# DEPARTMENT OF BANKING

#### **Action on Applications**

The Department of Banking of the Commonwealth of Pennsylvania, under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending March 20, 2001.

#### **BANKING INSTITUTIONS**

#### **Charter Applications**

DateName of BankLocationAction3-19-01American Interim BankAllentownFiled

Allentown Lehigh County

Conversions

DateName of InstitutionLocationAction3-2-01First Financial SavingsDowningtownFiled

Association Downingtown Chester County

To:

First Financial Bank Downingtown Chester County

Application represents conversion from a State-chartered stock savings association to a State-chartered bank and trust company.

(Revised)

#### Consolidations, Mergers and Absorptions

DateName of BankLocationAction3-16-01Sun BankSelinsgroveApproved

Selinsgrove Snyder County

Purchase of assets/assumption of

liabilities of two branch offices of Mellon Bank, N.A., Pittsburgh, located at:

Bellefonte Avenue and 349 Main Street
East Church Street Mill Hall
Lock Haven Clinton County

Clinton County

3-16-01 Mercer County State Bank Sandy Lake Approved

Sandy Lake Mercer County

Purchase of assets/assumption of liabilities of one branch office of Mellon Bank, N.A.,

Pittsburgh, located at:

144 Venango Avenue Cambridge Springs Mercer County

3-20-01 Three Rivers Bank and Jefferson Borough Filed

Trust Company, Jefferson Borough, and the Pennsylvania Capital

Bank, Pittsburgh Surviving Institution— Three Rivers Bank and Trust Company, Monroeville

#### **Branch Applications**

DateName of BankLocationAction3-20-01Northwest Savings Bank319 W. Central Ave.Approved

Warren County Titusville Warren County (Drive-Up Facility)

#### **SAVINGS INSTITUTION**

#### **Branch Applications**

DateName of AssociationLocationAction3-16-01First Financial Savings830 East BaltimoreApproved

Association Pike
Downingtown Kennett Square
Chester County Chester County

#### **CREDIT UNIONS**

No activity.

JAMES B. KAUFFMAN, Jr., Secretary

[Pa.B. Doc. No. 01-551. Filed for public inspection March 30, 2001, 9:00 a.m.]

# DEPARTMENT OF ENVIRONMENTAL PROTECTION

**Applications, Actions and Special Notices** 

#### **APPLICATIONS**

# NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS

#### NPDES APPLICATIONS

#### PART I PERMITS

Under the Federal Clean Water Act and the Pennsylvania Clean Streams Law, the following parties have applied for an NPDES permit or to renew their current permit to discharge controlled wastewaters into the waters of this Commonwealth or to conduct other activities required by the NPDES permit. For renewal applications listed in Section I below, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements. For all new permit applications, renewal application with major changes or applications for permits not waived by EPA, the Department, based upon preliminary reviews, also made a tentative determination of proposed effluent limitations and other terms and conditions for the permit applications listed in Section II. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise below, the EPA Region III Administrator has waived the right to review or object to this proposed permit action under the waiver provision 40 CFR 123.6(d).

Persons wishing to comment on the proposed permit are invited to submit a statement, to the office noted above the application within 30 days from the date of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding this application. The comments should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held if the responsible office considers the public response significant. Following the comment period, the Department's Water Management Program Manager will make a final determination regarding these applications. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Roard

The renewal application, including proposed effluent limitations and special conditions, is available on file. For new permit applications, information submitted with the applications is available on file. The information may be inspected and arrangements made for copying at the office indicated above the application.

Persons with a disability, who require an auxiliary aid service, including TDD users or other accommodations to seek additional information, should contact the Department through the Pennsylvania AT&T Relay service at (800) 654-5984.

