at their Keating Township, **McKean County** facility. This is a Title V facility.

Title V Operating Permits Issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Contact: Yasmin Neidlinger, Facilities Permitting Chief—Telephone: 717-705-4702.

22-05026: Pennsylvania Terminals Corp. (P. O. Box 2621, Harrisburg, PA 17105-2621) on December 22, 2009, for their bulk petroleum product storage and loading facility in the City of Harrisburg, **Dauphin County**. This is a renewal of the Title V permit.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481. Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.

42-00174: Rustick, LLC (19 Ness Lane, Kane, PA 16735) on December 12, 2009, for an administrative amendment to their Title V Operating Permit to incorporate the conditions of plan approval 42-174F for the McKean County Landfill in Sergeant Township, **McKean County**.

43-00142: Salem Tube, Inc. (951 4th Street, Reynolds Industrial Park, Greenville, PA 16125) on December 21, 2009, for the re-issuance of a Title V Permit to operate a process steel tube manufacturing facility in Pymatuning Township, **Mercer County**. The facility's major emission include Degreaser System Boiler, Miscellaneous Natural gas usage, a Trichloroethylene (TCE) Degreasing System, (4) Annealing Furnaces, General Solvent Cleaning, Lubricating Operations, two TCE Storage Tanks, Solvent Cleaning Degreaser, Batch pickling tank, Vacuum cleaning and degreasing machine. The facility is a Title V facility due to its potential to emit Trichloroethylene, a hazardous air pollutant (HAP).

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401. Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-00045: PECO Energy—West Conshohocken Gas Plant (300 Front Street, Building 3, West Conshohocken, PA 19428) on December 24, 2009, for compression and storage of liquid natural gas in West Conshohocken Borough, **Montgomery County**. The facility's major air emission points include: vaporizers, pre-heaters, emergency generators, and, a combustion turbine, which emit major levels of Nitrogen Oxides (NOx) and Particulate Matter (PM-10). The facility is not subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Part 64).

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790. Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507.

39-00033: Lutron Electronics—Alburtis (7200 Suter Road, Coopersburg, PA 18036-1249) on December 23, 2009, a State Only Operating Permit to manufacture electrical equipment and supplies in Lower Macungie Township, **Lehigh County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174.

GP5-63-00953: Antero Resources Appalachian Corp. (1625 17th Street, Suite 300, Denver, CO 80202) on December 22, 2009, to operate one Caterpillar 3516LE natural gas compressor engine, one Caterpillar 3512LE natural gas compressor engine, and one Valerus natural gas dehydrator at the Doerfler Compressor Station on Locust Road, West Pike Run Township, **Washington County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481. Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940.

42-00172: Borden Chemical, Inc. (P. O. Box 7227, Mount Jewett, PA 16740) on December 21, 2009, to issue a Natural Minor Operating Permit to this producer of urea-formaldehyde resins located in Sergeant Township, **McKean County**. The facility's primary emission sources include storage tanks and a resin kettle. The emissions from this facility are well below major source levels.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401. Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

15-00015: Sartomer Co., Inc. (502 Thomas Jones Way, Exton, PA 19341) on December 23, 2009, was amended to incorporate the requirements of Plan Approval No. 15-0015C into the Title V Operating Permit for a plant in West Chester Borough and **Chester County**. The amended Title V Operating Permit contains all of the applicable regulatory requirements including monitoring, recordkeeping, reporting and emission limits.

46-00206: Merck & Co, Inc. (1180 Church Road, Lansdale, PA) on December 23, 2009, for operation of a pharmaceutical preparation facility in Lansdale Borough, **Montgomery County**. This amendment is to address a name change from Merck & Co., Inc. to Merck, Sharpe, & Dohme Corp. Administrative Amendment of State-Only Operating Permit issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code § 127.450. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

46-00191: Merck & Co, Inc. (351 North Sumneytown Pike, North Wales, PA 19454) on December 23, 2009, for operation of their office complex in Upper Gwynedd Township, **Montgomery County**. This amendment is to address a name change from Merck & Co., Inc. to Merck, Sharpe & Dohme Corp. Administrative Amendment of State-Only Operating Permit issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code § 127.450. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the request for 401 Water Quality Certification and the NPDES permit application. Mining activity permits issued in response to the applications will also address the application permitting requirements of the following statutes: the Air Quality Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

Coal Permits Actions

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

32080101 and NPDES No. PA0262561. P & N Coal Company, Inc., P. O. Box 332, Punxsutawney, PA 15767, transfer of an existing bituminous surface mine from Beth Contracting, Inc., 815 Rock Run Road, Glen Campbell, PA 15742, located in Banks Township, **Indiana County**, affecting 9.4 acres. Receiving stream(s): unnamed tributaries to Cush Creek classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: September 4, 2009. Permit issued: December 15, 2009.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

16030101 and NPDES Permit No. PA0242349. Ben Hal Mining Company (389 Irishtown Road, Grove City, PA 16127) revision to an existing bituminous strip operation to change the post-mining land use from forestland to pastureland/land occasionally cut for hay on the Michael and Mary L. Kennemuth and Sue Arbuckle properties in Redbank and Limestone Townships, **Clarion County**. Receiving streams: Unnamed tributaries to Town Creek. Application received: September 17, 2009. Permit Issued: December 16, 2009.

33990112 and NPDES Permit No. PA0241636. P. and N. Coal Co., Inc. (P. O. Box 332, Punxsutawney, PA 15767) Renewal of an existing bituminous strip and auger operation in Gaskill Township, **Jefferson County** affecting 122.1 acres. Receiving streams: Unnamed tributary to Ugly Run. This renewal is issued for reclamation only. Application received: October 8, 2009. Permit Issued: December 18, 2009.

33010107 and NPDES Permit No. PA0242012. Waroquier Coal Company (P. O. Box 128, Clearfield, PA 16830) Renewal of an existing bituminous strip operation in Snyder Township, **Jefferson County** affecting 348.0 acres. Receiving streams: Rattlesnake Creek and unnamed tributaries to Toby Creek. Application received: July 6, 2009. Permit Issued: December 18, 2009.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

17930127 and NPDES No. PA0219703. River Hill Coal Co., Inc. (P. O. Box 141, Kylertown, PA 16847), permit renewal for the continued operation and restoration of a bituminous surface mine in Woodward Township, **Clearfield County** affecting 186.2 acres. Receiving stream(s): Moshannon Creek, unnamed tributary to Moshannon Creek, Whiteside Run, unnamed tributary to Whiteside Run, classified for the following uses: Trout Stocked Fishery, Cold Water Fishery, Cold Water Fishery, Cold Water Fishery. There are no potable water supply intakes within 10 miles downstream. Application received: September 18, 2009. Renewal permit issued: November 13, 2009. Permit expires: September 22, 2014.

17070107 and NPDES No. PA0256536. P & N Coal Co., Inc. (P. O. Box 332, Punxsutawney, PA 15767), revision of an existing bituminous surface mine to request a variance to conduct surface mining and coal removal within 100 feet of State Route 720, in Penn Township, **Clearfield County**, affecting 114.6 acres. Receiving stream(s): unnamed tributary to Kratzer Run, classified for the following use: Cold Water Fishery. There are no potable water supply intakes within 10 miles downstream. Application received: September 3, 2009. Permit issued: December 11, 2009.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

40990202R2. HUD, Inc. t/a Emerald Anthracite II, (P. O. Box 27, Nanticoke, PA 18634), renewal of an existing anthracite coal refuse reprocessing operation in Newport and Hanover Townships, **Luzerne County** affecting 104.2 acres, receiving stream: none. Application received: April 21, 2009. Renewal issued: December 23, 2009.

Noncoal Permits Actions

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

16030302. Quality Aggregates, Inc. (4955 Steubenville Pike, Suite 245, Pittsburgh, PA 15205) Renewal of NPDES Permit No. PA0242365 in Richland Township, **Clarion County** affecting 129.5 acres. Receiving streams: Two unnamed tributaries to Turkey Run and Turkey Run; two unnamed tributaries to the Clarion River. Application received: October 20, 2009. Permit Issued: December 16, 2009.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

7174SM1C6. Hempt Brothers, Inc., (205 Creek Road, Camp Hill, PA 17011), correction to an existing quarry operation to authorize a final depth of mining of 70 feet MSL in Swatara Township and Steelton Borough, **Dauphin County** affecting 213.3 acres, receiving stream: Susquehanna River. Application received: March 27, 2009. Correction issued: December 7, 2009. This notice is being republished to correct a typographical error in the previous *Pennsylvania Bulletin* Notice of December 19, 2009. The previous indicated an erroneous final depth of mining of 75 feet.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 (43 P.S. §§ 151—161); and 25 Pa. Code § 211.124 (relating to blasting activity permits). Blasting activity performed as part of a

coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Actions

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

08094010. S & K Stone (R. R. 3, Box 179A, Meshoppen, PA 18630), blasting for the Kipar well located in Stevensville Township, **Bradford County**. Permit issued: December 22, 2009. Permit expires: December 14, 2010.

08095002. John Brainard (3978 SR 2073, Kingsley, PA 18826), permit by rule for blasting for a well site located in Stevensville Township, **Bradford County**. Permit issued: December 18, 2009. Permit expires: December 22, 2009.

17094015. Little Pine Resources (4245 N. Central, Suite 590, Dallas, TX 75205), seismic blasting in Bradford Township, **Clearfield County**. Permit issued December 16, 2009. Permit expires December 31, 2010.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

36094190. Warren's Excavating & Drilling, Inc., (P. O. Box 214, Myerstown, PA 17067), construction blasting for commercial development on Spring Hollow Road in West Lampeter Township, **Lancaster County** with an expiration date of December 17, 2010. Permit issued: December 23, 2009.

36094191. M & J Explosives, Inc., (P. O. Box 608, Carlisle, PA 17013), construction blasting for Bent Creek in East Hempfield and Manheim Townships, **Lancaster County** with an expiration date of December 31, 2010. Permit issued: December 23, 2009.

67094123. M & J Explosives, Inc., (P. O. Box 608, Carlisle, PA 17013), construction blasting for Ashcrombe Farms South in Dover Township, **York County** with an expiration date of December 31, 2010. Permit issued: December 23, 2009.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department of Environmental Protection (Department) has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute

provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Floodplain Management Act (32 P. S. § 679.302) and The Clean Streams Law (35 P. S. §§ 691.1—691.702) and Notice of Final Action for Certification under section 401 of the FWPCA (33 U.S.C.A. § 1341).

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Regional Office: Watershed Management Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

E40-696. Greater Hazelton Joint Sewer Authority, P. O. Box 651, Hazelton, PA 18201-0651. West Hazelton Borough, **Luzerne County**, Army Corps of Engineers Baltimore District.

To construct and maintain a stormwater outfall and rip-rap apron in the floodway of Black Creek (CWF) and to place fill in a de minimus area of PEM wetlands equal to 0.05 acre for the purpose of upgrading an existing wastewater treatment plant. The site is located 1.0 mile southeast of the intersection of SR 93 and I-81 (Conyngham, PA Quadrangle Latitude: 40° 58' 19"; Longitude: -76° 1' 22") in West Hazelton Borough, Luzerne County. Subbasin: 5D.

E40-686. Butler Township, 415 West Butler Drive, Drums, PA 18222, in Dennison Township, **Luzerne County**, Army Corps of Engineers Baltimore District.

To construct and maintain a sediment basin in wetlands and on a tributary to Oley Creek (CWF) for the purpose of reducing sediment loading to Oley Creek and Beech Mountain Lake. The project includes the construction of a 70-foot long boulder step-pool channel immediately upstream of the basin and includes the removal of sediment from approximately 170 feet of riprap-lined channel immediately downstream of the basin. The project will impact 0.24 acre of PEM wetlands. The permittee is required to provide 0.25 acre of replacement wetlands. The project is located 0.4 mile east and 0.3 mile

north of the intersection of Four Seasons and Shingle Mill Drives (Freeland, PA Quadrangle Latitude: 41° 03' 04"; Longitude: -75° 54' 40") in Dennison Township, Luzerne County. Subbasin: 5D.

E54-339. Borough of Tamaqua, 320 East Broad Street, Tamaqua, PA 18252. Borough of Tamaqua, **Schuylkill County**, Army Corps of Engineers Philadelphia District.

To construct and maintain an at-grade 6-foot wide asphalt walkway with railing for a length of approximately 800-feet in the floodway of the Little Schuylkill River (CWF). The project is located approximately 0.10 mile northeast of the intersection of Cedar Street and State Highway 309 in the Borough of Tamaqua, Schuylkill County (Tamaqua, PA Quadrangle Latitude: 40° 47' 48"; Longitude: -75° 58' 00"). Subbasin: 3A.

E54-333. P. S. Macbeth, Inc., 108 Berger Lane, Hamburg, PA 19526. Port Clinton Borough, **Schuylkill County**, Army Corps of Engineers Philadelphia District.

To construct and maintain a steel foot bridge having a span of 29 feet and an underclearance of 7.5 feet across Rattling Run Creek (CWF). The project is located approximately 0.20 mile west of the intersection of SR 0061 and Clinton Street in Port Clinton Borough, Schuylkill County (Auburn, PA Quadrangle Latitude: 40° 34' 54"; Longitude: -76° 1' 29"). Subbasin: 3A.

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E12-174. Leonard W. Bosworth, 784 Sizerville Road, Emporium, PA 15834. Leonard Bosworth Utility Shed in Portage Branch-Sinnemahoning Creek Floodway, Shippen Township, **Cameron County**, ACOE Baltimore District (Sinnemahoning, PA Quadrangle Latitude: 41° 31' 46.7"; Longitude: 78° 12' 52.3").

The applicant proposes to place, operate and maintain a prefabricated utility shed that will be located in the 100-year floodway of Portage Branch, Sinnemahoning Creek. Dimensions of the prefabricated shed shall be limited to 24-feet by 12-feet with gravel base for stability being placed at grade, such that there shall be no diminished flood storage capacity of the Portage Branch floodway. The project is located along the western right-of-way of SR 0155 approximately 4,196-feet north of SR 0120 and SR 0155 intersection. This permit was issued under Section 105.13(e) "Small Projects."

E53-423. Allegheny Enterprises, Inc., 3885 Roller Coaster Road, Corsica, PA 15829-3833. Allegheny Enterprises Edgerton Natural Gas Transmission Pipeline Project, Bingham Township, **Potter County**, ACOE Pittsburgh District (Ulysses, PA Quadrangle Latitude: 41° 56' 31.2"; Longitude: 77° 46' 07.8").

Allegheny Enterprises, Inc. proposes to construct, operate, repair and maintain gas pipelines and road crossings for natural gas transmission that require encroachment of the following of two (2) Exceptional Value wetlands and High Quality-Cold Water Fishery streams:

| <i>Permit ID</i> | <i>Activity</i> | <i>Resource</i> | <i>Water Quality</i> | <i>Latitude</i> | <i>Longitude</i> |
|------------------|-------------------|------------------------|----------------------|-----------------|------------------|
| Wetland 1 | Pipeline Crossing | Tributary Turner Creek | EV | 41° 57' 03.30" | 77° 46' 05.31" |
| Stream 1 | Pipeline Crossing | Tributary Turner Creek | HQ-CWF | 41° 57' 02.71" | 77° 46' 03.99" |

| Permit ID | Activity | Resource | Water Quality | Latitude | Longitude |
|-----------|-------------------|------------------------|---------------|----------------|-----------------|
| Wetland 2 | Pipeline Crossing | Tributary Turner Creek | EV | 41° 56' 50.55" | 77° 46' 02..17" |
| Stream 2 | Pipeline Crossing | Tributary Turner Creek | HQ-CWF | 41° 56' 47.70" | 77° 46' 02.00" |

All in-stream construction, repair and maintenance work shall be conducted in dry work conditions by boring, dam and pumping, fluming or diverting stream flow around work areas. Since Turner Creek is wild trout fishery, no construction or future repair work shall be done in or along the stream channels between October 1 and December 31 without prior written approval from the Fish and Boat Commission. This permit also authorizes the construction, operation, maintenance and removal of temporary stream diversions, flumes, cofferdams, roadways and causeways necessary for pipeline construction and repair. All impacts incurred for activities authorized herein shall be temporary, and the permittee shall perform all activities strictly in accordance with the maps, plans, profiles, specifications provided for this authorization. The project is located along the southern right-of-way of Windfall approximately 1,300-feet east of Collins Hill and Windfall Roads intersection. The Department of Environmental Protection (Department) has deemed the 0.10-acre wetland impacts incurred by constructing the pipeline and right-of-way solely as temporary, for which replacement wetlands as mitigation of the impacts shall not be required. If upon investigation the Department determines the activities authorized by this permit are serving to degrade the unnamed tributaries, Turner Creek or associated wetlands, the permittee shall develop and implement a corrective action plan that fully abates the degradation. The permittee shall submit all corrective action plans to the Department for review and approval prior to implementation.

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335.

E20-573A, Ms. Sharon Rice, 24448 Willow Street, Union City, PA 16438-4252. Sharon Rice Dock, in Bloomfield Township, **Crawford County**, ACOE Pittsburgh District (Canadohta Lake, PA Quadrangle N: 41° 49' 00"; W: 79° 50' 3.45").

To amend existing permit E20-573 which allowed construction and maintenance of a 65 ft. long by 32 in. wide walking deck connected to a 20 ft. by 4 ft. private boat dock on Canadohta Lake, across the street from 24448 Willow Street, Bloomfield Township, Crawford County, approximately 100 ft. south of the intersection of Willow Street and Lakeview Drive in Bloomfield Township, Crawford County.

The permit amendment is to construct and maintain a 80 ft. long by 48 in. wide walking deck connected to a 20 ft. by 6 ft. private boat dock on Canadohta Lake, across the street from 24448 Willow Street (Canadohta Lake, PA Quadrangle N: 41° 49' 00"; W: 79° 50' 3.45"), Bloomfield Township, Crawford County, approximately 100 ft. south of the intersection of Willow Street and Lakeview Drive in Bloomfield Township, Crawford County. The deck and dock will be raised approximately 2 ft. above normal summer lake pool elevation.

E61-287, Department of Transportation, District 1-0. SR 0322, Section A01, Halls Run Realignment, in Cranberry Township, **Venango County**, ACOE Pittsburgh District (Cranberry, PA Quadrangle N: 41° 20' 43"; W: 79° 41' 48").

To conduct the following activities associated with the realignment of approximately 0.8 mile of SR 0322, Segment 0450, Offset 0121 to Segment 0470, Offset 1909 approximately 0.5 mile east of SR 257 (Cranberry, PA Quadrangle N: 41° 20' 43"; W: 79° 41' 48") in Cranberry Township, Venango County:

1. Construct and maintain a 221-foot long concrete arch stream enclosure having a clear span of 36 feet and a maximum underclearance of 14.75 feet in Halls Run (CWF, Wild Trout).

2. Remove an existing driveway culvert and to construct and maintain a 97-foot long concrete box culvert having a 12-foot wide by 4-foot high waterway opening (5-foot high box w/1-ft depressed invert and baffles) in a tributary to Halls Run (CWF, Wild Trout).

3. To realign a tributary to Halls Run (channel 5) along the south side of the proposed roadway having a contributory drainage area less than 100 acres and a length of approximately 450 feet.

4. To realign a tributary to Halls Run (channel 14) along the north side of the proposed roadway having a contributory drainage area less than 100 acres and a length of approximately 775 feet.

5. To perform repairs and install scour protection and stream bank stabilization at the existing SR 322 bridge affecting a total length of approximately 75 feet of Halls Run.

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering, Rachel Carson State Office Building, Floor 3, 400 Market Street, Harrisburg, PA 17105.

D23-011EA. Aston Township, 5021 Pennell Road, Aston, PA 19014. Aston Township, **Delaware County**, ACOE Philadelphia District.

Project proposes to breach and remove an unnamed dam across West Branch Chester Creek (TSF) for the purpose of eliminating a threat to public safety and restoring the stream to a free flowing condition. The project will restore approximately 2,700 feet of stream channel. The dams are located approximately 1 mile north of the intersection of SR 261 and Aston Mills Road (Media, PA Quadrangle Latitude: 39° 53' 05"; Longitude: -75° 26' 46") (Media, PA Quadrangle Latitude: 39° 53' 16"; Longitude: -75° 26' 37").

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control Permits have been issued.

Any person aggrieved by these actions may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. Chapter 5, Subchapter A (relating to practice and procedure of Commonwealth agencies), to the Environmental Hearing Board, Second

Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If individuals want to challenge this action, their appeal must reach the Board within 30 days. Individuals do not need a lawyer to file an appeal with the Board. Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. If individuals cannot afford a lawyer, individuals may qualify for pro bono representation. Call the Secretary to the Board (717) 787-3483 for more information.

Northcentral Region: Oil and Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

ESCGP-1 #: ESX09-115-0022
 Applicant Name: EXCO—North Coast Energy
 Contact Person: Joel Heiser
 Address: 3000 Ericsson Dr, Ste 200
 City, State, Zip: Warrendale PA 15086
 County: Susquehanna
 Township(s): Clifford Township
 Receiving Stream(s) and Classification(s): UNT to Idlewild Creek/East Branch Tunkhannock Creek Watershed; secondary—Idlewild Creek (subshed)

ESCGP-1 #: ESX09-081-0017
 Applicant Name: Range Resources—Appalachia, LLC
 Contact Person:
 Address: 380 Southpointe Blvd, Ste 300
 City, State, Zip: Canonsburg, PA 15317
 County: Lycoming
 Township(s): Cummings Township
 Receiving Stream(s) and Classification(s): Dog Run; UNT to First Fork Larry's Creek

ESCGP-1 #: ESG09-117-0031
 Applicant Name: Fortuna Energy, Inc.
 Contact Person: Eric Potter
 Address: 337 Daniel Zenker Drive
 City, State, Zip: Horseheads, Ny 14845
 County: Tioga
 Township(s): Ward Township
 Receiving Stream(s) and Classification(s): UNT to Fall Brook, CWF/MF Secondary—Fall Brook

STORAGE TANKS

SITE-SPECTIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permits, under the authority of the Storage Tank Spill Prevention Act (35 P. S. §§ 6021.304, 6021.504, 6021.1101 and 6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C, have been issued by the Bureau of Waste Management, Director, P. O. Box 8763, Harrisburg, PA 17105-8763.

| <i>SSIP Permit No.</i> | <i>Applicant Name & Address</i> | <i>County</i> | <i>Municipality</i> | <i>Tank Type</i> | <i>Tank Capacity</i> |
|------------------------|--|---------------|---------------------|----------------------------|----------------------|
| 09-35-006 | VersaCold Logistics 200 First Avenue Gouldsboro, PA 18424 Attn.: Mr. Roberto Figueroa | Lackawanna | Covington Township | 2 ASTs storing diesel fuel | 32,000 gallons total |

SPECIAL NOTICES

DRINKING WATER STATE REVOLVING FUND

Special Notice under the Federal Safe Drinking Water Act (SDWA); 42 U.S.C.A. § 300f, et seq.

Northwest Region: Program Manager, Water Supply Management, 230 Chestnut Street, Meadville, PA 16335-3481.

Project Location:

| <i>Applicant</i> | <i>Address</i> | <i>County</i> |
|-------------------------|--|---------------|
| Aqua Pennsylvania, Inc. | 762 W. Lancaster Avenue Bryn Mawr, PA 19010 | Venango |

Project Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. Aqua PA, Inc., Emlenton Water System, proposes to replace the existing water treatment plant with a new water treatment plant to be located next to the existing reservoir on Kerr Avenue, as

well as the construction of a new raw water pump station at the existing water treatment plant site, located on River Street. Both locations are in Emlenton Borough, Venango County, PA. The Department of Environmental Protection's (Department) review of the project and the information received in the Environmental Report for the project has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby approves the Environmental Assessment.

Project Location:

| <i>Applicant</i> | <i>Address</i> | <i>County</i> |
|------------------------|---|---------------|
| Borough of Sharpsville | 1 S. Walnut Street Sharpsville, PA 16150 | Mercer |

Project Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. The proposed project will involve distribution system replacement and upgrades to specific areas within the Borough of Sharpsville. More specifically, system replacement will occur within the following areas: Hazen Road; Elenor Avenue; Mercer

Avenue; Tenth Street; Hittle Drive; Milken Avenue; Third Street; First Street; Ashton Street; Fifteenth Street; Victory Drive between Mercer Avenue and Leona Street; Fourth Street between Victory and Hittle Drives; Second Street between Victory and Hittle Drives; Quarry Way between Fourth and Seventh Streets; Seventh Street between Quarry Way to Ridge Avenue; Ridge Avenue between Seventh and Walnut Streets; Walnut Street between Ridge Avenue and Main Street; Main Street between Walnut Street and Mercer Avenue; Sixth Street between Ridge Avenue and Shenango Street; Shenango Street between Sixth and Mercer Avenue, and Pierce Avenue between Fifteenth and Seventh Streets. The following is a summary of total project upgrade requirements: 20,000 LF of 12-inch waterline; 7,500 LF of 10-inch waterline, and 9,000 LF of 8-inch waterline. The Department of Environmental Protection's (Department) review of the project and the information received in the Environmental Report for the project has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby approves the Environmental Assessment.

[Pa.B. Doc. No. 10-65. Filed for public inspection January 8, 2010, 9:00 a.m.]

Bid Opportunity

S35-043-101.1, Racket Brook Creek Stream Rehabilitation Project, City of Carbondale, Lackawanna County. The principal items of work include stream rehabilitation. This project issues on January 8, 2010, and bids will be opened on February 18, 2010 at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has been received. A mandatory prebid conference is planned for this project but a date has not been set. Use the contact information contained in this advertisement to find out more about the prebid. Failure to attend will be cause for rejection of the bid. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@state.pa.us for more information on this bid.

JOHN HANGER,
Secretary

[Pa.B. Doc. No. 10-66. Filed for public inspection January 8, 2010, 9:00 a.m.]

Clean Air Interstate Rule (CAIR); Final 2010-2013 Annual and Ozone Season CAIR Nitrogen Oxides (NOx) Allowance Allocations

In accordance with 25 Pa. Code §§ 145.211(d) and 145.221(d) (relating to timing requirements for CAIR NOx allowance allocations; and timing requirements for CAIR NOx ozone season allowance allocations), the Department of Environmental Protection (Department) is providing notice of the finalization of the 2010-2013 annual and ozone season CAIR NOx allowance allocations. The Commonwealth's NOx budget for the annual CAIR program contains 99,049 NOx allowances; 97,761 NOx allowances are allocated. The remaining 1,288 (1.3% of the annual

CAIR program budget) NOx allowances are set-aside for future allocation in accordance with 25 Pa. Code § 145.221(f)(2). The Commonwealth's NOx Budget for the ozone season CAIR program contains 42,171 NOx allowances, all of which are allocated.

For each CAIR unit and qualifying resource receiving a NOx allocation, Tables 1—8 that follow, list the following: the facility name, ORIS code, unit ID for each CAIR unit, either the gross loading or steam loading depending on type of unit, county, converted heat input from the base year and control period allowance allocation. Copies of these tables can also be found on the Department's Air Quality web site at www.depweb.state.pa.us (DEP keyword "Air Quality"). On December 10, 2009, the United States Environmental Protection Agency (EPA) adopted a final rule approving the Commonwealth's CAIR State Implementation Plan (SIP) revision. (74 FR 65446, December 10, 2009). Therefore, these allocations replace those under the EPA's Federal Implementation Plan.

The Department made changes in the allocations based on comments from three commentators who provided revised gross loading values for their CAIR units. This resulted in redistribution of the available NOx allowance allocations.

Action at the Federal or State level could affect these allocations. Annual and ozone season CAIR NOx allowances do not constitute property rights.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Questions concerning this notice should be directed to Randy Bordner, Chief, Stationary Source Section, Bureau of Air Quality at (717) 772-3921 or to ranbordner@state.pa.us. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs.

