

PENNSYLVANIA BULLETIN

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**Latest Pennsylvania Code Reporter
(Master Transmittal Sheet):**

No. 497, April 2016

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READER'S GUIDE TO THE PENNSYLVANIA BULLETIN AND THE PENNSYLVANIA CODE

Pennsylvania Bulletin

The *Pennsylvania Bulletin* is the official gazette of the Commonwealth of Pennsylvania. It is published every week and includes a table of contents. A cumulative subject matter index is published quarterly.

The *Pennsylvania Bulletin* serves several purposes. First, it is the temporary supplement to the *Pennsylvania Code*, which is the official codification of agency rules and regulations and other statutorily authorized documents. Changes in the codified text, whether by adoption, amendment, repeal or emergency action must be published in the *Pennsylvania Bulletin*. Further, agencies proposing changes to the codified text do so in the *Pennsylvania Bulletin*.

Second, the *Pennsylvania Bulletin* also publishes: Governor's Executive Orders; State Contract Notices; Summaries of Enacted Statutes; Statewide and Local Court Rules; Attorney General Opinions; Motor Carrier Applications before the Pennsylvania Public Utility Commission; Applications and Actions before the Department of Environmental Protection; Orders of the Independent Regulatory Review Commission; and other documents authorized by law.

The text of certain documents published in the *Pennsylvania Bulletin* is the only valid and enforceable text. Courts are required to take judicial notice of the *Pennsylvania Bulletin*.

Adoption, Amendment or Repeal of Regulations

Generally an agency wishing to adopt, amend or repeal regulations must first publish in the *Pennsylvania Bulletin* a Notice of Proposed Rulemaking. There are limited instances when the agency may omit the proposal step; it still must publish the adopted version.

The Notice of Proposed Rulemaking contains the full text of the change, the agency contact person, a fiscal note required by law and background for the action.

The agency then allows sufficient time for public comment before taking final action. An adopted proposal must be published in the *Pennsylvania Bulletin* before it can take effect. If the agency

wishes to adopt changes to the Notice of Proposed Rulemaking to enlarge the scope, it must repropose.

Citation to the *Pennsylvania Bulletin*

Cite material in the *Pennsylvania Bulletin* by volume number, a page number and date. Example: Volume 1, *Pennsylvania Bulletin*, page 801, January 9, 1971 (short form: 1 Pa.B. 801 (January 9, 1971)).

Pennsylvania Code

The *Pennsylvania Code* is the official codification of rules and regulations issued by Commonwealth agencies and other statutorily authorized documents. The *Pennsylvania Bulletin* is the temporary supplement to the *Pennsylvania Code*, printing changes as soon as they occur. These changes are then permanently codified by the *Pennsylvania Code Reporter*, a monthly, loose-leaf supplement.

The *Pennsylvania Code* is cited by title number and section number. Example: Title 10 *Pennsylvania Code*, § 1.1 (short form: 10 Pa. Code § 1.1).

Under the *Pennsylvania Code* codification system, each regulation is assigned a unique number by title and section. Titles roughly parallel the organization of Commonwealth government. Title 1 *Pennsylvania Code* lists every agency and its corresponding *Code* title location.

How to Find Documents

Search for your area of interest in the *Pennsylvania Code*. The *Pennsylvania Code* is available at www.pacode.com.

Source Notes give the history of regulations. To see if there have been recent changes, not yet codified, check the List of *Pennsylvania Code* Chapters Affected in the most recent issue of the *Pennsylvania Bulletin*.

A chronological table of the history of *Pennsylvania Code* sections may be found at www.legis.state.pa.us/cfdocs/legis/CH/Public/pcde_index.cfm.

The *Pennsylvania Bulletin* also publishes a quarterly List of Pennsylvania Code Sections Affected which lists the regulations in numerical order, followed by the citation to the *Pennsylvania Bulletin* in which the change occurred. The *Pennsylvania Bulletin* is available at www.pabulletin.com.

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Printing Format

Material proposed to be added to an existing rule or regulation is printed in **bold face** and material proposed to be deleted from a rule or regulation is enclosed in brackets [] and printed in **bold face**. Asterisks indicate ellipsis of *Pennsylvania Code* text retained without change. Proposed new or additional regulations are printed in ordinary style face.

Fiscal Notes

Section 612 of The Administrative Code of 1929 (71 P. S. § 232) requires that the Office of Budget prepare a fiscal note for regulatory actions and administrative procedures of the administrative departments, boards, commissions or authorities receiving money from the State Treasury stating whether the proposed action or procedure causes a loss of revenue or an increase in the cost of programs for the Commonwealth or its political subdivisions; that the fiscal note be published in the *Pennsylvania Bulletin* at the same time as the proposed change is advertised. A fiscal note provides the following information: (1) the designation of the fund out of which the appropriation providing for expenditures under the action or procedure shall be made; (2) the probable cost for the fiscal year the program is implemented; (3) projected cost estimate of the program for each of the 5 succeeding fiscal years; (4) fiscal history of the program for which expenditures are to be made; (5) probable loss of revenue for the fiscal year of its implementation; (6) projected loss of revenue from the program for each of the 5 succeeding fiscal years; (7) line item, if any, of the General Appropriation Act or other appropriation act out of which expenditures or losses of Commonwealth funds shall occur as a result of the action or procedures; (8) recommendation, if any, of the Secretary of the Budget and the reasons therefor.

The required information is published in the foregoing order immediately following the proposed change to which it relates; the omission of an item indicates that the agency text of the fiscal note states that there is no information available with respect thereto. In items (3) and (6) information is set forth for the first through fifth fiscal years; in that order, following the year the program is implemented, which is stated. In item (4) information is set forth for the current and two immediately preceding years, in that order. In item (8) the recommendation, if any, made by the Secretary of Budget is published with the fiscal note. See 4 Pa. Code § 7.231 *et seq.* Where “no fiscal impact” is published, the statement means no additional cost or revenue loss to the Commonwealth or its local political subdivision is intended.

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List of Pa. Code Chapters Affected

The following numerical guide is a list of the chapters of each title of the *Pennsylvania Code* affected by documents published in the *Pennsylvania Bulletin* during 2016.

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1896, 1897, 1898

THE GOVERNOR

Title 4—ADMINISTRATION

PART I. GOVERNOR'S OFFICE

[4 PA. CODE CH. 1]

[EXECUTIVE ORDER NO. 2016-03]

Establishing “Employment First” Policy and Increasing Competitive Integrated Employment for Pennsylvanians with a Disability

March 10, 2016

Whereas, Pennsylvanians with a disability are valued members of society and all members of society deserve to have the opportunity to work; and

Whereas, there is dignity in work, as it provides an individual not only the income necessary to meet basic living needs but can help contribute to his or her self-identity, self-worth and self-respect, and offer a sense of accomplishment; a job can also provide opportunities for social interaction, meaningful friendships, and to be and feel included; and

Whereas, efforts to increase the hiring of Pennsylvanians with a disability should be based on the principle that Pennsylvanians with a disability make-up a largely untapped labor pool, and that workers with a disability add value to the workplace, whether it is because they can be dedicated, loyal, and productive members of a team or because they can increase productivity and contribute to new product and service innovations that improve a company's bottom line; and

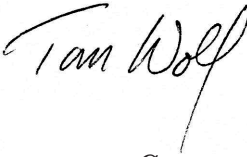
Whereas, the unemployment rate for Pennsylvanians with a disability is consistently twice that of the general population, and such a rate is even worse than it appears because it is based on a workforce participation rate of about 20 percent for Pennsylvanians with a disability compared to about 70 percent for all individuals; and

Whereas, Pennsylvania has a history of valuing employment for people with a disability and providing services intended to promote each person's ability to live, contribute and achieve status in their communities; and

Whereas, Pennsylvania government is actively committed to promoting improved competitive integrated employment outcomes through its involvement as a core state selected by the United States Department of Labor's Office of Disability Employment Policy's Employment First State Leadership Mentoring Program, and participation in the National Association of State Directors of Developmental Disability Services' State Employment Leadership Network; and

Whereas, the 21st Century has brought a significant change in public policy regarding employment of individuals with a disability recognized by the passage of the Workforce Innovation and Opportunity Act (WIOA), new federal rules for home and community based services, amendments to the Americans with Disabilities Act Amendments Act of 2008, and new federal rules that implement Section 503 of the Rehabilitation Act of 1973, as amended; and

Now, Therefore, I, Tom Wolf, Governor of the Commonwealth of Pennsylvania, by virtue of the authority vested in me by the Constitution of the Commonwealth of Pennsylvania and other laws, do hereby order and direct as follows.



Tom Wolf
Governor

Fiscal Note: GOV-16-03. No fiscal impact; (8) recommends adoption.

Annex A

TITLE 4. ADMINISTRATION

PART I. GOVERNOR'S OFFICE

CHAPTER 1. AGENCY OPERATION AND ORGANIZATION

**Subchapter FFF. EMPLOYMENT FIRST POLICY AND
COMPETITIVE INTEGRATED EMPLOYMENT FOR
PENNSYLVANIANS WITH A DISABILITY**

Sec.	
1.851.	Policy.
1.852.	Definitions.
1.853.	Reduction of barriers.
1.854.	Written plan; goals.
1.855.	General provisions.
1.856.	Effective date.
1.857.	Termination date.

§ 1.851. Policy.

Employment First is the policy of Commonwealth executive branch agencies under the jurisdiction of the Governor. This policy reflects the Commonwealth's goal of making the Commonwealth a model state when it comes to creating a climate hospitable to workers with a disability.

§ 1.852. Definitions.

The following words and terms, when used in this subchapter, have the following meanings, unless the context clearly indicates otherwise:

Competitive integrated employment—The term as defined in the Workforce Innovation and Opportunity Act (Pub. L. No. 113-128), which is work performed on a full or part-time basis, including self-employment, for which a person is:

(i) Compensated at not less than Federal minimum wage requirements or State or local minimum wage law, whichever is higher, and not less than the customary rate paid by the employer for the same or similar work performed by people without a disability.

(ii) At a location where the employee interacts with people without a disability, not including supervisory personnel or people who are providing services to the employee.

(iii) Presented, as appropriate, opportunities for similar benefits and advancement like those for other employees without a disability and who have similar positions.

Employment First—Competitive integrated employment is the first consideration and preferred outcome of publicly-funded education, training, employment and related services, and long-term supports and services for working-age Pennsylvanians with a disability, as "disability" is defined in each agency's governing statutes and rules.

§ 1.853. Reduction of barriers.

The Office of Administration will explore the means to reduce barriers to Commonwealth employment for Pennsylvanians with a disability.

§ 1.854. Written plan; goals.

(a) The Secretary of the Department of Education, the Secretary of the Department of Human Services and the Secretary of the Department of Labor and Industry, working with other Commonwealth agencies or executive office officials as appropriate, will develop a written plan to address the implementation of the following goals:

(1) Implement Employment First as the policy of Commonwealth executive branch agencies.

(2) Align funding, policy, data collection and practice toward an emphasis on competitive integrated employment rather than noncompetitive, nonintegrated employment.

(3) Increase the number of Pennsylvanians with a disability employed in a competitive integrated job.

(b) Progress toward meeting the goals in subsection (a) is to be measured by gathering and evaluating, as permissible by law and as available:

(1) The labor participation rate and unemployment rate of Pennsylvanians with a disability.

(2) The number and percentage of Pennsylvania youth with a disability who successfully complete at least one paid community integrated work experience or community integrated work-based learning experience before exiting secondary education.

(3) The number and percentage of Pennsylvania youth with a disability who transition from secondary education to adult life with a competitive integrated job or an integrated post-secondary education or training opportunity intended to lead to a competitive integrated job.

(4) The number and percentage of Pennsylvanians with a disability employed in a competitive integrated job who are participants in a Medicaid-funded or State-only funded program that provides home and community-based services.

(5) The number of private-sector businesses that have been provided requested technical assistance with the recruitment, hiring and retention of qualified Pennsylvanians with a disability.

(c) The written plan will be developed with broad stakeholder input including people with a disability, the Governor's Advisory Committee for People with Disabilities, potential employers and disability advocacy groups.

(d) The written plan should be submitted to the Governor's Office for review and approval 120 days from the effective date of this subchapter.

§ 1.855. General provisions.

Nothing in this subchapter shall be interpreted to supersede or pre-empt any Federal, State or local law, regulation, rule or ordinance. This subchapter is not intended to, and does not create, any right or benefit, substantive or procedural, enforceable at law or in equity by any party against the Commonwealth, its departments, agencies or entities, its officers, employees or agents, or any other person.

§ 1.856. Effective date.

This subchapter becomes effective immediately.

§ 1.857. Termination date.

This subchapter shall remain in effect until amended or rescinded by the Governor.

[Pa.B. Doc. No. 16-626. Filed for public inspection April 15, 2016, 9:00 a.m.]

THE GENERAL ASSEMBLY

Recent Actions during the 2016 Regular Session of the General Assembly

The following is a summary of recent actions of the General Assembly during the 2016 Regular Session:

<i>Doc. No.</i>	<i>Date of Action</i>	<i>Bill Number</i>	<i>Printer's Number</i>	<i>Effective Date</i>	<i>Subject Matter</i>
2016 General Acts of Regular Session Enacted—Act 009 through 011					
009	Mar 25	HB0838	PN2656	60 days	Honorable Nicholas A. Micozzie Bridge, United States Navy Petty Officer 1st Class A. Louis DeLancey Memorial Highway and Officers Luke Arlington Conner and J. Horace Callaghan Memorial Highway—designations
010	Mar 25	HB1296	PN2553	60 days	Investment of public corporation or authority funds
011	Mar 30	SB1064	PN1402	Immediately	Transferring roads between Hanover Township, Lehigh County and the Department of Transportation
2016 Appropriation Acts of Regular Session Enacted—Act 001A through 006A					
001A	Mar 28	HB1801	PN2968	Immediately	Supplement to the General Appropriation Act of 2015
002A	Mar 29	SB0912	PN1415	Immediately*	Pennsylvania State University—general support and Pennsylvania College of Technology
003A	Mar 29	SB0913	PN1416	Immediately*	University of Pennsylvania—veterinary activities and Center for Infectious Diseases
004A	Mar 29	SB0914	PN1417	Immediately*	Temple University—general support
005A	Mar 29	SB0915	PN1418	Immediately*	University of Pittsburgh—general support and rural education outreach
006A	Mar 29	SB0916	PN1419	Immediately*	Lincoln University—general support
2016 Vetoes of Regular Session of Bills—Veto 001					
001	Mar 25	HB1327	PN2969	Immediately	Fiscal Code—implementation of 2015-2016 budget

* denotes an effective date with exceptions

Effective Dates of Statutes

The effective dates specified above for laws and appropriation acts were contained in the applicable law or appropriation act. Where no date is specified or where the effective date specified is prior to the date of enactment, the effective date is 60 days after final enactment except for statutes making appropriations or affecting budgets of political subdivisions. See 1 Pa.C.S. §§ 1701—1704 (relating to effective dates of statutes).

Advance Copies of Statutes

Section 1106 of Title 1 of the *Pennsylvania Consolidated Statutes* provides that the prothonotaries of each county shall file advance copies of statutes in their offices for public inspection until the *Laws of Pennsylvania* are generally available. Section 2406(h) of The Administrative Code of 1929 provides that the Department of General Services shall distribute advance sheets of the *Laws of Pennsylvania* to each law judge of the courts, to every county and public library of this Commonwealth and to each member of the General Assembly. These copies shall be furnished without charge. The Department shall also mail one copy of each law enacted during any legislative session to any person who pays to it the sum of \$25.

Requests for annual subscriptions for advance copies of statutes should be sent to the State Bookstore, Commonwealth Keystone Building, 400 North Street, Harrisburg, PA 17120, accompanied by a check or money order in the sum of \$25, payable to the "Commonwealth of Pennsylvania."

VINCENT C. DeLIBERATO, Jr.,
Director
Legislative Reference Bureau

[Pa.B. Doc. No. 16-627. Filed for public inspection April 15, 2016, 9:00 a.m.]

THE COURTS

Title 231—RULES OF CIVIL PROCEDURE

PART I. GENERAL

[231 PA. CODE CH. 1000]

Order Amending Rule 1042.3 of the Rules of Civil Procedure; No. 636 Civil Procedural Rules Doc.

Order

Per Curiam

And Now, this 30th day of March, 2016, upon the recommendation of the Civil Procedural Rules Committee; the proposal having been submitted without publication pursuant to Pa.R.J.A. No. 103(b):

It Is Ordered pursuant to Article V, Section 10 of the Constitution of Pennsylvania that Rule 1042.3 of the Pennsylvania Rules of Civil Procedure is amended in the following form.

This *Order* shall be processed in accordance with Pa.R.J.A. No. 103(b), and shall be effective immediately.

Annex A

TITLE 231. RULES OF CIVIL PROCEDURE

PART I. GENERAL

CHAPTER 1000. ACTIONS

Subchapter B. ACTION IN TRESPASS

PROFESSIONAL LIABILITY ACTIONS

Rule 1042.3. Certificate of Merit.

(a) In any action based upon an allegation that a licensed professional deviated from an acceptable professional standard, the attorney for the plaintiff, or the plaintiff if not represented, shall file with the complaint or within sixty days after the filing of the complaint, a certificate of merit signed by the attorney or party that either

Official Note: The requirements of subdivision (a) apply to a claim for lack of informed consent.

(1) an appropriate licensed professional has supplied a written statement that there exists a reasonable probability that the care, skill or knowledge exercised or exhibited in the treatment, practice or work that is the subject of the complaint, fell outside acceptable professional standards and that such conduct was a cause in bringing about the harm, or

Official Note: It is not required that the “appropriate licensed professional” who supplies the necessary statement in support of a certificate of merit required by subdivision (a)(1) be the same person who will actually testify at trial. It is required, however, that the “appropriate licensed professional” who supplies such a statement be an expert with sufficient education, training, knowledge and experience to provide credible, competent testimony, or stated another way, the expert who supplies the statement must have qualifications such that the trial court would find them sufficient to allow that expert to testify at trial. For example, in a medical professional liability action against a physician, the expert who pro-

vides the statement in support of a certificate of merit should meet the qualifications set forth in Section 512 of the Medical Care Availability and Reduction of Error (MCARE) Act, 40 P.S. § 1303.512.

(2) the claim that the defendant deviated from an acceptable professional standard is based solely on allegations that other licensed professionals for whom this defendant is responsible deviated from an acceptable professional standard, or

Official Note: A certificate of merit, based on the statement of an appropriate licensed professional required by subdivision (a)(1), must be filed as to the other licensed professionals for whom the defendant is responsible. The statement is not required to identify the specific licensed professionals who deviated from an acceptable standard of care. **The purpose of this subdivision is to ensure that a claim of vicarious liability made against a defendant is supported by a certificate of merit. Separate certificates of merit as to each licensed professional for whom a defendant is alleged to be responsible are not required. Only a single certificate of merit as to a claim under subdivision (a)(2) is required.**

(3) expert testimony of an appropriate licensed professional is unnecessary for prosecution of the claim.

Official Note: In the event that the attorney certifies under subdivision (a)(3) that an expert is unnecessary for prosecution of the claim, in the absence of exceptional circumstances the attorney is bound by the certification and, subsequently, the trial court shall preclude the plaintiff from presenting testimony by an expert on the questions of standard of care and causation.

(b)(1) A separate certificate of merit shall be filed as to each licensed professional against whom a claim is asserted.

Official Note: This subdivision relates to licensed professionals named as defendants. It should not be interpreted to require certificates of merit under subdivision (a)(2) or otherwise as to non-defendant licensed professionals.

(2) If a complaint raises claims under both subdivisions (a)(1) and (a)(2) against the same defendant, the attorney for the plaintiff, or the plaintiff if not represented, shall file

(i) a separate certificate of merit as to each claim raised, or

(ii) a single certificate of merit stating that claims are raised under both subdivisions (a)(1) and (a)(2).

(c)(1) A defendant who files a counterclaim asserting a claim for professional [**responsibility**] liability shall file a certificate of merit as required by this rule.

* * * * *

[Pa.B. Doc. No. 16-628. Filed for public inspection April 15, 2016, 9:00 a.m.]

Title 255—LOCAL COURT RULES

FAYETTE COUNTY

Administrative Order; No. AD-1-2016

Administrative Order

And Now, this 28th day of March, 2016, it is hereby Ordered that the Administrative Order for Magisterial District Judges to sentence to Intermediate Punishment is adopted as follows.

The Prothonotary is directed as follows:

(1) File one (1) certified copies of the order and program shall be filed with the Administrative Office of Pennsylvania Courts

(2) Two certified copies and diskette of the order and program shall be distributed to the Legislative Reference Bureau for publication in the *Pennsylvania Bulletin*.

(3) Publish a copy of the local rule on the Unified Judicial System's website

(4) One certified copy shall be sent to the Fayette County Law Library and the Editor of the *Fayette Legal Journal*.

The adoption of the Administrative Order for Magisterial District Judges to sentence to Intermediate Punishment shall become effective thirty (30) days after publication in the *Pennsylvania Bulletin*.

By the Court

JOHN F. WAGER, Jr.,
President Judge

Approval for Magisterial District Judges to Sentence Offenders to Intermediate Punishment; No. AD-1-of 2016

Administrative Order

And Now, this 28th day of March, 2016, it is hereby Ordered that, pursuant to Act 41 of 2000, the Magisterial District Judges of Fayette County are approved to sentence, at their discretion, offenders who are convicted of a violation of 75 Pa.C.S.A. § 1543(a) (Driving While Operating Privilege is Suspended or Revoked) and 75 Pa.C.S.A. § 1543(b) (Driving While Operating Privilege is Suspended or Revoked—DUI Related) to Intermediate Punishment for the applicable mandatory period.

All court costs and fines, shall be collected and disbursed by the Magisterial District Judges. The Electronic Monitoring fee and the Offender Supervision Fee shall be collected by the Fayette County Adult Probation and Parole Department.

The Magisterial District Judges of Fayette County are further authorized and approved to revoke an offender's participation in the Intermediate Punishment Program upon motion by the Fayette County Adult Probation Office and after hearing. Upon revocation of an offender's participation in the Intermediate Punishment Program the Magisterial District Judge shall have the authority to resentencing and shall have the discretion to credit the offender for time served while on Intermediate Punishment with electronic monitoring.

The effective date of this Order is to be 30 days after publication.

By the Court

JOHN F. WAGNER, Jr.,
President Judge

Americans with Disabilities Act of 1990

The Court of Common Pleas of Fayette County is required by law to comply with the Americans with Disabilities Act of 1990. For information about accessible facilities and reasonable accommodations available to disabled individuals, please contact the Court Administrator's Office at 724/430-1230 or TTY 724/430-3939 at least 72 hours prior to your required appearance.

[Pa.B. Doc. No. 16-629. Filed for public inspection April 15, 2016, 9:00 a.m.]

FAYETTE COUNTY

Diversions Program for Cyber Harassment of a Child; Local Rule 301(A); No. 88 MD 2016

Order

And Now, this 23rd day of March, 2016, pursuant to Rule 105 the Pennsylvania Rules of Criminal Procedure, it is ordered that Local Rule 301(A), the Diversions Program for Cyber Harassment of a Child, is hereby adopted to read as follows.

The Clerk of Courts is directed as follows:

(1) One certified copy of Local Rule 301(A) shall be filed with the Administrative Office of Pennsylvania Courts.

(2) Two certified copies and diskette of Local Rule 301(A) shall be distributed to the Legislative Reference Bureau for publication in the *Pennsylvania Bulletin*.

(3) One certified copy shall be sent to the Fayette County Law Library and to the Editor of the *Fayette Legal Journal*.

The District Court Administrator shall publish a copy of Local Rule 301(A) on the Unified Judicial System's web site at <http://ujportal.pacourts.us/localrules/ruleselection.aspx>.

Local Rule 301(A), the Diversions Program for Cyber Harassment of a Child shall be effective 30 days after the date of publication in the *Pennsylvania Bulletin*.

By the Court

JOHN F. WAGNER, Jr.,
President Judge

Rule 301(A). Diversions Program for Cyber Harassment of a Child.

The Court hereby recognizes the Fayette County Diversions Program for Cyber Harassment of a Child as a dispositional alternative for the summary offense enumerated at 18 Pa.C.S.A. § 2709(a.1) and as authorized by 18 Pa.C.S.A. § 2709(a.1)(2)(i).

The conditions and parameters of this program shall be governed by the Crime Victims' Center of Fayette County and must include an educational training session of not less than two hours regarding the legal and nonlegal consequences of cyber harassment. Diversion into the program may only be authorized by a magisterial district judge or other judicial authority with jurisdiction over the violation.

All costs and administrative expenses associated with the diversionary program shall be the responsibility of the defendant. If the person successfully completes the diversionary program, the person's records of the charge of violating 18 Pa.C.S.A. § 2709(a.1) shall be expunged.

[Pa.B. Doc. No. 16-630. Filed for public inspection April 15, 2016, 9:00 a.m.]

MERCER COUNTY

Jurisdiction Transfer; No. 1 AD 2016

Administrative Order

And Now, this 31st day of March, 2016, *It Is Hereby Ordered* effective May 1, 2016, that all arrests made for any misdemeanor and/or felony grade offense committed in the territorial limits of Shenango Township and the Borough of West Middlesex is transferred from Magisterial District Court No. 35-2-02 to Magisterial District Court No. 35-3-01.

By the Court

THOMAS R. DOBSON,
President Judge

[Pa.B. Doc. No. 16-631. Filed for public inspection April 15, 2016, 9:00 a.m.]

MERCER COUNTY

Jurisdiction Transfer; No. 2 AD 2016

Administrative Order

And Now, this 31st day of March, 2016, *It Is Hereby Ordered* effective May 1, 2016, that jurisdiction for all arrests made by The Pennsylvania State Police for any misdemeanor and/or felony grade offense committed in the Cities of Farrell and Hermitage; the Boroughs of West Middlesex and Wheatland; and Shenango Township is transferred from Magisterial District Court No. 35-2-02 to Magisterial District Court No. 35-3-01.

By the Court

THOMAS R. DOBSON,
President Judge

[Pa.B. Doc. No. 16-632. Filed for public inspection April 15, 2016, 9:00 a.m.]

MERCER COUNTY

Local Rules of Court; No. 1 AD 2016

And Now, this 31st day of March, 2016, The Court Hereby Approves, Adopts and Promulgates Administrative Order # 1 of 2016 and Administrative Order # 2 of 2016. Said Orders shall become effective thirty (30) days after the date of publication in the *Pennsylvania Bulletin*, pursuant to Rule 105 of the Pennsylvania Rules of Criminal Procedure, and Rule 103 of the Pennsylvania Rules of Judicial Procedure.

It is further *Ordered and Directed* that the Court Administrator of Mercer County shall file one (1) certified copy of this amendment with the Administrative Office of Pennsylvania Courts and furnish two (2) certified copies

to the Legislative Reference Bureau for publication in the *Pennsylvania Bulletin*.

It is further *Ordered and Directed* that these Administrative Orders shall be kept continuously available for public inspection and copying in the Office of the Clerk of Courts of Mercer County. These Administrative Orders shall be published in the *Mercer County Law Journal*.

By the Court

THOMAS R. DOBSON,
President Judge

[Pa.B. Doc. No. 16-633. Filed for public inspection April 15, 2016, 9:00 a.m.]

SOMERSET COUNTY

Consolidated Rules of Court; Administrative Order No. 4 of 2016; No. 13 Misc. 2016

Adopting Order

Now, this 28th day of March 2016, it is hereby *Ordered*:

1. Somerset County Rule of Civil Procedure 1920, a copy of which follows, is hereby adopted as Som.R.C.P. 1920, effective thirty (30) days after publication in *The Pennsylvania Bulletin* and on the Unified Judicial System Portal.

2. The Somerset County Court Administrator is directed to:

A. File one (1) certified copy of this Order and the following local Rule with the Administrative Office of Pennsylvania Courts.

B. Distribute two (2) certified copies of this Order along with electronic copy to the Legislative Reference Bureau for publication in the *Pennsylvania Bulletin*.

C. File one (1) certified copy of this Order with the Domestic Relations Procedural Rule Committee.

D. File proof of compliance with this Order in the docket for this Order, which shall include a copy of each transmittal letter.

D. GREGORY GEARY,
President Judge

Rule 1920. Administrative Fee.

In addition to the filing fee assessed for filing a complaint, and other fees required to be paid at the time a pleading or other document is filed, the following sums shall be deposited with the Prothonotary, unless excused by order of court for cause:

A. A non-refundable administrative fee in the amount of \$50.00 shall be paid to the Somerset County Prothonotary simultaneously with the filing of a divorce complaint which raises for the first time only a count for divorce under Divorce Code § 3301(c) or (d), or, in addition, a count raising custody issues.

B. In addition to the fee required in subparagraph (A), a non-refundable administrative fee in the amount of \$75.00 shall be paid to the Somerset County Prothonotary simultaneously with the filing of a divorce complaint, counterclaim or petition which raises for the first time any issue other than a count for divorce under Divorce Code § 3301(c) or (d) or custody.

[Pa.B. Doc. No. 16-634. Filed for public inspection April 15, 2016, 9:00 a.m.]

SOMERSET COUNTY

Consolidated Rules of Court; Administrative Order
No. 5 of 2016; No. 13 Misc. 2016

Adopting Order

Now, this 28th day of March 2016, it is hereby Ordered:

1. Somerset County Rule of Civil Procedure 1920.33, a copy of which follows, is hereby adopted as Som.R.C.P. 1920.33, effective thirty (30) days after publication in *The Pennsylvania Bulletin* and on the Unified Judicial System Portal.

2. The Somerset County Court Administrator is directed to:

A. File one (1) certified copy of this Order and the following local Rule with the Administrative Office of Pennsylvania Courts.

B. Distribute two (2) certified copies of this Order along with electronic copy to the Legislative Reference Bureau for publication in the *Pennsylvania Bulletin*.

C. File one (1) certified copy of this Order with the Domestic Relations Procedural Rule Committee.

D. File proof of compliance with this Order in the docket for this Order, which shall include a copy of each transmittal letter.

D. GREGORY GEARY,
President Judge

Rule 1920.33. Hearing by Court.

A. Claims for divorce, property distribution, alimony, counsel fees, and costs and expenses shall be heard by the Court.

B. A Court hearing shall be initiated by filing a Praeceptum for Case Management Order substantially in the form prescribed by paragraph D. of this Rule. A Praeceptum for Case Management Order shall not be filed until:

1. The case is ripe for entry of a divorce decree under 23 Pa.C.S.A. § 3301(a) or § 3301(d), or the Court has entered a bifurcated divorce decree under 23 Pa.C.S.A. § 3323(c.1); and

2. At least thirty (30) days have passed since the moving party has filed the inventory required by Pa.R.C.P. 1920.33(a); and

3. If the moving party has raised a claim for alimony, counsel fees, or costs and expenses, then at least thirty (30) days have passed since the moving party has filed the federal income tax return, pay stubs, income statement, and expense statement required by Pa.R.C.P. 1920.31(a)(1).

C. A party who opposes a Praeceptum for Case Management Order shall file a Motion to Strike Praeceptum within twenty (20) days of the filing of the Praeceptum. Unless a Motion to Strike Praeceptum is timely filed, the Court will promptly issue a Case Management Order that: (1) directs the responding party to file an inventory in accordance with Pa.R.C.P. No. 1920.33(a); (2) where applicable, directs the responding party to file the federal income tax return, pay stubs, income statement, and expense statement required by Pa.R.C.P. 1920.31(a)(1); (3) directs the parties to file pretrial statements in accordance with Pa.R.C.P. No. 1920.33(b); (4) schedules a pre-trial settlement conference; and (5) schedules a divorce hearing.

D. The Praeceptum for Case Management Order required by paragraph B. of this Rule shall substantially be in the following form:

(Caption)

Praeceptum for Case Management Order

Issue a Case Management Order for the above-captioned case. As attorney for the moving party, I certify that:

1. This case is ripe for entry of a divorce decree under 23 Pa.C.S.A. § 3301(a) or § 3301(d), or the Court has entered a bifurcated divorce decree under 23 Pa.C.S.A. § 3323(c.1);

2. My client has raised a claim for alimony, counsel fees, or costs and expenses. At least thirty (30) days have passed since my client filed the federal income tax return, pay stubs, income statement and expense statement that are required by Pa.R.C.P. No. 1920.31(a)(1); and

or

2. My client has not raised a claim for alimony, counsel fees, or costs and expenses; and

3. My client has raised a claim for equitable distribution. At least thirty (30) days have passed since my client filed the inventory that is required by Pa.R.C.P. No. 1920.33(a).

or

3. My client has not raised a claim for equitable distribution.

Attorney for (Plaintiff) (Defendant)

[Pa.B. Doc. No. 16-635. Filed for public inspection April 15, 2016, 9:00 a.m.]

DISCIPLINARY BOARD OF
THE SUPREME COURT

Notice of Collection Fee and Late Payment Penalty; 2016-2017 Registration Year

Notice is hereby given that in accordance with Pennsylvania Rules of Disciplinary Enforcement 219(d)(2) and 219(f), The Disciplinary Board of the Supreme Court of Pennsylvania has established the collection fee for checks returned as unpaid and the late payment penalty for the 2016-2017 Registration Year as follows:

Where a check in payment of the annual registration fee for attorneys has been returned to the Board unpaid, the collection fee will be \$100.00 per returned item.

Any attorney who fails to complete registration by July 31 shall be automatically assessed a non-waivable late payment penalty of \$200.00. A second non-waivable late payment penalty of \$200.00 shall be automatically added to the delinquent account of any attorney who has failed to complete registration by August 31.

SUZANNE E. PRICE,
Attorney Registrar
The Disciplinary Board of the
Supreme Court of Pennsylvania

[Pa.B. Doc. No. 16-636. Filed for public inspection April 15, 2016, 9:00 a.m.]

Notice of Disbarment

Notice is hereby given that Samuel Joseph Harris (# 65578), having been disbarred from the practice of law in the state of Tennessee, the Supreme Court of Pennsylvania issued an Order on April 1, 2016, disbaring Samuel Joseph Harris from the Bar of this Commonwealth, effective May 1, 2016. In accordance with Rule 217(f), Pa.R.D.E., since this formerly admitted attorney resides outside of the Commonwealth of Pennsylvania, this notice is published in the *Pennsylvania Bulletin*.

MARCEE D. SLOAN,
Assistant Secretary
The Disciplinary Board of the
Supreme Court of Pennsylvania

[Pa.B. Doc. No. 16-637. Filed for public inspection April 15, 2016, 9:00 a.m.]

Notice of Suspension

Notice is hereby given that on April 1, 2016, pursuant to Rule 208(f), Pa.R.D.E., the Supreme Court of Pennsylvania ordered that Stephen Harold Lankenau a/k/a S. Harold Lankenau (# 65578) be placed on Temporary Suspension from the practice of law, effective May 1, 2016. In accordance with Rule 217(f), Pa.R.D.E., since this formerly admitted attorney resides outside of the Commonwealth of Pennsylvania, this notice is published in the *Pennsylvania Bulletin*.

MARCEE D. SLOAN,
Assistant Secretary
The Disciplinary Board of the
Supreme Court of Pennsylvania

[Pa.B. Doc. No. 16-638. Filed for public inspection April 15, 2016, 9:00 a.m.]

Notice to Attorneys

Notice is hereby given that pursuant to Rule 221(b), Pa.R.D.E., the following List of Financial Institutions have been approved by the Supreme Court of Pennsylvania for the maintenance of fiduciary accounts of attorneys. Each financial institution has agreed to comply with the requirements of Rule 221, Pa.R.D.E, which provides for trust account overdraft notification.

SUZANNE E. PRICE,
Attorney Registrar
The Disciplinary Board of the
Supreme Court of Pennsylvania

**Financial Institutions
Approved as Depositories
of Trust Accounts of Attorneys**

Bank Code A.

- 595 Abacus Federal Savings Bank
- 2 ACNB Bank
- 613 Allegent Community Federal Credit Union
- 302 Allegheny Valley Bank of Pittsburgh
- 375 Altoona First Savings Bank
- 376 Ambler Savings Bank
- 532 American Bank (PA)
- 615 Americhoice Federal Credit Union
- 116 Ameriserv Financial

- 648 Andover Bank (The)
- 377 Apollo Trust Company
- 568 ARC Federal Credit Union

Bank Code B.

- 558 Bancorp Bank (The)
- 485 Bank of America, NA
- 415 Bank of Landisburg (The)
- 642 BB & T Company
- 519 Beaver Valley Federal Credit Union
- 501 BELCO Community Credit Union
- 397 Beneficial Bank
- 5 BNY Mellon, NA
- 392 Brentwood Bank
- 495 Brown Brothers Harriman & Co., NA
- 161 Bryn Mawr Trust Company (The)
- 156 Bucks County Bank

Bank Code C.

- 644 Cape Bank
- 618 Capital Bank, NA
- 622 Carrollton Bank
- 136 Centric Bank
- 394 CFSBank
- 623 Chemung Canal Trust Company
- 649 Chrome Federal Credit Union
- 599 Citibank, NA
- 238 Citizens & Northern Bank
- 561 Citizens Bank (PA)
- 206 Citizens Savings Bank
- 602 City National Bank of New Jersey
- 576 Clarion County Community Bank
- 16 Clearfield Bank & Trust Company (The)
- 591 Clearview Federal Credit Union
- 23 CNB Bank
- 354 Coatesville Savings Bank
- 223 Commercial Bank & Trust of PA
- 21 Community Bank (PA)
- 371 Community Bank, NA (NY)
- 533 Community First Bank
- 132 Community State Bank of Orbisonia
- 647 Congressional Bank
- 170 Conestoga Bank
- 380 County Savings Bank
- 617 Covenant Bank
- 480 Cresson Branch, of PennCrest Bank
- 536 Customers Bank

Bank Code D.

- 339 Dime Bank (The)
- 239 DNB First, NA
- 27 Dollar Bank, FSB

Bank Code E.

- 597 East River Bank
- 500 Elderton State Bank
- 567 Embassy Bank for the Lehigh Valley
- 541 Enterprise Bank
- 28 Ephrata National Bank
- 601 Esquire Bank
- 340 ESSA Bank & Trust

Bank Code F.

- 629 1st Colonial Community Bank
- 158 1st Summit Bank
- 31 F & M Trust Company—Chambersburg
- 205 Farmers National Bank of Emlenton (The)
- 34 Fidelity Deposit & Discount Bank (The)
- 343 Fidelity Savings & Loan Association of Bucks County

583	Fifth Third Bank
643	First Bank
645	First Choice Bank
174	First Citizens Community Bank
191	First Columbia Bank & Trust Company
539	First Commonwealth Bank
46	First Community Bank of Mercersburg
551	First Cornerstone Bank
504	First Federal S & L Association of Greene County
525	First Heritage Federal Credit Union
42	First Keystone Community Bank
51	First National Bank & Trust Company of Newtown (The)
417	First National Bank of Lilly (The)
419	First National Bank of Mifflintown (The)
48	First National Bank of Pennsylvania
427	First National Bank of Port Allegany
175	First National Community Bank
626	First Niagara Bank, NA
426	First Northern Bank & Trust Company
604	First Priority Bank
592	First Resource Bank
408	First United National Bank
263	FirstMerit Bank, NA
151	Firsttrust Savings Bank
416	Fleetwood Bank
493	FNB Bank, NA
291	Fox Chase Bank
241	Franklin Mint Federal Credit Union
639	Freedom Credit Union
58	Fulton Bank, NA

Bank Code G.

499	Gratz Bank (The)
498	Greenville Savings Bank

Bank Code H.

402	Halifax Branch, of Riverview Bank
244	Hamlin Bank & Trust Company
362	Harleysville Savings Bank
363	Hatboro Federal Savings
463	Haverford Trust Company (The)
559	Home Savings & Loan Company (OH)
606	Hometown Bank of Pennsylvania
68	Honesdale National Bank (The)
350	HSBC Bank USA, NA
364	Huntingdon Valley Bank
605	Huntington National Bank (The)
608	Hyperion Bank

Bank Code I.

365	Indiana First Savings Bank
557	Investment Savings Bank
526	Iron Workers Bank

Bank Code J.

70	Jersey Shore State Bank
127	Jim Thorpe Neighborhood Bank
488	Jonestown Bank & Trust Company
72	Juniata Valley Bank (The)

Bank Code K.

414	Kish Bank
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Bank Code L.

74	Lafayette Ambassador Bank
554	Landmark Community Bank
418	Liverpool Community Bank
78	Luzerne Bank

Bank Code M.

361	M & T Bank
386	Malvern Federal Savings Bank
412	Manor Bank
510	Marion Center Bank
387	Marquette Savings Bank
81	Mars National Bank (The)
43	Marysville Branch, of Riverview Bank
367	Mauch Chunk Trust Company
619	MB Financial Bank, NA
511	MCS (Mifflin County Savings) Bank
641	Members 1st Federal Credit Union
555	Mercer County State Bank
192	Merchants Bank of Bangor
610	Meridian Bank
420	Meyersdale Branch, of Riverview Bank
294	Mid Penn Bank
276	Mifflinburg Bank & Trust Company
457	Milton Savings Bank
614	Monument Bank
596	Morebank, A Division of Bank of Princeton (The)
484	Muncy Bank & Trust Company (The)

Bank Code N.

433	National Bank of Malvern
88	National Penn Bank
168	NBT Bank, NA
347	Neffs National Bank (The)
434	New Tripoli Bank
15	NexTier Bank, NA
636	Noah Bank
638	Norristown Bell Credit Union
439	Northumberland National Bank (The)
93	Northwest Bank

Bank Code O.

489	OMEGA Federal Credit Union
94	Orrstown Bank

Bank Code P.

598	Parke Bank
584	Parkview Community Federal Credit Union
40	Penn Community Bank
580	Penn Liberty Bank
540	PennCrest Bank
447	Peoples Security Bank & Trust Company
99	PeoplesBank, a Codorus Valley Company
556	Philadelphia Federal Credit Union
448	Phoenixville Federal Bank & Trust
620	Pittsburgh Central Federal Credit Union
79	PNC Bank, NA
528	Polonia Bank
449	Port Richmond Savings
451	Progressive-Home Federal Savings & Loan Association
637	Provident Bank (The)
456	Prudential Savings Bank
491	PS Bank

Bank Code Q.

107	QNB Bank
560	Quaint Oak Bank

Bank Code R.

452	Reliance Savings Bank
220	Republic Bank
628	Riverview Bank
208	Royal Bank America

Bank Code S.

153	S & T Bank
316	Santander Bank, NA
464	Scottsdale Bank & Trust Co. (The)
460	Second Federal S & L Association of Philadelphia
646	Service 1st Federal Credit Union
458	Sharon Savings Bank
633	Slovak Savings Bank
462	Slovenian Savings & Loan Association of Franklin-Conemaugh
486	Somerset Trust Company
518	Standard Bank, PASB
542	Stonebridge Bank
517	Sun National Bank
440	SunTrust Bank
236	Swineford National Bank

Bank Code T.

143	TD Bank, NA
182	Tompkins VIST Bank
609	Tristate Capital Bank
640	TruMark Financial Credit Union
467	Turbotville National Bank (The)

Bank Code U.

483	UNB Bank
481	Union Building and Loan Savings Bank
133	Union Community Bank
634	United Bank
472	United Bank of Philadelphia
475	United Savings Bank
600	Unity Bank
232	Univest Bank & Trust Co.

Bank Code V.

611	Victory Bank (The)
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Bank Code W.

119	Washington Financial Bank
121	Wayne Bank
631	Wells Fargo Bank, NA
553	WesBanco Bank, Inc.
122	West Milton State Bank
494	West View Savings Bank
473	Westmoreland Federal S & L Association
476	William Penn Bank
272	Woodlands Bank
573	Woori America Bank
630	WSFS (Wilmington Savings Fund Society), FSB

Bank Code X.**Bank Code Y.**

577	York Traditions Bank
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Bank Code Z.**Platinum Leader Banks**

The Highlighted Eligible Institutions are Platinum Leader Banks—Institutions that go above and beyond eligibility requirements to foster the IOLTA Program. These Institutions pay a net yield at the higher of 1% or 75 percent of the Federal Funds Target Rate on all PA IOLTA accounts. They are committed to ensuring the success of the IOLTA Program and increased funding for legal aid.

[Pa.B. Doc. No. 16-639. Filed for public inspection April 15, 2016, 9:00 a.m.]

STATEMENTS OF POLICY

Title 52—PUBLIC UTILITIES

PENNSYLVANIA PUBLIC UTILITY COMMISSION

[52 PA. CODE CH. 69]

[M-2016-2530484]

Combined Heat and Power

The Pennsylvania Public Utility Commission (Commission), on February 25, 2016, adopted a proposed policy statement that establishes a biennial reporting requirement for electric and natural gas distribution companies regarding their efforts to eliminate obstacles to the development combined heat and power in this Commonwealth.

Public Meeting held
February 25, 2016

Commissioners Present: Gladys M. Brown, Chairperson;
Andrew G. Place, Vice Chairperson; Pamela A. Witmer;
John F. Coleman, Jr.; Robert F. Powelson

Proposed Policy Statement on Combined Heat and Power;
M-2016-2530484

Proposed Policy Statement

By the Commission:

In light of the potential benefits to the public of Combined Heat and Power (CHP), the Commission is interested in considering ways to advance the development of CHP in Pennsylvania. The Commission recognizes that CHP is an efficient means of generating electric power and thermal energy from a single fuel source, providing cost-effective energy services to commercial businesses like hotels, universities and hospitals. CHP systems capture the waste heat energy that is typically lost through power generation, using it to provide heating and cooling for manufacturing and business. In addition to improving manufacturing competitiveness and reducing greenhouse gas emissions, CHP benefits businesses by reducing energy costs and enhancing reliability for the user.

The Commission believes that there are several areas where electric and natural gas distribution companies (EDCs and NGDCs) may be able to implement policies and practices that reduce barriers to such development. With this Order, the Commission proposes a policy statement that establishes a biennial reporting requirement for EDCs and NGDCs regarding their efforts to eliminate obstacles to the development of CHP in the Commonwealth. The Commission is seeking comment on this proposed policy statement.

Purpose

This proposed policy statement is intended to:

- Promote CHP investments;
- Encourage EDCs and NGDCs to make CHP an integral part of their energy efficiency and resiliency plans, as well as their marketing and outreach efforts;
- Encourage these companies to design interconnection and standby rates for owners and operators of CHP facilities; and
- Promote the consideration of special natural gas rates for owners and operators of CHP facilities.

Background

CHP is a type of distributed energy that takes the form of an integrated system located at or near a building or facility that provides at least a portion of the building's electrical load and uses thermal energy for space heating or cooling, process heating or cooling, refrigeration, or dehumidification.

The Commission held En Banc hearings on CHP at Drexel University and the University of Pittsburgh in the spring and fall of 2014, respectively. Witnesses representing a cross section of the community interested in CHP testified at the hearing, including consultants, electric and natural gas distribution companies, universities, and CHP system owners and advocates. These hearings reinforced the Commission's understanding that a coordinated approach to CHP can provide real benefits to the economy, the environment, and the security of residents and businesses within the Commonwealth.

In particular, the testimony of Gearoid Foley, Senior Technical Advisor for the United States Department of Energy's CHP Technical Assistance Partnership, highlighted the potential benefits of CHP for Pennsylvania. Mr. Foley asserted that by sourcing as little as 1% of Pennsylvania's electric consumption from CHP systems, the Commonwealth would reduce the need for more than 1.4 million MWh annually from the grid and reduce 196 MW of peak demand on the grid.¹

Together, the participants at the hearings identified the following benefits of CHP:

- Improved energy efficiency through increased utilization of thermal energy;
- Reduced energy costs through reductions in peak demand as well as the associated mitigation of price volatility;
- Reduced emissions resulting from less overall energy consumption;
- Improved reliability for a grid that is increasingly challenged by natural and manmade disasters;
- Increased diversification of resources used for generating electricity;
- Increased economic development enhanced by the availability of shale gas, thus utilizing more of this abundant resource in Pennsylvania to benefit the Commonwealth's economy;
- Increased national security because multiple points of power generation present a better defense to catastrophic failure and attack; and
- Facilitated expansion of natural gas distribution for all customers.

Participants at the hearings also identified the following barriers to CHP development:

- Difficulty in justifying capital investment, particularly due to the long term payback requirements of CHP;
- Costs of purchasing backup power during planned plant maintenance and unplanned downtime; and
- Interconnection procedures and fees.

¹ http://www.puc.state.pa.us/NaturalGas/pdf/CHP/PPT-DOE1_EBH100714.pdf

Investment in CHP, in the absence of state, federal and other investment subsidies, is largely driven by the cost of electricity. Some states have made aggressive investments in CHP from various financial resources, including customer contributions and federal funds made available to harden the system after catastrophes (such as Hurricane Sandy). The Commonwealth, at this time, does not have a similar mechanism to encourage CHP development. However, the Commission would like to explore whether Pennsylvania should utilize some of the systemic changes and programs that other states have adopted, including the streamlining of interconnection applications and fees, and the adoption of revised standby charges.

While direct financial support (e.g., state grants) may not be available in Pennsylvania, the Commission proposes the issuance of this policy statement to help promote implementation of CHP, to encourage companies to share the progress they have made with CHP development, and to help the Commission determine how to best continue the advancement of CHP.

*The American Council for an Energy-Efficient Economy
CHP Scorecard*

We believe that the Commission should facilitate efforts to make Pennsylvania a leader in CHP deployment to more fully realize the benefits provided by CHP and the enhanced utilization of our indigenous shale gas resources. The American Council for an Energy-Efficient Economy (ACEEE) has developed a methodology to determine if a state encourages the deployment of CHP systems.² Massachusetts and California rank the highest in the ACEEE rankings while Pennsylvania is tied with Oregon and Washington for 7th place.

In ranking the States, ACEEE analyzed the following criteria employed to encourage the development of CHP:

- The presence and design of interconnection standards;
- The extent to which CHP is identified and encouraged as an energy resource, based on four subcategories:
 - Eligibility of CHP within an energy efficiency resource standard or other similar regulatory requirement;
 - The presence of utility- or program administrator-run CHP programs designed to acquire CHP energy resources;
 - The presence of state-approved production goals or program budgets for acquiring a defined amount of kWh savings from CHP; and
 - Access to production incentives, feed-in tariffs, standard offer programs, or other revenue streams linked to kWh production points.
- Deployment incentives, including rebates, grants, and financing; or a net metering standard that applies to CHP; and
- Additional supportive policies, including certain streamlined air permits, technical assistance, goals for CHP in critical facilities, resiliency efforts, and policies that encourage the use of renewable or opportunity fuels in conjunction with CHP.

ACEEE has noted that CHP is considered an eligible resource under Pennsylvania's alternative energy portfolio standard and CHP deployment is encouraged through

² The 2015 State Energy Efficiency Scorecard, October 2015, Report U1509. <http://database.aceee.org/state-scorecard-rank>.

additional policies and technical assistance efforts. In fact, five new CHP systems were installed in Pennsylvania in 2014.

The ACEEE study confirmed that Pennsylvania can improve in the areas of interconnection standards, the presence of a program designed to acquire CHP energy resources, and state approved production goals for acquiring a defined amount of savings from CHP. This has helped guide our tentative conclusions.

Act 129

CHP has figured prominently as part of Pennsylvania's Act 129 energy efficiency and conservation programs. See 66 Pa.C.S. §§ 2806.1, 2806.2. In the Implementation Order for Phase III of the Act 129 Energy Efficiency and Conservation Program, CHP was specifically highlighted as a comprehensive measure that was to be considered by the EDCs.³ Further, a number of utilities have existing incentive programs for CHP.⁴ However, Pennsylvania has only begun to realize the myriad of benefits that CHP can offer.

A GDS Associates, Inc. report on the market potential of distributed generation, which could be applicable toward the compliance targets of Phase III of Act 129 indicates that, other than steam turbines, CHP does not have a Total Resource Cost (TRC) value greater than one. However, if the maximum measure life under the TRC were to be expanded from 15 years to 25 years, the TRC value would be greater than one for additional CHP technologies, such as (but not limited to) reciprocating engines, gas turbines and micro-turbines. This would further result in a much higher cost effective potential, as measured in potential installed MW capacity.⁵

Proposed Policy Statement

A more comprehensive effort to support the further deployment of CHP systems may help fulfill the Commission's responsibilities. The Commission also recognizes that some of the benefits of CHP, such as economic development and reduced air emissions, transcend its jurisdiction and responsibility. Further, we acknowledge that technology and energy development are constantly changing and advancing. Thus, we believe the Commission should also stand ready to work with other federal, state and local governments and agencies to develop an approach focusing on all of the aforesaid benefits of CHP.

For these reasons, we propose to require utilities to submit biennial reports on their efforts to support the development of CHP. EDCs and NGDCs will report with a particular focus on critical operations for food supply, hospitals, nursing homes, water and wastewater facilities, and government services; energy efficiency; and reduced costs to consumers. Furthermore, the proposed reports will provide information on any tariff provisions that support the development of CHP. Finally, utilities will provide information in the reports on interconnection processes and fees, as well as distribution charges that recognize costs but provide flexibility for owners and operators of CHP facilities.

The Commission has a responsibility to promote energy efficiency, the reliability and security of the electric and natural gas distribution systems, and control the costs

³ Energy, Efficiency and Conservation Program, Implementation Order at Docket No. M-2014-2424864, entered August 20, 2015, at page 61.

⁴ For Phase II of Act 129 PECO was the only EDC to include a CHP specific incentive program. Each of the remaining EDCs included CHP in their custom incentive programs.

⁵ <http://www.puc.pa.gov/pddocs/1355000.pdf>.

that consumers pay for electric and natural gas service.⁶ The proposed reporting requirement is consistent with the Commission's authority under Sections 501, 504, 505, 506 and 2806.1 of the Public Utility Code and the Alternative Energy Portfolio Standards Act, as amended. See 66 Pa.C.S. §§ 501, 504, 505, 506 and 2806.1, and 73 P.S. §§ 1648.1—1648.8 and 66 Pa.C.S. § 2814.

Conclusion

In order to advance the development of CHP in this Commonwealth, the Commission is proposing the Policy Statement contained in the Annex that requires a biennial reporting requirement for EDCs and NGDCs regarding the development of CHP in their service territories and their efforts to promote such development. The Commission is proposing this policy statement in accordance with our authority under sections 501, 504, 505, 506 and 2806.1 of the Public Utility Code, 66 Pa.C.S. §§ 501, 504, 505, 506 and 2806.1, and the Alternative Energy Portfolio Standards Act, as amended (73 P.S. §§ 1648.1—1648.8) and 66 Pa.C.S. § 2814. The Commission is seeking comment on the proposed Policy Statement; *Therefore*,

It Is Ordered That:

1. The proposed policy statement as set forth in Annex A, are issued for comment.

2. The Law Bureau shall submit this Order and Annex A to the Governor's Budget Office for review of fiscal impact.

3. The Law Bureau shall submit this Order and Annex A to the Legislative Reference Bureau for publication in the *Pennsylvania Bulletin*.

4. Interested parties shall have 45 days from the date of publication in the *Pennsylvania Bulletin* of the Order and Annex A to file written comments referencing Docket No. M-2016-2530484 with the Pennsylvania Public Utility Commission, Attention: Secretary, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments may also be filed electronically through the Commission's e-File System.

5. Interested parties shall have 25 days from the date comments are due to file written reply comments referencing Docket No. M-2016-2530484 with the Pennsylvania Public Utility Commission, Attention: Secretary, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments may also be filed electronically through the Commission's e-File System.

6. A copy of this Order and Annex A shall be served upon the Office of Consumer Advocate, the Office of Small Business Advocate, the Commission's Bureau of Investigation and Enforcement, all jurisdictional electric distribution companies, and all jurisdictional natural gas distribution companies.

7. The contact person for technical issues is Joseph Sherrick, Bureau of Technical Utility Services, (717) 787-5369 or josherrick@pa.gov. The contact person for legal issues is Kriss Brown, Assistant Counsel, Law Bureau, (717) 787-4518 or kribrown@pa.gov.

ROSEMARY CHIAVETTA,
Secretary

Fiscal Note: 57-314. No fiscal impact; (8) recommends adoption.

⁶ 66 Pa.C.S. §§ 1301 (just and reasonable rates), 1501 (safe, reliable and adequate service), 2205 (safety and reliability of natural gas distribution systems), 2804 (safety and reliability of electric distribution systems) and 2806.1 (energy efficiency and conservation).

Annex A

TITLE 52. PUBLIC UTILITIES
PART I. PUBLIC UTILITY COMMISSION
Subpart C. FIXED SERVICE UTILITIES
CHAPTER 69. GENERAL ORDERS, POLICY
STATEMENTS AND GUIDELINES ON FIXED
UTILITIES

COMBINED HEAT AND POWER

§ 69.3201. Statement of scope and purpose.

(a) Combined heat and power (CHP) is broadly described as a form of distributed energy that is an integrated system located at or near a building or facility that provides at least a portion of the electrical load and uses thermal energy for space heating or cooling, process heating or cooling, refrigeration or dehumidification.