# I. NPDES Renewal Applications

	egion: Water Management Program M			
NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	<i>EPA Waived</i> Y/N?
PA-0061816	Nemanie Village, Inc. P. O. Box 77 Hawley, PA 18428	Pike County Palmyra Township	Unnamed Tributary to Lake Wallenpaupack— 1C.	Yes
PA-0063444	Butler Township Municipal Authority P. O. Box 382 Ashland, PA 17921	Butler Township Schuylkill County	Mahanoy Creek— 06B	Yes
PA-0034428	Caesars Cove Haven Resort P. O. Box 400 Scotrun, PA 18355	Wayne County Paupack Township	Unnamed Tributary to Lake Wallenpaupack— 01C	Yes
Southcentral 705-4700.	l Region: Water Management Progr	am Manager, 909 Elmertor	n Avenue, Harrisbur	g, PA 17110, (71
NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream (Watershed)	EPA Waived (New/Renewal)
PA0084417	The Village Square Robert L. Brunner P. O. Box 310 Shermansdale, PA 17090	Perry County Carroll Township	UNT to Shermans Creek (7-A Shermans Creek)	Renewal
PA0087165	Bleyer Industries, Inc. 260 W. Sunrise Highway P. O. Box 9019 Valley Stream, PA 11582-9019	Huntingdon County Mt. Union Borough	Juniata River (12-C Aughwick Creek)	Renewal
PA0044059	PA Fish & Boat Commission Benner Spring Fish Research Station 1225 Shiloh Road State College, PA 16801	Bedford County E. St. Clair Township	Dunnings Creek (11-C Dunning Creek)	Renewal
PA0081272	Galaxy Tire & Wheel Inc. P. O. Box 110 Red Lion, PA 17356-0110	York County Red Lion Borough	Drainage Swale to Fishing Creek (7-I Kreutz/ Muddy Creek)	Renewal
Northcentra	l Region: Water Management Progran	n Manager, 208 West Third S	treet, Williamsport, F	PA 17701.
NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	<i>EPA Waived</i> Y/N?
PA0113093	Christ Wesleyan Church R. R. #4 Box 2000 Milton, PA 17847	Northumberland County Turbot Township	10D	Y
PA0114766	South Williamsport Area School District (Nisbet Elementary School) 515 West Central Avenue South Williamsport, PA 17702	Lycoming County Susquehanna Township	10A	Yes
PA0043583	Hartley Township Municipal Authority P. O. Box 175 Laurelton, PA 17835-0175	Union County Hartley Township	6A	Renewal
PA0101290	Sandy Township P. O. Box 267 Dubois, PA 15801	Clearfield County Sandy Township	17C	Renewal
PA0113051	City of Dubois 16 West Scribner Avenue Dubois, PA 15801	Clearfield County Sandy Township	17C	Renewal

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	<i>EPA Waived</i> Y/N?
PA0114821	Gregg Township Municipal Authority P. O. Box 192 Allenwood, PA 17810-0192	Union County Gregg Township	10C	Renewal
PA0228338	Union Chapman Regional Authority R. R. #1 Box 568 Port Trevorton, PA 17864	Snyder County Union Township	6C	Renewal

# II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southeast Region: Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

No. PA0031887, Sewage, Greenhill Mobile Home Park, Route 29, R. D. 2, Green Lane, PA 18054.

This application is for renewal of an NPDES permit to discharge treated sewage from Greenhill Mobile Home Park in Marlborough Township, **Montgomery County**. This is an existing discharge to Green Lane Reservoir.

The receiving stream is classified for the following uses: trout stocking fishery, aquatic life, water supply and recreation.

The proposed effluent limits for Outfall 001, based on an average flow of 30,000 gpd are as follows:

Parameter	Average Monthly (mg/l)	Instantaneous Maximum (mb/l)
CBOD <sub>5</sub>	25	50
Suspended Solids	30	60
Ammonia (as N)	20	40
Phosphorus (as P)	0.5	1.0
Fecal Coliform	200 colonies/100 ml as	s a geometric average
Dissolved Oxygen	minimum of 5.0	mg/l at all times
рН	within limits of 6.0—9.0 s	tandard units at all times

Other Conditions:

The EPA waiver is in effect.

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

PA0012203, Industrial Waste, Allen Organ Company, 150 Locust Street, Macungie, PA 18062.

This proposed facility is located in Macungie Borough, Lehigh County.

Description of Proposed Activity: Renewal of a NPDES Permit.

The receiving stream, Swabia Creek, is in watershed 2C-Lehigh River and classified for: HQ-CWF.

The receiving stream, Swabia Creek, is in the State Water Plan watershed #2C-Lehigh River and is classified for: High Quality Cold Water Fishery. The nearest downstream public water supply intake for City of Allentown located on Little Lehigh Creek, 8 miles below the point of discharge.

The proposed effluent limits for Outfalls 001, 002 and 003 are based on a combined design flow of 0.398 MGD.

Outfall 001

Parameter	Average Monthly (mg/l)	Average Weekly (mg/l)	Instantaneous Maximum (mg/l)
Temperature Oil and Grease pH	15.0 6—9 Std. Units		110°F 30.0
Outfall 002			
Parameter	Average Monthly (mg/l)	Average Weekly (mg/l)	Instantaneous Maximum (mg/l)
Temperature Oil and Grease pH	15.0 6—9 Std. Units		110°F 30.0

Outfall 003

	Average	Average	Instantaneous
Parameter	Monthly (mg/l)	Weekly (mg/l)	Maximum (mg/l)
Temperature			110°F
Oil and Grease	15.0		30.0
nΗ	6_9 Std. Units		

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

**Application No. PA 0026263**, SIC Code 4952, Sewage, **York City Sewer Authority**, c/o Blakey, Yost, Bupp & Schaumann, 17 East Market Street, York, PA 17401.

