

# NOTICES

## DEPARTMENT OF BANKING

### Actions on Applications

The Department of Banking (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending August 7, 2012.

Under section 503.E of the Department of Banking Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

### BANKING INSTITUTIONS

#### Interim Incorporations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
8-3-2012	Gateway Interim Bank McMurray Washington County	Effective
	The purpose of Gateway Interim Bank, McMurray, is to facilitate the proposed merger of Gateway Bank of Pennsylvania, McMurray, with and into S&T Bancorp, Indiana.	

#### Consolidations, Mergers, and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
8-7-2012	East River Bank Philadelphia Philadelphia County	Filed
	Application for approval to purchase assets and assume liabilities of one branch of VIST Bank, Wyomissing, PA, located at:  36 North 3rd Street Philadelphia Philadelphia County	

### Branch Applications

#### De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
2-6-2012	Somerset Trust Company Somerset Somerset County	3720 State Route 711 Ligonier Westmoreland County	Opened
7-9-2012	Allegheny Valley Bank of Pittsburgh Pittsburgh Allegheny County	3474 William Penn Highway Pittsburgh Allegheny County	Opened
8-2-2012	Somerset Trust Company Somerset Somerset County	1450 Morrell Avenue Connellsville Fayette County	Approved
8-3-2012	Valley Green Bank Philadelphia Philadelphia County	1534-1542 Broad Street Philadelphia Philadelphia County	Filed
8-6-2012	Customers Bank Phoenixville Philadelphia County	101 Theall Road Rye Westchester County, NY	Approved
8-6-2012	Susquehanna Bank Lititz Lancaster County	125 South Ridge Plaza State College Centre County	Approved

**Branch Discontinuances**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
7-7-2012	Allegheny Valley Bank of Pittsburgh Pittsburgh Allegheny County	2686 Monroeville Boulevard Monroeville Allegheny County	Closed
8-2-2012	VIST Bank Wyomissing Berks County	2946 Skippack Pike Worcester Montgomery County	Approved

**SAVINGS INSTITUTIONS**

No activity.

**CREDIT UNIONS****Consolidations, Mergers, and Absorptions**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
8-3-2012	American Heritage Federal Credit Union Philadelphia Philadelphia County	Filed
Application for approval to merge UTI Employees Credit Union, Collegeville, with and into American Heritage Federal Credit Union, Philadelphia.		

The Department's web site at [www.banking.state.pa.us](http://www.banking.state.pa.us) includes public notices for more recently filed applications.

GLENN E. MOYER,  
*Secretary*

[Pa.B. Doc. No. 12-1641. Filed for public inspection August 24, 2012, 9:00 a.m.]

**DEPARTMENT OF EDUCATION****Opportunity Scholarship Tax Credit Program for the 2012-2013 School Year**

The Department of Education (Department) has created a list of low-achieving schools as required under the act of July 2, 2012 (P. L. 751, No. 85) (Act 85) Act 85 created the Opportunity Scholarship Tax Credit Program (program), which enables eligible students who reside within the attendance boundary of a low-achieving school to apply for a scholarship to attend a participating public or nonpublic school. A low-achieving school is defined by Act 85 as a public school that is in the lowest 15% of its designation as an elementary or secondary school based on the combined mathematics and reading scores from the annual assessment administered in the previous school year for which the Department has posted results on its web site at [www.education.state.pa.us](http://www.education.state.pa.us). The term does not include a charter school, cyber charter school or area vocational-technical school. For additional information on how to apply for an opportunity scholarship, visit [www.newpa.com/ostc](http://www.newpa.com/ostc). For information about the program, contact the Department of Community and Economic Development's Tax Credit Division at (717) 787-7120.

**Opportunity Scholarship Tax Credit Program**

Low-achieving schools based on combined math and reading scores from the 2010-2011 Pennsylvania System of School Assessment. Students who reside in the attendance boundary of one of these schools may be eligible for an Opportunity Scholarship for the 2012-2013 school year.

<i>AUN</i>	<i>County</i>	<i>School District</i>	<i>School Building</i>	<i>School Type</i>
103021903	Allegheny	CLAIRTON CITY SD	CLAIRTON EL SCH	Regular Elementary
103021903	Allegheny	CLAIRTON CITY SD	CLAIRTON MS/HS	Regular Secondary
103022503	Allegheny	DUQUESNE CITY SD	DUQUESNE CONSOLIDATED SCHOOL	Regular Elementary/ Secondary
103022803	Allegheny	EAST ALLEGHENY SD	EAST ALLEGHENY HS	Regular Secondary
103026002	Allegheny	MCKEESPORT AREA SD	CENTENNIAL EL SCH	Regular Elementary
103026002	Allegheny	MCKEESPORT AREA SD	GEORGE WASHINGTON SCH	Regular Elementary
103026002	Allegheny	MCKEESPORT AREA SD	MCCLURE MS	Regular Elementary
103026002	Allegheny	MCKEESPORT AREA SD	MCKEESPORT AREA SHS	Regular Secondary
103027352	Allegheny	PENN HILLS SD	LINTON MS	Regular Elementary/ Secondary
103027352	Allegheny	PENN HILLS SD	PENN HILLS SHS	Regular Secondary

<i>AUN</i>	<i>County</i>	<i>School District</i>	<i>School Building</i>	<i>School Type</i>
102027451	Allegheny	PITTSBURGH SD	ALLEGHENY TRAD MS ACAD	Regular Elementary/ Secondary
102027451	Allegheny	PITTSBURGH SD	ARLINGTON EL SCH	Regular Elementary/ Secondary
102027451	Allegheny	PITTSBURGH SD	ARSENAL EL SCHOOL	Regular Elementary
102027451	Allegheny	PITTSBURGH SD	ARSENAL MS	Regular Elementary/ Secondary
102027451	Allegheny	PITTSBURGH SD	BRASHEAR HS	Regular Secondary
102027451	Allegheny	PITTSBURGH SD	CARRICK HS	Regular Secondary
102027451	Allegheny	PITTSBURGH SD	FORT PITT EL SCH	Regular Elementary
102027451	Allegheny	PITTSBURGH SD	GRANDVIEW EL SCH	Regular Elementary
102027451	Allegheny	PITTSBURGH SD	HELEN S FAISON ARTS ACADEMY	Regular Elementary/ Secondary
102027451	Allegheny	PITTSBURGH SD	KING M L EL SCH	Regular Elementary/ Secondary
102027451	Allegheny	PITTSBURGH SD	LANGLEY HS	Regular Secondary
102027451	Allegheny	PITTSBURGH SD	LINCOLN EL TECH ACADEMY	Regular Elementary
102027451	Allegheny	PITTSBURGH SD	MANCHESTER EL SCH	Regular Elementary/ Secondary
102027451	Allegheny	PITTSBURGH SD	MURRAY EL SCH	Regular Elementary/ Secondary
102027451	Allegheny	PITTSBURGH SD	NORTHVIEW EL	Regular Elementary
102027451	Allegheny	PITTSBURGH SD	OLIVER HS	Regular Secondary
102027451	Allegheny	PITTSBURGH SD	PERRY TRADITIONAL ACAD HS	Regular Secondary
102027451	Allegheny	PITTSBURGH SD	PITTSBURGH MILLER PRE K-5	Regular Elementary
102027451	Allegheny	PITTSBURGH SD	PITTSBURGH UNIVERSITY PREP	Regular Elementary/ Secondary
102027451	Allegheny	PITTSBURGH SD	SCHAEFFER EL SCH	Regular Elementary/ Secondary
102027451	Allegheny	PITTSBURGH SD	SCHILLER CLASSICAL A	Regular Elementary/ Secondary
102027451	Allegheny	PITTSBURGH SD	SOUTH BROOK MIDDLE SCH	Regular Elementary/ Secondary
102027451	Allegheny	PITTSBURGH SD	SPRING HILL EL SCH	Regular Elementary
102027451	Allegheny	PITTSBURGH SD	STEVENS EL SCH	Regular Elementary/ Secondary
102027451	Allegheny	PITTSBURGH SD	SUNNYSIDE EL SCH	Regular Elementary/ Secondary
102027451	Allegheny	PITTSBURGH SD	WEIL TECHNOLOGY INSTITUTE	Regular Elementary
102027451	Allegheny	PITTSBURGH SD	WOOLSLAIR ELEM SCHL	Regular Elementary
103028833	Allegheny	STEEL VALLEY SD	BARRETT EL SCH	Regular Elementary
103028833	Allegheny	STEEL VALLEY SD	STEEL VALLEY SHS	Regular Secondary
103028853	Allegheny	STO-ROX SD	STO ROX ELEM SCH	Regular Elementary
103028853	Allegheny	STO-ROX SD	STO-ROX HS	Regular Secondary
103028853	Allegheny	STO-ROX SD	STO-ROX MS	Regular Elementary/ Secondary
103029803	Allegheny	WILKINSBURG BOROUGH SD	JOHNSTON EL SCH	Regular Elementary
103029803	Allegheny	WILKINSBURG BOROUGH SD	KELLY EL SCH	Regular Elementary

<i>AUN</i>	<i>County</i>	<i>School District</i>	<i>School Building</i>	<i>School Type</i>
103029803	Allegheny	WILKINSBURG BOROUGH SD	TURNER EL SCH	Regular Elementary
103029803	Allegheny	WILKINSBURG BOROUGH SD	WILKINSBURG MS	Regular Secondary
103029803	Allegheny	WILKINSBURG BOROUGH SD	WILKINSBURG SHS	Regular Secondary
103029902	Allegheny	WOODLAND HILLS SD	DICKSON EL SCH	Regular Elementary
103029902	Allegheny	WOODLAND HILLS SD	EDGEWOOD EL SCH	Regular Elementary
103029902	Allegheny	WOODLAND HILLS SD	FAIRLESS EL SCH	Regular Elementary
103029902	Allegheny	WOODLAND HILLS SD	WILKINS EL SCH	Regular Elementary
103029902	Allegheny	WOODLAND HILLS SD	WOODLAND HILLS JHS	Regular Secondary
103029902	Allegheny	WOODLAND HILLS SD	WOODLAND HILLS SHS	Regular Secondary
127040503	Beaver	ALIQUIPPA SD	ALIQUIPPA EL SCH	Regular Elementary
127040503	Beaver	ALIQUIPPA SD	ALIQUIPPA JSHS	Regular Secondary
114067002	Berks	READING SD	10TH & PENN EL	Regular Elementary
114067002	Berks	READING SD	GATEWAY SCH INTL BUSINESS & WO	Regular Elementary
114067002	Berks	READING SD	GATEWAY SCHOOL PERFORMING ARTS	Regular Elementary
114067002	Berks	READING SD	NORTHEAST MS	Regular Elementary/ Secondary
114067002	Berks	READING SD	NORTHWEST EL SCH	Regular Elementary
114067002	Berks	READING SD	READING SHS	Regular Secondary
114067002	Berks	READING SD	RIVERSIDE EL SCH	Regular Elementary
114067002	Berks	READING SD	SCHOOL OF AGRICULTURE AND SCI	Regular Elementary
114067002	Berks	READING SD	SCHOOL OF TECHNOLOGY AND COMMU	Regular Elementary
114067002	Berks	READING SD	SIXTEENTH & HAAK EL	Regular Elementary
114067002	Berks	READING SD	SOUTHERN MS	Regular Elementary/ Secondary
114067002	Berks	READING SD	SOUTHWEST MS	Regular Elementary/ Secondary
114067002	Berks	READING SD	TENTH & GREEN EL SCH	Regular Elementary
114067002	Berks	READING SD	TWELFTH & MARION EL	Regular Elementary
114067002	Berks	READING SD	TYSON-SCHOENER EL SC	Regular Elementary
108070502	Blair	ALTOONA AREA SD	WRIGHT EL SCH	Regular Elementary
122091352	Bucks	BRISTOL TOWNSHIP SD	BARTON EL SCH	Regular Elementary
122091352	Bucks	BRISTOL TOWNSHIP SD	LAFAYETTE EL SCH	Regular Elementary
104101252	Butler	BUTLER AREA SD	CENTER AVENUE SCH	Regular Elementary
108112502	Cambria	GREATER JOHNSTOWN SD	GREATER JOHNSTOWN MS	Regular Elementary/ Secondary
108112502	Cambria	GREATER JOHNSTOWN SD	WEST SIDE EL SCH	Regular Elementary
121135003	Carbon	JIM THORPE AREA SD	JIM THORPE AREA SHS	Regular Secondary
121136603	Carbon	PANTHER VALLEY SD	PANTHER VALLEY MS	Regular Elementary/ Secondary
121136603	Carbon	PANTHER VALLEY SD	PANTHER VALLEY SHS	Regular Secondary
106172003	Clearfield	DUBOIS AREA SD	WASSON AVENUE EL SCH	Regular Elementary
110177003	Clearfield	PHILIPSBURG-OSCEOLA AREA SD	OSCEOLA MILLS EL SCH	Regular Elementary

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110179003	Clearfield	WEST BRANCH AREA SD	WEST BRANCH AREA EL	Regular Elementary
105201352	Crawford	CRAWFORD CENTRAL SD	COCHRANTON AREA EL S	Regular Elementary
105201352	Crawford	CRAWFORD CENTRAL SD	EAST END EL SCH	Regular Elementary
105201352	Crawford	CRAWFORD CENTRAL SD	FIRST DISTRICT EL SC	Regular Elementary
105201352	Crawford	CRAWFORD CENTRAL SD	MEADVILLE AREA HS	Regular Secondary
105201352	Crawford	CRAWFORD CENTRAL SD	NEASON HILL EL SCH	Regular Elementary
115221402	Dauphin	CENTRAL DAUPHIN SD	CENTRAL DAUPHIN EAST HS	Regular Secondary
115221402	Dauphin	CENTRAL DAUPHIN SD	CENTRAL DAUPHIN EAST MS	Regular Elementary/ Secondary
115221402	Dauphin	CENTRAL DAUPHIN SD	SWATARA MS	Regular Elementary/ Secondary
115221402	Dauphin	CENTRAL DAUPHIN SD	TRI COMMUNITY EL SCH	Regular Elementary
115222752	Dauphin	HARRISBURG CITY SD	BENJAMIN FRANKLIN SCHOOL	Regular Elementary/ Secondary
115222752	Dauphin	HARRISBURG CITY SD	CAMP CURTIN SCH	Regular Elementary/ Secondary
115222752	Dauphin	HARRISBURG CITY SD	DOWNEY SCH	Regular Elementary/ Secondary
115222752	Dauphin	HARRISBURG CITY SD	FOOSE SCH	Regular Elementary
115222752	Dauphin	HARRISBURG CITY SD	HARRISBURG HS	Regular Secondary
115222752	Dauphin	HARRISBURG CITY SD	MARSHALL SCH	Regular Elementary/ Secondary
115222752	Dauphin	HARRISBURG CITY SD	MELROSE SCH	Regular Elementary/ Secondary
115222752	Dauphin	HARRISBURG CITY SD	ROWLAND SCHOOL	Regular Elementary/ Secondary
115222752	Dauphin	HARRISBURG CITY SD	SCOTT SCHOOL	Regular Elementary
115228003	Dauphin	STEELTON-HIGHSPIRE SD	STEELTON-HIGHSPIRE ELEM SCH	Regular Elementary
115228003	Dauphin	STEELTON-HIGHSPIRE SD	STEELTON-HIGHSPIRE HIGH SCH	Regular Secondary
125231232	Delaware	CHESTER-UPLAND SD	CHESTER HS	Regular Secondary
125231232	Delaware	CHESTER-UPLAND SD	CHESTER HS—CROZIER ALLIED HE	Regular Secondary
125231232	Delaware	CHESTER-UPLAND SD	CHESTER HS—SCIENCE AND DISCO	Regular Secondary
125231232	Delaware	CHESTER-UPLAND SD	CHESTER UPLAND SCHOOL OF ARTS	Regular Elementary
125231232	Delaware	CHESTER-UPLAND SD	COLUMBUS EL SCH	Regular Elementary
125231232	Delaware	CHESTER-UPLAND SD	MAIN STREET SCH	Regular Elementary/ Secondary
125231232	Delaware	CHESTER-UPLAND SD	STETSER EL SCH	Regular Elementary
125231232	Delaware	CHESTER-UPLAND SD	THE VILLAGE AT CHESTER UPLAND	Regular Elementary/ Secondary
125231232	Delaware	CHESTER-UPLAND SD	TOBY FARMS ELEM SCH	Regular Elementary
125231303	Delaware	CHICHESTER SD	CHICHESTER SHS	Regular Secondary
125237702	Delaware	RIDLEY SD	EDDYSTONE EL SCH	Regular Elementary
125238402	Delaware	SOUTHEAST DELCO SD	ACADEMY PARK HS	Regular Secondary
125238402	Delaware	SOUTHEAST DELCO SD	DARBY TWP EL SCH	Regular Elementary/ Secondary

## NOTICES

5527

<i>AUN</i>	<i>County</i>	<i>School District</i>	<i>School Building</i>	<i>School Type</i>
125238402	Delaware	SOUTHEAST DELCO SD	DELCROFT SCH	Regular Elementary/ Secondary
125238402	Delaware	SOUTHEAST DELCO SD	SHARON HILL SCH	Regular Elementary/ Secondary
125239452	Delaware	UPPER DARBY SD	BYWOOD EL SCH	Regular Elementary
125239452	Delaware	UPPER DARBY SD	CHARLES KELLY ELEM SCHOOL	Regular Elementary
125239452	Delaware	UPPER DARBY SD	STONEHURST HILLS EL	Regular Elementary
125239652	Delaware	WILLIAM PENN SD	ALDAN SCH	Regular Elementary
125239652	Delaware	WILLIAM PENN SD	ARDMORE AVENUE SCH	Regular Elementary
125239652	Delaware	WILLIAM PENN SD	BELL AVENUE SCHOOL	Regular Elementary
125239652	Delaware	WILLIAM PENN SD	COLWYN ELEM SCHOOL	Regular Elementary
125239652	Delaware	WILLIAM PENN SD	EAST LANSDOWNE SCH	Regular Elementary
125239652	Delaware	WILLIAM PENN SD	PARK LANE EL SCH	Regular Elementary
125239652	Delaware	WILLIAM PENN SD	PENN WOOD MS	Regular Secondary
125239652	Delaware	WILLIAM PENN SD	PENN WOOD SHS	Regular Secondary
125239652	Delaware	WILLIAM PENN SD	W B EVANS EL SCH	Regular Elementary
125239652	Delaware	WILLIAM PENN SD	WALNUT STREET EL SCH	Regular Elementary
105252602	Erie	ERIE CITY SD	BURTON EL SCH	Regular Elementary
105252602	Erie	ERIE CITY SD	CENTRAL HS	Regular Secondary
105252602	Erie	ERIE CITY SD	DIEHL EL SCH	Regular Elementary/ Secondary
105252602	Erie	ERIE CITY SD	EAST SHS	Regular Secondary
105252602	Erie	ERIE CITY SD	EDISON EL SCH	Regular Elementary
105252602	Erie	ERIE CITY SD	EMERSON-GRIDLEY EL S	Regular Elementary
105252602	Erie	ERIE CITY SD	IRVING EL SCH	Regular Elementary
105252602	Erie	ERIE CITY SD	LINCOLN EL SCH	Regular Elementary
105252602	Erie	ERIE CITY SD	MCKINLEY EL SCH	Regular Elementary
105252602	Erie	ERIE CITY SD	PFEIFFER-BURLEIGH EL	Regular Elementary/ Secondary
105252602	Erie	ERIE CITY SD	ROOSEVELT MS	Regular Elementary/ Secondary
105252602	Erie	ERIE CITY SD	STRONG VINCENT HS	Regular Secondary
105252602	Erie	ERIE CITY SD	WAYNE MS	Regular Elementary/ Secondary
105252602	Erie	ERIE CITY SD	WILSON MS	Regular Elementary/ Secondary
105259103	Erie	UNION CITY AREA SD	UNION CITY HS	Regular Secondary
101260303	Fayette	ALBERT GALLATIN AREA SD	ALBERT GALLATIN NORTH MS	Regular Elementary/ Secondary
101260303	Fayette	ALBERT GALLATIN AREA SD	ALBERT GALLATIN SOUTH MS	Regular Elementary/ Secondary
101260303	Fayette	ALBERT GALLATIN AREA SD	GEORGE J PLAVA EL SCH	Regular Elementary
101260303	Fayette	ALBERT GALLATIN AREA SD	MASONTOWN CENTRAL EL	Regular Elementary
101260803	Fayette	BROWNSVILLE AREA SD	BROWNSVILLE AREA MS	Regular Elementary/ Secondary
101260803	Fayette	BROWNSVILLE AREA SD	CARDALE EL SCH	Regular Elementary
101260803	Fayette	BROWNSVILLE AREA SD	CENTRAL EL SCH	Regular Elementary
101261302	Fayette	CONNELLSVILLE AREA SD	CONNELLSVILLE JHS WE	Regular Secondary

<i>AUN</i>	<i>County</i>	<i>School District</i>	<i>School Building</i>	<i>School Type</i>
101261302	Fayette	CONNELLSVILLE AREA SD	CONNELLSVILLE TWP EL	Regular Elementary
101261302	Fayette	CONNELLSVILLE AREA SD	DUNBAR TWP EL SCH	Regular Elementary
101261302	Fayette	CONNELLSVILLE AREA SD	SPRINGFIELD EL SCH	Regular Elementary
101261302	Fayette	CONNELLSVILLE AREA SD	ZACHARIAH CONNELL EL	Regular Elementary
101264003	Fayette	LAUREL HIGHLANDS SD	CLARK EL SCH	Regular Elementary
101268003	Fayette	UNIONTOWN AREA SD	LAFAYETTE ELEM SCHOOL	Regular Elementary
101268003	Fayette	UNIONTOWN AREA SD	LAFAYETTE MIDDLE SCHOOL	Regular Elementary/ Secondary
101268003	Fayette	UNIONTOWN AREA SD	UNIONTOWN AREA SHS	Regular Secondary
106272003	Forest	FOREST AREA SD	WEST FOREST EL SCH	Regular Elementary
112281302	Franklin	CHAMBERSBURG AREA SD	BENJAMIN CHAMBERS EL SCH	Regular Elementary
112281302	Franklin	CHAMBERSBURG AREA SD	STEVENS EL SCH	Regular Elementary
112282004	Franklin	FANNETT-METAL SD	FANNETT-METAL MS	Regular Elementary/ Secondary
112286003	Franklin	TUSCARORA SD	MERCERSBURG EL SCH	Regular Elementary
112286003	Franklin	TUSCARORA SD	ST THOMAS EL SCH	Regular Elementary
101308503	Greene	WEST GREENE SD	SPRINGHILL-FREEPORT EL SCH	Regular Elementary
111343603	Juniata	JUNIATA COUNTY SD	TUSCARORA VALLEY EL	Regular Elementary
119355503	Lackawanna	MID VALLEY SD	MID VALLEY HS	Regular Secondary
119357402	Lackawanna	SCRANTON SD	GEORGE BANCROFT #34	Regular Elementary
119357402	Lackawanna	SCRANTON SD	JOHN F. KENNEDY #7	Regular Elementary
113361503	Lancaster	COLUMBIA BOROUGH SD	COLUMBIA JSHS	Regular Secondary
113364002	Lancaster	LANCASTER SD	BURROWES SCH	Regular Elementary
113364002	Lancaster	LANCASTER SD	CARTER MACRAE EL SCH	Regular Elementary
113364002	Lancaster	LANCASTER SD	FULTON EL SCH	Regular Elementary
113364002	Lancaster	LANCASTER SD	GEORGE WASHINGTON EL	Regular Elementary
113364002	Lancaster	LANCASTER SD	HAMILTON EL SCH	Regular Elementary
113364002	Lancaster	LANCASTER SD	HAND MS	Regular Elementary/ Secondary
113364002	Lancaster	LANCASTER SD	KING EL SCH	Regular Elementary
113364002	Lancaster	LANCASTER SD	LAFAYETTE EL SCH	Regular Elementary
113364002	Lancaster	LANCASTER SD	LINCOLN MS	Regular Elementary/ Secondary
113364002	Lancaster	LANCASTER SD	MCCASKEY CAMPUSES	Regular Secondary
113364002	Lancaster	LANCASTER SD	PHOENIX ACADEMY	Regular Elementary/ Secondary
113364002	Lancaster	LANCASTER SD	PRICE EL SCH	Regular Elementary
113364002	Lancaster	LANCASTER SD	REYNOLDS MS	Regular Elementary/ Secondary
113364002	Lancaster	LANCASTER SD	WHEATLAND MS	Regular Elementary/ Secondary
113365303	Lancaster	PEQUEA VALLEY SD	PEQUEA VALLEY HS	Regular Secondary

<i>AUN</i>	<i>County</i>	<i>School District</i>	<i>School Building</i>	<i>School Type</i>
113382303	Lebanon	EASTERN LEBANON CO SD	EASTERN LEBANON CO M	Regular Elementary/Secondary
113384603	Lebanon	LEBANON SD	HARDING EL SCH	Regular Elementary
113384603	Lebanon	LEBANON SD	LEBANON MS	Regular Elementary/Secondary
113384603	Lebanon	LEBANON SD	LEBANON SHS	Regular Secondary
113384603	Lebanon	LEBANON SD	NORTHWEST EL SCH	Regular Elementary
113384603	Lebanon	LEBANON SD	SOUTHEAST EL SCH	Regular Elementary
113384603	Lebanon	LEBANON SD	SOUTHWEST EL SCH	Regular Elementary
113385003	Lebanon	NORTHERN LEBANON SD	NORTHERN LEBANON SHS	Regular Secondary
121390302	Lehigh	ALLENTOWN CITY SD	CENTRAL EL SCH	Regular Elementary
121390302	Lehigh	ALLENTOWN CITY SD	CLEVELAND EL SCH	Regular Elementary
121390302	Lehigh	ALLENTOWN CITY SD	FRANCIS D RAUB MS	Regular Elementary/Secondary
121390302	Lehigh	ALLENTOWN CITY SD	HARRISON-MORTON MS	Regular Elementary/Secondary
121390302	Lehigh	ALLENTOWN CITY SD	HIRAM W DODD EL SCH	Regular Elementary
121390302	Lehigh	ALLENTOWN CITY SD	JEFFERSON EL SCH	Regular Elementary
121390302	Lehigh	ALLENTOWN CITY SD	LOUIS E DIERUFF HS	Regular Secondary
121390302	Lehigh	ALLENTOWN CITY SD	LUIS A RAMOS ES	Regular Elementary
121390302	Lehigh	ALLENTOWN CITY SD	MCKINLEY EL SCH	Regular Elementary
121390302	Lehigh	ALLENTOWN CITY SD	MOSSER EL SCH	Regular Elementary
121390302	Lehigh	ALLENTOWN CITY SD	ROOSEVELT EL SCH	Regular Elementary
121390302	Lehigh	ALLENTOWN CITY SD	SOUTH MOUNTAIN MS	Regular Elementary/Secondary
121390302	Lehigh	ALLENTOWN CITY SD	TREXLER MS	Regular Elementary/Secondary
121390302	Lehigh	ALLENTOWN CITY SD	UNION TERRACE EL SCH	Regular Elementary
121390302	Lehigh	ALLENTOWN CITY SD	WILLIAM ALLEN SHS	Regular Secondary
118403302	Luzerne	HAZLETON AREA SD	HAZLETON AREA HS	Regular Secondary
118403302	Luzerne	HAZLETON AREA SD	HAZLETON ELEM/MS	Regular Elementary/Secondary
118408852	Luzerne	WILKES-BARRE AREA SD	DODSON EL SCH	Regular Elementary
118408852	Luzerne	WILKES-BARRE AREA SD	DR DAVID W KISTLER E	Regular Elementary
118408852	Luzerne	WILKES-BARRE AREA SD	G A R MEMORIAL JSHS	Regular Secondary
118408852	Luzerne	WILKES-BARRE AREA SD	HEIGHTS-MURRAY EL SCH	Regular Elementary
117417202	Lycoming	WILLIAMSPORT AREA SD	STEVENS EL SCH	Regular Elementary
109426303	McKean	PORT ALLEGANY SD	PORT ALLEGANY EL SCH	Regular Elementary
104432503	Mercer	FARRELL AREA SD	FARRELL AREA ES/LMS	Regular Elementary
104432503	Mercer	FARRELL AREA SD	FARRELL AREA HS/UMS	Regular Secondary
104435603	Mercer	SHARON CITY SD	MUSSER EL SCH	Regular Elementary
104435603	Mercer	SHARON CITY SD	SHARON HS	Regular Secondary
104435603	Mercer	SHARON CITY SD	SHARON MS	Regular Secondary
123465602	Montgomery	NORRISTOWN SD	EISENHOWER MS	Regular Elementary/Secondary
123465602	Montgomery	NORRISTOWN SD	NORRISTOWN AREA HS	Regular Secondary
123465602	Montgomery	NORRISTOWN SD	STEWART MS	Regular Elementary/Secondary
123466403	Montgomery	POTTSTOWN SD	POTTSTOWN SHS	Regular Secondary

<i>AUN</i>	<i>County</i>	<i>School District</i>	<i>School Building</i>	<i>School Type</i>
120481002	Northampton	BETHLEHEM AREA SD	BROUGHAL MS	Regular Elementary/ Secondary
120481002	Northampton	BETHLEHEM AREA SD	CALYPSO EL SCH	Regular Elementary
120481002	Northampton	BETHLEHEM AREA SD	FOUNTAIN HILL EL SCH	Regular Elementary
120481002	Northampton	BETHLEHEM AREA SD	FREEMANSBURG EL SCH	Regular Elementary
120481002	Northampton	BETHLEHEM AREA SD	LINCOLN EL SCH	Regular Elementary
120481002	Northampton	BETHLEHEM AREA SD	MARVINE EL SCH	Regular Elementary
120481002	Northampton	BETHLEHEM AREA SD	WILLIAM PENN EL SCH	Regular Elementary
116496603	Northumberland	SHIKELLAMY SD	CHIEF SHIKELLAMY SCH	Regular Elementary
116496603	Northumberland	SHIKELLAMY SD	GRACE S BECK SCH	Regular Elementary
115504003	Perry	NEWPORT SD	NEWPORT HS	Regular Secondary
115508003	Perry	WEST PERRY SD	BLAIN EL SCH	Regular Elementary
115508003	Perry	WEST PERRY SD	WEST PERRY SHS	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	ALCORN JAMES SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	ALLEN ETHEL DR.	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	ALLEN ETHAN SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	ANDERSON ADD B SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	BACHE-MARTIN SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	BARRY COMM JOHN SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	BEEBER DIMNER MS	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	BETHUNE MARY MCLEOD	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	BLAINE JAMES G SCHOOL	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	BLANKENBURG RUDOLPH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	BREGY F. AMADEE ELEM SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	BROWN HENRY A SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	BRYANT WILLIAM C SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	CARNELL LAURA H SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	CARROLL CHARLES SCH	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	CASSIDY LEWIS C SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	CAYUGA SCHOOL	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	CHESTER A ARTHUR	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	CLEMENTE ROBERTO MS	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	CLEVELAND GROVER SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	COMEGYS BENJAMIN B SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	CONSTITUTION HS	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	COOKE JAY MS	Regular Elementary/ Secondary

## NOTICES

5531

<i>AUN</i>	<i>County</i>	<i>School District</i>	<i>School Building</i>	<i>School Type</i>
126515001	Philadelphia	PHILADELPHIA CITY SD	CRAMP WILLIAM SCHOOL	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	CREIGHTON THOMAS SCH	Regular Elementary/Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	DEBURGOS BILINGUAL	Regular Elementary/Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	DICK WILLIAM SCH	Regular Elementary/Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	DISSTON HAMILTON SCH	Regular Elementary/Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	DOUGLAS STEPHEN A SCH	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	DREW CHARLES R SCH	Regular Elementary/Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	DUCKREY TANNER SCH	Regular Elementary/Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	DUNBAR PAUL L SCH	Regular Elementary/Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	EDMUNDS HENRY R SCH	Regular Elementary/Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	ELKIN LEWIS SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	ELLWOOD SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	FAIRHILL SCH	Regular Elementary/Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	FELS SAMUEL HS	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	FELTONVILLE INTERMEDIATE SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	FELTONVILLE SCH ARTS & SCIENCE	Regular Elementary/Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	FERGUSON JOSEPH C SCH	Regular Elementary/Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	FINLETTER THOMAS K SCH	Regular Elementary/Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	FITZSIMONS THOMAS ACADEMY	Regular Elementary/Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	FRANKFORD HS	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	FRANKLIN BENJAMIN	Regular Elementary/Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	FRANKLIN BENJAMIN HS	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	FULTON ROBERT SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	FURNESS HORACE HS	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	GEN GEORGE C MEADE SCH	Regular Elementary/Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	GEORGE WASHINGTON HS	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	GERMANTOWN HS	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	GIDEON EDWARD SCH	Regular Elementary/Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	GIRARD STEPHEN SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	GOMPERS SAMUEL SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	GROVER WASHINGTON MS	Regular Elementary/Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	HAMILTON ANDREW SCH	Regular Elementary/Secondary

<i>AUN</i>	<i>County</i>	<i>School District</i>	<i>School Building</i>	<i>School Type</i>
126515001	Philadelphia	PHILADELPHIA CITY SD	HARDING WARREN G MS	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	HARRINGTON AVERY D SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	HARRISON WILLIAM SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	HARTRANFT JOHN F SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	HESTON EDWARD ELEMENTARY	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	HILL LESLIE P SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	HOPKINSON FRANCIS SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	HOWE JULIA WARD SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	HUEY SAMUEL B SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	HUNTER WILLIAM EL	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	JOHN BARTRAM HS	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	JONES JOHN PAUL MS	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	JUNIATA PARK ACADEMY	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	KELLEY WILLIAM D SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	KELLY JOHN B SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	KENDERTON SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	KENSINGTON CREATIVE & PERF ART	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	KENSINGTON CULINARY ARTS	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	KENSINGTON INTL BUSINESS FINAN	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	KING MARTIN LUTHER HS	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	KINSEY JOHN L SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	LAMBERTON ROBERT HS	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	LAWTON HENRY W SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	LEA HENRY C SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	LEARNING ACAD NORTH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	LEARNING ACAD SOUTH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	LEEDS MORRIS E MS	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	LEIDY JOSEPH SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	LEVERING WILLIAM SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	LINCOLN ABRAHAM HS	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	LOCKE ALAIN SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	LOGAN SCH	Regular Elementary

<i>AUN</i>	<i>County</i>	<i>School District</i>	<i>School Building</i>	<i>School Type</i>
126515001	Philadelphia	PHILADELPHIA CITY SD	LONGSTRETH WILLIAM C	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	LOWELL JAMES R SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	LUDLOW JAMES R SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	MARSHALL JOHN SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	MARSHALL THURGOOD	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	MCCLOSKEY JOHN F SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	MCKINLEY WILLIAM SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	MCMICHAEL MORTON SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	MEEHAN AUSTIN MS	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	MIFFLIN THOMAS SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	MITCHELL EL SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	MORRIS ROBERT SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	MORRISON ANDREW J SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	MORTON THOMAS G SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	MUNOZ-MARIN ELEM	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	NORTHEAST HS	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	OLNEY EL SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	OVERBROOK ELEM SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	OVERBROOK HS	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	PARKWAY WEST HS	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	PASTORIUS FRANCIS P	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	PATTERSON JOHN M SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	PAUL ROBESON HS FOR HUMAN SERV	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	PEIRCE THOMAS M SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	PENN TREATY MS	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	PENNELL JOSEPH SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	PENROSE ELEM SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	PEPPER GEORGE MS	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	PHILA. HS—BUSINESS & TECH	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	POTTER-THOMAS SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	PRATT ANNA B SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	PRINCE HALL	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	REYNOLDS GEN JOHN F	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	RHOADS JAMES SCH	Regular Elementary

<i>AUN</i>	<i>County</i>	<i>School District</i>	<i>School Building</i>	<i>School Type</i>
126515001	Philadelphia	PHILADELPHIA CITY SD	RHODES E W ACADEMY	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	ROXBOROUGH HS	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	SAYRE WILLIAM L MS	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	SCHOOL OF THE FUTURE	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	SHARSWOOD GEORGE SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	SHAW ANNA H MS	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	SHEPPARD ISAAC SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	SHERIDAN PHILIP H SC	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	SHERIDAN WEST	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	SOUTH PHILADELPHIA HS	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	SOUTHWARK SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	SPRING GARDEN SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	SPRUANCE GILBERT SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	STANTON M HALL SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	STEARNE ALLEN M SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	STEEL EDWARD SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	STRAWBERRY MANSION HS	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	SULLIVAN JAMES J SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	TAGGART JOHN H SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	TAYLOR BAYARD SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	THEODORE ROOSEVELT MS	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	TILDEN WILLIAM T MS	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	UNIVERSITY CITY HS	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	VARE ABIGAIL SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	VAUX ROBERTS HS	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	WALTER G SMITH SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	WARING LAURA SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	WASHINGTON GEORGE SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	WASHINGTON MARTHA SCH	Regular Elementary/ Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	WEBSTER JOHN H SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	WEST PHILADELPHIA HS	Regular Secondary
126515001	Philadelphia	PHILADELPHIA CITY SD	WHITTIER JOHN G	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	WILSON ALEXANDER SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	WILSON WOODROW MS	Regular Elementary/ Secondary

<i>AUN</i>	<i>County</i>	<i>School District</i>	<i>School Building</i>	<i>School Type</i>
126515001	Philadelphia	PHILADELPHIA CITY SD	WISTER JOHN SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	WRIGHT RICHARD R SCH	Regular Elementary
126515001	Philadelphia	PHILADELPHIA CITY SD	ZIEGLER WILLIAM H SCH	Regular Elementary/Secondary
109537504	Potter	OSWAYO VALLEY SD	OSWAYO VALLEY HS	Regular Secondary
116555003	Snyder	MIDD-WEST SD	MIDD-WEST HS	Regular Secondary
108568404	Somerset	TURKEYFOOT VALLEY AREA SD	TURKEYFOOT VALLEY AR EL	Regular Elementary
106616203	Venango	OIL CITY AREA SD	HASSON HEIGHTS SCH	Regular Elementary
106616203	Venango	OIL CITY AREA SD	OIL CITY AREA SHS	Regular Secondary
105628302	Warren	WARREN COUNTY SD	YOUNGSVILLE HS	Regular Elementary/Secondary
101631003	Washington	BETHLEHEM-CENTER SD	BETHLEHEM-CENTER MS	Regular Elementary/Secondary
112672803	York	HANOVER PUBLIC SD	HANOVER SHS	Regular Secondary
112679002	York	YORK CITY SD	DAVIS SCH	Regular Elementary
112679002	York	YORK CITY SD	DEVERS SCH	Regular Elementary
112679002	York	YORK CITY SD	EDGAR FAHS SMITH MS	Regular Elementary/Secondary
112679002	York	YORK CITY SD	HANNAH PENN MS	Regular Elementary/Secondary
112679002	York	YORK CITY SD	JACKSON SCH	Regular Elementary
112679002	York	YORK CITY SD	MCKINLEY SCH	Regular Elementary
112679002	York	YORK CITY SD	WILLIAM PENN SHS	Regular Secondary

RONALD J. TOMALIS,  
*Secretary*

[Pa.B. Doc. No. 12-1642. Filed for public inspection August 24, 2012, 9:00 a.m.]

