

PENNSYLVANIA BULLETIN

Volume 48

Number 16

Saturday, April 21, 2018 • Harrisburg, PA

Pages 2271—2358

Agencies in this issue

Department of Agriculture
Department of Banking and Securities
Department of Community and Economic
Development
Department of Environmental Protection
Department of Health
Department of Human Services
Department of Labor and Industry
Department of Transportation
Fish and Boat Commission
Independent Regulatory Review Commission
Insurance Department
Legislative Reference Bureau
Pennsylvania Public Utility Commission
Public School Employees' Retirement Board
Susquehanna River Basin Commission

Detailed list of contents appears inside.



**Latest Pennsylvania Code Reporter
(Master Transmittal Sheet):**

No. 521, April 2018

CUT ON DOTTED LINES AND ENCLOSE IN AN ENVELOPE

CHANGE NOTICE/NEW SUBSCRIPTION

If information on mailing label is incorrect, please email changes to info@pabulletin.com or mail to:

FRY COMMUNICATIONS, INC.
Attn: *Pennsylvania Bulletin*
800 W. Church Rd.
Mechanicsburg, PA 17055-3198

CUSTOMER NUMBER (6 digit number above name on mailing label)

NAME OF INDIVIDUAL

OFFICE NAME—TITLE

ADDRESS (Number and Street)

(City) (State) (Zip Code)

TYPE OR PRINT LEGIBLY

PENNSYLVANIA



BULLETIN

(ISSN 0162-2137)

The *Pennsylvania Bulletin* is published weekly by Fry Communications, Inc. for the Commonwealth of Pennsylvania, Legislative Reference Bureau, 641 Main Capitol Building, Harrisburg, Pennsylvania 17120, under the policy supervision and direction of the Joint Committee on Documents under 4 Pa.C.S. Part II (relating to publication and effectiveness of Commonwealth documents). The subscription rate is \$87.00 per year, postpaid to points in the United States. Individual copies are \$2.50. Checks for subscriptions and individual copies should be made payable to "*Fry Communications, Inc.*" Periodicals postage paid at Harrisburg, Pennsylvania.

Postmaster send address changes to:

FRY COMMUNICATIONS, Inc.
Attn: *Pennsylvania Bulletin*
800 West Church Road
Mechanicsburg, Pennsylvania 17055-3198
(717) 766-0211 ext. 2340
(800) 334-1429 ext. 2340 (toll free, out-of-State)
(800) 524-3232 ext. 2340 (toll free, in State)

Orders for subscriptions and other circulation matters should be sent to:

Fry Communications, Inc.
Attn: *Pennsylvania Bulletin*
800 West Church Road
Mechanicsburg, Pennsylvania 17055-3198

Copyright © 2018 Commonwealth of Pennsylvania

Editorial preparation, composition, printing and distribution of the *Pennsylvania Bulletin* is effected on behalf of the Commonwealth of Pennsylvania by FRY COMMUNICATIONS, Inc., 800 West Church Road, Mechanicsburg, Pennsylvania 17055-3198.

CONTENTS

EXECUTIVE AND INDEPENDENT AGENCIES

DEPARTMENT OF AGRICULTURE

Notices

Pennsylvania Vegetable Marketing and Research Program; referendum and order 2278

DEPARTMENT OF BANKING AND SECURITIES

Notices

Actions on applications..... 2281

DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

Notices

2017 Consolidated Plan Annual Performance and Evaluation Report; additional public comment period..... 2282

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Notices

Application period for Municipal Recycling Program performance grant applications under Act 101, section 904 of the Municipal Waste Planning, Recycling and Waste Reduction Act of 1988; calendar year 2017 2341
 Applications, actions and special notices..... 2282
 Availability of technical guidance 2342
 Environmental Justice Advisory Board rescheduled meeting 2343
 Interstate pollution transport reduction; final 2018 ozone season nitrogen oxide emission limits for nonelectric generating units 2343
 New grant funding for water quality improvement projects along the Mariner East 2 pipeline corridor 2346
 Storage Tank Advisory Committee rescheduled meeting 2346
 Suspension of enforcement of the summertime gasoline volatility requirements for the Pittsburgh-Beaver Valley Area 2347

DEPARTMENT OF HEALTH

Notices

Adoption of the 2018 editions of the Guidelines for Design and Construction of Hospitals and Guidelines for Design and Construction of Outpatient Facilities 2347
 Approval of drugs which may be used by certain optometrists 2348
 Human Immunodeficiency Virus (HIV) Community Prevention Planning Committee public meetings.. 2348
 Long-term care nursing facilities; requests for exception..... 2349
 Medical Marijuana Advisory Board meeting 2349
 Special Supplemental Nutrition Program for Women, Infants and Children (WIC) public meetings..... 2349

DEPARTMENT OF HUMAN SERVICES

Notices

Additional class of disproportionate share payments..... 2350

DEPARTMENT OF LABOR AND INDUSTRY

Notices

Uniform Construction Code Review and Advisory Council special meeting 2350

DEPARTMENT OF TRANSPORTATION

Notices

Medical Advisory Board meeting 2350

FISH AND BOAT COMMISSION

Notices

Lake Erie commercial fishing—2018 2351
 Lake Erie creel limits for walleye and yellow perch—2018 2351

INDEPENDENT REGULATORY REVIEW COMMISSION

Notices

Notice of comments issued 2351

INSURANCE DEPARTMENT

Notices

Application and request for a certificate of authority to provide a continuing care retirement community by Paramount Nursing and Rehabilitation Center at Fayetteville, LLC 2352
 Autism spectrum disorders coverage—maximum benefit adjustment; notice 2018-04 2352
 Thomas J. Blackmore; license denial appeal; doc. No. AG18-03-019..... 2352
 Genevieve D. Smith; section 1033 waiver denial appeal; doc. No. AG18-03-020 2353

LEGISLATIVE REFERENCE BUREAU

Notices

Documents filed but not published 2353

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Notices

Policy statement in support of combined heat and power; working group meeting; doc. No. M-2016-2530484..... 2353
 Service of notice of motor carrier applications..... 2354

PUBLIC SCHOOL EMPLOYEES' RETIREMENT BOARD

Notices

Hearings scheduled 2354

SUSQUEHANNA RIVER BASIN COMMISSION

Notices

Projects approved for consumptive uses of water 2355
 Projects rescinded for consumptive uses of water.... 2355
 Public hearing 2355

Available Online at <http://www.pabulletin.com>

READER'S GUIDE TO THE PENNSYLVANIA BULLETIN AND THE PENNSYLVANIA CODE

Pennsylvania Bulletin

The *Pennsylvania Bulletin* is the official gazette of the Commonwealth of Pennsylvania. It is published weekly. A cumulative subject matter index is published quarterly.

The *Pennsylvania Bulletin* serves several purposes. It is the temporary supplement to the *Pennsylvania Code*, which is the official codification of agency rules and regulations, Statewide court rules, and other statutorily authorized documents. Changes in the codified text, whether by adoption, amendment, rescission, repeal or emergency action, must be published in the *Pennsylvania Bulletin*.

The following documents are published in the *Pennsylvania Bulletin*: Governor's Executive Orders; Summaries of Enacted Statutes; Statewide and Local Court Rules; Attorney General Opinions; Motor Carrier Applications before the Pennsylvania Public Utility Commission; Applications and Actions before the Department of Environmental Protection; Orders of the Independent Regulatory Review Commission; and other documents authorized by law.

The text of certain documents published in the *Pennsylvania Bulletin* is the only valid and enforceable text. Courts are required to take judicial notice of the *Pennsylvania Bulletin*.

Adoption, Amendment or Repeal of Regulations

Generally an agency wishing to adopt, amend or rescind regulations must first publish in the *Pennsylvania Bulletin* a Proposed Rulemaking. There are limited instances when the agency may omit the proposal step; it still must publish the adopted version.

The Proposed Rulemaking contains the full text of the change, the agency contact person, a fiscal note required by law and background for the action.

The agency then allows sufficient time for public comment before taking final action. A Final Rulemaking must be published in the *Pennsylvania Bulletin* before the changes can take effect. If the agency wishes to adopt changes to the Proposed Rulemaking to enlarge the scope, it must repropose.

Citation to the Pennsylvania Bulletin

Cite material in the *Pennsylvania Bulletin* by volume number, a page number and date. Example: Volume 1, *Pennsylvania Bulletin*, page 801, January 9, 1971 (short form: 1 Pa.B. 801 (January 9, 1971)).

Pennsylvania Code

The *Pennsylvania Code* is the official codification of rules and regulations issued by Commonwealth agencies, Statewide court rules and other statutorily authorized documents. The *Pennsylvania Bulletin* is the temporary supplement to the *Pennsylvania Code*, printing changes when they are adopted. These changes are then permanently codified by the *Pennsylvania Code Reporter*, a monthly, loose-leaf supplement.

The *Pennsylvania Code* is cited by title number and section number. Example: Title 10 *Pennsylvania Code* § 1.1 (short form: 10 Pa. Code § 1.1).

Under the *Pennsylvania Code* codification system, each regulation is assigned a unique number by title and section. Titles roughly parallel the organization of Commonwealth government.

How to Find Rules and Regulations

Search for your area of interest in the *Pennsylvania Code*. The *Pennsylvania Code* is available at www.pacode.com.

Source Notes give the history of regulations. To see if there have been recent changes not yet codified, check the List of *Pennsylvania Code* Chapters Affected in the most recent issue of the *Pennsylvania Bulletin*.

A chronological table of the history of *Pennsylvania Code* sections may be found at www.legis.state.pa.us/cfdocs/legis/CH/Public/pcde_index.cfm.

A quarterly List of *Pennsylvania Code* Sections Affected lists the regulations in numerical order, followed by the citation to the *Pennsylvania Bulletin* in which the change occurred.

The *Pennsylvania Bulletin* is available at www.pabulletin.com.

Subscription Information: (717) 766-0211
General Information and Finding Aids: (717) 783-1530

Printing Format

Rules, Regulations and Statements of Policy in Titles 1—107 of the Pennsylvania Code

Text proposed to be added is printed in **underscored bold face**. Text proposed to be deleted is enclosed in brackets [] and printed in **bold face**.

Proposed new chapters and sections are printed in regular type to enhance readability. Final rulemakings and statements of policy are printed in regular type.

Ellipses, a series of five asterisks, indicate text that is not amended.

In Proposed Rulemakings and proposed Statements of Policy, existing text corresponds to the official codified text in the *Pennsylvania Code*.

Court Rules in Titles 201—246 of the Pennsylvania Code

Added text in proposed and adopted court rules is printed in **underscored bold face**. Deleted text in proposed and adopted court rules is enclosed in brackets [] and printed in **bold face**.

Proposed new chapters and rules are printed in regular type to enhance readability.

Ellipses, a series of five asterisks, indicate text that is not amended.

Fiscal Notes

Section 612 of The Administrative Code of 1929 (71 P. S. § 232) requires the Governor's Budget Office to prepare a fiscal note for regulatory actions and administrative procedures of the administrative departments, boards, commissions and authorities receiving money from the State Treasury. The fiscal note states whether the action or procedure causes a loss of revenue or an increase in the cost of programs for the Commonwealth or its political subdivisions. The fiscal note is required to be published in the *Pennsylvania Bulletin* at the same time as the change is advertised.

A fiscal note provides the following information: (1) the designation of the fund out of which the appropriation providing for expenditures under the action or procedure shall be made; (2) the probable cost for the fiscal year the program is implemented; (3) projected cost estimate of the program for each of the 5 succeeding fiscal years; (4) fiscal history of the program for which expenditures are to be made; (5) probable loss of revenue for the fiscal year of its implementation; (6) projected loss of revenue from the program for each of the 5 succeeding fiscal years; (7) line item, if any, of the General Appropriation Act or other appropriation act out of which expenditures or losses of Commonwealth funds shall occur as a result of the action or procedures; and (8) recommendation, if any, of the Secretary of the Budget and the reasons therefor.

The omission of an item indicates that the agency text of the fiscal note states that there is no information available with respect thereto. In items (3) and (6) information is set forth for the first through fifth fiscal years, following the year the program is implemented, which is stated. In item (4) information is set forth for the current and two immediately preceding years. In item (8) the recommendation, if any, made by the Secretary of the Budget is published with the fiscal note. "No fiscal impact" means no additional cost or revenue loss to the Commonwealth or its local political subdivision is intended. See 4 Pa. Code Chapter 7, Subchapter R (relating to fiscal notes).

Reproduction, Dissemination or Publication of Information

Third parties may not take information from the *Pennsylvania Code* and *Pennsylvania Bulletin* and reproduce, disseminate or publish information except as provided by 1 Pa. Code § 3.44:

§ 3.44. General permission to reproduce content of *Code* and *Bulletin*.

Information published under this part, which information includes, but is not limited to, cross references, tables of cases, notes of decisions, tables of contents, indexes, source notes, authority notes, numerical lists and codification guides, other than the actual text of rules or regulations may be reproduced only with the written consent of the [Legislative Reference] Bureau. The information which appears on the same leaf with the text of a rule or regulation, however, may be incidentally reproduced in connection with the reproduction of the rule or regulation, if the reproduction is for the private use of a subscriber and not for resale. There are no other restrictions on the reproduction of information published under this part, and the Commonwealth hereby consents to a reproduction.

List of Pa. Code Chapters Affected

The following numerical guide is a list of the chapters of each title of the *Pennsylvania Code* affected by documents published in the *Pennsylvania Bulletin* during 2018.

1 Pa. Code (General Provisions)

Adopted Rules

301	2126
303	2126
305	2126
307	2126
309	2126
311	2126
311a	2126
315	2126

4 Pa. Code (Administration)

Adopted Rules

1	210, 1087, 1089
6	212, 214
7a	217
62	1498
64	1499
67	1500
69	1501

Statements of Policy

9	37, 299, 522, 1423, 1710, 2138
501	879

7 Pa. Code (Agriculture)

Adopted Rules

149	1416
-----	------

10 Pa. Code (Banking and Securities)

Adopted Rules

1	389
102	389
202	389
203	389
204	389
205	389
206	389
207	389
208	389
209	389
210	389
211	389
301	389
302	389
303	389
304	389
305	389
401	389
404	389
501	389
504	389
513	389
601	389
602	389
603	389
604	389
605	389
606	389
609	389
610	389
701	389
901	389
1001	389

17 Pa. Code (Conservation and Natural Resources)

Proposed Rules

53	515
----	-----

25 Pa. Code (Environmental Protection)

Adopted Rules

93	866
121	1932
126	1932
208	251
250	1503
801	1939

Proposed Rules

77	733
245	1101, 1421
901	255
902	255
903	255

28 Pa. Code (Health and Safety)

Adopted Rules

1210	1508
------	------

31 Pa. Code (Insurance)

Proposed Rules

89	517
----	-----

37 Pa. Code (Law)

Proposed Rules

33	297
301	267, 742
311	267, 742

Statements of Policy

471	608
-----	-----

49 Pa. Code (Professional and Vocational Standards)

Adopted Rules

42	2136
----	------

Proposed Rules

5	1177
33	1179
47	872

52 Pa. Code (Public Utilities)

Proposed Rules

54	1696
----	------

Statements of Policy

41	882
----	-----

58 Pa. Code (Recreation)

Adopted Rules

51	1672
57	1672
65	1676
71	1672
75	1672
79	1672
93	1672
135	1677
147	1677, 1680
801	21

802 21
 803 21
 805 1513
 806 1513
 807 1513
 808 1513
 1001 29
 1101 1524, 1681
 1102 1524, 1681
 1103 1524, 1681
 1104 1524, 1681
 1105 1524, 1681
 1106 1524, 1681
 1107 1524, 1681
 1108 1524, 1681
 1109 1524, 1681
 1110 1524, 1681
 1111 1524, 1681
 1112 1524, 1681
 1113 1524, 1681
 1114 1524, 1681
 1115 1524, 1681
 1116 1524, 1681
 1117 1524, 1681
 1118 1524, 1681
 1119 1524, 1681
 1120 1524, 1681

Proposed Rules
 135 1688
 139 1689
 141 1682, 1683, 1685, 1686
 147 1685, 1695

61 Pa. Code (Revenue)
Adopted Rules
 876 1829

67 Pa. Code (Transportation)
Proposed Rules
 441 1563

104 Pa. Code (Senate of Pennsylvania)
Statements of Policy
 7 1833

201 Pa. Code (Rules of Judicial Administration)
Adopted Rules
 7 595

204 Pa. Code (Judicial System General Provisions)
Adopted Rules
 29 222
 89 727
 91 727
 213 2113
 221 1092
 303 716

Proposed Rules
 83 1270

210 Pa. Code (Appellate Procedure)
Adopted Rules
 1 461
 5 461
 7 461
 9 461
 11 461
 13 461
 15 461
 17 461
 19 461
 21 461
 25 461
 27 461

231 Pa. Code (Rules of Civil Procedure)
Adopted Rules
 200 224, 475
 1000 475
 1900 477
 1910 477, 1093
 1915 477, 1095
 1920 477
 1930 477
 1940 1095
 1950 477
 2020 475
 Part II 483

Proposed Rules
 1915 1813
 1920 1814
 Part II 486, 728, 1271

234 Pa. Code (Rules of Criminal Procedure)
Adopted Rules
 1 487, 490, 856
 4 224
 5 487, 729, 856

Proposed Rules
 4 496, 1930
 5 507

237 Pa. Code (Juvenile Rules)
Proposed Rules
 11 1098

246 Pa. Code (Minor Court Civil Rules)
Adopted Rules
 200 511

249 Pa. Code (Philadelphia Rules)
 Unclassified 10, 227, 731, 732, 1825, 2125

255 Pa. Code (Local Court Rules)
 Unclassified 10, 227, 236, 249, 513, 596, 598, 863,
 975, 976, 1497, 1827

NOTICES

DEPARTMENT OF AGRICULTURE

Pennsylvania Vegetable Marketing and Research Program; Referendum and Order

Under the applicable provisions of 3 Pa.C.S. §§ 4501—4513 (relating to Agricultural Commodities Marketing Act), a review referendum was held from March 5, 2018, to March 20, 2018, to determine if the producers affected by the Pennsylvania Vegetable Marketing and Research Program (Program) wished to continue the Program for an additional 5 years. To continue the Program, a majority of eligible producers voting had to vote in favor of continuing the Program. An impartial Teller Committee met on March 28, 2018, to count the ballots. The following results were submitted by the Teller Committee: a total of 395 eligible votes were cast with 315 producers voting in favor of and 80 voting against the continuation of the Program. An additional 14 ballots were invalid because they were not signed, had identifying information removed or were postmarked and received after the deadline. Votes favoring continuation of the Program by number of producers represented 80% of eligible votes and votes against continuation of the Program represented 20% of eligible votes. Because a majority of the votes were cast in favor of the Program, the Program shall continue for 5 years, effective immediately.

2018 Program Order

Pennsylvania Vegetable Marketing and Research Program

Article I—Declaration.

In accordance with requirements of the Agricultural Commodities Marketing Act as amended, the Secretary of Agriculture finds that this program effectuates the purposes of said Act.

Article II—Definitions.

As used in this marketing program, the following words and terms shall have the following meaning unless the context clearly indicates otherwise:

1. “Act” means the Act of March 24, 1998 (P.L. 217, No. 39) (3 Pa.C.S.A. §§ 4501—4513), as amended, known as the Agricultural Commodities Marketing Act.
2. “Commodity Marketing Board” or “Board” consists of the Secretary plus those persons who are appointed by the Secretary from among producers whose commodities are subject to this marketing program and from among certain sales agents required by regulation to collect or assist in the collection of producer charges under the authority of Section 10(b) of the Act, that person who is appointed by the Secretary from among such sales agents.
3. “Department” means the Department of Agriculture of the Commonwealth of Pennsylvania.
4. “Greenhouse” means any enclosed structure for growing vegetables, including both structures where the internal temperature is controlled and high tunnels where no additional heat is supplied. The term does not include low tunnels.
5. “Marketing Contract” Any contract or agreement between the Commodity Marketing Board and a person for the performance of services relating to advertising, marketing, promotion, or research, or other objectives in furtherance of this marketing program.

6. “Marketing Season” The period from October 15, 2011 through December 31, 2012, and thereafter from January 1 through December 31 of each calendar year.

7. “Person” means an individual, partnership, firm, corporation, association or other business unit.

8. “Producer” means a person who does one or more of the following during a particular marketing season:

a. Grows one (1) or more acres of vegetables within this Commonwealth for the purpose of selling said vegetables.

b. Grows vegetables in one or more greenhouses located within this Commonwealth if: (1) the greenhouse(s) is/are used for growing vegetables in 1,000 square feet or more of growing space; and (2) the vegetables are grown for sale; and (3) the vegetables are not grown to be transplanted outdoors.

c. Grows vegetables within this Commonwealth and sells \$2,000 or more of the vegetables grown in a given marketing season.

9. “Sales Agent” means any processor, auction, packing house, fresh market vegetable stand, cooperative, broker, wholesaler, commission merchant or any person who purchases, handles, processes, receives, sells or contracts to sell vegetables originating from a producer. A producer may be a sales agent with respect to his own production.

10. “Secretary” means the Secretary of Agriculture of the Commonwealth of Pennsylvania, or his designee.

11. “Vegetables” means all vegetables except Irish potatoes, including but not limited to: asparagus, beans (snap, dry and lima), beets, cabbage, cauliflower, broccoli, Brussels sprouts, collards, kale, mustard greens, kohlrabi, carrots, celery, corn (sweet, pop and ornamental), cucumbers, eggplant, garlic, horseradish, leeks, lettuce, muskmelons, watermelon, onions, parsley, parsnips, peas, peppers, pumpkins, squash (edible and decorative), gourds, radishes, rutabagas, spinach, sweet potatoes, tomatoes, and turnips, produced in Pennsylvania for the purpose of sale by a producer as herein defined.

Article III—Scope of Program.

The area affected by this marketing program shall be the Commonwealth of Pennsylvania. The persons affected by this marketing program shall be the “producers” described herein at Article II.

Article IV—Commodity Marketing Board.

Section A. Establishment and Members.

The Commodity Marketing Board shall consist of fourteen (14) members, one of whom shall be the Secretary, or his designee. The Board shall have the primary decision-making authority in the administration of this marketing program, as provided in the Act.

For the purpose of representing the producers on the Commodity Marketing Board, the state shall be divided into three (3) production areas (West, Central, and East). Four (4) Board members representing producers shall be appointed from each production area. Such Board members shall represent fresh market vegetable producers, producers of vegetables for processing, and greenhouse vegetable producers.

As this marketing program requires certain sales agents to collect or assist in the collection of producer

charges under authority of Section 10(b) of the Act, the Secretary shall appoint one (1) Board member from among such sales agents.

Section B. Term of Office.

1. The term of office of each appointed member shall be for three (3) years, beginning July 1 and ending June 30: Provided, that the terms of office of the initial appointed members of the Commodity Marketing Board shall be staggered as follows: Four (4) members shall serve one (1) year, four (4) members shall serve two (2) years, and four (4) members shall serve for three (3) years. All members appointed subsequent to those first appointed, and the member appointed to represent sales agents, shall serve three (3) year terms.

2. The Secretary, or his designee, will be a member of the Commodity Marketing Board, and the other Board members shall be appointed by the Secretary. Twelve (12) Board members shall be appointed from among affected producers. One (1) Board member shall be appointed by the Secretary from among sales agents. In making these appointments, the Secretary shall consider nominations submitted by the affected producers or sales agents.

3. Successor members to fill the expired terms of members of the Commodity Marketing Board shall be appointed in the same manner as the initial members of the Commodity Marketing Board. Members shall serve in such capacities for the portion of the term of office for which they are appointed and until their respective successors are appointed and have qualified.

4. Any person appointed to represent producers as a member of the Commodity Marketing Board shall be and remain a producer while a member of the Board. A person appointed to represent sales agents as a member of the Board shall be and remain a sales agent while a member of the Board. Any person appointed to the Board shall qualify by filing a written acceptance with the Secretary within fifteen (15) days of being notified of appointment.

5. To fill any vacancy occasioned by the failure of any person appointed as a member of the Commodity Marketing Board, a successor for the unexpired term of such member shall be appointed by the Secretary from among the affected producers or sales agents.

6. The regular meetings of the Board will be held at least four (4) times a year.

Section C. Powers and Duties of the Board.

The Commodity Marketing Board shall have the primary decision-making authority relative to marketing contracts and other projects in furtherance of this marketing program and includes the following powers and duties:

1. To determine all matters pertaining to this marketing program.

2. To hire and employ personnel which the Board deems necessary for the proper administration of this marketing program and to fix the compensation and terms of employment of such personnel.

3. To adopt written procedures for acquiring and disposing of property, and subject to these procedures, to acquire, own, use, hire, lease, operate and dispose of personal property, real property and interests in real property.

4. To make and enter into all contracts and agreements, in accordance with the provisions of the law, which the Board deems necessary or incidental to the furtherance of the marketing program or performance of

duties and powers pursuant to the Act. The Board shall adopt written procurement procedures for all marketing contracts.

5. To receive, account for and disburse all monies collected pursuant to this marketing program, the Act and any applicable regulations. Funds should generally be disbursed to benefit the fresh market producers in proportion to the amount received from the fresh market acreage and likewise to proportionately benefit the processing producers and greenhouse producers.

6. To prepare a budget for the administration, operating costs and expenses of this marketing program.

7. To receive and report to the Secretary complaints or violations of this marketing program and to assist and cooperate with the Secretary in the enforcement thereof.

8. To establish committees or subcommittees to carry out assigned duties and functions, and to designate Board members and non-board members to serve on such committees and subcommittees.

9. To collect and gather information and data relevant to the proper administration of this marketing program.

10. To charge fees and to assist the Secretary in the imposition of fees and the collection of fees and revenue pursuant to the Act.

11. To issue an annual report on the operation of this marketing program.

12. To recommend amendments to this marketing program and amendments to the Act and regulations issued pursuant thereto.

Section D. Expenses and Compensation.

No member of the Board shall receive a salary, but each shall be entitled to actual expenses incurred while engaged in performing duties authorized herein. In addition, a per diem payment may be made to each Board Member or subcommittee member for each day in which a Board Member or subcommittee member is performing a duty necessary to the functions of the Board. The per diem payment shall not exceed the maximum sum allowable under the Act.

Article V—Powers and Duties of the Secretary.

Subject to the provisions contained in the Act, the Secretary shall administer and enforce the provisions of the Act, and shall have and shall exercise all administrative powers necessary to effectuate the purposes of the Act, including the issuance of this marketing program, the appointment of members to the Commodity Marketing Board and the providing of personnel, staff, legal counsel, and office facilities required for the administration and enforcement of this marketing program.

Article VI—Purpose.

This marketing program is to provide funds to be used to contract with any person, organization, or state or federal agency, to prepare, issue, administer and enforce plans for promoting the sale of vegetables or vegetable products without reference to any particular firm's or individual's brand or trade name. No advertising or sales promotion program shall be approved, which shall make use of false or unwarranted claims or disparage the quality, value, sale or use of any other agricultural commodity.

This marketing program further provides funds to be contracted with any person, organization, or state or federal agency for conducting research deemed beneficial to the vegetable industry. Program funds may also be

used to develop information designed to inform producers of quality standards and quality improvements. The Secretary and the Board may cooperate with any other state or Federal agency, or other organization whose activities may be deemed beneficial to the purpose of this Act.

Article VII—Budget, Rate of Assessment, Collection of Assessment, Disbursement of Funds.

Section A. Budget and Assessment.

A budget shall be prepared and established for the administration and enforcement of this marketing program and for carrying out duly authorized programs and activities of marketing or research as herein provided.

The rate of assessment shall be the lesser of the following:

a. a flat fee of twenty-five dollars (\$25.00) per affected producer ("affected producer" is defined herein at Article III, relating to scope of program) plus \$1.50 for each acre of field vegetable production and each 1,000 square feet of greenhouse vegetable production beyond the initial five of these acreage and/or square-footage units; or

b. an amount equal to 1.25% (.0125) of gross sales of vegetables during a particular marketing season, but no less than twenty-five dollars (\$25).

Producers shall report what part of their total acreage is utilized for fresh market production and the part utilized for processing production.

Section B. Collection of Assessment/Charge.

1. Each producer shall be responsible for payment of the proper assessment upon the vegetables which he produces or causes to be produced, and sells or delivers for sale.

2. All producers shall make remittance and accounting of the proper assessment to the Secretary or his designated fiscal agent no later than the 31st day of January immediately following the applicable marketing season, or such other period as established by regulation.

3. Any delinquent producer may be assessed a penalty for late payments as established by regulation.

Section C. Disbursement of Funds.

1. Disbursement of funds shall be made in the manner described in the Act and in any rules or any regulations promulgated by the Secretary to effectuate the provisions and intent thereof, and in accordance with the provisions of this marketing program.

2. Funds should generally be disbursed to include support for vegetable promotion or research, approximately in proportion to the amounts provided by fresh market, processing, and greenhouse segments of the vegetable industry.

Article VIII—Effecting Marketing Program.

This marketing program, or any amendment thereto, shall not become effective unless and until the Secretary determines by a referendum whether or not the affected producers assent to the proposed action. The Secretary shall conduct the referendum among affected producers and the affected producers shall be deemed to have

assented to the proposed program if, of those voting, not less than a majority by number and a majority by acreage and square footage assent to the proposed program.

Article IX—Amending Marketing Program.

The Secretary shall call for a referendum on amendments to the marketing program within a reasonable period of time, upon the request of the Board or with written request of ten percent of the producers in a commodity group of over two thousand affected producers or fifteen percent of the producers in a commodity group of less than two thousand affected producers. In voting on an amendment to the marketing program, the vote shall be only on the amendment, and shall not terminate the program.

Article X—Terminating Marketing Program.

Subject to approval of the Board, the Secretary shall suspend or terminate this marketing program or any provisions hereof whenever he finds that such provisions or program does not tend to effectuate the purpose of the Act within the standards and subject to the limitations and restrictions imposed in the Act: Provided that such termination or suspension shall not be effective until the expiration of the current marketing season.

If the Secretary finds that the termination of the marketing program is requested in writing, by more than thirty-three and one-third percent of the affected producers who produce for market more than fifty percent of the volume of agricultural commodities produced within the designated production area for market, the Secretary shall terminate or suspend for a specified period, the program or provisions thereof; Provided that such termination shall be effective only if announced on or before the first day of July in any calendar year. If ten percent of the producers in a commodity group of over two thousand affected producers or fifteen percent of the producers in a commodity group of less than two thousand affected producers, request in writing, that a referendum be held on the question of terminating the program, the Secretary must announce and conduct a referendum within a reasonable period of time. The program shall be terminated if so voted by a majority of those voting.

Article XI—Marketing Program Reviewed.

At intervals of no greater than five (5) years, the Secretary of Agriculture shall call a referendum to determine whether or not a majority of the vegetable producers voting still desire a Commodity Marketing Program.

Article XII—Interpretation.

Applicable provisions of this marketing program shall be interpreted consistent with the Act and the Act shall take precedence in the event of any conflict with this market program.

Article XIII—Effective Date.

The Program shall become effective 21 days from publication of the notice of issuance in accordance with Section 9 of the Act.

RUSSELL C. REDDING,
Secretary

[Pa.B. Doc. No. 18-598. Filed for public inspection April 20, 2018, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority in the Banking Code of 1965 (7 P.S. §§ 101—2204), the Department of Banking and Securities Code (71 P.S. §§ 733-1—733-1203) and 17 Pa.C.S. (relating to Credit Union Code), has taken the following actions on applications received for the week ending April 10, 2018.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-5-2018	Republic First Bank Philadelphia Philadelphia County	200 East Greentree Road Marlton Burlington County, NJ	Filed
4-6-2018	Fidelity Deposit & Discount Bank Dunmore Lackawanna County	2 South Mountain Boulevard Mountain Top Luzerne County	Filed

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-2-2018	Marquette Savings Bank Honesdale Wayne County	<i>To:</i> 16272 Conneaut Lake Road Meadville Crawford County <i>From:</i> 16086 Conneaut Lake Road Meadville Crawford County	Effective

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
3-30-2018	The Bryn Mawr Trust Company Bryn Mawr Montgomery County	197 East Dekalb Pike King of Prussia Montgomery County	Closed
3-30-2018	The Bryn Mawr Trust Company Bryn Mawr Montgomery County	795 East Lancaster Avenue Villanova Delaware County	Closed
3-30-2018	The Bryn Mawr Trust Company Bryn Mawr Montgomery County	516 East Lancaster Avenue Shillington Berks County	Closed

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 18-599. Filed for public inspection April 20, 2018, 9:00 a.m.]

DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

2017 Consolidated Plan Annual Performance and Evaluation Report; Additional Public Comment Period

The Department of Community and Economic Development (Department) has prepared its 2017 Consolidated Annual Performance and Evaluation Report (CAPER) on the progress and accomplishments made during the 2017 program year in implementing the Commonwealth's Consolidated Plan for Federal Fiscal Years 2014—2018. This document must be submitted to, and approved by, the United States Department of Housing and Urban Development (HUD) for the Commonwealth and organizations in this Commonwealth to receive funding under most HUD housing and community development programs. The Consolidated Plan creates a unified strategy for housing, homelessness and community development programs, as well as the necessary linkages for building successful neighborhoods and communities.

The Commonwealth must provide its citizens the opportunity to comment on the findings of the CAPER for a minimum of 15 days. The CAPER was previously published (March 10, 2018, through March 23, 2018) for citizen comment at 48 Pa.B. 1428 (March 10, 2018). The time period did not meet the 15-day requirement and thus must be re-announced and citizens must be given the proper time period (April 22, 2018, through May 7, 2018) to comment.

The Commonwealth has allocated funds under several programs, namely Community Development Block Grant (CDBG), HOME Investment Partnerships Program, Emergency Solutions Grant Program, Housing Opportunities for People with AIDS Program and the Housing Trust Fund. Additionally, this CAPER will detail funding from 2017 under the Neighborhood Stabilization Program and the CDBG—Disaster Recovery Program. The CAPER

discusses accomplishments in relation to goals and objectives identified in the 2017 Action Plan of the Consolidated Plan.

The CAPER assesses the goals and objectives of this strategic plan, discusses how the Commonwealth is affirmatively furthering fair and affordable housing, reviews the activities of the Continuums of Care, and appraises how well resources in community development, homelessness and housing are being leveraged.

Public Comments

Any individual or organization may provide written comments regarding this draft version of the CAPER. This report will be available on April 22, 2018, at <http://dced.pa.gov> or by calling (717) 720-7404. Written comments will be accepted about the CAPER content, and the process by which public input is gathered. The Commonwealth encourages public participation in this process.

Persons with a disability or limited English proficiency who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact Megan Snyder, Department of Community and Economic Development, Center for Community Financing, Commonwealth Keystone Building, 400 North Street, 4th Floor, Harrisburg, PA 17120-0225, (717) 720-7404 or TDD (717) 346-0308, to discuss how the Department may best accommodate their needs.

Written comments will be accepted until 4 p.m. on May 7, 2018, and should be e-mailed to RA-DCEDcdbg&homequestions@pa.gov or sent to Megan L. Snyder, Department of Community and Economic Development, Center for Compliance, Monitoring, and Training, Commonwealth Keystone Building, 400 North Street, 4th Floor, Harrisburg, PA 17120-0225. Submission to HUD should be on or near May 9, 2018.

DENNIS M. DAVIN,
Secretary

[Pa.B. Doc. No. 18-600. Filed for public inspection April 20, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0044997 (Sewage)	Mount Pocono Municipal Authority WWTP 1478 Pocono Boulevard Mount Pocono, PA 18344	Monroe County Mount Pocono Borough	Forest Hills Run (01E)	Yes

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0087572— IW	Williamstown Borough Authority 200 South West Street PO Box 32 Williamstown, PA 17098-0032	Dauphin County/ Williams Township	UNT Wiconisco Creek/6-C	Y
PA0248185— SEW	Jackson Township Sewer Auth 60 Romona Road Myerstown, PA 17067-2149	Lebanon County/ Jackson Township	UNT Tulpehocken Creek/3-C	Y
PA0036889— SEW	Reading Twp Mun Auth 843 W. Middle Street Hanover, PA 17331	Adams County/ Reading Township	Conwago Creek/7-F	Y
PAS803508— SW	YRC Inc dba YRC Freight 135 10990 Roe Avenue MS-A650 Overland Park, KS 66211	Cumberland County/ Middlesex Township	Letort Spring Run/7-B	Y
PA0087769— IW	Texas Eastern Transmission, LP 5400 Westheimer Court Houston, TX 77056	Perry County/ Carroll Township	UNT Shermans Creek/7-A	Y

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0087891— IW	Growmark FS, LLC 1701 Towanda Avenue PO Box 2500 Bloomington, IL 61701-2500	Adams County/ Latimore Twp	Dry swale to Mud Run/7-F	Y
PA0088617— SEW	Bratton Township 133 Mountain Lane PO Box 394 McVeytown, PA 17051	Mifflin County/ Bratton Twp	Juniata River/12-A	Y
PA0087548— SEW	Artillery Ridge Enterprises, Inc. Camping Resort 610 Taneytown Road Gettysburg, PA 17325	Adams County/ Cumberland Township	UNT Rock Creek/13-D	Y
PA0260754— SEW	Thomas Stewart Res 1321 Enola Road Carlisle, PA 17013	Cumberland County/ North Middleton Township	Wertz Run/7-B	Y
PA0084794— SEW	The York Water Company 130 E. Market Street York, PA 17401	York County/ East Manchester Township	Codorus Creek/7-H	Y
PA0008893— IW	Team Ten LLC dba American Eagle Paper Mills 1600 Pennsylvania Avenue Tyrone, PA 16686	Blair County/ Tyrone Boro	Bald Eagle Creek/11-A	Y
PA0246590— SEW	Janice & Dennis McClure 3469 McAlevys Fort Road Petersburg, PA 16661	Huntingdon County/ Jackson Township	UNT Standing Stone Creek/11-B	Y
PA0020249— SEW	Roaring Spring Municipal Authority 616 Spang Street PO Box 33 Roaring Spring, PA 16673	Blair County/ Freedom Township	Frankstown Branch Juniata River/11-A	Y

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0113824 (Sewage)	Tiadaghton View MHP PO Box 677 Morgantown, PA 19543-0677	Lycoming County Upper Fairfield Township	Unnamed Tributary of Loyalsock Creek (10-B)	Yes
PA0209074 (Sewage)	Hidden Valley MHP 97 Sandra Lee Drive Linden, PA 17744-7003	Lycoming County Woodward Township	Unnamed Tributary to Quenshukeny Run (10-A)	Y

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0093335 (Sewage)	770 W Newton Rd STP 105 Hutchinson Road Apt 1 West Newton, PA 15089-3063	Westmoreland County Sewickley Township	Unnamed Tributary to Sewickley Creek (19-D)	Yes
PA0254592 (Sewage)	Wilkerson SRSTP 445 Old Plank Road Washington, PA 15301	Washington County South Franklin Township	Chartiers Creek (20-F)	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0100935 (Sewage)	Maple Winds MHP 223 N Broad Street Grove City, PA 16127-4717	Mercer County Pine Township	Unnamed Tributary to Wolf Creek (20-C)	Yes

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0222135 (Sewage)	Joyfare S Penn Plant 555 S Penn Road Franklin, PA 16323	Venango County Sandycreek Township	Unnamed Tributary to Allegheny River (16-G)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970.

PA0057029, Industrial, SIC Code 3826, **HP Inc.**, 3390 E Harmony Road, MS13, Fort Collins, CO 80528-8903. Facility Name: HP Avondale GWCU. This existing facility is located in 374 Starr Road, Avondale, PA 19311, New Garden Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Egypt Run, is located in State Water Plan watershed 3-I and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.144 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0 Max	XXX
Total Nitrogen	2.5	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 0.144 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Quarterly</i>	<i>Daily Maximum</i>	
Chloroform	XXX	XXX	XXX	0.006	0.012	0.015
1,1-Dichloroethylene	XXX	XXX	XXX	0.001	0.002	0.0025
1,2-cis-Dichloroethylene	XXX	XXX	XXX	Report	Report	XXX
trans-1,2-Dichloroethylene	XXX	XXX	XXX	0.7	1.4	1.75
Tetrachloroethylene	XXX	XXX	XXX	0.001	0.002	0.0025
Trichloroethylene	XXX	XXX	XXX	0.005	0.01	0.012

In addition, the permit contains the following major special conditions:

Proposed Part C Conditions:

I. Other Requirements

- A. Necessary Property Rights
- B. Sludge Disposal Requirements
- C. WQM Permit
- D. Discharge to Dry/Intermittent Stream
- E. Public Nuisance

II. Groundwater Cleanup—Remediation Facility

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0266621, Sewage, SIC Code 8811, **Stetler Ken & Sherry**, 4976 Spring Road, Shermans Dale, PA 17090. Facility Name: Stetler Residence. This proposed facility is located in Carroll Township, **Perry County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), Unnamed Tributary of Sherman Creek, is located in State Water Plan watershed 7-A and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0247561, Sewage, SIC Code 6514, 8811, **Stoltzfus Amos E**, 1651 Mountain Road, Newburg, PA 17240-9123. Facility Name: Amos Stoltzfus Res. This existing facility is located in Upper Mifflin Township, **Cumberland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated SRSTP Sewage.

The receiving stream(s), Three Square Hollow Run, is located in State Water Plan watershed 7-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0005 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50.0
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60.0
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0020320, Sewage, SIC Code 4952, **Lititz Sewer Authority**, 50 Lititz Run Road, Lititz, PA 17543-8503. Facility Name: Lititz Sewer Authority WWTP. This existing facility is located in Warwick Township, **Lancaster County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Lititz Run, is located in State Water Plan watershed 7-J and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 3.85 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0 Max	XXX
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)						
Nov 1 - Apr 30	480	720	XXX	15.0	22.5 Wkly Avg	30
May 1 - Oct 31	320	480	XXX	10.0	15.0 Wkly Avg	20
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	960	1,445	XXX	30.0	45.0	60
Raw Sewage Influent	Report	Report	XXX	Report	Wkly Avg XXX	XXX
Total Dissolved Solids	Report	XXX	XXX	Report	Report	XXX
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Ultraviolet light intensity (mW/cm ²)	XXX	XXX	Report	Geo Mean XXX	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	145	XXX	XXX	4.5	XXX	9
May 1 - Oct 31	48	XXX	XXX	1.5	XXX	3
Total Phosphorus	64	XXX	XXX	2.0	XXX	4
Sulfate, Total	Report	XXX	XXX	Report	Report	XXX
Chloride	Report	XXX	XXX	Report	Report	XXX
Bromide	Report	XXX	XXX	Report	Report	XXX
Toxicity, Chronic— Ceriodaphnia Reproduction (TUc)	XXX	XXX	XXX	1.3 Daily Max	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameter</i>	<i>Mass Units (lbs)</i>		<i>Effluent Limitations</i>		
	<i>Monthly</i>	<i>Annual</i>	<i>Monthly Average</i>	<i>Maximum</i>	<i>Instant. Maximum</i>
Ammonia—N	Report	Report	Report	XXX	XXX
Kjeldahl—N	Report	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	Report	XXX	XXX
Total Phosphorus	Report	Report	Report	XXX	XXX
Net Total N	Report	70,319	XXX	XXX	XXX
Net Total P	Report	9,376	XXX	XXX	XXX

In addition, the permit contains the following major special conditions:

- Chesapeake Bay nutrients requirements
- Solids management for non-lagoon system
- Whole Effluent Toxicity
- Chlorine minimization
- Notification of designation of responsible operator
- Hauled-in waste restriction
- TRC reporting

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

NPDES Permit No. PA0266736, CAFO, **Lgh Farms**, 1461 Numidia Drive, Catawissa, PA 17820.

This proposed facility is located in Locust Township, **Columbia County**.

Description of size and scope of proposed operation/activity: Poultry (Layers): 530.28 AEU's.

The receiving stream, Mugser Run, is in watershed 5-E and classified for: High Quality—Cold Water and Migratory Fish.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the State narrative water quality standards.

PA0081655, Industrial, SIC Code 3569, **Philadelphia Mixers Ltd**, 1221 E Main Street, Palmyra, PA 17078-9506. Facility Name: Philadelphia Mixing Solutions. This existing facility is located in Palmyra Borough, **Lebanon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Killinger Creek, is located in State Water Plan watershed 7-D and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.5 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Inst Min	XXX	XXX	9.0
Total Dissolved Solids	XXX	XXX	XXX	XXX	Report	XXX
Cobalt, Total	XXX	XXX	XXX	XXX	Report	XXX
Sodium, Total	XXX	XXX	XXX	XXX	Report	XXX
Sulfate, Total	XXX	XXX	XXX	XXX	Report	XXX
Chloride	XXX	XXX	XXX	XXX	Report	XXX
Bromide	XXX	XXX	XXX	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0247570, Sewage, SIC Code 4952, **Fredericksburg S&W Authority Lebanon Co.**, 113 East Main Street, Fredericksburg, PA 17026-0161. Facility Name: Fredericksburg Authority Camp Strauss Monroe Valley. This existing facility is located in Swatara Township, **Lebanon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Swatara Creek, is located in State Water Plan watershed 7-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.1 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX
Dissolved Oxygen	XXX	XXX	5.0 Daily Min	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	20	33	XXX	25	40	50
Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	25	37	XXX	30	45	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report Semi Avg	XXX	XXX
Ultraviolet light transmittance (%)	XXX	XXX	Report	XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report Semi Avg	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report Semi Avg	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report Semi Avg	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report Semi Avg	XXX	XXX

In addition, the permit contains the following major special conditions:

- Stormwater Prohibition,
- Approval Contingencies,
- Proper Waste/solids Management,
- Collected screenings, slurries, sludges, and solids management,
- Restrictions on acceptance of hauled-in wastes under certain conditions

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0261670, Sewage, SIC Code 4952, **Fredericksburg S&W Authority Lebanon Co.**, PO Box 161, Fredericksburg, PA 17026-0161. Facility Name: Fredericksburg Little Swatara STP. This existing facility is located in Bethel Township, **Lebanon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Little Swatara Creek, is located in State Water Plan watershed 7-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.433 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	Daily Min 5.0	XXX	Daily Max XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	90	145	Daily Min XXX	25	40	50
Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	108	163	XXX	30	45	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Total Phosphorus	7.0	XXX	XXX	2.0	XXX	4
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Zinc, Total	Report	XXX	XXX	Report	XXX	XXX
Ultra Violet Light Transmittance (%)	XXX	XXX	Report	XXX	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Monthly</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>	
Ammonia—N	Report	Report	XXX	Report	XXX	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX	XXX
Net Total Nitrogen*	Report	7,306	XXX	XXX	XXX	XXX
Net Total Phosphorus	Report	974	XXX	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- Chesapeake Bay Nutrient Requirements
- Stormwater Prohibition,
- Approval Contingencies,
- Proper Waste/solids Management,
- Collected screenings, slurries, sludges, and solids management,
- Restrictions on acceptance of hauled-in wastes under certain conditions

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0110931, Sewage, SIC Code 7033, **George Bernard**, 166 Shellbark Road, Manns Choice, PA 15550-8614. Facility Name: Shellbark Campground. This existing facility is located in Napier Township, **Bedford County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Raystown Branch Juniata River, is located in State Water Plan watershed 11-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0042 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX
Dissolved Oxygen	XXX	XXX	5.0 Daily Min	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.50 Geo Mean	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	40.0	50
Total Suspended Solids	XXX	XXX	XXX	30.0	45.0	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0042 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Nitrate-Nitrite as N	Report Annl Avg	XXX	XXX	Report Annl Avg	XXX	XXX
Total Nitrogen	Report Annl Avg	XXX	XXX	Report Annl Avg	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	Report Annl Avg	XXX	XXX	Report Annl Avg	XXX	XXX
May 1 - Oct 31	Report Annl Avg	XXX	XXX	Report Annl Avg	XXX	XXX
Total Kjeldahl Nitrogen	Report Annl Avg	XXX	XXX	Report Annl Avg	XXX	XXX
Total Phosphorus	Report Annl Avg	XXX	XXX	Report Annl Avg	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0084883, Sewage, SIC Code 4952, **Broad Top City Borough**, PO Box 220, Broad Top, PA 16621-0220. Facility Name: Broad Top City STP. This existing facility is located in Broad Top City Borough, **Huntingdon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Shoup Run, is located in State Water Plan watershed 11-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.06 MGD.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6

The proposed effluent limits for Outfall 001 are based on a design flow of 0.06 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.05	XXX	0.18

The proposed effluent limits for Outfall 001 are based on a design flow of 0.06 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Nitrate-Nitrite as N	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX
Nitrate-Nitrite as N (Total Load, lbs)	Report Total Qrtly	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX
Total Nitrogen (Total Load, lbs)	Report Total Qrtly	XXX	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX
Total Kjeldahl Nitrogen (Total Load, lbs)	Report Total Qrtly	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX
Total Phosphorus (Total Load, lbs)	Report Total Qrtly	XXX	XXX	XXX	XXX	XXX

The proposed effluent limits for Outfall 001 are based on a design flow of 0.06 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX
Dissolved Oxygen	XXX	XXX	5.0 Daily Min	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	12.0	20	XXX	25.0	40.0	50
Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids Fecal Coliform (No./100 ml)	15	22.0	XXX	30.0	45.0	60
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Total Phosphorus	1.0	XXX	XXX	2.0	XXX	4

In addition, the permit contains the following major special conditions:

- Solids management for non-lagoon system, chlorine minimization, notification of designated operator, hauled in waste restriction.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0029947, Sewage, SIC Code 8211, **Southern Huntingdon County School District**, 10339 Pogue Road, Three Springs, PA 17264-8537. Facility Name: Spring Farms Elementary School. This existing facility is located in Clay Township, **Huntingdon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Spring Creek, is located in State Water Plan watershed 12-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.00533 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Average Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Report Daily Max	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Daily Min 5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.3	XXX	1.0
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	25.0	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	XXX	XXX	XXX	22.5	XXX	XXX
May 1 - Oct 31	XXX	XXX	XXX	7.5	XXX	15

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameter	Mass Units (lbs)		Effluent Limitations		
	Quarterly	Annual	Quarterly Average	Maximum	Instant. Maximum
Ammonia—N	Report	Report	Report	XXX	XXX
Kjeldahl—N	Report	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	Report	XXX	XXX
Total Phosphorus	Report	Report	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Chesapeake Bay nutrients monitoring
- Chlorine minimization
- Notification of designation of responsible operator
- Solids management for non-lagoon system

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0081051, Sewage, SIC Code 6515, **Round Top Rv LLC Db a Round Top Campground**, 1285 High Street, Auburn, CA 95603. Facility Name: Round Top Campground. This existing facility is located in Cumberland Township, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Plum Run, is located in State Water Plan watershed 13-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.042 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0	XXX	9.0 Daily Max	XXX
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light intensity (mW/cm ²)	XXX	XXX	Report	XXX	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	Report	XXX	XXX	3.0	XXX	6
May 1 - Oct 31	Report	XXX	XXX	1.0	XXX	2
Total Phosphorus	Report	XXX	XXX	1.5	XXX	3

The proposed effluent limits for Outfall 001 are based on a design flow of 0.042 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Daily Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Avg Qrtly Report	XXX	XXX	Avg Qrtly Report	XXX	XXX
Total Kjeldahl Nitrogen	Avg Qrtly Report	XXX	XXX	Avg Qrtly Report	XXX	XXX
	Avg Qrtly			Avg Qrtly		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone: 412.442.4000.

PA0026883, Sewage, **Beaver Falls City**, 715 15th Street, Beaver Falls, PA 15010-4124. Facility Name: Beaver Falls STP. This existing facility is located in Beaver Falls City, **Beaver County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Beaver River, is located in State Water Plan watershed 20-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 101 are based on a design flow of 4.8 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	Daily Max XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	InstMin Report	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.6
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	1,001.4	1,502.1	XXX	25.0	37.5	50
Biochemical Oxygen Demand (BOD ₅) Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids Raw Sewage Influent	Report	Daily Max Report	XXX	Report	XXX	XXX
		Daily Max				

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Total Suspended Solids	1,201.7	1,802.5	XXX	30.0	45.0	60
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Annl Avg			Annl Avg		
	Report	XXX	XXX	Report	XXX	XXX
	Annl Avg			Annl Avg		

Sludge use and disposal description and location(s): Anaerobic digestion and dewatering, then the dewatered solids are disposed at a landfill.

The EPA Waiver is not in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0265594, Sewage, SIC Code 8800, **Allen Hawthorne**, 1711 Kuntz Road, Erie, PA 16509. Facility Name: Allen Hawthorne SRSTP. This proposed facility is located in Franklin Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream, an Unnamed Tributary to the Porter Run, is located in State Water Plan watershed 15-A and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Annual Average	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	Annl Avg					
	XXX	XXX	6.0	XXX	XXX	9.0
Biochemical Oxygen Demand (BOD ₅)			Inst Min			
	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0265675, Sewage, SIC Code 8800, **David T Parish**, 643 College Grove Road, New Castle, PA 16105. Facility Name: David T Parish SRSTP. This proposed facility is located in Slippery Rock Township, **Lawrence County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream, Brush Run, is located in State Water Plan watershed 20-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average		Annual Average	Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
Total Residual Chlorine (TRC)	Annl Avg					
	XXX	XXX	XXX	Report Avg Mo	XXX	Report
pH (S.U.)			6.0	XXX	XXX	9.0
	XXX	XXX	Inst Min			
Biochemical Oxygen Demand (BOD ₅)			XXX	10.0	XXX	20.0
	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0271411, Sewage, SIC Code 4952, 8800, **Wanda Kesner**, 198 McBride Road, Slippery Rock, PA 16057. Facility Name: Wanda Kesner SRSTP. This proposed facility is located in Brady Township, **Butler County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream is an unnamed tributary of Big Run, located in State Water Plan watershed 20-C and classified for Cold Water Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0265616, Sewage, SIC Code 4952, 8800, **Tonya Gebauer**, PO Box 74, Eldred, PA 16731. Facility Name: Tonya Gebauer SRSTP. This proposed facility is located at 338 Oil Valley Road, Duke Center, PA 16729 in Otto Township, **McKean County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream is an unnamed tributary to Knapp Creek, located in State Water Plan watershed 16-C and classified for Cold Water Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0271390, Sewage, SIC Code 4952, 8800, **William Murrin**, 71 Church Road, Greenville, PA 16125. Facility Name: William Murrin SRSTP. This proposed facility is located at 76 Church Road in West Salem Township, **Mercer County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream is an unnamed tributary to Big Run, located in State Water Plan watershed 20-A and classified for Warm Water Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Annual Average</i>	<i>Maximum</i>	
Flow (MGD)	Report Annl Avg	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Daily Min	XXX	9.0 Daily Max	XXX

Parameters	Mass Units (lbs/day)		Minimum	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Average Weekly		Annual Average	Maximum	
Total Residual Chlorine (TRC)	XXX	XXX	XXX	Report	XXX	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20.0
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20.0
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	200	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. WQG02481801, Sewerage, **East Allen Township**, 5444 Nor-Bath Boulevard, Northampton, PA 18067.

This proposed facility is located in East Allen Township, **Northampton County**.

Description of Proposed Action/Activity: This application is for a sewage pump station and 6-inch diameter HDPE force main to serve a proposed 232-unit age restrictive residential community to be known as TBI Active Adult—Bath Pike (aka Regency at Creekside Meadows). The new force main will tie into an existing force main located along Hanoverville Road that ultimately delivers wastewater to the City of Bethlehem wastewater treatment facility. The project is located on the west side of S.R. 0512 (Bath Pike) just north of its intersection with Hanoverville Road.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 0197403, Sewerage, **Gettysburg Municipal Authority**, 601 East Middle Street, PO Box 3307, Gettysburg, PA 17325-3307.

This proposed facility is located in Cumberland Township, **Adams County**.

Description of Proposed Action/Activity: Seeking amendment to current permit.

WQM Permit No. 0618402, Sewerage, **Muhlenberg Township Authority**, 2840 Kutztown Road, Reading, PA 19605-2655.

This proposed facility is located in Muhlenberg Township, **Berks County**.

Description of Proposed Action/Activity: Seeking permit approval for the replacement of the South Temple Pumping Station.

WQM Permit No. 2173201, Industrial Waste, **Community Refuse Service, LLC**, 620 Newville Road, Newburg, PA 17240.

This proposed facility is located in Hopewell Township and North Newton Township, **Cumberland County**.

Description of Proposed Action/Activity: Seeking permit approval for the addition of metals thickening tank.

WQM Permit No. 2818401, Sewerage, **Chambersburg Borough**, 100 South Second Street, Chambersburg, PA 17201.

This proposed facility is located in Chambersburg Borough, **Franklin County**.

Description of Proposed Action/Activity: Seeking permit approval for the installation of the E-7 Sanitary Sewer Basin Pump Station.

WQM Permit No. 2802201, CAFO, **Mercer Vu Farms, Inc.**, Richard Hissong, 12275 Mount Pleasant Road, Mercersburg, PA 17236.

This proposed facility is located in Montgomery Township, **Franklin County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of an HDPE lined Bunker Silo Runoff Storage Pond for Mercer Vu Farms, Inc.

WQM Permit No. 0518401, Sewerage, **Bedford Township Municipal Authority**, 1007 Shed Road, PO Box 371, Bedford, PA 15522.

This proposed facility is located in Bedford Township, **Bedford County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of the Old Bedford Village Rehabilitation Project.

WQM Permit No. 0181201, Industrial Waste, **Knouse Foods Cooperative**, 800 Peach Glen—Idaville Road, Peach Glen, PA 17375.

This proposed facility is located in Biglerville Borough, **Adams County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of the Biglerville Spray Irrigation Bacteria Control.

WQM Permit No. 0618401, Sewerage, **City of Reading**, 815 Washington Street, Reading, PA 19601-3690.

This proposed facility is located in City of Reading, **Berks County**.

Description of Proposed Action/Activity: Seeking permit approval for the Sixth and Canal Pump Station Short-Term Improvements Project.

WQM Permit No. WQG01671801, Sewerage, **Kip A. Hershey**, 5550 Pinchtown Road, Dover, PA 17315.

This proposed facility is located in Dover Township, **Berks County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of a single residence sewage treatment system to serve their single family residence at 1220 Butter Road.

WQM Permit No. 6718401, Sewerage, **Jeffrey W. Sargen**, 471 Shady Dell Road, York, PA 17403.

This proposed facility is located in Spring Garden Township, **York County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of a single residence sewage treatment system to serve their single family residence.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 0278206 A-1, Industrial, **West View Borough Municipal Authority Allegheny County**, 210 Perry Highway, Pittsburgh, PA 15229-1862.

This existing facility is located in Neville Township, **Allegheny County**.

Description of Proposed Action/Activity: The two lagoons on Davis Island associated with the Joseph A. Berkley Water Treatment Plant need to undergo sludge removal. A temporary belt filter press will serve to dewater the clarifier sludge during Lagoon 1 maintenance. During operation of the belt filter press, no waste water discharge to the Ohio River is expected. After the lagoons are restored to service, the belt filter press structures will be removed.

WQM Permit No. 6518403, Sewage, **Trafford Borough**, PO Box 196, Trafford, PA 15085.

This proposed facility is located in Trafford Borough, **Westmoreland County**.

Description of Proposed Action/Activity: Installation of a low pressure sanitary sewer grinder pump system for 15 proposed single family homes in the Bradford Square Development.

WQM Permit No. 0218404, Sewage, **Baldwin Borough**, 3344 Churchview Avenue, Pittsburgh, PA 15227.

This proposed facility is located in Baldwin Borough, **Allegheny County**.

Description of Proposed Action/Activity: A Phased Partial Parallel Replacement of the existing sanitary sewer system in the Gardenville Community, Lick Run Watershed.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 1018404, Sewage, **Cranberry Township Butler County**, 2525 Rochester Road, Cranberry Twp, PA 16066-6420.

This proposed facility is located in Cranberry Township, **Butler County**.

Description of Proposed Action/Activity: Pump station to provide sewer service to Laurel Pointe Residential Development.

IV. NPDES Applications for Stormwater Discharges from MS4.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970.

PAI130527, MS4, **Upper Uwchlan Township**, 140 Pottstown Pike, Chester Springs, PA 19425-9516. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in Upper Uwchlan Township, **Chester County**. The receiving stream(s), East Branch Brandywine Creek, Unnamed Tributary to Marsh Creek, Marsh Creek, Pickering Creek, Unnamed Tributary to Black Horse Creek, Black Horse Creek, and Unnamed Tributary to Pickering Creek, is located in State Water Plan watershed 3-H and 3-D and is classified for Mi and High-Quality Waters—Trout Stocking, aquatic life, water supply and recreation. The applicant is classified as a small MS4.

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA waiver is in effect for small MS4s, and is not in effect for large MS4s.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities.

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD150074	Villa Maria Academy 370 Central Avenue Malvern, PA 19355	Chester	Willistown Township	Unnamed Tributary to Little Valley Creek EV
PAD090017	Pennsylvania Department of Transportation—District 6-0 7000 Geerdes Boulevard King of Prussia, PA 19406	Bucks	Milford Township	Unami Creek HQ-TSF Licking Creek HQ-TSF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390069	PPL Electric Utilities Corp 2 North 9th St Allentown, PA 18101	Lehigh	Lower Milford Twp Upper Milford Twp Upper Saucon Twp Salisbury Twp City of Allentown South Whitehall Twp Lower Macungie Twp Upper Macungie Twp	UNT to Hosensack Creek West (CWF, MF) UNT to Hosensack Creek East (CWF, MF) Saucon Creek (CWF, MF) UNT to Leibert Creek (HQ-CWF, MF) UNT to Saucon Creek South (CWF, MF) UNT to Saucon Creek North (CWF, MF) UNT to Little Lehigh Creek (HQ-CWF, MF) UNT to Trout Creek (HQ-CWF, MF) Little Lehigh Creek (HQ-CWF, MF) Cedar Creek (HQ-CWF, MF)

Luzerne Conservation District, 325 Smiths Pond Road, Shavertown, PA 18708.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD400009	DCNR Bureau of State Parks John Hallas Director of State Parks PO Box 8551 Harrisburg, PA 17105-8551	Luzerne	Fairmount Twp	Lake Jean (HQ-CWF, MF)
PAD400019	Presidential Land Holdings, LLC Mario Pedriani 95 S Main Rd Mtn Top, PA 18707	Luzerne	Rice Twp	Little Wapwallopen Creek (CWF, MF)
PAD400011	Sand Springs Development Corporation Mike Tuskes 4511 Falmer Dr Bethlehem, PA 18020	Luzerne	Butler Twp	Long Run (HQ-CWF)

Northampton County Conservation District, 14 Gracedale Ave.—Greystone Building, Nazareth, PA 18064-9211.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD480034	Edward Di Lello Kay Scenic View LLC 5930 Hamilton Blvd, Ste 10 Allentown, PA 18106	Northampton	Bushkill Twp Upper Nazareth Twp	Bushkill Creek (HQ-CWF, MF)

Wyoming County Conservation District, 31 Hollow Crest Road, Tunkhannock, PA 18657.

NPDES

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD660001	Mid-Atlantic Interstate Transmission, LLC 76 S Main St Akron, Ohio 44308	Wyoming	Blakey Boro Archbald Boro Lackawanna County Scott Twp Laplume Twp S Abington Twp N Abington Twp Benton Twp Lackawanna County Clinton Twp Nicholson Twp Lemon Twp Washington Twp Meshoppen Twp Wyoming County Auburn Twp Susquehanna County	UNT to West Branch Tinklepaugh Creek (CWF, MF) UNT to Hull Creek (CWF, MF) Hull Creek (CWF, MF) Leggetts Creek (CWF, MF) Kennedy Creek (CWF, MF) UNT to Kennedy Creek (CWF, MF) UNT to S. Branch Tunkhannock Creek (CWF, MF) S. Branch Tunkhannock Creek (TSF, MF) Tunkhannock Creek (TSF, MF) UNT to Tunkhannock Creek (CWF, MF) UNT to Horton Creek (CWF, MF) Horton Creek (CWF, MF) UNT to Oxbow Creek (CWF, MF) Oxbow Inlet (CWF, MF) UNT to Oxbow Inlet (CWF, MF) Meade Brook (CWF, MF) Meshoppen Creek (CWF, MF) UNT to Meshoppen Creek (CWF, MF) UNT to White Creek (CWF, MF) White Creek (CWF, MF) Riley Creek (CWF, MF) UNTs to Little Meshoppen Creek (CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD360029	James Weaver 135 Herr Drive Peach Bottom, PA 17563	Lancaster	Fulton Township	UNT Peters Creek (HQ-WWF) Wetlands (HQ/EV-WWF) Peters Creek (HQ-WWF)

VII. List of NOIs for NPDES and/or Other General Permit Types.

PAG-12 CAFOs

MS4 PAG-13 Notices of Intent Received.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality/County</i>	<i>Waiver Application Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAG133709	South Heidelberg Township 555A Mountain Home Road Sinking Spring, PA 19608	South Heidelberg Township/ Berks County	N	Y
PAG133667	Centre Township 449 Bucks Hill Road Mohrsville, PA 19541	Centre Township/ Berks County	N	Y

Northwest Regional Office: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481. Phone: 814.332.6942.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Waiver Application Submitted (Y/N)</i>	<i>Pollutant Reduction Plan Submitted (Y/N)</i>
PAG138327	Valencia Borough Butler County 61 Almira Street Valencia, PA 16059-8725	Valencia Borough Butler County	N	Y

STATE CONSERVATION COMMISSION**PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs**

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

ACT 38**NUTRIENT MANAGEMENT PLANS****CAFO PUBLIC NOTICE SPREADSHEET—APPLICATIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Meadow Wood Farm 2075 Colebrook Road Lebanon, PA 17042	Lebanon	518.41	1,204.65	Dairy	NA	Renewal
White Oak Hollow Farm 766 White Oak Hollow Road Warfordsburg, PA 17267	Fulton	202	729.73	Swine	NA	Renewal

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Tuscarora Farms 13851 Creek Road Willow Hill, PA 17571	Franklin	15	853.30	Swine	NA	Renewal

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Application No.3918501, Construction Permit, Public Water Supply.