This application is for renewal of an NPDES permit for an existing discharge of treated sewage to Codorus Creek in Watershed 7-H, in Manchester Township, **York County**.

The receiving stream is classified for warm water fishery, recreation, water supply and aquatic life. For the purpose of evaluating effluent requirements for TDS,  $NO_2$ - $NO_3$ , fluoride and phenolics, the existing downstream potable water supply intake considered during the evaluation was Wrightsville Water Supply Co. located in York County. The discharge is not expected to impact any potable water supply.

The proposed effluent limits for Outfall 001 for a design flow of 16 MGD (at peak hour plant flow) are:

	Average	Average	Maximum	Instantaneous		
Parameter	Monthly (mg/l)	Weekly (mg/l)	Daily (mg/l)	Maximum (mg/l)		
pН			9.0 inclusive			
Dissolved Oxygen		minimum of 5	.0 at all times			
Total Residual Chlorine	0.5	XXX	XXX	1.6		
Total Suspended Solids	30	45	XXX	60		
CBOD <sub>5</sub>						
(5-1 to 10-31)	15	22	XXX	30		
(11-1 to 4-30)	20	30	XXX	40		
NH <sub>3</sub> -N						
(5-1 to 10-31)	1.7	XXX	XXX	3.4		
(11-1 to 4-30)	2.1	XXX	XXX	4.2		
Total Phosphorus	2.0	XXX	XXX	4.0		
Fecal Coliform						
(5-1 to 9-30)	200/100 ml as a geometric average					
(10-1 to 4-30)	2,000/100 ml as a geometric average					

The proposed effluent limits for Outfall 002 for a design flow of 26 MGD are:

Parameter	Average Monthly (mg/l)	Average Weekly mg/l)	Maximum Daily (mg/l)	Instantaneous Maximum (mg/l)
pН		from 6.0 to	9.0 inclusive	
Dissolved Oxygen		minimum of	5.0 at all times	
Total Suspended Solids	30	45	XXX	60
$CBOD_5$				
(5-1 to 10-31)	15	22	XXX	30
(11-1 to 4-30)	20	30	XXX	40
$NH_3N$				
(5-1 to 10-31)	1.7	XXX	XXX	3.4
(11-1 to 4-30)	2.1	XXX	XXX	4.2
Total Phosphorus	2.0	XXX	XXX	4.0
Fecal Coliform				
(5-1 to 9-30)			geometric average	
(10-1 to 4-30)		2,000/100 ml as a	geometric average	
Oil and Grease	XXX	XXX	Monitor & Report	XXX
Total Nitrogen	XXX	XXX	Monitor & Report	XXX

Individuals may make an appointment to review the DEP files on this case by calling Mary DiSanto, File Review Coordinator, at (717) 705-4732.

The EPA waiver is not in effect.

**Application No. PA 0080624**, SIC Code 0161, Industrial Waste, **B & W Quality Growers, Inc.** (Carlisle Facility), 17825 79th Street, Fellsmere, FL 32948.

This application is for renewal of an NPDES permit for an existing discharge of treated industrial waste to Letort Spring Run in Watershed 7-B, in South Middleton Township, **Cumberland County**.

The receiving stream is classified for exceptional value, recreation, water supply and aquatic life. For the purpose of evaluating effluent requirements for TDS,  $NO_2$ - $NO_3$ ,

fluoride and phenolics, the existing downstream potable water supply intake considered during the evaluation was Pennsylvania American Water Company located in Silver Spring Township, Cumberland County. The discharge is not expected to impact any potable water supply.

The proposed conditions apply to the facility:

- 1. There shall be no discharge of floating solids or visible foam in other than trace amounts.
- 2. Maintain straw bales or silt fence at cress bed outlets during planting or harvesting to minimize sediment discharges.
- 3. Limit pesticide use to Dipel, Malathion, Induce, Safer Insecticidal Soap, Neemix, Kocide 101, and Roundup without prior Department approval.
- 4. Cease discharging from cress beds if there is a potential for a pollution incident.
- 5. Submit monthly reports indicating pesticides used, application rates, and acres treated.
- 6. Operate a trout maintenance facility at Bonny Brook Bed No. 3.

Individuals may make an appointment to review the DEP files on this case by calling Mary DiSanto, File Review Coordinator, at (717) 705-4732.

The EPA waiver is in effect.

**Application No. PA 0080641,** SIC Code 0161, Industrial Waste, **B & W Quality Growers, Inc.** (Newville Facility), 17825 79th Street, Fellsmere, FL 32948.

This application is for renewal of an NPDES permit for an existing discharge of treated industrial waste to Green Spring Creek in Watershed 7-B, in North Newton Township, **Cumberland County**.