JOHN HANGER,
Secretary

Table 1: Final Pennsylvania 2010 Annual CAIR NO_x Allowance Allocations

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2004 Converted Heat Input (MMBtu)</i> | <i>2010 CAIR NO_x Allowance Allocation</i> |
|------------------------------------|------------------|----------------|--|--|---------------|--|--|
| AES Beaver Valley, LLC | 10676 | 32 | 0 | 3,076,421 | Beaver | 3,711,894 | 332 |
| AES Beaver Valley, LLC | 10676 | 33 | 0 | 3,178,213 | Beaver | 3,834,712 | 343 |
| AES Beaver Valley, LLC | 10676 | 34 | 0 | 2,712,209 | Beaver | 3,272,449 | 293 |
| AES Beaver Valley, LLC | 10676 | 35 | 0 | 1,497,451 | Beaver | 1,806,768 | 162 |
| AES Ironwood | 55337 | 1 | 347,651 | 0 | Lebanon | 2,320,570 | 208 |
| AES Ironwood | 55337 | 2 | 335,049 | 0 | Lebanon | 2,236,452 | 200 |
| Allegheny Energy Hunlock Unit 4 | 56397 | 4 | 51,842 | 0 | Luzerne | 346,045 | 31 |
| Allegheny Energy Unit 1 and Unit 2 | 55196 | 1 | 55,257 | 0 | Allegheny | 368,840 | 33 |
| Allegheny Energy Unit 1 and Unit 2 | 55196 | 2 | 53,289 | 0 | Allegheny | 355,704 | 32 |
| Allegheny Energy Unit 8 and Unit 9 | 55377 | 8 | 49,079 | 0 | Fayette | 327,602 | 29 |
| Allegheny Energy Unit 8 and Unit 9 | 55377 | 9 | 48,927 | 0 | Fayette | 326,588 | 29 |
| Allegheny Energy Units 3, 4 and 5 | 55710 | 3 | 174,002 | 0 | Allegheny | 1,161,463 | 104 |
| Allegheny Energy Units 3, 4 and 5 | 55710 | 4 | 160,867 | 0 | Allegheny | 1,073,787 | 96 |
| Armstrong Energy Ltd. Part | 55347 | 1 | 67,950 | 0 | Armstrong | 453,566 | 41 |
| Armstrong Energy Ltd. Part | 55347 | 2 | 21,399 | 0 | Armstrong | 142,838 | 13 |
| Armstrong Energy Ltd. Part | 55347 | 3 | 62,059 | 0 | Armstrong | 414,244 | 37 |
| Armstrong Energy Ltd. Part | 55347 | 4 | 69,759 | 0 | Armstrong | 465,641 | 42 |
| Armstrong Power Station | 3178 | 1 | 1,106,651 | 0 | Armstrong | 8,742,543 | 783 |
| Armstrong Power Station | 3178 | 2 | 1,127,734 | 0 | Armstrong | 8,909,099 | 798 |
| Bethlehem Power Plant | 55690 | 1 | 164,015 | 0 | Northampton | 1,094,801 | 98 |
| Bethlehem Power Plant | 55690 | 2 | 160,575 | 0 | Northampton | 1,071,837 | 96 |
| Bethlehem Power Plant | 55690 | 3 | 165,646 | 0 | Northampton | 1,105,685 | 99 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2004 Converted Heat Input (MMBtu)</i> | <i>2010 CAIR NOx Allowance Allocation</i> |
|------------------------------|------------------|----------------|--|--|---------------|--|---|
| Bethlehem Power Plant | 55690 | 5 | 164,046 | 0 | Northampton | 1,095,010 | 98 |
| Bethlehem Power Plant | 55690 | 6 | 155,848 | 0 | Northampton | 1,040,285 | 93 |
| Bethlehem Power Plant | 55690 | 7 | 159,142 | 0 | Northampton | 1,062,276 | 95 |
| Bruce Mansfield | 6094 | 1 | 6,558,687 | 0 | Beaver | 51,813,627 | 4,641 |
| Bruce Mansfield | 6094 | 2 | 6,590,764 | 0 | Beaver | 52,067,036 | 4,663 |
| Bruce Mansfield | 6094 | 3 | 6,850,611 | 0 | Beaver | 54,119,827 | 4,847 |
| Brunner Island | 3140 | 1 | 2,475,912 | 0 | York | 19,559,705 | 1,752 |
| Brunner Island | 3140 | 2 | 2,749,676 | 0 | York | 21,722,440 | 1,946 |
| Brunner Island | 3140 | 3 | 5,732,660 | 0 | York | 45,288,014 | 4,056 |
| Brunot Island Power Station | 3096 | 2A | 740 | 0 | Allegheny | 4,940 | 0 |
| Brunot Island Power Station | 3096 | 2B | 3,646 | 0 | Allegheny | 24,337 | 2 |
| Brunot Island Power Station | 3096 | 3 | 4,180 | 0 | Allegheny | 27,902 | 2 |
| Cambria Cogen | 10641 | 1 | 0 | 3,519,861 | Cambria | 4,246,932 | 380 |
| Cambria Cogen | 10641 | 2 | 0 | 3,409,276 | Cambria | 4,113,505 | 368 |
| Chambersburg Units 12 and 13 | 55654 | 12 | 61,411 | 0 | Franklin | 409,918 | 37 |
| Chambersburg Units 12 and 13 | 55654 | 13 | 59,128 | 0 | Franklin | 394,679 | 35 |
| Cheswick | 8226 | 1 | 3,331,994 | 0 | Allegheny | 26,322,753 | 2,358 |
| Colver Power Project | 10143 | AAB01 | 936,140 | 0 | Cambria | 7,395,506 | 662 |
| Conemaugh | 3118 | 1 | 7,343,486 | 0 | Indiana | 58,013,539 | 5,196 |
| Conemaugh | 3118 | 2 | 6,439,070 | 0 | Indiana | 50,868,653 | 4,556 |
| Cromby | 3159 | 1 | 774,759 | 0 | Chester | 6,120,596 | 548 |
| Cromby | 3159 | 2 | 256,545 | 0 | Chester | 1,712,438 | 153 |
| Croydon Generating Station | 8012 | 11 | 375 | 0 | Bucks | 2,502 | 0 |
| Croydon Generating Station | 8012 | 12 | 375 | 0 | Bucks | 2,502 | 0 |
| Croydon Generating Station | 8012 | 21 | 434 | 0 | Bucks | 2,896 | 0 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2004 Converted Heat Input (MMBtu)</i> | <i>2010 CAIR NOx Allowance Allocation</i> |
|------------------------------------|------------------|----------------|--|--|---------------|--|---|
| Croydon Generating Station | 8012 | 22 | 407 | 0 | Bucks | 2,717 | 0 |
| Croydon Generating Station | 8012 | 31 | 380 | 0 | Bucks | 2,538 | 0 |
| Croydon Generating Station | 8012 | 32 | 1,050 | 0 | Bucks | 7,007 | 1 |
| Croydon Generating Station | 8012 | 41 | 370 | 0 | Bucks | 2,467 | 0 |
| Croydon Generating Station | 8012 | 42 | 964 | 0 | Bucks | 6,435 | 1 |
| Delaware | 3160 | 71 | 0 | 0 | Philadelphia | 0 | 0 |
| Delaware | 3160 | 81 | 26,695 | 0 | Philadelphia | 178,189 | 16 |
| Ebensburg Power Company | 10603 | 31 | 0 | 4,961,789 | Cambria | 5,986,709 | 536 |
| Eddystone Generating Station | 3161 | 1 | 1,398,159 | 0 | Delaware | 11,045,456 | 989 |
| Eddystone Generating Station | 3161 | 2 | 1,621,667 | 0 | Delaware | 12,811,169 | 1,147 |
| Eddystone Generating Station | 3161 | 3 | 377,607 | 0 | Delaware | 2,520,527 | 226 |
| Eddystone Generating Station | 3161 | 4 | 310,044 | 0 | Delaware | 2,069,544 | 185 |
| Elrama | 3098 | 1 | 341,728 | 0 | Washington | 2,699,651 | 242 |
| Elrama | 3098 | 2 | 522,852 | 0 | Washington | 4,130,531 | 370 |
| Elrama | 3098 | 3 | 433,429 | 0 | Washington | 3,424,089 | 307 |
| Elrama | 3098 | 4 | 796,643 | 0 | Washington | 6,293,480 | 564 |
| FPL Energy MH50 | 50074 | 1 | 37,506 | 0 | Delaware | 250,353 | 22 |
| FPL Energy Marcus Hook, LP | 55801 | 1 | 69,185 | 0 | Delaware | 461,810 | 41 |
| FPL Energy Marcus Hook, LP | 55801 | 2 | 59,429 | 0 | Delaware | 396,689 | 36 |
| FPL Energy Marcus Hook, LP | 55801 | 3 | 55,183 | 0 | Delaware | 368,347 | 33 |
| Fairless Energy, LLC | 55298 | 1A | 438,400 | 0 | Bucks | 2,926,320 | 262 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2004 Converted Heat Input (MMBtu)</i> | <i>2010 CAIR NOx Allowance Allocation</i> |
|-----------------------------------|------------------|----------------|--|--|---------------|--|---|
| Fairless Energy, LLC | 55298 | 1B | 430,895 | 0 | Bucks | 2,876,224 | 258 |
| Fairless Energy, LLC | 55298 | 2A | 417,205 | 0 | Bucks | 2,784,843 | 249 |
| Fairless Energy, LLC | 55298 | 2B | 445,338 | 0 | Bucks | 2,972,631 | 266 |
| Fairless Hills Generating Station | 7701 | PHBLR3 | 319 | 0 | Bucks | 2,517 | 0 |
| Fairless Hills Generating Station | 7701 | PHBLR4 | 108,772 | 0 | Bucks | 859,300 | 77 |
| Fairless Hills Generating Station | 7701 | PHBLR5 | 58,996 | 0 | Bucks | 466,071 | 42 |
| Fayette Energy Facility | 55516 | CTG1 | 141,074 | 0 | Fayette | 941,669 | 84 |
| Fayette Energy Facility | 55516 | CTG2 | 148,964 | 0 | Fayette | 994,335 | 89 |
| G F Weaton | 50130 | 34 | 296,073 | 0 | Beaver | 2,338,978 | 209 |
| G F Weaton | 50130 | 35 | 329,289 | 0 | Beaver | 2,601,382 | 233 |
| Gilberton Power Company | 10113 | 31 | 0 | 3,385,942 | Schuylkill | 4,085,351 | 366 |
| Gilberton Power Company | 10113 | 32 | 0 | 3,393,363 | Schuylkill | 4,094,305 | 367 |
| Grays Ferry Cogen Partnership | 54785 | 2 | 432,900 | 0 | Philadelphia | 2,889,608 | 259 |
| Grays Ferry Cogen Partnership | 54785 | 25 | 0 | 1,853,489 | Philadelphia | 2,236,350 | 200 |
| Handsome Lake Energy | 55233 | EU-1A | 2,024 | 0 | Venango | 13,510 | 1 |
| Handsome Lake Energy | 55233 | EU-1B | 2,040 | 0 | Venango | 13,617 | 1 |
| Handsome Lake Energy | 55233 | EU-2A | 2,375 | 0 | Venango | 15,853 | 1 |
| Handsome Lake Energy | 55233 | EU-2B | 2,344 | 0 | Venango | 15,646 | 1 |
| Handsome Lake Energy | 55233 | EU-3A | 1,647 | 0 | Venango | 10,994 | 1 |
| Handsome Lake Energy | 55233 | EU-3B | 1,825 | 0 | Venango | 12,182 | 1 |
| Handsome Lake Energy | 55233 | EU-4A | 1,489 | 0 | Venango | 9,939 | 1 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2004 Converted Heat Input (MMBtu)</i> | <i>2010 CAIR NOx Allowance Allocation</i> |
|-------------------------------|------------------|----------------|--|--|---------------|--|---|
| Handsome Lake Energy | 55233 | EU-4B | 1,498 | 0 | Venango | 9,999 | 1 |
| Handsome Lake Energy | 55233 | EU-5A | 1,518 | 0 | Venango | 10,133 | 1 |
| Handsome Lake Energy | 55233 | EU-5B | 1,534 | 0 | Venango | 10,239 | 1 |
| Hatfields Ferry Power Station | 3179 | 1 | 3,714,746 | 0 | Greene | 29,346,493 | 2,628 |
| Hatfields Ferry Power Station | 3179 | 2 | 1,910,504 | 0 | Greene | 15,092,982 | 1,352 |
| Hatfields Ferry Power Station | 3179 | 3 | 3,237,877 | 0 | Greene | 25,579,228 | 2,291 |
| Homer City | 3122 | 1 | 4,634,921 | 0 | Indiana | 36,615,876 | 3,279 |
| Homer City | 3122 | 2 | 5,002,972 | 0 | Indiana | 39,523,479 | 3,540 |
| Homer City | 3122 | 3 | 4,494,562 | 0 | Indiana | 35,507,040 | 3,180 |
| Hunlock Power Station | 3176 | 6 | 303,122 | 0 | Luzerne | 2,394,664 | 214 |
| Hunterstown Combined Cycle | 55976 | CT101 | 67,810 | 0 | Adams | 452,632 | 41 |
| Hunterstown Combined Cycle | 55976 | CT201 | 61,661 | 0 | Adams | 411,587 | 37 |
| Hunterstown Combined Cycle | 55976 | CT301 | 73,565 | 0 | Adams | 491,046 | 44 |
| Keystone | 3136 | 1 | 6,801,613 | 0 | Armstrong | 53,732,743 | 4,812 |
| Keystone | 3136 | 2 | 6,205,368 | 0 | Armstrong | 49,022,407 | 4,391 |
| Liberty Electric Power Plant | 55231 | 1 | 447,482 | 0 | Delaware | 2,986,942 | 268 |
| Liberty Electric Power Plant | 55231 | 2 | 466,122 | 0 | Delaware | 3,111,364 | 279 |
| Lower Mount Bethel Energy | 55667 | CT01 | 318,272 | 0 | Northampton | 2,124,466 | 190 |
| Lower Mount Bethel Energy | 55667 | CT02 | 310,192 | 0 | Northampton | 2,070,532 | 185 |
| Martins Creek | 3148 | 1 | 558,409 | 0 | Northampton | 4,411,431 | 395 |
| Martins Creek | 3148 | 2 | 598,520 | 0 | Northampton | 4,728,308 | 423 |
| Martins Creek | 3148 | 3 | 1,236,982 | 0 | Northampton | 8,256,855 | 740 |
| Martins Creek | 3148 | 4 | 829,778 | 0 | Northampton | 5,538,768 | 496 |
| Mitchell Power Station | 3181 | 1 | 1,502 | 0 | Washington | 10,026 | 1 |
| Mitchell Power Station | 3181 | 2 | 959 | 0 | Washington | 6,401 | 1 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2004 Converted Heat Input (MMBtu)</i> | <i>2010 CAIR NOx Allowance Allocation</i> |
|-------------------------------|------------------|----------------|--|--|----------------|--|---|
| Mitchell Power Station | 3181 | 3 | 0 | 0 | Washington | 0 | 0 |
| Mitchell Power Station | 3181 | 33 | 1,551,398 | 0 | Washington | 12,256,044 | 1,098 |
| Montour | 3149 | 1 | 5,319,040 | 0 | Montour | 42,020,416 | 3,763 |
| Montour | 3149 | 2 | 5,008,737 | 0 | Montour | 39,569,022 | 3,544 |
| Mountain | 3111 | 31 | 2,242 | 0 | Cumberland | 14,965 | 1 |
| Mountain | 3111 | 32 | 842 | 0 | Cumberland | 5,620 | 1 |
| Mt. Carmel Cogeneration | 10343 | SG-101 | 312,043 | 0 | Northumberland | 2,465,140 | 221 |
| New Castle | 3138 | 3 | 480,365 | 0 | Lawrence | 3,794,884 | 340 |
| New Castle | 3138 | 4 | 412,641 | 0 | Lawrence | 3,259,864 | 292 |
| New Castle | 3138 | 5 | 714,465 | 0 | Lawrence | 5,644,274 | 506 |
| North East Cogeneration Plant | 54571 | 1 | 10,358 | 0 | Erie | 69,140 | 6 |
| North East Cogeneration Plant | 54571 | 2 | 7,404 | 0 | Erie | 49,422 | 4 |
| Northampton Generating Plant | 50888 | NGC01 | 906,115 | 0 | Northampton | 7,158,309 | 641 |
| Northeastern Power Company | 50039 | 31 | 487,727 | 0 | Schuylkill | 3,853,043 | 345 |
| Ontelaunee Energy Center | 55193 | CT1 | 425,562 | 0 | Berks | 2,840,626 | 254 |
| Ontelaunee Energy Center | 55193 | CT2 | 424,797 | 0 | Berks | 2,835,520 | 254 |
| Panther Creek Energy Facility | 50776 | 1 | 372,159 | 0 | Carbon | 2,940,056 | 263 |
| Panther Creek Energy Facility | 50776 | 2 | 369,193 | 0 | Carbon | 2,916,625 | 261 |
| Piney Creek Power Plant | 54144 | 31 | 293,253 | 0 | Clarion | 2,316,699 | 207 |
| Portland | 3113 | 1 | 865,712 | 0 | Northampton | 6,839,125 | 613 |
| Portland | 3113 | 2 | 1,298,216 | 0 | Northampton | 10,255,906 | 919 |
| Portland | 3113 | 5 | 39,931 | 0 | Northampton | 266,539 | 24 |
| Richmond | 3168 | 91 | 643 | 0 | Philadelphia | 4,292 | 0 |
| Richmond | 3168 | 92 | 603 | 0 | Philadelphia | 4,025 | 0 |
| Schuylkill | 3169 | 1 | 79,071 | 0 | Philadelphia | 527,799 | 47 |
| Scrubgrass Generating Plant | 50974 | 1 | 384,666 | 0 | Venango | 3,038,861 | 272 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2004 Converted Heat Input (MMBtu)</i> | <i>2010 CAIR NOx Allowance Allocation</i> |
|---|------------------|----------------|--|--|---------------|--|---|
| Scrubgrass Generating Plant | 50974 | 2 | 385,614 | 0 | Venango | 3,046,351 | 273 |
| Seward | 3130 | 1 | 510,057 | 0 | Indiana | 4,029,450 | 361 |
| Seward | 3130 | 12 | 0 | 0 | Indiana | 0 | 0 |
| Seward | 3130 | 14 | 0 | 0 | Indiana | 0 | 0 |
| Seward | 3130 | 15 | 0 | 0 | Indiana | 0 | 0 |
| Seward | 3130 | 2 | 732,700 | 0 | Indiana | 5,788,330 | 518 |
| Shawville | 3131 | 1 | 716,183 | 0 | Clearfield | 5,657,846 | 507 |
| Shawville | 3131 | 2 | 751,080 | 0 | Clearfield | 5,933,532 | 531 |
| Shawville | 3131 | 3 | 1,088,211 | 0 | Clearfield | 8,596,867 | 770 |
| Shawville | 3131 | 4 | 824,786 | 0 | Clearfield | 6,515,809 | 584 |
| St. Nicholas Cogeneration Project | 54634 | 1 | 0 | 6,665,372 | Schuylkill | 8,042,188 | 720 |
| Sunbury | 3152 | 1A | 274,065 | 0 | Snyder | 2,165,117 | 194 |
| Sunbury | 3152 | 1B | 174,239 | 0 | Snyder | 1,376,485 | 123 |
| Sunbury | 3152 | 2A | 178,115 | 0 | Snyder | 1,407,108 | 126 |
| Sunbury | 3152 | 2B | 196,404 | 0 | Snyder | 1,551,592 | 139 |
| Sunbury | 3152 | 3 | 393,318 | 0 | Snyder | 3,107,212 | 278 |
| Sunbury | 3152 | 4 | 465,936 | 0 | Snyder | 3,680,894 | 330 |
| Titus | 3115 | 1 | 404,754 | 0 | Berks | 3,197,557 | 286 |
| Titus | 3115 | 2 | 384,879 | 0 | Berks | 3,040,544 | 272 |
| Titus | 3115 | 3 | 420,386 | 0 | Berks | 3,321,049 | 297 |
| Tolna | 3116 | 31 | 2,649 | 0 | York | 17,682 | 2 |
| Tolna | 3116 | 32 | 2,772 | 0 | York | 18,503 | 2 |
| Trigen Energy— Schuylkill | 50607 | 23 | 0 | 223,669 | Philadelphia | 269,871 | 24 |
| Trigen Energy— Schuylkill | 50607 | 24 | 0 | 507,819 | Philadelphia | 612,715 | 55 |
| Trigen Energy— Schuylkill | 50607 | 26 | 0 | 861,050 | Philadelphia | 1,038,911 | 93 |
| Trigen Energy Corporation— Edison St. | 880006 | 1 | 0 | 4,574 | Philadelphia | 5,519 | 0 |
| Trigen Energy Corporation— Edison St. | 880006 | 2 | 0 | 3,754 | Philadelphia | 4,529 | 0 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2004 Converted Heat Input (MMBtu)</i> | <i>2010 CAIR NOx Allowance Allocation</i> |
|--------------------------------------|------------------|----------------|--|--|---------------|--|---|
| Trigen Energy Corporation-Edison St. | 880006 | 3 | 0 | 4,493 | Philadelphia | 5,421 | 0 |
| Trigen Energy Corporation-Edion St. | 880006 | 4 | 0 | 4,332 | Philadelphia | 5,227 | 0 |
| WPS Westwood Generation, LLC | 50611 | 31 | 236,528 | 0 | Schuylkill | 1,868,571 | 167 |
| Warren | 3132 | 5 | 1,633 | 0 | Warren | 10,900 | 1 |
| Wayne | 3134 | 31 | 770 | 0 | Crawford | 5,140 | 0 |
| Wheelabrator—Frackville | 50879 | GEN1 | 0 | 3,393,096 | Schuylkill | 4,093,982 | 367 |
| Williams Generation Co. (Hazleton) | 10870 | TURB2 | 888 | 0 | Luzerne | 5,927 | 1 |
| Williams Generation Co. (Hazleton) | 10870 | TURB3 | 1,462 | 0 | Luzerne | 9,759 | 1 |
| Williams Generation Co. (Hazleton) | 10870 | TURB4 | 969 | 0 | Luzerne | 6,468 | 1 |
| Williams Generation Co. (Hazleton) | 10870 | TURBIN | 1,372 | 0 | Luzerne | 9,158 | 1 |
| | | | | | Total | 1,091,632,349 | 97,761 |

Table 2: Final Pennsylvania 2010 CAIR NOx Ozone Season Allowance Allocations

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2004 OS Converted Heat Input (MMBtu)</i> | <i>2010 Seasonal CAIR NOx Allowance Allocation</i> |
|------------------------------------|------------------|----------------|--|--|---------------|---|--|
| AES Beaver Valley, LLC | 10676 | 32 | 0 | 1,285,234 | Beaver | 1,550,716 | 141 |
| AES Beaver Valley, LLC | 10676 | 33 | 0 | 1,351,203 | Beaver | 1,630,311 | 148 |
| AES Beaver Valley, LLC | 10676 | 34 | 0 | 1,073,618 | Beaver | 1,295,387 | 118 |
| AES Beaver Valley, LLC | 10676 | 35 | 0 | 619,812 | Beaver | 747,841 | 68 |
| AES Ironwood | 55337 | 1 | 265,364 | 0 | Lebanon | 1,771,305 | 161 |
| AES Ironwood | 55337 | 2 | 252,656 | 0 | Lebanon | 1,686,479 | 153 |
| Allegheny Energy Hunlock Unit 4 | 56397 | 4 | 27,714 | 0 | Luzerne | 184,991 | 17 |
| Allegheny Energy Unit 1 and Unit 2 | 55196 | 1 | 23,302 | 0 | Allegheny | 155,541 | 14 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2004 OS Converted Heat Input (MMBtu)</i> | <i>2010 Seasonal CAIR NOX Allowance Allocation</i> |
|------------------------------------|------------------|----------------|--|--|---------------|---|--|
| Allegheny Energy Unit 1 and Unit 2 | 55196 | 2 | 22,950 | 0 | Allegheny | 153,191 | 14 |
| Allegheny Energy Unit 8 and Unit 9 | 55377 | 8 | 21,671 | 0 | Fayette | 144,654 | 13 |
| Allegheny Energy Unit 8 and Unit 9 | 55377 | 9 | 21,983 | 0 | Fayette | 146,737 | 13 |
| Allegheny Energy Units 3, 4 and 5 | 55710 | 3 | 78,472 | 0 | Allegheny | 523,801 | 48 |
| Allegheny Energy Units 3, 4 and 5 | 55710 | 4 | 71,933 | 0 | Allegheny | 480,153 | 44 |
| Armstrong Energy Ltd. Part | 55347 | 1 | 29,082 | 0 | Armstrong | 194,122 | 18 |
| Armstrong Energy Ltd. Part | 55347 | 2 | 15,661 | 0 | Armstrong | 104,537 | 10 |
| Armstrong Energy Ltd. Part | 55347 | 3 | 30,135 | 0 | Armstrong | 201,151 | 18 |
| Armstrong Energy Ltd. Part | 55347 | 4 | 32,450 | 0 | Armstrong | 216,604 | 20 |
| Armstrong Power Station | 3178 | 1 | 414,248 | 0 | Armstrong | 3,272,559 | 298 |
| Armstrong Power Station | 3178 | 2 | 448,091 | 0 | Armstrong | 3,539,919 | 322 |
| Bethlehem Power Plant | 55690 | 1 | 73,179 | 0 | Northampton | 488,470 | 44 |
| Bethlehem Power Plant | 55690 | 2 | 68,975 | 0 | Northampton | 460,408 | 42 |
| Bethlehem Power Plant | 55690 | 3 | 69,638 | 0 | Northampton | 464,834 | 42 |
| Bethlehem Power Plant | 55690 | 5 | 84,993 | 0 | Northampton | 567,328 | 52 |
| Bethlehem Power Plant | 55690 | 6 | 82,619 | 0 | Northampton | 551,482 | 50 |
| Bethlehem Power Plant | 55690 | 7 | 81,613 | 0 | Northampton | 544,767 | 50 |
| Bruce Mansfield | 6094 | 1 | 2,798,472 | 0 | Beaver | 22,107,929 | 2,011 |
| Bruce Mansfield | 6094 | 2 | 2,780,946 | 0 | Beaver | 21,969,473 | 1,998 |
| Bruce Mansfield | 6094 | 3 | 2,949,353 | 0 | Beaver | 23,299,889 | 2,119 |
| Brunner Island | 3140 | 1 | 932,681 | 0 | York | 7,368,180 | 670 |
| Brunner Island | 3140 | 2 | 1,052,353 | 0 | York | 8,313,589 | 756 |
| Brunner Island | 3140 | 3 | 2,277,171 | 0 | York | 17,989,651 | 1,636 |
| Brunot Island Power Station | 3096 | 2A | 567 | 0 | Allegheny | 3,785 | 0 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2004 OS Converted Heat Input (MMBtu)</i> | <i>2010 Seasonal CAIR NOX Allowance Allocation</i> |
|------------------------------|------------------|----------------|--|--|---------------|---|--|
| Brunot Island Power Station | 3096 | 2B | 3,338 | 0 | Allegheny | 22,281 | 2 |
| Brunot Island Power Station | 3096 | 3 | 3,873 | 0 | Allegheny | 25,852 | 2 |
| Cambria Cogen | 10641 | 1 | 0 | 1,498,906 | Cambria | 1,808,524 | 165 |
| Cambria Cogen | 10641 | 2 | 0 | 1,458,418 | Cambria | 1,759,672 | 160 |
| Chambersburg Units 12 and 13 | 55654 | 12 | 34,487 | 0 | Franklin | 230,201 | 21 |
| Chambersburg Units 12 and 13 | 55654 | 13 | 33,558 | 0 | Franklin | 224,000 | 20 |
| Cheswick | 8226 | 1 | 917,589 | 0 | Allegheny | 7,248,953 | 659 |
| Colver Power Project | 10143 | AAB01 | 413,586 | 0 | Cambria | 3,267,329 | 297 |
| Conemaugh | 3118 | 1 | 3,188,285 | 0 | Indiana | 25,187,452 | 2,291 |
| Conemaugh | 3118 | 2 | 2,571,838 | 0 | Indiana | 20,317,520 | 1,848 |
| Cromby | 3159 | 1 | 364,212 | 0 | Chester | 2,877,275 | 262 |
| Cromby | 3159 | 2 | 99,951 | 0 | Chester | 667,173 | 61 |
| Croydon Generating Station | 8012 | 11 | 70 | 0 | Bucks | 467 | 0 |
| Croydon Generating Station | 8012 | 12 | 70 | 0 | Bucks | 467 | 0 |
| Croydon Generating Station | 8012 | 21 | 81 | 0 | Bucks | 541 | 0 |
| Croydon Generating Station | 8012 | 22 | 76 | 0 | Bucks | 507 | 0 |
| Croydon Generating Station | 8012 | 31 | 71 | 0 | Bucks | 474 | 0 |
| Croydon Generating Station | 8012 | 32 | 196 | 0 | Bucks | 1,308 | 0 |
| Croydon Generating Station | 8012 | 41 | 69 | 0 | Bucks | 461 | 0 |
| Croydon Generating Station | 8012 | 42 | 180 | 0 | Bucks | 1,202 | 0 |
| Delaware | 3160 | 71 | 0 | 0 | Philadelphia | 0 | 0 |
| Delaware | 3160 | 81 | 0 | 0 | Philadelphia | 0 | 0 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2004 OS Converted Heat Input (MMBtu)</i> | <i>2010 Seasonal CAIR NOX Allowance Allocation</i> |
|-----------------------------------|------------------|----------------|--|--|---------------|---|--|
| Ebensburg Power Company | 10603 | 31 | 0 | 2,053,748 | Cambria | 2,477,975 | 225 |
| Eddystone Generating Station | 3161 | 1 | 705,198 | 0 | Delaware | 5,571,064 | 507 |
| Eddystone Generating Station | 3161 | 2 | 629,041 | 0 | Delaware | 4,969,424 | 452 |
| Eddystone Generating Station | 3161 | 3 | 141,525 | 0 | Delaware | 944,679 | 86 |
| Eddystone Generating Station | 3161 | 4 | 139,547 | 0 | Delaware | 931,476 | 85 |
| Elrama | 3098 | 1 | 34,663 | 0 | Washington | 273,838 | 25 |
| Elrama | 3098 | 2 | 155,672 | 0 | Washington | 1,229,809 | 112 |
| Elrama | 3098 | 3 | 177,724 | 0 | Washington | 1,404,020 | 128 |
| Elrama | 3098 | 4 | 339,665 | 0 | Washington | 2,683,354 | 244 |
| Fairless Energy, LLC | 55298 | 1A | 312,181 | 0 | Bucks | 2,083,808 | 190 |
| Fairless Energy, LLC | 55298 | 1B | 318,838 | 0 | Bucks | 2,128,244 | 194 |
| Fairless Energy, LLC | 55298 | 2A | 292,994 | 0 | Bucks | 1,955,735 | 178 |
| Fairless Energy, LLC | 55298 | 2B | 306,595 | 0 | Bucks | 2,046,522 | 186 |
| Fairless Hills Generating Station | 7701 | PHBLR3 | 332 | 0 | Bucks | 2,215 | 0 |
| Fairless Hills Generating Station | 7701 | PHBLR4 | 48,480 | 0 | Bucks | 323,603 | 29 |
| Fairless Hills Generating Station | 7701 | PHBLR5 | 18,892 | 0 | Bucks | 126,106 | 11 |
| Fayette Energy Facility | 55516 | CTG1 | 75,522 | 0 | Fayette | 504,109 | 46 |
| Fayette Energy Facility | 55516 | CTG2 | 80,355 | 0 | Fayette | 536,370 | 49 |
| FPL Energy Marcus Hook, LP | 55801 | 1 | 15,513 | 0 | Delaware | 103,549 | 9 |
| FPL Energy Marcus Hook, LP | 55801 | 2 | 13,211 | 0 | Delaware | 88,183 | 8 |
| FPL Energy Marcus Hook, LP | 55801 | 3 | 11,549 | 0 | Delaware | 77,090 | 7 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2004 OS Converted Heat Input (MMBtu)</i> | <i>2010 Seasonal CAIR NOX Allowance Allocation</i> |
|-------------------------------------|------------------|----------------|--|--|---------------|---|--|
| FPL Energy MH50 | 50074 | 1 | 37,506 | 0 | Delaware | 250,353 | 23 |
| G F Weaton | 50130 | 34 | 113,306 | 0 | Beaver | 895,117 | 81 |
| G F Weaton | 50130 | 35 | 129,377 | 0 | Beaver | 1,022,078 | 93 |
| Gilberton Power Company | 10113 | 31 | 0 | 1,437,690 | Schuylkill | 1,734,663 | 158 |
| Gilberton Power Company | 10113 | 32 | 0 | 1,441,947 | Schuylkill | 1,739,799 | 158 |
| Grays Ferry Cogen Partnership | 54785 | 2 | 252,594 | 0 | Philadelphia | 1,686,065 | 153 |
| Grays Ferry Cogen Partnership | 54785 | 25 | 0 | 261,913 | Philadelphia | 316,014 | 29 |
| Handsome Lake Energy | 55233 | EU-1A | 514 | 0 | Venango | 3,431 | 0 |
| Handsome Lake Energy | 55233 | EU-1B | 535 | 0 | Venango | 3,571 | 0 |
| Handsome Lake Energy | 55233 | EU-2A | 687 | 0 | Venango | 4,586 | 0 |
| Handsome Lake Energy | 55233 | EU-2B | 689 | 0 | Venango | 4,599 | 0 |
| Handsome Lake Energy | 55233 | EU-3A | 485 | 0 | Venango | 3,237 | 0 |
| Handsome Lake Energy | 55233 | EU-3B | 509 | 0 | Venango | 3,398 | 0 |
| Handsome Lake Energy | 55233 | EU-4A | 342 | 0 | Venango | 2,283 | 0 |
| Handsome Lake Energy | 55233 | EU-4B | 351 | 0 | Venango | 2,343 | 0 |
| Handsome Lake Energy | 55233 | EU-5A | 402 | 0 | Venango | 2,683 | 0 |
| Handsome Lake Energy | 55233 | EU-5B | 400 | 0 | Venango | 2,670 | 0 |
| Hatfields Ferry Power Station | 3179 | 1 | 1,644,057 | 0 | Greene | 12,988,050 | 1,181 |
| Hatfields Ferry Power Station | 3179 | 2 | 911,838 | 0 | Greene | 7,203,520 | 655 |
| Hatfields Ferry Power Station | 3179 | 3 | 966,442 | 0 | Greene | 7,634,892 | 694 |
| Homer City | 3122 | 1 | 2,083,100 | 0 | Indiana | 16,456,490 | 1,497 |
| Homer City | 3122 | 2 | 1,964,262 | 0 | Indiana | 15,517,670 | 1,412 |
| Homer City | 3122 | 3 | 2,336,160 | 0 | Indiana | 18,455,664 | 1,679 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2004 OS Converted Heat Input (MMBtu)</i> | <i>2010 Seasonal CAIR NOX Allowance Allocation</i> |
|------------------------------|------------------|----------------|--|--|----------------|---|--|
| Hunlock Power Station | 3176 | 6 | 105,342 | 0 | Luzerne | 832,202 | 76 |
| Hunterstown Combined Cycle | 55976 | CT101 | 58,693 | 0 | Adams | 391,776 | 36 |
| Hunterstown Combined Cycle | 55976 | CT201 | 54,899 | 0 | Adams | 366,451 | 33 |
| Hunterstown Combined Cycle | 55976 | CT301 | 64,667 | 0 | Adams | 431,652 | 39 |
| Keystone | 3136 | 1 | 2,889,537 | 0 | Armstrong | 22,827,342 | 2,076 |
| Keystone | 3136 | 2 | 2,639,591 | 0 | Armstrong | 20,852,769 | 1,897 |
| Liberty Electric Power Plant | 55231 | 1 | 279,042 | 0 | Delaware | 1,862,605 | 169 |
| Liberty Electric Power Plant | 55231 | 2 | 290,382 | 0 | Delaware | 1,938,300 | 176 |
| Lower Mount Bethel Energy | 55667 | CT01 | 189,960 | 0 | Northampton | 1,267,983 | 115 |
| Lower Mount Bethel Energy | 55667 | CT02 | 202,980 | 0 | Northampton | 1,354,892 | 123 |
| Martins Creek | 3148 | 1 | 200,302 | 0 | Northampton | 1,582,386 | 144 |
| Martins Creek | 3148 | 2 | 227,038 | 0 | Northampton | 1,793,600 | 163 |
| Martins Creek | 3148 | 3 | 472,800 | 0 | Northampton | 3,155,940 | 287 |
| Martins Creek | 3148 | 4 | 257,176 | 0 | Northampton | 1,716,650 | 156 |
| Mitchell Power Station | 3181 | 1 | 1,256 | 0 | Washington | 8,384 | 1 |
| Mitchell Power Station | 3181 | 2 | 772 | 0 | Washington | 5,153 | 0 |
| Mitchell Power Station | 3181 | 3 | 0 | 0 | Washington | 0 | 0 |
| Mitchell Power Station | 3181 | 33 | 691,964 | 0 | Washington | 5,466,516 | 497 |
| Montour | 3149 | 1 | 2,281,125 | 0 | Montour | 18,020,888 | 1,639 |
| Montour | 3149 | 2 | 2,490,505 | 0 | Montour | 19,674,990 | 1,790 |
| Mountain | 3111 | 31 | 1,304 | 0 | Cumberland | 8,704 | 1 |
| Mountain | 3111 | 32 | 842 | 0 | Cumberland | 5,620 | 1 |
| Mt. Carmel Cogeneration | 10343 | SG-101 | 127,597 | 0 | Northumberland | 1,008,016 | 92 |
| New Castle | 3138 | 3 | 182,386 | 0 | Lawrence | 1,440,849 | 131 |
| New Castle | 3138 | 4 | 209,801 | 0 | Lawrence | 1,657,428 | 151 |
| New Castle | 3138 | 5 | 277,137 | 0 | Lawrence | 2,189,382 | 199 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2004 OS Converted Heat Input (MMBtu)</i> | <i>2010 Seasonal CAIR NOX Allowance Allocation</i> |
|-----------------------------------|------------------|----------------|--|--|---------------|---|--|
| North East Cogeneration Plant | 54571 | 1 | 1,843 | 0 | Erie | 12,302 | 1 |
| North East Cogeneration Plant | 54571 | 2 | 1,926 | 0 | Erie | 12,856 | 1 |
| Northampton Generating Plant | 50888 | NGC01 | 307,144 | 0 | Northampton | 2,426,438 | 221 |
| Northeastern Power Company | 50039 | 31 | 211,610 | 0 | Schuylkill | 1,671,719 | 152 |
| Ontelaunee Energy Center | 55193 | CT1 | 257,263 | 0 | Berks | 1,717,231 | 156 |
| Ontelaunee Energy Center | 55193 | CT2 | 252,778 | 0 | Berks | 1,687,293 | 153 |
| Panther Creek Energy Facility | 50776 | 1 | 149,576 | 0 | Carbon | 1,181,650 | 107 |
| Panther Creek Energy Facility | 50776 | 2 | 152,951 | 0 | Carbon | 1,208,313 | 110 |
| Piney Creek Power Plant | 54144 | 31 | 110,893 | 0 | Clarion | 876,055 | 80 |
| Portland | 3113 | 1 | 397,228 | 0 | Northampton | 3,138,101 | 285 |
| Portland | 3113 | 2 | 502,916 | 0 | Northampton | 3,973,036 | 361 |
| Portland | 3113 | 5 | 9,816 | 0 | Northampton | 65,522 | 6 |
| Richmond | 3168 | 91 | 643 | 0 | Philadelphia | 4,292 | 0 |
| Richmond | 3168 | 92 | 356 | 0 | Philadelphia | 2,376 | 0 |
| Schuylkill | 3169 | 1 | 38,380 | 0 | Philadelphia | 256,187 | 23 |
| Scrubgrass Generating Plant | 50974 | 1 | 149,576 | 0 | Venango | 1,181,650 | 107 |
| Scrubgrass Generating Plant | 50974 | 2 | 152,951 | 0 | Venango | 1,208,313 | 110 |
| Seward | 3130 | 1 | 219,233 | 0 | Indiana | 1,731,941 | 158 |
| Seward | 3130 | 2 | 300,018 | 0 | Indiana | 2,370,142 | 216 |
| Shawville | 3131 | 1 | 243,992 | 0 | Clearfield | 1,927,537 | 175 |
| Shawville | 3131 | 2 | 256,011 | 0 | Clearfield | 2,022,487 | 184 |
| Shawville | 3131 | 3 | 393,010 | 0 | Clearfield | 3,104,779 | 282 |
| Shawville | 3131 | 4 | 437,100 | 0 | Clearfield | 3,453,090 | 314 |
| St. Nicholas Cogeneration Project | 54634 | 1 | 0 | 2,733,631 | Schuylkill | 3,298,297 | 300 |
| Sunbury | 3152 | 1A | 81,420 | 0 | Snyder | 643,217 | 59 |
| Sunbury | 3152 | 1B | 160,426 | 0 | Snyder | 1,267,365 | 115 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2004 OS Converted Heat Input (MMBtu)</i> | <i>2010 Seasonal CAIR NOX Allowance Allocation</i> |
|---|------------------|----------------|--|--|---------------|---|--|
| Sunbury | 3152 | 2A | 67,850 | 0 | Snyder | 536,017 | 49 |
| Sunbury | 3152 | 2B | 79,006 | 0 | Snyder | 624,148 | 57 |
| Sunbury | 3152 | 3 | 179,861 | 0 | Snyder | 1,420,902 | 129 |
| Sunbury | 3152 | 4 | 202,322 | 0 | Snyder | 1,598,344 | 145 |
| Titus | 3115 | 1 | 186,134 | 0 | Berks | 1,470,459 | 134 |
| Titus | 3115 | 2 | 170,887 | 0 | Berks | 1,350,007 | 123 |
| Titus | 3115 | 3 | 185,481 | 0 | Berks | 1,465,300 | 133 |
| Tolna | 3116 | 31 | 2,649 | 0 | York | 17,682 | 2 |
| Tolna | 3116 | 32 | 1,614 | 0 | York | 10,773 | 1 |
| Trigen Energy— Schuylkill | 50607 | 23 | 0 | 1,569 | Philadelphia | 1,893 | 0 |
| Trigen Energy— Schuylkill | 50607 | 24 | 0 | 72,767 | Philadelphia | 87,798 | 8 |
| Trigen Energy— Schuylkill | 50607 | 26 | 0 | 125,035 | Philadelphia | 150,863 | 14 |
| Trigen Energy Corporation— Edison St. | 880006 | 1 | 0 | 1,583 | Philadelphia | 1,910 | 0 |
| Trigen Energy Corporation— Edison St. | 880006 | 2 | 0 | 1,147 | Philadelphia | 1,384 | 0 |
| Trigen Energy Corporation— Edison St. | 880006 | 3 | 0 | 2,016 | Philadelphia | 2,432 | 0 |
| Trigen Energy Corporation— Edison St. | 880006 | 4 | 0 | 2,089 | Philadelphia | 2,521 | 0 |
| WPS Westwood Generation, LLC | 50611 | 31 | 94,634 | 0 | Schuylkill | 747,609 | 68 |
| Warren | 3132 | 5 | 99 | 0 | Warren | 661 | 0 |
| Wayne | 3134 | 31 | 0 | 0 | Crawford | 0 | 0 |
| Wheelabrator— Frackville | 50879 | GEN1 | 0 | 1,450,098 | Schuylkill | 1,749,634 | 159 |
| Williams Generation Co. (Hazleton) | 10870 | TURB2 | 638 | 0 | Luzerne | 4,259 | 0 |
| Williams Generation Co. (Hazleton) | 10870 | TURB3 | 1,117 | 0 | Luzerne | 7,456 | 1 |
| Williams Generation Co. (Hazleton) | 10870 | TURB4 | 517 | 0 | Luzerne | 3,451 | 0 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2004 OS Converted Heat Input (MMBtu)</i> | <i>2010 Seasonal CAIR NOx Allowance Allocation</i> |
|--|------------------|----------------|--|--|---------------|---|--|
| Williams Generation Co. (Hazleton) | 10870 | TURBIN | 332 | 0 | Luzerne | 2,216 | 0 |
| | | | | | Total | 463,726,173 | 42,171 |