Applicant	Nestle Waters North America, Inc. Attention: Mr. Michael Franceschetti 305 Nestle Way Breinigsville, PA
Municipality	Upper Macungie Township
County	Lehigh County
Type of Facility	PWS

Consulting Engineer	Mr. Edward E. Davis Sr., P.E. Miller Brothers Construction, Inc. 950 East Main Street Schuylkill Haven, PA 17972
Application Received Date	February 23, 2018
Description of Action	This project is for installation of new bottling line 19, two stainless steel silos, Granular Activated Carbon (GAC) system and one bag filter.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17).

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Application No. 0410505GWR-A2, Minor Amendment.

Applicant	Creswell Heights Joint Authority 3961 Jordan Street Box 301 South Heights, PA 15081
[Township or Borough]	South Heights
Responsible Official	Daniel J. Losco, General Manager Creswell Heights Joint Authority 3961 Jordan Street Box 301 South Heights, PA 15081
Type of Facility	Water system
Consulting Engineer	KLH Engineers, Inc. 5173 Campbells Run Road Pittsburgh, PA 15205
Application Received Date	April 2, 2018
Description of Action	Amendment to the demonstration of 4-log treatment for viruses for groundwater sources.

Application No. 0417503MA-1, Minor Amendment.

Applicant	Creswell Heights Joint Authority 3961 Jordan Street Box 301 South Heights, PA 15081
[Township or Borough]	South Heights

Responsible Official Daniel J. Losco, General Manager
Creswell Heights Joint Authority
3961 Jordan Street
Box 301
South Heights, PA 15081

Type of Facility Water system

Consulting Engineer KLH Engineers, Inc.
5173 Campbells Run Road
Pittsburgh, PA 15205

Application Received Date April 2, 2018

Description of Action Amendment to the CT waterline.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop

and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Skib B Site, 1273 East Roy Furman Highway, **Greene County**. Moody and Associates, 199 S Johnson Road, Suite 101, Houston, PA 15342 on behalf of Greylock Production, LLC, 500 Corporate Landing, Charleston, WV 25311, has submitted a Notice of Intent to Remediate concerning the remediation of site groundwater impacted with brine-related constituents associated with natural gas development. Public notice was printed in the *Washington Observer-Reporter* on February 14, 2018.

Broadwater Site, 238 Ridge Road, **Greene County**. Moody and Associates, 199 S Johnson Road, Suite 101, Houston, PA 15342 on behalf of Greylock Production, LLC, 500 Corporate Landing, Charleston, WV 25311, has submitted a Notice of Intent to Remediate concerning the remediation of groundwater impacted with brine-related constituents associated with natural gas development. Public notice was printed in the *Washington Observer-Reporter* on February 14, 2018.

Sharpnack, 235 Kurans Road, **Greene County**. Moody and Associates, 199 S Johnson Road, Suite 101, Houston, PA 15342 on behalf of Greylock Production, LLC, 500 Corporate Landing, Charleston, WV 25311, has submitted a Notice of Intent to Remediate concerning the remediation of soil and groundwater potentially impacted with brine-related constituents associated with natural gas development. Public notice was printed in the *Washington Observer-Reporter* on February 14, 2018.

Gribble Site, 1275 South Branch Muddy Creek Road, **Greene County**. Moody and Associates, 199 S Johnson Road, Suite 101, Houston, PA 15342 on behalf of Greylock Production, LLC, 500 Corporate Landing, Charleston, WV 25311, has submitted a Notice of Intent to Remediate concerning the remediation groundwater potentially impacted with brine-related constituents associated with natural gas development. Public notice was printed in the *Washington Observer-Reporter* on February 14, 2018.

Giant Eagle Southside, 2021 Wharton Street, **Allegheny County**. American Geosciences, Inc., 3925 Reed Blvd., Suite 400, Murrysville, PA 15668 on behalf of Twenty First Street Associates, 535 Smithfield Street, Pittsburgh, PA 15222 has submitted a Notice of Intent to Remediate the site where elevated concentrations of 1,2-dichloroethane were found in site groundwater. Notice of the intent to remediate was published in the *Pittsburgh Post-Gazette* on January 15, 2018.

Kmart Plaza Dry Cleaners, 1901 Lincoln Highway, North Versailles **Allegheny County**. American Geosciences, Inc., 3925 Reed Blvd., Suite 400, Murrysville, PA 15668 on behalf of Riverview Plaza Associates LP, 3

Gateway Center, Pittsburgh, PA 15222 has submitted a Notice of Intent to Remediate the site where elevated concentrations of chlorinated volatile organic compounds associated with dry cleaning solvents were found in soil and groundwater. Notice of the intent to remediate was published in the *Pittsburgh Post-Gazette* on January 15, 2018.

HAZARDOUS WASTE TREATMENT, STORAGE AND DISPOSAL FACILITIES

Applications received under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003) and Regulations to Operate a Hazardous Waste Treatment, Storage or Disposal Facility.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401.

PAD002292068. Rohm and Haas Chemicals, LLC, 5000 Richmond Street, Philadelphia, PA 19137. This permit renewal application is for the Solid Waste Permit No. PAD002292068 for Rohm and Haas's RCRA Part B permit to continue hazardous waste container storage operations at Rohm and Haas Chemicals, LLC—Bristol Facility, located at 200 Route 413, in Bristol Township, **Bucks County**. The application was received by the Southeast Regional Office on March 10, 2018.

Comments concerning the application should be directed to the Pennsylvania Department of Environmental Protection ("DEP") Waste Management Program Manager, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915. Persons interested in obtaining more information about the general permit application may contact the Southeast Regional Office by telephone at 484.250.5960. TDD users may contact the DEP through the Pennsylvania AT&T Relay Service, (800) 654.5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit,

may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

10-079E: BNZ Materials (191 Front Street, Zelienople, PA 16063), for the re-permitting of Kiln # 3 in Zelienople Borough, **Butler County**. This is a Title V facility.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James A. Beach, New Source Review Chief—
Telephone: 484-250-5920.

46-0027F: Janssen Research & Development, LLC (1400 McKean Road, Springhouse, PA 19477) for the installation of a replacement burner for existing Bryan boiler 1 (Source ID 035) at its existing pharmaceutical research and development facility located in Lower Gwynedd Township, **Montgomery County**. The replacement burner has nearly identical features and performance as the current burner, including:

- Same rated heat input: 15 MMBtu/hr.
- Same fuels consumed: Natural gas (primary) and No. 2 fuel oil (auxiliary).
- Same emission control techniques: Low-NO_x (nitrogen oxides) burners with flue gas recirculation (FGR).
- Same emission concentration guarantees (in satisfaction of best available technology (BAT) requirements):
 - NO_x: 20 ppmv, dry basis, corrected to 3% oxygen (O₂), when consuming natural gas.
 - NO_x: 90 ppmv, dry basis, corrected to 3% O₂, when consuming No. 2 fuel oil.
 - Carbon monoxide (CO): 60 ppmv, dry basis, corrected to 3% O₂, when consuming natural gas or No. 2 fuel oil.
 - Same fuels consumed: Natural gas (primary) and No. 2 fuel oil (auxiliary).
 - Same or slightly lower emission factors for NO_x, CO, sulfur oxides (SO_x), volatile organic compounds (VOCs), and particulate matter (PM).

The boiler remains subject to the provisions of 40 CFR Part 60, Subpart Dc, for small industrial, commercial, and institutional steam generating units, and Part 63, Subpart JJJJJ, for industrial, commercial, and institutional boilers area sources, as indicated in the current Title V Operating Permit (TVOP, No. 46-00027) for the facility. No changes to the terms and conditions of the TVOP result from the project.

The project is not subject to non-attainment New Source Review (NNSR) requirements.

The Plan Approval will include monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

03-00157A: Peoples Natural Gas Company, LLC (1201 Pitt St., Pittsburgh, PA 15221-2029) Notice is hereby given in accordance with 25 Pa. Code §§ 127.44—127.46 that the Department of Environmental Protection (Department) intends to issue Air Quality Plan Approval No. 32-00157A to allow the construction and initial temporary operation of 1) a natural gas-fired, 4-stroke ultra-lean burn, Caterpillar Model No. G3512ULB compressor engine rated at 887 bhp equipped with an ADEM III air fuel ratio controller and controlled by a DCL America Oxidation Q catalyst as a permanent replacement for Sources 101, 102, 103, and 104 which will be decommissioned and removed from service, and 2) a Hanover triethylene glycol dehydration unit rated at 10 MMscfd equipped with a natural gas-fired 0.5 MMBtu/hr reboiler and controlled by an IRSVC model no. 30-2 natural gas-fired thermal oxidizer rated at 2.0 MMBtu/hr

at the Kinter Compressor Station (Kinter) located in Rayne Township, **Indiana County**.

Potential to emit from the compressor engine is estimated to be 4.28 tons per year (tpy) of NO_x, 1.20 tpy of CO, 0.00 tpy of PM₁₀, 0.02 tpy of SO₂, 1.80 tpy of non-methane, non-ethane hydrocarbons, 0.43 tpy of formaldehyde, 0.92 tpy total HAPs, and 3,888.56 tpy of greenhouse gases (CO₂ equivalents). Potential to emit from the triethylene glycol dehydration unit is estimated to be 0.82 tpy of NO_x, 3.43 tpy of CO, 0.02 tpy of PM₁₀, 0.00 tpy of SO₂, 0.23 tpy of non-methane, non-ethane hydrocarbons, 0.012 tpy of benzene, 0.031 tpy total HAPs, and 1,286.76 tpy of greenhouse gases (CO₂ equivalents). Best available technology (BAT) for controlling emissions from the compressor engine is installation of the ultra-lean burn technology for NO_x control and oxidation catalyst for CO, non-methane, non-ethane hydrocarbons, and formaldehyde as well as proper maintenance and operation of the unit. BAT for controlling emissions from the triethylene glycol dehydration unit is installation of the thermal oxidizer for non-methane, non-ethane hydrocarbons.

The authorization is subject to State regulations including 25 Pa. Code §§ 123.1, 123.2, 123.21, 123.31, and 123.41. It is also subject to the Federal New Source Performance Standards (NSPS) 40 CFR Part 60, Subpart JJJJ and Subpart OOOOa, and National Emission Standards for Hazardous Air Pollutants (NESHAPs) 40 CFR Part 63, Subpart HH and Subpart ZZZZ. The Plan Approval has been conditioned to ensure compliance with all applicable rules. This includes testing, work practice, monitoring, recordkeeping, and reporting conditions. Once compliance with the Plan Approval is demonstrated, the applicant will subsequently apply for a State Only Operating Permit in accordance with 25 Pa. Code Subchapter F.

The plan approval application, the Department's review memorandum, the proposed plan approval, and other relevant information are available for review by any interested party at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Plan Approval Application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality Plan Approval for this project, a person may contact Nick Waryanka at 412-442-4172.

A person may oppose the proposed plan approval by filing a written protest with the Department through Nicholas Waryanka, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; nwaryanka@pa.gov; or fax 412.442.4194. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-32-00157A), and concise statement of the objections to the plan approval issuance and the relevant facts upon which the objections are based. All comments must be received prior to the close of business 30 days after the date of this publication.

65-00921A: Smithfield Farmland Corporation (2200 Rivers Edge Drive, Arnold, PA 15068) Notice is hereby given in accordance with 25 Pa. Code §§ 127.44—127.46 that the Department of Environmental Protection (Department) intends to issue Air Quality Plan Approval: PA-65-00921A to allow the installation and initial temporary operation of Quickdraft venturi scrubber system to control particulate matter emissions from Cook Line 3

and to replace the Line 3 room air wall vents with a roof stack at the Arnold Plant located in Arnold City, **Westmoreland County**. This plan approval will also establish work practice standards and requirements for Lines 1 through 4.

After this project, emissions from the facility are expected to be 17.26 tons of nitrogen oxides (NO_x), 21.60 tons of carbon monoxide (CO), 1.37 ton of volatile organic compounds (VOC), 21.16 tons of total particulate matter (PM), and 0.15 ton sulfur oxides (SO_x). The authorization is subject to State regulations including 25 Pa. Code §§ 123.1, 123.2, 123.13, 123.21, 123.31 and 123.41. Plan Approval has been conditioned to ensure compliance with all applicable rules. This includes visible emission limits and testing, work practice, monitoring, recordkeeping, and reporting conditions. Once compliance with the Plan Approval is demonstrated, the applicant will subsequently submit a revision to the pending State Only Operating Permit (SOOP), or a new SOOP application, as appropriate, for this Facility.

The Plan Approval application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Plan Approval for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Plan Approval Application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed air Quality Plan Approval for this project, a person may contact the Department at 412-442-4000.

A person may oppose the proposed plan approval by filing a written protest with the Department through Alexander Sandy, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; asandy@pa.gov; or fax 412-442-4194. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-65-00921A) and a concise statement of the objections to the plan approval and the relevant facts upon which the objections are based. All comments must be received prior to the close of business 30 days after the date of this publication. For additional information, you may contact Alexander Sandy at 412-442-4028.

04-00439C: Watco Transloading, LLC (2701 Route 68 West, Industry, PA 15052-1709) Notice is hereby given in accordance with 25 Pa. Code §§ 127.44—127.46 that the Department of Environmental Protection ("Department") intends to issue Air Quality Plan Approval: PA-04-00439C to Watco Transloading, LLC ("Watco") for installation of one new cartridge dust collector as a permanent replacement of an existing baghouse at LOT 1 dry material handling terminal ("LOT 1") located in Industry Borough, **Beaver County**.

Potential to emit from the facility will not increase as a result of this project and is calculated to be 13.4 tons of particulate matter (PM), and 4.1 tons each of compounds of chromium, manganese, and nickel per year.

This authorization is subject to State regulations including 25 Pa. Code Chapters 123 and 127. Plan approval conditions include throughput limitations on dry materials and ferroalloys, operational restrictions, monitoring requirements, work practice standards, and associated recordkeeping and reporting requirements. Once compliance with the Plan Approval is demonstrated, the appli-

cant will be required to revise or submit a State Only Operating Permit ("SOOP") application in accordance with 25 Pa. Code Subchapter F.

Watco's Plan Approval application, the Department's Air Quality Review Memorandum, and the Proposed Air Quality Plan Approval for this project are available for review by any interested party at the Pennsylvania Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. To request a review of the Plan Approval Application, to receive an electronic copy of the Department's Air Quality Review Memorandum, or to receive an electronic copy of the Department's proposed Air Quality Plan Approval for this project, a person may contact Sheri Guerrieri at shguerrier@pa.gov or 412.442.4169.

A person may oppose the proposed Plan Approval by filing a written protest with the Department through Sheri Guerrieri via the U.S. Postal Service to Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222; email to shguerrier@pa.gov; or fax to 412.442.4194. Additional written comments may also be submitted. Each protest or set of written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (PA-04-00439C) and a concise statement of the objections to the plan approval issuance and the relevant facts upon which the objections are based.

All comments must be received prior to the close of business 30 days after the date of this publication.

PLAN APPROVAL

PUBLIC HEARINGS

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

23-0119I: Sunoco Partners Marketing & Terminals, L.P. (SPMT) (2nd and Green Streets, Marcus Hook, PA 19061-0426). Notice is hereby given pursuant to 25 Pa. Code §§ 127.44, 127.45, and 127.48 that the Pennsylvania Department of Environmental Protection (DEP) will hold a public hearing on Tuesday, May 22, 2018 at the Marcus Hook Community Center (7 W Delaware Ave, Marcus Hook, PA 19061) from 6—8pm.

The public hearing will be held to receive oral and written testimony regarding the DEP's intent to issue Air Quality Plan Approval, No. 23-0119I to SPMT for the construction and operation of: two (2) new 600,000 barrel ethane storage tanks, a new air-assisted cold flare, a wet surface air cooler, new piping components, a demethanizer rectifier, a closed-loop refrigeration system utilizing propane and an open-loop refrigeration system for ethane chilling, and a dehydration system at an existing Title V facility.

To register to speak at a hearing, or to inquire if a hearing will be held, please contact Virginia Cain, Environmental Community Relations Specialist, at 484.250.5808. The last day to pre-register to speak at the hearing will be at 3:00 p.m. on May 15, 2018.

The Department maintains the right to cancel this public hearing if we do not receive any pre-registered speakers by May 17, 2018, or if the Department determines that there is not a significant interest. If the public hearing is cancelled, notification of the cancellation will be posted online by April 6, 2018 at: <http://www.dep>.

pa.gov/About/Regional/SoutheastRegion/Community%20Information/Pages/default.aspx.

Oral testimony will be limited to a maximum of three (3) minutes per individual and two (2) written copies of the oral testimony are requested. Each organization is requested to designate one witness to present testimony on its behalf.

Persons unable to attend the hearing, if it is held, may submit three (3) copies of a written testimony and exhibits within ten (10) days thereafter to James Rebarchak, Environmental Program Manager, Pennsylvania Department of Environmental Protection, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval including the condition number and a concise statement regarding the relevancy of the information or objections to issuance of the proposed plan approval.

Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodations should contact Virginia Cain, Environmental Community Relations Specialist, at 484.250.5808 or the Pennsylvania AT&T Relay Service at 1.800.654.5984 (TDD) to discuss how the Department may accommodate your needs.

The Air Quality Plan Approval application and draft Plan Approval are available for review at the Marcus Hook (Mary M. Campbell) Public Library, 1015 Green Street, Marcus Hook, PA 19061, Telephone No. 610.485.6519 or by appointment at PA DEP's Southeast Regional Office, 2 East Main Street, Norristown, PA 19401, Telephone No. 484.250.5910.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-00033: Waste Management Disposal Services/Pottstown Landfill. (1425 Sell Road, Stowe, PA 19464), located in West Grove Township, **Montgomery County**. This action is a renewal of the Title V Operating Permit. The facility is a closed landfill and no longer accepts municipal solid waste for disposal. The landfill is subject to 40 CFR Subpart WWW and 40 CFR 63 Subpart AAAA. Pottstown operates a landfill gas collection and control system to manage gas generated by the decomposition of municipal waste. Collected landfill gas is directed to one of the two existing control devices to include: one enclosed flare (Source ID C08) and one candlestick landfill gas flare (Source ID C06). The application does not request any increase in allowable emission rates for any pollutant from any source. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

40-00021: Hazleton Generation LLC (120 Maplewood Drive, Hazle Township, PA 18202-9266). The Department

intends to issue a renewal Title V Operating Permit for the electric generation facility located in Hazle Township, **Luzerne County**. As a major source, the facility is subject to the Title V permitting requirements of the Clean Air Act Amendments as adopted by the Commonwealth under 25 Pa. Code Chapter 127, Subchapter G.

The main sources at this facility consist of gas turbines. The sources are controlled by water injection. These sources have the potential to emit major quantities of regulated pollutants above Title V emission thresholds. The proposed Title V Operating Permit shall include emission restrictions, work practice standards and testing, monitoring, recordkeeping, and reporting requirements to ensure compliance with all applicable Federal and State air quality regulations.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, or William Weaver, Regional Air Quality Manager, 717-705-4702.

01-05029: NRG Wholesale Generation, LP (1731 Hunterstown Road, Gettysburg, PA 17325) to issue a Title V Operating Permit significant modification for its Hunterstown Generating Station located in Straban Township, **Adams County**, pursuant to 25 Pa. Code § 127.541 in order to incorporate the following changes: deletion of Source IDs 601, 602, 603, 701, 702, and 703 (these sources will be included in Title V O.P. No. 01-05042 for the Hunterstown Peaking Station); change of Permit Contact Person; change of permittee's mailing address; removal of the phrase "(excluding the three simple cycle turbines)" from Section C, Condition # 006; removal of the phrase "(excluding the simple cycle facility)" from the first paragraph of Section C, Condition # 012; removal of the second paragraph of Section C, Condition # 012; removal of the phrase "(or for the simple cycle turbines, visible emissions in excess of the limit stated in Section C, Condition # 004)" from Section C, Condition # 012(a); addition of the applicable RACT II requirements of 25 Pa. Code §§ 129.96—129.100 for Source IDs 031, 101, 201, 301, 501, and 502; removal of the Clean Air Interstate Rule (CAIR) requirements of 25 Pa. Code Chapter 145, Subchapter D, and 40 CFR Part 97 for Source IDs 101, 201 and 301; addition of the applicable Cross-State Air Pollution Rule (CSAPR) requirements of 40 CFR Part 97 for Source IDs 101, 201 and 301; and changes to Section H (Miscellaneous).

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104.

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

OP17-000035: Exelon Generating Company, Delaware Station (1325 North Beach St., Philadelphia, PA 19125) for the operation of an electric generating facility in City of Philadelphia, **Philadelphia County**. The facility's air emission sources include three (3) 233 MMBtu/hr combustion turbines and one (1) 284 MMBtu/hr combustion turbine.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Ave., Philadelphia, PA 19104. For further information, contact Mr. Edward Wiener (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or com-

ments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

23-00046: Container Research Corporation (PO Box 159 Hollow Hill, Glen Riddle, PA 19037) This non-Title V (State only) Operating Permit renewal is for the operation of two (2) spray booths and one (1) natural gas fired boiler at a manufacturing facility located in Aston Township, **Delaware County**. The facility is classified as a Natural Minor for Volatile Organic Compound (VOC) emissions and Hazardous Air Pollutant (HAP) emissions. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507.

40-00034: SCHOTT North America, Inc. (400 York Avenue, Duryea, PA 18642-2036) The Department intends to issue a State-Only (Natural Minor) Operating Permit for operation of a glass and glassware facility located in Duryea Borough, **Luzerne County**. The sources include boilers and melting pots controlled by a scrubber. The proposed permit will contain applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

54-00002: Honeywell, Inc. (98 Westwood Rd, Pottsville, PA 17901-1834) The Department intends to issue a State-Only Operating Permit renewal for operation of a plastic film and sheet manufacturing facility located in Norwegian Township, **Schuylkill County**. The sources include pellet dryers, film extrusion lines, storage tanks, vacuum pumps, conveying systems, and a parts washer. The proposed permit will contain applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

54-00088: Advansix Resins and Chemicals, LLC (98 Westwood Rd, Pottsville, PA 17901-1834) The Department intends to issue a State-Only (Synthetic Minor) Operating Permit renewal for operation of a plastic film and sheet manufacturing facility located in Norwegian Township, **Schuylkill County**. The sources include hot oil heaters, nylon ovens and dryers, and an extruder. The proposed permit will contain applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

35-00071: Hickory Crematory and Cremation Services of NEPA, LLC, (436 Cedar Avenue, Scranton, PA 18505). The Department intends to issue a renewal State-Only Natural Minor Permit for this facility located in the City of Scranton, **Luzerne County**. The main source at this facility is a crematory incinerator. The control device is a secondary chamber. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, or William Weaver, Regional Air Quality Manager, 717-705-4702.

22-03089: Humane Society of Harrisburg Area, Inc. (7790 Grayson Road, Harrisburg, PA 17111) for operation of their animal crematory unit in Swatara Township, **Dauphin County**. Estimated potential emissions are 1.57 tpy of PM and 0.57 tpy of SO_x. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

06-03152: Atlas Minerals & Chemicals, Inc. (PO Box 38, 1227 Valley Road, Mertztown, PA 19539-0038) to issue a State-Only Operating Permit for the operation of their synthetic resins and specialty asphalts manufacturing operations in Longswamp Township, **Berks County**. Potential emissions from the facility are estimated to be 16.65 tons CO, 17.34 tons NO_x, 3.34 tons PM₁₀, 34.51 tons SO_x, & 0.99 ton VOC. The Operating Permit will include emission limits and work practice standards along with monitoring and recordkeeping requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions for adhesives and sealants derived from 40 CFR, Part 63, Subpart AAAAAAA—National Emission Standards for Hazardous Air Pollutants for Area Sources: Asphalt Processing and Asphalt Roofing Manufacturing, 40 CFR 63, Subpart JJJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources & 40 CFR 63, Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

08-00048: Beaver Dam Energy, LLC (N. Shore Place I, 358 N. Shore Dr., Ste. 201, Pittsburgh, PA 15212) to issue a State Only Operating Permit for the Beaver Dam Energy electric power generating facility located in Canton Township, **Bradford County**. The facility is currently operating under Plan Approval 08-00048A. The facility's main sources include five 6,023 bhp Jenbacher model J624 GS, lean burn, natural gas-fired, engine/generator sets, each equipped with an SCR/catox system, and miscellaneous storage tanks, combustion sources and fugitive emissions. The facility has potential emissions of 35.37 TPY of CO; 18.37 TPY of NO_x; 0.43 TPY of SO_x;

7.07 TPY of PM/PM₁₀; 22.39 TPY of VOCs; 8.21 TPY HAPs; 104,063 TPY GHGs. The five Jenbacher engines are subject to 40 CFR Part 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines and 40 CFR Part 60, Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines. The emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of Title 25 Pa. Code Chapters 121—145, as well as 40 CFR Parts 60 and 63. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: Matt Williams, Facilities Permitting Chief—Telephone: 814-332-6131.

10-00395: Vogel Disposal Service, Inc. (121 Brickyard Road, Mars, PA 16046), the Department intends to issue a State Operating Permit for the paint booth and cold cleaning degreasers at the facility in Adams Township, **Butler County**. The permit incorporates the requirements of Plan Approval 10-395A and includes additional testing, monitoring, recordkeeping, and work practice requirements designed to keep the facility operating within all applicable air quality requirements. The potential emissions from the facility are 8 tons of volatile organic compounds (VOC) and 0.18 ton of particulate matter per year. HAPs emissions are less than 1 TPY.

16-00134: Car Mate Trailers, Inc. (32591 Route 66, Leeper, PA 16233), the Department intends to issue the renewal of the Natural Minor State-Only Operating Permit to a trailer manufacturing facility located in Farmington Township, **Clarion County**. Permitted sources at the facility are surface coating operations, welding and plasma cutting operations, a boiler, a heating furnace, and various natural gas combustion units. Since the issuance of its operating permit in 2003, the facility has been subject to a VOC restriction of 20 tons per 12-month rolling period. Starting with this renewal, the two paint booths utilized in spray coating operations are subject to 25 Pa. Code § 129.52d. Miscellaneous natural gas combustion units are included as a permitted source subject to PM and SO_x emission limits of 25 Pa. Code §§ 123.11 and 123.22, respectively. Previously a permitted source, the oxy-acetylene cutting operation is now considered a trivial activity because it is used for maintenance purposes only.

20-00304: Ernst Biomass LLC (8884 Mercer Pike), the Department intends to issue a modification of the State Only Operating Permit for the facility located in Union Township, **Crawford County**. The modified permit incorporates the re-route of the exhaust stream from the pellet cooler to the multi-cyclone which also controls the rotary dryer and an increase in the pressure drop range for the control device. The changes were authorized through a Request for Determination.

24-00022: St. Marys Carbon Company (259 Eberl St, Saint Marys, PA 15857-1677). The Department is provid-

ing notice that they intend to renew a State Only Natural Minor Operating Permit for the carbon, graphite, and metal/graphite production facility located in the City of Saint Marys, **Elk County**. The facility's primary emission sources include eight natural gas boilers, four carbon baking kilns, four belt chain furnaces, four curing ovens, three continuous furnaces, five smoke ovens, three carbon baking furnaces, a graphitization system, finishing departments and associated machines, a backup generator, and a degreaser. The potential emissions of the primary pollutants from the facility are as follows: 9.94 TPY NO_x, 8.28 TPY CO, 10.32 TPY VOC, 0.31 TPY HAPs, 4.06 TPY PM₁₀ and PM_{2.5}, and 0.43 TPY SO_x; thus, the facility is a natural minor. The backup generator is subject to 40 CFR 63 Subpart ZZZZ, NESHAP for Stationary Reciprocating Internal Combustion Engines. The renewal permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

24-00124: PIHT LLC d/b/a Bluewater Thermal Solutions (118 Access Rd, St. Marys, PA 15857-3370). The Department is providing notice that they intend to renew a State Only Natural Minor Operating Permit for the heat-treating facility located in the City of Saint Marys, **Elk County**. The facility's primary emission sources include miscellaneous natural gas usage, fourteen tempering furnaces, nine continuous heat-treating furnaces, and quench oil tanks. The potential emissions of the primary pollutants from the facility are as follows: 21.03 TPY NO_x, 13.08 TPY CO, 11.01 TPY VOC, 1.18 TPY PM₁₀ and PM_{2.5}, and 0.09 TPY SO_x; thus, the facility is a natural minor. The renewal permit contains emission restrictions, recordkeeping, work practices, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

25-00197: Erie Bronze & Aluminum (6300 Ridge Road, Erie, PA 16506). The Department intends to issue a renewal of the State Only Operating Permit for the foundry, located in Fairview Township, **Erie County**, manufacturing aluminum and bronze castings. The primary sources at the facility include 6 electric induction furnaces, 2 natural gas fueled crucible furnaces, 2 natural gas fueled ovens rated at 600,000 Btu/hr each, sand handling, foundry operations, saws and grinders, and a parts washer. Particulate matter emissions from the sand handling are controlled by a venturi scrubber. Particulate matter emissions from the induction furnaces, the saws and grinders, and the foundry operations are controlled by dust collectors. The facility is a Natural Minor. Potential emissions are as follows: PM 35.7 tpy; NO_x less than 1 tpy; SO_x less than 1 tpy; CO 3.5 tpy; VOC less than 1 tpy. The facility is subject to 40 CFR Part 63 Subpart ZZZZZZ, National Emission Standards for Hazardous Air Pollutants: Area Source Standards for Aluminum, Copper, and Other Nonferrous Foundries. The permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

25-00890: Donald C. Burton Funeral Home (602 West 10th Street, Erie, PA 16502-1223). The Department intends to renew the State Only operating permit for the crematory located in the City of Erie, **Erie County**. The facility is a Natural Minor. The conditions of the previous plan approvals and operating permit will be incorporated into the permit renewal. The potential emissions from the facility are as follows: less than 1 tpy PM; 1.1 tpy NO_x; less than 1 tpy CO; less than 1 tpy VOC. The permit contains emission restrictions, recordkeeping, work prac-

tice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

61-00147: PA DHS Polk Center (PO Box 94, Main Street, Polk, PA 16342), the Department intends to issue a State Operating Permit for the facility located in Polk Borough, **Venango County**. Polk State Center is an intermediate care facility for people with intellectual disabilities. The facility provides 24-hour supported living, medical care and developmental activities. The facility's major emission sources include three 600 HP coal fired boilers, a new 28.6 MMBtu/hr gas fired boiler, miscellaneous combustion units rated less than 2.5 MMBtu/hr, existing emergency or stand by generators, a degreaser Unit and a Kohler 1880 HP, diesel emergency generator at the substation.

The facility was previously a Title V facility but has taken elective restrictions to be considered a synthetic minor facility. The potential NO_x, CO, SO_x, and PM₁₀ emissions are less than 100 TPY. The potential VOC emissions are less than 50 TPY. The potential HAPs emissions are less than 10 TPY. The actual emissions for 2017 were 32.7 TPY SO_x, 18.5 TPY NO_x, 0.9 TPY VOC, 9.0 TPY CO, 3.1 TPY PM₁₀, less than 1 TPY HAPs, and 8,059 TPY Carbon Dioxide. The coal boilers are limited to 2,500 tons of coal per 12-month rolling period for all three boilers combined.