(b) CHP is subject to the jurisdiction of the Commission in several important ways, including service reliability, energy efficiency and consumer rates. CHP systems can be an integral part of the defense to natural disasters and manmade attacks on the electric distribution system. CHP can be an important component in addressing environmental concerns and offers significant potential for economic development. In conjunction with natural gas from shale gas resources, CHP also offers potential for lower costs for consumers.

(c) Under 66 Pa.C.S. § 2806.1 (relating to energy efficiency and conservation program), electric distribution companies (EDC) have provided incentive programs for CHP. Likewise, some EDCs have specific tariffs regarding interconnection fees as well as charges for the use of distribution services.

§ 69.3202. Biennial reports.

(a) Jurisdictional electric distribution companies (EDC) and natural gas distribution companies (NGDC) shall file biennially, beginning _____ (*Editor's Note:* The blank refers to 4 months after the effective date of adoption of this statement of policy.), a report that documents their strategies, programs and other initiatives in support of combined heat and power (CHP) systems. The report must include:

(1) Identification and description of CHP systems interconnected with the EDC or NGDC, including:

(i) The location, the nameplate capacity (MW) and basic operation of each system.

(ii) Projected cost savings for CHP customers, if known.

(iii) Any system reliability benefits. The description must include specific benefits to critical customers, including Federal, State and local government facilities, educational institutions, hospitals, nursing homes, and retail and wholesale suppliers of food, wastewater facilities and water distributors.

(iv) Any transmission-related or distribution-related savings or avoided costs as the result of a CHP facility. NGDCs shall also report on revenue impacts.

(v) In the initial report, all CHP systems. In subsequent reports, the EDC or NGDC only needs to identify new CHP systems interconnected or disconnected during the prior 24-month period.

(2) A description of future CHP projects that are scheduled to come on line or are under discussion.

(3) A discussion of challenges that occurred during the time period covered by the report and any recommendations that might improve upon or hasten the deployment of CHP systems.

(b) In addition to the requirements in subsection (a), each EDC shall report:

(1) Its communications strategy relevant to CHP systems.

(2) Its interconnection terms and conditions, including:

(i) CHP specific interconnection fees.

(ii) Streamlined procedures, including well-defined application processing timelines and simple decision trees which are based on the characteristics of the project and for which interconnection procedures apply.

(iii) Standardized technical requirements.

(iv) Standardized, simplified application forms and contracts.

(v) A simplified, defined process to address disputes.

(vi) The ability for larger CHP systems and those not captured under net metering regulations to meet interconnection standards.

(3) Actual interconnection fees collected from each CHP facility.

(4) Actual electric generation delivered to all customers with CHP by the EDC on an hourly basis for the preceding 24-month period.

(5) The information in subsection (a)(1)(iv) in chart form.

(6) Any standby rates applicable to CHP systems offered by tariff, including backup service, scheduled main-

tenance service and supplemental services. The discussion must address the circumstances under which the rates apply and the level of each rate element.

(7) As to each tariffed rate identified in paragraph (6), discuss:

(i) The methodology used to design each customer, demand and energy rate element.

(ii) Whether the rates reflect cost differentials for daily and seasonal fluctuations in usage.

(iii) Whether the rates encourage the scheduling of maintenance at nonpeak times.

(c) In addition to the requirements in subsection (a), each NGDC shall report:

(1) How it encourages industrial, commercial and institutional CHP projects.

(2) Any separate rate classes it has for customer accounts with CHP systems.

§ 69.3203. Staff report.

The Commission's Bureau of Technical Utility Services will provide a biennial report to the Commission summarizing and analyzing the electric distribution company and natural gas distribution company reports, as well as making any recommendations regarding the development of combined heat and power in this Commonwealth.

§ 69.3204. Sunset.

Sections 69.3201—69.3203 (relating to statement of scope and purpose; biennial reports; and staff report) automatically terminate on _____ (*Editor's Note: The blank refers to 8 years and 1 day after the first report is filed.*), unless extended by Commission order.

[Pa.B. Doc. No. 16-640. Filed for public inspection April 15, 2016, 9:00 a.m.]

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending April 5, 2016.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Interim Incorporations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
3-29-2016	CNB Interim Bank Clearfield Clearfield County The purpose of CNB Interim Bank, Clearfield, is to facilitate the proposed merger of Lake National Bank, Mentor, OH, with and into CNB Bank, Clearfield, PA, with CNB Bank surviving.	Filed

Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
3-29-2016	WSFS Financial Corporation Wilmington New Castle County, DE Application for approval to acquire 100% of Penn Liberty Financial Corporation, Wayne, and thereby indirectly acquire 100% of Penn Liberty Bank, Wayne.	Approved
4-1-2016	BB&T Corporation Winston-Salem Forsyth County, NC Application for approval to acquire 100% of National Penn Bancshares, Inc., Allentown, and thereby indirectly acquire 100% of National Penn Bank, Allentown.	Effective

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
3-29-2016	CNB Bank Clearfield Clearfield County Application for approval to merge Lake National Bank, Mentor, OH, with and into CNB Bank, Clearfield, PA.	Filed

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
3-3-2016	Brentwood Bank Bethel Park Allegheny County	3039 Washington Pike Bridgeville Allegheny County	Opened
3-31-2016	First Citizens Community Bank Mansfield Tioga County	1157 West Branch Parkway Winfield Union County	Approved

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-1-2016	ACNB Bank Gettysburg Adams County	201 Pauline Drive York York County	Filed
4-5-2016	PS Bank Wyalusing Bradford County	251 East Grove Street Clarks Green Lackawanna County	Approved

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-1-2016	ESSA Bank & Trust Stroudsburg Monroe County	<i>To:</i> 227 West Lancaster Avenue Devon Chester County <i>From:</i> 410 West Lancaster Avenue Devon Chester County	Filed
4-4-2016	Orrstown Bank Shippensburg Cumberland County	<i>To:</i> 4075 Market Street Camp Hill Cumberland County <i>From:</i> 3045 Market Street Camp Hill Cumberland County	Approved

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
3-31-2016	AmeriServ Financial Bank Johnstown Cambria County	734 South Atherton Street State College Centre County	Closed

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 16-641. Filed for public inspection April 15, 2016, 9:00 a.m.]

Maximum Lawful Rate of Interest for Residential Mortgages for the Month of May 2016

The Department of Banking and Securities (Department), under the authority contained in section 301 of the act of January 30, 1974 (P. L. 13, No. 6) (41 P.S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of May, 2016, is 4 3/4%.

The interest rate limitations under the State's usury statute were preempted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub. L. 96-221). Further preemption was instituted with the signing of Pub. L. 96-399, which overrode State interest rate limitations on any individual who finances the sale or exchange of residential real property which such individual owns and which such individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board and/or the United States Treasury. The latest yield rate on long-term government securities

is 2.28 to which was added 2.50 percentage points for a total of 4.78 that by law is rounded off to the nearest quarter at 4 3/4%.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 16-642. Filed for public inspection April 15, 2016, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Proposed State Forest Wild Area Designations

The following areas are proposed to be added to the State Forest Wild Areas listing under 17 Pa. Code § 27.5 (relating to procedure).

As is the policy of the Department of Conservation and Natural Resources (Department), the public is notified of these proposals. A 30-day period for public inquiry or comment, or both, will be in effect beginning April 16, 2016, and ending May 16, 2016. Oral or written com-

ments or questions concerning the proposed designations may be addressed to Amanda Parks, Planning Section, Bureau of Forestry, P. O. Box 8552, Harrisburg, PA 17105-8552, (814) 364-5150, Ext. 307, amparks@pa.gov. Oral and written comments will become part of the official document used in the final decision process.

If, in the duration of the 30-day comment period, a significant amount of public concern develops, the Secretary of the Department may schedule a public informational meeting.

State Forest Wild Area Proposed Additions

Hammersley Wild Area

As part of the 2016 update of the State Forest Resource Management Plan (Plan), the Bureau of Forestry (Bureau) is proposing to finalize approximately 30,000 acres in Susquehannock State Forest as the Hammersley Wild Area. This area, located in the Deep Valleys ecoregion, is the largest roadless area in this Commonwealth, providing opportunities for primitive recreation, as well as protecting Exceptional Value streams and native brook trout habitat. Since it was proposed in the 2003 Plan, the area has been managed following the Wild Area guidelines in 17 Pa. Code Chapter 27 (relating to State Forest natural areas—statement of policy). The proposal has undergone an extensive internal review and the final boundaries reflect careful consideration of Bureau staff. A map of the final boundaries can be found at www.dcnr.state.pa.us/cs/groups/public/documents/document/dcnr_20031105.pdf.

Penns Creek Wild Area

As part of the 2016 update of the Plan, the Bureau is proposing to finalize approximately 6,200 acres in Bald Eagle State Forest as the Penns Creek Wild Area (3,810 acres area already designated as the White Mountain Wild Area; an additional 2,473 acres would be added to create the new Penns Creek Wild Area). This area, located in the Ridge and Valley ecoregion, is characterized by its scenic stream corridor, riparian habitats, undeveloped nature and Nationally-recognized trout stream. Since it was proposed in the 2003 Plan, the area has been managed following the Wild Area guidelines. The proposal has undergone an extensive internal review and the final boundaries reflect careful consideration of Bureau staff. A map of the final boundaries can be found at www.dcnr.state.pa.us/cs/groups/public/documents/document/dcnr_20031674.pdf.

Quebec Run Wild Area

As part of the 2016 update of the Plan, the Bureau is proposing to finalize approximately 6,000 acres in Forbes State Forest as the Quebec Run Wild Area. This area, located in the Allegheny Mountain ecoregion, is characterized by its wild character and High Quality streams, and it is home to several rare and threatened species. Since it was proposed in the 2003 Plan, the area has been managed following the Wild Area guidelines. The proposal has undergone an extensive internal review and the final boundaries reflect careful consideration of Bureau staff. A map of the final boundaries can be found at www.dcnr.state.pa.us/cs/groups/public/documents/document/dcnr_20031110.pdf.

Square Timber/Big Run Wild Area

As part of the 2016 update of the Plan, the Bureau is proposing to finalize approximately 5,600 acres in Elk State Forest as the Square Timber/Big Run Wild Area. This large, undeveloped area, located in the Deep Valleys

ecoregion, provides opportunities for primitive recreation, as well as providing key habitat for many aquatic and terrestrial organisms. Since it was proposed in 2003, the area has been managed following the Wild Area guidelines. The proposal has undergone an extensive internal review and the final boundaries reflect careful consideration of Bureau staff. A map of the final boundaries can be found at www.dcnr.state.pa.us/cs/groups/public/documents/document/dcnr_20031675.pdf.

Stairway Wild Area

As part of the 2016 update of the Plan, the Bureau is proposing to finalize approximately 2,700 acres in Delaware State Forest as the Stairway Wild Area. This area, located in the Glaciated Low Plateau ecoregion, provides opportunities for primitive recreation, supports a unique diversity of plant and animal species, and contains Exceptional Value streams. Since it was proposed in 2003, the area has been managed following the Wild Area guidelines. The proposal has undergone an extensive internal review and the final boundaries reflect careful consideration of Bureau staff. A map of the final boundaries can be found at www.dcnr.state.pa.us/cs/groups/public/documents/document/dcnr_20031108.pdf.

CINDY ADAMS DUNN,
Secretary

[Pa.B. Doc. No. 16-643. Filed for public inspection April 15, 2016, 9:00 a.m.]

DEPARTMENT OF DRUG AND ALCOHOL PROGRAMS

Pennsylvania Advisory Council on Drug and Alcohol Abuse Meeting

The Pennsylvania Advisory Council on Drug and Alcohol Abuse (Council) will hold a public meeting on April 20, 2016, from 1 p.m. to 3:30 p.m. The meeting will be held at the Child Welfare Resource Center, 403 East Winding Hill Way, Mechanicsburg, PA 17055, (717) 795-9048. The meeting is open to the public. For additional information visit the Department of Drug and Alcohol Programs' (Department) web site at www.ddap.pa.gov.

The primary focus of this Council meeting is for the Council members to meet to discuss current drug and alcohol issues and challenges facing this Commonwealth and to serve in an advisory capacity to the Department on these issues.

For additional information visit the Department's previously listed web site or contact Ann Catalano at (717) 214-1937.

Persons with disabilities who wish to attend the meeting and require an auxiliary aid, service or other accommodation should contact Ann Catalano at (717) 214-1937.

This meeting is subject to cancellation without notice.

GAROLD E. TENNIS, Esq.,
Secretary

[Pa.B. Doc. No. 16-644. Filed for public inspection April 15, 2016, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0060623 (Sewage)	Quaker Lake WWTP SR 4002, Quaker Lake Rd. Brackney, PA 18812	Susquehanna County Silver Lake Township	Unnamed Tributary to Little Rhiney Creek (4-E)	Yes

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PAS222202 (Storm Water)	Bestway Lumber Treatment Center 3870 State Route 191/390 Cresco, PA 18326	Monroe County Barrett Township	Cranberry Creek (1-E)	Yes
PA0062553 (Industrial)	PA American Water Crystal Lake WTP 1799 Jumper Road Wilkes-Barre, PA 18701-8031	Luzerne County Fairview Township	Big Wapwallopen Creek (5-B)	Y
PA0037290 (Sewage)	The Glen Tamiment Resort Tamiment, PA 18371	Pike County Lehman Township	Unnamed Tributary to Little Bush Kill (1-D)	Y
PAS112206 (IW Stormwater)	Prime Conduit, Inc. 6500 South Interpace Oklahoma City, OK 73135	Northampton County Upper Nazareth Township	Unnamed Tributary to Bushkill Creek (01F)	Yes

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0204625 (Sewage)	Feather Nest MHP STP 1510 Darkshade Drive Windber, PA 15963-6223	Somerset County Paint Township	Unnamed Tributary to Shade Creek (18-E)	No
PA0252760 (Sewage)	Templeton STP 4th & Clay Avenue Templeton, PA 16259	Armstrong County Pine Township	Allegheny River (17-D)	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0263796 (Sewage)	Robert J Rylands Properties 4850 Middle Road Allison Park, PA 15101-1118	Forest County Tionesta Township	Allegheny River (16-E)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970

PA0053783, Sewage, SIC Code 8211, **Avon Grove School District**, 375 South Jennersville Road, West Grove, PA 19390-8401. Facility Name: Penn London Elementary School. This existing facility is located in New London Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to West Branch White Clay Creek, is located in State Water Plan watershed 3-I and is classified for Migratory Fishes and Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.02 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instanta- neous Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.2
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	3.4	XXX	XXX	20	XXX	40
May 1 - Oct 31	1.7	XXX	XXX	10	XXX	20

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instantaneous Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	<i>Instant. Maximum</i>
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Geo Mean Report	XXX	XXX
Total Nitrogen	1.7	XXX	XXX	10	XXX	20
Ammonia-Nitrogen						
Nov 1 - Apr 30	1.5	XXX	XXX	9.0	XXX	18
May 1 - Oct 31	0.5	XXX	XXX	3.0	XXX	6
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	0.3	XXX	XXX	2.0	XXX	4

The proposed effluent limits for Outfall 002 are based on a design flow of 0.009 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Instantaneous Minimum</i>	<i>Average Monthly</i>	<i>Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	Report	XXX	XXX	Report
Dissolved Oxygen	XXX	XXX	Report	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

I. Other Requirements

- A. No Stormwater
- B. Acquire Necessary Property Rights
- C. Proper Sludge Disposal
- D. Abandon STP when Municipal Sewers Available
- E. Total Residual Chlorine Requirement
- F. Dry Stream Discharge
- G. Remedial Measures if Unsatisfactory Effluent
- H. Twice per Month Sampling
- I. WQM Permit if WWTP Upgrades

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

PA0012416, Industrial, SIC Code 4941, **PA American Water**, 800 West Hershey Park Drive, Hershey, PA 17033. Facility Name: Rock Run WFP. This existing facility is located in West Caln Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Unnamed Tributary to West Branch Brandywine Creek, is located in State Water Plan watershed 3-H and is classified for aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.14 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instantaneous Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		
	Average Monthly	Daily Maximum	Instantaneous Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	11.7	XXX	XXX	10.0	Report	XXX
Total Suspended Solids	23.4	XXX	XXX	20	40	50
Total Dissolved Solids	XXX	XXX	XXX	1,000.0	2,000.0	2,500
Total Nitrogen	11.67	XXX	XXX	10.0	Report	XXX
Ammonia-Nitrogen	0.117	XXX	XXX	0.1	Report	XXX
Total Phosphorus	0.12	XXX	XXX	0.10	0.20	0.25
Aluminum, Total	0.93	XXX	XXX	0.8	1.6	2.1
Iron, Total	2.3	XXX	XXX	2.0	4.0	5
Manganese, Total	1.2	XXX	XXX	1.0	2.0	2.5
Chlorodibromomethane	XXX	XXX	XXX	XXX	Report	XXX
Dichlorobromomethane	XXX	XXX	XXX	XXX	Report	XXX
Chloroform	XXX	XXX	XXX	XXX	Report	XXX
Total Copper	XXX	XXX	XXX	Report	Report	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	2.0	XXX	XXX

(Geo. Mean)

In addition, the permit contains the following major special conditions:

- Change in Ownership
- TRC Minimization
- Remedial Measures for satisfactory effluent.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

NPDES Permit No. PA0060097, Sewage, **PA American Water Co. Pocono Country Place WWTP**, 1 Lakeview Access Road, Tobyhanna, PA 18466, Coolbaugh Township, **Monroe County**.

The following notice reflects changes to the notice published at 44 Pa.B. 2879 (May 17, 2014):

Revised Copper Daily Maximum limit (0.012 mg/l); new Zinc IMAX limit (0.176 mg/l); new TDS limits (1,000 mg/l monthly average, 2,000 mg/l daily maximum); and CBOD₅ Influent monitoring.

NPDES Permit No. PA0008664 A-1, Industrial, **UGI Development Co. Hunlock Creek Energy Center**, 390 US Route 11, Hunlock Creek, PA 18621, Hunlock Township, **Luzerne County**.

The following notice reflects changes to the notice published at 45 Pa.B. 6122 (October 10, 2015):

Draft Cadmium and Thallium limits (Outfall #003) and related Toxic Reduction Evaluation (TRE) permit conditions deleted due to updated Reasonable Potential Analysis.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone: 412.442.4000.

PA0264121, Storm Water, SIC Code 3471, **Korns Galvanizing Co. Inc.**, 75 Bridge Street, Johnstown, PA 15902-2902. Facility Name: Korns Galvanizing Plant. This proposed facility is located in Johnstown City, **Cambria County**.

Description of Proposed Activity: The application is for a new NPDES permit for a discharge of Industrial Stormwater.

The receiving stream(s), Stonycreek River, is located in State Water Plan watershed 18-E and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 and 002 are for discharge of stormwater.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		
	Average Monthly	Daily Maximum	Minimum	Daily Maximum	Maximum	Instant. Maximum
Flow (MGD)	XXX	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX
Oil and Grease	XXX	XXX	XXX	Report	XXX	XXX
Aluminum, Total	XXX	XXX	XXX	Report	XXX	XXX
Copper, Total	XXX	XXX	XXX	Report	XXX	XXX
Iron, Total	XXX	XXX	XXX	Report	XXX	XXX
Lead, Total	XXX	XXX	XXX	Report	XXX	XXX

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum		Daily Maximum	Maximum	
Manganese, Total	XXX	XXX	XXX	Report	XXX	XXX
Zinc, Total	XXX	XXX	XXX	Report	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900

WQM Permit No. 0993403, Sewage, Renewal, **Aqua Pennsylvania Wastewater Inc.**, 762 W. Lancaster Avenue, Bryn Mawr, PA 19010.

This proposed facility is located in Solebury Township, **Bucks County**.

Description of Action/Activity: Requesting approval for renewal of WQM Permit for Peddlers View WWTF.

WQM Permit No. 4616401, Sewage, **Borough of Bryn Athyn**, P. O. Box 683, 2835 Buck Road, Bryn Athyn, PA 19009.

This proposed facility is located in Bryn Athyn Borough, **Montgomery County**.

Description of Action/Activity: Modifications of aeration system to an anoxic-aerobic activated sludge process for nitrate removal.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. WQG01431601, Sewage, **Oak Grove Church**, 10 Oak Grove Road, Mercer, PA 16137.

This proposed facility is located in Fairview Township, **Mercer County**.

Description of Proposed Action/Activity: Small Flow Treatment Facility.

WQM Permit No. 3774402 A-1, Sewage, **Neshannock Township Lawrence County**, 3131 Mercer Road, New Castle, PA 16105.

This existing facility is located in Neshannock Township, **Lawrence County**.

Description of Proposed Action/Activity: Upgrade of Maitland Lane, Highland Avenue and Ludwig Road pump stations.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, Lehigh Ag Center, Suite 102, 4184 Dorney Park Rd., Allentown, PA 18104

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI023916005	Gary Frederick WHBC Building E, LP WHBC Building F, LP 4507 N. Front Street, Suite 302 Harrisburg, PA 17110	Lehigh	Weisenberg Township	Lyon Creek (HQ-CWF, MF)

Northampton County Conservation District, 14 Gracedale Avenue Greystone Bldg., Nazareth, PA 18064-9211

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI024816004	Doug Ambruster North Run 1, LLC 740 Centre View Boulevard Crestview Hills, KY 41017	Northampton	Lower Nazareth Township	Shoeneck Creek (WWF, MF)

Pike County Conservation District, 556 Route 402, Hawley, PA 18428

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI025210006R	Milford Highlands, PA LLC 301 S. College Street 15th Floor Charlotte, NC 28288	Pike	Milford Township	UNT Delaware River (HQ-CWF, MF) Deep Brook (EV, MF) Crawford Branch (HQ-CWF, MF) Vandermark (HQ-CWF, MF)

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI025216001	Greentown DG, LLC 361 Summit Blvd, Suite 110 Birmingham, AL 35243	Pike	Greene Township	UNT to Wallenpaupack Creek (HQ-CWF, MF)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041416003	Benner Township 1224 Buffalo Run Road Bellefonte, PA 16823	Centre	Benner Township	Spring Creek HQ-CWF
PAI041416004	Robert Pacella & Dana Boddorf-Pacella 805 East High Street Bellefonte, PA 16823	Centre	Walker Township	UNT Little Fishing Creek HQ-CWF, MF

Columbia County Conservation District: 702 Sawmill Road, Suite 204, Bloomsburg, PA 17815, (570) 784-1310, X 102

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041916001	PPL Electric Utilities Corp Two North Ninth St Allentown, PA 18101	Columbia	Fishing Creek, Orange, Greenwood, and Scott Townships	

Columbia County Conservation District: 702 Sawmill Road, Suite 204, Bloomsburg, PA 17815, (570) 784-1310, X 102

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041916002	RFF Partners c/o Nathan Richard 216 Cemetery Road Catawissa, PA 17820	Columbia	Cleveland Township	

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. (412) 442.4315

<i>Permit No.</i>	<i>Applicant & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Stream Name</i>
PAI050216001	ECHO 560 Epsilon, 701 Alpha Drive, Pittsburgh, PA 15238	Allegheny County	O'Hara Township	UNT to Squaw Run (HQ-WWF)
PAI050216003	Three Rivers Trust—Edgeworth Estate, 10960 Wilshire Boulevard Fifth Floor Los Angeles, CA 90024	Allegheny County	Edgeworth Borough, Leetsdale Borough, and Leet Township	Little Sewickley Creek (HQ-TSF)
PAI056516001	PennDOT District 12-0 825 North Gallatin Avenue Extension Uniontown, PA 15401	Westmoreland County	Donegal Township and Donegal Borough	UNT to Minnow Run (CWF) and UNT to Indian Creek (HQ-CWF)

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Clarion County Conservation District, Clarion Co Admin Bldg., 330 West Main Street, Room 9, Clarion, PA 16214

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI061616001	CBF Contracting Inc. 13844 Route 68 PO Box 186 Sligo, PA 16255	Clarion	Beaver Township	UNT Canoe Creek HQ; CWF

**STATE CONSERVATION COMMISSION
PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS
FOR NPDES PERMITS FOR CAFOs**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**APPLICATIONS
NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Bivouac Sow Farm 15197 Great Cove Road McConnellsburg, PA 17233	Fulton	224	2,978.55	Swine Sow/ Gilt	N/A	Renewal
Matthew Martin 1282 Lebanon Road Manheim, PA 17545	Lancaster	47	212.7	Broilers	NA	R
Rohrer Farms, LLC 750 Doe Run Road Lititz, PA 17543	Lancaster	288.2	2,388.12	Swine/ Poultry	NA	R

**CAFO NMP
PUBLIC NOTICE SPREADSHEET—APPLICATIONS (Submission)**

<i>Agricultural Operation (Name and Address)</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent (AEUs)</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Makin Bacon LLC 1808 Bailey Corners Road Granville Summit, PA 16926	Bradford	332.8	813.36	Dairy & Swine	NA	New

**PUBLIC WATER SUPPLY (PWS)
PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact

basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 2216504, Public Water Supply.
 Applicant **Pine Manor, LLC**
 Municipality Londonderry Township
 County **Dauphin**
 Responsible Official Frank T. Perano, General Manager
 P O Box 677
 Morgantown, PA 19543-0677
 Type of Facility Public Water Supply
 Consulting Engineer James A. Cieri Sr, P.E.
 James A. Cieri, PE
 914 N Mountain Road
 Harrisburg, PA 17112
 Application Received: 3/30/2016
 Description of Action Installation of a new 15,000-gallon finished water storage tank and a booster pumping station.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448

Application No. 1416502—Construction Public Water Supply.
 Applicant **Eagle Creek Mobile Home Park**
 Township/Borough Union Township
 County **Centre**
 Responsible Official Louis Glantz, Member
 1901 East College Avenue
 State College, PA 16801
 Type of Facility Public Water Supply
 Consulting Engineer Thomas M. Levine
 Levine Engineering, LLC
 1108 13th Avenue
 P. O. Box 429
 Altoona, PA 16603
 Application Received April 4, 2016
 Description of Action Removal of two green sand filters and the installation of an iron & manganese sequestering chemical feed system.

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Permit No. 0216506, Public Water Supply.
 Applicant **Pennsylvania American Water Company**
 800 West Hersheypark Drive
 Hershey, PA 17033
 [Township or Borough] Cross Creek Township
 Responsible Official David R. Kaufman, P.E.,
 Vice President-Engineering
 Pennsylvania American Water Company
 800 West Hersheypark Drive
 Hershey, PA 17033
 Type of Facility Water system
 Consulting Engineer Pennsylvania American Water Company
 800 West Hersheypark Drive
 Hershey, PA 17033
 Application Received Date February 2, 2016
 Description of Action Installation of a sodium hypochlorination feed at the Cross Creek Booster Station.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

**UNDER ACT 2, 1995
 PREAMBLE 1**

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Dupont Petroleum Storage Terminal Facility, 675 Suscon Road, Pittston Township, **Luzerne County**. Groundwater Services Intl., Inc., 1123 Tannerie Run Road, Ambler, PA 19002, on behalf of Dupont Terminals—DE LLC, PO Box 2621, Harrisburg, PA 17105, submitted a Notice of Intent to Remediate. Contamination is due to historical operations at the site. The proposed future use of the property is to remain a petroleum bulk distribution terminal. The Notice of Intent to Remediate was published in *The Times Leader* on March 21, 2016.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Strawberry Hills, Vicars Lane, Altoona, PA, Logan Township, **Blair County**. Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, on behalf of Altoona Blair County Development Corporation, 3900 Industrial Park Drive, Altoona, PA 16602 and Stewart Sachs Family Trust, 20 New Plant Court, Suite 106, Owings Mills, MD 21117, submitted a Notice of Intent to Remediate site soils and groundwater contaminated with Inorganics, PAHs and VOCs. The site will be remediated as a Special Industrial Area. Future uses of the site include a fire training facility, commercial use, a township park, and maybe residential. The Notice of Intent to Remediate was published in the *Altoona Mirror* on January 21, 2016.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Correction: United Brass Works, Inc., 944 West 12th Street, City of Erie, **Erie County**. ECS Mid-Atlantic, LLC, 500 Bursca Drive, Suite 506, Bridgeville, PA 15017, on behalf of United Brass Works, Inc., 714 South Main Street, Randleman, NC 27317, submitted a

Notice of Intent to Remediate. The site has been used historically as a brass foundry. Site soil and groundwater has been found to be contaminated with volatile organic compounds, semi-volatile organic compounds, and priority pollutant metals. The intended future use of the site is industrial. The standard selected for remediation is Site-Specific. The Notice of Intent to Remediate was published in *The Erie Times-News* on January 9, 2016.

Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960. Charline Bass

1238 West Washington Street, 1238 West Washington Street, Norristown Borough, **Montgomery County**. Alan R. Hirschfeld, L&A Environmental Specialists, Inc., 219 Lauren Road, Schwenksville, PA 19473, Dan Petrucci, Dan Petrucci Construction Company, 2506 Kingman Street, Wilmington, DE 19810 on behalf of Paul Salvo, Jr., 1238 West Washington Street Partners LP, 933 West Main Street, Norristown, PA 19401-5503 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of no. 2 fuel oil. The future use of this site is residential. The Notice of Intent to Remediate was published in the *Times Herald Newspaper* on March 25, 2016. PF774847.

Kimberton Wawa, 501 Kimberton Road, East Pikeland Township, **Chester County**. Stephan D. Brower, Environmental Standards, Inc., 1140 Valley Forge Road, Valley Forge, PA 19482, Angela Price, Environmental Standards, Inc., 1140 Valley Forge Road, Valley Forge, PA 19482 on behalf of Captain David M. Reise, Kimberton 501 LLC, 50 Gilbert Center, Newark, DE 19713 has submitted a Notice of Intent to Remediate. Groundwater at the site has been impacted with the release of benzene. The intended future use of the property is to remain non-residential (retail/commercial). The Notice of Intent to Remediate was published in the *Mercury* on February 26, 2016. PF808894.

Chester Charter School for the Arts, 1200 Highland Avenue, City of Chester, **Delaware County**. Bill Schmidt, PE, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104, Donald Delson, Chester Charter School for the Arts, 200 Commerce Drive, Aston, PA 18966 on behalf of Joe Zavada, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of 1 polycyclic aromatic hydrocarbon. The intended future use of site will be development of the property into a school. The Notice of Intent to Remediate was published in the *Delaware County Times* on February 10, 2016. PF808901.

(Revised) Clark Resident/232 Hyde Park Place, 232 Hyde Park Place, Lower Makefield Township, **Bucks County**. Daniel P. Claycomb, PG, Environmental Standards, Inc., 1140 Valley Forge Road, P. O. Box 810, Valley Forge, PA 19482, Angela Price, Environmental Standards, Inc., 1140 Valley Forge Road, P. O. Box 810, Valley Forge, PA 19482, Justin Lineman, Lewis Environmental, Inc., 15 Railroad Plaza, P. O. Box 810, Valley Forge, PA 19482 on behalf of Bruce Clark, 232 Hyde Park Place, Yardley, PA 19607 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of benzene, toluene, ethylbenzene, cumene, MTBE, naphthalene, 1, 2, 4-trimethylbenzene (TMB) and 1, 3, 5-TMB. The future intended of this property is to remain a residential home. The Notice of Intent to Remediate was published in the *Buck County Courier Times* on March 16, 2016. PF782576.

RESIDUAL WASTE GENERAL PERMITS

Application(s) Received Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit Application Number WMGR097R017. Clean Earth of Williamsport, LLC, 212 Colvin Rd., Williamsport, PA 17701. On March 31, 2016, the Department of Environmental Protection, Bureau of Waste Management received a submittal proposing a new beneficial use site under WMGR097R017. Clean Earth of Williamsport, LLC proposes to beneficially use processed drill cuttings for road subbase improvements on private roads at the Bobst Mountain Hunting Club, Strip Mine (Little Gap Run North) Cogan House Township, **Lycoming County**.

Persons interested in reviewing this proposal may contact Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170, 717-787-7381. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

REGISTRATION FOR RESIDUAL WASTE GENERAL PERMITS

Application(s) for Registration Received Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit Application Number WMGR097R030. Mt. Carmel Stabilization Group, Inc., PO Box 458, 1611 College Dr, Mt. Carmel, IL 62863-2614. Site: Aleppo Township, **Green County**. Registration to operate under General Permit No. WMGR097R030 for a research and development project. The project involves stabilization of vertical drill cuttings for beneficial use applications at natural gas well sites for well pads, compressor stations, access roads and other drive surfaces or working pads. The registration was determined to be administratively complete by Central Office on March 30, 2016.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on WMGR097R030" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this

notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application Received Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

Permit Application No. 101710. Envirowaste, LLC, 13 Pattison Avenue, Philadelphia, PA 19148-5607.

This application proposes to construct and operate a new waste transfer facility receiving a maximum of 1,000 tons per day (TPD) of Municipal Solid Waste (MSW) and Construction and Demolition (C&D) Waste then transferring to existing permitted Beneficial Use C&D Processing facility under **General Permit No. (WMGM043SE001)** located in the City of Philadelphia, **Philadelphia County**. The operating hours are 24 hours/day, Monday through Saturday. The application was received by the Southeast Regional Office on March 14, 2016.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920

23-0119F: Sunoco Partners Marketing & Terminals, L.P. (SPMT) (2nd and Green Streets, Marcus Hook, PA 19061-0426) to increase the VOC emission limits for five (5) previously permitted internal floating roof storage tanks and the removal of two (2) internal floating roof storage tanks at an existing Title V facility in Marcus Hook Borough, **Delaware County**. The project does not trigger applicability toward the Federal PSD program or PADEP's NSR regulation. VOC emissions from this project will be fugitive and the potential emissions increase will be limited as follows: Source 132—7.25 tons; Source 188—6.75 tons; Source 190—5.40; Source 192—6.05 tons; and Source 221—1.47 ton, for a total VOC emission increase of 19.33 tons. The plan approval will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

46-0026H: Global Packaging, Inc., (209 Brower Avenue, Oaks, PA 19456) for the installation of a heat set lithographic press at their existing facility in **Upper Providence Township, Montgomery County**. The Volatile Organic (VOC) emission limit for the press will be set at not to exceed 3.40 tons per year. The facility will

still remain a synthetic minor, aggregate VOC emissions are still capped at 24.90 tons per year. The Plan Approval will contain testing, monitoring and recordkeeping requirements, and work practice standards designed to keep the sources and facility operating within all applicable air quality requirements.

46-0198P: Blommer Chocolate Company (1101 Blommer Drive, East Greenville, PA 18041) for an upgrade to the bean cleaning process at its East Greenville plant located in Upper Hanover Township, **Montgomery County**. The facility is a Title V facility. Blommer is adding equipment to expand the separation capability of unwanted materials from the useful raw materials as well as replacing outdated equipment. The upgrade includes the addition of a new baghouse while maintaining the existing baghouse for particulate matter control. Both baghouses are limited to 0.02 grain per dry standard cubic foot of particulate matter in the outlet flow, which is accepted as Best Available Technology. Both baghouses are estimated to achieve 99.9% control efficiency. The grain loading will be confirmed through stack testing.

The proposed upgraded process is subject to only Commonwealth regulations. The Plan Approval will include monitoring, recordkeeping and work practice conditions to assure optimum operation of the baghouses and compliance with emissions limits.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

08-00008A: Guthrie Robert Packer Hospital (1 Guthrie Square, Sayre, PA 18840) for the construction of a new 2,826 brake-horsepower combined power and heat natural gas fired reciprocating engine (designated as Source ID P135) controlled by an oxidation catalyst and an 8.4 MMBTU/hr waste heat recovery boiler at the facility located in Sayre Borough, **Bradford County**. The review of the information submitted by Guthrie Robert Packer Hospital indicates that the air contamination sources to be constructed will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including 40 CFR Part 60 JJJJ, 40 CFR Part 63 Subparts ZZZZ and JJJJJJ, and the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on this finding, the Department proposes to issue a plan approval for the proposed construction.

The emissions from reciprocating engine will not exceed the following limits: 0.5 g/bhp-hr and 13.64 TPY NO_x, 0.10 g/bhp-hr and 2.73 TPY VOC, 0.07 g/bhp-hr and 1.91 TPY CO and 0.03 g/bhp-hr and 0.82 TPY formaldehyde.

In addition to the emission limitations, the following is a brief description of the types of conditions the Department intends to place in the plan approval in order to ensure compliance with all applicable air quality regulatory requirements. The reciprocating engine shall only be fired on natural gas. The reciprocating engine shall be stack tested within 120 days of operation in order to verify compliance with the NO_x, CO, VOC and formaldehyde emission limitations. The permittee shall continuously monitor the inlet gas temperature and the pressure drop across the catalyst. The facility is a State Only facility. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for Plan Approval 08-00008A, the requirements established in the plan approval will be incorporated into

State Only Operating Permit 08-00008 pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Tom Joseph, Permitting Chief—Telephone: 412-442-4336

56-00119: West Salisbury Foundry & Machine Co., Inc. (700 Tub Mill Run Road, West Salisbury, PA 15558) In accordance with 25 Pa. Code §§ 127.424 and 127.425, notice is hereby given that the Pennsylvania Department of Environmental Protection (DEP) intends to issue an Air Quality State Only Operating Permit (SOOP) renewal to West Salisbury Foundry & Machine to authorize the operation of a traditional iron job-shop foundry producing iron castings for general industry. The facility is located in Elk Lick Township, **Somerset County**.

Operations at this facility include melting, molding, mixing and preparing sand for molds, refining, casting iron as well as cleaning and grinding the casting. The emission sources at this facility are a small coal fired boiler; pouring/casting operations; large shot blast machine; electric induction furnaces; casting finishing and several dust collectors. The estimated emissions from this facility are 0.275 ton/yr of oxides of nitrogen (NO_x), 2.505 tons/yr of oxides of sulfur (SO₂), 1.346 ton/yr of volatile organic compound (VOCs) and 7.434 tons/yr of particulate material (PM₁₀). The proposed SOOP contains emission restriction, testing, monitoring, recordkeeping, reporting and work practice standards derived from the applicable requirements of 25 Pa. Code Chapters 121—145.

A person may oppose the proposed State Only Operating Permit by filing a written protest with the Department through Noor Nahar via mail to Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed State Only Operating Permit (56-00119) and a concise statement of the objections to the Operating Permit issuance and the relevant facts upon which the objections are based.

West Salisbury State Only Operating Permit application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Operating Permit for this facility are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the West Salisbury State Only Operating Permit application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality Operating Permit for this facility, a person may contact Phil Bouse at pbouse@pa.gov or 412.442.4000.

All comments must be received prior to the close of business 30 days after the date of this publication.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00012: Philadelphia Media Network (800 Schuylkill River Rd, Conshohocken, PA 19428) for the continued operation of a newspaper printing facility in Upper Merion Township, **Montgomery County**. The permit is for a non-Title V (State only) facility. The major source of air emissions are two (2) natural gas-fired boilers, nine (9) non-heatset web offset lithographic printing presses, sixteen (16) miscellaneous heaters, one (1) diesel fire pump and one (1) diesel emergency generator. No new sources have been installed and no new regulations have become applicable since the last time this permit was issued. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

54-00062: World Resources Co. (170 Walnut Lane, Pottsville, PA 17901-8559) The Department intends to issue a State-Only Operating Permit renewal for operation of a secondary nonferrous metals manufacturing operation in Norwegian Township, **Schuylkill County**. The sources include a hydrometallurgical extraction process, a thermal concentrating unit, and an apv fluid bed processor. The hydrometallurgical extraction process emissions are controlled by a wet scrubber, and the thermal concentrating unit and fluid bed processor are controlled by venturi scrubbers and a dual packed tower scrubber. The proposed operating permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

59-00021: Phoenix Resources, Inc. (782 Antrim Rd., Wellsboro, PA 16901) to issue a renewal State Only Operating Permit for the Phoenix Resources Landfill located in Duncan Township, **Tioga County**. The facility is currently operating under State Only Operating Permit 59-00021. The facility's main sources include an approximate 66.4 acre residual waste disposal area and associated roadways. The facility has potential emissions of 0.74 TPY of CO; 2.79 TPY of NO_x; 0.45 TPY of SO₂; 38.34 TPY of PM/PM₁₀; 3.03 TPY of VOCs; 1.39 TPY HAPs; 27,590 TPY GHGs. The emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of Title 25 Pa. Code Chapters 121—145. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral

Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940

25-01011: Dusckas-Martin Funeral Home and Crematory, Incorporated (4216 Sterrettania Road, Erie, PA 16506) for an initial Natural Minor Permit to operate a funeral home and crematory located in Millcreek Township, **Erie County**. The emitting source is a human crematory. The emissions from the facility are less than the Title V threshold limits. Thus, the facility is Natural Minor. The facility provided the following potential emissions in the permit application: Particulate Matter (PM): 1.02 ton per year (TPY); PM less than ten microns (PM₁₀) 1.02 TPY; Oxides of Sulfur (SO_x) 0.47 TPY; Carbon Monoxide (CO) 0.64 TPY; Oxides of Nitrogen (NO_x) 0.778 TPY; and, Volatile Organic Compound (VOC) 0.653 TPY.

37-00300: North American Forgemasters (710 Moravia St., New Castle, PA 16101) to issue a renewal State Only Operating Permit for the facility located in New Castle, **Lawrence County**. The facility is a Natural Minor. The primary sources at the facility are 6 forge furnaces, 2 slow cooling furnaces, 2 press forge furnaces, a temper furnace, hand scarfing, an emergency generator and an immersion degreaser. The emergency generator is subject to 40 CFR 60 Subpart IIII—Standards of Performance for Stationary Compression Ignition Internal Combustion Engines. The conditions of Plan Approval 37-300B were incorporated into this permit. The renewal permit contains emission restrictions, recordkeeping, and work practice requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

Notice is hereby given in accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to **Lake Region Crematorium, LLC** (P O Box 7, 143 Gravity Road, Lake Ariel, PA 18436) for their facility located in Lake Township, **Wayne County**. This Plan Approval No. 64-00018A will be incorporated into a Natural Minor Permit through an administrative amendment at a later date.

Plan Approval No. 64-00018A is for the operation of a human crematory. This facility is a Non Title V facility. The company has applied to operate the cremator without interlock system & opening of the chamber before it cools to 1,500°F as required by existing operating permit. No other changes were proposed from existing operating permit. Presently the cremator is operating under General Operating Permit GP14 requirements. The company

shall comply with 123.41 for opacity. The company will operate the sources and maintain the system in accordance with the good engineering practices to assure proper operation of the system. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 64-00018A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

30841312 and NPDES No. PA0013790. The Monongalia County Coal Company, (46226 National Road, St. Clairsville, OH 43950). To renew the permit for the Monongalia County Mine in Gilmore, Wayne and Jackson Townships, **Greene County** and related NPDES permit. No additional discharges. The application was considered administratively complete on March 29, 2016. Application received August 27, 2015.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 56050105 and NPDES Permit No. PA0249793, Svonavec, Inc., 150 West Union Street, Suite 201, Somerset, PA 15501, permit renewal for reclamation only of a bituminous surface mine in Milford Township, **Somerset County**, affecting 273.6 acres. Receiving streams: Unnamed tributaries to/and Middle Creek and unnamed tributaries to/and South Glade Creek, classified for the following use: trout stocked fishes, warm water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: March 28, 2016.

Permit No. 07920101 and NPDES No. PA0599581, E.P. Bender Coal Co., Inc., P. O. Box 594, Carrolltown, PA 15722, commencement, operation and restoration of a bituminous surface & auger mine to revise the permit to include add 2.8 acres to the permit to include within the permit area the existing access road, T-428, connecting with SR 3012 and an unaffected area of 2.8 acres will be deleted from the permit so the permit acreage will remain unchanged at 474.0 acres, located in Allegheny Township, **Blair County**, affecting 474.0. Receiving streams: Unnamed tributaries to Sugar Run and Sugar Run, classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: March 29, 2016.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17080113 and NPDES PA0256943. Rob Holland Enterprises (52 Holland Lane, Curwensville, PA 16833). Permit renewal for continued operation and restoration of a bituminous surface mine located in Bloom Township, **Clearfield County** affecting 8.2 acres. Receiving

stream(s): Unnamed Tributary to Little Anderson Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: March 25, 2016.

59060101 and NPDES PA0256315. Phoenix Resources, Inc. (782 Antrim Road, Wellsboro, PA 16901). Permit renewal for continued operation and restoration of a bituminous surface mine located in Duncan Township, **Tioga County** affecting 80.9 acres. Receiving stream(s): Unnamed Tributaries to Rock Run to Babb Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: March 28, 2016.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

65910103 and NPDES Permit No. PA0592447. Coal Loaders, Inc. (P. O. Box 556, Ligonier, PA 15658). Renewal application for reclamation only to an existing bituminous surface mine, located in South Huntingdon Township, **Westmoreland County**, affecting 72.1 acres. Receiving streams: unnamed tributaries to Barren Run, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: March 24, 2016.

30100101 and NPDES Permit No. PA0251950. Border Energy, LLC (308 Dents Run Road, Morgantown, WV 26501). Renewal application for continued surface and auger mining to an existing bituminous surface mine, located in Monongahela Township, **Greene County**, affecting 188.5 acres. Receiving streams: unnamed tributaries to Whiteley Creek, classified for the following use: WWF. The potable water supplies with intake within 10 miles downstream from the point of discharge: Masontown Water Works, Carmichaels Municipal Authority and Southwestern PA Water Authority. Renewal application received: March 25, 2016.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 40663025R6. Pagnotti Enterprises, Inc., (46 Public Square, Suite 600, Wilkes-Barre, PA 18701), renewal of an existing anthracite surface mine, coal refuse reprocessing and refuse disposal operation in Hazle Township, **Luzerne County** affecting 325.0 acres, receiving stream: Black Creek, classified for the following uses: cold water and migratory fishes. Application received: March 9, 2016.

Permit No. 40663026R6. Pagnotti Enterprises, Inc., (46 Public Square, Suite 600, Wilkes-Barre, PA 18701), renewal of an existing anthracite coal refuse disposal and preparation plant operation in Hazle Township, **Luzerne County** affecting 285.0 acres, receiving stream: Black Creek, classified for the following uses: cold water and migratory fishes. Application received: March 22, 2016.

Permit No. 54900205R5. Wheelabrator Culm Services, Inc., (4 Liberty Lane West, Hampton, NH 03842), renewal of an existing anthracite coal refuse reprocessing operation in Mahanoy Township, **Schuylkill County** affecting 670.7 acres, receiving stream: Mill Creek, classified for the following uses: cold water and migratory fishes. Application received: March 28, 2016.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 56162801, Black Resources, Inc., 162 Cumberland Street, Berlin, PA 15530 commencement, operation and restoration of a large noncoal (industrial minerals) operation located in Somerset Township, **Somerset County**, affecting 4.9 acres. Receiving streams: Unnamed Tributary to Kimberly Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: March 23, 2016.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 4873SM8C3 and NPDES No. PA0594644. Kinsley Construction, Inc., (PO Box 2886, York, PA 17405), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in West Manchester Township, **York County** affecting 561.9 acres, receiving stream: unnamed tributary to Codorus Creek, classified for the following uses: Warm Water Fishes and Migratory Fishes. Application received: March 22, 2016.

Permit No. 40800304C3 and NPDES No. PA0123765. Gigliello Topsoil, (39 Pittston Avenue, Yatesville, PA 18640), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Pittston City, **Luzerne County** affecting 19.0 acres, receiving stream: Lackawanna River and Susquehanna River, classified for the following uses: Cold Water Fishes and Warm Water Fishes. Application received: March 28, 2016.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

NPDES No. PA058976 (Mining Permit No. 56900112), Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, revised NPDES permit for a bituminous surface mine in Summit Township, **Somerset County**, affecting 650 acres. Receiving streams: Stony Batter Run and Shafer Run, classified for the following use: cold water fishes. This receiving stream is included in the Casselman River TMDL. Application received: December 22, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater outfall(s) listed below discharge to Stony Batter Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
009 (TF-6A)	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: 009 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	1.1	2.2	2.7
Osmotic Pressure (mOsm/kg)		Monitor and Report	
pH (S.U.): Must be between 6.0 and 10.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The stormwater outfall(s) listed below discharge to Shafer Run and Stony Batter Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
007 (SP-2)	N
008 (SP-4)	N
010 (SP-1)	N
011 (SP-3)	N
013 (SP-6)	N
014 (SP-7)	N

NPDES No. PA0613711 (Mining Permit No. 7574SM5), Pennsy Supply, Inc., 1001 Paxton Street, Harrisburg, PA 17105, renewal of an NPDES permit for a sandstone quarry in Dickinson Township, **Cumberland County**, affecting 395.3 acres. Receiving stream: unnamed tributary to Yellow Breeches Creek, classified for the following use: high quality cold water fishes. Application received: March 29, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The stormwater outfall(s) listed below discharge to: unnamed tributary to Yellow Breeches Creek

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	No
002	No

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

NPDES No. PA0122629 (Mining Permit No. 5074SM1), Valley Quarries, Inc., P. O. Box 2009, Chambersburg, PA 17201, renewal of an NPDES permit for noncoal surface mine in Guilford Township, **Franklin County**, affecting 123.5 acres. Receiving stream(s): unnamed tributary to Conococheague Creek, classified for the following use(s): warm water fishery. Application received: September 28, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to: unnamed tributary to Conococheague Creek

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
002	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, draw-

ings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E09-1000. Richland Township, 1328 California Road, Suite A, Quakertown, PA 18951, Richland Township, **Bucks County**, ACOE Philadelphia District.

To construct and maintain an 8-foot wide pedestrian Bridge situated along the floodway of the Beaver Run Creek (TSF) and measuring approximately 24 feet in length associated with the safe route travel between Richland Township and Quakertown Borough. The pedestrian bridge will be an aerial crossing with no direct impacts to the stream.

The site is located approximately 2,500 feet northwest of Station Road (Quakertown, PA USGS Quadrangle, Latitude: 40.431944; Longitude: -75.339166).

E09-1001. Warrington Township, 852 Easton Road, Warrington, PA 18976, Warrington Township, **Bucks County**, ACOE Philadelphia District.

To construct and maintain a 6-foot wide Steel pedestrian Bridge situated along the floodway/floodplain of the tributary B to Little Neshaminy Creek (WWF, MF) and measuring approximately 114 feet in length associated with the existing trail system in the Township. The project also includes the walkway paths along east and west sides of the bridge within the floodplain to connect the existing trails.

The site is located approximately 700 feet southeast of Street Road and Elbow Lane intersection (Ambler, PA USGS Quadrangle, Latitude: 40.238382; Longitude: -75.154471).

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E39-542. Lehigh-Northampton Airport Authority, 3311 Airport Road, Allentown, PA 18109, in Hanover Township, **Lehigh County**, U. S. Army Corps of Engineers, Philadelphia District.

To remove an existing undersized box culvert and to construct and maintain the following water obstructions and encroachments within the floodway of an unnamed tributary to Catasauqua Creek (CWF, MF), associated with offsite roadway improvements for the Allen Township Industrial Subdivision: 1. A road crossing of an unnamed tributary to Catasauqua Creek consisting of a

23' x 5.75' precast concrete box culvert with an R-7 rock apron for outlet protection; 2. Two storm water outfall pipes in the floodway of an unnamed tributary to Catasauqua Creek, each consisting of 18-inch diameter reinforced concrete pipes, concrete endwalls, and riprap aprons; 3. Two vegetated storm water outfall channels in the floodway of an unnamed tributary to Catasauqua Creek; 4. An 8-inch diameter PVC sanitary sewer utility pipe crossing of an unnamed tributary to Catasauqua Creek. The project is located along Willowbrook Road, approximately 600 feet north of its intersection with East Race Street (Catasauqua, PA Quadrangle, Latitude: 40.6588N; Longitude: -75.4477W).

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E41-673. Lycoming County Commissioners, 48 W. 3rd Street, Williamsport, PA 17701. Pleasant Stream Road Bridge Replacement (T665) over Lycoming Creek in McIntyre Township, **Lycoming County**, ACOE Baltimore District (Bodines, PA Quadrangle Lat: 41° 28' 33"; Long: -76° 58' 49").

To remove the existing structure & construct, operate and maintain a new permanent stream crossing over Lycoming Creek along Pleasant Stream Road (T-665) in McIntyre Township, Lycoming County. The work involves the replacement of an existing single-span steel pony truss with a two-span prestressed (P/S) concrete box beam bridge. The project will also include minor roadway work, installation of safety features, and scour protection. The bridge is classified as structurally deficient.

The project proposes to have the following impacts

<i>ID</i>	<i>Stream Name</i>	<i>Chapter 93 Classification</i>	<i>Temporary Impact area Length (LF)</i>	<i>Permanent Impact area Length (LF)</i>	<i>Latitude</i>	<i>Longitude</i>
Existing Far Abutment Removal	Lycoming Creek	CWF, EV	62		41° 28' 33.2"	76° 58' 48.0"
Temporary Stream Crossing	Lycoming Creek	CWF, EV	84		41° 28' 33.7"	76° 58' 49.0"
Causeway & Cofferdam	Lycoming Creek	CWF, EV	100		41° 28' 33.7"	76° 58' 49.0"
Near Abutment and Rock Apron	Lycoming Creek	CWF, EV		166	41° 28' 33.5"	76° 58' 49.7"
Far Abutment and Rock Apron	Lycoming Creek	CWF, EV		125	41° 28' 33.5"	76° 58' 49.7"
Wetland Impact	Lycoming Creek	CWF, EV		15 (0.005 ac.)	41° 28' 33.5"	76° 58' 49.7"

The total estimated permanent stream disturbance for the project is approximately 166 lineal feet. The total estimated temporary stream disturbance for the project is approximately 37 lineal feet.

The proposed crossings will not permanently impact cultural or archaeological resources, national/state/local parks, forests recreational areas, landmarks wildlife refuge, or historical sites. Lycoming Creek is classified with a designated use of Cold Water Fishery (CWF) and with an existing use of Exceptional Value (EV).

E49-341. PPL Electric Utilities Corporation, 2 North Ninth Street, Allentown, PA 18101. Milton 230/69 kV Substation Expansion, in West Chillisquaque Town-

ship, **Northumberland County**, ACOE Baltimore District (Northumberland, PA Quadrangle; Latitude: 40° 58' 54.29" N; Longitude: 76° 50' 0.64" W).

The applicant is proposing to expand the existing Milton 230/69 kV electric substation which requires upgrades to meet current electrical demands. The scope of the project includes expanding the existing substation by filling and grading an area approximately 368 feet long and 119 feet wide that matches the elevation of the existing substation. As proposed, the project will require fill to be deposited and maintained in 0.21 acre of wetland. In addition, the project will temporarily impact 0.23 acre of wetland as a result of construction activities.

To mitigate for wetland impacts, the applicant proposes to expand an existing wetland to the west of the existing substation.

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

E02-1723, Pennsylvania Turnpike Commission, 700 South Eisenhower Blvd., Harrisburg, PA 17057, South Fayette Township, **Allegheny County**, Pittsburgh ACOE District.

The applicant is proposing to:

1. Construct and maintain a 659' × 5' culvert in a UNT to Millers Run (aka UNT 9 to Millers Run) (WWF).

2. Place and maintain fill in 805 LF of a UNT to Millers Run (aka UNT 2 to Millers Run) (WWF).

3. Relocate 315 LF of a UNT to Millers Run (aka UNT 17 to Millers Run) (WWF).

4. Construct and maintain a 558' × 6' culvert in a UNT to Millers Run (aka UNT 5 to Millers Run) (WWF).

5. Construct and maintain a 79' × 3' culvert in a UNT to Millers Run (aka UNT 11 to Millers Run) (WWF).

6. Construct and maintain a 43' × 43' beam bridge over Millers Run (WWF).

7. Construct and maintain another 31' × 45' beam bridge, at a different location, over Millers Run (WWF).

8. Construct and maintain another 33' × 45' beam bridge, at a different location, over Millers Run (WWF).

9. Construct and maintain a 429' × 4' culvert in a UNT to Coal Run (aka UNT 3 to Coal Run) (WWF).

10. Relocate 315 LF of a UNT to Millers Run (aka UNT 4 to Millers Run) (WWF).

11. Construct and maintain a 42' long temporary culvert crossing of a UNT to Millers Run (aka UNT 9 to Millers Run) (WWF) with two 3' diameter pipes.

12. Construct and maintain a 42' long temporary culvert crossing of a UNT to Millers Run aka UNT 5 to Millers Run) (WWF) with two 3' diameter pipes.

13. Construct and maintain a 40' × 2' temporary culvert crossing of a UNT to Millers Run (aka UNT 4 to Millers Run) (WWF).

14. Construct and maintain a 50' long temporary culvert crossing of Millers Run (WWF) with eight 4' diameter pipes.

15. Place and maintain fill in 0.109 acre of PEM and PSS wetland, and temporarily impact 0.036 acre of PEM wetland in the Millers Run watershed (WWF).

16. Install and maintain road associated stormwater facilities and outfalls in the Millers Run and Coal Run watersheds (WWF).