Table 3: Final Pennsylvania 2011 Annual CAIR NOx Allowance Allocations

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2005 Converted Heat Input (MMBtu)</i> | <i>2011 CAIR NOx Allowance Allocation</i> |
|---------------------------------------|------------------|----------------|--|--|---------------|--|---|
| AES Beaver Valley, LLC | 10676 | 32 | 0 | 2,907,655 | Beaver | 3,508,268 | 301 |
| AES Beaver Valley, LLC | 10676 | 33 | 0 | 2,897,466 | Beaver | 3,495,974 | 300 |
| AES Beaver Valley, LLC | 10676 | 34 | 0 | 2,834,538 | Beaver | 3,420,047 | 294 |
| AES Beaver Valley, LLC | 10676 | 35 | 0 | 1,452,842 | Beaver | 1,752,944 | 151 |
| AES Ironwood | 55337 | 1 | 251,157 | 0 | Lebanon | 1,676,473 | 144 |
| AES Ironwood | 55337 | 2 | 246,448 | 0 | Lebanon | 1,645,040 | 141 |
| Allegheny Energy Hunlock Unit 4 | 56397 | 4 | 67,120 | 0 | Luzerne | 448,026 | 38 |
| Allegheny Energy Unit 1 and Unit 2 | 55196 | 1 | 56,603 | 0 | Allegheny | 377,825 | 32 |
| Allegheny Energy Unit 1 and Unit 2 | 55196 | 2 | 56,501 | 0 | Allegheny | 377,144 | 32 |
| Allegheny Energy Unit 8 and Unit 9 | 55377 | 8 | 37,358 | 0 | Fayette | 249,365 | 21 |
| Allegheny Energy Unit 8 and Unit 9 | 55377 | 9 | 36,739 | 0 | Fayette | 245,233 | 21 |
| Allegheny Energy Units 3, 4 and 5 | 55710 | 3 | 46,069 | 0 | Allegheny | 307,511 | 26 |
| Allegheny Energy Units 3, 4 and 5 | 55710 | 4 | 52,642 | 0 | Allegheny | 351,385 | 30 |
| Armstrong Energy Ltd. Part | 55347 | 1 | 41,900 | 0 | Armstrong | 279,683 | 24 |
| Armstrong Energy Ltd. Part | 55347 | 2 | 56,281 | 0 | Armstrong | 375,676 | 32 |
| Armstrong Energy Ltd. Part | 55347 | 3 | 37,643 | 0 | Armstrong | 251,267 | 22 |
| Armstrong Energy Ltd. Part | 55347 | 4 | 56,092 | 0 | Armstrong | 374,414 | 32 |
| Armstrong Power Station | 3178 | 1 | 1,075,703 | 0 | Armstrong | 8,498,054 | 730 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2005 Converted Heat Input (MMBtu)</i> | <i>2011 CAIR NOx Allowance Allocation</i> |
|------------------------------|------------------|----------------|--|--|---------------|--|---|
| Armstrong Power Station | 3178 | 2 | 1,104,531 | 0 | Armstrong | 8,725,795 | 750 |
| Bethlehem Power Plant | 55690 | 1 | 270,348 | 0 | Northampton | 1,804,573 | 155 |
| Bethlehem Power Plant | 55690 | 2 | 269,543 | 0 | Northampton | 1,799,200 | 155 |
| Bethlehem Power Plant | 55690 | 3 | 262,194 | 0 | Northampton | 1,750,145 | 150 |
| Bethlehem Power Plant | 55690 | 5 | 165,192 | 0 | Northampton | 1,102,657 | 95 |
| Bethlehem Power Plant | 55690 | 6 | 184,722 | 0 | Northampton | 1,233,019 | 106 |
| Bethlehem Power Plant | 55690 | 7 | 177,305 | 0 | Northampton | 1,183,511 | 102 |
| Bruce Mansfield | 6094 | 1 | 5,370,616 | 0 | Beaver | 42,427,866 | 3,646 |
| Bruce Mansfield | 6094 | 2 | 7,178,118 | 0 | Beaver | 56,707,132 | 4,873 |
| Bruce Mansfield | 6094 | 3 | 7,350,662 | 0 | Beaver | 58,070,230 | 4,990 |
| Brunner Island | 3140 | 1 | 2,470,149 | 0 | York | 19,514,177 | 1,677 |
| Brunner Island | 3140 | 2 | 2,531,342 | 0 | York | 19,997,602 | 1,718 |
| Brunner Island | 3140 | 3 | 5,717,559 | 0 | York | 45,168,716 | 3,881 |
| Brunot Island Power Station | 3096 | 2A | 3,449 | 0 | Allegheny | 23,022 | 2 |
| Brunot Island Power Station | 3096 | 2B | 4,227 | 0 | Allegheny | 28,215 | 2 |
| Brunot Island Power Station | 3096 | 3 | 4,601 | 0 | Allegheny | 30,712 | 3 |
| Cambria Cogen | 10641 | 1 | 0 | 3,292,811 | Cambria | 3,972,982 | 341 |
| Cambria Cogen | 10641 | 2 | 0 | 3,292,811 | Cambria | 3,972,982 | 341 |
| Chambersburg Units 12 and 13 | 55654 | 12 | 86,333 | 0 | Franklin | 576,273 | 50 |
| Chambersburg Units 12 and 13 | 55654 | 13 | 84,251 | 0 | Franklin | 562,375 | 48 |
| Cheswick | 8226 | 1 | 3,010,302 | 0 | Allegheny | 23,781,386 | 2,043 |
| Colver Power Project | 10143 | AAB01 | 915,462 | 0 | Cambria | 7,232,150 | 621 |
| Conemaugh | 3118 | 1 | 6,455,910 | 0 | Indiana | 51,001,689 | 4,382 |
| Conemaugh | 3118 | 2 | 7,293,288 | 0 | Indiana | 57,616,975 | 4,951 |
| Cromby | 3159 | 1 | 780,057 | 0 | Chester | 6,162,450 | 530 |
| Cromby | 3159 | 2 | 333,558 | 0 | Chester | 2,226,500 | 191 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2005 Converted Heat Input (MMBtu)</i> | <i>2011 CAIR NOx Allowance Allocation</i> |
|------------------------------------|------------------|----------------|--|--|---------------|--|---|
| Croydon Generating Station | 8012 | 11 | 478 | 0 | Bucks | 3,191 | 0 |
| Croydon Generating Station | 8012 | 12 | 6,676 | 0 | Bucks | 44,562 | 4 |
| Croydon Generating Station | 8012 | 21 | 5,908 | 0 | Bucks | 39,436 | 3 |
| Croydon Generating Station | 8012 | 22 | 11,948 | 0 | Bucks | 79,753 | 7 |
| Croydon Generating Station | 8012 | 31 | 8,646 | 0 | Bucks | 57,712 | 5 |
| Croydon Generating Station | 8012 | 32 | 1,452 | 0 | Bucks | 9,692 | 1 |
| Croydon Generating Station | 8012 | 41 | 7,456 | 0 | Bucks | 49,769 | 4 |
| Croydon Generating Station | 8012 | 42 | 7,992 | 0 | Bucks | 53,347 | 5 |
| Ebensburg Power Company | 10603 | 31 | 0 | 4,713,863 | Cambria | 5,687,570 | 489 |
| Eddystone Generating Station | 3161 | 1 | 1,577,858 | 0 | Delaware | 12,465,078 | 1,071 |
| Eddystone Generating Station | 3161 | 2 | 1,756,769 | 0 | Delaware | 13,878,475 | 1,192 |
| Eddystone Generating Station | 3161 | 3 | 458,852 | 0 | Delaware | 3,062,837 | 263 |
| Eddystone Generating Station | 3161 | 4 | 484,549 | 0 | Delaware | 3,234,365 | 278 |
| Elrama | 3098 | 1 | 335,058 | 0 | Washington | 2,646,958 | 227 |
| Elrama | 3098 | 2 | 391,502 | 0 | Washington | 3,092,866 | 266 |
| Elrama | 3098 | 3 | 325,744 | 0 | Washington | 2,573,378 | 221 |
| Elrama | 3098 | 4 | 757,523 | 0 | Washington | 5,984,432 | 514 |
| FPL Energy MH50 | 50074 | 1 | 85,323 | 0 | Delaware | 569,531 | 49 |
| FPL Energy Marcus Hook, LP | 55801 | 1 | 341,630 | 0 | Delaware | 2,280,380 | 196 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2005 Converted Heat Input (MMBtu)</i> | <i>2011 CAIR NOx Allowance Allocation</i> |
|---|------------------|----------------|--|--|---------------|--|---|
| FPL Energy Marcus Hook, LP | 55801 | 2 | 363,356 | 0 | Delaware | 2,425,401 | 208 |
| FPL Energy Marcus Hook, LP | 55801 | 3 | 359,628 | 0 | Delaware | 2,400,517 | 206 |
| Fairless Energy, LLC | 55298 | 1A | 584,849 | 0 | Bucks | 3,903,867 | 335 |
| Fairless Energy, LLC | 55298 | 1B | 615,971 | 0 | Bucks | 4,111,606 | 353 |
| Fairless Energy, LLC | 55298 | 2A | 566,577 | 0 | Bucks | 3,781,901 | 325 |
| Fairless Energy, LLC | 55298 | 2B | 500,606 | 0 | Bucks | 3,341,545 | 287 |
| Fairless Hills Generating Station | 7701 | PHBLR3 | 0 | | Bucks | 0 | 0 |
| Fairless Hills Generating Station | 7701 | PHBLR4 | 70,791 | 0 | Bucks | 472,528 | 41 |
| Fairless Hills Generating Station | 7701 | PHBLR5 | 157,596 | 0 | Bucks | 1,051,956 | 90 |
| Fayette Energy Facility | 55516 | CTG1 | 167,010 | 0 | Fayette | 1,114,792 | 96 |
| Fayette Energy Facility | 55516 | CTG2 | 164,607 | 0 | Fayette | 1,098,752 | 94 |
| G F Weaton | 50130 | 34 | 309,799 | 0 | Beaver | 2,447,414 | 210 |
| G F Weaton | 50130 | 35 | 289,125 | 0 | Beaver | 2,284,086 | 196 |
| Gilberton Power Company | 10113 | 31 | 0 | 3,353,081 | Schuylkill | 4,045,702 | 348 |
| Gilberton Power Company | 10113 | 32 | 0 | 3,329,506 | Schuylkill | 4,017,257 | 345 |
| Grays Ferry Cogen Partnership | 54785 | 2 | 394,233 | 0 | Philadelphia | 2,631,505 | 226 |
| Grays Ferry Cogen Partnership | 54785 | 25 | 0 | 1,992,882 | Philadelphia | 2,404,537 | 207 |
| Handsome Lake Energy | 55233 | EU-1A | 8,779 | 0 | Venango | 58,600 | 5 |
| Handsome Lake Energy | 55233 | EU-1B | 8,672 | 0 | Venango | 57,886 | 5 |
| Handsome Lake Energy | 55233 | EU-2A | 10,243 | 0 | Venango | 68,372 | 6 |
| Handsome Lake Energy | 55233 | EU-2B | 10,117 | 0 | Venango | 67,531 | 6 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2005 Converted Heat Input (MMBtu)</i> | <i>2011 CAIR NOx Allowance Allocation</i> |
|-------------------------------|------------------|----------------|--|--|---------------|--|---|
| Handsome Lake Energy | 55233 | EU-3A | 7,446 | 0 | Venango | 49,702 | 4 |
| Handsome Lake Energy | 55233 | EU-3B | 8,252 | 0 | Venango | 55,082 | 5 |
| Handsome Lake Energy | 55233 | EU-4A | 9,530 | 0 | Venango | 63,613 | 5 |
| Handsome Lake Energy | 55233 | EU-4B | 9,676 | 0 | Venango | 64,587 | 6 |
| Handsome Lake Energy | 55233 | EU-5A | 7,852 | 0 | Venango | 52,412 | 5 |
| Handsome Lake Energy | 55233 | EU-5B | 7,865 | 0 | Venango | 52,499 | 5 |
| Hatfields Ferry Power Station | 3179 | 1 | 2,225,125 | 0 | Greene | 17,578,488 | 1,510 |
| Hatfields Ferry Power Station | 3179 | 2 | 3,495,762 | 0 | Greene | 27,616,520 | 2,373 |
| Hatfields Ferry Power Station | 3179 | 3 | 3,413,812 | 0 | Greene | 26,969,115 | 2,317 |
| Homer City | 3122 | 1 | 4,529,326 | 0 | Indiana | 35,781,675 | 3,075 |
| Homer City | 3122 | 2 | 5,124,622 | 0 | Indiana | 40,484,514 | 3,479 |
| Homer City | 3122 | 3 | 4,858,383 | 0 | Indiana | 38,381,226 | 3,298 |
| Hunlock Power Station | 3176 | 6 | 265,596 | 0 | Luzerne | 2,098,208 | 180 |
| Hunterstown Combined Cycle | 55976 | CT101 | 177,345 | 0 | Adams | 1,183,778 | 102 |
| Hunterstown Combined Cycle | 55976 | CT201 | 134,704 | 0 | Adams | 899,149 | 77 |
| Hunterstown Combined Cycle | 55976 | CT301 | 183,060 | 0 | Adams | 1,221,926 | 105 |
| Keystone | 3136 | 1 | 7,215,057 | 0 | Armstrong | 56,998,950 | 4,898 |
| Keystone | 3136 | 2 | 7,053,118 | 0 | Armstrong | 55,719,632 | 4,788 |
| Liberty Electric Power Plant | 55231 | 1 | 140,437 | 0 | Delaware | 937,417 | 81 |
| Liberty Electric Power Plant | 55231 | 2 | 144,570 | 0 | Delaware | 965,005 | 83 |
| Lower Mount Bethel Energy | 55667 | CT01 | 384,721 | 0 | Northampton | 2,568,013 | 221 |
| Lower Mount Bethel Energy | 55667 | CT02 | 419,195 | 0 | Northampton | 2,798,127 | 240 |
| Martins Creek | 3148 | 1 | 460,976 | 0 | Northampton | 3,641,710 | 313 |
| Martins Creek | 3148 | 2 | 334,940 | 0 | Northampton | 2,646,026 | 227 |
| Martins Creek | 3148 | 3 | 1,505,598 | 0 | Northampton | 10,049,867 | 864 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2005 Converted Heat Input (MMBtu)</i> | <i>2011 CAIR NOx Allowance Allocation</i> |
|-------------------------------|------------------|----------------|--|--|----------------|--|---|
| Martins Creek | 3148 | 4 | 1,216,616 | 0 | Northampton | 8,120,912 | 698 |
| Martins Creek | 3148 | AUX4B | 0 | 0 | Northampton | 0 | 0 |
| Mitchell Power Station | 3181 | 1 | 1,406 | 0 | Washington | 9,385 | 1 |
| Mitchell Power Station | 3181 | 2 | 1,952 | 0 | Washington | 13,030 | 1 |
| Mitchell Power Station | 3181 | 3 | 0 | 0 | Washington | 0 | 0 |
| Mitchell Power Station | 3181 | 33 | 1,844,036 | 0 | Washington | 14,567,884 | 1,252 |
| Montour | 3149 | 1 | 5,234,055 | 0 | Montour | 41,349,035 | 3,553 |
| Montour | 3149 | 2 | 5,688,402 | 0 | Montour | 44,938,376 | 3,861 |
| Mountain | 3111 | 31 | 4,107 | 0 | Cumberland | 27,414 | 2 |
| Mountain | 3111 | 32 | 4,107 | 0 | Cumberland | 27,414 | 2 |
| Mt. Carmel Cogeneration | 10343 | SG-101 | 320,160 | 0 | Northumberland | 2,529,264 | 217 |
| New Castle | 3138 | 3 | 406,662 | 0 | Lawrence | 3,212,630 | 276 |
| New Castle | 3138 | 4 | 431,607 | 0 | Lawrence | 3,409,695 | 293 |
| New Castle | 3138 | 5 | 583,661 | 0 | Lawrence | 4,610,922 | 396 |
| North East Cogeneration Plant | 54571 | 1 | 19,814 | 0 | Erie | 132,258 | 11 |
| North East Cogeneration Plant | 54571 | 2 | 10,336 | 0 | Erie | 68,993 | 6 |
| Northampton Generating Plant | 50888 | NGC01 | 901,669 | 0 | Northampton | 7,123,185 | 612 |
| Northeastern Power Company | 50039 | 31 | 346,772 | 0 | Schuylkill | 2,739,499 | 235 |
| Ontelaunee Energy Center | 55193 | CT1 | 405,935 | 0 | Berks | 2,709,616 | 233 |
| Ontelaunee Energy Center | 55193 | CT2 | 445,446 | 0 | Berks | 2,973,352 | 255 |
| Panther Creek Energy Facility | 50776 | 1 | 361,168 | 0 | Carbon | 2,853,223 | 245 |
| Panther Creek Energy Facility | 50776 | 2 | 361,168 | 0 | Carbon | 2,853,223 | 245 |
| Piney Creek Power Plant | 54144 | 31 | 297,896 | 0 | Clarion | 2,353,378 | 202 |
| Portland | 3113 | 1 | 863,327 | 0 | Northampton | 6,820,283 | 586 |
| Portland | 3113 | 2 | 1,436,497 | 0 | Northampton | 11,348,326 | 975 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2005 Converted Heat Input (MMBtu)</i> | <i>2011 CAIR NOx Allowance Allocation</i> |
|---|------------------|----------------|--|--|---------------|--|---|
| Portland | 3113 | 5 | 57,401 | 0 | Northampton | 383,152 | 33 |
| Richmond | 3168 | 91 | 3,373 | 0 | Philadelphia | 22,515 | 2 |
| Richmond | 3168 | 92 | 3,625 | 0 | Philadelphia | 24,197 | 2 |
| Schuylkill | 3169 | 1 | 140,699 | 0 | Philadelphia | 939,166 | 81 |
| Scrubgrass Generating Plant | 50974 | 1 | 373,532 | 0 | Venango | 2,950,903 | 254 |
| Scrubgrass Generating Plant | 50974 | 2 | 378,398 | 0 | Venango | 2,989,344 | 257 |
| Seward | 3130 | 1 | 1,639,643 | 0 | Indiana | 12,953,180 | 1,113 |
| Seward | 3130 | 2 | 1,610,977 | 0 | Indiana | 12,726,718 | 1,094 |
| Shawville | 3131 | 1 | 781,269 | 0 | Clearfield | 6,172,025 | 530 |
| Shawville | 3131 | 2 | 664,559 | 0 | Clearfield | 5,250,016 | 451 |
| Shawville | 3131 | 3 | 1,033,673 | 0 | Clearfield | 8,166,017 | 702 |
| Shawville | 3131 | 4 | 1,001,653 | 0 | Clearfield | 7,913,059 | 680 |
| St. Nicholas Cogeneration Project | 54634 | 1 | 0 | 6,576,411 | Schuylkill | 7,934,851 | 682 |
| Sunbury | 3152 | 1A | 237,304 | 0 | Snyder | 1,874,705 | 161 |
| Sunbury | 3152 | 1B | 247,928 | 0 | Snyder | 1,958,628 | 168 |
| Sunbury | 3152 | 2A | 251,251 | 0 | Snyder | 1,984,882 | 171 |
| Sunbury | 3152 | 2B | 266,323 | 0 | Snyder | 2,103,952 | 181 |
| Sunbury | 3152 | 3 | 413,185 | 0 | Snyder | 3,264,163 | 280 |
| Sunbury | 3152 | 4 | 397,593 | 0 | Snyder | 3,140,988 | 270 |
| Titus | 3115 | 1 | 464,758 | 0 | Berks | 3,671,588 | 315 |
| Titus | 3115 | 2 | 449,768 | 0 | Berks | 3,553,167 | 305 |
| Titus | 3115 | 3 | 454,196 | 0 | Berks | 3,588,148 | 308 |
| Tolna | 3116 | 31 | 5,261 | 0 | York | 35,117 | 3 |
| Tolna | 3116 | 32 | 5,354 | 0 | York | 35,738 | 3 |
| Trigen Energy— Schuylkill | 50607 | 23 | 0 | 616,761 | Philadelphia | 744,161 | 64 |
| Trigen Energy— Schuylkill | 50607 | 24 | 0 | 488,251 | Philadelphia | 589,105 | 51 |
| Trigen Energy— Schuylkill | 50607 | 26 | 0 | 655,489 | Philadelphia | 790,888 | 68 |
| Trigen Energy Corporation— Edison St. | 880006 | 1 | 0 | 3,131 | Philadelphia | 3,778 | 0 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2005 Converted Heat Input (MMBtu)</i> | <i>2011 CAIR NOx Allowance Allocation</i> |
|--------------------------------------|------------------|----------------|--|--|---------------|--|---|
| Trigen Energy Corporation—Edison St. | 880006 | 2 | 0 | 2,294 | Philadelphia | 2,768 | 0 |
| Trigen Energy Corporation—Edison St. | 880006 | 3 | 0 | 5,386 | Philadelphia | 6,499 | 1 |
| Trigen Energy Corporation—Edison St. | 880006 | 4 | 0 | 4,127 | Philadelphia | 4,979 | 0 |
| WPS Westwood Generation, LLC | 50611 | 31 | 261,427 | 0 | Schuylkill | 2,065,273 | 177 |
| Warren | 3132 | 5 | 0 | 0 | Warren | 0 | 0 |
| Wheelabrator—Frackville | 50879 | GEN1 | 0 | 3,508,844 | Schuylkill | 4,233,640 | 364 |
| Williams Generation Co. (Hazleton) | 10870 | TURB2 | 6,116 | 0 | Luzerne | 40,824 | 4 |
| Williams Generation Co. (Hazleton) | 10870 | TURB3 | 6,549 | 0 | Luzerne | 43,715 | 4 |
| Williams Generation Co. (Hazleton) | 10870 | TURB4 | 7,296 | 0 | Luzerne | 48,701 | 4 |
| Williams Generation Co. (Hazleton) | 10870 | TURBIN | 3,077 | 0 | Luzerne | 20,539 | 2 |
| | | | | | Total | 1,137,808,116 | 97,761 |

Table 4: Final Pennsylvania 2011 CAIR NOx Ozone Season Allowance Allocation

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2005 OS Converted Heat Input (MMBtu)</i> | <i>2011 Seasonal CAIR NOx Allowance Allocation</i> |
|---------------------------------|------------------|----------------|--|--|---------------|---|--|
| AES Beaver Valley, LLC | 10676 | 32 | 0 | 1,199,724 | Beaver | 1,447,542 | 120 |
| AES Beaver Valley, LLC | 10676 | 33 | 0 | 1,075,890 | Beaver | 1,298,129 | 108 |
| AES Beaver Valley, LLC | 10676 | 34 | 0 | 1,139,104 | Beaver | 1,374,401 | 114 |
| AES Beaver Valley, LLC | 10676 | 35 | 0 | 590,019 | Beaver | 711,894 | 59 |
| AES Ironwood | 55337 | 1 | 223,712 | 0 | Lebanon | 1,493,278 | 124 |
| AES Ironwood | 55337 | 2 | 219,779 | 0 | Lebanon | 1,467,025 | 122 |
| Allegheny Energy Hunlock Unit 4 | 56397 | 4 | 34,581 | 0 | Luzerne | 230,828 | 19 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2005 OS Converted Heat Input (MMBtu)</i> | <i>2011 Seasonal CAIR NOX Allowance Allocation</i> |
|------------------------------------|------------------|----------------|--|--|---------------|---|--|
| Allegheny Energy Unit 1 and Unit 2 | 55196 | 1 | 27,543 | 0 | Allegheny | 183,850 | 15 |
| Allegheny Energy Unit 1 and Unit 2 | 55196 | 2 | 28,037 | 0 | Allegheny | 187,147 | 16 |
| Allegheny Energy Unit 8 and Unit 9 | 55377 | 8 | 18,550 | 0 | Fayette | 123,821 | 10 |
| Allegheny Energy Unit 8 and Unit 9 | 55377 | 9 | 18,311 | 0 | Fayette | 122,226 | 10 |
| Allegheny Energy Units 3, 4 and 5 | 55710 | 3 | 33,841 | 0 | Allegheny | 225,889 | 19 |
| Allegheny Energy Units 3, 4 and 5 | 55710 | 4 | 46,308 | 0 | Allegheny | 309,106 | 26 |
| Armstrong Energy Ltd. Part | 55347 | 1 | 40,314 | 0 | Armstrong | 269,096 | 22 |
| Armstrong Energy Ltd. Part | 55347 | 2 | 23,845 | 0 | Armstrong | 159,165 | 13 |
| Armstrong Energy Ltd. Part | 55347 | 3 | 21,482 | 0 | Armstrong | 143,392 | 12 |
| Armstrong Energy Ltd. Part | 55347 | 4 | 28,789 | 0 | Armstrong | 192,167 | 16 |
| Armstrong Power Station | 3178 | 1 | 443,655 | 0 | Armstrong | 3,504,875 | 291 |
| Armstrong Power Station | 3178 | 2 | 439,379 | 0 | Armstrong | 3,471,094 | 288 |
| Bethlehem Power Plant | 55690 | 1 | 164,113 | 0 | Northampton | 1,095,454 | 91 |
| Bethlehem Power Plant | 55690 | 2 | 161,547 | 0 | Northampton | 1,078,326 | 89 |
| Bethlehem Power Plant | 55690 | 3 | 155,383 | 0 | Northampton | 1,037,182 | 86 |
| Bethlehem Power Plant | 55690 | 5 | 128,476 | 0 | Northampton | 857,577 | 71 |
| Bethlehem Power Plant | 55690 | 6 | 126,836 | 0 | Northampton | 846,630 | 70 |
| Bethlehem Power Plant | 55690 | 7 | 122,021 | 0 | Northampton | 814,490 | 68 |
| Bruce Mansfield | 6094 | 1 | 2,805,817 | 0 | Beaver | 22,165,954 | 1840 |
| Bruce Mansfield | 6094 | 2 | 3,020,334 | 0 | Beaver | 23,860,639 | 1980 |
| Bruce Mansfield | 6094 | 3 | 3,092,076 | 0 | Beaver | 24,427,400 | 2027 |
| Brunner Island | 3140 | 1 | 988,609 | 0 | York | 7,810,011 | 648 |
| Brunner Island | 3140 | 2 | 993,391 | 0 | York | 7,847,789 | 651 |
| Brunner Island | 3140 | 3 | 2,410,262 | 0 | York | 19,041,070 | 1580 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2005 OS Converted Heat Input (MMBtu)</i> | <i>2011 Seasonal CAIR NOX Allowance Allocation</i> |
|------------------------------|------------------|----------------|--|--|---------------|---|--|
| Brunot Island Power Station | 3096 | 2A | 2,191 | 0 | Allegheny | 14,625 | 1 |
| Brunot Island Power Station | 3096 | 2B | 2,906 | 0 | Allegheny | 19,398 | 2 |
| Brunot Island Power Station | 3096 | 3 | 3,353 | 0 | Allegheny | 22,381 | 2 |
| Cambria Cogen | 10641 | 1 | 0 | 1,479,522 | Cambria | 1,785,136 | 148 |
| Cambria Cogen | 10641 | 2 | 0 | 1,465,989 | Cambria | 1,768,807 | 147 |
| Chambersburg Units 12 and 13 | 55654 | 12 | 55,083 | 0 | Franklin | 367,679 | 31 |
| Chambersburg Units 12 and 13 | 55654 | 13 | 55,145 | 0 | Franklin | 368,093 | 31 |
| Cheswick | 8226 | 1 | 1,310,781 | 0 | Allegheny | 10,355,170 | 859 |
| Colver Power Project | 10143 | AAB01 | 380,147 | 0 | Cambria | 3,003,161 | 249 |
| Conemaugh | 3118 | 1 | 2,750,460 | 0 | Indiana | 21,728,634 | 1803 |
| Conemaugh | 3118 | 2 | 2,952,424 | 0 | Indiana | 23,324,150 | 1936 |
| Cromby | 3159 | 1 | 324,360 | 0 | Chester | 2,562,444 | 213 |
| Cromby | 3159 | 2 | 185,058 | 0 | Chester | 1,235,262 | 103 |
| Croydon Generating Station | 8012 | 11 | 239 | 0 | Bucks | 1,595 | 0 |
| Croydon Generating Station | 8012 | 12 | 3,338 | 0 | Bucks | 22,281 | 2 |
| Croydon Generating Station | 8012 | 21 | 2,954 | 0 | Bucks | 19,718 | 2 |
| Croydon Generating Station | 8012 | 22 | 5,974 | 0 | Bucks | 39,876 | 3 |
| Croydon Generating Station | 8012 | 31 | 4,323 | 0 | Bucks | 28,856 | 2 |
| Croydon Generating Station | 8012 | 32 | 726 | 0 | Bucks | 4,846 | 0 |
| Croydon Generating Station | 8012 | 41 | 3,728 | 0 | Bucks | 24,884 | 2 |
| Croydon Generating Station | 8012 | 42 | 3,996 | 0 | Bucks | 26,673 | 2 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2005 OS Converted Heat Input (MMBtu)</i> | <i>2011 Seasonal CAIR NOX Allowance Allocation</i> |
|-----------------------------------|------------------|----------------|--|--|---------------|---|--|
| Ebensburg Power Company | 10603 | 31 | 0 | 1,910,681 | Cambria | 2,305,356 | 191 |
| Eddystone Generating Station | 3161 | 1 | 764,656 | 0 | Delaware | 6,040,782 | 501 |
| Eddystone Generating Station | 3161 | 2 | 837,688 | 0 | Delaware | 6,617,735 | 549 |
| Eddystone Generating Station | 3161 | 3 | 306,552 | 0 | Delaware | 2,046,235 | 170 |
| Eddystone Generating Station | 3161 | 4 | 326,141 | 0 | Delaware | 2,176,991 | 181 |
| Elrama | 3098 | 1 | 186,273 | 0 | Washington | 1,471,557 | 122 |
| Elrama | 3098 | 2 | 185,890 | 0 | Washington | 1,468,531 | 122 |
| Elrama | 3098 | 3 | 160,240 | 0 | Washington | 1,265,896 | 105 |
| Elrama | 3098 | 4 | 413,826 | 0 | Washington | 3,269,225 | 271 |
| Fairless Energy, LLC | 55298 | 1A | 360,169 | 0 | Bucks | 2,404,128 | 200 |
| Fairless Energy, LLC | 55298 | 1B | 371,043 | 0 | Bucks | 2,476,712 | 206 |
| Fairless Energy, LLC | 55298 | 2A | 329,051 | 0 | Bucks | 2,196,415 | 182 |
| Fairless Energy, LLC | 55298 | 2B | 305,893 | 0 | Bucks | 2,041,836 | 169 |
| Fairless Hills Generating Station | 7701 | PHBLR3 | 0 | 0 | Bucks | 0 | 0 |
| Fairless Hills Generating Station | 7701 | PHBLR4 | 34,633 | 0 | Bucks | 231,175 | 19 |
| Fairless Hills Generating Station | 7701 | PHBLR5 | 63,191 | 0 | Bucks | 421,800 | 35 |
| Fayette Energy Facility | 55516 | CTG1 | 116,426 | 0 | Fayette | 777,144 | 65 |
| Fayette Energy Facility | 55516 | CTG2 | 117,462 | 0 | Fayette | 784,059 | 65 |
| FPL Energy Marcus Hook, LP | 55801 | 1 | 228,261 | 0 | Delaware | 1,523,642 | 126 |
| FPL Energy Marcus Hook, LP | 55801 | 2 | 257,839 | 0 | Delaware | 1,721,075 | 143 |
| FPL Energy Marcus Hook, LP | 55801 | 3 | 246,872 | 0 | Delaware | 1,647,871 | 137 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2005 OS Converted Heat Input (MMBtu)</i> | <i>2011 Seasonal CAIR NOX Allowance Allocation</i> |
|-------------------------------------|------------------|----------------|--|--|---------------|---|--|
| FPL Energy MH50 | 50074 | 1 | 85,107 | 0 | Delaware | 568,089 | 47 |
| G F Weaton | 50130 | 34 | 135,072 | 0 | Beaver | 1,067,069 | 89 |
| G F Weaton | 50130 | 35 | 126,058 | 0 | Beaver | 995,858 | 83 |
| Gilberton Power Company | 10113 | 31 | | 1,452,631 | Schuylkill | 1,752,690 | 145 |
| Gilberton Power Company | 10113 | 32 | | 1,417,206 | Schuylkill | 1,709,948 | 142 |
| Grays Ferry Cogen Partnership | 54785 | 2 | 217,733 | 0 | Philadelphia | 1,453,368 | 121 |
| Grays Ferry Cogen Partnership | 54785 | 25 | | 298,905 | Philadelphia | 360,648 | 30 |
| Handsome Lake Energy | 55233 | EU-1A | 5,953 | 0 | Venango | 39,736 | 3 |
| Handsome Lake Energy | 55233 | EU-1B | 5,860 | 0 | Venango | 39,116 | 3 |
| Handsome Lake Energy | 55233 | EU-2A | 7,339 | 0 | Venango | 48,988 | 4 |
| Handsome Lake Energy | 55233 | EU-2B | 7,286 | 0 | Venango | 48,634 | 4 |
| Handsome Lake Energy | 55233 | EU-3A | 3,869 | 0 | Venango | 25,826 | 2 |
| Handsome Lake Energy | 55233 | EU-3B | 4,675 | 0 | Venango | 31,206 | 3 |
| Handsome Lake Energy | 55233 | EU-4A | 6,108 | 0 | Venango | 40,771 | 3 |
| Handsome Lake Energy | 55233 | EU-4B | 6,083 | 0 | Venango | 40,604 | 3 |
| Handsome Lake Energy | 55233 | EU-5A | 4,322 | 0 | Venango | 28,849 | 2 |
| Handsome Lake Energy | 55233 | EU-5B | 4,316 | 0 | Venango | 28,809 | 2 |
| Hatfields Ferry Power Station | 3179 | 1 | 970,357 | 0 | Greene | 7,665,820 | 636 |
| Hatfields Ferry Power Station | 3179 | 2 | 1,450,889 | 0 | Greene | 11,462,023 | 951 |
| Hatfields Ferry Power Station | 3179 | 3 | 1,376,135 | 0 | Greene | 10,871,467 | 902 |
| Homer City | 3122 | 1 | 2,279,229 | 0 | Indiana | 18,005,909 | 1494 |
| Homer City | 3122 | 2 | 2,336,526 | 0 | Indiana | 18,458,555 | 1532 |
| Homer City | 3122 | 3 | 1,843,551 | 0 | Indiana | 14,564,053 | 1209 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2005 OS Converted Heat Input (MMBtu)</i> | <i>2011 Seasonal CAIR NOX Allowance Allocation</i> |
|------------------------------|------------------|----------------|--|--|----------------|---|--|
| Hunlock Power Station | 3176 | 6 | 108,314 | 0 | Luzerne | 855,681 | 71 |
| Hunterstown Combined Cycle | 55976 | CT101 | 134,962 | 0 | Adams | 900,871 | 75 |
| Hunterstown Combined Cycle | 55976 | CT201 | 104,462 | 0 | Adams | 697,284 | 58 |
| Hunterstown Combined Cycle | 55976 | CT301 | 138,781 | 0 | Adams | 926,363 | 77 |
| Keystone | 3136 | 1 | 3,073,601 | 0 | Armstrong | 24,281,448 | 2015 |
| Keystone | 3136 | 2 | 2,933,857 | 0 | Armstrong | 23,177,470 | 1924 |
| Liberty Electric Power Plant | 55231 | 1 | 26,023 | 0 | Delaware | 173,704 | 14 |
| Liberty Electric Power Plant | 55231 | 2 | 27,224 | 0 | Delaware | 181,720 | 15 |
| Lower Mount Bethel Energy | 55667 | CT01 | 297,532 | 0 | Northampton | 1,986,026 | 165 |
| Lower Mount Bethel Energy | 55667 | CT02 | 332,565 | 0 | Northampton | 2,219,871 | 184 |
| Martins Creek | 3148 | 1 | 233,811 | 0 | Northampton | 1,847,107 | 153 |
| Martins Creek | 3148 | 2 | 125,347 | 0 | Northampton | 990,241 | 82 |
| Martins Creek | 3148 | 3 | 755,828 | 0 | Northampton | 5,045,152 | 419 |
| Martins Creek | 3148 | 4 | 544,792 | 0 | Northampton | 3,636,487 | 302 |
| Martins Creek | 3148 | AUX4B | | 0 | Northampton | 0 | 0 |
| Mitchell Power Station | 3181 | 1 | 1,060 | 0 | Washington | 7,076 | 1 |
| Mitchell Power Station | 3181 | 2 | 1,635 | 0 | Washington | 10,914 | 1 |
| Mitchell Power Station | 3181 | 3 | | 0 | Washington | 0 | 0 |
| Mitchell Power Station | 3181 | 33 | 720,551 | 0 | Washington | 5,692,353 | 472 |
| Montour | 3149 | 1 | 2,397,830 | 0 | Montour | 18,942,857 | 1572 |
| Montour | 3149 | 2 | 2,347,440 | 0 | Montour | 18,544,776 | 1539 |
| Mountain | 3111 | 31 | 2,882 | 0 | Cumberland | 19,237 | 2 |
| Mountain | 3111 | 32 | 2,731 | 0 | Cumberland | 18,229 | 2 |
| Mt. Carmel Cogeneration | 10343 | SG-101 | 136,738 | 0 | Northumberland | 1,080,230 | 90 |
| New Castle | 3138 | 3 | 180,063 | 0 | Lawrence | 1,422,498 | 118 |
| New Castle | 3138 | 4 | 185,035 | 0 | Lawrence | 1,461,777 | 121 |
| New Castle | 3138 | 5 | 247,294 | 0 | Lawrence | 1,953,623 | 162 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2005 OS Converted Heat Input (MMBtu)</i> | <i>2011 Seasonal CAIR NOX Allowance Allocation</i> |
|-----------------------------------|------------------|----------------|--|--|---------------|---|--|
| North East Cogeneration Plant | 54571 | 1 | 16,530 | 0 | Erie | 110,338 | 9 |
| North East Cogeneration Plant | 54571 | 2 | 6,972 | 0 | Erie | 46,538 | 4 |
| Northampton Generating Plant | 50888 | NGC01 | 401,539 | 0 | Northampton | 3,172,158 | 263 |
| Northeastern Power Company | 50039 | 31 | 118,251 | 0 | Schuylkill | 934,183 | 78 |
| Ontelaunee Energy Center | 55193 | CT1 | 328,938 | 0 | Berks | 2,195,661 | 182 |
| Ontelaunee Energy Center | 55193 | CT2 | 349,114 | 0 | Berks | 2,330,336 | 193 |
| Panther Creek Energy Facility | 50776 | 1 | 136,536 | 0 | Carbon | 1,078,635 | 90 |
| Panther Creek Energy Facility | 50776 | 2 | 138,880 | 0 | Carbon | 1,097,152 | 91 |
| Piney Creek Power Plant | 54144 | 31 | 122,929 | 0 | Clarion | 971,139 | 81 |
| Portland | 3113 | 1 | 408,521 | 0 | Northampton | 3,227,316 | 268 |
| Portland | 3113 | 2 | 645,764 | 0 | Northampton | 5,101,536 | 423 |
| Portland | 3113 | 5 | 26,638 | 0 | Northampton | 177,809 | 15 |
| Richmond | 3168 | 91 | 3,373 | 0 | Philadelphia | 22,515 | 2 |
| Richmond | 3168 | 92 | 3,625 | 0 | Philadelphia | 24,197 | 2 |
| Schuylkill | 3169 | 1 | 83,280 | 0 | Philadelphia | 555,894 | 46 |
| Scrubgrass Generating Plant | 50974 | 1 | 171,857 | 0 | Venango | 1,357,670 | 113 |
| Scrubgrass Generating Plant | 50974 | 2 | 176,298 | 0 | Venango | 1,392,754 | 116 |
| Seward | 3130 | 1 | 901,571 | 0 | Indiana | 7,122,412 | 591 |
| Seward | 3130 | 2 | 797,486 | 0 | Indiana | 6,300,142 | 523 |
| Shawville | 3131 | 1 | 321,277 | 0 | Clearfield | 2,538,088 | 211 |
| Shawville | 3131 | 2 | 209,720 | 0 | Clearfield | 1,656,788 | 138 |
| Shawville | 3131 | 3 | 437,178 | 0 | Clearfield | 3,453,706 | 287 |
| Shawville | 3131 | 4 | 423,151 | 0 | Clearfield | 3,342,893 | 277 |
| St. Nicholas Cogeneration Project | 54634 | 1 | 0 | 3,051,060 | Schuylkill | 3,681,295 | 306 |
| Sunbury | 3152 | 1A | 100,336 | 183,742 | Snyder | 792,654 | 66 |
| Sunbury | 3152 | 1B | 83,406 | 0 | Snyder | 658,908 | 55 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2005 OS Converted Heat Input (MMBtu)</i> | <i>2011 Seasonal CAIR NOX Allowance Allocation</i> |
|---|------------------|----------------|--|--|---------------|---|--|
| Sunbury | 3152 | 2A | 92,603 | 196,900 | Snyder | 731,565 | 61 |
| Sunbury | 3152 | 2B | 104,297 | 0 | Snyder | 823,945 | 68 |
| Sunbury | 3152 | 3 | 167,671 | 0 | Snyder | 1,324,601 | 110 |
| Sunbury | 3152 | 4 | 191,921 | 0 | Snyder | 1,516,176 | 126 |
| Titus | 3115 | 1 | 199,431 | 0 | Berks | 1,575,505 | 131 |
| Titus | 3115 | 2 | 183,157 | 0 | Berks | 1,446,940 | 120 |
| Titus | 3115 | 3 | 199,902 | 0 | Berks | 1,579,226 | 131 |
| Tolna | 3116 | 31 | 5,123 | 0 | York | 34,196 | 3 |
| Tolna | 3116 | 32 | 5,213 | 0 | York | 34,797 | 3 |
| Trigen Energy— Schuylkill | 50607 | 23 | 0 | 169,181 | Philadelphia | 204,127 | 17 |
| Trigen Energy— Schuylkill | 50607 | 24 | 0 | 2,848 | Philadelphia | 3,436 | 0 |
| Trigen Energy— Schuylkill | 50607 | 26 | 0 | 0 | Philadelphia | 0 | 0 |
| Trigen Energy Corporation— Edison St. | 880006 | 1 | 0 | 1,203 | Philadelphia | 1,451 | 0 |
| Trigen Energy Corporation— Edison St. | 880006 | 2 | 0 | 307 | Philadelphia | 370 | 0 |
| Trigen Energy Corporation— Edison St. | 880006 | 3 | 0 | 2,681 | Philadelphia | 3,235 | 0 |
| Trigen Energy Corporation— Edison St. | 880006 | 4 | 0 | 2,399 | Philadelphia | 2,895 | 0 |
| WPS Westwood Generation, LLC | 50611 | 31 | 102,804 | 0 | Schuylkill | 812,152 | 67 |
| Warren | 3132 | 5 | | 0 | Warren | 0 | 0 |
| Wheelabrator— Frackville | 50879 | GEN1 | 0 | 1,458,612 | Schuylkill | 1,759,907 | 146 |
| Williams Generation Co. (Hazleton) | 10870 | TURB2 | 5,987 | 0 | Luzerne | 39,963 | 3 |
| Williams Generation Co. (Hazleton) | 10870 | TURB3 | 6,263 | 0 | Luzerne | 41,806 | 3 |
| Williams Generation Co. (Hazleton) | 10870 | TURB4 | 7,046 | 0 | Luzerne | 47,032 | 4 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2005 OS Converted Heat Input (MMBtu)</i> | <i>2011 Seasonal CAIR NOx Allowance Allocation</i> |
|--|------------------|----------------|--|--|---------------|---|--|
| Williams Generation Co. (Hazleton) | 10870 | TURBIN | 3,077 | 0 | Luzerne | 20,539 | 2 |
| | | | | | Total | 508,136,890 | 42,171 |