# DEPARTMENT OF ENVIRONMENTAL PROTECTION

## Applications, Actions and Special Notices

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### APPLICATIONS

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#### **THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS**

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

### I. NPDES Renewal Applications

*Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0023051 (Sewage)	Borough of Palmerton WWTP S Third Street End Palmerton, PA 18071	Carbon County Palmerton Borough	Aquashicola Creek (02B)	Y

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0020851 (Sew)	Hyndman Borough Municipal Authority PO Box 445 Hyndman, PA 15545	Bedford County Hyndman Borough	Wills Creek / 13-A	Y
PA0021202 (Sew)	East Berlin Area Joint Authority PO Box 37 East Berlin, PA 17316	Adams County East Berlin Borough	Conewago Creek / 7-F	Y
PA0084522 (IW)	Allentown Refrigerated Terminals, Inc. 125 Seneca Trail Boyertown, PA 19512	Berks County Colebrookdale Township	Ironstone Creek / 3-D	Y
PA0088617 (Sew)	Bratton Township 133 Mountain Lane McVeytown, PA 17051	Mifflin County Bratton Township	Carlisle Run / 12-A	Y
PA0083551 (Sew)	Imperial North Carolina Associates Walnut Grove Mobile Home Park 585 Martin Road Gettysburg, PA 17325	Adams County Tyrone Township	UNT of Conewago Creek / 7-F	Y
PA0081060 (Sew)	Meadowbrook MHP, LP 184 Meadowbrook Court New Cumberland, PA 17070-0184	York County New Cumberland Borough	UNT to Yellow Breeches Creek / 7-E	Y

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed#)</i>	<i>EPA Waived Y/N?</i>
PA0210285 (Sewage)	James A. Newton SFTF 2415 Jackson Avenue Warren, PA 16365-4330	Warren County Glade Township	Unnamed Tributary to Glade Run (16-B)	Y
PA0263982 (Sewage)	R.L. Thomas SRSTP Summer City, Cottage #4 East Springfield, PA 16411	Erie County Springfield Township	Unnamed Tributary to Lake Erie (15)	Y

## II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401*

**PA0042021**, Sewage, SIC Code 4952, **Milford—Trumbauersville Area Sewer Authority**, 1825 Rosenberger Road, Spinnerstown, PA 18967. Facility Name: Milford Trumbauersville STP & Sewer System. This existing facility is located in Milford Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unami Creek, is located in State Water Plan watershed 3-E and is classified for High Quality Waters—Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.8 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.04	XXX	0.13
CBOD <sub>5</sub>						
(May 1 - Oct 31)	67	100	XXX	10	15	20
(Nov 1 - Apr 30)	133	200	XXX	20	30	40
Total Suspended Solids	133	200	XXX	20	30	40
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Ammonia-Nitrogen						
(May 1 - Oct 31)	15.0	XXX	XXX	2.3	XXX	4.6
(Nov 1 - Apr 30)	46.0	XXX	XXX	6.9	XXX	13.8
Total Phosphorus						
(May 1 - Oct 31)	7.0	XXX	XXX	1.0	XXX	2.0
(Nov 1 - Apr 30)	13.3	XXX	XXX	2.0	XXX	4.0
Total Copper	0.280	XXX	XXX	0.042	XXX	0.084

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

**PA0244210**, Storm Water, SIC Code 2841, **Crystal Inc.**, 601 West Eighth Street, Lansdale, PA 19446. Facility Name: Crystal Inc. PMC. This existing facility is located in Lansdale Borough, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Storm Water.

The receiving stream(s), Unnamed Tributary (Pa. Stream Code 02889) to West Branch Neshaminy Creek, is located in State Water Plan watershed 2-F and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The nearest downstream public water intake is located on Neshaminy Creek.

The proposed effluent limits for Outfall 001, 002, 003, and 004 are based on a stormwater event.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Maximum	
pH (S.U.)	XXX	XXX	XXX	XXX	XXX	Report
CBOD <sub>5</sub>	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	30	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX
Sulfite	XXX	XXX	XXX	XXX	Report	XXX
Total Zinc	XXX	XXX	XXX	XXX	Report	XXX
MBAS	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Stormwater Conditions

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

**PA0027421 A-1**, Sewage, SIC Code 4952, **Norristown Municipal Waste Authority**, 235 East Airy Street, 2nd Floor, Norristown, PA 19401. Facility Name: Norristown Municipality STP. This existing facility is located in Norristown Municipality, **Montgomery County**.

Description of Existing Activity: The application is for an amendment of the NPDES permit for an existing discharge of treated sewage effluent from the Norristown Municipality STP to the Schuylkill River. The majority of the time, effluent is discharged only through Outfall 001. Discharge occurs at Outfall 002 only during periods of high influent flow.

A portion of the collection system is combined sanitary and stormwater, and there is one permitted combined sewer overflow, CSO 003, that discharges to Sawmill Run immediately upstream of its confluence with the Schuylkill River.

The amendment is for a change in the compliance period for the numerical Dissolved Oxygen limits. Compliance for the numerical limits for DO is changed from an effective date of 7/1/2012 to 1/1/2014.

The receiving stream(s), Schuylkill River, is located in State Water Plan watershed 3-F and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfalls 001 and 002 are based on a design flow of 9.75 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average	Instant. Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen (Interim)	XXX	XXX	Report	Report	XXX	XXX
Dissolved Oxygen (Final)	XXX	XXX	4.0	5.0	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD <sub>5</sub>						
May 1 - Oct 31	1,630	2,440	XXX	20	30	40
Nov 1 - Apr 30	2,030	3,250	XXX	25	40	50
Total Suspended Solids	2,440	3,660	XXX	30	45	60
Total Dissolved Solids	XXX	XXX	XXX	1,000	XXX	2500
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	Avg 200	XXX	1,000
				Geo Mean		
Ammonia-Nitrogen						
May 1 - Oct 31	810	XXX	XXX	10	XXX	20
Nov 1 - Apr 30	1,630	XXX	XXX	20	XXX	40
Total Phosphorus	Report	XXX	XXX	Report	XXX	Report
Total Copper	XXX	XXX	XXX	Report Avg	Report Daily Max	XXX

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Total Lead	XXX	XXX	XXX	Report Avg	Report Daily Max	XXX
Total Zinc	XXX	XXX	XXX	Report Avg	Report Daily Max	XXX

The proposed effluent limits for Outfall 003 are based on an overflow event.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	Report	XXX	XXX	Report
CBOD <sub>5</sub>	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	Report	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Geo Mean Report	Report	XXX

In addition, the permit contains the following major special conditions:

- Notification of Designation of Responsible Operator
- Average Weekly Definition
- Remedial Measures if Public Nuisance
- No Stormwater to Sewers
- Necessary Property Rights
- Change of Ownership
- Chlorine Minimization
- Proper Sludge Disposal
- Total Maximum Daily Load (TMDL)/WLA Analysis
- Operator Training
- WETT at Renewal
- Instantaneous Maximum Limits
- Compliance Milestones for DO Limit
- Operations and Maintenance Plan
- Laboratory Certification
- Unpermitted Discharges
- Combined Sewer Overflow (CSO) Bypass Condition
- Bypass Condition for Facilities with High Flow Maintenance Plan
- Fecal Coliform Reporting
- Condition for Schuylkill River TMDL
- Implementation of a Pretreatment Program
- Permit Condition for POTWs with Combined Sewer Overflows

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

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*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**PA0081396**, Sewage, SIC Code 4952, **Peifer & Gross Inc.**, PO Box 506, Elizabethtown, PA 17022. Facility Name: Laurelwood MHP. This existing facility is located in Newberry Township, **York County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Bennett Run, is located in State Water Plan watershed 7-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0033 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.3	XXX	0.5
CBOD <sub>5</sub>	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Geo Mean				Geo Mean		
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6.0
Nov 1 - Apr 30	XXX	XXX	XXX	9.0	XXX	18.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

**PA0086151**, Sewage, SIC Code 6515, **Harmony Estates MHP**, 110 Inverness Drive, Blue Bell, PA 19422-3202. Facility Name: Harmony Estates MHP. This existing facility is located in North Middleton Township, **Cumberland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Conodoguinet Creek, is located in State Water Plan watershed 7-B and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.016 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
CBOD <sub>5</sub>	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Geo Mean				Geo Mean		
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Annl Avg Report	XXX	XXX
Annl Avg				Annl Avg		
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	2.5	XXX	5.0
Nov 1 - Apr 30	XXX	XXX	XXX	7.5	XXX	15
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Annl Avg Report	XXX	XXX
Annl Avg				Annl Avg		
Total Phosphorus	XXX	XXX	XXX	1.0	XXX	2.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481. Telephone: (814) 332-6942.*

**PA0020257**, Sewage, SIC Code 4952, **Grove City Borough**, P. O. Box 110, Grove City, PA 16127-0110. Facility Name: Grove City Borough STP. This existing facility is located in Grove City Borough, **Mercer County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, Wolf Creek, is located in State Water Plan watershed 20-C and is classified for cold water fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 3 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5	XXX	XXX	XXX
CBOD <sub>5</sub>						
May 1 - Oct 31	375	560	XXX	15	22.5	30
Nov 1 - Apr 30	625	1,000	XXX	25	40	50
Total Suspended Solids	750	1,125	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	87.5	XXX	XXX	3.5	XXX	7
Nov 1 - Apr 30	250	XXX	XXX	10	XXX	21

In addition, the permit contains the following major special conditions:

- Electronic discharge monitoring report submittal requirement
- Stormwater best management practices
- Ultraviolet light disinfection maintenance requirement
- WET testing for the permit renewal

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

**PA0101656**, Industrial Waste, SIC Code 1389, **Dominion Transmission Inc.**, 654 Carson Hill Road, Luthersburg, PA 15848-4312. Facility Name: Dominion Transmission Division 5 WWTP. This existing facility is located in Henderson Township, **Jefferson County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated centralized waste and shallow groundwater.

The receiving stream(s), Stump Creek, is located in State Water Plan watershed 17-D and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 101 are based on a design flow of 0.01008 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
BOD <sub>5</sub>	Report	Report	XXX	53	163	163
Total Suspended Solids	2.5	XXX	XXX	30	XXX	60
Total Dissolved Solids	Report	Report	XXX	Report	Report	XXX
Osmotic Pressure (mOs/kg)	XXX	XXX	XXX	Report	XXX	XXX
Oil and Grease	Report	XXX	XXX	15	XXX	30
Acidity, Total (as CaCO <sub>3</sub> )	XXX	XXX	XXX	Report	XXX	XXX
Alkalinity, Total (as CaCO <sub>3</sub> )	XXX	XXX	XXX	Report	XXX	XXX
Alkalinity, Total (as CaCO <sub>3</sub> )						
Effluent Net	XXX	XXX	0	XXX	XXX	XXX
Total Barium	Report	XXX	XXX	Report	XXX	XXX
Total Copper	Report	Report	XXX	0.757	0.865	1.89

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Iron	0.29	XXX	XXX	3.5	XXX	7
Total Strontium	Report	XXX	XXX	Report	XXX	XXX
Sulfate	Report	XXX	XXX	Report	XXX	XXX
Total Uranium ( $\mu$ /L)	XXX	XXX	XXX	Report	XXX	XXX
Total Zinc	Report	Report	XXX	0.42	0.497	1.05
o-Cresol	Report	Report	XXX	0.561	1.92	1.92
2,4,6-Trichlorophenol	Report	Report	XXX	0.106	0.155	0.26
Phenol	Report	Report	XXX	1.08	3.65	3.65
Acetone	Report	Report	XXX	7.97	30.2	30.2
Acetophenone	Report	Report	XXX	0.0562	0.114	0.14
Acrylamide	0.00079	0.00158	XXX	0.0094	0.018	0.023
Chloride	Report	XXX	XXX	Report	XXX	XXX
Bromide	Report	XXX	XXX	Report	XXX	XXX
2-Butanone	Report	Report	XXX	1.85	4.81	4.81
p-Cresol	Report	Report	XXX	0.205	0.698	0.698
Pyridine	Report	Report	XXX	0.182	0.37	0.45
Gross Alpha (pCi/L)	XXX	XXX	XXX	Report	XXX	XXX
Radium 226/228, Total (pCi/L)	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 201 are based on a design flow that varies.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Specific Conductance ( $\mu$ mhos/cm)	XXX	XXX	XXX	Report	XXX	XXX
Chloride	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow that varies.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Specific Conductance ( $\mu$ mhos/cm)	XXX	XXX	XXX	Report	XXX	XXX
Chloride	XXX	XXX	XXX	Report	XXX	XXX

Monitoring for the wastewater discharged through this outfall shall be conducted at Internal Outfall 101 and 201 as outlined in the permit.

In addition, the permit contains the following major special conditions:

- Requirement to Use eDMR System
- Chemical Additives
- Prohibition of Non-stormwater Discharges
- Acute Whole Effluent Toxicity Monitoring

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

### III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**WQM Permit No. 0112401**, Sewerage, **Tyrone Township**, 5280 Old Harrisburg Road, York Springs, PA 17372.

This proposed facility is located in Tyrone Township, **Adams County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction / operation of the Heidlersburg Village Pumping Station & Collection system.

*Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**WQM Permit No. WQG016193**, Sewerage, **LCT Energy, LP**, 938 Mount Airy Road, Suite 200, Johnstown, PA 15904

This proposed facility is located in Shade Township, **Somerset County**

Description of Proposed Action/Activity: Application for the construction and operation of a small flow sewage treatment facility.

#### **IV. NPDES Applications for Stormwater Discharges from MS4**

#### **V. Applications for NPDES Waiver Stormwater Discharges from MS4**

#### **VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities**

*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI01 151121A-1	220 Chestnut Associates, LP 55 Country Club Drive, Ste 200 Downingtown, PA 19335	Chester	West Chester Borough	Chester Creek (TSF)

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.*

*Carbon County Conservation District: 5664 Interchange Road, Lehigh, PA 18235, 610-377-4894.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI021312007	Blue Mtn. Ski Area Attn: Barbara Green 1600 Blue Mtn. Dr. Palmerton, PA 18071	Carbon	Lower Towamansing Twp.	Aquashicola Creek, HQ-CWF, MF

*Northampton County Conservation District: 14 Gracedale Ave., Greystone Building, Nazareth, PA 18064, 610-746-1971.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024806013R	Exeter 2251 Newlins Mill LP 2260 Butler Pike Suite 200 Plymouth Meeting, PA 19462	Northampton	Palmer Twp.	Bushkill Creek, HQ-CWF, MF; Schoeneck Creek, WWF, MF

*Lehigh County Conservation District: Lehigh Ag. Ctr., Ste. 102, 4184 Dorney Park Road, Allentown, PA 18104, 610-391-9583.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI023912011	Susan Bickel Estate of William J. & Marion E. Henn 2733 Diane Blvd. Allentown, PA 18103	Lehigh	City of Bethlehem	Unnamed Tributary to Monocacy Creek, HQ-CWF, MF
PAI023906025R	Rick Koze Kay Builders 5930 Hamilton Blvd. Ste. 10 Wescosville, PA 18106	Lehigh	Upper Macungie Twp.	Cedar Creek, HQ-CWF, MF

*Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701*

*Lycoming County Conservation District: 542 County Farm Road Suite 202, Montoursville, PA 17754, (570) 433-3003*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI044112007	Will Donaldson First Pennsylvania Resource LLC 1738 E Third St Ste 175 Williamsport PA 17701	Lycoming	Anthony Twp	Wendell Run EV

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481  
 Warren County Conservation District, 300 Hospital Drive, Suite D, Warren PA 16365

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI066210001(1)	Municipal Authority of Township of Sheffield PO Box 821 Sheffield PA 16347 & Chivers Construction 6700 Tow Road Fairview PA 16415	Warren	Sheffield Township	Tionesta Creek HQ-CWF

**VII. List of NOIs for NPDES and/or Other General Permit Types**

PAG-12      CAFOs

**PUBLIC WATER SUPPLY (PWS) PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**SAFE DRINKING WATER**

**Applications Received Under the Pennsylvania Safe Drinking Water Act**

Northwest Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

**Application No. 5212502**, Public Water Supply.

Applicant      **Escape Property Owners Association**

[Township or Borough]	Green Twp. <b>Pike County</b>
Responsible Official	Alice Trunzo PO Box 282 Greentown Pa 18426
Type of Facility	Community Water System
Consulting Engineer	Linder Engineering, Inc. RD 1, Box 408D Canadensis, Pa 18325
Application Received Date	July 26, 2012
Description of Action	The addition of treatment for manganese and replacement of booster pumps at well #6 in the Escape Water System.

**LAND RECYCLING AND ENVIRONMENTAL REMEDIATION**

**UNDER ACT 2, 1995  
 PREAMBLE 1**

**Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)**

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for con-

tamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

*Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager; 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**Toussaint Property**, 156 Water Street, Thompson Borough, **Susquehanna County**, Sandra Szempruch-Koza, have submitted a Notice of Intent to Remediate on behalf of their client, Andrew Toussaint, 540 Schoolhouse Lane, Willow Grove, PA 19090, concerning the remediation of soil and groundwater found to have been impacted by No. 2 fuel oil as a result from the removal of a 500 gallon underground heating oil tank. The applicant proposes to remediate the site to meet the Residential Statewide Health Standard for soil and groundwater. The intended future use of the site is residential. A summary of the Notice of Intent to remediate was published in *The Scranton Times*, on June 18, 2012. A Final Report was simultaneously submitted.

**NaPa Transportation Diesel Release**, Church Road and Lockville Road, Wright Township, **Luzerne County**, Amber Roesler have submitted a Notice of Intent to Remediate on behalf of their client, PA DOT Engineer District 4 0, 55 Keystone Industrial Park, Dunmore, PA 18512-1516, concerning the remediation of soil and groundwater found to have been impacted by diesel fuel as a result of a punctured fuel tank caused when a truck stuck a stationary object. The applicant proposes to remediate the site to meet the Non-Residential Statewide Health Standard for soil and groundwater. The intended future use of the site will remain non-residential. A summary of the Notice of Intent to Remediate is expected to be published in a local newspaper serving the general area sometime in the near future.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager; 909 Elmerton Avenue, Harrisburg, PA 17110.*

**Rhoads Service Station**, 3526 Old Philadelphia Pike, Intercourse, PA 17534, Leacock Township, **Lancaster County**. Letterle & Associates, LLC, 629 East Rolling Ridge Drive, Bellefonte, PA 16823, on behalf of Rhoads Service Station, 3526 Old Philadelphia Pike, Intercourse, PA 17534-7008, submitted a Notice of Intent to Remediate site soils contaminated with waste motor oil from an UST. The site will be remediated to the Residential Statewide Health standard, and future use is unknown.

**Plaza 2331**, 2331 East Market Street, York, PA 17402, Springettsbury Township, **York County**. ARM Group, Inc., PO Box 797, Hershey, PA 17033, on behalf of Barbara Elliott and Wendy Buchart, 2331 East Market Street, Box 12, York, PA 17402, submitted a Notice of Intent to Remediate site soils and groundwater contaminated with VOCs. The site will be remediated to a combination of the Residential Statewide Health and Site-Specific standards. The site will remain commercial.

#### MUNICIPAL WASTE GENERAL PERMITS

**Application for General Permit Renewal Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and the Beneficial Use of Municipal Waste.**

*Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.*

**General Permit Application No. WMGM017D003. Four Springs Farms LLC**, 9577 Bachelor Road, Kutztown, PA 19530. This permit is for the processing and beneficial use of compost of manure, yard waste, source separated food scraps from food markets, grocery stores, food banks, food distribution centers, school cafeterias and institutions, source-separated newspaper and source-separated corrugated paper as soil substitute, soil conditioner, fertilizer, mulch or soil amendment. The application for renewal was found to be administratively complete by the Bureau of Waste Management on July 30, 2012.

Persons with questions may contact Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170, 717-787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

**General Permit Application No. WMGM017SW002. Enon Valley Garlic Composting Facility**, 214 Little Beaver Road, Enon Valley, PA, 16120. This permit is for the processing and beneficial use of compost of manure, yard waste, source separated food scraps from food markets, grocery stores, food banks, food distribution centers, school cafeterias and institutions, source-separated newspaper and source-separated corrugated paper as soil substitute, soil conditioner, fertilizer, mulch or soil amendment. The application for renewal was found to be administratively complete by the Bureau of Waste Management on August 9, 2012.

Persons with questions may contact Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170, 717-787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

#### **DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS**

#### **Application(s) for Determination of Applicability Received Under the Solid Waste Management Act); the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash**

*Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

**General Permit Application No. WMGRO99SC001. Kline's Services, Inc., 5 Holland Street, Salunga, PA 17538.**

The Southcentral Regional Office, Waste Management Program received an application on July 17, 2012 for a determination of applicability (DOA) under Residual Waste General Permit No. WMGR099 for the Kline's Services facility located at 5 Holland Street, Salunga, PA in East Hempfield Township, **Lancaster County**. This general permit is for the processing of combined domestic sewage and industrial wastewater treatment residual, generated at a pre-treatment facility for the beneficial use as a soil additive or effective fertilizer for utilization by (i) land application upon agricultural, agronomic, horticultural, and silvicultural lands and (ii) land application on disturbed lands to facilitate re-vegetation for land reclamation purposes.

Persons interested in obtaining more information about this determination of applicability may contact John Oren, P.E., Facilities Manager, Southcentral Regional Office, Waste Management Program at 717-705-4706. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

### **AIR QUALITY**

#### **PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS**

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

#### **PLAN APPROVALS**

**Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.**

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**32-00230B: Texas Eastern Transmission, L.P.** (PO Box 1642, Houston, TX 77251-1642) for installation of one (1) Solar Titan 130 turbine at the Armagh Compressor Station in West Wheatfield, **Indiana County**.

**65-00990B: Tenaska Pennsylvania Partners, LLC** (1044 N. 115th Street, Suite 400, Omaha, NE 68154-4446) for construction of a new greenfield power generation facility in South Huntingdon Township, **Westmoreland County**. The site will be fueled by pipeline quality natural gas and could operate 8,760 hours per year.

**Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.**

**08-313-004L: Global Tungsten & Powders, Corp.** (Hawes Street, Towanda, PA 18848-0504) for the proposed revision of Plan Approval, 08-313-004L. The plan approval was issued for the installation and operation of a new packed tower wet gas scrubber system to control volatile organic compound and hydrogen sulfide emissions at the Global Tungsten & Powders Hawes Street facility located in North Towanda Township, **Bradford County**.

This plan approval revision corrects typographical errors and revises site level requirements for monitoring and reporting of visible emissions, visible fugitive emissions, and malodors. There are no revisions to the emissions. The emissions from the existing sources will not exceed 0.25 tons of hydrogen sulfide per year and 26.2 tons of volatile organic compounds per year. The Global Tungsten & Powders, Corp., representative to contact regarding this modification is Christopher Luksic, environmental department, Global Tungsten & Powders, Corp., Hawes Street, Towanda PA 18848.

All pertinent documents used in the evaluation of the plan approval revision are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570 327 3693.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this revised plan approval, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Plan Approval No. 08-313-004L) and concise statements regarding the relevancy of the information or objections to issuance of the revised plan approval.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570 327 3648.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**63-00936F: MarkWest Liberty Midstream and Resources, LLC** (1515 Arapahoe Street Tower 2, Suite 700, Denver, CO 80202-2126) Notice is hereby given in accordance with 25 Pa. Code §§ 127.44—127.46 that the Department of Environmental Protection (DEP) intends to issue Air Quality Plan Approval: PA-63-00936F to allow the installation and initial temporary operation of a deethanizer, depropanizer, 113.2 MMBtu/hr hot oil heater, 5.5 MMBtu/hr regenerative heater, and rail load-out vapor recovery system at the Houston Gas Plant located in Chartiers Township, **Washington County**. This authorization also allows for increased throughputs of most natural gas liquids from the Houston Gas Plant.

Potential to emit increases from the new sources including the modified rail load-out terminal are estimated to be 18.73 tons of nitrogen oxides (NO<sub>x</sub>), 27.06 tons of carbon monoxide (CO), 15.74 tons of volatile organic compounds (VOC), 2.67 tons of particulate matter (PM),

0.15 ton of total hazardous air pollutants (HAP), and 70,620 tons of carbon dioxide equivalents (CO<sub>2</sub>e) per year. Best available technology (BAT) for the proposed sources is implementation of a leak detection and repair (LDAR) program, use of ultra-low NO<sub>x</sub> burners including flue gas recirculation (FGR) and staged fuel combustion, and good combustion practices including operation and maintenance according to the manufacturer's recommendations. The authorization is subject to State regulations including 25 Pa. Code §§ 123.1, 123.2, and 123.31; and Federal New Source Performance Standards (NSPS) including 40 CFR Part 60 Subpart KKK for equipment leaks of VOC from onshore natural gas processing plants. The reporting of greenhouse gas emissions in the form of CO<sub>2</sub> equivalent and on a mass basis has also been included in this Plan Approval. Plan Approval has been conditioned to ensure compliance with all applicable rules. This includes testing, work practice, monitoring, recordkeeping, and reporting conditions. Once compliance with the Plan Approval is demonstrated, the applicant will subsequently submit a revision to its pending Title V Operating Permit (TVOP) application as necessary in accordance with 25 Pa. Code Subchapters F and G.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Alan Binder, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-63-00936F) and a concise statement regarding the relevancy of the information or objections to issuance of the Plan Approval. All comments must be received prior to the close of business 30 days after the date of this publication. For additional information you may contact Alan Binder at 412-442-4168.

## OPERATING PERMITS

### Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**15-00031: Henry Co.** (336 Cold Stream Road, Kimberton, PA 19442) for renewal of the Title V Operating Permit in East Pikeland Township, **Chester County** which expired on July 12, 2012. The facility manufactures protective asphalt coatings and operates numerous mixing tanks, storage tanks and various process piping. The facility is major for Volatile Organic Compounds (VOC) and Particulate Matter (PM) emissions; the facility is an area source for Hazardous Air Pollutants (HAP). There is a new boiler operating at the facility, which is exempt from plan approval requirements according to 25 Pa. Code § 127.14(a)(3). A statement has been added to Section G of the permit indicating that the facility chooses to restrict the fuel used in all boilers on site in order to escape the requirements of 40 C.F.R. Part 63 Subpart JJJJJJ. The renewal contains all applicable requirements including monitoring, recordkeeping and reporting. The sources at this facility are subject to Compliance Assurance Monitoring (CAM) under 40 CFR Part 64 for PM emissions. The source is not a major source for Greenhouse Gases (GHG).

**15-00002: QC, LLC** (4581 Lower Valley Road, Atglen, PA 19310) for a renewal of the Title V Operating Permit in West Sadsbury Township, **Chester County** which was initially issued on 11-7-2001 and was subsequently renewed on August 20, 2007. QC, LLC is a printing company which provides printing to the publishing industry. The major products printed include, but are not limited to, magazines, catalogs, newspaper inserts, tabloid magazines and general commercial work. As a result of potential emissions of VOCs and NO<sub>x</sub>, the facility is a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments, and is therefore subject to the Title V permitting requirements adopted in 25 Pa Code Chapter 127, Subchapter G. The proposed Title V Operating Permit renewal does not reflect any change in air emissions from the facility. The facility is subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Part 64.

The renewal contains all applicable requirements including monitoring, recordkeeping and reporting.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-949-705-4863*

**06-05065: Glen-Gery Corp.** (423 South Pottsville Pike, Shoemakersville, PA 19555) for their Shoemakersville Plant in Perry Township, **Berks County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has actual emissions of 93 tpy of CO, 22 tpy of NO<sub>x</sub>, 14 tpy of PM-10, 50 tpy of SO<sub>x</sub> and 5 tpy of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 63 Subpart ZZZZ and 25 Pa. Code § 127.63.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Mr. Thomas Hanlon, Facility Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

**V11-036: Interstate Brands Corp.—Philadelphia Bakery.** (9801 Blue Grass Road, Philadelphia, PA 19114) for operation of a bakery in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include two (2) 20.412 MMBTU/hr boilers firing natural gas, seventeen (17) <2 MMBTU/hr heaters firing natural gas or propane, three yeast baking ovens, one yeast fryer, one non-yeast baking oven, and three non-yeast fryers. The air compressors each have selective non-catalytic reduction (SNCR). The yeast-baking ovens are controlled by two catalytic oxidizers.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Ave., Philadelphia, PA 19104. For further information, contact Mr. Edward Wiener (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

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**Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**09-00091: Hubbell, Inc./Columbia Lighting** (1119 Beaver Street, Bristol, PA 19007) for renewal of a State Only Operating Permit in Bristol Borough, **Bucks County**. The facility manufactures, powder coats, and assembles commercial lighting fixtures. Source ID 110, an incinerator, has been removed from the facility and will be removed from the operating permit. No new changes have taken place and new sources have been added. The primary pollutant of concern is NO<sub>x</sub> coming from various combustion sources for heating and drying ovens from the powder coat process. The primary pollutant of concern is NO<sub>x</sub>, with a worst case potential to emit of 9.76 tons per year. The facility is categorized as a natural minor facility. Monitoring, record keeping and reporting requirements have been added to the permit to address applicable limitations.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**39-00049: ACME Cryogenics, Inc.—Allentown Plant** (2801 Mitchell Avenue, Allentown, PA 18105) for intent to issue a renewal State Only Operating Permit for a fabricated pipe and pipe fittings facility in the City of Allentown, **Lehigh County**. The facility has potential to emit particulate matter (PM), volatile organic compounds (VOCs), hazardous air pollutants (HAPs), nitrogen oxides (NO<sub>x</sub>), sulfur oxides (SO<sub>x</sub>) and carbon monoxide (CO) below the major emission thresholds. The proposed State Only Operating Permit contains applicable requirements

for emissions limitations, monitoring, record keeping, reporting and work practice standards designed to ensure facility compliance with Federal and State air pollution regulations.

**39-00087: ACME Cryogenics, Inc.—Allentown Plant** (2801 Mitchell Avenue, Allentown, PA 18105) intent to issue a renewal State Only Operating Permit for a fabricated pipe and pipe fittings facility in the City of Allentown, **Lehigh County**. The facility has potential to emit particulate matter (PM), volatile organic compounds (VOCs), hazardous air pollutants (HAPs), nitrogen oxides (NO<sub>x</sub>), sulfur oxides (SO<sub>x</sub>) and carbon monoxide (CO) below the major emission thresholds. The proposed State Only Operating Permit contains applicable requirements for emissions limitations, monitoring, record keeping, reporting and work practice standards designed to ensure facility compliance with Federal and State air pollution regulations.

**48-00097: Lamtec Corp.** (5010 River Road, Mt. Bethel, PA 19343) for coated and laminated paper manufacturing in Upper Mount Bethel, **Northampton County**. The sources consist of thirteen (13) laminated lines, mixing processes, and flexographic and ink jet printers. The sources are considered minor emission sources of nitrogen oxide (NO<sub>x</sub>), sulfur oxides (SO<sub>x</sub>), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. This is a renewal of the State-Only Synthetic Minor operating permit. The State-Only operating permit includes applicable state and federal requirements, work practice standards, testing, monitoring, recordkeeping and reporting requirements.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863*

**06-03043: Wolf Technologies, LLC—dba Precision Technologies, LLC** (551 Old Swede Road, Douglassville, PA 19518) for investment casting foundry in Amity Township, **Berks County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has actual emissions of 1 tpy of NO<sub>x</sub> and 1 tpy of CO. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Mr. Thomas Hanlon, Facility Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

**06-03551: SGL Carbon, LLC** (796 Fritztown Road, P. O. Box 2193, Sinking Spring, PA 19608.) for the graphite components manufacturing plant in Spring Township, **Berks County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has actual emissions of 3 tpy of particulate matter. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Mr. Thomas Hanlon, Facility Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**08-00021: Masco Cabinetry, LLC** (217 Lamoka Road, Sayre, PA 18840) to issue a renewal state only operating permit for their facility in Athens Township, **Bradford County**. The facility is currently operating under State Only (Synthetic Minor) Operating Permit 08-00021. The facility's main sources include two (2) wood/natural gas fired boilers, nineteen (19) lumber drying kilns, two (2) emergency diesel-fired engines, a product finishing (surface coating) operation, various woodworking operations and a wood waste storage silo. The facility has potential emissions of 77.6 tons per year of carbon monoxide, 60.2 tons per year of nitrogen oxides, 6.33 tons per year of sulfur oxides, 100 tons per year of particulate matter with an aerodynamic diameter of less than 10 microns, 32.9 tons per year of volatile organic compound, 10 tons per year of any hazardous air pollutant (HAP), 25 tons per

year of total HAPs, and 36,74 tons per year of carbon dioxide equivalents (greenhouse gases). No emission or equipment changes are being proposed by this action. The proposed state only (synthetic minor) operating permit contains all applicable Federal and State regulatory requirements including monitoring, recordkeeping, and reporting conditions. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the SMOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570 327 3693.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify Permit No. 08-00021) and concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570 327 3648.

*Department of Public Health, Air Management Services:  
321 University Avenue, Philadelphia, PA 19104*

*Contact: Edward Wiener, Chief—Telephone: 215-685-9426*

**N04-011: DGM Polishing & Finishing** (8301 Torresdale Avenue, Philadelphia, PA, 19136) for operation of a Hexavalent Chrome Plating Tank (decorative).

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice

will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing

**S12-019: SEPTA—Roberts Complex** (341-342 Roberts Avenue, 4301 Wissahickon Avenue, 4400 Clarissa Street, Philadelphia, PA 19140) for operation of a 4.184 MMBTU/hr, two each 8.369 MMBTU/hr, one 0.522 MMBTU/hr, two each 0.72 MMBTU/hr, two each 11.716 MMBTU/hr and two each 0.359 MMBTU/hr boilers firing natural gas and #2 fuel oil and a pressure washer, six space heaters each 0.400MMBTU/hr firing natural gas, and one stage II vapor recovery unit, one spray Paint Booth, an air compressor, a 10MMBTU/hr emergency generator, a sand blaster, and five parts washer in the City of Philadelphia, **Philadelphia County**.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

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**Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.**

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*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**Dixie Consumer Products LLC** (605 Kuebler Road, Easton, PA 18040-9282) for their facility in Forks Township, **Northampton County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Dixie Consumer Products LLC (605 Kuebler Road, Easton, PA 18040-9282) for their facility located in Forks Twp., Northampton County. This Plan Approval No. 48-399-073 will be incorporated into the companies Synthetic Minor Permit 48-00031 through an administrative amendment at a later date.

Plan Approval No. 48-399-073 is for the construction and operation of three (3) new cup forming machines at the facility. Particulate emissions will be controlled by the use of existing cyclones. These limits will meet BAT requirements for this source. PM emissions will be 1.6 TPY, PM2.5 emissions will be 0.37 TPY, VOC emissions will be 4.5 TPY, HAPs emissions will be 0.08 TPY. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 48-399-073 and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711, Phone 570-826-2511 within 30 days after publication date.

## COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

### *Coal Applications Received*

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100*

**30841312. Consolidation Coal Company**, (1 Bridge Street, Monongah, WV 26554). To revise the permit for the Blacksville Mine No. 2 in Gilmore Township, **Greene County** to relocate eight degasification boreholes. Surface Acres Proposed 6.6. No additional discharges. The application was considered administratively complete on August 6, 2012. Application received: April 19, 2012.

**32851601 and NPDES No. PA0095966. P & N Coal Company, LLC**, (P. O. Box 332, Punxsutawney, PA 15767). To renew the permit for the Hillman Tipple in Banks Township, **Indiana County** and related NPDES permit. No additional discharges. The application was considered administratively complete on August 7, 2012. Application received: May 10, 2012.

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**11850102 and NPDES No. PA0608483. Cooney Brothers Coal Company**, P. O. Box 246, Cresson, PA 16630, permit renewal for reclamation only of a bituminous surface mine in Gallitzin and Logan Townships, **Cambria and Blair Counties**, affecting 225.0 acres. Receiving stream(s): unnamed tributaries to Little Laurel Run classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: July 31, 2012.

*Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500*

**26100104 and NPDES Permit No. PA0252158. Amerikohl Mining, Inc.** (1384 State Route 711, Stahlstown, PA 15687). Pending application for a bituminous surface mine also includes a request for a Section 401 Water Quality Certification, located in Wharton Township, **Fayette County**, affecting 100.6 acres. Receiving streams: unnamed tributaries to Mill Run and Mill Run, classified for the following use: HQ-CWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: December 9, 2011.