In association with constructing a new 2.8 mile section (Section 55C1) of the Pennsylvania Turnpike, beginning at Cecil Reissing Road in Washington County and extending into Allegheny County after crossing over SR 0050, as a component of the overall construction of a new 13.3 mile section (aka The Southern Beltway Project) of the Pennsylvania Turnpike, between U. S. Route 22, and Interstate 79 (a.k.a. The Southern Beltway project). The structures and activities requiring authorization for Section 55C1 in South Fayette Township, Allegheny County (beginning at Canonsburg, PA Quadrangle; starting at Latitude: 40° 20' 50.26" Longitude: -80° 12' 03.04"; and ending at Latitude: 40° 20' 50.26" Longitude: -80° 09'

40.70") will permanently impact a total of approximately 3,160 linear feet (LF) of various watercourses and 0.109 acre of wetland, and temporarily impact a total of approximately 177 LF of various watercourse and 0.036 acre of wetland. Two mitigation projects will compensate for the cumulative total of impacts to watercourses from Section 55C1, as well as for impacts from several future subprojects associated with the overall Southern Beltway Project. Although final plans for future projects are not available, the applicant estimates that the aforementioned future subprojects and the current project will permanently affect a cumulative total of approximately 15,231 LF, and temporarily impact approximately 700 LF, of various watercourses. To compensate for the cumulative total of impacts from the Southern Beltway Project, the stream mitigation plan includes the reconstruction, rehabilitation, and enhancement of approximately 15,672 LF of various tributaries in the Buck Run watershed, in Donegal Township, Washington County (West Middletown, PA Quadrangle; Latitude: 40° 8' 34" Longitude: -80° 25' 10"). As compensation for 6.089 acres of permanent wetland impacts associated with the overall Southern Beltway Project, the applicant will construct approximately 6.98 acres of wetlands, at a site approximately 0.5 mile west of the intersection of S.R. 18, and Joffe Bulger Road, in Smith Township, Washington County (Clinton, PA Quadrangle; Latitude: 40° 23' 16" Longitude: -80° 22' 24").

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

E42-368, Trans-Allegheny Interstate Line Company, 341 White Pond Drive, Akron, OH 44320. Lewis Run-Pierce Brook 230 kV Transmission Line Project, in Lewis Run, Lafayette Township, Keating Township, and Bradford Township, **McKean County**, ACOE Pittsburgh District (Bradford, Cyclone, Derrick City, Lewis Run, and Smethport, PA Quadrangle N: 41°, 50', 36.47"; W: 78°, 32', 36.12").

Applicant proposes to install approximately 15.6 miles of 230 kV electric transmission line with a 160 ft wide maintained ROW between the existing Lewis Run substation (Bradford, PA Quadrangle N: 41°, 52', 50.68"; W: 78°, 39', 33.63") and the newly constructed Pierce Brook substation (Smethport, PA Quadrangle N: 41°, 50', 31.34"; W: 78°, 24', 32.30"). A portion of the line (7.3 miles) will utilize an existing 100 ft ROW (expanded to 160 ft) while the remaining 8.3 miles will require new ROW. Additionally, 5.2 miles of existing 115 kV transmission line will be removed.

Impacts for the 7.3 mile replacement portion of the project (Bradford, PA Quadrangle N: 41°, 52', 50.68"; W: 78°, 39', 33.63" to Cyclone, PA Quadrangle N: 41°, 50', 35.96"; W: 78°, 32', 35.57") include:

- Aerial power line crossings of 23 wetlands and 13 streams/floodways including Waltrous Run, East Branch Tunungwant Creek, Railroad Run, Droney Run, Panther Run, and associated tributaries.

- Temporary equipment crossings of 21 wetlands and 11 streams including Waltrous Run, Railroad Run and associated tributaries, Droney Run, Panther Run and associated tributaries, and a tributary to East Branch Tunungwant Creek resulting in temporary impacts to 1.75 acre of wetland and 357 LF of stream.

- Installation of 4 poles in wetlands and 2 in floodways; 6 guy anchors in wetlands and 1 in a floodway.

- Permanent conversion of approximately 1.1 acre of PFO/PSS wetland to PEM in the maintained ROW; 5.3 acres of additional PEM wetland will remain within the ROW.

Impacts for the 8.3 mile new ROW portion of the project (Cyclone, PA Quadrangle N: 41°, 50', 35.96"; W: 78°, 32', 35.57" to Smethport, PA Quadrangle N: 41°, 50', 31.34"; W: 78°, 24', 32.30") include:

- Aerial power line crossings of 29 wetlands, 1 pond, and 17 streams/floodways including Potato Creek and associated tributaries, tributaries to South Branch Cole Creek, and tributaries to Pierce Brook.

- Temporary equipment crossings of 30 wetlands and 12 streams including tributaries to South Branch Cole Creek and tributaries to Potato Creek resulting in temporary impacts to 1.03 acre of wetland and 210 LF of stream.

- Installation of 4 poles in wetlands and 4 in floodways; 2 guy anchors in wetlands and 9 in floodways.

- Permanent conversion of approximately 2.1 acres of PFO/PSS wetland to PEM in the maintained ROW; 3.47 acres of additional PEM wetland will remain within the ROW.

Impacts for the 5.2 mile removal portion of the project (Cyclone, PA Quadrangle N: 41°, 50', 35.96"; W: 78°, 32', 35.57" to Smethport, PA Quadrangle N: 41°, 51', 17.62"; W: 78°, 26', 51.75") include:

- Temporary equipment crossings of 32 wetlands and 19 streams including South Branch Cole Creek and associated tributaries resulting in temporary impacts to 1.4 acre of wetland and 479 LF of stream.

Impacts for additional temporary roads required to access the ROW include:

- Temporary equipment crossings of 15 wetlands and 4 streams including tributaries to Potato Creek and tributaries to South Branch Cole Creek.

All temporary crossings will be removed as construction is completed. Enhancement of approximately 4 acres of existing PEM wetland located adjacent to the ROW (Smethport, PA Quadrangle N: 41°, 49', 52.06"; W: 78°, 25', 11.74") is proposed as mitigation for the permanent conversion impacts.

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E5729-085: Appalachia Midstream Services, LLC, 400 IST Center, Suite 404, Horseheads, NY, 14845; Elkland Township, **Sullivan County**, USACE Baltimore District.

To construct, operate, and maintain:

(1) A temporary road crossing using timber mats and an 8 inch diameter gas line impacting 158 linear feet of an unnamed tributary to Mill Creek (EV) (Overton, PA Quadrangle 41°33'23"N, 76°35'36"W);

(2) A temporary road crossing using timber mats and an 8 inch diameter gas line impacting 6,786 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Overton, PA Quadrangle 41°33'19"N, 76°35'27"W).

The project will result in 6,786 square feet (0.15 acre) of permanent wetland impacts and approximately 158 linear feet of temporary stream impacts for the purpose of installing a well line for Marcellus Shale gas development in Elkland Township, Sullivan County. The permittee will provide 0.31 acre of compensatory mitigation for forested

wetland impacts at an offsite location (Overton, PA Quadrangle 41°33'44"N 76°34'31"W) in Elkland Township, Sullivan County.

E5829-108: Bridgewater and Jessup Townships, Williams Field Services Company, LLC; Park Place Corporate Center 2, 2000 Commerce Drive, Pittsburgh, PA 15275; Bridgewater and Jessup Townships, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 10 inch diameter steel natural gas gathering pipeline and timber mat crossing temporarily impacting 2,267 square feet (0.05 acre) of a palustrine emergent wetlands (PEM) (Montrose West, PA Quadrangle; Latitude: 41° 46' 54", Longitude: -75° 55' 35"),

2) a 10 inch diameter steel natural gas gathering pipeline and timber mat crossing temporarily impacting 23,830 square feet (0.55 acre) of palustrine emergent wetlands (PEM) and temporarily impacting 4,344 square feet (0.10 acre) of a palustrine scrub-shrub wetlands (PSS) (Montrose West, PA Quadrangle; Latitude: 41° 47' 11", Longitude: -75° 55' 23"),

3) a 10 inch diameter steel natural gas gathering pipelines and temporary timber mat bridge crossing impacting 48 lineal feet of an unnamed tributary to South Branch Wyalusing Creek (WWF-MF) (Montrose West, PA Quadrangle; Latitude: 41° 47' 11", Longitude: -75° 55' 23"),

4) a 10 inch diameter steel natural gas gathering pipeline and timber mat crossing temporarily impacting 4,986 square feet (0.11 acre) of a palustrine emergent wetlands (PEM) (Montrose West, PA Quadrangle; Latitude: 41° 47' 11", Longitude: -75° 55' 23"),

5) a temporary timber mat crossing permanently impacting 1,406 square feet (0.03 acre) of a palustrine forested wetlands (PFO) (Montrose West, PA Quadrangle; Latitude: 41° 47' 09", Longitude: -75° 55' 02"),

6) a 10 inch diameter steel natural gas gathering pipelines and temporary timber mat bridge crossing impacting 104 lineal feet of an unnamed tributary to South Branch Wyalusing Creek (WWF-MF) (Montrose West, PA Quadrangle; Latitude: 41° 47' 09", Longitude: -75° 55' 02"),

7) a 10 inch diameter steel natural gas gathering pipelines and temporary timber mat bridge crossing impacting 367 lineal feet of an unnamed tributary to South Branch Wyalusing Creek (WWF-MF) (Montrose West, PA Quadrangle; Latitude: 41° 47' 09", Longitude: -75° 55' 02"),

8) a temporary timber mat crossing permanently impacting 73 square feet (< 0.01 acre) of a palustrine scrub shrub wetlands (PSS) (Montrose West, PA Quadrangle; Latitude: 41° 47' 09", Longitude: -75° 55' 02"),

9) a temporary timber mat bridge crossing impacting 34 lineal feet of an unnamed tributary to South Branch Wyalusing Creek (WWF-MF) (Montrose West, PA Quadrangle; Latitude: 41° 47' 09", Longitude: -75° 55' 02"),

10) a 10 inch diameter steel natural gas gathering pipeline and timber mat crossing temporarily impacting 4,181 square feet (0.10 acre) of palustrine emergent wetlands (PEM) and temporarily impacting 123 square feet (< 0.01 acre) of a palustrine scrub-shrub wetlands (PSS) (Montrose West, PA Quadrangle; Latitude: 41° 47' 09", Longitude: -75° 55' 02"),

11) a 10 inch diameter steel natural gas gathering pipelines and temporary timber mat bridge crossing

impacting 52 lineal feet of an unnamed tributary to South Branch Wyalusing Creek (WWF-MF) (Montrose West, PA Quadrangle; Latitude: 41° 47' 09", Longitude: -75° 55' 02").

The project consists of constructing approximately 1.31 mile of 10" steel natural gas gathering line located in Bridgewater and Jessup Townships, Susquehanna County. The project will result in 605 lineal feet of temporary stream impacts, 41,210 square feet (0.95 acre) of temporary wetland impacts, and 1,406 square feet (0.03 acre) of permanent wetland impacts all for the purpose of providing safe reliable conveyance of Marcellus Shale natural gas to market.

ENVIRONMENTAL ASSESSMENTS

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802

EA67-028: Jackson Township, 439 Roth's Church Road, Spring Grove, PA 17362 in Jackson Township, **York County**, U. S. Army Corps of Engineers Baltimore District.

To remove the existing pedestrian bridge crossings and to 1) excavate 4,000 cubic yards of fill in the floodway of a UNT to Codorus Creek (WWF), impacting 1.99 acre, and to place said fill in the floodplain, 2) relocate 825 linear feet of a UNT to Codorus Creek (WWF), and 3) construct and maintain two wooden pedestrian crossings measuring 8.0 feet wide by 80.0 feet long across a UNT to Codorus Creek (WWF) and its floodway, all for the purpose of restoring the floodplain of a UNT to Codorus Creek (WWF). A temporary bypass channel measuring 850 feet long by 35 feet wide will be used to bypass the flow of the channel during construction. The project is located at Jackson Township Community Park in Jackson Township, York County (USGS Quadrangle: West York, PA; Latitude: 39° 53' 49.9"; Longitude: -76° 51' 17.0").

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0053244 (Sewage)	Charles Adcock d.b.a. The Valley Queen 13 Bennington Place Newtown, PA 18940	Bucks County Upper Makefield Township	Houghs Creek (2-E)	Y

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0060593 (Sewage)	Laurel Lakes WWTF 762 West Lancaster Avenue Bryn Mawr, PA 19010	Luzerne County Rice Township	Nuangola Outlet to Little Wapwallopen Creek (05B)	Y
PA0060691 (Sewage)	Moon Lake Park WWTP Moon Lake Road (T530) Plymouth Township, PA 18651	Luzerne County Plymouth Township	Unnamed Tributary of Hunlock Creek (05B)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0021202 SEW	East Berlin Joint Authority PO Box 37 East Berlin, PA 17316	Adams County East Berlin Borough	Conewago Creek/7-F	Y
PA0085367 SEW	Sills Family Campground PO Box 566 Adamstown, PA 19501-0566	Lancaster County Brecknock Township	Little Muddy Creek/7-J	Y

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0204625 (Sewage)	Feather Nest MHP STP 1510 Darkshade Drive Windber, PA 15963-6223	Somerset County Paint Township	Unnamed Tributary to Shade Creek (18-E)	No
PA0252760 (Sewage)	Templeton STP 4th & Clay Avenue Templeton, PA 16259	Armstrong County Pine Township	Allegheny River (17-D)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

NPDES Permit No. PA0065552, Storm Water, SIC Code, **JVA Deicing Inc.**, 78 Cottage Street, Carbondale, PA 18407.

This proposed facility is located in Duryea Borough, **Luzerne County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated Storm Water.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701

NPDES Permit No. PA0232696, CAFO, SIC Code 0213, **Noah N. Martin**, 1821 State Route 184, Trout Run, PA 17771-8634.

This proposed facility is located in Cogan House Township, **Lycoming County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new CAFO operation.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 4014201, Industrial, NAICS Code 424690, **JVA Deicing Inc.**, 78 Cottage Street, Carbondale, PA 18407.

This proposed facility is located in Duryea Borough, **Luzerne County**.

Description of Proposed Action/Activity: The application is for improvements to existing stormwater control facilities at a rock salt storage and distribution stockpile. This Facility has controlled pumping from two existing stormwater impoundments. The impoundments capture stormwater runoff from Deicing Salt Storage pile pads and rail car unloading areas.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. WQG01281502, Sewerage, **Shelly D. Bricker and Robert A. Bricker**, 4302 Jacks Mill Road, Chambersburg, PA 17202.

This proposed facility is located in Hamilton Township, **Franklin County**.

Description of Proposed Action/Activity: Permit approval for the construction/operation small flow sewage treatment system to serve their single family residence.

North Central Regional Office: Regional Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

WQM Permit No. 1715404, Sewerage, SIC Code 4952, **Dennis C. & Shari M. Neff**, 1505 Main Street, Hastings, PA 16646-8701.

This existing facility is located in Bradford Township, **Clearfield County**.

Description of Proposed Action/Activity: Issuance of WQM permit authorizing an existing SFTF.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 2613403 A-2, Sewerage, SIC Code 4952, **Upper Tyrone Township Sewer Authority**, 170 Municipal Drive, Connellsville, PA 15425.

This existing facility is located in Upper Tyrone Township, **Fayette County**.

Description of Proposed Action/Activity: Construction of sanitary sewers, pressure sewers and sewage pump stations. The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the Water Quality Management (Part II) Permit has not identified any significant environmental impacts resulting from this proposal. This is an amendment of previous issuances of 2613403 that was issued on April 14, 2014 and 2613403-A2 that was issued on May 14, 2015.

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024809010R	Lehigh Northampton Airport Authority c/o Mr. Ryan Meyer 3311 Airport Road Allentown, PA 18109	Northampton	Forks Township	Bushkill Creek (HQ-CWF, MF)
PAI023914014(1)	Salisbury Township c/o Cathy Bonaskiewich 2900 South Pike Avenue Allentown, PA 18103	Lehigh	Salisbury Township	Little Lehigh Creek (HQ-CWF, MF)
PAI023915012	Jason Danweber Property c/o Jason Danweber 3650 Schoeneck Road Macungie, PA 18062	Lehigh	Lower Macungie Township	Swabia Creek (HQ-CWF, MF) UNT to Swabia Creek (HQ-CWF, MF)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041415015	Gerald J Brown 1197 W Gatesburg Rd Warriors Mark, PA 16877	Centre	Ferguson Township	Beaver Branch HQ-CWF

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI056315007	Pennsylvania Department of Transportation, District 12-0 825 North Gallatin Avenue Uniontown, PA 15401	Washington County	South Strabane Township	Unnamed Tributaries to Little Chartiers Creek (HQ-WWF)

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI056315008	Pennsylvania Department of Transportation, District 12-0 825 North Gallatin Avenue Uniontown, PA 15401	Washington County	South Strabane Township	Unnamed Tributaries to Little Chartiers Creek (HQ-WWF)

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Upper Saucon Township Lehigh County	PAG02003915012	Wayne Wilcox US Home Corporation d/b/a Lennar Corporation 2465 Kuser Road Hamilton, NJ 08690	UNT to Laurel Run (CWF, MF)	Lehigh County Conservation District 610-391-9583
Upper Saucon Township Lehigh County	PAG02003915013	Wayne Wilcox US Home Corporation d/b/a Lennar Corporation 2465 Kuser Road Hamilton, NJ 08690	UNT to Laurel Run (CWF, MF)	Lehigh County Conservation District 610-391-9583
Upper Saucon Township Lehigh County	PAG02003915021	Brandon Whiting 401 N. Front St., Unit 1C Philadelphia, PA 19123	Saucon Creek (CWF, MF)	Lehigh County Conservation District 610-391-9583

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Athens Township Bradford County	PAG02000816005	Randy B Williams Trust 101 North Main Street Suite 1 Athens, PA 18810	Chemung River (WWF)	Bradford County Conservation District Stoll Natural Resource Ctr 200 Lake Rd., Ste E Towanda, PA 18848 (570) 265-5539, X 6
Point Township Northumberland County	PAG02004915010	W & L Subaru Attn: Andrew Long Northumberland, PA 17957	UNT Lithia Springs Creek (CWF, MF)	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 (570) 286-7114 ext. 4
Upper Augusta Twp Northumberland County	PAG02004916001	James Gilfert 800 Park Drive Sunbury, PA 17801	North Branch Susquehanna River WWF, MF	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 (570) 286-7114 ext. 4
East Buffalo Twp Union County	PAG02006016001	Rodney Kurtz 2730 Springtown Road Watsontown, PA 17777	UNT to Black Run	Union County Conservation District Union County Government Center 155 N 15th St Lewisburg, PA 17837 (570) 524-3860

Southwest Region: Regional Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
Westmont Borough Cambria County	PAG02001116002	Westmont Hilltop School District 827 Diamond Boulevard Johnstown, PA 15905	Elk Run (CWF); Cheney Run (WWF)	Cambria County Conservation District 401 Candlelight Drive Suite 221 Ebensburg, PA 15931 (814) 472-2120
Gallitzin Township Cambria County	PAG02001116003	Intermunicipal Relations Committee 1301 Twelfth Street Altoona, PA 16601	Little Laurel Run (CWF)	Cambria County Conservation District 401 Candlelight Drive Suite 221 Ebensburg, PA 15931 (814) 472-2120
New Beaver Borough Lawrence County	PAG02003715007	Davidco Enterprises Inc c/o Byers Trucking Industrial Park Drive Wampum, PA 16157	Beaver River WWF	Lawrence County Conservation District 724-652-4512

General Permit Type—PAG-03

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Mahanoy Township Schuylkill County	PAR212241	Fabcon Precast, LLC 1200 Morea Road Mahanoy City, PA 17948	Mahanoy Creek— 6-B WWF/MF	DEP North East Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
Millcreek Township Erie County	PAR208316	Lincoln Foundry Inc. 1600 Industrial Drive P O Box 8156 Erie, PA 16505	West Branch Cascade Creek— 15-A	DEP Northwest Regional Office Clean Water Program 230 Chestnut Street, Meadville, PA 16335-3481 814.332.6942

General Permit Type—PAG-4

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
York County Springfield Township	PAG043686	Daniel M. Bowers 10469 Foust Road Glen Rock, PA 17327	UNT of Foust Creek/ WWF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Franklin County Hamilton Township	PAG043953	Robert & Shelly Bricker	UNT Back Creek/ TSF & MF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Bear Lake Borough Warren County	PAG041197	Donna R & Ronald V Schenck 1439 Greeley Street Bear Lake, PA 16402-1441	Unnamed Tributary to Pine Valley Creek—16-B	DEP Northwest Regional Office Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814.332.6942

General Permit Type—PAG-8 (SSN)

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Dublin & Licking Creek Townships/Fulton County	PAG08	SYNAGRO 1605 Dooley Road PO Box B Whiteford, MD 21160	Jim Evans Farm	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Swatara Township/Lebanon County	PAG08	SYNAGRO 1605 Dooley Road PO Box B Whiteford, MD 21160	Wolf Farm	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Swatara Township/ Lebanon County	PAG08	SYNAGRO 1605 Dooley Road PO Box B Whiteford, MD 21160	Fahnstock Farm	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

General Permit Type—PAG-10

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Cumberland County Hampden Township	PAG103509 A-2	ARC Terminals Pennsylvania Holdings LLC c/o ARC Terminals LLC 3000 Research Forest Drive Suite 250 The Woodlands, TX 77381	UNT to Cedar Run/CWF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Blair County Allegheny Township	PAG103531 A-1	ARC Terminals Pennsylvania Holdings LLC c/o ARC Terminals LLC 3000 Research Forest Drive Suite 250 The Woodlands, TX 77381	Burgoon Run/TSF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

General Permit Type—PAG-12

Facility Location & Municipality	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Cumberland County Southhampton Township	PAG123819	Robert Keefer Hard Earned Acres Inc. 1317 Ritner Highway Shippensburg, PA 17257	UNT Bulls Head Branch/CWF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Lancaster County West Lampeter Township	PAG123826	Garrett Weaver 1501 Eshelman Mill Road Willow Street, PA 17584-9550	UNT Big Spring Run/WWF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Lebanon County South Lebanon Township	PAG123827	Brian Doutrich 750 Whitman Road Lebanon, PA 17042-8816	UNT Snitz Creek/TSF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

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SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401

Permit No. 4616502, Public Water Supply.

Applicant	Collegetown-Trappe Joint Public Works Department 97 West 3rd Avenue Collegetown, PA 19426
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Borough	Trappe
County	Montgomery
Type of Facility	PWS
Consulting Engineer	Utility Service Company, Inc. 1304 Slate Hill Road Camp Hill, PA 17011
Permit to Construct Issued	March 25, 2016

Operations #1516502 Permit issued to: **Perry Phillips Mobile Homes**, 550 Old Wilmington Road, Coatesville, PA 19320, [(PWSID)] Chester Township, **Chester County** on March 24, 2016 for the operation Well No. 2, ion Exchange Unit, VOC Aeration Tower, Transfer Pump, Caustic Soda Feed, Sodium Hypochlorite Feed, Two (2) Chlorine Contact Tanks, Service Pump, Bag Filter, Two (2) Hydropneumatic Tanks, Distribution System and 4-Long Certification at Entry Point 101.

Permit No. 4615524, Minor Amendment. Public Water Supply.

Applicant	Pleasant Run Mobile Home Park P. O. Box 74 Bally, PA 19503
Township	New Hanover
County	Montgomery
Type of Facility	PWS
Consulting Engineer	JS Madaras Consulting, LLC 250 Indian Lane Boyertown, PA 19512
Permit to Construct Issued	March 25, 2016

Permit No. 4615505, Minor Amendment. Public Water Supply.

Applicant	Radisson Valley Forge Hotel 1160 First Avenue King of Prussia, PA 19406
Township	Upper Merion
County	Montgomery
Type of Facility	PWS

Consulting Engineer Berks Surveying & Engineering, Inc.
311 E. Main Street
Fleetwood, PA 19522

Permit to Operate February 19, 2016
Issued

Permit No. 2315506, Minor Amendment. Public Water Supply.

Applicant **Chester Water Authority**
415 Welsh Street
P. O. Box 467
Chester, PA 19016

Township Aston

County **Delaware**

Type of Facility PWS

Consulting Engineer Gannett Fleming, Inc.
1101 Millersville Road
Lancaster, PA 17603-4250

Permit to Operate March 25, 2016
Issued

Permit No. 1516504, Minor Amendment. Public Water Supply.

Applicant **Car Sense Chester Springs**
21 Pottstown Pike
Chester Springs, PA 19425

Township Upper Uwchlan

County **Chester**

Type of Facility PSW

Consulting Engineer Cedarville Engineering Group
1033 S. Hanover Street
Pottstown, PA 19465

Permit to Operate March 25, 2016
Issued

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. 4115511—Operation—Public Water Supply.

Applicant **Lycoming County Water & Sewer Authority**
Fairfield Township
Lycoming
Ms. Christine Weigle
Lycoming County Water & Sewer Authority
380 Old Cement Road
P. O. Box 186
Montoursville, PA 17754

Type of Facility Public Water Supply

Consulting Engineer N/A

Permit Issued March 30, 2016

Description of Action Operation of the recently constructed Timberend Booster Pump Station to supply finished water at adequate pressures to Timberend Mobile Home Court.

Permit No. 4114506-MA—Operation—Public Water Supply.

Applicant **Montgomery Water & Sewer Authority**

Township/Borough Clinton

County **Lycoming**

Responsible Official John N. Lynch, Sr.
Executive Director
Montgomery Water and Sewer Authority
35 South Main Street
Montgomery, PA 17752

Type of Facility Public Water Supply

Consulting Engineer Chase A. Kelch, P.E.
Larson Design Group
1000 Commerce Park Drive
Williamsport, PA 17701

Permit Issued April 5, 2016

Description of Action Operation of 1 MG pre-cast concrete water storage tank meeting AWWA Standard D-110 and relocated skid-mounted LCRMS booster pumps.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Permit No. Emergency, Minor Amendment. Public Water Supply.

Applicant **Municipal Authority of the Borough of West View**
210 Perry Highway
Pittsburgh, PA 15229

[Borough or Township] Franklin Park Borough and Marshall Township

County **Allegheny**

Type of Facility Sunny Hill Road waterline

Consulting Engineer Bankson Engineers, Inc.
267 Blue Run Road
Suite 200
Cheswick, PA 15024

Permit to Construct March 25, 2016
Issued

PA-American Water Co. Indiana (Public Water Supply), Indiana County: On March 29, 2016, the Safe Drinking Water Program approved the Source Water Protection (SWP) Plan for PA-American Water Co. Indiana. The personnel involved with the development of this SWP Plan are to be commended for taking these proactive steps to protect these water sources for their community. Development of the SWP Plan was completed with assistance from PA DEP's Source Water Protection Technical Assistance Program.

Central Indiana County Water Authority (Public Water Supply), Indiana County: On March 29, 2016, the Safe Drinking Water Program approved the Source Water Protection (SWP) Plan for Central Indiana County Water Authority. The personnel involved with the development of this SWP Plan are to be commended for taking these proactive steps to protect these water sources for their community. Development of the SWP Plan was completed with assistance from PA DEP's Source Water Protection Technical Assistance Program.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Operation Permit issued to **Fryburg Water Company, PWSID No. 6160030**, Washington Township, **Clarion County**. Permit No. 365W12-T1-MA4 for the operation and monitoring of Well No. 1. This permit is conditioned to authorize maintenance cleaning of Well No. 1.

Operation Permit issued to **Brockway Borough Municipal Authority, PWSID No. 6330002**, Snyder Township, Jefferson County, and Horton Township, **Elk County**. Permit No. 3314501-Interim Operation issued for the operation of newly installed waterlines. This permit is issued in response to a request to provide service to new and existing customers via newly installed waterlines. The new waterline extends from the former Siple Road chlorination building (future Siple Road booster station) to Mt. Daniels Road and along Rattlesnake Road where it interconnects with the existing 8-inch water main at Keystone Road. The waterline was also replaced in the Mt. Daniels area to provide better service to existing customers.

WATER ALLOCATIONS

Actions taken on applications received under the act of June 24, 1939 (P. L. 842, No. 365) (35 P.S. §§ 631—641) relating to the acquisition of rights to divert waters of the Commonwealth.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

WA63-485A, Water Allocations. Ellsworth Borough, 23 Main Street, Box 545, Ellsworth, PA 15331, Ellsworth Borough, **Washington County**. Rescission of water allocation permit which allowed the withdrawal of 400,000 gallons of water per day from Pigeon Creek.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P.S. § 750.5)

Northwest Region: Clean Water Program, 230 Chestnut Street, Meadville, PA 16335-3481

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Lake City Borough	2350 Main Street, Lake City, PA 16423	Erie

Plan Description: The approved plan provides for addressing solids handling concerns at the wastewater treatment plant (WWTP). It further created the opportunity to review the entire WWTP and propose upgrades in order to meet the future needs of the Borough and adjacent areas in Girard Township. In this regard, the plan concluded with a proposed rerate of the existing WWTP to a hydraulic design capacity of 1.061 MGD (was 0.99 MGD) and an organic design capacity of 1,325 lbs BOD₅/day (was 1,000 lbs BOD₅/day). The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting

from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority as appropriate.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

**UNDER ACT 2, 1995
PREAMBLE 2**

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Former Sem Materials L.P. Facility, 4th and Duke Street, Point Township, **Northumberland County**. ARCADIS U. S. Inc., 10 Friends Lane, Suite 200, Newtown, PA 18940, on behalf of Koch Materials, LLC, 4111 East 37th Street North, Wichita, Kansas 67720, submitted a combination Remedial Investigation Report, Risk Assessment and Cleanup Plan concerning remediation of site soil and groundwater contaminated with PCBs and other Organic Compounds. The report is intended to document conditions at the site and remedial activities necessary to meet a combination of Statewide Health and Site-Specific Standards.

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Air Products and Chemicals Incorporated—Wilkes-Barre Facility, 827 Sans Souci Parkway, Wilkes-Barre, PA 18706, Hanover Township, **Luzerne County**. Leidos Inc., 6310 Allentown Boulevard, Harrisburg, PA 17112, on behalf of Air Products and Chemicals Incorporated, 7201 Hamilton Boulevard, Allentown, PA 18195, submitted a Remedial Investigation Report, Cleanup Plan, and Final Report concerning remediation of site soils & groundwater contaminated with Benzene, Trichloroethylene, Benzo(a)pyrene, 2,4-dinitrotoluene, Naphthalene, Lead, 1,2-Dichloroethane, Trichloroethylene, 1,1-Dichloroethene, Chrysene, Benzo(k)fluoranthene, Benzo(g,h,i)perylene, Benzo(a)pyrene, Indeno(1,2,3-cd)pyrene, vinyl chloride. The report is intended to document remediation of the site to meet the Site Specific Standard.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Strawberry Hills, Vicars Lane, Altoona, PA, Logan Township, **Blair County**. Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, on behalf of Altoona Blair County Development Corporation, 3900 Industrial Park Drive, Altoona, PA 16602 and Stewart Sachs Family Trust, 20 New Plant Court, Suite 106, Owings Mills, MD 21117, submitted a Baseline Environmental Report concerning remediation of site soils and groundwater contaminated with Inorganics, PAHs and VOCs. The report is intended to document remediation of the site to meet the Special Industrial Area Standard.

Former Kemp Foods, Inc., 1801 Hempstead Road, Lancaster, PA 17601, City of Lancaster, **Lancaster County**. B & B Diversified Enterprises, Inc., P. O. Box 70, Barto, PA 19504, on behalf of HP Hood LLC, Six Kimball Lane, Lynnfield, MA 01940, submitted a Remedial Investigation, Risk Assessment, and Final Report concerning remediation of site soils and groundwater contaminated with PCBs, PAHs, VOCs and SVOCs. These reports are intended to document remediation of the site to meet the Site Specific standard.

Former Columbia Petroleum Corporation/Carlos R. Leffler—AOC-3, 25 Abbie Street, York, PA 17404, West Manchester Township, **York County**. Patriot Environmental Management, LLC, 21 Unionville Road, P. O. Box 629, Douglassville, PA 19518, on behalf of, Richland Partners, LLC d/b/a Leffler Energy, Inc., P. O. Box 659, Douglassville, PA 19518 submitted Remedial Investigation and Final Report concerning remediation of site soils and groundwater contaminated with petroleum hydrocarbons. The report is intended to document remediation of the site to meet the Residential Statewide Health and Site Specific Standards.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Christian H. Buhl Legacy Trust Site, 745 East State Street, City of Sharon, **Mercer County**. Environmental Geo-Services, 678 Georgetown Road, Hadley, PA 16130, on behalf of Christian H. Buhl Legacy Trust, 7 West State Street, Suite 208, Sharon, PA 16146, submitted a combination Remedial Investigation/Risk Assessment/Final Report concerning the remediation of site soil contaminated with benzene, naphthalene, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, lead and site groundwater contami-

nated with benzene, 1,2-dichloroethane, ethylbenzene, naphthalene, 1,2,4-trimethylbenzene, and 1,3,5-trimethylbenzene. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Bet-Tech:Jail to Slag Bridge 180 Acres (former LTV Steel Site), 6000 Woodlawn Road, Aliquippa, Hopewell & Center Townships, **Beaver County**. RT Environmental Services, Inc., 591 East Maiden Street, Washington, PA 15301 on behalf of Bet-Tech International 6000 Woodlawn Road, Aliquippa, PA 15001 has submitted a Final Report concerning the remediation of site soil contaminated with arsenic, lead, benzo[a]pyrene, dibenzo(a,h) anthracene. The Final Report is intended to document remediation of the site to meet the non-residential Statewide Health standard. Notice of the Final Report was published in the *Beaver County Times* on March 3, 2016.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Laurelton Elementary School, 105 Weikert Road, Hartley Township, **Union County**. Blackrock Environmental, LLC, P.O. Box 288, Nazareth, PA 18064, on behalf of Mr. Ronal Stahl, 323 Sierra Lane, Mifflinburg, PA 17844 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with #2 heating oil. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on March 22, 2016.

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

J. Reynen Well Pad 1, 221 Beaver Meadow Road, Harford Township, **Susquehanna County**. Resource Environmental, 50 Maple Street, Montrose, PA 18801, on behalf of Cabot Oil & Gas Corporation, 2000 Park Lane, Suite 300, Pittsburgh, PA 15275, submitted a Final Report concerning the remediation of site soils contaminated with Chloride, Aluminum, Barium, Boron, Iron, Lithium, Manganese, Selenium, Strontium, Vanadium, and Zinc. The Final Report demonstrated attainment of the Statewide Health and Background Standards, and was approved by the Department on March 8, 2016.

Former Trexler Estate, 4677 Route 309, Upper Saucon Township, **Lehigh County**. Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104, on behalf of LUP4, LLC, 27 Memorial Drive West, Bethlehem, PA 18015, submitted a Final Report concerning the remediation of site soil and groundwater contaminated with leaded and unleaded gasoline. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on April 4, 2016.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Former Mobil Station #15D5H, 1098 Haines Road, York, PA 17402, Springettsbury Township, **York County**. Groundwater and Environmental Services, Inc., 440 Creamery Way, Suite 500, Exton, PA 19341, on behalf of ExxonMobil Environmental Services, 7715 Crittenden Street, #309, Philadelphia, PA 19118-4421; and Shipley Energy, 415 Norway Street, York, PA 17403, submitted a Remedial Investigation Report and Cleanup Plan concerning remediation of site soils and groundwater contaminated with unleaded gasoline and fuel oil. The Report and Plan did not demonstrate attainment of the Non-Residential Statewide Health and Site Specific Standards, and was disapproved by the Department on March 29, 2016.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Christian H. Buhl Legacy Trust Site, 745 East State Street, City of Sharon, **Mercer County**. Environmental Geo-Services, 678 Georgetown Road, Hadley, PA 16130, on behalf of Christian H. Buhl Legacy Trust, 7 West State Street, Suite 208, Sharon, PA 16146, submitted a combination Remedial Investigation/Risk Assessment/Final Report concerning the remediation of site soil contaminated with benzene, naphthalene, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, lead and site groundwater contaminated with benzene, 1,2-dichloroethane, ethylbenzene, naphthalene, 1,2,4-trimethylbenzene, and 1,3,5-trimethylbenzene. The Report was disapproved by the Department on March 30, 2016.

NFG Midstream Clermont West Compressor Station, 12753 Shawmut Grade Road, Jones Township, **Elk County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of NFG Midstream Clermont, LLC, P.O. Box 2081, 1100 State Street, Erie, PA 16512, submitted a Final Report concerning the remediation of site soil contaminated with 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, benzene, cyclohexane, ethylbenzene, isopropylbenzene (cumene), naphthalene, sec-butylbenzene, tert-butylbenzene, toluene, total xylenes, 1-1biphenyl, 2-methylnaphthalene, acenaphthene, anthracene, benzo[a]anthracene, benzo[a]pyrene, benzo[b]fluoranthene, benzo[g,h,i]perylene, chrysene, fluoranthene, fluorene, indeno[1,2,3-cd]pyrene, phenanthrene, pyrene, phenol, aluminum, barium, boron, iron, lithium, manganese, selenium, vanadium, zinc, and ethylene glycol. The Final Report did not demonstrate attainment of the Statewide Health Standard and was disapproved by the Department on March 30, 2016.

All American Hose, Inc. (6420 West Ridge Road), 6420 West Ridge Road, Fairview Township, **Erie County**. AECOM Technical Services, 12420 Milestone Center Drive, Suite 150, Germantown, MD 20876, on behalf of Parker Hannifin Corporation, 6035 Parkland Boulevard, Cleveland, OH 44124, submitted a Remedial Investigation/Risk Assessment/Final Report concerning the remediation of site soil contaminated with Acetone, Benzene, Ethylbenzene, Trichloroethene (TCE), 1,1,2-Trichloro-1,2,2-Trifluoroethane, Tetrachloroethene (PCE), Toluene, 1,1,1-Trichloroethane, 1,2,4-Trimethylbenzene, Total Xylenes, Acenaphthene, Anthracene, Benzo[a]anthracene, Benzo[b]fluoranthene, Benzo[k]fluoranthene, Benzo[g,h,i]perylene, Benzo[a]pyrene, Chrysene, Dibenz[a,h]anthracene, Fluoranthene, Fluorene, Indeno[1,2,3-cd]pyrene, Phenanthrene, Pyrene, Arsenic, Barium, Cadmium, Chromium, Lead, Selenium and site groundwater contaminated with Bromodichloromethane, 1,1-Dichloroethane, 1,1,2-Trichlorotrifluoroethane, 1,1,2-Trichloro-1,2,2-Trifluoroethane, Tetrachloroethene, (PCE), 1,1,1-Trichloroethane, Trichloroethene (TCE), and Barium. The Final Report demonstrated attainment of the Site-Specific Standard, and was approved by the Department on April 4, 2016.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, PO Box 69170, Harrisburg, PA 17106-9170

Hazardous Waste Transporter License Expired

Chemical Analytics, Inc., 29959 Beverly Road, Romulus, MI 48174. License No. PA-AH 0584. Effective Mar 31, 2016.

Price Trucking Corp., 67 Beacon Street, Buffalo, NY 14220. License No. PA-AH 0371. Effective Mar 31, 2016.

Valley City Disposal, Inc. dba Valley City Environmental Services, Inc., 1040 Market Street SW, Grand Rapids, MI 49503. License No. PA-AH 0410. Effective Mar 31, 2016.

New Applications Received

Sun Environmental Corp., 4655 Crossroads Park Drive, Liverpool, NY 13088. License No. PA-AH 0841. Effective Apr 01, 2016.

Renewal Applications Received

Clean Earth of North Jersey, Inc., 115 Jacobus Avenue, South Kearny, NJ 07032. License No. PA-AH 0797. Effective Mar 29, 2016.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permit(s) issued under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Regional Solid Waste Manager, 400 Waterfront Drive, Southwest Region: Pittsburgh, PA 15222-4745. Telephone 412-442-4000.

Permit ID No. 100280. USA Valley Facility, Inc., P. O. Box 195, Luciousboro Road, Coral, PA 15731. Permit for a 10-year renewal of Solid Waste Management Permit No. 100280 to continue operations at the USA Valley Landfill, a municipal waste landfill, located at 6015 Pleasant Valley Road, in Penn Township, **Westmoreland County**, was issued in the DEP Regional Office in on April 5, 2016.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

GP3-28-03061B: New Enterprise Stone & Lime Co., Inc. (PO Box 2009, Chambersburg, PA 17201-0809) on March 29, 2016, for the nonmetallic mineral processing equipment, under GP3, at the Mt. Cydonia 1 sand plant located in Guilford Township, **Franklin County**.

GP4-06-03136: Summit Steel & Mfg., Inc. (1005 Patriot Parkway, Reading, PA 19605) March 29, 2016, for an existing burnoff oven, under GP4, at the metal pipe fabrication facility located in Muhlenberg Township, **Berks County**. The general permit authorization was renewed.

GP14-67-03176: Companions At Peace, Inc. (311 Deaven Road, Harrisburg, PA 17111) on March 30, 2016, for the installation and operation of an animal crematory unit, under GP14, at the facility located in Penn Township, **York County**.

GP3-38-05024C: Pennsy Supply, Inc. (1001 Paxton Street, PO Box 3331, Harrisburg, PA 17105) on March 30, 2016, for a portable nonmetallic mineral processing plant under GP3 at the Prescott Quarry, in South Lebanon Township, **Lebanon County**.

GP11-38-05024C: Pennsy Supply, Inc. (1001 Paxton Street, PO Box 3331, Harrisburg, PA 17105) on March 30, 2016, for two nonroad engine under GP11, to power portable nonmetallic mineral processing equipment at the Prescott Quarry, in South Lebanon Township, **Lebanon County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648

GP1-17-518A: WhiteWave Foods Operating Company (2592 Oklahoma-Salem Road, DuBois, PA 15801) on March 29, 2016, authorized the construction and operation of a 20.215 million Btu per hour, Cleaver Brooks model CB-LE natural gas-fired boiler pursuant to the General Plan Approval and General Operating Permit for Small Gas and No. 2 Oil Fired Combustion Units (BAQ-GPA/GP-1) located in Sandy Township, **Clearfield County**.

GP5-59-235A: SWEPI, LP (2100 Georgetown Drive, Suite 400, Sewickley, PA 15143) on March 24, 2016, for construction and operation of the following sources: one 2,370 bhp Caterpillar natural gas-fired compressor engine, equipped with 2-way oxidation catalyst; one 4,200 gallon storage tank; various fugitive emissions pursuant to the General Plan Approval and/or General Operating Permit for Natural Gas Compression and/or Processing Facilities (BAQ-GPA/GP-5) at the Empire Booster Compressor Station located in Rutland Township, **Tioga County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940

GP5-37-351A: Hilcorp Energy Company, North Beaver, NCD Central Facility (Lease Road, Edinburg, PA 16116) on March 25, 2016, for the authority to construct and/or operate two (2) natural gas fired compressor engine(s), Caterpillar 3516B, 30 MMSCF/d glycol dehydrator and associated reboiler, line heater (s), condenser, flare and condensate, produced water, and slop oil storage tank(s) (BAQ-GPA/GP-5) located at their facility in North Beaver Township, **Lawrence County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-0020H: Superior Tube Company, Inc. (3900 Germantown Pike, Colledgeville, PA 19426) On April 1, 2016 for the incorporation of the applicable requirements of 40 CFR Part 63, Subpart DDDDD to Source ID Nos. 031 and 032 (the boilers) at this facility located in Lower Providence Township, **Montgomery County**.

23-0119E: Sunoco Partners Marketing & Terminals, L.P. (SPMT) (2nd and Green Streets, Marcus Hook, PA 19061-0426) On April 1, 2016 for the modification of two (2) depropanizer distillation towers and one (1) debutanizer distillation tower at their existing facility in Marcus Hook Borough, **Delaware County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

66-00008D: Oxbow Creek Energy LLC (6051 Wallace Road Ext Ste 100, Wexford, PA 15090-7386) issued on March 22, 2016 for the installation and operation of three (3) Rolls Royce IC engines with OxCat/SCR at a site located in Nicholson Twp., **Wyoming County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920

23-0003Y: Monroe Energy, LLC: (4101 Post Road, Trainer, PA 19061-5052) On April 1, 2016 for the installation of a reconstructed boiler burning gas 1 fuels in Trainer Borough, **Delaware County**.

15-0142: Mars Drinks NA LLC: (1301 Wilson Drive, West Chester, PA 19380) On April 1, 2016 for the construction/installation of a coffee roaster, associated equipment and control devices in East Goshen Township, **Chester County**.

09-0007C: Waste Management GROWS North: (1000 New Ford Mill Road, Morrisville, PA 19067) On April 1, 2016 for construction of a landfill gas collection and a treatment system and a pipeline for the sale of landfill gas and two backup flares in Falls Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

67-05005H: Brunner Island, LLC (835 Hamilton Street, Suite 150, Allentown, PA 18101) on March 29, 2016, for the addition of natural gas as a fuel firing

option for the three existing utility boilers (Source IDs 031A, 032 and 033A) and their associated coal mill heaters that will involve the tying in of a natural gas pipeline (Source ID 301), as well as the construction of two natural gas-fired pipeline heaters (Source ID 050) at the Brunner Island Steam Electric Station in East Manchester Township, **York County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

08-00048A: Beaver Dam Energy, LLC (1 North Shore Place, 358 North Shore Drive, Suite 201, Pittsburgh, PA 15212) on March 29, 2016, to extend the plan approval expiration date to November 30, 2016 to allow completion of construction of five natural gas-fired reciprocating engines at their electric generating facility in Canton Township, **Bradford County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Edward Orris, P.E., Environmental Engineer Manager—Telephone: 412-442-4161

30-00195A: Equitrans, LP (625 Liberty Avenue, Suite 1700, EQT Plaza, Pittsburgh, PA 15222) plan approval extension effective April 1, 2016, for continued temporary operation of air contamination sources and controls at the Jefferson Compressor Station located in Jefferson Township, **Greene County**.

PA-63-00549A: Arden Landfill, Inc. (200 Rangos Lane, Washington, PA 15301) on April 4, 2016, to extend the temporary operation period for the landfill gas renewable energy facility at the Arden Landfill located in Chartiers Township, **Washington County**. The new expiration date is September 28, 2016.

Plan Approvals Denied, Terminated, Modified, Suspended or Revoked under the Air Pollution Control Act and the provisions of 25 Pa. Code §§ 127.13b and 127.13c.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6328

43-366B: National Fuel Gas Supply Corporation, Mercer Compressor Station (1249 Greenville Mercer Road, Mercer, PA 16137) on April 6, 2016, effective April 6, 2016, the Department has modified Section C (Site Level Plan Approval Requirements), Subsection VII (Additional Requirements), Condition #009 of Plan Approval 43-366B to address facility-specific leak detection monitoring and repair at this facility in Jefferson Township, **Mercer County**. This is a State-Only permitted facility.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

36-05015: Dart Container Corp. of PA (60 East Main Street, PO Box 546, Leola, PA 17540-1940) on March 30, 2016, for the expandable polystyrene foam container manufacturing facility located in Upper Leacock Township, **Lancaster County**. The Title V permit was renewed.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4150/5226

26-00405: Dominion Transmission, Inc. (500 Dominion Blvd., Glen Allen, VA 23060). In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it has issued a renewal Title V Operating Permit (TV-26-00405) to Dominion Transmission, Inc. for the operation of their North Summit Compressor Station located in North Union Township, **Fayette County**.

The main sources of emissions at the facility include two 3,200 bhp stationary reciprocating internal combustion compressor engines, one 668 bhp stationary reciprocating internal combustion engine driving an emergency electric generator, two 25.0 mmbtus/hr heaters, one natural gas dehydration heater unit with two 5.25 mmbtus/hr burners, and one 3.57 mmbtus/hr boiler. All emission sources are natural gas fired.

The emission restrictions and testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 61, 63, and 70, and 25 Pa. Code Article III, Chapters 121—145. The renewal Title V Operating Permit was issued final on March 31, 2016.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940

24-00167: E Carbon America LLC (806 Theresia Street, Saint Marys, PA 15857) on March 30, 2016, the Department issued an administrative amendment to the Title V Operating Permit to incorporate the requirements of Plan Approval 24-167B. The facility is located in Saint Marys City, **Elk County**.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00134: Harsco Corporation (905 Steel Road South, Fairless Hills, PA 19030) On April 1, 2016 for the renewal of a Natural Minor State Only Operating Permit for their facility in Falls Township, **Bucks County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

40-00100: Coates Toners (555 Country Clubs Rd, Dallas, PA 18612-9170), issued on 4/4/16, for the operation of a cyclic crude and intermediate manufacturing operation in Dallas Township, **Luzerne County**. The sources consist of three (3) mill processes. The control

devices include ten (10) baghouses, seven (7) cyclones, and one (1) classifier. This is a renewal of a State-Only Operating Permit. The State-Only Operating Permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

48-00066: Polymer Products, Inc. (100 Station Ave, Stockertown, PA 18083), issued on 4/4/16, for the operation of a custom resin compounding operation in Stockertown Borough, **Northampton County**. The sources consist of a plastic compounding process, three (3) resin storage silos, and one (1) transfer silo. The control devices include one (1) cyclone, one (1) cartridge collector, and one (1) wet scrubber. This is a renewal of a State-Only Operating Permit. The State-Only Operating Permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

41-00017: Arc Terminals Pennsylvania Holdings, LLC (3000 Research Forest Drive, Suite 250, The Woodlands, TX 77381) on April 1, 2016, to renew the State Only (Synthetic Minor) Operating Permit for their South Williamsport Terminal facility located in Armstrong Township, **Lycoming County**. The State Only (Synthetic Minor) operating permit contains requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Tom Joseph, Permitting Chief—Telephone: 412-442-4336

32-00148: MDS Energy (409 Butler Rd., Suite A, Kittanning, PA 16201) On March 30, 2016, the Department issued a renewal Air Quality Natural Minor State Only Operating Permit for the operation of one compressor engine, one dehydrator/heater system, and several small storage tanks at the Cookport Compressor Station located in Green Township, **Indiana County**. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. The renewal operating permit includes conditions incorporating applicable emissions restrictions as well as requirements for testing, monitoring, recordkeeping, reporting, and work practice standards.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matt Williams, Facilities Permitting Chief at Telephone: 814-332-6940

10-00355: Glacial Sand & Gravel Company/Rodgers Site (P. O. Box 1022, Kittanning, PA 16201) on April 1, 2016, the Department re-issued a Natural Minor Permit to operate a sand and gravel processing facility located at the intersection of T860 and T383 (Swope and W. Liberty), Harrisville, PA in Worth Township, **Butler County**.

The equipment at this facility continues to be subject to the New Source Performance Standards of 40 CFR 60, Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants.

Emissions from this facility continue to be well below the major source thresholds. Potential emissions, if the facility were operated 10 hours per day for 300 days per year, are as follows. Particulate Matter (PM) = 25.16 tons/year and PM₁₀ = 8.21 tons/yr.

16-00131: Allegheny Wood Products International, Inc., Marble Hardwood Mill (Highway 208, Marble, PA) on April 1, 2016, the Department re-issued a Synthetic Minor Permit to operate a hardwood kiln drying operation located in Washington Township, **Clarion County**. The primary operations at this facility are the 25 million Btu wood fired boiler and (8) lumber drying kilns.

This facility has potential Carbon Monoxide (CO) emissions, from the steam boiler, of more than 100 tons per year, but is taking a limit of 99.9 tons per year in order to stay below the major source category.

The Wood-Fired Boiler (Source ID: 031) continues to be subject to the requirements of 40 CFR 63, Subpart JJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources.

The potential emissions from this facility are as follows. (All values are in tons/year.) PM = 45.66, PM₁₀ = 41.28., PM_{2.5} = 35.81, SO_x = 2.74, NO_x = 53.66, CO = 99.90, and VOC = 4.16.

20-00295: Baillie Lumber Company—Titusville Yard (45529 Highway 27, Titusville, PA 16354-5727) on March 30, 2016, issued a renewal State Only Operating Permit for the sawmill located in Oil Creek Township, **Crawford County**. The facility is a Natural Minor. The primary sources at the facility include a 28.1 mmbtu/hr wood fired boiler controlled by two multiclones, natural gas boilers for backup to the wood fired boiler, miscellaneous woodworking operations controlled by a baghouse, a wood waste transferring system controlled with a baghouse, a metal parts washer, a boiler blow down water evaporation pond, a stenciling operation, a dip tank, and eighteen wood drying kilns. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act. The wood fired boiler is subject to 40 CFR 63 Subpart JJJJJ—NESHAPS for Industrial, Commercial, and Institutional Boilers—Area Source. The facility has indicated the potential emissions for all the sources combined at the facility are: PM—25.56 TPY; PM₁₀—10.51 TPY; PM_{2.5}—6.5 TPY; SO_x—3.35 TPY; NO_x 68.67 TPY; CO—80.82 TPY; VOC—15.26 TPY; and HAPs—5.58 TPY.

62-00183: PAPCO Incorporated (213 West 3rd Avenue, PO Box 964, Warren, PA 16365) on March 29, 2016, for renewal of the Natural Minor Permit to operate a gas processing plant located in Mead Township, **Warren County**. The current emission sources included in the permit are: 1) Hot Oil Heater, 2) Reboiler, 3) AJAX Compressor Engine—346 HP, 4) AJAX Compressor Engine—384 HP, 5) Equipment Leak Check, 6) Storage Tanks and, 7) Dehydrator. The compressor engines are subject to 40 CFR Part 63, Subpart ZZZZ. All applicable conditions of Subpart ZZZZ were included previously in the source level of the permit. The Equipment Leak Check source is subject to 40 CFR Part 60, Subpart KKK and VV. The applicable conditions of Subpart KKK and VV were included in the permit previously. The facility is a natural minor because the emissions from the facility

are less than Title V threshold limits. The potential emissions from the facility as stated in permit renewal application are as follows: Oxides of Nitrogen (NO_x): 15.56 Tons per year (TPY), Carbon Monoxide (CO) 9.05 TPY, Volatile Organic Compound (VOC) 33.09 TPY, Particulate Matter (PM) 1.32 TPY, Oxides of Sulfur (SO_x) 0.03 TPY and, (Hazardous Air Pollutants (HAPs): 7.03 TPY.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

06-05100: Ontelaunee Power Operating Co., LLC (5115 Pottsville Pike, Reading, PA 19605-9729) on March 28, 2016, for the Ontelaunee Energy Center located in Ontelaunee Township, **Berks County**. The Title V permit underwent a minor modification to change the number and size of the preheaters in Source 105.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

41-00017: Arc Terminals Pennsylvania Holdings, LLC (3000 Research Forest Drive, Suite 250, The Woodlands, TX 77381) issued a revised State Only (Synthetic Minor) Operating Permit on April 1, 2016, due to a change in ownership of the South Williamsport Terminal facility from Gulf Oil Limited Partnership to Arc Terminals Pennsylvania Holdings, LLC. This facility is located in Armstrong Township, **Lycoming County**. This State Only (Synthetic Minor) Operating Permit contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations. The State Only (Synthetic Minor) Operating Permit has been transferred.

Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act and 25 Pa. Code §§ 127.431 and 127.461.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief—Telephone: 814-332-6940

10-00300: Spang & Company Magnetics Division (PO Box 11422, Pittsburgh, PA 15238-0422) on March 31, 2015, for the facility located in East Butler Borough, **Butler County**. This State Operating Permit was revoked because the facility has ceased production and the remaining sources (emergency generators, building heaters, and other insignificant sources) have actual emissions less than the operating permit exemption criteria. Actual emissions facility-wide are less than 1.359 TPY, 1.625 TPY, 0.01 TPY, 0.061 TPY, 0.089 TPY, 0.029 TPY, and 0.031 TPY for CO, NO_x, SO_x, PM₁₀, VOCs, single HAP, and combined HAPs.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 56030107 and NPDES No. PA0249521, Rosebud Mining Company, 1117 Shaw Mines Road, Myersdale, PA 15552, revision of an existing bituminous surface mine to change the land use from woodland to cropland in Brothersvalley Township, **Somerset County**, affecting 182.1 acres. Receiving streams: unnamed tributaries to/and Buffalo Creek; unnamed tributaries to/and Millers Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: January 22, 2016. Permit Issued: March 28, 2016.

Permit No. 56090103 and NPDES No. PA0262358. Mountaineer Mining Corp., 1010 Garrett Shortcut Road, Berlin, PA 15530, permit renewal for the continued operation and restoration of a bituminous surface mine in Brothersvalley Township, **Somerset County**, affecting 58.1 acres. Receiving streams: unnamed tributaries to/and Buffalo Creek classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: June 29, 2015. Permit Issued: March 31, 2016.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

43850105 and NPDES Permit No. PA0108758. Grove City Materials, LP (161 Plain Grove Road, Slippery Rock, PA 16057) Renewal of an existing bituminous surface and limestone removal mine and associated NPDES Permit in Pine and Mercer Townships, **Mercer and Butler Counties**, affecting 103.0 acres. Receiving streams: Unnamed tributaries to Swamp Run. This renewal is issued for reclamation only. Application received: December 23, 2015. Permit Issued: March 29, 2016.

Noncoal Permits Issued

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

16940308. County Landfill, Inc. (Republic Services, 11 Boggs Road, Imperial, PA 15126) Renewal of NPDES Permit No. PA0226939, Farmington Township, **Clarion County**. Receiving streams: Unnamed tributary to Toby Creek. Application received: November 9, 2015. Permit Issued: March 28, 2016.