Table 5: Final Pennsylvania 2012 Annual CAIR NOx Allowance Allocation

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2006 Converted Heat Input (MMBtu)</i> | <i>2012 CAIR NOx Allowance Allocation</i> |
|---------------------------------------|------------------|----------------|--|--|---------------|--|---|
| AES Beaver Valley, LLC | 10676 | 32 | 0 | 2,840,756 | Beaver | 3,427,550 | 296 |
| AES Beaver Valley, LLC | 10676 | 33 | 0 | 3,051,835 | Beaver | 3,682,230 | 318 |
| AES Beaver Valley, LLC | 10676 | 34 | 0 | 2,801,885 | Beaver | 3,380,649 | 292 |
| AES Beaver Valley, LLC | 10676 | 35 | 0 | 1,469,717 | Beaver | 1,773,305 | 153 |
| AES Ironwood | 55337 | 1 | 488,847 | 0 | Lebanon | 3,263,054 | 281 |
| AES Ironwood | 55337 | 2 | 444,645 | 0 | Lebanon | 2,968,005 | 256 |
| Allegheny Energy Hunlock Unit 4 | 56397 | 4 | 22,177 | 0 | Luzerne | 148,031 | 13 |
| Allegheny Energy Unit 1 and Unit 2 | 55196 | 1 | 23,626 | 0 | Allegheny | 157,704 | 14 |
| Allegheny Energy Unit 1 and Unit 2 | 55196 | 2 | 23,165 | 0 | Allegheny | 154,626 | 13 |
| Allegheny Energy Unit 8 and Unit 9 | 55377 | 8 | 16,590 | 0 | Fayette | 110,738 | 10 |
| Allegheny Energy Unit 8 and Unit 9 | 55377 | 9 | 16,525 | 0 | Fayette | 110,304 | 10 |
| Allegheny Energy Units 3, 4 and 5 | 55710 | 3 | 64,459 | 0 | Allegheny | 430,264 | 37 |
| Allegheny Energy Units 3, 4 and 5 | 55710 | 4 | 71,295 | 0 | Allegheny | 475,894 | 41 |
| Armstrong Energy Ltd. Part | 55347 | 1 | 15,978 | 0 | Armstrong | 106,653 | 9 |
| Armstrong Energy Ltd. Part | 55347 | 2 | 19,199 | 0 | Armstrong | 128,153 | 11 |
| Armstrong Energy Ltd. Part | 55347 | 3 | 20,394 | 0 | Armstrong | 136,130 | 12 |
| Armstrong Energy Ltd. Part | 55347 | 4 | 7,237 | 0 | Armstrong | 48,307 | 4 |
| Armstrong Power Station | 3178 | 1 | 947,578 | 0 | Armstrong | 7,485,866 | 646 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2006 Converted Heat Input (MMBtu)</i> | <i>2012 CAIR NOx Allowance Allocation</i> |
|------------------------------|------------------|----------------|--|--|---------------|--|---|
| Armstrong Power Station | 3178 | 2 | 1,005,265 | 0 | Armstrong | 7,941,594 | 685 |
| Bethlehem Power Plant | 55690 | 1 | 171,353 | 0 | Northampton | 1,143,781 | 99 |
| Bethlehem Power Plant | 55690 | 2 | 170,233 | 0 | Northampton | 1,136,305 | 98 |
| Bethlehem Power Plant | 55690 | 3 | 165,685 | 0 | Northampton | 1,105,947 | 95 |
| Bethlehem Power Plant | 55690 | 5 | 186,907 | 0 | Northampton | 1,247,604 | 108 |
| Bethlehem Power Plant | 55690 | 6 | 187,138 | 0 | Northampton | 1,249,146 | 108 |
| Bethlehem Power Plant | 55690 | 7 | 179,851 | 0 | Northampton | 1,200,505 | 104 |
| Bruce Mansfield | 6094 | 1 | 7,426,706 | 0 | Beaver | 58,670,977 | 5,060 |
| Bruce Mansfield | 6094 | 2 | 5,539,700 | 0 | Beaver | 43,763,630 | 3,775 |
| Bruce Mansfield | 6094 | 3 | 7,288,493 | 0 | Beaver | 57,579,095 | 4,966 |
| Brunner Island | 3140 | 1 | 2,332,333 | 0 | York | 18,425,431 | 1,589 |
| Brunner Island | 3140 | 2 | 2,910,813 | 0 | York | 22,995,423 | 1,983 |
| Brunner Island | 3140 | 3 | 4,391,756 | 0 | York | 34,694,872 | 2,992 |
| Brunot Island Power Station | 3096 | 2A | 3,189 | 0 | Allegheny | 21,287 | 2 |
| Brunot Island Power Station | 3096 | 2B | 3,290 | 0 | Allegheny | 21,961 | 2 |
| Brunot Island Power Station | 3096 | 3 | 2,873 | 0 | Allegheny | 19,177 | 2 |
| Cambria Cogen | 10641 | 1 | 0 | 3,519,874 | Cambria | 4,246,948 | 366 |
| Cambria Cogen | 10641 | 2 | 0 | 3,435,930 | Cambria | 4,145,664 | 358 |
| Chambersburg Units 12 and 13 | 55654 | 12 | 57,712 | 0 | Franklin | 385,228 | 33 |
| Chambersburg Units 12 and 13 | 55654 | 13 | 56,317 | 0 | Franklin | 375,916 | 32 |
| Cheswick | 8226 | 1 | 2,965,783 | 0 | Allegheny | 23,429,686 | 2,021 |
| Colver Power Project | 10143 | AAB01 | 852,301 | 0 | Cambria | 6,733,178 | 581 |
| Conemaugh | 3118 | 1 | 7,703,744 | 0 | Indiana | 60,859,578 | 5,249 |
| Conemaugh | 3118 | 2 | 7,452,360 | 0 | Indiana | 58,873,644 | 5,078 |
| Cromby | 3159 | 1 | 742,546 | 0 | Chester | 5,866,113 | 506 |
| Cromby | 3159 | 2 | 74,778 | 0 | Chester | 499,143 | 43 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2006 Converted Heat Input (MMBtu)</i> | <i>2012 CAIR NOx Allowance Allocation</i> |
|------------------------------|------------------|----------------|--|--|---------------|--|---|
| Croydon Generating Station | 8012 | 11 | 191 | 0 | Bucks | 1,273 | 0 |
| Croydon Generating Station | 8012 | 12 | 2,656 | 0 | Bucks | 17,731 | 2 |
| Croydon Generating Station | 8012 | 21 | 74 | 0 | Bucks | 492 | 0 |
| Croydon Generating Station | 8012 | 22 | 2,528 | 0 | Bucks | 16,874 | 1 |
| Croydon Generating Station | 8012 | 31 | 2,355 | 0 | Bucks | 15,720 | 1 |
| Croydon Generating Station | 8012 | 32 | 1,528 | 0 | Bucks | 10,202 | 1 |
| Croydon Generating Station | 8012 | 41 | 2,698 | 0 | Bucks | 18,011 | 2 |
| Croydon Generating Station | 8012 | 42 | 2,099 | 0 | Bucks | 14,014 | 1 |
| Ebensburg Power Company | 10603 | 31 | 0 | 4,895,604 | Cambria | 5,906,852 | 509 |
| Eddystone Generating Station | 3161 | 1 | 1,551,562 | 0 | Delaware | 12,257,340 | 1,057 |
| Eddystone Generating Station | 3161 | 2 | 1,712,142 | 0 | Delaware | 13,525,922 | 1,167 |
| Eddystone Generating Station | 3161 | 3 | 81,778 | 0 | Delaware | 545,868 | 47 |
| Eddystone Generating Station | 3161 | 4 | 73,228 | 0 | Delaware | 488,797 | 42 |
| Elrama | 3098 | 1 | 448,926 | 0 | Washington | 3,546,515 | 306 |
| Elrama | 3098 | 2 | 441,594 | 0 | Washington | 3,488,593 | 301 |
| Elrama | 3098 | 3 | 460,867 | 0 | Washington | 3,640,849 | 314 |
| Elrama | 3098 | 4 | 1,047,681 | 0 | Washington | 8,276,680 | 714 |
| FPL Energy MH50 | 50074 | 1 | 89,714 | 0 | Delaware | 598,841 | 52 |
| FPL Energy Marcus Hook, LP | 55801 | 1 | 499,381 | 0 | Delaware | 3,333,368 | 288 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2006 Converted Heat Input (MMBtu)</i> | <i>2012 CAIR NOx Allowance Allocation</i> |
|---|------------------|----------------|--|--|---------------|--|---|
| FPL Energy Marcus Hook, LP | 55801 | 2 | 505,013 | 0 | Delaware | 3,370,962 | 291 |
| FPL Energy Marcus Hook, LP | 55801 | 3 | 501,430 | 0 | Delaware | 3,347,045 | 289 |
| Fairless Energy, LLC | 55298 | 1A | 651,694 | 0 | Bucks | 4,350,057 | 375 |
| Fairless Energy, LLC | 55298 | 1B | 661,937 | 0 | Bucks | 4,418,429 | 381 |
| Fairless Energy, LLC | 55298 | 2A | 746,088 | 0 | Bucks | 4,980,137 | 430 |
| Fairless Energy, LLC | 55298 | 2B | 705,575 | 0 | Bucks | 4,709,713 | 406 |
| Fairless Hills Generating Station | 7701 | PHBLR3 | 0 | 0 | Bucks | 0 | 0 |
| Fairless Hills Generating Station | 7701 | PHBLR4 | 43,718 | 0 | Bucks | 291,818 | 25 |
| Fairless Hills Generating Station | 7701 | PHBLR5 | 183,661 | 0 | Bucks | 1,225,937 | 106 |
| Fayette Energy Facility | 55516 | CTG1 | 164,217 | 0 | Fayette | 1,096,148 | 95 |
| Fayette Energy Facility | 55516 | CTG2 | 161,230 | 0 | Fayette | 1,076,210 | 93 |
| G F Weaton | 50130 | 34 | 296,957 | 0 | Beaver | 2,345,960 | 202 |
| G F Weaton | 50130 | 35 | 307,843 | 0 | Beaver | 2,431,960 | 210 |
| Gilberton Power Company | 10113 | 31 | 0 | 3,372,391 | Schuylkill | 4,069,001 | 351 |
| Gilberton Power Company | 10113 | 32 | 0 | 3,335,265 | Schuylkill | 4,024,206 | 347 |
| Grays Ferry Cogen Partnership | 54785 | 2 | 125,763 | 0 | Philadelphia | 839,468 | 72 |
| Grays Ferry Cogen Partnership | 54785 | 25 | 0 | 2,804,497 | Philadelphia | 3,383,801 | 292 |
| Handsome Lake Energy | 55233 | EU-1A | 10,110 | 0 | Venango | 67,484 | 6 |
| Handsome Lake Energy | 55233 | EU-1B | 9,804 | 0 | Venango | 65,442 | 6 |
| Handsome Lake Energy | 55233 | EU-2A | 9,185 | 0 | Venango | 61,310 | 5 |
| Handsome Lake Energy | 55233 | EU-2B | 9,231 | 0 | Venango | 61,617 | 5 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2006 Converted Heat Input (MMBtu)</i> | <i>2012 CAIR NOx Allowance Allocation</i> |
|-------------------------------|------------------|----------------|--|--|---------------|--|---|
| Handsome Lake Energy | 55233 | EU-3A | 9,807 | 0 | Venango | 65,462 | 6 |
| Handsome Lake Energy | 55233 | EU-3B | 10,032 | 0 | Venango | 66,964 | 6 |
| Handsome Lake Energy | 55233 | EU-4A | 9,142 | 0 | Venango | 61,023 | 5 |
| Handsome Lake Energy | 55233 | EU-4B | 9,183 | 0 | Venango | 61,297 | 5 |
| Handsome Lake Energy | 55233 | EU-5A | 8,699 | 0 | Venango | 58,066 | 5 |
| Handsome Lake Energy | 55233 | EU-5B | 8,657 | 0 | Venango | 57,785 | 5 |
| Hatfields Ferry Power Station | 3179 | 1 | 4,090,208 | 0 | Greene | 32,312,643 | 2,787 |
| Hatfields Ferry Power Station | 3179 | 2 | 3,260,637 | 0 | Greene | 25,759,032 | 2,222 |
| Hatfields Ferry Power Station | 3179 | 3 | 2,442,649 | 0 | Greene | 19,296,927 | 1,664 |
| Homer City | 3122 | 1 | 4,753,575 | 0 | Indiana | 37,553,243 | 3,239 |
| Homer City | 3122 | 2 | 4,452,800 | 0 | Indiana | 35,177,120 | 3,034 |
| Homer City | 3122 | 3 | 3,882,966 | 0 | Indiana | 30,675,431 | 2,646 |
| Hunlock Power Station | 3176 | 6 | 264,492 | 0 | Luzerne | 2,089,487 | 180 |
| Hunterstown Combined Cycle | 55976 | CT101 | 187,367 | 0 | Adams | 1,250,675 | 108 |
| Hunterstown Combined Cycle | 55976 | CT201 | 126,337 | 0 | Adams | 843,299 | 73 |
| Hunterstown Combined Cycle | 55976 | CT301 | 184,646 | 0 | Adams | 1,232,512 | 106 |
| Keystone | 3136 | 1 | 6,204,925 | 0 | Armstrong | 49,018,908 | 4,228 |
| Keystone | 3136 | 2 | 7,265,385 | 0 | Armstrong | 57,396,542 | 4,950 |
| Liberty Electric Power Plant | 55231 | 1 | 320,547 | 0 | Delaware | 2,139,651 | 185 |
| Liberty Electric Power Plant | 55231 | 2 | 335,099 | 0 | Delaware | 2,236,786 | 193 |
| Lower Mount Bethel Energy | 55667 | CT01 | 484,829 | 0 | Northampton | 3,236,234 | 279 |
| Lower Mount Bethel Energy | 55667 | CT02 | 490,749 | 0 | Northampton | 3,275,750 | 283 |
| Martins Creek | 3148 | 1 | 685,016 | 0 | Northampton | 5,411,626 | 467 |
| Martins Creek | 3148 | 2 | 475,037 | 0 | Northampton | 3,752,792 | 324 |
| Martins Creek | 3148 | 3 | 272,019 | 0 | Northampton | 1,815,727 | 157 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2006 Converted Heat Input (MMBtu)</i> | <i>2012 CAIR NOx Allowance Allocation</i> |
|-------------------------------|------------------|----------------|--|--|----------------|--|---|
| Martins Creek | 3148 | 4 | 148,022 | 0 | Northampton | 988,047 | 85 |
| Martins Creek | 3148 | AUX4B | 0 | 0 | Northampton | 0 | 0 |
| Mitchell Power Station | 3181 | 1 | 3,261 | 0 | Washington | 21,767 | 2 |
| Mitchell Power Station | 3181 | 2 | 1,023 | 0 | Washington | 6,829 | 1 |
| Mitchell Power Station | 3181 | 3 | 4,296 | 0 | Washington | 28,676 | 2 |
| Mitchell Power Station | 3181 | 33 | 1,768,469 | 0 | Washington | 13,970,905 | 1,205 |
| Montour | 3149 | 1 | 5,603,506 | 0 | Montour | 44,267,697 | 3,818 |
| Montour | 3149 | 2 | 5,849,762 | 0 | Montour | 46,213,120 | 3,986 |
| Mountain | 3111 | 31 | 7,595 | 0 | Cumberland | 50,697 | 4 |
| Mountain | 3111 | 32 | 3,396 | 0 | Cumberland | 22,668 | 2 |
| Mt. Carmel Cogeneration | 10343 | SG-101 | 294,776 | 0 | Northumberland | 2,328,730 | 201 |
| New Castle | 3138 | 3 | 332,018 | 0 | Lawrence | 2,622,942 | 226 |
| New Castle | 3138 | 4 | 367,752 | 0 | Lawrence | 2,905,241 | 251 |
| New Castle | 3138 | 5 | 519,691 | 0 | Lawrence | 4,105,559 | 354 |
| North East Cogeneration Plant | 54571 | 1 | 15,040 | 0 | Erie | 100,392 | 9 |
| North East Cogeneration Plant | 54571 | 2 | 13,597 | 0 | Erie | 90,760 | 8 |
| Northampton Generating Plant | 50888 | NGC01 | 1,005,963 | 0 | Northampton | 7,947,108 | 685 |
| Northeastern Power Company | 50039 | 31 | 487,197 | 0 | Schuylkill | 3,848,856 | 332 |
| Ontelaunee Energy Center | 55193 | CT1 | 690,068 | 0 | Berks | 4,606,204 | 397 |
| Ontelaunee Energy Center | 55193 | CT2 | 705,854 | 0 | Berks | 4,711,575 | 406 |
| Panther Creek Energy Facility | 50776 | 1 | 397,677 | 0 | Carbon | 3,141,652 | 271 |
| Panther Creek Energy Facility | 50776 | 2 | 383,317 | 0 | Carbon | 3,028,201 | 261 |
| Piney Creek Power Plant | 54144 | 31 | 306,172 | 0 | Clarion | 2,418,759 | 209 |
| Portland | 3113 | 1 | 950,858 | 0 | Northampton | 7,511,778 | 648 |
| Portland | 3113 | 2 | 1,342,128 | 0 | Northampton | 10,602,811 | 914 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2006 Converted Heat Input (MMBtu)</i> | <i>2012 CAIR NOx Allowance Allocation</i> |
|---|------------------|----------------|--|--|---------------|--|---|
| Portland | 3113 | 5 | 7,693 | 0 | Northampton | 51,351 | 4 |
| Richmond | 3168 | 91 | 3,183 | 0 | Philadelphia | 21,247 | 2 |
| Richmond | 3168 | 92 | 4,969 | 0 | Philadelphia | 33,168 | 3 |
| Schuylkill | 3169 | 1 | 30,520 | 0 | Philadelphia | 203,721 | 18 |
| Scrubgrass Generating Plant | 50974 | 1 | 408,225 | 0 | Venango | 3,224,978 | 278 |
| Scrubgrass Generating Plant | 50974 | 2 | 400,437 | 0 | Venango | 3,163,452 | 273 |
| Seward | 3130 | 1 | 1,846,024 | 0 | Indiana | 14,583,593 | 1,258 |
| Seward | 3130 | 2 | 1,887,210 | 0 | Indiana | 14,908,962 | 1,286 |
| Shawville | 3131 | 1 | 719,232 | 0 | Clearfield | 5,681,933 | 490 |
| Shawville | 3131 | 2 | 804,439 | 0 | Clearfield | 6,355,068 | 548 |
| Shawville | 3131 | 3 | 1,110,791 | 0 | Clearfield | 8,775,249 | 757 |
| Shawville | 3131 | 4 | 1,135,751 | 0 | Clearfield | 8,972,433 | 774 |
| St. Nicholas Cogeneration Project | 54634 | 1 | 0 | 7,082,554 | Schuylkill | 8,545,544 | 737 |
| Sunbury | 3152 | 1A | 218,809 | 0 | Snyder | 1,728,593 | 149 |
| Sunbury | 3152 | 1B | 214,275 | 0 | Snyder | 1,692,772 | 146 |
| Sunbury | 3152 | 2A | 199,238 | 0 | Snyder | 1,573,978 | 136 |
| Sunbury | 3152 | 2B | 227,164 | 0 | Snyder | 1,794,597 | 155 |
| Sunbury | 3152 | 3 | 420,936 | 0 | Snyder | 3,325,395 | 287 |
| Sunbury | 3152 | 4 | 462,277 | 0 | Snyder | 3,651,991 | 315 |
| Titus | 3115 | 1 | 436,785 | 0 | Berks | 3,450,602 | 298 |
| Titus | 3115 | 2 | 375,399 | 0 | Berks | 2,965,652 | 256 |
| Titus | 3115 | 3 | 447,452 | 0 | Berks | 3,534,871 | 305 |
| Tolna | 3116 | 31 | 1,799 | 0 | York | 12,008 | 1 |
| Tolna | 3116 | 32 | 1,313 | 0 | York | 8,764 | 1 |
| Trigen Energy— Schuylkill | 50607 | 23 | 0 | 450,996 | Philadelphia | 544,155 | 47 |
| Trigen Energy— Schuylkill | 50607 | 24 | 0 | 573,163 | Philadelphia | 691,557 | 60 |
| Trigen Energy— Schuylkill | 50607 | 26 | 0 | 531,983 | Philadelphia | 641,871 | 55 |
| Trigen Energy Corporation— Edison St. | 880006 | 1 | 0 | 1,362 | Philadelphia | 1,643 | 0 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2006 Converted Heat Input (MMBtu)</i> | <i>2012 CAIR NOx Allowance Allocation</i> |
|---|------------------|----------------|--|--|---------------|--|---|
| Trigen Energy Corporation—Edison St. | 880006 | 2 | 0 | 1,977 | Philadelphia | 2,385 | 0 |
| Trigen Energy Corporation—Edison St. | 880006 | 3 | 0 | 1,754 | Philadelphia | 2,116 | 0 |
| Trigen Energy Corporation—Edison St. | 880006 | 4 | 0 | 2,002 | Philadelphia | 2,416 | 0 |
| WPS Westwood Generation, LLC | 50611 | 31 | 237,041 | 0 | Schuylkill | 1,872,624 | 162 |
| Warren | 3132 | 5 | 0 | 0 | Warren | 0 | 0 |
| Wheelabrator—Frackville | 50879 | GEN1 | 0 | 3,390,244 | Schuylkill | 4,090,541 | 353 |
| Williams Generation Co. (Hazleton) | 10870 | TURB2 | 6,088 | 0 | Luzerne | 40,637 | 4 |
| Williams Generation Co. (Hazleton) | 10870 | TURB3 | 6,325 | 0 | Luzerne | 42,219 | 4 |
| Williams Generation Co. (Hazleton) | 10870 | TURB4 | 7,046 | 0 | Luzerne | 47,032 | 4 |
| Williams Generation Co. (Hazleton) | 10870 | TURBIN | 4,531 | 0 | Luzerne | 30,244 | 3 |
| Bear Creek Windfarm and Locust Ridge Windfarm (PPL Energy Plus) | 99990000 8831 | RE | 51,855 | 0 | | 176,981 | 15 |
| | | | | | Total | 1,133,372,247 | 97,761 |