The natural gas and diesel fuel electric generators (Source ID # 101) and Kohler, 1880 HP, Diesel powered electric generator (Source ID # 103) are subject to 40 CFR Part 63, Subpart ZZZZ and 40 CFR Part 60, Subpart IIII respectively. The three coal boilers are considered limited-use boilers and are restricted to an annual capacity factor of less than 10%. The coal boilers are subject to 40 CFR Part 63 Subpart JJJJJJ. The new natural gas boiler will provide the majority of the steam for the facility and is limited to firing oil during emergency use and is therefore not subject to Subpart JJJJJJ. The new natural gas boiler is subject to 40 CFR 60 Subpart Dc.

The permit incorporates the requirements of the previous plan approvals and includes additional testing, monitoring, recordkeeping, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

*Department of Public Health, Air Management Services:
321 University Avenue, Philadelphia, PA 19104.*

Contact: Edward Wiener, Chief—Telephone: 215-685-9426.

OP17-000011: Lincoln Financial Field (1 Lincoln Financial Field Way, Philadelphia, PA 19148) for the operation of a stadium and athletic field in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include fourteen (14) boilers or hot water heaters firing natural gas each rated 19.0 MMBtu/hr or less, two (2) emergency generators firing diesel fuel each rated 958 kW or less, and one (1) fire pump firing diesel fuel rated 96.9 kW.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a

concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

56121301 and NPDES No. PA0236152 and GP12-56121301. AK Coal Resources, Inc., (1134 Stoystown

Road, Friedens, PA 15541). To renew the permit for the North Fork Mine in Jenner and Quemahoning Townships, **Somerset County** and related NPDES Permit. Includes renewal of Air Quality GPA/GP-12 Authorization. No additional discharges. The application was considered administratively complete on April 4, 2018. Application received December 1, 2017.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 11120201 and NPDES No. PA0269042. Robindale Energy Services, Inc., 224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920, permit renewal for the continued operation and restoration of a bituminous surface mine in East Taylor Township, **Cambria County**, affecting 145.2 acres. Receiving streams: unnamed tributaries to Little Conemaugh River classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: March 30, 2018.

Permit No. 56880103 and NPDES No. PA0598143. Rosebud Mining Co., 301 Market Street, Kittanning, PA 16201, permit renewal for the continued operation and restoration of a bituminous surface mine in Summit Township, **Somerset County**, affecting 1,102.0 acres. Receiving streams: unnamed tributaries to/and Casselman River, unnamed tributaries to/and Lick Run, unnamed tributaries to Bigby Creek, & unnamed tributaries to Cranberry Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: April 4, 2018.

Permit No. 56180102 and NPDES No. PA0279641. Heritage Coal & Natural Resources LLC, 550 Beagle Road, Rockwood, PA 15557, commencement operation and restoration of a bituminous surface and auger mine in Stonycreek Township, **Somerset County**, affecting 101.3

acres. Receiving streams: unnamed tributaries to Boone Run, classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. The application includes a wetland encroachment to affect 0.16 acre of wetlands and encroachment to affect 1,730 linear feet of stream channel. The application also includes a request for a Section 401 Water Quality Certification. Application received: March 23, 2018.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

03070103 and NPDES Permit No. PA0251160. Rosebud Mining Company (301 Market Street, Kittanning, PA 16201). Renewal application for continued mining to an existing bituminous surface mine, located in Redbank Township, **Armstrong County**, affecting 127.9 acres. Receiving streams: unnamed tributary to Pine Run and unnamed tributary to Nye Branch, classified for the following use: CWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: April 4, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 54950202C8. Gilberton Coal Company, (10 Gilberton Road, Gilberton, PA 17934), correction to update the post-mining land use from forestland to unmanaged natural habitat of an existing anthracite surface mine and coal refuse reprocessing operation in Mahanoy Township, **Schuylkill County** affecting 148.0 acres, receiving stream: North Mahanoy Creek. Application received: March 28, 2018.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

57120301 and NPDES PA0257133. Insinger Excavating, Inc. (11099 Route 220, Dushore, PA 18614). Renewal for an existing NPDES on a large noncoal surface mining site located in Forks Township, **Sullivan County** affecting 38.3 acres. Receiving stream(s): UNT to Black Creek and Black Creek classified for the following use(s): CWF, MF. Application received: March 21, 2018.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	

Alkalinity greater than acidity*

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

NPDES No. PA0001317 (Mining Permit No. 11841301), ArcelorMittal Pristine Resources, LLC, (P.O. Box 36, 129 Bethlehem Road, Revloc, PA 15948). A revision to the NPDES and mining activity permit for the Cambria Slope Mine No. 33 in Cambria Township, **Cambria County**. This Amendment is the Department of Environmental Protection's action to settle Environmental Hearing Board Appeal Docket No. 2017-117-R. In settlement, the Department is initiating an amendment to include an 18-month compliance schedule for iron, aluminum and manganese at all outfalls. For more information on the appeal and settlement please contact:

Ms. Mary Martha Truschel, Assistant Counsel, Commonwealth of Pennsylvania, Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412.442.4262.

Receiving stream: South Branch Blacklick Creek, classified for the following use: CWF. Receiving stream: UNT 46006 to Howells Run, classified for the following use: CWF. Receiving stream: Little Conemaugh River, classified for the following use: WWF. Receiving stream: UNT to North Branch of Conemaugh River, classified for the following use: CWF. Kiskiminetas-Conemaugh TMDL.

The application was considered administratively complete on January 18, 2018. Application received January 18, 2018.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

Effective Period: Permit Amendment Effective Date through 18 Months After Permit Amendment Effective Date:

Outfall 001 discharges to: South Branch of Blacklick Creek

The proposed effluent limits for *Outfall 001* (Lat: 40° 28' 30" Long: 78° 46' 35") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	3.0	6.0	7.0
Manganese	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	-	-	Report
Total Suspended Solids	(mg/l)	-	35	70	90
Osmotic Pressure	(mos/kg)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Acidity, Total (as CaCO ₃)	(mg/l)	-	-	-	Report
Alkalinity, Total (as Ca CO ₃)	(mg/l)	-	-	-	Report
Alkalinity, Net (as CaCO ₃)	(mg/l)	0.0	-	-	-
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report

Effective Period: 19 Months After Permit Amendment Effective Date through Permit Expiration Date:

Outfall 001 discharges to: South Branch of Blacklick Creek

The proposed effluent limits for *Outfall 001* (Lat: 40° 28' 30" Long: 78° 46' 35") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Total Suspended Solids	(mg/l)	-	35	70	90
Osmotic Pressure	(mos/kg)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Acidity, Total (as CaCO ₃)	(mg/l)	-	-	-	Report
Alkalinity, Total (as Ca CO ₃)	(mg/l)	-	-	-	Report
Alkalinity, Net (as CaCO ₃)	(mg/l)	0.0	-	-	-
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report

Effective Period: Permit Amendment Effective Date through 18 Months After Permit Amendment Effective Date:

Outfall 006 discharges to: UNT 46006 to Howells Run

The proposed effluent limits for *Outfall 006* (Lat: 40° 27' 3" Long: 78° 44' 10") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	3.0	6.0	7.0
Manganese	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	-	-	Report
Total Suspended Solids	(mg/l)	-	35	70	90
Osmotic Pressure	(mos/kg)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Acidity, Total (as CaCO ₃)	(mg/l)	-	-	-	Report
Alkalinity, Total (as CaCO ₃)	(mg/l)	-	-	-	Report
Alkalinity, Net (as CaCO ₃)	(mg/l)	0.0	-	-	-

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report

Effective Period: 19 Months After Permit Amendment Effective Date through Permit Expiration Date:

Outfall 006 discharges to: UNT 46006 to Howells Run

The proposed effluent limits for *Outfall 006* (Lat: 40° 27' 3" Long: 78° 44' 10") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Total Suspended Solids	(mg/l)	-	35	70	90
Osmotic Pressure	(mos/kg)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Acidity, Total (as CaCO ₃)	(mg/l)	-	-	-	Report
Alkalinity, Total (as CaCO ₃)	(mg/l)	-	-	-	Report
Alkalinity, Net (as CaCO ₃)	(mg/l)	0.0	-	-	-
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report

Effective Period: Permit Amendment Effective Date through 18 Months After Permit Amendment Effective Date:

Outfall 007 discharges to: Little Conemaugh River

The proposed effluent limits for *Outfall 007* (Lat: 40° 31' 35" Long: 79° 17' 15") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	3.0	6.0	7.0
Manganese	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	-	-	Report
Total Suspended Solids	(mg/l)	-	35	70	90
Osmotic Pressure	(mos/kg)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Acidity, Total (as CaCO ₃)	(mg/l)	-	-	-	Report
Alkalinity, Total (as CaCO ₃)	(mg/l)	-	-	-	Report
Alkalinity, Net (as CaCO ₃)	(mg/l)	0.0	-	-	-
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report

Effective Period: 19 Months After Permit Amendment Effective Date through Permit Expiration Date:

Outfall 007 discharges to: Little Conemaugh River

The proposed effluent limits for *Outfall 007* (Lat: 40° 31' 35" Long: 79° 17' 15") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Total Suspended Solids	(mg/l)	-	35	70	90
Osmotic Pressure	(mos/kg)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Acidity, Total (as CaCO ₃)	(mg/l)	-	-	-	Report
Alkalinity, Total (as CaCO ₃)	(mg/l)	-	-	-	Report
Alkalinity, Net (as CaCO ₃)	(mg/l)	0.0	-	-	-
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report

Effective Period: Permit Amendment Effective Date through 18 Months After Permit Amendment Effective Date:

Outfall 008 discharges to: UNT to North Branch of Conemaugh River

The proposed effluent limits for *Outfall 008* (Lat: 40° 27' 58" Long: 78° 41' 47") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	3.0	6.0	7.0
Manganese	(mg/l)	-	2.0	4.0	5.0
Aluminum	(mg/l)	-	-	-	Report
Total Suspended Solids	(mg/l)	-	35	70	90
Osmotic Pressure	(mos/kg)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Acidity, Total (as CaCO ₃)	(mg/l)	-	-	-	Report
Alkalinity, Total (as CaCO ₃)	(mg/l)	-	-	-	Report
Alkalinity, Net (as CaCO ₃)	(mg/l)	0.0	-	-	-
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report

Effective Period: 19 Months After Permit Amendment Effective Date through Permit Expiration Date:

Outfall 008 discharges to: UNT to North Branch of Conemaugh River

The proposed effluent limits for *Outfall 008* (Lat: 40° 27' 58" Long: 78° 41' 47") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Total Suspended Solids	(mg/l)	-	35	70	90
Osmotic Pressure	(mos/kg)	-	-	-	Report
pH	(S.U.)	6.0	-	-	9.0
Acidity, Total (as CaCO ₃)	(mg/l)	-	-	-	Report
Alkalinity, Total (as CaCO ₃)	(mg/l)	-	-	-	Report
Alkalinity, Net (as CaCO ₃)	(mg/l)	0.0	-	-	-
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report

EPA Waiver not in effect.

NPDES No. PA0236080 (Mining Permit No. 33071301), Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). A renewal to the NPDES and mining activity permit for the Kocjancic Mine in Snyder and Horton Townships, **Jefferson and Elk Counties**. Surface Acres Affected 35.6, Underground Acres Affected 1,735.0. Receiving stream: East Branch Walburn Run, classified for the following use: CWF. Receiving stream: UNT 50323 to East Branch Walburn Run, classified for the following use: CWF. Little Toby Creek Watershed TMDL. The application was considered administratively complete on February 23, 2017. Application received November 16, 2016.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

Outfall 001 discharges to: East Branch of Walburn Run

The proposed effluent limits for *Outfall 001* (Lat: 41° 16' 23" Long: 78° 45' 53") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Total Suspended Solids	(mg/l)	-	35	70	90
Alkalinity, as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, net	(mg/l)	0.0	-	-	-
pH	(S.U.)	6.0	-	-	9.0

Outfall 002 discharges to: Unnamed Tributary 50323 to the East Branch of Walburn Run

The proposed effluent limits for *Outfall 002* (Lat: 41° 16' 32" Long: 78° 45' 42") are:

<i>Parameter</i>		<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow	(mgd)	-	-	-	Report
Iron	(mg/l)	-	1.5	3.0	3.8
Manganese	(mg/l)	-	1.0	2.0	2.5
Aluminum	(mg/l)	-	0.75	0.75	0.75
Sulfate	(mg/l)	-	-	-	Report
Total Dissolved Solids	(mg/l)	-	-	-	Report
Chloride	(mg/l)	-	-	-	Report
Bromide	(mg/l)	-	-	-	Report
Total Suspended Solids	(mg/l)	-	35	70	90
Alkalinity, as CaCO ₃	(mg/l)	-	-	-	Report
Acidity, as CaCO ₃	(mg/l)	-	-	-	Report
Alkalinity, net	(mg/l)	0.0	-	-	-
pH	(S.U.)	6.0	-	-	9.0

EPA Waiver not in effect.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

NPDES No. PA0269042 (Mining Permit No. 11120201), Robindale Energy Services, Inc., 224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920, NPDES permit renewal for a bituminous surface/refuse reprocessing mine in East Taylor Township, **Cambria County**, affecting 145.2 acres. Receiving streams: unnamed tributaries to Little Conemaugh River, classified for the following use: cold water fishes. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: March 30, 2018.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for coal mining activities.

The following stormwater outfalls discharge to unnamed tributaries to Little Conemaugh River:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N
003	N
004	N

The proposed effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: 001, 002, 003, 004 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.5
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.
Alkalinity must exceed acidity at all times.

Noncoal NPDES Draft Permits

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

NPDES No. PA0269646 (Mining Permit No. 08120307), Glenn O. Hawbaker, Inc., 1952 Waddle Road, Suite 203, State College, PA 16803, for a renewal of an NPDES permit for an existing large noncoal surface mining site located in Athens Township, **Bradford County**, affecting 77.0 acres. Receiving stream(s): Buck Creek, Wolcott Creek, and Susquehanna River classified for the following use(s): WWF. Application received: March 12, 2018.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described previously for noncoal mining activities.

The following outfalls discharge to Unnamed Tributaries to Buck Creek:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
001 (SD1)	N
002 (PD1)	N

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

NPDES No. PA0202916 (Mining permit no. 02010301), Redland Brick, Inc., 26 Rich Hill Road, Cheswick, PA 15024, renewal NPDES permit for a surface noncoal mine in Harmar Township, **Allegheny County**, affecting 39.2 acres. Receiving stream: Deer Creek classified for the following use: CWF. Application received: May 16, 2016.

The following outfalls discharge to Deer Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>Type</i>
001	N	Stormwater Outfall
002	N	Stormwater Outfall

The proposed dry weather effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Iron (mg/l)	3.0	6.0	7.0
Total Manganese (mg/l)	2.0	4.0	5.0
Total Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35	70	90
Osmotic Pressure (mOsm/kg)	N/A	N/A	N/A
Sulfate (mg/L)		Monitor & Report	
Total Cadmium (mg/l)		Monitor & Report	
Total Cyanide (mg/l)		Monitor & Report	
Total Dissolved Solids (mg/l) or Specific Conductance (uS/cm)		Monitor & Report	
Temperature (degrees C.)		Monitor & Report	
Flow (gpm)		Monitor & Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity (mg/l) must exceed acidity (mg/l) at all times.			

The proposed wet weather effluent limits for the previously listed outfalls are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Total Iron (mg/l)	N/A	N/A	7.0
Total Settleable Solids (ml/l)	N/A	N/A	0.5
Temperature (degrees C.)		Monitor & Report	
Flow (gpm)		Monitor & Report	
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity (mg/l) must exceed acidity (mg/l) at all times.			

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E09-1019, Buckingham Township, PO Box 413, 4613 Hughesian Drive, Buckingham, PA 18912, Buckingham Township, **Bucks County**, ACOE Philadelphia District.

To construct and maintain a water treatment facility for arsenic removal for Potable Water Source CS-4. The project is mandated by PA DEP Safe Drinking Water Program and associated with the existing Cold Spring Water System Heartstone Facility. The Proposed project will impact approximately 0.023 acre of wetlands.

The site is located near the intersection of SR 413 and Cold Spring Creamery Road (Buckingham, PA USGS map Lat; 40.35085; Long: -75.09690).

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E64-313 The Hideout Property Owners Association, 119 Lincoln Street, Honesdale, PA 18431, Lake Township, **Wayne County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain a stormwater outfall in the floodway of an Unnamed Tributary to Roamingwood Lake (HQ-CWF, MF) consisting of two (2) 24-inch diameter corrugated plastic pipes, concrete endwall, and a 31-foot long, 37-foot wide R-5 riprap apron. The project is located directly northwest of the intersection of Lakeview Drive East and Glenwood Lane (Lakeville, PA Quadrangle Latitude: 41° 26' 19" Longitude: -75° 20' 33") in Lake Township, Wayne County.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E05-392: Plenary Walsh Keystone Partners, S.R. 1015 Section 04B in Woodbury, PA, Woodbury Township, **Bedford County**, U.S. Army Corps of Engineers Baltimore District.

To remove the existing structure and to install and maintain a single span, precast concrete spread box beam bridge that spans 60.0 feet and is 26.0 feet wide over Yellow Creek (HQ-CWF, MF). The project is located on S.R. 1015 (Potter Creek Branch Road) approximately 500 feet west of the intersection of S.R. 0036 (Woodbury Pike Road) and S.R. 1015 in Woodbury, PA, Woodbury Township, Bedford County (Latitude 40.21666°, Longitude -78.37360°). The project will permanently impact 0.01 acre of PEM/PSS/PFO wetland, temporarily impact 0.01 acre of PEM/PSS/PFO wetland, impact 0.014 acre of stream, and impact 0.078 acre of floodway to Yellow Creek. The purpose of the project is to improve the roadway to current safety standards. The project will have a detour implemented to maintain traffic control. No wetland mitigation is required.

E67-938, PennDOT Engineering District 8-0, 2140 Herr Street, Harrisburg, PA in Hopewell and Shrewsbury Townships, **York County**, U.S. Army Corps of Engineers Baltimore District.

To remove existing structures and to (1) relocate 446 linear feet of Deer Creek (CWF, MF) and 70 linear feet of UNT Deer Creek (CWF, MF), (2) to construct a 432-linear foot 11-foot × 12-foot box culvert in Deer Creek (CWF, MF), and (3) Construct a bridge over Deer Creek (CWF, MF) for the purpose of improving transportation safety and roadway standards in Hopewell and Shrewsbury Townships, York County (39° 46' 25.2", -76° 39' 59.3") The project proposes to permanently impact 948 linear feet of stream channel and 0.71 ac. of floodway and temporarily impact 70 linear feet of stream channel.

E67-940, PennDOT Engineering District 8-0, 2140 Herr Street, Harrisburg, PA in Newberry Township, **York County**, U.S. Army Corps of Engineers Baltimore District.

To remove existing structures and to install and maintain a (1) 54-foot × 35-foot bridge over Fishing Creek (TSF, MF) with R-8 and R-4 riprap scour protection and (2) relocate 421 linear feet of UNT Fishing Creek (TSF, MF) for the purpose of improving transportation safety and roadway standards in Newberry Township, York County (40.1503°, -76.817°). The project proposes to impact 537 linear feet of stream channel and 0.01 ac of PEM wetlands and temporarily impact 0.04 ac of PEM wetlands.

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

E02-028-A1, Timothy and Tracey Connelly, 918 First Avenue, Brackenridge, PA 15014, Brackenridge Borough, **Allegheny County**, Pittsburgh ACOE District.

The applicant proposes to:

Operate and maintain an approximately 193' wide and 68' long floating dock, along the right bank of the Allegheny River (WWF), for the purpose of constructing a recreational dock. This project will impact approximately 0.4 acre of the Allegheny River. Mitigation is accounted for by limiting the impact of the project on its surroundings. This project is located approximately 150 feet south of the intersection of East First Street and Willow Lane (New Kensington East, PA USGS Topographic Quadrangle; Latitude: 40° 36' 9"; Longitude: -79° 44' 24"; USACE: Pittsburgh District; Sub-basin 18A), in Brackenridge Borough, Allegheny County.

E04-370; PA Turnpike Commission, PO Box 67676, Harrisburg, PA 17106-7676; Big Beaver Borough, Home-wood Borough, and North Sewickley Township; **Beaver County**; Pittsburgh ACOE District.

The applicant proposes to:

1. Place and maintain a new culvert crossing in a tributary to Clarks Run (aka UNT-2) (WWF). The crossing will consist of two adjacent 48 inch reinforced concrete pipes with a total length of 151 LF.

2. Remove the existing culvert and place fill in a tributary to Clarks Run (aka UNT-3) (WWF) impacting approximately 93 LF.

3. Remove the existing culvert and place fill in a tributary to Clarks Run (aka UNT-4) (WWF) impacting approximately 110 LF.

4. Relocate the existing upstream culvert and place fill in a tributary to Clarks Run (aka UNT-1) (WWF) impacting approximately 285 LF.

5. Remove the existing 60-inch culvert in a tributary to Clarks Run (aka UNT-7) (WWF), and construct, and maintain a replacement 60-inch reinforced culvert crossing with a total length of 194 LF.

6. Remove the existing culvert and place fill in a tributary to Clarks Run (aka UNT-8) (WWF) impacting approximately 119 LF.

7. Remove the existing 72-inch culvert in a tributary to Clarks Run (aka UNT-6) (WWF), and construct, and maintain a replacement 72-inch culvert crossing. The culvert will be relocated approximately 280 feet east of the existing culvert (which is 665 LF in length) and will be 500 LF in length.

8. Remove the existing 7-span bridge over the Beaver River (WWF), and construct and maintain a replacement 5-span bridge. The replacement 5-span bridge will be approximately 150 feet upstream of the bridge and will be approximately 154 LF in length with a total river span length of approximately 475 LF.

9. Extend and maintain an arch culvert with a normal span of 10 feet in a tributary to Thompson Run (aka UNT-14) (WWF) with a total entrance extension of 70 LF.

10. Place and maintain fill in 25 wetlands (PEM, PSS, PFO, and POW) affecting 1.6 acre of wetland and temporarily affecting an additional 0.032 acre of wetland.

11. Realign/relocate various watercourses, in association with the preceding activities, which will impact a cumulative total of approximately 2,209 LF of watercourses in the Clarks Run (WWF) and Thompson Run (WWF) watersheds.

12. An approximate, cumulative total of temporary impacts are anticipated to 1,130 LF of various watercourses in the Clarks Run (WWF) and Thompson Run (WWF) watersheds.

The structures and activities requiring authorization for the Pennsylvania Turnpike Roadway and Bridge Reconstruction Milepost 12.02 to 14.01 (aka Beaver River Bridge replacement) (Beaver Falls, PA Quadrangle; starting at Latitude 40° 49' 9.97", Longitude -80° 20' 18.04" and ending at Latitude 40° 48' 22.66", Longitude -80° 18' 16.56") will permanently impact 3,885 LF of various watercourses and 1.6 acre of wetland and temporarily impact a total of approximately 1,130 LF of various watercourses and 0.032 acre of wetland. The project is located in Big Beaver and Homewood Boroughs and North Sewickley Township, Beaver County, PA. The proposed compensatory mitigation for the project includes construction of approximately 2.0 acres of wetland habitat adjacent to the project at the Beaver Valley interchange. The project results in a net gain of approximately 20 LF of open stream channel through reduced culvert length and channel relocation length. Compensatory stream mitigation for project impacts will include natural channel design concepts and plantings for all stream channel relocations. Additionally, approximately 90 feet of UNT-6 will be daylighted by removal of an abandoned culvert adjacent to the Beaver Valley interchange and the resulting open channel will be reconstructed with natural channel design concepts and plantings.

E63-712, Paul Henney, 207 Sussex Way, McMurray, PA 15317, Peters Township, **Washington County**, Pittsburgh ACOE District.

The applicant proposes to:

Place and maintain fill in 0.09 acre of PEM wetland. For the purpose of constructing two proposed single-family dwellings. This project will permanently impact 0.09 acre of PEM wetlands. Mitigation will include buying a 0.1 acre credit from a local mitigation bank. The project is located approximately 750 feet northeast of the intersection of East McMurray Road and Shady Lane (Bridgeville, PA USGS Topographic Quadrangle; Latitude 40° 16' 32"; Longitude: -80° 5' 37"; USACE: Pittsburgh District; Sub-basin 20F), in Peters Township, Washington County. This project is Phase 2 of the Henney Plan project.

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

E10-515, PikeWood Land Partners LLC. Laurel Pointe, in Cranberry Township, **Butler County**, ACOE Pittsburgh District (Mars, PA Quadrangle N: 40°, 40', 38.74"; W: -80°, 04', 33.22").

The applicant proposes to construct a residential subdivision and associated roadways, utilities, stormwater management facilities, and other associated structures. The project will temporarily impact 90 linear feet of UNTs to Brush Run, 714 linear feet of permanent impacts to UNTs to Brush Run, 0.009 acre of temporary impact wetlands and 0.03 acre of permanent impact to wetlands additionally the project will have 787 linear feet of permanent impacts to UNTs to Brush Run with drainage areas under 100 acres. Mitigation for stream impacts are proposed by 3,474 linear feet of high bank plantings, low

bank plantings and riparian buffer plantings along several UNTs to Brush Creek within the project area.

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701.

E5729-092: Chief Oil and Gas, LLC, 1720 Sycamore Road, Montoursville, PA 17754 Fox and Elkland Township, **Sullivan County**, USACE Baltimore District.

To construct, operate, and maintain:

1. A temporary road crossing using timber mats and a 12 inch diameter temporary waterline impacting 426 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Shunk, PA Quadrangle 41°33'33"N, 76°40'37"W);

2. A temporary road crossing using timber mats and a 12 inch diameter temporary waterline impacting 29 linear feet of an unnamed tributary to Elk Creek (EV), 72 linear feet of an unnamed tributary to Elk Creek (EV), 77 linear feet of Elk Creek (EV), and 99 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Shunk, PA Quadrangle 41°33'34"N, 76°40'35"W).

The project will result in approximately 178 linear feet of temporary stream impacts and 525 square feet of temporary wetland impacts for the purpose of installing a temporary waterline for Marcellus Shale gas development in Elkland and Fox Township, Sullivan County.

E5929-077: Repsol Oil & Gas USA, 337 Daniel Zenker Drive, Horseheads, NY 14845, Ward and Sullivan Townships, **Tioga County**, ACOE Baltimore District.

To construct, operate, and maintain:

1. A temporary road crossing, a 16 inch diameter gas pipeline and an 8 inch diameter waterline impacting 913 square feet of an exceptional value palustrine forested (EV-PFO) wetland and 1,472 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Gleason, PA Quadrangle 41°42'03"N, 76°58'22"W);

2. A temporary road crossing, a 16 inch diameter gas pipeline and an 8 inch diameter waterline impacting 1,762 square feet of an exceptional value palustrine forested (EV-PFO) wetland, 538 square feet of an exceptional value palustrine emergent (EV-PEM) wetland, and 80 linear feet of an unnamed tributary to Fall Brook (CWF) (Gleason, PA Quadrangle 41°42'09"N, 76°58'31"W);

3. A temporary road crossing, a 16 inch diameter gas pipeline and an 8 inch diameter waterline impacting 1,914 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Gleason, PA Quadrangle 41°42'14"N, 76°58'36"W);

4. A temporary road crossing, a 16 inch diameter gas pipeline and an 8 inch diameter waterline impacting 2,264 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Gleason, PA Quadrangle 41°42'15"N, 76°58'37"W);

5. A temporary road crossing, a 16 inch diameter gas pipeline and an 8 inch diameter waterline impacting 18,317 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Gleason, PA Quadrangle 41°42'19"N, 76°58'39"W);

6. A temporary road crossing, a 16 inch diameter gas pipeline and an 8 inch diameter waterline impacting 9,851 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Gleason, PA Quadrangle 41°42'22"N, 76°58'41"W);

7. A temporary road crossing, a 16 inch diameter gas pipeline and an 8 inch diameter waterline impacting 173 linear feet of an unnamed tributary to Fall Brook (CWF) (Gleason, PA Quadrangle 41°42'25"N, 76°58'42"W);

8. A temporary road crossing, a 16 inch diameter gas pipeline and an 8 inch diameter waterline impacting 3,637 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 39 linear feet of an unnamed tributary to Fall Brook (CWF) (Gleason, PA Quadrangle 41°42'36"N, 76°58'46"W);

9. A temporary road crossing, a 16 inch diameter gas pipeline and an 8 inch diameter waterline impacting 88 linear feet of an unnamed tributary to Fall Brook (CWF) (Gleason, PA Quadrangle 41°42'52"N, 76°58'43"W);

10. A temporary road crossing, a 16 inch diameter gas pipeline and an 8 inch diameter waterline impacting 945 square feet of an exceptional value palustrine forested (EV-PFO) wetland and 87 linear feet of an unnamed tributary to Fall Brook (CWF) (Gleason, PA Quadrangle 41°43'20"N, 76°58'19"W);

11. A temporary road crossing, a 16 inch diameter gas pipeline and an 8 inch diameter waterline impacting 90 linear feet of an unnamed tributary to Fall Brook (CWF) (Gleason, PA Quadrangle 41°43'22"N, 76°58'17"W);

12. A temporary road crossing using timber matting impacting 175 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Gleason, PA Quadrangle 41°43'24"N, 76°58'16"W);

13. A temporary road crossing using timber matting impacting 89 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Gleason, PA Quadrangle 41°43'24"N, 76°58'15"W);

14. A temporary road crossing, a 16 inch diameter gas pipeline and an 8 inch diameter waterline impacting 1,747 square feet of an exceptional value palustrine scrub shrub (EV-PSS) wetland and 254 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Gleason, PA Quadrangle 41°43'30"N, 76°58'14"W);

15. A temporary road crossing, a 16 inch diameter gas pipeline and an 8 inch diameter waterline impacting 1,890 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Gleason, PA Quadrangle 41°43'33"N, 76°58'13"W);

16. A temporary road crossing, a 16 inch diameter gas pipeline and an 8 inch diameter waterline impacting 58 linear feet of an unnamed tributary to Fellows Creek (CWF) and 137 linear feet of another unnamed tributary to Fellows Creek (CWF) (Gleason, PA Quadrangle 41°43'42"N, 76°57'10"W);

17. A temporary road crossing, a 16 inch diameter gas pipeline and an 8 inch diameter waterline impacting 89 linear feet of an unnamed tributary to Fellows Creek

(CWF) and 45 linear feet of another unnamed tributary to Fellows Creek (CWF) (Gleason, PA Quadrangle 41°43'43"N, 76°57'08"W);

18. A temporary road crossing, a 16 inch diameter gas pipeline and an 8 inch diameter waterline impacting 4,023 square feet of an exceptional value palustrine forest (EV-PFO) wetland, 89 linear feet of Fellows Creek (CWF), and 21 linear feet of another unnamed tributary to Fellows Creek (CWF) (Gleason, PA Quadrangle 41°43'48"N, 76°56'47"W);

19. One 16 inch diameter gas pipeline and one 8 inch diameter waterline impacting 864 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Gleason, PA Quadrangle 41°43'48"N, 76°56'42"W);

20. One 16 inch diameter gas pipeline and one 8 inch diameter waterline impacting 1,890 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Gleason, PA Quadrangle 41°44'10"N, 76°56'02"W);

21. A temporary road crossing, a 16 inch diameter gas pipeline and an 8 inch diameter waterline impacting 98 linear feet of Fellows Creek (CWF) (Gleason, PA Quadrangle 41°44'30"N, 76°55'50"W);

22. A temporary road crossing, a 16 inch diameter gas pipeline and an 8 inch diameter waterline impacting 3,732 square feet of an exceptional value palustrine forested (EV-PFO) wetland and 1,980 square feet of an exceptional value palustrine emergent (PEM) wetland (Gleason, PA Quadrangle 41°44'36"N, 76°55'48"W);

23. A temporary road crossing, a 16 inch diameter gas pipeline and an 8 inch diameter waterline impacting 364 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Gleason, PA Quadrangle 41°44'38"N, 76°55'44"W);

24. A temporary road crossing, a 16 inch diameter gas pipeline and an 8 inch diameter waterline impacting 455 square feet of an exceptional value palustrine forest (EV-PFO) wetland, 1,105 square feet of an exceptional value palustrine emergent (EV-PEM) wetland, and 73 linear feet of another unnamed tributary to Fellows Creek (CWF) (Gleason, PA Quadrangle 41°44'49"N, 76°55'36"W);

25. A temporary road crossing, a 16 inch diameter gas pipeline and an 8 inch diameter waterline impacting 95 linear feet of Fellows Creek (CWF) (Gleason, PA Quadrangle 41°44'54"N, 76°55'30"W).