61100303. Bedrock Mines, LP (111 Freeport Road, Pittsburgh, PA 15215) Renewal of NPDES Permit No. PA0258881, Irwin Township, **Venango County**. Receiving streams: Unnamed tributary to Scrubgrass Creek. Application received: January 6, 2016. Permit Issued: March 28, 2016.

16990301. Glen-Gery Corporation (P. O. Box 7001, 1166 Spring Street, Reading, PA 19610) Revision to an existing large industrial minerals mine to add 13.0 acres in Monroe Township, **Clarion County**, for a total of 224.0 acres. Receiving streams: Unnamed tributaries to Reids Run and Reids Run. Application received: June 15, 2015. Permit Issued: March 30, 2016.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

6774SM1 and NPDES PA0594695. National Limestone Quarry, Inc. (P. O. Box 397, Middleburg, PA 17842). NPDES renewal for continued operation and reclamation of a large industrial minerals surface mine located in Perry Township, **Snyder County** affecting 91.5 acres. Receiving stream(s): North Branch Mahantango Creek. Application received: May 8, 2015. Permit issued: March 31, 2016.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

14164103. Douglas Explosives, Inc. (2052 Philipsburg Bigler Hwy, Philipsburg, PA 16866). Blasting for residential development in Spring Township, **Centre County** with an expiration date of December 30, 2016. Permit issued: March 24, 2016.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

02154004. Sippel Development Co., Inc. (174 Tomlinson Road, Zelienople, PA 16063). Blasting activity permit has been renewed to extend the expiration date for the construction of the Walmart Store 4644, located in Moon Township, **Allegheny County** with an exploration date of July 1, 2016. Blasting permit issued: March 28, 2016.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 23164101. American Rock Mechanics, Inc., (7531 Chestnut Street, Zionsville, PA 18092), construction blasting for Brookefield Estates in Chester Heights Borough, **Delaware County** with an expiration date of March 22, 2017. Permit issued: March 27, 2016.

Permit No. 35164106. Explosives Service, Inc., (7 Pine Street, Bethany, PA 18431), construction blasting for Scranton Craftsman in Throop Borough, **Lackawanna County** with an expiration date of March 16, 2017. Permit issued: March 27, 2016.

Permit No. 36164118. Brubacher Excavating Inc., (PO Box 528, Bowmansville, PA 17507), construction blasting for Lauschstown Substa in Brecknock Township,

Lancaster County with an expiration date of March 22, 2017. Permit issued: March 27, 2016.

Permit No. 36164119. Maine Drilling & Blasting, Inc., (PO Box 1140, Gardiner, ME 04345), construction blasting for Country Meadows in East Lampeter Township, **Lancaster County** with an expiration date of March 21, 2017. Permit issued: March 27, 2016.

Permit No. 36164120. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Samuel Petersheim Field in Sadsbury Township, **Lancaster County** with an expiration date of August 30, 2016. Permit issued: March 27, 2016.

Permit No. 46164103. Amer Rock Mechanics, Inc., (7531 Chestnut Street, Zionsville, PA 18092), construction blasting for Zavitsanos Tract Phase 1 in New Hanover Township, **Montgomery County** with an expiration date of March 21, 2017. Permit issued: March 27, 2016.

Permit No. 48164104. Maine Drilling & Blasting Inc., (PO Box 1140, Gardiner, ME 04345), construction blasting for Guardian Insurance in Hanover Township, **Northampton County** with an expiration date of March 18, 2017. Permit issued: March 27, 2016.

Permit No. 58164103. John H. Brainard, (3978 State Route 2073, Kingsley, PA 18826), construction blasting for 22668 Route 171 in Harmony Township, **Susquehanna County** with an expiration date of June 30, 2016. Permit issued: March 27, 2016.

Permit No. 66164103. Hayduk Enterprise, Inc., (257 Riverside Drive, Factoryville, PA 18419), construction blasting for Hayduk Enterprises Site Development in Lemon Township, **Wyoming County** with an expiration date of March 31, 2017. Permit issued: March 27, 2016.

Permit No. 66164104. Hayduk Enterprise, Inc., (257 Riverside Drive, Factoryville, PA 18419), construction blasting for Hayduk Enterprises Site Development in Lemon Township, **Wyoming County** with an expiration date of April 30, 2017. Permit issued: March 27, 2016.

Permit No. 15164002. Explo-Craft, Inc., (PO Box 1332, West Chester, PA 19380), construction blasting for 24 Green Lane, Fox Hill Farm in Willstown Township, **Chester County** with an expiration date of March 31, 2017. Permit issued: March 29, 2016.

64164001. Northeast Blasting, (403 Middle Creek Road, Honesdale, PA 18431), blasting for Fritz bank removal in Dyberry Township, **Wayne County** with an expiration date of March 29, 2017. Permit issued: April 1, 2016.

Permit No. 15164102. Maine Drilling & Blasting Inc., (PO Box 1140, Gardiner, ME 04345), construction blasting for Atwater Lots 9 & 10 in Tredyffrin Township, **Chester County** with an expiration date of April 24, 2016. Permit issued: April 1, 2016.

Permit No. 36164121. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for South Meadows of Wetherbun in Manheim Township, **Lancaster County** with an expiration date of March 28, 2017. Permit issued: April 1, 2016.

Permit No. 52164104. Holbert Explosives, Inc., (237 Mast Hope Plank Road, Suite A, Lackawaxen, PA 18435), construction blasting for David Katz Logging Road and Detention Pond in Westfall Township, **Pike County** with an expiration date of March 29, 2019.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301-303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E44-149: Mifflin County, 20 North Wayne Street, Lewistown, PA 17044 in Bratton Township, **Mifflin County**, U. S. Army Corps of Engineers, Baltimore District.

To construct, operate and maintain a public boat access on the Juniata River (WWF, MF) in Bratton Township (40° 30' 4.5" N, 77° 44' 13.2" W) consisting of installing a 50-foot by 28-foot pre-cast concrete plank accessible boat ramp, a 5-foot by 10-foot handicapped accessible fishing

area, 7 vehicle parking spaces, 1 handicapped van accessible parking space, 6 vehicle and boat trailer parking spaces, and approximately 80 feet of paved access trail impacting no wetlands and creating a total project site of approximately 0.76 of an acre.

E28-381: Antrim Township Municipal Authority, 10655 Antrim Church Road, Greencastle, PA 17225 in Antrim Township, **Franklin County**, U. S. Army Corps of Engineers, Baltimore District.

To construct and maintain 1) an 18.0-inch PVC sewer line crossing in and across an unnamed tributary to Conococheague Creek (WWF, MF), permanently impacting 10 linear feet of channel, 2) an 18.0-inch PVC sewer line crossing in the floodway of an unnamed tributary to Conococheague Creek (WWF, MF), impacting 0.05 acre of floodway, and 3) a 36-inch wide by 20 foot long temporary crossing of an unnamed tributary to Conococheague Creek (WWF, MF) for construction access, all for the purpose of upgrading an existing sewer line network to reduce overflows. The project is located in Antrim Township, Franklin County (USGS map: Greencastle, PA; Latitude: 39° 45' 35.69"; Longitude: -77° 45' 31.80"). There are no wetland impacts associated with this project.

E22-617: Lykens Borough, 200 Main Street, Lykens, PA 17048 in Lykens Borough, **Dauphin County**, U. S. Army Corps of Engineers, Baltimore District.

To (1) repair a scour hole along the north bank of Rattling Creek (HQ-CWF, MF) approximately 250 feet upstream of Edward Street bridge by placing R-6 rip rap within the 30-foot by 24-foot void area to a depth between elevation 660 feet and 666 feet to match surrounding grade, (2) remove approximately 500 feet of deposited rock/gravel bar downstream of Edward Street Bridge to a depth of 6 inches above the water surface, (3) remove failed gabion baskets and loose basket fill material along a 460-foot stretch of the south stream bank and channel downstream of Edward Street Bridge and stabilize stream bank by placing R-6 rip rap at a slope not to exceed 2H:1V, and (4) remove 350 feet of failed gabion baskets and loose basket fill material along the north stream bank and channel, construct a Redi-Rock wall, and tie the wall into the existing concrete wall on the upstream end and remaining, intact, gabion basket on the downstream end.

E22-620: Pa Department of Transportation, Engineering District 8-0, 2140 Herr Street, Harrisburg, PA 17103-1699 in Derry Township, **Dauphin County**, U. S. Army Corps of Engineers Baltimore District.

To remove existing structure and to install and maintain (1) a 65.28 foot x 43.11 foot bridge over Spring Creek (WWF, MF), (2) a temporary causeway during construction in Spring Creek (WWF, MF), and (3) two 18-inch pipe outfalls with R-5 riprap along Spring Creek (WWF, MF) all for the purpose of improving transportation safety and roadway standards. The project is located on SR 0743 Section 028 in Derry Township, Dauphin County (Latitude: 40° 17' 18"; Longitude: -76° 39' 10"). No wetland impacts are proposed.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E41-670. Cascade Township Supervisors, 1456 Kellyburg Road, Trout Run, PA 17771. Kelly Road Bridge Replacement T635 Kelly Road Bridge along West Branch Wallis Run in Cascade Township, **Lycoming County**,

ACOE Baltimore District (Barbours, PA Quadrangle Lat: 41° 26' 46"; Long: -76° 52' 22").

To construct, operate and maintain a new permanent stream crossing along Kelly Road in Cascade Township, Lycoming County. The work involves the replacement of an existing single-span masonry arch bridge (including a temporary steel jumper bridge) with a single-span precast reinforced concrete arch culvert. The project will also include minor roadway work, installation of safety features, and scour protection.

1. A permanent stream crossing using a precast concrete arch culvert impacting 55 linear feet of West Branch Wallis Run and 437 square feet of its floodway.

2. A temporary cofferdam impacting 17 linear feet of West Branch Wallis Run and 872 square feet of its floodway.

The proposed crossings will not permanently impact wetlands, cultural or archaeological resources, national/state/local parks, forests recreational areas, landmarks wildlife refuge, or historical sites. West Branch Wallis Run is classified with a designated use of High Quality—Cold Water Fishery (HQ-CWF) and with an existing use of Exceptional Value (EV).

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1654-A1, Riverlife, 425 Sixth Avenue, Pittsburgh, PA 15219, City of Pittsburgh, **Allegheny County**, ACOE Pittsburgh District.

Has been given consent to:

Construct and maintain a concrete pedestrian/bicycle ramp, and a kayak ramp along the right bank of the Monongahela River (WWF & N) for the purpose of linking Point State Park and the downtown Pittsburgh area to the Three Rivers Heritage Trail and the Great Allegheny Passage. The project is located at the Smithfield Street Bridge, approximately 4,000.0 feet upstream from the confluence of the Monongahela, Allegheny and Ohio Rivers (Pittsburgh West, PA Quadrangle N: 11.2 inches; West: 0.2 inch; Latitude: 40°26'12"; Longitude: 80°00'05") in the City of Pittsburgh, Allegheny County, and will impact approximately 489.0 linear feet of stream channel.

E63-678, Pennsylvania Department of Transportation, Engineering District 12-0, 825 North Gallatin Avenue, Uniontown, PA 15401, South Strabane Township, **Washington County**, ACOE Pittsburgh District.

Has been given consent to:

1. Remove an existing 262' long SR 70 30" culvert enclosure and construct and maintain a replacement 280' long 36" enclosure conveying an unnamed tributary to Little Chartiers Creek (HQ-WWF) with a drainage area less than 100 acres; place and maintain fill in 263' of this same tributary. Flow in this tributary will be maintained via an underdrain pipe.

2. Remove an existing 314' long SR 70 42" culvert enclosure and construct and maintain a replacement 336' long 42" enclosure conveying a second unnamed tributary to Little Chartiers Creek (HQ-WWF) with a drainage area less than 100 acres. Remove an existing 45' long SR 1014 (Lakeview Drive) 18" pipe and construct and maintain a replacement 58' long 30" culvert conveying this same tributary. In addition, place and maintain fill in 266' of this same tributary and construct and maintain a replacement 236' of relocated channel.

3. Remove an existing 25' long bridge conveying a third unnamed tributary to Little Chartiers Creek with a drainage area of 1.65 square mile and restore the streambanks in the location of the bridge as onsite stream mitigation.

4. In addition, place and maintain scour protection in 78' of unnamed tributaries to Little Chartiers Creek (HQ-WWF) with drainage areas less than 100 acres; permanently impact 0.17 acre of PEM and 0.03 acre of PFO wetlands; construct and maintain roadway associated stormwater outfalls; and temporarily impact 112' of stream for the purpose of constructing these encroachments. Wetland mitigation will take place offsite at State Game Lands 302 in Richhill Township, Greene County (Wind Ridge Quadrangle; North 11.9 inches and West 3.5 inches; Latitude 39° 57' 8.4", Longitude -80° 29' 8.1"). Stream mitigation will take place onsite and offsite in Chartiers Township, Washington County (Canonsburg Quadrangle; North 4.5 inches and West 16.25 inches; Latitude 40° 16' 33.4" and Longitude -80° 14' 44.7")

These encroachments are associated with the SR 70 improvement project extending from the SR 136 (Beau Street) Interchange to the SR 70/79 South Junction Interchange in South Strabane Township, Washington County (Washington East Quadrangle; Beginning North 10 inches and West 13.75 inches, Latitude 40° 11' 2.1" and Longitude -80° 13' 37.7"; and extending to North 7.75 inches and West 7.75 inches, Latitude 40° 9' 44" and Longitude -80° 11' 37.8").

E63-680, Pennsylvania Department of Transportation, Engineering District 12-0, 825 North Gallatin Avenue, Uniontown, PA 15401, South Strabane Township, Washington County, ACOE Pittsburgh District.

Has been given consent to:

1. Construct and maintain a 43' long 18' by 8.89' box culvert extension to an existing 168' long arch culvert with a minimum underclearance of 7.89' carrying an unnamed tributary to Little Chartiers Creek (HQ-WWF) with a drainage area of 1.84 square mile.

2. Replace an existing 153' long 19" by 30" culvert; extend the culvert with 153' of 18" pipe, conveying a second unnamed tributary to Little Chartiers Creek (HQ-WWF) with a drainage area less than 100 acres.

3. Construct and maintain a 133' long replacement of an existing 143' long 36" pipe conveying a third unnamed tributary to Little Chartiers Creek (HQ-WWF) with a drainage area less than 100 acres.

4. Construct and maintain a 53.5' extension to an existing 257.5' long 6' by 6' box culvert with a minimum underclearance of 5' conveying a fourth unnamed tributary to Little Chartiers Creek (HQ-WWF) with a drainage area of 0.227 square mile; place and maintain fill in 298' of this same unnamed tributary and construct a replacement 305' long relocated channel.

5. Place and maintain fill in 859' of a fifth unnamed tributary to Little Chartiers Creek (HQ-WWF) and construct a replacement 990' long relocated channel. Remove the existing 164' long 48" RCP culvert conveying the same unnamed tributary and the existing 136' long 24" pipe conveying a sixth unnamed tributary to Little Chartiers Creek (HQ-WWF) and construct and maintain a replacement 212' long 42" RCP culvert to convey both tributaries. Place and maintain fill in 95' of the sixth unnamed tributary to Little Chartiers Creek; the remaining flow will be conveyed to the channel constructed for

the fifth unnamed tributary to Little Chartiers Creek. Both streams have drainage areas less than 100 acres.

6. Remove an existing 88' long 36" pipe conveying a seventh unnamed tributary to Little Chartiers Creek (HQ-WWF) with a drainage area less than 100 acres and construct a replacement 229' long 36" pipe enclosure; this enclosure will be an extension of an existing SR 70 158' long 36" pipe for a total enclosure length of 387'.

7. Extend an existing 226.5' long 12' by 9' box culvert enclosure to 305.3' conveying an eighth unnamed tributary to Little Chartiers Creek (HQ-WWF) with a drainage area of 1.1 square mile. In addition, place and maintain fill in 2,247' of this same unnamed tributary and construct and maintain a replacement 2,075' long relocated channel.

8. Place and maintain fill in 172' of a ninth unnamed tributary to Little Chartiers Creek (HQ-WWF) with a drainage area less than 100 acres; construct and maintain a replacement 129' long relocated channel.

9. Place and maintain fill in 267' of a tenth unnamed tributary to Little Chartiers Creek (HQ-WWF) with a drainage area less than 100 acres; construct and maintain a replacement 181' long relocated channel.

10. Remove an existing 154' long 30" pipe enclosure; construct and maintain a replacement 167' long 48" pipe enclosure conveying an eleventh unnamed tributary to Little Chartiers Creek (HQ-WWF) with a drainage area less than 100 acres.

11. Remove an existing 107' long 24" pipe enclosure; construct and maintain a replacement 111' long 24" pipe enclosure conveying a twelfth unnamed tributary to Little Chartiers Creek (HQ-WWF) with a drainage area less than 100 acres.

12. In addition, place and maintain fill in 0.92 acre of PEM wetlands; construct and maintain road associated stormwater outfalls; and temporarily impact 0.10 acre of PEM wetlands and 4,923' of streams for the purpose of constructing these encroachments. Wetland mitigation will take place offsite at State Game Lands 302 in Richhill Township, Greene County (Wind Ridge Quadrangle; North 11.9 inches and West 3.5 inches; Latitude 39° 57' 8.4", Longitude -80° 29' 8.1"). Stream mitigation will take place offsite on Pike Run in California Borough, Washington County (California Quadrangle; North 14.25 inches and West 15.5 inches; Latitude 40° 3' 46.5"; -79° 54' 15.2").

These encroachments are associated with the SR 70 improvement project extending from SR 70/79 South Junction Interchange to the SR 519 Interchange in South Strabane Township, Washington County (Washington East Quadrangle; Beginning North 6.75 inches and West 10 inches, Latitude 40° 9' 46.3" and Longitude -80° 11' 50.8"; and extending to North 5.75 inches and West 1.6 inches, Latitude 40° 9' 23.4" and Longitude -80° 8' 5.4").

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA

E4129-096: Regency Marcellus Gas Gathering, LLC, 101 West Third Street, Williamsport, PA 17701, Eldred Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) one 8-inch gas pipeline, one 8-inch water pipeline, and a timber mat bridge impacting 50 linear feet of an unnamed tributary to Loyalsock Creek (EV) and 1,840

square feet of adjacent palustrine emergent (PEM) wetlands (Montoursville North, PA Quadrangle 41°19'39"N 76°55'49"W);

2) one 8-inch gas pipeline, one 8-inch water pipeline, and a timber mat bridge impacting 59 linear feet of an unnamed tributary to Loyalsock Creek (EV), 1,859 square feet of adjacent palustrine emergent (PEM) wetland, and 909 square feet of adjacent palustrine scrub-shrub (PSS) wetland (Montoursville North, PA Quadrangle 41°19'57"N 76°55'44"W).

The project will result in a total of 0.11 acre of wetland impacts and 109 linear feet of stream impacts all for the purpose of installing water line, natural gas gathering line, and access roadway to a natural gas well site for Marcellus well development.

E5929-048: Howard Energy Partners, LLC, 512 Towne Plaza, Suite 120, Route 6, Tunkhannock, PA, 18657, Liberty Township, **Tioga County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) A temporary road crossing using timber mats, a 16 inch diameter natural gas pipeline, a 20 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 13,994 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Nauvoo, PA Quadrangle 41°33'48"N, 77°09'05"W);

2) A temporary road crossing using timber mats, a 16 inch diameter natural gas pipeline, a 20 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 4,915 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Nauvoo, PA Quadrangle 41°33'37"N, 77°08'40"W);

3) A temporary road crossing using timber mats, a 16 inch diameter natural gas pipeline, a 20 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 5,129 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Nauvoo, PA Quadrangle 41°33'29"N, 77°08'07"W);

4) A temporary road crossing using timber mats, a 16 inch diameter natural gas pipeline, a 20 inch diameter natural gas pipeline, a 16 inch diameter waterline, and stream bank stabilization impacting 58 linear feet of Black Creek (CWF) (Nauvoo, PA Quadrangle 41°33'29"N, 77°08'05"W);

5) A temporary road crossing using timber mats, a 16 inch diameter natural gas pipeline, a 20 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 2,524 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Nauvoo, PA Quadrangle 41°33'29"N, 77°08'07"W);

6) A temporary road crossing using timber mats, a 16 inch diameter natural gas pipeline, a 20 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 1,085 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Nauvoo, PA Quadrangle 41°33'25"N, 77°08'01"W);

7) A temporary road crossing using timber mats and 16 inch diameter natural gas pipeline impacting 1,270 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Nauvoo, PA Quadrangle 41°32'55"N, 77°07'38"W).

The project will result in 58 linear feet of temporary stream impacts, 23,788 square feet (0.55 acre) of temporary wetland impacts, and 5,129 square feet (0.12 acre) of permanent wetland impacts all for the purpose of install-

ing a natural gas gathering line in Liberty Township, Tioga County. The permittee will provide 0.24 acre of onsite compensatory wetland mitigation in Liberty Township, Tioga County.

E4129-100: Howard Energy Partners, LLC, 512 Towne Plaza, Suite 120, Route 6, Tunkhannock, PA, 18657, Jackson Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) A temporary road crossing using timber mats, a 16 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 2,284 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 72 linear feet of an unnamed tributary to Blockhouse Creek (CWF) (Nauvoo, PA Quadrangle 41°32'44"N, 77°07'32"W);

2) A temporary road crossing using timber mats 3,582 square feet of a palustrine emergent (PEM) wetland (Nauvoo, PA Quadrangle 41°32'24"N, 77°07'43"W);

3) A 16 inch diameter natural gas pipeline, and a 16 inch diameter waterline via HDD bore impacting 4 linear feet of an unnamed tributary to Blockhouse Creek (CWF) (Nauvoo, PA Quadrangle 41°32'16"N, 77°07'33"W);

4) A 16 inch diameter natural gas pipeline, and a 16 inch diameter waterline via HDD bore impacting 364 square feet of an exceptional value palustrine emergent and forested (EV-PEM/PFO) wetland and 48 linear feet of Blockhouse Creek (CWF) and 5 linear feet of an unnamed tributary of Blockhouse Creek (CWF) (Liberty, PA Quadrangle 41°32'12"N, 77°07'24"W);

5) A temporary road crossing using timber mats, a 16 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 75 linear feet of an unnamed tributary to Blockhouse Creek (CWF) (Liberty, PA Quadrangle 41°32'10"N, 77°07'00"W);

6) A temporary road crossing using timber mats, a 16 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 3,165 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41°32'19"N, 77°05'18"W);

7) A temporary road crossing using timber mats impacting 187 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41°32'18"N, 77°04'54"W);

8) A temporary road crossing using timber mats, a 16 inch diameter natural gas pipeline, and a 16 inch diameter waterline impacting 6,764 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Liberty, PA Quadrangle 41°32'10"N, 77°04'40"W).

The project will result in 204 linear feet of temporary stream impacts, 16,346 square feet (0.38 acre) of temporary wetland impacts all for the purpose of installing a natural gas gathering line in Jackson Township, Tioga County.

ENVIRONMENTAL ASSESSMENTS

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

EA24-052, Headwaters Charitable Trust, 109 North Brady Street, DuBois, PA 15801. Bear Creek Acidic Deposition Remediation Site 1: Pine Run Passive Treatment System, in Highland Township, **Elk County**, ACOE Pittsburgh District (Jame City, PA Quadrangle N: 41°, 31', 12"; W: 78°, 52', 18").

Applicant proposes to install a passive treatment system to treat acidic deposition in the Bear Creek watershed. This system will be constructed in the headwaters of Pine Run and will consist of a concrete dam with intake pipe and stone energy dissipater, an Aerobic Limestone Basin, an Anaerobic Vertical Flow Wetland, and a limestone outlet channel, resulting in impacts to approximately 20 LF of stream channel. This project is being reviewed as an Environmental Assessment/Restoration Plan for waiver of permit requirements under 105.12(a)(16).

EA24-053, Headwaters Charitable Trust, 109 North Brady Street, DuBois, PA 15801. Big Mill Creek Acidic Deposition Remediation Site 5: Rocky Run Passive Treatment System, in Ridgeway Township, **Elk County**, ACOE Pittsburgh District (Portland Mills, PA Quadrangle N: 41°, 29', 39"; W: 78°, 46', 12").

Applicant proposes to install a passive treatment system to treat acidic deposition in the Big Mill Creek watershed. This system will be constructed in the headwaters of Rocky Run and will consist of a concrete dam with intake pipe and stone energy dissipater, an Aerobic Limestone Basin, an Anaerobic Vertical Flow Wetland, and a limestone outlet channel, resulting in impacts to approximately 20 LF of stream channel. Construction of the access road for the site will also involve the replacement of an existing culvert on Rocky Run and the addition of rock inlet and outlet protection, resulting in impacts to approximately 40 LF of stream channel. This project is being reviewed as an Environmental Assessment/Restoration Plan for waiver of permit requirements under 105.12(a)(16).

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northcentral Region: Waterways & Wetlands Program Manager, 208 W Third Street, Williamsport, PA 17701

ESCP # 044716001
Applicant Name PennDOT District 3-0
Address P O Box 218
City, State, Zip Montoursville, PA 17754
County Montour
Township(s) Valley & West Hemlock Townships
Receiving Stream(s) and Classification(s) Mauses Creek (CWF), Indian Creek (CWF), Mahoning Creek (TSF), Kase Run (CWF)

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-2 # ESG29-035-16-0001
Applicant Name Anadarko E&P Onshore LLC
Contact Person Stephen Barondeau
Address 33 W Third St, Suite 200
City, State, Zip Williamsport, PA 17701
County Clinton
Township(s) Grugan
Receiving Stream(s) and Classification(s) UNT to Cold Fork (HQ-CWF)
Secondary—Cold Fork (HQ-CWF)

ESCGP-2 # ESX29-115-16-0012
Applicant Name Williams Field Svcs Co LLC
Contact Person Chad Johnson
Address 310 SR 29 N
City, State, Zip Tunkhannock, PA 18657
County Susquehanna
Township(s) Middletown
Receiving Stream(s) and Classification(s) UNT to North Branch Wyalusing Ck (CWF-MF) and UNT to Middle Branch Wyalusing Ck (CWF-MF)

ESCGP-2 # ESX11-081-0056
Applicant Name XTO Energy Inc
Contact Person Stacey Vehovic
Address 395 Airport Rd
City, State, Zip Indiana, PA 15701
County Lycoming
Township(s) Jordan
Receiving Stream(s) and Classification(s) West Branch Run (EV)
Secondary—Little Fishing Ck (EV)

ESCGP-2 # ESG29-117-16-0003
Applicant Name Talisman Energy USA Inc
Contact Person Scott Puder
Address 337 Daniel Zenker Dr
City, State, Zip Horseheads, NY 14845
County Tioga
Township(s) Bloss & Liberty
Receiving Stream(s) and Classification(s) Bellman Run

ESCGP-2 # ESX10-117-0041(02)
Applicant Name SWEPI LP
Contact Person Jason Shoemaker
Address 2100 Georgetown Dr, Suite 400
City, State, Zip Sewickley, PA 15143
County Tioga
Township(s) Union
Receiving Stream(s) and Classification(s) French Lick Run (EV)

ESCGP-2 # ESG29-113-16-0001
 Applicant Name Appalachia Midstream Svcs LLC
 Contact Person Michael Tucker
 Address 400 IST Center, Suite 404
 City, State, Zip Horseheads, NY 14845
 County Sullivan
 Township(s) Elkland
 Receiving Stream(s) and Classification(s) Mill Ck (EV)

ESCGP-2 # ESX29-1158-15-0050
 Applicant Name Williams Field Services Co LLC
 Contact Person Josh Henry
 Address Park Place Corporate Ctr 2, 2000 Commerce Dr
 City, State, Zip Pittsburgh, PA 15275
 County Susquehanna
 Township(s) Harford
 Receiving Stream(s) and Classification(s) UNT to Martins Ck (CWF-MF)

ESCGP-2 # ESX29-115-15-0014(01)
 Applicant Name Williams Field Services Co LLC
 Contact Person Lauren Miladinovich
 Address Park Place Corp Ctr 2, 2000 Commerce Dr
 City, State, Zip Pittsburgh, PA 15275
 County Susquehanna
 Township(s) Auburn & Dimock
 Receiving Stream(s) and Classification(s) Elk Lake Stream (CWF), West Creek (CWF), Riley Ck (CWF-TSF)

ESCGP-2 # ESX10-027-0004(03)
 Applicant Name EXCO Resources (PA) LLC
 Contact Person Brian Rushe
 Address 260 Executive Dr, Suite 100
 City, State, Zip Cranberry Twp, PA 16066
 County Centre
 Township(s) Burnside
 Receiving Stream(s) and Classification(s) Miles Run (HQ-CWF); UNT to Boake Run (HQ-CWF)
 Secondary—Sterling Run (HQ-CWF); Boake Run (HQ-CWF)

ESCGP-2 # ESG29-117-16-0002
 Applicant Name HEP Tioga Gathering LLC
 Contact Person Kevin Williams
 Address 512 Towne Plaza, Suite 120, Rte 6
 City, State, Zip Tunkhannock, PA 18657
 County Tioga

Township(s) Liberty
 Receiving Stream(s) and Classification(s) Zimmerman Ck (EV); Blacks Ck (CWF)

ESCGP-2 # ESG29-081-16-0001
 Applicant Name Anadarko Marcellus Midstream LLC
 Contact Person Stephen Barondeau
 Address 33 W Third St, Suite 200
 City, State, Zip Williamsport, PA 17701
 County Lycoming
 Township(s) Cascade
 Receiving Stream(s) and Classification(s) East Branch Murray Run (EV)
 Secondary—Murray Run (EV)

ESCGP-2 # ESX11-081-0017
 Applicant Name XTO Energy Inc
 Contact Person Stacey Vehovic
 Address 395 Airport Rd
 City, State, Zip Indiana, PA 15701
 County Lycoming
 Township(s) Jordan
 Receiving Stream(s) and Classification(s) UNT to Little Muncy Ck (CWF)
 Secondary—Little Muncy Ck (CWF)

ESCGP-2 # ESX29-115-16-0002
 Applicant Name Williams Field Services Co LLC
 Contact Person Lauren Miladinovich
 Address Park Place Corp Ctr 2, 2000 Commerce Dr
 City, State, Zip Pittsburgh, PA 15275-1026
 County Susquehanna
 Township(s) Dimock & Springville
 Receiving Stream(s) and Classification(s) West Branch Meshoppen Ck (CWF-MF) & tributaries thereto—White Creek (CWF-MF), West Creek (CWF-MF), Thomas Creek (CWF-MF) & tributaries thereto

ESCGP-2 # ESX29-115-16-0006
 Applicant Name Williams Field Services Co LLC
 Contact Person Lauren Miladinovich
 Address Park Place Corp Ctr 2, 2000 Commerce Dr
 City, State, Zip Pittsburgh, PA 15275-1026
 County Susquehanna
 Township(s) Brooklyn & Lathrop
 Receiving Stream(s) and Classification(s) UNT of Martins Ck (CWF-MF) & UNT of Hortons Ck (CWF-MF)

SPECIAL NOTICES

Minor State Only Operating Permit

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543, Contact: Edward Wiener, Chief of Source Registration, 215-685-9426.

The City of Philadelphia, Air Management Services (AMS) issued a Minor State Only Operating Permit for the following facility:

N15-003: Packaging Coordinators, Inc. (3001 Red Lion Road, Philadelphia, PA 19114), for the operation of a packaging and labeling process facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include two 8.63 MMBTUs/hr chillers firing natural gas or No. 2 fuel oil, three 1.4 MMBTU/hr boilers firing natural gas, one 4.2 MMBTUs/hr boiler firing natural gas or No. 2 fuel oil, one 563 kW emergency generator firing diesel fuel, one 340 kW emergency generator firing diesel fuel, and packaging processes including the Hibistat packaging process, packaging equipment sanitation, and the package labeling and ink tray cleaning process.

The facility wishes to amend the testing time of its emergency generators from 30 minutes per month as of the original installation permits to 30 minutes per week.

Notice of Certification to Perform Radon-Related Activities in Pennsylvania

In the month of March 2016 Department of Environmental Protection of the Commonwealth of Pennsylvania, under the authority contained in the Radon Certification Act, act of July 9, 1987, P. L. 238, No. 43 (63 P.S. §§ 2001—2014) and regulations promulgated thereunder at 25 Pa. Code Chapter 240, has certified the persons listed below to perform radon-related activities in Pennsylvania. The period of certification is two years. (For a complete list of persons currently certified to perform radon-related activities in Pennsylvania and for information as to the specific testing devices that persons certified for testing or laboratory are certified to use, contact the Bureau of Radiation Protection, Radon Division, P. O. Box 8469, Harrisburg, PA 17105-8469, (1-800-23RADON).

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Accurate Radon Control, Inc.	PO Box 296 Green Lane, PA 18054	Mitigation
Donald Antry	2205 Meadow Brook Dr. Schnecksville, PA 18078	Testing
Stephen Ballasy	1786 Clearview Ave. Blue Bell, PA 19422	Testing
Thomas Bartholetti	54 S. Third St. Oxford, PA 19363	Testing
Richard Barto	112 Shields Ln. Slippery Rock, PA 16057	Testing
Mark Benzel	873 E. Baltimore Pk., Ste. 361 Kennett Square, PA 19348	Testing
Tom Berardelli	1639 Newton Ransom Blvd. Clarks Summit, PA 18411	Testing
Brian Brucker	2376 Mt. Vernon Ave. Export, PA 15632	Testing
Dean Conrad	1315 Pottsville St. Pottsville, PA 17901	Testing
David DeMar	PO Box 296 Green Lane, PA 18054	Testing & Mitigation
Jeff Finken	8020 Mine St. Fogelsville, PA 18057	Mitigation
Shane Gavin	124 Old Colony Dr. Johnstown, PA 15904	Mitigation
GEO Environmental	505 Philmar Ct., Unit B Springfield, PA 19064	Testing
John Goldsworthy, Jr.	2007 Carmel Dr. Jamison, PA 18929	Testing
Yuanqing, Guo	2417 Prairie Rose Ln. State College, PA 16801	Testing
Gary Helman	350 Towne Square Way, #97921 Pittsburgh, PA 15227	Testing
Phil Houck	677 Jacobsburg Rd. Nazareth, PA 18064	Testing
Greg Karkowsky	5850 Center Ave., #407 Pittsburgh, PA 15206	Testing
George Kasimirsky	PO Box 145 Hickory, PA 15340	Testing
Krista Kochasic	103 Yeagers Ln. Irwin, PA 15642	Testing
Craig Lennox	2801 Soni Dr. Trooper, PA 19403	Testing
Daniel McLaughlin	3650 Concorde Pkwy., Ste. 100 Chantilly, VA 20151	Testing
Daniel Moscaritolo	103 Lassen Ln. Milford, PA 18337	Testing

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Joseph Peake	110 Lakeview Tr. Sugarloaf, PA 18249	Testing
Piller to Post—Butler Co.	112 Lilac Ln. Valencia, PA 16059	Testing
Pitor Podolecki	11 Timber Dr. Alburtis, PA 18011	Mitigation
Wilbur Robinson	107 Laporte Dr. Cranberry Twp., PA 16066	Testing
Brendan Ryan Envirocare of Southwest PA	216 Logan Rd. Valencia, PA 16059	Testing
Lucas Sargent	PO Box 514 Tioga, PA 16949	Testing
George Schambach Professional Home Inspection Service	1278 Vestal Ave. Binghamton, NY 13903	Testing & Mitigation
James Stein Alumni Radon Testing	127 W. College Ave., Ste. B Pleasant Gap, PA 16823	Testing
Timothy Stewart	3650 Concorde Pkwy., Ste. 100 Chantilly, VA 20151	Testing
Richard Stump, II Suburban Property Inspections	4600 Kutztown Rd. Temple, PA 19560	Testing
William Swatsworth	156 Baker Rd. DuBois, PA 15801	Testing
Matthew Tate	64 Duchess St. Reedsville, PA 17084	Testing
William Thacker	33 Cherry Rd. Airville, PA 17302	Testing
Stanley Watras S.J. Watras, Inc.	32 Indian Ln. Boyertown, PA 19512	Testing & Mitigation
Matthew Winslow	51 Sugar Maple Rd. Barto, PA 19504	Testing
Ronald Zimmerman	PO Box 179 Kutztown, PA 19530	Testing

Drinking Water State Revolving Fund Special Notice

Special Notice Under the Federal Safe Drinking Water Act (SDWA) (42 U.S.C.A. §§ 300f, et. seq.)

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Project Location:

<i>Applicant</i>	<i>Applicant Address</i>	<i>County</i>
Lehighon Water Authority	P. O. Box 29 Lehighon, PA 18235	Lehighon Borough & Mahoning Township Carbon County

Project Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project, known as the Lehighon Water Authority Distribution Main Replacement Project. The Authority proposes to replace approximately 1.5 mile of existing distribution system main in portions of North 1st Street, 9th Street and Mahoning Drive, including replacement of fire hydrants, gate valves and service connections (up to the curb box) along the project route. The Department's review of the project concluded that the project is eligible to be categorically excluded from the environmental review process, and a subsequent public review confirmed that there are no exceptional circumstances that warrant an Environmental Assessment.

[Pa.B. Doc. No. 16-645. Filed for public inspection April 15, 2016, 9:00 a.m.]

Availability of Technical Guidance

Technical guidance documents are available on the Department of Environmental Protection's (Department) web site at <http://www.elibrary.dep.state.pa.us/dsweb/HomePage>. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final technical guidance documents are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft technical guidance documents.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper copy of any of the Department's draft or final technical guidance documents by contacting the Department at (717) 787-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have questions or comments about a particular document should call the contact person whose name and phone number is listed with each document.

Final TGD: Minor Revision

DEP ID: 262-5500-001. *Title:* Issuance of Technical Evaluation Grants Under Act 108. *Description:* This technical guidance document identifies the administrative procedures for awarding technical evaluation grants to host municipalities where a remedial response is being proposed under the Hazardous Sites Cleanup Act (35 P.S. §§ 6020.101—6020.1305). The document has been updated to provide additional clarification of existing content and to delete outdated attachments.

Contact: Questions regarding this technical guidance document should be directed to Noreen Wagner, (717) 787-0886 or nwagner@pa.gov.

Effective Date: April 16, 2016.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 16-646. Filed for public inspection April 15, 2016, 9:00 a.m.]

Bid Opportunity

OSM 10(7138)101.1, Abandoned Mine Reclamation Project, Whiskerville West, Washington Township, Butler County. The principal items of work and approximate quantities include mobilization and demobilization, implementation of the erosion and sediment pollution control plan, brush pile 5, diversion and care of water, subsurface drain 990 linear feet, pipe culvert, various diameter smooth interior corrugated polyethylene 320 linear feet, grading 190,000 cubic yards, channel excavation 1,100 cubic yards, rock lining with geotextile 1,425 square yards, permanent pond, seeding 16 acres, fence 1,000 linear feet and wetland construction. This bid

issues on April 15, 2016, and bids will be opened on May 12, 2016, at 2 p.m. Bid documents, including drawings in PDF format and Auto-Cad Map 3D format, may be downloaded for free from the Department of Environmental Protection's web site at www.dep.pa.gov/ConstructionContracts. Bid documents and drawings can also be obtained upon payment of \$22, plus \$8 for postage, which includes sales tax, by calling (717) 787-7820. Auto-Cad Map 3D format drawings can also be purchased on a compact disc (CD) for an additional \$5 per CD. Money will not be refunded. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@pa.gov for more information on this bid.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 16-647. Filed for public inspection April 15, 2016, 9:00 a.m.]

Bid Opportunity

OSM 63(4471)101.1, Abandoned Mine Reclamation Project, Westland, Chartiers Township, Washington County. The principal items of work and approximate quantities include grading 700,000 cubic yards, tree planting preparation 24.4 acres, tied concrete block mat 730 square yards, seeding 60.9 acres and tree planting 16,500 trees. This bid issues on April 15, 2016, and bids will be opened on May 12, 2016, at 2 p.m. Bid documents, including drawings in PDF format and Auto-Cad Map 3D format, may be downloaded for free from the Department of Environmental Protection's web site at www.dep.pa.gov/ConstructionContracts. Bid documents and drawings can also be obtained upon payment of \$22, plus \$8 for postage, which includes sales tax, by calling (717) 787-7820. Auto-Cad Map 3D format drawings can also be purchased on a compact disc (CD) for an additional \$5 per CD. Money will not be refunded. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@pa.gov for more information on this bid.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 16-648. Filed for public inspection April 15, 2016, 9:00 a.m.]

Changes to Permit Review Process of PNDI Receipts

The Department of Conservation and Natural Resources (DCNR) announced an interim final Policy for the Imposition of Fees for PNDI Receipts Generated Through the PA Conservation Explorer at 45 Pa.B. 5688 (September 19, 2015). DCNR published all comments and responses on the policy at 46 Pa.B. 1222 (March 5, 2016).

On March 21, 2016, DCNR released PA Conservation Explorer, which replaced the Pennsylvania Natural Diversity Inventory (PNDI) Environmental Review tool. The PA Conservation Explorer includes both conservation planning and PNDI environmental review components. This tool provides improved access to visible conservation and species habitat information, leading to better project planning and fewer impacts on threatened and endangered species as well as special concern species and resources.

Persons submitting permit applications to the Department of Environmental Protection (Department) use the Pennsylvania Natural Heritage Program's (PNHP) PNDI to achieve the protection of threatened and endangered species and species of special concern. The PNDI is the primary source of information used by the Department during the permit review process for the protection of threatened and endangered species, and species of special concern.

Section C of the Department's final technical guidance document Policy for Pennsylvania Natural Diversity Inventory (PNDI) Coordination During Permit Review and Evaluation (DEP ID: 021-0200-001) states that "the PNDI Form can be submitted to DEP to perform the PNDI online search if the applicant does not have Internet access." Because of DCNR's inclusion of a convenience charge for electronic PNDI receipts, the Department will no longer be able to perform the PNDI online search on behalf of applicants and this section of the policy is no longer applicable. Users without access to a computer or who do not wish to pay the convenience charge for an electronic PNDI receipt may submit their projects for review directly to each of the four jurisdictional agencies (DCNR, the Game Commission, the Fish and Boat Commission and the United States Fish and Wildlife Service).

Permit applicants will be able to submit their projects:

- By using the PA Conservation Explorer directly by creating a private user account and paying the \$40 convenience charge for each project PNDI receipt using Visa, MasterCard or Discover Card.
- By obtaining direct project review from the four jurisdictional agencies, at no charge, using the manual project submission process.

The Department's technical guidance document currently references the "PNDI tool," "ER Tool" and "Environmental Review Tool." These references should now be read to refer to the "PA Conservation Explorer" tool. Additionally, through the PA Conservation Explorer tool, the Large Program Form/PNDI Form (Appendix B) of the Department's policy is no longer in use. This form and process is now called the "manual project submission" and the form can be found on the PA Conservation Explorer web site at <https://conservationexplorer.dcnr.pa.gov/content/resources>.

The Department anticipates substantive revisions to this technical guidance document in 2016 and the revisions highlighted in this notice will be incorporated into a revised policy. These revisions, when fully developed, will be published in the *Pennsylvania Bulletin* and a public comment period will be provided.

Questions regarding this technical guidance document should be directed to the Office of Program Integration, (717) 772-1856 or RA-EP-OPI@pa.gov.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 16-649. Filed for public inspection April 15, 2016, 9:00 a.m.]

Federal Consistency under the Coastal Zone Management Act

This notice is published under section 306(d)(14) of the Federal Coastal Zone Management Act of 1972 (16 U.S.C.A. § 1455(d)(14)), regarding public participation during consistency determinations. The Department of Environmental Protection (Department), Coastal Resources Management Program has received notice that ITC Lake Erie Connector, LLC is proposing the Lake Erie Connector international electric transmission cable project.

The project includes the construction of a 72.4-mile, 1,000-megawatt, ± 320-kilovolt (kV), high-voltage direct current, bidirectional electric transmission interconnection to transfer electricity between Canada and the United States. Approximately 35.4 miles of the transmission line will be installed in the lakebed of Lake Erie from the United States-Canada border to the shoreline of Lake Erie (underwater segment) and 7.1 miles will be installed underground in Springfield, Girard and Conneaut Townships, Erie County, from the shoreline to the new Erie Converter Station (underground segment). Approximately 2,082 feet of 345 kV, alternating current cable will be installed underground between the Erie Converter Station and the existing Penelec Erie West Substation. The underwater segment will be buried approximately 3 to 10 feet beneath the lakebed by jet plow, where applicable, and by limited confined blasting of bedrock, where necessary. From approximately 1,340 feet from shore, beneath the shoreline and bluffs, to a point approximately 394 feet from the bluff crest, the cable will be installed using a horizontal directional drilling method to avoid disruption within the nearshore area or on the Lake Erie bluffs. The applicant is seeking United States Army Corps of Engineers, Pittsburgh District authorization for this project.

This project is subject to Department review for Federal consistency because it is a Federal license and permit activity and will have reasonably foreseeable effects on this Commonwealth's coastal resources or uses.

In accordance with National Oceanic and Atmospheric Administration (NOAA) regulations in 15 CFR Part 930, Subpart D (relating to consistency for activities requiring a Federal license or permit), ITC Lake Erie Connector, LLC has certified that the proposed activity will be conducted in a manner consistent with the applicable enforceable policies of the Commonwealth's NOAA-approved Coastal Resources Management Program. Interested parties may request a copy of the Federal Consistency Certification from the Department contact listed as follows.

Questions regarding this review should be directed to Matthew Walderon, Federal Consistency Coordinator, (717) 772-2196 or RA-Fed_Consistency@pa.gov.

The Department will consider all comments received on or before Saturday, April 30, 2016, before issuing a final Federal consistency concurrence or objection. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by e-mail, must include the originator's name and address. Commentators are encouraged to submit comments using the Department's online eComment system at www.ahs.dep.pa.gov/eComment. Written comments should be submitted by e-mail to ecomment@pa.gov or by mail to the Department of Environmental Protection, Interstate Waters Office, 400 Market Street, P. O. Box 8465, Harrisburg, PA 17101-8465.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 16-650. Filed for public inspection April 15, 2016, 9:00 a.m.]

Mining and Reclamation Advisory Board Meeting Change

The Mining and Reclamation Advisory Board meeting originally scheduled for Thursday, April 21, 2016, is rescheduled for Monday, April 25, 2016, at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. This meeting will also be available as a webinar. Registration information for the webinar will be available on the web site prior to the meeting.

Questions concerning the meeting can be directed to Daniel E. Snowden, DEd, Bureau of Mining Programs, (717) 783-8846 or dsnowden@pa.gov. The agenda and meeting materials will be available on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov (select "Public Participation," then "Advisory Committees," then "Mining Advisory Committees," then "Mining and Reclamation Advisory Board (MRAB)").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Daniel E. Snowden, DEd at (717) 783-8846 through

the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 16-651. Filed for public inspection April 15, 2016, 9:00 a.m.]

Small Water Systems Technical Assistance Center Board Meeting Cancellation and Rescheduled Meeting

The April 28, 2016, meeting of the Small Water Systems Technical Assistance Center Board (Board) has been cancelled.

The June 1, 2016, meeting of the Board has been rescheduled for Thursday, June 23, 2016, at 9 a.m. in Susquehanna Room, Fish and Boat Commission Building, 1601 Elmerton Avenue, Harrisburg, PA 17110.

Questions concerning the cancellation of the April 28, 2016, meeting or the June 23, 2016, meeting should be directed to Dawn Hissner, Bureau of Safe Drinking Water, (717) 772-2189 or dhissner@pa.gov. The agenda and meeting materials will be available through the Public Participation tab on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Dawn Hissner at (717) 772-2189, or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users), or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 16-652. Filed for public inspection April 15, 2016, 9:00 a.m.]

DEPARTMENT OF HEALTH

Ambulatory Surgical Facilities; Requests for Exceptions

The following ambulatory surgical facilities (ASF) have filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license ASFs under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following requests for exception relate to regulations governing ASF licensure in 28 Pa. Code Chapters 51 and 551—571 (relating to general information; and ambulatory surgical facilities).

Facility Name

Wexford Surgery Center

Regulation

28 Pa. Code § 551.21 (relating to criteria for ambulatory surgery)
(CPT codes: 49658, 49653, 49654, 49655, 49656 and 49657)

28 Pa. Code § 551.21 (CPT codes: 47562, 47563 and 47564)

All requests previously listed are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-653. Filed for public inspection April 15, 2016, 9:00 a.m.]

Hospitals; Requests for Exceptions

The following hospital has filed requests for exceptions under 28 Pa. Code § 51.33 (relating to requests for exceptions) with the Department of Health (Department), which has authority to license hospitals under the Health Care Facilities Act (35 P.S. §§ 448.101—448.904b). The following request for exception relates to regulations governing hospital licensure in 28 Pa. Code Chapters 51 and 101—158 (relating to general information; and general and specific hospitals), with the exception of 28 Pa. Code § 153.1 (relating to minimum standards). Exception requests related to 28 Pa. Code § 153.1 are listed separately in this notice.

<i>Facility Name</i>	<i>Regulation</i>
Jameson Memorial Hospital (t/b/k/a UPMC Jameson effective May 1, 2016)	28 Pa. Code § 138.15 (relating to high-risk cardiac catheterizations)

The following hospitals are requesting exceptions under 28 Pa. Code § 153.1. Requests for exceptions under this section relate to minimum standards that hospitals must comply with under the *Guidelines for Design and Construction of Hospitals and Outpatient Facilities (Guidelines)*. The following list includes the citation to the section under the *Guidelines* that the hospital is seeking an exception, as well as the publication year of the applicable *Guidelines*.

<i>Facility Name</i>	<i>Guidelines Section</i>	<i>Relating to</i>	<i>Publication Year</i>
Jameson Memorial Hospital	2.2-3.1.3.6(5)(a)	Treatment rooms (bariatric patients)	2014
	2.2-3.4.5.4(1)	Patient toilet rooms	2014
	Table 7.1	Design parameters ANSI/ASHRAE/ASHE standard 170-2013	2014
Main Line Hospital Lankenau Medical Center	2.2-3.1.3.6(10)	Treatment rooms or areas (fast track)	2014

All requests previously listed are on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov. Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-654. Filed for public inspection April 15, 2016, 9:00 a.m.]

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facilities are seeking exemptions to 28 Pa. Code § 211.9(g) (relating to pharmacy services):

Germantown Home
6950 Germantown Avenue
Philadelphia, PA 19119
FAC ID # 122702

Gwynedd Square Center for Nursing and Convalescent Care
773 Sumneytown Pike
Lansdale, PA 19446
FAC ID # 075002

Regina Community Nursing Center
550 East Fornance Street
Norristown, PA 19401
FAC ID # 182002

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.24(a) (relating to dining room):

Paul's Run
9896 Bustleton Avenue
Philadelphia, PA 19115
FAC ID # 161902

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.27 (relating to lounge and recreation rooms):

Paul's Run
9896 Bustleton Avenue
Philadelphia, PA 19115
FAC ID # 161902

The following long-term care nursing facilities are seeking exemptions to 28 Pa. Code § 205.6(a) (relating to function of building):

Rehabilitation Center at Brethren Village
3001 Lititz Pike
P. O. Box 5093
Lancaster, PA 17606
FAC ID # 24480201

WillowBrooke Court at Normandy Farms Estates
8000 Twin Silo Drive
Blue Bell, PA 19422
FAC ID # 142502

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.67(k) (relating to electric requirements for existing and new construction):

Pennswood Village
1382 Newtown Langhorne Road
Newtown, PA 18940
FAC ID # 164002

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,
Secretary

[Pa.B. Doc. No. 16-655. Filed for public inspection April 15, 2016, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Additional Class of Disproportionate Share Payments

The Department of Human Services (Department) is announcing its intent to allocate funding in Fiscal Year (FY) 2015-2016 for disproportionate share hospital (DSH) payments made to qualifying Medical Assistance (MA) enrolled acute care general hospitals which participate in an academic medical program. The Department is not

otherwise changing its State Plan provisions addressing the qualifying criteria or payment methodology for these payments.

All payment limitations are applicable, including those limitations that the Commonwealth may not exceed its aggregate annual DSH allotment, and that no hospital may receive DSH payments in excess of its hospital-specific limit.

Fiscal Impact

The FY 2015-2016 impact of the funding allocation for these payments is \$4.168 million (\$2.000 million in State general funds and \$2.168 million in Federal funds) upon approval by the Centers for Medicare and Medicaid Services.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. The Department will review and consider comments received within 30 days in determining the final payment methodology for these payments.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

THEODORE DALLAS,
Secretary

Fiscal Note: 14-NOT-1013. (1) General Fund; (2) Implementing Year 2015-16 is \$2,000,000; (3) 1st Succeeding Year 2016-17 through 5th Succeeding Year 2020-21 are \$0; (4) 2014-15 Program—\$17,431,000; 2013-14 Program—\$16,831,000; 2012-13 Program—\$12,618,000; (7) MA—Academic Medical Centers; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 16-656. Filed for public inspection April 15, 2016, 9:00 a.m.]

Additional Class of Disproportionate Share Payments

The Department of Human Services (Department) is announcing its intent to allocate funding in Fiscal Year (FY) 2015-2016 for disproportionate share hospital (DSH) payments to Medical Assistance (MA) enrolled acute care general hospitals that qualify as academic medical centers. The Department is not otherwise changing its State Plan provisions addressing the qualifying criteria or payment methodology for these payments.

All payment limitations are applicable, including those limitations that the Commonwealth may not exceed its aggregate annual DSH allotment, and that no hospital may receive DSH payments in excess of its hospital-specific limit.

Fiscal Impact

The FY 2015-2016 impact of the funding allocation for these payments is \$23.611 million (\$11.331 million in State general funds and \$12.280 million in Federal funds) upon approval by the Centers for Medicare and Medicaid Services.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. The Department will review and consider comments received within 30 days in determining the final payment methodology for these payments.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

THEODORE DALLAS,
Secretary

Fiscal Note: 14-NOT-1010. (1) General Fund; (2) Implementing Year 2015-16 is \$11,331,000; (3) 1st Succeeding Year 2016-17 through 5th Succeeding Year 2020-21 are \$0; (4) 2014-15 Program—\$17,431,000; 2013-14 Program—\$16,831,000; 2012-13 Program—\$12,618,000; (7) MA—Academic Medical Centers; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 16-657. Filed for public inspection April 15, 2016, 9:00 a.m.]

Additional Class of Disproportionate Share Hospital Payments

The Department of Human Services (Department) is announcing its intent to allocate funding in Fiscal Year (FY) 2015-2016 for disproportionate share hospital (DSH) payments to qualifying Medical Assistance (MA) enrolled acute care general hospitals to promote access to hospital services for MA eligible persons in this Commonwealth by providing additional support for the operations of academic medical programs through the medical education of health care professionals needed to treat the MA population. The Department is not otherwise changing its State Plan provisions addressing the qualifying criteria or payment methodology for this payment.

Fiscal Impact

The FY 2015-2016 impact as a result of the funding allocation for these payments is \$1.667 million (\$0.800 million in State funds) upon approval by the Centers for Medicare and Medicaid Services.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. The Department will review and consider any comments received within 30 days in determining the final payment methodology for this DSH payment.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

THEODORE DALLAS,
Secretary

Fiscal Note: 14-NOT-1004. (1) General Fund; (2) Implementing Year 2015-16 is \$800,000; (3) 1st Succeeding Year 2016-17 through 5th Succeeding Year 2020-21 are \$0; (4) 2014-15 Program—\$17,431,000; 2013-14 Program—\$16,831,000; 2012-13 Program—\$12,618,000; (7) MA—Academic Medical Centers; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 16-658. Filed for public inspection April 15, 2016, 9:00 a.m.]

Additional Class of Disproportionate Share Hospital Payments

The Department of Human Services (Department) is announcing its intent to allocate funding in Fiscal Year (FY) 2015-2016 for a class of disproportionate share hospital (DSH) payments made to qualifying Medical Assistance (MA) enrolled acute care general hospitals. These payments are intended to promote access to medically necessary inpatient services for MA eligible persons. The Department is not otherwise changing its approved State Plan provisions addressing the qualifying criteria or payment methodology for these payments.

All payment limitations are applicable, including those limitations that the Commonwealth may not exceed its aggregate annual DSH allotment, and that no hospital may receive DSH payments in excess of its hospital-specific limit.

Fiscal Impact

The FY 2015-2016 impact as a result of the funding allocation for these payments is \$0.726 million (\$0.348 million in State general funds and \$0.378 million in Federal funds) upon approval by the Centers for Medicare and Medicaid Services.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. The Department will review and consider all comments received within 30 days in determining the final payment methodology for the additional class of DSH payment.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

THEODORE DALLAS,
Secretary

Fiscal Note: 14-NOT-1011. (1) General Fund; (2) Implementing Year 2015-16 is \$348,000; (3) 1st Succeeding Year 2016-17 through 5th Succeeding Year 2020-21 are \$0; (4) 2014-15 Program—\$564,772,000; 2013-14 Program—\$428,041,000; 2012-13 Program—\$718,947,000; (7) MA—Fee-for-Service; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 16-659. Filed for public inspection April 15, 2016, 9:00 a.m.]