Table 6: Final Pennsylvania 2012 CAIR NOx Ozone Season Allowance Allocation

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2006 OS Converted Heat Input (MMBtu)</i> | <i>2012 Seasonal CAIR NOx Allowance Allocation</i> |
|------------------------|------------------|----------------|--|--|---------------|---|--|
| AES Beaver Valley, LLC | 10676 | 32 | 0 | 1,077,359 | Beaver | 1,299,901 | 109 |
| AES Beaver Valley, LLC | 10676 | 33 | 0 | 1,133,956 | Beaver | 1,368,189 | 115 |
| AES Beaver Valley, LLC | 10676 | 34 | 0 | 1,160,243 | Beaver | 1,399,905 | 118 |
| AES Beaver Valley, LLC | 10676 | 35 | 0 | 627,296 | Beaver | 756,872 | 64 |
| AES Ironwood | 55337 | 1 | 423,593 | 0 | Lebanon | 2,827,483 | 238 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2006 OS Converted Heat Input (MMBtu)</i> | <i>2012 Seasonal CAIR NOX Allowance Allocation</i> |
|---------------------------------------|------------------|----------------|--|--|---------------|---|--|
| AES Ironwood | 55337 | 2 | 350,078 | 0 | Lebanon | 2,336,771 | 197 |
| Allegheny Energy Hunlock Unit 4 | 56397 | 4 | 8,023 | 0 | Luzerne | 53,554 | 5 |
| Allegheny Energy Unit 1 and Unit 2 | 55196 | 1 | 11,184 | 0 | Allegheny | 74,653 | 6 |
| Allegheny Energy Unit 1 and Unit 2 | 55196 | 2 | 10,672 | 0 | Allegheny | 71,236 | 6 |
| Allegheny Energy Unit 8 and Unit 9 | 55377 | 8 | 8,407 | 0 | Fayette | 56,117 | 5 |
| Allegheny Energy Unit 8 and Unit 9 | 55377 | 9 | 8,755 | 0 | Fayette | 58,440 | 5 |
| Allegheny Energy Units 3, 4 and 5 | 55710 | 3 | 46,747 | 0 | Allegheny | 312,036 | 26 |
| Allegheny Energy Units 3, 4 and 5 | 55710 | 4 | 53,650 | 0 | Allegheny | 358,114 | 30 |
| Armstrong Energy Ltd. Part | 55347 | 1 | 15,595 | 0 | Armstrong | 104,097 | 9 |
| Armstrong Energy Ltd. Part | 55347 | 2 | 11,842 | 0 | Armstrong | 79,045 | 7 |
| Armstrong Energy Ltd. Part | 55347 | 3 | 14,937 | 0 | Armstrong | 99,704 | 8 |
| Armstrong Energy Ltd. Part | 55347 | 4 | 5,268 | 0 | Armstrong | 35,164 | 3 |
| Armstrong Power Station | 3178 | 1 | 390,639 | 0 | Armstrong | 3,086,048 | 260 |
| Armstrong Power Station | 3178 | 2 | 448,072 | 0 | Armstrong | 3,539,769 | 298 |
| Bethlehem Power Plant | 55690 | 1 | 136,355 | 0 | Northampton | 910,170 | 77 |
| Bethlehem Power Plant | 55690 | 2 | 135,066 | 0 | Northampton | 901,566 | 76 |
| Bethlehem Power Plant | 55690 | 3 | 132,846 | 0 | Northampton | 886,747 | 75 |
| Bethlehem Power Plant | 55690 | 5 | 132,923 | 0 | Northampton | 887,261 | 75 |
| Bethlehem Power Plant | 55690 | 6 | 132,295 | 0 | Northampton | 883,069 | 74 |
| Bethlehem Power Plant | 55690 | 7 | 128,196 | 0 | Northampton | 855,708 | 72 |
| Bruce Mansfield | 6094 | 1 | 3,201,702 | 0 | Beaver | 25,293,446 | 2,128 |
| Bruce Mansfield | 6094 | 2 | 2,242,058 | 0 | Beaver | 17,712,258 | 1,490 |
| Bruce Mansfield | 6094 | 3 | 3,077,340 | 0 | Beaver | 24,310,986 | 2,045 |
| Brunner Island | 3140 | 1 | 979,056 | 0 | York | 7,734,542 | 651 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2006 OS Converted Heat Input (MMBtu)</i> | <i>2012 Seasonal CAIR NOX Allowance Allocation</i> |
|----------------------------------|------------------|----------------|--|--|---------------|---|--|
| Brunner Island | 3140 | 2 | 1,159,711 | 0 | York | 9,161,717 | 771 |
| Brunner Island | 3140 | 3 | 1,890,020 | 0 | York | 14,931,158 | 1,256 |
| Brunot Island Power Station | 3096 | 2A | 3,189 | 0 | Allegheny | 21,287 | 2 |
| Brunot Island Power Station | 3096 | 2B | 3,290 | 0 | Allegheny | 21,961 | 2 |
| Brunot Island Power Station | 3096 | 3 | 2,748 | 0 | Allegheny | 18,343 | 2 |
| Cambria Cogen | 10641 | 1 | 0 | 1,454,465 | Cambria | 1,754,903 | 148 |
| Cambria Cogen | 10641 | 2 | 0 | 1,421,720 | Cambria | 1,715,394 | 144 |
| Chambersburg Units 12 and 13 | 55654 | 12 | 34,740 | 0 | Franklin | 231,890 | 20 |
| Chambersburg Units 12 and 13 | 55654 | 13 | 33,435 | 0 | Franklin | 223,179 | 19 |
| Cheswick | 8226 | 1 | 999,349 | 0 | Allegheny | 7,894,857 | 664 |
| Colver Power Project | 10143 | AAB01 | 402,360 | 0 | Cambria | 3,178,644 | 267 |
| Conemaugh | 3118 | 1 | 3,251,182 | 0 | Indiana | 25,684,338 | 2,161 |
| Conemaugh | 3118 | 2 | 3,126,880 | 0 | Indiana | 24,702,352 | 2,078 |
| Cromby | 3159 | 1 | 341,947 | 0 | Chester | 2,701,381 | 227 |
| Cromby | 3159 | 2 | 45,274 | 0 | Chester | 302,204 | 25 |
| Croydon Generating Station | 8012 | 11 | 150 | 0 | Bucks | 1,001 | 0 |
| Croydon Generating Station | 8012 | 12 | 2,089 | 0 | Bucks | 13,944 | 1 |
| Croydon Generating Station | 8012 | 21 | 58 | 0 | Bucks | 387 | 0 |
| Croydon Generating Station | 8012 | 22 | 1,988 | 0 | Bucks | 13,270 | 1 |
| Croydon Generating Station | 8012 | 31 | 1,852 | 0 | Bucks | 12,362 | 1 |
| Croydon Generating Station | 8012 | 32 | 1,202 | 0 | Bucks | 8,023 | 1 |
| Croydon Generating Station | 8012 | 41 | 2,122 | 0 | Bucks | 14,164 | 1 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2006 OS Converted Heat Input (MMBtu)</i> | <i>2012 Seasonal CAIR NOX Allowance Allocation</i> |
|-----------------------------------|------------------|----------------|--|--|---------------|---|--|
| Croydon Generating Station | 8012 | 42 | 1,651 | 0 | Bucks | 11,020 | 1 |
| Ebensburg Power Company | 10603 | 31 | 0 | 2,091,899 | Cambria | 2,524,007 | 212 |
| Eddystone Generating Station | 3161 | 1 | 669,697 | 0 | Delaware | 5,290,606 | 445 |
| Eddystone Generating Station | 3161 | 2 | 700,248 | 0 | Delaware | 5,531,959 | 465 |
| Eddystone Generating Station | 3161 | 3 | 68,714 | 0 | Delaware | 458,666 | 39 |
| Eddystone Generating Station | 3161 | 4 | 73,184 | 0 | Delaware | 488,503 | 41 |
| Elrama | 3098 | 1 | 155,121 | 0 | Washington | 1,225,456 | 103 |
| Elrama | 3098 | 2 | 190,259 | 0 | Washington | 1,503,046 | 126 |
| Elrama | 3098 | 3 | 181,166 | 0 | Washington | 1,431,211 | 120 |
| Elrama | 3098 | 4 | 440,283 | 0 | Washington | 3,478,236 | 293 |
| Fairless Energy, LLC | 55298 | 1A | 348,169 | 0 | Bucks | 2,324,028 | 196 |
| Fairless Energy, LLC | 55298 | 1B | 356,686 | 0 | Bucks | 2,380,879 | 200 |
| Fairless Energy, LLC | 55298 | 2A | 414,522 | 0 | Bucks | 2,766,934 | 233 |
| Fairless Energy, LLC | 55298 | 2B | 386,500 | 0 | Bucks | 2,579,888 | 217 |
| Fairless Hills Generating Station | 7701 | PHBLR3 | 0 | 0 | Bucks | 0 | 0 |
| Fairless Hills Generating Station | 7701 | PHBLR4 | 11,659 | 0 | Bucks | 77,824 | 7 |
| Fairless Hills Generating Station | 7701 | PHBLR5 | 81,124 | 0 | Bucks | 541,503 | 46 |
| Fayette Energy Facility | 55516 | CTG1 | 100,150 | 0 | Fayette | 668,501 | 56 |
| Fayette Energy Facility | 55516 | CTG2 | 101,726 | 0 | Fayette | 679,021 | 57 |
| FPL Energy Marcus Hook, LP | 55801 | 1 | 286,245 | 0 | Delaware | 1,910,685 | 161 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2006 OS Converted Heat Input (MMBtu)</i> | <i>2012 Seasonal CAIR NOX Allowance Allocation</i> |
|-------------------------------------|------------------|----------------|--|--|---------------|---|--|
| FPL Energy Marcus Hook, LP | 55801 | 2 | 287,263 | 0 | Delaware | 1,917,481 | 161 |
| FPL Energy Marcus Hook, LP | 55801 | 3 | 287,307 | 0 | Delaware | 1,917,774 | 161 |
| FPL Energy MH50 | 50074 | 1 | 89,714 | 0 | Delaware | 598,841 | 50 |
| G F Weaton | 50130 | 34 | 138,320 | 0 | Beaver | 1,092,728 | 92 |
| G F Weaton | 50130 | 35 | 121,370 | 0 | Beaver | 958,823 | 81 |
| Gilberton Power Company | 10113 | 31 | 0 | 1,447,700 | Schuylkill | 1,746,741 | 147 |
| Gilberton Power Company | 10113 | 32 | 0 | 1,424,491 | Schuylkill | 1,718,737 | 145 |
| Grays Ferry Cogen Partnership | 54785 | 2 | 58,774 | 0 | Philadelphia | 392,316 | 33 |
| Grays Ferry Cogen Partnership | 54785 | 25 | 0 | 768,594 | Philadelphia | 927,357 | 78 |
| Handsome Lake Energy | 55233 | EU-1A | 8,473 | 0 | Venango | 56,557 | 5 |
| Handsome Lake Energy | 55233 | EU-1B | 8,223 | 0 | Venango | 54,889 | 5 |
| Handsome Lake Energy | 55233 | EU-2A | 8,075 | 0 | Venango | 53,901 | 5 |
| Handsome Lake Energy | 55233 | EU-2B | 8,099 | 0 | Venango | 54,061 | 5 |
| Handsome Lake Energy | 55233 | EU-3A | 8,540 | 0 | Venango | 57,005 | 5 |
| Handsome Lake Energy | 55233 | EU-3B | 8,566 | 0 | Venango | 57,178 | 5 |
| Handsome Lake Energy | 55233 | EU-4A | 7,810 | 0 | Venango | 52,132 | 4 |
| Handsome Lake Energy | 55233 | EU-4B | 7,832 | 0 | Venango | 52,279 | 4 |
| Handsome Lake Energy | 55233 | EU-5A | 7,501 | 0 | Venango | 50,069 | 4 |
| Handsome Lake Energy | 55233 | EU-5B | 7,468 | 0 | Venango | 58,997 | 5 |
| Hatfields Ferry Power Station | 3179 | 1 | 1,657,883 | 0 | Greene | 13,097,276 | 1,102 |
| Hatfields Ferry Power Station | 3179 | 2 | 1,387,325 | 0 | Greene | 10,959,868 | 922 |
| Hatfields Ferry Power Station | 3179 | 3 | 1,060,150 | 0 | Greene | 8,375,185 | 705 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2006 OS Converted Heat Input (MMBtu)</i> | <i>2012 Seasonal CAIR NOX Allowance Allocation</i> |
|------------------------------|------------------|----------------|--|--|----------------|---|--|
| Homer City | 3122 | 1 | 2,218,858 | 0 | Indiana | 17,528,978 | 1,475 |
| Homer City | 3122 | 2 | 1,888,732 | 0 | Indiana | 14,920,983 | 1,255 |
| Homer City | 3122 | 3 | 2,127,191 | 0 | Indiana | 16,804,809 | 1,414 |
| Hunlock Power Station | 3176 | 6 | 113,369 | 0 | Luzerne | 895,615 | 75 |
| Hunterstown Combined Cycle | 55976 | CT101 | 166,275 | 0 | Adams | 1,109,886 | 93 |
| Hunterstown Combined Cycle | 55976 | CT201 | 123,725 | 0 | Adams | 825,864 | 69 |
| Hunterstown Combined Cycle | 55976 | CT301 | 162,480 | 0 | Adams | 1,084,554 | 91 |
| Keystone | 3136 | 1 | 3,087,430 | 0 | Armstrong | 24,390,697 | 2,052 |
| Keystone | 3136 | 2 | 3,154,669 | 0 | Armstrong | 24,921,885 | 2,096 |
| Liberty Electric Power Plant | 55231 | 1 | 228,942 | 0 | Delaware | 1,528,188 | 129 |
| Liberty Electric Power Plant | 55231 | 2 | 237,147 | 0 | Delaware | 1,582,956 | 133 |
| Lower Mount Bethel Energy | 55667 | CT01 | 384,106 | 0 | Northampton | 2,563,908 | 216 |
| Lower Mount Bethel Energy | 55667 | CT02 | 384,139 | 0 | Northampton | 2,564,128 | 216 |
| Martins Creek | 3148 | 1 | 263,536 | 0 | Northampton | 2,081,934 | 175 |
| Martins Creek | 3148 | 2 | 194,674 | 0 | Northampton | 1,537,925 | 129 |
| Martins Creek | 3148 | 3 | 267,392 | 0 | Northampton | 1,784,842 | 150 |
| Martins Creek | 3148 | 4 | 122,595 | 0 | Northampton | 818,322 | 69 |
| Martins Creek | 3148 | AUX4B | 0 | 0 | Northampton | 0 | 0 |
| Mitchell Power Station | 3181 | 1 | 2,549 | 0 | Washington | 17,015 | 1 |
| Mitchell Power Station | 3181 | 2 | 0 | 0 | Washington | 0 | 0 |
| Mitchell Power Station | 3181 | 3 | 3,211 | 0 | Washington | 21,433 | 2 |
| Mitchell Power Station | 3181 | 33 | 721,262 | 0 | Washington | 5,697,970 | 479 |
| Montour | 3149 | 1 | 2,393,420 | 0 | Montour | 18,908,018 | 1,591 |
| Montour | 3149 | 2 | 2,429,026 | 0 | Montour | 19,189,305 | 1,614 |
| Mountain | 3111 | 31 | 5,444 | 0 | Cumberland | 36,339 | 3 |
| Mountain | 3111 | 32 | 3,396 | 0 | Cumberland | 22,668 | 2 |
| Mt. Carmel Cogeneration | 10343 | SG-101 | 139,020 | 0 | Northumberland | 1,098,258 | 92 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2006 OS Converted Heat Input (MMBtu)</i> | <i>2012 Seasonal CAIR NOX Allowance Allocation</i> |
|-------------------------------------|------------------|----------------|--|--|---------------|---|--|
| New Castle | 3138 | 3 | 111,338 | 0 | Lawrence | 879,570 | 74 |
| New Castle | 3138 | 4 | 145,812 | 0 | Lawrence | 1,151,915 | 97 |
| New Castle | 3138 | 5 | 217,181 | 0 | Lawrence | 1,715,730 | 144 |
| North East Cogeneration Plant | 54571 | 1 | 13,120 | 0 | Erie | 87,576 | 7 |
| North East Cogeneration Plant | 54571 | 2 | 11,187 | 0 | Erie | 74,673 | 6 |
| Northampton Generating Plant | 50888 | NGC01 | 422,396 | 0 | Northampton | 3,336,928 | 281 |
| Northeastern Power Company | 50039 | 31 | 212,068 | 0 | Schuylkill | 1,675,337 | 141 |
| Ontelaunee Energy Center | 55193 | CT1 | 438,571 | 0 | Berks | 2,927,461 | 246 |
| Ontelaunee Energy Center | 55193 | CT2 | 455,550 | 0 | Berks | 3,040,796 | 256 |
| Panther Creek Energy Facility | 50776 | 1 | 144,283 | 0 | Carbon | 1,139,834 | 96 |
| Panther Creek Energy Facility | 50776 | 2 | 148,793 | 0 | Carbon | 1,175,467 | 99 |
| Piney Creek Power Plant | 54144 | 31 | 124,304 | 0 | Clarion | 982,002 | 83 |
| Portland | 3113 | 1 | 393,001 | 0 | Northampton | 3,104,708 | 261 |
| Portland | 3113 | 2 | 504,934 | 0 | Northampton | 3,988,979 | 336 |
| Portland | 3113 | 5 | 6,751 | 0 | Northampton | 45,063 | 4 |
| Richmond | 3168 | 91 | 3,183 | 0 | Philadelphia | 21,247 | 2 |
| Richmond | 3168 | 92 | 3,984 | 0 | Philadelphia | 26,593 | 2 |
| Schuylkill | 3169 | 1 | 27,626 | 0 | Philadelphia | 184,404 | 16 |
| Scrubgrass Generating Plant | 50974 | 1 | 168,659 | 0 | Venango | 1,332,406 | 112 |
| Scrubgrass Generating Plant | 50974 | 2 | 162,287 | 0 | Venango | 1,282,067 | 108 |
| Seward | 3130 | 1 | 683,534 | 0 | Indiana | 5,399,917 | 454 |
| Seward | 3130 | 2 | 682,072 | 0 | Indiana | 5,388,369 | 453 |
| Shawville | 3131 | 1 | 311,959 | 0 | Clearfield | 2,464,476 | 207 |
| Shawville | 3131 | 2 | 323,601 | 0 | Clearfield | 2,556,448 | 215 |
| Shawville | 3131 | 3 | 449,984 | 0 | Clearfield | 3,554,874 | 299 |
| Shawville | 3131 | 4 | 489,726 | 0 | Clearfield | 3,868,835 | 325 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2006 OS Converted Heat Input (MMBtu)</i> | <i>2012 Seasonal CAIR NOX Allowance Allocation</i> |
|---|------------------|----------------|--|--|---------------|---|--|
| St. Nicholas Cogeneration Project | 54634 | 1 | 0 | 2,872,507 | Schuylkill | 3,465,859 | 292 |
| Sunbury | 3152 | 1A | 82,458 | 0 | Snyder | 651,421 | 55 |
| Sunbury | 3152 | 1B | 93,948 | 0 | Snyder | 742,186 | 62 |
| Sunbury | 3152 | 2A | 65,381 | 0 | Snyder | 516,508 | 43 |
| Sunbury | 3152 | 2B | 129,845 | 0 | Snyder | 1,025,778 | 86 |
| Sunbury | 3152 | 3 | 182,717 | 0 | Snyder | 1,443,464 | 121 |
| Sunbury | 3152 | 4 | 211,736 | 0 | Snyder | 1,672,714 | 141 |
| Titus | 3115 | 1 | 187,374 | 0 | Berks | 1,480,255 | 125 |
| Titus | 3115 | 2 | 169,039 | 0 | Berks | 1,335,408 | 112 |
| Titus | 3115 | 3 | 194,251 | 0 | Berks | 1,534,583 | 129 |
| Tolna | 3116 | 31 | 1,608 | 0 | York | 10,733 | 1 |
| Tolna | 3116 | 32 | 1,313 | 0 | York | 8,764 | 1 |
| Trigen Energy— Schuylkill | 50607 | 23 | 0 | 151,001 | Philadelphia | 182,192 | 15 |
| Trigen Energy— Schuylkill | 50607 | 24 | 0 | 233,837 | Philadelphia | 282,139 | 24 |
| Trigen Energy— Schuylkill | 50607 | 26 | 0 | 80,754 | Philadelphia | 97,435 | 8 |
| Trigen Energy Corporation— Edison St. | 880006 | 1 | 0 | 253 | Philadelphia | 305 | 0 |
| Trigen Energy Corporation— Edison St. | 880006 | 2 | 0 | 581 | Philadelphia | 701 | 0 |
| Trigen Energy Corporation— Edison St. | 880006 | 3 | 0 | 535 | Philadelphia | 646 | 0 |
| Trigen Energy Corporation— Edison St. | 880006 | 4 | 0 | 218 | Philadelphia | 263 | 0 |
| WPS Westwood Generation, LLC | 50611 | 31 | 92,022 | 0 | Schuylkill | 726,974 | 61 |
| Warren | 3132 | 5 | 0 | 0 | Warren | 0 | 0 |
| Wheelabrator— Frackville | 50879 | GEN1 | 0 | 1,324,621 | Schuylkill | 1,598,238 | 134 |
| Williams Generation Co. (Hazleton) | 10870 | TURB2 | 4,829 | 0 | Luzerne | 32,234 | 3 |
| Williams Generation Co. (Hazleton) | 10870 | TURB3 | 4,822 | 0 | Luzerne | 32,187 | 3 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2006 OS Converted Heat Input (MMBtu)</i> | <i>2012 Seasonal CAIR NOx Allowance Allocation</i> |
|---|------------------|----------------|--|--|---------------|---|--|
| Williams Generation Co. (Hazleton) | 10870 | TURB4 | 5,887 | 0 | Luzerne | 39,296 | 3 |
| Williams Generation Co. (Hazleton) | 10870 | TURBIN | 3,815 | 0 | Luzerne | 25,465 | 2 |
| Bear Creek Windfarm and Locust Ridge Windfarm (PPL Energy Plus) | 99990000 8831 | RE | 14,569 | 0 | | 49,724 | 4 |
| | | | | | Totals | 501,319,401 | 42,171 |

Table 7: Final Pennsylvania 2013 Annual CAIR NOx Allowance Allocation Table

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2007 Converted Heat Input (MMBtu)</i> | <i>2013 CAIR NOx Allowance Allocation</i> |
|------------------------------------|------------------|----------------|--|--|---------------|--|---|
| AES Beaver Valley, LLC | 10676 | 32 | 0 | 3,039,526 | Beaver | 3,667,378 | 305 |
| AES Beaver Valley, LLC | 10676 | 33 | 0 | 2,846,987 | Beaver | 3,435,068 | 286 |
| AES Beaver Valley, LLC | 10676 | 34 | 0 | 2,844,663 | Beaver | 3,432,264 | 286 |
| AES Beaver Valley, LLC | 10676 | 35 | 0 | 1,500,570 | Beaver | 1,810,531 | 151 |
| AES Ironwood | 55337 | 1 | 786,084 | 0 | Lebanon | 5,247,111 | 437 |
| AES Ironwood | 55337 | 2 | 766,758 | 0 | Lebanon | 5,118,110 | 426 |
| Allegheny Energy Hunlock Unit 4 | 56397 | 4 | 38,052 | 0 | Luzerne | 253,997 | 21 |
| Allegheny Energy Unit 1 and Unit 2 | 55196 | 1 | 43,914 | 0 | Allegheny | 293,126 | 24 |
| Allegheny Energy Unit 1 and Unit 2 | 55196 | 2 | 39,424 | 0 | Allegheny | 263,155 | 22 |
| Allegheny Energy Unit 8 and Unit 9 | 55377 | 8 | 9,982 | 0 | Fayette | 66,630 | 6 |
| Allegheny Energy Unit 8 and Unit 9 | 55377 | 9 | 35,034 | 0 | Fayette | 233,852 | 19 |
| Allegheny Energy Units 3, 4 and 5 | 55710 | 3 | 194,133 | 0 | Allegheny | 1,295,838 | 108 |
| Allegheny Energy Units 3, 4 and 5 | 55710 | 4 | 216,707 | 0 | Allegheny | 1,446,519 | 120 |
| Armstrong Energy Ltd. Part | 55347 | 1 | 10,411 | 0 | Armstrong | 69,493 | 6 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2007 Converted Heat Input (MMBtu)</i> | <i>2013 CAIR NOx Allowance Allocation</i> |
|------------------------------|------------------|----------------|--|--|---------------|--|---|
| Armstrong Energy Ltd. Part | 55347 | 2 | 23,863 | 0 | Armstrong | 159,286 | 13 |
| Armstrong Energy Ltd. Part | 55347 | 3 | 24,653 | 0 | Armstrong | 164,559 | 14 |
| Armstrong Energy Ltd. Part | 55347 | 4 | 10,298 | 0 | Armstrong | 68,739 | 6 |
| Armstrong Power Station | 3178 | 1 | 1,153,711 | 0 | Armstrong | 9,114,317 | 759 |
| Armstrong Power Station | 3178 | 2 | 1,119,506 | 0 | Armstrong | 8,844,097 | 736 |
| Bethlehem Power Plant | 55690 | 1 | 331,366 | 0 | Northampton | 2,211,868 | 184 |
| Bethlehem Power Plant | 55690 | 2 | 329,728 | 0 | Northampton | 2,200,934 | 183 |
| Bethlehem Power Plant | 55690 | 3 | 320,743 | 0 | Northampton | 2,140,960 | 178 |
| Bethlehem Power Plant | 55690 | 5 | 284,874 | 0 | Northampton | 1,901,534 | 158 |
| Bethlehem Power Plant | 55690 | 6 | 282,603 | 0 | Northampton | 1,886,375 | 157 |
| Bethlehem Power Plant | 55690 | 7 | 280,040 | 0 | Northampton | 1,869,267 | 156 |
| Bruce Mansfield | 6094 | 1 | 6,448,972 | 0 | Beaver | 50,946,879 | 4,241 |
| Bruce Mansfield | 6094 | 2 | 6,900,505 | 0 | Beaver | 54,513,990 | 4,538 |
| Bruce Mansfield | 6094 | 3 | 6,021,153 | 0 | Beaver | 47,567,109 | 3,959 |
| Brunner Island | 3140 | 1 | 2,185,416 | 0 | York | 17,264,786 | 1,437 |
| Brunner Island | 3140 | 2 | 2,944,138 | 0 | York | 23,258,690 | 1,936 |
| Brunner Island | 3140 | 3 | 5,858,829 | 0 | York | 46,284,749 | 3,853 |
| Brunot Island Power Station | 3096 | 2A | 2,730 | 0 | Allegheny | 18,223 | 2 |
| Brunot Island Power Station | 3096 | 2B | 2,837 | 0 | Allegheny | 18,937 | 2 |
| Brunot Island Power Station | 3096 | 3 | 3,551 | 0 | Allegheny | 23,703 | 2 |
| Cambria Cogen | 10641 | 1 | 0 | 3,497,926 | Cambria | 4,220,466 | 351 |
| Cambria Cogen | 10641 | 2 | 0 | 3,376,621 | Cambria | 4,074,104 | 339 |
| Chambersburg Units 12 and 13 | 55654 | 12 | 53,130 | 0 | Franklin | 354,643 | 30 |
| Chambersburg Units 12 and 13 | 55654 | 13 | 74,373 | 0 | Franklin | 496,440 | 41 |
| Cheswick | 8226 | 1 | 3,085,749 | 0 | Allegheny | 24,377,417 | 2,029 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2007 Converted Heat Input (MMBtu)</i> | <i>2013 CAIR NOx Allowance Allocation</i> |
|------------------------------|------------------|----------------|--|--|---------------|--|---|
| Colver Power Project | 10143 | AAB01 | 964,607 | 0 | Cambria | 7,620,395 | 634 |
| Conemaugh | 3118 | 1 | 7,159,816 | 0 | Indiana | 56,562,546 | 4,708 |
| Conemaugh | 3118 | 2 | 6,585,098 | 0 | Indiana | 52,022,274 | 4,330 |
| Cromby | 3159 | 1 | 790,447 | 0 | Chester | 6,244,531 | 520 |
| Cromby | 3159 | 2 | 134,793 | 0 | Chester | 899,743 | 75 |
| Croydon Generating Station | 8012 | 11 | 498 | 0 | Bucks | 3,324 | 0 |
| Croydon Generating Station | 8012 | 12 | 473 | 0 | Bucks | 3,157 | 0 |
| Croydon Generating Station | 8012 | 21 | 960 | 0 | Bucks | 6,408 | 1 |
| Croydon Generating Station | 8012 | 22 | 852 | 0 | Bucks | 5,687 | 0 |
| Croydon Generating Station | 8012 | 31 | 479 | 0 | Bucks | 3,197 | 0 |
| Croydon Generating Station | 8012 | 32 | 540 | 0 | Bucks | 3,605 | 0 |
| Croydon Generating Station | 8012 | 41 | 378 | 0 | Bucks | 2,523 | 0 |
| Croydon Generating Station | 8012 | 42 | 578 | 0 | Bucks | 3,858 | 0 |
| Ebensburg Power Company | 10603 | 31 | 0 | 4,967,966 | Cambria | 5,994,161 | 499 |
| Eddystone Generating Station | 3161 | 1 | 1,506,313 | 0 | Delaware | 11,899,873 | 990 |
| Eddystone Generating Station | 3161 | 2 | 1,553,452 | 0 | Delaware | 12,272,271 | 1,021 |
| Eddystone Generating Station | 3161 | 3 | 186,174 | 0 | Delaware | 1,242,711 | 103 |
| Eddystone Generating Station | 3161 | 4 | 170,717 | 0 | Delaware | 1,139,536 | 95 |
| Elrama | 3098 | 1 | 405,734 | 0 | Washington | 3,205,299 | 267 |
| Elrama | 3098 | 2 | 388,419 | 0 | Washington | 3,068,510 | 255 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2007 Converted Heat Input (MMBtu)</i> | <i>2013 CAIR NOx Allowance Allocation</i> |
|---|------------------|----------------|--|--|---------------|--|---|
| Elrama | 3098 | 3 | 500,963 | 0 | Washington | 3,957,608 | 329 |
| Elrama | 3098 | 4 | 936,502 | 0 | Washington | 7,398,366 | 616 |
| FPL Energy MH50 | 50074 | 1 | 179,815 | 0 | Delaware | 1,200,265 | 100 |
| FPL Energy Marcus Hook, LP | 55801 | 1 | 518,114 | 0 | Delaware | 3,458,411 | 288 |
| FPL Energy Marcus Hook, LP | 55801 | 2 | 562,187 | 0 | Delaware | 3,752,598 | 312 |
| FPL Energy Marcus Hook, LP | 55801 | 3 | 555,946 | 0 | Delaware | 3,710,940 | 309 |
| Fairless Energy, LLC | 55298 | 1A | 858,590 | 0 | Bucks | 5,731,088 | 477 |
| Fairless Energy, LLC | 55298 | 1B | 887,396 | 0 | Bucks | 5,923,368 | 493 |
| Fairless Energy, LLC | 55298 | 2A | 1,023,479 | 0 | Bucks | 6,831,722 | 569 |
| Fairless Energy, LLC | 55298 | 2B | 1,020,955 | 0 | Bucks | 6,814,875 | 567 |
| Fairless Hills Generating Station | 7701 | PHBLR3 | 0 | 0 | Bucks | 0 | 0 |
| Fairless Hills Generating Station | 7701 | PHBLR4 | 120,495 | 0 | Bucks | 804,304 | 67 |
| Fairless Hills Generating Station | 7701 | PHBLR5 | 118,281 | 0 | Bucks | 789,526 | 66 |
| Fayette Energy Facility | 55516 | CTG1 | 331,502 | 0 | Fayette | 2,212,776 | 184 |
| Fayette Energy Facility | 55516 | CTG2 | 323,893 | 0 | Fayette | 2,161,986 | 180 |
| G F Weaton | 50130 | 34 | 267,180 | 0 | Beaver | 2,110,722 | 176 |
| G F Weaton | 50130 | 35 | 290,247 | 0 | Beaver | 2,292,951 | 191 |
| Gilberton Power Company | 10113 | 31 | 0 | 3,282,915 | Schuylkill | 3,961,042 | 330 |
| Gilberton Power Company | 10113 | 32 | 0 | 3,226,253 | Schuylkill | 3,892,676 | 324 |
| Grays Ferry Cogen Partnership | 54785 | 2 | 289,048 | 0 | Philadelphia | 1,929,395 | 161 |
| Grays Ferry Cogen Partnership | 54785 | 25 | 0 | 2,775,820 | Philadelphia | 3,349,200 | 279 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2007 Converted Heat Input (MMBtu)</i> | <i>2013 CAIR NOx Allowance Allocation</i> |
|-------------------------------|------------------|----------------|--|--|---------------|--|---|
| Handsome Lake Energy | 55233 | EU-1A | 14,494 | 0 | Venango | 96,747 | 8 |
| Handsome Lake Energy | 55233 | EU-1B | 14,240 | 0 | Venango | 95,052 | 8 |
| Handsome Lake Energy | 55233 | EU-2A | 16,550 | 0 | Venango | 110,471 | 9 |
| Handsome Lake Energy | 55233 | EU-2B | 16,561 | 0 | Venango | 110,545 | 9 |
| Handsome Lake Energy | 55233 | EU-3A | 15,077 | 0 | Venango | 100,639 | 8 |
| Handsome Lake Energy | 55233 | EU-3B | 15,011 | 0 | Venango | 100,198 | 8 |
| Handsome Lake Energy | 55233 | EU-4A | 9,012 | 0 | Venango | 60,155 | 5 |
| Handsome Lake Energy | 55233 | EU-4B | 13,855 | 0 | Venango | 92,482 | 8 |
| Handsome Lake Energy | 55233 | EU-5A | 13,333 | 0 | Venango | 88,998 | 7 |
| Handsome Lake Energy | 55233 | EU-5B | 12,678 | 0 | Venango | 84,626 | 7 |
| Hatfields Ferry Power Station | 3179 | 1 | 3,998,351 | 0 | Greene | 31,586,973 | 2,629 |
| Hatfields Ferry Power Station | 3179 | 2 | 3,083,323 | 0 | Greene | 24,358,252 | 2,027 |
| Hatfields Ferry Power Station | 3179 | 3 | 3,949,473 | 0 | Greene | 31,200,837 | 2,597 |
| Homer City | 3122 | 1 | 4,836,563 | 0 | Indiana | 38,208,848 | 3,180 |
| Homer City | 3122 | 2 | 4,340,020 | 0 | Indiana | 34,286,158 | 2,854 |
| Homer City | 3122 | 3 | 5,346,270 | 0 | Indiana | 42,235,533 | 3,516 |
| Hunlock Power Station | 3176 | 6 | 293,312 | 0 | Luzerne | 2,317,165 | 193 |
| Hunterstown Combined Cycle | 55976 | CT101 | 307,103 | 0 | Adams | 2,049,913 | 171 |
| Hunterstown Combined Cycle | 55976 | CT201 | 183,468 | 0 | Adams | 1,224,649 | 102 |
| Hunterstown Combined Cycle | 55976 | CT301 | 322,787 | 0 | Adams | 2,154,603 | 179 |
| Keystone | 3136 | 1 | 7,380,040 | 0 | Armstrong | 58,302,316 | 4,853 |
| Keystone | 3136 | 2 | 5,627,837 | 0 | Armstrong | 44,459,912 | 3,701 |
| Liberty Electric Power Plant | 55231 | 1 | 585,819 | 0 | Delaware | 3,910,342 | 325 |
| Liberty Electric Power Plant | 55231 | 2 | 586,106 | 0 | Delaware | 3,912,258 | 326 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2007 Converted Heat Input (MMBtu)</i> | <i>2013 CAIR NOx Allowance Allocation</i> |
|-------------------------------|------------------|----------------|--|--|----------------|--|---|
| Lower Mount Bethel Energy | 55667 | CT01 | 655,656 | 0 | Northampton | 4,376,504 | 364 |
| Lower Mount Bethel Energy | 55667 | CT02 | 635,394 | 0 | Northampton | 4,241,255 | 353 |
| Martins Creek | 3148 | 1 | 509,240 | 0 | Northampton | 4,022,996 | 335 |
| Martins Creek | 3148 | 2 | 461,647 | 0 | Northampton | 3,647,011 | 304 |
| Martins Creek | 3148 | 3 | 500,390 | 0 | Northampton | 3,340,103 | 278 |
| Martins Creek | 3148 | 4 | 259,162 | 0 | Northampton | 1,729,906 | 144 |
| Martins Creek | 3148 | AUX4B | 0 | 0 | Northampton | 0 | 0 |
| Mitchell Power Station | 3181 | 1 | 1,928 | 0 | Washington | 12,869 | 1 |
| Mitchell Power Station | 3181 | 2 | 446 | 0 | Washington | 2,977 | 0 |
| Mitchell Power Station | 3181 | 3 | 1,480 | 0 | Washington | 9,879 | 1 |
| Mitchell Power Station | 3181 | 33 | 948,641 | 0 | Washington | 7,494,264 | 624 |
| Montour | 3149 | 1 | 5,496,212 | 0 | Montour | 43,420,075 | 3,614 |
| Montour | 3149 | 2 | 5,103,141 | 0 | Montour | 40,314,814 | 3,356 |
| Mountain | 3111 | 31 | 9,140 | 0 | Cumberland | 61,010 | 5 |
| Mountain | 3111 | 32 | 8,134 | 0 | Cumberland | 54,294 | 5 |
| Mt. Carmel Cogeneration | 10343 | SG-101 | 312,481 | 0 | Northumberland | 2,468,600 | 205 |
| New Castle | 3138 | 3 | 461,477 | 0 | Lawrence | 3,645,668 | 303 |
| New Castle | 3138 | 4 | 508,309 | 0 | Lawrence | 4,015,641 | 334 |
| New Castle | 3138 | 5 | 574,923 | 0 | Lawrence | 4,541,892 | 378 |
| North East Cogeneration Plant | 54571 | 1 | 9,251 | 0 | Erie | 61,750 | 5 |
| North East Cogeneration Plant | 54571 | 2 | 14,497 | 0 | Erie | 96,767 | 8 |
| Northampton Generating Plant | 50888 | NGC01 | 924,061 | 0 | Northampton | 7,300,082 | 608 |
| Northeastern Power Company | 50039 | 31 | 491,900 | 0 | Schuylkill | 3,886,010 | 323 |
| Ontelaunee Energy Center | 55193 | CT1 | 534,851 | 0 | Berks | 3,570,130 | 297 |
| Ontelaunee Energy Center | 55193 | CT2 | 683,174 | 0 | Berks | 4,560,186 | 380 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2007 Converted Heat Input (MMBtu)</i> | <i>2013 CAIR NOx Allowance Allocation</i> |
|-----------------------------------|------------------|----------------|--|--|---------------|--|---|
| Panther Creek Energy Facility | 50776 | 1 | 361,089 | 0 | Carbon | 2,852,603 | 237 |
| Panther Creek Energy Facility | 50776 | 2 | 376,100 | 0 | Carbon | 2,971,190 | 247 |
| Piney Creek Power Plant | 54144 | 31 | 299,239 | 0 | Clarion | 2,363,988 | 197 |
| Portland | 3113 | 1 | 975,476 | 0 | Northampton | 7,706,260 | 641 |
| Portland | 3113 | 2 | 1,410,853 | 0 | Northampton | 11,145,739 | 928 |
| Portland | 3113 | 5 | 14,633 | 0 | Northampton | 97,675 | 8 |
| Richmond | 3168 | 91 | 1,076 | 0 | Philadelphia | 7,182 | 1 |
| Richmond | 3168 | 92 | 637 | 0 | Philadelphia | 4,252 | 0 |
| Schuylkill | 3169 | 1 | 86,025 | 0 | Philadelphia | 574,217 | 48 |
| Scrubgrass Generating Plant | 50974 | 1 | 383,055 | 0 | Venango | 3,026,135 | 252 |
| Scrubgrass Generating Plant | 50974 | 2 | 397,413 | 0 | Venango | 3,139,563 | 261 |
| Seward | 3130 | 1 | 2,119,538 | 0 | Indiana | 16,744,350 | 1,394 |
| Seward | 3130 | 2 | 1,942,918 | 0 | Indiana | 15,349,052 | 1,278 |
| Shawville | 3131 | 1 | 806,968 | 0 | Clearfield | 6,375,047 | 531 |
| Shawville | 3131 | 2 | 773,653 | 0 | Clearfield | 6,111,859 | 509 |
| Shawville | 3131 | 3 | 967,690 | 0 | Clearfield | 7,644,751 | 636 |
| Shawville | 3131 | 4 | 1,169,799 | 0 | Clearfield | 9,241,412 | 769 |
| St. Nicholas Cogeneration Project | 54634 | 1 | 0 | 6,508,961 | Schuylkill | 7,853,468 | 654 |
| Sunbury | 3152 | 1A | 316,733 | 0 | Snyder | 2,502,187 | 208 |
| Sunbury | 3152 | 1B | 296,492 | 0 | Snyder | 2,342,285 | 195 |
| Sunbury | 3152 | 2A | 303,437 | 0 | Snyder | 2,397,156 | 200 |
| Sunbury | 3152 | 2B | 315,462 | 0 | Snyder | 2,492,147 | 207 |
| Sunbury | 3152 | 3 | 657,605 | 0 | Snyder | 5,195,080 | 432 |
| Sunbury | 3152 | 4 | 457,241 | 0 | Snyder | 3,612,206 | 301 |
| Titus | 3115 | 1 | 529,713 | 0 | Berks | 4,184,733 | 348 |
| Titus | 3115 | 2 | 510,685 | 0 | Berks | 4,034,412 | 336 |
| Titus | 3115 | 3 | 440,584 | 0 | Berks | 3,480,614 | 290 |
| Tolna | 3116 | 31 | 3,655 | 0 | York | 24,397 | 2 |
| Tolna | 3116 | 32 | 3,149 | 0 | York | 21,020 | 2 |

NOTICES

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2007 Converted Heat Input (MMBtu)</i> | <i>2013 CAIR NOx Allowance Allocation</i> |
|---|------------------|----------------|--|--|---------------|--|---|
| Trigen Energy— Schuylkill | 50607 | 23 | 0 | 332,928 | Philadelphia | 401,698 | 33 |
| Trigen Energy— Schuylkill | 50607 | 24 | 0 | 403,764 | Philadelphia | 487,167 | 41 |
| Trigen Energy— Schuylkill | 50607 | 26 | 0 | 262,419 | Philadelphia | 316,625 | 26 |
| Trigen Energy Corporation— Edison St. | 880006 | 1 | 0 | 101,570 | Philadelphia | 122,551 | 10 |
| Trigen Energy Corporation— Edison St. | 880006 | 2 | 0 | 94,030 | Philadelphia | 113,453 | 9 |
| Trigen Energy Corporation— Edison St. | 880006 | 3 | 0 | 176,519 | Philadelphia | 212,981 | 18 |
| Trigen Energy Corporation— Edison St. | 880006 | 4 | 0 | 130,309 | Philadelphia | 157,226 | 13 |
| WPS Westwood Generation, LLC | 50611 | 31 | 175,787 | 0 | Schuylkill | 1,388,717 | 116 |
| Warren | 3132 | 5 | 3 | 0 | Warren | 20 | 0 |
| Wheelabrator— Frackville | 50879 | GEN1 | 0 | 3,472,041 | Schuylkill | 4,189,234 | 349 |
| Williams Generation Co. (Hazleton) | 10870 | TURB2 | 3,580 | 0 | Luzerne | 23,897 | 2 |
| Williams Generation Co. (Hazleton) | 10870 | TURB3 | 3,147 | 0 | Luzerne | 21,006 | 2 |
| Williams Generation Co. (Hazleton) | 10870 | TURB4 | 4,054 | 0 | Luzerne | 27,060 | 2 |
| Williams Generation Co. (Hazleton) | 10870 | TURBIN | 1,395 | 0 | Luzerne | 9,312 | 1 |
| Bear Creek Windfarm and Locust Ridge Windfarm (PPL Energy Plus) | 99990000 8831 | RE | 124,456 | 0 | 0 | 424,768 | 35 |
| | | | | | Total | 1,174,515,625 | 97,761 |