**63813210 and NPDES Permit No. PA0615129. PA Coal Reclamation, Inc.** (P. O. Box 136, Cuddy, PA 15031-0136). Revision application for a stream crossing variance to an existing bituminous surface mine, located in Deemston Borough, **Washington County**, affecting 53.3 acres. Receiving streams: unnamed tributary to Ten Mile Creek, classified for the following use: TSF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: April 12, 2012.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**17030120 and NPDES No. PA0243663. RES Coal, LLC** (224 Grange Hall Road, P. O. Box 228, Armagh, PA 15920). Revision of a bituminous surface mine to add 1.3 acres to the mining area and 100 foot road variance located in Beccaria and Bigler Townships, **Clearfield County** affecting 96.3 acres. Receiving streams: unnamed tributary to Banian Run classified for Cold Water Fishery. There are no potable water supply intakes within 10 miles downstream. Application received: August 8, 2012.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**49070101R. D. Molesevich & Sons Construction Co., Inc.**, (333 South Pine Street, Mt. Carmel, PA 17851), renewal of an existing anthracite surface mine operation in Mt. Carmel and Conyngham Townships, **Northumberland and Columbia Counties** affecting 816.0 acres, receiving stream: unnamed tributaries to Mahanoy Creek, classified for the following use: cold water fishes. Application received: July 31, 2012.

**40-305-011GP12. Heavy Media, Inc.**, (P. O. Box 27, Nanticoke, PA 18634), application to operate a coal preparation plant whose pollution control equipment is required to meet all applicable limitations, terms and conditions of General Permit, BAQ-GPA/GP-12 on Surface Mining Permit No. 40763206 in Larksville Borough, **Luzerne County**. Application received: July 31, 2012.

*Noncoal Applications Received*

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**08120305. Bishop Brothers Construction Company, Inc.** (P. O. Box 289, Ulster, PA 18850). Commencement, operation and restoration of a large non-coal surface mine (topsoil, sand and gravel) operation in Wysox Township, **Bradford County** affecting 20.0 acres. Receiving streams: Susquehanna River classified for Warm Water Fishes. There are no potable water supply intakes within 10 miles downstream. Application received: August 1, 2012.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**7775M1A3C7 and NPDES Permit No. PA0611883. Martin Stone Quarries, Inc.**, (1355 North Reading Avenue, Bechtelsville, PA 19505), renewal of NPDES Permit for discharge of treated mine drainage in Colebrookdale Township, **Berks County** affecting 227.6 acres, receiving stream: unnamed tributary to Swamp Creek, classified for the following uses: trout stock fishes and migratory fishes. Application received: July 31, 2012.

**64020811. Tompkins Bluestone Co., Inc.**, (P. O. Box 776, Hancock, NY 13783), Stage I & II bond release of a quarry operation in Buckingham Township, **Wayne County** affecting 4.0 acres on property owned by Tompkins Bluestone Co., Inc. Application received: August 1, 2012.

**MINING ACTIVITY NPDES DRAFT PERMITS**

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

*Effluent Limits for Coal Mining Activities*

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0mg/l	6.0mg/l	7.0mg/l
Manganese (Total)	2.0mg/l	4.0mg/l	5.0mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

\*The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in

surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

*Effluent Limits for Noncoal Mining Activities*

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35mg/l	70mg/l	90mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

\*The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits.

If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters. In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation—Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

*Coal NPDES Draft Permits*

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**NPDES No. PA0269026 (Mining permit no. 32120102), Amerikohl Mining, Inc.**, 202 Sunset Drive, Butler, PA 16001 new NPDES permit for surface and auger mining in Brushvalley and Center Townships, **Indiana County**, affecting 80.0 acres. Receiving stream(s): unnamed tributaries to Laurel Run, classified for the following use(s): cold water fisheries. This receiving stream is included in the Kiskiminetas-Conemaugh TMDL. Application received: May 18, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater listed below discharge to unnamed tributaries to Laurel Run.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
004, 005, 006	Yes

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: 004, 005, 006 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.5
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.9
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)			50
pH (S.U.): Must be between 6.0 and 9.0 standard	units at all times		
Alkalinity must exceed acidity at all times			

The stormwater outfalls listed below discharge to unnamed tributaries to Laurel Run.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001, 002, 003	Yes

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: 001, 002, 003</i>	<i>30-Day</i>	<i>Daily</i>	<i>Instant.</i>
<i>Parameter</i>	<i>Average</i>	<i>Maximum</i>	<i>Maximum</i>
Iron (mg/l)	1.5	3.0	3.5
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.9
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard	units at all times		
Alkalinity must exceed acidity at all times			

## FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

### Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

#### WATER OBSTRUCTIONS AND ENCROACHMENTS

*Southeast Region: Watershed Management Program Manager, 2 East Main Street, Norristown, PA 19401*

**E46-1084. Montgomery County**, One Montgomery Plaza, Suite 201, 425 Swede Street, Norristown, PA 19401, Norristown Borough and Plymouth Township, **Montgomery County**, ACOE Philadelphia District.

To perform the following water obstruction and encroachment activity associated with the improvement of the Lafayette Street extension and improvement project in the floodplain of the Schuylkill River (WWF/MF):

To modify, extend, and maintain the existing Lafayette Street (S.R. 9102) associated with its connection to Conshohocken Road (S.R. 3013). This work includes all the appurtenant work within the floodplain such as local road intersection modification, and proposed sidewalks.

The project will permanently impact approximately 0.96 acre of floodplain (1550 cubic yards of net fill) The site commences at approximately 400 feet west of Danehower Bridge in the Borough of Norristown and runs east extending the Lafayette Street from its current terminal point at Ford Street to the Conshohocken Road in Plymouth Township. The project is located in Plymouth Township and Norristown Borough, Montgomery County (Norristown, PA USGS Quadrangle N: 19.88 inches; W: 11.53 inches).

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, Telephone 570-826-2511.*

**E48-419. Bushkill Township**, 1114 Bushkill Center Road, Nazareth, PA 18064, in Bushkill Township, **Northampton County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain a 10-foot wide at-grade stone aggregate walking trail crossing approximately 750 feet of wetlands within the Sobers Run Watershed (HQ-CWF, MF) with cross-pipes placed at 15-foot intervals. The project will impact 0.17 acre of wetlands. The trail begins at Keller Road (T-638) (Wind Gap, PA Quadrangle Latitude: 40°48'2.3"; Longitude: -75°18'39.5") and extends approximately 2 miles north to Moorestown Road (SR 0512) (Wind Gap, PA Quadrangle, Latitude: 40°49'39.3"; Longitude: -75°18'50.2").

*Southwest Region: Wetlands & Waterways Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**E63-644. Columbia Gas Transmission, LLC**. 1700 MacCorkle Avenue, SE, Charleston, WV 25314. Robinson Township, **Washington County**; ACOE Pittsburgh District.

Applicant is proposing to construct and maintain a chain link fence and to operate and maintain the existing facility along the left bank floodway of an UNT to Robinson Run (WWF) for a distance of approximately 80 feet for the purpose of expanding the facility and to provide a permanent secure enclosure around the NGT&S Primrose Meter and Regulator (M&R) station. The project is located on the west side of Cooks Road approximately

0.2 miles north of its intersection this Noblestown Road (Midway, PA Quadrangle; N: 20.3 inches; W: 2.0 Inches; Latitude: 40° 21' 44"; Longitude: 80° 15' 53") in Robinson Township, Washington County.

*Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**E20-585, Crawford County Commissioners.** Mead Avenue Bridge Replacement, in Vernon Township and the City of Meadville, **Crawford County**, ACOE Pittsburgh District (Meadville, PA Quadrangle N: 41°, 38', 15.9"; W: 80°, 9', 42.7").

To remove the existing bridge and to construct and maintain a pre-stressed concrete bulb-tee structure having two normal spans of 112 feet and a minimum underclearance of 19.22 feet on a 90 degree skew on the existing alignment over French Creek (WWF). The roadway profile will be raised 4.25 feet at the west end of the structure and 1.63 feet on the east end of the structure. The project will permanently impact 72 linear feet and temporarily impact 350 linear feet of French Creek.

*District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701*

**E4129-050 EXCO Resources (PA), LLC**, 3000 Ericson Drive, Suite 200, Warrendale, PA 15086, Franklin Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a surface water withdrawal impacting 160 square feet of Little Muncy Creek (EV, MF) (Lairdsville Quadrangle 41°14'22"N 76°36'13"W). The proposed withdrawal will include an intake screen buried to be level with the stream bed.

The project will result in 8 linear square feet of stream impact all for the purpose of obtaining water for use to develop multiple Marcellus Shale wells.

**E0829-053: Angelina Gathering Company, LLC**, 2350 N. Sam Houston Parkway, Houston, TX 77032, Stevens Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. A 16 inch and a 12 inch diameter natural gas line, a 16 inch diameter water line and a timber mat bridge impacting 11,805 square feet of a Palustrine Emergent

Wetland (PEM) (Le Raysville, PA Quadrangle, Latitude: 41° 46'30", Longitude: -76° 10'38");

2. A 16 inch and a 12 inch diameter natural gas line, a 16 inch diameter water line and a timber mat bridge impacting 14,026 square feet of a Palustrine Emergent Wetland (PEM) (Le Raysville, PA Quadrangle, Latitude: 41° 46'34", Longitude: -76° 10'47");

3. A 16 inch and a 12 inch diameter natural gas line, a 16 inch diameter water line and a timber mat bridge impacting 1,176 square feet of a Palustrine Emergent Wetland (PEM) (Le Raysville, PA Quadrangle, Latitude: 41° 46'40", Longitude: -76° 10'55");

4. A 16 inch and a 12 inch diameter natural gas line, a 16 inch diameter water line and a timber mat bridge impacting 1,176 square feet of a Palustrine Emergent Wetland (PEM) (Le Raysville, PA Quadrangle, Latitude: 41° 46'38", Longitude: -76° 11'09");

5. A 16 inch and a 12 inch diameter natural gas line, a 16 inch diameter water line and a timber mat bridge impacting 77 linear feet of an unnamed tributary to Cold Creek (WWF, MF) and impacting 1,960 square feet of a Palustrine Emergent Wetland (Le Raysville, PA Quadrangle, Latitude: 41°46'32", Longitude: -76°11'25");

The project will result in 77 linear feet and 246 square feet of temporary stream impacts, and 30,144 square feet (0.69 acre) of temporary PEM wetland impacts all for the purpose of installing a natural gas pipeline and a water line with associated access roadways for Marcellus shale development.

**ENVIRONMENTAL ASSESSMENT**

*Central Office: Environmental Program Manager, P. O. Box 8461, Harrisburg, PA 17105.*

**EA1010-001. Pennsylvania Department of Environmental Protection**, Bureau of Abandoned Mine Reclamation, P. O. Box 8461, Harrisburg, PA 17105. Abandoned Mine Land Reclamation Project, in Donegal Township, **Butler County**, Pittsburgh ACOE District.

The applicant proposes to backfill an abandoned surface mine, which includes a total of 750 linear feet of dangerous highwall. The project will include the backfilling of 0.6 acre of open water that have developed within the open surface mine pits. (Chicora Quadrangle N: 9 inches, W: 16 inches).

**ACTIONS**

**THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT**

**FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS**

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

### I. NPDES Renewal Permit Actions

*Northeast Regional Office: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2553.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0063461 (Sewage)	Mehoopany Township WWTP Bridge Road Mehoopany, PA 18629	Wyoming County Mehoopany Township	Little Mehoopany Creek (4-G)	Y

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0083046 (IW)	Easco Hand Tools Inc. 10 Appletree Circle Wrightsville, PA 17368-9512	Lancaster County / West Hempfield Township	UNT to West Branch Little Conestoga Creek / 7-J	Y
PA0081868 Amendment No. 1 (Sew)—Transfer	Fairview Township 599 Lewisberry Road New Cumberland, PA 17070-2510	York County / Fairview Township	Yellow Breeches Creek / 7-E	Y
PA0083917 (IW)	Edge Rubber 811 Progress Road Chambersburg, PA 17201-3257	Franklin County / Chambersburg Borough	UNT Conococheague Creek / 13-C	Y
PA0261009 (Sew)	Robert Fletcher Properties 6836 Old Harrisburg Pike York Springs, PA 17372	Adams County / Huntingdon Township	UNT Bermudian Creek / 7-F	Y
PA0080209 (Sew)	Hoffman Homes for Youth 815 Orphanage Road Littlestown, PA 17340-9329	Adams County / Mount Joy Township	Lousy Run / 13-D	Y

*Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N</i>
PA0253201 Sewage	Tarrtown STP SR 4023 Tarrtown, PA 16210	Armstrong County East Franklin Township	Allegheny River	Y

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N</i>
PA0253499 Sewage	Polito SR STF 256 Park Lane Darlington, PA 16115	Beaver County Big Beaver Borough	UNT Clarks Run	Y
PA0097390 Sewage	Vekaplast STP 100 Veka Drive Fombell, PA 16123-1303	Beaver County Marion Township	Connoquenessing Creek	Y
PA0203726 Sewage	US Post Office STP 7337 National Pike Addison, PA 15411-9998	Somerset County Addison Borough	Chub Run	Y

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>NPDES No. (Type)</i>	<i>Facility Name &amp; Address</i>	<i>County &amp; Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA022208	Bowers, Chase, Chrzanowski SFTF	Erie County Greene Township	Unnamed Tributary to Fourmile Creek 15	Y

## II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401*

**NPDES Permit No. PA0058408**, SEW, **Rivercrest Homeowners Association**, 100 Rivercrest Drive, Phoenixville, PA 19460.

This proposed facility is located in Upper Providence Township, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge 0.112 MGD of treated sewage from a facility known as River Crest STP to Unnamed Tributary to Schuylkill River (Outfall 001) and Doe Run (Outfall 002) in Watershed 3-E.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**NPDES Permit No. PA0261858**, Sewage, **Scott and Anna Shaner**, 54 Locust Road, Boyertown, PA 19512-7676.

This proposed facility is located in Douglass Township, **Berks County**.

Description of Proposed Action/Activity: Authorization to discharge to a dry stream to Ironstone Creek in Watershed 3-D.

**NPDES Permit No. PA0261840**, Sewage, **Terri Straka**, 1440 Schoffers Road, Birdsboro, PA 19508.

This proposed facility is located in Exeter Township, **Berks County**.

Description of Proposed Action/Activity: Authorization to discharge to Owatin Creek in Watershed 3-D.

**NPDES Permit No. PA0261866**, Sewage, **Kevin & Mariola McGee**, PO Box 596, Birdsboro, PA 19508.

This proposed facility is located in Amity Township, **Berks County**.

Description of Proposed Action/Activity: Authorization to discharge to UNT of Monocacy Creek in Watershed 3-D.

## III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

*Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401*

**WQM Permit No. 1512406**, Sewage, **Nottingham Inn, LLC**, 190 Baltimore Pike, Nottingham, PA 19362.

This proposed facility is located in West Nottingham Township, **Chester County**.

Description of Action/Activity: Construction and operation of a sewage treatment plant.

**WQM Permit No. WQG010003**, Sewage, **Mr. David B. Morgan**, 1034 Palm Hill Road, Palm, PA 18070-1105.

This proposed facility is located in Upper Hanover Township, **Montgomery County**.

Description of Action/Activity: Permit transferred ownership from Steven Glueck to David B. Morgan with continued operation of a single residence sewage treatment plant.

*Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.*

**WQM Permit No. 0612402**, Sewerage, **Scott and Anna Shaner**, 54 Locust Road, Boyertown, PA 19512-7676.

This proposed facility is located in Douglass Township, **Berks County**.

Description of Proposed Action/Activity: Permit approval for the construction / operation of sewage facilities consisting of 1500 gallon 2-compartment precast concrete tank with an AdvanTex AX-20 Orenco textile media filter, with recirculation; ultraviolet disinfection unit: Orenco, Model UV-125/31-P.

**WQM Permit No. 0612401**, Sewerage, **Terri Straka**, 1440 Schoffers Road, Birdsboro, PA 19508.

This proposed facility is located in Exeter Township, **Berks County**.

Description of Proposed Action/Activity: Permit approval for the construction / operation of sewage facilities consisting of 2-compartment septic tank with effluent filter + peat biofilter + UV disinfection.

**WQM Permit No. WQG02071201**, Sewerage, **Logan Township Supervisors**, 100 Chief Logan Circle, Altoona, PA 16602.

This proposed facility is located in Logan Township, **Blair County**.

Description of Proposed Action/Activity: Permit approval for the construction of new sewage collection system for seven areas in Logan Township.

**WQM Permit No. 6701401 Transfer 1**, Sewerage, **Wayne A. Luckenbaugh**, 3801 Ridgewood Road, York, PA 17406.

This proposed facility is located in Springettsbury Township, **York County**.

Description of Proposed Action/Activity: Transfer approval for the operation of sewage facilities consisting of small flow sewage treatment facility consisting of two septic tanks in series, dosing pump tank, subsurface sand filter, tablet chlorinator, chlorine contact tank, and discharge to an unnamed tributary of Kretz Creek.

**WQM Permit No. 0612404**, Sewerage, **Kevin & Mariola McGee**, PO Box 596, Birdsboro, PA 19508.

This proposed facility is located in Amity Township, **Berks County**.

Description of Proposed Action/Activity: Permit approval for construction/operation of a single family sewage treatment system to serve their residence.

*Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**WQM Permit No. 0287417-A1**, Sewerage, **Shaler Township**, 300 Wetzel Road, Glenshaw, PA 15116

This existing facility is located in Shaler Township, **Allegheny County**

Description of Proposed Action/Activity: Permit amendment issuance.

#### IV. NPDES Stormwater Discharges from MS4 Permit Actions

#### V. NPDES Waiver Stormwater Discharges from MS4 Actions

#### VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

*Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI01 0909010	Cold Springs Investment Group, LP 301 Oxford Valley Road Yardley, PA 19067-7713	Bucks	Yardley Borough	Buck Run/Brock Creek/Delaware River (WWF)
PAI01 091108	Bucks County Airport Authority 3879 Old Easton Road PO Box 185 Doylestown, PA 18901	Bucks	Milford Township	Unami Creek (HQ-TSF)
PAI01 231102	Stevens Airport Realty Associates, Inc. PO Box 7817 Edison, NJ 08818-7817	Delaware	Tinicum Township	Long Hook Creek (WWF)
PAS10- 5312-R1	Philadelphia Industrial Development Corporation 4747 South Broad Street Building 101, Suite 120 Philadelphia, PA 19112	Philadelphia	City of Philadelphia	Delaware and Schuylkill Rivers (MF)

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024511018	PA Conference Association of Seventh-Day Adventists, Inc. 720 Museum Road Reading, PA 19611	Monroe	Stroud Twp.	UNT to Brodhead Creek, HQ-CWF, MF

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone 717.705.4802.*

<i>NPDES Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI-0306-11-006	PennDOT Engineering District 5-0 1002 Hamilton Street Allentown, PA 18101	Berks	Longswamp Township	Little Lehigh Creek (HQ-CWF)
PAI-0306-08-013	Kutztown Road Associates (The Rink) 6081 Fairway Lane Allentown, PA 18106	Berks	Maxatawny Township	UNT to Schaefer Run (HQ-CWF, MF)
PAI032111007	Lester Z. Martin 415 East Old York Road Carlisle, PA 17015	Cumberland	South Middleton Township	Yellow Breeches Creek (HQ-CWF)
PAI026703002R	Mac Smith 3250 Starlight Drive York, PA 17402	York	East Hopewell Township	UNT to Rambo Run (EV-CWF)

### VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

### List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Small Flow Treatment Facilities
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges From the Application of Pesticides

#### *General Permit Type—PAG-02*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Hilltown Township Bucks County	PAG0200 0912025	Niro Realty, LLC PO Box 688 Buckingham, PA 18912	West Branch Neshaminy Creek (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Doylestown township Bucks County	PAG0200 0911067	Bucks County Industrial Development Authority 122 Swamp Road Doylestown, PA 18901	Pine Run/ Neshaminy Creek (TSF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Wrightstown Township Bucks County	PAG0200 0912042	Prime Custom Builders, Inc. 1670 Meetinghouse Road Hartsville, PA 8974	Neshaminy Creek (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Warwick Township Bucks County	PAG0200 0912027	James Wade 624 Bellflower Boulevard Warrington, PA 18976	Tributary to Neshaminy Creek (TSF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Quakertown Borough and Richland Township Bucks County	PAG0200 0912049	Quakertown Borough 35 North Third Street Quakertown, PA 8951	Tohickon Creek (TSF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
East Bradford Township Chester County	PAG0200 1512020	University Student Housing LLC 202 Carter Drive West Chester, PA 19383	Plum Run (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Parkesburg Borough Chester County	PAG0200 505036-R	David, Amberto, Gregory Mattioni 202 West Uwchlan Drive Downingtown, PA 19335	Buck Run (TSF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
London Grove Township Chester County	PAG0200 1511004	Southeastern Chester County Refuse Authority 219 Street Road West Grove, PA 9390	Unnamed Tributary East Branch White Clay Creek (CWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Colwyn Borough Delaware County	PAG0200 2311027	William Penn School District 100 Green Avenue Lansdown, PA 9050	Cobbs Creek (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Chester Township Delaware County	PAG0200 2307026-R	Fairgrounds Housing Partnership One Brewery Place 1301 North 31st Street Philadelphia, PA 19121-4495	Delaware Estuary (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Tinicum Township Delaware County	PAG0200 2311002	Stevens Airport Realty Assoc, LP 343 Thomas Street Edison, NJ 08817	Long Hook Creek (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

## NOTICES

5561

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Upper Pottsgrove Township Montgomery County	PAG0200 4612034	Don Read 810 Spruce Street Pottstown, PA 19464	Swamp Creek (TSF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Providence Township Montgomery County	PAG0200 4608119	Brad Macy 2620 Egypt Road Norristown, PA 19403	Perkiomen Creek (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Franconia Township Montgomery County	PAG0200 4609030-R	Ronald Moyer 278 West Cherry Lane Souderton, PA 18964	Unnamed Tributary Skippack Creek (TSF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Perkiomen Township Montgomery County	PAG0200 4607099-R1	John Riebow 1 Iron Bridge Drive Collegeville, PA 19426	Unnamed Tributary Perkiomen Creek (TSF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAG0201 511135	Cosan, LLC 4455 Castor Avenue Philadelphia, PA 19124	Frankford Creek (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAG0201 5111205	Zoological Society of Phila 3400 West Girard Avenue Philadelphia, PA 19104-1196	Schuylkill River (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Hanover Twp., Luzerne County	PAG02004012009	CCL Tube Robert Gatz 1 Lasley Ave. Hanover Twp., PA 18706	UNT to Warrior Run, CWF, MF	Luzerne Co. Cons. Dist. 570-674-7991
North Whitehall Twp., Lehigh County	PAG02003912007	Michael Kokolus Kokolus Land Development LLC 804 Bent Court Summerville, SC 29458	Fells Creek, CWF, MF	Lehigh Co. Cons. Dist. 610-391-9583
Upper Saucon Twp., Lehigh County	PAG02003911010	Kirpal Saini APS Associates, LLC 3859 Linden St. Ste. 201 Bethlehem, PA 18020	Unnamed Tributary to Upper Saucon Creek (Tumble Brook), CWF, MF	Lehigh Co. Cons. Dist. 610-391-9583
New Milford Twp., Susquehanna County	PAG02005812004	DTE Energy Bluestone Pipeline Co. of PA, LLC One Energy Plaza Detroit, MI 48226	Unnamed Tributary to Nine Partners Creek, CWF, MF	Susquehanna Co. Cons. Dist. 570-278-4600
Jim Thorpe Borough, Carbon County	PAG02001308002	Jacob Arner P. O. Box 600 Lehighton, PA 18235	Beaver Run, CWF, MF	Carbon Co. Cons. Dist. 610-377-4894

*Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717.705.4802*

*Facility Location:  
Municipality &  
County*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Hamiltonban & Highland Twps. Adams County	PAG02000112011	Jeff Waite 613 Kemp Mill Forest Drive Silver Spring, MD 20902-1566	UNT to Little Marsh Creek/ UNT to Muddy Run (CWF, MF)	Adams Co. Conservation District 670 Old Harrisburg Rd, Suite 201 Gettysburg, PA 17325 717.334.0636
Straban Township Adams County	PAG02000112004	David Lazas Gettysburg Crossing, LP Ten E. Baltimore St., Suite 1600 Baltimore, MD 21202	Rock Creek/ WWF	Adams Co. Conservation District 670 Old Harrisburg Rd, Suite 201 Gettysburg, PA 17325 717.334.0636
Wyomissing Boro. Berks County	PAG02000612032	Brett Mashchak Rare Hospitality International 1000 Darden Center Drive Orlando, FL 32837	Wyomissing Creek/ CWF	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Upper Allen Twp. Cumberland Co.	PAG02002105033R	Lawrence Means Rhodes Development Group 1300 Market Street, PO Box 622 Lemoyne, PA 17043	Cedar Run/CWF	Cumberland Co Conservation Dist. 310 Allen Road, Suite 301 Carlisle, PA 17013 717.240.7812
West Pennsboro Township Cumberland Co.	PAG02002112008	Robert McCormick Verus Partners, LLC 9525 West Bryn Mawr Avenue, Suite B-203 Allentown, PA 18195	Mount Rock Spring Creek/ WWF	Cumberland Co Conservation Dist. 310 Allen Road, Suite 301 Carlisle, PA 17013 717.240.7812
West Hanover Township Dauphin County	PAG02002212026	Greg Ciocca Faulkner Ciocca Management, LP 8001 Allentown Boulevard Harrisburg, PA 17112	Manada Creek/ WWF	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100
Peach Bottom Township York County	PAG02006712028	Ed Grimmel Jr. Grimmel Farms, Inc. 3855 Federal Road Jarrettsville, MD 21084	UNT to Broad Creek (MD) CWF	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430
Peach Bottom Township York County	PAG02006712006	Leonard Parrish Lands of LDR, LLC 1101 Southampton Road Bel Air, MD 21014	Scott Creek/ TSF, MF	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430

## NOTICES

5563

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Red Lion Borough, Windsor & York Townships York County	PAG02006712032	Columbia Gas Cottage Place Gas Line 121 Champion Way Cannonsburg, PA 15317	Millcreek/WWF	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430
Fairview Twp. York County	PAG02006711033	Replace Headquarters Facility South Ave. & 3rd St., Bldg. 750 New Cumberland, PA 17070	Yellow Breeches/ CWF, Susquehanna River/MF	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430

*Northcentral Region: Waterways & Wetlands Program Manager, 208 W Third Street, Williamsport, Pa 17701  
570.327.3636*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Standing Stone Twp Bradford Cnty	PAG02000812030	Donald Rovenolf Rovendale Ag & Barn Inc 1300 Susquehanna Trail Watsonstown PA 17777	King Creek WWF UNT to Susquehanna River WWF	Bradford County Conservation District Stoll Natural Resource Center 200 Lake Rd Ste E Towanda PA 18848 (570) 265-5539 X 120
Harris Twp Centre Cnty	PAG02001412012	Christopher Henry Green Horizon Landscape PO Box 59 Boalsburg PA 16827	Slab Cabin Run CWF	Centre County Conservation District 414 Holmes Ave Ste 4 Bellefonte PA 16823 (814) 355-6817
Woodward Twp Clinton Cnty	PAG02001810001R	Edward R Nestlerode Jr Nestlerode Real Estate 145 E Walnut St Lock Haven PA 17745	UNT to W B of Susquehanna River CWF	Clinton County Conservation District 45 Cooperation Ln Mill Hall PA 17751 (570) 726-3798
Lewis Twp Union Cnty	PAG02006012006	Aaron Beiff 288 Dorman Ln Mifflinburg PA 17844	Buffalo Creek CWF	Union County Conservation District Union County Government Center 155 N 15th St Lewisburg PA 17837 (570) 524-3860

*Southwest Region: Regional Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA  
15222-4745.*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
Somerset Township Somerset County	PAG02005612003	Morocco Welding, LLC 133 Morocco Street Somerset, PA 15501	UNT to West Branch of Coxes Creek (WWF)	Somerset County CD 6024 Glades Pike Suite 103 Somerset, PA 15601 (724) 837-5271

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
Elk Lick Township Somerset County	PAG02005612005	ITI Trailers & Truck Bodies, Inc. PO Box 56 Meyersdale, PA 15552	UNT to Casselman River (WWF)	Somerset County CD 6024 Glades Pike Suite 103 Somerset, PA 15601 (724) 837-5271
Cranberry Township Butler County	PAG02001010010R	North Boundary Partners L.P. Attn: Dominic Gigliotti 11729 Perry Hwy, Ste 509 Wexford PA 15090	UNT Brush Creek WWF	Butler County Conservation District 724-284-5270
Adams Township Butler County	PAG02001012029	Vista Ridge Estate L.P. Attn: William J. Weaver 231 Crowe Avenue Mars PA 16046	UNT Breakneck Creek WWF & UNT Glade Run WWF	Butler County Conservation District 724-284-5270
City of St. Mary's Elk County	PAG02002412003	PADOT District 2-0 Attn: Kevin Kline PO Box 342 Clearfield PA 16830	Iron Run CWF and Elk Creek CWF	Elk County Conservation District 814-776-5373

*General Permit Type—PAG-03*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant's Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Telephone No.</i>
Pottstown Borough Montgomery County	PAR110043	Dana Driveshaft Products LLC 1040 Center Avenue Pottstown, PA 19440	Schuylkill River-3D	Southeast Region Clean Water Program 484.250.5970
Lansdale Borough Montgomery County	PAR600043	Joe Mattero Recycling 316 West 7th Street Lansdale, PA 19446	UNT to West Branch Neshaminy Creek-2F	Southeast Region Clean Water Program 484.250.5970
Lehighon Borough Carbon County	PAR202230	Blue Ridge Pressure Casting PO Box 208 Lehighon, PA 18235	Mahoning Creek, CWF	PA DEP Northeast Regional Office 2 Public Square Wilkes-Barre, PA 18701-1915 570-826-2511
Hanover Township Luzerne County	PAR212205	Wilkes-Barre Burial Vault 628 Nanticoke St. Hanover Twp., PA 18706	Susquehanna River, WWF PA DEP	Northeast Regional Office 2 Public Square Wilkes-Barre, PA 18701-1915 570-826-2511
Perry Township Berks County	PAR213557	Glen-Grey Corporation 423 S Pottsville Pike Shoemakersville, PA 19555	UNT to Schuylkill River / WWF, MF	DEP-SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Antis Township Blair County	PAR113560	Gardner Denver Inc 150 Enterprise Campus Drive Altoona PA 16601	UNT to Little Juniata River / WWF, MF	DEP-SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
East Hempfield Twp Lancaster County	PAR203596	Euramax International— Fabral Division 3449 Hempland Road PO Box 4608 Lancaster, PA 17601	UNT to W Branch Little Conestoga Creek / TSF, MF	DEP-SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

NOTICES

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<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant's Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Telephone No.</i>
Lancaster City Lancaster County	PAR803732	National Railroad Passenger Corp. 30th Street Station Box 13 Philadelphia, PA 19104	Conestoga River / WWF, MF	DEP-SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Lancaster City Lancaster County	PAR123570	ConAgra Foods—National Pretzel Lancaster 2060 Old Philadelphia Pike Lancaster, PA 17602	UNT to Mill Creek / WWF, MF	DEP-SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Hanover City York County	PAR123569	CanAgra Foods—National Pretzel Hanover 680 W Chestnut St Hanover, PA 17331	Plum Creek / WWF, MF	DEP-SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Aliquippa Borough Beaver County	PAR206153	Precision Kidd Steel Company One Quality Way Aliquippa, PA 15001	Ohio River	Southwest Regional Office: Clean Water Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000
Somerset Borough Somerset County	PAR806135	New Enterprise Stone & Lime PO Box 77 New Enterprise, PA 16664	Coxes Creek	Southwest Regional Office: Clean Water Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000

*Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Cranberry Township Butler County	PAR208312	Alcoa Commercial Windows LLC 71 Progress Avenue Cranberry Township, PA 16066-3596	Unnamed Tributary to Brush Creek 20-C	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

*General Permit Type—PAG-4*

<i>Facility Location: Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office &amp; Phone No.</i>
Upper Hanover Township Montgomery County	PAG040016	David B & Selena M Morgan 1034 Palm Hill Road Palm, PA 18070-1105	Perkiomen Creek—3E	Southeast Region Clean Water Program Manager 2 E. Main Street Norristown, PA 19401 484-250-5970

*General Permit Type—PAG-8**Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Site Name &amp; Location</i>	<i>Contact Office &amp; Phone No.</i>
Penn Township York County	PAG083506	Penn Twp Board of Commissioners 20 Wayne Ave. Hanover, PA 17331	Penn Twp WWTP 1020 Wilson Ave. Hanover, PA 17331	DEP-SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

*General Permit Type—PAG-8 (SSN)**Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Site Name &amp; Location</i>	<i>Contact Office &amp; Phone No.</i>
Saville Township Perry County	PAG080016 PAG083556 PAG083605	Merrell Bros., Inc. 8811 W 500 N Kokomo IN 46901	Ronald Grosso Farm 1472 Veterans Way Elliottsburg PA 17024	DEP-SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

*General Permit Type—PAG-9**Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Site Name &amp; Location</i>	<i>Contact Office &amp; Phone No.</i>
Washington Township York County	PAG093501	Young's Septic Service 330 Kralltown Road Wellsville, PA 17365	Young's Septic Service 330 Kralltown Road Wellsville, PA 17365	DEP-SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

*General Permit Type—PAG-10**Facility Location:*

<i>Municipality &amp; County</i>	<i>Permit No.</i>	<i>Applicant Name &amp; Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office &amp; Phone No.</i>
Berks County Muhlenberg Township	PAG103529	Buckeye Energy Services, LLC 124 Witman Road Reading, PA 19605	UNT to Laurel Run/ WWF	DEP—SCRO- Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

**PUBLIC WATER SUPPLY PERMITS**

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form

and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**SAFE DRINKING WATER****Actions taken under the Pennsylvania Safe Drinking Water Act**

*Southeast Region: Safe Drinking Water Program Manager, 2 East Main Street, Norristown, PA 19401*

**Permit No. 0912510**, Public Water Supply.  
 Applicant **Palisades School District**  
 39 Thomas Free Drive  
 Kintnersville, PA 18930  
 Township Nockamixon  
 County **Bucks**  
 Type of Facility PWS  
 Consulting Engineer Snyder Hoffman Associate, Inc.  
 1005 West Leigh Street  
 Bethlehem, PA 18018  
 Permit to Construct Issued August 8, 2012

**Permit No. 0912514**, Public Water Supply.  
 Applicant **Lower Bucks County Joint Municipal Authority**  
 Borough Tullytown  
 County **Bucks**  
 Type of Facility PWS  
 Consulting Engineer CET Engineers Services  
 1240 N. Mountain Road  
 Harrisburg, PA 17112  
 Permit to Construct Issued August 8, 2012

**Permit No. 0912502**, Public Water Supply.  
 Applicant **Doylestown Township Municipal Authority**  
 425 Wells Road  
 Doylestown, PA 18901-2717  
 Township Doylestown  
 County **Bucks**  
 Type of Facility PWS  
 Consulting Engineer SC Engineers, Inc.  
 P. O. Box 407  
 Fort Washington, PA 19034  
 Permit to Construct Issued August 10, 2012

**Permit No. 0912519**, Public Water Supply.  
 Applicant **Pennsylvania American Water Company**  
 800 West Hershey Park Drive  
 Hershey, PA 17033  
 Township Lower Makefield  
 County **Montgomery**  
 Type of Facility PWS  
 Consulting Engineer Pennsylvania American Water Company  
 800 West Hershey Park Drive  
 Hershey, PA 17033  
 Permit to Construct Issued August 8, 2012

**Permit No. 4611529 and 4612507** Public Water Supply.  
 Applicant **Schwenksville Borough Authority**  
 298 Main Street  
 P. O. Box 458  
 Schwenksville, PA 19473

Borough Schwenksville  
 County **Montgomery**  
 Type of Facility PWS  
 Consulting Engineer Ebert Engineering, Inc.  
 POB 540  
 4092 Skippack Pike  
 Suite 202  
 Skippack, PA 19474  
 Permit to Construct Issued July 27, 2012

*Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110*

**Operations Permit** issued to: **ATG Properties, LLC**, 7670098, Hellam Township, **York County** on 8/8/2012 for the operation of facilities approved under Construction Permit No. 6711514 MA.

**Operations Permit** issued to: **Newberry Farms**, 7670111, Newberry Township, **York County** on 8/8/2012 for the operation of facilities approved under Construction Permit No. 6711524 MA.

**Operations Permit** issued to: **Steel Fab Enterprises, LLC**, 7360402, Pequea Township, **Lancaster County** on 8/3/2012 for the operation of facilities approved under Construction Permit No. 3612508.

*Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448*

**Permit No. Minor Amendment—Construction Public Water Supply.**

Applicant **Northern Tioga School District**  
 [Township or Borough] Lawrence Township  
 County **Tioga**  
 Responsible Official Mr. Dale Crans  
 Maintenance Supervisor  
 Northern Tioga School District  
 17 Coates Avenue  
 Elkland, PA 16920

Type of Facility Public Water Supply  
 Consulting Engineer Gregory Cummings, P.E.  
 Larson Design Group  
 1 West Market Street,  
 Suite 301  
 Corning, NY 14830  
 Permit Issued August 14, 2012  
 Description of Action Construction to replace the 2,500 gal. hydro pneumatic storage tank and the two 100-gal. booster pumps existing in the Williamson Jr./Sr. High School with a smaller hydro pneumatic storage tank and a new pressure-sustaining duplex pump system.

*Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481*

**Permit No. 1612502** Public Water Supply  
 Applicant **Foxburg Area Water and Sewer Authority**

Township or Borough Foxburg Borough  
 County **Clarion**  
 Type of Facility Public Water Supply  
 Consulting Engineer Don A. Gilmore, P.E.  
 Dakota Engineering Associates, Inc.  
 35 Wilson Street,  
 Suite 200  
 Pittsburgh, PA 15223  
 Permit to Construct August 6, 2012  
 Issued

**Operation Permit** issued to **Edinboro Water Authority**, PWSID #6250022, Edinboro Borough, **Erie County**. Permit Number 2577501-MA1 issued August 10, 2012 for the operation of the renovated 500,000 gallon steel elevated storage tank known as the "Sherrord Hill Road Tank".