PACE Expansion of the Living Independence for the Elderly Program for Both Bedford and Somerset Counties

The Living Independence for the Elderly (LIFE) Program is the Commonwealth's program that is the equivalent to the Federal Program of All-inclusive Care for the Elderly (PACE). The Department of Human Services (Department) is planning to expand the LIFE Program in Bedford and Somerset Counties to satisfy participant needs and interest from providers and stakeholders in serving both Bedford and Somerset Counties. The Department's goal is to have LIFE Program services available across all of Bedford and Somerset Counties. The Department will solicit information from organizations interested in opening a LIFE center and participating in the LIFE Program in both Bedford and Somerset Counties.

PACE providers will be responsible to deliver specific services to individuals enrolled in the LIFE Program who are eligible for Medical Assistance (MA) and are nursing facility clinically eligible. To become a PACE provider the organization must be enrolled in the MA Program, comply with Federal PACE regulations and adhere to the related PACE program agreements.

There are no start-up grant dollars related to the development or operations of a LIFE center. Interested organizations will be responsible for all costs incurred during this and subsequent processes. Participant enrollment will not be authorized until the PACE program agreements between the provider, Centers for Medicare and Medicaid Services (CMS) and the Department have been signed, an executed MA Provider Agreement is in place and the Commonwealth budget allocation is sufficient to support this expansion. Interested parties are responsible for ensuring all PACE program agreements are signed, Medicaid provider enrollment has been successfully completed and an Adult Day License has been obtained from the Department of Aging.

The organization shall provide an original and three hard copies of the submission to the Department within 60 days of this publication. In addition, the organization may submit a redacted copy of the submission for proprietary purposes.

Submission Requirements

The following must be included in the submission in the order listed and documents must be clearly labeled.

1. Cover Letter

An officer of the organization authorized to contractually bind the organization shall submit a signed cover letter which indicates interest in operating and participating as a LIFE provider serving both Bedford and Somerset Counties.

2. Organizational Background

The organization shall illustrate its history (and of any parent organization) and experience in serving individuals qualified for the PACE program and in developing long-term services and supports projects. The organization shall also identify the governing board.

3. Feasibility Study

The organization shall provide the Department with a feasibility study (market and financial assessment) of the project showing the number of PACE-eligible citizens in the service area and the expected growth of enrollment by month for at least the first 2 years of operation. The study must be conducted by an approved PACE Technical

Assistance Center which can be found at http://www.npaonline.org/website/article.asp?id=64&title=PACE_Technical_Assistance_Centers. The organization shall provide a complete copy of the study or the submission will be rejected.

The feasibility study must evaluate at least the following, and provide evidence and examples to support any claims:

- The realistic demand for the PACE services in the proposed service area. The analysis must cite the sources and years of the data used, the calculations and rationale to estimate the PACE-eligible population, and must provide comparison to successful PACE programs in similar regions, Nationally or in this Commonwealth. The analysis cannot assume that the program will achieve substantial market penetration in the early years or be a market leader, that is reaching 15–16%, without substantial proof.

- The organization's experience in programs having principles consistent with the PACE model, and that the organization has the depth of leadership and experience required to address the challenges in developing a sustainable PACE program.

- The organization's experience with primary, acute or long-term care services and demonstrated capability in serving a Medicare and Medicaid-eligible population.

- The financial capacity to fund program development, assume financial risk and fund risk reserve to and through the sustainability point. This shall include a 2-year start-up budget showing the following:

- a) Monthly enrollment growth projections.

- b) Costs of operations, including marketing and advertising.

- c) Sources of funding, both initial startup and periodic infusions.

- d) The break-even census number and month, plus the desired maximum census.

- The project design incorporates a LIFE center (licensed as an adult daily living center), transportation for the participants, 24-hour service capability, service plan and staffing ratios—all at or above Commonwealth and Federal PACE mandates.

- The accessibility to nursing facilities, home and community-based services, hospitals and other needs of this population.

4. Service Area

Organizations shall describe the service area (include zip codes), the estimated number of PACE-eligibles, geography, demographics and the realistic annual enrollment expected over the first 2 years. The Department is seeking LIFE services to be available to all of both Bedford and Somerset Counties.

5. Marketing Plan

Organizations shall illustrate the outreach methods, the advertising methods and schedules, and follow-up schedules. Organizations shall also illustrate and document any supportive relationships, contracts and commitments that are already in place with aging organizations, medical and service providers, community leaders and the like (examples: marketing professionals on staff who have successfully started and sustained a PACE-like program; uniqueness in project design or outcomes expected; eliminating or downsizing nursing facility beds; improving the quality of collaborations with hospitals, personal service

and medical providers, housing sources and builders; and incorporating innovative referral and marketing methods).

6. *Implementation Plan*

Organizations shall show an ability to provide services to potential participants in Bedford and Somerset Counties within 18 months of receiving formal notification of selection from the Department. Details of the implementation plan shall include the level of construction needed for the site and whether a design firm or contractor has been consulted. Organizations shall also describe the staffing plan and whether a set of professionals and others has been surveyed for interest in serving the program. The implementation plan shall also explain how operational needs will be managed 24 hours a day. Further, the organization selected must adhere to milestones established by the Department. The Department will terminate a project which is not executed in a timely manner. Participant enrollment will not be authorized until the PACE program agreements between the provider, CMS and the Department have been signed, an executed MA Provider Agreement is in place, and the Commonwealth budget allocation is sufficient to support this expansion. Interested parties are responsible for ensuring all PACE program agreements are signed, Medicaid provider enrollment has been successfully completed and an Adult Day License has been obtained from the Department of Aging.

7. *Financial Viability and Commitment*

Organizations shall provide realistic, justified and attainable detailed financial projections (including resources for consulting, acquisition of space, acquisition of equipment, vans, working capital and solvency reserves), and enrollment census projections for at least 2 years. If applicable, the organization shall provide evidence that the organization has been successful with similar operations. The organization shall provide a letter of commitment from the board of directors, signed by an officer of the organization authorized to contractually bind the organization, to fund the project. In addition, the organization shall provide documentation of a risk reserve that will provide for sustainability. The organization shall provide the last 2 years of audited financial statements. If external financing is needed, provide a letter of intent from the lender.

Evaluation of Submissions

The responses will be evaluated by the Department. The Department reserves the right to investigate any claims made or information provided. The Department also reserves the right of final approval or to reject a submission or to modify and reissue this solicitation. If selected, additional steps will be required, such as submission of a formal CMS application.

Partnering in submissions is allowable; however, each organization must provide a letter of commitment authorized by their board of directors, which is signed by an officer of the organization authorized to contractually bind the organization. Partnering in a submission does not limit an organization's ability to submit independently. All partnership proposals must be clearly defined.

Fiscal Impact

There is no fiscal impact anticipated in Fiscal Year (FY) 2016-2017. The fiscal impact for FY 2017-2018 and subsequent years cannot be determined at this time. The fiscal impact will be limited to the amount permitted by the funds appropriated by the General Appropriations Act for the fiscal year.

Submission of Information

Submissions must be addressed to the Department of Human Services, Office of Long-Term Living, Office of Chief of Staff, Attention: Jonathan Bowman, P. O. Box 8025, Harrisburg, PA 17105-8025. The Department must receive the submission within 60 days of this publication or the submission will be rejected. Questions regarding this notice should be submitted to the Department at ra-pwlife@pa.gov.

Persons with a disability who require an auxiliary aid or service may submit questions using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

THEODORE DALLAS,
Secretary

Fiscal Note: 14-NOT-1006. No fiscal impact; (8) recommendations adoption.

[Pa.B. Doc. No. 16-660. Filed for public inspection April 15, 2016, 9:00 a.m.]

PACE Expansion of the Living Independence for the Elderly Program for Both Montgomery and Chester Counties

The Living Independence for the Elderly (LIFE) Program is the Commonwealth's program that is equivalent to the Federal Program of All-inclusive Care for the Elderly (PACE). The Department of Human Services (Department) is planning to expand the LIFE Program in Montgomery and Chester Counties to satisfy participant needs and interest from providers and stakeholders in serving both Montgomery and Chester Counties. The Department's goal is to have LIFE services available across all of Montgomery and Chester Counties. The Department will solicit information from organizations interested in opening a LIFE center and participating in the LIFE Program in both Montgomery and Chester Counties.

PACE providers will be responsible to deliver specific services to individuals enrolled in the LIFE Program who are eligible for Medical Assistance (MA) and are nursing facility clinically eligible. To become a PACE provider, the organization must be enrolled in the MA Program, comply with Federal PACE regulations and adhere to the related PACE program agreements.

There are no start-up grant dollars related to the development or operations of a LIFE center. Interested organizations will be responsible for all costs incurred during this and subsequent processes. Participant enrollment will not be authorized until the PACE program agreements between the provider, Centers for Medicare and Medicaid Services (CMS) and the Department have been signed, an executed MA Provider Agreement is in place and the Commonwealth budget allocation is sufficient to support this expansion. Interested parties are responsible for ensuring all PACE program agreements are signed, Medicaid provider enrollment has been successfully completed and an Adult Day License has been obtained from the Department of Aging.

The organization shall provide an original and three hard copies of the submission to the Department within 60 days of this publication. In addition, the organization may submit a redacted copy of the submission for proprietary purposes.

Submission Requirements

The following must be included in the submission in the order listed and documents must be clearly labeled.

1. *Cover Letter*

An officer of the organization authorized to contractually bind the organization shall submit a signed cover letter which indicates interest in operating and participating as a LIFE provider serving both Montgomery and Chester Counties.

2. *Organizational Background*

The organization shall illustrate its history (and of any parent organization) and experience in serving individuals qualified for the PACE program and in developing long-term services and supports projects. The organization shall also identify the governing board.

3. *Feasibility Study*

The organization shall provide the Department with a feasibility study (market and financial assessment) of the project showing the number of PACE-eligible citizens in the service area and the expected growth of enrollment by month for at least the first 2 years of operation. The study must be conducted by an approved PACE Technical Assistance Center which can be found at http://www.npaonline.org/website/article.asp?id=64&title=PACE_Technical_Assistance_Centers. The organization shall provide a complete copy of the study or the submission will be rejected.

The feasibility study must evaluate at least the following, and provide evidence and examples to support any claims:

- The realistic demand for the PACE services in the proposed service area. The analysis must cite the sources and years of the data used, the calculations and rationale to estimate the PACE-eligible population, and must provide comparison to successful PACE programs in similar regions, Nationally or in this Commonwealth. The analysis cannot assume that the program will achieve substantial market penetration in the early years or be a market leader, that is reaching 15–16%, without substantial proof.

- The organization's experience in programs having principles consistent with the PACE model, and that the organization has the depth of leadership and experience required to address the challenges in developing a sustainable PACE program.

- The organization's experience with primary, acute or long-term care services and demonstrated capability in serving a Medicare and Medicaid-eligible population.

- The financial capacity to fund program development, assume financial risk, and fund risk reserve to and through the sustainability point. This shall include a 2-year start-up budget showing the following:

- a) Monthly enrollment growth projections.
- b) Costs of operations, including marketing and advertising.
- c) Sources of funding, both initial startup and periodic infusions.
- d) The break-even census number and month, plus the desired maximum census.

- The project design incorporates a LIFE center (licensed as an adult daily living center), transportation for

the participants, 24-hour service capability, service plan and staffing ratios—all at or above Commonwealth and Federal PACE mandates.

- The accessibility to nursing facilities, home and community-based services, hospitals and other needs of this population.

4. *Service Area*

Organizations shall describe the service area (include zip codes), the estimated number of PACE-eligibles, geography, demographics and the realistic annual enrollment expected over the first 2 years. The Department is seeking LIFE services to be available to all of both Montgomery and Chester Counties.

5. *Marketing Plan*

Organizations shall illustrate the outreach methods, the advertising methods and schedules, and follow-up schedules. Organizations shall also illustrate and document any supportive relationships, contracts and commitments that are already in place with aging organizations, medical and service providers, community leaders and the like (examples: marketing professionals on staff who have successfully started and sustained a PACE-like program; uniqueness in project design or outcomes expected; eliminating or downsizing nursing facility beds; improving the quality of collaborations with hospitals, personal service and medical providers, housing sources and builders; and incorporating innovative referral and marketing methods).

6. *Implementation Plan*

Organizations shall show an ability to provide services to potential participants in Montgomery and Chester Counties within 18 months of receiving formal notification of selection from the Department. Details of the implementation plan shall include the level of construction needed for the site and whether a design firm or contractor has been consulted. Organizations shall also describe the staffing plan and whether a set of professionals and others has been surveyed for interest in serving the program. The implementation plan shall also explain how operational needs will be managed 24 hours a day. Further, the organization selected must adhere to milestones established by the Department. The Department will terminate a project which is not executed in a timely manner. Participant enrollment will not be authorized until the PACE program agreements between the provider, CMS and the Department have been signed, an executed MA Provider Agreement is in place and the Commonwealth budget allocation is sufficient to support this expansion. Interested parties are responsible for ensuring all PACE program agreements are signed, Medicaid provider enrollment has been successfully completed and an Adult Day License has been obtained from the Department of Aging.

7. *Financial Viability and Commitment*

Organizations shall provide realistic, justified and attainable detailed financial projections (including resources for consulting, acquisition of space, acquisition of equipment, vans, working capital and solvency reserves), and enrollment census projections for at least 2 years. If applicable, the organization shall provide evidence that the organization has been successful with similar operations. The organization shall provide a letter of commitment from the board of directors, signed by an officer of the organization authorized to contractually bind the organization, to fund the project. In addition, the organization shall provide documentation of a risk reserve that

will provide for sustainability. The organization shall provide the last 2 years of audited financial statements. If external financing is needed, provide a letter of intent from the lender.

Evaluation of Submissions

The responses will be evaluated by the Department. The Department reserves the right to investigate any claims made or information provided. The Department also reserves the right of final approval or to reject a submission or to modify and reissue this solicitation. If selected, additional steps will be required, such as submission of a formal CMS application.

Partnering in submissions is allowable; however, each organization must provide a letter of commitment authorized by their board of directors, which is signed by an officer of the organization authorized to contractually bind the organization. Partnering in a submission does not limit an organization's ability to submit independently. All partnership proposals must be clearly defined.

Fiscal Impact

There is no fiscal impact anticipated in Fiscal Year (FY) 2016-2017. The fiscal impact for FY 2017-2018 and subsequent years cannot be determined at this time. The fiscal impact will be limited to the amount permitted by the funds appropriated by the General Appropriations Act for the fiscal year.

Submission of Information

Submissions must be addressed to the Department of Human Services, Office of Long-Term Living, Office of Chief of Staff, Attention: Jonathan Bowman, P. O. Box 8025, Harrisburg, PA 17105-8025. The Department must receive the submission within 60 days of this publication or the submission will be rejected. Questions regarding this notice should be submitted to the Department at ra-pwlife@pa.gov.

Persons with a disability who require an auxiliary aid or service may submit questions using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

THEODORE DALLAS,
Secretary

Fiscal Note: 14-NOT-1005. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 16-661. Filed for public inspection April 15, 2016, 9:00 a.m.]

Psychiatric Services Disproportionate Share Hospitals Payment

The Department of Human Services (Department) is announcing its intent to allocate funding in Fiscal Year (FY) 2015-2016 for disproportionate share hospital (DSH) payments made to qualifying teaching hospitals that provide psychiatric services to Medical Assistance (MA) beneficiaries. These payments are intended to help offset medical education costs of psychiatrists which are incurred by hospitals providing assistance to MA beneficiaries and uninsured persons. The Department is not otherwise changing its approved State Plan provisions addressing the qualifying criteria or payment methodology for these payments.

All payment limitations are applicable, including those limitations that the Commonwealth may not exceed its

aggregate annual DSH allotment, and that no hospital may receive DSH payments in excess of its hospital-specific limit.

Fiscal Impact

The FY 2015-2016 impact as a result of the funding allocation for these payments is \$0.500 million (\$0.240 million in State general funds and \$0.260 million in Federal funds) upon approval by the Centers for Medicare and Medicaid Services.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. The Department will review and consider comments reviewed within 30 days in determining its final payment methodology for these payments.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

THEODORE DALLAS,
Secretary

Fiscal Note: 14-NOT-1012. (1) General Fund; (2) Implementing Year 2015-16 is \$240,000; (3) 1st Succeeding Year 2016-17 through 5th Succeeding Year 2020-21 are \$0; (4) 2014-15 Program—\$564,772,000; 2013-14 Program—\$428,041,000; 2012-13 Program—\$718,947,000; (7) MA—Fee-for-Service; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 16-662. Filed for public inspection April 15, 2016, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania \$60,000 Bingo Frenzy Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania \$60,000 Bingo Frenzy.

2. *Price:* The price of a Pennsylvania \$60,000 Bingo Frenzy instant lottery game ticket is \$3.

3. *Play Symbols:*

(a) Each Pennsylvania \$60,000 Bingo Frenzy instant lottery game ticket will contain six play areas designated as "CARD 1," "CARD 2," "CARD 3," "CARD 4," "CARD 5" and "CARD 6." A player may win more than one time on a ticket; however a player may only win one prize on each "CARD." Each "CARD" will consist of 25 spaces on a 5 by 5 grid. The 76 play symbols located in the six play areas are: The numbers 1 through 75 and a "FREE" symbol. The "FREE" symbol is a free space.

(b) Each ticket will also contain a "CALLER'S CARD" area. The "CALLER'S CARD" area will consist of 30

spaces. The play symbols that may be located in each space on the grid are: The letter B with a number 1 through 15; the letter I with a number 16 through 30; the letter N with a number 31 through 45; the letter G with a number 46 through 60; the letter O with a number 61 through 75; and a FRENZY (WIN10) symbol.

4. *Prizes:* The prizes that can be won in this game are: \$3, \$6, \$10, \$30, \$60, \$90, \$150, \$300, \$1,000, \$2,000, \$3,000, \$10,000 and \$60,000. The player can win up to 6 times on a ticket.

5. *Approximate Number of Tickets Printed For the Game:* Approximately 9,600,000 tickets will be printed for the Pennsylvania \$60,000 Bingo Frenzy instant lottery game.

6. *Determination of Prize Winners:*

(a) Holders of tickets matching the "CALLER'S CARD" play symbols in the highlighted "Z" pattern, which includes the spaces appearing in the top horizontal row in the "I," "N," and "G" columns; the space appearing in the second horizontal row from the top in the "G" column; through the "FREE" space in the third horizontal row to the space appearing in the fourth horizontal row from the top in the "I" column; and the spaces appearing in the bottom horizontal row in the "I," "N," "G" columns, on any "CARD," on a single ticket, shall be entitled to a prize of \$60,000.

(b) Holders of tickets matching the "CALLER'S CARD" play symbols in an "X" pattern, extending through the "FREE" space and through to each of the four corner spaces, on "CARD 6," on a single ticket, shall be entitled to a prize of \$10,000.

(c) Holders of tickets matching the "CALLER'S CARD" play symbols in an "X" pattern, extending through the "FREE" space and through to each of the four corner spaces, on "CARD 5," on a single ticket, shall be entitled to a prize of \$3,000.

(d) Holders of tickets matching the "CALLER'S CARD" play symbols in an "X" pattern, extending through the "FREE" space and through to each of the four corner spaces, on "CARD 4," on a single ticket, shall be entitled to a prize of \$2,000.

(e) Holders of tickets matching the "CALLER'S CARD" play symbols to four spaces appearing in a diamond pattern, which includes the space appearing in the top horizontal row in the "N" column; the spaces appearing in the third horizontal row from the top in the "B" and "O" columns; and the space appearing in the fifth horizontal row from the top in the "N" column on "CARD 6," on a single ticket, shall be entitled to a prize of \$1,000.

(f) Holders of tickets matching the "CALLER'S CARD" play symbols in an "X" pattern, extending through the "FREE" space and through to each of the four corner spaces, on "CARD 3," on a single ticket, shall be entitled to a prize of \$1,000.

(g) Holders of tickets matching the "CALLER'S CARD" play symbols to four spaces appearing in a diamond pattern, which includes the space appearing in the top horizontal row in the "N" column; the spaces appearing in the third horizontal row from the top in the "B" and "O" columns; and the space appearing in the fifth horizontal row from the top in the "N" column on "CARD 5," on a single ticket, shall be entitled to a prize of \$300.

(h) Holders of tickets matching the "CALLER'S CARD" play symbols in an "X" pattern, extending through the

"FREE" space and through to each of the four corner spaces, on "CARD 2," on a single ticket, shall be entitled to a prize of \$300.

(i) Holders of tickets matching the "CALLER'S CARD" play symbols to four spaces appearing in a diamond pattern, which includes the space appearing in the top horizontal row in the "N" column; the spaces appearing in the third horizontal row from the top in the "B" and "O" columns; and the space appearing in the fifth horizontal row from the top in the "N" column on "CARD 3" or "CARD 4," on a single ticket, shall be entitled to a prize of \$150.

(j) Holders of tickets matching the "CALLER'S CARD" play symbols in an "X" pattern, extending through the "FREE" space and through to each of the four corner spaces, on "CARD 1," on a single ticket, shall be entitled to a prize of \$150.

(k) Holders of tickets matching the "CALLER'S CARD" play symbols in the four corners on "CARD 5" or "CARD 6," shall be entitled to a prize of \$90.

(l) Holders of tickets matching the "CALLER'S CARD" play symbols in the four corners on "CARD 3" or "CARD 4," on a single ticket, shall be entitled to a prize of \$60.

(m) Holders of tickets matching the "CALLER'S CARD" play symbols to four spaces appearing in a diamond pattern, which includes the space appearing in the top horizontal row in the "N" column; the spaces appearing in the third horizontal row from the top in the "B" and "O" columns; and the space appearing in the fifth horizontal row from the top in the "N" column on "CARD 2," on a single ticket, shall be entitled to a prize of \$60.

(n) Holders of tickets matching the "CALLER'S CARD" play symbols in the four corners on "CARD 2," on a single ticket, shall be entitled to a prize of \$30.

(o) Holders of tickets matching the "CALLER'S CARD" play symbols to four spaces appearing in a diamond pattern, which includes the space appearing in the top horizontal row in the "N" column; the spaces appearing in the third horizontal row from the top in the "B" and "O" columns; and the space appearing in the fifth horizontal row from the top in the "N" column on "CARD 1," on a single ticket, shall be entitled to a prize of \$30.

(p) Holders of tickets matching the "CALLER'S CARD" play symbols in a five-space horizontal, vertical or diagonal line on "CARD 5" or "CARD 6," on a single ticket, shall be entitled to a prize of \$10.

(q) Holders of tickets matching the "CALLER'S CARD" play symbols in the four corners on "CARD 1," on a single ticket, shall be entitled to a prize of \$10.

(r) Holders of tickets on which a FRENZY (WIN10) symbol appears in the "CALLER'S CARD" area, on a single ticket, shall be entitled to a prize of \$10.

(s) Holders of tickets matching the "CALLER'S CARD" play symbols in a five-space horizontal, vertical or diagonal line on "CARD 4," on a single ticket, shall be entitled to a prize of \$6.

(t) Holders of tickets matching the "CALLER'S CARD" play symbols in a five-space horizontal, vertical or diagonal line on "CARD 1," "CARD 2," or "CARD 3," on a single ticket, shall be entitled to a prize of \$3.

7. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

Scratch The Caller's Card Area. Then Scratch Only The Numbers On Bingo Cards 1—6 That Match Those Revealed In The Caller's Card Area. The Center Spot On Each Bingo Card Is A "FREE" Space. When Each Matched Number On A Bingo Card Is Scratched, Either An Orange Or Purple Background Is Revealed. When All Numbers Are Completely Matched In A Horizontal, Vertical Or Diagonal Line, Four Corners, Diamond Or An "X" Pattern On Any Individual Bingo Card, Win Prize Shown For The Matched Pattern In The Appropriate Legend Next To That Card. When The Numbers In The Highlighted Blue "Z" Pattern Are Scratched, An Orange Background Will Be Revealed. When A "Z" Pattern Is Completely Matched On Any Bingo Card, Win \$60,000 Instantly! Win With:

	Win:	Approximate Odds Are 1 In:	Approximate No. of Winners Per 9,600,000 Tickets
LINE CARD 1	\$3	20	480,000
LINE CARD 2	\$3	25	384,000
LINE CARD 3	\$3	25	384,000
(LINE CARD 1) + (LINE CARD 2)	\$6	50	192,000
(LINE CARD 1) + (LINE CARD 3)	\$6	50	192,000
(LINE CARD 2) + (LINE CARD 3)	\$6	50	192,000
LINE CARD 4	\$6	50	192,000
\$10 w/ FRENZY	\$10	83.33	115,200
FOUR CORNERS CARD 1	\$10	500	19,200
LINE CARD 5	\$10	500	19,200
LINE CARD 6	\$10	333.33	28,800
(LINE CARD 6) + (\$10 w/ FRENZY)	\$20	200	48,000
(FOUR CORNERS CARD 1) + (LINE CARD 6)	\$20	200	48,000
(FOUR CORNERS CARD 1) + (LINE CARD 5) + (\$10 w/ FRENZY)	\$30	888.89	10,800
DIAMOND CARD 1	\$30	888.89	10,800
FOUR CORNERS CARD 2	\$30	923.08	10,400
(FOUR CORNERS CARD 2) + (LINE CARD 5) + (LINE CARD 6) + (\$10 w/ FRENZY)	\$60	2,000	4,800
(DIAMOND CARD 1) + (FOUR CORNERS CARD 2)	\$60	2,000	4,800
DIAMOND CARD 2	\$60	2,000	4,800
FOUR CORNERS CARD 3	\$60	2,000	4,800
FOUR CORNERS CARD 4	\$60	2,000	4,800
(FOUR CORNERS CARD 1) + (DIAMOND CARD 2) + (LINE CARD 6) + (\$10 w/ FRENZY)	\$90	4,000	2,400
(DIAMOND CARD 1) + (DIAMOND CARD 2)	\$90	4,000	2,400
(DIAMOND CARD 1) + (FOUR CORNERS CARD 4)	\$90	4,000	2,400
(FOUR CORNERS CARD 2) + (FOUR CORNERS CARD 3)	\$90	4,000	2,400
FOUR CORNERS CARD 5	\$90	4,000	2,400
FOUR CORNERS CARD 6	\$90	4,000	2,400
(FOUR CORNERS CARD 3) + (FOUR CORNERS CARD 4) + (LINE CARD 5) + (LINE CARD 6) + (\$10 w/ FRENZY)	\$150	20,000	480
(DIAMOND CARD 2) + (FOUR CORNERS CARD 5)	\$150	20,000	480
"X" CARD 1	\$150	20,000	480
DIAMOND CARD 3	\$150	20,000	480
DIAMOND CARD 4	\$150	20,000	480
("X" CARD 1) + (DIAMOND CARD 4)	\$300	30,000	320
(DIAMOND CARD 2) + (DIAMOND CARD 4) + (FOUR CORNERS CARD 5)	\$300	30,000	320
(DIAMOND CARD 3) + (DIAMOND CARD 4)	\$300	30,000	320
(FOUR CORNERS CARD 3) + (FOUR CORNERS CARD 4) + (FOUR CORNERS CARD 5) + (FOUR CORNERS CARD 6)	\$300	24,000	400
"X" CARD 2	\$300	30,000	320
DIAMOND CARD 5	\$300	30,000	320
(FOUR CORNERS CARD 1) + ("X" CARD 2) + (DIAMOND CARD 3) + (DIAMOND CARD 4) + (DIAMOND CARD 5) + (FOUR CORNERS CARD 6)	\$1,000	40,000	240
"X" CARD 3	\$1,000	40,000	240
DIAMOND CARD 6	\$1,000	60,000	160
("X" CARD 3) + (DIAMOND CARD 6)	\$2,000	120,000	80
"X" CARD 4	\$2,000	120,000	80

Scratch The Caller's Card Area. Then Scratch Only The Numbers On Bingo Cards 1—6 That Match Those Revealed In The Caller's Card Area. The Center Spot On Each Bingo Card Is A "FREE" Space. When Each Matched Number On A Bingo Card Is Scratched, Either An Orange Or Purple Background Is Revealed. When All Numbers Are Completely Matched In A Horizontal, Vertical Or Diagonal Line, Four Corners, Diamond Or An "X" Pattern On Any Individual Bingo Card, Win Prize Shown For The Matched Pattern In The Appropriate Legend Next To That Card. When The Numbers In The Highlighted Blue "Z" Pattern Are Scratched, An Orange Background Will Be Revealed. When A "Z" Pattern Is Completely Matched On Any Bingo Card, Win \$60,000 Instantly! Win With:

("X" CARD 3) + ("X" CARD 4)
 "X" CARD 5
 "X" CARD 6
 "Z" PATTERN ON ANY CARD

Win:	Approximate Odds Are 1 In:	Approximate No. of Winners Per 9,600,000 Tickets
\$3,000	120,000	80
\$3,000	120,000	80
\$10,000	480,000	20
\$60,000	960,000	10

Reveal a "FRENZY" (WIN10) symbol in the Caller's Card area, win \$10 instantly!

Prizes, including top prizes, are subject to availability at the time of purchase.

8. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania \$60,000 Bingo Frenzy instant lottery game tickets.

9. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

10. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania \$60,000 Bingo Frenzy, prize money from winning Pennsylvania \$60,000 Bingo Frenzy instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania \$60,000 Bingo Frenzy instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

11. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61

Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

12. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania \$60,000 Bingo Frenzy or through normal communications methods.

EILEEN H. McNULTY,
 Secretary

[Pa.B. Doc. No. 16-663. Filed for public inspection April 15, 2016, 9:00 a.m.]

Pennsylvania All About the Bens Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania All About the Bens.

2. *Price:* The price of a Pennsylvania All About the Bens instant lottery game ticket is \$5.

3. *Play Symbols:* Each Pennsylvania All About the Bens instant lottery game ticket will contain one play area featuring a "WINNING NUMBERS" area and a "YOUR NUMBERS" area. The play symbols and their captions located in the "WINNING NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWY TWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN) and 30 (THIRTY). The play symbols and their captions located in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16

(SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWY TWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY) and a \$100 Bill (WIN100) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the “YOUR NUMBERS” area are: \$5.⁰⁰ (FIV DOL), \$10.⁰⁰ (TEN DOL), \$15.⁰⁰ (FIFTN), \$20.⁰⁰ (TWENTY), \$40.⁰⁰ (FORTY), \$50.⁰⁰ (FIFTY), \$100 (ONE HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$10,000 (TEN THO) and \$100,000 (ONEHUNTHO).

5. *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$15, \$20, \$40, \$50, \$100, \$500, \$1,000, \$10,000 and \$100,000. A player can win up to 12 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 10,800,000 tickets will be printed for the Pennsylvania All About the Bens instant lottery game.

7. *Determination of Prize Winners:*

(a) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$100,000 (ONEHUNTHO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100,000.

(b) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$10,000 (TEN THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10,000.

(c) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$1,000 (ONE THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(d) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$500 (FIV HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$500.

(e) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the

“WINNING NUMBERS” play symbols and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100.

(f) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a \$100 Bill (WIN100) symbol, on a single ticket, shall be entitled to a prize of \$100.

(g) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$50.⁰⁰ (FIFTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$50.

(h) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$40.⁰⁰ (FORTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$40.

(i) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$20.⁰⁰ (TWENTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(j) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$15.⁰⁰ (FIFTN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$15.

(k) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$10.⁰⁰ (TEN DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10.

(l) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$5.⁰⁰ (FIV DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$5.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:

\$5
\$5 × 2
\$10
\$5 × 3
\$10 + \$5
\$15
\$5 × 4
\$10 × 2
\$15 + \$5
\$20
\$5 × 8
\$10 × 4
\$20 × 2

Win:
\$5
\$10
\$10
\$15
\$15
\$20
\$20
\$20
\$20
\$40
\$40
\$40

Approximate Odds Are 1 In:
8.57
40
60
200
150
300
200
600
600
600
600
600

Approximate No. Of Winners Per 10,800,000 Tickets:
1,260,000
270,000
180,000
54,000
72,000
54,000
36,000
54,000
18,000
18,000
18,000
18,000

When Any Of Your Numbers
Match Any Winning Number,
Win Prize Shown Under The
Matching Number. Win With:

	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 10,800,000 Tickets:
\$40	\$40	600	18,000
\$5 × 10	\$50	600	18,000
\$10 × 5	\$50	600	18,000
(\$15 × 2) + \$20	\$50	600	18,000
\$50	\$50	600	18,000
\$10 × 10	\$100	1,200	9,000
\$20 × 5	\$100	1,200	9,000
\$50 × 2	\$100	1,200	9,000
\$100 w/ \$100 BILL	\$100	100	108,000
\$100	\$100	1,200	9,000
(\$50 × 2) + (\$40 × 10)	\$500	120,000	90
(\$100 w/ \$100 BILL) × 5	\$500	24,000	450
\$500	\$500	120,000	90
(\$100 w/ \$100 BILL) × 10	\$1,000	1,080,000	10
\$1,000	\$1,000	1,080,000	10
\$10,000	\$10,000	720,000	15
\$100,000	\$100,000	1,080,000	10

Reveal a "\$100 BILL" (WIN100) symbol, win \$100 instantly.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania All About the Bens instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania All About the Bens, prize money from winning Pennsylvania All About the Bens instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania All About the Bens instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania All About the Bens or through normal communications methods.

EILEEN H. McNULTY,
Secretary

[Pa.B. Doc. No. 16-664. Filed for public inspection April 15, 2016, 9:00 a.m.]

Pennsylvania Bonus Ca\$hword Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Bonus Ca\$hword.

2. *Price:* The price of a Pennsylvania Bonus Ca\$hword instant lottery game ticket is \$5.

3. *Play Symbols:* Each Pennsylvania Bonus Ca\$hword instant lottery game ticket will feature a "YOUR LETTERS" area and two crossword puzzle play grids known as "GRID 1" and "GRID 2" respectively, and a "BONUS" area. "GRID 1," "GRID 2" and the "BONUS" play area are played separately. The play symbols located in the "YOUR LETTERS" area are: the letters A through and including Z. The play symbols located in "GRID 1" and "GRID 2" are: the letters A through and including Z. The play symbols and their captions located in the "BONUS" play area are: Book (NO BONUS) symbol, Magnifying Glass

(TRY AGAIN) symbol, Television (NO BONUS) symbol, Eyeglasses (TRY AGAIN) symbol, Pencil (NO BONUS) symbol, Trophy (TRY AGAIN) symbol, Thimble (NO BONUS) symbol, Safety Pin (TRY AGAIN) symbol, Newspaper (NO BONUS) symbol, \$10 Burst (WIN10) symbol, \$50 Burst (WIN50) symbol, \$100 Burst (WIN100) symbol and a \$500 Burst (WIN500) symbol.

4. *Prizes:* The prizes that can be won in "GRID 1" are: \$5, \$10, \$20, \$40, \$100, \$200, \$400, \$1,000 and \$10,000. The prizes that can be won in "GRID 2" are: \$5, \$10, \$20, \$50, \$100, \$500, \$1,000, \$10,000 and \$100,000. The prizes that can be won in the "BONUS" area are: \$10, \$50, \$100 and \$500. A player can win up to 7 times on a ticket.

5. *Approximate Number of Tickets Printed For the Game:* Approximately 13,200,000 tickets will be printed for the Pennsylvania Bonus Ca\$hword instant lottery game.

6. *Determination of Prize Winners:*

(a) Holders of tickets where the player completely matches ten words in "GRID 2," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$100,000.

(b) Holders of tickets where the player completely matches ten words in "GRID 1," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$10,000.

(c) Holders of tickets where the player completely matches nine words in "GRID 2," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$10,000.

(d) Holders of tickets where the player completely matches nine words in "GRID 1," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$1,000.

(e) Holders of tickets where the player completely matches eight words in "GRID 2," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$1,000.

(f) Holders of tickets where the player completely matches seven words in "GRID 2," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$500.

(g) Holders of tickets with a \$500 Burst (WIN500) symbol in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$500.

(h) Holders of tickets where the player completely matches eight words in "GRID 1," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$400.

(i) Holders of tickets where the player completely matches seven words in "GRID 1," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$200.

(j) Holders of tickets where the player completely matches six words in "GRID 1" or "GRID 2," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$100.

(k) Holders of tickets with a \$100 Burst (WIN100) symbol in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$100.

(l) Holders of tickets where the player completely matches five words in "GRID 2," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$50.

(m) Holders of tickets with a \$50 Burst (WIN50) symbol in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$50.

(n) Holders of tickets where the player completely matches five words in "GRID 1," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$40.

(o) Holders of tickets where the player completely matches four words in "GRID 1" or "GRID 2," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$20.

(p) Holders of tickets where the player completely matches three words in "GRID 1" or "GRID 2," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$10.

(q) Holders of tickets with a \$10 Burst (WIN10) symbol in the "BONUS" area, on a single ticket, shall be entitled to a prize of \$10.

(r) Holders of tickets where the player completely matches two words in "GRID 1" or "GRID 2," using only the letters found in the "YOUR LETTERS" area, on a single ticket, shall be entitled to a prize of \$5.

7. *Game Play Instructions for the Pennsylvania Bonus Ca\$hword Game are:*

(a) The player shall scratch the "YOUR LETTERS" area to reveal 18 letters. For each of the 18 letters revealed in the "YOUR LETTERS" area, the player shall rub the same letter each time it is found in "GRID 1" and "GRID 2."

(b) When a player reveals two or more entire words in "GRID 1" or "GRID 2" the player is entitled to win a prize as described in Section 6.

(c) Only the highest prize won in each "GRID" will be paid if the ticket meets the criteria established in 61 Pa. Code § 819.213 (relating to ticket validation and requirements).

(d) For purposes of this game, a word must contain at least three letters and cannot be formed by linking letters diagonally or by reading the letters from the bottom to the top.

(e) Every single letter square of a word must be matched and letters combined to form a word must appear in an unbroken horizontal or vertical string of letters in "GRID 1" and "GRID 2." There will only be one word in an unbroken horizontal or vertical string of letters.

(f) Every single letter in the unbroken string must be revealed in the "YOUR LETTERS" area and must be included to form a word.

(g) The possible complete words for each ticket in the game are shown on the "GRID 1" and "GRID 2" play areas. The player must match all of the letters in a possible complete word in order to complete the word.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

NOTICES

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<i>GRID 1</i> <i>Win With:</i>	<i>GRID 2</i> <i>Win With:</i>	<i>BONUS</i> <i>Win With:</i>	<i>Win:</i>	<i>Approximate</i> <i>Odds Are 1 In:</i>	<i>Approximate No.</i> <i>Of Winners Per</i> <i>13,200,000</i> <i>Tickets:</i>
2 WORDS			\$5	15	880,000
	2 WORDS		\$5	12	1,100,000
		\$10 w/ \$10 BURST	\$10	60	220,000
2 WORDS	2 WORDS		\$10	40	330,000
3 WORDS			\$10	60	220,000
	3 WORDS		\$10	60	220,000
3 WORDS		\$10 w/ \$10 BURST	\$20	600	22,000
	3 WORDS	\$10 w/ \$10 BURST	\$20	60	220,000
3 WORDS	3 WORDS		\$20	200	66,000
4 WORDS			\$20	200	66,000
	4 WORDS		\$20	200	66,000
4 WORDS	3 WORDS	\$10 w/ \$10 BURST	\$40	600	22,000
3 WORDS	3 WORDS	(\$10 w/ \$10 BURST) × 2	\$40	300	44,000
4 WORDS	4 WORDS		\$40	600	22,000
5 WORDS			\$40	600	22,000
		\$50 w/ \$50 BURST	\$50	600	22,000
4 WORDS	4 WORDS	\$10 w/ \$10 BURST	\$50	600	22,000
4 WORDS	3 WORDS	(\$10 w/ \$10 BURST) × 2	\$50	600	22,000
5 WORDS	3 WORDS		\$50	600	22,000
	5 WORDS		\$50	600	22,000
		\$100 w/ \$100 BURST	\$100	2,400	5,500
5 WORDS	3 WORDS	\$50 w/ \$50 BURST	\$100	1,333	9,900
	5 WORDS	\$50 w/ \$50 BURST	\$100	1,333	9,900
6 WORDS			\$100	1,333	9,900
	6 WORDS		\$100	1,333	9,900
6 WORDS		\$100 w/ \$100 BURST	\$200	24,000	550
	6 WORDS	\$100 w/ \$100 BURST	\$200	24,000	550
6 WORDS	6 WORDS		\$200	24,000	550
7 WORDS			\$200	24,000	550
6 WORDS	5 WORDS	(\$50 w/ \$50 BURST) × 5	\$400	24,000	550
7 WORDS	6 WORDS	\$100 w/ \$100 BURST	\$400	24,000	550
8 WORDS			\$400	24,000	550
		\$500 w/ \$500 BURST	\$500	24,000	550
7 WORDS		(\$100 w/ \$100 BURST) × 3	\$500	24,000	550
	7 WORDS		\$500	24,000	550
8 WORDS	6 WORDS	\$500 w/ \$500 BURST	\$1,000	120,000	110
	7 WORDS	(\$100 w/ \$100 BURST) × 5	\$1,000	120,000	110
8 WORDS	7 WORDS	\$100 w/ \$100 BURST	\$1,000	120,000	110
	8 WORDS		\$1,000	120,000	110

<i>GRID 1</i> Win With:	<i>GRID 2</i> Win With:	<i>BONUS</i> Win With:	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 13,200,000 Tickets:
9 WORDS			\$1,000	120,000	110
	9 WORDS		\$10,000	660,000	20
10 WORDS			\$10,000	660,000	20
	10 WORDS		\$100,000	1,320,000	10

BONUS: Reveal a "\$10 BURST" (WIN10) symbol, win \$10 instantly. Reveal a "\$50 BURST" (WIN50) symbol, win \$50 instantly. Reveal a "\$100 BURST" (WIN100) symbol, win \$100 instantly. Reveal a "\$500 BURST" (WIN500) symbol, win \$500 instantly. BONUS is played separately.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Bonus Ca\$hword instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Bonus Ca\$hword, prize money from winning Pennsylvania Bonus Ca\$hword instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Bonus Ca\$hword instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be

disseminated through media used to advertise or promote Pennsylvania Bonus Ca\$hword or through normal communications methods.

EILEEN H. McNULTY,
Secretary

[Pa.B. Doc. No. 16-665. Filed for public inspection April 15, 2016, 9:00 a.m.]

Pennsylvania Ca\$hstastic Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Ca\$hstastic.

2. *Price:* The price of a Pennsylvania Ca\$hstastic instant lottery game ticket is \$1.

3. *Prize Play Symbols:* Each Pennsylvania Ca\$hstastic instant lottery game ticket will contain one play area. The prize play symbols and their captions located in the play area are: FREE (TICKET), \$1⁰⁰ (ONE DOL), \$2⁰⁰ (TWO DOL), \$4⁰⁰ (FOR DOL), \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$20⁰⁰ (TWENTY), \$40⁰⁰ (FORTY), \$100 (ONE HUN), \$200 (TWO HUN), \$400 (FOR HUN), \$1,000 (ONE THO), \$10,000 (TEN THO) and a Cash (CASH) symbol.

4. *Prizes:* The prizes that can be won in this game are: Free \$1 Ticket, \$1, \$2, \$4, \$5, \$10, \$20, \$40, \$100, \$200, \$400, \$1,000 and \$10,000. The player can win up to 1 time on the ticket.

5. *Approximate Number of Tickets Printed For the Game:* Approximately 8,400,000 tickets will be printed for the Pennsylvania Ca\$hstastic instant lottery game.

6. *Determination of Prize Winners:*

(a) Holders of tickets with three matching prize play symbols of \$10,000 (TEN THO) in the play area, on a single ticket, shall be entitled to a prize of \$10,000.

(b) Holders of tickets with three matching prize play symbols of \$1,000 (ONE THO) in the play area, on a single ticket, shall be entitled to a prize of \$1,000.

(c) Holders of tickets with three matching prize play symbols of \$400 (FOR HUN) in the play area, on a single ticket, shall be entitled to a prize of \$400.

(d) Holders of tickets with two matching prize play symbols of \$200 (TWO HUN) and a Cash (CASH) symbol in the play area, on a single ticket, shall be entitled to a prize of \$400.

(e) Holders of tickets with three matching prize play symbols of \$200 (TWO HUN) in the play area, on a single ticket, shall be entitled to a prize of \$200.

(f) Holders of tickets with two matching prize play symbols of \$100 (ONE HUN) and a Cash (CASH) symbol in the play area, on a single ticket, shall be entitled to a prize of \$200.

(g) Holders of tickets with three matching prize play symbols of \$100 (ONE HUN) in the play area, on a single ticket, shall be entitled to a prize of \$100.

(h) Holders of tickets with three matching prize play symbols of \$40⁰⁰ (FORTY) in the play area, on a single ticket, shall be entitled to a prize of \$40.

(i) Holders of tickets with two matching prize play symbols of \$20⁰⁰ (TWENTY) and a Cash (CASH) symbol in the play area, on a single ticket, shall be entitled to a prize of \$40.

(j) Holders of tickets with three matching prize play symbols of \$20⁰⁰ (TWENTY) in the play area, on a single ticket, shall be entitled to a prize of \$20.

(k) Holders of tickets with two matching prize play symbols of \$10⁰⁰ (TEN DOL) and a Cash (CASH) symbol in the play area, on a single ticket, shall be entitled to a prize of \$20.

(l) Holders of tickets with three matching prize play symbols of \$10⁰⁰ (TEN DOL) in the play area, on a single ticket, shall be entitled to a prize of \$10.

(m) Holders of tickets with two matching prize play symbols of \$5⁰⁰ (FIV DOL) and a Cash (CASH) symbol in the play area, on a single ticket, shall be entitled to a prize of \$10.

(n) Holders of tickets with three matching prize play symbols of \$5⁰⁰ (FIV DOL) in the play area, on a single ticket, shall be entitled to a prize of \$5.

(o) Holders of tickets with three matching prize play symbols of \$4⁰⁰ (FOR DOL) in the play area, on a single ticket, shall be entitled to a prize of \$4.

(p) Holders of tickets with two matching prize play symbols of \$2⁰⁰ (TWO DOL) and a Cash (CASH) symbol in the play area, on a single ticket, shall be entitled to a prize of \$4.

(q) Holders of tickets with three matching prize play symbols of \$2⁰⁰ (TWO DOL) in the play area, on a single ticket, shall be entitled to a prize of \$2.

(r) Holders of tickets with two matching prize play symbols of \$1⁰⁰ (ONE DOL) and a Cash (CASH) symbol in the play area, on a single ticket, shall be entitled to a prize of \$2.

(s) Holders of tickets with three matching prize play symbols of \$1⁰⁰ (ONE DOL) in the play area, on a single ticket, shall be entitled to a prize of \$1.

(t) Holders of tickets with three matching prize play symbols of FREE (TICKET) in the play area, on a single ticket, shall be entitled to a prize of one Pennsylvania Ca\$hhtastic instant game ticket or one Pennsylvania Lottery instant game ticket of equivalent sale price which is currently on sale.

7. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>Get Three Like Amounts, Win That Amount. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 8,400,000 Tickets</i>
3—FREEs	FREE \$1 TICKET	10	840,000
3—\$1s	\$1	150	56,000
2—\$1s w/ CASH	\$2	28.57	294,000
3—\$2s	\$2	50	168,000
2—\$2s w/ CASH	\$4	60	140,000
3—\$4s	\$4	150	56,000
3—\$5s	\$5	60	140,000
2—\$5s w/ CASH	\$10	250	33,600
3—\$10s	\$10	300	28,000
2—\$10s w/ CASH	\$20	300	28,000
3—\$20s	\$20	428.57	19,600
2—\$20s w/ CASH	\$40	3,000	2,800
3—\$40s	\$40	3,000	2,800
3—\$100s	\$100	4,800	1,750
2—\$100s w/ CASH	\$200	186,667	45
3—\$200s	\$200	210,000	40
2—\$200s w/ CASH	\$400	240,000	35
3—\$400s	\$400	240,000	35
3—\$1,000s	\$1,000	240,000	35
3—\$10,000s	\$10,000	840,000	10

Get two like amounts and a "CASH" (CASH) symbol, win double that amount!

Prizes, including top prizes, are subject to availability at the time of purchase.

8. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Ca\$hhtastic instant lottery game tickets.

9. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

10. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Ca\$hhtastic, prize money from winning Pennsylvania Ca\$hhtastic instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Ca\$hhtastic instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

11. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

12. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Ca\$hhtastic or through normal communications methods.

EILEEN H. McNULTY,
Secretary

[Pa.B. Doc. No. 16-666. Filed for public inspection April 15, 2016, 9:00 a.m.]

Pennsylvania Double Match '16 Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Double Match '16.

2. *Price:* The price of a Pennsylvania Double Match '16 instant lottery game ticket is \$2.

3. *Play Symbols:* Each Pennsylvania Double Match '16 instant lottery game ticket will contain one play area featuring a "WINNING NUMBERS" area and a "YOUR NUMBERS" area. The play symbols and their captions located in the "WINNING NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN) and 30 (THIRTY). The play symbols and their captions located in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN) and 30 (THIRTY).

4. *Prize Symbols:* The prize symbols and their captions located in the "YOUR NUMBERS" area are: \$2.⁰⁰ (TWO DOL), \$4.⁰⁰ (FOR DOL), \$5.⁰⁰ (FIV DOL), \$10.⁰⁰ (TEN DOL), \$20.⁰⁰ (TWENTY), \$25.⁰⁰ (TWY FIV), \$50.⁰⁰ (FIFTY), \$100 (ONE HUN), \$500 (FIV HUN), \$1,000 (ONE THO) and \$50,000 (FTY THO).

5. *Prizes:* The prizes that can be won in this game are: \$2, \$4, \$5, \$10, \$20, \$25, \$50, \$100, \$500, \$1,000 and \$50,000. The player can win up to 3 times on the ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 7,200,000 tickets will be printed for the Pennsylvania Double Match '16 instant lottery game.

7. Determination of Prize Winners:

(a) Determination of prize winners for holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols are:

(1) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$50,000 (FTY THO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$50,000.

(2) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$1,000 (ONE THO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(3) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$500 (FIV HUN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$500.

(4) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$100 (ONE HUN) appears in the "prize" area under the

matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(5) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$50⁰⁰ (FIFTY) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$50.

(6) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$25⁰⁰ (TWY FIV) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$25.

(7) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$20⁰⁰ (TWENTY) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.

(8) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10.

(9) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5.

(10) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$4⁰⁰ (FOR DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$4.

(11) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$2⁰⁰ (TWO DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$2.

(b) *Determination of prize winners for holders of tickets with three matching prize symbols in the "YOUR NUMBERS" area are:*

(1) Holders of tickets with three matching prize symbols of \$50,000 (FTY THO) in the "YOUR NUMBERS" area, on a single ticket, shall be entitled to a prize of \$50,000.

(2) Holders of tickets with three matching prize symbols of \$1,000 (ONE THO) in the "YOUR NUMBERS" area, on a single ticket, shall be entitled to a prize of \$1,000.

(3) Holders of tickets with three matching prize symbols of \$500 (FIV HUN) in the "prize" area, on a single ticket, shall be entitled to a prize of \$500.

(4) Holders of tickets with three matching prize symbols of \$100 (ONE HUN) in the "prize" area, on a single ticket, shall be entitled to a prize of \$100.

(5) Holders of tickets with three matching prize symbols of \$50⁰⁰ (FIFTY) in the "prize" area, on a single ticket, shall be entitled to a prize of \$50.

(6) Holders of tickets with three matching prize symbols of \$25⁰⁰ (TWY FIV) in the "prize" area, on a single ticket, shall be entitled to a prize of \$25.

(7) Holders of tickets with three matching prize symbols of \$20⁰⁰ (TWENTY) in the "prize" area, on a single ticket, shall be entitled to a prize of \$20.

(8) Holders of tickets with three matching prize symbols of \$10⁰⁰ (TEN DOL) in the "prize" area, on a single ticket, shall be entitled to a prize of \$10.

(9) Holders of tickets with three matching prize symbols of \$5⁰⁰ (FIV DOL) in the "prize" area, on a single ticket, shall be entitled to a prize of \$5.

(10) Holders of tickets with three matching prize symbols of \$4⁰⁰ (FOR DOL) in the "prize" area, on a single ticket, shall be entitled to a prize of \$4.

(11) Holders of tickets with three matching prize symbols of \$2⁰⁰ (TWO DOL) in the "prize" area, on a single ticket, shall be entitled to a prize of \$2.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>2 Ways To Play!</i>				<i>Approximate No. Of Winners Per 7,200,000 Tickets</i>
<i>1. When Any Of Your Numbers Match Either Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>2. Match 3 Like Prize Amounts, Win That Amount. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	
\$2		\$2	18.75	384,000
\$2 x 2	3—\$2s	\$2	17.65	408,000
\$4		\$4	30	240,000
\$5	3—\$4s	\$4	75	96,000
\$5 x 2	3—\$5s	\$5	75	96,000
\$4 x 2	3—\$2s	\$5	75	96,000
\$10		\$10	375	19,200
\$5 x 2	3—\$10s	\$10	187.5	38,400
\$20	3—\$10s	\$10	375	19,200
	3—\$20s	\$20	214.29	33,600
		\$20	750	9,600
		\$20	250	28,800

2 Ways To Play!

1. When Any Of Your Numbers Match Either Winning Number, Win Prize Shown Under The Matching Number. Win With:

2. Match 3 Like Prize Amounts, Win That Amount. Win With:

\$5
 \$20
 \$25
 \$20 + \$5
 \$20 x 2
 \$50
 \$50 x 2
 \$25 x 2
 (\$25 x 2) + \$50
 \$100
 \$500
 \$1,000
 \$50,000

3—\$20s
 3—\$5s
 3—\$25s
 3—\$25s
 3—\$10s
 3—\$50s
 3—\$50s
 3—\$100s
 3—\$500s
 3—\$1,000s
 3—\$50,000s

Win:	Approximate Odds Are 1 In:
\$25	750
\$25	750
\$25	1,500
\$25	1,500
\$50	2,400
\$50	2,400
\$50	2,400
\$50	2,400
\$100	6,000
\$100	3,000
\$100	6,000
\$100	6,000
\$100	6,000
\$500	40,000
\$500	40,000
\$1,000	240,000
\$1,000	240,000
\$50,000	1,440,000
\$50,000	1,440,000

Approximate No. Of Winners Per 7,200,000 Tickets

9,600
 9,600
 4,800
 4,800
 3,000
 3,000
 3,000
 3,000
 1,200
 2,400
 1,200
 1,200
 180
 180
 30
 30
 5
 5

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Double Match '16 instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Double Match '16, prize money from winning Pennsylvania Double Match '16 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Double Match '16 instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize

money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Double Match '16 or through normal communications methods.

EILEEN H. McNULTY,
 Secretary

[Pa.B. Doc. No. 16-667. Filed for public inspection April 15, 2016, 9:00 a.m.]

Pennsylvania Millions Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Millions.

2. *Price:* The price of a Pennsylvania Millions instant lottery game ticket is \$20.

3. *Play Symbols:* Each Pennsylvania Millions instant lottery game ticket will contain one play area featuring a “WINNING NUMBERS” area, a “YOUR NUMBERS” area, a “\$50 BONUS” area, a “\$100 BONUS” area, a “\$250 BONUS” area and a “\$500 BONUS” area. Each bonus area is played separately. The play symbols and their captions located in the “WINNING NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE),

6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN) and 40 (FORTY). The play symbols and their captions located in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN), 40 (FORTY), Keystone (KYSTN) symbol, Moneybags (MNYBGS) symbol and a MILLION (PAMIL) symbol. The play symbols and their captions located in the "\$50 BONUS" area are: Chest (TRY AGAIN) symbol, Safe (NO BONUS) symbol, Bank (TRY AGAIN) symbol and a \$50 BONUS (WIN50) symbol. The play symbols and their captions located in the "\$100 BONUS" area are: Stack of Coins (NO BONUS) symbol, Gold Bar (TRY AGAIN) symbol, Piggy Bank (NO BONUS) symbol and a \$100 BONUS (WIN100) symbol. The play symbols and their captions located in the "\$250 BONUS" area are: Wallet (TRY AGAIN) symbol, Diamond (NO BONUS) symbol, Crown (TRY AGAIN) symbol and a \$250 BONUS (WIN250) symbol. The play symbols and their captions located in the "\$500 BONUS" area are: Key (NO BONUS) symbol, Clover (TRY AGAIN) symbol, Lock (NO BONUS) symbol and a \$500 BONUS (WIN500) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the "YOUR NUMBERS" area are: \$20⁰⁰ (TWENTY), \$30⁰⁰ (THIRTY), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$250 (TWOHUNFTY), \$500 (FIV HUN), \$1,000 (ONE THO), \$20,000 (TWY THO), \$100,000 (ONEHUNTHO) and \$1MILL (ONE MIL).