Table 8: Final Pennsylvania 2013 CAIR NOx Ozone Season Allowance Allocation

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2007 OS Converted Heat Input (MMBtu)</i> | <i>2013 Seasonal CAIR NOx Allowance Allocation</i> |
|------------------------------------|------------------|----------------|--|--|---------------|---|--|
| AES Beaver Valley, LLC | 10676 | 32 | 0 | 1,325,711 | Beaver | 1,599,553 | 131 |
| AES Beaver Valley, LLC | 10676 | 33 | 0 | 1,226,733 | Beaver | 1,480,130 | 121 |
| AES Beaver Valley, LLC | 10676 | 34 | 0 | 1,164,797 | Beaver | 1,405,400 | 115 |
| AES Beaver Valley, LLC | 10676 | 35 | 0 | 610,352 | Beaver | 736,428 | 60 |
| AES Ironwood | 55337 | 1 | 469,186 | 0 | Lebanon | 3,131,817 | 257 |
| AES Ironwood | 55337 | 2 | 445,244 | 0 | Lebanon | 2,972,004 | 244 |
| Allegheny Energy Hunlock Unit 4 | 56397 | 4 | 19,819 | 0 | Luzerne | 132,292 | 11 |
| Allegheny Energy Unit 1 and Unit 2 | 55196 | 1 | 26,839 | 0 | Allegheny | 179,150 | 15 |
| Allegheny Energy Unit 1 and Unit 2 | 55196 | 2 | 21,131 | 0 | Allegheny | 141,049 | 12 |
| Allegheny Energy Unit 8 and Unit 9 | 55377 | 8 | 3,223 | 0 | Fayette | 21,514 | 2 |
| Allegheny Energy Unit 8 and Unit 9 | 55377 | 9 | 19,701 | 0 | Fayette | 131,504 | 11 |
| Allegheny Energy Units 3, 4 and 5 | 55710 | 3 | 176,340 | 0 | Allegheny | 1,177,070 | 97 |
| Allegheny Energy Units 3, 4 and 5 | 55710 | 4 | 195,458 | 0 | Allegheny | 1,304,682 | 107 |
| Armstrong Energy Ltd. Part | 55347 | 1 | 10,134 | 0 | Armstrong | 67,644 | 6 |
| Armstrong Energy Ltd. Part | 55347 | 2 | 13,874 | 0 | Armstrong | 92,609 | 8 |
| Armstrong Energy Ltd. Part | 55347 | 3 | 19,336 | 0 | Armstrong | 129,068 | 11 |
| Armstrong Energy Ltd. Part | 55347 | 4 | 6,740 | 0 | Armstrong | 44,990 | 4 |
| Armstrong Power Station | 3178 | 1 | 493,558 | 0 | Armstrong | 3,899,108 | 320 |
| Armstrong Power Station | 3178 | 2 | 516,052 | 0 | Armstrong | 4,076,811 | 334 |
| Bethlehem Power Plant | 55690 | 1 | 190,625 | 0 | Northampton | 1,272,422 | 104 |
| Bethlehem Power Plant | 55690 | 2 | 188,790 | 0 | Northampton | 1,260,173 | 103 |
| Bethlehem Power Plant | 55690 | 3 | 184,417 | 0 | Northampton | 1,230,983 | 101 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2007 OS Converted Heat Input (MMBtu)</i> | <i>2013 Seasonal CAIR NOx Allowance Allocation</i> |
|------------------------------|------------------|----------------|--|--|---------------|---|--|
| Bethlehem Power Plant | 55690 | 5 | 169,607 | 0 | Northampton | 1,132,127 | 93 |
| Bethlehem Power Plant | 55690 | 6 | 167,319 | 0 | Northampton | 1,116,854 | 92 |
| Bethlehem Power Plant | 55690 | 7 | 165,855 | 0 | Northampton | 1,107,082 | 91 |
| Bruce Mansfield | 6094 | 1 | 2,923,872 | 0 | Beaver | 23,098,589 | 1,895 |
| Bruce Mansfield | 6094 | 2 | 3,050,433 | 0 | Beaver | 24,098,421 | 1,977 |
| Bruce Mansfield | 6094 | 3 | 2,505,710 | 0 | Beaver | 19,795,109 | 1,624 |
| Brunner Island | 3140 | 1 | 852,334 | 0 | York | 6,733,439 | 552 |
| Brunner Island | 3140 | 2 | 1,176,855 | 0 | York | 9,297,155 | 763 |
| Brunner Island | 3140 | 3 | 2,303,966 | 0 | York | 18,201,331 | 1,493 |
| Brunot Island Power Station | 3096 | 2A | 1,874 | 0 | Allegheny | 12,509 | 1 |
| Brunot Island Power Station | 3096 | 2B | 1,970 | 0 | Allegheny | 13,150 | 1 |
| Brunot Island Power Station | 3096 | 3 | 2,728 | 0 | Allegheny | 18,209 | 1 |
| Cambria Cogen | 10641 | 1 | 0 | 1,405,695 | Cambria | 1,696,059 | 139 |
| Cambria Cogen | 10641 | 2 | 0 | 1,365,620 | Cambria | 1,647,706 | 135 |
| Chambersburg Units 12 and 13 | 55654 | 12 | 33,573 | 0 | Franklin | 224,100 | 18 |
| Chambersburg Units 12 and 13 | 55654 | 13 | 41,664 | 0 | Franklin | 278,107 | 23 |
| Cheswick | 8226 | 1 | 1,187,411 | 0 | Allegheny | 9,380,547 | 770 |
| Colver Power Project | 10143 | AAB01 | 390,336 | 0 | Cambria | 3,083,654 | 253 |
| Conemaugh | 3118 | 1 | 3,003,487 | 0 | Indiana | 23,727,547 | 1,947 |
| Conemaugh | 3118 | 2 | 2,430,708 | 0 | Indiana | 19,202,593 | 1,575 |
| Cromby | 3159 | 1 | 349,647 | 0 | Chester | 2,762,211 | 227 |
| Cromby | 3159 | 2 | 80,812 | 0 | Chester | 539,420 | 44 |
| Croydon Generating Station | 8012 | 11 | 489 | 0 | Bucks | 3,264 | 0 |
| Croydon Generating Station | 8012 | 12 | 473 | 0 | Bucks | 3,157 | 0 |
| Croydon Generating Station | 8012 | 21 | 960 | 0 | Bucks | 6,408 | 1 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2007 OS Converted Heat Input (MMBtu)</i> | <i>2013 Seasonal CAIR NOx Allowance Allocation</i> |
|-----------------------------------|------------------|----------------|--|--|---------------|---|--|
| Croydon Generating Station | 8012 | 22 | 852 | 0 | Bucks | 5,687 | 0 |
| Croydon Generating Station | 8012 | 31 | 479 | 0 | Bucks | 3,197 | 0 |
| Croydon Generating Station | 8012 | 32 | 540 | 0 | Bucks | 3,605 | 0 |
| Croydon Generating Station | 8012 | 41 | 378 | 0 | Bucks | 2,523 | 0 |
| Croydon Generating Station | 8012 | 42 | 578 | 0 | Bucks | 3,858 | 0 |
| Ebensburg Power Company | 10603 | 31 | 0 | 2,192,298 | Cambria | 2,645,145 | 217 |
| Eddystone Generating Station | 3161 | 1 | 771,505 | 0 | Delaware | 6,094,890 | 500 |
| Eddystone Generating Station | 3161 | 2 | 768,220 | 0 | Delaware | 6,068,938 | 498 |
| Eddystone Generating Station | 3161 | 3 | 101,740 | 0 | Delaware | 679,115 | 56 |
| Eddystone Generating Station | 3161 | 4 | 81,079 | 0 | Delaware | 541,202 | 44 |
| Elrama | 3098 | 1 | 149,934 | 0 | Washington | 1,184,479 | 97 |
| Elrama | 3098 | 2 | 205,726 | 0 | Washington | 1,625,235 | 133 |
| Elrama | 3098 | 3 | 177,042 | 0 | Washington | 1,398,632 | 115 |
| Elrama | 3098 | 4 | 339,003 | 0 | Washington | 2,678,124 | 220 |
| Fairless Energy, LLC | 55298 | 1A | 454,326 | 0 | Bucks | 3,032,626 | 249 |
| Fairless Energy, LLC | 55298 | 1B | 486,878 | 0 | Bucks | 3,249,911 | 267 |
| Fairless Energy, LLC | 55298 | 2A | 503,423 | 0 | Bucks | 3,360,349 | 276 |
| Fairless Energy, LLC | 55298 | 2B | 498,147 | 0 | Bucks | 3,325,131 | 273 |
| Fairless Hills Generating Station | 7701 | PHBLR3 | 0 | 0 | Bucks | 0 | 0 |

NOTICES

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2007 OS Converted Heat Input (MMBtu)</i> | <i>2013 Seasonal CAIR NOx Allowance Allocation</i> |
|-----------------------------------|------------------|----------------|--|--|---------------|---|--|
| Fairless Hills Generating Station | 7701 | PHBLR4 | 87,284 | 0 | Bucks | 582,621 | 48 |
| Fairless Hills Generating Station | 7701 | PHBLR5 | 12,952 | 0 | Bucks | 86,455 | 7 |
| Fayette Energy Facility | 55516 | CTG1 | 225,818 | 0 | Fayette | 1,507,335 | 124 |
| Fayette Energy Facility | 55516 | CTG2 | 228,346 | 0 | Fayette | 1,524,210 | 125 |
| FPL Energy Marcus Hook, LP | 55801 | 1 | 256,769 | 0 | Delaware | 1,713,933 | 141 |
| FPL Energy Marcus Hook, LP | 55801 | 2 | 276,792 | 0 | Delaware | 1,847,587 | 152 |
| FPL Energy Marcus Hook, LP | 55801 | 3 | 285,890 | 0 | Delaware | 1,908,316 | 157 |
| FPL Energy MH50 | 50074 | 1 | 105,936 | 0 | Delaware | 707,123 | 58 |
| G F Weaton | 50130 | 34 | 121,370 | 0 | Beaver | 958,823 | 79 |
| G F Weaton | 50130 | 35 | 133,497 | 0 | Beaver | 1,054,626 | 87 |
| Gilberton Power Company | 10113 | 31 | 0 | 1,423,189 | Schuylkill | 1,717,166 | 141 |
| Gilberton Power Company | 10113 | 32 | 0 | 1,376,237 | Schuylkill | 1,660,516 | 136 |
| Grays Ferry Cogen Partnership | 54785 | 2 | 90,859 | 0 | Philadelphia | 606,484 | 50 |
| Grays Ferry Cogen Partnership | 54785 | 25 | 0 | 845,443 | Philadelphia | 1,020,080 | 84 |
| Handsome Lake Energy | 55233 | EU-1A | 8,118 | 0 | Venango | 54,188 | 4 |
| Handsome Lake Energy | 55233 | EU-1B | 8,001 | 0 | Venango | 53,407 | 4 |
| Handsome Lake Energy | 55233 | EU-2A | 8,025 | 0 | Venango | 53,567 | 4 |
| Handsome Lake Energy | 55233 | EU-2B | 7,986 | 0 | Venango | 53,307 | 4 |
| Handsome Lake Energy | 55233 | EU-3A | 7,187 | 0 | Venango | 47,973 | 4 |
| Handsome Lake Energy | 55233 | EU-3B | 7,185 | 0 | Venango | 47,960 | 4 |
| Handsome Lake Energy | 55233 | EU-4A | 3,978 | 0 | Venango | 26,553 | 2 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2007 OS Converted Heat Input (MMBtu)</i> | <i>2013 Seasonal CAIR NOx Allowance Allocation</i> |
|-------------------------------|------------------|----------------|--|--|---------------|---|--|
| Handsome Lake Energy | 55233 | EU-4B | 7,199 | 0 | Venango | 48,053 | 4 |
| Handsome Lake Energy | 55233 | EU-5A | 7,926 | 0 | Venango | 52,906 | 4 |
| Handsome Lake Energy | 55233 | EU-5B | 7,918 | 0 | Venango | 62,552 | 5 |
| Hatfields Ferry Power Station | 3179 | 1 | 1,594,586 | 0 | Greene | 12,597,229 | 1,034 |
| Hatfields Ferry Power Station | 3179 | 2 | 1,371,964 | 0 | Greene | 10,838,516 | 889 |
| Hatfields Ferry Power Station | 3179 | 3 | 1,513,452 | 0 | Greene | 11,956,271 | 981 |
| Homer City | 3122 | 1 | 2,153,022 | 0 | Indiana | 17,008,874 | 1,396 |
| Homer City | 3122 | 2 | 2,088,524 | 0 | Indiana | 16,499,340 | 1,354 |
| Homer City | 3122 | 3 | 2,213,823 | 0 | Indiana | 17,489,202 | 1,435 |
| Hunlock Power Station | 3176 | 6 | 121,422 | 0 | Luzerne | 959,234 | 79 |
| Hunterstown Combined Cycle | 55976 | CT101 | 195,113 | 0 | Adams | 1,302,379 | 107 |
| Hunterstown Combined Cycle | 55976 | CT201 | 155,493 | 0 | Adams | 1,037,916 | 85 |
| Hunterstown Combined Cycle | 55976 | CT301 | 206,668 | 0 | Adams | 1,379,509 | 113 |
| Keystone | 3136 | 1 | 3,119,412 | 0 | Armstrong | 24,643,355 | 2,022 |
| Keystone | 3136 | 2 | 2,951,609 | 0 | Armstrong | 23,317,711 | 1,913 |
| Liberty Electric Power Plant | 55231 | 1 | 348,679 | 0 | Delaware | 2,327,432 | 191 |
| Liberty Electric Power Plant | 55231 | 2 | 348,154 | 0 | Delaware | 2,323,928 | 191 |
| Lower Mount Bethel Energy | 55667 | CT01 | 390,877 | 0 | Northampton | 2,609,104 | 214 |
| Lower Mount Bethel Energy | 55667 | CT02 | 380,792 | 0 | Northampton | 2,541,787 | 209 |
| Martins Creek | 3148 | 1 | 279,880 | 0 | Northampton | 2,211,052 | 181 |
| Martins Creek | 3148 | 2 | 267,460 | 0 | Northampton | 2,112,934 | 173 |
| Martins Creek | 3148 | 3 | 263,161 | 0 | Northampton | 1,756,600 | 144 |
| Martins Creek | 3148 | 4 | 138,442 | 0 | Northampton | 924,100 | 76 |
| Martins Creek | 3148 | AUX4B | 0 | 0 | Northampton | 0 | 0 |
| Mitchell Power Station | 3181 | 1 | 1,130 | 0 | Washington | 7,543 | 1 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2007 OS Converted Heat Input (MMBtu)</i> | <i>2013 Seasonal CAIR NOx Allowance Allocation</i> |
|-------------------------------|------------------|----------------|--|--|----------------|---|--|
| Mitchell Power Station | 3181 | 2 | 0 | 0 | Washington | 0 | 0 |
| Mitchell Power Station | 3181 | 3 | 1,480 | 0 | Washington | 9,879 | 1 |
| Mitchell Power Station | 3181 | 33 | 139,747 | 0 | Washington | 1,104,001 | 91 |
| Montour | 3149 | 1 | 2,403,224 | 0 | Montour | 18,985,470 | 1,558 |
| Montour | 3149 | 2 | 1,892,161 | 0 | Montour | 14,948,072 | 1,226 |
| Mountain | 3111 | 31 | 5,988 | 0 | Cumberland | 39,970 | 3 |
| Mountain | 3111 | 32 | 5,329 | 0 | Cumberland | 35,571 | 3 |
| Mt. Carmel Cogeneration | 10343 | SG-101 | 131,805 | 0 | Northumberland | 1,041,260 | 85 |
| New Castle | 3138 | 3 | 207,529 | 0 | Lawrence | 1,639,479 | 135 |
| New Castle | 3138 | 4 | 200,159 | 0 | Lawrence | 1,581,256 | 130 |
| New Castle | 3138 | 5 | 249,489 | 0 | Lawrence | 1,970,963 | 162 |
| North East Cogeneration Plant | 54571 | 1 | 4,432 | 0 | Erie | 29,584 | 2 |
| North East Cogeneration Plant | 54571 | 2 | 6,404 | 0 | Erie | 42,747 | 4 |
| Northampton Generating Plant | 50888 | NGC01 | 389,975 | 0 | Northampton | 3,080,803 | 253 |
| Northeastern Power Company | 50039 | 31 | 209,715 | 0 | Schuylkill | 1,656,749 | 136 |
| Ontelaunee Energy Center | 55193 | CT1 | 333,783 | 0 | Berks | 2,228,002 | 183 |
| Ontelaunee Energy Center | 55193 | CT2 | 408,268 | 0 | Berks | 2,725,189 | 224 |
| Panther Creek Energy Facility | 50776 | 1 | 156,418 | 0 | Carbon | 1,235,702 | 101 |
| Panther Creek Energy Facility | 50776 | 2 | 170,453 | 0 | Carbon | 1,346,579 | 110 |
| Piney Creek Power Plant | 54144 | 31 | 119,372 | 0 | Clarion | 943,039 | 77 |
| Portland | 3113 | 1 | 416,705 | 0 | Northampton | 3,291,970 | 270 |
| Portland | 3113 | 2 | 668,924 | 0 | Northampton | 5,284,500 | 434 |
| Portland | 3113 | 5 | 6,199 | 0 | Northampton | 41,378 | 3 |
| Richmond | 3168 | 91 | 1,076 | 0 | Philadelphia | 7,182 | 1 |
| Richmond | 3168 | 92 | 637 | 0 | Philadelphia | 4,252 | 0 |
| Schuylkill | 3169 | 1 | 41,693 | 0 | Philadelphia | 278,301 | 23 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2007 OS Converted Heat Input (MMBtu)</i> | <i>2013 Seasonal CAIR NOx Allowance Allocation</i> |
|---|------------------|----------------|--|--|---------------|---|--|
| Scrubgrass Generating Plant | 50974 | 1 | 142,962 | 0 | Venango | 1,129,400 | 93 |
| Scrubgrass Generating Plant | 50974 | 2 | 151,893 | 0 | Venango | 1,199,955 | 98 |
| Seward | 3130 | 1 | 985,694 | 0 | Indiana | 7,786,983 | 639 |
| Seward | 3130 | 2 | 839,623 | 0 | Indiana | 6,633,022 | 544 |
| Shawville | 3131 | 1 | 336,099 | 0 | Clearfield | 2,655,182 | 218 |
| Shawville | 3131 | 2 | 305,166 | 0 | Clearfield | 2,410,811 | 198 |
| Shawville | 3131 | 3 | 454,664 | 0 | Clearfield | 3,591,846 | 295 |
| Shawville | 3131 | 4 | 469,074 | 0 | Clearfield | 3,705,685 | 304 |
| St. Nicholas Cogeneration Project | 54634 | 1 | 0 | 2,677,521 | Schuylkill | 3,230,596 | 265 |
| Sunbury | 3152 | 1A | 122,773 | 0 | Snyder | 969,908 | 80 |
| Sunbury | 3152 | 1B | 114,765 | 0 | Snyder | 906,643 | 74 |
| Sunbury | 3152 | 2A | 118,313 | 0 | Snyder | 934,671 | 77 |
| Sunbury | 3152 | 2B | 120,263 | 0 | Snyder | 950,077 | 78 |
| Sunbury | 3152 | 3 | 237,868 | 0 | Snyder | 1,879,160 | 154 |
| Sunbury | 3152 | 4 | 201,192 | 0 | Snyder | 1,589,415 | 130 |
| Titus | 3115 | 1 | 228,094 | 0 | Berks | 1,801,943 | 148 |
| Titus | 3115 | 2 | 210,390 | 0 | Berks | 1,662,081 | 136 |
| Titus | 3115 | 3 | 202,408 | 0 | Berks | 1,599,023 | 131 |
| Tolna | 3116 | 31 | 2,957 | 0 | York | 19,738 | 2 |
| Tolna | 3116 | 32 | 2,548 | 0 | York | 17,008 | 1 |
| Trigen Energy— Schuylkill | 50607 | 23 | 0 | 45,828 | Philadelphia | 55,294 | 5 |
| Trigen Energy— Schuylkill | 50607 | 24 | 0 | 60,364 | Philadelphia | 72,833 | 6 |
| Trigen Energy— Schuylkill | 50607 | 26 | 0 | 29,977 | Philadelphia | 36,169 | 3 |
| Trigen Energy Corporation— Edison St. | 880006 | 1 | 0 | 48,392 | Philadelphia | 58,388 | 5 |
| Trigen Energy Corporation— Edison St. | 880006 | 2 | 0 | 50,470 | Philadelphia | 60,895 | 5 |
| Trigen Energy Corporation— Edison St. | 880006 | 3 | 0 | 108,925 | Philadelphia | 131,425 | 11 |

| <i>FACILITY NAME</i> | <i>ORIS CODE</i> | <i>UNIT ID</i> | <i>GROSS LOAD (Megawatt Hours)</i> | <i>STEAM LOAD (Thousand Lbs. of Steam)</i> | <i>COUNTY</i> | <i>2007 OS Converted Heat Input (MMBtu)</i> | <i>2013 Seasonal CAIR NOx Allowance Allocation</i> |
|---|------------------|----------------|--|--|---------------|---|--|
| Trigen Energy Corporation—Edison St. | 880006 | 4 | 0 | 22,262 | Philadelphia | 26,860 | 2 |
| WPS Westwood Generation, LLC | 50611 | 31 | 90,206 | 0 | Schuylkill | 712,627 | 58 |
| Warren | 3132 | 5 | 3 | 0 | Warren | 20 | 0 |
| Wheelabrator—Frackville | 50879 | GEN1 | 0 | 1,403,886 | Schuylkill | 1,693,876 | 139 |
| Williams Generation Co. (Hazleton) | 10870 | TURB2 | 2,925 | 0 | Luzerne | 19,524 | 2 |
| Williams Generation Co. (Hazleton) | 10870 | TURB3 | 2,752 | 0 | Luzerne | 18,370 | 2 |
| Williams Generation Co. (Hazleton) | 10870 | TURB4 | 2,984 | 0 | Luzerne | 19,918 | 2 |
| Williams Generation Co. (Hazleton) | 10870 | TURBIN | 1,061 | 0 | Luzerne | 7,082 | 1 |
| Bear Creek Windfarm and Locust Ridge Windfarm (PPL Energy Plus) | 99990000 8831 | RE | 33,204 | 0 | | 113,325 | 9 |
| | | | | | Total | 514,059,197 | 42,171 |

[Pa.B. Doc. No. 10-67. Filed for public inspection January 8, 2010, 9:00 a.m.]

DEPARTMENT OF HEALTH

Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facilities are seeking an exception to 28 Pa. Code § 201.18(e) (relating to management).

Schuylkill Medical Center—South Jackson Street Transitional Care Unit
420 South Jackson Street
Pottsville, PA 17901

UPMC Horizon Transitional Care Center Greenville
110 North Main Street
Greenville, PA 16125
FAC ID 071902

UPMC Horizon Transitional Care Center Shenango
2200 Memorial Drive
Farrell, PA 16121
FAC ID 196702

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the

Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, paexcept@health.state.pa.us.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division and address listed previously.

Comments received by the Department within 15 days after the date of publication of this notice will be reviewed by the Department before they decide whether to approve or disapprove the request for exception.

Persons with a disability who require an alternative format of this document or who desire to comment in an alternative format (for example, large print, audiotape, Braille), should contact the Division of Nursing Care Facilities at the address or phone numbers listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

EVERETTE JAMES,
Secretary

[Pa.B. Doc. No. 10-68. Filed for public inspection January 8, 2010, 9:00 a.m.]

Recognized Lifeguard Certifying Authorities for 2010

The Department of Health has determined that the following lifeguard certifying authorities meet the requirements in 28 Pa. Code § 18.42 (relating to certified lifeguards) and are recognized as lifeguard certifying authorities for 2010: The American Red Cross, Jeff Ellis and Associates, YMCA, The Boy Scouts of America, Starfish Aquatics Institute and National Aquatic Safety Company.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact the Department of Health, Bureau of Community Health Systems, Room 628, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-4366, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

EVERETTE JAMES,
Secretary

[Pa.B. Doc. No. 10-69. Filed for public inspection January 8, 2010, 9:00 a.m.]

**DEPARTMENT OF
LABOR AND INDUSTRY**

Current Prevailing Wage Act Debarments

The contractors have been determined to have intentionally violated the Pennsylvania Prevailing Wage Act (act) (43 P. S. §§ 165-1—165-17). This notice is published for the information and convenience of public bodies subject to the act. Under section 11(e) of the act (43 P. S. § 165-11(e)), these contractors, or either one of them, or any firms, corporations or partnerships in which either one of these contractors has an interest, shall be awarded no contract for 3 years after the date listed.

| <i>Contractor</i> | <i>Address</i> | <i>Date of Debarment</i> |
|--|--|--------------------------|
| Comunale Automatic Sprinkler, Inc., and Mark J. Comunale, Individually | 1180 Sand Run Road Akron, OH 44313-8014 | 12/11/2009 |

SANDI VITO,
Secretary

[Pa.B. Doc. No. 10-70. Filed for public inspection January 8, 2010, 9:00 a.m.]

**DEPARTMENT OF
PUBLIC WELFARE**

Medical Assistance Program Fee Schedule for Select Services in the Consolidated and Person/Family Directed Support Waivers and Community Mental Retardation Base Program; Correction

Purpose

The Department of Public Welfare (Department) is correcting the Fee Schedule Tables published at 39 Pa.B. 3238 (June 27, 2009). Specifically, some of the provider types, specialty codes, modifiers, selected services and rates of the Fee Schedule Tables are corrected.

The published notice did not include the Supported Employment service on the Agency with Choice Financial Management Services, including Benefits Fee Schedule Table. Therefore, Supported Employment has been included on the updated table. In addition, the published notice provided an incorrect Area 2 rate for Unlicensed Habilitation, level 4 enhanced on the same table. The published notice incorrectly stated "\$19.83" as the Area 2 rate for Unlicensed Habilitation, level 4 enhanced. Instead of "\$19.83" the notice should have stated "\$19.86" for the Area 2 rate for that service.

The revised Fee Schedule Tables with the corrected provider types, specialty codes, modifiers, selected services and rates are as follows:

Fee Schedule Table: Select Community-Based Services

| <i>Service</i> | <i>Procedure Code</i> | <i>Modifier</i> | <i>Provider Type</i> | <i>Specialty Code</i> | <i>Unit</i> | <i>Area 1</i> | <i>Area 2</i> | <i>Area 3</i> | <i>Area 4</i> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|-------------------------------|-----------------------|-----------------|----------------------|-----------------------|-------------|---------------|---------------|---------------|---------------|----------------------|-------|----|----|-----|------------|---------|---------|---------|---------|----------------------|-------|------------------|-------|-----|------------|---------|------------|---------|---------|-------------------------|---------|----------------------|-------|-----|------------|---------|------------|---------|---------|-------------------------------|---------|-------------------------|-------|-----|------------|---------|------------|---------|---------|---------|---------|-------------------------------|-------|
| Nursing Services: LPN | T2025 | TE | 05 | 051 | 15 minutes | \$11.02 | \$10.31 | \$9.78 | \$8.89 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | 16 | 161 | | | | | | Nursing Services: RN | T2025 | TD | 05 | 051 | 15 minutes | \$16.55 | \$15.48 | \$14.68 | \$13.35 | 16 | 160 | Physical Therapy | T2025 | GP | 17 | 170 | 15 minutes | \$15.64 | \$14.63 | \$13.87 | \$12.61 | Occupational Therapy | T2025 | GO | 17 | 171 | 15 minutes | \$17.12 | \$16.02 | \$15.19 | \$13.81 | Speech/Language Therapy | T2025 | GN | 17 | 173 | 15 minutes | \$18.73 | \$17.52 | \$16.62 | \$15.10 | Individual Behavioral Therapy | T2025 |
| Nursing Services: RN | T2025 | TD | 05 | 051 | 15 minutes | \$16.55 | \$15.48 | \$14.68 | \$13.35 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | 16 | 160 | | | | | | Physical Therapy | T2025 | GP | 17 | 170 | 15 minutes | \$15.64 | \$14.63 | \$13.87 | \$12.61 | Occupational Therapy | T2025 | GO | 17 | 171 | 15 minutes | \$17.12 | \$16.02 | \$15.19 | \$13.81 | Speech/Language Therapy | T2025 | GN | 17 | 173 | 15 minutes | \$18.73 | \$17.52 | \$16.62 | \$15.10 | Individual Behavioral Therapy | T2025 | HE | 19 | 208 | 15 minutes | \$16.50 | \$15.44 | \$14.64 | \$13.31 | | | | |
| Physical Therapy | T2025 | GP | 17 | 170 | 15 minutes | \$15.64 | \$14.63 | \$13.87 | \$12.61 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Occupational Therapy | T2025 | GO | 17 | 171 | 15 minutes | \$17.12 | \$16.02 | \$15.19 | \$13.81 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Speech/Language Therapy | T2025 | GN | 17 | 173 | 15 minutes | \$18.73 | \$17.52 | \$16.62 | \$15.10 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Individual Behavioral Therapy | T2025 | HE | 19 | 208 | 15 minutes | \$16.50 | \$15.44 | \$14.64 | \$13.31 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| <i>Service</i> | <i>Procedure Code</i> | <i>Modifier</i> | <i>Provider Type</i> | <i>Specialty Code</i> | <i>Unit</i> | <i>Area 1</i> | <i>Area 2</i> | <i>Area 3</i> | <i>Area 4</i> |
|---|-----------------------|-----------------|----------------------|-----------------------|-------------|---------------|---------------|---------------|---------------|
| Group Behavioral Therapy | T2025 | HE & HQ | 19 | 208 | 15 minutes | \$4.12 | \$3.85 | \$3.65 | \$3.32 |
| Visual/Mobility Therapy | W7246 | | 51 | 517 | 15 minutes | \$18.73 | \$17.52 | \$16.62 | \$15.10 |
| Companion Services, Basic Staff Support | W1724 | | 51 | 363 | 15 minutes | \$.79 | \$.74 | \$.70 | \$.64 |
| Companion Services, Level 1 | W1725 | | 51 | 363 | 15 minutes | \$.99 | \$.93 | \$.88 | \$.80 |
| Companion Services, Level 2 | W1726 | | 51 | 363 | 15 minutes | \$2.09 | \$1.96 | \$1.85 | \$1.69 |
| Companion Services, Level 3 | W1727 | | 51 | 363 | 15 minutes | \$4.69 | \$4.39 | \$4.16 | \$3.78 |
| Behavioral Support | W7095 | | 51 | 510 | 15 minutes | \$17.96 | \$16.80 | \$15.93 | \$14.48 |
| Supports Broker | W7096 | | 51 | 510 | 15 minutes | \$10.85 | \$10.15 | \$9.63 | \$8.75 |
| Home Finding | W7277 | | 51 or 55 | 571 | 15 minutes | \$9.99 | \$9.35 | \$8.86 | \$8.06 |
| Homemaker/Chore | W7283 | UA | 51 | 430 or 431 | Hour | \$22.87 | \$21.39 | \$20.29 | \$18.44 |
| | | | 55 | 430 or 431 | | | | | |
| | | | 43 | 430 | | | | | |
| | | | 51 | 430 or 431 | | | | | |
| | | | 55 | 430 or 431 | | | | | |
| | | | 43 | 430 | | | | | |

Fee Schedule Table: Unlicensed Out-of-Home Respite and Respite Camp Ineligible Services (Room and Board)

| <i>Service</i> | <i>Procedure Code</i> | <i>Provider Type</i> | <i>Specialty Code</i> | <i>Unit</i> | <i>Areas 1 through 4</i> |
|--|-----------------------|----------------------|-----------------------|-------------------------------------|-------------------------------------|
| Respite— Unlicensed out of home, ineligible | W6066 | 51 | 513 | 15 minutes | \$4.00/unit, max of 3 units per day |
| | W6067 | 51 | 513 | 15 minutes | \$4.00/unit, max of 3 units per day |
| | W6068 | 51 | 513 | 15 minutes | \$4.00/unit, max of 3 units per day |
| | | 54 | 540 or 541 | | |
| | W6069 | 51 | 513 | 15 minutes | \$4.00/unit, max of 3 units per day |
| | | 54 | 540 or 541 | | |
| | W6070 | 51 | 513 | 15 minutes | \$4.00/unit, max of 3 units per day |
| | | 54 | 540 or 541 | | |
| | W6071 | 51 | 513 | 15 minutes | \$4.00/unit, max of 3 units per day |
| | | 54 | 540 or 541 | | |
| | W6060 | 51 | 513 | Day | \$12.00/unit, max of 1 unit per day |
| | W6061 | 51 | 513 | Day | \$12.00/unit, max of 1 unit per day |
| | W6062 | 51 | 513 | Day | \$12.00/unit, max of 1 unit per day |
| | | 54 | 540 or 541 | | |
| W6063 | 51 | 513 | Day | \$12.00/unit, max of 1 unit per day | |
| | 54 | 540 or 541 | | | |

| Service | Procedure Code | Provider Type | Specialty Code | Unit | Areas 1 through 4 |
|--------------------------|----------------|---------------|----------------|------------|-------------------------------------|
| | W6064 | 51 | 513 | Day | \$12.00/unit, max of 1 unit per day |
| | | 54 | 540 or 541 | | |
| | W6065 | 51 | 513 | Day | \$12.00/unit, max of 1 unit per day |
| | | 54 | 540 or 541 | | |
| Respite—Camp, Ineligible | W8400 | 51 | 555 | 15 minutes | \$4.00/unit, max of 3 units per day |
| | | 55 | 555 | | |
| | | 54 | 540 or 541 | | |
| | W8401 | 51 | 554 | Day | \$12.00/unit, max of 1 unit per day |
| | | 55 | 554 | | |
| | | 54 | 540 or 541 | | |

Fee Schedule Table: Agency with Choice Financial Management Services, Excluding Benefits*

* Modifier U4 must be used with all procedures codes when billing for services excluding benefits.