The project will result in 1,262 linear feet of temporary stream impacts, 13,895 square feet (0.32 acre) of permanent wetland impacts, and 46,286 square feet (1.06 acre) of temporary wetland impacts all for the purpose of installing a natural gas pipeline and associated access roads in Ward and Sullivan Townships, Tioga County. The permittee will provide 0.32 acre of onsite wetland restoration for forested wetland impacts.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0276049 (Storm Water)	Pappy's Orchard, LLC 2474 Urffers Road Coopersberg, PA 18036	Lehigh County Lower Milford Township	Unnamed Tributary to Licking Creek (HQ-CWF, TSF) 3-E	Yes

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0091316 (Sewage)	Buttercup Woodlands Campground 854 Evans City Road Renfrew, PA 16053-9206	Butler County Connoquenessing Township	Unnamed Tributary to Little Connoquenessing Creek (20-C)	Yes
PA0222151 (Industrial)	American Refinery Group Bradford 77 N Kendall Avenue Bradford, PA 16701-1726	McKean County Bradford City	Tunungwant Creek (16-C)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NPDES Permit No. PA0265021, Sewage, SIC Code 4952, **Knox Township Clarion County Municipal Authority**, P.O. Box 64, Lucinda, PA 16235.

This proposed facility is located in Knox Township, **Clarion County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0265471, Sewage, SIC Code 4952, 8800, **Jeffrey Barlett**, 3238 Waterson Road, Strattanville, PA 16258.

This proposed facility is located in Clarion Township, **Clarion County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0265349, Sewage, SIC Code 8800, **Joseph Langianese**, 200 Fernwood Drive, Bradford, PA 16701.

This proposed facility is located in Bradford Township, **McKean County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0265381, Sewage, SIC Code 8800, **Bonnie Kingston**, P.O. Box 112, Edinboro, PA 16412-0112.

This proposed facility is located in Washington Township, **Erie County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0265543, Sewage, SIC Code 4952, 8800, **James Lane**, 3229 Davison Road, Harborcreek, PA 16421.

This proposed facility is located in Harborcreek Township, **Erie County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

NPDES Permit No. PA0265535, Sewage, SIC Code 4952, 8800, **Mary Peace**, 302 Scranton Hollow Road, Warren, PA 16365.

This proposed facility is located in Farmington Township, **Warren County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

WQM Permit No. 1417201, CAFO, SIC Code 0241, **PA State University**, 139J Physical Plant Building, University Park, PA 16802.

This proposed facility is located in College Township, **Centre County**.

Description of Proposed Action/Activity: Construction of a sand separation system, an anaerobic digestion system, and 3 new manure storage tanks.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 2617402, Sewage, SIC Code 8800, **Culotta Charles R**, 6 E Clarke Avenue, Milford, DE 19963.

This proposed facility is located in Wharton Township, **Fayette County**.

Description of Proposed Action/Activity: Installation of a Single Residence Sewage Treatment Plant.

WQM Permit No. 6304201 A-1, Industrial, SIC Code 3273, **US ACOE Pittsburgh District**, 1000 Liberty Avenue, Pittsburgh, PA 15222-4186.

This existing facility is located in Charleroi Borough, **Washington County**.

Description of Proposed Action/Activity: The installation of an automatic passive pH neutralization system consisting of a French drain and limestone contact vault for groundwater seep treatment.

WQM Permit No. 5684404 A-3, Sewage, SIC Code 4952, **Somerset Borough Municipal Authority Somerset County**, P.O. Box 71, Somerset, PA 15501-0071.

This existing facility is located in Somerset Township, **Somerset County**.

Description of Proposed Action/Activity: Removal of existing gas chlorine system and installation of a liquid sodium hypochlorite injection disinfection system.

WQM Permit No. 0218403, Sewage, SIC Code 4952, **Pittsburgh Water Sewer Authority**, 1200 Penn Avenue, Pittsburgh, PA 15222.

This proposed facility is located in Pittsburgh City, **Allegheny County**.

Description of Proposed Action/Activity: Replacement and relocation of existing combined sanitary sewers by the PWSA along Smallman Street between 16th and 21st Streets in the City of Pittsburgh.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 1617406, Sewage, **Jeffrey Barlett**, 3238 Waterson Road, Strattanville, PA 16258.

This proposed facility is located in Clarion Township, **Clarion County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 4217405, Sewage, **Joseph Langianese**, 200 Fernwood Drive, Bradford, PA 16701.

This proposed facility is located in Bradford Township, **McKean County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2517410, Sewage, Bonnie Kingston, P.O. Box 112, Edinboro, PA 16412-0112.

This proposed facility is located in Washington Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 2517415, Sewage, **James Lane**, 3229 Davison Road, Harborcreek, PA 16421.

This proposed facility is located in Harborcreek Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 6217416, Sewage, **Mary Peace**, 302 Scranton Hollow Road, Warren, PA 16365.

This proposed facility is located in Farmington Township, **Warren County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

V. NPDES Waiver Stormwater Discharges from MS4 Actions.

The following waiver applications have been approved for a 5-year period. The Department is issuing waivers for the following MS4s instead of NPDES permit coverage.

Southwest Regional Office: Clean Water Program Manager; 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

<i>NPDES Waiver No.</i>	<i>Applicant Name & Address</i>	<i>Municipality, County</i>	<i>Receiving Water(s) / Use(s)</i>
PAG136343	Robinson Township 8400 Noblestown Road McDonald, PA 15026	Robinson Township Washington	Robinson Run, Robb Run WWF
PAG136193	North Irwin Borough 21 2nd Street Irwin, PA 15642-3326	North Irwin Borough Westmoreland	Coal Run Brush Creek/WWF
PAG136109	North Charleroi Borough 555 Walnut Street North Charleroi, PA 15022-2358	North Charleroi Borough Washington	Unnamed Tributary to Monongahela River and Monongahela River/WWF
PAG136403	Brownsville Borough 200 Second Street Brownsville, PA 15417	Brownsville Borough Fayette	Dunlap Creek and Monongahela River/WWF

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions.

Southeast Region: Waterways & Wetlands Program Manager; 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water / Use</i>
PAD150075	MDG Downingtown, LP 1243 Easton Road Suite 205 Warrington, PA 18976	Chester	East Brandywine Township	East Branch Brandywine Creek HQ-TSF-MF
PAD230025	Mar-J Properties, LLC c/o Anthony Buoni 114 Yearsly Mill Road Media, PA 19063	Delaware	Middletown Township	Rocky Run HQ-CWF-MF
PAD230017	AG-RW Edgmont Owner, LLC, a Delaware Limited Liability Company 25A Hanover Road Suite 310 Florham Park, NJ 07932	Delaware	Edgmont Township	Ridley Creek HQ-TSF Plumsock Run HQ-TSF
PAD230012	City of Philadelphia Division of Aviation Philadelphia International Airport Terminal D-E, Philadelphia International Airport 8500 Essington Avenue Philadelphia, PA 19153-3755	Delaware	Tinicum Township	Tidal Delaware River WWF-MF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, 4184 Dorney Park Road, Suite 105, Allentown, PA 18401.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390006	Dennis Schepker Allentown Commerce Park Corp 47 Parsippany Rd Whippany, NJ 07981	Lehigh	City of Allentown	Trout Creek (HQ-CWF, MF)

Northampton County Conservation District, 14 Gracedale Ave., Greystone Building, Nazareth, PA 18064-9211.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD480026	Valley Industrial Properties, LLC c/o Brian Hilliard 21 East 10th St Northampton, PA 18067	Northampton	East Bangor Borough Washington Twp Upper Mount Bethel Twp	Brushy Meadow Creek (CWF, MF) Wetlands

VII. Approvals to Use NPDES and/or Other General Permits.

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types.

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Richland Township Bucks County	PAC090143	Judd Builders, Inc. 409 Stenton Avenue Flourtown, PA 19031	Morgan Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAC510060	The Riverwards Development Group 3020 Richmond Street Philadelphia, PA 19134	Delaware Estuary WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
City of Philadelphia Philadelphia County	PAG0201511606	Delaware River Waterfront Corporation 121 North Columbus Boulevard Philadelphia, PA 19106	Delaware River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAC510058	Philly Shipyard 2100 Kitty Hawk Avenue Philadelphia, PA 19112-1808	Delaware River WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAC510043	Alliance Partners HSP Philadelphia Warehouse, LP 40 Morris Avenue Suite 230 Bryn Mawr, PA 19010	Delaware River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Lower Towamensing Twp Carbon County	PAC130004	Barbara Green 1660 Blue Mtn Dr P.O. Box 216 Palmerton, PA 18071	Aquashicola Creek (TSF, MF)	Carbon County Conservation District 610-377-4894
Pittston Twp Jenkins Twp Yatesville Borough Luzerne County	PAC400046	100 Jenkins, LLC Stephen Maakestad 100 Baltimore Dr Wilkes-Barre, PA 18702	UNT to Susquehanna River (CWF, MF)	Luzerne County Conservation District 570-674-7991

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Derry Township Mifflin County Issued	PAC440008	PADOT Engineering District 2-0 70 PennDOT Drive Clearfield, PA 16830	UNT Buck Run (CWF)	Mifflin County Conservation District 20 Windmill Hill Suite 4 Burnham, PA 17009-1837 717.248.4695
Ontelaunee Township Berks County Issued	PAC060117	Infinity Capital, LLC 134 Brown Road Shoemakersville, PA 19555	Schuylkill River (WWF, MF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 610.372.4657
Union Township Lebanon County Issued	PAC380059	James V. Mascaro One Main Street Suite 216 Chatham, NJ 07928 and D. Reid Townsend 509 South Exeter Street Suite 216 Baltimore, MD 21202	Swatara Creek (WWF, MF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
North Londonderry Township and Palmyra Borough Lebanon County and Derry Township Dauphin County Issued	PAC380066	John Clinton 1717 McKinney Avenue Suite 900 Dallas, TX 75202	UNT Spring Creek (WWF, MF) Quarries (WWF, MF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275
Annville Township Lebanon County Issued	PAC380042	Chris Palazzari 400 North Weaver Street Annville, PA 17003	UNT Quittapahilla Creek (TSF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275
East Hanover Township Lebanon County Issued	PAC380057	Glenn Barnhart 1039 Gravel Hill Road Palmyra, PA 17078	UNT Swatara Creek (WWF)	Lebanon County Conservation District 2120 Cornwall Road Lebanon, PA 17042-9788 717.277.5275

Northwest Region: Waterways & Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Young Township Jefferson County	PAC330009	Major Amendment Pennsylvania American Water 1912 Tyrone Pike Philipsburg, PA 16866	Mahoning Creek WWF UNT 47763 to Mahoning Creek CWF UNT 47769 to Mahoning Creek CWF	Jefferson County Conservation District 1514 Route 28 Brookville, PA 15825 814-849-7463
Summit Township Erie County	PAC250027	Askins Enterprises, LLC 2749 Zimmerly Road Erie, PA 16506	LeBoeuf Creek and French Creek; TSF & WWF	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403

General Permit Type—PAG-3

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Warren City Warren County	PAG038364	Superior Tire & Rubber Corp 40 Scientific Road Warren, PA 16365	Unnamed Tributary to Allegheny River—16-B	DEP Northwest Regional Office Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814.332.6942

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Great Bend Township Susquehanna County	PAG032243	PA Thermal Blue Stone Co. LLC P.O. Box 4 South Gibson, PA 18842	Unnamed Tributary to Susquehanna River—4-E	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511

General Permit Type—PAG-8 (SSN)

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
East Penn Township Carbon County	WMGR-099	Synagro	Cunfer Farm	Northeast Region:
	PAG 08-2211	PO Box B	351 Cunfer Lane	Clean Water Program
	PAG 08-3565	1605 Dooley Road	Lehighton, PA 18235	2 Public Square
	PAG 07-3508	Whiteford, MD 21160		Wilkes-Barre, PA
	PAG 08-3506			18701-1915
	PAG 08-2203			570-826-2511
	PAG 07-0003			
	PAG 08-3522			
	PAG 07-0005			
	PAG 08-0008			
	PAG 08-3515			
	PAG 08-0003			
	PAG 08-3501			
	PAG 08-3825			
	PAG 08-0004			
	PAG 08-0002			
	PAG 08-9904			
	PAG 08-3535			
	PAG 08-9601			
	PAG 08-3547			
	PAG 08-0005			
	PAG 08-3551			
	PAG 08-0006			
	PAG 08-3518			
	PAG 08-9909			
	PAG 08-3540			
	PAG 08-9905			
	PAG 08-9903			
	PABIG -9903			
	PAG 08-3556			
	PAG 08-3596			
	PAG 08-3567			
	PAG 08-0018			
	PAG 08-3510			
	PAG 08-3600			
	PAG 08-3573			
	PAG 08-3597			
	PAG 08-3605			
	PAG 08-0021			
	PAG 08-2219			
	PAG 08-0011			
	PAG 08-3610			
	PAG 08-3568			
	PAG 08-3611			
	PAG 08-2223			
	PAG 08-0016			
	PAG 08-0022			
	PAG 08-0023			
	PAG 08-3614			
	PAG 08-2224			
	PAG 08-3504			
	PAG 08-0007			

General Permit Type—PAG-10

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Alford Quarry and Squire Well Brooklyn Township Susquehanna County	PAG102359	Williams Field Services Company LLC 400 1st Center Suite 404 Horseheads, NY 14845	Unnamed Tributary to Hop Bottom Creek and Unnamed Tributary to Meshoppen Creek—4-G and 4-F	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511

General Permit Type—PAG-13

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Laureldale Borough Berks County	PAG133518	Laureldale Borough Berks County 3406 Kutztown Road Laureldale, PA 19605-2647	Unnamed Tributary to Schuylkill River and Unnamed Tributary to Laurel Run—3-C	DEP Southcentral Region: Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4800.
Spring Grove Borough York County	PAG133749	Spring Grove Borough York County 1 Campus Avenue Spring Grove, PA 17362	Codorus Creek and Bunch Creek— 7-H	DEP Southcentral Region: Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4800
Londonderry Township Dauphin County	PAG133547	Londonderry Township Dauphin County 783 S Geyers Church Road Middletown, PA 17057	Lynch Run, Unnamed Tributary of Lynch Run, Unnamed Tributary to Lynch Run, Unnamed Tributary to Iron Run, Iron Run, Unnamed Tributary to Swatara Creek, Unnamed Tributary to Conewago Creek, Swatara Creek, Conewago Creek, and Unnamed Tributary of Susquehanna River—7-G and 7-D	DEP Southcentral Region: Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4800
Steelton Borough Dauphin County	PAG133625	Steelton Borough Dauphin County Borough of Steelton 123 North Front Street Steelton, PA 17113	Pennsylvania Canal—7-C	DEP Southcentral Regional Office Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717.705.4800
South Fayette Township Allegheny County	PAG036220	Golden Triangle Construction Co., Inc. 8555 Old Steubenville Pike Imperial, PA 15126	Fishing Run—20-F	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
East Washington Borough Washington County	PAG136364	East Washington Borough Washington County 15 Thayer Street Washington, PA 15301-3628	Catfish Creek—20-F	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000
New Sewickley Township Beaver County	PAG136280	New Sewickley Township 233 Miller Road Rochester, PA 15074-2759	Brush Creek, Crows Run, Unnamed Tributary to Crows Run, and Dutchman Run—20-G	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Permit No. 4518505MA, Public Water Supply.

Applicant	Pennsylvania American Water Company 800 W. Hersheypark Dr. Hershey, PA 17033
[Borough or Township]	Hamilton Township
County	Monroe
Type of Facility	PWS
Consulting Engineer	Daniel Rickard, PE PAWC 2699 Stafford Ave. Scranton, PA 18505
Permit to Construct Issued	3/19/2018

Permit No. 5217506, Public Water Supply.

Applicant	Pennsylvania American Water Company 800 W. Hershey Park Dr. Hershey, PA 17033
[Borough or Township]	Lehman Township
County	Pike

Type of Facility	PWS
Consulting Engineer	Jeremy Nelson, PE PAWC 2699 Stafford Avenue Scranton, PA 18505
Permit to Construct Issued	3/23/2018

Permit No. 2400039, Transfer of Operation Permit, Public Water Supply.

Applicant	Hanson's Landing MHP, LLC 1577 Lakeside Drive Harveys Lake, PA 18618 Attn: Mr. David Hanson
Municipality	Harveys Lake Borough
County	Luzerne County
Type of Facility	PWS
Consulting Engineer	N/A
Permit to Operate Issued	03/29/2018

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 0217547, Public Water Supply.

Applicant	Pennsylvania American Water Company 800 West Hersheypark Drive Hershey, PA 17033
[Borough or Township]	Carroll & Fallowfield Townships
County	Washington
Type of Facility	Eldora Tank # 2
Consulting Engineer	Gwin, Dobson & Foreman, Inc. 3121 Fairway Drive Altoona, PA 16602
Permit to Construct Issued	April 4, 2018

Operations Permit issued to: **Somerset County General Authority**, 300 North Center Avenue, Suite 500, Somerset, PA 15501, (**PWSID # 4560009**) Somerset Township, **Somerset County** on April 4, 2018 for the operation of facilities approved under Construction Permit # 5617504MA.

Operations Permit issued to: **Somerset Township Municipal Authority**, 2209 North Center Avenue, Suite 500, Somerset, PA 15501, (**PWSID # 4560057**) Somerset Township, **Somerset County** on April 4, 2018 for the operation of facilities approved under Construction Permit # 5617503MA.

Operations Permit issued to: **Cresson Township Municipal Authority**, 730 Portage Road, Cresson, PA 16630, (**PWSID # 4110038**) Gallitzin Township, **Cambria County** on April 4, 2018 for the operation of facilities approved under Construction Permit # 1117516MA.

Operations Permit issued to: **Fox Chapel Authority**, 255 Alpha Drive, Pittsburgh, PA 15238, (**PWSID # 5020040**) O'Hara Township, **Allegheny County** on April 4, 2018 for the operation of facilities approved under Construction Permit # 0216527.

Permit No. 0217556MA, Minor Amendment. Public Water Supply.

Applicant **Moon Township Municipal Authority**
1700 Beaver Grade Road
Suite 200
Moon Township, PA 15108

[Borough or Township] Moon Township
County **Allegheny**
Type of Facility Turbidimeter replacement
Consulting Engineer Moon Township Municipal Authority
1700 Beaver Grade Road
Suite 200
Moon Township, PA 15108

Permit to Construct Issued April 4, 2018

Permit No. 0218505MA, Minor Amendment. Public Water Supply.

Applicant **Pittsburgh Water & Sewer Authority**
Penn Liberty Plaza I
1200 Penn Avenue
Pittsburgh, PA 15222

[Borough or Township] City of Pittsburgh
County **Allegheny**
Type of Facility Smallman Street relocation project
Consulting Engineer Pittsburgh Water & Sewer Authority
Penn Liberty Plaza I
1200 Penn Avenue
Pittsburgh, PA 15222

Permit to Construct Issued April 4, 2018

Permit No. 0217522MA, Minor Amendment. Public Water Supply.

Applicant **Pittsburgh Water & Sewer Authority**
Penn Liberty Plaza I
1200 Penn Avenue
Pittsburgh, PA 15222

[Borough or Township] Shaler Township
County **Allegheny**
Type of Facility Lanpher Reservoir-East Cell
Consulting Engineer Pittsburgh Water & Sewer Authority
Penn Liberty Plaza I
1200 Penn Avenue
Pittsburgh, PA 15222

Permit to Construct Issued April 4, 2018

Permit No. 5618501MA, Minor Amendment. Public Water Supply.

Applicant **Central City Water Authority**
314 Central Avenue
Central City, PA 15926

[Borough or Township] Shade Township
County **Somerset**

Type of Facility Gahagan waterline project
Consulting Engineer Somerset Planning & Engineering Services, LLC
222 West Main Street
Suite 100
Somerset, PA 15501

Permit to Construct Issued April 4, 2018

Permit No. 0418502GWRMA, Minor Amendment. Public Water Supply.

Applicant **UMH Properties, Inc.**
150 Clay Street
Suite 450
Morgantown, WV 26501

[Borough or Township] Independence Township
County **Beaver**
Type of Facility Independence Park
Consulting Engineer UMH Properties, Inc.
150 Clay Street
Suite 450
Morgantown, WV 26501

Permit to Operate Issued April 4, 2018

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P.S. § 750.5).

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Northeast Madison Township	P.O. Box 905 Loysville, PA 17047	Perry

Plan Description: Approval of a revision to the official plan of Northeast Madison Township, Perry County. The project is known as Abram Beiler. The plan provides for a Small Flow Treatment Facility to replace a malfunctioning onlot sewage disposal system for a single family residence. An existing workshop on the lot will also connect to the Small Flow Treatment Facility. The Department's review of the sewage facilities update revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is A3-50919-059-3S and the APS Id is 956828. Any required NPDES Permits or WQM Permits must be obtained in the name of the property owner.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Derry Township	5321 Route 982 Derry, PA 15627	Westmoreland

This Act 537 plan is prepared for a sewer-line extension to serve the Pennsylvania Department of Conservation and Natural Resources (DCNR) owned and operated Keystone State Park including adjacent areas from the Park's Sewage Treatment Plant (STP) to a connection point in the existing New Alexandria sewer system. A

new gravity collection system, pump station, and Force main will transport sewage to the New Alexandria collection system and then flow by gravity to Derry Township Municipal Authority's New Alexandria STP for treatment. The Keystone Park STP will be abandoned. The submission is consistent with the planning requirements in Chapter 71 of the Department's regulations.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

Plan Location: Washingtonville Borough, Limestone Township, Derry Township, Montour County.

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Washingtonville Borough	P.O. Box 127 Washingtonville, PA 17884	Montour
Limestone Township	270 Laidacker Rd. Milton, PA 17847	Montour
Derry Township	109 Shed Rd. Danville, PA 17821	Montour

Plan Description: The plan provides for the replacement of the treatment process equipment of the Washingtonville Borough Municipal Authority sewage treatment facility, which serves Washingtonville Borough and portions of Limestone Township and Derry Township, and consists of the demolition of the existing treatment process equipment and installation of new treatment process components including fine screen headworks, a sequencing batch reactor (SBR) to replace the current extended aeration process, a new chlorine gas disinfection system, and sludge dewatering and updated sludge holding facilities. The proposed users will be the existing service area, which consists of Washingtonville Borough and portions of Limestone Township and Derry Township, Montour County. The proposal's projected cost is expected to be \$1.8 million, which will be funded by the United States Department of Agriculture Rural Utility Service (RUS) program, with the potential for a grant through Community Development Block Grants (CDBG) and a grant or low interest loan through PENNVEST. The submission is consistent with the planning requirements in Chapter 71 of DEP's regulations. No significant environmental or historical impacts were identified in the review of the plan.

SEWAGE FACILITIES ACT PLAN DISAPPROVAL

Plan Disapprovals Granted Under the Pennsylvania Sewage Facilities Act.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Douglass Township	1068 Douglass Drive Boyertown, PA 19512	Berks

Plan Description: The sewage planning exemption request submitted for the Crable Subdivision, DEP Code No. A3-06930-119-2E, APS Id 965077, is disapproved. The purpose of this plan is to subdivide the existing parcel into four parcels. Three of the parcels will be building lots for new single-family residences to use individual onlot sewage disposal systems. A restaurant with a bar, event venue, and construction office to be served by onlot sewage disposal systems are proposed for the fourth parcel. The project is located on the north side of Reading

Avenue, southwest of the junction with Hemlock Drive. The submission does not qualify for the use of the sewage planning exemption because onlot sewage disposal is proposed in an area underlain by carbonate geology. See Chapter 71, section 71.51(b)(1)(ii).

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Conklin South 5H Range Unit 20, 3363 State Route 848, **Susquehanna County**. Resource Environmental Management, 50 Maple Street, Montrose, PA 18801, on behalf of SWN Production Company, LLC, 917 State Route 92 North, Tunkhannock, PA 18657, has submitted a Final Report concerning remediation of site soils contaminated with brine. The report is intended to document remediation of the site to meet residential Statewide Health Standards.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Harley-Davidson Motor Company, Inc., 1425 Eden Road, York, PA 17402, Springettsbury Township, **York County**. Groundwater Sciences Corporation, 2601 Market Place, Suite 310, Harrisburg, PA 17110 on behalf of Harley-Davidson Motor Company Operations, Inc., 1425 Eden Road, York, PA 17402, submitted a Groundwater Risk Assessment Report concerning remediation of site groundwater contaminated with VOCs and chlorinated solvents. The Report is intended to document remediation of the site to meet the Site-Specific Standard.

Regents Glen, Copper Beech Drive & Crows Nest Lane, York, PA 17403, Spring Garden Township, **York County**. Advantage Engineers, 435 Independence Avenue, Suite C, Mechanicsburg, PA 17055, on behalf of RG Services, 290 Seaks Run Road, Glen Rock, PA 17327, submitted a Remedial Investigation and Final Report concerning remediation site soil contaminated with arsenic from use as an orchard. The combined Report is intended to document remediation of the site to meet the Site Specific Standard.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

John Hummel Farm, 3494 Middle Road, Middleburg, Center Township, **Snyder County**. Northridge Group, Inc., P.O. Box 231, Northumberland, PA 17857, on behalf of Wenger Feed, Inc., P.O. Box 26, Rheems, PA 17570-0028, has submitted a Final Report concerning remediation of site soil contaminated with hydraulic fluid. This report is intended to document remediation of the site to meet the Statewide Health Standard.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Former Chicago Bridge & Iron Constructors, Inc., 1420 Lexington Avenue, City of Warren, **Warren County**. Groundwater & Environmental Services, Inc., 301 Commerce Park Drive, Cranberry Township, PA 16066, on behalf of United Refining Company, 15 Bradley Street, Warren, PA 16365, submitted a Final Report concerning the remediation of site soils contaminated with Arsenic, Lead, Benzene, Ethylbenzene, Total xylenes, 1,2,4-Trimethylbenzene, Naphthalene, Benzo(a)anthracene, Benzo(a)pyrene, Benzo(b)fluoranthene, Dibenz(a,h)anthracene, 1,4-Dichlorobenzene, Bromodichloromethane, Vinyl chloride, Indeno(1,2,3-cd)pyrene; site groundwater contaminated with Arsenic, Barium, Lead, Mercury, Selenium, Silver, Acetone, Benzene, Toluene, Ethylbenzene, Isopropylbenzene, m&p-Xylenes, o-Xylene, Total xylenes, Naphthalene, Methyl tert-butyl ether, 1,2,3-Trimethylbenzene, 1,2,4-Trimethylbenzene, 1,3,5-Trimethylbenzene, 1,4-Dichlorobenzene, Bromodichloromethane, Dichlorodifluoromethane, Methylene chloride, Tetrachloroethene, Vinyl chloride, Acenaphthalene, n-Propylbenzene, cis-1,2-Dichloroethene, 1-Methylnaphthalene, 2-Methylnaphthalene, 2-Hexanone, bis-(2-ethylhexyl)-Phthalate, Benzo(a)anthracene, Benzo(b)fluoranthene, Benzo(a)pyrene, Benzo(k)fluoranthene, Dibenz(a,h)anthracene, Indeno(1,2,3-cd)pyrene, Chrysene, Fluorene, Fluoranthene, Phenanthrene, and Pyrene. The report is intended to document remediation of the site to meet the Site-Specific Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995
PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Machella Residence, 927 Washington Street, Freeland Borough, **Luzerne County**. Mobile Environmental Analytical, Inc., 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Mengle Coal & Oil Company, 253 Hudsonsdale Street, Weatherly, PA 18255,

submitted a final report concerning site soils contaminated with heating oil. The report documented remediation of the site to meet Statewide Health Standards and was approved by the Department on April 5, 2018.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Raimo Unit Well Pad, 5662 Posted Lane, Monroeton, PA, Overton Township, **Bradford County**. Woodard & Curran, 300 Penn Center Boulevard, Suite 800, Pittsburgh, PA 15235, on behalf of Chief Oil & Gas LLC, 1720 Sycamore Road, Montoursville, PA 17754, has submitted a Final Report concerning remediation of site soil contaminated with produced water. The report is intended to document remediation of the site to meet the Background and Statewide Health Standards.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

West Pad 55, 220 Neupert Road, Jefferson Township, **Butler County**. Hull & Associates, Inc., 300 Merchant Lane, Suite 307, Pittsburgh, PA 15205, on behalf of PennEnergy Resources, LLC, 1000 Commerce Drive, Park Place One, Suite 400, Pittsburgh, PA 15275, submitted a Final Report concerning the remediation of site soils contaminated with Aluminum, Barium, Boron, Iron, Lithium, Manganese, Selenium, Strontium, and Zinc. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on April 6, 2018.

Lord Corporation West 12th Street Facility, 1635 West 12th Street, City of Erie, **Erie County**. Amec Foster Wheeler Environment & Infrastructure, Inc., 800 North Bell Avenue, Suite 200, Pittsburgh, PA 15106, on behalf of Lord Corporation, 200 West Grandview Boulevard, Erie, PA 16509, submitted a Final Report concerning the remediation of site soil contaminated with tetrachloroethene, trichloroethene, dichloroethenes, vinyl chloride, other Volatile Organic Constituents (VOCs), selected metals, selected Semivolatile Organic Constituents (SVOCs), polychlorinated biphenyl compounds (PCBs) and site groundwater contaminated with tetrachloroethene, trichloroethene, dichloroethenes, vinyl chloride, other Volatile Organic Constituents (VOCs), selected metals, and cyanide. The Final Report did not demonstrate attainment of the Site-Specific Standard and was disapproved by the Department on April 6, 2018.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

201 North Second Street, City of Duquesne, **Allegheny County**. KU Resources, Inc., 22 Linden Street, Duquesne, PA 15110 on behalf of Redevelopment Authority of the City of Duquesne, PA 15110 has submitted a Final Report concerning the remediation of site soil and groundwater impacted with semi-volatile and volatile organic compounds associated with petroleum product from historical use as a gas station. The report was approved by the Department on January 24, 2018.

HAZARDOUS WASTE TRANSPORTER LICENSE

Actions on applications for Hazardous Waste Transporter License received under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170.

Hazardous Waste Transporter License Reissued

Duquesne Light Company, 2645 New Beaver Avenue, Pittsburgh, PA 15233. License No. PA-AH 0462. Effective Apr. 09, 2018.

EAP Industries, Inc., P.O. Box 275, Atlasburg, PA 15004. License No. PA-AH 0660. Effective Apr. 09, 2018.

Eastern Environmental Industries, LLC, P.O. Box 486, Mifflinville, PA 18631. License No. PA-AH 0835. Effective Apr. 09, 2018.

Elk Transportation, Inc., 1420 Clarion Street, Reading, PA 19525. License No. PA-AH 0413. Effective Apr. 05, 2018.

Gemchem, Inc., P.O. Box 384, Lititz, PA 17543. License No. PA-AH 0259. Effective Apr. 09, 2018.

Lewis Environmental, Inc., P.O. Box 639, Royersford, PA 19468. License No. PA-AH 0591. Effective Mar. 17, 2016.

Sun Environmental Corp., 4655 Crossroads Park Drive, Liverpool, NY 13088. License No. PA-AH 0841. Effective Apr. 05, 2018.

Univar USA Inc., 328 Bunola River Road, Bunola, PA 15020. License No. PA-AH 0334. Effective Feb. 29,

Waste Management of West Virginia, Inc., 1488 Dawson Drive, Bridgeport, WV 26330. License No. PA-AH 0795. Effective Apr. 09, 2018.

New Applications Received

Connell Transport International Inc., 1351 Speers Rd, Oakville, ON L6L2X5. License No. PA-AH 0867. Effective Apr. 05, 2018.

Renewal Applications Received

Eastern Environmental Industries, LLC, P.O. Box 486, Mifflinville, PA 18631. License No. PA-AH 0835. Effective Apr. 09, 2018.

Waste Management of West Virginia, Inc., 1488 Dawson Drive, Bridgeport, WV 26330. License No. PA-AH 0795. Effective Apr. 09, 2018.