5. *Prizes:* The prizes that can be won in this game are: \$20, \$30, \$50, \$100, \$250, \$500, \$1,000, \$20,000, \$100,000 and \$1,000,000. The prize that can be won in the "\$50 BONUS" area is \$50. The prize that can be won in the "\$100 BONUS" area is \$100. The prize that can be won in the "\$250 BONUS" area is \$250. The prize that can be won in the "\$500 BONUS" area is \$500. A player can win up to 23 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 5,400,000 tickets will be printed for the Pennsylvania Millions instant lottery game.

7. *Determination of Prize Winners:*

(a) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a MILLION (PAMIL) symbol, and a prize symbol of \$1MILL (ONE MIL) appears in the "prize" area under that MILLION (PAMIL) symbol, on a single ticket, shall be entitled to a prize of \$1,000,000. This prize shall be paid as a one-time, lump-sum cash payment.

(b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$100,000 (ONEHUNTHO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100,000.

(c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Keystone (KYSTN) symbol, and a prize symbol of \$100,000 (ONEHUNTHO) appears in the "prize" area under that Keystone (KYSTN) symbol, on a single ticket, shall be entitled to a prize of \$100,000.

(d) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$20,000 (TWY THO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20,000.

(e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Keystone (KYSTN) symbol, and a prize symbol of \$20,000 (TWY THO) appears under that Keystone (KYSTN) symbol, on a single ticket, shall be entitled to a prize of \$20,000.

(f) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$1,000 (ONE THO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(g) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Keystone (KYSTN) symbol, and a prize symbol of \$1,000 (ONE THO) appears under that Keystone (KYSTN) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(h) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Moneybags (MNYBGS) symbol, and a prize symbol of \$30⁰⁰ (THIRTY) appears in twenty of the "prize" areas, on a single ticket, shall be entitled to a prize of \$600.

(i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$500 (FIV HUN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$500.

(j) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Keystone (KYSTN) symbol, and a prize symbol of \$500 (FIV HUN) appears under that Keystone (KYSTN) symbol, on a single ticket, shall be entitled to a prize of \$500.

(k) Holders of tickets with a \$500 BONUS (WIN500) symbol in the "\$500 BONUS" area, on a single ticket, shall be entitled to a prize of \$500.

(l) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Moneybags (MNYBGS) symbol, and a prize symbol of \$20⁰⁰ (TWENTY) appears in twenty of the "prize" areas, on a single ticket, shall be entitled to a prize of \$400.

(m) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$250 (TWOHUNFTY) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$250.

(n) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a Keystone (KYSTN) symbol, and a prize symbol of \$250 (TWOHUNFTY) appears under that Keystone (KYSTN) symbol, on a single ticket, shall be entitled to a prize of \$250.

(o) Holders of tickets with a \$250 BONUS (WIN250) symbol in the "\$250 BONUS" area, on a single ticket, shall be entitled to a prize of \$250.

(p) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100.

(q) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Keystone (KYSTN) symbol, and a prize symbol of \$100 (ONE HUN) appears under that Keystone (KYSTN) symbol, on a single ticket, shall be entitled to a prize of \$100.

(r) Holders of tickets with a \$100 BONUS (WIN100) symbol in the “\$100 BONUS” area, on a single ticket, shall be entitled to a prize of \$100.

(s) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$50⁰⁰ (FIFTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$50.

(t) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Keystone (KYSTN) symbol, and a prize symbol of \$50⁰⁰ (FIFTY) appears under that Keystone (KYSTN) symbol, on a single ticket, shall be entitled to a prize of \$50.

(u) Holders of tickets with a \$50 BONUS (WIN50) symbol in the “\$50 BONUS” area, on a single ticket, shall be entitled to a prize of \$50.

(v) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$30⁰⁰ (THIRTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$30.

(w) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Keystone (KYSTN) symbol, and a prize symbol of \$30⁰⁰ (THIRTY) appears under that Keystone (KYSTN) symbol, on a single ticket, shall be entitled to a prize of \$30.

(x) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$20⁰⁰ (TWENTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(y) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a Keystone (KYSTN) symbol, and a prize symbol of \$20⁰⁰ (TWENTY) appears under that Keystone (KYSTN) symbol, on a single ticket, shall be entitled to a prize of \$20.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 5,400,000 Tickets</i>
\$20 w/ KEYSTONE	\$20	12	450,000
\$20	\$20	15	360,000
\$30 w/ KEYSTONE	\$30	30	180,000
\$30	\$30	30	180,000
\$50 w/ \$50 BONUS	\$50	30	180,000
\$50 w/ KEYSTONE	\$50	60	90,000
\$50	\$50	100	54,000
\$20 × 5	\$100	300	18,000
\$50 × 2	\$100	300	18,000
(\$50 w/ \$50 BONUS) + \$50	\$100	100	54,000
\$100 w/ \$100 BONUS	\$100	150	36,000
\$100 w/ KEYSTONE	\$100	300	18,000
\$100	\$100	150	36,000
\$50 × 5	\$250	2,400	2,250
(\$50 w/ \$50 BONUS) + (\$100 × 2)	\$250	2,400	2,250
(\$100 w/ \$100 BONUS) + (\$50 w/ \$50 BONUS) + \$100	\$250	1,600	3,375
(\$100 w/ KEYSTONE) + (\$100 w/ \$100 BONUS) + \$50	\$250	1,200	4,500
\$250 w/ \$250 BONUS	\$250	800	6,750
\$250 w/ KEYSTONE	\$250	1,200	4,500
\$250	\$250	2,400	2,250
(MONEYBAGS w/ (\$20 × 20)) + (\$100 w/ \$100 BONUS)	\$500	1,600	3,375
\$50 × 10	\$500	12,000	450
\$100 × 5	\$500	12,000	450
(\$100 w/ \$100 BONUS) + (\$50 × 8)	\$500	6,000	900
(\$250 w/ \$250 BONUS) + \$250	\$500	6,000	900
\$500 w/ \$500 BONUS	\$500	1,846	2,925
\$500 w/ KEYSTONE	\$500	24,000	225
\$500	\$500	6,000	900

When Any Of Your Numbers Match Any
Winning Number, Win Prize Shown
Under The Matching Number:
Win With:

(MONEYBAGS w/ (\$30 × 20)) + (\$250 w/
\$250 BONUS) + (\$100 w/ \$100 BONUS) +
(\$50 w/ \$50 BONUS)
\$100 × 10
\$250 × 4
\$500 × 2
(\$100 w/ \$100 BONUS) + (\$100 × 9)
(\$250 w/ \$250 BONUS) + (\$250 × 3)
(\$500 w/ \$500 BONUS) + \$500
\$1,000 w/ KEYSTONE
\$1,000
\$20,000 w/ KEYSTONE
\$20,000
\$100,000 w/ KEYSTONE
\$100,000
\$1,000,000 w/ MILLION

Win:

\$1,000
\$1,000
\$1,000
\$1,000
\$1,000
\$1,000
\$1,000
\$1,000
\$1,000
\$20,000
\$20,000
\$100,000
\$100,000
\$1,000,000

Approximate
Odds Are 1 In:

24,000
24,000
24,000
24,000
24,000
24,000
24,000
24,000
1,080,000
1,080,000
1,080,000
1,080,000
1,080,000

Approximate No.
Of Winners Per
5,400,000
Tickets

225
225
225
225
225
225
225
225
5
5
5
5
5

Reveal a “KEYSTONE” (KYSTN) symbol, win prize shown under that symbol automatically.
Reveal a “MONEYBAGS” (MNYBGS) symbol, win all 20 prizes shown.
Reveal a “MILLION” (PAMIL) symbol, win \$1 Million instantly!

\$50 BONUS: Reveal a “\$50 BONUS” (WIN50) symbol, win \$50 instantly!
\$100 BONUS: Reveal a “\$100 BONUS” (WIN100) symbol, win \$100 instantly!
\$250 BONUS: Reveal a “\$250 BONUS” (WIN250) symbol, win \$250 instantly!
\$500 BONUS: Reveal a “\$500 BONUS” (WIN500) symbol, win \$500 instantly!

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Millions instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Millions, prize money from winning Pennsylvania Millions instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the

Pennsylvania Millions instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Millions or through normal communications methods.

EILEEN H. McNULTY,
Secretary

[Pa.B. Doc. No. 16-668. Filed for public inspection April 15, 2016, 9:00 a.m.]

FISH AND BOAT COMMISSION

Additions to List of Class A Wild Trout Waters

The Fish and Boat Commission (Commission) approved the addition of 22 stream sections to its list of Class A Wild Trout Streams as set forth at 46 Pa.B. 532 (January 23, 2016). The Commission also approved the addition of Laurel Run, Clearfield County, from the headwaters to Simeling Run (2.80 miles), as set forth at 45 Pa.B. 6647 (November 14, 2015).

Under 58 Pa. Code § 57.8a (relating to Class A wild trout streams), it is the Commission's policy to manage self-sustaining Class A wild trout populations as a renewable natural resource and to conserve that resource and the angling that it provides. Class A wild trout populations represent the best of this Commonwealth's naturally reproducing trout fisheries.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 16-669. Filed for public inspection April 15, 2016, 9:00 a.m.]

Classification of Wild Trout Streams; Additions and Revisions to List

The Fish and Boat Commission (Commission) approved the addition of 99 new waters to its list of wild trout streams and the revision of the section limits of five streams already on the list as published at 46 Pa.B. 527 (January 23, 2016). Under 58 Pa. Code § 57.11 (relating to listing of wild trout streams), it is the policy of the Commission to accurately identify and classify stream sections supporting naturally reproducing populations of trout as wild trout streams. The listing of a stream section as a wild trout stream is a biological designation that does not determine how it is managed. The Commission relies upon many factors in determining the appropriate management of streams. The Commission's Fisheries Management Division maintains the complete list of wild trout streams and it is available on the Commission's web site at http://www.fish.state.pa.us/trout_repro.htm.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 16-670. Filed for public inspection April 15, 2016, 9:00 a.m.]

Lake Erie Commercial Fishing—2016

The Executive Director of the Fish and Boat Commission (Commission), acting under the authority of 58 Pa. Code § 69.31(b) (relating to seasons), has determined that the 2016 total allowable commercial catch for walleye from the Commonwealth waters of Lake Erie is 4,000 pounds. The commercial fishing season for walleye on Lake Erie is January 1 to March 14 and 12:01 a.m. the first Saturday in May to December 31. This season shall end when the Executive Director determines that 4,000 pounds of walleye probably have been taken by commercial fishing interests fishing in the Commonwealth waters of Lake Erie.

The Executive Director of the Commission, acting under the authority of 58 Pa. Code § 69.31(c), has established that the 2016 total allowable commercial catch for yellow perch from the Commonwealth waters of Lake Erie is 100,000 pounds. The commercial fishing season for yellow perch on Lake Erie is January 1 until the date the Executive Director determines that 100,000 pounds of

yellow perch probably have been taken by commercial fishing interests fishing in the Commonwealth waters of Lake Erie.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 16-671. Filed for public inspection April 15, 2016, 9:00 a.m.]

Lake Erie Creel Limits for Walleye and Yellow Perch—2016

The Executive Director of the Fish and Boat Commission, acting under the authority of 58 Pa. Code § 69.12b (relating to Lake Erie walleye and yellow perch adaptive management for establishing daily limits), has established the daily limits for walleye and yellow perch that are necessary and appropriate for the better protection and management of the fishery. Effective May 1, 2016, the daily limit for walleye in Lake Erie is 6 and the daily limit for yellow perch is 30.

The Executive Director may revise the daily limit for walleye or yellow perch if he determines that conditions so warrant. The daily limits will remain in effect until April 30, 2017, or until the Executive Director establishes new daily limits. Anglers are responsible for obtaining the current daily limits for walleye and yellow perch on Lake Erie including Presque Isle Bay prior to fishing those waters.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 16-672. Filed for public inspection April 15, 2016, 9:00 a.m.]

Temporary Changes to Fishing Regulations; White Oak Pond and Miller Pond, Wayne County

The Executive Director of the Fish and Boat Commission, acting under the authority of 58 Pa. Code § 65.25 (relating to temporary changes to fishing regulations), previously took action to modify temporarily fishing regulations at White Oak Pond and Miller Pond in Wayne County in anticipation of total drawdowns for each pond. The Executive Director lifted all seasons, sizes and creel limits for all species, effective October 14, 2015. The Executive Director found that this action is necessary and appropriate for the management of fish and to conserve and preserve fishing opportunities.

The Executive Director caused these temporary modifications to fishing regulations to be posted in the vicinity of the ponds and the modified regulations are fully effective and enforceable when so posted. The Executive Director previously advised that these temporary modifications would remain in effect until the ponds were completely drained.

Notice is hereby given that these temporary modifications will remain in effect until July 14, 2016.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 16-673. Filed for public inspection April 15, 2016, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Action Taken by the Commission

The Independent Regulatory Review Commission met publicly at 10 a.m., Thursday, March 31, 2016, and announced the following:

Action Taken—Regulation Approved:

Department of Labor and Industry #12-102: Uniform Construction Code (amends 34 Pa. Code §§ 401.1, 403.21 and 405.2)

Approval Order

Public Meeting Held
March 31, 2016

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Department of Labor and Industry—
Uniform Construction Code
Regulation No. 12-102 (#3141)*

On February 29, 2016, the Independent Regulatory Review Commission (Commission) received this regula-

tion from the Department of Labor and Industry (Department). This rulemaking amends 34 Pa. Code §§ 401.1, 403.21 and 405.2. On March 3, 2016, the Department simultaneously tolled and resubmitted this final-omitted regulation to correct two omissions in Subparagraph 403.21(a)(10)(ii). Notice of proposed rulemaking was omitted for this regulation; it will become effective upon publication in the *Pennsylvania Bulletin*.

This regulation updates the standards for accessible and usable building to the 2015 version of the International Building Code, the International Existing Building Code and the standards for the operation of ski lifts to the latest standard of the American National Standards Institute.

We have determined this regulation is consistent with the statutory authority of the Department (35 P.S. §§ 7210.302(a)(1) and (2) and 7210.304(a)(3)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 16-674. Filed for public inspection April 15, 2016, 9:00 a.m.]

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulations. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
57-311	Pennsylvania Public Utility Commission Steam Heat Distribution System Safety Regulations 46 Pa.B. 658 (February 6, 2016)	3/7/16	4/6/16
57-313	Pennsylvania Public Utility Commission Electric Safety Regulations 46 Pa.B. 654 (February 6, 2016)	3/7/16	4/6/16

Pennsylvania Public Utility Commission Regulation #57-311 (IRRC #3131)

Steam Heat Distribution System Safety Regulations

April 6, 2016

We submit for your consideration the following comments on the proposed rulemaking published in the February 6, 2016 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)) directs the Pennsylvania Public Utility Commission (PUC) to respond to all comments received from us or any other source.

1. Section 61.1. Definitions.—Clarity.

Service line, service line of the customer and termination point

The definitions of the terms “service line” and “service line of the customer” include a description of a termination point, but use different language to describe the same point. For clarity, we recommend adding a definition of “termination point” and using that term in the definitions of “service line” and “service line of the customer.”

Consistent use of terms

Existing Section 61.1 defines the term “public utility.” However, the following terms are used in the proposed regulation: “steam public utility,” “steam utility,” “utility,” “steam facility,” “facility,” “steam distribution system” and

“steam distribution utility.” The regulation lacks clarity because these terms are not defined and appear to be used interchangeably. The PUC should define one term and use that term consistently throughout the regulation.

2. Section 61.41. Purpose and policy.—Clarity.

Subsection (d)(2) explains the safety requirements do not apply to the piping downstream of “the customer’s property line.” Based on the definitions in Section 61.1, the termination point may be the property line or a point provided by contract. If the PUC adds a definition of “termination point” that term should be used. Otherwise, the language of this subsection should be amended to include the possibility that the point is described in contract.

3. Section 61.42. Safety and compliance with standard code.—Reasonableness; Implementation procedures; Statutory authority.

Subsection (a) Responsibility

This subsection begins with the phrase “A steam utility shall use at all times every reasonable effort to properly warn and protect the public from danger. . . .” Emphasis added. The word “every” might imply an obligation beyond a reasonable standard. While we fully agree with protection of persons from danger, it is not clear what additional standard is set by requiring “every” reasonable effort. For example, subsequent Paragraph (b) requires compliance with the standards established by the American Society of Mechanical Engineers (ASME). Does the language of Subsection (a) requiring “every reasonable effort” contemplate something beyond the ASME? The word “every” should be deleted unless the PUC can explain the need for it and clarify its meaning within the language of the overall regulation.

Subsection (b) Standard code

This subsection requires steam distribution pipeline facilities installed after the effective date of adoption of the proposed rulemaking to be designed, constructed, tested, operated and maintained in accordance with the most updated and applicable standards of ASME. We have two concerns. First, this section does not explain what standards apply to existing facilities. For example, would it be proper to maintain a facility designed and constructed in accordance with the standards in place at the time of construction? However, it might not be proper to use updated test and maintenance standards on that same facility using future updated standards. The regulation should include an explanation of what standards will be applied to existing utility facilities.

Second, the last sentence of this subsection states the PUC has the “discretion to determine whether a redesign, repair, modification or replacement of a facility constitutes a new facility subject to these regulations.” How can a utility comply with this sentence? Will a utility receive notice of this determination by the PUC prior to expending resources on design and construction? The PUC should explain how this sentence will be reasonably implemented.

Subsection (c) Statutory compliance

This subsection requires a steam utility to comply with section 1-11 of the act of December 10, 1974 (73 P.S. §§ 176—186), known as the “Underground Utility Line Protection Act,” and “Pennsylvania One Call” (PA One Call). House Bill 445, which would transfer enforcement authority to the PUC, is pending in the state legislature. We believe that adding subsection (c) is premature and should be deleted pending passage of the legislation into

law and establishment of any memoranda of understanding between agencies to implement the legislation as it may pertain to the scope of this regulation.

Subsection (e) Records

The first sentence of this subsection is vague by requiring “adequate records as required for compliance with this subsection.” The view of what are “adequate records for compliance” could vary. We recommend that the PUC review and amend this requirement to clearly state what records are required.

4. Section 61.43. Notification of major construction.—Reasonableness.

This section addresses notification of proposed construction, including an estimated completion date. However, Paragraph (9) also requires “Notification to the Commission of the completion date.” If the PUC intends for a separate notification to be required, the regulation should clearly state so.

5. Section 61.44. Operating and maintenance plan.—Clarity.

There are two concerns with Subsection (a) which requires steam utilities to establish an operations and maintenance plan that complies with the new safety requirements and requires revisions to a plan to be submitted at least 30 days prior to the effective date of the plan. First, Veolia Energy Philadelphia, Inc. (VEPI) requests the PUC specify an exact date by which the plan is required to be in place. We agree that a due date should be added to the regulation.

Second, VEPI seeks clarification on whether “the plan” in the last sentence of Subsection (a) refers to the original plan, or if it is referring to subsequently revised plans? We agree. The PUC should clarify whether it is referring to the original plan or the revision.

6. Section 61.45. Security planning and emergency contact list.—Clarity.

Subsection (c) requires a steam utility to file with the PUC’s Secretary, the Gas Safety Division and all municipalities a list of responsible officials who may be contacted in the event of an emergency. However, revisions to this list are to be reported only to the Gas Safety Division and affected municipalities, but not the PUC’s Secretary. We question the need to require reporting to both the Secretary and the Gas Safety Division under issue 14 in these comments. However, if the PUC retains the dual reporting requirements, shouldn’t the Commission’s Secretary also receive the revisions?

7. Section 61.46. Customer education and information program.—Reasonableness; Clarity.

Subsection (b) states “The program and the media used must be as comprehensive as necessary to reach all customers.” This requirement is vague. How can a steam utility comply with it? It should be replaced with a specific standard.

8. Section 61.47. Employee training.—Clarity; Reasonableness.

There are three concerns with Subsection (a). First, it requires an employee involved in the operation, maintenance or testing of steam pipelines and related facilities to satisfactorily complete training at all progression levels to ensure effective and safe implementation of the procedures required under the chapter. It further states that every employee and supervisor must receive annual training. Since the regulation does not specify what training is required, Subsection (a) is vague regarding the training

and progression levels. The regulation should specify what training is acceptable to the PUC and what constitutes satisfactory completion of the training.

Second, in what subjects must employees and supervisors receive annual training?

Finally, is it reasonable and appropriate for all employees in the operations, maintenance and testing to receive training at all progression levels?

9. Section 61.48 Periodic inspections.—Reasonableness.

Subsection (a) requires steam traps and trap piping assemblies to be inspected for general condition and proper operation at least three times each calendar year. NRG commented that three inspections per year are unnecessary because multiple inspections are often conducted for efficiency reasons and believe that one mandated safety inspection per year would be sufficient. The PUC should explain why three inspections per year are needed.

10. Section 61.49. Records.—Need; Reasonableness

The last sentence of this section states, “Records and copies shall be kept on file at the steam utility’s offices in this Commonwealth. . . .” We have two concerns. First, it is not clear what the phrase “and copies” requires. Is the utility required to keep an extra copy of its records? The regulation should explain what copies are intended to be kept.

Second, to comply, a steam utility would be required to have offices in this Commonwealth. Is it necessary for this recordkeeping provision to require offices in Pennsylvania? If so, the PUC should explain the need for offices in this Commonwealth. If not, given that many records are kept electronically and could be kept in a central corporate location outside Pennsylvania, the phrase “in this Commonwealth” should be deleted.

11. Section 61.50. Welding; qualification and nondestructive testing.—Economic impact; Reasonableness; Protection of the public.

Both NRG and VEPI commented on this section. NRG states that it does random testing of welds and believes it is unsafe to do hydro tests in the field because of the potential for flash steam and water hammer. VEPI seeks clarification of whether air testing can be done. Additionally, VEPI suggests performing X-rays to determine the strength of field welds because it is safer than pressure testing and less intrusive to the distribution system. We have two recommendations. First, the PUC should review these comments and clarify the regulation to clearly state what types of testing are acceptable. Second, we recommend that the PUC explain why the testing required by the regulation is the best alternative.

12. Section 61.51. Steam leaks and emergency reports.—Clarity.

Subsection (b)

This subsection requires non-emergency leaks to be re-examined within 6 months from the date of discovery and repaired within a reasonable time. At the same time, Section 61.44(4) states that steam utilities must have an operating and maintenance plan that includes procedures to correct, within specified time frames, deficiencies found during inspections, evaluations, and tests required under the chapter. Are these two different standards for one type of leak? The PUC should review and reconcile these provisions.

Subsection (f)

There are two concerns. First, it requires a steam utility to have available, on or before the 16th day of each month, a summary analysis of its performance in responding to reports of steam leaks and emergencies. NRG asked for the date of the 16th to be moved to the end of the month to coincide with its normal operations. The PUC should consider using the end of the month.

Second, this subsection requires a “summary analysis.” What constitutes a summary analysis? The regulation should specify what information is required.

13. Section 61.53. Asbestos control.—Reasonableness; Implementation; Statutory Authority.

In the Preamble, the PUC requests public comment as to whether the proposed language best serves the public interest. Under this section, a steam utility must have procedures to safely manage and abate asbestos materials from accessible manholes, vaults and other areas that contain steam facilities. It also requires a steam utility to have a program to maintain, in safe condition, asbestos materials on exposed piping and fittings in the steam distribution system and eliminate asbestos materials to the extent practicable and feasible.

As the PUC observes, the public health threat of asbestos is well-known and well-documented. Asbestos is already regulated by several other entities including:

- The Pennsylvania Department of Labor and Industry lists asbestos as a hazardous substance under 34 Pa. Code Chapter 323 and, therefore, regulates asbestos;
- The Pennsylvania Department of Environmental Protection regulates asbestos including asbestos disposal at 25 Pa. Code Section 273.414;
- The Environmental Protection Agency; and
- The Occupational Safety and Health Administration.

While we agree that asbestos must be carefully handled, controlled and disposed, we question what the PUC regulation of asbestos adds and whether it may possibly conflict with or duplicate existing regulations. Therefore, we ask the PUC to explain its authority to regulate asbestos, how exercising that authority enhances the safety already in place to regulate asbestos, what expertise the PUC has to offer in the regulation of asbestos that other entities do not have and how exercising its authority will not conflict with the multiple state and federal authorities that already regulate asbestos.

14. Reports and Notices.—Need; Reasonableness.

Need for two notices or reports

Sections 61.43, 61.44(a), 61.45(c) and 61.46(c) require steam heat utilities to file or notify both the Secretary of the PUC and the Gas Safety Division. For example, Section 61.43 requires that “A steam utility shall notify the Commission and the Gas Safety Division of proposed major construction. . . .” Why are two notices necessary of proposed major construction and what does the PUC do with each notice? In each instance, the PUC should justify the need and reasonableness of requiring the utility to make two filings or notices of the same information. Additionally, the PUC should revise the response to Regulatory Analysis Form Question 19 to reflect the reporting requirements imposed by the regulation.

Record retention

Section 61.51(f) requires a steam utility to have available a summary analysis of its performance in responding to reports of steam leaks and emergencies. The length of

time that a steam utility is required to keep records under this section is not stated. Section 61.12 (relating to interruptions of service) requires records to be preserved for a period of 6 years. Section 61.49 (relating to records) requires steam utilities to maintain records documenting inspections, maintenance, tests and all other matters required under the chapter to be kept for at least 3 years. Why does the time period for record retention vary between sections? The PUC should clarify the recordkeeping retention requirements throughout the regulation.

**Pennsylvania Public Utility Commission
Regulation #57-313 (IRRC #3132)**

Electric Safety Regulations

April 6, 2016

We submit for your consideration the following comments on the proposed rulemaking published in the February 6, 2016 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)) directs the Pennsylvania Public Utility Commission (PUC) to respond to all comments received from us or any other source.

1. Section 57.1. Definitions.—Consistency with statute; Reasonableness; Need; Clarity.

EDC—Electric distribution company or electric utility

There are two concerns. First, this definition includes two terms: “electric distribution company” and “electric utility.” Including the term “electric utility” is ambiguous because the definition refers to the statutory definition “electric distribution company.” To be consistent with the statute, the term “electric utility” should be deleted from this definition. The regulation should define and use the single term used in the statute: “electric distribution company.”

Second, the Office of Consumer Advocate (OCA) commented that it believes this definition may not include “substantial electric facilities” situated in Pennsylvania that are owned by public utilities yet may not fit within the definition of EDC, such as Trans-Allegheny Interstate Line Company. Does the definition of EDC encompass all of the entities intended to comply with this regulation? If the PUC agrees with the OCA and can clearly establish that the Public Utility Code provides the PUC with jurisdiction over the safety of these other facilities, the PUC should add another term to the definitions and body of the regulation so that the regulation encompasses the safety of the other facilities.

Service point or point of delivery

We have three concerns. First, the Energy Association of Pennsylvania (EAP) commented that the use of two terms for a single definition could cause uncertainty and confusion in practice. We agree that using two terms lacks clarity. We recommend that the regulation define and use one term.

Second, the Pennsylvania AFL-CIO Utility Caucus (AFL-CIO) advocates using the National Electric Safety Code (NESC) definition because the NESC definition applies in circumstances where the electric utility may not have designated a point of interconnection. The PUC should review this definition to ensure it encompasses as many circumstances as possible.

Third, the definition states the demarcation point is “the location designated by the EDC. . . .” The designation of this point should be established by the EDC in its PUC

approved tariff, as reflected in proposed Subsection 57.28(a). To be consistent with Subsection 57.28(a), the definition should include additional language to state the location designated by the EDC “in its PUC approved tariff,” or similar language.

National Electric Safety Code (NESC)

We agree with the commentators that a definition of this term should be added to this section.

2. Section 57.28. Electric safety standards.—Statutory authority; Reasonableness; Duplication; Implementation procedure; Clarity.

Subsection (a) Duties and responsibilities

This subsection states the separation of duties and responsibilities . . . “shall be *effectively* described in the EDC’s tariff that is filed with and approved by the Commission.” (Emphasis added.) Since the tariff is approved by the PUC, the word “effectively” is not needed. The term is also unclear. We recommend deleting the word “effectively” from Subsection (a).

Paragraph (a)(1) Duty of an EDC

There are two concerns. First, this paragraph begins with the phrase “An EDC *shall use every reasonable effort* to properly warn and protect the public from danger. . . .” (Emphasis added.) EAP commented that the word “every” implies the legal obligation exceeds a reasonable standard and requires additional extraordinary action by a utility to reduce hazards which is clearly not the law. While we fully agree with protection of persons from danger, it is not clear what additional standard is set by requiring “every” reasonable effort. For example, subsequent Paragraph (b)(2) requires compliance with the standards established by the NESC. Does the language of Paragraph (a)(1) requiring “every reasonable effort” imply something beyond the NESC? The word “every” should be deleted unless the PUC can explain the need for it and clarify its meaning within the language of the overall regulation.

Second, this paragraph ends with the phrase “. . . by reason of its provision of electric distribution service *and* its associated equipment and facilities.” (Emphasis added.) EAP commented that the wording of the regulation could imply this regulation applies to the safety of electric distribution services beyond its associated equipment and facilities. We agree that the use of the word “and,” emphasized above, implies this safety regulation applies to both the broad category of electric distribution services and the associated equipment and facilities. We recommend that the wording of this phrase be reviewed and amended to clearly state what it applies to.

Paragraph (a)(2) Customer responsibility

This paragraph would establish the PUC regulation and enforcement of all electric utility customers to safely maintain and inspect wiring and equipment beyond the service point (e.g., within the customer’s home in most circumstances). Is the PUC’s actual intent for this provision to regulate customers or is the intent to state that the EDC is not responsible for customer’s wiring and equipment? A regulation establishes a binding norm between an agency, in this case the PUC, and the regulated community, in this case the customer. The Preamble does not establish a statutory basis or justification for the PUC to regulate maintenance of wiring and equipment owned by the customer beyond the service point. Therefore, as the regulation is worded, it is not clear that the PUC has this jurisdiction or how the PUC would enforce this paragraph. While we believe the

customer should be diligent in the area of electric safety, the PUC should delete this paragraph from the regulation in its entirety. Alternatively, if the PUC believes it has jurisdiction to regulate customers in this manner, it should provide a thorough explanation of the statutory authority to regulate them, the need to regulate them and how it would enforce this regulation.

Subsection (b) Safety code

This subsection states:

“A jurisdictional EDC shall comply with all of the following minimum safety standards:

- (1) This chapter.
- (2) The standards established by the National Electrical Safety Code.
- (3) The procedures established by the EDC and set forth in the EDC’s internal company procedures.
- (4) The standards established by sections 1—11 of the act of December 10, 1974 (73 P.S. §§ 176—186), known as the Underground Utility Line Protection Act, and Pennsylvania One Call.
- (5) Other applicable and governing State and Federal laws and regulations.”

EAP commented and provided justification for deleting all but Paragraph (2). We agree and explain our concerns with each paragraph below.

Paragraphs (b)(1) and (5)

EAP believes Paragraphs (1) and (5), which require compliance with this chapter and other applicable laws and regulations, are unnecessary because they restate existing obligations and are so overly broad as to be vague. We agree that Paragraphs (1) and (5) are not needed. We recommend deleting them unless the PUC can provide justification for why they are needed.

Paragraph (b)(3)

This paragraph would assimilate an EDC’s internal company procedures as an enforceable PUC regulation. EAP questions whether such a proposed standard is either authorized or practical. EAP cites two court decisions in support of its position: *PUC v. Philadelphia Electric Company*, 522 Pa. 338, 561 A.2d 1224 (Pa. Supreme Ct. 1989) and *Pickford v. PUC*, 4 A.3d 707 (Pa. Commw. Ct. 2010). What happens if the PUC disagrees with an internal procedure, but is bound to enforce it by this regulation? Most importantly, the PUC would be delegating its regulatory authority to safety “procedures established by the EDC and set forth in the EDC’s internal company procedures.” This would allow an EDC to unilaterally write its own safety regulations via its internal documents and furthermore to amend them at the EDC’s discretion, independent of the PUC, and outside the Regulatory Review Act process which provides for public comment, Standing Committee review and our review. For these reasons, we strongly recommend deleting Paragraph (3).

Paragraph (b)(4)

EAP observes, in addition to other concerns, that Paragraph (4) is premature because House Bill 445, which would transfer enforcement authorities to the PUC, has not been passed into law. We agree that Paragraph (4) is premature in this area and should be deleted pending passage of the legislation into law and establishment of any memoranda of understanding between agencies to implement the legislation as it may pertain to the scope of this regulation.

Implementation of the NESC and revisions to the NESC

In regard to Paragraph (b)(2), which adopts the standards established by the NESC, there are two concerns. First, EAP suggested adding a 180-day period after a new edition of the NESC takes effect to allow for training and implementation. EAP provided suggested language. We agree that an implementation period should be included in the regulation.

Second, several commentators suggest adding language to clarify that the NESC standards in place at the time of a facility’s installation should be the standards that apply to that facility. The PUC should consider adding language to clarify what standards apply to existing facilities when the NESC is updated.

Subsection (c) Enforcement

Commentators question what data the regulation requires by requiring “raw data” and further question whether this is a new category of information. The PUC should further explain the need for this data and clarify the regulation to more clearly state what data is required.

Subsection (d) Records

We have two concerns. First, the first sentence is vague by requiring “adequate records as required for compliance with the safety code.” The view of what are “adequate records for compliance” could vary. We recommend that the PUC review and amend this requirement to clearly state what records are required for compliance.

Second, the second sentence of this subsection restates an existing requirement under Section 57.11. Since Section 57.11 independently establishes this reporting requirement, this sentence is duplicative and not needed in Subsection (d).

3. Coordination of safety with other utilities.— Protection of the public health, safety and welfare.

Three parties commented on coordination of safety with other utilities: the AFL-CIO, and a joint comment by Pennsylvania American Water Company and System Local 537, Utility Workers of America, AFL-CIO. These comments described concerns for safety when water and sewer utilities are working in close proximity to electric utility lines and there is potential for an electric line to energize the work area of another utility, presenting a direct hazard to their workers.

To avoid the circumstances described in the comments, we recommend that the PUC consider an amendment to coordinate the individual utility safety and reliability provisions in 66 Pa.C.S. § 1501 and the overall safety of those who work for other utilities under its jurisdiction. While it may be possible to amend this rulemaking to address these circumstances, we defer to the PUC to determine whether to include an amendment in this rulemaking or to address this concern in a separate proposed regulation which would allow more opportunity for comment and to build consensus on the language of the amendment to the regulation.

4. Existing gas service regulation at 52 Pa. Code § 59.33—Reasonableness.

Almost all of the comments from the electric industry include references to the existing gas safety regulation found at 52 Pa. Code § 59.33. These comments compare this proposed regulation to the existing language of the gas regulation and question why the electric safety requirements differ from the gas safety requirements. We believe the commentators raise valid points and we too

question why the standards would vary. We will review the PUC responses to these public comments as part of our consideration of whether the final regulation is in the public interest.

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 16-675. Filed for public inspection April 15, 2016, 9:00 a.m.]

INSURANCE DEPARTMENT

Lincoln National Life Insurance Company (TRST-130487990); Rate Increase Filing for Several LTC Forms

Lincoln National Life Insurance Company is requesting approval to increase the premium 20% on 98 policyholders with the following individual LTC policy form numbers: HL-2500AA (8/90), HL-2525AA (8/90), HL-2550AA (8/90), HL-2950PA (5/94) and HL-2950PAFR (2/95).

Unless formal administrative action is taken prior to June 29, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Product Notices" from the drop down menu.

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-676. Filed for public inspection April 15, 2016, 9:00 a.m.]

MedAmerica Insurance Company (MILL-130423861); Rate Increase Filing for Several LTC Forms

MedAmerica Insurance Company is requesting approval to increase the premium 75% on 399 policyholders with the following individual LTC policy form numbers: SPL-336 and FSPL-336.

PENNSYLVANIA GAMING CONTROL BOARD

List of Applicants and Licensees

In accordance with 4 Pa.C.S. §§ 1202(b)(27) and (27.1) and 1513(a.2)(1) (relating to general and specific powers; and political influence), the Pennsylvania Gaming Control Board (Board) is providing the following list of all applicants for and holders of a slot machine license, table game operation certificate, manufacturer license, supplier license or racing entity license, and the affiliates, intermediaries, subsidiaries, holding companies, principals and key employees thereof. These reports are also available on the Board's web site at www.gamingcontrolboard.pa.gov. The reports can be found by clicking the "Reports & General Information" link under the "Licensure" tab.

Unless formal administrative action is taken prior to June 29, 2016, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. To view these filing notices, hover the cursor over "Consumers" in the blue bar at the top of the webpage then select "Product Notices" from the drop down menu.

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 16-677. Filed for public inspection April 15, 2016, 9:00 a.m.]

LEGISLATIVE REFERENCE BUREAU

Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following document during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

Executive Board

Resolution No. CB-16-002, Dated March 23, 2016. Authorizes the side letter between the Commonwealth and AFSCME concerning the salary, working conditions and the Articles of the Master Agreement which are applicable to all temporary clerical pool employees and temporary adjunct custodial pool employees for the period July 1, 2015 through June 30, 2016.

LAURA CAMPBELL,
Director
Pennsylvania Code and Bulletin

[Pa.B. Doc. No. 16-678. Filed for public inspection April 15, 2016, 9:00 a.m.]

**Pennsylvania Gaming Control Board
Application Status Report**

<i>Applicant Name</i>	<i>Application Status</i>	<i>Application Status Date</i>	<i>Expiration Date</i>
Facility-Category 1 Application			
<i>Chester Downs and Marina, LLC, DBA: Harrah's Philadelphia Casino and Racetrack</i>			
<i>Affiliate</i>			
Caesars Entertainment Corporation	License Renewed	2/25/2015	2/24/2018
Caesars Entertainment Operating Company, Inc.	License Renewed	2/25/2015	2/24/2018
Hamlet Holdings, LLC	License Renewed	2/25/2015	2/24/2018
Harrah's Chester Downs Investment Company, LLC	License Renewed	2/25/2015	2/24/2018
Caesars Acquisition Company	Pending	1/13/2015	
Caesars Enterprise Services, LLC	Pending	1/13/2015	
Caesars Entertainment Resort Properties Holdco, LLC	Pending	1/13/2015	
Caesars Entertainment Resorts Properties, LLC	Pending	1/13/2015	
<i>Facility-Category 1</i>			
Chester Downs and Marina, LLC	License Renewed	2/25/2015	2/24/2018
<i>Key Employee</i>			
Alan Clifford Gartrell	Approved for Licensure	2/10/2016	2/9/2019
Briana Hope Lashkevich	Approved for Licensure	9/2/2015	9/1/2018
Christy Jo Rodriguez	Approved for Licensure	4/30/2014	4/29/2017
Efrain Lopez	Approved for Licensure	4/30/2014	4/29/2017
Kristopher Thomas Petrillo	Approved for Licensure	10/21/2015	10/20/2018
Matthew J Conner	Approved for Licensure	4/29/2015	4/28/2018
Michael John DeMoss	Approved for Licensure	4/30/2014	4/29/2017
Noel Lance Levine	Approved for Licensure	2/25/2015	2/24/2018
Zaruhi Alayan	Approved for Licensure	5/20/2015	5/19/2018
Christopher L. Riess	Expired	1/8/2016	1/8/2016
Randall H Conroy	Expired	2/19/2016	2/19/2016
Frederick Zachariah Adams	Inactive-Approved for Licensure	10/5/2015	4/29/2017
Jaclyn Diane D'Amico	Inactive-Approved for Licensure	6/11/2015	2/24/2018
Kyu Myoung	Inactive-Approved for Licensure	2/22/2016	9/16/2017
Lacey Rae Scheeper	Inactive-Approved for Licensure	9/29/2014	10/8/2016
Leslie Anne Parker	Inactive-Approved for Licensure	9/17/2014	7/16/2016
Logan Peter Philip Gaskill	Inactive-Approved for Licensure	1/6/2014	4/2/2016
Mark Lunter	Inactive-Approved for Licensure	2/3/2016	4/28/2018
Melissa Brunette Richards	Inactive-Approved for Licensure	9/2/2015	2/24/2018
Stacey Marie Kelsall	Inactive-Approved for Licensure	2/6/2015	4/29/2017
Nicholas Capriotti	Inactive-Renewed	12/1/2014	6/10/2017
Charles O'Hala	License Renewed	2/10/2016	2/9/2019
Michelle Marie Yarrow	License Renewed	7/8/2015	7/7/2018
N. Lynne Hughes	License Renewed	9/18/2013	9/17/2016
Ronald Mathew Baumann	License Renewed	9/2/2015	9/1/2018
Vicki L. Guveiyian	License Renewed	4/3/2013	4/2/2016
Alan Wayne Thompson	Pending	9/11/2015	
Aziza Eastwood	Pending	9/1/2015	
Jacqueline Suzanne Grace-Pope	Pending	12/11/2015	
Ramona Hamill	Pending	9/21/2015	
Mary Frances Harper	Renewal App Pending	2/14/2014	
Vicki L. Guveiyian	Renewal App Pending	1/27/2016	
<i>Principal</i>			
Eric Alan Hession	Approved for Licensure	7/17/2013	7/16/2016
Frederick John Kleisner	Approved for Licensure	2/25/2015	2/24/2018
Jacqueline Beato	Approved for Licensure	2/10/2016	2/9/2019
Kenneth J Kuick	Approved for Licensure	7/8/2015	7/7/2018
Mary Elizabeth Higgins	Approved for Licensure	7/8/2015	7/7/2018
Michael D. Cohen	Approved for Licensure	7/17/2013	7/16/2016
Ronen Larry Stauber	Approved for Licensure	3/31/2015	3/30/2018
Scott Edward Wiegand	Approved for Licensure	4/29/2015	4/28/2018
Steven Winograd	Approved for Licensure	9/2/2015	9/1/2018
Timothy James Lambert	Approved for Licensure	7/8/2015	7/7/2018
Thomas M. Jenkin	Expired	1/8/2016	1/8/2016
Charles A. Paelinck	License Renewed	7/17/2013	7/16/2016
Christopher J. Williams	License Renewed	2/25/2015	2/24/2018
David Bonderman	License Renewed	2/25/2015	2/24/2018
David Benjamin Sambur	License Renewed	9/2/2015	9/1/2018
Eric Press	License Renewed	2/25/2015	2/24/2018
Gary W. Loveman	License Renewed	2/25/2015	2/24/2018
George K. Miller, Jr.	License Renewed	2/25/2015	2/24/2018

<i>Applicant Name</i>	<i>Application Status</i>	<i>Application Status Date</i>	<i>Expiration Date</i>
James G. Coulter	License Renewed	9/18/2013	9/17/2016
Jeffrey David Benjamin	License Renewed	2/25/2015	2/24/2018
Joshua Harris	License Renewed	2/25/2015	2/24/2018
Karl Peterson	License Renewed	9/18/2013	9/17/2016
Kelvin Davis	License Renewed	2/25/2015	2/24/2018
Kevin D. Flynn	License Renewed	9/18/2013	9/17/2016
Leon Black	License Renewed	2/25/2015	2/24/2018
Lynn Curtis Swann	License Renewed	5/20/2015	5/19/2018
Marc J. Rowan	License Renewed	2/25/2015	2/24/2018
Timothy Richard Donovan	License Renewed	7/8/2015	7/7/2018
Craig Justin Abrahams	Pending	1/13/2015	
Keith Austin Causey	Pending	12/8/2014	
Mark Paul Frissora	Pending	3/13/2015	
John W.R. Payne	Renewal App Pending	9/28/2015	
Thomas M. Jenkin	Renewal App Pending	10/29/2015	
<i>Principal Entity</i>			
Apollo Hamlet Holdings B, LLC	License Renewed	2/25/2015	2/24/2018
Apollo Hamlet Holdings, LLC	License Renewed	2/25/2015	2/24/2018
Chester Downs Finance Corp.	License Renewed	6/10/2015	6/9/2018
Co-Invest Hamlet Holdings B, LLC	License Renewed	2/25/2015	2/24/2018
Co-Invest Hamlet Holdings, Series LLC	License Renewed	2/25/2015	2/24/2018
TPG Hamlet Holdings B, LLC	License Renewed	2/25/2015	2/24/2018
TPG Hamlet Holdings LLC	License Renewed	2/25/2015	2/24/2018
Caesars Growth Partners, LLC	Pending	1/13/2015	
Caesars Growth Properties Holdings, LLC	Pending	1/13/2015	
Caesars Growth Properties Parent, LLC	Pending	12/1/2015	
Harrah's BC, Inc	Pending	12/1/2015	
HIE Holdings Inc.	Pending	12/1/2015	
HIE Holdings Topco, Inc.	Pending	12/1/2015	
<i>Downs Racing, LP, DBA: Mohegan Sun Pocono</i>			
<i>Affiliate</i>			
Mohegan Tribal Gaming Authority	License Renewed	8/21/2013	8/20/2016
Mohegan Tribe of Indians of Connecticut	License Renewed	8/21/2013	8/20/2016
<i>Facility-Category 1</i>			
Downs Racing, LP	License Renewed	8/21/2013	8/20/2016
<i>Key Employee</i>			
Daniel Frank Lynn	Approved for Licensure	10/8/2014	10/7/2017
John Joseph Gutkowski	Approved for Licensure	7/17/2013	7/16/2016
Joseph Peter Carrozza	Approved for Licensure	9/2/2015	9/1/2018
Paul Timothy Toennes	Approved for Licensure	1/8/2014	1/7/2017
Sandra Taylor Morelli	Approved for Licensure	6/11/2014	6/10/2017
Sunil Mukul	Approved for Licensure	5/20/2015	5/19/2018
Julia Felice Gould	Expired	1/8/2016	1/8/2016
Merrit C. Nash	Expired	2/19/2016	2/19/2016
Michael S. Bean	Expired	1/28/2016	1/28/2016
Robyn Ryan	Inactive-Approved for Licensure	2/1/2016	4/2/2016
Anthony Connell McGowan	License Renewed	5/20/2015	5/19/2018
Benjamin B. Iverson	License Renewed	10/30/2013	10/29/2016
Dale Rapson	License Renewed	10/8/2014	10/7/2017
David Christopher Parfrey	License Renewed	2/25/2015	2/24/2018
Dennis Driscoll	License Renewed	2/26/2014	2/25/2017
Frederick M. Brown IV	License Renewed	2/26/2014	2/25/2017
Glenn J. Lawless	License Renewed	2/10/2016	2/9/2019
James Andruskiewicz	License Renewed	8/21/2013	8/20/2016
Jeffrey George	License Renewed	5/20/2015	5/19/2018
Jeffrey John Walker	License Renewed	5/20/2015	5/19/2018
Kawel B. Laubach	License Renewed	3/31/2015	3/30/2018
Maria Teresa Zangardi	License Renewed	1/14/2015	1/13/2018
Ronald J. Chrzan	License Renewed	2/25/2015	2/24/2018
Susana Lynn Segars	License Renewed	2/10/2016	2/9/2019
Thomas M. Brannigan	License Renewed	3/31/2015	3/30/2018
Michael S. Bean	Renewal App Pending	11/25/2015	
Robert Joseph Pellegrini	Request for Withdrawal Pending	4/10/2015	
Kara M. Fox-LaRose	Withdrawn	2/18/2016	
<i>Principal</i>			
Kevin Brown	Approved for Licensure	6/11/2014	6/10/2017
Mario Kontomerkos	Approved for Licensure	1/7/2013	2/25/2017

<i>Applicant Name</i>	<i>Application Status</i>	<i>Application Status Date</i>	<i>Expiration Date</i>
Mark Sperry	Approved for Licensure	4/24/2013	4/23/2016
Thomas Burke	Approved for Licensure	1/13/2016	1/12/2019
Bruce S. Bozsum	Expired	2/19/2016	2/19/2016
Mark F. Brown	Expired	2/19/2016	2/19/2016
Cheryl Todd	License Renewed	8/21/2013	8/20/2016
David Andrew Rome	License Renewed	5/20/2015	5/19/2018
Kathleen M. Regan-Pyne	License Renewed	5/20/2015	5/19/2018
Mitchell G. Etes	License Renewed	4/3/2013	4/2/2016
Ralph J. Gessner, Jr.	License Renewed	8/21/2013	8/20/2016
Robert J. Soper	License Renewed	1/8/2014	1/7/2017
Thayne D. Hutchins, Jr.	License Renewed	11/19/2014	11/18/2017
William Quidgeon Jr	License Renewed	8/21/2013	8/20/2016
Bryant Richards	Pending	12/2/2015	
Joseph Smith	Pending	10/27/2015	
Bruce S. Bozsum	Renewal App Pending	12/18/2015	
Mark F. Brown	Renewal App Pending	12/18/2015	
<i>Principal Entity</i>			
Mill Creek Land, LP	License Renewed	8/21/2013	8/20/2016
Mohegan Commercial Ventures PA, LLC	License Renewed	8/21/2013	8/20/2016
Northeast Concessions, LP	License Renewed	8/21/2013	8/20/2016
<i>Endeka Entertainment, L.P.</i>			
<i>Affiliate</i>			
AHT Land, LP	Pending	6/3/2013	
American Harness Tracks, LLC	Pending	6/3/2013	
Endeka LLC	Pending	6/3/2013	
NewCastle Funding, LLC	Pending	11/24/2015	
Procacci Limited Local Gaming, LLC	Pending	6/1/2015	
Procacci Local Gaming LLC	Pending	6/1/2015	
SD Tuxepo GP, LLC	Pending	6/4/2013	
SDSSL Tuxepo Investors, LP	Request for Withdrawal Pending	11/23/2015	
Tuxepo Funding, LLC	Request for Withdrawal Pending	11/23/2015	
<i>Facility-Category I</i>			
Endeka Entertainment, L.P.	Pending	6/3/2013	
<i>Principal</i>			
A. William Price	Pending	4/18/2014	
Armand Nannicola	Pending	4/18/2014	
Charles Long Jr	Pending	6/3/2013	
Charles Nannicola	Pending	4/18/2014	
Edward Long	Pending	4/18/2014	
Frank Nannicola	Pending	4/18/2014	
James Carna	Pending	4/18/2014	
Joseph Gabriel Procacci	Pending	6/12/2015	
Joseph Justin Canfora	Pending	6/1/2015	
Kurt Wise	Pending	1/8/2016	
Manuel Stamatakis	Pending	6/3/2013	
Peter Anthony Ferro Jr	Pending	6/1/2015	
Stephen Lewis	Pending	4/17/2014	
Brooke Silver	Request for Withdrawal Pending	11/23/2015	
Christine Biros	Request for Withdrawal Pending	6/23/2015	
Edward M. Snider	Request for Withdrawal Pending	11/23/2015	
Ethan Silver	Request for Withdrawal Pending	11/23/2015	
Martin Ettin	Request for Withdrawal Pending	11/23/2015	
Melissa Wendy Silver	Request for Withdrawal Pending	11/23/2015	
Peter D. DePaul	Request for Withdrawal Pending	11/23/2015	
Remi Silver	Request for Withdrawal Pending	11/23/2015	
Taryn Silver	Request for Withdrawal Pending	11/23/2015	
Thomas Leonard III	Request for Withdrawal Pending	11/23/2015	
<i>Principal Entity</i>			
Melisa Silver Casino Trust	Request for Withdrawal Pending	11/23/2015	
<i>Greenwood Gaming and Entertainment, Inc., DBA: Parx Casino</i>			
<i>Affiliate</i>			
Bensalem Park Maintenance, Ltd.	License Renewed	11/19/2014	11/18/2017
Bettor Technology, Inc.	License Renewed	11/19/2014	11/18/2017
Casino Food Services Inc.	License Renewed	11/19/2014	11/18/2017
Green Racing Management Company	License Renewed	11/19/2014	11/18/2017
Greenwood G&E Holding, Inc.	License Renewed	11/19/2014	11/18/2017
Greenwood Gaming Services Co.	License Renewed	11/19/2014	11/18/2017

<i>Applicant Name</i>	<i>Application Status</i>	<i>Application Status Date</i>	<i>Expiration Date</i>
Greenwood Racing, Inc.	License Renewed	11/19/2014	11/18/2017
International Turf Investment Company, Inc.	License Renewed	11/19/2014	11/18/2017
Keystone Park Services, Co.	License Renewed	11/19/2014	11/18/2017
Koorungal Holdings B.V.	License Renewed	11/19/2014	11/18/2017
Koorungal Holdings Curacao N.V.	License Renewed	11/19/2014	11/18/2017
Greenwood Table Game Services, Inc.	Renewal App Pending	9/16/2015	
<i>Facility-Category 1</i>			
Greenwood Gaming and Entertainment, Inc.	License Renewed	11/19/2014	11/18/2017
<i>Key Employee</i>			
Felicia Lachele Odom	Approved for Licensure	11/19/2014	11/18/2017
Marc Allen Oppenheimer	Approved for Licensure	10/30/2013	10/29/2016
Michelle Marie Tirendi	Approved for Licensure	7/8/2015	7/7/2018
Robert Mulhern	Approved for Licensure	7/8/2015	7/7/2018
Yeghiche Wathe Manoukian	Approved for Licensure	9/23/2015	9/22/2018
Arthur J. Dixon	Expired	1/8/2016	1/8/2016
Francis E. McDonnell	Expired	1/8/2016	1/8/2016
Paul Anthony Greco	Expired	2/19/2016	2/19/2016
Andrew Goldberg	Inactive-Approved for Licensure	2/23/2016	10/7/2017
Andrew J. Green	License Renewed	6/26/2013	6/25/2016
Anthony Gilbert Faranca	License Renewed	4/9/2014	4/8/2017
Ari Mizrachi	License Renewed	3/31/2015	3/30/2018
Bryan P. Schroeder	License Renewed	3/31/2015	3/30/2018
Carrie Anne Nork-Minelli	License Renewed	11/19/2014	11/18/2017
David L. Norcutt, Sr.	License Renewed	4/3/2013	4/2/2016
Gary E. Prestage	License Renewed	3/31/2015	3/30/2018
Gerald Fretz	License Renewed	10/8/2014	10/7/2017
Joseph William Wilson	License Renewed	11/19/2014	11/18/2017
Judson James Boyer	License Renewed	2/4/2015	2/3/2018
Matthew W. Hayes	License Renewed	10/8/2014	10/7/2017
Nicolle Marie Miller	License Renewed	11/19/2014	11/18/2017
Pablo Fernando Dishman	License Renewed	3/31/2015	3/30/2018
Remaitha Polite	License Renewed	11/19/2014	11/18/2017
Richelle Ruemeli	License Renewed	4/3/2013	4/2/2016
Robert J. Kirby	License Renewed	9/18/2013	9/17/2016
Ronald W. Davis	License Renewed	11/19/2014	11/18/2017
Rosemarie McElroy	License Renewed	11/18/2015	11/17/2018
Donald Richard Ryan	Pending	5/8/2015	
Allen N. Strauss	Renewal App Pending	8/18/2015	
Andrew J. Green	Renewal App Pending	2/10/2016	
Arthur J. Dixon	Renewal App Pending	11/6/2015	
Bette A. Strauss	Renewal App Pending	8/18/2015	
David L. Norcutt, Sr.	Renewal App Pending	2/1/2016	
Francis E. McDonnell	Renewal App Pending	11/6/2015	
Paul Anthony Greco	Renewal App Pending	12/14/2015	
Richelle Ruemeli	Renewal App Pending	2/1/2016	
Steven Arthur Fayne	Renewal App Pending	9/21/2015	
James Russell Jurgensen	Request for Withdrawal Pending	3/9/2016	
<i>Principal</i>			
Bryan Eugene Bartlett	Approved for Licensure	11/19/2014	11/18/2017
David Charles Budd	Approved for Licensure	10/9/2013	10/8/2016
Anthony D. Ricci, Jr.	License Renewed	11/19/2014	11/18/2017
James Lane	License Renewed	11/19/2014	11/18/2017
Richard J. Kendle	License Renewed	11/19/2014	11/18/2017
Robert W. Green	License Renewed	11/19/2014	11/18/2017
Terrence A. Everett	License Renewed	11/19/2014	11/18/2017
Thomas C. Bonner	License Renewed	10/8/2014	10/7/2017
Wathe A. Manoukian	License Renewed	11/19/2014	11/18/2017
William E. Hogwood	License Renewed	11/19/2014	11/18/2017
<i>Principal Entity</i>			
International Turf Acquisition Co., Inc.	Approved for Licensure	11/19/2014	11/18/2017
ITIC/ITAC LLC	Approved for Licensure	4/6/2012	11/18/2017
Bensalem Racing Association, Inc.	License Renewed	11/19/2014	11/18/2017
Keystone Turf Club, Inc.	License Renewed	11/19/2014	11/18/2017
Rock Limited	License Renewed	11/19/2014	11/18/2017
Bensalem Holding Co.	Pending	4/21/2015	
Casino Op Co.	Pending	4/21/2015	
Keystone Holding Co.	Pending	4/21/2015	