**Permit No. 2012501** Public Water Supply  
 Applicant **Autumn Hills Water Company**  
 Township or Borough West Mead Township  
 County **Crawford**  
 Type of Facility Public Water Supply  
 Consulting Engineer Bruce D. Patterson, P.E.  
 Porter Consulting Engineers  
 814 N. Main Street  
 Meadville, PA 16335  
 Permit to Construct August 14, 2012  
 Issued

**SEWAGE FACILITIES ACT PLAN APPROVAL**

**Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)**

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.*

*Plan Location:*

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Eden Twp	489 Stony Hill Rd, Quarryville, PA 17566	Lancaster

*Plan Description:* Approval of a revision to the Official Sewage Plan of Eden Township, Lancaster County. The plan revision provides for the use of a small flow treatment facility with a discharge to Big Beaver Creek, to serve a two unit residential dwelling with an existing malfunction. The property is located at 459 Camargo Rd in Eden Township. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is A3-36931-131-3s and the name of the module is the Sharon Enck Dev. Any required WQM Permits must be obtained in the name of the property owner.

**SEWAGE FACILITIES ACT PLAN DISAPPROVAL**

**Plan Disapprovals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)**

*Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.*

*Plan Location:*

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
East Donegal Township	190 Rockpoint Rd, Marietta PA 17547	Lancaster

*Plan Description:* The planning module for the Harold & Bertha Martin Subdivision, DEP Code No. A3-36925-175-2, APS Id 784021, consisting of the creation of a 20-acre lot from an 83.25 acre farm with proposed sewage flows to be served by an individual on lot sewage disposal system is disapproved. The proposed development is located on the south side of Kraybill Church Road, east of Colebrook Road in East Donegal Township. This plan is disapproved because the preliminary hydrogeologic study failed to meet the requirements of Chapter 71, Section 71.62 (c)(3). The hydrogeologist used water test results collected by the applicant, which he could not certify as to location or procedure. The hydrogeologic study must be based upon the results of well samples taken either by the hydrogeologist himself, or an independent third party such as lab personnel, or a surveyor trained to take water samples.

**HAZARDOUS SITES CLEAN-UP UNDER THE ACT OF OCTOBER 18, 1988**

**Proposed Interim Response**

**Mt. Laurel Road Battery Casings Site  
 Alsace Township, Berks County**

The Department of Environmental Protection (Department), under the authority of the Hazardous Sites Cleanup Act (HSCA) (35 P. S. §§ 6020.101—6020.1305) is proposing an interim response at the Mt. Laurel Road Battery Casings Site (Site), Alsace Township, Berks County, Pennsylvania.

Lead contaminated battery casings and soil are located at various depths on three adjoining residential properties located at 1991, 1993 and 1995 Mt. Laurel Road. The Site is located in a predominately rural area, with mixed agricultural and residential uses. The lead contamination constitutes a release of a hazardous substance which poses a threat to public health or safety through ingestion and dermal contact. The proposed response action will entail excavation and offsite disposal of the battery casing material and contaminated soil above Residential State-wide Health Standards. It is not known how or when the battery casing waste was deposited at the Site, but it is suspected the waste was deposited as fill material circa the 1970s. The area will be graded and grass planted to restore the affected areas. Institutional controls will not be required. The cost of this response is estimated at \$500,000.

This notice is being provided pursuant to sections 505(b) and 506(b) of HSCA (35 P. S. Sections 6020.505(b) and 6020.506(b)), and the publication of this notice in the *Pennsylvania Bulletin* starts the administrative record period under HSCA. The Administrative Record which contains information about this site and which supports the Department's decision to perform this action at the site is available for public review and comment. The Administrative Record can be examined Monday through Friday from 8:00 a.m. to 3:30 p.m. at the Department's Southcentral Regional Office located at 909 Elmerton

Avenue, Harrisburg, PA 17110, by contacting David Hrobuchak at 717-705-4843. The Administrative Record can also be reviewed at the Alsace Township Building, 65 Woodside Avenue, Temple, PA 19560, telephone 610-929-5324 from 8:30 a.m. to 4:00 p.m., Monday through Friday.

The Administrative Record will be open for comment from the date of publication of this notice in the *Pennsylvania Bulletin* on August 25, 2012, and will remain open for 90 days. Persons may submit written comments regarding this action to the Department before November 23, 2012, by mailing them to Mr. Hrobuchak at the DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110-8200. The public will have the opportunity to present oral comments regarding the proposed action at a public hearing. The hearing has been scheduled for Tuesday, October 2, 2012, at 7:00 p.m. at the Alsace Township Building, 65 Woodside Avenue, Temple, PA 19560. Persons wishing to present formal oral comment at the hearing should register before 3:00 p.m., September 28, 2012, by calling Mr. Hrobuchak at the above number. There will be an informational meeting at the beginning of the public hearing.

Persons with a disability, who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings, should call Mr. Hrobuchak at the above number or through the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate their needs.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995 PREAMBLE 2

**The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).**

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401*

**Village Center Shopping Center**, Richland Township, **Bucks County**. Jim LaRegina, P.G., HRG, Inc. 369 East Pike Drive, Harrisburg, PA 17111 on behalf of Michael Weave, DePaul Management Company, 1750 Walton Road, Blue Bell, PA 19422 has submitted a Final Report concerning remediation of site groundwater and soil contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site Specific Standard.

*Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**Toussaint Property**, 156 Water Street, Thompson Borough, **Susquehanna County**, Sandra Szempruch-Koza, has submitted a Final Report on behalf of their client, Andrew Toussaint, 540 Schoolhouse Lane, Willow Grove, PA 19090, concerning the remediation of soil and groundwater found to have been impacted by No. 2 fuel oil as a result from the removal of a 500 gallon underground heating oil tank. The report was submitted to document attainment of the Residential Statewide Health Standard for soil and groundwater. A public notice regarding the submission of the Final Report was published in *The Scranton Times* on June 18, 2012. A Notice of Intent to Remediate was simultaneously submitted.

*Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701*

**Former Jersey Engine Rebuilders**, Warren Township, **Bradford County**. Moody & Associates, Inc., 685 Broad Street Extension, Suite 1, Waverly, NY 14892 on behalf of Nick & Brandy Bevacqua, 40675 Route 187, Rome, PA 18837 has submitted a Final Report concerning remediation of site groundwater contaminated with 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, naphthalene. The report is intended to document remediation of the site to meet the Site-Specific Standard.

*Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

**Maraney's Diamond Detailing**, 110 South Vine Street, Carmichaels Borough, **Greene County**. Robert F. Kleinschmidt, Miller Environmental Inc., 7 Pixler Hill Road, Morgantown, WV 26508 on behalf of Todd Johnson, P. O. Box 519, Morgantown, WV 26507 has submitted a Final Report concerning the removal of underground storage tanks previously used for gasoline and waste oil. After removal the property is to remain nonresidential.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

### PREAMBLE 3

**The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).**

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

*Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401*

**Chelsea Pipeline Station Tank Farm, Aston, Upper Chichester and Bethel Township Delaware County.** Daniel P. Cusick, Conestoga-Rovers & Associates, 103 Gamma Drive Extension, Suite 190, Pittsburgh, PA 15238 on behalf of Deborah LaMond, ConocoPhillips Company,

Risk Management & Remediation, 1400 Park Avenue, Room BOB -S-206, Linden NJ 07036 has submitted a Cleanup Plan and Remedial Investigation Report concerning the remediation of site groundwater and soil contaminated with unleaded gasoline. The Cleanup Plan and Remedial Investigation Report were placed on hold by the Department on July 10, 2012

**Umbria Street Property, City of Philadelphia, Philadelphia County.** Paul Martino, Pennoni Associates, Inc., 3001 Market Street, Philadelphia PA 19104, Bill Schmidt, Pennoni Associates, Inc., 3001 Market Street, Philadelphia PA 19104, Dan Lacz, JERC Partners XVI, L.P., 171 State Road 173, Asbury, NJ 08802 on behalf of David Stubbs, Stubbs Enterprises, Inc. 371 Pelham Road, Philadelphia, PA 19119 has submitted a Cleanup Plan and Remedial Investigation Report concerning the remediation of site groundwater and soil contaminated with chlorinated solvents and pah's. The Cleanup Plan and Remedial Investigation Report were disapproved by the Department on July 16, 2012.

**16th & 1646 2nd Street Pike, Northampton Township Bucks County.** William Schmidt, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104 on behalf of Sovereign Bank, N.A. 130 Berkshire Blvd, Wyomissing, PA 19610 has submitted a Final Report concerning the remediation of site soil contaminated with heating oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on July 17, 2012.

**Naval Support Activity Building 22 & 10, City of Philadelphia Philadelphia County.** Joseph S. Tomalavage, Tetra Tech Inc., 234 Mall Boulevard, Suite 260, King of Prussia, PA 19406 on behalf of Terrance Earley, US Navy, 700 Robbins Avenue, Philadelphia, PA 19111 has submitted a Final Report concerning the remediation of site groundwater and soil contaminated with unleaded gasoline. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on June 14, 2012.

**7810 Rockwell Avenue, City of Philadelphia, Philadelphia County.** Jeremy W. Boly, Environmental Maintenance, 1420 East Mermaid Lane, Glenside, PA 19038 on behalf of Herbert Gordon, 2772 Red Gate Drive, Philadelphia, PA 18902 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on July 12, 2012.

**Janssen Research & Development LLC, Lower Gwynedd Township Montgomery County.** Heath Brown, Environmental Standards, 1140 Valley Forge Road, P. O. Box 810, Valley Forge, PA 19482, Nick DiCarol, Lewis Environmental Group, 155 Railroad Plaza, P. O. Box 639, Royersford, PA 19468 on behalf of David G. Link, Janssen Research & Development, LLC, Welsh & McKean Road, P. O. Box 776, Spring House, PA 19477 has submitted a Final Report concerning the remediation of site soil contaminated with unleaded gasoline. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on July 12, 2012.

**45 West Hines Street Property, City of Philadelphia, Philadelphia County.** Thomas Hippensteal, P.G., Envirosearch Consultants, Inc., P. O. Box 940, Springhouse, PA 19477 on behalf of David Plante, Lafayette School L.P., 4220 Main Street, Philadelphia, PA 19127 has submitted a Final Report concerning the

remediation of site groundwater and soil contaminated with no. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on July 25, 2012.

**901 West Berks Street**, City of Philadelphia, **Philadelphia County**. Paul Martino, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104, Rose V. Gray, Asociacion Puertorriquemos EnMarcha, 600 West Diamond Street, Philadelphia, PA 19122 on behalf of Joanna Cuevas, Jonatham Rose Companies, 551 5th Avenue, 23rd Floor, New York, NY 10176 has submitted a Final Report concerning the remediation of site soil contaminated with metals. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on August 1, 2012.

**Mancill Hill Road Company**, Upper Merion Township **Montgomery County**. Walter Hungarter, RT Environmental Services Inc., 215 West Church Street, King of Prussia, PA 19406 on behalf of A. Calvarese, VMP, 50 Brandon Road, Jeffersville, PA 19403 has submitted a Cleanup Plan concerning the remediation of site soil contaminated with asbestos and arsenic. The Cleanup Plan was approved by the Department on February 23, 2012.

**MA Bruder & Sons**, City of Philadelphia **Philadelphia County**. David R. Kerschner, KU Resources.com, 22 South Linden Street, Duquesne, PA 15110 on behalf of Kenneth Stroebel, The Sherwin-Williams Company, 101 West Prospects Avenue, Cleveland, OH 44115 has submitted a Final Report concerning the remediation of site groundwater and soil contaminated with organics. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on December 6, 2010.

**Kinder Morgan Fertilizer Dome Lease Area 3&4**, Falls Township **Bucks County**. Colleen Costello, Langan Engineering and Environmental Services, Inc., 2700 Kelley Road, Suite 200, Warrington, PA 18976 on behalf of Kathleen Mayher, United States Steel Corporation, 600 Grant Street, Pittsburgh, PA 15219 has submitted a Final Report concerning the remediation of site soil contaminated with other organics. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on June 5, 2012.

**538-552 West Lancaster Avenue Property**, Haverford Borough **Montgomery County**. Michael Christie, Penn Environmental & Remediation, Inc., 2755 Bergey Road, Hatfield, PA 19440 on behalf of Daniel Polett & Scott Lustgarten, Dan Scott 538 West Lancaster, LP, 568 West Lancaster Avenue, Haverford, PA has submitted a Final Report concerning the remediation of site groundwater and soil contaminated with leaded gasoline. The Final report demonstrated attainment of the Site Specific Standard and was approved by the Department on August 3, 2012.

**DiPinto's Caterers**, City of Philadelphia, **Philadelphia County**. Richard Werner, Environmental Consulting, Inc., 2002 Renaissance Boulevard, King of Prussia, PA 19406 on behalf of Carmine Di Pinto, Jr, DiPinto's Caterers, 4070 Torresdale Avenue, Philadelphia, PA 19124 has submitted a Final Report concerning the remediation of site soil contaminated with no. 2 heating oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on July 19, 2012.

**Philabundance**, City of Philadelphia **Philadelphia County**. Bill Schmidt, Pennoni Associates, Inc., 3001

Market Street, Philadelphia, PA 19041 on behalf of Sandy Salzman, New Kensington CDC., 2515 Frankford Avenue, Philadelphia, PA 19125 has submitted a Final Report concerning the remediation of site soil contaminated with diesel fuel. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on June 14, 2012.

**Solid State Scientific Inc.**, Montgomery Township **Montgomery County**. Paul C. Miller, Environmental Alliance Inc., 5341 Limestone Road, Wilmington, DE 19808 on behalf of Anthony Cino, 160 Commerce Drive LP, 301 Oxford Valley Road, Suite 702, Yardley, PA 19067-7713 has submitted a Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with other organics. The Remedial Investigation Report was disapproved by the Department on June 27, 2012.

**ConocoPhillips Trainer Refinery**, Marcus Hook and Trainer Boroughs **Delaware County**. Sasa Jazic, Atlantic Richfield Company, 150 West Warrenton Road, MC 200-IN, Naperville, IL 60563, Brandt Butler, Barley Mill Plaza, 27-2310, 4417 Lancaster Pike, Wilmington, DE 19805, Stephan Pause, BP Remediation Management, 9 Research Drive Suite 3, Amherst, MA 01002 on behalf of Peter Batey, Conoco Phillips Company, 4101 Post Road, Trainer, PA 19061 has submitted a Cleanup Plan/ Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with pcb and unleaded gasoline. The Cleanup Plan and Remedial Investigation Report were approved by the Department on July 31, 2012.

*Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.*

**UGI/CPG Former Bangor Manufactured Gas Plant Site**, Bangor Borough, **Northampton County**. John J. Mahfood, The Mahfood Group, LLC, 1061 Waterdam Plaza Drive, Suite 201, McMurray, PA 15317 submitted a Final Report on behalf of his client, UGI Utilities, 2525 N. 12th Street, Suite 360, Reading, PA 19612, concerning the remediation soils and groundwater found to have been impacted by coal tar residuals including polycyclic aromatic hydrocarbons (PAHs), benzene, toluene, ethyl benzene and xylenes (BTEX compounds) associated with the manufacturing of coal gas. The report documented attainment of the Statewide Health Standard and Site-Specific Standard for soils and groundwater and was approved on August 7, 2012.

**William Penn Business Center (Recoil I-78 Tanker Spill)**, 7331 William Avenue, Upper Macungie Township, **Lehigh County**. Andrew Horwath, ECC Horizon, Inc., 520 Fellowship Road, Suite E-506, Mount Laurel, NJ 08054 submitted a Final Report on behalf of his client, Lehigh Valley Investors, 53 State Street, 38th Floor, Boston, MA 02109, concerning the remediation of soil found to have been impacted by waste oil as a result of a spill of an overturned tanker truck. The report documented attainment of the Non-Residential Statewide Health Standard for soil and was approved on August 10, 2012.

*Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.*

**Former BP Terminal 4574**, 901 Mountain Home Road, Sinking Spring, PA 19608, Sinking Spring Borough, **Berks County**. Antea Group, / Antea USA, Inc., 780 East Market Street, Suite 120, West Chester, PA 19382, on

behalf of Atlantic Richfield Company, A BP Products North America Inc. Affiliated Company, 501 West Lake Park Boulevard, WL1-28, 160B, Houston, TX 77079 and Reading Terminals Corporation, PO Box 2621, Harrisburg, PA 17105, submitted a Remedial Investigation Report concerning remediation of site soils and groundwater contaminated with petroleum hydrocarbons. The Report was approved by the Department on August 3, 2012. The site will be remediated to the Site-Specific standard.

*Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701*

**Field adjacent to Feusner Well Pad**, Columbia Township, **Bradford County**. ERM, 350 Eagleview Blvd., Suite 200, Exton, Pa 18341 on behalf of Talisman Energy, USA for John Feusner, 749 Porter Road, Troy, Pa 16947 has submitted a Final Report concerning the remediation of site soils contaminated with Barium and compounds. The Final report demonstrated attainment of the State-wide Health Standard and was approved by the Department on August 8, 2012.

#### RESIDUAL WASTE GENERAL PERMITS

**Application Withdrawn Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.**

*Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.*

**General Permit Application No. WMGR136. Delaware County Solid Waste Authority**, 583 Longview Road, Boyertown, PA 19512-7955; site: Rolling Hills Landfill. This general permit application proposed the beneficial use of leachate as a substitute other water sources used in the hydraulic fracturing process associated with deep shale natural gas development. The application withdrawn on August 13, 2012 by request of the applicant.

Persons with questions may contact Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170, 717-787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

#### REGISTRATION FOR GENERAL PERMIT—RESIDUAL WASTE

**Registration issued Under the Solid Waste Management Act; the Residual Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.**

*Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701*

**General Permit Registration No. WMGR123NC018. Eureka Resources, LLC**, 245 Pine Street, Williamsport, PA 17701. Registration to operate under General Permit No. WMGR123 for a treatment facility located in Standing Stone Township, **Bradford County**, for reuse of gas

well frac water and production water. The registration was approved by NorthCentral Regional Office on August 14, 2012

Persons interested in reviewing the general permit may contact Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3740. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

**Registration for General Permit revoked Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.**

*Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.*

**General Permit Number WMGR090R010. IA Construction Corporation**, 158 Lindsay Road, Zelienople, PA 16323. General Permit Number WMGR090R010 authorizes processing and beneficial use of reclaimed asphalt pavement (RAP) materials as roadway construction material. The Department revoked the determinations of applicability at the request of the IA Construction Corporation on August 9, 2012, for the following facilities:

WMGR090R010E	Homer City Plant
WMGR090R010B	Gibsonia Plant
WMGR090R010I	Zelienople Plant
WMGR090R010G	New Kensington Plant
WMGR090R010A	West Pittsburg Plant

Persons interested in reviewing the general permit may contact Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170, 717-787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

#### DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

**Determination of Applicability for General Permit revoked Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.**

*Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.*

**General Permit Number WMGR028D015. IA Construction Corporation**, 158 Lindsay Road, Zelienople, PA 16323. General Permit Number WMGR028D015 authorizes beneficial use of baghouse fines and/or scrubber pond precipitates, generated by hot-mix asphalt plants, for use as: (i) an aggregate in roadway construction, (ii) a soil additive, (iii) a soil conditioner, or (iv) a component or ingredient in the manufacturing of construction products. The Department revoked the determinations of applicability at the request of the IA Construction Corporation on August 9, 2012, for the following facilities:

WMGR028D015C Homer City Plant  
 WMGR028D015D Zelenople Plant  
 WMGR028D015G New Kensington Plant  
 WMGR028D015F West Pittsburg Plant

Persons interested in reviewing the general permit may contact Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170, 717-787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

**General Permit Number WMGR079D004. IA Construction Corporation**, 158 Lindsay Road, Zelenople, PA 16323. General Permit Number WMGR028D015 authorizes processing and beneficial use of waste asphalt shingles as an aggregate in the production of hot mix asphalt paving material and as a sub-base for road and driveway construction. The Department revoked the determinations of applicability at the request of the IA Construction Corporation on August 9, 2012, for the following facilities:

WMGR028D004D Homer City Plant  
 WMGR028D004C Gibsonsia Plant  
 WMGR028D004H Zelenople Plant  
 WMGR028D004F New Kensington Plant  
 WMGR028D004G West Pittsburg Plant

#### OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

**Permit(s) issued under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.**

*Southwest Regional Office, Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone 412.442.4000.*

**Permit ID No. 300837: GenOn Northeast Management Company**, 121 Champion Way, Suite 200, Canonsburg, PA 15317. Keystone Generating Station Ash/Mine Refuse Disposal Site, 313 Keystone Drive, Shelocta, PA 15774-7625. Operation of a captive residual waste landfill located in Plumcreek Township, **Armstrong County**. Permit modification authorizing disposal of Waste Limestone Solids and Gypsum Pond Sediment issued in the Regional Office on August 8, 2012.

#### AIR QUALITY

**General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.**

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790,*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**58-399-046GP5 Bluestone Pipeline Co., of PA, LLC** (1 Energy Plaza, WCB 2084, Detroit, MI 48226) on August 2, 2012, for the construction and operation of a Natural Gas Compressor Station at the site located in New Milford Twp., **Susquehanna County**.

**39-329-018GP9: DVS Enterprises** (5285 W. Coplay Road, Whitehall, PA 18052-2211) on August 8, 2012, for

construction and operation of an IC engine at the site in North Whitehall Twp., **Lehigh County**.

**39-329-019GP9: DVS Enterprises** (5285 W. Coplay Road, Whitehall, PA 18052-2211) on August 8, 2012, for construction and operation of an IC engine at the site located in Lower Macungie Twp., **Lehigh County**.

**39-310-046GP3: DVS Enterprises** (5285 W. Coplay Road, Whitehall, PA 18052-2211) on August 8, 2012, for construction and operation of a Portable Crushing Operation with watersprays at the site in North Whitehall Twp., **Lehigh County**.

**39-310-047GP3: DVS Enterprises** (5285 W. Coplay Road, Whitehall, PA 18052-2211) on August 8, 2012, for construction and operation of a Portable Crushing Operation with watersprays at the site located in Lower Macungie Twp., **Lehigh County**.

**58-310-063GP3: Meshoppen Stone, Inc.** (PO BOX 127, Frantz Road, Meshoppen, PA 18630) on August 9, 2012, for construction and operation of a Portable Crushing Operation with watersprays located in Auburn Twp., **Susquehanna County**.

**58-329-056GP9: Meshoppen Stone, Inc.** (PO BOX 127, Frantz Road, Meshoppen, PA 18630) on August 9, 2012, for installation and operation of a Diesel I/C engine located in Auburn Twp., **Susquehanna County**.

**58-329-055GP9: Nittany Nova Aggregates LLC** (2840 West Clymer Avenue, Suite 400, Telford, PA 18969) on August 2, 2012 for the installation and operation of Diesel I/C engines at the Choconut Shea Quarry Site located in Choconut Twp., **Susquehanna County**.

**40-323-021GP4: Pulverman** (1170 Lower Demunds Road, Dallas, Pa 18612) on August 8, 2012 for the installation and operation of a Burn Off Oven at the site located in Kingston Twp., **Luzerne County**.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863*

**GP11-67-05020A: Exelon Generation Co, LLC** (1848 Lay Road, Mail Code PS-2, Delta, PA 17314-9032) on August 9, 2012 for seven (7) non-road IC engines under GP11, to temporarily power compressors and electric generators during an upcoming refueling outage at the Peach Bottom Atomic Power Station located in Peach Bottom Township, **York County**.

**GP1-36-03131: Lancaster Regional Medical Center** (250 College Avenue, Lancaster, PA 17603) on August 8, 2012 for the two (2) natural gas/#2 oil-fired boilers under GP1, at the Lancaster Regional Medical Center in Lancaster City, **Lancaster County**. The general permit authorization was renewed.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**GP5-41-679: PVR NEPA Gas Gathering, L.L.C.** (100 Penn Tower, Suite 201 & 202, 25 West Third Street, Williamsport, PA 17701) on July 25, 2012, for the construction and operation of seven natural-gas-fired compressor engines, each rated at 1380 brake horsepower and equipped with catalytic converters, two 125 million standard cubic feet per day glycol dehydrators with 2.0 MMBtu/hr reboilers equipped with a 5.0 MMBtu/hr ther-

mal oxidizer, six produced-water tanks each rated 12,600 gallons, eleven 300 gallon compressor oil tanks, one 4000 gallon compressor oil tank, eleven 300 gallon lube oil tanks, one 4000 gallon lube oil tank, one 330 gallon used oil tank, one 2000 gallon glycol tank, and twelve 300 gallon methanol tanks under the General Plan Approval and/or General Operating Permit for Natural Gas, Coal Bed Methane Or Gob Gas Production Or Recovery Facilities (BAQ-GPA/GP-5) at the Loop Hill Compressor Station in Penn Township, **Lycoming County**.

**GP5-08-302A: Angelina Gathering Company** (2350 North Sam Houston Parkway East, Houston, TX 77009) on August 8, 2012, to construct and operate two 1380 bhp Caterpillar model G3516ULB natural-gas-fired compressor engines whose air-contaminant emissions will be controlled by Powertherm Co. model 201VO-3-200-7114 oxidation catalysts pursuant to the General Plan Approval and/or General Operating Permit for Natural Gas, Coal Bed Methane or Gob Gas Production or Recovery Facilities (BAQ-GPA/GP-5) at the Greenzweig Compressor Site located in Herrick Township, **Bradford County**.

**GP24-49-00007-3: Cherokee Pharmaceuticals, LLC** (100 Avenue C, PO Box 367, Riverside, PA 17868) on August 2, 2012, to authorize the construction and operation of two (2) new vessel sources that handle/process pharmaceutical products pursuant to the General Plan Approval for Pharmaceutical and Specialty Chemical Production (BAQ-GPA-24) located in Riverside Borough, **Northumberland County**.

**GP3-59-236: Chad Cross** (19316 Route 6, Mansfield, PA 16933) on August 10, 2012, to construct and operate a portable nonmetallic mineral processing plant with associated water spray dust suppression system pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at the Kilmer Pit located in Lawrence Township, **Tioga County**.

**GP9-59-236: Chad Cross** (19316 Route 6, Mansfield, PA 16933) on August 10, 2012, to construct and operate one (1) 300 bhp Deutz BF6M1015, one (1) 350 bhp Caterpillar C9-MBD01670, one (1) 415 bhp Caterpillar D343-62B14473, one (1) 300 bhp Caterpillar C9-JSC00376, one (1) 340 bhp Cummins Mii 34994294, and one (1) 350 bhp John Deere 6081 diesel-fired engines pursuant to the General Plan Approval And/Or General Operating Permit (BAQ-GPA/GP-9): Diesel or No. 2 Fuel-fired Internal Combustion Engines at the Kilmer Pit located in Lawrence Township, **Tioga County**.

**GP3-59-237: Chad Cross** (19316 Route 6, Mansfield, PA 16933) on August 10, 2012, to construct and operate a portable nonmetallic mineral processing plant with associated water spray dust suppression system pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at the Hemlock Hill Quarry located in Sullivan Township, **Tioga County**.

**GP9-59-237: Chad Cross** (19316 Route 6, Mansfield, PA 16933) on August 10, 2012, to construct and operate one (1) 300 bhp Deutz BF6M1015, one (1) 350 bhp Caterpillar C9-MBD01670, one (1) 415 bhp Caterpillar D343-62B14473, one (1) 300 bhp Caterpillar C9-JSC00376, one (1) 340 bhp Cummins Mii 34994294, and one (1) 350 bhp John Deere 6081 diesel-fired engines pursuant to the General Plan Approval And/Or General Operating Permit (BAQ-GPA/GP-9): Diesel or No. 2 Fuel-fired Internal Combustion Engines at the Hemlock Hill Quarry located in Sullivan Township, **Tioga County**.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226*

**GP5-56-00313A: Caiman Penn Midstream, LLC** (5949 Sherry Lane, Suite 1300 Dallas, TX 75225) on August 6, 2012, to allow the modification and installation of one (1) additional 210 bbl produced water tank and enhance the capacity of the existing dehydrator to 20 MMscfd at their Miller Connect compressor station located in Middlecreek Township, **Somerset County**.

**GP5-11-00526: Mountain Gathering, LLC** (810 Houston Street, Suite 200, Fort Worth, Texas 76102) on August 8, 2012, to allow the operation of one (1) 384 bhp Ajax natural gas-fired engine and one (1) 0.75 MMscfd dehydration unit at the Bessie 8 Compressor Station in Jackson Township, **Cambria County**.

**GP5-03-00980: EXCO Appalachia Midstream, LLC.** 3000 Ericson Drive, Suite 200, Warrendale, PA 15086 on August 9, 2012, to allow construction and operation of one (1) Caterpillar Compressor engine rated at 1,380 bhp, one (1) Natco (TEG) dehydrator with a capacity of 0.30 MMscfd, a reboiler rated @ 0.75 MMBtu/hr, and four (4) storage tanks with various capacities tanks (2- 500 gallons, 1- 8,820 gallons, and 1-5,200 gallons) at their Schrecengost Compressor Station located in Rayburn Township, **Armstrong County, PA**.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**GP5-27-032A: Pennsylvania General Energy Company LLC**, Salmon Creek Well No. 1346 (FR 145, Marienville, PA 16239), issued July 31, 2012, for the operation of one (1) lean burn 2 stroke compressor engine, Ajax DPC-360LE, and one (1) 5,880 gallon produced water storage tank, Tank ID T001, (BAQ/GPA/GP-5), located in Jenks Township, **Forest County**.

**GP5-27-036A: Pennsylvania General Energy Company LLC**, Salmon Creek Well No. 1347 (FR 145, Marienville, PA 16239), issued July 31, 2012, for the operation of one (1) lean burn 2 stroke compressor engine, Ajax DPC-360LE, and one (1) 5,880 gallon produced water storage tank, Tank ID T001, (BAQ/GPA/GP-5), located in Jenks Township, **Forest County**.

**GP5-37-336A: Hilcorp Energy Company, Pulaski Central Facility** (3140 Garner Road, Edinburg, PA 16116), issued August 9, 2012, for the operation of three (3) natural gas fired compressor engines (Caterpillar G3516B (2), Caterpillar G3306TA), 10 MMscfd capacity glycol dehydrator/reboiler, 1.5 mmBtu/hr heated inlet separator, utility flare, and associated storage tanks (BAQ/GPA/GP-5), located in Pulaski Township, **Lawrence County**.

**GP14-43-362A: Robert L. Snyder Funeral Home, Inc.** (3223 Perry Highway, Sheakleyville, PA 16151), issued July 17, 2012, for the operation of one (1) US cremation equipment human crematory model Classic rated 150 lbs/hr to 200 lbs/hr, (BAQ/GPA/GP-14), located in Sheakleyville Borough, **Mercer County**.

**Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920*

**23-0108D: Barry Callebaut USA, LLC** (903 Industrial Highway, Eddystone, PA 19022) On August 9, 2012, for installation of a second cocoa nib roaster and a third nib grinder at their cocoa processing facility in Eddystone Borough, **Delaware County**. This facility is a non-Title V facility. Most of the emissions of VOC from the new sources will be controlled by an existing regenerative thermal oxidizer. Site-wide emissions of VOC will remain below 24.9 TPY. The Plan Approval will contain monitoring, recordkeeping, and operating conditions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

*Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790*

*Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507*

**58-399-023: Laser Northeast Gathering Co. LLC.** (1212 South Abington Road, Clarks Summit, PA 18411) on August 2, 2012, for the installation and operation of four compressor engines at the Shields Compressor Station site located in Dimock Twp., **Susquehanna County**.

**54-399-053: OMNOVA** (95 Hickory Drive, Auburn, PA 17922) issued on July 24, 2012 for the construction and operation of a cogeneration system with controls at their facility located in West Brunswick Twp., **Schuylkill County**.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863*

**36-03101A: Wenger's Feed Mill, Inc.** (101 West Harrisburg Avenue, Rheems, PA 17570) on August 6, 2012, for installation of an organic pellet mill controlled by a high-efficiency cyclone, at a feed mill in East Hempfield Township, **Lancaster County**.

**38-03001B: Lebanon Chemical Corp.** (1600 East Cumberland Street, Lebanon, PA 17042-8323) on August 7, 2012, for replacement of the Norblo baghouse with a new Donaldson Torit baghouse on Line 5. Also on Line 5, the replacement of the current two (2) Munson mixers with two (2) new Munson mixers. On Line 3, the replacement of the Sackett Triton mixer with the two (2) Munson mixers removed from Line 5. This project will be implemented at the lawn fertilizer manufacturing facility in South Lebanon Township, **Lebanon County**.

**63-00958A: MarkWest Liberty Midstream and Resources, LLC** (1515 Arapahoe St., Tower 1, Suite 1600, Denver, CO. 80202-2137) on August 9, 2012, for installation and temporary operation of additional sources and for modifications to existing sources to accommodate an increase in maximum natural gas throughput at the MarkWest Welling Compressor Station located in Buffalo Township, **Washington County**.

**Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920*

**09-0024F: Waste Management of PA, Inc.** (1000 New Ford Mill Road, Morrisville, PA 19067) on August 8, 2012, to operate a landfill gas collection and treatment system in Tullytown Township, **Bucks County**

**09-0196A: Abington Reldan Metals, LLC.** (550 Old Bordertown Road, Fairless Hills, PA 19030) on August 8, 2012, to operate (13) thirteen ball mills, five sifters and (2) two blenders exhausting to (2) two baghouses in Falls Township, **Bucks County**

**46-0020F: Superior Tube Company, Inc.** (3900 Germantown Pike, Collegeville, PA 19426) on August 8, 2012, to operate a vapor degreaser in Lower Providence Township, **Montgomery County**

**23-0003P: Monroe Energy, LLC** (4101 Post Rd, Trainer, PA 19061) on August 9, 2012, issued a revised Plan Approval for a change of ownership of the Trainer Refinery from Phillips 66 Company to Monroe Energy, LLC. This facility is located in Trainer Borough, **Delaware County**. This revised Plan Approval contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

**23-0003S: Monroe Energy, LLC** (4101 Post Rd, Trainer, PA 19061) On August 9, 2012, issued a revised Plan Approval for a change of ownership of the Trainer Refinery from Phillips 66 Company to Monroe Energy, LLC. This facility is located in Trainer Borough, **Delaware County**. This revised Plan Approval contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

**23-0003T: Monroe Energy, LLC** (4101 Post Rd, Trainer, PA 19061) On August 9, 2012, issued a revised Plan Approval for a change of ownership of the Trainer Refinery from Phillips 66 Company to Monroe Energy, LLC. This facility is located in Trainer Borough, **Delaware County**. This revised Plan Approval contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

**23-0003U: Monroe Energy, LLC** (4101 Post Rd, Trainer, PA 19061) On August 9, 2012, issued a revised Plan Approval for a change of ownership of the Trainer Refinery from Phillips 66 Company to Monroe Energy, LLC. This facility is located in Trainer Borough, **Delaware County**. This revised Plan Approval contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

**23-0003V: Monroe Energy, LLC** (4101 Post Rd, Trainer, PA 19061) On August 9, 2012, issued a revised Plan Approval for a change of ownership of the Trainer Refinery from Phillips 66 Company to Monroe Energy, LLC. This facility is located in Trainer Borough, **Delaware County**. This revised Plan Approval contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**41-00080A: PVR NEPA Gas Gathering, LLC** (100 Penn Tower, Suite 201 & 202, 25 West Third Street, Williamsport, PA 17701) on August 7, 2012, issued a revised plan approval for a change of ownership of the Canoe Run Compressor Station facility from Chief Gathering, LLC to PVR NEPA Gas Gathering, LLC. This facility is located in Mifflin Township, **Lycoming County**. This revised plan approval contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

**41-00080B: PVR NEPA Gas Gathering, LLC** (100 Penn Tower, Suite 201 & 202, 25 West Third Street, Williamsport, PA 17701) on August 7, 2012, issued a revised plan approval for a change of ownership of the Canoe Run Compressor Station facility from Chief Gathering, LLC to PVR NEPA Gas Gathering, LLC. This facility is located in Mifflin Township, **Lycoming County**. This revised plan approval contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

**49-00047B: Furman Foods, Inc.** (Furman Foods, Inc. PO Box 500, Northumberland PA, 17857-0500) on August 8, 2012 to extend the temporary period of operation for the anaerobic digester and biogas-fired reciprocating internal combustion engine at their facility located in Point Township, **Northumberland County** 180 days from the end of the initial temporary period of operation, August 22, 2012. The revision also incorporates all conditions from Plan Approval 49-00047A into Plan Approval 49-00047B. The plan approval has been extended.

*Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745*

*Contact: M. Gorog & B. Hatch, Environmental Engineer Managers— Telephone: 412-442-4163/5226*

**65-00629: CBC Latrobe Acquisition, LLC** (100 33rd Street, Latrobe, PA 15650-1474) to initiate the 180-day period of temporary operation of the wastewater pretreatment system at the Latrobe Brewery located in Latrobe, **Westmoreland County**. The new expiration date shall be January 9, 2013.

**63-00936E: MarkWest Liberty Midstream and Resources, LLC** (1515 Arapahoe Street Tower 2, Suite 700, Denver, CO 80202-2126) plan approval minor modification effective August 3, 2012, to consolidate the sources and requirements of PA-63-00936A, PA-63-00936B, and PA-63-00936C with PA-63-00936E at the Houston Gas Plant located in Chartiers Township, **Washington County**. This authorization also, as a result of equipment startup, establishes the period of temporary operation of the rail load-out terminal controlled by a vapor collection unit and enclosed flare authorized under plan approval PA-63-00936E, until February 3, 2013.

**04-00227B: IPSCO Koppel Tubulars LLC** (PO Box 410, Ambridge, PA 15003) on August 7, 2012, to initiate the 180-day period of temporary operation of the Rotary Hearth Furnace at the Ambridge Plant located in Harmony Township, **Beaver County**. The new expiration date shall be January 24, 2013.