| Service | Procedure code | Modifier | Provider Type | Specialty Code | Unit | Area 1 | Area 2 | Area 3 | Area 4 |
|--|----------------|----------|---------------|----------------|------------|----------|----------|----------|----------|
| Companion, Level 3 | W1727 | U4 | 54 | 540 | 15 minutes | \$3.06 | \$2.87 | \$2.72 | \$2.47 |
| Unlicensed Habilitation, Level 3 | W7060 | U4 | 54 | 540 | 15 minutes | \$5.07 | \$4.74 | \$4.50 | \$4.09 |
| Unlicensed Habilitation, Level 3 enhanced | W7061 | U4 | 54 | 540 | 15 minutes | \$8.39 | \$7.85 | \$7.44 | \$6.77 |
| | | TD & U4 | | | | | | | |
| | | TE & U4 | | | | | | | |
| Unlicensed Habilitation, Level 4 | W7068 | U4 | 54 | 540 | 15 minutes | \$10.13 | \$9.48 | \$8.99 | \$8.17 |
| Unlicensed Habilitation, Level 4 enhanced | W7069 | U4 | 54 | 540 | 15 minutes | \$16.77 | \$15.69 | \$14.88 | \$13.52 |
| | | TD & U4 | | | | | | | |
| | | TE & U4 | | | | | | | |
| Supports Broker | W7096 | U4 | 54 | 540 | 15 minutes | \$6.15 | \$5.76 | \$5.46 | \$4.96 |
| Supported Employment | W7235 | U4 | 54 | 540 | 15 minutes | \$6.12 | \$5.73 | \$5.43 | \$4.94 |
| Respite—Unlicensed in home, Level 2 | W7250 | U4 | 54 | 540 | Day | \$223.14 | \$208.74 | \$197.94 | \$179.95 |
| | W7258 | U4 | 54 | 540 | 15 minutes | \$3.48 | \$3.26 | \$3.09 | \$2.81 |
| Respite—Unlicensed in home, Level 2 enhanced | W7251 | U4 | 54 | 540 | Day | \$478.66 | \$447.77 | \$424.61 | \$386.01 |
| | | TD & U4 | | | | | | | |
| | | TE & U4 | | | | | | | |
| | W7264 | U4 | 54 | 540 | 15 minutes | \$7.48 | \$7.00 | \$6.64 | \$6.03 |
| | | TD & U4 | | | | | | | |
| | | TE & U4 | | | | | | | |
| Respite—Unlicensed in home, Level 3 | W7252 | U4 | 54 | 540 | Day | \$446.27 | \$417.48 | \$395.89 | \$359.90 |
| | W7265 | U4 | 54 | 540 | 15 minutes | \$6.97 | \$6.52 | \$6.19 | \$5.62 |
| Respite—Unlicensed in home, Level 3 enhanced | W7253 | U4 | 54 | 540 | Day | \$957.31 | \$895.55 | \$849.23 | \$772.02 |
| | | TD & U4 | | | | | | | |
| | | TE & U4 | | | | | | | |
| | W7266 | U4 | 54 | 540 | 15 minutes | \$14.95 | \$13.99 | \$13.26 | \$12.06 |
| | | TD & U4 | | | | | | | |
| | | TE & U4 | | | | | | | |

| <i>Service</i> | <i>Procedure code</i> | <i>Modifier</i> | <i>Provider Type</i> | <i>Specialty Code</i> | <i>Unit</i> | <i>Area 1</i> | <i>Area 2</i> | <i>Area 3</i> | <i>Area 4</i> |
|---|-----------------------|-----------------|----------------------|-----------------------|-------------|---------------|---------------|---------------|---------------|
| Homemaker/ Chore | W7283 | U4 | 54 | 540 | Hour | \$13.42 | \$12.55 | \$11.91 | \$10.82 |
| | | UA & U4 | | | | | | | |
| Respite— Unlicensed out of home, Level 2 | W8002 | U4 | 54 | 540 | Day | \$223.14 | \$208.74 | \$197.94 | \$179.95 |
| | W8012 | U4 | 54 | 540 | 15 minutes | \$3.48 | \$3.26 | \$3.09 | \$2.81 |
| Respite— Unlicensed out of home, Level 2 enhanced | W8003 | U4 | 54 | 540 | Day | \$478.66 | \$447.77 | \$424.61 | \$386.01 |
| | | TD & U4 | | | | | | | |
| | | TE & U4 | | | | | | | |
| | W8013 | U4 | 54 | 540 | 15 minutes | \$7.48 | \$7.00 | \$6.64 | \$6.03 |
| | | TD & U4 | | | | | | | |
| | | TE & U4 | | | | | | | |
| Respite— Unlicensed out of home, Level 3 | W8004 | U4 | 54 | 540 | Day | \$446.27 | \$417.48 | \$395.89 | \$359.90 |
| | W8014 | U4 | 54 | 540 | 15 minutes | \$6.97 | \$6.52 | \$6.19 | \$5.62 |
| Respite— Unlicensed out of home, Level 3 enhanced | W8005 | U4 | 54 | 540 | Day | \$957.31 | \$895.55 | \$849.23 | \$772.02 |
| | | TD & U4 | | | | | | | |
| | | TE & U4 | | | | | | | |
| | W8015 | U4 | 54 | 540 | 15 minutes | \$14.95 | \$13.99 | \$13.26 | \$12.06 |
| | | TD & U4 | | | | | | | |
| | | TE & U4 | | | | | | | |

Fee Schedule Table: Agency with Choice Financial Management Services, Including Benefits**

** No modifier is needed to indicate the benefit allowance is included.

| <i>Service</i> | <i>Procedure code</i> | <i>Modifier</i> | <i>Provider Type</i> | <i>Specialty Code</i> | <i>Unit</i> | <i>Area 1</i> | <i>Area 2</i> | <i>Area 3</i> | <i>Area 4</i> |
|---|-----------------------|-----------------|----------------------|-----------------------|-------------|---------------|---------------|---------------|---------------|
| Companion Level 3 | W1727 | | 54 | 540 | 15 minutes | \$3.88 | \$3.63 | \$3.44 | \$3.13 |
| Unlicensed Habilitation, Level 3 | W7060 | | 54 | 540 | 15 minutes | \$6.42 | \$6.01 | \$5.70 | \$5.18 |
| Unlicensed Habilitation, Level 3 enhanced | W7061 | | 54 | 540 | 15 minutes | \$10.62 | \$9.93 | \$9.42 | \$8.56 |
| | | TD TE | | | | | | | |
| Unlicensed Habilitation, Level 4 | W7068 | | 54 | 540 | 15 minutes | \$12.83 | \$12.00 | \$11.38 | \$10.35 |
| Unlicensed Habilitation, Level 4 enhanced | W7069 | | 54 | 540 | 15 minutes | \$21.23 | \$19.86 | \$18.83 | \$17.12 |
| | | TD TE | | | | | | | |
| Supports Broker | W7096 | | 54 | 540 | 15 minutes | \$7.79 | \$7.29 | \$6.91 | \$6.28 |
| Supported Employment | W7235 | | 54 | 540 | 15 minutes | \$7.75 | \$7.25 | \$6.88 | \$6.25 |
| Respite— Unlicensed in home, Level 2 | W7250 | | 54 | 540 | Day | \$282.49 | \$264.26 | \$250.60 | \$227.81 |
| | W7258 | | 54 | 540 | 15 minutes | \$4.41 | \$4.13 | \$3.91 | \$3.56 |
| Respite— Unlicensed in home, Level 2 enhanced | W7251 | | 54 | 540 | Day | \$605.98 | \$566.88 | \$537.56 | \$488.69 |
| | | TD TE | | | | | | | |
| | W7264 | | 54 | 540 | 15 minutes | \$9.47 | \$8.86 | \$8.40 | \$7.64 |
| | | TD TE | | | | | | | |

| Service | Procedure code | Modifier | Provider Type | Specialty Code | Unit | Area 1 | Area 2 | Area 3 | Area 4 |
|---|----------------|----------|---------------|----------------|------------|------------|------------|------------|----------|
| Respite— Unlicensed in home, Level 3 | W7252 | | 54 | 540 | Day | \$564.98 | \$528.53 | \$501.19 | \$455.63 |
| | W7265 | | 54 | 540 | 15 minutes | \$8.83 | \$8.26 | \$7.83 | \$7.12 |
| Respite— Unlicensed in home, Level 3 enhanced | W7253 | | 54 | 540 | Day | \$1,211.96 | \$1,133.76 | \$1,075.12 | \$977.38 |
| | | TD | | | | | | | |
| | W7266 | | 54 | 540 | 15 minutes | \$18.93 | \$17.71 | \$16.79 | \$15.27 |
| | | TD | | | | | | | |
| Homemaker/ Chore | W7283 | | 54 | 540 | Hour | \$16.99 | \$15.89 | \$15.07 | \$13.70 |
| | | UA | | | | | | | |
| Respite— Unlicensed out of home, Level 2 | W8002 | | 54 | 540 | Day | \$282.49 | \$264.26 | \$250.60 | \$227.81 |
| | W8012 | | 54 | 540 | 15 minutes | \$4.41 | \$4.13 | \$3.91 | \$3.56 |
| Respite— Unlicensed out of home, Level 2 enhanced | W8003 | | 54 | 540 | Day | \$605.98 | \$566.88 | \$537.56 | \$488.69 |
| | | TD | | | | | | | |
| | W8013 | | 54 | 540 | 15 minutes | \$9.47 | \$8.86 | \$8.40 | \$7.64 |
| | | TD | | | | | | | |
| Respite— Unlicensed out of home, Level 3 | W8004 | | 54 | 540 | Day | \$564.98 | \$528.53 | \$501.19 | \$455.63 |
| | W8014 | | 54 | 540 | 15 minutes | \$8.83 | \$8.26 | \$7.83 | \$7.12 |
| Respite— Unlicensed out of home, Level 3 enhanced | W8005 | | 54 | 540 | Day | \$1,211.96 | \$1,133.76 | \$1,075.12 | \$977.38 |
| | | TD | | | | | | | |
| | W8015 | | 54 | 540 | 15 minutes | \$18.93 | \$17.71 | \$16.79 | \$15.27 |
| | | TD | | | | | | | |
| | | | | | | | | | |

Fiscal Impact

There is no anticipated fiscal impact.

Public Comment

Comments received within 30 days will be reviewed and considered for any subsequent revisions to the fee schedules. Interested persons are invited to submit written comments regarding this notice to the Department at the following address:

By E-mail:

Use subject header "PN Fee Schedule; Correction" to the Office of Developmental Programs rate setting mailbox at: ra-ratesetting@state.pa.us.

By postal mail:

Department of Public Welfare
Office of Developmental Programs
Division of Provider Assistance and Rate Setting
4th Floor, Health and Welfare Building
Harrisburg, PA 17120

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

ESTELLE B. RICHMAN
Secretary

Fiscal Note: 14-NOT-628. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 10-71. Filed for public inspection January 8, 2010, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Dublin Gold '10 Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Dublin Gold '10.

2. *Price:* The price of a Pennsylvania Dublin Gold '10 instant lottery game ticket is \$5.

3. *Play Symbols:* Each Pennsylvania Dublin Gold '10 instant lottery game ticket will contain one play area featuring a "MONEYBAG NUMBERS" area and a "YOUR NUMBERS" area. The play symbols and their captions located in the "MONEYBAG NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR) and 25 (TWYFIV). The play symbols and their captions located in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), Rainbow symbol (RAINBOW) and a \$\$ symbol (DBL\$).

4. *Prize Symbols:* The prize symbols and their captions located in the "YOUR NUMBERS" area are: \$5^{.00} (FIV DOL), \$10^{.00} (TEN DOL), \$20^{.00} (TWENTY), \$25^{.00} (TWY FIV), \$40^{.00} (FORTY), \$50^{.00} (FIFTY), \$100 (ONE HUN), \$400 (FOR HUN), \$500 (FIV HUN), \$1,000 (ONE THO) and \$50,000 (FTY THO).

5. *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$20, \$25, \$40, \$50, \$100, \$400, \$500, \$1,000 and \$50,000. A player can win up to 10 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 4,560,000 tickets will be printed for the Pennsylvania Dublin Gold '10 instant lottery game.

7. Determination of Prize Winners:

(a) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "MONEYBAG NUMBERS" play symbols and a prize symbol of \$50,000 (FTY THO) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$50,000.

(b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "MONEYBAG NUMBERS" play symbols and a prize symbol of \$1,000 (ONE THO) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a \$\$ symbol (DBL\$), and a prize symbol of \$500 (FIV HUN) appears under the \$\$ symbol (DBL\$), on a single ticket, shall be entitled to a prize of \$1,000.

(d) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "MONEYBAG NUMBERS" play symbols and a prize symbol of \$500 (FIV HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$500.

(e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Rainbow symbol (RAINBOW), and a prize symbol of \$500 (FIV HUN) appears under the Rainbow symbol (RAINBOW), on a single ticket, shall be entitled to a prize of \$500.

(f) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "MONEYBAG NUMBERS" play symbols and a prize symbol of \$400 (FOR HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$400.

(g) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Rainbow symbol (RAINBOW), and a prize symbol of \$400 (FOR HUN) appears under the Rainbow symbol (RAINBOW), on a single ticket, shall be entitled to a prize of \$400.

(h) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a \$\$ symbol (DBL\$), and a prize symbol of \$100 (ONE HUN) appears under the \$\$ symbol (DBL\$), on a single ticket, shall be entitled to a prize of \$200.

(i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "MONEYBAG NUMBERS" play symbols and a prize symbol of \$100 (ONE HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(j) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Rainbow symbol (RAINBOW), and a prize symbol of \$100 (ONE HUN) appears under the Rainbow symbol (RAINBOW), on a single ticket, shall be entitled to a prize of \$100.

(k) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a \$\$ symbol (DBL\$), and a prize symbol of \$50^{.00} (FIFTY) appears under the \$\$ symbol (DBL\$), on a single ticket, shall be entitled to a prize of \$100.

(l) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "MONEYBAG NUMBERS" play symbols and a prize symbol of \$50^{.00} (FIFTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$50.

(m) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Rainbow symbol (RAINBOW), and a prize symbol of \$50^{.00} (FIFTY) appears under the Rainbow symbol (RAINBOW), on a single ticket, shall be entitled to a prize of \$50.

(n) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a \$\$ symbol (DBL\$), and a prize symbol of \$25^{.00} (TWY FIV) appears under the \$\$ symbol (DBL\$), on a single ticket, shall be entitled to a prize of \$50.

(o) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "MONEYBAG NUMBERS" play symbols and a prize symbol of \$40^{.00} (FORTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$40.

(p) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “MONEYBAG NUMBERS” play symbols and a prize symbol of \$25⁰⁰ (TWY FIV) appears under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$25.

(q) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Rainbow symbol (RAINBOW), and a prize symbol of \$25⁰⁰ (TWY FIV) appears under the Rainbow symbol (RAINBOW), on a single ticket, shall be entitled to a prize of \$25.

(r) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “MONEYBAG NUMBERS” play symbols and a prize symbol of \$20⁰⁰ (TWENTY) appears under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(s) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Rainbow symbol (RAINBOW), and a prize symbol of \$20⁰⁰ (TWENTY) appears under the Rainbow symbol (RAINBOW), on a single ticket, shall be entitled to a prize of \$20.

(t) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a \$\$ symbol (DBL\$), and a prize symbol of \$10⁰⁰ (TEN DOL) appears under the \$\$ symbol (DBL\$), on a single ticket, shall be entitled to a prize of \$20.

(u) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the

“MONEYBAG NUMBERS” play symbols and a prize symbol of \$10⁰⁰ (TEN DOL) appears under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10.

(v) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Rainbow symbol (RAINBOW), and a prize symbol of \$10⁰⁰ (TEN DOL) appears under the Rainbow symbol (RAINBOW), on a single ticket, shall be entitled to a prize of \$10.

(w) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a \$\$ symbol (DBL\$), and a prize symbol of \$5⁰⁰ (FIV DOL) appears under the \$\$ symbol (DBL\$), on a single ticket, shall be entitled to a prize of \$10.

(x) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “MONEYBAG NUMBERS” play symbols and a prize symbol of \$5⁰⁰ (FIV DOL) appears under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$5.

(y) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Rainbow symbol (RAINBOW), and a prize symbol of \$5⁰⁰ (FIV DOL) appears under the Rainbow symbol (RAINBOW), on a single ticket, shall be entitled to a prize of \$5.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes and approximate odds of winning:

When Any Of Your Numbers Match Any Of The Moneybag Numbers, Win With Prize(s) Of:

| <i>Win With Prize(s) Of:</i> | <i>Win:</i> | <i>Approximate Odds Are 1 In:</i> | <i>Approximate No. Of Winners Per 4,560,000 Tickets</i> |
|------------------------------|-------------|-----------------------------------|---|
| \$5 w/RAINBOW | \$5 | 30 | 152,000 |
| \$5 | \$5 | 12 | 380,000 |
| \$5 × 2 | \$10 | 120 | 38,000 |
| \$5 w/\$\$ | \$10 | 40 | 114,000 |
| \$10 w/RAINBOW | \$10 | 120 | 38,000 |
| \$10 | \$10 | 60 | 76,000 |
| \$10 w/\$\$ | \$20 | 60 | 76,000 |
| \$20 w/RAINBOW | \$20 | 120 | 38,000 |
| \$20 | \$20 | 120 | 38,000 |
| \$5 × 5 | \$25 | 600 | 7,600 |
| \$5 + (\$10 × 2) | \$25 | 600 | 7,600 |
| (\$5 × 3) + \$10 | \$25 | 200 | 22,800 |
| \$25 w/RAINBOW | \$25 | 600 | 7,600 |
| \$25 | \$25 | 300 | 15,200 |
| \$5 × 10 | \$50 | 600 | 7,600 |
| \$10 × 5 | \$50 | 600 | 7,600 |
| \$25 w/\$\$ | \$50 | 150 | 30,400 |
| \$50 w/RAINBOW | \$50 | 600 | 7,600 |
| \$50 | \$50 | 300 | 15,200 |
| \$10 × 10 | \$100 | 2,400 | 1,900 |
| \$20 × 5 | \$100 | 2,400 | 1,900 |
| \$50 × 2 | \$100 | 2,400 | 1,900 |
| \$50 w/\$\$ | \$100 | 1,034 | 4,408 |
| \$100 w/RAINBOW | \$100 | 2,400 | 1,900 |
| \$100 | \$100 | 2,400 | 1,900 |
| \$40 × 10 | \$400 | 30,000 | 152 |
| (\$50 w/\$\$) + (\$50 × 6) | \$400 | 30,000 | 152 |
| \$100 × 4 | \$400 | 30,000 | 152 |
| \$400 w/RAINBOW | \$400 | 24,000 | 190 |
| \$400 | \$400 | 24,000 | 190 |
| \$50 × 10 | \$500 | 40,000 | 114 |
| \$100 × 5 | \$500 | 40,000 | 114 |

When Any Of Your
Numbers Match Any Of
The Moneybag Numbers,
Win With Prize(s) Of:

(\$100 w/\$\$) + (\$100 × 3)
\$500 w/RAINBOW
\$500
\$500 w/\$\$
\$1,000
\$50,000

Win:

\$500
\$500
\$500
\$1,000
\$1,000
\$50,000

Approximate
Odds Are 1 In:

40,000
40,000
40,000
60,000
60,000
456,000

Approximate No.
Of Winners Per
4,560,000 Tickets

114
114
114
76
76
10

Get a "Rainbow" (RAINBOW) symbol, win the prize under that symbol.

Get a "\$\$" (DBL\$) symbol, win double the prize under that symbol.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Dublin Gold '10 instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).

10. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Dublin Gold '10, prize money from winning Pennsylvania Dublin Gold '10 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Dublin Gold '10 instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

11. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

12. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Dublin Gold '10 or through normal communications methods.

C. DANIEL HASSELL,
Acting Secretary

[Pa.B. Doc. No. 10-72. Filed for public inspection January 8, 2010, 9:00 a.m.]

Pennsylvania Leprechaun Loot '10 Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Leprechaun Loot '10.

2. *Price:* The price of a Pennsylvania Leprechaun Loot '10 instant lottery game ticket is \$2.

3. *Play Symbols:* Each Pennsylvania Leprechaun Loot '10 instant lottery game ticket will contain one play area featuring a "LUCKY NUMBERS" area and a "YOUR NUMBERS" area. The play symbols and their captions located in the "LUCKY NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN) and 20 (TWENT). The play symbols and their captions located in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), Leprechaun (LEPCH) symbol and a Moneybag (MNYBAG) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the "YOUR NUMBERS" area are: \$1⁰⁰ (ONE DOL), \$2⁰⁰ (TWO DOL), \$4⁰⁰ (FOR DOL), \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$20⁰⁰ (TWENTY), \$40⁰⁰ (FORTY), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$400 (FOR HUN), \$1,000 (ONE THO) and \$17,000 (SVNTN THO).

5. *Prizes:* The prizes that can be won in this game are: \$1, \$2, \$4, \$5, \$10, \$20, \$40, \$50, \$100, \$400, \$1,000 and \$17,000. The player can win up to 10 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 6,000,000 tickets will be printed for the Pennsylvania Leprechaun Loot '10 instant lottery game.

7. Determination of Prize Winners:

(a) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "LUCKY NUMBERS" play symbols and a prize symbol of \$17,000 (SVNTN THO) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$17,000.

(b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "LUCKY NUMBERS" play symbols and a prize symbol of \$1,000 (ONE THO) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Moneybag symbol (MNYBAG), and a prize symbol of \$100 (ONE HUN) appears in each of the ten "prize" areas, on a single ticket, shall be entitled to a prize of \$1,000.

(d) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "LUCKY NUMBERS" play symbols and a prize symbol of \$400 (FOR HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$400.

(e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Moneybag symbol (MNYBAG), and a prize symbol of \$40⁰⁰ (FORTY) appears in each of the ten "prize" areas, on a single ticket, shall be entitled to a prize of \$400.

(f) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "LUCKY NUMBERS" play symbols and a prize symbol of \$100 (ONE HUN) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(g) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Leprechaun symbol (LEPCH), and a prize symbol of \$100 (ONE HUN) appears under the Leprechaun symbol (LEPCH), on a single ticket, shall be entitled to a prize of \$100.

(h) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Moneybag symbol (MNYBAG), and a prize symbol of \$10⁰⁰ (TEN DOL) appears in each of the ten "prize" areas, on a single ticket, shall be entitled to a prize of \$100.

(i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "LUCKY NUMBERS" play symbols and a prize symbol of \$50⁰⁰ (FIFTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$50.

(j) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Moneybag symbol (MNYBAG), and a prize symbol of \$5⁰⁰ (FIV DOL) appears in each of the ten "prize" areas, on a single ticket, shall be entitled to a prize of \$50.

(k) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "LUCKY NUMBERS" play symbols and a prize symbol of \$40⁰⁰ (FORTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$40.

(l) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Leprechaun symbol (LEPCH), and a prize symbol of \$40⁰⁰ (FORTY) appears under the Leprechaun symbol (LEPCH), on a single ticket, shall be entitled to a prize of \$40.

(m) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Moneybag symbol (MNYBAG), and a prize symbol of \$4⁰⁰ (FOR DOL) appears in each of the ten "prize" areas, on a single ticket, shall be entitled to a prize of \$40.

(n) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "LUCKY NUMBERS" play symbols and a prize symbol of \$20⁰⁰ (TWENTY) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.

(o) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Leprechaun symbol

(LEPCH), and a prize symbol of \$20⁰⁰ (TWENTY) appears under the Leprechaun symbol (LEPCH), on a single ticket, shall be entitled to a prize of \$20.

(p) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Moneybag symbol (MNYBAG), and a prize symbol of \$2⁰⁰ (TWO DOL) appears in each of the ten "prize" areas, on a single ticket, shall be entitled to a prize of \$20.

(q) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "LUCKY NUMBERS" play symbols and a prize symbol of \$10⁰⁰ (TEN DOL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10.

(r) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Moneybag symbol (MNYBAG), and a prize symbol of \$1⁰⁰ (ONE DOL) appears in each of the ten "prize" areas, on a single ticket, shall be entitled to a prize of \$10.

(s) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "LUCKY NUMBERS" play symbols and a prize symbol of \$5⁰⁰ (FIV DOL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5.

(t) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Leprechaun symbol (LEPCH), and a prize symbol of \$5⁰⁰ (FIV DOL) appears under the Leprechaun symbol (LEPCH), on a single ticket, shall be entitled to a prize of \$5.

(u) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "LUCKY NUMBERS" play symbols and a prize symbol of \$4⁰⁰ (FOR DOL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$4.

(v) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Leprechaun symbol (LEPCH), and a prize symbol of \$4⁰⁰ (FOR DOL) appears under the Leprechaun symbol (LEPCH) on a single ticket, shall be entitled to a prize of \$4.

(w) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "LUCKY NUMBERS" play symbols and a prize symbol of \$2⁰⁰ (TWO DOL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$2.

(x) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Leprechaun symbol (LEPCH), and a prize symbol of \$2⁰⁰ (TWO DOL) appears under the Leprechaun symbol (LEPCH), on a single ticket, shall be entitled to a prize of \$2.

(y) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "LUCKY NUMBERS" play symbols and a prize symbol of \$1⁰⁰ (ONE DOL) appears under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes and approximate odds of winning:

| <i>When Any Of Your Numbers Match Either Lucky Number, Win With Prize(s) Of:</i> | <i>Win:</i> | <i>Approximate Odds Are 1 In:</i> | <i>Approximate No. Of Winners Per 6,000,000 Tickets</i> |
|--|-------------|---------------------------------------|---|
| \$1 × 2 | \$2 | 30 | 200,000 |
| \$2 w/LEPRECHAUN | \$2 | 30 | 200,000 |
| \$2 | \$2 | 30 | 200,000 |
| \$1 × 4 | \$4 | 75 | 80,000 |
| \$2 × 2 | \$4 | 75 | 80,000 |
| \$4 w/LEPRECHAUN | \$4 | 50 | 120,000 |
| \$4 | \$4 | 75 | 80,000 |
| \$1 × 5 | \$5 | 75 | 80,000 |
| \$1 + (\$2 w/LEPRECHAUN) + \$2 | \$5 | 75 | 80,000 |
| \$5 | \$5 | 150 | 40,000 |
| MONEYBAG w/(\$1 × 10) | \$10 | 300 | 20,000 |
| \$2 × 5 | \$10 | 300 | 20,000 |
| (\$2 w/LEPRECHAUN) + (\$2 × 4) | \$10 | 300 | 20,000 |
| (\$5 w/LEPRECHAUN) + \$5 | \$10 | 300 | 20,000 |
| \$10 | \$10 | 300 | 20,000 |
| MONEYBAG w/(\$2 × 10) | \$20 | 750 | 8,000 |
| \$4 × 5 | \$20 | 750 | 8,000 |
| \$5 × 4 | \$20 | 750 | 8,000 |
| \$10 × 2 | \$20 | 750 | 8,000 |
| \$20 w/LEPRECHAUN | \$20 | 750 | 8,000 |
| \$20 | \$20 | 750 | 8,000 |
| MONEYBAG w/(\$4 × 10) | \$40 | 2,000 | 3,000 |
| (\$4 × 5) + (\$5 × 4) | \$40 | 2,000 | 3,000 |
| \$5 × 8 | \$40 | 2,000 | 3,000 |
| \$10 × 4 | \$40 | 2,000 | 3,000 |
| \$20 × 2 | \$40 | 2,000 | 3,000 |
| \$40 w/LEPRECHAUN | \$40 | 2,000 | 3,000 |
| \$40 | \$40 | 2,000 | 3,000 |
| MONEYBAG w/(\$5 × 10) | \$50 | 3,000 | 2,000 |
| \$10 × 5 | \$50 | 3,000 | 2,000 |
| (\$20 w/LEPRECHAUN) + (\$5 × 6) | \$50 | 3,000 | 2,000 |
| (\$40 w/LEPRECHAUN) + \$10 | \$50 | 3,000 | 2,000 |
| \$50 | \$50 | 3,000 | 2,000 |
| MONEYBAG w/(\$10 × 10) | \$100 | 6,000 | 1,000 |
| \$20 × 5 | \$100 | 8,000 | 750 |
| \$50 × 2 | \$100 | 8,000 | 750 |
| \$100 w/LEPRECHAUN | \$100 | 9,231 | 650 |
| \$100 | \$100 | 8,000 | 750 |
| MONEYBAG w/(\$40 × 10) | \$400 | 120,000 | 50 |
| \$100 × 4 | \$400 | 120,000 | 50 |
| (\$100 w/LEPRECHAUN) + (\$100 × 3) | \$400 | 120,000 | 50 |
| \$400 | \$400 | 120,000 | 50 |
| MONEYBAG w/(\$100 × 10) | \$1,000 | 120,000 | 50 |
| \$1,000 | \$1,000 | 120,000 | 50 |
| \$17,000 | \$17,000 | 600,000 | 10 |

Get a "LEPRECHAUN" (LEPCH) symbol, win prize under that symbol.
Get a "MONEYBAG" (MNYBAG) symbol win all 10 prizes shown.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Leprechaun Loot '10 instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).

10. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Leprechaun Loot '10, prize money from winning Pennsylvania Leprechaun Loot '10 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close

of the Pennsylvania Leprechaun Loot '10 instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

11. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

12. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be

disseminated through media used to advertise or promote Pennsylvania Leprechaun Loot '10 or through normal communications methods.

C. DANIEL HASSELL,
Acting Secretary

[Pa.B. Doc. No. 10-73. Filed for public inspection January 8, 2010, 9:00 a.m.]

Pennsylvania Money Comb '10 Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Money Comb '10.

2. *Price:* The price of a Pennsylvania Money Comb '10 instant lottery game ticket is \$3.

3. *Play Symbols:* Each Pennsylvania Money Comb '10 instant lottery game ticket will contain one play area designated as "Money Comb." There are 60 play symbols, 37 of which will be located in the play area, and which are the numbers 01 through 60. Each ticket will also contain a "YOUR MONEY COMB NUMBERS" area. The "YOUR MONEY COMB NUMBERS" area will consist of sixteen play symbol numbers. The play symbol numbers that may be located in the "YOUR MONEY COMB NUMBERS" area are: The numbers 01 through 60.

4. *Prizes:* The prizes that can be won in this game are: \$3, \$5, \$10, \$30, \$50, \$100, \$1,000 and \$60,000. The player can win up to 5 times on a ticket.

5. *Approximate Number of Tickets Printed For the Game:* Approximately 9,600,000 tickets will be printed for the Pennsylvania Money Comb '10 instant lottery game.

6. *Determination of Prize Winners:*

(a) Holders of tickets upon which ten of "YOUR MONEY COMB NUMBERS" play symbols match ten contiguous (touching) "Money Comb" numbers play symbols, on a single ticket, shall be entitled to a prize of \$60,000.

(b) Holders of tickets upon which nine of "YOUR MONEY COMB NUMBERS" play symbols match nine contiguous (touching) "Money Comb" numbers play symbols, on a single ticket, shall be entitled to a prize of \$1,000.

(c) Holders of tickets upon which eight of "YOUR MONEY COMB NUMBERS" play symbols match eight contiguous (touching) "Money Comb" numbers play symbols, on a single ticket, shall be entitled to a prize of \$100.

(d) Holders of tickets upon which seven of "YOUR MONEY COMB NUMBERS" play symbols match seven contiguous (touching) "Money Comb" numbers play symbols, on a single ticket, shall be entitled to a prize of \$50.

(e) Holders of tickets upon which six of "YOUR MONEY COMB NUMBERS" play symbols match six contiguous (touching) "Money Comb" numbers play symbols, on a single ticket, shall be entitled to a prize of \$30.

(f) Holders of tickets upon which five of "YOUR MONEY COMB NUMBERS" play symbols match five contiguous (touching) "Money Comb" numbers play symbols, on a single ticket, shall be entitled to a prize of \$10.

(g) Holders of tickets upon which four of "YOUR MONEY COMB NUMBERS" play symbols match four contiguous (touching) "Money Comb" numbers play symbols, on a single ticket, shall be entitled to a prize of \$5.

(h) Holders of tickets upon which three of "YOUR MONEY COMB NUMBERS" play symbols match three contiguous (touching) "Money Comb" numbers play symbols, on a single ticket, shall be entitled to a prize of \$3.

7. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes and approximate odds of winning:

| <i>Win With Prize(s) Of</i> | <i>Win:</i> | <i>Approximate Odds Are 1 In:</i> | <i>Approximate No. Of Winners Per 9,600,000 Tickets</i> |
|---|-------------|-----------------------------------|---|
| 3 NUMBERS touching | \$3 | 10 | 960,000 |
| 4 NUMBERS touching | \$5 | 18.18 | 528,000 |
| 3 NUMBERS touching × 2 | \$6 | 22.22 | 432,000 |
| 3 NUMBERS touching × 3 | \$9 | 100 | 96,000 |
| 5 NUMBERS touching | \$10 | 100 | 96,000 |
| 4 NUMBERS touching × 3 | \$15 | 250 | 38,400 |
| 4 NUMBERS touching + 5 NUMBERS touching | \$15 | 250 | 38,400 |
| 3 NUMBERS touching × 5 | \$15 | 111.11 | 86,400 |
| 6 NUMBERS touching | \$30 | 500 | 19,200 |
| 7 NUMBERS touching | \$50 | 500 | 19,200 |
| 8 NUMBERS touching | \$100 | 400 | 24,000 |
| 9 NUMBERS touching | \$1,000 | 8,000 | 1,200 |
| 10 NUMBERS touching | \$60,000 | 480,000 | 20 |

NOTE: Only the highest prize won in each group of contiguous (touching) numbers will be paid.

Prizes, including top prizes, are subject to availability at the time of purchase.

8. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Money Comb '10 instant lottery game tick-

ets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).

9. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Money Comb '10,

prize money from winning Pennsylvania Money Comb '10 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Money Comb '10 instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

10. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761—101-3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

11. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Money Comb '10 or through normal communications methods.

C. DANIEL HASSELL,
Acting Secretary

[Pa.B. Doc. No. 10-74. Filed for public inspection January 8, 2010, 9:00 a.m.]

Pennsylvania Triple Fortune '10 Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Triple Fortune '10.

2. *Price:* The price of a Pennsylvania Triple Fortune '10 instant lottery game ticket is \$1.

3. *Prize Play Symbols:* Each Pennsylvania Triple Fortune '10 instant lottery game ticket will contain one play area. The prize play symbols and their captions located in the play area are: FREE (TICKET), \$1^{.00} (ONE DOL), \$2^{.00} (TWO DOL), \$3^{.00} (THR DOL), \$5^{.00} (FIV DOL), \$6^{.00} (SIX DOL), \$10^{.00} (TEN DOL), \$15^{.00} (FIFTN), \$20^{.00} (TWENTY), \$30^{.00} (THIRTY), \$50^{.00} (FIFTY), \$100 (ONE HUN), \$200 (TWO HUN), \$300 (THR HUN), \$1,000 (ONE THO), 2X symbol (DOUBLE) and a 3X symbol (TRIPLE).

4. *Prizes:* The prizes that can be won in this game are: Free \$1 Ticket, \$1, \$2, \$3, \$5, \$6, \$10, \$15, \$20, \$30, \$50, \$100, \$200, \$300 and \$1,000.

5. *Approximate Number of Tickets Printed For the Game:* Approximately 14,400,000 tickets will be printed for the Pennsylvania Triple Fortune '10 instant lottery game.

6. *Determination of Prize Winners:*

(a) Holders of tickets with three matching prize play symbols of \$1,000 (ONE THO) in the play area, on a single ticket, shall be entitled to a prize of \$1,000.

(b) Holders of tickets with three matching prize play symbols of \$300 (THR HUN) in the play area, on a single ticket, shall be entitled to a prize of \$300.

(c) Holders of tickets with two matching prize play symbols of \$100 (ONE HUN) and a 3X (TRIPLE) symbol in the play area, on a single ticket, shall be entitled to a prize of \$300.

(d) Holders of tickets with three matching prize play symbols of \$200 (TWO HUN) in the play area, on a single ticket, shall be entitled to a prize of \$200.

(e) Holders of tickets with two matching prize play symbols of \$100 (ONE HUN) and a 2X (DOUBLE) symbol in the play area, on a single ticket, shall be entitled to a prize of \$200.

(f) Holders of tickets with three matching prize play symbols of \$100 (ONE HUN) in the play area, on a single ticket, shall be entitled to a prize of \$100.

(g) Holders of tickets with two matching prize play symbols of \$50^{.00} (FIFTY) and a 2X (DOUBLE) symbol in the play area, on a single ticket, shall be entitled to a prize of \$100.

(h) Holders of tickets with three matching prize play symbols of \$50^{.00} (FIFTY) in the play area, on a single ticket, shall be entitled to a prize of \$50.

(i) Holders of tickets with three matching prize play symbols of \$30^{.00} (THIRTY) in the play area, on a single ticket, shall be entitled to a prize of \$30.

(j) Holders of tickets with two matching prize play symbols of \$15^{.00} (FIFTN) and a 2X (DOUBLE) symbol in the play area, on a single ticket, shall be entitled to a prize of \$30.

(k) Holders of tickets with two matching prize play symbols of \$10^{.00} (TEN DOL) and a 3X (TRIPLE) symbol in the play area, on a single ticket, shall be entitled to a prize of \$30.

(l) Holders of tickets with three matching prize play symbols of \$20^{.00} (TWENTY) in the play area, on a single ticket, shall be entitled to a prize of \$20.

(m) Holders of tickets with two matching prize play symbols of \$10^{.00} (TEN DOL) and a 2X (DOUBLE) symbol in the play area, on a single ticket, shall be entitled to a prize of \$20.

(n) Holders of tickets with three matching prize play symbols of \$15^{.00} (FIFTN) in the play area, on a single ticket, shall be entitled to a prize of \$15.

(o) Holders of tickets with two matching prize play symbols of \$5^{.00} (FIV DOL) and a 3X (TRIPLE) symbol in the play area, on a single ticket, shall be entitled to a prize of \$15.

(p) Holders of tickets with three matching prize play symbols of \$10^{.00} (TEN DOL) in the play area, on a single ticket, shall be entitled to a prize of \$10.

(q) Holders of tickets with two matching prize play symbols of \$5^{.00} (FIV DOL) and a 2X (DOUBLE) symbol in the play area, on a single ticket, shall be entitled to a prize of \$10.

(r) Holders of tickets with three matching prize play symbols of \$6^{.00} (SIX DOL) in the play area, on a single ticket, shall be entitled to a prize of \$6.

(s) Holders of tickets with two matching prize play symbols of \$3^{.00} (THR DOL) and a 2X (DOUBLE) symbol in the play area, on a single ticket, shall be entitled to a prize of \$6.