RESIDUAL WASTE GENERAL PERMITS

Permit Modification Issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial use of Residual Waste other than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit No. WMGR148. Triumvirate Environmental of Pittsburgh, Inc., 1092 Claridge Elliot Road, Jeannette, PA 15644, Penn Township, **Westmoreland County**. The general permit authorizes the processing of waste plastic, including processed regulated medical waste, non-halogenated plastic and halogenated plastic and the beneficial use of the resulting plastic lumber-like material. The modification to the permit authorizes an increase in waste stored onsite from 57 tons to 2011 tons and changes to the layout of the facility. The modification was approved by PA DEP's Central Office on March 29, 2018.

Persons interested in obtaining a copy of the general permit can download a copy at <http://www.dep.pa.gov/>

Business/Land/Waste/SolidWaste/Residual/Permitting/Pages/BeneficialUsePermits.aspx or may request a copy by contacting the Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170, 717-787-7381. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

REGISTRATION FOR GENERAL PERMIT—MUNICIPAL WASTE

Registration(s) Issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701.

General Permit Registration No. WMGM042NC003. Drew E. Remley, 1170 Salt Spring Road, Roaring Branch, PA 17765-8824. Registration to operate under General Permit No. WMGM042NC003 for the beneficial use and processing prior to beneficial use of (1) animal manure mixed with grease trap waste collected from restaurants or grocery stores; and (2) pre-consumer and post-consumer food waste from commercial or institutional establishments, for use as energy production within an agricultural anaerobic methane digester. The registration was approved by the Northcentral Regional Office on April 9, 2018.

Persons interested in obtaining more information about the general permit application may contact Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-3740. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Determination of Applicability for General Permit Issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401.

General Permit No. WMGR028SE003A. Highway Materials Inc., 5100 Joshua Road, Plymouth Meeting, PA 19462-1213. This application is for the determination of applicability (DOA) under General Permit No. WMGR028SE003A for the beneficial use of hot-mix asphalt plant residue consisting of baghouse fines and scrubber pond precipitate generated from the Plymouth Meeting Asphalt Plant located at 5100 Joshua Road in Whitmarsh Township, **Montgomery County**. The application for determination of applicability was issued by the Southeast Regional Office on April 4, 2018.

Persons interested in reviewing the general permit may contact the Pennsylvania Department of Environmental Protection (DEP) Waste Management Program Manager, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915, or by telephone at 484.250.5960. TDD users may contact the DEP through the Pennsylvania AT&T Relay Service, (800) 654.5984.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permits renewed under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal area or Site.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200.

Permit No. 101692 Penn Waste Inc. Construction Waste Transfer Station, P.O. Box 3066, York, PA 17402 The permit for Penn Waste Inc. Construction Transfer Station which expires on April 9, 2018, was renewed on April 6, 2018 and is extended until April 9, 2028 for Solid Waste Permit No. 101692, for the operation of the Penn Waste Construction Transfer Station in accordance with Article V of the Solid Waste Management Act, 35 P.S. §§ 6018.101, et seq.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

GP4-10-416A: Advanced Polymer Technology Corp (109 Conica Lane, Harmony, PA 16037) on April 9, 2018, for the authority to operate a burn off oven (Pollution Control Products, Model IGG-260 (BAQ-GPS/GP4) located at their facility in Harmony City, **Butler County**.

GP9-10-281A: II-VI Inc. (375 Saxonburg Road, Saxonburg, PA 16056) on April 9, 2018, for the authority to construct two emergency generator diesel engines (BAQ-GPS/GP9) located at their facility in Clinton Township, **Butler County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

23-0113B: AT&T Communications of Pennsylvania, LLC (60 West Avenue, Wayne, PA 19087) On April 10, 2018 the issuance for the operation and maintenance of an existing emergency generator set at its landline telecommunications facility located in Radnor Township, **Delaware County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer—Telephone: 570-826-2409.

40-00135B: U.S. GreenFiber LLC (3421 Old Highway 8, Norfolk, NE 68701) issued on March 14, 2018 to

exhaust existing insulation production operations emission controlled by the baghouses into the atmosphere at the facility in Laffin Borough, **Luzerne County**.

58-00017B: Mineral Point Energy, LLC (North Shore Place 1, 385 North Shore Drive, Pittsburgh, PA 15212) On April 9, 2018 for the installation and operation of 3 Rolls-Royce Bergen Natural gas fired engines or 5 GE Jenbacher Natural Gas fired engines with oxidation catalyst and SCR to control emissions for their facility located in Oakland Township, **Susquehanna County**.

35-00072A: UNIMAC-KPS (1101 Moosic Road, Old Forge, PA 18518) on April 5, 2018 for the operation of four (4) flexographic printing presses with dryers at the site located in Old Forge Borough, **Lackawanna County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.

09-0210A: Waste Management of Fairless LLC (10000 New Ford Mill Road, Morrisville, PA 19067-3704) On April 4, 2018 an extension to construct a permanent landfill gas collection and treatment system in Falls Township, **Bucks County**.

09-0007C: Waste Management Disposal Services of Pa Inc. (1000 New Ford Mill Road, Morrisville, PA 19067-3704) On April 10, 2018 an extension to construct a landfill gas collection, a treatment system and a pipeline in Falls Township, **Bucks County**.

46-0036K: DIV AR Prop LP (1041 US Highway 202/206, Bridgewater, NJ 08807-1291) On April 10, 2018 an extension to modify four (4) existing electric generating engines with installation of oxidation catalyst as well as increase the operating hours. The facility is located in Worcester Township, **Montgomery County**.

23-0003Y: Monroe Energy LLC (4101 Post Road, Trainer, PA 19061-5052) On April 10, 2018 an extension for the installation of a reconstructed boiler burning gas 1 fuels in Trainer Borough, **Delaware County**.

23-0066D: Pyromet Inc. (5 Commerce Drive, Aston, PA 19014-3201) On April 10, 2018 to modify the throughput restriction from the Silver Recovery Furnace from 400 lbs/hr to 4.16 MMBtu/hr in Chester Township, **Delaware County**.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

47-00001: Montour LLC (P.O. Box 128, Washingtonville, PA 17884) on April 2, 2018, was issued a revised Title V operating permit for their Montour Steam Electric Station located in Derry Township, **Montour County** for the incorporation of the applicable RACT2 requirements of 25 Pa. Code §§ 129.96—129.100, including a system-wide NO_x emissions averaging plan established pursuant to § 129.98. The averaging plan also includes sources

located at the Brunner Island Steam Electric Station located in East Manchester Township, **York County**, which is owned by the same parent company (Talen Energy) as the Montour Steam Electric Station. The Montour facility's main sources are two coal-fired utility boilers. The Title V operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

53-00013: C.A. Elliott Lumber Company, Inc. (P.O. Box 272, Roulette, PA 16746) on April 9, 2018 issued a State only operating permit for their facility located in Roulette Township, **Potter County**. The State only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

54-00001: Guilford Mills LLC/Penn Dye & Finishing Plant (21157 Telegraph Road, Southfield, MI 48033). On April 5, 2018, the Department issued a renewal State-Only (Synthetic Minor) Permit for this manufacturing of finishing plants, man-made, facility located in Pine Grove Borough, **Schuylkill County**. The main sources at this facility are boilers, mix tanks, and mixing and finishing operations. The control devices consist of fume eliminators. The sources are considered a minor emission source of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The operating permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543, Contact: Edward Wiener, Chief, Source Registration at 215-685-9476.

OP17-000053: Bellevue Associates (200 South Broad Street, Philadelphia, PA 19102) for a hotel in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include two (2) natural gas/No. 2 oil fired Superior Steam Boilers each rated at 12.5 MMBtu/hr.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-00005: Merck & Company (770 Sumneytown Pike, West Point, PA 19486-0004) located in Upper Gwynedd Township, **Montgomery County**. On April 10, 2018, the Title V Operating permit was amended and modified. This Administrative Amendment and modification, under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.450 and 137.462, is to remove Source

Number 760 (B97-1 generator) from the Title V Operating Permit and also corrects several typographical errors.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, or William Weaver, Regional Air Quality Manager, 717-705-4702.

21-05056: Fry Communications, Inc. (101 Fry Drive, Mechanicsburg, PA 17050-2654) on April 5, 2018, for the Building 4 printing facility located in Silver Spring Township, **Cumberland County**. The State-only permit was administratively amended in order to incorporate the requirements of Plan Approval No. 21-05056A.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

10841302 and NPDES No. PA0002780. ArcelorMittal Pristine Resources, LLC, (P.O. Box 36, 129 Bethlehem Road, Revloc, PA 15948). To renew the permit for the Fawn Mine # 91 in Clinton Township, **Butler County** for reclamation only and discharge of wastewater. No additional discharges. The application was considered administratively complete on March 13, 2017. Application received November 7, 2016. Permit issued April 3, 2018.

56951301 and NPDES No. PA0214850. RoxCOAL, Inc., (1576 Stoystown Road, P.O. Box 260, Friedens, PA 15541). To renew the permit for the Augustus Mine in Shade and Stonycreek Townships, **Somerset County** for reclamation only. No additional discharges. The application was considered administratively complete on March 23, 2017. Application received January 16, 2016. Permit issued April 6, 2018.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

03950105 and NPDES Permit No. PA0201421. Allegheny Mineral Corporation (P.O. Box 1022, Kittanning, PA 16201). Revision permit issued for revised treatment system to an existing bituminous surface mine, located in West Franklin Township, **Armstrong County**, affecting 439 acres. Receiving streams: Patterson Creek and unnamed tributary to Buffalo Creek. Application received: June 22, 2017. Permit issued: April 5, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 49111301R. S & N Coal Co., LLC (8689 Route 25, Spring Glen, PA 17978), renewal of an existing anthracite underground mine operation in Mt. Carmel Township, **Northumberland County** affecting 4.1 acres, receiving stream: Locust Creek. Application received: April 25, 2017. Renewal issued: April 9, 2018.

Permit No. PAM111085R. S & N Coal Co., LLC (8689 Route 25, Spring Glen, PA 17978), renewal of General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Underground Mining Permit No. 49111301 in Mt. Carmel Township, **Northumberland County**, receiving stream: Locust Creek. Application received: April 25, 2017. Renewed issued: April 9, 2018.

Noncoal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

PAM418017-GP104. Dennis R. Lebo, 845 Longs Gap Road, Carlisle, PA 17013. General NPDES Permit for stormwater discharges associated with mining activities on Non-Coal Permit No. SM 568-1 located in North Middleton Township, **Cumberland County**. Receiving stream: unnamed tributary to Conodoguinet Creek classified for the following uses: warm water fishes, Migratory Fishes. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: March 8, 2018. Coverage Approved: April 4, 2018.

PAM417024-GP104. Moelan LLC, 494 Harvest Drive, Rockwood, PA 15557. General NPDES Permit for stormwater discharges associated with mining activities on Permit No 56170801 located in Milford Township, **Somerset County**. Receiving stream: Coxes Creek classified for the following use: warm water fishes. There are no potable water supplies located within 10 miles downstream. Notice of Intent for Coverage received: October 6, 2017. Coverage Approved: April 6, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 66170801. Rossi Properties, LLC (1672 Potters Drive, Pottstown, PA 19464), commencement, operation and restoration of a quarry operation in Nicholson Township, **Wyoming County** affecting 5.0 acres, receiving stream: no discharge to Horton Creek. Application received: December 4, 2017. Permit issued: April 9, 2018.

Permit No. PAM117059. Rossi Properties, LLC (1672 Potters Drive, Pottstown, PA 19464), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 66170801 in Nicholson Township, **Wyoming County**, receiving stream: no discharge to Horton Creek. Application received: December 4, 2017. Permit issued: April 9, 2018.

Permit No. 58172513. James Yachymiak (P.O. Box 135, Kingsley, PA 18826), commencement, operation and restoration of a quarry operation in Brooklyn Township, **Susquehanna County** affecting 10.0 acres, receiving stream: no discharge to Martins Creek. Application received: December 11, 2017. Permit issued: April 9, 2018.

Permit No. PAM117060. James Yachymiak (P.O. Box 135, Kingsley, PA 18826), General NPDES Permit for stormwater discharges associated with mining activities

on Surface Mining Permit No. 58172513 in Brooklyn Township, **Susquehanna County**, receiving stream: no discharge to Martins Creek. Application received: December 11, 2017. Permit issued: April 9, 2018.

Permit No. 40080301C7. Hazleton Materials, LLC (P.O. Box 196, Skippack, PA 19474), correction to an existing quarry operation for a boundary update in Foster Township, **Luzerne County** affecting 164.0 acres, receiving stream: unnamed tributary to Little Sandy Run. Application received: January 31, 2018. Correction issued: April 9, 2018.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

02184005. Demtech Inc. (470 Dutchtown Road, Butler, PA 16051). Blasting Plan for the demolition of Shenango Coke Works Smokestack and Building, located in Neville Township, **Allegheny County** with an expiration date of April 2, 2019. Blasting permit issued: April 2, 2018.

26140401. Laurel Aggregates of Delaware, LLC (270 Lakewood Ctr, Morgantown, WV 26508). Blasting Plan for noncoal surface mine, located in Springhill Township, **Fayette County** with an expiration date of April 2, 2019. Blasting permit issued: April 2, 2018.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 15184103. Rock Work, Inc. (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for Swedesford Square Apartments in East Whiteland Township, **Chester County** with an expiration date of March 31, 2019. Permit issued: April 5, 2019.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the

Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E39-557. Lehigh Parkway Apartments LLC, 2268 S. 12th Street, Suite 101, Allentown, PA 18103. City of Allentown, **Lehigh County**, Army Corps of Engineers Philadelphia District.

To construct and maintain a vegetated outfall channel with a riprap lined energy dissipater within the floodway of Little Lehigh Creek (HQ-CWF, MF). The channel has an 8-foot bottom width, 3:1 side slopes and is lined with a high performance turf reinforcement matting. Also associated with the project is work consisting of excavation and placement of fill in approximately 0.86 acre of the floodway of Little Lehigh Creek. (Allentown East, PA Quadrangle Latitude: 41°35'21.1"; Longitude: -75°29'11.8").

E40-795. Presidential Land Holdings, LLC, 95 South Main Road, Mountain Top, PA 18707, in Rice Township, **Luzerne County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a 28-foot wide road crossing of an Unnamed Tributary to Wapwallopen Creek (CWF, MF) consisting of a 60-foot long, 8.5-foot diameter corrugated metal culvert, concrete wing walls, and R-6 riprap apron blended with streambed material. The culvert will be depressed 12 inches below streambed elevation. The project is located along the south side of Heslop Road, approximately 0.3 mile southeast of the intersection of Wilderness Drive and Heslop Road (Wilkes-Barre West, PA Quadrangle, Latitude: 41° 9' 48"; Longitude: -75° 55' 20").

E48-438. Valley Industrial Properties, LLC, c/o Mr. Steven J. Kolbe, 21 East 10th Street, Northampton, PA 18067. East Bangor Borough, **Northampton County**, Army Corps of Engineers Philadelphia District.

To fill 0.42 acre of existing/abandoned shallow water-filled, slate quarry holes, 1.50 acre of PEM/PFO/PSS wetlands, and 278 linear feet of intermittent channels for the purpose of eliminating a safety hazard and preparing the site for potential future development. The permittee is required to provide 1.50 acre of replacement wetlands.

The project is located at 2 Capital Boulevard, approximately 0.4 mile northeast of the intersection of Capital Boulevard and State Route 512 (Stroudsburg, PA Quadrangle; Latitude: 40° 52' 55" N, Longitude: -75° 11' 20" W) in East Bangor Borough, Northampton County. 1.50 acre of offsite wetland mitigation is proposed along Mack Road (Latitude: 40° 51' 06" N, Longitude: -75° 16' 40" W) in Plainfield Township, Northampton County.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E67-929: GNP Development, LLC, 18201 Von Karman Avenue, Suite 1170, Irvine, CA 92612 in Newberry Township, **York County**, U.S. Army Corps of Engineers, Baltimore District.

To 1) fill 0.92 of an acre of wetlands; and 2) enclose 1,603 linear feet of Unnamed tributary to Fishing Creek (TSF) for the purpose of constructing two warehouse buildings totaling 1,836,289 square feet and appurtenant features on a property in Newberry Township, York County (Latitude 40.155278, Longitude -76.827778). The permit was issued on April 9, 2018.

E67-936: Norfolk Southern Railway, 1200 Peachtree Street, Atlanta, GA 30309 in East Manchester Township, **York County**, U.S. Army Corps of Engineers, Baltimore District.

To regrade approximately 0.46 of an acre of emergent wetland in order to access and assess a railroad bridge for maintenance. The project is located on an access road off Wago Road (York Haven, PA Quadrangle, Latitude: 40.094494 Longitude: -76.701539) in East Manchester Township, York County. The project area is intended to remain an emergent wetland, therefore no mitigation is required. The permit was issued on April 6, 2018.

Southwest Region: Waterways & Wetlands Program, 400 Waterfront Drive, Pittsburgh, PA 15222, Dana Drake, Waterways and Wetlands Program Manager, 412-442-4000.

E02-1759, Municipality of Mount Lebanon, 710 Washington Road, Pittsburgh, PA 15228, Municipality of Mount Lebanon, **Allegheny County**, Pittsburgh ACOE District.

Has been given consent to:

1. Place and maintain compacted structural fill material which will impact approximately 5.2 acres of floodplain of the Unnamed Tributary to Painters Run (WWF).

2. To construct and maintain 1,000 feet of watercourse along an Unnamed Tributary to Painters Run to convey flood flows.

3. Temporarily impact 1.7 acre of floodplain during construction.

4. Giving consent to operate and maintain an existing 1,545 LF, 96" diameter CMP pipe.

For the purpose of constructing and rehabilitating public works facility buildings. Mitigation is not required for the impacts. The project is located along Cedar Boulevard, 0.1 mile north of Painters Run (Bridgeville, PA USGS Topographic Quadrangle; Latitude: 40° 21' 53"; Longitude: -80° 03' 46". Pittsburgh ACOE District; Chapter 93: WWF, N; Sub-basin 20), in Municipality of Mount Lebanon, Allegheny County.

E26-378, Plenary Walsh Keystone Partners, 2000 Cliff Mine Road, Park West Two, Third Floor, Pittsburgh, PA 15275, German Township, **Fayette County**, Pittsburgh ACOE District.

Has been given consent to:

1. Remove an existing 25' long, 17' wide bridge with a 4.2' underclearance from Middle Run (WWF).

2. Construct, operate, and maintain a replacement 51.7' long, 24' wide, 4' high concrete box culvert within Middle Run.

3. Place an additional approximately 1 foot of fill over an existing 47 LF 18" diameter culvert within an Unnamed Tributary of Middle Run (aka UNT1) (WWF).

4. Remove a 14 LF section of an existing 146 LF, 30" diameter culvert within and reconstruct 20 LF of a second Unnamed Tributary of Middle Run (aka WWF) (UNT 2).

Mitigation for the impacts will be restoration and maintenance of the structure. The project is to replace the existing S.R. 3013 over Middle Run (WWF) which is located at the intersection of Riffle Hollow Road and Harley Hill Road, (Carmichaels, PA USGS Topographic Quadrangle; Latitude: 39° 54' 6"; Longitude: -79° 53' 35" ; Sub-basin: 19C, Pittsburgh Army Corps District) in German Township, Fayette County.

Northwest District: Oil and Gas Program Manager, 230 Chestnut Street, Meadville, PA 16335 814-332-6860.

Project Description for PA Bulletin Publication as Application

E10-08-016, Mountain Gathering, LLC, 810 Houston St., Fort Worth, TX 76102. Prager Natural Gas Pipeline, in Summit Township, **Butler County**, ACOE Pittsburgh District, Saxonburg, PA Quadrangle N: 40°, 49', 29.75"; W: 79°, 49', 52.44".

The project consists of installation of a 6,698 ft. long, 10-inch natural gas pipeline that will be installed via open trench for the entire length. The proposed project impacts in Butler County include a total of 63 linear feet of temporary impacts and 12 linear feet of permanent impacts to UNT's of Coal Run WWF. The project also has 0.006 acre of permanent impacts to Palustrine Scrub Shrub (PSS), and 0.001 acre of permanent impact to Palustrine Emergent (PEM) wetland(s), and 0.049 acre of temporary impacts to Palustrine Emergent (PEM) wetland(s). One floodway will be impacted having 0.107 acre of temporary impacts and 0.0003 acre of permanent impacts.

For more detailed information regarding this proposed project, which is available in the PADEP regional office, please contact Craig Lobins at 814-332-6855 to request a file review.

E10-08-015, XTO Energy Inc., 190 Thorn Hill Road, Warrendale, PA 15086. Prager Temporary Waterline, in Summit Township, **Butler County**, ACOE Pittsburgh District, Saxonburg, PA Quadrangle N: 40°, 49', 21.64"; W: 79°, 50', 45.87".

The project consists of installation of a 6,731 ft. long, 10-inch steel water line that will be installed above ground for most of the proposed alignment. The proposed

project impacts in Butler County include a total of 73 linear feet of temporary impacts to UNT's of Coal Run WWF. The project also has 0.044 acre of temporary impacts to Palustrine Emergent (PEM) wetland(s). One floodway will also be impacted having 0.328 acre of temporary impacts.

For more detailed information regarding this proposed project, which is available in the PADEP regional office, please contact Craig Lobins at 814-332-6855 to request a file review.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

ESCGP-2 # ESX12-125-0035 Renewal
Applicant Name Range Resources—Appalachia, LLC
Contact Person Karl Matz
Address 3000 Town Center Boulevard
City, State, Zip Canonsburg, PA 15317
County Washington County
Township(s) West Finley Township
Receiving Stream(s) and Classification(s) UNTs to Robinson Fork (WWF), Robinson Fork (WWF)

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335.

ESCGP-2 # ESG17-019-0024—Prager Temporary Waterline
Applicant XTO Energy Inc
Contact Melissa Breitenbach
Address 190 Thorn Hill Road
City Warrendale State PA Zip Code 15086
County Butler Township(s) Summit
Receiving Stream(s) and Classification(s) Coal Run WWF, Thorn Creek CWF, Connoquenessing Creek WWF—EV

ESCGP-2 # ESG17-019-0025—Prager Natural Gas Pipeline
Applicant Mountain Gathering LLC
Contact Dewey Chalos
Address 810 Houston Street
City Fort Worth State TX Zip Code 76102
County Butler Township(s) Summit
Receiving Stream(s) and Classification(s) Coal Run (WWF) and Thorn Creek (CWF)

ESCGP-2 # ESG17-073-0002—North Beaver—Martin Road Well Pad
Applicant Hilcorp Energy Company
Contact Thomas Havranek
Address 1111 Travis Street
City Houston State TX Zip Code 77002
County Lawrence Township(s) S.N.P.J. Borough
Receiving Stream(s) and Classification(s) UNT to Sugar Creek HQ CWF, North Fork Little Beaver Creek

ESCGP-2 # ESX17-019-0020A—AK Steel A Temporary Waterline—Major Modification
Applicant XTO Energy Inc.
Contact Melissa Breitenbach
Address 190 Thorn Hill Road
City Warrendale State PA Zip Code 15086
County Butler Township(s) Butler
Receiving Stream(s) and Classification(s) Sawmill Run and Sawmill Run Reservoir

ESCGP-2 # ESG17-019-0022—PER W46 Well Site
Applicant Penn Energy Resources, LLC
Contact Mr. Gregg Stewart
Address 1000 Commerce Drive, Park Place One, Suite 400
City Pittsburgh State PA Zip Code 15275
County Butler Township(s) Winfield
County Armstrong Township(s) North Buffalo
Receiving Stream(s) and Classification(s) UNTs to Cornplanter Run, UNT to Rough Run & UNT to Buffalo Creek/Bufalo Creek

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

ESCGP-2 # ESX29-117-18-0008
Applicant Name Repsol Oil & Gas USA LLC
Contact Person Lance Ridall
Address 337 Daniel Zenker Dr
City, State, Zip Horseheads, NY 14845
County Tioga
Township(s) Ward
Receiving Stream(s) and Classification(s) Fall Brook (CWF)

ESCGP-2 # ESX29-115-17-0050
Applicant Name Cabot Oil & Gas Corp
Contact Person Kenneth Marcum
Address 2000 Park Lane, Suite 300
City, State, Zip Pittsburgh, PA 15275-1121
County Susquehanna
Township(s) Middletown
Receiving Stream(s) and Classification(s) Middle Branch Wyalusing Ck (CWF-MF)

ESCGP-2 # ESG29-035-18-0001
Applicant Name STL Resources LLC
Contact Person William Dressel
Address 1207 Doan Hill Road
City, State, Zip Westfield, PA 16950
County Clinton
Township(s) Gallagher

Receiving Stream(s) and Classification(s) Wildcat Hollow (HQ-CWF); Davis Cabin Hollow (HQ-CWF); Secondary—Rattlesnake Run (HQ-CWF); Wildcat Hollow (HQ-CWF)

ESCGP-2 # ESX29-015-18-0002
Applicant Name EOG Resources, Inc.
Contact Person Jon Jorgenson
Address 2039 South Sixth St.
City, State, Zip Indiana, PA 15701
County Bradford
Township(s) Smithfield

Receiving Stream(s) and Classification(s) Tomjack Creek (TSF, MF);
Secondary—Sugar Creek

ESCGP-2 # ESX29-015-18-0016
Applicant Name EOG Resources, Inc.
Contact Person Jon Jorgenson
Address 2039 South Sixth St.
City, State, Zip Indiana, PA 15701
County Bradford
Township(s) Athens

Receiving Stream(s) and Classification(s) Apple Creek (WWF, MF);
Secondary—Buck Creek

ESCGP-2 # ESG29-013-18-0001
Applicant Name LPR Energy, LLC
Contact Person Clayton Hill

Address 2 East Market St., Suite 1
City, State, Zip Clearfield, PA 16830
County Blair

Township(s) Juniata
Receiving Stream(s) and Classification(s) UNT to Bobs Creek (EV);
Secondary—Bobs Creek (EV)

ESCGP-2 # ESX29-081-18-0003
Applicant Name EXCO Resources PA LLC
Contact Person Brian Rushe
Address 260 Executive Drive, Suite 100
City, State, Zip Cranberry Township, PA 16066
County Lycoming
Township(s) Penn

Receiving Stream(s) and Classification(s) UNT to Beaver Run (CWF);
Secondary—Beaver Run (CWF)

ESCGP-2 # ESX29-015-18-0012
Applicant Name Repsol Oil & Gas USA LLC
Contact Person Lance Ridall
Address 337 Daniel Zenker Drive
City, State, Zip Horseheads, NY 14845
County Bradford
Township(s) Columbia

Receiving Stream(s) and Classification(s) UNT to Sugar Creek (TSF, MF);
Secondary—Sugar Creek

SPECIAL NOTICES

Residual Waste General Permits

Permit Modification Proposed Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.

General Permit No. WMGR103. The Department of Environmental Protection (Department) is proposing modifications to Residual Waste General Permit WMGR103. This general permit authorizes the processing by (i) grinding, mixing, screening and biological decomposition of tree stumps, roots, leaf waste, stump grindings, and grubbing material for the beneficial use as a mulch material and (ii) grinding, screening and mixing of freshwater dredged material from Seyferts basin, spent mushroom substrate, leaf waste, water treatment residual and waste foundry sand (authorized under WMGR019 or WMGR098) with uncontaminated soil for beneficial use as a manufactured topsoil. The proposed amendments include the reorganization and reformatting of the general permit for overall clarity and ease of use.

Written comments concerning the proposed modifications should be directed to Chris Solloway, Group Manager, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted by e-mail at ra-epbenuseall@pa.gov. When submitting comment by e-mail, place "Comments on WMGR103" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at (717) 787-7381.

Comment Period Extension for Erosion and Sediment Control Permit Modification

The Department of Environmental Protection (Department) provides notice of request for a permit modification for the following listed Chapter 102, Erosion and Sediment Control Permit, currently under review for the Pennsylvania Pipeline Project (PPP)/Mariner East II.

NPDES

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Counties</i>	<i>DEP Regional Office</i>
ESG0500015001	Sunoco Pipeline, LP (SPLP) 535 Fritztown Road Sinking Spring, PA 19608	Delaware and Chester	Southeast Region

This request, received October 11, 2017, is entitled Major Modification 1—East Swedesford Road—HDD S3-381. It involves a change in installation methodology for a portion of the project as a result of concerns raised by Aqua America (Aqua), the local water authority, regarding their Hillside Drive production well along East Swedesford Road. The permitted activity is located in West Whiteland Township.

Specifically, the proposed changes include an open trench installation with five conventional bore sections and one short horizontal directional drill (HDD). The HDD will be conducted from Stream S-B79 and Lincoln Highway which is over 2,300 feet from Swedesford Road. Conventional bores will be added at Stations 15111+00 to 15112+25 (Exton Lane), Stations 15113+75 to 15117+00 (utilities avoidance), Stations 15121+00 to 15122+25 (East Swedesford Road), and Stations 15135+00 to 15137+00 (sensitive area by stream S-B81) and 15137+00 to 15141+00 (stream S-B81 and wetland WL-B71).

Through the utilization of these alternative installation methods, SPLP proposes to avoid impacts to local resources and sensitive areas.

The Department is aware of the significant public interest in this modification and has extended the time period for accepting written comments on this Chapter 102 permit modification request through Friday, May 11, 2018. Comments on the application can be e-mailed or sent by postal mail to the Department of Environmental Protection, Southeast Regional Office, Waterways and Wetlands Program, 2 East Main Street, Norristown, PA 19401, ra-epww-sero@pa.gov. More detailed information regarding the Chapter 102 permit modification applications (ESG0100015001) for this proposed project is available on the Department's Pipeline Portal Page online at [http://files.dep.state.pa.us/ProgramIntegration/PA%20Pipeline%20Portal/MarinerEastII/EastSwedesfordRoad/East%20Swedesford%20Road%20-%20HDD%20S3-381%20\(aka%20Drill%20381\).pdf](http://files.dep.state.pa.us/ProgramIntegration/PA%20Pipeline%20Portal/MarinerEastII/EastSwedesfordRoad/East%20Swedesford%20Road%20-%20HDD%20S3-381%20(aka%20Drill%20381).pdf). Additionally, the Department's Southeast Regional Office may be contacted at (484) 250-5910 to request a file review.

More information on the Mariner East 2 project can be found at <http://www.dep.pa.gov/Business/ProgramIntegration/Pennsylvania-Pipeline-Portal/Pages/Mariner-East-II.aspx>.

Comment Period Extension for Erosion and Sediment Control Permit Modification

The Department of Environmental Protection (Department) provides notice of request for a permit modification for the following listed Chapter 102, Erosion and Sediment Control Permit, currently under review for Pennsylvania Pipeline Project (PPP)/Mariner East II.

NPDES

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Counties</i>	<i>DEP Regional Office</i>
ESG0500015001	Sunoco Pipeline, LP (SPLP) 535 Fritztown Road Sinking Spring, PA 19608	Delaware and Chester	Southeast Region

This request, received October 18, 2017, is entitled Major Modification 2—North Pottstown Pike—HDD S3-370. This modification request is a change in installation methodology for a portion of the project following more in-depth hydrogeology analysis and seismic testing. The permitted activity is located in West Whiteland Township.

Specifically, the proposed changes include an open trench installation with four conventional bore sections. Conventional bores will be added at Stations 15083+50 to 15085+50 (CH-0209 Parking Lot), Stations 15088+50 to 15089+50 (Stream S-C61), Stations 15092+00 to 15093+00 (Stream S-C59) and Stations 15093+50 to 15096+00 (Pottstown Pike/PA HWY 100).

After obtaining additional information, SPLP proposes to use these alternatives methods to avoid impacts to local resources and sensitive areas.

The Department is aware of the significant public interest in this modification and has extended the time period for accepting written comments on this Chapter 102 permit modification request through Friday, May 11, 2018. Comments on the application can be e-mailed or sent by postal mail to the Department of Environmental Protection, Southeast Regional Office, Waterways and Wetlands Program, 2 East Main Street, Norristown, PA 19401, ra-epww-sero@pa.gov. More detailed information regarding the Chapter 102 permit modification applications (ESG0100015001) for this proposed project is available on the Department's Pipeline Portal Page online at [http://files.dep.state.pa.us/ProgramIntegration/PA%20Pipeline%20Portal/MarinerEastII/NorthPottstownPike/North%20Pottstown%20Pike%20-%20HDD%20S3-0370%20\(aka%20Drill%20370\).pdf](http://files.dep.state.pa.us/ProgramIntegration/PA%20Pipeline%20Portal/MarinerEastII/NorthPottstownPike/North%20Pottstown%20Pike%20-%20HDD%20S3-0370%20(aka%20Drill%20370).pdf). Additionally, the Department's Southeast Regional Office may be contacted at (484) 250-5910 to request a file review. More information on the Mariner East 2 project can be found at <http://www.dep.pa.gov/Business/ProgramIntegration/Pennsylvania-Pipeline-Portal/Pages/Mariner-East-II.aspx>.