**56-00257B: PA Department of Corrections** (P. O. Box 631, 5706 Glades Pike, Somerset, PA 15501) on August 8, 2012, to extend the period of temporary operation of the cogeneration facility including two natu-

ral gas-fired boilers, one dual fuel boiler, one landfill gas-fired turbine, and two landfill gas-fired engines authorized under plan approval PA-56-00257B, until February 8, 2013, at SCI Laurel Highlands located in Somerset Township, **Somerset County**.

**04-00084B: Monomoy Capital Partners LP, Anchor Acquisition** (400 Ninth Street, Monaca, PA 15061) on August 13, 2012, to initiate the 180-day period of temporary operation of the sources covered under PA-04-00084B at the Monaca Plant located in Monaca Borough, **Beaver County**. The new expiration date shall be February 13, 2013.

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#### **Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**09-00009: Webcraft, LLC** (4371 County Line Road, Chalfont, PA 18914-1805) On August 9, 2012, for renewal of the Title V Operating Permit for installation of a 7.793 mmBtu/hr wood-fired boiler in South Woodbury Township, **Bedford County**. The initial permit was issued on 8-1-2001 and was subsequently renewed on 7-13-2007. The facility is a direct mail printer that provides targeted advertising, media and marketing services for a diverse range of industries. The company operates seven (7) commercial lithographic printing presses that produce newspaper inserts and advertisements. Based on potential emissions of VOCs, the facility is a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments, and is therefore subject to the Title V permitting requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. The proposed Title V Operating Renewal does not reflect any change in air emissions from the facility. The facility is not subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Part 64. The renewal contains all applicable requirements including monitoring, recordkeeping and reporting.

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#### **Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.**

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*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**15-00073: Coatesville VA Medical Center** (1400 Blackhorse Hill Rd., Coatesville, PA 19320) On August 9, 2012, for a renewal of an operating Permit in Caln Township, **Chester County**. The facility operates 4 boilers and 11 emergency generators. The facility maintains a synthetic minor operating status by maintaining total NO<sub>x</sub> emissions to less than 25 tons per year. Monitoring, record keeping and reporting requirements have been kept the same. There has been no additional applicable regulatory requirements for the sources at this facility.

*Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110*

*Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863*

**06-05115: Granger Energy of Morgantown LLC** (16980 Wood Road, Lansing, MI 48906-1044) on August 7, 2012 for the landfill gas treatment plant associated with the New Morgan Landfill in Caernarvon Township, **Berks County**.

*Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701*

*Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648*

**18-00013: Clinton Hospital Corporation/Lock Haven Hospital** (24 Cree Drive, Lock Haven, PA 17745) on August 3, 2012, for their facility located in the City of Lock Haven, **Clinton County**. The facility's major sources include four (4) dual-fuel natural gas/#2 fuel oil-fired boilers, four (4) #2 fuel oil-fired emergency generators, and one (1) 15,000 gallon fuel oil storage tank. The facility has the potential to emit all criteria pollutants below the major emission thresholds. The State Only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-616636*

**GP5-27-032A: Pennsylvania General Energy Co. LLC—Salmon Creek Well No. 1346** (FR 145, Marienville, PA 16239) on July 31, 2012, for the operation of one (1) lean burn 2 stroke compressor engine, Ajax DPC-360LE, and one (1) 5,880 gallon produced water storage tank, Tank ID T001, (BAQ/GPA/GP-5), located in Jenks Township, **Forest County**.

**GP5-27-036A: Pennsylvania General Energy Co. LLC—Salmon Creek Well No. 1347** (FR 145, Marienville, PA 16239) on July 31, 2012, for the operation of one (1) lean burn 2 stroke compressor engine, Ajax DPC-360LE, and one (1) 5,880 gallon produced water storage tank, Tank ID T001, (BAQ/GPA/GP-5), located in Jenks Township, **Forest County**.

**GP5-37-336A: Hilcorp Energy Co.—Pulaski Central Facility** (3140 Garner Road, Edinburg, PA 16116) on August 9, 2012, for the operation of three (3) natural gas fired compressor engines (Caterpillar G3516B (2), Caterpillar G3306TA), 10 MMscf/d capacity glycol dehydrator/reboiler, 1.5 mmBtu/hr heated inlet separator, utility flare, and associated storage tanks (BAQ/GPA/GP-5), located in Pulaski Township, **Lawrence County**.

**GP14-43-362A: Robert L. Snyder Funeral Home, Inc.** (3223 Perry Highway, Sheakleyville, PA 16151),

issued July 17, 2012, for the operation of one (1) US cremation equipment human crematory model Classic rated 150 lbs/hr to 200 lbs/hr, (BAQ/GPA/GP-14), located in Sheakleyville Borough, **Mercer County**.

**Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.**

*Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401*

*Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920*

**23-00001: Sunoco, Inc.—R and M** (Delaware Avenue and Green Street, P.O. Box 426, Marcus Hook, PA 19061-0426) on August 7, 2012, in Marcus Hook Borough, **Delaware County** to amend the Title V operating permit to make a single source determination for Sunoco's Marcus Hook and Philadelphia refineries for New Source Review (NSR), Prevention of Significant Deterioration (PSD), and Title V applicability purposes.

**23-00003: Monroe Energy, LLC** (4101 Post Rd, Trainer, PA 19061) On August 9, 2012, issued a revised Title V Operating Permit for a change of ownership of the Trainer Refinery from Phillips 66 Company to Monroe Energy, LLC. This facility is located in Trainer Borough, **Delaware County**. This revised operating permit contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

**De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.**

*Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481*

*Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636*

**37-00243: INMETCO** (1 Inmetco Drive, Ellwood City, PA 16117), for its facility located in Ellwood City Borough, **Lawrence County**. The De minimis emission increase is for the alternate operating scenario (AOS) for operating the EAF (Source 103) without Baghouse #1. In addition, this AOS is exempt from plan approval as it complies with 25 Pa. Code § 127.14(a)(8). The Department hereby approves the De minimis emission increase. The following table is a list of the De minimis emission increases as required by 25 PA Code 127.449(i). This list includes the De minimis emission increases since the State Only Operating Permit issuance on April 13, 2011.

<i>Date</i>	<i>Source</i>	<i>PM<sub>10</sub> (tons)</i>	<i>SO<sub>x</sub> (tons)</i>	<i>NO<sub>x</sub> (tons)</i>	<i>VOC (tons)</i>	<i>CO (tons)</i>
5-13-11	Battery Shredding	0.5				
8-13-12	AOS for EAF	0.54				
Total Reported Increases		1.04				
Allowable		0.6 ton/source 3 tons/facility	1.6 tons/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

**42-00178: Glenn O. Hawbaker Inc., Turtle Point Plant** (711 East College Avenue, Bellefonte, PA 16823), for its Turtle Point Facility located at SR 1002 Champlin Hill Road, Turtlepoint, PA 16750, in Annin Township, **McKean County**. The de minimis increase is a result of the installation of a Safety-Kleen Model 250 parts washer in the maintenance shop. VOC emissions are estimated to be 0.0603 tons per year. The Department has started a list of de minimis increases as prescribed in 25 PA Code 127.449(i).

Since the July 3, 2012 Synthetic Minor Permit issuance date, Glenn O. Hawbaker, Inc. has notified the Department of the following de minimis emission increases at the Turtle Point Plant 7:

Date	Source	PM <sub>10</sub> (tons)	SO <sub>x</sub> (tons)	NO <sub>x</sub> (tons)	VOC (tons)	CO (tons)
7-16-12	Addition of a parts washer in the maintenance shop				0.0603	
Total Reported Increases					0.0603	
Allowable		0.6 ton/source 3 tons/facility	1.6 tons/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

**61-00200: Webco Industries Inc., Oil City Tube Division** (363 Seneca Street, Oil City, PA 16301), for its facility located in Oil City, **Venango County**. The de minimis increase is a result of the installation of an induction line with an electric furnace. Metal tubing is processed using the induction line for heat treatment. Prior to entering the induction furnace, tubes are treated with a VOC containing compound. The coating is volatilized during the heat treat process. VOC emissions are estimated to be 0.96 tons per year. The Department has started a list of de minimis increases as prescribed in 25 PA Code 127.449(i).

Since the November 13, 2007 Permit issuance date, Webco Industries Inc. has notified the Department of the following de minimis emission increases at the Oil City Tube Plant:

Date	Source	PM <sub>10</sub> (tons)	SO <sub>x</sub> (tons)	NO <sub>x</sub> (tons)	VOC (tons)	CO (tons)
12-9-10	45 Gallon Parts Washer, Maintenance Building				0.1950	
6-1-12	Induction Line Tube Treatment				0.96	
Total Reported Increases					1.155	
Allowable		0.6 ton/source 3 tons/facility	1.6 tons/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

## ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

**Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).**

### Coal Permits Actions

*California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100*

**30831303. Cumberland Coal Resources, LP**, (P. O. Box 1020, 158 Portal Road, Waynesburg, PA 15370). To revise the permit for the Cumberland Mine in Center, Franklin, and Wayne Township, **Greene County** to add acreage for longwall mining. Stream restoration may be

necessary to alleviate subsidence pooling impacts to stream segments of Pursley Creek, Maple Run, Stewart Run, Bells Run, and Tustin Run. Underground Acres Proposed 4677.0, Subsidence Control Plan Acres Proposed 4677.0. No additional discharges. The application was considered administratively complete on December 27, 2007. Application received: June 19, 2007. Permit issued: August 8, 2012.

*Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500*

**03060104 and NPDES Permit No. PA0250996. Rosebud Mining Co.** (301 Market Street, Kittanning, PA 16201). Transfer permit issued for continued operation and reclamation of an existing bituminous surface mine previously permitted by Thomas J. Smith, Jr., located in Manor and Kittanning Townships, **Armstrong County**, affecting 85.4 acres. Receiving streams: unnamed tributaries to Campbell Run. Transfer application received: April 29, 2011. Permit issued: August 3, 2012.

### Noncoal Permits Actions

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**17100301 and NPDES No. PA0257508. City of DuBois** (16 West Scribner Ave., DuBois, PA 15801). Commencement, operation and restoration of a large non-coal surface operation (shale and sandstone) located in Brady, Sandy and Union Townships, **Clearfield County** affecting 242.0 acres. Receiving streams: Sugar Camp Run, Laborde Branch to Sandy Lick Creek, all

classified for Cold Water Fishes. There are no potable water supplies within 10 miles downstream. Application received: December 29, 2010. Permit issued: August 6, 2012.

### ACTIONS ON BLASTING ACTIVITY APPLICATIONS

**Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.**

#### *Blasting Permits Actions*

*Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900*

**56124003. Waste Management**, 843 Miller Picking Road, Davidsville, PA 15928, blasting activity permit issued for landfill expansion in Conemaugh Township, **Somerset County**. Blasting activity permit end date is completion of project. Permit issued: August 6, 2012.

*Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200*

**59124108. Midstream Explosives LLC** (289 Southside Dr., Newville, PA 17241-8951). Blasting for TC Marshall Wet Spur pipeline located in Liberty Township, **Tioga County**. Permit issued: August 6, 2012. Permit expires: August 2, 2013.

**59124109. Midstream Explosives LLC** (289 Southside Dr., Newville, PA 17241-8951). Blasting for TC Guillaume Wet Spur pipeline located in Liberty Township, **Tioga County**. Permit issued: August 6, 2012. Permit expires: August 2, 2013.

**57124107. Doug Wathen LLC** (11934 Fairway Lakes Drive, Suite 1, Ft Myers, FL 33913). Blasting for gas pad construction located in Cherry Township, **Sullivan County**. Permit issued: August 8, 2012. Permit expires: August 8, 2013.

**59124002. Precision Geophysical, Inc.** (2695 SR 83 South, Millersburg, OH 44654). Seismic exploration for Appoid 2D project located in Sullivan Township, **Tioga County**. Permit issued August 9, 2012. Permit expires: December 31, 2012.

**53124001. Precision Geophysical, Inc.** (2695 SR 83 South, Millersburg, OH 44654). Seismic exploration for National Fuel 2D project located in Bingham and Genesee Townships, **Potter County**. Permit issued: August 7, 2012. Permit expires: December 12, 2012.

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**06124109. J Roy's, Inc.**, (P. O. Box 125, Bowmansville, PA 17507), construction blasting for Alvernia College Cemetery in the city of Reading, **Berks County** with an expiration date of August 8, 2013. Permit issued: August 8, 2012.

**40124115. Hayduk Enterprises, Inc.**, (257 Riverside Drive, Factoryville, PA 18419), construction blasting for Abandoned Mine Reclamation Curry Hill Avondale in Plymouth Township, **Luzerne County** with an expiration date of August 30, 2013. Permit issued: August 8, 2012.

**06124110. Keystone Blasting Service**, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Stone Croft Village Phase III in Marion Township, **Berks**

**County** with an expiration date of August 31, 2013. Permit issued: August 9, 2012.

**36124142. Maine Drilling & Blasting**, (PO Box 1140, Gardiner, ME 04345), construction blasting for ER Martin Elementary School in Lancaster Township, **Lancaster County** with an expiration date of August 8, 2013. Permit issued: August 9, 2012.

### FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

**Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.**

*Permits, Environmental Assessments and 401 Water Quality Certifications Issued:*

#### **WATER OBSTRUCTIONS AND ENCROACHMENTS**

*Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717.705.4802.*

**E06-663: PennDOT Engineering District 5-0**, 1002 Hamilton Street, Allentown, Pennsylvania 18101, in Longswamp Township, ACOE Philadelphia District

To: 1) remove the existing structure and construct and maintain a single span pre-cast concrete arch bridge having a span of 28.0 feet, a width of 31.6 feet, and an underclearance of 7.7 feet over Little Lehigh Creek (HQ-CWF), approximately 30.0 feet upstream from the current alignment, and 2) relocate and maintain 292.0 linear feet of an unnamed tributary to Little Lehigh Creek (HQ-CWF), for the purpose of improving transportation safety and roadway standards located along SR 1010, Section 01B (Manatawny, PA Quadrangle; N: 19.1 inches, W: 7.1 inches; Latitude: 40°29'34.3", Longitude: -75°38'50.8") in Longswamp Township, Berks County.

**E06-675: PennDOT Engineering District 5-0**, 1002 Hamilton Street, Allentown, Pennsylvania 18101, in Birdsboro Borough and Exeter Township, ACOE Philadelphia District

To: 1) remove the existing structure, 2) construct and maintain a four span prestressed concrete bridge skewed 90° having a total span of 536.00 feet, a width of 56.46 feet, and a minimum underclearance of 14.80 feet across the Schuylkill River (WWF, MF) approximately 100.0 feet upstream from the existing bridge, 3) place and maintain 10,764,336.0 cubic feet of fill in the left floodplain of the Schuylkill River, 4) construct and maintain two stormwater outfalls to the Schuylkill River at the proposed bridge location, 5) temporarily impact 0.08 acre of wetland, 6) permanently impact 0.01 acre of wetland, and 7) construct a temporary causeway for demolition and construction in five separate phases, all for the purpose of improving transportation safety and roadway standards. The project is located along SR 0345 (South Center Street) (Birdsboro, PA Quadrangle; N: 3.3 inches, W: 8.3 inches; Latitude: 40°16'05", Longitude: -75°48'34") in Birdsboro Borough and Exeter Township, Berks County. The amount of wetland impact is considered a de minimus impact of 0.01 acre and wetland replacement is not required.

**E36-896: Manheim Borough Authority**, 18 East High Street, Manheim, PA 17545, in Manheim Borough and Penn Township, **Lancaster County**, ACOE Baltimore District

To remove an existing structure and construct and maintain a 24.25-foot wide, two span pre-stressed composite box beam reinforced concrete deck bridge, having a normal span of 52.5 feet and an underclearance of 9.63 feet across Chickies Creek (WWF, MF), permanently impacting 0.03 acre of palustrine emergent wetland. The project is located on Rettew Lane (Manheim, PA Quadrangle; N: 5.24 inches, W: 4.15 inches; Latitude: 40°09'14"N, Longitude: -76°24'17"W) in the Borough of Manheim and Penn Township, Lancaster County. The purpose of the project is to replace an aging bridge. Wetland impacts are considered de minimus and mitigation is not required.

*Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636*

**E41-635. Robert E. Reber**, 365 North Main Street, Jersey Shore, PA 17740. Handicap Ramp, in Porter Township, **Lycoming County**, ACOE Baltimore District (Jersey Shore, PA Quadrangle N: 41°12'32.4"; W: -77°15'3.1").

To construct and maintain a 33-foot long 4-foot wide "L"-shaped wooden handicap access ramp from his front lawn to his front porch in the left 100-year floodway of the West Branch Susquehanna River located 300 feet

northeast on SR 44 from its intersection with Baer Street. This permit was issued under Section 105.13(e) "Small Projects."

*Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.*

**E02-1597-A1. Pennsylvania Department of Transportation—District 11-0**, 45 Thoms Run Road, Bridgeville, PA 15017, Municipality of Pittsburgh, **Allegheny County**; ACOE Pittsburgh District.

Applicant has been given consent to amend the existing permit that authorizes construction and maintenance of a 14 ft wide, 1,274 ft long elevated walking trail section replacement on piers and fill encroaching into Herrs Island, Allegheny River (WWF) back channel floodway; modification and separation of tributary sewage flows from an enclosure of an unnamed tributary to the Allegheny River with a drainage area of less than 100 acres; modifications to the western end of the 31st Street Bridge; and 5 stormwater outfalls to the Allegheny River; to include temporary impacts from explosive demolition to the western end of the 31st Street Bridge into the Allegheny River back channel, removal of debris by crane mounted barge, and reconstruction of the bridge section using a partial causeway in the back channel. The project is located approximately 2.3 miles upstream of the Allegheny River confluence with the Monongahela River or the start of the Ohio River, in the City of Pittsburgh and adjoining area of Millvale Borough, Allegheny County (Pittsburgh East Quadrangle, N 16.1 inches, W 13.1 inches; Latitude 40° 27' 58" and Long -79° 58' 38").

**E03-454. Dominion Transmission, Inc.**, 445 West Main Street, Clarksburg, WV 26301, Municipality of Mahoning Township, **Allegheny County**; ACOE Pittsburgh District

Applicant has been given consent to construct, operate and maintain approximately 120' of articulated concrete matting system with a riprap toe, and approximately 15' of rip-rap bank stabilization extending upstream of the concrete matting along the left bank of a UNT to Mahoning Creek (CWF). The project is located near Mahoning Creek at the foot of the railroad bridge and across from Tipple Road (USGS Distant, PA quadrangle; N: 10.3 inches, W: 13.3 inches; Latitude: 40° 55' 53"; Longitude: 79° 20' 49") in Mahoning Township, **Armstrong County**.

**E56-361. Pennsylvania Department of Transportation—District 9-0**, 1620 North Juniata Street, Holidaysburg, PA 16648, Municipality of Quemahoning Township, **Somerset County**; ACOE Pittsburgh District

Applicant has been given consent to remove the existing 28' wide, 142.5' long, two span, SR 0403 bridge with a 60 degree skew and to construct and maintain a new 42.4' wide, 201.8' long, two span bridge with a 72 degree skew and minimum 15.6' underclearance over Stony Creek (TSF); fill and maintain 0.13 acre of adjacent wetland; relocate 258' of an adjacent unnamed tributary; to construct and maintain associated outfalls; temporarily impact 0.01 acre of adjacent wetland; and construct a temporary causeway. The new bridge is located on line with the existing bridge. To compensate for wetland impacts, 0.18 acre of replacement wetlands will be constructed onsite. (Stoystown, Pa Quadrangle; N: 18.2 inches; W: 9.2 inches; Latitude 40° 6' 3.5"; Longitude 78° 56' 28") Quemahoning Township, **Somerset County**.

**E65-947. University of Pittsburgh**, Greensburg Campus, Municipality of Hempfield Township, **Westmoreland County**; ACOE Pittsburgh District

Applicant has been given consent to construct and maintain a single span bridge of steel beam construction, with a width of approximately 20', an underclearance of approximately 3.71' and a span of approximately 38' across Slate Creek (WWF) for the purpose of providing improved emergency vehicle access to the University Campus, to convert, operate and maintain an existing light vehicle bridge, with a width of approximately 15' and a span of approximately 26' to pedestrian use only, and to stabilize and maintain approximately 75' of stream bank, using riprap and streambank vegetation. The project is located on the University of Pittsburgh's Greensburg campus in Hempfield Township, **Westmoreland County**, PA (Greensburg, PA Quadrangle, N: 4.4" W 5.0"; Latitude: 40° 16' 28", Longitude 79° 32' 09".)

*Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335.*

**E10-476, PA Department of Transportation, District 10-0**, P. O. Box 429, Indiana, PA 15701 in the Borough of Zelienople, **Butler County**, ACOE Pittsburgh District

To remove the existing 14 foot single span reinforced concrete slab bridge and to construct and maintain a 15.0 foot x 5.0 foot precast reinforced concrete box culvert with an out to out width of 45.8 feet across Muntz Run (WWF) within its floodplain located at S.R. 0068, Segment 0010, Offset 0668 approximately 1.1 miles Southwest of its intersection with SR 0019. Proposed structure and roadway will be re-aligned approximately 75.0 feet downstream from existing structure to improve safety and update to current design requirements. (Zelienople, PA Quadrangle N: 40°, 46', 56.3"; W: -80°, 09', 12.1").

**E16-142, PA Game Commission**, 2001 Elmerton Avenue, Harrisburg, PA 17110-9797 in Millcreek Township, **Clarion County**, ACOE Pittsburgh District.

To construct and maintain a 14-foot wide steel I-beams bridge with a timber deck having a structure length of 28 feet set on 2-foot wide by 14-foot long concrete abutment providing a clear span of approximately 24 feet and an underclearance of 4 feet across Woods Run approximately 300 feet upstream of its confluence with Mill Creek on an access road within State Games Lands No. 074. (Corsica, PA Quadrangle N: 41°, 13', 15"; W: 79°, 15', 15.78")

**E24-259, Benazette Township**, P. O. Box 10, 105 School House Road, Benazette, PA 15821 in Benazette Township, **Elk County**, ACOE Pittsburgh District.

To remove the existing single span steel through truss bridge and to construct and maintain a 18.5-foot out to out steel acrow panel bridge having a single 112.2 foot normal clear span and an underclearance of 15.3 feet across Bennett Branch Sinnemahoning Creek on Grant Road near the village of Grant just off of SR 0555. Project includes the reconstruction of the roadway approaches within the 100 year floodplain and the use of a temporary ford for the construction of the new bridge. (Dents Run, PA Quadrangle N: 41°, 20', 23"; W: 78°, 18', 29")

*District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701*

**E5729-034: Chesapeake Appalachia, LLC**, 101 North Main Street, Athens, PA 18810, Cherry Township, **Sullivan County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 23 linear feet of an unnamed tributary to Lick Creek (EV) (Dushore, PA Quadrangle 41°33'03"N, 76°27'29"W);

2) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 796 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Dushore, PA Quadrangle 41°33'02"N, 76°27'25"W);

3) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 724 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 24 linear feet of Lick Creek (EV) (Dushore, PA Quadrangle 41°33'06"N, 76°27'20"W).

The project will result in 47 linear feet of temporary stream impacts and 1,520 square feet (0.03 acre) of temporary wetland impacts all for the purpose of installing fresh waterlines for Marcellus well development.

**E5729-033: Chesapeake Appalachia, LLC**, 101 North Main Street, Athens, PA 18810, Forks Township, **Sullivan County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 23 linear feet of an unnamed tributary to Big Bottom Run (EV) (Overton, PA Quadrangle 41°31'35"N, 76°33'20"W);

2) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 25 linear feet of an unnamed tributary to Big Bottom Run (EV) (Overton, PA Quadrangle 41°31'36"N, 76°33'16"W);

3) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 28 linear feet of an unnamed tributary to Big Bottom Run (EV) (Overton, PA Quadrangle 41°31'39"N, 76°33'11"W);

4) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 21 linear feet of an unnamed tributary to Big Bottom Run (EV) (Overton, PA Quadrangle 41°31'28"N, 76°32'57"W);

5) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 27 linear feet of an unnamed tributary to Big Bottom Run (EV) (Overton, PA Quadrangle 41°31'27"N, 76°32'55"W).

The project will result in 124 linear feet of temporary stream impacts for the purpose of installing fresh waterlines for Marcellus well development in Forks Township, **Sullivan County**.

**E0829-047: Chesapeake Appalachia, LLC**, 101 North Main Street, Athens, PA 18810, Wilmot Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. two 16 inch temporary waterlines and a timber mat bridge impacting 26 linear feet of an unnamed tributary to Sugar Run (CWF,MF) and impacting 3,554 square feet of an adjacent Palustrine Emergent Wetland (Wyalusing, PA Quadrangle, Latitude: 41°37'41", Longitude: -76°15'47");

2. two 16 inch temporary waterlines and a timber mat bridge impacting 272 square feet of a Palustrine Emergent Wetland (Wyalusing, PA Quadrangle, Latitude: 41°37'42", Longitude: -76°15'45");

3. two 16 inch diameter temporary waterlines and a timber mat bridge impacting 21 linear feet of an un-

named tributary to Sugar Run (CWF, MF) (Wyalusing, PA Quadrangle Latitude: 41°37'43", Longitude: -76°15'38");

4. two 16 inch temporary waterlines and a timber mat bridge impacting 21 linear feet of an unnamed tributary to Sugar Run (CWF, MF) and impacting 356 square feet of an adjacent Palustrine Emergent Wetland (Wyalusing, PA Quadrangle, Latitude: 41°37'44", Longitude: -76°15'31");

5. two 16 inch temporary waterlines and a timber mat bridge impacting 518 square feet of a Palustrine Emergent Wetland (Wyalusing, PA Quadrangle, Latitude: 41°37'45", Longitude: -76°15'04");

The project will result in 68 linear feet and 272 square feet of temporary stream impacts and 4,700 square feet (0.11 acre) of temporary PEM wetland impacts from temporary waterlines and timber mat bridge crossings all for the purpose of establishing a temporary water supply for Marcellus well development.

**E5729-035: Chesapeake Appalachia, LLC**, 101 North Main Street, Athens, PA 18810, Cherry Township, **Sullivan County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 292 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Dushore, PA Quadrangle 41°30'29"N, 76°25'29"W);

2) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 5,171 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Dushore, PA Quadrangle 41°30'26"N, 76°25'10"W);

The project will result in 5,463 square feet (0.13 acre) of temporary wetland impacts for the purpose of installing fresh waterlines for Marcellus well development in Cherry Township, **Sullivan County**.

**E6629-007: Appalachia Midstream, LLC**, 100 IST Center, Horseheads, NY 14845, Windham Township, **Wyoming County**, ACOE Baltimore District.

To construct, operate and maintain the Rosalie Gathering Line, with impacts as follows:

1. one 12 inch diameter natural gas line via open cut trenching and a temporary road crossing impacting 984 square feet of Palustrine Emergent (PEM) Wetlands (Jenningsville, PA Quadrangle, Latitude: N41°36'12.8", Longitude: W76°11'40.6");

2. one 12 inch diameter natural gas line via boring impacting 122 square feet of Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands (Jenningsville, PA Quadrangle, Latitude: N41°36'12.2", Longitude: W76°11'38.4");

3. one 12 inch diameter natural gas line via open cut trenching and a temporary road crossing impacting 40.0 linear feet of a UNT to Roaring Run (CWF, MF) (Jenningsville, PA Quadrangle, Latitude: N41°36'11.6", Longitude: W76°11'35.2");

4. one 12 inch diameter natural gas line via open cut trenching and a temporary road crossing impacting 51.0 linear feet of a UNT to Little Mehoopany Creek (CWF, MF) (Jenningsville, PA Quadrangle, Latitude: N41°35'54.8", Longitude: W76°10'37.4");

5. one 12 inch diameter natural gas line via open cut trenching and a temporary road crossing impacting 1,634 square feet of Palustrine Emergent/Scrub Shrub (PEM/

PSS) Wetlands (Jenningsville, PA Quadrangle, Latitude: N41°35'54.7", Longitude: W76°10'35.9");

6. one 12 inch diameter natural gas line via open cut trenching and a temporary road crossing impacting 81.0 linear feet of a UNT to Little Mehoopany Creek (CWF, MF) (Jenningsville, PA Quadrangle, Latitude: N41°35'49.0", Longitude: W76°10'14.5");

7. one 12 inch diameter natural gas line via open cut trenching and a temporary road crossing impacting 4,739 square feet of Palustrine Emergent/Open Water (PEM/POW) Wetlands (Jenningsville, PA Quadrangle, Latitude: N41°35'44.7", Longitude: W76°09'54.1");

8. one 12 inch diameter natural gas line via open cut trenching and a temporary road crossing impacting 1,584 square feet of Palustrine Emergent/Scrub Shrub (PEM/PSS) Wetlands (Jenningsville, PA Quadrangle, Latitude: N41°35'39.5", Longitude: W76°09'24.4");

9. one 12 inch diameter natural gas line via open cut trenching impacting 21.0 linear feet of a UNT to Little Mehoopany Creek (CWF, MF) (Jenningsville, PA Quadrangle, Latitude: N41°35'40.7", Longitude: W76°09'07.5");

10. one 12 inch diameter natural gas line via open cut trenching and a temporary road crossing impacting 2,044 square feet of Palustrine Emergent (PEM) Wetlands (Jenningsville, PA Quadrangle, Latitude: N41°35'46.3", Longitude: W76°09'01.2"); and

11. one 12 inch diameter natural gas line via open cut trenching and a temporary road crossing impacting 319.0 linear feet of a UNT to Susquehanna River (CWF, MF) (Jenningsville, PA Quadrangle, Latitude: N41°35'51.0", Longitude: W76°08'56.1").

The project will result in 512.0 linear feet of temporary stream impacts, 3,150 square feet (0.07 acre) of temporary PEM wetland impacts, 3,218 square feet (0.07 acre) of temporary PEM/PSS wetland impacts, and 4,739 square feet (0.11 acre) of temporary PEM/POW wetland impacts all for the purpose of installing a natural gas pipeline and associated access roadways for Marcellus shale development.

**E0829-038: Southwestern Energy Production Company**, 917 State Route 92 North Tunkhannock, PA 18657, Herrick and Standing Stone Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 15 foot wide by 5 foot 8 inch high open-bottom, aluminum plate arch culvert impacting 130 linear feet of an unnamed tributary to Rummerfield Creek (WWF) (Rome, PA Quadrangle Latitude: 41°48'06", Longitude: -76°17'26"),

The project will result in 130 linear feet or 2,530 square feet of temporary stream impacts, all for the purpose of installing a permanent access road to a natural gas well pad.

**E5829-014: Bluestone Pipeline Company of Pennsylvania, LLC**, One Energy Plaza, 1722 WCB, Detroit, Michigan, 48226-1211, Harmony, Jackson, New Milford, and Thompson Townships, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain the Bluestone Gathering System-Phase II natural gas pipeline project, which includes the following impacts:

1) 129.0 linear feet of a UNT to Cascade Creek (CWF, MF) and 8,300 square feet of permanent impacts to Palustrine Forested (PFO) Wetlands via boring and tem-

porary timber matting for one 20-inch steel gasline (Susquehanna, PA Quadrangle, N41°59'54.9", W75°32'26.7");

2) 10,900 square feet of temporary impacts and 9,150 square feet of permanent impacts to Palustrine Scrub/Shrub (PSS) Wetlands via open cut trenching and temporary timber matting for one 20-inch steel gasline (Susquehanna, PA Quadrangle, N41°59'51.3", W75°32'36.0");

3) 86.0 linear feet of a UNT to Little Roaring Brook (CWF, MF) and 1,750 square feet of temporary impacts and 1,350 square feet of permanent impacts to Palustrine Scrub/Shrub (PSS) Wetlands via open cut trenching and temporary timber matting for one 20-inch steel gasline (Susquehanna, PA Quadrangle, N41°59'49.3", W75°32'37.8");

4) 4,400 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 20-inch steel gasline (Susquehanna, PA Quadrangle, N41°59'07.9", W75°32'59.1");

5) 12.0 linear feet of a UNT to Pigpen Creek (CWF, MF) and 1,300 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 20-inch steel gasline (Susquehanna, PA Quadrangle, N41°59'04.0", W75°32'59.2");

6) 70.0 linear feet of a UNT to Pigpen Creek (CWF, MF) via open cut trenching and temporary timber matting for one 20-inch steel gasline (Susquehanna, PA Quadrangle, N41°58'59.8", W75°32'58.7");

7) 54.0 linear feet of a UNT to Pippen Creek (CWF, MF) and 2,600 square feet of permanent impacts to Exceptional Value (EV) Palustrine Forested (PFO) Wetlands via open cut trenching and temporary timber matting for one 20-inch steel gasline (Susquehanna, PA Quadrangle, N41°58'54.1", W75°33'0.2");

8) 8,700 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 20-inch steel gasline (Susquehanna, PA Quadrangle, N41°58'24.6", W75°32'25.5");

9) 86.0 linear feet of a UNT to Little Roaring Brook (CWF, MF) via open cut trenching and temporary timber matting for one 20-inch steel gasline (Susquehanna, PA Quadrangle, N41°58'22.3", W75°32'21.0");

10) 79.0 linear feet of Little Roaring Brook (CWF, MF) via open cut trenching and temporary timber matting for one 20-inch steel gasline (Susquehanna, PA Quadrangle, N41°58'21.7", W75°32'18.9");

11) 307.0 linear feet of a UNT to Little Roaring Brook (CWF, MF) for a construction access road (Susquehanna, PA Quadrangle, N41°58'17.4", W75°32'23.9");

12) 900 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 20-inch steel gasline (Susquehanna, PA Quadrangle, N41°58'11.4", W75°31'53.9");

13) 1,000 square feet of permanent impacts to Exceptional Value (EV) Palustrine Forested (PFO) Wetlands via open cut trenching and temporary timber matting for one 20-inch steel gasline (Susquehanna, PA Quadrangle, N41°58'12.3", W75°31'43.7");

14) 83.0 linear feet of Roaring Run (CWF, MF), 400 square feet of temporary impacts to Exceptional Value

(EV) Palustrine Scrub/Shrub (PSS) Wetlands, and 3,050 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 20-inch steel gasline (Susquehanna, PA Quadrangle, N41°58'12.9", W75°31'30.3");

15) 69.0 linear feet of a UNT to Roaring Run (CWF, MF), 450 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands, and 150 square feet of permanent impacts to Exceptional Value (EV) Palustrine Forested (PFO) Wetlands via open cut trenching and temporary timber matting for one 20-inch steel gasline (Susquehanna, PA Quadrangle, N41°58'11.9", W75°31'22.8");

16) 76.0 linear feet of a UNT to Hemlock Creek (CWF, MF) via open cut trenching and temporary timber matting for one 20-inch steel gasline (Susquehanna, PA Quadrangle, N41°57'42.2", W75°31'19.3");

17) 83.0 linear feet of Hemlock Creek (CWF, MF) via open cut trenching and temporary timber matting for one 20-inch steel gasline (Susquehanna, PA Quadrangle, N41°57'40.8", W75°31'18.1");

18) 231.0 linear feet of UNTs to Starrucca Creek (CWF, MF), 2,600 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands, and 2,200 square feet of permanent impacts to Palustrine Scrub/Shrub (PSS) Wetlands via open cut trenching and temporary timber matting for one 20-inch steel gasline (Susquehanna, PA Quadrangle, N41°57'28.6", W75°30'56.1");

19) 77.0 linear feet of a UNT to Starrucca Creek (CWF, MF), 1,050 square feet of temporary impacts to Palustrine Scrub/Shrub (PSS) Wetlands, 250 square feet of permanent impacts to PSS Wetlands, and 250 square feet of permanent impacts to Palustrine Forested (PFO) Wetlands via open cut trenching and temporary timber matting for one 20-inch steel gasline (Susquehanna, PA Quadrangle, N41°57'18.4", W75°30'57.0");

20) 4,350 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands and 1,300 square feet of permanent impacts to Palustrine Scrub/Shrub (PSS) Wetlands via open cut trenching and temporary timber matting for one 20-inch steel gasline (Susquehanna, PA Quadrangle, N41°57'13.7", W75°30'55.2");

21) 87.0 linear feet of a UNT to Starrucca Creek (CWF, MF) via open cut trenching and temporary timber matting for one 20-inch steel gasline (Susquehanna, PA Quadrangle, N41°57'11.1", W75°30'54.7");

22) 83.0 linear feet of a UNT to Starrucca Creek (CWF, MF) via open cut trenching and temporary timber matting for one 20-inch steel gasline (Susquehanna, PA Quadrangle, N41°57'08.6", W75°30'54.4");

23) 900 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands for via open cut trenching and temporary timber matting one 20-inch steel gasline (Susquehanna, PA Quadrangle, N41°57'05.7", W75°30'56.4");

24) 78.0 linear feet of a UNT to Starrucca Creek (CWF, MF), 3,900 square feet of temporary impacts to Palustrine Scrub/Shrub (PSS) Wetlands, and 900 square feet of permanent impacts to Palustrine Scrub/Shrub (PSS) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Susquehanna, PA Quadrangle, N41°56'41.3", W75°30'48.3");

25) 92.0 linear feet of Starrucca Creek (CWF, MF) via boring and 50 square feet of temporary impacts to

Palustrine Emergent (PEM) Wetlands via temporary timber matting for one 16-inch steel gasline (Susquehanna, PA Quadrangle, N41°56'43.6", W75°30'48.1");

26) 79.0 linear feet of a UNT to Starrucca Creek (CWF, MF) and 150 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Susquehanna, PA Quadrangle, N41°56'29.2", W75°30'48.4");

27) 104.0 linear feet of a UNT to Starrucca Creek (CWF, MF) and 1,750 square feet of permanent impacts to Palustrine Scrub/Shrub (PSS) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Susquehanna, PA Quadrangle, N41°56'26.2", W75°30'47.9");

28) 31.0 linear feet of a UNT to Starrucca Creek (CWF, MF) for a construction access road via temporary timber matting (Susquehanna, PA Quadrangle, N41°56'18.7", W75°30'42.6");