The receiving stream is classified for cold water fishes, recreation, water supply and aquatic life. For the purpose of evaluating effluent requirements for TDS,  $\mathrm{NO}_2\text{-NO}_3$ , fluoride and phenolics, the existing downstream potable water supply intake considered during the evaluation was Carlisle Borough located in North Middleton Township, Cumberland County. The discharge is not expected to impact any potable water supply.

The proposed conditions apply to the facility:

- 1. There shall be no discharge of floating solids or visible foam in other than trace amounts.
- 2. Maintain straw bales or silt fence at cress bed outlets during planting or harvesting to minimize sediment discharges.
- 3. Limit pesticide use to Dipel, Malathion, Induce, Safer Insecticidal Soap, Neemix, Kocide 101, and Roundup without prior Department approval.
- 4. Cease discharging from cress beds if there is a potential for a pollution incident.
- 5. Submit monthly reports indicating pesticides used, application rates, and acres treated.

Individuals may make an appointment to review the DEP files on this case by calling Mary DiSanto, File Review Coordinator, at (717) 705-4732.

The EPA waiver is in effect.

**Application No. PA 0080675**, SIC Code 0161, Industrial Waste, **B & W Quality Growers, Inc.** (Midvale Facility), 17825 79th Street, Fellsmere, FL 32948.

This application is for renewal of an NPDES permit for an existing discharge of treated industrial waste to Red Run in Watershed 13-C, in Washington Township, Franklin County.

The receiving stream is classified for cold water fishes, recreation, water supply and aquatic life. For the purpose of evaluating effluent requirements for TDS, NO<sub>2</sub>-NO<sub>3</sub>, fluoride and phenolics, the existing downstream potable water supply intake considered during the evaluation was Brunswick Mayor and Council located in Brunswick, MD. The discharge is not expected to impact any potable water supply.

The proposed conditions apply to the facility:

- 1. There shall be no discharge of floating solids or visible foam in other than trace amounts.
- 2. Maintain straw bales or silt fence at cress bed outlets during planting or harvesting to minimize sediment discharges.
- 3. Limit pesticide use to Dipel, Malathion, Induce, Safer Insecticidal Soap, Neemix, Kocide 101, and Roundup without prior Department approval.
- 4. Cease discharging from cress beds if there is a potential for a pollution incident.
- $5.\ Submit\ monthly\ reports\ indicating\ pesticides\ used, application\ rates,\ and\ acres\ treated.$

Individuals may make an appointment to review the DEP files on this case by calling Mary DiSanto, File Review Coordinator, at (717) 705-4732.

The EPA waiver is in effect.

**Application No. PA 0083275**, SIC Code 0161, Industrial Waste, **B & W Quality Growers, Inc.** (Newville II Facility), 17825 79th Street, Fellsmere, FL 32948.

This application is for renewal of an NPDES permit for an existing discharge of treated industrial waste to Green Spring Creek in Watershed 7-B, in North Newton Township, **Cumberland County**.

The receiving stream is classified for cold water fishes, recreation, water supply and aquatic life. For the purpose of evaluating effluent requirements for TDS, NO<sub>2</sub>-NO<sub>3</sub>, fluoride and phenolics, the existing downstream potable water supply intake considered during the evaluation was Carlisle Borough located in North Middleton Township, Cumberland County. The discharge is not expected to impact any potable water supply.

The proposed conditions apply to the facility:

- 1. There shall be no discharge of floating solids or visible foam in other than trace amounts.
- 2. Maintain straw bales or silt fence at cress bed outlets during planting or harvesting to minimize sediment discharges.
- 3. Limit pesticide use to Dipel, Malathion, Induce, Safer Insecticidal Soap, Neemix, Kocide 101, and Roundup without prior Department approval.
- 4. Cease discharging from cress beds if there is a potential for a pollution incident.
- 5. Submit monthly reports indicating pesticides used, application rates, and acres treated.

Individuals may make an appointment to review the DEP files on this case by calling Mary DiSanto, File Review Coordinator, at (717) 705-4732.

The EPA waiver is in effect.

**Application No. PA 0084841**, SIC Code 4922, Industrial Waste, **Texas Eastern Transmission Corporation**, 5400 Westheimer Court, Houston, TX 77056-5310.

This application is for renewal of an NPDES permit for an existing discharge of treated industrial waste to an unnamed tributary to Susquehanna River, in East Donegal Township, **Lancaster County**.

The receiving stream is classified for warm water fishery, recreation, water supply and aquatic life. For the purpose of evaluating effluent requirements for TDS,  $\mathrm{NO_2\text{-}NO_3}$ , fluoride and phenolics, the existing downstream potable water supply intake considered during the evaluation was an unnamed tributary to the Susquehanna River located in East Donegal Township, Lancaster County. The discharge is not expected to impact any potable water supply.