<i>Applicant Name</i>	<i>Application Status</i>	<i>Application Status Date</i>	<i>Expiration Date</i>
PA Op Holding Co.	Pending	4/21/2015	
PA Real Estate Holding Co.	Pending	4/21/2015	
Mountainview Thoroughbred Racing Association, LLC, DBA: Hollywood Casino at Penn National Race Course			
<i>Affiliate</i>			
Penn Tenant, LLC	Approved for Licensure	10/9/2013	10/8/2016
eBetUSA.com, Inc.	License Renewed	8/6/2014	8/5/2017
Penn National Gaming, Inc.	License Renewed	8/6/2014	8/5/2017
Penn National Turf Club, LLC	License Renewed	8/6/2014	8/5/2017
<i>Facility-Category 1</i>			
Mountainview Thoroughbred Racing Association, LLC	License Renewed	8/6/2014	8/5/2017
<i>Key Employee</i>			
Alex Matthew Hvizda	Approved for Licensure	2/10/2016	2/9/2019
Brian Michael Aldrich	Approved for Licensure	4/29/2015	4/28/2018
Harry Samuel Garula III	Approved for Licensure	3/31/2015	3/30/2018
Heather D Nicarry	Approved for Licensure	7/8/2015	7/7/2018
Jonathan Senczakowicz	Approved for Licensure	2/10/2016	2/9/2019
Ryan Charles Derr	Approved for Licensure	10/8/2014	10/7/2017
Timothy O Shea	Expired	1/28/2016	1/28/2016
Gloria Jean Ballentine	Inactive-Approved for Licensure	1/26/2015	4/29/2017
Gregory Randolph Moore	Inactive-Approved for Licensure	2/2/2016	5/19/2018
Lisa R. Watts	Inactive-Approved for Licensure	11/12/2014	10/8/2016
Louis Michael Starzl	Inactive-Approved for Licensure	3/18/2015	8/5/2017
Thomas Allen Beauchamp	Inactive-Approved for Licensure	2/25/2015	6/25/2016
William Hayles	Inactive-Approved for Licensure	12/3/2015	2/25/2017
Zachary C Zarnoch	Inactive-Renewed	6/12/2015	3/30/2018
Charles Berdinis	License Renewed	2/4/2015	2/3/2018
Chy N Stewart	License Renewed	5/20/2015	5/19/2018
Danielle Espenshade	License Renewed	2/26/2014	2/25/2017
Lucretia A. Fetcho	License Renewed	1/8/2014	1/7/2017
Stephanie Kohr	License Renewed	5/20/2015	5/19/2018
Susan Reyes	License Renewed	9/23/2015	9/22/2018
Francis Edward Quigley	Pending	11/13/2015	
Jeanne Margaret Chiaradio	Pending	6/23/2015	
Jeffrey Berndt	Pending	10/26/2015	
Richard Matthew Primus	Pending	7/20/2015	
John C. Newman, Sr.	Renewal App Pending	9/18/2015	
<i>Principal</i>			
Brandon John Moore	Approved for Licensure	4/29/2015	4/28/2018
Carl Sottosanti	Approved for Licensure	5/20/2015	5/19/2018
David A Handler	Approved for Licensure	8/6/2014	8/5/2017
Evan Scott Urdang	Approved for Licensure	8/6/2014	8/5/2017
Joseph Walter Marshall III	Approved for Licensure	1/14/2015	1/13/2018
Steven Todd Snyder	Approved for Licensure	5/20/2015	5/19/2018
William Joseph Fair	Approved for Licensure	3/31/2015	3/30/2018
Barbara Z. Shattuck	License Renewed	8/6/2014	8/5/2017
Desiree Ann Burke	License Renewed	8/6/2014	8/5/2017
Francis T. Donaghue	License Renewed	9/2/2015	9/1/2018
Gregg William Hart	License Renewed	8/6/2014	8/5/2017
Harold Cramer	License Renewed	8/6/2014	8/5/2017
Jay Anthony Snowden	License Renewed	2/10/2016	2/9/2019
John M. Jacquemin	License Renewed	8/6/2014	8/5/2017
John V. Finamore	License Renewed	8/6/2014	8/5/2017
Kyle Martin Sr	License Renewed	8/6/2014	8/5/2017
Peter M. Carlino	License Renewed	8/6/2014	8/5/2017
Saul Reibstein	License Renewed	2/10/2016	2/9/2019
Timothy J. Wilmott	License Renewed	8/6/2014	8/5/2017
Wesley Edens	License Renewed	8/6/2014	8/5/2017
William J. Clifford	License Renewed	8/6/2014	8/5/2017
Jane Scaccetti	Pending	3/23/2015	
Randal Alan Nardone	Pending	11/17/2015	
<i>Principal Entity</i>			
Fortress GLPI Voteco, LLC	Approved for Licensure	3/2/2016	3/1/2019
Gaming and Leisure Properties, Inc.	Approved for Licensure	10/9/2013	10/8/2016
GLP Capital Partners, LLC	Approved for Licensure	10/9/2013	10/8/2016
GLP Capital, L.P.	Approved for Licensure	10/9/2013	10/8/2016
GLP Financing II, Inc.	Approved for Licensure	8/6/2014	8/5/2017
FIF V PFD LLC	License Renewed	8/6/2014	8/5/2017

<i>Applicant Name</i>	<i>Application Status</i>	<i>Application Status Date</i>	<i>Expiration Date</i>
The Carlino Family Trust Presque Isle Downs, Inc.	License Renewed	8/6/2014	8/5/2017
<i>Affiliate</i>			
Eldorado Resorts, Inc.	Approved for Licensure	9/17/2014	9/16/2017
Recreational Enterprises, Inc.	Approved for Licensure	9/17/2014	9/16/2017
MTR Gaming Group, Inc.	License Renewed	9/2/2015	9/1/2018
<i>Facility-Category 1</i>			
Presque Isle Downs, Inc.	License Renewed	9/2/2015	9/1/2018
<i>Key Employee</i>			
Jeffrey Spikes Favre	Approved for Licensure	9/2/2015	9/1/2018
John Robert Blakeslee	Approved for Licensure	9/2/2015	9/1/2018
Kevin Michael O'Sullivan	Approved for Licensure	9/2/2015	9/1/2018
Kurt Michael Slater	Approved for Licensure	5/20/2015	5/19/2018
Michael James Pati	Approved for Licensure	8/5/2015	8/4/2018
Nick George Mavromatis	Approved for Licensure	11/19/2014	11/18/2017
Erica Marie Yacoviello	Inactive-Approved for Licensure	7/22/2014	10/8/2016
David Allen Bates	License Renewed	9/2/2015	9/1/2018
Jennifer A. See	License Renewed	10/8/2014	10/7/2017
Matthew C. Ennis	License Renewed	1/13/2016	1/12/2019
Roseane Law Paligo	License Renewed	2/26/2014	2/25/2017
Scott Stoller	License Renewed	6/26/2013	6/25/2016
Shayne Morrow	License Renewed	8/21/2013	8/20/2016
Stephen Paul Danowski	License Renewed	11/19/2014	11/18/2017
Stephen Paul Wagner	License Renewed	9/23/2015	9/22/2018
Daniel Terry Cuic	Pending	7/17/2015	
Eric Joseph Kinser	Pending	9/8/2014	
Jill Marie Snyder	Pending	7/17/2015	
Nicole Thompson	Pending	7/17/2015	
<i>Principal</i>			
Anthony Louis Carano	Approved for Licensure	9/23/2015	9/22/2018
Cindy Lynn Carano	Approved for Licensure	9/17/2014	9/16/2017
David Paul Tomick	Approved for Licensure	9/17/2014	9/16/2017
Donald Louis Carano	Approved for Licensure	9/17/2014	9/16/2017
Gary Louis Carano	Approved for Licensure	9/17/2014	9/16/2017
Gene Robert Carano	Approved for Licensure	9/17/2014	9/16/2017
Glenn Thomas Carano	Approved for Licensure	9/17/2014	9/16/2017
Gregg Russell Carano	Approved for Licensure	9/17/2014	9/16/2017
James Barry Hawkins	Approved for Licensure	1/13/2016	1/12/2019
John James Frankovich	Approved for Licensure	9/17/2014	9/16/2017
Raymond Jerome Poncia Jr	Approved for Licensure	9/17/2014	9/16/2017
Robert McDonald Jones	Approved for Licensure	9/17/2014	9/16/2017
Roger Adam May	Approved for Licensure	9/17/2014	9/16/2017
Ryan Lee Langdon	Approved for Licensure	9/17/2014	9/16/2017
Thomas Robert Reeg	Approved for Licensure	9/17/2014	9/16/2017
Thomas Sheldon Diehl	Approved for Licensure	9/2/2015	9/1/2018
Timothy Thomas Janszen	Approved for Licensure	9/17/2014	9/16/2017
Jeffrey P. Jacobs	License Renewed	9/2/2015	9/1/2018
Rose M. Williams	License Renewed	9/2/2015	9/1/2018
Thomas F. Trygar	License Renewed	9/2/2015	9/1/2018
Vincent James Azzarello	License Renewed	9/2/2015	9/1/2018
Michael E Pegram	Pending	6/12/2015	
Michael Francis Whitemaine	Pending	2/11/2016	
Robert Bradley Mouchou	Pending	2/11/2016	
Ronald Samuel Ellis	Pending	8/25/2015	
Joseph Larry Billhimer	Request to Surrender License	2/23/2016	5/20/2017
<i>Principal Entity</i>			
Hotel Casino Management, Inc.	Approved for Licensure	9/17/2014	9/16/2017
NGA Acquisition Co LLC	Approved for Licensure	9/17/2014	9/16/2017
NGA Blocker LLC	Approved for Licensure	9/17/2014	9/16/2017
NGA Holdco, LLC	Approved for Licensure	9/17/2014	9/16/2017
NGA NoVote Co, LLC	Approved for Licensure	9/17/2014	9/16/2017
NGA VoteCo LLC	Approved for Licensure	9/17/2014	9/16/2017
The Donald L Carano Family Trust	Approved for Licensure	9/17/2014	9/16/2017
The Raymond J Poncia Jr Family Trust	Approved for Licensure	9/17/2014	9/16/2017
Jeffrey P. Jacobs Revocable Trust, under Declaration of Trust dated July 10, 2000. Jeffrey P. Jacobs, Trustee	License Renewed	9/2/2015	9/1/2018

<i>Applicant Name</i>	<i>Application Status</i>	<i>Application Status Date</i>	<i>Expiration Date</i>
Washington Trotting Association, Inc., DBA: The Meadows Racetrack and Casino			
<i>Affiliate</i>			
Crown North America Holdings One Pty Ltd.	Approved for Licensure	6/11/2014	6/10/2017
CPH Crown Holdings Pty Limited	Pending	2/23/2015	
CPH Gaming I Pty Limited	Pending	2/23/2015	
CPH Gaming II Pty Limited	Pending	2/23/2015	
CPH Gaming III Pty Limited	Pending	2/23/2015	
CPH Gaming IV A Pty Limited	Pending	2/23/2015	
CPH Gaming IV B Pty Limited	Pending	2/23/2015	
Gaming and Leisure Properties, Inc.	Pending	7/13/2015	
GLP Capital Partners, LLC	Pending	7/13/2015	
GLP Capital, L.P.	Pending	7/17/2014	
GLP Southeast Properties 1, LLC	Pending	9/10/2015	
Northkom Pty Limited	Pending	6/26/2014	
WTA II, Inc	Pending	9/10/2015	
Bareage Pty Limited	Renewal App Pending	12/26/2013	
Cairnton Holdings Limited	Renewal App Pending	12/26/2013	
Cairnton Pty Limited	Renewal App Pending	12/26/2013	
Cannery Casino Resorts, LLC	Renewal App Pending	6/10/2014	
Consolidated Custodians International Limited	Renewal App Pending	12/26/2013	
Consolidated Press Financial Services PTY Limited	Renewal App Pending	12/26/2013	
Consolidated Press Holdings Limited	Renewal App Pending	12/26/2013	
Consolidated Press International Holdings Limited	Renewal App Pending	12/26/2013	
Consolidated Press International Limited	Renewal App Pending	12/26/2013	
Crown CCR Group Holdings One Pty Ltd	Renewal App Pending	12/26/2013	
Crown CCR Group Holdings Two Pty Ltd	Renewal App Pending	12/26/2013	
Crown CCR Group Investments One, LLC	Renewal App Pending	12/26/2013	
Crown CCR Group Investments Two, LLC	Renewal App Pending	12/26/2013	
Crown CCR Holdings General Partnership	Renewal App Pending	12/26/2013	
Crown CCR Holdings, LLC	Renewal App Pending	12/26/2013	
Crown Entertainment Group Holdings Pty Ltd	Renewal App Pending	12/26/2013	
Crown Group Finance Limited	Renewal App Pending	1/9/2014	
Crown Resorts Limited	Renewal App Pending	12/26/2013	
Millennium Gaming, Inc.	Renewal App Pending	6/10/2014	
Mountain Laurel Racing, Inc.	Renewal App Pending	6/10/2014	
OCM AcquisitionCo, LLC	Renewal App Pending	6/17/2014	
OCM Blocker, LLC	Renewal App Pending	6/17/2014	
OCM HoldCo, LLC	Renewal App Pending	6/16/2014	
OCM VoteCo, LLC	Renewal App Pending	6/17/2014	
PA Meadows, LLC	Renewal App Pending	6/10/2014	
PA MezzCo, LLC	Renewal App Pending	6/10/2014	
<i>Facility-Category 1</i>			
Washington Trotting Association, Inc.	Renewal App Pending	6/10/2014	
<i>Key Employee</i>			
Camille Renae Kobrys	Approved for Licensure	5/15/2013	5/14/2016
Jennifer R Zaramba	Approved for Licensure	11/20/2013	11/19/2016
Kevin Patrick Brogan	Approved for Licensure	4/30/2014	4/29/2017
Lawrence E Rybacki	Approved for Licensure	10/21/2015	10/20/2018
Adrian Richard Ashmore	License Renewed	8/21/2013	8/20/2016
Alannah Jeanne Taylor	License Renewed	5/21/2014	5/20/2017
Catherine Morganti	License Renewed	11/20/2013	11/19/2016
Deborah L. Hauser	License Renewed	10/9/2013	10/8/2016
Jill M Eden	License Renewed	8/21/2013	8/20/2016
Karen E Baughman	License Renewed	4/30/2014	4/29/2017
Kelly C. Harvison	License Renewed	8/21/2013	8/20/2016
Kevin Michael Salo	License Renewed	8/21/2013	8/20/2016
Lance Brady Young	License Renewed	10/21/2015	10/20/2018
Mary C. McGrath	License Renewed	6/26/2013	6/25/2016
Michael J. Jankoviak	License Renewed	6/26/2013	6/25/2016
Michael Steven Keelon	License Renewed	10/9/2013	10/8/2016
Pamela M Reuter	License Renewed	4/9/2014	4/8/2017
Sean Sullivan	License Renewed	10/21/2015	10/20/2018
Steven William Hartmann	License Renewed	4/30/2014	4/29/2017
Virginia Mae Schussler	License Renewed	8/21/2013	8/20/2016
Marco Giacomo DiBias	Pending	7/9/2015	
David Gerard Wiegmann	Renewal App Pending	5/22/2015	
George Brian Beinhauer	Renewal App Pending	8/13/2014	

<i>Applicant Name</i>	<i>Application Status</i>	<i>Application Status Date</i>	<i>Expiration Date</i>
Kathleen Louise Prieto	Renewal App Pending	8/13/2014	
Timothy Michael Timko	Renewal App Pending	6/27/2014	
<i>Principal</i>			
Benjamin Alexander Brazil	Approved for Licensure	6/5/2013	6/4/2016
Thomas J. Gallagher	Approved for Licensure	10/8/2014	10/7/2017
Michael J. Neilson	License Renewed	9/23/2015	9/22/2018
Ronald N. Beck	License Renewed	7/8/2015	7/7/2018
Stephen A. Kaplan	License Renewed	9/2/2015	9/1/2018
Brandon John Moore	Pending	7/13/2015	
Catherine Elizabeth Davies	Pending	2/23/2015	
Daniel Vieira	Pending	12/11/2013	
David A Handler	Pending	7/13/2015	
Desiree Ann Burke	Pending	7/13/2015	
Evan Scott Urdang	Pending	7/13/2015	
Joseph Walter Marshall III	Pending	7/13/2015	
Peter M. Carlino	Pending	7/13/2015	
Randal Alan Nardone	Pending	11/17/2015	
Robert John Rankin	Pending	5/4/2015	
Steven Todd Snyder	Pending	7/13/2015	
Wesley Robert Edens	Pending	7/13/2015	
William J. Clifford	Pending	7/13/2015	
Bruce A. Karsh	Renewal App Pending	6/17/2014	
David M. Kirchheimer	Renewal App Pending	6/17/2014	
Gretel Lees Packer	Renewal App Pending	1/6/2014	
Guy T. Hillyer	Renewal App Pending	6/10/2014	
Howard S. Marks	Renewal App Pending	6/17/2014	
James D. Packer	Renewal App Pending	12/19/2013	
John B. Frank	Renewal App Pending	6/17/2014	
John H. Alexander	Renewal App Pending	12/26/2013	
Kenneth McRae Barton	Renewal App Pending	8/14/2014	
Michael A. Day	Renewal App Pending	4/9/2013	
Michael R. Johnston	Renewal App Pending	12/26/2013	
Rowen B. Craigie	Renewal App Pending	12/26/2013	
Rowena Danziger	Renewal App Pending	12/26/2013	
Sheldon M. Stone	Renewal App Pending	6/17/2014	
Thomas A. Lettero	Renewal App Pending	6/10/2014	
William C. Wortman	Renewal App Pending	6/10/2014	
William Joseph Paulos	Renewal App Pending	6/10/2014	
<i>Principal Entity</i>			
Fortress GLPI Voteco, LLC	Pending	10/16/2015	
GLP Financing II, Inc.	Pending	7/13/2015	
The Carlino Family Trust	Pending	7/13/2015	
CCR Pennsylvania Food Service, Inc.	Renewal App Pending	6/10/2014	
CCR Pennsylvania Racing, Inc.	Renewal App Pending	6/10/2014	
CCR Racing Management	Renewal App Pending	6/10/2014	
Custodians Settlement (No.8)	Renewal App Pending	1/6/2014	
OCM InvestCo, LLC	Renewal App Pending	6/17/2014	

Facility-Category 2 Application

Holdings Acquisition Co, L.P., DBA: Rivers Casino

Affiliate

2013 AGB Family Dynasty Trust Exempt #2	Approved for Licensure	11/18/2015	11/17/2018
2013 LNB Family Dynasty Trust Exempt #2	Approved for Licensure	11/18/2015	11/17/2018
2013 Meredith A. Bluhm-Wolf Family GST Trust #2	Approved for Licensure	11/18/2015	11/17/2018
High Pitt Gaming GP, L.L.C.	License Renewed	11/18/2015	11/17/2018
High Pitt Gaming, LP	License Renewed	11/18/2015	11/17/2018
Holdings Acquisition Co GP, L.L.C	License Renewed	11/18/2015	11/17/2018
Holdings Gaming Borrower GP, L.L.C	License Renewed	11/18/2015	11/17/2018
Pittsburgh Gaming Holdings GP, L.L.C.	License Renewed	11/18/2015	11/17/2018
Pittsburgh Gaming Holdings, L.P.	License Renewed	11/18/2015	11/17/2018
Pittsburgh Gaming Investors GP, LLC	License Renewed	11/18/2015	11/17/2018
Pittsburgh Gaming Investors Intermediate, LLC	License Renewed	11/18/2015	11/17/2018
Pittsburgh Gaming Investors, LP	License Renewed	11/18/2015	11/17/2018
Rivers Pittsburgh Borrower, L.P.	License Renewed	11/18/2015	11/17/2018
Rivers Pittsburgh Finance Corp.	License Renewed	11/18/2015	11/17/2018
Walton Majestic Star Holdings VI GP, LLC	License Renewed	11/18/2015	11/17/2018
Walton Majestic Star Holdings VI, L.P.	License Renewed	11/18/2015	11/17/2018

<i>Applicant Name</i>	<i>Application Status</i>	<i>Application Status Date</i>	<i>Expiration Date</i>
Walton Street Managers VI, LP	License Renewed	11/18/2015	11/17/2018
WSC Managers VI, Inc.	License Renewed	11/18/2015	11/17/2018
<i>Facility-Category 2</i>			
Holdings Acquisition Co, L.P.	License Renewed	11/18/2015	11/17/2018
<i>Key Employee</i>			
Anthony Edward Carolo	Approved for Licensure	2/10/2016	2/9/2019
April Thorpe	Approved for Licensure	4/29/2015	4/28/2018
Charles Samuel Green	Approved for Licensure	8/21/2013	8/20/2016
Craig Clark	Approved for Licensure	5/15/2013	5/14/2016
John Robert Boyle	Approved for Licensure	11/18/2015	11/17/2018
Jonathan Michael Angelo	Approved for Licensure	10/9/2013	10/8/2016
Karen Merlino	Approved for Licensure	3/31/2015	3/30/2018
Lorraine Nancy Davis	Approved for Licensure	10/8/2014	10/7/2017
Robert Deane Guthrie	Approved for Licensure	10/8/2014	10/7/2017
Shawn Timothy Cassatt	Approved for Licensure	1/14/2015	1/13/2018
Todd David Watkins	Approved for Licensure	6/26/2013	6/25/2016
Tyrone Thompson	Approved for Licensure	3/31/2015	3/30/2018
Uriah Joseph Leddy	Approved for Licensure	9/23/2015	9/22/2018
Zelletta Marie Wyatt	Approved for Licensure	4/24/2013	4/23/2016
Richard Allan Fitzsimmons	Expired	1/28/2016	1/28/2016
Wilson Ning	Inactive-Approved for Licensure	2/26/2015	2/24/2018
Adam David Fischer	License Renewed	3/31/2015	3/30/2018
Andre Joseph Barnabei	License Renewed	6/11/2014	6/10/2017
Dannielle Elizabeth Cisneros	License Renewed	2/4/2015	2/3/2018
Mark Konrad Wolz	License Renewed	2/25/2015	2/24/2018
Rhonda L. Gilchrist	License Renewed	10/8/2014	10/7/2017
Robert Dennis Harsch	License Renewed	2/4/2015	2/3/2018
Thomas Quigley	License Renewed	5/20/2015	5/19/2018
Emily Smythe	Pending	5/8/2015	
Richard James Stewart	Pending	11/9/2015	
Sal-steven Jon Iaquinta	Pending	8/31/2015	
Craig Clark	Renewal App Pending	2/29/2016	
James Daniel Cahill	Renewal App Pending	5/12/2015	
<i>Principal</i>			
Abraham T Han	Approved for Licensure	5/15/2013	5/14/2016
Andrew Gordon Bluhm	License Renewed	11/18/2015	11/17/2018
Anna Bea Wolf	License Renewed	11/18/2015	11/17/2018
Cooper Benjamin Bluhm	License Renewed	11/18/2015	11/17/2018
Emmett Gordon Bluhm	License Renewed	11/18/2015	11/17/2018
Eric C. Mogentale	License Renewed	11/18/2015	11/17/2018
Gregory Carlin	License Renewed	11/18/2015	11/17/2018
Hudson Jonah Bluhm	License Renewed	11/18/2015	11/17/2018
Ira Jay Schulman	License Renewed	11/18/2015	11/17/2018
Ira M. Lubert	License Renewed	11/18/2015	11/17/2018
James Morris Wolf	License Renewed	11/18/2015	11/17/2018
Jeffrey S. Quicksilver	License Renewed	11/18/2015	11/17/2018
Joseph Richard Scibetta	License Renewed	11/18/2015	11/17/2018
Kenneth J. Weaver	License Renewed	11/18/2015	11/17/2018
Leslie N. Bluhm	License Renewed	11/18/2015	11/17/2018
Meredith Ann Bluhm-Wolf	License Renewed	11/18/2015	11/17/2018
Neil Gary Bluhm	License Renewed	11/18/2015	11/17/2018
Nicholas Bluhm Helfand	License Renewed	11/18/2015	11/17/2018
William Gordon Helfand	License Renewed	11/18/2015	11/17/2018
David R. Hughes	Pending	5/28/2014	
Laura Louise McAllister Cox	Pending	3/10/2016	
Paul Lawrence Seeman	Pending	6/2/2015	
Jon Soren Reynertson	Renewal App Pending	5/12/2015	
Zelletta Marie Wyatt	Renewal App Pending	2/29/2016	
David G. Patent	Request to Surrender License	3/8/2016	11/17/2018
<i>Principal Entity</i>			
GRS PITG Holdings Corp	Approved for Licensure	11/18/2015	11/17/2018
PFRS PITG Holdings Corp	Approved for Licensure	11/18/2015	11/17/2018
Cira Pittsburgh Gaming Investor GP, LLC	License Renewed	11/18/2015	11/17/2018
Cira Pittsburgh Gaming Investor, L.P.	License Renewed	11/18/2015	11/17/2018
GAC Oversight, L.L.C.	License Renewed	11/18/2015	11/17/2018
General Retirement System of the City of Detroit	License Renewed	11/18/2015	11/17/2018
PGO GP, L.L.C.	License Renewed	11/18/2015	11/17/2018

<i>Applicant Name</i>	<i>Application Status</i>	<i>Application Status Date</i>	<i>Expiration Date</i>
PGO, L.P.	License Renewed	11/18/2015	11/17/2018
Police and Fire Retirement System of the City of Detroit	License Renewed	11/18/2015	11/17/2018
Rush Street Gaming Partners, LLC	License Renewed	11/18/2015	11/17/2018
Rush Street Gaming, LLC	License Renewed	11/18/2015	11/17/2018
<i>Mount Airy #1, LLC, DBA: Mount Airy Casino & Resort</i>			
<i>Affiliate</i>			
Mount Airy Holdco LLC	Renewal App Pending	6/22/2015	
<i>Facility-Category 2</i>			
Mount Airy #1, LLC	Renewal App Pending	6/22/2015	
<i>Key Employee</i>			
Joseph Louis DeNaples	Approved for Licensure	6/26/2013	6/25/2016
Tina Marie Jones	Approved for Licensure	9/23/2015	9/22/2018
Darlene Y Mattis	Expired	1/8/2016	1/8/2016
Lianne L.P. Asbury	Expired	1/8/2016	1/8/2016
Charles B. Miller	License Renewed	10/30/2013	10/29/2016
Dennis Asselta	License Renewed	5/20/2015	5/19/2018
Edmondo Granci	License Renewed	2/26/2014	2/25/2017
Henry Patrick Burke	License Renewed	10/21/2015	10/20/2018
John Culetsu	License Renewed	5/20/2015	5/19/2018
John C. Carroll	License Renewed	2/26/2014	2/25/2017
Marie T. Sauers	License Renewed	10/30/2013	10/29/2016
Mark Williams	License Renewed	3/31/2015	3/30/2018
Matthew G. Magda	License Renewed	6/26/2013	6/25/2016
Paul J. Edwards	License Renewed	10/9/2013	10/8/2016
Richard W. Whitby	License Renewed	10/30/2013	10/29/2016
Robert J. Phillips	License Renewed	9/18/2013	9/17/2016
Vincent L. Jordan	License Renewed	2/10/2016	2/9/2019
Vincent M. Viola	License Renewed	10/9/2013	10/8/2016
Charles Guenther	Pending	2/19/2016	
Darlene Y Mattis	Renewal App Pending	11/2/2015	
David Matthew Mullen	Renewal App Pending	7/21/2015	
Lianne L.P. Asbury	Renewal App Pending	11/5/2015	
<i>Principal</i>			
Lawrence L. Cole	License Renewed	5/20/2015	5/19/2018
Lucian Patrick Ross	License Renewed	5/20/2015	5/19/2018
Ava Marie Gentile	Pending	10/15/2015	
Grace Anne Gentile	Pending	10/15/2015	
Pia Elizabeth Meade	Pending	10/15/2015	
Violeta Lilli Summa DeNaples Lopez	Pending	10/15/2015	
Angelina Dileo	Renewal App Pending	6/23/2015	
Anne E. DeNaples-Gentile	Renewal App Pending	6/22/2015	
Christina M. DeNaples	Renewal App Pending	6/23/2015	
Dominica P. DeNaples	Renewal App Pending	6/22/2015	
Dominick L. DeNaples	Renewal App Pending	6/23/2015	
Dominique Dileo	Renewal App Pending	6/23/2015	
Donna D. Dileo	Renewal App Pending	6/22/2015	
Elizabeth M. DeNaples	Renewal App Pending	6/23/2015	
Gabrielle A. DeNaples	Renewal App Pending	6/23/2015	
Izabella S. Glodzik	Renewal App Pending	6/23/2015	
Julian S. Glodzik	Renewal App Pending	6/23/2015	
Lisa A. DeNaples	Renewal App Pending	6/23/2015	
Louis A. DeNaples III	Renewal App Pending	6/23/2015	
Louis A. DeNaples, Jr.	Renewal App Pending	6/22/2015	
Nicola S. DeNaples	Renewal App Pending	6/22/2015	
Paul D. DeNaples	Renewal App Pending	6/23/2015	
Saverio S. DeNaples	Renewal App Pending	6/23/2015	
Sophia S. Glodzik	Renewal App Pending	6/22/2015	
<i>Principal Entity</i>			
Grantor Trust - II of Anne DeNaples	Renewal App Pending	6/22/2015	
Grantor Trust - II of Dominica DeNaples	Renewal App Pending	6/22/2015	
Grantor Trust - II of Donna DiLeo	Renewal App Pending	6/22/2015	
Grantor Trust - II of Lisa DeNaples	Renewal App Pending	6/22/2015	
Grantor Trust - II of Louis D. DeNaples, Jr.	Renewal App Pending	6/22/2015	
Trust - II f/b/o Children of Margaret Mary Glodzik	Renewal App Pending	6/22/2015	
Trust - II f/b/o Children of Nicholas DeNaples	Renewal App Pending	6/22/2015	

<i>Applicant Name</i>	<i>Application Status</i>	<i>Application Status Date</i>	<i>Expiration Date</i>
<i>Sands Bethworks Gaming, LLC</i>			
<i>Affiliate</i>			
BethWorks FP, LLC	License Renewed	4/30/2014	4/29/2017
BethWorks GGQ, LLC	License Renewed	4/30/2014	4/29/2017
BethWorks Now, LLC	License Renewed	4/30/2014	4/29/2017
Las Vegas Sands Corporation	License Renewed	4/30/2014	4/29/2017
Las Vegas Sands, LLC	License Renewed	4/30/2014	4/29/2017
Sands Pennsylvania, Inc.	License Renewed	4/30/2014	4/29/2017
Venetian Casino Resort, LLC	License Renewed	4/30/2014	4/29/2017
<i>Facility-Category 2</i>			
Sands Bethworks Gaming, LLC	License Renewed	4/30/2014	4/29/2017
<i>Key Employee</i>			
Albert Leckerman	Approved for Licensure	8/21/2013	8/20/2016
Andrew Robert Pobuda	Approved for Licensure	5/27/2014	3/30/2018
Anthony Osborne Battle	Approved for Licensure	4/29/2015	4/28/2018
Brian Robert Carr	Approved for Licensure	2/10/2016	2/9/2019
Frank Vincent Longo	Approved for Licensure	5/20/2015	5/19/2018
Mark John Juliano	Approved for Licensure	5/20/2015	5/19/2018
Roberto Carlo Caiati	Approved for Licensure	6/10/2015	6/9/2018
Yui Chan	Approved for Licensure	12/10/2014	12/9/2017
Bart Anthony Algozzini	Expired	2/19/2016	2/19/2016
Beau Yeoman	Expired	1/28/2016	1/28/2016
David Neil Terry	Expired	2/19/2016	2/19/2016
James L. Dougherty	Expired	2/19/2016	2/19/2016
Kathleen Marie McCracken	Expired	2/19/2016	2/19/2016
Laura Chow	Expired	1/28/2016	1/28/2016
Michael David Trageser	Expired	1/28/2016	1/28/2016
Richard George Tony	Expired	1/28/2016	1/28/2016
Frank Playo	Inactive-Approved for Licensure	3/2/2015	1/13/2018
Douglas Scott Niethold	Inactive-Renewed	3/11/2015	10/8/2016
Charlene V Munoz	License Renewed	10/8/2014	10/7/2017
Denise M. Galloway	License Renewed	4/29/2015	4/28/2018
John Joseph Kennedy	License Renewed	10/8/2014	10/7/2017
Michele D. Trageser	License Renewed	3/31/2015	3/30/2018
Steven M. Houle	License Renewed	6/11/2014	6/10/2017
Anthony James Peracchia	Pending	1/21/2016	
Curran Dacey Dever	Pending	6/30/2015	
Gideon Adam Berkowitz	Pending	2/23/2016	
Michael Albert Magazzu Sr	Pending	2/10/2016	
Beau Yeoman	Renewal App Pending	10/9/2015	
David Neil Terry	Renewal App Pending	11/6/2015	
James L. Dougherty	Renewal App Pending	11/6/2015	
Kathleen Marie McCracken	Renewal App Pending	11/18/2015	
Laura Chow	Renewal App Pending	11/4/2015	
Michael David Trageser	Renewal App Pending	11/19/2015	
<i>Principal</i>			
George Jamieson	Approved for Licensure	5/20/2015	5/19/2018
George Minas Markantonis	Approved for Licensure	2/10/2016	2/9/2019
Irwin Chafetz	Approved for Licensure	6/26/2013	6/25/2016
Jonathan Ian Solomon	Approved for Licensure	4/30/2014	4/29/2017
Macaire Kimberly Moran	Approved for Licensure	5/20/2015	5/19/2018
Norman Pack Richardson	Approved for Licensure	6/10/2015	6/9/2018
Steven Louis Gerard	Approved for Licensure	5/20/2015	5/19/2018
Ira Raphaelson	Expired	1/28/2016	1/28/2016
Barry M. Gosin	License Renewed	4/30/2014	4/29/2017
Daniel William Eitnier	License Renewed	9/18/2013	9/17/2016
James C. Schwartzman	License Renewed	9/18/2013	9/17/2016
James D. Kuhn	License Renewed	4/30/2014	4/29/2017
Jason N. Ader	License Renewed	4/30/2014	4/29/2017
Michael J. Perrucci	License Renewed	4/30/2014	4/29/2017
Miriam Ochshorn Adelson	License Renewed	4/30/2014	4/29/2017
Pasquale T. Deon	License Renewed	4/30/2014	4/29/2017
Richard S. Fischbein	License Renewed	4/30/2014	4/29/2017
Robert G. Goldstein	License Renewed	4/30/2014	4/29/2017
Sheldon G. Adelson	License Renewed	4/30/2014	4/29/2017
Robert Howard Brewer	Pending	6/30/2015	
Ira Raphaelson	Renewal App Pending	11/24/2015	

<i>Applicant Name</i>	<i>Application Status</i>	<i>Application Status Date</i>	<i>Expiration Date</i>
Michael Alan Quartieri	Surrendered License	1/13/2016	
<i>Principal Entity</i>			
Sheldon G. Adelson 2007 Friends and Family Trust	Expired	2/19/2016	2/19/2016
Sheldon G. Adelson 2007 Remainder Trust	Expired	2/19/2016	2/19/2016
Sheldon G. Adelson 2007 Friends and Family Trust	Renewal App Pending	12/23/2015	
Sheldon G. Adelson 2007 Remainder Trust	Renewal App Pending	12/23/2015	
Stadium Casino, LLC			
<i>Affiliate</i>			
Greenwood Racing, Inc.	Approved for Licensure	11/19/2014	11/18/2017
International Turf Investment Company, Inc.	Approved for Licensure	11/19/2014	11/18/2017
Koorungal Holdings B.V.	Approved for Licensure	11/19/2014	11/18/2017
Koorungal Holdings Curacao N.V.	Approved for Licensure	11/19/2014	11/18/2017
Stadium Casino Baltimore Investors, LLC	Approved for Licensure	11/19/2014	11/18/2017
Stadium Casino Investors, LLC	Approved for Licensure	11/19/2014	11/18/2017
<i>Facility-Category 2</i>			
Stadium Casino, LLC	Approved for Licensure	11/19/2014	11/18/2017
<i>Principal</i>			
Anthony D. Ricci, Jr.	Approved for Licensure	11/19/2014	11/18/2017
Aram Vatche Manoukian	Approved for Licensure	11/19/2014	11/18/2017
Blake Louis Cordish	Approved for Licensure	11/19/2014	11/18/2017
Bryan Eugene Bartlett	Approved for Licensure	11/19/2014	11/18/2017
Charles Franklin Jacobs	Approved for Licensure	11/19/2014	11/18/2017
David Charles Budd	Approved for Licensure	11/19/2014	11/18/2017
James Lane	Approved for Licensure	11/19/2014	11/18/2017
Jonathan Ashley Cordish	Approved for Licensure	11/19/2014	11/18/2017
Joseph Sidney Weinberg	Approved for Licensure	11/19/2014	11/18/2017
Joseph William Wilson	Approved for Licensure	11/19/2014	11/18/2017
Karnig Watche Manoukian	Approved for Licensure	11/19/2014	11/18/2017
Reed Sanders Cordish	Approved for Licensure	11/19/2014	11/18/2017
Richard J. Kendle	Approved for Licensure	11/19/2014	11/18/2017
Robert W. Green	Approved for Licensure	11/19/2014	11/18/2017
Terrence A. Everett	Approved for Licensure	11/19/2014	11/18/2017
Thomas C. Bonner	Approved for Licensure	11/19/2014	11/18/2017
Wachte A. Manoukian	Approved for Licensure	11/19/2014	11/18/2017
William E. Hogwood	Approved for Licensure	11/19/2014	11/18/2017
Yeghiche Wachte Manoukian	Approved for Licensure	11/19/2014	11/18/2017
<i>Principal Entity</i>			
Cordish Family II, LLC	Approved for Licensure	11/19/2014	11/18/2017
ITIC/ITAC LLC	Approved for Licensure	11/19/2014	11/18/2017
Rock Limited	Approved for Licensure	11/19/2014	11/18/2017
Sterling Fiduciary Services, Inc.	Approved for Licensure	11/19/2014	11/18/2017
Sterling Investors Trust	Approved for Licensure	11/15/2012	11/18/2017
Sugarhouse HSP Gaming, LP, DBA: SugarHouse Casino, DBA: SugarHouse Casino			
<i>Affiliate</i>			
2013 AGB Family Dynasty Trust Exempt #2	Pending	8/19/2014	
2013 LNB Family Dynasty Trust Exempt #2	Pending	8/19/2014	
2013 Meredith A. Bluhm-Wolf Family GST Trust #2	Pending	8/19/2014	
2005 AAA Trust	Renewal App Pending	8/18/2014	
High Penn Gaming, LLC	Renewal App Pending	8/18/2014	
High Penn Gaming, LP	Renewal App Pending	8/18/2014	
HP Gaming Partners, LP	Renewal App Pending	8/18/2014	
HSP Gaming, LP	Renewal App Pending	8/18/2014	
Neil G. Bluhm Family Descendants Trust	Renewal App Pending	9/2/2014	
RMP Gaming, LLC	Renewal App Pending	8/18/2014	
RMP Gaming, LP	Renewal App Pending	8/18/2014	
RPRS Gaming, LLC	Renewal App Pending	8/18/2014	
RPRS Gaming, LP	Renewal App Pending	8/18/2014	
Sugarhouse HSP Gaming Finance Corp.	Renewal App Pending	2/4/2014	
Sugarhouse HSP Gaming Prop. GP, LLC	Renewal App Pending	8/18/2014	
Sugarhouse HSP Gaming Prop. Holdings GP, LLC	Renewal App Pending	8/18/2014	
Sugarhouse HSP Gaming Prop. Holdings, LP	Renewal App Pending	8/18/2014	
Sugarhouse HSP Gaming Prop. Mezz GP, LLC	Renewal App Pending	8/18/2014	
Sugarhouse HSP Gaming Prop. Mezz, LP	Renewal App Pending	8/18/2014	
<i>Facility-Category 2</i>			
Sugarhouse HSP Gaming, LP	Renewal App Pending	8/18/2014	

<i>Applicant Name</i>	<i>Application Status</i>	<i>Application Status Date</i>	<i>Expiration Date</i>
<i>Key Employee</i>			
Charles Steven Sanderson	Approved for Licensure	4/24/2013	4/23/2016
Joshua Ryker Risley	Approved for Licensure	4/30/2014	4/29/2017
Kathleen Elaine Jones	Approved for Licensure	8/21/2013	8/20/2016
Keith Robert Seary	Approved for Licensure	2/4/2015	2/3/2018
Robert Gerard Christopher	Approved for Licensure	4/3/2013	4/2/2016
Timothy Joseph Drehkoff	Approved for Licensure	8/21/2013	8/20/2016
Zelletta Marie Wyatt	Approved for Licensure	4/24/2013	4/23/2016
Leigh Nicole Whitaker	Expired	1/8/2016	1/8/2016
Mary Denise Harris	Expired	1/8/2016	1/8/2016
Robert Louis Smith Jr	Expired	1/8/2016	1/8/2016
Ernest Charles	Inactive-Approved for Licensure	10/19/2015	10/7/2017
Lorraine K. Koc	Inactive-Approved for Licensure	10/29/2014	6/25/2016
John Anthony Ranere Jr	Inactive-Renewed	1/19/2016	3/30/2018
Janice Marie Swank	License Renewed	3/31/2015	3/30/2018
Jeffrey M. Lear	License Renewed	4/29/2015	4/28/2018
Linda M Powers	License Renewed	3/31/2015	3/30/2018
Lisa Susanne Reilly	License Renewed	4/30/2014	4/29/2017
Lynette M Lee	License Renewed	3/31/2015	3/30/2018
Mary L. Cheeks	License Renewed	5/20/2015	5/19/2018
Nicholas C. Kontonicolas	License Renewed	2/26/2014	2/25/2017
Patricia Sue Tuck	License Renewed	5/20/2015	5/19/2018
Randi Lynn Talley	License Renewed	2/25/2015	2/24/2018
Rosemarie A. Cook	License Renewed	3/31/2015	3/30/2018
Thomas John Scott	License Renewed	4/29/2015	4/28/2018
Wendy A. Hamilton	License Renewed	3/31/2015	3/30/2018
William Larmour	License Renewed	3/31/2015	3/30/2018
Evan Wainhouse Davis	Pending	3/11/2015	
Suzanne Patricia Krupa	Pending	1/11/2016	
Anthony P. Dilacqua	Renewal App Pending	3/16/2015	
Charles Steven Sanderson	Renewal App Pending	2/8/2016	
Erin M. McMenamin	Renewal App Pending	3/23/2015	
Leigh Nicole Whitaker	Renewal App Pending	10/19/2015	
Mary Denise Harris	Renewal App Pending	10/22/2015	
Robert Gerard Christopher	Renewal App Pending	1/22/2016	
Robert Louis Smith Jr	Renewal App Pending	10/19/2015	
Tamitha T Dinkins	Renewal App Pending	12/10/2014	
Suzanne Mary Trout	Withdrawn	1/5/2016	
<i>Principal</i>			
Barbara A. Sprague	License Renewed	6/10/2015	6/9/2018
Hudson Jonah Bluhm	License Renewed	7/8/2015	7/7/2018
Richard A. Sprague	License Renewed	7/8/2015	7/7/2018
Thomas A. Sprague	License Renewed	6/10/2015	6/9/2018
Laura Louise McAllister Cox	Pending	2/18/2016	
Paul Lawrence Seeman	Pending	6/22/2015	
Alexander Brockway Potamkin	Renewal App Pending	8/18/2014	
Alura L. Potamkin	Renewal App Pending	8/18/2014	
Andrew Gordon Bluhm	Renewal App Pending	7/16/2014	
Anna Bea Wolf	Renewal App Pending	7/16/2014	
Ayla Potamkin	Renewal App Pending	8/18/2014	
Cooper Benjamin Bluhm	Renewal App Pending	7/16/2014	
Daniel Joseph Keating III	Renewal App Pending	8/18/2014	
Emmett Gordon Bluhm	Renewal App Pending	7/16/2014	
Gregory Carlin	Renewal App Pending	7/16/2014	
James Morris Wolf	Renewal App Pending	7/16/2014	
Jerry Johnson	Renewal App Pending	8/18/2014	
Joseph Richard Scibetta	Renewal App Pending	7/10/2014	
Leslie N. Bluhm	Renewal App Pending	7/16/2014	
Lexie H. Potamkin	Renewal App Pending	8/18/2014	
Meredith Ann Bluhm-Wolf	Renewal App Pending	7/16/2014	
Neil Gary Bluhm	Renewal App Pending	7/16/2014	
Nicholas Bluhm Helfand	Renewal App Pending	7/16/2014	
Robert M. Potamkin	Renewal App Pending	8/18/2014	
William Gordon Helfand	Renewal App Pending	7/16/2014	
William H. Lamb	Renewal App Pending	8/8/2014	
Zelletta Marie Wyatt	Renewal App Pending	3/8/2016	
David G. Patent	Request for Withdrawal Pending	3/8/2016	

<i>Applicant Name</i>	<i>Application Status</i>	<i>Application Status Date</i>	<i>Expiration Date</i>
<i>Principal Entity</i>			
High Penn Oversight GP, LLC	Renewal App Pending	8/18/2014	
High Penn Oversight, LP	Renewal App Pending	8/18/2014	
Rush Street Gaming Partners, LLC	Renewal App Pending	7/14/2014	
Rush Street Gaming, LLC	Renewal App Pending	7/15/2014	
Tower Entertainment, LLC			
<i>Principal</i>			
Elizabeth Anne Tranchina	Inactive-Approved for Licensure	11/25/2014	1/7/2017
Facility-Category 3 Application			
Valley Forge Convention Center Partners, L.P., DBA: Valley Forge Casino Resort			
<i>Affiliate</i>			
CMS Gaming GP, LLC	License Renewed	9/23/2015	9/22/2018
CMS Gaming Partners Q, L.P.	License Renewed	9/23/2015	9/22/2018
CMS VF GP, LLC	License Renewed	9/23/2015	9/22/2018
CMS VF Partners, L.P.	License Renewed	9/23/2015	9/22/2018
<i>Facility-Category 3</i>			
Valley Forge Convention Center Partners, L.P.	License Renewed	9/23/2015	9/22/2018
<i>Key Employee</i>			
Gilbert L. Morrissey III	Approved for Licensure	6/5/2013	6/4/2016
James Alfred Rigot	Approved for Licensure	2/10/2016	2/9/2019
Jennifer Lee Galle	Approved for Licensure	9/23/2015	9/22/2018
Keith Joseph Schreiner	Approved for Licensure	5/20/2015	5/19/2018
Leslie Silva	Approved for Licensure	4/3/2013	4/2/2016
Nicole Fawn Head	Approved for Licensure	6/5/2013	6/4/2016
Rosemarie Cope	Approved for Licensure	5/15/2013	5/14/2016
Van Q Chau	Approved for Licensure	10/9/2013	10/8/2016
Jennifer Reese	Inactive-Approved for Licensure	5/15/2014	4/2/2016
Normand J. Mullan	Inactive-Renewed	10/17/2013	4/2/2016
Alexis Luis Figueras	License Renewed	9/23/2015	9/22/2018
Joel David Freedman	License Renewed	2/10/2016	2/9/2019
Michael Rodriguez	License Renewed	9/17/2014	9/16/2017
Michael Joseph Gartner	License Renewed	2/10/2016	2/9/2019
William Francis Mikus	License Renewed	12/9/2015	12/8/2018
Anthony Spagno	Renewal App Pending	9/24/2015	
Gilbert L. Morrissey III	Renewal App Pending	2/16/2016	
Leslie Kenneth Silva	Renewal App Pending	2/4/2016	
<i>Principal</i>			
Richard T. Aljian	Approved for Licensure	7/17/2013	7/16/2016
Robert M. Pickus	Approved for Licensure	1/14/2015	1/13/2018
Barbara Evans	License Renewed	9/23/2015	9/22/2018
Ira M. Lubert	License Renewed	9/23/2015	9/22/2018
Jonathan Lubert	License Renewed	9/23/2015	9/22/2018
Kenneth Kochenour	License Renewed	9/23/2015	9/22/2018
Michael Heller	License Renewed	9/23/2015	9/22/2018
Tommy Rosenfeld	License Renewed	9/23/2015	9/22/2018
William A Landman	License Renewed	9/23/2015	9/22/2018
Michael Stephen Bowman	Pending	3/3/2016	
<i>Principal Entity</i>			
VF TLS Funding, LLC	Approved for Licensure	2/26/2014	2/25/2017
CANAM Enterprises, LLC	License Renewed	9/23/2015	9/22/2018
CanAm PA GP V, LLC	License Renewed	9/23/2015	9/22/2018
CanAm Pennsylvania Regional Center, LLC	License Renewed	9/23/2015	9/22/2018
Carpenters Pension and Annuity Fund of Philadelphia and Vicinity	License Renewed	9/23/2015	9/22/2018
CMS VRE II Partners	License Renewed	9/23/2015	9/22/2018
Pennsylvania Regional Center, LP V	License Renewed	9/23/2015	9/22/2018
Valley Forge Colonial Limited Partnership	License Renewed	9/23/2015	9/22/2018
Valley Forge Convention Center Partners GP, LLC	License Renewed	9/23/2015	9/22/2018
VF Colonial GP, LLC	License Renewed	9/23/2015	9/22/2018
ILVF Consulting GP, LLC	Renewal App Pending	7/29/2015	
ILVF Consulting, LP	Renewal App Pending	7/29/2015	
Woodlands Fayette, LLC, DBA: Lady Luck Casino			
<i>Affiliate</i>			
GFIL Holdings, LLC	Expired	1/8/2016	1/8/2016
Isle of Capri Casinos, Inc.	Expired	1/8/2016	1/8/2016
2001 Irrevocable Trust for Margaret H. Magerko	License Renewed	9/23/2015	9/22/2018
GFIL Holdings, LLC	Renewal App Pending	11/9/2015	

<i>Applicant Name</i>	<i>Application Status</i>	<i>Application Status Date</i>	<i>Expiration Date</i>
Isle of Capri Casinos, Inc.	Renewal App Pending	11/9/2015	
Nemacolin Woodlands, Inc.	Renewal App Pending	2/19/2014	
<i>Key Employee</i>			
Amanda Marie Loveland	Approved for Licensure	4/24/2013	4/23/2016
Dallas Dale Denton	Approved for Licensure	2/25/2015	2/24/2018
Delora Reyes Winchell	Approved for Licensure	3/31/2015	3/30/2018
Dianna Pluto	Approved for Licensure	2/25/2015	2/24/2018
James Luden	Approved for Licensure	9/17/2014	9/16/2017
Jennifer Lynn Netherland	Approved for Licensure	9/18/2013	9/17/2016
Joseph Michael Neely	Approved for Licensure	1/14/2015	1/13/2018
Merryan G. Rutherford	Approved for Licensure	6/26/2013	6/25/2016
Richard L. Edmunds	Approved for Licensure	1/14/2015	1/13/2018
Richard Martin Laudon	Approved for Licensure	6/26/2013	6/25/2016
Robin Anne Valenti	Approved for Licensure	2/25/2015	2/24/2018
Ronda Vanata	Approved for Licensure	1/14/2015	1/13/2018
Stacey Ann Kehm	Approved for Licensure	10/8/2014	10/7/2017
Wesley Michael Gugar	Approved for Licensure	2/4/2015	2/3/2018
Christopher Robin Schroder	Inactive-Approved for Licensure	6/13/2014	6/4/2016
Danielle Marie Grimley	Inactive-Approved for Licensure	3/21/2014	6/4/2016
James David Haston	Inactive-Approved for Licensure	8/5/2015	11/19/2016
Jason Douglas Brandl	Inactive-Approved for Licensure	1/13/2015	6/10/2017
Leeza B. Patel-Malinowski	Inactive-Approved for Licensure	7/7/2014	4/29/2017
Michael Paul Giunti	Inactive-Approved for Licensure	10/6/2014	9/17/2016
Michael Robert Prokop	Inactive-Approved for Licensure	3/19/2014	6/4/2016
Roy Edwin Evans Jr	Inactive-Approved for Licensure	2/23/2016	11/18/2017
Stephen Lyon Orloff	Inactive-Approved for Licensure	8/29/2014	5/20/2017
Blake Young	Pending	12/1/2015	
Brian David Yandric	Pending	4/14/2015	
Daniel John Rawlings	Pending	9/2/2015	
James Francis Bunyard	Pending	12/7/2015	
Amanda Marie Loveland	Renewal App Pending	2/29/2016	
<i>Principal</i>			
Bonnie Susan Biumi	Approved for Licensure	9/23/2015	9/22/2018
Elizabeth Anne Tranchina	Approved for Licensure	1/8/2014	1/7/2017
Jeanne-Marie Wilkins	Approved for Licensure	4/18/2013	6/10/2017
Mary J. Britsch	Approved for Licensure	5/21/2014	5/20/2017
Stacy Beth Dewalt	Approved for Licensure	4/30/2014	4/29/2017
Alan J. Glazer	Expired	1/8/2016	1/8/2016
Arnold Lee Block	Expired	1/8/2016	1/8/2016
Edmund L. Quatmann Jr	Expired	1/8/2016	1/8/2016
James Benn Perry	Expired	1/8/2016	1/8/2016
Jeffrey D. Goldstein	Expired	1/8/2016	1/8/2016
Lee S. Wielansky	Expired	1/8/2016	1/8/2016
Richard A. Goldstein	Expired	1/8/2016	1/8/2016
Robert S. Goldstein	Expired	1/8/2016	1/8/2016
Timothy A. Ilsley	Expired	1/8/2016	1/8/2016
Virginia M. McDowell	Expired	1/8/2016	1/8/2016
Cheri Lee Bomar	License Renewed	9/23/2015	9/22/2018
Joseph Alexander Hardy III	License Renewed	9/23/2015	9/22/2018
Margaret Ann Magerko	License Renewed	10/21/2015	10/20/2018
Peter J. Magerko	License Renewed	9/23/2015	9/22/2018
Eric L. Hausler	Pending	9/2/2014	
Michael Hart	Pending	2/18/2016	
Alan J. Glazer	Renewal App Pending	11/9/2015	
Arnold Lee Block	Renewal App Pending	11/9/2015	
Edmund L. Quatmann Jr	Renewal App Pending	11/9/2015	
Jeffrey D. Goldstein	Renewal App Pending	11/9/2015	
Richard A. Goldstein	Renewal App Pending	11/9/2015	
Robert S. Goldstein	Renewal App Pending	11/9/2015	
Timothy A. Ilsley	Renewal App Pending	11/9/2015	
Virginia M. McDowell	Renewal App Pending	11/9/2015	
<i>Principal Entity</i>			
B.I. Isle Partnership, L.P.	Expired	1/8/2016	1/8/2016
Goldstein Group, Inc.	Expired	1/8/2016	1/8/2016
B.I. Isle Partnership, L.P.	Renewal App Pending	11/9/2015	
Goldstein Group, Inc.	Renewal App Pending	11/9/2015	

<i>Applicant Name</i>	<i>Application Status</i>	<i>Application Status Date</i>	<i>Expiration Date</i>
Slot Machine Manufacturer Application			
Ainsworth Game Technology Limited			
<i>Key Employee</i>			
John Fredric Glaser	Renewal App Pending	11/20/2014	
<i>Principal</i>			
Colin John Henson	Approved for Licensure	2/4/2015	2/3/2018
Daniel E. Gladstone	License Renewed	11/20/2013	11/19/2016
Graeme J. Campbell	License Renewed	11/20/2013	11/19/2016
Ian W. Cooper	License Renewed	11/20/2013	11/19/2016
Leonard H. Ainsworth	License Renewed	11/20/2013	11/19/2016
Margarete C. Ainsworth	License Renewed	11/20/2013	11/19/2016
Mark L. Ludski	License Renewed	11/20/2013	11/19/2016
Paul Y.S. Teng	License Renewed	11/20/2013	11/19/2016
Vincenzo C Bruzzese	License Renewed	11/20/2013	11/19/2016
Michael Bruce Yates	Renewal App Pending	4/1/2015	
<i>Principal Entity</i>			
Associated World Investments Pty. Ltd.	License Renewed	11/20/2013	11/19/2016
Votrant No. 1019 Pty. Limited (Trustee for Braesyde Superannuation Fund)	License Renewed	11/20/2013	11/19/2016
<i>Slot Machine Manufacturer</i>			
Ainsworth Game Technology Limited	License Renewed	11/20/2013	11/19/2016
Aristocrat Technologies Australia Pty. Limited			
<i>Affiliate</i>			
Aristocrat Holdings Pty. Ltd	License Renewed	4/9/2014	4/8/2017
Aristocrat Leisure Limited	License Renewed	4/9/2014	4/8/2017
<i>Principal</i>			
Rosalind V Dubs	Approved for Licensure	9/23/2015	9/22/2018
Antonia Korsanos	License Renewed	4/9/2014	4/8/2017
David Craig Philip Banks	License Renewed	9/23/2015	9/22/2018
Ian David Blackburne	License Renewed	9/23/2015	9/22/2018
James R. Odell	License Renewed	4/9/2014	4/8/2017
Paul L.H. Ainsworth	License Renewed	4/9/2014	4/8/2017
Roger A. Davis	License Renewed	4/9/2014	4/8/2017
Tracey L. Elkerton	License Renewed	4/9/2014	4/8/2017
<i>Principal Entity</i>			
Writeman Pty. Limited	License Renewed	4/9/2014	4/8/2017
<i>Slot Machine Manufacturer</i>			
Aristocrat Technologies Australia Pty. Limited	License Renewed	4/9/2014	4/8/2017
Aruze Gaming America, Inc.			
<i>Key Employee</i>			
Jamison Hill	Pending	7/31/2014	
Marek Ted Pluta	Pending	11/25/2013	
<i>Principal</i>			
Kazuo NMN Okada	Pending	9/21/2007	
Martha Patrica Schuessler	Pending	11/25/2013	
Richard Michael Pennington	Pending	2/4/2011	
Robert B. Ziems	Pending	3/12/2013	
Roy KelcyAlexander Allison	Pending	11/25/2013	
Takahiro NMN Usui	Pending	7/31/2014	
Yoshiharu Kawaji	Pending	10/24/2008	
Yugo NMN Kinoshita	Pending	3/26/2015	
<i>Slot Machine Manufacturer</i>			
Aruze Gaming America, Inc.	Pending	2/28/2006	
Bally Gaming, Inc.			
<i>Affiliate</i>			
RLX Holdings Two LLC	Approved for Licensure	3/31/2015	3/30/2018
Bally Technologies, Inc.	License Renewed	3/31/2015	3/30/2018
MacAndrews & Forbes Incorporated	License Renewed	3/31/2015	3/30/2018
Scientific Games Corporation	License Renewed	3/31/2015	3/30/2018
SGMS Acquisition Corporation	License Renewed	3/31/2015	3/30/2018
SGMS Acquisition Two Corporation	License Renewed	3/31/2015	3/30/2018
Alliance Holding Company	Surrendered License	1/13/2016	
Bally Gaming International, Inc.	Surrendered License	1/13/2016	
<i>Key Employee</i>			
Dominic Walter Silla	Approved for Licensure	3/31/2015	3/30/2018
Donald W Bauer	Approved for Licensure	6/26/2014	3/30/2018
Kevin M Brewster	Approved for Licensure	6/26/2013	6/25/2016