(t) Holders of tickets with two matching prize play symbols of \$2^{.00} (TWO DOL) and a 3X (TRIPLE) symbol in the play area, on a single ticket, shall be entitled to a prize of \$6.

(u) Holders of tickets with three matching prize play symbols of \$5^{.00} (FIV DOL) in the play area, on a single ticket, shall be entitled to a prize of \$5.

(v) Holders of tickets with three matching prize play symbols of \$3^{.00} (THR DOL) in the play area, on a single ticket, shall be entitled to a prize of \$3.

(w) Holders of tickets with two matching prize play symbols of \$1^{.00} (ONE DOL) and a 3X (TRIPLE) symbol in the play area, on a single ticket, shall be entitled to a prize of \$3.

(x) Holders of tickets with three matching prize play symbols of \$2^{.00} (TWO DOL) in the play area, on a single ticket, shall be entitled to a prize of \$2.

(y) Holders of tickets with two matching prize play symbols of \$1^{.00} (ONE DOL) and a 2X (DOUBLE) symbol

in the play area, on a single ticket, shall be entitled to a prize of \$2.

(z) Holders of tickets with three matching prize play symbols of \$1^{.00} (ONE DOL) in the play area, on a single ticket, shall be entitled to a prize of \$1.

(aa) Holders of tickets with three matching prize play symbols of FREE (TICKET) in the play area, on a single ticket, shall be entitled to a prize of one Pennsylvania Triple Fortune instant game ticket or one Pennsylvania Lottery instant game ticket of equivalent sale price which is currently on sale.

7. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes and approximate odds of winning:

Get 3 Like Amounts,
Win That Amount.
Win With Prize(s) Of:

| | Win: | Approximate Odds Are 1 In: | Approximate No. Of Winners Per 14,400,000 Tickets |
|---------------|-----------------|-------------------------------|---|
| 3-FREEs | FREE \$1 TICKET | 12 | 1,200,000 |
| 3-\$1s | \$1 | 60 | 240,000 |
| 2-\$1s w/2X | \$2 | 37.50 | 384,000 |
| 3-\$2s | \$2 | 37.50 | 384,000 |
| 2-\$1s w/3X | \$3 | 75 | 192,000 |
| 3-\$3s | \$3 | 100 | 144,000 |
| 3-\$5s | \$5 | 150 | 96,000 |
| 2-\$2s w/3X | \$6 | 600 | 24,000 |
| 2-\$3s w/2X | \$6 | 600 | 24,000 |
| 3-\$6s | \$6 | 200 | 72,000 |
| 2-\$5s w/2X | \$10 | 300 | 48,000 |
| 3-\$10s | \$10 | 300 | 48,000 |
| 2-\$5s w/3X | \$15 | 750 | 19,200 |
| 3-\$15s | \$15 | 750 | 19,200 |
| 2-\$10s w/2X | \$20 | 1,000 | 14,400 |
| 3-\$20s | \$20 | 1,500 | 9,600 |
| 2-\$10s w/3X | \$30 | 4,000 | 3,600 |
| 2-\$15s w/2X | \$30 | 3,692 | 3,900 |
| 3-\$30s | \$30 | 3,871 | 3,720 |
| 3-\$50s | \$50 | 1,500 | 9,600 |
| 2-\$50s w/2X | \$100 | 4,800 | 3,000 |
| 3-\$100s | \$100 | 4,800 | 3,000 |
| 2-\$100s w/2X | \$200 | 120,000 | 120 |
| 3-\$200s | \$200 | 120,000 | 120 |
| 2-\$100s w/3X | \$300 | 120,000 | 120 |
| 3-\$300s | \$300 | 120,000 | 120 |
| 3-\$1,000s | \$1,000 | 120,000 | 120 |

2X = Get 2 like amounts and a 2X symbol, win double that amount.

3X = Get 2 like amounts and a 3X symbol, win triple that amount.

Prizes, including top prizes, are subject to availability at the time of purchase.

8. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Triple Fortune '10 instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).

9. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Triple Fortune '10, prize money from winning Pennsylvania Triple Fortune '10 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of

the Pennsylvania Triple Fortune '10 instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

10. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

11. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote

Pennsylvania Triple Fortune '10 or through normal communications methods.

C. DANIEL HASSELL,
Acting Secretary

[Pa.B. Doc. No. 10-75. Filed for public inspection January 8, 2010, 9:00 a.m.]

ENVIRONMENTAL QUALITY BOARD

Meeting Cancellation

The January 19, 2010, meeting of the Environmental Quality Board (Board) is cancelled. The next regularly scheduled meeting of the Board is scheduled for Tuesday, February 16, 2010, at 9 a.m. in Room 105 of the Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17105. An agenda and meeting materials for the February 16, 2010, meeting will be available on the Department of Environmental Protection's web site at <http://www.depweb.state.pa.us> (DEP Keywords: "EQB").

Questions concerning the Board's next scheduled meeting may be directed to Michele Tate at (717) 783-8727 or to mtate@state.pa.us.

JOHN HANGER,
Chairperson

[Pa.B. Doc. No. 10-76. Filed for public inspection January 8, 2010, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or a copy can be obtained on the web site, www.irrc.state.pa.us.

Final-Form

| <i>Reg. No.</i> | <i>Agency/Title</i> | <i>Received</i> | <i>Public Meeting</i> |
|-----------------|---|-----------------|-----------------------|
| 18-410 | Department of Transportation Physical and Mental Criteria, Including Vision Standards Relating to the Licensing of Drivers | 12/23/09 | 2/25/10 |
| 18-411 | Department of Transportation School Bus Drivers | 12/23/09 | 2/25/10 |

| <i>Reg. No.</i> | <i>Agency/Title</i> | <i>Received</i> | <i>Public Meeting</i> |
|-----------------|--|-----------------|-----------------------|
| 18-413 | Department of Transportation Interstate Motor Carrier Safety Requirements | 12/29/09 | 2/25/10 |
| 18-414 | Department of Transportation Intrastate Motor Carrier Safety Requirements | 12/29/09 | 2/25/10 |

ARTHUR COCCODRILLI,
Chairperson

[Pa.B. Doc. No. 10-77. Filed for public inspection January 8, 2010, 9:00 a.m.]

INSURANCE DEPARTMENT

Aetna Health, Inc.—Individual Advantage HMO Plans; Rate Filing

On December 23, 2009, the Insurance Department (Department) received a filing from Aetna Health, Inc. submitted a filing for the Individual Advantage Plans, requesting an estimated overall rate increase of 3.9%. The filing will affect approximately 26,914 subscribers and generate additional revenue of approximately \$3.7 million annually. An effective date of July 1, 2010, is requested.

In addition, the filing requests approval for co-pay increases.

Unless formal administrative action is taken prior to March 25, 2010, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Department's web site at www.insurance.pa.gov. On the "At a Glance" tab, click on the link "Current Rate Filings."

Copies of the filing are available for public inspection during normal working hours, by appointment, at the Department's Harrisburg Regional office.

Interested parties are invited to submit written comments, suggestions or objections to James Sabater, Actuary, Bureau of Accident and Health Insurance, Insurance Department, 1311 Strawberry Square, Harrisburg, PA 17120, jsabater@state.pa.us within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JOEL SCOTT ARIO,
Insurance Commissioner

[Pa.B. Doc. No. 10-78. Filed for public inspection January 8, 2010, 9:00 a.m.]

Appeal of Central United Life Insurance Company; Rate Filing Disapproval Appeal; Doc. No. RT09-12-023

A prehearing telephone conference initiated by this office is scheduled for January 26, 2010, at 9:30 a.m. Each party shall provide a telephone number to be used for the telephone conference to the Hearings Administrator on or before January 22, 2010. A hearing will occur on

February 11, 2010, at 9:30 a.m. in the Administrative Hearings Office, Room 200, Capitol Associates Building, 901 North Seventh Street, Harrisburg, PA 17102. Motions preliminary to those at hearing, protests, petitions to intervene, notices of appearance, or notices of intervention, if any, must be filed with the Hearings Administrator at the previous address on or before January 13, 2010. Answers to petitions to intervene, if any, shall be filed on or before January 22, 2010.

On or before January 13, 2010, each party shall file with the Administrative Hearings Office a prehearing statement which shall contain: (1) a comprehensive statement of undisputed facts to be stipulated between the parties; (2) a statement of additional contended facts; (3) names and address of witnesses along with the specialties of experts to be called; (4) a list of documents to be used at the hearing; (5) special evidentiary or other legal issues; and (6) the estimated time for that party's case. Contemporaneously with service of the prehearing statement on the opposing party, each party shall supply the other with a copy of any report generated by an expert witness designated on the prehearing statement. Any report subsequently received from a party's expert witness prior to hearing shall be supplied to the other party within 2 business days. Copies of expert reports need not be filed with the Administrative Hearings Office. Experts will be permitted to testify only on matters substantially contemplated by reports supplied to the other party in accordance with this paragraph.

A written request for continuance of the scheduled prehearing telephone conference and hearing, for good cause will be considered by the Presiding Officer. Prior to requesting a continuance, a party must contact the opposing party. All continuance requests must indicate whether the opposing party objects to a continuance.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, contact Donna R. Fleischauer, Human Resources Director, at (717) 705-4194.

JOEL SCOTT ARIO,
Insurance Commissioner

[Pa.B. Doc. No. 10-79. Filed for public inspection January 8, 2010, 9:00 a.m.]

Application for Domestic Certificate of Authority by Essent of PA, Inc.

Essent of PA, Inc. has applied for a Certificate of Authority to operate as a domestic stock casualty insurance company in this Commonwealth. The filing was made under the requirements set forth under The Insurance Company Law of 1921 (40 P. S. §§ 341—991).

Persons wishing to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 21 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Robert Brackbill, Company Licensing Division, Insurance

Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, or rbrackbill@state.pa.us.

JOEL SCOTT ARIO,
Insurance Commissioner

[Pa.B. Doc. No. 10-80. Filed for public inspection January 8, 2010, 9:00 a.m.]

Keystone Health Plan East; Commercial HMO; Rate Filing

On December 23, 2009, the Insurance Department (Department) received a filing from Keystone Health Plan East requesting approval to increase the rates for its Community Rate HMO product by 11.15%. This filing will impact approximately 134,000 subscribers and produce additional income of about \$101 million annually. The requested effective date is April 1, 2010.

Unless formal administrative action is taken prior to March 25, 2010, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Department's web site at www.insurance.pa.gov. Under the "At a Glance" tab, click on the link "Current Rate Filings."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg Regional Office.

Interested parties are invited to submit written comments, suggestions or objections to Rashmi Mathur, Insurance Department, Insurance Product Regulation and Administration, Room 1311, Strawberry Square, Harrisburg, PA 17120, rmathur@state.pa.us within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JOEL SCOTT ARIO,
Insurance Commissioner

[Pa.B. Doc. No. 10-81. Filed for public inspection January 8, 2010, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Order

Public Meeting held
December 17, 2009

Commissioners Present: James H. Cawley, Chairperson;
Tyrone J. Christy, Vice Chairperson; Kim Pizzingrilli;
Wayne E. Gardner; Robert F. Powelson

*Relief Plan for the 717 NPA;
Doc. No. P-2009-2136951*

Order

By the Commission:

Introduction

On October 20, 2009, the North American Numbering Plan Administrator ("NANPA"),¹ NeuStar, Inc., in its role

¹The NANPA is the entity that allocates numbering resources and monitors the viability of area codes to determine when all of the numbers available in the area code are nearing exhaust. The Industry Numbering Committee Guidelines provide that when an area code is nearing exhaust, the NANPA, which then becomes the NPA

as the neutral third party NPA Relief Planner for Pennsylvania, acting on behalf of the Pennsylvania telecommunications industry (“industry”) filed a petition with the Commission requesting approval of its plan to alleviate numbering exhaust for the 717 Numbering Plan Area (“NPA” or “area code”). According to the petition, the industry reached a consensus² to implement an all services distributed overlay for the geographic area covered by the 717 NPA which would create a new area code to service the area.

The Federal Communications Commission (“FCC”), which has plenary jurisdiction over numbering issues in the United States,³ mandates that states must implement timely area code relief, i.e., add a new area code, when the area codes within their boundaries are about to exhaust their supply of NXX codes.⁴ The Commission, therefore, is now faced with the decision of deciding when a new area code must be added and in what form that area code should be added. Because we need input from consumers, the industry and other interested parties involved regarding this difficult decision, we will now direct that the consensus relief plan for the 717 NPA shall not be implemented at this time. Rather, the Commission will seek comments as outlined in Section III below and a decision on this issue will be rendered at a later date once we review said comments. Further, while we are only seeking written comments at this time, this issue also may be subject to future public input hearings.

Discussion

I. FCC Requirements Regarding Area Code Relief

The proliferation of new area codes is not the result of the unavailability of numbers for end-users. Rather, new area codes are needed when existing area codes exhaust their supply of NXX codes.⁵ When there are no more NXX codes available to assign to telephone companies, then new area codes need to be opened. The system for allocating numbering resources was designed in 1947 to accommodate a monopoly system. In recent years, however, a combination of several factors has created an unprecedented demand for NXX codes leading to the exhaustion of existing area codes and the proliferation of new area codes to fill the void.

According to FCC regulations, new area codes can be introduced to relieve the shortage of NXX codes in an area code through the use of any of the following three methods:

1. A geographic area code split, which occurs when the geographic area served by an area code is split into two or more geographical parts;
2. An area code boundary realignment, which occurs when the boundary lines between two adjacent area codes are shifted to allow the transfer of some numbers from one area code to the other;

Relief Planner, convenes a meeting of the industry to discuss relief alternatives. *NPA Code Relief Planning & Notification Guidelines*, INC97-0404-016, reissued Nov. 8, 1999, at § 5.5. If the industry reaches a consensus, then its consensus plan is filed with the Commission and the Commission has an opportunity to take action at that point. *NPA Code Relief Planning & Notification Guidelines*, INC97-0404-016, reissued Nov. 8, 1999, at § 5.6.

²A consensus is established when substantial agreement has been reached. Substantial agreement means more than a simple majority, but not necessarily unanimity. *CLC Principles and Procedures*, May 1998, at § 6.8.8.

³47 U.S.C. § 251(e)(1).

⁴See *In the Matter of Petition for Declaratory Ruling and Request for Expedited Action on the July 15, 1997 Order of the Pennsylvania Public Utility Commission Regarding Area Codes 412, 610, 215, 717; Implementation of the Local Competition Provisions of the Telecommunications Act of 1996*, Memorandum Opinion and Order and Order on Reconsideration, 13 FCC Rcd 190029 (1998).

⁵Telephone numbers consist of 10 digits. The first three digits make up the area code, and the second three digits make up the NXX code. Each NXX code contains 10,000 numbers and each area code contains approximately 792 NXX codes.

3. An area code overlay, which occurs when a new area code is introduced to serve the same geographic area as an existing area code. See 47 CFR 52.19(c)(1)–(3).

Although the NANPA notifies the industry when an area code needs relief planning and conducts the relief planning meeting, it is a neutral third party that does not express an opinion on any proposed relief alternative. Additionally, the industry is encouraged to participate in the creation of the relief alternatives and is free to present any plans during the relief planning meeting.

II. NANPA’s NPA Relief Planning for the 717 NPA

A. The Relief Planning Meeting for the 717 NPA

Between 1940 and 1990, Pennsylvania had a total of only four area codes (412, 814, 717 and 215). The 717 area code is one of Pennsylvania’s original four area codes. Today, Pennsylvania has ten active area codes (215, 610⁶, 267, 484⁷, 717, 570⁸, 412, 724⁹, 878¹⁰, and 814).

The April NRUF (Number Resource Utilization Forecast) and NPA Exhaust Analysis April 24, 2009 Update (“2009 NRUF Report”) indicated that the 717 NPA will exhaust during the third quarter of 2012. Based upon the projected exhaust date, NANPA notified the Commission and the Industry on July 1, 2009, that NPA relief needed to be addressed. The Industry met via conference call on September 10, 2009, to discuss various relief alternatives. Pursuant to the NPA Relief Planning Guidelines, NANPA distributed an Initial Planning Document (“IPD”) to the Industry prior to the relief planning meeting. The IPD contained descriptions, maps, general facts and assumptions, and the projected lives of an all-services distributed overlay relief alternative, referred to in the IPD as Alternative #1, three two-way geographic split alternatives, referred to as Alternatives #2, #3 and #4, and a concentrated overlay, referred to as Alternative #5. Later, at the September 10th meeting, a Commission staff member proposed for consideration Alternative #6, an additional two-way geographic split.

During the relief planning meeting, the Industry members evaluated the six relief alternatives, described more fully below:

- Alternative #1—All Services Distributed Overlay: A new NPA code would be assigned to the same geographic area as the existing 717 NPA. Alternative #1 has a projected life of twenty-one years.
- Alternative #2—Two-Way Geographic Split: In a two-way geographic split, the exhausting NPA is split into two geographic areas and a new NPA is assigned to one of the areas formed by the split. For Alternative #2, the proposed split boundary line runs north to south along rate center boundaries tracking primarily along the Susquehanna River. The boundary line runs east of Liverpool, Duncannon, Marysville, Mechanicsburg, Lewis-

⁶In 1994, the original 215 NPA in southeastern Pennsylvania was geographically split and the 610 NPA was introduced.

⁷By Order entered May 21, 1998 Docket No. P-00961061, the Commission directed that the 215 and 610 NPAs, or area codes, in the southeastern portion of this Commonwealth receive individual overlay NPAs so as to address the prevailing NXX code shortage problem. The 215 NPA received the 267 overlay NPA and the 610 NPA received the 484 overlay NPA.

⁸The 570 NPA was a geographic split of the 717 NPA and was activated on April 8, 1999.

⁹By Order entered July 15, 1997, at P-00961027, the Commission directed that the original 412 NPA in western Pennsylvania be geographically split with the new 724 NPA. The Pittsburgh metropolitan area would retain the 412 NPA with the surrounding communities transferring to the new 724 NPA. The new 724 NPA was activated on February 1, 1998.

¹⁰The 412 NPA was declared to be in jeopardy on October of 1999, by the NANPA. On January 19, 2000, an industry consensus was reached to institute an all services multiple overlay. Therefore, on August 17, 2001, the 878 NPA was activated and overlays both the 412 and the 724 geographic areas.

berry, Manchester, Wrightsville, Brogue, Airville and Delta. The area west of the split line, referred to in the IPD as Area A, would have a projected NPA life of twenty-seven years to exhaust and the area east of the split line, Area B, would have a projected NPA life of seventeen years to exhaust.

- **Alternative #3—Two-Way Geographic Split:** The proposed split boundary line runs north-to-south along rate center boundaries tracking primarily along the Susquehanna River. The boundary line runs east of Liverpool, Duncannon, Marysville, Mechanicsburg, Lewisberry, Manchester, Wrightsville, Brogue and turns north of Rawlinsville, Quarryville, Strasburg, Intercourse, New Holland and Terre Hill. The western portion, Area A, would have a projected NPA life of twenty-four years to exhaust and the eastern portion, Area B, would have a projected NPA life of nineteen years to exhaust.

- **Alternative #4—Two-Way Geographic Split:** The proposed split boundary line runs along rate center boundaries in a west-to-east direction. The boundary line runs south of Dry Run, Chambersburg, Fayetteville, Biglerville, York Springs, Dillsburg, Dover, Manchester, Elizabethtown, Manheim, Lititz, Ephrata and Denver. The northern portion, Area A, would have a projected NPA life of twenty-three years to exhaust and the southern portion, Area B, would have a projected NPA life of twenty years to exhaust.

- **Alternative #5—Concentrated Overlay:** In a concentrated overlay, a new NPA code is assigned to only certain rate centers in the same geographic area occupied by the existing 717 NPA. Customers would retain their current telephone numbers; however, ten-digit local dialing would be required by all customers within the overlay area and between NPAs in the affected rate areas. Codes in the overlay NPA will be assigned upon request with the effective date of the new area code. All remaining 717 NXX codes would be assigned only to the non-overlaid area. Those customers in the non-overlaid area of the 717 NPA would retain seven-digit dialing until the remaining 717 NXX codes were assigned and the overlay would then be extended to all rate centers in the 717 NPA. At exhaust of the 717 all future code assignments will be made in the overlay area code. The proposed boundary for the concentrated overlay area in Alternative #5 runs along rate center boundaries carving out a northeastern portion, referred to as Area B, of the 717 NPA. The boundary line runs west of Millersburg, Halifax, Dauphin, Marysville, and Mechanicsburg and turns north of Dillsburg, Dover, Manchester, Elizabethtown, Manheim, Lititz, Ephrata and Denver. The overlay area inside Area B includes twenty-four rate centers, with Harrisburg City Zone 1 having the greatest number of NXX codes. The number of years before the overlay will need to be expanded is projected to be five years. In total, the NPA overlay is projected to last twenty-one years. It was assumed for the calculation of these lives that the concentrated overlay will be introduced in the next eighteen months.

- **Alternative #6—Two-Way Geographic Split:** A suggestion was made to move the boundary line for Alternative # 5 to include the Millerstown, Liverpool, Newport, Duncannon, New Bloomfield, Carlisle, Dillsburg, Manchester, Elizabethtown, Mount Joy, Marietta and Manheim rate centers in Area A and use this as a geographic split line instead of a concentrated overlay. The northeastern portion, Area B, would have a projected NPA life of twenty-seven years to exhaust and the remainder, Area A, would have a projected NPA life of seventeen years to exhaust.

B. Industry’s Current Consensus to Recommend an Overlay

At the September 10th meeting, the participants discussed the attributes of the relief alternatives and reached consensus to recommend to the Commission Alternative #1, the all services distributed overlay plan, as the preferred method of relief for the 717 NPA. All existing customers would retain the 717 area code and would not have to change their telephone numbers. Consistent with FCC regulations, the relief plan would require ten-digit dialing for all calls within and between the 717 NPA and the new NPA. The industry recommends that all local and toll calls between the 717 NPA and the new NPA be dialed as 10-digits, or permissively as 1+10 digits at each service provider’s discretion. All local and toll calls originating in the 717 NPA or the new NPA and terminating in other NPAs (NPAs other than the 717 or new NPA) must be dialed as 1+10 digits. Operator services calls would require customers to dial 0+10 digits.

The following table illustrates the recommended dialing plan:

| Type of Call | Call Terminating in | Dialing Plan |
|--|---------------------------------------|------------------------------|
| Local & Toll Calls | Overlay Home NPAs (HNPA) | 10 digits (NPA-NXX-XXXX)* |
| Local & Toll Calls | Foreign NPA (FNPA) outside of overlay | 1+10 digits (1+NPA-NXX-XXXX) |
| Operator Services Credit card, collect, third party | HNPA or FNPA | 0+10 digits (0+NPA-NXX-XXXX) |

* 1+10 digit dialing for all HNPA and FNPA calls permissible at each service provider’s discretion.

When the 717 NPA exhausts, all CO code assignments will be made from the new overlay area code.

Industry participants also reached consensus to recommend to the Commission a thirteen-month schedule for implementation of the overlay. The recommended schedule is as follows:

Recommended Implementation Schedule for All Services Distributed Overlay

| Event | Time Frame |
|---|--|
| Network Preparation Period | 6 months |
| Permissive 10-Digit Dialing and Customer Education Period (<i>Calls within 717 NPA can be dialed using 7 or 10 digits</i>) Mandatory dialing begins at the end of the Permissive Dialing Period | 6 months |
| First Code Activation after end of Permissive dialing period (<i>Effective date for codes from the new NPA</i>) | 1 month (after Mandatory Dialing Date) |
| Total Implementation Interval | 13 months |

The Industry states that adhering to the proposed timeframe will avoid the denial or delay of service to telecommunications providers’ customers due to the unavailability of CO codes.

III. Comments Sought By the Commission

The FCC has adamantly maintained that state commissions cannot engage in number conservation measures to the exclusion of, or as a substitute for, timely area code

relief.¹¹ Therefore, when Pennsylvania's area codes are about to exhaust their supply of NXX codes, the Commission must implement timely area code relief, i.e., add a new area code. When faced with the need to implement new area codes, the Commission must decide two very important issues. First, the Commission must decide how to implement the new area code (i.e., a geographic split or an overlay). Second, the Commission must determine when the new area code needs to be implemented. Therefore, we are seeking written comments from interested parties regarding what form of area code relief should be implemented upon exhaust of the 717 NPA and the timeframe for the implementation.

In addition to the submission of any written comments to the Commission's Secretary's Bureau on the relief plan, the Commission believes that public input hearings would also be a useful tool to help make this difficult decision. Therefore, the Commission hereby directs that public input hearings be held within the 717 geographic region so that oral testimony related to the form of relief for the 717 NPA can be received from interested parties as well. The locations and times for the public input hearings will be established by the Office of Administrative Law Judge as an administrative law judge will be assigned to this matter for the purpose of facilitating the hearings. A transcript of the hearings will be made and then certified to the Commission which will make the final decision on this matter.

A. Form of Area Code Relief for the 717 NPA

According to the FCC, state commissions must add new area codes when the existing area codes exhaust or are about to exhaust all their NXX codes. Consequently, the critical element for deciding when to add new area codes is to know when the area code will exhaust all of its NXX codes. State commissions have no involvement in predicting or projecting the exhaust dates for area codes. The FCC has delegated this responsibility to the NANPA.

The NANPA projects exhaust dates for area codes by averaging the past rate of assignment of NXX codes and using that to estimate the future rate at which NXX codes will be assigned. Because these variables are so fluid, projecting accurate exhaust dates is difficult. With constantly changing information such as this, the Commission has a difficult time trying to determine when Pennsylvania's area codes will exhaust thereby requiring the addition of new area codes to ensure that all telecommunications carriers have numbering resources.

Once it is determined that area code relief is necessary, based on the NANPA's projected forecasts, state commissions are faced with the task of deciding what form that relief should take. The Commission is seeking comments on the five initial relief alternatives submitted by the NANPA to the industry and is open to suggestions regarding any other potential alternatives for providing relief to the 717 NPA.

Pennsylvania has experienced both area code splits and overlays. There have been a total of five overlays since 1999 (484, 267 and 878 have been implemented and 835 and 445 were activated but later rescinded). Prior to 1999, three geographic splits have been implemented (610, 570, and 724). There are benefits and disadvantages to either method.

With the imposition of an overlay, existing land-based telephone customers are not likely to have to change telephone numbers. Therefore, customers will not need to

change their advertising and stationery. However, the FCC requires that ten digits be used to dial all numbers in the overlaid area when an overlay is implemented. New NXX numbers from the new area code are assigned to carriers that do not have numbers available in a given rate center. Therefore, the first three digits of a ten-digit telephone number around the corner or down the block might be from the new area code. Eventually, a single customer might have two different area codes for telephone lines serving his or her home or place of business if the existing carrier has run out of numbers in an NXX assigned to the old area code.

On the other hand, implementation of a geographic split involves dividing an existing area code into two or more parts, with one part retaining the old area code and other(s) receiving a new area code(s). Callers are presently able to continue using 7-digit dialing for calls made within the area code boundaries. Customers in the area retaining the old area code are minimally impacted. Customers in the new area code, however, must change their area codes. Businesses must revise their stationery and their advertising. Commercial customers may not be able to retain "vanity numbers," upon which they have spent advertising dollars. Callers, particularly at the border of the old and new area codes are temporarily inconvenienced. They often must dial 11 digits to make calls that were previously 7-digit numbers. Although local calling areas actually have not changed and calls that were local before the area code split remain local calls, even if they cross into the new area code, people are initially disconcerted and distrusting of the concept of an eleven-digit local call. Indeed, local calling areas do not change no matter which method of area code relief is implemented.

Specifically, the Commission is interested in the specific circumstances of the 717 NPA and whether these circumstances favor the implementation of one form of relief over the other. We ask parties that are submitting comments to keep in mind the following factors when advocating for a particular form of area code relief: (1) What form of area code relief would create longer lasting NPAs for the 717 region; and (2) What form of area code relief is the least disruptive to consumers.

B. Implementation Schedule and Activation of the Relief Plan Chosen for the 717 NPA

While a state commission may not utilize numbering optimization measures in lieu of implementing timely area code relief, a state commission may minimize the consumer impact of traditional area code relief by not implementing new area codes sooner than necessary. Accordingly, we would like comments from interested parties on the timeframe for when area code relief must be implemented and ultimately activated to relieve the 717 NPA. The current overlay relief plan proposed by the industry allows thirteen months for full implementation of the new NPA. According to this timeline, six months are devoted to network preparation, six months are devoted to "permissive" ten-digit dialing, and one month is devoted to "mandatory" ten-digit dialing. The Commission's experience with area code overlays is that they can be fully implemented within six months. Consequently, the Commission questions whether a thirteen-month timeline would really be necessary for implementation of an overlay for the 717 NPA.

We also seek comment on the following questions regarding implementation of a split to relieve the 717 NPA:

¹¹In the Matter of Numbering Resource Optimization, CC Docket Nos. 99-200, 96-98, NSD File No. L-99-101 (2000).

- What is the shortest amount of time this type of relief can be implemented?
- Would a 6-month timeframe for implementation of a split be feasible?
- What aspect of implementing a split is the most significant for the industry and how long does this take to complete?

Also, in Southeastern Pennsylvania (610/484 and 215/267), the Commission had ordered that additional proposed overlays (835 over 610/484 and 445 over 215/267) not be implemented until three months prior to total exhaustion of the underlying NPAs. Thus, the Commission posits the following questions:

- Is a similar situation possible for the 717 NPA?
- Could the industry undertake to implement an overlay for the 717 NPA but not actually activate that new overlay NPA until total exhaust of the 717 NPA?
- Could the requirement of ten-digit dialing be suspended until the new overlay NPA were fully activated?

Additionally, we would like comments from interested parties on the timeframe for when area code relief must be implemented to relieve the 717 NPA.

Moreover, we recently filed a petition with the FCC requesting additional delegated authority so that we could implement mandatory number pooling throughout each and every rate center within our NPAs. We believe that if the petition is granted by the FCC, it will add to the number of NXX codes available for assignment in our NPAs, particularly our more geographically rural NPAs, like the 717 NPA. We also believe that this may impact the implementation schedule for any new area code in the 717 NPA.

Conclusion

The policy of the Commission is to ensure that numbering resources are made available on an equitable, efficient and timely basis in Pennsylvania while ensuring that the impact of proliferating new area codes on consumers is as minimal as possible. In view of the well-documented disruption to customers caused by changes in their area code, it is in the public interest for us to seek comments from consumers, the industry and other interested parties involved regarding this difficult decision; Therefore,

It Is Ordered That:

1. The industry consensus recommendation set forth in the petition for an all services distributed overlay relief plan for the 717 NPA is denied, pending receipt of comments and any further proceedings, as necessary.
2. Comments, as requested by this Order, be filed with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, no later than 45 days after this Order is published in the *Pennsylvania Bulletin*.
3. The Office of Administrative Law Judge will establish dates, times and locations for the public input hearings so that oral testimony related to the form of relief for the 717 NPA can be received from interested parties.
4. The Secretary Bureau shall cause notice of the time, place, and subject of the hearings, be published in the newspapers of general circulation in the counties and areas of the hearings.

5. A copy of the press release regarding the public input hearings shall be posted on the Commission's web site at <http://www.puc.state.pa.us/>.

6. A copy of this Order shall be served on all jurisdictional telecommunications carriers, wireless carriers, the Office of Consumer Advocate, the Office of Small Business Advocate and Wayne Milby and Beth Sprague of the North American Numbering Plan Administrator.

7. A copy of this order shall be published both in the *Pennsylvania Bulletin* and on the Commission's web site.

8. A copy of this order shall be served upon the Office of Administrative Law Judge and the Office of Communications.

JAMES J. McNULTY,
Secretary

[Pa.B. Doc. No. 10-82. Filed for public inspection January 8, 2010, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by January 25, 2010. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Application of the following for approval to begin operating as common carriers for transportation of persons as described under the application.

A-2009-2149771. J & G Paratransit Corporation (2344 West Huntingdon Street, Philadelphia, Philadelphia County, PA 19132)—a corporation of the Commonwealth, to begin to transport, as a common carrier, by motor vehicle, persons, in paratransit service, from points in the City and County of Philadelphia, to points in Pennsylvania, and return.

Application of the following for the approval of the right and privilege to *discontinue/abandon* operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under the application.

A-2009-2148765. Norristown Transportation Co. (37 Burnside Avenue, Montgomery, Montgomery County, PA 19403)—discontinuance of service and cancellation of its certificate-persons in limousine service between points in the Boroughs of Norristown and Bridgeport and the Townships of West Norristown, East Norriton, Plymouth,

Whitemarsh and Upper Merion, Montgomery County, and from points in the said boroughs and townships to points in Pennsylvania and vice versa. *Attorney:* Barnett Satinsky, 2000 Market Street, 20th Floor, Philadelphia, PA 19103.

JAMES J. McNULTY,
Secretary

[Pa.B. Doc. No. 10-83. Filed for public inspection January 8, 2010, 9:00 a.m.]

Telecommunications

A-2009-2149289. Verizon North, Inc. and Line Systems, Inc. Joint petition of Verizon North, Inc. and Line Systems, Inc. for approval of amendment No. 2 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, Inc. and Line Systems, Inc., by its counsel, filed on December 23, 2009, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment No. 2 to the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon North, Inc. and Line Systems, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. McNULTY,
Secretary

[Pa.B. Doc. No. 10-84. Filed for public inspection January 8, 2010, 9:00 a.m.]

Telecommunications

A-2009-2149303. Verizon North, Inc. and McGraw Communications, Inc. Joint petition of Verizon North, Inc. and McGraw Communications, Inc. for approval of amendment No. 2 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, Inc. and McGraw Communications, Inc., by its counsel, filed on December 23, 2009, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment No. 2 to the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the

Verizon North, Inc. and McGraw Communications, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. McNULTY,
Secretary

[Pa.B. Doc. No. 10-85. Filed for public inspection January 8, 2010, 9:00 a.m.]

Telecommunications

A-2009-2148506. Verizon North, Inc. and NexGen Networks Corp. Joint petition of Verizon North, Inc. and NexGen Networks Corp., for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, Inc. and NexGen Networks Corp., by its counsel, filed on December 18, 2009, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon North, Inc. and NexGen Networks Corp. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. McNULTY,
Secretary

[Pa.B. Doc. No. 10-86. Filed for public inspection January 8, 2010, 9:00 a.m.]

Telecommunications

A-2009-2149276. Verizon Pennsylvania, Inc. and Line Systems, Inc. Joint petition of Verizon Pennsylvania, Inc. and Line Systems, Inc. for approval of amendment No. 3 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, Inc. and Line Systems, Inc., by its counsel, filed on December 23, 2009, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment No. 3 to the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania, Inc. and Line Systems, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. McNULTY,
Secretary

[Pa.B. Doc. No. 10-87. Filed for public inspection January 8, 2010, 9:00 a.m.]

Telecommunications

A-2009-2149541. Verizon Pennsylvania, Inc. and McGraw Communications, Inc. Joint petition of Verizon Pennsylvania, Inc. and McGraw Communications, Inc. for approval of amendment No. 1 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, Inc. and McGraw Communications, Inc., by its counsel, filed on December 23, 2009, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment No. 1 to the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania, Inc. and McGraw Communications, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. McNULTY,
Secretary

[Pa.B. Doc. No. 10-88. Filed for public inspection January 8, 2010, 9:00 a.m.]

Telecommunications

A-2009-2148520. Verizon Pennsylvania, Inc. and NexGen Networks Corp. Joint petition of Verizon Pennsylvania, Inc. and NexGen Networks Corp., for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, Inc. and NexGen Networks Corp., by its counsel, filed on December 18, 2009, at the

Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania, Inc. and NexGen Networks Corp. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. McNULTY,
Secretary

[Pa.B. Doc. No. 10-89. Filed for public inspection January 8, 2010, 9:00 a.m.]

Water Service

A-2009-2149810. Aqua Pennsylvania, Inc. Application of Aqua Pennsylvania, Inc. for approval to begin to offer, render, furnish and supply water service to the public in additional portions of Kingston Township, Luzerne County, PA.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before January 25, 2010. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the applicant's business address.

Applicant: Aqua Pennsylvania, Inc.

Through and By Counsel: Thomas T. Niesen, Esquire, Thomas, Long, Niesen and Kennard, Suite 500, 212 Locust Street, P. O. Box 9500, Harrisburg, PA 17101

JAMES J. McNULTY,
Secretary

[Pa.B. Doc. No. 10-90. Filed for public inspection January 8, 2010, 9:00 a.m.]