The proposed effluent limits for Outfall 001 for a design flow of  $0.0576\ MGD$  are:

Instantaneous

Parameter	Average Monthly (mg/l)	Maximum Daily (mg/l)	Instantaneous Maximum (mg/l)
Benzene	XXX	0.005	XXX
Toluene	XXX	0.005	XXX
Ethylbenzene	XXX	0.005	XXX
Xylene	XXX	0.005	XXX
Naphthalene	XXX	00.1	XXX
2-Methylnaphthalene	XXX	Monitor & Report	XXX

Individuals may make an appointment to review the DEP files on this case by calling Mary DiSanto, File Review Coordinator, at (717) 705-4732.

The EPA waiver is in effect.

**Application No. PA 0088676**, SIC Code 4952, Sewage, **Creek View Mobile Home Community Sewage Association, Inc.**, 595 Greason Road, Carlisle, PA 17013.

This application is for issuance of an NPDES permit for a new discharge of treated sewage to Conodoguinet Creek, in Watershed 7-B, **Cumberland County**.

The receiving stream is classified for warm water fishes, recreation, water supply and aquatic life. For the purpose of evaluating effluent requirements for TDS, NO<sub>2</sub>-NO<sub>3</sub>, fluoride and phenolics, the existing downstream potable water supply intake considered during the evaluation was Carlisle Borough located in North Middleton Township, Cumberland County. The discharge is not expected to impact any potable water supply.

The proposed effluent limits for Outfall 001 for a design flow of 0.060 MGD are:

Parameter	Average Monthly (mg/l)	Maximum (mg/l)	
CBOD <sub>5</sub>	25	50	
Total Suspended Solids	30	60	
Total Phosphorus	1.0	2.0	
Total Residual Chlorine	Nondetect		
Dissolved Oxygen	Minimum of 5.0 at all times		
рН	From 6.0 to 9	9.0 inclusive	
Fecal Coliform			
(5-1 to 9-30)	200/100 ml as a geometric average		
(10-1 to 4-30)	100,000/100 ml as a geometric average		

Individuals may make an appointment to review the DEP files on this case by calling Mary DiSanto, File Review Coordinator, at (717) 705-4732.

The EPA waiver is in effect.

Application No. PA 0088722, SIC Code 2011, Industrial Waste, John F. Martin & Sons, Inc., 55 Lower Hillside Road, Stevens, PA 17578.

This application is for issuance of an NPDES permit for a new discharge of treated industrial waste to Indian Run in Watershed 7-J, in West Cocalico Township, **Lancaster County**.

The receiving stream is classified for trout stocking fishery, recreation, water supply and aquatic life. For the purpose of evaluating effluent requirements for TDS,  $NO_2$ - $NO_3$ , fluoride and phenolics, the existing downstream potable water supply intake considered during the evaluation was the Lancaster Municipal Water Authority located in Lancaster City, Lancaster County. The discharge is not expected to impact any potable water supply.

The proposed effluent limits for Outfall 001 for a design flow of 0.09 MGD are:

	Average Monthly		Maxi Da		Instantaneous Maximum
Parameter	(lbs/day)	(mg/l)	(lbs/day)	(mg/l)	(mg/l)
CBOD <sub>5</sub>	6.8	25	13.6	30	62.5
Oil and Grease	2.4	Monitor	4.8	Monitor	30
Total Suspended Solids	8.6	30	17.1	45	75

Í		Average Monthly	Maximum Daily	Instantaneou Maximum	Instantaneous Maximum
NH <sub>3</sub> -N (5-1 to 10-31) (11-1 to 4-30)	3.8 3.8	3.0 9.0	7.5 7.5	6.0 7.5 18.0 22.5	
Parameter		Average Monthly (mg/l)	Maximum Daily (mg/l)	Instantaneous Maximum (mg/l)	
Total Phosphorus Total Residual Chlorine		2 0.46	<u>4</u>	5 1.5	
Dissolved Oxygen pH Fecal Coliform		=-	Iinimum of 5.0 at al From 6.0 to 9.0 inc		
(5-1 to 9-30) (10-1 to 4-30)	200/100 ml as a geometric average 200/100 ml as a geometric average				

Individuals may make an appointment to review the DEP files on this case by calling Mary DiSanto, File Review Coordinator, at (717) 705-4732.

The EPA waiver is in effect.

**Application No. PA 0088749**, SIC Code 4952, **Adams County Board of Commissioners (Hunterstown WWTP)**, Adams County Courthouse, 111-117 Baltimore Street, Gettysburg, PA. 17325.

This application is for issuance of an NPDES permit for a new discharge of treated sewage to Beaverdam Creek in Watershed 7-F, in Straban Township, **Adams County**.