<i>Applicant Name</i>	<i>Application Status</i>	<i>Application Status Date</i>	<i>Expiration Date</i>
Kimberly A Miller	Approved for Licensure	3/31/2015	3/30/2018
Louis J Dorbian	Approved for Licensure	4/24/2013	4/23/2016
Robert Reed	Approved for Licensure	4/24/2013	4/23/2016
Deron James Hunsberger	Inactive-Approved for Licensure	1/19/2016	6/9/2018
Richard R. Riehm	Inactive-Approved for Licensure	7/23/2015	1/13/2018
Brian R. Pierce	Inactive-Renewed	4/11/2014	9/17/2016
Brian E. Clayton	License Renewed	1/14/2015	1/13/2018
Gerald J. McGowan	License Renewed	9/18/2013	9/17/2016
Peter J. Wichterman	License Renewed	9/18/2013	9/17/2016
Robert Joseph Parente	License Renewed	9/30/2014	9/1/2018
Stanley J. Kozlowski	License Renewed	9/18/2013	9/17/2016
Thomas Reilly	License Renewed	9/18/2013	9/17/2016
Thomas M. Santoro	License Renewed	9/18/2013	9/17/2016
Adam Whitehurst	Pending	8/13/2015	
Kurt Gissane	Pending	8/14/2015	
Louis J Dorbian	Renewal App Pending	2/23/2016	
Robert Reed	Renewal App Pending	2/23/2016	
<i>Principal</i>			
Frances Townsend	Approved for Licensure	3/31/2015	3/30/2018
Kathryn Sarah Lever	Approved for Licensure	7/17/2013	7/16/2016
Paul Meister	Approved for Licensure	3/31/2015	3/30/2018
Steven Cohen	Approved for Licensure	3/31/2015	3/30/2018
Timothy Murphy	Approved for Licensure	4/24/2013	4/23/2016
Alison Horowitz	License Renewed	12/15/2014	3/30/2018
Barry Schwartz	License Renewed	3/31/2015	3/30/2018
David Kennedy	License Renewed	3/31/2015	3/30/2018
Derik Jon Mooberry	License Renewed	9/2/2015	9/1/2018
Larry Potts	License Renewed	3/31/2015	3/30/2018
Marc P. Comella	License Renewed	3/31/2015	3/30/2018
Michael Borofsky	License Renewed	5/12/2015	3/30/2018
Michael Regan	License Renewed	12/15/2014	3/30/2018
Michael G. Isaacs	License Renewed	7/8/2015	7/7/2018
Michael J. Mitchell	License Renewed	3/31/2015	3/30/2018
Paul Savas	License Renewed	3/31/2015	3/30/2018
Peter Cohen	License Renewed	3/31/2015	3/30/2018
Richard M. Hadrill	License Renewed	3/25/2014	3/30/2018
Ronald Perelman	License Renewed	3/31/2015	3/30/2018
Scott D. Schweinfurth	License Renewed	3/31/2015	3/30/2018
Steven Beason	License Renewed	3/31/2015	3/30/2018
Tina M. Kilmer	License Renewed	3/31/2015	3/30/2018
David Smail	Pending	9/28/2015	
Gerald Ford	Pending	2/26/2015	
Michael Carlotti	Pending	4/8/2015	
Jeffrey Johnson	Renewal App Pending	9/18/2015	
Roger M Snow	Renewal App Pending	4/7/2015	
<i>Slot Machine Manufacturer</i>			
Bally Gaming, Inc.	License Renewed	3/31/2015	3/30/2018
<i>Table Game Manufacturer</i>			
Bally Gaming, Inc.	License Renewed	3/31/2015	3/30/2018
<i>Ditronics Financial Services, LLC</i>			
<i>Affiliate</i>			
The Vasilakos Family Trust UDT 12/9/92	License Renewed	1/13/2016	1/12/2019
<i>Key Employee</i>			
Christopher Bente Howey	Approved for Licensure	1/13/2016	1/12/2019
James R Kirner	Approved for Licensure	1/13/2016	1/12/2019
Aaron Mathew Miller	Pending	9/21/2015	
Justin Grayham	Pending	11/12/2015	
<i>Principal</i>			
George James Vasilakos	License Renewed	1/13/2016	1/12/2019
George Steven Vasilakos	License Renewed	1/13/2016	1/12/2019
Margaret Anna Vasilakos	License Renewed	1/13/2016	1/12/2019
Virginia Fetyko Vasilakos	License Renewed	1/13/2016	1/12/2019
<i>Slot Machine Manufacturer</i>			
Ditronics Financial Services, LLC	License Renewed	1/13/2016	1/12/2019

<i>Applicant Name</i>	<i>Application Status</i>	<i>Application Status Date</i>	<i>Expiration Date</i>
Everi Games Inc.			
<i>Affiliate</i>			
Everi Games Holding Inc.	License Renewed	10/9/2013	10/8/2016
<i>Key Employee</i>			
Philip Howard Sherwood	Inactive-Approved for Licensure	3/25/2015	3/18/2017
David C. Hartman	License Renewed	1/8/2014	1/7/2017
<i>Slot Machine Manufacturer</i>			
Everi Games Inc.	License Renewed	10/9/2013	10/8/2016
Everi Payments Inc.			
<i>Affiliate</i>			
Everi Holdings Inc.	License Renewed	4/29/2015	4/28/2018
<i>Key Employee</i>			
Edward Adam Peters Sr	Approved for Licensure	3/2/2016	3/1/2019
Michael J. Aughney	License Renewed	1/8/2014	1/7/2017
<i>Principal</i>			
Joseph Gerard O'Brien III	Approved for Licensure	4/29/2015	4/28/2018
Juliet Ann Lim	Approved for Licensure	4/29/2015	4/28/2018
Ram V Chary	Approved for Licensure	4/29/2015	4/28/2018
Randy Lee Taylor	Approved for Licensure	4/29/2015	4/28/2018
Ronald Vincent Congemi	Approved for Licensure	4/29/2015	4/28/2018
David J. Lucchese	License Renewed	4/3/2013	4/2/2016
E. Miles Kilburn	License Renewed	4/29/2015	4/28/2018
Fred C. Enlow	License Renewed	4/29/2015	4/28/2018
Geoffrey Perona Judge	License Renewed	4/29/2015	4/28/2018
Michael D. Rumbolz	License Renewed	3/2/2016	3/1/2019
Todd Alan Valli	Pending	12/4/2015	
David J. Lucchese	Renewal App Pending	1/13/2016	
<i>Slot Machine Manufacturer</i>			
Everi Payments Inc.	License Renewed	4/29/2015	4/28/2018
IGT			
<i>Affiliate</i>			
B&D Holding di Marco Drago e C.S.a.p.a.	Approved for Licensure	2/10/2016	2/9/2019
Blu Acquario Prima S.p.A.	Approved for Licensure	2/10/2016	2/9/2019
International Game Technology PLC	Approved for Licensure	12/9/2015	12/8/2018
De Agostini S.p.A.	License Renewed	2/10/2016	2/9/2019
International Game Technology	License Renewed	11/19/2014	11/18/2017
<i>Key Employee</i>			
Andre Lewis Brunette	License Renewed	4/9/2014	4/8/2017
James Donald Kaffenberger	Pending	9/2/2015	
Michael Noel McBride	Pending	12/10/2015	
Pierfrancesco Boccia	Pending	1/21/2016	
Shannon Leigh Bloom	Pending	7/22/2015	
Adam Michael Cascais	Renewal App Pending	9/16/2015	
Anthony E. Sofran	Renewal App Pending	10/8/2015	
<i>Principal</i>			
Alberto Fornaro	Approved for Licensure	2/10/2016	2/9/2019
Claudio Marco Demolli	Approved for Licensure	2/10/2016	2/9/2019
Paget L. Alves	Approved for Licensure	2/10/2016	2/9/2019
Paolo Tacchini	Approved for Licensure	2/10/2016	2/9/2019
Philip Glen Satre	Approved for Licensure	11/19/2014	11/18/2017
Renato Ascoli	Approved for Licensure	2/10/2016	2/9/2019
Victor Duarte	Approved for Licensure	2/10/2016	2/9/2019
Alberto Ferdinando Maria Toffoletto	License Renewed	2/10/2016	2/9/2019
Andrea Boroli	License Renewed	2/10/2016	2/9/2019
Carlo Enrico Ferrari Ardicini	License Renewed	2/10/2016	2/9/2019
Chiara M.G. Boroli	License Renewed	2/10/2016	2/9/2019
Giorgio G.C. Drago	License Renewed	2/10/2016	2/9/2019
Marco Boroli	License Renewed	2/10/2016	2/9/2019
Marco Drago	License Renewed	2/10/2016	2/9/2019
Marco Sala	License Renewed	2/10/2016	2/9/2019
Michael K. Prescott	License Renewed	2/10/2016	2/9/2019
Paolo Boroli	License Renewed	2/10/2016	2/9/2019
Paolo Ceretti	License Renewed	2/10/2016	2/9/2019
Patti S. Hart	License Renewed	11/19/2014	11/18/2017
Renzo Lorenzo Pelliccioli	License Renewed	2/10/2016	2/9/2019
Roberto Drago	License Renewed	2/10/2016	2/9/2019
Vincent Louis Sadusky	License Renewed	7/8/2015	7/7/2018

<i>Applicant Name</i>	<i>Application Status</i>	<i>Application Status Date</i>	<i>Expiration Date</i>
Jeremy J. Hanley	Pending	2/5/2016	
Neil Andrew Abrams	Pending	8/27/2015	
Nicholas R. Khin	Pending	2/24/2016	
Pietro Boroli	Pending	2/5/2016	
<i>Principal Entity</i>			
DeA Partecipazioni, S.p.A.	Approved for Licensure	2/10/2016	2/9/2019
Investendo Due S.r.l.	Approved for Licensure	2/10/2016	2/9/2019
<i>Slot Machine Manufacturer</i>			
IGT	License Renewed	11/19/2014	11/18/2017
<i>Table Game Manufacturer</i>			
IGT	License Renewed	11/19/2014	11/18/2017
IGT Global Solutions Corporation			
<i>Affiliate</i>			
B&D Holding di Marco Drago e C.S.a.p.a.	Approved for Licensure	8/5/2015	8/4/2018
Blu Acquario Prima S.p.A.	Approved for Licensure	8/5/2015	8/4/2018
International Game Technology PLC	Approved for Licensure	12/9/2015	12/8/2018
De Agostini S.p.A.	License Renewed	8/5/2015	8/4/2018
<i>Principal</i>			
Alberto Dessy	Approved for Licensure	10/9/2013	10/8/2016
Alberto Fornaro	Approved for Licensure	8/5/2015	8/4/2018
Claudio Marco Demolli	Approved for Licensure	8/5/2015	8/4/2018
Declan J. Harkin	Approved for Licensure	8/5/2015	8/4/2018
Joseph Saul Gendron III	Approved for Licensure	8/5/2015	8/4/2018
Matthew James Whalen	Approved for Licensure	6/5/2013	6/4/2016
Michael Chambrello	Approved for Licensure	2/10/2016	2/9/2019
Paolo Tacchini	Approved for Licensure	8/5/2015	8/4/2018
Renato Ascoli	Approved for Licensure	8/5/2015	8/4/2018
Sandra Danielle Beaver	Approved for Licensure	8/5/2015	8/4/2018
Shawn Michelle Yetter	Approved for Licensure	8/5/2015	8/4/2018
Victor Duarte	Approved for Licensure	2/10/2016	2/9/2019
Alan T. Eland	License Renewed	8/5/2015	8/4/2018
Alberto Boroli	License Renewed	8/5/2015	8/4/2018
Alberto Ferdinando Maria Toffoletto	License Renewed	8/5/2015	8/4/2018
Andrea Boroli	License Renewed	8/5/2015	8/4/2018
Anthony L. Watson	License Renewed	8/5/2015	8/4/2018
Carlo Enrico Ferrari Ardicini	License Renewed	8/5/2015	8/4/2018
Chiara M.G. Boroli	License Renewed	8/5/2015	8/4/2018
Donald R. Sweitzer	License Renewed	10/9/2013	10/8/2016
Giorgio G.C. Drago	License Renewed	8/5/2015	8/4/2018
Luke Kenneth Orchard	License Renewed	8/5/2015	8/4/2018
Marco Boroli	License Renewed	8/5/2015	8/4/2018
Marco Drago	License Renewed	8/5/2015	8/4/2018
Marco Sala	License Renewed	8/5/2015	8/4/2018
Michael K. Prescott	License Renewed	8/5/2015	8/4/2018
Paolo Boroli	License Renewed	8/5/2015	8/4/2018
Paolo Ceretti	License Renewed	8/5/2015	8/4/2018
Rachel Barber	License Renewed	8/5/2015	8/4/2018
Renzo Lorenzo Pellicoli	License Renewed	8/5/2015	8/4/2018
Roberto Drago	License Renewed	8/5/2015	8/4/2018
Jeremy J. Hanley	Pending	2/5/2016	
Pierfrancesco Boccia	Pending	1/21/2016	
Pietro Boroli	Pending	2/5/2016	
<i>Principal Entity</i>			
DeA Partecipazioni, S.p.A.	Approved for Licensure	8/5/2015	8/4/2018
Investendo Due S.r.l.	Approved for Licensure	8/5/2015	8/4/2018
<i>Slot Machine Manufacturer</i>			
IGT Global Solutions Corporation	License Renewed	8/5/2015	8/4/2018
Lightning Gaming, Inc.			
<i>Principal</i>			
Brian D. Haveson	License Renewed	5/21/2014	5/20/2017
Christopher George Strano	License Renewed	5/21/2014	5/20/2017
Donald R. Caldwell	License Renewed	5/21/2014	5/20/2017
Frederick C. Tecce	License Renewed	5/21/2014	5/20/2017
<i>Slot Machine Manufacturer</i>			
Lightning Gaming, Inc.	License Renewed	5/21/2014	5/20/2017

<i>Applicant Name</i>	<i>Application Status</i>	<i>Application Status Date</i>	<i>Expiration Date</i>
NRT Technology Corp.			
<i>Affiliate</i>			
Dominet Corp.	License Renewed	6/11/2014	6/10/2017
<i>Key Employee</i>			
Rosa Laricchia	License Renewed	6/11/2014	6/10/2017
<i>Principal</i>			
James E. Grundy	License Renewed	6/11/2014	6/10/2017
Ji-In Shin	License Renewed	12/9/2015	12/8/2018
John A. Dominelli	License Renewed	6/11/2014	6/10/2017
Raffaele S. Lombardi	License Renewed	6/11/2014	6/10/2017
<i>Slot Machine Manufacturer</i>			
NRT Technology Corp.	License Renewed	6/11/2014	6/10/2017
Slot Machine Manufacturer Designee Application			
Abel Personnel, Inc.			
<i>Principal</i>			
David Samuel Abel	Pending	1/15/2016	
Deborah Ann Abel-Millman	Pending	1/15/2016	
Dorothy Grosky Abel	Pending	1/15/2016	
Franklin David Abel	Pending	1/15/2016	
<i>Principal Entity</i>			
Abel Staffing, Inc.	Pending	1/15/2016	
<i>Slot Machine Manufacturer Designee</i>			
Abel Personnel, Inc.	Pending	1/15/2016	
Innovative Business Concepts, Inc.			
<i>Principal</i>			
Bonnie Jenel McCann	License Renewed	9/2/2015	9/1/2018
Jennifer Pauline Briggs	License Renewed	9/2/2015	9/1/2018
<i>Slot Machine Manufacturer Designee</i>			
Innovative Business Concepts, Inc.	License Renewed	9/2/2015	9/1/2018
NRT Technologies, Inc.			
<i>Affiliate</i>			
Dominet Corp.	Approved for Licensure	6/11/2014	6/10/2017
NRT Technology Corp.	Approved for Licensure	6/11/2014	6/10/2017
<i>Principal</i>			
James E. Grundy	Approved for Licensure	6/11/2014	6/10/2017
John A. Dominelli	Approved for Licensure	6/11/2014	6/10/2017
Raffaele S. Lombardi	Approved for Licensure	6/11/2014	6/10/2017
<i>Slot Machine Manufacturer Designee</i>			
NRT Technologies, Inc.	License Renewed	12/9/2015	12/8/2018
Slot Machine Supplier Application			
Advanced Gaming Associates, LLC			
<i>Principal</i>			
Anthony R. Tomasello, Jr.	Renewal App Pending	8/7/2015	
<i>Slot Machine Supplier</i>			
Advanced Gaming Associates, LLC	Renewal App Pending	8/7/2015	
KGM Gaming, LLC, DBA: KGM Gaming, DBA: KGM Gaming			
<i>Key Employee</i>			
Eric P. Schulman	Expired	1/28/2016	1/28/2016
Eric P. Schulman	Renewal App Pending	12/1/2015	
Joshua Robert Faish	Renewal App Pending	9/9/2015	
<i>Principal</i>			
Howard J. Weiss	License Renewed	9/17/2014	9/16/2017
Jason M. Peters	License Renewed	9/17/2014	9/16/2017
Michael A. Frattone	License Renewed	9/17/2014	9/16/2017
Jason Eric. Cohen	Renewal App Pending	9/9/2015	
<i>Slot Machine Supplier</i>			
KGM Gaming, LLC	License Renewed	9/17/2014	9/16/2017
Modern Gaming Pennsylvania, LLC			
<i>Key Employee</i>			
Brian David Hartmann	Renewal App Pending	5/13/2015	
<i>Principal</i>			
Jason Roy DeGrandmaison	License Renewed	8/6/2014	8/5/2017
Michael T. Tessmer	License Renewed	8/6/2014	8/5/2017
<i>Slot Machine Supplier</i>			
Modern Gaming Pennsylvania, LLC	License Renewed	8/6/2014	8/5/2017

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<i>Applicant Name</i>	<i>Application Status</i>	<i>Application Status Date</i>	<i>Expiration Date</i>
Table Game Manufacturer Application			
AGS LLC, DBA: American Gaming Systems			
<i>Affiliate</i>			
AGS Capital, LLC	Pending	11/3/2015	
AP Gaming Acquisition, LLC	Pending	11/2/2015	
AP Gaming Holdco, Inc.	Pending	1/19/2016	
AP Gaming Holdings, LLC	Pending	11/2/2015	
AP Gaming I, LLC	Pending	11/2/2015	
AP Gaming II, Inc.	Pending	11/2/2015	
AP Gaming Inc.	Pending	11/2/2015	
AP Gaming Voteco, LLC	Pending	1/19/2016	
Apollo Gaming Holdings, L.P.	Pending	2/8/2016	
<i>Principal</i>			
Daurean Gracia Sloan	Pending	11/2/2015	
David Lopez	Pending	11/30/2015	
David Benjamin John Lopez	Pending	11/2/2015	
David Benjamin Sambur	Pending	1/19/2016	
Marc J. Rowan	Pending	1/19/2016	
Nicholas Paul Kimokeo Akiona	Pending	11/2/2015	
Sigmund Hyunjai Lee	Pending	11/2/2015	
Victor Jerome Gallo	Pending	11/2/2015	
Mauro Alejandro Franic	Request for Withdrawal Pending	2/10/2016	
<i>Slot Machine Manufacturer</i>			
AGS LLC	Pending	11/2/2015	
<i>Table Game Manufacturer</i>			
AGS LLC	Pending	11/2/2015	
Aristocrat Technologies, Incorporated			
<i>Affiliate</i>			
Aristocrat International Pty. Ltd.	License Renewed	3/12/2013	4/8/2017
Aristocrat Leisure Limited	License Renewed	4/9/2014	4/8/2017
<i>Key Employee</i>			
Maureen Ann Sweeny	Approved for Licensure	9/23/2015	9/22/2018
Scott Richard Staby	Approved for Licensure	1/8/2016	1/13/2018
Kelly L. Shaw	License Renewed	4/9/2014	4/8/2017
Michelle Lewis	License Renewed	8/21/2013	8/20/2016
Stephen Frank Castine	License Renewed	4/24/2013	4/23/2016
Stephen Frank Castine	Renewal App Pending	2/22/2016	
<i>Principal</i>			
Constance Purcell James	Approved for Licensure	5/21/2014	5/20/2017
Antonia Korsanos	License Renewed	4/9/2014	4/8/2017
James R. Odell	License Renewed	4/9/2014	4/8/2017
Kathleen A. Worley	License Renewed	4/9/2014	4/8/2017
Paul L.H. Ainsworth	License Renewed	4/9/2014	4/8/2017
Roger A. Davis	License Renewed	4/9/2014	4/8/2017
Tracey L. Elkerton	License Renewed	4/9/2014	4/8/2017
Brooks Harrison Pierce	Pending	7/6/2015	
Mark Richard Dunn	Renewal App Pending	9/4/2015	
Richard Jay Schneider	Renewal App Pending	9/4/2015	
<i>Principal Entity</i>			
Writeman Pty. Limited	License Renewed	4/9/2014	4/8/2017
<i>Slot Machine Manufacturer</i>			
Aristocrat Technologies, Incorporated	License Renewed	4/9/2014	4/8/2017
<i>Table Game Manufacturer</i>			
Aristocrat Technologies, Incorporated	License Renewed	4/9/2014	4/8/2017
CountR GmbH			
<i>Principal</i>			
Domink Dieter Johannes Winau	Pending	7/27/2012	
Rainer Helmut Seyer	Pending	7/27/2012	
<i>Table Game Manufacturer</i>			
CountR GmbH	Pending	7/27/2012	
DEQ Systems Corp.			
<i>Key Employee</i>			
Karrie S Klimow	Pending	10/9/2015	
<i>Principal</i>			
Alain Cousineau	Approved for Licensure	2/10/2016	2/9/2019
Christopher Emil Benak	Approved for Licensure	2/10/2016	2/9/2019
David Drew Ross	Approved for Licensure	2/10/2016	2/9/2019

<i>Applicant Name</i>	<i>Application Status</i>	<i>Application Status Date</i>	<i>Expiration Date</i>
Jon Leroy Whipple	Approved for Licensure	2/10/2016	2/9/2019
Joseph Edward Bertolone	Approved for Licensure	4/29/2015	4/28/2018
David Jacques	License Renewed	8/6/2014	8/5/2017
<i>Table Game Manufacturer</i> DEQ Systems Corp.	License Renewed	8/6/2014	8/5/2017
Dynamic Gaming Systems, LLC <i>Principal</i>			
Charles Barksdale	Expired	2/24/2016	2/24/2016
Christopher M. Capone	Expired	2/24/2016	2/24/2016
Christopher Stephen Boras	Expired	2/24/2016	2/24/2016
Marlene Casper	Expired	2/24/2016	2/24/2016
Stanley Casper	Expired	2/24/2016	2/24/2016
Charles Barksdale	Renewal App Pending	12/30/2015	
Christopher M. Capone	Renewal App Pending	12/30/2015	
Christopher Stephen Boras	Renewal App Pending	12/30/2015	
Marlene Casper	Renewal App Pending	12/30/2015	
Stanley Casper	Renewal App Pending	12/30/2015	
<i>Table Game Manufacturer</i> Dynamic Gaming Systems, LLC	Renewal App Pending	12/30/2015	
Gaming Partners International USA, Inc. <i>Affiliate</i>			
Exalis Investments	Approved for Licensure	4/29/2015	4/28/2018
Hestia Developpment et Croissance	Approved for Licensure	4/29/2015	4/28/2018
Gaming Partners International Corporation	License Renewed	7/17/2013	7/16/2016
Holding Wilson S.A.	License Renewed	7/17/2013	7/16/2016
<i>Key Employee</i>			
Brandon Lee Green	Approved for Licensure	6/10/2015	6/9/2018
Robert Meeks Jackson Jr	Approved for Licensure	7/17/2013	7/16/2016
<i>Principal</i>			
Alain Marc Thieffry	License Renewed	7/17/2013	7/16/2016
Charles Robert Henry	License Renewed	7/17/2013	7/16/2016
Elisabeth Elaine Carrette	License Renewed	7/17/2013	7/16/2016
Eric Paul Endy	License Renewed	7/17/2013	7/16/2016
Franciso Javier Moreno Sanchez	License Renewed	7/17/2013	7/16/2016
Gerard Pierre Charlier	License Renewed	7/17/2013	7/16/2016
Gregory Scott Gronau	License Renewed	7/17/2013	7/16/2016
Jean-Francois Lendais	License Renewed	7/17/2013	7/16/2016
Martin Alan Berkowitz	License Renewed	7/17/2013	7/16/2016
Robert John Kelly	License Renewed	7/17/2013	7/16/2016
Paul Desmond Quinlan	Withdrawn	1/13/2016	
<i>Table Game Manufacturer</i> Gaming Partners International USA, Inc.	License Renewed	7/17/2013	7/16/2016
Genesis Gaming Solutions, Inc. <i>Key Employee</i>			
Edward J. Hoffman	Approved for Licensure	9/2/2015	9/1/2018
<i>Principal</i>			
Alton Eric Schoppe	Approved for Licensure	9/2/2015	9/1/2016
John William Knust Jr	Approved for Licensure	9/2/2015	9/1/2016
Randall Lee Knust	Approved for Licensure	9/2/2015	9/1/2016
Richard Patrick Garza	Approved for Licensure	9/2/2015	9/1/2016
<i>Table Game Manufacturer</i> Genesis Gaming Solutions, Inc.	Approved for Licensure	9/2/2015	9/1/2016
GPI Mexicana S.A. de C.V. <i>Affiliate</i>			
Exalis Investments	Approved for Licensure	4/29/2015	4/28/2018
Hestia Developpment et Croissance	Approved for Licensure	4/29/2015	4/28/2018
Gaming Partners International Corporation	License Renewed	7/17/2013	7/16/2016
Gaming Partners International USA, Inc.	License Renewed	7/17/2013	7/16/2016
Holding Wilson S.A.	License Renewed	7/17/2013	7/16/2016
<i>Principal</i>			
Alain Marc Thieffry	License Renewed	7/17/2013	7/16/2016
Charles Robert Henry	License Renewed	7/17/2013	7/16/2016
Elisabeth Elaine Carrette	License Renewed	7/17/2013	7/16/2016
Eric Paul Endy	License Renewed	7/17/2013	7/16/2016
Franciso Javier Moreno Sanchez	License Renewed	7/17/2013	7/16/2016
Gerard Pierre Charlier	License Renewed	7/17/2013	7/16/2016
Gregory Scott Gronau	License Renewed	7/17/2013	7/16/2016

<i>Applicant Name</i>	<i>Application Status</i>	<i>Application Status Date</i>	<i>Expiration Date</i>
Jean-Francois Lendais	License Renewed	7/17/2013	7/16/2016
Martin Alan Berkowitz	License Renewed	7/17/2013	7/16/2016
Robert John Kelly	License Renewed	7/17/2013	7/16/2016
Gerald William Koslow	Request to Surrender License	10/7/2013	7/16/2016
<i>Table Game Manufacturer</i>			
GPI Mexicana S.A. de C.V.	License Renewed	7/17/2013	7/16/2016
INTERBLOCK Luxury Gaming Products, d.d.			
<i>Affiliate</i>			
Elektroncek Group B.V.	License Renewed	1/13/2016	1/12/2019
<i>Principal</i>			
John Joseph Connelly	Approved for Licensure	1/13/2016	1/12/2019
Joze Pececnik	License Renewed	1/13/2016	1/12/2019
Petra Vidmar	License Renewed	1/13/2016	1/12/2019
Rok Uhan	License Renewed	1/13/2016	1/12/2019
Tomaz Zvipelj	License Renewed	1/13/2016	1/12/2019
<i>Table Game Manufacturer</i>			
INTERBLOCK Luxury Gaming Products, d.d.	License Renewed	1/13/2016	1/12/2019
Konami Gaming, Inc.			
<i>Affiliate</i>			
Konami Corporation	License Renewed	8/5/2015	8/4/2018
Konami Corporation of America	License Renewed	8/5/2015	8/4/2018
Kozuki Capital Corporation	License Renewed	8/5/2015	8/4/2018
Kozuki Foundation, DBA: Kozuki Foundation	License Renewed	8/5/2015	8/4/2018
Kozuki Holding, B.V.	License Renewed	8/5/2015	8/4/2018
Stichting Administratiekantoor Kozuki Foundation	License Renewed	8/5/2015	8/4/2018
The Kozuki Trust	License Renewed	8/5/2015	8/4/2018
<i>Key Employee</i>			
Ross Angus O'Hanley	License Renewed	8/5/2015	8/4/2018
Adriane Tanis McGrath	Pending	12/16/2015	
Danielle Lynn Rankin	Pending	9/28/2015	
Scott Ryan Freed	Pending	1/27/2016	
<i>Principal</i>			
Fumiaki Tanaka	Approved for Licensure	8/5/2015	8/4/2018
Kaori Yamaguchi	Approved for Licensure	8/5/2015	8/4/2018
Akira Gemma	License Renewed	8/5/2015	8/4/2018
Kagemasa Kozuki	License Renewed	8/5/2015	8/4/2018
Kagetsugi Kozuki	License Renewed	8/5/2015	8/4/2018
Kimihiko Higashio	License Renewed	8/5/2015	8/4/2018
Ryoichi Kimura	License Renewed	8/5/2015	8/4/2018
Satoshi Sakamoto	License Renewed	8/5/2015	8/4/2018
Scott Jerald Richards	License Renewed	8/5/2015	8/4/2018
Stephen Sutherland	License Renewed	8/5/2015	8/4/2018
Takuya Kozuki	License Renewed	8/5/2015	8/4/2018
Thomas A. Jingoli	License Renewed	8/5/2015	8/4/2018
Thomas E. Soukup	License Renewed	8/5/2015	8/4/2018
Tomokazu Godai	License Renewed	8/5/2015	8/4/2018
Yoko Kozuki	License Renewed	8/5/2015	8/4/2018
Yuji Taniguchi	License Renewed	8/5/2015	8/4/2018
Kazuya Kozuki	Pending	10/1/2015	
<i>Slot Machine Manufacturer</i>			
Konami Gaming, Inc.	License Renewed	8/5/2015	8/4/2018
<i>Table Game Manufacturer</i>			
Konami Gaming, Inc.	License Renewed	8/5/2015	8/4/2018
National Table Games, DBA: N.T.G.			
<i>Principal</i>			
Thomas Christian Anthony Schlumbrecht	Approved for Licensure	6/11/2014	6/10/2017
NOVOMATIC Gaming Industries GmbH, DBA: NOVOMATIC			
<i>Affiliate</i>			
Novo Invest GmbH	Pending	8/3/2015	
Novomatic AG	Pending	8/5/2015	
<i>Principal</i>			
Barbara Claudia Feldmann	Pending	10/15/2015	
Bartholomaus Czapkiewicz	Pending	8/7/2015	
Christian Walter Friedebert Widhalm	Pending	8/7/2015	
Harald Neumann	Pending	8/6/2015	
Herbert Lugmayr	Pending	10/15/2015	
Martina Flitsch	Pending	10/15/2015	

<i>Applicant Name</i>	<i>Application Status</i>	<i>Application Status Date</i>	<i>Expiration Date</i>
Martina Maria Kurz	Pending	10/15/2015	
Peter Stein	Pending	8/6/2015	
Ryszard Stanislaw Presch	Pending	8/7/2015	
Thomas J. Graf	Pending	8/6/2015	
Johann Heissingner	Request for Withdrawal Pending	10/7/2015	
Wolfgang Ebner	Request for Withdrawal Pending	10/7/2015	
<i>Principal Entity</i>			
Gryphon Invest AG	Pending	8/3/2015	
<i>Slot Machine Manufacturer</i>			
NOVOMATIC Gaming Industries GmbH	Pending	7/31/2015	
<i>Table Game Manufacturer</i>			
NOVOMATIC Gaming Industries GmbH	Pending	8/13/2015	
South Jersey Precision Tool & Mold, Inc.			
<i>Principal</i>			
June Jaraslaw Rone	Renewal App Pending	9/25/2015	
Robert Rone	Renewal App Pending	9/4/2015	
Victor Rone	Renewal App Pending	9/24/2015	
Wayne Reeves	Renewal App Pending	9/4/2015	
<i>Table Game Manufacturer</i>			
South Jersey Precision Tool & Mold, Inc.	Renewal App Pending	9/4/2015	
TCS John Huxley America, Inc.			
<i>Affiliate</i>			
Pata Pata AB	License Renewed	6/5/2013	6/4/2016
TCS John Huxley Europe Limited	License Renewed	6/5/2013	6/4/2016
Victoria Holdings Limited	License Renewed	6/5/2013	6/4/2016
<i>Key Employee</i>			
Gregory Scott Stewart	Approved for Licensure	2/10/2016	2/9/2019
<i>Principal</i>			
Eric Poulton	Approved for Licensure	3/31/2015	3/30/2018
Todd Paulden Cravens	Approved for Licensure	3/31/2015	3/30/2018
Bradley John Broderick	License Renewed	6/5/2013	6/4/2016
Justin Matthew Findlay	License Renewed	6/5/2013	6/4/2016
Michael Bertil Knutsson	License Renewed	6/5/2013	6/4/2016
Tristan Nenne Sjoberg	License Renewed	6/5/2013	6/4/2016
Catherine Ann Burns	Request to Surrender License	1/30/2015	6/4/2016
<i>Table Game Manufacturer</i>			
TCS John Huxley America, Inc.	License Renewed	6/5/2013	6/4/2016
TCS John Huxley Europe Limited			
<i>Affiliate</i>			
Pata Pata AB	License Renewed	6/5/2013	6/4/2016
TCS John Huxley America, Inc.	License Renewed	6/5/2013	6/4/2016
Victoria Holdings Limited	License Renewed	6/5/2013	6/4/2016
<i>Principal</i>			
Eric Poulton	Approved for Licensure	3/31/2015	3/30/2018
Michael Bertil Knutsson	License Renewed	6/5/2013	6/4/2016
Tristan Nenne Sjoberg	License Renewed	6/5/2013	6/4/2016
<i>Table Game Manufacturer</i>			
TCS John Huxley Europe Limited	License Renewed	6/5/2013	6/4/2016
Tech Art, Inc.			
<i>Principal</i>			
Robert Frank DelRossi	Approved for Licensure	2/25/2015	2/24/2018
Arthur Clemont Miller	Expired	1/8/2016	1/8/2016
Bruce Howard Kusens	Expired	1/8/2016	1/8/2016
Gary Alan Miller	Expired	1/8/2016	1/8/2016
Joseph William Miller	Expired	1/8/2016	1/8/2016
Marsha Sofer Miller	Expired	1/8/2016	1/8/2016
Ronald Lewis Miller	Expired	1/8/2016	1/8/2016
Russell Dean Isaacs	Expired	1/8/2016	1/8/2016
Arthur Clemont Miller	Renewal App Pending	10/9/2015	
Bruce Howard Kusens	Renewal App Pending	10/9/2015	
Gary Alan Miller	Renewal App Pending	10/9/2015	
Joseph William Miller	Renewal App Pending	10/9/2015	
Marsha Sofer Miller	Renewal App Pending	10/9/2015	
Ronald Lewis Miller	Renewal App Pending	10/9/2015	
Russell Dean Isaacs	Renewal App Pending	10/9/2015	

<i>Applicant Name</i>	<i>Application Status</i>	<i>Application Status Date</i>	<i>Expiration Date</i>
<i>Table Game Manufacturer</i>			
Tech Art, Inc.	Expired	1/8/2016	1/8/2016
Tech Art, Inc.	Renewal App Pending	10/9/2015	
The United States Playing Card Company			
<i>Affiliate</i>			
Bicycle Holding, Inc.	License Renewed	5/15/2013	5/14/2016
Jarden Corporation	License Renewed	5/15/2013	5/14/2016
USPC Holding Inc.	License Renewed	5/15/2013	5/14/2016
<i>Key Employee</i>			
Thomas James Schneider	Pending	5/11/2015	
<i>Principal</i>			
Alan LeFevre	Approved for Licensure	3/31/2015	3/30/2018
James LeRoy Cunningham	Approved for Licensure	5/15/2013	5/14/2016
Michael William Slaughter	Approved for Licensure	3/31/2015	3/30/2018
Ian Guy Handley Ashken	License Renewed	5/15/2013	5/14/2016
James Daryl Owen	License Renewed	5/15/2013	5/14/2016
James Eric Lillie	License Renewed	5/15/2013	5/14/2016
John Edward Capps	License Renewed	5/15/2013	5/14/2016
Martin Ellis Franklin	License Renewed	5/15/2013	5/14/2016
Richard Todd Sansone	License Renewed	9/23/2015	9/22/2018
<i>Table Game Manufacturer</i>			
The United States Playing Card Company	License Renewed	5/15/2013	5/14/2016
Totalup Inc.			
<i>Principal</i>			
Raphael Mourad	Pending	8/25/2015	
<i>Table Game Manufacturer</i>			
Totalup Inc.	Pending	8/25/2015	
Table Game Manufacturer Designee Application			
Interblock USA L.C., DBA: Interblock USA			
<i>Affiliate</i>			
Elektroncek Group B.V.	License Renewed	1/13/2016	1/12/2019
INTERBLOCK Luxury Gaming Products, d.d.	License Renewed	1/13/2016	1/12/2019
<i>Key Employee</i>			
Anthony Laielli	Inactive-Approved for Licensure	9/14/2015	2/25/2017
James Paul Gabriele	Pending	10/29/2015	
<i>Principal</i>			
John Joseph Conneelly	Approved for Licensure	1/13/2016	1/12/2019
Robert David Bone	Approved for Licensure	4/23/2015	5/14/2016
Joze Pececnik	License Renewed	1/13/2016	1/12/2019
Petra Vidmar	License Renewed	1/13/2016	1/12/2019
Rok Uhan	License Renewed	1/13/2016	1/12/2019
Tomaz Zvipelj	License Renewed	1/13/2016	1/12/2019
Thomas Edward Rafferty	Pending	11/24/2015	
<i>Table Game Manufacturer Designee</i>			
Interblock USA L.C., DBA: Interblock USA	License Renewed	1/13/2016	1/12/2019
Novomatic Americas Sales, LLC			
<i>Affiliate</i>			
Novo Invest GmbH	Pending	8/3/2015	
Novomatic AG	Pending	8/5/2015	
Novomatic Americas Holdings Inc.	Pending	8/3/2015	
<i>Key Employee</i>			
Miguel Angel Gonzalez	Pending	8/7/2015	
<i>Principal</i>			
Christian Walter Friedebert Widhalm	Pending	8/7/2015	
Harald Neumann	Pending	8/6/2015	
Herbert Lugmayr	Pending	10/15/2015	
Jakob Matthias Rothwangl	Pending	8/7/2015	
Johann Friedrich Graf	Pending	8/6/2015	
Martina Flitsch	Pending	10/15/2015	
Peter Stein	Pending	8/6/2015	
Richard David Meitzler	Pending	8/6/2015	
Ryszard Stanislaw Presch	Pending	8/7/2015	
Thomas J. Graf	Pending	8/6/2015	
<i>Principal Entity</i>			
Gryphon Invest AG	Pending	8/3/2015	
Novomatic Americas Investments, Inc.	Pending	8/3/2015	

<i>Applicant Name</i>	<i>Application Status</i>	<i>Application Status Date</i>	<i>Expiration Date</i>
<i>Slot Machine Manufacturer Designee</i> Novomatic Americas Sales, LLC	Pending	7/31/2015	
<i>Table Game Manufacturer Designee</i> Novomatic Americas Sales, LLC	Pending	8/13/2015	
Table Game Supplier Application			
TDN Money Systems			
<i>Principal</i>			
Edward Joseph Hannon Jr	Inactive-Renewed	7/7/2015	3/30/2018
Richard Carmen Orlando	License Renewed	3/31/2015	3/30/2018
<i>Slot Machine Supplier</i>			
TDN Money Systems	License Renewed	3/31/2015	3/30/2018
<i>Table Game Supplier</i>			
TDN Money Systems	License Renewed	3/31/2015	3/30/2018

SUSAN A. YOCUM,
Senior Chief Counsel

[Pa.B. Doc. No. 16-679. Filed for public inspection April 15, 2016, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by May 2, 2016. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2016-2537154. Premium Taxi, LLC (413 North 13th Street, Allentown, Lehigh County, PA 18102) in call or demand service, in Bethlehem Township, Northampton County, and the City of Bethlehem in the Counties of Lehigh and Northampton.

A-2016-2537573. Gettysburg Tours, Inc. (302 York Street, Gettysburg, Adams County, PA 17325) for the right to transport as a common carrier, by motor vehicle persons in airport transfer service, from points in Adams County, to airports within 100 statute air miles of Adams County, including Harrisburg International Airport, and excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of persons by transfer of rights as described under the application.

A-2016-2537481. Canyon Country Elite Transportation Services, Inc. (247 Tioga Street, Wellsboro, Tioga

County, PA 16901) for the right to transport as a common carrier, by motor vehicle, persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in the Counties of Potter and Tioga, to points in Pennsylvania, and return; which is to be a transfer of the rights from A-6315888 issued to Canyon Country Cabs, LLC. *Attorney:* Donald Blackwell, Esquire, 17 Central Avenue, Wellsboro, PA 16901.

Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under the application.

A-2016-2537143. Advanced Moving and Installation, LLC (3 Crescent Court, New Cumberland, PA 17070) for the right to begin to transport, as a common carrier, by motor vehicle, household goods in use, between points in Pennsylvania.

Application of the following for approval to begin operating as a broker for transportation of persons as described under the application.

A-2016-2537679. First Class Coach, Inc. (301 Heights Lane, #42C, Feasterville, Bucks County, PA 19053) for the right to begin to arrange the transportation of passengers, between points in Pennsylvania.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 16-680. Filed for public inspection April 15, 2016, 9:00 a.m.]

Service of Notice of Motor Carrier Formal Complaints

Formal Complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due May 2, 2016, and must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. James L. Tinna, t/a J Tinna Trucking; Docket No. C-2016-2530917

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to James L. Tinna, t/a J Tinna Trucking, (respondent) is under suspension effective February 16, 2016 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 1065 Nimble Hill Rd, Mehoopany, PA 18629.

3. That respondent was issued a Certificate of Public Convenience by this Commission on December 24, 2014, at A-8916517.

4. That respondent has failed to maintain evidence of both Liability insurance and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8916517 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the

statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 3/2/2016

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of

insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

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**Pennsylvania Public Utility Commission; Bureau of
Investigation and Enforcement v. Ruby Tours, Inc.;**
Docket No. C-2016-2530920

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Ruby Tours, Inc., (respondent) is under suspension effective February 16, 2016 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at 1625 W Champlost Ave, Philadelphia, PA 19141.
3. That respondent was issued a Certificate of Public Convenience by this Commission on April 11, 2014, at A-6416452.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6416452 for failure

to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 3/2/2016

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint

by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Conestoga Tours, Inc.; Docket No. C-2016-2535034

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Conestoga Tours, Inc., (respondent) is under suspension effective March 11, 2016 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 825 E. Chestnut Street, Lancaster, PA 17602.

3. That respondent was issued a Certificate of Public Convenience by this Commission on March 23, 1961, at A-00087612.

4. That respondent has failed to maintain evidence of Bond insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00087612 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 3/22/2016

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If

your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P. O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 16-681. Filed for public inspection April 15, 2016, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Service of Notice of Motor Carrier Application in the City of Philadelphia

The following permanent authority application to render service as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148 by May 2, 2016. The nonrefundable protest filing fee is \$2,500 payable to the PPA by certified check or money order. The application is available for inspection at the TLD with Administrative Counsel between 9 a.m. and 4 p.m., Monday through Friday (contact Christine Kirlin, Esq. to make an appointment) or may be inspected at the business address of the respective applicant.

Doc. No. A-16-03-03. Gill Taxi, Inc. (20 South Fairview Avenue, Upper Darby, PA 19082): An application for a medallion taxicab certificate of public convenience to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 16-682. Filed for public inspection April 15, 2016, 9:00 a.m.]

PUBLIC SCHOOL EMPLOYEES' RETIREMENT BOARD

Hearing Scheduled

A hearing has been scheduled, as authorized by 24 Pa.C.S. Part IV (relating to Public School Employees' Retirement Code), in connection with the Public School Employees' Retirement System's (System) denial of claimant's request concerning the indicated account.

The hearing will be held before a hearing officer at the Public School Employees' Retirement System, 5 North Fifth Street, Harrisburg, PA 17101:

June 22, 2016 Donald E. Thomas 12 p.m.
(Return to Service/Emergency
Employment)

Persons with a disability who wish to attend the previously listed hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact Lori Koch, Assistant to the Executive Director at (717) 720-4606 to discuss how the System may best accommodate their needs.

Parties may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearing will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). Under 22

Pa. Code § 201.1 (relating to applicability of general rules), procedural matter will be in conformance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) unless specific exemption is granted.

GLEN R. GRELL,
Executive Director

[Pa.B. Doc. No. 16-683. Filed for public inspection April 15, 2016, 9:00 a.m.]

STATE BOARD OF NURSING

**Bureau of Professional and Occupational Affairs v.
Melissa Suzanne Whiting, LPN; File No. 14-51-
07529; Doc. No. 1496-51-15**

On August 24, 2015, Melissa Suzanne Whiting, LPN, license no. PN281945, last known of Green Lane, Montgomery County, had her practical nurse license automatically suspended for 1 year, based upon her misdemeanor conviction under The Controlled Substance, Drug, Device and Cosmetic Act (35 P.S. §§ 780-101—780-144).

Individuals may obtain a copy of the adjudication by writing to Judith Pachter Schulder, Board Counsel, State Board of Nursing, P. O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

KRISTIN MALADY, BSN, RN,
Chairperson

[Pa.B. Doc. No. 16-684. Filed for public inspection April 15, 2016, 9:00 a.m.]

Commonwealth of Pennsylvania, Bureau of Professional and Occupational Affairs v. Tammy S. Tusing, LPN, Respondent; File No. 14-51-08139; Doc. No. 1610-51-14

Notice to Tammy S. Tusing, LPN:

On September 17, 2014, the Commonwealth of Pennsylvania, Department of State, Bureau of Professional and Occupational Affairs, instituted a formal administrative action against you by filing an Order to Show Cause, before the State Board of Nursing, alleging that you have violated certain provisions of the Pennsylvania Practical Nurse Law, Act of March 2, 1956, P.L. (1955) 1211, ("Act"). This notice is being filed pursuant to 1 Pa. Code § 33.31 and Rule 430 of the Pennsylvania Rules of Civil Procedure, 231 Pa. Code Rule 430, providing for service of process upon you by publication.

Notice

Formal disciplinary action has been filed against you. You may lose your license, certificate, registration or

permit to practice your profession or occupation. You may be subject to civil penalties of up to \$10,000 for each violation, and the imposition of costs of investigation.

If you wish to defend against the charges in the attached Order to Show Cause or to present evidence to mitigate any penalty that may be imposed, the procedures for doing so are explained in the Order to Show Cause. You may obtain a copy of the Order to Show Cause from the Prothonotary for the Department of State, 2601 North Third Street, P. O. Box 2649, Harrisburg, PA 17105, telephone number, (717) 772-2686.

You have the right to retain an attorney. Although you may represent yourself without an attorney, you are advised to seek the help of an attorney. You also have the right to have an interpreter provided should you request one.

All proceedings are conducted under the Administrative Agency Law and the General Rules of Administrative Practice and Procedures.

You are directed to respond to the charges by filing a written answer within thirty (30) days of this NOTICE. IF YOU DO NOT FILE AN ANSWER, DISCIPLINARY ACTION MAY BE TAKEN AGAINST YOU WITHOUT A HEARING. To file your answer, you must bring or send an original and three (3) copies of your answer and any pleadings or other documents related to this matter to the following address:

Prothonotary
Department of State
2601 North Third Street
P. O. Box 2649
Harrisburg, PA 17105

You must also send a separate copy of your answer and any other pleadings or documents related to this case to the prosecuting attorney named in the Order to Show Cause.

KRISTIN MALADY, BSN, RN,
Chairperson

[Pa.B. Doc. No. 16-685. Filed for public inspection April 15, 2016, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Public Hearing

The Susquehanna River Basin Commission (Commission) will hold a public hearing on May 4, 2016, at 7 p.m. at the East Hanover Township Municipal Building, Main Hall, 8848 Jonestown Road, Grantville, PA 17028 (parking lot entry off of Manada Gap Road; see <http://easthanovertwpdcpa.org/index.php/about-contact>). The public hearing will end at 9 p.m. or at the conclusion of public testimony, whichever is sooner. At this public hearing, the Commission will hear testimony on the projects listed in the Supplementary Information section of this notice. The Commission will also hear testimony on a proposed guidance for expiring project approvals and a proposed guidance for terminating review of a project application as well as proposals to amend its Regulatory Program Fee Schedule and the Comprehensive Plan for the Water Resources of the Susquehanna River Basin. The projects and proposals are intended to be scheduled

for Commission action at its next business meeting, tentatively scheduled for June 16, 2016, which will be noticed separately. The public should take note that this public hearing will be the only opportunity to offer oral comment to the Commission for the listed projects and proposals. The deadline for the submission of written comments is May 16, 2016. The deadline for the submission of written comments is May 16, 2016.

For further information contact Jason Oyler, General Counsel, (717) 238-0423, Ext. 1312, fax (717) 238-2436.

Information concerning the applications for these projects is available at the Commission's Water Resource Portal at www.srbc.net/wrp. Additional supporting documents are available to inspect and copy in accordance with the Commission's Access to Records Policy at www.srbc.net/pubinfo/docs/2009-02_Access_to_Records_Policy_20140115.pdf.

Supplementary Information

The public hearing will cover a proposed guidance for expiring project approvals and a proposed guidance for terminating review of a project application as well as proposed amendments to its Regulatory Program Fee Schedule and the Comprehensive Plan for the Water Resources of the Susquehanna River Basin, as posted on the Commission's Public Participation Center webpage at www.srbc.net/pubinfo/publicparticipation.htm. The public hearing will also cover the following projects:

Projects Scheduled for Action:

1. Project Sponsor and Facility: Black Bear Waters, LLC (Lycoming Creek), Lewis Township, Lycoming County, PA. Application for renewal of surface water withdrawal of up to 0.900 mgd (peak day) (Docket No. 20120303).

2. Project Sponsor and Facility: Blossburg Municipal Authority, Bloss Township, Tioga County, PA. Application for renewal of groundwater withdrawal of up to 0.288 mgd (30-day average) from Route 15 Well (Docket No. 20120304).

3. Project Sponsor and Facility: Cabot Oil & Gas Corporation (Martins Creek), Harford Township, Susquehanna County, PA. Application for surface water withdrawal of up to 0.500 mgd (peak day).

4. Project Sponsor and Facility: Todd and Gemma Campbell (Susquehanna River), Athens Township, Bradford County, PA. Application for renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20120609).

5. Project Sponsor and Facility: Elizabethtown Area Water Authority, Elizabethtown Borough, Lancaster County, PA. Application for groundwater withdrawal of up to 0.201 mgd (30-day average) from Well 1.

6. Project Sponsor and Facility: Elizabethtown Area Water Authority, Elizabethtown Borough, Lancaster County, PA. Application for groundwater withdrawal of up to 0.106 mgd (30-day average) from Well 3.

7. Project Sponsor and Facility: Elizabethtown Area Water Authority, Elizabethtown Borough, Lancaster County, PA. Application for groundwater withdrawal of up to 0.130 mgd (30-day average) from Well 4.

8. Project Sponsor and Facility: Elizabethtown Area Water Authority, Mount Joy Township, Lancaster County, PA. Application for groundwater withdrawal of up to 0.187 mgd (30-day average) from Well 8.

9. Project Sponsor and Facility: Elizabethtown Area Water Authority, Mount Joy Township, Lancaster County, PA. Application for groundwater withdrawal of up to 0.216 mgd (30-day average) from Well 9.

10. Project Sponsor and Facility: EQT Production Company (Pine Creek), Porter Township, Lycoming County, PA. Application for surface water withdrawal of up to 1.000 mgd (peak day).

11. Project Sponsor: Exelon Generation Company, LLC. Project Facility: Muddy Run Pumped Storage Project, Drumore and Martic Townships, Lancaster County, PA. Application for an existing hydroelectric facility.

12. Project Sponsor and Facility: Manbel Devco I, LP, Manheim Township, Lancaster County, PA. Application for groundwater withdrawal of up to 4.320 mgd (30-day average) from the Belmont Quarry.

13. Project Sponsor and Facility: Mount Joy Borough Authority, East Donegal Township, Lancaster County, PA. Modification to increase withdrawal limit from Well 1 by an additional 0.073 mgd (30-day average), for a total Well 1 withdrawal limit of 1.300 mgd (30-day average) (Docket No. 20110617).

14. Project Sponsor: New Enterprise Stone & Lime Co., Inc. Project Facility: Burkholder Quarry, Earl Township, Lancaster County, PA. Application for groundwater withdrawal of up to 0.005 mgd (30-day average) from Sump 4.

15. Project Sponsor: New Enterprise Stone & Lime Co., Inc. Project Facility: Burkholder Quarry, Earl Township, Lancaster County, PA. Modification to increase consumptive water use by an additional 0.099 mgd (peak day), for a total consumptive water use of up to 0.249 mgd (peak day) and to add an additional new source (Sump 4) (Docket No. 20040307).

16. Project Sponsor and Facility: Renovo Energy Center, LLC (West Branch Susquehanna River), Renovo Borough, Clinton County, PA. Application for surface water withdrawal of up to 0.612 mgd (peak day).

17. Project Sponsor and Facility: Renovo Energy Center, LLC, Renovo Borough, Clinton County, PA. Application for consumptive water use of up to 0.217 mgd (peak day).

18. Project Sponsor: SUEZ Water Pennsylvania, Inc. Project Facility: Newberry Operation, Newberry Township, York County, PA. Application for groundwater withdrawal of up to 0.108 mgd (30-day average) from the Coppersmith Well.

19. Project Sponsor: SUEZ Water Pennsylvania, Inc. Project Facility: Newberry Operation, Newberry Township, York County, PA. Application for groundwater withdrawal of up to 0.200 mgd (30-day average) from Conley 1 Well.

20. Project Sponsor and Facility: Sugar Hollow Trout Park and Hatchery, Eaton Township, Wyoming County, PA. Application for renewal of groundwater withdrawal of up to 0.864 mgd (30-day average) from Wells 1—3 (the Hatchery Wellfield) (Docket No. 20100913).

21. Project Sponsor and Facility: Tioga Downs Race-track, LLC, Town of Nichols, Tioga County, NY. Application for groundwater withdrawal of up to 0.099 mgd (30-day average) from the Racetrack Well.

22. Project Sponsor and Facility: Tioga Downs Race-track, LLC, Town of Nichols, Tioga County, NY. Application for consumptive water use of up to 0.099 mgd (peak day).

Opportunity to Appear and Comment:

Interested parties may appear at the hearing to offer comments to the Commission on any project or proposal listed previously. The presiding officer reserves the right to limit oral statements in the interest of time and to otherwise control the course of the hearing. Rules of conduct will be posted on the Commission's web site, www.srbc.net, prior to the hearing for review. The presiding officer reserves the right to modify or supplement such rules at the hearing. Written comments on any project listed previously may also be mailed to Jason Oyler, General Counsel, Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA. 17110-

1788, or submitted electronically through www.srbc.net/pubinfo/publicparticipation.htm. Comments mailed or electronically submitted must be received by the Commission on or before May 16, 2016, to be considered.

Authority: Pub. L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

Dated: March 31, 2016.

ANDREW D. DEHOFF,
Executive Director

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