Chapter 102 Erosion and Sediment Control Permit Modifications; Pennsylvania Pipeline Project (PPP)/Mariner East II; Public Hearing

The Department of Environmental Protection (Department) will hold a public hearing to receive comments from citizens on two Chapter 102 Erosion and Sediment Control Permit Modification applications currently under technical review for Pennsylvania Pipeline Project (PPP)/Mariner East II. These permit modifications are required for earth disturbance associated with the project.

The hearing will be held on Monday, April 30, 2018, at E N Peirce Middle School, 1314 Burke Road, West Chester, PA 19380. The public hearing will begin at 6:30 p.m. and end at 9:30 p.m.

The proposed permit modifications currently under review are identified as Major Modification 1—East Swedesford Road, HDD S3-381 and Major Modification 2—North Pottstown Pike, HDD S3-370. The modification applications request changing the installation methodology from horizontal direction drilling in these identified areas to a combination of open trenching, conventional boring and limited horizontal directional drilling. These modification requests are a result of concerns raised by a local water authority and/or further hydrogeology analysis and seismic testing. Due to the limited scope of the subject matter and time available for the hearing, commenters are asked to focus their remarks on the modifications under review, rather than topics or matters outside of the Department's jurisdiction such as general statements of project opposition or support, job creation, post-construction safety concerns or other matters not

specifically pertaining to the modifications. Relevant remarks on these proposed permit modifications provided by commenters will be considered in the Department review process of the permit modification request.

The applications can be viewed on the Department's web site at:

Major Modification 1:

[http://files.dep.state.pa.us/ProgramIntegration/PA%20Pipeline%20Portal/MarinerEastII/EastSwedesfordRoad/East%20Swedesford%20Road%20-%20HDD%20S3-381%20\(aka%20Drill%20381\).pdf](http://files.dep.state.pa.us/ProgramIntegration/PA%20Pipeline%20Portal/MarinerEastII/EastSwedesfordRoad/East%20Swedesford%20Road%20-%20HDD%20S3-381%20(aka%20Drill%20381).pdf)

Major Modification 2:

[http://files.dep.state.pa.us/ProgramIntegration/PA%20Pipeline%20Portal/MarinerEastII/NorthPottstownPike/North%20Pottstown%20Pike%20-%20HDD%20S3-0370%20\(aka%20Drill%20370\).pdf](http://files.dep.state.pa.us/ProgramIntegration/PA%20Pipeline%20Portal/MarinerEastII/NorthPottstownPike/North%20Pottstown%20Pike%20-%20HDD%20S3-0370%20(aka%20Drill%20370).pdf)

More information on the Mariner East 2 project can be found at <http://www.dep.pa.gov/Business/ProgramIntegration/Pennsylvania-Pipeline-Portal/Pages/Mariner-East-II.aspx>.

Individuals will have the opportunity to present up to 3 minutes of verbal testimony, this time limit is put in place to allow more commenters the opportunity to speak. To ensure that all speakers have a fair and equal opportunity to present their testimony, relinquishing of time to other speakers is not allowed, and groups are asked to designate one speaker per organization. The Department also requests, but does not require, those providing oral remarks bring a written copy of their comments in order to aid the transcriptionist at the hearing.

Those who wish to present testimony during the scheduled hearing are asked to register in advance by contacting the Southeast Regional Office. Registration for the hearing will be taken through to the business day prior to the hearing. Priority will be given to residents from Chester County given the geographic scope of the modification applications. To register to speak, contact Virginia Cain, Community Relations Coordinator, (484) 250-5808 or vicain@pa.gov.

The Department is aware of the significant public interest regarding the Chapter 102 Erosion and Sediment Control Permit Modification applications and has chosen to extend the comment period for accepting written comments starting Saturday, April 21, 2018, through Friday, May 11, 2018. Comments on the applications can be emailed or sent by postal mail to the Department of Environmental Protection, Southeast Regional Office, Waterways and Wetlands Program, 2 East Main Street, Norristown, PA 19401, ra-epww-sero@pa.gov.

[Pa.B. Doc. No. 18-601. Filed for public inspection April 20, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Application Period for Municipal Recycling Program Performance Grant Applications under Act 101, Section 904 of the Municipal Waste Planning, Recycling and Waste Reduction Act of 1988; Calendar Year 2017

The Department of Environmental Protection (Department) announces a request for applications from municipalities for recycling performance grant assistance for recycling programs under section 904 of the Municipal Waste Planning, Recycling and Waste Reduction Act (Act 101) (3 P.S. § 4000.904). Municipalities include counties, cities, boroughs, incorporated towns, townships, home rule municipalities, their authorities, councils of governments, consortiums or similar entities established by two or more municipalities under 53 Pa.C.S. Chapter 23, Subchapter A (relating to intergovernmental cooperation). This application period is for eligible materials recycled and marketed in calendar year 2017.

Municipal Recycling Program Performance Grant (Performance Grant) funds will be awarded to municipalities based upon the weight of source-separated recyclable materials identified in section 1501(c)(1)(i) of Act 101 (53 P.S. § 4000.1501(c)(1)(i)) recovered by municipal recycling programs and the population of the municipality as determined by the most recent decennial census.

For residential tonnage, municipalities that market some or all of their own material are not subject to the 15% residue deduction for those materials. Marketed means that the materials were sold to a manufacturer for the purposes of converting the recyclables into new

product. Compensation/rebates from a collector or processor do not count as the marketing of materials.

Materials that go to a second-hand processor are subject to the 15% residue deduction—market receipts from that entity cannot be considered as market receipts for the municipality (the processor cannot prorate marketed materials to one or more municipalities).

For commercial tonnage, materials that go directly from the generator to a market can be exempt from the 15% rate. Documentation must include a statement from the commercial entity or home office of the commercial entity that the materials are directly marketed without further processing. Any commercial materials that are sorted/processed after leaving the generator are subject to the 15% residue rate.

If an application is claiming an overall residue rate of less than 15%, it must describe why and supply supporting documentation to justify the claim.

Multi-municipal applications under the Act 101, Section 904 Recycling Performance Grant Program will only be accepted by the Department from the following:

A. Council of governments, consortiums or other similar entities established by two or more municipalities under 53 Pa.C.S. Chapter 23, Subchapter A.

B. Two or more municipalities where the collection of recyclables has been accomplished either through a joint bid for services or a joint municipally-operated collection system (curbside or drop-off) accompanied by a joint recycling education program.

Any application submitted jointly to the Department by two or more municipalities that does not meet one of the previously listed criteria will be held until the participating municipalities supply individual applications. Submittals from county governments are not considered multi-municipal applications and are therefore not subject to these criteria.

Applicants who have failed to comply with the conditions set forth in previously awarded grants, the recycling program performance requirements in the act of November 9, 2006 (P.L. 1347, No. 140), of the grant requirements of Act 101 or the regulations of Act 101 may not be awarded funds under this grant program. Applicants must ensure that they are in compliance with 25 Pa. Code § 272.314(b)(2) (relating to limits on Department's authority to award grants) regarding the submittal of the annual recycling report.

Eligible materials include post-consumer: clear glass; colored glass; aluminum cans; steel and bimetallic cans; high-grade office paper; newsprint; corrugated paper; other marketable grades of paper; and plastics. Grants will be awarded only for properly documented, eligible materials that were actually marketed on or after January 1, 2017, to and including December 31, 2017. Applicants should only claim those tonnages for which they have documentation at the time they complete their application. Any residues, materials not listed as eligible, or materials that cannot be documented as being generated within the municipality or marketed or recycled into new products or uses are not eligible for consideration toward the grant. In particular, recovered glass that is being stockpiled or used as daily cover at a landfill will not be considered as recycled. Applicants must be able to document the amount of residue attributable to their recycling program.

Documentation to support all claims that eligible recyclable materials were generated within the municipality and marketed must be made available for auditing by the Department, the Office of the Auditor General, the Office of the Treasurer or agents of those offices for 4 years. The Department will not require applicants to retain hauler customer lists; however, the lists may be required to be examined in the event of an audit. It will be the applicant's responsibility to arrange for hauler customer lists to be provided, or for haulers to be present with their customer lists, during a grant audit. Supporting documentation is not required to be submitted with the application. Any tonnages not properly documented at the time of an audit will not be credited towards the applicant's Performance Grant award. No additional/supplemental documentation will be accepted after the audit is completed. Failure to submit a complete and accurate application may result in a denial of the application.

Grant applications must be on forms provided by the Department for calendar year 2017. Grant applications must be delivered by 4 p.m. on September 28, 2018, or postmarked on or before this date. Applications received by the Department after the deadline will be returned to the applicant. All grant awards are predicated on the receipt of recycling fees required by sections 701 and 702 of Act 101 (53 P.S. §§ 4000.701 and 4000.702), and the availability of moneys in the Recycling Fund. Applications may be obtained from the Department's web site at www.dep.pa.gov (keyword: Recycling Grants).

Inquiries concerning this notice should be directed to Mark Vottero, Bureau of Waste Management, Department of Environmental Protection, Rachel Carson State Office Building, P.O. Box 8472, Harrisburg, PA 17105-8472 or mvottero@pa.gov.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-602. Filed for public inspection April 20, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Availability of Technical Guidance

Technical guidance documents are available on the Department of Environmental Protection's (Department) web site at <http://www.elibrary.dep.state.pa.us/dsweb/HomePage>. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final technical guidance documents are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft technical guidance documents.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper copy of any of the Department's draft or final technical guidance documents by contacting the Department at (717) 787-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have questions or comments about a particular document should call the contact person whose name and phone number is listed with each document.

Draft Technical Guidance—Substantive Revision

DEP ID: 563-2000-602. *Title:* Beneficial Use of Biosolids and Residential Septage at Active Mine Sites. *Description:* This guidance provides clarification and direction to Department staff, permittees and their consultants regarding the nature and scope of the Mining Program's review of proposals for beneficial use of biosolids and residential septage for land reclamation at coal surface mine sites, coal refuse reprocessing sites, coal refuse disposal sites and noncoal mine sites. This policy is being updated to include new and updated definitions and additional details on the approval process. The title has also been changed to refer to "biosolids" and "residential septage" instead of "sewage sludge," which may include materials not appropriate for beneficial use.

Written Comments: Interested persons may submit written comments on this draft technical guidance document by Monday, May 21, 2018. All comments, including comments submitted by e-mail, must include the originator's name and address. Commentators are encouraged to submit comments using the Department's online eComment tool at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments should be submitted to the Technical Guidance Coordinator, Department of Environmental Protection, Policy Office, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. Comments submitted by facsimile will not be accepted.

Contact: Questions regarding this technical guidance document should be directed to Michael Plazek, (717) 787-4814 or mplazek@pa.gov.

Effective Date: Upon publication of notice as final in the *Pennsylvania Bulletin*.

Interim Final Technical Guidance—New Guidance

DEP ID: 383-4200-001. **Title:** Stormwater Management for Agricultural High Tunnels. **Description:** The Storm Water Management Act (act) (32 P.S. §§ 680.1—680.17) requires counties to prepare and adopt watershed based stormwater management plans for management of stormwater when land uses are modified. The act also requires municipalities to adopt and implement ordinances to regulate development consistent with these plans. Stormwater must also be managed in accordance with The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the regulations thereunder, including 25 Pa. Code Chapter 102 (relating to erosion and sediment control). The Department is issuing interim final technical guidance “Stormwater Management for Agricultural High Tunnels” (DEP ID: 383-4200-001) which provides the Department’s interpretation regarding the applicability of the act and The Clean Streams Law requirements to high tunnel structures used as temporary facilities to carry out agricultural activities.

Written Comments: Interested persons may submit written comments on this Draft Technical Guidance Document through June 19, 2018. All comments, including comments submitted by e-mail, must include the originator’s name and address. Commentators are encouraged to submit comments using the Department’s online eComment tool at www.ahs.dep.pa.gov/eComment or by e-mail to ecomment@pa.gov. Written comments may be mailed to the Technical Guidance Coordinator, Department of Environmental Protection, Policy Office, Rachel Carson State Office Building, P.O. Box 2063, Harrisburg, PA 17105-2063. Comments submitted by facsimile will not be accepted.

Contact: Questions regarding this technical guidance document should be directed to Doug Goodlander, (717) 772-0141 or dgoodlander@pa.gov.

Effective Date: April 21, 2018

Final Technical Guidance—Substantive Revision

DEP ID: 563-2504-411. **Title:** Processing Completion Reports for Coal Mining Operations. **Description:** This guidance document establishes guidelines for processing completion reports on coal mining sites and was updated to reflect the current process and forms in use. A 30-day comment period opened on September 30, 2017, and the Department received no comments on the draft document.

Contact: Questions regarding this document can be directed to Eric Oliver, (814) 342-8200 or eoliver@pa.gov.

Effective Date: April 21, 2018

Final Technical Guidance—Substantive Revision

DEP ID: 563-2504-407. **Title:** Bonding: Direct-Submittal of Bonds. **Description:** The purpose of this guidance is to specify the process that should take place for mining operators to accomplish direct submittal of bond for approval. The guidance was updated to reflect the processes and forms currently in use. A 30-day comment period opened on January 14, 2017, and the Department received no comments of the draft document.

Contact: Questions regarding this document can be directed to Eric Oliver, (814) 342-8200 or eoliver@pa.gov.

Effective Date: April 21, 2018

Final Technical Guidance—Minor Revisions

DEP ID: 386-2100-001. **Title:** Implementation Guidance for NPDES CAFO Permits and Water Quality Management Permits for Manure Storage Facilities. **Summary of**

Revisions: The Department changed this document number from 390-2100-001 to 386-2100-001 to reflect a bureau reorganization. Additionally, outdated web site addresses and bureau names within the document were updated. No other changes were made.

Contact: Questions regarding this document can be directed to Sean Furjanic at sefurjanic@pa.gov.

Effective Date: April 21, 2018

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-603. Filed for public inspection April 20, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Environmental Justice Advisory Board Rescheduled Meeting

The Environmental Justice Advisory Board meeting scheduled for Tuesday, May 22, 2018, is rescheduled for Tuesday, May 29, 2018, at 9 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17101.

Questions concerning the meeting can be directed to John B. Brakeall at (717) 783-9731 or jbrakeall@pa.gov. The agenda and meeting materials for the meeting will be available through the Public Participation tab on the Department of Environmental Protection’s (Department) web site at www.dep.pa.gov (select “Public Participation,” then “Advisory Committees,” then “Environmental Justice Advisory Board”).

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact John B. Brakeall at (717) 783-9731 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-604. Filed for public inspection April 20, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Interstate Pollution Transport Reduction; Final 2018 Ozone Season Nitrogen Oxide Emission Limits for Nonelectric Generating Units

The Department of Environmental Protection (Department) is providing notice for the final Nonelectric Generating Unit (non-EGU) 2018 Ozone Season Nitrogen Oxide (NO_x) emission limitations established in accordance with 25 Pa. Code § 145.8(d) (relating to transition to CAIR NO_x trading programs).

Notice of the proposed NO_x emission limitations was published at 48 Pa.B. 1621 (March 17, 2018) to allow for a minimum 15-day public comment period, which closed on April 2, 2018. The Department did not receive any

comments on the Proposed 2018 Ozone Season Nitrogen Oxide Emission Limits for Nonelectric Generating Units notice during the public comment period. Therefore, no changes were made to the proposed emission limits.

The NO_x emissions cap provides 181 tons of NO_x emissions for non-EGUs and the other units that need to address their emissions through accounting adjustments, including units that previously participated in the NO_x Budget Trading Program; emissions from these units were below the 25-ton exemption threshold. Adjustments were also made for the permanent retirement of NO_x allowances due to generation of emission reduction credits. The Department will also use a portion of the 181 tons of the budgeted NO_x emissions, if necessary, to address mistakes or miscalculations. This year, the Department is proposing to use 19 tons of the 181 tons of NO_x for account adjustments, leaving 162 tons available for any additional adjustments at the end of the control period.

The Department made accounting adjustments for the following facilities:

Retired Units: Shenango Units Nos. 6 and 9 (the generation of emission offsets for small non-NO_x Budget Trading Program units resulted in a permanent NO_x accounting adjustment of 19 tons).

Exempt Units Removed from Facility: The Naval Surface Warfare Division (Unit 100) had a 25-ton NO_x permit limit. The Naval Surface Warfare Division (Unit 99) had a 1-ton NO_x permit limit. These two 25-ton exempt status units in previous years accounted for a total adjustment of 26 tons of NO_x emissions. The Naval Surface Warfare Division Units 100 and 99 have been permanently removed from the facility and no longer require a 25-ton exemption. The 26 tons of NO_x emissions provided to these two units for their exemption are now available for additional accounting adjustments.

The following “Final Non-EGU 2018 Ozone Season NO_x Emission Limits” table lists the following: the facility

name; ORIS code; the unit ID for each non-EGU unit; the 2017 NO_x mass or the 2017 Ozone Season emissions; the 2017 heat input for the 2017 Ozone Season; the county location of the facility; the calculated 2018 rate; and the 2018 Ozone Season (OS) limit.

Persons aggrieved by this action may appeal, under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge this action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Questions concerning this notice should be directed to Randy Bordner at (717) 772-3921, ranbordner@pa.gov. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs.

Table 1: Final Non-EGU 2018 Ozone Season NO_x Emission Limits

<i>Facility Name</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>2017 NO_x Mass (Tons)</i>	<i>2017 Heat Input (MMBtu)</i>	<i>County</i>	<i>2018 Rate (lbs/MMBtu)</i>	<i>2018 OS Limit (Tons NO_x)</i>
Armagh Compressor Station	880071	31301	0	0	Indiana	0.26	0
Bernville Station	880049	32001	0	0	Berks	0.26	0
Domtar Paper Company, LLC	54638	40	49.347	835,217.1	Elk	0.26	110
Domtar Paper Company, LLC	54638	41	44.55	779,735.4	Elk	0.26	103
Entriiken Compressor Station	880072	31601	0	0	Huntingdon	0.26	0
Honeywell Resins & Chemicals, LLC	880007	52	28.826	671,694.6	Philadelphia	0.26	89
Kimberly-Clark Tissue Company	50410	34	24.861	33,144.1	Delaware	0.26	4
Kimberly-Clark Tissue Company	50410	35	72.205	1,971,208	Delaware	0.26	260
Merck & Company—West Point	52149	39	4.653	114,233.6	Montgomery	0.26	15
Merck & Company—West Point	52149	40	19.169	1,473,755	Montgomery	0.26	194

NOTICES

2345

<i>Facility Name</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>2017 NO_x Mass (Tons)</i>	<i>2017 Heat Input (MMBtu)</i>	<i>County</i>	<i>2018 Rate (lbs/MMBtu)</i>	<i>2018 OS Limit (Tons NO_x)</i>
Marcus Hook 50, LP	50074	1	0.632	1,951,016	Delaware	0.26	0
SPMT Marcus Hook Industrial Complex	880107	AB01	7.645	619,601.5	Delaware	0.26	82
SPMT Marcus Hook Industrial Complex	880107	AB02	0	0	Delaware	0.26	0
SPMT Marcus Hook Industrial Complex	880107	AB03	3.373	351,909.3	Delaware	0.26	46
SPMT Marcus Hook Industrial Complex	880107	AB04	8.33	589,303.8	Delaware	0.26	78
P H Glatfelter Company	50397	34	144.597	1,665,061	York	0.26	219
P H Glatfelter Company	50397	35	5.216	392,316.2	York	0.26	52
P H Glatfelter Company	50397	36	7.301	445,957.3	York	0.26	59
Philadelphia Refinery	52106	150137	18.3	1,012,653	Philadelphia	0.26	133
Philadelphia Refinery	52106	150138	0	0	Philadelphia	0.26	0
Philadelphia Refinery	52106	150139	18.049	1,000,064	Philadelphia	0.26	132
Philadelphia Refinery	52106	150140	18.598	1,027,967	Philadelphia	0.26	136
Philadelphia Refinery	52106	150145	0.4	571,318.5	Philadelphia	0.26	75
Procter & Gamble Paper Products	50463	328001	118.568	1,928,393	Wyoming	0.26	254
Procter & Gamble Paper Products	50463	328002	7.034	2,072,994	Wyoming	0.26	273
Shermans Dale Station	880050	31801	0	0	Perry	0.26	0
Trainer Refinery	880025	33	1.241	620,392	Delaware	0.26	82
Trainer Refinery	880025	34	1.297	582,283.9	Delaware	0.26	77
Trainer Refinery	880025	35	1.476	673,417.4	Delaware	0.26	89
US Steel (Clairton Coke)	50729	CLBLR1	121.248	1,349,417	Allegheny	0.26	178
US Steel (Clairton Coke)	50729	CLBLR2	41.97	724,769.4	Allegheny	0.26	96
US Steel (Edgar Thomson)	50732	ETBLR1	16.47	1,464,124	Allegheny	0.26	193
US Steel (Edgar Thomson)	50732	ETBLR2	8.771	815,605.2	Allegheny	0.26	108
US Steel (Edgar Thomson)	50732	ETBLR3	12.721	1,306,278	Allegheny	0.26	172
Veolia Energy Philadelphia—Edison Station	880006	1	0	0	Philadelphia	0.26	0
Veolia Energy Philadelphia—Edison Station	880006	2	0.884	4,539.8	Philadelphia	0.26	1
Veolia Energy Philadelphia—Edison Station	880006	3	0	0	Philadelphia	0.26	0

<i>Facility Name</i>	<i>ORIS Code</i>	<i>Unit ID</i>	<i>2017 NO_x Mass (Tons)</i>	<i>2017 Heat Input (MMBtu)</i>	<i>County</i>	<i>2018 Rate (lbs/MMBtu)</i>	<i>2018 OS Limit (Tons NO_x)</i>
Veolia Energy Philadelphia—Edison Station	880006	4	0.008	46.1	Philadelphia	0.26	0
Veolia Energy Philadelphia—Schuylkill	50607	23	0	0	Philadelphia	0.26	0
Veolia Energy Philadelphia—Schuylkill	50607	24	0	0	Philadelphia	0.26	0
Veolia Energy Philadelphia—Schuylkill	50607	26	8.73	375,502.4	Philadelphia	0.26	50
Veolia Energy Philadelphia—Schuylkill	50607	RSB1	0.96	105,589.2	Philadelphia	0.26	14
Veolia Energy Philadelphia—Schuylkill	50607	RSB2	1.039	132,690.4	Philadelphia	0.26	17
United Refining	880099	boiler 4	14.56	356,984	Warren	0.26	47
Shenango Incorporated	54532	6			Allegheny	-	0
Shenango Incorporated	54532	9			Allegheny	-	0
<i>Totals:</i>			833.029	26,070,117			3,438

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-605. Filed for public inspection April 20, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

New Grant Funding for Water Quality Improvement Projects Along the Mariner East 2 Pipeline Corridor

The Department of Environmental Protection (Department) announces the availability of grant funding for projects that reduce or minimize pollution, improve water quality and protect clean water in the 85 municipalities along the length of the Mariner East 2 (MEII) pipeline. The source of funding for the grants is the \$12.6 million civil penalty collected from Sunoco Pipeline, LLP related to construction of the MEII pipeline.

Proposed projects must be physically located within 1 or more of the 85 municipalities, although applicants may be from outside of the municipal boundaries. Projects that provide direct and significant benefits to water quality and local communities will be prioritized for funding.

The Department is authorized to allocate these grants to a variety of eligible applicants including: counties, authorities and municipalities; county conservation districts; incorporated watershed associations recognized by the Department which promote local watershed conservation efforts; council of governments; tax exempt nonprofits; educational institutions; and municipal authorities involved in the restoration and protection of the environment in this Commonwealth.

Eligible applicants can apply through the Commonwealth Electronic Single Application web site. Applications may be submitted on or after May 7, 2018, and will not be accepted until June 20, 2018. Late submissions will not be considered. Faxes and e-mails will not be accepted.

To access the application or obtain more information concerning this program, including the eligible municipalities, visit the Department's web site at www.dep.pa.gov (search: Grants). Persons can send e-mails to GrowingGreener@pa.gov or contact the Department's Grants Center at (717) 705-5400.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-606. Filed for public inspection April 20, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Storage Tank Advisory Committee Rescheduled Meeting

The Storage Tank Advisory Committee (Committee) meeting previously scheduled for June 5, 2018, has been rescheduled to Thursday, May 17, 2018. The meeting will begin at 10 a.m. in the 6th Floor Conference Room, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

Questions concerning this meeting can be directed to Kris A. Shiffer at (717) 772-5809 or kshiffer@pa.gov. The agenda and meeting materials for the May 17, 2018, meeting will be available on the Committee's webpage at <http://www.dep.pa.gov> (select "Public Participation," then "Advisory Committees," then "Cleanup and Brownfields Advisory Committees," then "Storage Tank Advisory Committee").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department of Environmental Protection (Department) at (717) 772-5809 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-607. Filed for public inspection April 20, 2018, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Suspension of Enforcement of the Summertime Gasoline Volatility Requirements for the Pittsburgh-Beaver Valley Area

The Department of Environmental Protection (Department) announces that it is suspending enforcement of the gasoline volatility requirements in 25 Pa. Code Chapter 126, Subchapter C (relating to gasoline volatility requirements) effective May 1, 2018, through September 15, 2018.

Chapter 126, Subchapter C of 25 Pa. code applies to gasoline sold or transferred into or within the Pittsburgh-Beaver Valley Area, which consists of Allegheny, Armstrong, Beaver, Butler, Fayette, Washington and Westmoreland Counties. Chapter 126, Subchapter C of 25 Pa. Code requires that only gasoline with a Reid vapor pressure (RVP) of 7.8 pounds per square inch or less (low RVP gasoline) be sold or transferred into or within the Pittsburgh-Beaver Valley Area between May 1 and September 15 of each year. Requirements for refiners, importers, distributors, resellers, terminal owners and operators, and carriers begin May 1 each year. Requirements for retailers or wholesale purchaser-consumers begin June 1 each year. The requirements in 25 Pa. Code Chapter 126, Subchapter C were approved by the United States Environmental Protection Agency (EPA) at 63 FR 31116 (June 8, 1998) as a Federally-enforceable control measure in the Commonwealth's State Implementation Plan (SIP).

The Environmental Quality Board published a final-rulemaking amending 25 Pa. Code Chapter 126, Subchapter C that will make 25 Pa. Code Chapter 126, Subchapter C no longer applicable upon the effective date of approval by the EPA of the removal, suspension or replacement of 25 Pa. Code Chapter 126, Subchapter C as a Federally-enforceable control measure in the Commonwealth's SIP. See 48 Pa.B. 1932 (April 7, 2018). To obtain the EPA's approval of the removal, suspension or replacement of 25 Pa. Code Chapter 126, Subchapter C from the Commonwealth's SIP, the Department is developing a SIP revision that demonstrates that the removal of 25 Pa. Code Chapter 126, Subchapter C as a Federally-enforceable control measure will not interfere with the

maintenance or attainment of any National Ambient Air Quality Standard or other applicable requirement of the Clean Air Act (42 U.S.C.A. §§ 7401—7671q). The Department published notice of a public comment period and public hearing for this SIP revision at 48 Pa.B. 1481 (March 10, 2018). The comment period closed on April 9, 2018, and no comments were received.

In light of the uncertainty as to when the EPA may act on this SIP revision, and in an effort to inform the regulated community as to the Department's intentions regarding summertime gasoline volatility requirements compliance obligations for the Pittsburgh-Beaver Valley Area, the Department is providing this notice that it is suspending the enforcement of 25 Pa. Code Chapter 126, Subchapter C effective from May 1, 2018, until September 15, 2018.

The Department's exercise of enforcement discretion does not protect a person or entity subject to 25 Pa. Code Chapter 126, Subchapter C from the possibility of legal challenge by third persons under 25 Pa. Code Chapter 126, Subchapter C or the Commonwealth's approved SIP. For more information or questions regarding compliance requirements under 25 Pa. Code Chapter 126, Subchapter C, contact Susan Foster, Chief, Division of Compliance and Enforcement, Bureau of Air Quality, (717) 772-3369, sufoster@pa.gov.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 18-608. Filed for public inspection April 20, 2018, 9:00 a.m.]

DEPARTMENT OF HEALTH

Adoption of the 2018 Editions of the Guidelines for Design and Construction of Hospitals and Guidelines for Design and Construction of Outpatient Facilities

Under its authority under the Health Care Facilities Act (act) (35 P.S. §§ 448.101—448.904b) and the hospital and ambulatory surgical facility regulations promulgated under the act, the Department of Health (Department) will adopt the 2018 edition of the *Guidelines for Design and Construction of Hospitals* and *Guidelines for Design and Construction of Outpatient Facilities (Guidelines)* effective November 1, 2018. As of November 1, 2018, the Department will apply these new requirements to all plans for new construction or renovations for hospitals and ambulatory surgical facilities.

The Department currently applies the 2014 edition of the *Guidelines* for all new construction, renovations or modernization of hospitals and ambulatory surgical facilities. The 2014 edition of the *Guidelines* will continue to be utilized through November 1, 2018.

While the mandatory usage of the new *Guidelines* will not occur until November 1, 2018, the Department has received inquiries regarding whether facilities may use the 2018 *Guidelines* before that date. The Department will permit facilities to use the 2018 *Guidelines* starting May 1, 2018. Thus, from May 1, 2018, until October 31, 2018, facilities may elect to use either the 2014 *Guidelines* or the 2018 *Guidelines*. After November 1, 2018, all facilities must use the 2018 *Guidelines*. The Department recommends that smaller renovation projects or new additions be designed and submitted for approval based

on compliance with the 2018 edition of the *Guidelines* as soon as possible after May 1, 2018. Although it is still permissible to utilize the 2014 edition of the *Guidelines* until November 1, 2018, it would be prudent to utilize the 2018 edition of the *Guidelines*. Larger or more complicated projects should be designed in conformance with the new *Guidelines*. All final plan approvals issued after November 1, 2018, will be based upon conformance with the 2018 edition of the *Guidelines*, regardless of when the preliminary plans were submitted.

The established procedure requires the submission of construction plans and the issuance of a final construction plan approval by the Division of Safety Inspection (Division) prior to the start of any new construction, renovation, modernization or changes in usage. Blueprints are to be submitted to the Division and are reviewed for compliance with the NFPA 101, Life Safety Code and the requirements in the *Guidelines*. The plan approval function is a requirement to insure that all new construction or renovations comply with all applicable regulations to avoid building noncompliant conditions into hospitals or ambulatory surgical buildings, which would necessitate costly remedial work to correct prior to the Department allowing the renovated area to be occupied.

After construction has been completed, a final inspection must be conducted for Life Safety Code requirements by the Division and for State Licensure or Federal Certification requirements, or both, by the Division of Acute and Ambulatory Care.

Those persons interested in purchasing a copy of the 2018 edition of the *Guidelines* may contact the Facility Guidelines Institute at (800) 798-9296 or fgi.madcad.com.

For more information or persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) contact Charles A. Schlegel, Director, Division of Safety Inspection, Department of Health, 2150 Herr Street, 1st Floor, Harrisburg, PA 17103, (717) 787-1911, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 18-609. Filed for public inspection April 20, 2018, 9:00 a.m.]

DEPARTMENT OF HEALTH

Approval of Drugs Which May be Used by Certain Optometrists

Under the Optometric Practice and Licensure Act (63 P.S. §§ 244.1—244.12), as amended by the act of December 16, 2002 (P.L. 1950, No. 225) (Act 225), the Secretary of Health (Secretary) has the authority to approve drugs for use in the “practice of optometry” as defined in Act 225. The Chairperson of the State Board of Optometry (Board) sent the Secretary a letter on February 8, 2018, and requested that the Secretary approve the use of the following drug. Act 225 requires the Secretary, within 90 days of the receipt of a request from the Board, to approve or disapprove for good cause each drug submitted. The Secretary has found good cause to approve the use of the following drug in the practice of optometry:

Netarsudil ophthalmic solution (Rhopressa®) 0.02%

The approval of the use of this drug is effective upon publication of this notice in the *Pennsylvania Bulletin*.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact Susan Coble, Director, Bureau of Community Program Licensure and Certification, 132 Kline Plaza, Suite A, Harrisburg, PA 17104, (717) 783-8665, or for speech and/or hearing-impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 18-610. Filed for public inspection April 20, 2018, 9:00 a.m.]