The receiving stream is classified for warm water fishery, recreation, water supply and aquatic life. For the purpose of evaluating effluent requirements for TDS,  $NO_2$ - $NO_3$ , fluoride and phenolics, the existing downstream potable water supply intake considered during the evaluation was the Wrightsville Water Supply Co. located in York County. The discharge is not expected to impact any potable water supply.

The proposed effluent limits for Outfall 001 for a design flow of 0.225 MGD are:

	Average	Average	Maximum	Instantaneous
Parameter	Monthly (mg/l)	Weekly (mg/l)	Daily (mg/l)	Maximum (mg/l)
CBOD <sub>5</sub>				
(5-1 to 10-31)	15	22	XXX	30
(11-1 to 4-30)	25	40	XXX	50
Total Suspended Solids	30	45	XXX	60
$NH_3N$				
(5-1 to 10-31)	2.0	XXX	XXX	4.0
(11-1 to 4-30)	6.0	XXX	XXX	12
Total Phosphorus	2.0	XXX	XXX	4.0
Osmotic Pressure	XXX	XXX	Monitor & Report	XXX
Total Copper	XXX	XXX	Monitor & Report	XXX
Total Lead	XXX	XXX	Monitor & Report	XXX
Total Zinc	XXX	XXX	Monitor & Report	XXX
Dissolved Oxygen			5.0 at all times	
pH		From 6.0 to	o 9.0 inclusive	
Fecal Coliform				
(5-1 to 9-30)			geometric average	
(10-1 to 4-30)		2,200/100 ml as	a geometric average	

Individuals may make an appointment to review the DEP files on this case by calling Mary DiSanto, File Review Coordinator, at (717) 705-4732.

The EPA waiver is in effect.

#### WATER QUALITY MANAGEMENT PERMITS CONTROLLED INDUSTRIAL WASTE AND SEWAGE WASTEWATER APPLICATIONS UNDER THE PENNSYLVANIA CLEAN STREAMS LAW

#### **PART II PERMITS**

The following permit applications or requests for plan approval have been received by the Department of Environmental Protection (Department).

Persons wishing to comment on any of the applications are invited to submit a statement to the office noted

above the application within 15 days from the date of this public notice. Comments received within this 15-day comment period will be considered in making the final decision regarding the application. The comments should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department reserves the right to hold a public hearing if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation of the area. If no hearing is held, the Department's Water Management Program Manager will make a final determination regarding the applications after a complete review. Notice of

this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

A copy of the permit application or proposed plan is on file in the office indicated and is open to public inspection. Appointments to review the application may be made by contacting Records Management at the indicated telephone number.

# Industrial waste and sewerage applications under The Clean Streams Law (35 P.S. §§ 691.1—691.1001)

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

**Application Number 6701402.** Sewage, submitted by **Lynwood Corporation**, 236 Ebb Point Lane, Annapolis, MD 21401 in Codorus Township, **York County** to construct and operate a wastewater treatment plant to serve Graystone was received in the Southcentral Region on March 8, 2001.

**Application Number 0101402.** Sewage, submitted by **Insite Development, LLC**, 4216 Little Run Road, Harrisburg, PA 17110-3105 in Berwick Township, **Adams County** to construct a wastewater treatment plant to serve Eagle View Mobile Home Park was received in the Southcentral Region on March 9, 2001.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

**WQM Permit No. 1901401**, Sewerage New, **Locust Township Municipal Authority**, 1223A Numidia Drive, Catawissa, PA 17820.

This proposed facility is located in Locust Township, **Columbia County**.

Description of Proposed Action/Activity: Locust Township Municipal Authority submitted an application package for the Village of Numidia, for a treatment plant and collection system to serve the village of Numidia. Application was received on March 2, 2001 at the Northcentral Regional office of DEP in Williamsport.

WQM Permit No. 5501401, Sewerage Rerate, Kreamer Municipal Authority, P. O. Box 220, Kreamer PA 17833

This proposed facility is located in Middlecreek Township, **Snyder County**.

Description of Proposed Action/Activity: Kreamer Municipal Authority, submitted an application package for rerate of the wastewater treatment facility. The rerate application is to establish the maximum month hydraulic capacity and maximum month organic loading of the treatment plant. The application was received on March 5, 2001 at the Northcentral Regional Office of DEP in Williamsport.

**WQM Permit No. 4901402,** Sewerage, **West Chillisquaque Township Municipal Authority**, P. O. Box 168, Montandon, PA 17850.

This proposed facility is located in West Chillisquaque Township, **Northumberland County**.

Description of Proposed Action/Activity: This project involves the construction of a sewer to serve Astro Village Mobile Home Park and Clymer Mobile Home Park plus Countryside Manor. All flow collected from these areas will then connect into a currently unused interceptor which will convey the flow to the Industrial Park pump station and into the Borough of Milton Wastewater

Treatment Plant. The application was received January 23, 2001 at the Northcentral Regional Office.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 2501405, Sewerage, Interstate Antique Mall, 6205 West Lake Road, Erie, PA 16428.