29) 84.0 linear feet of a UNT to Starrucca Creek (CWF, MF) for a construction access road via temporary timber matting (Susquehanna, PA Quadrangle, N41°56'16.9", W75°30'41.6");

30) 87.0 linear feet of a UNT to Starrucca Creek (CWF, MF) and 250 square feet of permanent impacts to Palustrine Scrub/Shrub (PSS) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Susquehanna, PA Quadrangle, N41°56'10.1", W75°30'40.7");

31) 81.0 linear feet of a UNT to Starrucca Creek (CWF, MF) and 5,650 square feet of temporary impacts to Palustrine Scrub/Shrub (PSS) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Susquehanna, PA Quadrangle, N41°56'08.6", W75°30'40.1");

32) 172.0 linear feet of UNTs to Starrucca Creek (CWF, MF) and 5,350 square feet of permanent impacts to Palustrine Forested (PFO) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Susquehanna, PA Quadrangle, N41°56'02.6", W75°30'37.6");

33) 150 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands for a construction access road via temporary timber matting (Susquehanna, PA Quadrangle, N41°55'39.2", W75°30'01.3");

34) 1,300 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Susquehanna, PA Quadrangle, N41°55'36.0", W75°30'57.6");

35) 78.0 linear feet of a UNT to Wildcat Run (CWF, MF) via open cut trenching and temporary timber matting for one 16-inch steel gasline (Susquehanna, PA Quadrangle, N41°55'32.9", W75°31'01.3");

36) 350 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands for a construction access road via temporary timber matting (Susquehanna, PA Quadrangle, N41°55'29.1", W75°30'54.5");

37) 60.0 linear feet of UNTs to Wildcat Run (CWF, MF) for a construction access road via temporary timber matting (Susquehanna, PA Quadrangle, N41°55'27.2", W75°30'54.8");

38) 127.0 linear feet of a UNT to Wildcat Run (CWF, MF) and 4,350 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Susquehanna, PA Quadrangle, N41°55'20.8", W75°31'08.2");

39) 1,300 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Susquehanna, PA Quadrangle, N41°55'16.1", W75°31'12.5");

40) 75.0 linear feet of a UNT to Wildcat Run (CWF, MF) via open cut trenching and temporary timber matting for one 16-inch steel gasline (Susquehanna, PA Quadrangle, N41°55'13.3", W75°31'16.9");

41) 81.0 linear feet of a UNT to Wildcat Run (CWF, MF) via boring and temporary timber matting for one 16-inch steel gasline (Susquehanna, PA Quadrangle, N41°55'05.7", W75°31'22.3");

42) 13,050 square feet of permanent impacts to Palustrine Forested (PFO) Wetlands via boring and temporary timber matting for one 16-inch steel gasline (Susquehanna, PA Quadrangle, N41°54'36.8", W75°31'52.3");

43) 10,900 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Susquehanna, PA Quadrangle, N41°54'31.6", W75°32'15.3");

44) 91.0 linear feet of East Branch Canawacta Creek (CWF, MF) and 1,300 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Susquehanna, PA Quadrangle, N41°54'30.2", W75°32'18.4");

45) 101.0 linear feet of a UNT to South Branch Canawacta Creek (CWF, MF) via open cut trenching and temporary timber matting for one 16-inch steel gasline (Susquehanna, PA Quadrangle, N41°54'20.7", W75°32'38.8");

46) 85.0 linear feet of a UNT to South Branch Canawacta Creek (CWF, MF) and 2,600 square feet of permanent impacts to Exceptional Value (EV) Palustrine Forested (PFO) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline (Susquehanna, PA Quadrangle, N41°54'17.4", W75°33'03.3");

47) 151.0 linear feet of South Branch Canawacta Creek (CWF, MF), 850 square feet of temporary impacts to Exceptional Value (EV) Palustrine Scrub/Shrub (PSS) Wetlands, and 1,450 square feet of permanent impacts to Exceptional Value (EV) Palustrine Forested (PFO) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Susquehanna, PA Quadrangle, N41°54'21.5", W75°33'29.8");

48) 2,200 square feet of permanent impacts to Exceptional Value (EV) Palustrine Scrub/Shrub (PSS) Wetlands for a construction access road via temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Susquehanna, PA Quadrangle, N41°54'11.0", W75°33'28.8");

49) 2,200 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for

one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Susquehanna, PA Quadrangle, N41°54'19.9", W75°33'40.2");

50) 1,550 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Susquehanna, PA Quadrangle, N41°54'12.9", W75°33'43.4");

51) 95.0 linear feet of a UNT to South Branch Canawacta Creek (CWF, MF) and 150 square feet of permanent impacts to Exceptional Value (EV) Palustrine Forested (PFO) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Susquehanna, PA Quadrangle, N41°54'07.4", W75°33'46.4");

52) 111.0 linear feet of a UNT to South Branch Canawacta Creek (CWF, MF) and 2,600 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Susquehanna, PA Quadrangle, N41°53'57.4", W75°33'52.4");

53) 120.0 linear feet of UNTs to South Branch Canawacta Creek (CWF, MF) via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Susquehanna, PA Quadrangle, N41°53'55.9", W75°33'50.8");

54) 76.0 linear feet of a UNT to South Branch Canawacta Creek (CWF, MF) and 1,300 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Susquehanna, PA Quadrangle, N41°53'52.0", W75°33'41.3");

55) 99.0 linear feet of South Branch Canawacta Creek (CWF, MF) and 27,000 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Susquehanna, PA Quadrangle, N41°53'47.7", W75°33'38.6");

56) 79.0 linear feet of a UNT to South Branch Canawacta Creek (CWF, MF) via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Susquehanna, PA Quadrangle, N41°53'40.7", W75°33'32.1");

57) 75.0 linear feet of a UNT to South Branch Canawacta Creek (CWF, MF) and 850 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Susquehanna, PA Quadrangle, N41°53'25.7", W75°33'36.8");

58) 103.0 linear feet of South Branch Canawacta Creek (CWF, MF), 4,350 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands, 1,300 square feet of permanent impacts to Exceptional Value (EV) Palustrine Scrub/Shrub (PSS) Wetlands, and 5,250 square feet of permanent impacts to

Exceptional Value (EV) Palustrine Forested (PFO) Wetlands via boring and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Susquehanna, PA Quadrangle, N41°53'17.4", W75°34'00.6");

59) 81.0 linear feet of South Branch Canawacta Creek (CWF, MF) and 21,800 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Susquehanna, PA Quadrangle, N41°53'08.0", W75°34'14.8");

60) 1,000 square feet of permanent impacts to Exceptional Value (EV) Palustrine Forested (PFO) Wetlands and 1,300 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Susquehanna, PA Quadrangle, N41°53'01.8", W75°34'14.4");

61) 30.0 linear feet of a UNT to South Branch Canawacta Creek (CWF, MF) for a construction access road via a temporary crossing (Susquehanna, PA Quadrangle, N41°52'53.14", W75°34'57.2");

62) 32.0 linear feet of South Branch Canawacta Creek (CWF, MF) for a construction access road via a temporary crossing (Susquehanna, PA Quadrangle, N41°53'01.5", W75°34'49.0");

63) 8,700 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Susquehanna, PA Quadrangle, N41°52'32.5", W75°35'03.2");

64) 800 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands, 3,100 square feet of temporary impacts to Exceptional Value (EV) Palustrine Scrub/Shrub (PSS) Wetlands, and 1,500 square feet of permanent impacts to Exceptional Value (EV) Palustrine Scrub/Shrub (PSS) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Susquehanna, PA Quadrangle, N41°52'31.6", W75°35'08.4");

65) 88.0 linear feet of Tunkhannock Creek (CWF, MF) and 10,000 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Susquehanna, PA Quadrangle, N41°52'33.2", W75°35'19.6");

66) 94.0 linear feet of Drinker Creek (CWF, MF), 12,200 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands, and 7,400 square feet of permanent impacts to Palustrine Forested (PFO) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Susquehanna, PA Quadrangle, N41°52'41.4", W75°35'47.9");

67) 89.0 linear feet of a UNT to Drinker Creek (CWF, MF) and 4,350 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Thompson, PA Quadrangle, N41°52'27.1", W75°36'17.0");

68) 76.0 linear feet of Drinker Creek (CWF, MF) and 3,850 square feet of permanent impacts to Palustrine Forested (PFO) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Thompson, PA Quadrangle, N41°52'28.6", W75°36'37.3");

69) 850 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Thompson, PA Quadrangle, N41°52'27.0", W75°36'52.3");

70) 7,850 square feet of permanent impacts to Exceptional Value (EV) Palustrine Scrub/Shrub (PSS) Wetlands and 3,900 square feet of permanent impacts to Exceptional Value (EV) Palustrine Forested (PFO) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Susquehanna, PA Quadrangle, N41°52'38.3", W75°35'59.5");

71) 1,750 square feet of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Susquehanna, PA Quadrangle, N41°52'41.9", W75°37'05.8");

72) 1,150 square feet of temporary impacts to Exceptional Value (EV) Palustrine Open Water (POW) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Susquehanna, PA Quadrangle, N41°52'43.8", W75°37'25.3");

73) 150 square feet of temporary impacts to Palustrine Scrub/Shrub (PSS) Wetlands and 400 square feet of permanent impacts to Palustrine Scrub/Shrub (PSS) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Great Bend, PA Quadrangle, N41°52'51.2", W75°37'36.1");

74) 25.0 linear feet of a UNT to Salt Lick Creek (HQ-CWF, MF) via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Great Bend, PA Quadrangle, N41°52'53.4", W75°37'39.0");

75) 111.0 linear feet of a UNT to Salt Lick Creek (HQ-CWF, MF) via boring and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Great Bend, PA Quadrangle, N41°53'05.7", W75°37'58.7");

76) 94.0 linear feet of a UNT to Salt Lick Creek (HQ-CWF, MF) via boring and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Great Bend, PA Quadrangle, N41°53'06.4", W75°38'0.7");

77) 149.0 linear feet of UNTs to Salt Lick Creek (HQ-CWF, MF) and 900 square feet of permanent impacts to Palustrine Forested (PFO) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Great Bend, PA Quadrangle, N41°53'02.6", W75°38'22.5");

78) 117.0 linear feet of UNTs to Salt Lick Creek (HQ-CWF, MF) and 14,350 square feet of permanent impacts to Palustrine Forested (PFO) Wetlands via open cut trenching and temporary timber matting for one

16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Great Bend, PA Quadrangle, N41°53'01.3", W75°38'24.3");

79) 1,300 square feet of permanent impacts to Palustrine Forested (PFO) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Great Bend, PA Quadrangle, N41°52'57.6", W75°38'30.3");

80) 233.0 linear feet of UNTs to Salt Lick Creek (HQ-CWF, MF) and 850 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Great Bend, PA Quadrangle, N41°52'54.8", W75°38'37.5");

81) 116.0 linear feet of a UNT to Salt Lick Creek (HQ-CWF, MF) via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Great Bend, PA Quadrangle, N41°52'56.1", W75°39'05.9");

82) 95.0 linear feet of a UNT to Salt Lick Creek (HQ-CWF, MF) via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Great Bend, PA Quadrangle, N41°52'53.1", W75°39'08.9");

83) 81.0 linear feet of a UNT to Salt Lick Creek (HQ-CWF, MF) via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Great Bend, PA Quadrangle, N41°52'50.4", W75°39'11.9");

84) 188.0 linear feet of UNTs to Salt Lick Creek (HQ-CWF, MF) via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Great Bend, PA Quadrangle, N41°52'48.9", W75°39'13.7");

85) 81.0 linear feet of a UNT to Salt Lick Creek (HQ-CWF, MF) via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Great Bend, PA Quadrangle, N41°52'46.0", W75°39'17.6");

86) 2,700 square feet of temporary impacts to Palustrine Scrub/Shrub (PSS) Wetlands and 800 square feet of permanent impacts to Palustrine Scrub/Shrub (PSS) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Great Bend, PA Quadrangle, N41°52'27.9", W75°39'24.2");

87) 1,750 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Harford, PA Quadrangle, N41°52'25.8", W75°39'30.7");

88) 21,800 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Harford, PA Quadrangle, N41°52'21.8", W75°39'32.0");

89) 78.0 linear feet of a UNT to Salt Lick Creek (HQ-CWF, MF) and 150 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch

steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Harford, PA Quadrangle, N41°52'17.9", W75°39'32.8");

90) 850 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Harford, PA Quadrangle, N41°52'24.7", W75°40'20.0");

91) 84.0 linear feet of a UNT to East Lake Creek (HQ-CWF, MF) via boring and 11,750 square feet of permanent impacts to Palustrine Forested (PFO) Wetlands via temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Harford, PA Quadrangle, N41°52'23.7", W75°40'38.1");

92) 30.0 linear feet of a UNT to Salt Lick Creek (HQ-CWF, MF) and 2,600 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands for a construction access road via temporary timber matting (Harford, PA Quadrangle, N41°51'56.5", W75°41'26.8");

93) 300 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands for a construction access road via temporary timber matting (Harford, PA Quadrangle, N41°51'55.2", W75°41'26.1");

94) 850 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands for a construction access road via temporary timber matting (Harford, PA Quadrangle, N41°51'53.6", W75°41'25.4");

95) 3,050 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Harford, PA Quadrangle, N41°51'56.7", W75°41'35.6");

96) 77.0 linear feet of a UNT to Salt Lick Creek (HQ-CWF, MF) and 200 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via boring for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Harford, PA Quadrangle, N41°51'53.7", W75°41'32.5");

97) 76.0 linear feet of Salt Lick Creek (HQ-CWF, MF) via boring for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Harford, PA Quadrangle, N41°51'51.8", W75°41'32.7");

98) 2,600 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Harford, PA Quadrangle, N41°51'47.3", W75°41'48.5");

99) 50.0 linear feet of a UNT to Salt Lick Creek via boring for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Harford, PA Quadrangle, N41°51'48.1", W75°41'54.0");

100) 3,500 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Harford, PA Quadrangle, N41°51'46.2", W75°42'01.5");

101) 150 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch

steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Harford, PA Quadrangle, N41°51'47.1", W75°42'08.8");

102) 11,750 square feet of temporary impacts to Palustrine Emergent (PEM) Wetlands via open cut trenching and temporary timber matting for one 16-inch steel gasline, one 12-inch steel gasline, and one 16-inch HDPE waterline (Harford, PA Quadrangle, N41°51'36.6", W75°42'28.1");

103) 1,550 square feet of permanent impacts to Palustrine Emergent (PEM) Wetlands via the placement of fill within the wetland for the construction of a natural gas compressor station (Harford, PA Quadrangle, N41°51'33.3", W75°42'44.5");

104) 17,100 square feet of permanent impacts to Palustrine Emergent (PEM) Wetlands via the placement of fill within the wetland for the construction of a natural gas compressor station (Harford, PA Quadrangle, N41°51'30.7", W75°42'48.3"); and

105) 60.0 linear feet of a UNT to Wellmans Creek (HQ-CWF, MF), 5,950 square feet of temporary impacts to Palustrine Scrub/Shrub (PSS) Wetlands, and 1,850 square feet of permanent impacts to Palustrine Scrub/Shrub (PSS) Wetlands via open cut trenching and temporary timber matting for one 12-inch steel gasline and one 16-inch HDPE waterline (Harford, PA Quadrangle, N41°51'35.1", W75°42'54.3").

The project will result in the following: 6,262.0 linear feet of stream impacts; 95,900 square feet (2.20 acres) of temporary impacts to Palustrine Emergent (PEM) Wetlands; 32,050 square feet (0.74 acre) of temporary impacts to Palustrine Scrub/Shrub (PSS) Wetlands; 18,650 square feet (0.43 acre) of permanent impacts to Palustrine Emergent (PEM) Wetlands; 20,200 square feet (0.46 acre) of permanent impacts to Palustrine Scrub/Shrub (PSS) Wetlands; 66,500 square feet (1.53 acres) of permanent impacts to Palustrine Forested (PFO) Wetlands; 102,600 square feet (2.36 acres) of temporary impacts to Exceptional Value (EV) Palustrine Emergent (PEM) Wetlands; 6,550 square feet (0.15 acre) of temporary impacts to Exceptional Value (EV) Palustrine Scrub/Shrub (PSS) Wetlands; 10,650 square feet (0.24 acre) of permanent impacts to Exceptional Value (EV) Palustrine Scrub/Shrub (PSS) Wetlands; 18,100 square feet (0.42 acre) of permanent impacts to Exceptional Value (EV) Palustrine Forested (PFO) Wetlands; and 1,150 square feet (0.03 acre) of temporary impacts to Exceptional Value (EV) Palustrine Open Water (POW) Wetlands; all for the purpose of installing two steel natural gas lines, one HDPE water line, a natural gas compressor station, and associated access roadways for the development of Marcellus Shale natural gas. A contingency plan may be utilized for bored crossings in the event an inadvertent return occurs during the boring operations.

**E6629-008: Appalachia Midstream, LLC**, 100 IST Center, Horseheads, NY 14845, Windham Township, **Wyoming County**, ACOE Baltimore District. This project was mistakenly published in the *PA Bulletin* on August 4, 2012 with the wrong permit number as E6629-007. All the other information published was correct.

#### EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2

Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

*Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701*

ESCGP-1 # ESX12-015-0161  
Applicant Name Angelina Gathering Company, LLC  
Contact Person Danny Spaulding  
Address 2350 N. Sam Houston Pkwy E., Suite 125  
City, State, Zip Houston, TX 77032  
County Bradford County  
Township(s) Herrick Township  
Receiving Stream(s) and Classification(s) UNT's Cold Creek (WWF)

ESCGP-1 # ESX11-015-0144 (04)  
Applicant Name Talisman Energy USA, Inc.  
Contact Person Tracy Gregory  
Address 337 Daniel Zenker Drive  
City, State, Zip Horseheads, NY 14845  
County Bradford County  
Township(s) Pike and Warren Townships  
Receiving Stream(s) and Classification(s) Ross Creek (WWF/MF), Gaylord Creek (CWF/MF), Southwick Creek (WWF/MF), Wappasening Creek (CWF/MF)

ESCGP-1 # ESX12-081-0102  
Applicant Name XTO Energy, Inc.  
Contact Person Stacey Vehovic  
Address 395 Airport Road  
City, State, Zip Indiana, PA 15701  
County Lycoming County  
Township(s) Moreland Township  
Receiving Stream(s) and Classification(s) UNT to Little Sugar Run (CWF)/Susquehanna River;  
Secondary: Sugar Run (CWF)

ESCGP-1 # ESX12-115-0134  
Applicant Name Cabot Oil & Gas Corp.  
Contact Person Kenneth Marcum  
Address Five Penn Center West, Suite 401  
City, State, Zip Pittsburgh, PA 15276  
County Susquehanna County  
Township(s) Gibson Township  
Receiving Stream(s) and Classification(s) Butler Creek to Tunkhannock (CWF/MF)

ESCGP-1 # ESX12-015-0148  
Applicant Name Chesapeake Appalachia, LLC  
Contact Person Eric Haskins  
Address 101 North Main Street  
City, State, Zip Athens, PA 18810  
County Bradford County  
Township(s) Orwell Township  
Receiving Stream(s) and Classification(s) Beaver Creek (a trib. to Wysox Creek) (CWF/MF)

ESCGP-1 # ESX12-015-0121  
Applicant Name Dave Sweeley  
Contact Person Southwestern Energy Production Company  
Address 917 State Route 92 North  
City, State, Zip Tunkhannock, PA 18657  
County Bradford County  
Township(s) Stevens Township  
Receiving Stream(s) and Classification(s) UNT to Wyalusing Creek (WWF);  
Secondary: Susquehanna River (WWF)

ESCGP-1 # ESG12-115-0057  
Applicant Name Bluestone Pipeline Company of Pennsylvania, LLC  
Contact Person Chris Zona  
Address One Energy Plaza WCB 2084  
City, State, Zip Detroit, MI 48266  
County Susquehanna County  
Township(s) Lenox Township  
Receiving Stream(s) and Classification(s) Trib to Millard Creek, Tunkhannock River Basin;  
Secondary: Millard Creek (other)

ESCGP-1 # ESX12-081-0100  
Applicant Name Range Resources—Appalachia, LLC  
Contact Person Mary C. Patton  
Address 100 Throckmorton Street, Suite 1200  
City, State, Zip Ft. Worth, TX 76102  
County Lycoming County  
Township(s) Cogan House Township  
Receiving Stream(s) and Classification(s) Hoagland Run, UNT to Little Gap Run (Both HQ/CWF);  
Secondary: Lycoming Creek

ESCGP-1 # ESX12-081-0103  
Applicant Name Anadarko Marcellus Midstream, LLC  
Contact Person Nathan S. Bennett  
Address 33 W. Third Street, Suite 200  
City, State, Zip Williamsport, PA 17701  
County Lycoming County  
Township(s) Cummings Township  
Receiving Stream(s) and Classification(s) Bull Run, Gamble Run (HQ)

ESCGP-1 # ESX10-115-0076 (01)  
Applicant Name Cabot Oil & Gas Corp.  
Contact Person Kenneth Marcum  
Address Five Penn Center West, Suite 401  
City, State, Zip Pittsburgh, PA 15276  
County Susquehanna County  
Township(s) Gibson Township  
Receiving Stream(s) and Classification(s) Meshoppen Creek (CWF/MF);  
Secondary: UNT to Meshoppen Creek

ESCGP-1 # ESX12-035-0014  
Applicant Name Anadarko Marcellus Midstream, LLC  
Contact Person Nathan S. Bennett  
Address 33 W. Third Street, Suite 200  
City, State, Zip Williamsport, PA 17701  
County Clinton County  
Township(s) Beech Creek and Noyes Townships

Receiving Stream(s) and Classification(s) Middle Branch Big Run, Coon Run, Swamp Branch, East Branch Big Run, (All EV/MF), Tarklin Branch (HQ-CWF), Hastings Branch and Rock Run (Both HQ-CWF/MF)

ESCGP-1 # ESX12-081-0063

Applicant Name Anadarko E&P Company, LP  
Contact Person Rane A. Wilson  
Address 33 W. Third Street, Suite 200  
City, State, Zip Williamsport, PA 17701

County Lycoming County

Township(s) McHenry Township

Receiving Stream(s) and Classification(s) UNT Second Big Fork, Second Big Fork (Both HQ-CWF/MF);  
Secondary: Second Big Fork, Trout Run (Both HQ-CWF/MF)

ESCGP-1 # ESX12-015-0154

Applicant Name Appalachia Midstream Services, LLC  
Contact Person Patrick Myers, Jr.  
Address 100 Ist Center  
City, State, Zip Horseheads, NY 14845

County Bradford County

Township(s) Monroe Township

Receiving Stream(s) and Classification(s) Satterlee Run, Tributaries to Satterlee Run, Tributary to South Branch Towanda Creek, Tributary to Ladds Creek (All CWF/MF)

ESCGP-1 # ESX12-115-0039 (01)

Applicant Name Williams Field Services, LLC  
Contact Person Kristy Flavin  
Address 1605 Coraopolis Heights Road  
City, State, Zip Moon Township, PA 15109-4310  
County Susquehanna County

Township(s) Springville and Lathrop Townships

Receiving Stream(s) and Classification(s) Pond Brook, Trib 28923 to Field Brook, Trib 28924 to Field Brook, East Branch to Field Brook, Field Brook, Trib 28922 to Field Brook, Monroe Creek, Trib 28914 to Monroe Creek, Trib. 28921 to Field Brook, Trib 28912 to Monrow Creek (All CWF/MF)

ESCGP-1 # ESX12-115-0097

Applicant Name Cabot Oil & Gas Corp.  
Contact Person Kenneth Marcum  
Address Five Penn Center West, Suite 401  
City, State, Zip Pittsburgh, PA 15276  
County Susquehanna County

Township(s) Dimock Township

Receiving Stream(s) and Classification(s) UNT to Meshopen Creek (CWF)

ESCGP-1 # ESX12-081-081

Applicant Name EXCO Resources (PA), LLC  
Contact Person Brian E. Rushe  
Address 3000 Ericsson Drive, Suite 200  
City, State, Zip Warrendale, PA 15086  
County Lycoming County

Township(s) Penn Township

Receiving Stream(s) and Classification(s) Sugar Run, UNT to Sugar Run (Both CWF);  
Secondary: Muncy Creek (CWF)

ESCGP-1 # ESX12-081-0091

Applicant Name Inflection Energy, LLC  
Contact Person Carla Suszkowski  
Address 1000 Town Center Blvd. Suite 230  
City, State, Zip Canonsburg, PA 15317  
County Lycoming County

Township(s) Fairfield and Muncy Townships

Receiving Stream(s) and Classification(s) UNT's to Margaret Run, Twin Run (Both WWF); Muncy-Chillis-

quaque Creeks Watershed;  
Secondary: Margaret Run and West Branch Susquehanna River (WWF)

ESCGP-1 # ESX12-115-0108

Applicant Name PVR NEPA Gas Gathering, LLC

Contact Person Nicholas J. Bryan

Address 100 Penn Tower, Suite 201-202, 25 W. Third Street

City, State, Zip Williamsport, PA 17701

County Susquehanna County

Township(s) Lenox, Lathrop and Hop Bottom Townships  
Receiving Stream(s) and Classification(s) UNT to Martin Creek, Martin Creek and Willow Brook (All CWF/MF)

ESCGP-1 # ESX12-115-0130

Applicant Name Susquehanna Gathering Company 1, LLC

Contact Person John Miller

Address 1299 Oliver Road, P. O. Box 839

City, State, Zip New Milford, PA 18834

County Susquehanna County

Township(s) New Milford Township

Receiving Stream(s) and Classification(s) UNT Salt Lick Creek (HQ)

ESCGP-1 # ESX12-015-0165

Applicant Name Chesapeake Appalachia, LLC

Contact Person Eric Haskins

Address 101 North Main Street

City, State, Zip Athens, PA 18810

County Bradford County

Township(s) Overton Township

Receiving Stream(s) and Classification(s) UNT to Level Branch Lick Creek, Trib to Loyalsock Creek, and Black Creek, Trib to Little Loyalsock Creek;  
Secondary: Loyalsock Creek, Little Loyalsock Creek

ESCGP-1 # ESX12-015-0162

Applicant Name Talisman Energy USA, Inc.

Contact Person Tracy Gregory

Address 337 Daniel Zenker Drive

City, State, Zip Horseheads, NY 14845

County Bradford County

Township(s) Pike and Warren Townships

Receiving Stream(s) and Classification(s) Pendleton Creek (CWF, MF)

ESCGP-1 # ESX12-131-0019

Applicant Name Chief Oil & Gas, LLC

Contact Person Jeffrey Deegan

Address 6051 Wallace Road Ext., Suite 300

City, State, Zip Wexford, PA 15090

County Wyoming County

Township(s) Lemon Township

Receiving Stream(s) and Classification(s) Meade Brook (CWF, MF);

Secondary: Billings Mill Brook (CWF, MF)

ESCGP-1 # ESX12-081-0101

Applicant Name Anadarko E&P Company, LP

Contact Person Nathan S. Bennett

Address 33 W. Third Street, Suite 200

City, State, Zip Williamsport, PA 17701

County Lycoming County

Township(s) Mifflin Township

Receiving Stream(s) and Classification(s) Little Harbor Run, Little Sandy Hollow & Spook Hollow (All EV, MF);  
Secondary: Second Fork Larry's Creek & Larry's Creek (Both EV, MF)

ESCGP-1 # ESG12-115-0095

Applicant Name Bluestone Pipeline Company of Pennsylvania, LLC

Contact Person Chris Zona

Address One Energy Plaza WCB 2084

City, State, Zip Detroit, MI 48266

County Susquehanna County

Township(s) New Milford Township

Receiving Stream(s) and Classification(s) UNT to Wellman's Creek;

Secondary: Wellman's Creek Trib to Salt Lick Creek (EV/Other)

ESCGP-1 # ESX12-117-0066

Applicant Name Shell Appalachia—SWEPI LP

Contact Person H. James Sewell

Address 190 Thorn Hill Road

City, State, Zip Warrendale, PA 15086

County Tioga County

Township(s) Liberty Township

Receiving Stream(s) and Classification(s) Salt Spring Run to Roaring Branch to Lycoming Creek (HQ)

ESCGP-1 # ESX12-117-0070

Applicant Name SWEPI LP

Contact Person H. James Sewell

Address 190 Thorn Hill Road

City, State, Zip Warrendale, PA 15086

County Tioga County

Township(s) Charleston Township

Receiving Stream(s) and Classification(s) Trib to Hills Creek (HQ-CWF, MF)

*Southwest Region: Oil & Gas Program Mgr: 400 Waterfront Dr. Pittsburgh PA*

4/13/12

ESCGP-1 No.: ESG12-059-0003

Applicant Name: EQT GATHERING LLC

Contact Person MS HANNA MCCOY

Address: 625 LIBERTY AVENUE SUITE 1700

City: PITTSBURGH State: PA Zip Code: 15222

County: GREENE Township: MORRIS AND WASHINGTON

Receiving Stream (s) And Classifications: UNT TO BATES FORK CREEK, BATES FORK CREEK, TENMILE CREEK WATERSHED; HQ

5/30/12

ESCGP-1 No.: ESX12-059-0028

Applicant Name: EQT GATHERING LLC

Contact Person: MS HANNA E MCCOY

Address: 625 LIBERTY AVENUE SUITE 1700

City: PITTSBURGH State: PA Zip Code: 15222

County: GREENE Township(s): CENTER

Receiving Stream(s) and Classifications: UNT TO WEST RUN, WEST RUN, LIGHTNER RUN, UNT TO BROWN'S CREEK; HQ

7/6/12

ESCGP-1 No.: ESX11-051-0031 MAJOR REVISION

Applicant Name: CHEVRON APPALACHIA LLC

Contact Person: JEREMY HIRTZ

Address: 800 MOUNTAIN VIEW DRIVE

City: SMITHFIELD State: PA Zip Code: 15478

County: FAYETTE Township(s): REDSTONE

Receiving Stream(s) and Classifications: ROWES RUN (WWF) / MIDDLE MONONGAHELA RIVER WATERSHED; OTHER

6/5/12

ESCGP-1 No.: ESX12-129-0017

Applicant Name: MOUNTAIN GATHERING LLC

Contact Person: MR DEWEY CHALOS

Address: 810 HOUSTON STREET

City: FORT WORTH State: TX Zip Code: 76102

County: WESTMORELAND Township(s): LOYALHANNA

Receiving Stream(s) and Classifications: UNTs TO LOYALHANNA CREEK / LOYALHANNA CREEK WATERSHED; OTHER

7/3/12

ESCGP-1 No.: ESX12-003-0007

Applicant Name: EQT PRODUCTION COMPANY

Contact Person: MR TODD KLANER

Address: 455 RACETRACK ROAD SUITE 101

City: WASHINGTON State: PA Zip Code: 15301

County ALLEGHENY Township(s): FORWARD

Receiving Stream(s) and Classifications: UNT TO KELLY RUN & KELLY RUN; OTHER—UNT TO KELLY RUN & KELLY RUN DESIGNATED USE IS A WWF

ESCGP-1 No.: ESX12-005-0013

Applicant Name: EQT PRODUCTION COMPANY

Contact Person: MR TODD KLANER

Address: 455 RACETRACK ROAD SUITE 101

City: WASHINGTON State: PA Zip Code: 15301

County: ARMSTRONG Township(s): BURRELL

Receiving Stream(s) and Classifications: UNT TO CROOKED CREEK (WWF); OTHER

7/3/12

ESCGP-1 No.: ESX12-005-0012

Applicant Name: EQT PRODUCTION COMPANY

Contact Person: MR TODD KLANER

Address: 455 RACETRACK ROAD SUITE 101

City: WASHINGTON State: PA Zip Code 15301

County: ARMSTRONG Township(s): BURRELL

Receiving Stream(s) and Classifications: UNT CROOKED CREEK (WWF); OTHER

7/10/12

ESCGP-1 No.: ESX12-059-0035

Applicant Name: CHESAPEAKE APPALACHIA LLC

Contact Person: MR ERIC HASKINS

Address: 101 NORTH MAIN STREET

City: ATHENS State: PA Zip Code: 18810

County: GREENE Township(s): ALEPPO

Receiving Stream(s) and Classifications: RECEIVING WATER/WATERSHED NAME-1. HEWITT RUN (TSF)/ WHEELING CREEK 2. UNT TO MUDLICK FORK (TSF)/WHEELING CREEK 3. CHAMBERS RUN (TSF)/ WHEELING CREEK; OTHER

7/5/12

ESCGP-1 No.: ESX12-125-0083

Applicant Name: RANGE RESOURCES APPALACHIA LLC

Contact Person: MR GLENN D TRUZZI

Address: 3000 TOWN CENTER BOULEVARD

City: CANONSBURG State: PA Zip Code: 15317

County: WASHINGTON Township(s): JEFFERSON

Receiving Stream(s) and Classifications: UNT TO SCOTT RUN AND SCOTT RUN / RACCOON CREEK WATERSHED; OTHER

6/14/12

ESCGP-1 NO.: ESX12-125-0073

Applicant Name: RANGE RESOURCES APPALACHIA LLC

CONTACT PERSON: MR GLENN D TRUZZI

ADDRESS: 3000 TOWN CENTER BOULEVARD

City: CANONSBURG State: PA Zip Code: 15317

County: WASHINGTON Township(s): INDEPENDENCE  
 Receiving Stream(s) and Classifications: UNT TO  
 SUGARCAMP RUN (HQ-WWF), BRASHEAR RUN  
 (HQ-WWF), AND INDIAN CAMP RUN (HQ-WWF)/  
 WHEELING-BUFFALO CREEKS WATERSHED;HQ

4/25/12

ESCGP-1 NO.: ESX12-129-0012

Applicant Name: CHEVRON APPALACHIA LLC

CONTACT: MR JEREMY HIRTZ

ADDRESS: 800 MOUNTAIN VIEW DRIVE

City: SMITHFIELD State: PA Zip Code: 15478

County: WESTMORELAND Township(s): SEWICKLEY  
 Receiving Stream(s) and Classifications: SEWICKLEY  
 CREEK (WWF) / LOWER YOUGHIOGHENY RIVER  
 WATERSHED; OTHER

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## SPECIAL NOTICES

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### Plan Revision Approval under the Municipal Waste Planning, Recycling and Waste Reduction Act of 1988, Act 101

*Southwest Region: Waste Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222*

The Department of Environmental Protection (Department) approved the Indiana County Municipal Waste Management Plan Revision on August 6, 2012.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa. C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

The plan revision is a public document and may be viewed at the Department Regional Office previously noted.

Questions concerning this approval should be directed to Lawrence Holley, Environmental Program Manager, Department of Environmental Protection, Bureau of Waste Management, Division of Waste Minimization and Planning, P. O. Box 8472, Harrisburg, PA 17105-8472 or to Sharon Svitek, Regional Recycling and Planning Supervisor, Bureau of Waste Management at the previous Regional Office.

### SAFE DRINKING WATER SOURCE WATER PROTECTION

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#### Approval taken under the Safe Drinking Water Act (35 P. S. §§ 721.1—721.17).

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*Southeast Region: Watershed Management Program Manager, 2 East Main Street, Norristown, PA 19401*

**Source Water (Watershed) Protection Program Approval** issued to: **Pennsylvania American Water Company Norristown**, 300 West Washington Street, Norristown, PWSID 1460046, Norristown Borough, **Montgomery County** on July 30, 2012,

Source Water (Watershed) Protection Program Approval issued to: **Pennsylvania American Water Company Home Water and Merlin Hills**, 300 West Washington Street, Norristown, PWSID 1150170, East Vincent Township, Montgomery County on July 30, 2012.

#### General Permit for Short-Term Construction Projects

#### Approval of Registration/Applications under General Permit for Short-Term Construction Project BMR-GP-103

*Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118*

**66111001 and NPDES Permit No. PA0225151. Meshoppen Stone, Inc.**, (PO Box 127, Meshoppen, PA 18630) authorization to extract stone in Eaton Township, **Wyoming County** to construct facilities related to the BP Mehoopany Wind Farm and NPDES Permit for discharge of treated mine drainage in Eaton Township, Wyoming County affecting 5.0 acres, receiving stream: Newton Run Creek, classified for the following use: HQ-cold water fishery. Application received: November 7, 2011. Authorization approved: August 8, 2012.

#### Request for Comments on the Proposed Total Maximum Daily Loads (TMDLs) Developed for the Impaired Streams of the Laurel Hill Creek Watershed in Somerset County

The Department of Environmental Protection will accept comments on the proposed TMDLs developed for the impaired streams Laurel Hill Creek Watershed in Somerset County, PA. These TMDLs were established in accordance with the requirements of Section 303(d) of the Clean Water Act. The Pennsylvania Integrated Water Quality Monitoring and Assessment Report included impaired stream segments in this watershed. The listings of these waterbodies were due to use impairments caused by agricultural activities. There currently are no state or federal instream numerical water quality criteria for sediment and total phosphorus. Therefore, the Department utilized a reference watershed approach to implement the applicable narrative criteria. These proposed TMDLs set allowable loadings within specifically impaired streams of the Laurel Hill Creek Watershed. The loading was allocated among the land uses of cropland, hay/pasture land, transitional land, and associated stream bank present in the watershed. Data used in establishing these TMDLs was generated using a water quality analysis model (AVGWLF) designed by the Pennsylvania State University.

The following table shows the estimated current loadings for the watershed. Overall load reductions necessary in order to meet the TMDLs are also identified.