DEPARTMENT OF HEALTH

Human Immunodeficiency Virus (HIV) Community Prevention Planning Committee Public Meetings

The Statewide HIV Planning Group, established by the Department of Health (Department) under sections 301(a) and 317 of the Public Health Service Act (42 U.S.C.A. §§ 241(a) and 247b), will hold a public meeting on Wednesday, May 9, 2018, and Thursday, May 10, 2018, from 9 a.m. to 4 p.m. at the Park Inn Harrisburg West, 5401 Carlisle Pike, Mechanicsburg, PA 17050.

Jurisdictional HIV prevention planning is a required activity of the Department's Centers for Disease Control and Prevention grant for Comprehensive HIV Prevention Programs for Health Departments. Additionally, the Ryan White HIV/AIDS Treatment Extension Act of 2009 (Pub.L. No. 111-87), previously known as the Ryan White Comprehensive AIDS Resources Emergency Act of 1990 (42 U.S.C.A. §§ 300ff-21—300ff-38), requires that the Department engage in a public advisory planning process in developing a comprehensive plan. The purpose of these meetings is to conduct an integrated prevention and care HIV planning process by which the Department works in partnership with the community and stakeholders to enhance access to HIV prevention, care and treatment services.

For additional information, or persons with a disability who wish to attend the meeting who require an auxiliary aid, service or other accommodation to do so should contact Cynthia Findley, Bureau Director, Department of Health, Bureau of Communicable Diseases, 625 Forster Street, Room 1010, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-0572, or for speech and/or hearing impaired persons, call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

The Department reserves the right to cancel this meeting without prior notice.

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 18-611. Filed for public inspection April 20, 2018, 9:00 a.m.]

DEPARTMENT OF HEALTH

Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facilities are seeking exceptions to 28 Pa. Code § 201.22(e) and (j) (relating to prevention, control and surveillance of tuberculosis (TB)):

St. Joseph Manor's Manor (a d/b/a Entity of HRHS)
1616 Huntingdon Pike
Meadowbrook, PA 19046
FAC ID # 451002

The Lafayette-Redeemer, (a d/b/a Entity of HRHS)
8580 Verree Road
Philadelphia, PA 19111
FAC ID # 125602

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 211.9(g) (relating to pharmacy services):

Tulip Special Care, LLC
3300 Henry Avenue, 7th Floor
Philadelphia, PA 19129
FAC ID # 24780201

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the previously listed address.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing-impaired persons call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 18-612. Filed for public inspection April 20, 2018, 9:00 a.m.]

DEPARTMENT OF HEALTH

Medical Marijuana Advisory Board Meeting

The Department of Health gives notice that the Medical Marijuana Advisory Board (Board) will meet on Monday, May 7, 2018, from 9 a.m. to 1 p.m. in the Forest Room, Keystone Building Meeting Center, Keystone Building, 400 North Street, Suite 114 East, Harrisburg, PA. At the meeting, an update on Board activities will be provided.

For additional information, including an alternative format of this notice (for example, large print, audiotape,

Braille) or for persons with a disability who wish to attend the meeting who require an auxiliary aid, service or other accommodation to do so should contact Holli Senior, Special Assistant, Office of Medical Marijuana, 625 Forster Street, Room 628, Health and Welfare Building, Harrisburg, PA 17120, (717) 547-3047, or for speech and/or hearing-impaired persons call the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

This meeting is subject to cancellation without notice.

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 18-613. Filed for public inspection April 20, 2018, 9:00 a.m.]

DEPARTMENT OF HEALTH

Special Supplemental Nutrition Program for Women, Infants and Children (WIC) Public Meetings

In accordance with 7 CFR 246.4(b) (relating to state plan), the Department of Health has scheduled 11 public meetings from 10 a.m. to 3 p.m. at the following locations.

The meetings are open to the public to obtain comments and recommendations for the development of the 2019 State Plan of Program Operation and Administration for the Special Supplemental Nutrition Program for Women, Infants and Children (WIC) in this Commonwealth. Persons wishing to give testimony at a meeting are asked to pre-register with the WIC Program Office by calling (717) 783-1289. Persons unable to attend a meeting who wish to express their views may submit written comments by May 31, 2018, to the Department of Health, Bureau of Women, Infants and Children (WIC), 625 Forster Street, 7 West, Health and Welfare Building, Harrisburg, PA 17120.

- May 1, 2018, Bi-County WIC Program, 612 West 4th Street, Williamsport, PA.
- May 1, 2018, Hamilton Health Center, 45 Market Street, Elizabethtown, PA.
- May 2, 2018, Broad Top Area Medical Center, 900 Bryan Street, Suite 2, Huntingdon, PA.
- May 3, 2018, Chester County Government Services Building, 601 Westtown Road, Room 250, West Chester, PA.
- May 3, 2018, North, Inc., Philadelphia WIC Office, 1300 West Lehigh Avenue, Suite 104, Philadelphia, PA.
- May 14, 2018, Family Health Council of Central PA, Inc., 3461 Market Street, Third Floor Conference Room, Camp Hill, PA.
- May 16, 2018, Shenango Valley Urban League, Inc., 601 Indiana Avenue, Farrell, PA.
- May 17, 2018, Community Action Partnership of Lancaster County, Inc., 601 South Queen Street, Room 220, Lancaster, PA.
- May 17, 2018, Fayette County Community Action Agency, Inc., 108 North Beeson Avenue, Uniontown, PA.
- May 22, 2018, Allegheny County Health Department, Investment Building, 6th Floor, 239 Fourth Avenue, Pittsburgh, PA.

• May 22, 2018, North Central PA Regional Planning and Development Commission, 49 Ridgmont Drive, Ridgway, PA.

For additional information or for persons with a disability who wish to attend a meeting or provide comment, or both, and require an auxiliary aid, service or other accommodation to do so, should contact Amanda Killion at (717) 783-1289, for speech and/or hearing impaired persons use V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT). Pennsylvania WIC is funded by the United States Department of Agriculture. This institution is an equal opportunity provider.

These meetings are subject to cancellation without notice.

RACHEL L. LEVINE, MD,
Secretary

[Pa.B. Doc. No. 18-614. Filed for public inspection April 20, 2018, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Additional Class of Disproportionate Share Payments

The Department of Human Services (Department) is announcing its intent to allocate funds for Fiscal Year (FY) 2017-2018 disproportionate share hospital (DSH) payments to qualifying acute care general hospitals that provide enhanced access to multiple types of medical care in economically distressed areas. The Department does not intend to otherwise change the qualifying criteria or payment methodology for these payments.

All payment limitations are applicable, including those limitations that the Commonwealth may not exceed its aggregate annual DSH allotment and that no hospital may receive DSH payments in excess of its hospital-specific limit.

Fiscal Impact

The FY 2017-2018 impact, as a result of the intended funding allocation for these payments, is \$90.336 million (\$43.524 million in State general funds and \$46.812 million in Federal funds) upon approval by the Centers for Medicare & Medicaid Services.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. The Department will review and consider comments received within 30 days in determining the final payment methodology for these payments.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

TERESA D. MILLER,
Secretary

Fiscal Note: 14-NOT-1230. (1) General Fund; (2) Implementing Year 2017-18 is \$43,524,000; (3) 1st Suc-

ceeding Year 2018-19 through 5th Succeeding Year 2022-23 are \$0; (4) 2016-17 Program—\$450,970,000; 2015-16 Program—\$392,918,000; 2014-15 Program—\$564,772,000; (7) Medical Assistance—Fee-for-Service; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 18-615. Filed for public inspection April 20, 2018, 9:00 a.m.]

DEPARTMENT OF LABOR AND INDUSTRY

Uniform Construction Code Review and Advisory Council Special Meeting

The Uniform Construction Code Review and Advisory Council will hold a special meeting on April 30, 2018, at 10 a.m. at the Department of Labor and Industry, 651 Boas Street, Room E100, 1st Floor, Harrisburg, PA 17121.

Additional information concerning the special meeting may be found on the Department of Labor and Industry web site at www.dli.state.pa.us (select "Uniform Construction Code," then "UCC Review & Advisory Council").

Questions concerning this may be directed to Cindy Holtry, (717) 783-4560, choltry@pa.gov.

W. GERARD OLEKSIK,
Acting Secretary

[Pa.B. Doc. No. 18-616. Filed for public inspection April 20, 2018, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Medical Advisory Board Meeting

The Medical Advisory Board (Board) will meet on Friday, April 27, 2018. The meeting will begin at 10 a.m. at the Riverfront Office Center, Transportation University, 1101 South Front Street, Harrisburg, PA. Chairperson Kara N. Templeton will preside. The meeting is open to the public.

Members of the public interested in addressing the Board with a concern relating to medical regulations must contact Angelia Gillis at (717) 783-4534 by Wednesday, April 25, 2018. These concerns will be discussed during "Items from the Floor" on the agenda, which will open at 12:15 p.m.

The meeting location is accessible to persons with disabilities. Persons with special needs or requiring special aids are also requested to contact Angelia Gillis at (717) 783-4534 prior to the meeting so that disability needs may be accommodated.

LESLIE S. RICHARDS,
Secretary

[Pa.B. Doc. No. 18-617. Filed for public inspection April 20, 2018, 9:00 a.m.]

FISH AND BOAT COMMISSION**Lake Erie Commercial Fishing—2018**

The Executive Director of the Fish and Boat Commission (Commission), acting under the authority of 58 Pa. Code § 69.31(b) (relating to seasons), has determined that the 2018 total allowable commercial catch for walleye from the Commonwealth waters of Lake Erie is 4,000 pounds. The commercial fishing season for walleye on Lake Erie is January 1 to March 14 and 12:01 a.m. the first Saturday in May to December 31. This season shall end when the Executive Director determines that 4,000 pounds of walleye probably have been taken by commercial fishing interests fishing in the Commonwealth waters of Lake Erie.

The Executive Director of the Commission, acting under the authority of 58 Pa. Code § 69.31(c), has established that the 2018 total allowable commercial catch for yellow perch from the Commonwealth waters of Lake Erie is 100,000 pounds. The commercial fishing season for yellow perch on Lake Erie is January 1 until the date the Executive Director determines that 100,000 pounds of yellow perch probably have been taken by commercial fishing interests fishing in the Commonwealth waters of Lake Erie.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 18-618. Filed for public inspection April 20, 2018, 9:00 a.m.]

FISH AND BOAT COMMISSION**Lake Erie Creel Limits for Walleye and Yellow Perch—2018**

The Executive Director of the Fish and Boat Commission, acting under the authority of 58 Pa. Code § 69.12b (relating to Lake Erie walleye and yellow perch adaptive management for establishing daily limits), has established the daily limits for walleye and yellow perch that are necessary and appropriate for the better protection and management of the fishery. Effective May 1, 2018, the daily limit for walleye in Lake Erie is 6 and the daily limit for yellow perch is 30.

The Executive Director may revise the daily limit for walleye or yellow perch if he determines that conditions so warrant. The daily limits will remain in effect until April 30, 2019, or until the Executive Director establishes new daily limits. Anglers are responsible for obtaining the current daily limits for walleye and yellow perch on Lake Erie including Presque Isle Bay prior to fishing those waters.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 18-619. Filed for public inspection April 20, 2018, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION**Notice of Comments Issued**

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
16A-6922	State Board of Social Workers, Marriage and Family Therapists and Professional Counselors Licensed Bachelor Social Worker; Fees 48 Pa.B. 872 (February 10, 2018)	3/12/18	4/11/18

**State Board of Social Workers, Marriage and Family Therapists and
Professional Counselors Regulation # 16A-6922 (IRRC # 3196)**

Licensed Bachelor Social Worker; Fees

April 11, 2018

We submit for your consideration the following comments on the proposed rulemaking published in the February 10, 2018 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P.S. § 745.5a(a)) directs the State Board of Social Workers, Marriage and Family Therapists and Professional Counselors (Board) to respond to all comments received from us or any other source.

Miscellaneous.

Section 47.15 (a)(5) references “a late fee required by § 47.4. . . .” In reviewing the existing language and the Board’s proposed amendments to Section 47.4, we could not identify a section pertaining to late fees. In the final-form regulation, the Board should clarify this reference by amending Section 47.4 to include late fees as authorized under 63 P.S. § 1401-225. We believe it is beneficial to the regulated community to have all fees associated with licensure, renewal and reactivation located in one place.

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 18-620. Filed for public inspection April 20, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT**Application and Request for a Certificate of Authority to Provide a Continuing Care Retirement Community by Paramount Nursing and Rehabilitation Center at Fayetteville, LLC**

Paramount Nursing and Rehabilitation Center at Fayetteville, LLC has applied for a Certificate of Authority to operate a Continuing Care Retirement Community at Paramount Nursing and Rehabilitation Center at Fayetteville in Fayetteville, PA. The initial filing was received on April 6, 2018, and was made under the Continuing-Care Provider Registration and Disclosure Act (40 P.S. §§ 3201—3225).

Persons wishing to comment on the grounds of public or private interest to the issuance of a Certificate of Authority are invited to submit a written statement to the Insurance Department (Department) within 10 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient details to inform the Department of the exact basis of the statement. Written statements should be directed to Karen M. Feather, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, kfeather@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 18-621. Filed for public inspection April 20, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT**Autism Spectrum Disorders Coverage—Maximum Benefit Adjustment; Notice 2018-04**

Section 635.2 of The Insurance Company Law of 1921 (40 P.S. § 764h) requires:

After December 30, 2011, the Insurance Commissioner shall, on or before April 1 of each calendar year, publish in the *Pennsylvania Bulletin* an adjustment to the maximum benefit equal to the change in the United States Department of Labor Consumer Price Index for All Urban Consumers (CPI-U) in the preceding year, and the published adjusted maximum benefit shall be applicable to the following calendar years to health insurance policies issued or renewed in those calendar years.

The CPI-U change for the year preceding December 30, 2017, was an increase of 2.1%. Accordingly, the maximum

benefit, previously adjusted to \$39,668 per year, is hereby adjusted to \$40,501 for policies issued or renewed in calendar year 2019.

Questions regarding this notice may be directed to the Bureau of Life, Accident and Health, Insurance Department, 1311 Strawberry Square, Harrisburg, PA 17120, ra-rateform@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 18-622. Filed for public inspection April 20, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT**Thomas J. Blakemore; License Denial Appeal; Doc. No. AG18-03-019**

Under Article VI-A of The Insurance Department Act of 1921 (40 P.S. §§ 310.1—310.99a), Thomas J. Blakemore has appealed the denial of an application for an insurance producer’s license. The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and 31 Pa. Code Chapter 56 (relating to Special Rules of Administrative Practice and Procedure).

A prehearing telephone conference initiated by this office is scheduled for May 14, 2018, at 9:30 a.m. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before May 10, 2018. A date for a hearing shall be determined, if necessary, at the prehearing/settlement conference.

Motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed on or before April 26, 2018, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to preliminary motions, protests, petitions to intervene or notices of intervention, if any shall be filed on or before May 10, 2018.

Persons with a disability who wish to attend the previously referenced administrative hearing and require an auxiliary aid service or other accommodations to participate in the hearing should contact Joseph Korman, (717) 787-4429, jkorman@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 18-623. Filed for public inspection April 20, 2018, 9:00 a.m.]

INSURANCE DEPARTMENT

Genevieve D. Smith; Section 1033 Waiver Denial Appeal; Doc. No. AG18-03-020

Under Article VI-A of The Insurance Department Act of 1921 (40 P.S. §§ 310.1—310.99a) and 18 U.S.C.A. § 1033, Genevieve D. Smith has appealed the denial of her application for a waiver to engage in the business of insurance. The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and 31 Pa. Code Chapter 56 (relating to Special Rules of Administrative Practice and Procedure).

A prehearing telephone conference initiated by this office is scheduled for May 17, 2018, at 10 a.m. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before May 15, 2018. A date for a hearing shall be determined, if necessary, at the prehearing/settlement conference.

Motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed on or before May 1, 2018, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to preliminary motions, protests, petitions to intervene or notices of intervention, if any shall be filed on or before May 15, 2018.

Persons with a disability who wish to attend the previously referenced administrative hearing and require an auxiliary aid service or other accommodations to participate in the hearing should contact Joseph Korman, (717) 787-4429, jkorman@pa.gov.

JESSICA K. ALTMAN,
Insurance Commissioner

[Pa.B. Doc. No. 18-624. Filed for public inspection April 20, 2018, 9:00 a.m.]

LEGISLATIVE REFERENCE BUREAU

Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

Executive Board

Resolution No. CB-18-002, Dated March 7, 2018. Authorizes the Memorandum of Understanding between the Commonwealth and the Association of Liquor Enforcement Supervisors Meet and Discuss Unit (KS). The MOU provides for the establishment of rates of pay, hours of work, and other conditions of employment for the period July 1, 2016, through June 30, 2019.

Resolution No. CB-18-003, Dated March 12, 2018. Authorizes the International Union, United Government Security Officers of America, Local 304 bargaining unit (R1) Collective Bargaining Agreement (9/1/17—8/31/20). The CBA provides for the establishment of rates of pay, hours of work, and other conditions of employment for the period September 1, 2017, through August 31, 2020.

Resolution No. CB-18-004, Dated March 12, 2018. Authorizes the International Union, United Government Security Officers of America, Local 304 meet-and-discuss unit (R2) Memorandum of Understanding (9/1/17—8/31/20). The MOU provides for the establishment of rates of pay, hours of work, and other conditions of employment for the period September 1, 2017, through August 31, 2020.

Resolution No. OH-18-001, Dated March 14, 2018. The Executive Board Resolution changes the Department of Conservation and Natural Resources (DCNR) office hours from 8:00 AM to 5:00 PM to 8:00 AM to 4:30 PM. The reason for the change is to keep the building hours consistent with the Department of Environmental Protection (DEP) and Environmental Hearing Board (EHB) to reduce the utility cost. In addition, shortening the day by 30 minutes will help alleviate employee coverage concerns.

Governor's Office

Manual No. 210.9—The Commonwealth of Pennsylvania General Records Retention and Disposition Schedule, Amended March 15, 2018.

Management Directive No. 305.20—Grant Administration (Effective July 1, 2018), Amended March 2, 2018.

Management Directive No. 305.21—Federal Award Payments to Local Governments and Other Subrecipients, Amended March 2, 2018.

Administrative Circular No. 18-04—Closing Instruction No. 1, Fiscal Year 2017-18; Submission of Purchasing Documents, Dated March 2, 2018.

LAURA CAMPBELL,
Director
Pennsylvania Code and Bulletin

[Pa.B. Doc. No. 18-625. Filed for public inspection April 20, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Policy Statement in Support of Combined Heat and Power; Working Group Meeting; Doc. No. M-2016-2530484

On April 5, 2018, the Pennsylvania Public Utility Commission (Commission) adopted a final policy statement, the purpose of which is to help advance the development of combined heat and power (CHP) systems in this Commonwealth. In conjunction with the adoption of the final policy statement, the Commission established a CHP stakeholder working group, comprised of representatives from electric distribution companies, natural gas distribution companies, Commission staff, public advocates and other interested stakeholders.

With this Secretarial Letter, the Commission is announcing the first meeting of the CHP working group to

be held on May 30, 2018, at 1 p.m. in the Forest Room, Keystone Building, 400 North Street, Harrisburg, PA. Interested stakeholders can participate in person or by telephone. A call-in telephone number and a meeting agenda will be posted on the Commission's web site at http://www.puc.state.pa.us/utility_industry/natural_gas/chp_cogeneration.aspx under the "Support for CHP" heading.

Individuals with questions regarding this working group or the May 30, 2018, meeting should contact Joe Sherrick, (717) 787-5369, josherrick@pa.gov. The Commission appreciates the cooperation in furthering the goals of CHP development.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-626. Filed for public inspection April 20, 2018, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by May 7, 2018. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Application of the following for approval to *begin operating as common carriers for transportation of persons as described under the application.*

A-2018-3000931. Designated Driver, LLC (108 Jacqueline Drive, Johnstown, Cambria County, PA 15904) for the right to transport as a common carrier, by motor vehicle, persons in airport transfer service, from points in the Counties of Cambria and Somerset, to John Murtha Johnstown-Cambria County Airport in Cambria County, Arnold Palmer Regional Airport in Westmoreland County and Pittsburgh International Airport in Allegheny County.

Application of the following for approval of the *beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under the application.*

A-2018-2641967. Martin Enterprises, LLC, t/a Martin CFS (1038 New Holland Drive, Lancaster, Lancaster County, PA 17601) household goods in use, from points in Lancaster County, to points in Pennsylvania, and vice versa.

Application of the following for the approval of the *right and privilege to discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under the application.*

A-2018-3000875. 903 Rentals, Inc. (1358 State Route 903, Jim Thorpe, Carbon County, PA 18229) for the discontinuance of service and cancellation of the certificate as a common carrier, by motor vehicle, persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in the County of Carbon, to points in Pennsylvania, and return; excluding service under the jurisdiction of the Philadelphia Parking Authority.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 18-627. Filed for public inspection April 20, 2018, 9:00 a.m.]

PUBLIC SCHOOL EMPLOYEES' RETIREMENT BOARD

Hearings Scheduled

Hearings have been scheduled, as authorized by 24 Pa.C.S. Part IV (relating to Public School Employees' Retirement Code), in connection with the Public School Employees' Retirement System's (System) denial of claimant's request concerning the indicated account.

The hearings will be held before a hearing examiner at the Public School Employees' Retirement System, 5 North Fifth Street, Harrisburg, PA 17101:

June 20, 2018	Christie L. Freeman (Change Survivor Annuitant)	9 a.m.
July 11, 2018	Jose E. Lebron (Return to Service)	1 p.m.
August 1, 2018	Ruth Elaine King (Purchase of Service/Out-of-State)	1 p.m.
August 29, 2018	Robert Holder (Retirement-Covered Compensation)	1 p.m.

Persons with a disability who wish to attend a previously listed hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact Lori Koch, Assistant to the Executive Director, at (717) 720-4606 to discuss how the System may best accommodate their needs.

Parties may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearings will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating

to Administrative Agency Law). Under 22 Pa. Code § 201.1 (relating to applicability of general rules), procedural matter will be in conformance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) unless specific exemption is granted.

GLEN R. GRELL,
Executive Director

[Pa.B. Doc. No. 18-628. Filed for public inspection April 20, 2018, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) approved by rule the following lists of projects from February 1, 2018, through February 28, 2018.

For further information contact Jason E. Oyler, General Counsel, (717) 238-0423, Ext. 1312, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists the projects, described as follows, receiving approval for the consumptive use of water under the Commission's approval by rule process in 18 CFR 806.22(e) and (f) (relating to standards for consumptive uses of water) for the time period previously specified:

Approvals by Rule Issued Under 18 CFR 806.22(f)

1. S.T.L. Resources, LLC, Pad ID: Sturgis Pad, ABR-201802001, Gallagher Township, Clinton County, PA; Consumptive Use of Up to 5.0000 mgd; Approval Date: February 1, 2018.

2. Chief Oil & Gas, LLC, Pad ID: SGL 12 M NORTH DRILLING PAD, ABR-201802002, Leroy Township, Bradford County, PA; Consumptive Use of Up to 2.5000 mgd; Approval Date: February 9, 2018.

3. JKLM Energy, LLC, Pad ID: Judson Hollow 302, ABR-201802003, Pike Township, Potter County, PA; Consumptive Use of Up to 3.2000 mgd; Approval Date: February 9, 2018.

4. Inflection Energy (PA), LLC, Pad ID: Brass Well site, ABR-201802004, Upper Fairfield Township, Lycoming County, PA; Consumptive Use of Up to 4.0000 mgd; Approval Date: February 21, 2018.

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: April 5, 2018

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 18-629. Filed for public inspection April 20, 2018, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Rescinded for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) has rescinded the following projects from February 1, 2018, through February 28, 2018.

For further information contact Jason E. Oyler, General Counsel, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists the projects, described as follows, being rescinded for the consumptive use of water under the Commission's approval by rule process in 18 CFR 806.22(e) and (f) (relating to standards for consumptive uses of water) for the time period previously specified:

Rescinded ABR Issued

1. EQT Production Company, Pad ID: Phoenix H, ABR-201010058.R1, Morris Township, Tioga County, PA; Rescind Date: February 20, 2018.

2. EQT Production Company, Pad ID: Doe, ABR-201102023.R1, Shippen Township, Cameron County, PA; Rescind Date: February 20, 2018.

3. EQT Production Company, Pad ID: Stoney Brook, ABR-201105008.R1, Jay Township, Elk County, PA; Rescind Date: February 20, 2018.

4. EQT Production Company, Pad ID: Phoenix P, ABR-201105024.R1, Duncan Township, Tioga County, PA; Rescind Date: February 20, 2018.

5. EQT Production Company, Pad ID: Gobbler, ABR-201107039.R1, Huston Township, Clearfield County, PA; Rescind Date: February 20, 2018.

6. EQT Production Company, Pad ID: Ginger, ABR-201506001, Jay Township, Elk County, PA; Rescind Date: February 20, 2018.

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: April 5, 2018

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 18-630. Filed for public inspection April 20, 2018, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Public Hearing

The Susquehanna River Basin Commission (Commission) will hold a public hearing on May 10, 2018, at 2:30 p.m. at the Pennsylvania State Capitol, Room 8E-B, East Wing, Commonwealth Avenue, Harrisburg, PA. The public hearing will end at 5 p.m. or at the conclusion of public testimony, whichever is sooner. At this public hearing, the Commission will hear testimony on the projects listed in the Supplementary Information section of this notice. The Commission will also hear testimony on a proposed

records retention policy, as well as proposals to amend its Regulatory Program Fee Schedule and the Comprehensive Plan for the Water Resources of the Susquehanna River Basin. These projects and proposals are intended to be scheduled for Commission action at its next business meeting, tentatively scheduled for June 15, 2018, which will be noticed separately. The public should take note that this public hearing will be the only opportunity to offer oral comment to the Commission for the listed projects and proposals. The deadline for the submission of written comments is May 21, 2018.

For further information contact Jason Oyler, General Counsel, (717) 238-0423, Ext. 1312, fax (717) 238-2436.

Information concerning the applications for these projects is available at the Commission's Water Application and Approval Viewer at <http://mdw.srbc.net/waav>. Additional supporting documents are available to inspect and copy in accordance with the Commission's Access to Records Policy at www.srbc.net/pubinfo/docs/2009-02_Access_to_Records_Policy_20140115.pdf.

Supplementary Information

The public hearing will cover a proposed records retention policy, as well as proposed amendments to the Commission's Regulatory Program Fee Schedule and the Comprehensive Plan for the Water Resources of the Susquehanna River Basin, as posted on the Commission's Public Participation Center webpage at www.srbc.net/pubinfo/publicparticipation.htm. The public hearing will also cover the following projects:

Projects Scheduled for Action

1. Project Sponsor and Facility: Brymac, Inc., d/b/a Mountain View Country Club (Pond 3/4), Harris Township, Centre County, PA. Application for surface water withdrawal of up to 0.240 mgd (peak day).

2. Project Sponsor and Facility: Dillsburg Area Authority, Franklin Township, York County, PA. Modification to increase groundwater withdrawal by an additional 0.099 mgd (30-day average), for a total groundwater withdrawal of up to 0.200 mgd (30-day average) from Well 3 (Docket No. 20081207).

3. Project Sponsor and Facility: Healthy Properties, Inc. (Sugar Creek), North Towanda Township, Bradford County, PA. Application for renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20140602).

4. Project Sponsor and Facility: LDG Innovation, LLC (Tioga River), Lawrenceville Borough, Tioga County, PA. Application for renewal of surface water withdrawal of up to 0.750 mgd (peak day) (Docket No. 20140604).

5. Project Sponsor and Facility: Lycoming Engines, a Division of Avco Corporation, City of Williamsport, Lycoming County, PA. Application for renewal of groundwater withdrawal of up to 1.440 mgd (30-day average) for groundwater remediation system (Docket No. 19880203).

6. Project Sponsor and Facility: Mountain Energy Services, Inc. (Tunkhannock Creek), Tunkhannock Township, Wyoming County, PA. Application for renewal of surface water withdrawal of up to 1.498 mgd (peak day) (Docket No. 20140606).

7. Project Sponsor and Facility: Niagara H2O Company (Susquehanna River), Towanda Township, Bradford County, PA. Application for surface water withdrawal of up to 1.500 mgd (peak day).

8. Project Sponsor and Facility: Northeast Marcellus Aqua Midstream I, LLC (Susquehanna River), Tunkhan-

nock Township, Wyoming County, PA. Application for surface water withdrawal of up to 5.000 mgd (peak day).

9. Project Sponsor and Facility: Pennsylvania General Energy Company, LLC (Pine Creek), Watson Township, Lycoming County, PA. Application for renewal of surface water withdrawal of up to 0.918 mgd (peak day) (Docket No. 20140609).

10. Project Sponsor and Facility: Pro-Environmental, LLC (Martins Creek), Lathrop Township, Susquehanna County, PA. Application for renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20140610).

11. Project Sponsor and Facility: Repsol Oil & Gas USA, LLC (Fall Brook), Troy Township, Bradford County, PA. Application for renewal of surface water withdrawal of up to 0.176 mgd (peak day) (Docket No. 20140615).

12. Project Sponsor and Facility: Repsol Oil & Gas USA, LLC (Unnamed Tributary to North Branch Sugar Creek), Columbia Township, Bradford County, PA. Application for renewal of surface water withdrawal of up to 0.926 mgd (peak day) (Docket No. 20140616).

13. Project Sponsor: SUEZ Water Pennsylvania, Inc. Project Facility: Center Square Operation, Upper Allen Township, Cumberland County, PA. Application for groundwater withdrawal of up to 0.107 mgd (30-day average) from Well 1.

14. Project Sponsor: SUEZ Water Pennsylvania, Inc. Project Facility: Center Square Operation, Upper Allen Township, Cumberland County, PA. Application for renewal of groundwater withdrawal of up to 0.379 mgd (30-day average) from Well 2 (Docket No. 19861104).

15. Project Sponsor and Facility: Sugar Hollow Water Services, LLC (Bowman Creek), Eaton Township, Wyoming County, PA. Application for renewal of surface water withdrawal of up to 0.249 mgd (peak day) (Docket No. 20140612).

16. Project Sponsor and Facility: Susquehanna Gas Field Services, LLC, Meshoppen Borough, Wyoming County, PA. Application for renewal of groundwater withdrawal of up to 0.216 mgd (30-day average) from the Meshoppen Pizza Well (Docket No. 20140613).

17. Project Sponsor and Facility: Susquehanna Gas Field Services, LLC (Susquehanna River), Meshoppen Township, Wyoming County, PA. Application for renewal of surface water withdrawal of up to 1.650 mgd (peak day) (Docket No. 20140614).

18. Project Sponsor and Facility: Togg Mountain, LLC, Town of Fabius, Onondaga County, NY. Application for consumptive use of up to 0.485 mgd (peak day).

19. Project Sponsor and Facility: Togg Mountain, LLC (West Branch of Tioughnioga Creek), Town of Fabius, Onondaga County, NY. Application for surface water withdrawal of up to 2.200 mgd (peak day).

20. Project Sponsor and Facility: Town of Vestal, Broome County, NY. Application for renewal of groundwater withdrawal of up to 1.440 mgd (30-day average) from Well 4-4 (Docket No. 19810508).

Opportunity to Appear and Comment

Interested parties may appear at the hearing to offer comments to the Commission on any previously listed project or proposal. The presiding officer reserves the right to limit oral statements in the interest of time and to otherwise control the course of the hearing. Guidelines for the public hearing will be posted on the Commission's

web site, www.srbc.net, prior to the hearing for review. The presiding officer reserves the right to modify or supplement the guidelines at the hearing. Written comments on any previously listed project or proposal may also be mailed to Jason Oyler, General Counsel, Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788, or submitted electronically through www.srbc.net/pubinfo/publicparticipation.htm. Comments mailed or electronically submitted must be received by the Commission on or before May 21, 2018, to be considered.

Authority: Pub.L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808

Dated: April 6, 2018

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 18-631. Filed for public inspection April 20, 2018, 9:00 a.m.]