This proposed facility is located in North East Township, **Erie County**.

Description of Proposed Action/Activity: This project is for the construction and operation of a small flow treatment facility.

**WQM Permit No. 2501406**, Sewerage, **Jeanette Paris**, 2101 Dorn Road, Waterford, PA 16441.

This proposed facility is located in Summit Township,  ${\bf Erie}~{\bf County}.$ 

Description of Proposed Action/Activity: This project is for the construction of a Single Residence Sewage Treatment Plant.

**WQM Permit No. 1001404**, Sewerage, **P. Joseph and Lynne Barth**, 138 Bradman Estates, Slippery Rock, PA 16057.

This proposed facility is located in Slippery Rock Township, **Butler County**.

Description of Proposed Action/Activity: This project is for the construction of a Single Residence Sewage Treatment Plant.

#### **NPDES Stormwater Individual Permit**

The following parties have applied for an NPDES permit to discharge stormwater associated with a construction activity into waters of this Commonwealth. Unless otherwise indicated, on the basis of preliminary review and application of lawful standards and regulations, the Department of Environmental Protection (Department) proposes to issue a permit to discharge, subject to certain limitations set forth in the permit conditions. These proposed determinations are tentative. Limitations are provided as erosion and sediment control best management practices (BMPs) which restrict the rate and quantity of sediment discharged.

Where indicated, the EPA Region III Administrator has waived the right to review or object to this proposed permit action under the waiver provision 40 CFR 123.24(d).

Persons wishing to comment on the proposed permit are invited to submit a statement to the appropriate Department Regional Office noted above the application within 30 days from the date of this public notice. Comments reviewed within this 30-day period will be considered in the formulation of the final determinations regarding this application. Responses should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and relevant facts upon which it is based. A public hearing may be held after consideration of comments received by the appropriate DEP Regional Office during the 30-day public comment period.

Following the 30-day comment period, the appropriate Regional Office Water Management Program Manager will make a final determination regarding the proposed permit. Notice of this determination will be published in

the Pennsylvania Bulletin at which time this determination may be appealed to the Environmental Hearing Board.

The application and related documents, including the erosion and sediment control plan for the earth disturbance activity, are on file and may be inspected at the office identified in this notice.

Persons with a disability that require an auxiliary aid, service or other accommodation to participate during the 30-day public comment period should contact the specified Regional Office. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Southeast Region: Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

NPDES Permit PAS10 G460, Stormwater. PA Turnpike Commission, P.O. Box 67676, Harrisburg, PA 17106-7676, has applied to discharge stormwater associated with a construction activity located in Charlestown Township, Chester County to UNT to Valley Creek (CWF-MF/EV).

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Lackawanna County Conservation District: 1300 Old Plank Rd., Mayfield, PA 18433, (570) 281-9495.

County & Applicant Name & Receiving NPDES No. Áddress Municipality Water/Use

PAS10N027 Lackawanna County Theodore Fischer Unnamed Tributary To

DEP/BAMR Archbald Borough Lackawanna River **HQ-CWF** 

2 Public Square

Wilkes-Barre, PA 18711-0790

Lehigh County Conservation District: Lehigh Ag. Ctr., Ste. 102, 4184 Dorney Park Rd., Allentown, PA 18104, (610) 391-9583.

Applicant Name & County & Receiving NPDES No. Address Municipality Water/Use

PAS10Q200-1 Lehigh County Little Lehigh Creek The Davis-Mushko

Upper Milford Township Partnership **HQ-CWF** 544 Jubilee St.

Emmaus, PA 18049

Luzerne County Conservation District: R485 Smith Pond Rd., Lehman, PA 18627-0250, (570) 674-7991.

Applicant Name & County & Receiving NPDES No. Áddress Municipality Water/Use PAS10R039 Dorothy Lutinski Luzerne County Beaver Run

Harveys Lake Borough R. R. 1, Box 93 **HQ-CWF** Harveys Lake, PA 18618

Monroe County Conservation District: 8050 Running Valley Rd., Stroudsburg, PA 18360, (570) 629-3060.

County & Applicant Name & Receiving NPDES No. Áddress Municipality Water/Use

PAS10S033-R Pinecrest Lake PRD Monroe County Tobyhanna Creek

Spectrum/Pinecrest L.L.C. Tobyhanna Township HQ-CWF

P. O. Box 760

Pocono Pines, PA 18350

Northampton County Conservation District: Greystone Bldg., Gracedale Complex, Nazareth, PA 18064-9211, (610) 746-1971.