*Summary of TMDL Based Load Reductions in Laurel Hill Creek*

<i>Pollutant</i>	<i>Existing Load (lbs./yr.)</i>	<i>Existing Load (lbs./day)</i>	<i>TMDL (lbs./yr.)</i>	<i>TMDL (lbs./day)</i>	<i>Percent Reduction</i>
Sediment	12,415,286.1	34,014.5	10,401,093.0	28,496.1	16%
Phosphorus	3,483.5	9.5	2,575.8	7.1	26%

The data and all supporting documentation used to develop the proposed TMDLs are available from the Department. The proposed TMDLs and information on the TMDL program can be viewed on the Department's website ([www.dep.state.pa.us/watermanagement\\_apps/tmdl/](http://www.dep.state.pa.us/watermanagement_apps/tmdl/)). To request a copy of any of the proposed TMDLs contact Scott Alexander, Water Program Specialist, Bureau of Point and Non-Point Source Management, Central Office, Department of Environmental Protection, Rachel Carson State Office Building, Harrisburg, PA 17105, (717) 772-5670, [salexander@pa.gov](mailto:salexander@pa.gov).

The Department will consider all comments in developing the final TMDLs, which will be submitted to EPA for approval. Written comments will be accepted at the above address and must be postmarked by 30 days after publication in the *Pennsylvania Bulletin*. A public meeting to discuss the technical merits of the TMDLs will be held upon request.

**Request for Comments on the Proposed Total Maximum Daily Loads (TMDLs) Developed for Sediment-impaired Streams of the Slate Lick Run Watershed in Cambria County**

The Department of Environmental Protection will accept comments on the proposed TMDLs developed for the

sediment-impaired streams Slate Lick Run Watershed in Cambria County, PA. These TMDLs were established in accordance with the requirements of Section 303(d) of the Clean Water Act. The Pennsylvania Integrated Water Quality Monitoring and Assessment Report included impaired stream segments in this watershed. The listings of these waterbodies were due to use impairments caused by excessive siltation. There currently are no state or federal instream numerical water quality criteria for siltation. Therefore, the Department utilized a reference watershed approach to implement the applicable narrative criteria. These proposed TMDLs set allowable loadings of sediment within specifically impaired streams of the Slate Lick Run Creek Watershed. The sediment loading was allocated among the land uses of cropland, hay/pasture land, transitional land, and associated stream bank present in the watershed. Data used in establishing these TMDLs was generated using a water quality analysis model (AVGWLF) designed by the Pennsylvania State University.

The following table shows the estimated current sediment loadings for the watershed. Overall load reductions necessary in order to meet the TMDLs are also identified.

*Summary of TMDL Based Load Reductions in Slate Lick Run*

<i>Pollutant</i>	<i>Existing Load (lbs./yr.)</i>	<i>Existing Load (lbs./day)</i>	<i>TMDL (lbs./yr.)</i>	<i>TMDL (lbs./day)</i>	<i>Percent Reduction</i>
Sediment	5,265,521.8	14,426.1	3,118,654.8	8,544.3	41%

The data and all supporting documentation used to develop the proposed TMDLs are available from the Department. The proposed TMDLs and information on the TMDL program can be viewed on the Department's website ([www.dep.state.pa.us/watermanagement\\_apps/tmdl/](http://www.dep.state.pa.us/watermanagement_apps/tmdl/)). To request a copy of any of the proposed TMDLs contact Scott Alexander, Water Program Specialist, Bureau of Point and Non-Point Source Management, Central Office, Department of Environmental Protection, Rachel Carson State Office Building, Harrisburg, PA 17105, (717) 772-5670, [salexander@pa.gov](mailto:salexander@pa.gov).

The Department will consider all comments in developing the final TMDLs, which will be submitted to EPA for approval. Written comments will be accepted at the above address and must be postmarked by 30 days after publication in the *Pennsylvania Bulletin*. A public meeting to discuss the technical merits of the TMDLs will be held upon request.

[Pa.B. Doc. No. 12-1643. Filed for public inspection August 24, 2012, 9:00 a.m.]

### Bid Opportunity

**OSM 35(3752)102.1, Abandoned Mine Reclamation Project, North Eynon, Archibald Borough, Lackawanna County.** The principal items of work and approximate quantities include mobilization and demobilization; implementation of the Erosion and Sediment Control Plan; clearing and grubbing; grading 233,260 cubic yards; drainage excavation 8,675 cubic yards; rock lining 6,170 cubic yards; and seeding 25 acres. This bid issues on August 24, 2012, and bids will be opened on September 18, 2012, at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has been received. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or [joelmiller@state.pa.us](mailto:joelmiller@state.pa.us) for more information on this bid.

MICHAEL L. KRANCER,  
*Secretary*

[Pa.B. Doc. No. 12-1644. Filed for public inspection August 24, 2012, 9:00 a.m.]

### Bid Opportunity

**OSM 40(2240)101.1, Abandoned Mine Reclamation Project, Mill Creek, Plains Township, Luzerne County.** The principal items of work and approximate quantities include mobilization and demobilization; implementation of the Erosion and Sediment Control Plan; clearing and grubbing; grading 23,590 cubic yards; drainage excavation 7,740 cubic yards; rock lining 8,550 cubic yards; and seeding 5.6 acres. This bid issues on August 24, 2012, and bids will be opened on September 18, 2012, at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has been received. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@state.pa.us for more information on this bid.

MICHAEL L. KRANCER,  
*Secretary*

[Pa.B. Doc. No. 12-1645. Filed for public inspection August 24, 2012, 9:00 a.m.]

### Bid Opportunity

**OSM 49(3237)101.1, Abandoned Mine Reclamation Project, Boyer's Knob Lookout, Coal Township, Northumberland County.** The principal items of work and approximate quantities include mobilization and demobilization; implementation of the Erosion and Sediment Control Plan; clearing and grubbing; grading 497,750 cubic yards; drainage excavation 5,450 cubic yards; rock lining 3,730 cubic yards; and seeding 82.5 acres. This bid issues on August 24, 2012, and bids will be opened on September 20, 2012, at 2 p.m. Bid documents cost \$15 per set and will not be mailed until payment has been received. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@state.pa.us for more information on this bid.

MICHAEL L. KRANCER,  
*Secretary*

[Pa.B. Doc. No. 12-1646. Filed for public inspection August 24, 2012, 9:00 a.m.]

### Solicitation of Interest for Municipal Waste Disposal Capacity

Blair County, in Southcentral Pennsylvania, is updating its County Municipal Waste Management Plan in accordance with the Municipal Waste Planning, Recycling and Waste Reduction Act (act) (53 P.S. §§ 4000.101—4000.1904). As required in the act, Blair County has prepared a Solicitation of Interest (SOI) for the purpose of obtaining 10-year commitments (July 1, 2013, through June 30, 2023) for disposal capacity for the municipal waste (MSW) generated within Blair County during that period. The waste facilities to be considered in the County Plan Update must be

permitted and fully available for use prior to July 1, 2013. Transfer stations handling MSW from Blair County during this time period should also visit the following web site to find submission requirements, to be including in the Blair County Plan Update. Further SOI details can be found at <http://bartonandloguidice.com/ProjectWebsites/BlairCountyPAMunicipalWasteManagementPlan/tabid/1107/Default.aspx>.

To obtain a hard copy or electronic copy of the SOI, contact Terry Keene, P.E., Barton & Loguidice, 1104 Fernwood Avenue, Suite 501, Camp Hill, PA 17011 or Terry Keene, P.E. at [tkeene@bartonandloguidice.com](mailto:tkeene@bartonandloguidice.com). Submittals are due to the previously listed address no later than 4 p.m. on Monday September 24, 2012.

MICHAEL L. KRANCER,  
*Secretary*

[Pa.B. Doc. No. 12-1647. Filed for public inspection August 24, 2012, 9:00 a.m.]

## DEPARTMENT OF HEALTH

### Division of Safety Inspection; Request for Exceptions

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that the following facilities have requested an exception to the requirements for compliance with minimum standards contained in the following publication: NFPA 101, 2000 Edition.

The following hospital facility is specifically seeking an exception to 28 Pa. Code § 153.1(c) (relating to minimum standards), section 19.2.3.3 (relating to capacity of means of egress):

Lancaster General Hospital  
555 North Duke Street  
Lancaster, PA 17604  
ID No: 120801

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 203.1 (relating to application of the Life Safety Code), section 18.3.2.6 (relating to cooking facilities):

Chapel Pointe At Carlisle  
770 South Hanover Street  
Carlisle, PA 17013  
ID No: 010602

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 203.1, section 19.2.3.3 (relating to capacity of means of egress):

Phoebe Allentown Health Care Center  
1925 Turner Street  
Allentown, PA 18104  
ID No: 161302

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 203.1, sections 19.2.3.3 and 19.7.5.4 (relating to capacity of means of egress; and furnishings, bedding and decorations):

Garvey Manor  
1037 South Logan Boulevard  
Hollidaysburg, PA 16648  
ID No: 070202

These requests are on file with the Department. Persons may receive a copy of the request for exception by

requesting a copy from the Department of Health, Division of Safety Inspection, 2150 Herr Street, 1st Floor, Suite A, Harrisburg, PA 17103, (717) 787-1911, fax (717) 787-1491, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Safety Inspection at (717) 787-1911, for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,  
*Secretary*

[Pa.B. Doc. No. 12-1648. Filed for public inspection August 24, 2012, 9:00 a.m.]

### Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.6(a) (relating to function of building):

Twining Hall  
280 Middle Holland Road  
Holland, PA 18966  
FAC ID 071202

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.19(b) (relating to windows and windowsills).

Rest Haven—York  
1050 South George Street  
York, PA 17403

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.36(h) (relating to bathing facilities):

Renaissance Gardens at Ann's Choice, Inc.  
16000 Ann's Choice Way  
Warminster, PA 18974  
FAC ID 18860201

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.36(b).

Beaver Elder Care and Rehabilitation Center  
616 Golf Course Road  
Aliquippa, PA 15001

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.67(k) (relating to electric requirements for existing and new construction).

Passavant Retirement and Health Center  
401 South Main Street  
Zelienople, PA 16063

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facil-

ities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM,  
*Secretary*

[Pa.B. Doc. No. 12-1649. Filed for public inspection August 24, 2012, 9:00 a.m.]

## DEPARTMENT OF LABOR AND INDUSTRY

### Uniform Construction Code Review and Advisory Council Meeting

The Uniform Construction Code Review and Advisory Council will hold a meeting on Thursday, September 20, 2012, at 10 a.m. at the Department of Labor and Industry, 651 Boas Street, Room E-100, Harrisburg, PA 17121.

Additional information concerning the meeting may be found on the Department of Labor and Industry web site at [www.dli.state.pa.us](http://www.dli.state.pa.us). Scroll down and click on the link for Uniform Construction Code Review and Advisory Council.

Questions concerning this notice may be directed to Edward Leister at (717) 783-6304.

JULIA K. HEARTHWAY,  
*Secretary*

[Pa.B. Doc. No. 12-1650. Filed for public inspection August 24, 2012, 9:00 a.m.]

## DEPARTMENT OF TRANSPORTATION

### Application for Lease of Right-of-Way

Under 67 Pa. Code § 495.4(d) (relating to application procedure), an application to lease highway right-of-way has been submitted to the Department of Transportation by Old City Civic Association, Philadelphia, PA.

Old City Civic Association is seeking to lease highway right-of-way located at the intersection of North 2nd and Vine Streets, Philadelphia, PA 19106, estimated 15,657.5228 square feet/hectares ±, adjacent to LR 1000, Sections B 4 R/W for purposes of a playground.

Interested persons are invited to submit, within 30 days from the publication of this notice in the *Pennsylvania Bulletin*, written comments, suggestions or objection regarding the approval of this application to Lester Toaso, District Executive, Engineering District 6-0, Department of Transportation, 7000 Geerdes Boulevard, King of Prussia, PA 19406-1525, Attention: Mary C. Lambricht.

Questions regarding this application or the proposed use may be directed to Mary C. Lambricht, Real Estate Specialist, Department of Transportation, 7000 Geerdes Boulevard, King of Prussia, PA 19406-1525, (610) 205-6507.

BARRY J. SCHOCH, P.E.,  
Secretary

[Pa.B. Doc. No. 12-1651. Filed for public inspection August 24, 2012, 9:00 a.m.]

## FISH AND BOAT COMMISSION

### Classification of Wild Trout Streams; Correction; October 2012

Under 58 Pa. Code § 57.11 (relating to listing of wild trout streams), it is the policy of the Fish and Boat Commission (Commission) to accurately identify and classify stream sections supporting naturally reproducing populations of trout as wild trout streams. The Commission's Fisheries Management Division maintains the list of wild trout streams. The Executive Director, with the approval of the Commission, will from time to time publish the list of wild trout streams in the *Pennsylvania Bulletin*. The listing of a stream section as a wild trout stream is a biological designation that does not determine how it is managed. The Commission relies upon many factors in determining the appropriate management of streams.

By notice at 42 Pa.B. 4672 (July 21, 2012), the Commission solicited public comments concerning proposed changes to its list of wild trout streams to be considered at its October 1 and 2, 2012, meeting. Specifically, the Commission sought public comments regarding the addition of 14 streams or portions of streams to the wild trout streams list. Among these streams was Big Spring Run, Westmoreland County, from the headwaters to Big Spring Reservoir. The Commission, however, previously designated Big Spring Run as a wild trout stream from the headwaters to the mouth. Therefore, the Commission now proposes only to adjust the limits of the wild trout stream designation.

Persons with comments, objections or suggestions concerning the adjustment may submit them in writing to Executive Director, Fish and Boat Commission, P. O. Box 67000, Harrisburg, PA 17106-7000, within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted.

Comments also may be submitted electronically by completing the form at [www.fishandboat.com/regcomments](http://www.fishandboat.com/regcomments). If an acknowledgment of electronic comments is not received by the sender within 2 working days, the com-

ments should be retransmitted to ensure receipt. Electronic comments submitted in any other manner will not be accepted.

JOHN A. ARWAY,  
Executive Director

[Pa.B. Doc. No. 12-1652. Filed for public inspection August 24, 2012, 9:00 a.m.]

### Proposed Special Regulation Designations and Redesignations

The Fish and Boat Commission (Commission) has approved guidelines with regard to encouraging public participation on possible changes to the designation of streams, stream sections or lakes for special regulation programs. Under 58 Pa. Code Chapter 65 (relating to special fishing regulations), the Commission designates certain streams, stream sections and lakes as being subject to special fishing regulations. These designations are effective after Commission approval when they are posted at the site and a notice is published in the *Pennsylvania Bulletin*. Under the Commission's guidelines, a notice concerning the proposed designation or redesignation of a stream, stream section or lake under special regulations ordinarily will be published in the *Pennsylvania Bulletin* before the matter is reviewed by the Commissioners.

At the next Commission meeting on October 1 and 2, 2012, the Commission will consider taking the following actions with respect to waters subject to special fishing regulations under 58 Pa. Code Chapter 65, effective on January 1, 2013:

#### 58 Pa. Code § 65.10. Early Season Trout Stocked Waters Program

The Commission will consider removing the following waters from the Early Season Trout Stocked Waters Program regulated and managed under 58 Pa. Code § 65.10:

County	Water
Allegheny	North Park Lake
Beaver	Bradys Run Lake
Beaver	Raccoon Lake (Main Lake)
Blair	Canoe Creek Lake
Butler	Harbar Acres Lake
Cambria	Duman Lake
Cambria	Lake Rowena
Cameron	George B Stevenson Reservoir
Clinton	Kettle Creek Lake
Columbia	Briar Creek Lake
Erie	East Basin Pond
Erie	Upper Gravel Pit
Erie	West Basin Pond
Erie	Lake Pleasant
Fayette	Dunlap Creek Lake
Fayette	Virgin Run Lake
Fayette/Somerset	Youghiogheny River
Fulton	Cowans Gap Lake

<i>County</i>	<i>Water</i>	<i>County</i>	<i>Water</i>
Jefferson	Cloe Lake	Cameron	George B Stevenson Reservoir
Lackawanna	Lackawanna Lake	Clinton	Kettle Creek Lake
Lawrence	Bessemer Lake	Columbia	Briar Creek Lake
Luzerne	Lake Took A While	Fayette	Dunlap Creek Lake
Luzerne	Lily Lake	Fayette	Virgin Run Lake
Luzerne	Moon Lake	Fayette/Somerset	Youghiogheny River
Luzerne	Lake Irena	Fulton	Cowans Gap Lake
Lycoming	Little Pine Lake	Lackawanna	Lackawanna Lake
McKean	Bradford City Number Three Reservoir	Luzerne	Lily Lake
Mercer	Shenango River	Lycoming	Little Pine Lake
Monroe	Hidden Lake	Monroe	Hidden Lake
Potter	Lyman Run Reservoir	Potter	Lyman Run Reservoir
Somerset	Laurel Hill Lake	Somerset	Laurel Hill Lake
Sullivan	Hunters Lake	Sullivan	Hunters Lake
Susquehanna	Quaker Lake	Tioga	Beechwood Lake
Tioga	Beechwood Lake	Tioga	Hamilton Lake
Tioga	Hamilton Lake	Venango	Two Mile Run Reservoir (Justus Lake)
Venango	Two Mile Run Reservoir (Justus Lake)	Washington	Canonsburg Lake
Warren	Chapman Dam Reservoir	Westmoreland	Northmoreland Lake
Washington	Canonsburg Lake	Westmoreland	Donegal Lake
Wayne	Upper Woods Pond	Westmoreland	Keystone Lake
Westmoreland	Northmoreland Lake	Westmoreland	Twin Lakes Number One Reservoir
Westmoreland	Donegal Lake	Westmoreland	Twin Lakes Number Two Reservoir
Westmoreland	Keystone Lake	Westmoreland	Mammoth Lake
Westmoreland	Twin Lakes Number One Reservoir		
Westmoreland	Twin Lakes Number Two Reservoir		
Westmoreland	Mammoth Lake		

*58 Pa. Code § 65.19. Approved Trout Waters Open to Year-Round Fishing*

The Commission will consider adding the following waters to its list of Approved Trout Waters Open to Year-Round Fishing regulated and managed under 58 Pa. Code § 65.19:

<i>County</i>	<i>Water</i>
Allegheny	North Park Lake
Beaver	Raccoon Lake (Main Lake)
Blair	Canoe Creek Lake
Cambria	Duman Lake
Cambria	Lake Rowena

At this time, the Commission is soliciting public input concerning the previously listed designations and redesignations. Persons with comments, objections or suggestions concerning the designations and redesignations are invited to submit comments in writing to Executive Director, Fish and Boat Commission, P. O. Box 67000, Harrisburg, PA 17106-7000, within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted. Comments also may be submitted electronically by completing the form at [www.fishandboat.com/regcomments](http://www.fishandboat.com/regcomments). If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt. Electronic comments submitted in any other manner will not be accepted.

JOHN A. ARWAY,  
*Executive Director*

[Pa.B. Doc. No. 12-1653. Filed for public inspection August 24, 2012, 9:00 a.m.]

## INDEPENDENT REGULATORY REVIEW COMMISSION

### Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P. S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
57-277	Pennsylvania Public Utility Commission Meter Location 42 Pa.B. 3454 (June 16, 2012)	7/16/12	8/15/12

**Pennsylvania Public Utility Commission  
Regulation #57-277 (IRRC #2950)**

**Meter Location**

**August 15, 2012**

We submit for your consideration the following comments on the proposed rulemaking published in the June 16, 2012 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P. S. § 745.5a(a)) directs the Pennsylvania Public Utility Commission (PUC) to respond to all comments received from us or any other source.

**1. General comments regarding: Determining whether the regulation is in the public interest; Economic or fiscal impacts; Protection of the public health, safety and welfare; Possible conflict with or duplication of statutes or existing regulations; Need for the regulation; Implementation procedures.**

*Possible conflict with or duplication of statutes or existing regulations*

The PUC's existing regulation states:

**§ 59.33. Safety.**

(a) *Responsibility.* Each public utility shall at all times use every reasonable effort to properly warn and protect the public from danger, and shall exercise reasonable care to reduce the hazards to which employees, customers and others may be subjected to reason of its equipment and facilities.

(b) *Safety code.* The minimum safety standards for all gas transmission and distribution facilities in this Commonwealth shall be those issued under the pipeline safety laws as found in 49 U.S.C.A. § § 60101—60503 and as implemented at 49 CFR Parts 191—193 and 199, including all subsequent amendments thereto future Federal amendments to 49 CFR Parts 191—193 and 199, as amended or modified by the Federal government, shall have the effect of amending or modifying the [PUC's] regulations with regard to the minimum safety standards for all gas transmission and distribution facilities. The amendment or modification shall take effect 60 days after the effective date of the Federal amendment or modification, unless the [PUC] publishes a notice in the *Pennsylvania Bulletin* stating that the amendment or modification may not take effect.

(c) *Enforcement.* Each public utility shall be subject to inspections as may be necessary to assure compliance with this section. The facilities, books and records of each public utility shall be accessible to the [PUC] and its staff for the inspections. Each public utility shall provide the [PUC] or its staff the reports, supplemental data and information as it shall from

time to time request in the administration and enforcement of this section.

(d) *Records.* Each public utility shall keep adequate records as required for compliance with the code in subsection (b). The records shall be accessible to the [PUC] and its staff.

In its Preamble, the PUC states that “. . . it is noteworthy, that *the [PUC's] only regulation* governing gas meter location reads: 52 Pa. Code 59.18. Location of meters . . .” (Emphasis added.) However, the Preamble goes on to quote 49 CFR 192.353—Customer meters and regulators: Location which the PUC adopted under existing Section 59.33(b). Accordingly, Section 59.18 is not the only regulation governing gas meter and regulator location. In its existing regulation, the PUC established in Section 59.33 that the Code of Federal Regulations (CFR) and its subsequent amendments effectively supersede the PUC's regulations, in that amendments to the CFR “shall have the effect of amending or modifying the [PUC's] regulations,” and the CFR addresses meter and regulator location.

Among the criteria the Independent Regulatory Review Commission (IRRC) must consider in determining whether a regulation is in the public interest is the criterion of “possible conflict with or duplication of statutes or existing regulations.” 71 P. S. § 745.5b(b)(3)(i). We find that, if adopted as proposed, this regulation would substantially duplicate the PUC's existing regulation at Section 59.33(b) and further, would possibly conflict with the CFR which the PUC adopted by regulation. Furthermore, under Section 59.33(b), amendment to the CFR “. . . shall have the effect of amending or modifying the [PUC's] regulations . . .” This provision raises the possibility of conflict between the proposed Section 59.18 and the existing Section 59.33(b).

We strongly recommend that the PUC review the entirety of its existing regulations in conjunction with the adopted CFRs prior to submitting a final regulation and provide a detailed explanation demonstrating that the final regulation does not duplicate or conflict with existing regulations. If the final regulation contains similar provisions found in the CFRs, the PUC should explain why the proposed amendment is needed, viable and not duplicative. If the final regulation does not contain similar provisions found in the CFRs, the PUC should explain how these mandates support the PUC's stated intent to make Pennsylvania's regulations consistent with federal regulations. The PUC should also explain how these mandates reconcile with the PUC's statement that “the proposed amended language imposes no additional regulatory requirements upon natural gas distribution companies (NGDCs) that these utilities are not already subject to under the federal regulations.”

*Protection of the public health, safety and welfare*

The PUC's Preamble states:

[A]s much of Pennsylvania's natural gas infrastructure is aging and a number of gas utilities are in the process of embarking on significant infrastructure replacement initiatives, it is an opportune time to assess the meter relocation policy to enable gas utilities to more efficiently address this issue in the context of these programs and to ensure safe and reliable service.

The PUC identifies several safety problems in the Preamble, including:

- Gas distribution utilities reported more than 4,000 leaks occurring on inside meter sets over a five-year period.

- There have been 65 reportable incidents over the past 40 years.

- Several of the utilities reported that they could not comply with the leak survey requirements when the meter and regulator are inside a building, which prevents access. This is troubling for the PUC because the state and federal regulations require leak surveys up to the meter. The PUC states that by not having access to the meter sets, NGDCs cannot comply with the state and federal regulations and cannot detect inside leaks.

- The state has experienced several gas explosions related to steel service lines being struck and pulled up from their stable position and subsequently pulling the service line from the inside meter set. According to the PUC, plastic service lines with inside meter sets do not pull away since the excavation equipment usually severs the line immediately after being struck. The PUC states that the combination of steel service lines and inside meter sets is a high-risk factor for natural gas incidents.

- The Pennsylvania natural gas industry has approximately 27 percent of all meter sets located inside of residential dwellings. The PUC states that this average has been consistent over the last five years.

According to the PUC, these safety issues need to be resolved so that the public is provided with safe and reliable service; however, the proposed regulation seems to address only a portion of the identified safety concerns. The proposed regulation includes only meter and regulator location; the proposed regulation does not address several of the other safety concerns identified by the PUC. Specifically, while the proposed regulation still allows inside meters, it does not address:

- Access to inside meters so that gas companies can comply with state and federal regulations that require leak surveys up to the meter. It appears that regulations may be needed for coordination of access between customers with inside meters and the gas utilities so that the required safety testing can be accomplished.

- Plastic service lines which the PUC implies may be safer than steel based on the statement that the combination of steel service line and inside meter set is a high-risk factor for natural gas incidents.

- The use of excess flow valves as a safety device.

The PUC should either revise the final regulation to address these other safety concerns, or explain why the regulation does not address these other safety concerns identified by the PUC.

*Determining whether the regulation is in the public interest; Economic or fiscal impacts; Implementation procedures*

Section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b) directs IRRC to determine whether a regulation is in the public interest. When making this determination, IRRC considers criteria including economic impact and implementation procedures. To make that determination, IRRC must analyze the PUC's existing regulations, the text of the Preamble, the proposed regulation and the reasons for the new or amended language. IRRC also considers the information a promulgating agency is required to provide under Section 5 of the Regulatory Review Act (71 P. S. § 745.5(a)) in the Regulatory Analysis Form (RAF). Several statements in the Preamble and RAF need to be explained further, reconciled or amended. We offer the following:

- The PUC states in its response to RAF questions 10 and 21 that the proposed regulation amends existing regulations to be "consistent with the federal regulations that the [PUC] has already adopted." However, in comparing the amended language to the adopted federal regulations, commentators stated that the proposed regulation establishes some rules that have no counterpart in the federal regulations, such as § 59.18 (a)(1)—(2), which contradicts the PUC's stated intent.

- The PUC states in the Preamble that "the [PUC] has adopted provisions of the [CFR], which address the safety issues related to meter set location and installation and thus are *in conflict* with the existing Pennsylvania regulations." (Emphasis added.) In response to RAF question 10, the PUC does not support this statement by explaining which provisions of state and federal provisions are inconsistent, or how the PUC's regulations could conflict, given Section 59.33 of the PUC's regulations.

- We question the PUC's responses in the RAF to questions 12 and 17 regarding adverse effects and the fiscal impact of the rulemaking. The PUC states that "no person or entity will be adversely affected by the regulations." The PUC further states, "The costs associated . . . are not costs in addition to already budgeted projects." However, public commentators stated that several of the proposed mandates may lead to increased costs due to the elimination of NGDCs flexibility and discretion. We also received numerous comments from preservation/neighborhood associations and individual homeowners commenting that the proposed regulation would fail to sufficiently protect historic resources and neighborhoods from adverse effects caused by inappropriate meter installations. The PUC should ensure that its responses in the final regulation's RAF adequately address who and how many people—including homeowners—will be adversely affected by the additional regulatory requirements, as well as the economic or fiscal impact of these mandates.

- In the Preamble, the PUC states, "There are several alternatives . . . to relocating and replacement of inside meter sets and steel service lines. One alternative is to retrofit existing service lines with Excess Flow Valves." Again in the Preamble, the PUC states, "The proposed amended language also provides for alternatives to relocating inside meter sets outside. These alternatives include installation of an Excess Flow Valve . . ." However, we do not see excess flow valves offered in the proposed regulatory language as an alternative to meter set relocation. We also note that when asked, in question 20 of the RAF, what alternative regulatory provisions have been considered, the PUC responded that this question was not

applicable. If the PUC chooses to proceed with the rulemaking, the PUC should make appropriate revisions in the final regulation and/or its applicable responses to the RAF to address excess flow valves as alternatives to relocating inside meter sets outside.

- The PUC states in the Preamble that “the proposed amended language imposes no additional regulatory requirements upon NGDCs that these utilities are not already subject to under federal regulations.” However, based on public comment, the proposed regulation does create additional regulatory requirements that exceed federal requirements and removes the NGDC’s use of discretion.

These inconsistencies and contradictions make it difficult to determine the PUC’s intent, and raise questions as to whether the regulation is in the public interest. We recommend that the PUC review and revise its Preamble and responses in the RAF prior to submitting a final regulation in order to clearly establish and support this rulemaking’s intent.

#### *Need for the regulation*

In the PUC’s statement of need in response to RAF question 10, the PUC states it “is concerned about the number of reportable incidents resulting, *at least partially*, from locating meters and regulators inside structures.” (Emphasis added.) In support of the proposed regulation, the PUC provides statistics showing that the NGDCs’ reportable incident rate has averaged about two incidents per year over a 40-year period. While we support the PUC’s efforts to increase public safety, the PUC’s explanations have not established a direct link between reportable incidents and leaks at inside meters. For example, were all of the reportable incidents caused by leaks at inside meters, or could some of the reportable incidents have resulted from a leak in the service line *outside* of the house (i.e., the leak was outside but the gas entered the basement, leading to the incident)? Without establishing these direct links, it cannot be determined whether the regulation adequately addresses past safety concerns. Before substantial investments are made by the utilities, the PUC should explain and support how the amendments will directly address the reportable incidents and will avoid future reportable incidents.

#### *Process to reach consensus*

We are very concerned by the PUC’s response to RAF question 19, which states that “there was no input from the public in the development and drafting of this regulation.” We received numerous public comments from a broad spectrum of entities affected by the proposed regulation including legislators, gas utilities, homeowners and historic preservation organizations. These commentators raise many valid concerns that it appears the PUC had not considered prior to submitting the proposed regulation. Why didn’t the PUC convene a stakeholders group prior to developing this proposed regulation?

Based on issues raised in public comments and by the Pennsylvania Historical and Museum Commission (PHMC), we question whether the PUC has adequately considered the proposed regulation’s impact on homeowners and communities with historic character, an asset which these communities consider to be an essential component of their community. Did the PUC take into consideration that municipalities may have long-standing local preservation programs often supported by ordinances to ensure that the historic characteristics of their communities are maintained?

We also received substantive comments from gas utilities, including the following:

- The proposed regulation will impose additional requirements beyond the CFR previously adopted by the PUC.
- The modifications eliminate utility discretion and flexibility without articulating a basis for the mandates and without consideration of the limited situations where the proposed requirements would be impractical and result in increased costs.
- The exceptions for historic districts and high-risk vandalism districts are not sufficiently clear.
- The proposed revision to require all inside regulators connected to steel service lines to be relocated to the outside by December 31, 2020, is contrary to the stated intent of the [PUC] to provide ten years to accomplish relocation and, moreover, is an arbitrary deadline.
- Contrary to the PUC’s statements, the proposed regulation does not implement provisions for excess flow valves.
- There are also concerns with the details of cost allocations when a meter was originally installed by the utility in a safe location, but the customer created the need to relocate the meter by an action such as remodeling a basement in a way that the meter no longer meets safety requirements.

The PUC should explain in the Preamble how the final regulation takes into consideration the impact of the location of meters and regulators on NGDCs, homeowners, communities, Pennsylvania’s historic resources and local preservation programs.

For the above reasons, we recommend that the PUC withdraw this regulation. If the PUC does not withdraw the regulation, we recommend that it conduct stakeholder meetings with gas utilities and commentators, including those with knowledge of ordinances regulating historic properties. Based on this input, the PUC can develop safety requirements for the appropriate placement of gas meter sets which afford NGDCs discretion and flexibility while maximizing protection of both the public and Pennsylvania’s historic properties. Additionally, we strongly recommend that the PUC publish an advance notice of final rulemaking to allow the public and standing committees the opportunity to review any revisions that the PUC makes to the regulatory language before submittal of a final-form regulation. We also recommend that the PUC consider the following specific comments in development of a final regulation.

#### **2. Section 59.18 (a)(1).—Economic or fiscal impacts; Reasonableness of requirements; Clarity and lack of ambiguity; Implementation procedures.**

This provision requires that “[*w*]hen practical, a building may not have more than one service line. The service line *must* terminate in the building in which the service line enters.” (Emphasis added.) We have two concerns.

The first sentence is ambiguous and the phrase “when practical” is subjective. For example, would this determination be based on physical circumstances or cost considerations, and what are the limits of these considerations? The regulation should specify the circumstances that would allow for an exception to this requirement.

The second sentence appears to be a separate requirement from the first sentence. If these requirements are retained, it would be clearer to state them as two separate requirements.

**3. Section 59.18 (a)(3).—Clarity; Reasonableness of requirements; Implementation procedures.**

This provision states, “An outside, aboveground meter location must be used when availability of space and other conditions permit.” Commentators raise concerns regarding who makes this determination and by what standard. It is not clear what meets the standard of “availability of space” or what “other conditions” must be considered. Also, should a property owner have the opportunity to participate in selecting or disputing an alternative location determined by the gas utility based on the homeowner’s experience in the residence and neighborhood? The final regulation should clarify these issues.

**4. Section 59.18 (a)(4).—Clarity; Reasonableness of requirements; Implementation procedures.**

This provision requires that an NGDC consider a specific list of “potential damage by outside forces” when selecting a meter or service regulator location. We have five concerns.

First, Paragraph (4) is vague. It would appear that in virtually every threat identified under Paragraph (4) there is a “potential” for damage. The regulation is not clear regarding what due diligence on the part of the utility would meet the standard to “consider potential damage.” The PUC should specify how an NGDC would meet the requirements of this provision.

Second, under Subparagraph (4)(i), commentators have provided photographs and news articles demonstrating how meters in front of houses could be damaged by vehicles. Some commentators state that meters may be safer in basements than in front of a house where they could be hit by a vehicle. How is the utility to evaluate these circumstances?

Third, under Subparagraph (4)(ii), how can a utility determine when “construction equipment” might present potential for damage? “Construction equipment” is vague because this phrase could be interpreted to include anything from multi-ton equipment used to pave roads to a ladder. If a utility must consider potential damage from “construction equipment,” the regulation should define “construction equipment” and specify how to evaluate this threat.

Fourth, under Subparagraph (4)(iii), the utility must consider potential damage by tools or other materials which could be placed on the meter. What location would meet both Subparagraph (4)(iii) and Paragraph (7), which requires the location to accommodate access for activities including repairs and testing? We ask the PUC to either delete this provision or explain what meter location would not have the potential for tools or “other material” to be placed on the meter, and still would meet the other requirements in the regulation.

Fifth, under Subparagraph (4)(iv), it may be possible to evaluate the potential for packed snow or ice to fall from a roof. However, this provision is vague because it does not state what other “falling objects” the utility must consider. The final regulation should specify how to evaluate this threat.

**5. Section 59.18 (a)(5).—Clarity; Reasonableness of requirements.**

This provision states, “When potential damage is evident, the meter or service regulator shall be protected or an alternative location selected.” We have several concerns. First, how can potential damage be evident? This language should be clarified. Also, it is not clear what

standard is set by “potential damage is evident” and who would make this determination. Finally, how would the PUC enforce this provision?

**6. Section 59.18 (a)(6).—Clarity; Reasonableness of requirements.**

Regarding the second sentence, it is not clear what standard is set by requiring a utility to “consider the potential” for shorting out the insulating fitting when choosing a location. This provision should be rewritten to improve clarity.

**7. Section 59.18 (a)(7).—Protection of the public health, safety and welfare; Clarity.**

The PUC states in the Preamble that state and federal gas safety regulations require gas utilities to perform leak surveys over service lines periodically; however, several utilities reported that they could not comply with the leak survey requirements when the meter and regulator are inside a building, which prevents access. This provision requires that “[t]he meter location must accommodate access for meter reading, inspection, repairs, testing, changing and operation of the gas shut-off valve.” One commentator suggests clarifying that the customer shall provide the utility access, at all reasonable times, to the meter or regulator for purposes of performing the functions set forth in this provision. We agree that the regulation should address the coordination of access to inside meters between the gas utility and the customer so that safety testing can be accomplished.

**8. Section 59.18 (a)(8).—Economic or fiscal impacts; Reasonableness of requirements; Implementation procedures.**

This provision requires that “[t]he meter location *must* accommodate the installation of the service line in a straight line perpendicular to the main.” (Emphasis added.) In addition to the safety limitations of Paragraph (9), a utility must also work with the reality of a site location which may include natural obstacles such as underground rock, trees, other underground installations at the location such as electric, telephone, water, sewers, cable, storm drains, along with sidewalks and other characteristics of the house. There may also be circumstances where the geometry of the gas main and the property do not permit a straight, perpendicular placement of the service line from the main without crossing other property lines. The PUC should delete this mandate or explain why it is needed, why it is reasonable, what costs it imposes and why those costs are justifiable.

**9. Section 59.18 (a)(9)(i) to (iv).—Economic or fiscal impacts; Clarity; Reasonableness of requirements; Implementation procedures.**

These provisions state where meters and service regulators may not be installed. We have four concerns.

First, Subparagraph (9)(i) mandates that meters and service regulators may not be installed “[d]irectly beneath or in front of windows or other building openings which may be used as emergency fire exits.” While we recognize the safety aspects of these provisions, it would appear that nearly every window, including those on a second floor, could arguably be used as emergency fire exits. The PUC should explain how this provision can be applied reasonably to most circumstances.

Second, given the other restrictions of Paragraph (9), is it reasonable in Subparagraph (9)(ii) to prohibit the placement of a meter under an outside stairway in all circumstances? Given the other restrictions of Paragraph

(9), the PUC should consider revising the provision to provide NGDCs discretion and flexibility.

Third, Subparagraph (9)(iii) is vague because it eliminates a crawl space “with limited clearance.” This provision should be rewritten to clearly state what crawl spaces may not be used.

Finally, Subparagraph (9)(iv) requires that meters and service regulators may not be installed “[n]ear building air intakes.” The term “near” is vague. The PUC should revise the provision to set a clear standard for this limitation.

**10. Section 59.18 (a)(10).—Economic or fiscal impacts; Reasonableness of requirements; Implementation procedures.**

This provision requires that “[w]hen the Commission or a utility determines that a meter or regulator shall be moved for safety reasons, the costs associated with the relocation of the meter or regulator shall be borne by the utility. When a utility moves a meter in addition to the regulator, under this section, the cost of extending customer-owned facilities to the new meter location *shall be borne by the utility.*” (Emphasis added.) How does the PUC intend for utilities to notify customers and discuss any options that may be available to them when the determination has been made to move a meter or regulator? The PUC should clarify how it intends for NGDCs to implement notification procedures, including a timetable and available alternatives.

Additionally, a commentator raised concerns about situations where the work crews and/or contractors are demobilized for a project but the customer or property owner refuses the utility access to their premises to perform meter relocation work or otherwise hinders the utility in the relocation of equipment. Another commentator questioned whether NGDCs should bear the cost of a relocation that is necessitated by a customer’s action which has created or contributed to a safety issue. The PUC should consider revising the provision to address these circumstances.

**11. Section 59.18 (b).—Clarity.**

The provision states that “[o]utside meters or service regulators shall be installed in the following *locations.*” (Emphasis added.) This requirement is followed by seven paragraphs specifying locations. We have two clarity concerns. First, as written, NGDCs would need to locate meters or service regulators in *all seven* of the listed “locations.” Second, Paragraphs (3) through (7) are not “locations;” they are safety considerations. The PUC should revise and clarify Subsection (b).

**12. Section 59.18 (b)(1).—Economic or fiscal impacts; Clarity; Reasonableness of requirements.**

This provision provides for the location of outside meters or service regulators “[a]boveground in a protected location adjacent to the building served.” We have two concerns.

First, a commentator raises the question as to whether this provision conflicts with 52 Pa. Code § 59.31 (d), which requires meters for services off of production and transmission lines to be located as closely as possible to the point where the main line is tapped rather than adjacent to the building being served. The PUC should reconcile these provisions.

Second, commentators raise concerns as to what defines a “protected location?” The PUC should define or clarify this phrase.

**13. Section 59.18 (b)(2).—Clarity.**

This provision provides for the location of outside meters or service regulators “[i]n a properly designed buried vault or meter box.” A commentator raises the question as to what standards determine a “properly designed” buried vault or meter box. The PUC should clarify this provision or delete the phrase “properly designed.”

**14. Section 59.18 (b)(2)(i).—Economic or fiscal impacts; Need; Reasonableness of requirements; Implementation procedures.**

This provision requires that “[t]he vault or meter box must be located on a customer’s property, either adjacent to the building served or near the gas main.” The PUC should explain the need for this provision and how it is reasonable.

**15. Section 59.18 (b)(3).—Protection of the public health, safety and welfare; Clarity; Reasonableness of requirements.**

This provision requires that NGDCs consider “proper design and location criteria for a meter box.” Without specification in the regulation as to what is considered “proper design and location criteria for a meter box,” all of Paragraph (3) is rendered vague. In Subparagraph (3)(iii), what is the standard for the considering “potential for soil accumulation?” Also, how is Subparagraph (3)(vii) to be considered in relation to 49 CFR 192.353(c) as quoted in the Preamble? The PUC should delete Paragraph (3) or provide specific requirements in the regulation.

**16. Section 59.18 (b)(6).—Protection of the public health, safety and welfare; Clarity; Reasonableness of requirements; Implementation procedures.**

The provision states, “When a meter box is located outside a paved surface, a utility shall consider the potential for fill, topsoil or sod being placed over the vault and, when practical, choose an alternative location.” The regulation is not clear regarding what due diligence on the part of the utility would meet the standard to consider the “potential” for these circumstances to occur. The PUC should specify how an NGDC would meet the requirements of this provision, including the threshold that would prompt the NGDC to choose an alternative location.

**17. Section 59.18 (b)(7).—Clarity; Reasonableness of requirements; Implementation procedures.**

This provision requires that “[a] utility shall refer to the guide material under 49 CFR 192.355 (relating to customer meters and regulators: protection from damage).” We do not see any reference to “guide material” in the federal regulation, nor does the PUC define “guide material.” The PUC should either clarify this provision in the final regulation or, given that 49 CFR 192 is already adopted by reference in existing Section 59.33, delete Paragraph (7).

**18. Section 59.18 (c)(1).—Clarity; Reasonableness of requirements; Implementation procedures.**

In providing background for this provision, the Preamble states, in part, the following:

Finally, several utilities provide service in historic districts where municipal laws require the meter set to be located inside structures. In many of these instances, the utilities are able to locate the regulator outside; however, there are instances when the utility must locate the entire meter set inside due to zoning ordinances.

The provision states:

Inside meter locations shall be considered only when:

- (i) An acceptable outside location is not available due to restrictions in Federally-approved historic districts or in high-risk vandalism districts.
- (ii) Protection from ambient temperatures is necessary to avoid meter freeze-ups.

According to PHMC, this premise is inaccurate because there are no municipal requirements in Pennsylvania relating to historic properties and the location of gas meters. Similarly, the Energy Association of Pennsylvania explains in detail that Pennsylvania law generally exempts utilities from local zoning restrictions.

PHMC also states that because the term “Federally approved” does not appear in either the National Historic Preservation Act (16 U.S.C. §§ 470a—470mm) or the Pennsylvania History Code (37 Pa. Code §§ 101—906), the provision is unclear and allows for a wide range of interpretation. It also remains unclear as to what “restrictions” regarding a home listed on the National Register the regulation refers to. The PUC should explain whether local requirements including zoning restrictions do, in fact, exist for utilities and the location of gas meters in historic properties. The PUC should clarify what restrictions, if any, would allow or require an exception to be exercised, and should further clarify how it intends for historic preservation considerations—including those adopted by local governments—to be taken into account when considering the location of gas meter sets.

We also question what or who defines “high-risk vandalism districts.” The PUC should clarify this provision so that NGDCs can comply.

**19. Section 59.18 (c)(4).—Economic or fiscal impacts; Feasibility; Reasonableness of requirements; Timetables for compliance.**

This provision states that “[r]egulators connected to steel service lines must be relocated to the outside by December 31, 2020.” In the Preamble, the PUC states that the proposed regulation will require NGDCs to relocate most current inside regulators which are connected to steel service lines to the outside *within ten years*. (Emphasis added.) As of the date of submittal, the proposed regulation would impose a deadline of less than eight years. Commentators raise concerns about how this schedule will affect their planning, which already takes into consideration prioritization of system risk and operational concerns. The PUC should clarify the deadline and explain why the deadline is reasonable.

**20. Section 59.18 (c)(5).—Economic or fiscal impacts; Clarity; Reasonableness of requirements; Implementation procedures.**

The provision states that “[m]eters and service regulators may not be located in engine, boiler, heater or electrical equipment rooms, living quarters, closets, restrooms, bathrooms or similar confined locations.” A commentator states that it is possible that an NGDC could locate a meter in a basement where a heater is located a sufficient distance—according to federal standards—from the meter to not present any safety danger; this affords NGDCs discretion and flexibility in meter location. How is Paragraph (5) to be considered in relation to 49 CFR 192.353(c), as quoted in the Preamble?

SILVAN B. LUTKEWITTE, III,  
*Chairperson*

[Pa.B. Doc. No. 12-1654. Filed for public inspection August 24, 2012, 9:00 a.m.]

### Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the date noted. The Commission’s public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or a copy can be obtained from [www.irrc.state.pa.us](http://www.irrc.state.pa.us).

<i>Final-Form Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
16A-5725	State Board of Veterinary Medicine Professional Conduct; Notice of Animal Supervision	8/13/12	9/20/12
<i>Final-Omit Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
18-427	Department of Transportation Messenger Services	8/10/12	9/20/12
18-428	Department of Transportation Temporary Registration Cards and Plates	8/10/12	9/20/12
16A-7019	State Board of Certified Real Estate Appraisers Implementation of §§ 36.11 and 36.12	8/13/12	9/20/12

SILVAN B. LUTKEWITTE, III,  
*Chairperson*

[Pa.B. Doc. No. 12-1655. Filed for public inspection August 24, 2012, 9:00 a.m.]

## INSURANCE DEPARTMENT

### Appeal of Andrew Kachurak under the Quality Health Care Accountability and Protection Article; Blue Cross of Northeastern Pennsylvania; Doc. No. HC12-08-008

Under Article XXI of The Insurance Company Law of 1921 (40 P. S. §§ 991.2101—991.2194), the appellant in this action has requested a hearing in connection with the appellant's managed health care plan. The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and any other relevant provisions of law.

A prehearing telephone conference initiated by the Administrative Hearings Office shall be conducted on September 18, 2012, at 9:30 a.m. Each party shall provide a telephone number to be used for the telephone conference to the Hearings Administrator on or before September 14, 2012. A date for a hearing shall be determined, if necessary, at the prehearing telephone conference.

Motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed on or before September 4, 2012, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to petitions to intervene shall be filed on or before September 17, 2012.

MICHAEL F. CONSEDINE,  
*Insurance Commissioner*

[Pa.B. Doc. No. 12-1656. Filed for public inspection August 24, 2012, 9:00 a.m.]

### Application for Approval of a Certificate of Authority as a Preferred Provider Organization that is not a Licensed Insurance Company Submitted by Capital Advantage Assurance Company

Capital Advantage Assurance Company, a domestic for profit corporation, has applied for a Certificate of Authority to operate as a preferred provider organization that is not a licensed insurance company in this Commonwealth. The filing was made under the requirements in the applicable insurance laws, including section 630 and Article XIV of The Insurance Company Law of 1921 (40 P. S. §§ 764a and 991.1401—991.1413).

Persons wishing to comment on the acquisition are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Robert Brackbill, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557 or rbrackbill@pa.gov.

MICHAEL F. CONSEDINE,  
*Insurance Commissioner*

[Pa.B. Doc. No. 12-1657. Filed for public inspection August 24, 2012, 9:00 a.m.]

### Application for Domestic Certificate of Authority by Mount Vernon Specialty Insurance Company

Mount Vernon Specialty Insurance Company has applied for a Certificate of Authority to operate as a domestic stock casualty insurance company in this Commonwealth. The filing was made under The Insurance Company Law of 1921 (40 P. S. §§ 341—1007.15).

Persons wishing to comment on the application are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Robert Brackbill, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557 or rbrackbill@pa.gov.

MICHAEL F. CONSEDINE,  
*Insurance Commissioner*

[Pa.B. Doc. No. 12-1658. Filed for public inspection August 24, 2012, 9:00 a.m.]

### Blue Cross of Northeastern Pennsylvania; BlueCare Senior Pharmacy Rider; Rate Filing

On August 7, 2012, Blue Cross of Northeastern Pennsylvania submitted a rate filing to increase the premium rates for the BlueCare Senior Pharmacy Rider. The filing proposes an average rate increase of 9.90% and will affect approximately 1,892 members. The proposed rate increase will generate approximately \$604,000 of additional annual revenue. The requested effective date of the change is January 1, 2013.

Unless formal administrative action is taken prior to November 8, 2012, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at [www.insurance.pa.gov](http://www.insurance.pa.gov). Under the tab "How to Find . . ." click on the link "PA Bulletin."

A copy of the filing is also available for public inspection, by appointment, during normal working hours at the Department's regional office in Harrisburg.

Interested parties are invited to submit written or e-mail comments, suggestions or objections to Cherri Sanders-Jones, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, [csandersjo@pa.gov](mailto:csandersjo@pa.gov) within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,  
*Insurance Commissioner*

[Pa.B. Doc. No. 12-1659. Filed for public inspection August 24, 2012, 9:00 a.m.]

### Everence Insurance Company; Preferred Provider Organization; Rate Filing

On August 8, 2012, Everence Insurance Company submitted a rate filing to increase the premium rates for the Preferred Provider Organization. The filing proposes an average rate increase of 9.90% and will affect approximately 506 contract holders. The proposed rate increase will generate approximately \$332,000 of additional annual revenue. The requested effective date of the change is January 1, 2013.

Unless formal administrative action is taken prior to November 8, 2012, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at [www.insurance.pa.gov](http://www.insurance.pa.gov). Under the tab "How to Find . . ." click on the link "PA Bulletin."

A copy of the filing is also available for public inspection, by appointment, during normal working hours at the Department's regional office in Harrisburg.

Interested parties are invited to submit written or e-mail comments, suggestions or objections to Cherri Sanders-Jones, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, [csandersjo@pa.gov](mailto:csandersjo@pa.gov) within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,  
*Insurance Commissioner*

[Pa.B. Doc. No. 12-1660. Filed for public inspection August 24, 2012, 9:00 a.m.]

### Highmark Health Insurance Company; Individual Conversion PPO Rates; Rate Filing

By filing No. 1A-CONV/PPO-12-HHIC, HM Health Insurance Company, d/b/a Highmark Health Insurance Company, requests approval to increase its premium rates for its HHIC Individual Conversion PPO. The filing requests an average increase of 9.5% or \$63.25 per contract per month. The proposed rate increase would affect approximately 2,074 contract holders and would produce additional revenue of about \$1.57 million annually. The requested effective date of the change is February 1, 2013.

Unless formal administrative action is taken prior to November 8, 2012, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at [www.insurance.pa.gov](http://www.insurance.pa.gov). Under the tab "How to Find . . ." click on "PA Bulletin."

A copy of the filing is also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written or e-mail comments, suggestions or objections to Rashmi Mathur, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120,

[rmathur@pa.gov](mailto:rmathur@pa.gov) within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,  
*Insurance Commissioner*

[Pa.B. Doc. No. 12-1661. Filed for public inspection August 24, 2012, 9:00 a.m.]

### Request to Surrender a Certificate of Authority to Provide a Continuing Care Retirement Community by Lebanon Valley Catholic Home, Inc.

Lebanon Valley Catholic Homes, Inc. has submitted a request to surrender its Certificate of Authority to operate a Continuing Care Retirement Community at Heritage Commons in Lebanon, PA. The request was received on August 15, 2012, and was made under the Continuing-Care Provider Registration and Disclosure Act (40 P. S. §§ 3201—3225).

Persons wishing to comment on the grounds of public or private interest to the surrender of a Certificate of Authority are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail to inform the Department of the exact basis of the statement. Written statements should be directed to Steven L. Yerger, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557 or [syenger@pa.gov](mailto:syenger@pa.gov).

MICHAEL F. CONSEDINE,  
*Insurance Commissioner*

[Pa.B. Doc. No. 12-1662. Filed for public inspection August 24, 2012, 9:00 a.m.]

## MILK MARKETING BOARD

### Hearing and Presubmission Schedule; Milk Marketing Area No. 1

Under the Milk Marketing Law (31 P. S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Area No. 1 on October 3, 2012, at 10 a.m. in Room 202, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning cost replacement in Milk Marketing Area No. 1. Evidence will be limited to the following: annualized processing, packaging and delivery costs; updated costs for containers, ingredients and Class II products; updated labor, utility and insurance costs based on comparisons between costs per point for the second quarters of calendar years 2011 and 2012; skim and butterfat contents of products regulated by the Board; adjustment for shrinkage, sales of bulk products and cream processing costs; monthly adjustments to in-store handling costs; and a reasonable rate of return to milk dealers and stores. In accordance with OGO A-937, evidence and testimony will be considered regarding the heating fuel adjuster in Area 1. In accordance with OGO A-939, evidence and testimony will be considered regarding the diesel fuel cost adjuster in Area 1.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board on or before 3 p.m. on September 7, 2012, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 4 p.m. on September 7, 2012, notification of their desire to be included as a party. Parties should indicate in their notices of appearance if alternate means of service, that is, e-mail or fax, are acceptable. Notices of appearance filed electronically should be directed to [deberly@pa.gov](mailto:deberly@pa.gov).

The parties shall observe the following requirements for advance filing of witness information and exhibits:

1. By 3 p.m. on September 12, 2012, Board staff shall file with the Board, in person or by mail, one original and four single-sided copies and ensure receipt by all other parties of one copy of:

a. A list of witnesses who will testify for the party, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a statement of the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.

b. Each exhibit to be presented, including testimony to be offered in written form.

2. By 3 p.m. on September 19, 2012, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.

3. By 3 p.m. on September 27, 2012, each party shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents or records in other proceedings before the Board or who wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Whenever these rules require production of a document as an exhibit, copies shall be provided to each Board member and to all other parties; in addition, at least 20 copies shall be available for distribution to nonparties attending the hearing.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing and received in the Board office by 1 p.m. on September 21, 2012.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

TIM MOYER,  
*Secretary*

[Pa.B. Doc. No. 12-1663. Filed for public inspection August 24, 2012, 9:00 a.m.]

## Hearing and Presubmission Schedule; Milk Marketing Area No. 5

Under the Milk Marketing Law (31 P. S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Area No. 5 on October 3, 2012, at 10:30 a.m. in Room 202, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning cost replacement in Milk Marketing Area No. 5. Evidence will be limited to the following: annualized processing, packaging and delivery costs; updated costs for containers, ingredients and Class II products; updated labor, utility and insurance costs based on comparisons between costs per point for the second quarters of calendar years 2011 and 2012; skim and butterfat contents of products regulated by the Board; adjustment for shrinkage, sales of bulk products and cream processing costs; monthly adjustments to in-store handling costs; and a reasonable rate of return to milk dealers and stores. In accordance with OGO A-937, evidence and testimony will be considered regarding the heating fuel adjuster in Area 5. In accordance with OGO A-939, evidence and testimony will be considered regarding the diesel fuel cost adjuster in Area 5.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board on or before 3 p.m. on September 7, 2012, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 3 p.m. on September 7, 2012, notification of their desire to be included as a party. Parties should indicate in their notices of appearance if alternate means of service, that is, e-mail or fax, are acceptable. Notices of appearance filed electronically should be directed to [deberly@pa.gov](mailto:deberly@pa.gov).

The parties shall observe the following requirements for advance filing of witness information and exhibits:

1. By 3 p.m. on September 12, 2012, Board Staff shall file with the Board, in person or by mail, one original and four single-sided copies and ensure receipt by all other parties of one copy of:

a. A list of witnesses who will testify for the party, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a statement of the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.

b. Each exhibit to be presented, including testimony to be offered in written form.

2. By 3 p.m. on September 19, 2012, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.

3. By 3 p.m. on September 27, 2012, each party shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents or records in other

proceedings before the Board or who wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Whenever these rules require production of a document as an exhibit, copies shall be provided to each Board member and to all other parties; in addition, at least 20 copies shall be available for distribution to nonparties attending the hearing.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing and received in the Board office by 1 p.m. on September 21, 2012.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons who require this information in an alternate format should call (717) 787-4194 or (800) 654-5984 (Pennsylvania Relay Service for TDD users).

TIM MOYER,  
Secretary

[Pa.B. Doc. No. 12-1664. Filed for public inspection August 24, 2012, 9:00 a.m.]

## PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Default Service Reconciliation Interim Guidelines

Public Meeting held  
July 19, 2012

*Commissioners Present:* Robert F. Powelson, Chairperson;  
John F. Coleman, Jr., Vice Chairperson; Wayne E.  
Gardner; James H. Cawley; Pamela A. Witmer

*Default Service Reconciliation Interim Guidelines;*  
*M-2012-2314313*

#### Order

*By the Commission:*

As of January 1, 2011, all electric distribution companies (EDCs) in Pennsylvania had moved beyond the rate cap period to a market based default service plan. Traditional methods of reconciliation accounting and of allocating costs to rate classes, as well as significant customer participation in the retail market, have caused a great deal of volatility in default service pricing associated with the recovery of revenue/cost imbalances. By this order, the Commission seeks comments from market participants on changes that this Commission could make in order to better ensure that costs and associated revenues are: (1) appropriately matched; and (2) assigned to the appropriate class; and (3) that default service costs are recovered expeditiously and accurately, as required by the Public Utility Code.

#### *Background*

In order to fully recover the cost of providing default service, all EDCs to date have implemented reconciliation riders to recover the cost of generation, transmission and other related default supply services. Ideally, EDCs would have reasonably forecasted and matched these costs to revenues, resulting in only minor cash imbalances. Unfortunately, however, this has not been the case.

Traditional methods of reconciliation accounting and of allocating costs to rate classes, as well as significant customer participation in the retail market, have caused a great deal of volatility in default service pricing associated with the recovery of revenue/cost imbalances. In some instances, these imbalances have resulted in significant rate adjustments referred to as “E-factors,”<sup>1</sup> have produced rate volatility and inaccurate price signals, and have complicated shopping decisions for consumers. These challenges have been well documented in recent Commission proceedings.<sup>2</sup> These proceedings have raised issues that are likely to have industry-wide implications.

#### *Discussion*

The Commission’s objectives are to ensure that the industry’s current prices reflect current costs as accurately as is feasible, that EDCs are able to fully recover their just and reasonable default service costs, and that default service customers pay the full cost of default service.

To further these objectives, the Commission seeks feedback from market participants on changes that this Commission could make to reconciliation riders in order to better ensure that costs and associated revenues are: (1) appropriately matched; and (2) assigned to the appropriate class; and (3) that default service costs are recovered expeditiously and accurately, as specifically required by Act 129 and by the Public Utility Code in general. Resolution of these issues will also help ensure that credits, back billings, and interest payments and charges related to default service are minimized.

Accordingly, the Commission seeks comments on the following questions:

1. Should recognition of revenues for monthly reconciliation purposes include “unbilled revenues”<sup>3</sup> for service provided during the month? If not, are there other methods of accounting for revenues that more appropriately match revenues and costs on a monthly basis?
2. Should costs and revenues be reconciled on a quarterly, or longer basis, or on some combination of quarterly and some other period? How often should adjustments to E-factors be made?<sup>4</sup>
3. Should transmission and generation reconciliation amounts be netted? If so, how?
4. Should default service basic and optional (e.g., Time of Use/Real Time Pricing) services be reconciled together or separately for each rate class?
5. How should/could working capital costs be recovered for default service?
6. Should the Commission alter how interest is charged/credited on under/over collections? Is the current

<sup>1</sup> An E-factor is a surcharge to an existing reconcilable rate to recover differences between the revenues collected for a specified cost category and the actual costs incurred. 66 Pa. C.S. § 1307.

<sup>2</sup> See, e.g., Petition of PPL for Approval to Implement a Reconciliation Rider for Default Supply Service, P-2011-2256365 (July 19, 2012); PPL Proposed GSC-1 For June 1, 2011, Through August 31, 2011, M-2011-2243137 (July 19, 2012), and *Lloyd v. PPL*, C-2011-2245906.

<sup>3</sup> “Unbilled Revenues” is a term used in the industry to designate revenues earned from providing utility service during a calendar month, but for which the full cost of service provided has not been billed during the calendar month due to billing cycles that do not coincide with a calendar month. The “unbilled revenues” of one month will become the “billed revenues” of the next month as part of the next billing cycle. “Unbilled revenues” does not mean that the revenues were not billed prior to submission of a reconciliation filing.

<sup>4</sup> The Commission believes that discussion of this issue will complement reconciliation filings in EDC default service proceedings filed in compliance with the final Commission Order in Investigation of PA’s Retail Electricity Market: Recommendations Regarding Upcoming Default Service Plans, Docket No. I-2011-2237952 (Dec. 16, 2011) (statewide investigation of PA’s retail electricity market). See also [http://www.puc.state.pa.us/electric/electric\\_CompetitiveMarketOversight.aspx](http://www.puc.state.pa.us/electric/electric_CompetitiveMarketOversight.aspx).

statutory rate of interest reflective of market rates of interest? How can these interest provisions be improved?

7. When, if ever, would it be appropriate to use a Competitive Transition Rider (CTR) for the purposes of addressing default service collection issues?

8. Should E-factors be included in the Price to Compare, as is the current practice?

9. Can the process for assigning PJM capacity costs or other demand or customer-based costs between rate classes be improved? If so, please describe how best to assign costs for various services to the appropriate rate classes, and provide examples.

The Commission seeks comments and reply comments on these important questions, as well as any additional issues that market participants feel the Commission needs to address regarding default service reconciliation riders.

After receiving these comments, the Commission intends to establish interim guidelines and/or to make modifications to the existing default service policy statement and regulations, if necessary.

The Commission also takes note of an ongoing proceeding regarding transmission service charge (TSC) reconciliation in Investigation re TSC Reconciliation Methods, Docket No. M-2011-2239714. We anticipate taking action in that parallel proceeding at an upcoming public meeting. Where appropriate, we will also incorporate the relevant findings/recommendations from that proceeding for the purposes of establishing guidelines or proposing regulations to improve our default service reconciliation process for both generation and transmission related costs.

#### Conclusion

We have opened this docket to solicit comments from stakeholders, including the CHARGE working group,<sup>5</sup> on changes that the Commission could make to reconciliation riders in order to better ensure that costs and associated revenues are: (1) appropriately matched; and (2) assigned to appropriate customer classes; and (3) that default service costs are recovered expeditiously and accurately; *Therefore,*

#### *It Is Ordered That:*

1. This docket is opened in order to solicit comments from stakeholders on changes that the Commission could make to reconciliation riders in order to better ensure that costs and associated revenues are: (1) appropriately matched; and (2) assigned to appropriate customer classes; and (3) that default service costs are recovered expeditiously and accurately. Said comments should also include a response to the question of whether a stakeholder meeting should be convened.

2. This order be served on all jurisdictional electric distribution companies (EDCs), the Energy Association of Pennsylvania, the Office of Consumer Advocate, the Office of Small Business Advocate, and the Bureau of Investigation and Enforcement.

3. A copy of this order be emailed to all entities on the CHARGE email distribution list.

4. Notice of this order be posted on the Commission's website and published in the *Pennsylvania Bulletin*.

<sup>5</sup> The Committee Handling Activities for Retail Growth in Electricity Working Group is comprised of Office of Competitive Market Oversight (OCMO) representatives, electric generation suppliers (EGSs), default service providers (DSPs), and consumers. It was formed to informally resolve issues that arise in the retail electric market. See [http://www.puc.state.pa.us/electric/electric\\_CompulsiveMarketOversight.aspx](http://www.puc.state.pa.us/electric/electric_CompulsiveMarketOversight.aspx).

5. Comments be filed within 20 days of the date of publication in the *Pennsylvania Bulletin*.

6. Reply comments be filed 15 days after comments are due.

7. The Law Bureau prepare a recommendation to the Commission within 45 days of receipt of the reply comments.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 12-1665. Filed for public inspection August 24, 2012, 9:00 a.m.]

## Natural Gas Service

**A-2012-2319320. Columbia Gas of PA, Inc.** Application of Columbia Gas of PA, Inc. for approval of the abandonment of natural gas service to one commercial customer located in Indiana, Indiana County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before September 10, 2012. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at [www.puc.state.pa.us](http://www.puc.state.pa.us), and at the applicant's business address.

*Applicant:* Columbia Gas of Pa, Inc.

*Through and By Counsel:* Kimberly S. Cuccia, Counsel, Theodore J. Gallagher, Senior Counsel, NiSource Corporate Services Company, 121 Champion Way, Suite 100, Canonsburg, PA 15317

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 12-1666. Filed for public inspection August 24, 2012, 9:00 a.m.]

## Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by September 10, 2012. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

**Application of the following for approval to begin operating as common carriers for transportation of persons as described under the application.**

**A-2012-2301439. Gholston Paratransit Service, LLC** (5070 Parkside Avenue, Suite 2100, Philadelphia, Philadelphia County, PA 19131) (Corrected), for the right to begin to transport, as a common carrier, by motor vehicle, persons, persons in Paratransit service, between points within a 6.5-mile radius of 5070 Parkside Avenue, Philadelphia, PA.

**Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of persons by transfer of rights as described under the application.**

**A-2012-2304464. Valley Limousine and Charter, LLC** (446 Route 982, Latrobe, Westmoreland County, PA 15650)—in limousine service, between points in this Commonwealth, which is to be a transfer of all rights authorized under the certificate issued at A-00096231 to Veteran's Cab Company, Inc., subject to the same limitations and conditions. *Attorney:* John A. Pillar, 265 Merion Drive, Pittsburgh, PA 15228.

**Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under the application.**

**A-2012-2303459. L & M Movers, LP** (9912 Medway Road, Philadelphia, Philadelphia County, PA 19115)—for the right to begin to transport, as a common carrier, by motor vehicle, household goods in use, between points in the Counties of Bucks, Montgomery and Philadelphia.

**Application of the following for the approval of the right and privilege to discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under the application.**

**A-2012-2308375. Bonnie and Melvin Hackart** (2966 Ryder Avenue, Sarasota, FL 34234)—for the discontinuance of service and cancellation of the certificate as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, between points in the County of Lancaster, and from points in said County, to points in Pennsylvania, and return.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 12-1667. Filed for public inspection August 24, 2012, 9:00 a.m.]

### Telecommunications

**A-2012-2319118. Commonwealth Telephone Company, d/b/a Frontier Communications Commonwealth Telephone Company and T-Mobile Northeast, LLC, VoiceStream Pittsburgh, LLC and T-Mobile Central, LLC.** Joint petition of Commonwealth Telephone Company, d/b/a Frontier Communications Commonwealth Telephone Company and T-Mobile Northeast, LLC, VoiceStream Pittsburgh, LLC and T-Mobile Central, LLC for approval of amendment No. 1 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Commonwealth Telephone Company, d/b/a Frontier Communications Commonwealth Telephone Company and T-Mobile Northeast, LLC, VoiceStream Pittsburgh, LLC and T-Mobile Central, LLC, by its counsel, filed on August 14, 2012, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment No. 1 to the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Commonwealth Telephone Company, d/b/a Frontier Communications Commonwealth Telephone Company and T-Mobile Northeast, LLC, VoiceStream Pittsburgh, LLC and T-Mobile Central, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 12-1668. Filed for public inspection August 24, 2012, 9:00 a.m.]

### Telecommunications

**A-2012-2319145. Frontier Communications of Breezewood, LLC and T-Mobile Northeast, LLC, VoiceStream Pittsburgh, LLC and T-Mobile Central, LLC.** Joint petition of Frontier Communications of Breezewood, LLC and T-Mobile Northeast, LLC, VoiceStream Pittsburgh, LLC and T-Mobile Central, LLC for approval of amendment No. 1 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Frontier Communications of Breezewood, LLC and T-Mobile Northeast, LLC, VoiceStream Pittsburgh, LLC and T-Mobile Central, LLC, by its counsel, filed on August 14, 2012, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment No. 1 to the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Frontier Communications of Breezewood, LLC and T-Mobile Northeast, LLC, VoiceStream Pittsburgh, LLC and T-Mobile Central, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 12-1669. Filed for public inspection August 24, 2012, 9:00 a.m.]

### Telecommunications

**A-2012-2319124. Frontier Communications of Canton, LLC and T-Mobile Northeast, LLC, VoiceStream Pittsburgh, LLC and T-Mobile Central, LLC.** Joint petition of Frontier Communications of Canton, LLC and T-Mobile Northeast, LLC, VoiceStream Pittsburgh, LLC and T-Mobile Central, LLC for approval of amendment No. 1 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Frontier Communications of Canton, LLC and T-Mobile Northeast, LLC, VoiceStream Pittsburgh, LLC and T-Mobile Central, LLC, by its counsel, filed on August 14, 2012, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment No. 1 to the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Frontier Communications of Canton, LLC and T-Mobile Northeast, LLC, VoiceStream Pittsburgh, LLC and T-Mobile Central, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 12-1670. Filed for public inspection August 24, 2012, 9:00 a.m.]

### Telecommunications

**A-2012-2319168. Frontier Communications of Lakewood, LLC and T-Mobile Northeast, LLC, VoiceStream Pittsburgh, LLC and T-Mobile Central, LLC.** Joint petition of Frontier Communications of Lakewood, LLC and T-Mobile Northeast, LLC, VoiceStream Pittsburgh, LLC and T-Mobile Central, LLC for approval of amendment No. 1 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Frontier Communications of Lakewood, LLC and T-Mobile Northeast, LLC, VoiceStream Pittsburgh, LLC and T-Mobile Central, LLC, by its counsel, filed on August 14, 2012, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment No. 1 to the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Frontier Communications of Lakewood, LLC and T-Mobile Northeast, LLC, VoiceStream Pittsburgh, LLC and T-Mobile Central, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 12-1671. Filed for public inspection August 24, 2012, 9:00 a.m.]

### Telecommunications

**A-2012-2319177. Frontier Communications of Oswayo, LLC and T-Mobile Northeast, LLC, VoiceStream Pittsburgh, LLC and T-Mobile Central, LLC.** Joint petition of Frontier Communications of Oswayo, LLC and T-Mobile Northeast, LLC, VoiceStream Pittsburgh, LLC and T-Mobile Central, LLC for approval of amendment No. 1 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Frontier Communications of Oswayo, LLC and T-Mobile Northeast, LLC, VoiceStream Pittsburgh, LLC and T-Mobile Central, LLC, by its counsel, filed on August 14, 2012, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment No. 1 to the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Frontier Communications of Oswayo, LLC and T-Mobile Northeast, LLC, VoiceStream Pittsburgh, LLC and T-Mobile Central, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 12-1672. Filed for public inspection August 24, 2012, 9:00 a.m.]

### Telecommunications

**A-2012-2319162. Frontier Communications of Pennsylvania, LLC and T-Mobile Northeast, LLC, VoiceStream Pittsburgh, LLC and T-Mobile Central, LLC.** Joint petition of Frontier Communications of Pennsylvania, LLC and T-Mobile Northeast, LLC, VoiceStream Pittsburgh, LLC and T-Mobile Central, LLC for approval of amendment No. 1 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Frontier Communications of Pennsylvania, LLC and T-Mobile Northeast, LLC, VoiceStream Pittsburgh, LLC and T-Mobile Central, LLC, by its counsel, filed on August 14, 2012, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment No. 1 to the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg,

PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Frontier Communications of Pennsylvania, LLC and T-Mobile Northeast, LLC, VoiceStream Pittsburgh, LLC and T-Mobile Central, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 12-1673. Filed for public inspection August 24, 2012, 9:00 a.m.]

### Telecommunications

**A-2012-2318812. Verizon North, LLC, f/k/a Verizon Retain and NTELOS Licenses, Inc., d/b/a NTELOS.** Joint petition of Verizon North, LLC, f/k/a Verizon Retain and NTELOS Licenses, Inc., d/b/a NTELOS for approval of amendment No. 2 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC, f/k/a Verizon Retain and NTELOS Licenses, Inc., d/b/a NTELOS, by its counsel, filed August 13, 2012, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment No. 2 to the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon North, LLC, f/k/a Verizon Retain and NTELOS Licenses, Inc., d/b/a NTELOS joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 12-1674. Filed for public inspection August 24, 2012, 9:00 a.m.]

### Telecommunications

**A-2012-2318797. Verizon Pennsylvania, Inc. and NTELOS Licenses, Inc., d/b/a NTELOS.** Joint petition of Verizon Pennsylvania, Inc. and NTELOS Licenses, Inc., d/b/a NTELOS for approval of amendment No. 2 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, Inc. and NTELOS Licenses, Inc., d/b/a NTELOS, by its counsel, filed on August 13, 2012, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment No. 2 to the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg,

PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania, Inc. and NTELOS Licensing, Inc., d/b/a NTELOS joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,  
*Secretary*

[Pa.B. Doc. No. 12-1675. Filed for public inspection August 24, 2012, 9:00 a.m.]

## STATE BOARD OF COSMETOLOGY

### Bureau of Professional and Occupational Affairs v. Raylonda S. Davis

On May 7, 2012, Raylonda S. Davis, license no. CT019030L, of Harrisburg, Dauphin County, was ordered to pay a civil penalty of \$1,000, in that she practiced cosmetology while her license was expired.

Individuals may obtain a copy of the adjudication by writing to C. William Fritz, II, Board Counsel, State Board of Cosmetology, P. O. Box 2649, Harrisburg, PA 17105-2649.

This adjudication and final order represents the State Board of Cosmetology's (Board) final decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of the appeals is the previously-named Board counsel.

MARY LOU ENOCHES,  
*Chairperson*

[Pa.B. Doc. No. 12-1676. Filed for public inspection August 24, 2012, 9:00 a.m.]

## STATE BOARD OF NURSING

### Bureau of Professional and Occupational Affairs v. Nathaniel Louis Reyner, LPN; Doc. No. 2209-51- 2011

On March 5, 2012, Nathaniel Louis Reyner, LPN, license no. PN276874, of New Freedom, York County, had his license indefinitely suspended retroactive to January 18, 2012, for being unable to practice nursing with reasonable skill and safety to patients by reason of mental or physical illness or condition or physiological or psychological dependence upon alcohol, hallucinogenic or narcotic drugs or other drugs which tend to impair judgment or coordination.

Individuals may obtain a copy of the order by writing to Judith Pachter Schuler, Board Counsel, State Board of Nursing, P. O. Box 2649, Harrisburg, PA 17105-2649.

JOSEPH J. NAPOLITANO, PhD, MPH, CRNP,  
*Chairperson*

[Pa.B. Doc. No. 12-1677. Filed for public inspection August 24, 2012, 9:00 a.m.]

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**Bureau of Professional and Occupational Affairs v.  
Roseann Thomas, LPN; Doc. No. 0741-51-11**

On June 2, 2011, Roseann Thomas, license no. PN282010, of Wilkes-Barre, Luzerne County, had her nursing license indefinitely suspended effective June 22, 2011, based on her failure to comply with an Order of the

State Board of Nursing (Board) requiring her to undergo a mental and physical examination.

Individuals may obtain a copy of the Memorandum Opinion and Order by writing to Judith Pachter Schuler, Board Counsel, State Board of Nursing, P. O. Box 2649, Harrisburg, PA 17105-2649.

Individuals may file a request for a hearing to challenge the validity of the Order compelling the examination or to contest the allegations of the motion to deem facts admitted along with an answer within 20 days of publication of this notice. If a request for hearing and answer are not filed within the time period set forth previously, a final adjudication and Order indefinitely suspending the license will be issued by the Board.

JOSEPH J. NAPOLITANO, PhD, MPH, CRNP,  
*Chairperson*

[Pa.B. Doc. No. 12-1678. Filed for public inspection August 24, 2012, 9:00 a.m.]

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