Applicant Name & County & Receiving NPDES No. Áddress Municipality Water/Use

**Northampton County** PAS10U148 Stephen Selvaggio Monocacy Creek

623 Selvaggio Dr. Lower Nazareth Township **HQ-CWF** Suite 200

Nazareth, PA

PAS10U149 Michael Goffrodo Northampton County **Bushkill Creek** 

P. O. Box 247 Forks Township **HQ-CWF** Wind Gap, PA 18091

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

NPDES Permit PAS10 H092, Stormwater. Ty-Ara, Inc., 204 Campground Road Carlisle, PA 17013 has applied to discharge stormwater associated with a construction activity located in South Middleton Township, Cumberland County to Letort Spring Run (HQ-CWF).

Cumberland County Conservation District: 43 Brookwood Avenue, Suite 4, Carlisle, PA 17013 (717) 240-7812.

County & Applicant Name & Receiving NPDES No. Address Water/Use Municipality

PAS10H092 Ty-Ara Inc. South Middleton Township Letort Spring Run

204 Campground Road **Cumberland County** (HQ-CWF) Carlisle, PA 17013

NPDES Permit PAS10 H093, Stormwater. Prologis Development Services, Inc. One Capital Drive, Suite 103 Cranbury, NJ 08512 has applied to discharge stormwater associated with a construction activity located in South Middleton Township, Cumberland County to Letort Spring Run (HQ-CWF) and Conodoguinet Creek (WWF).

Applicant Name & County & Receiving NPDES No. Address Municipality Water/Use

PAS10H093 Prologis Dev Services Inc. South Middleton Township Letort Spring Run

**Cumberland County** One **Čapital** Drive

Suite 103 Conodoguinet Creek (WWF) Cranbury, NJ 08512

#### WATER ALLOCATIONS

Applications received under the Act of June 24, 1939 (P. L. 842, No. 365) (35 P. S. §§ 631—641) relating to the acquisition of rights to divert waters of the Commonwealth.

Northwest Region: Water Supply Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WA 16-1001, Water Allocations. PA American Water Company—Clarion, 1909 Oakland Avenue, Indiana, PA 15701, Clarion Township, Clarion County. Permit application submitted for the increase of withdrawal of water from the Clarion River from 2 MGD to 4 MGD. Increase is necessary for the anticipated growth of the service area for the next 25 years.

## LAND RECYCLING AND **ENVIRONMENTAL REMEDIATION UNDER ACT 2, 1995**

#### PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted Under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.908).

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (Department) to publish in the Pennsylvania Bulletin an acknowledgment noting receipt of any Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use the background standard, Statewide health standard, the site-specific standard, or who intend to remediate a site as a special industrial area, must file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site, and a description of the intended future use of the site. A person who demonstrates attainment of one, or a combination of the cleanup standards, or who receives approval of a special industrial area remediation identified under the Act, will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted

to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

(HQ-CWF)

Under sections 304(n)(1)(ii) and 305(c)(2) of the Act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the sites identified below, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified. During this comment period the municipality may request that the person identified, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, please contact the Environmental Cleanup Program Manager in the Department of Environmental Protection Regional Office under which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department of Environmental Protection has received the following Notices of Intent to Remediate:

Southeast Region: Environmental Cleanup Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

Kardon Park Community Center, East Caln Township, Chester County. Laura L. Peck, Law Offices of Janet S. Kole, P.C., 900 Haddon Ave., Suite 412, Collingswood, NJ 08108, on behalf of Borough of Downingtown, Municipal Government Center, 4-10 W. Lancaster Ave., Downingtown, PA 19335-2800, has submitted a Notice of Intent to Remediate site soil contaminated with lead. The applicant proposes to remediate the site to meet Statewide Health and Site-specific Standards. A summary of the Notice of Intent to Remediate was reported to have been published in the Daily Local News on March 5, 2001.

Hale Products, Conshohocken Borough and Whitemarsh Township, Montgomery County. Frank Keirsey, Hale Products, Inc., 700 Spring Mill Ave., Conshohocken, PA 19428, on behalf of Washington St. Associates III, LP, 700 S. Henderson Rd., Suite 2, King of Prussia, PA 19406, has submitted a Notice of Intent to Remediate site soil and groundwater contaminated with lead and heavy metals. The applicant proposes to remediate the site to meet the Statewide Health Standard. A summary of the Notice of Intent to Remediate was reported to have been published in the Norristown Times Herald on February 21, 2001.

Northeast Region: Environmental Cleanup Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Lott Residence/Ace Robbins, Inc., Meshoppen Borough, Wyoming County. Thomas Jimmie, Jr., Vice President, Datom Products, Inc., 452 East Drinker Street, Dunmore, PA 18512 has submitted an NIR (on behalf of Ace Robbins, Inc., P. O. Box 477, Trucksville, PA 18957) concerning the remediation of site soils and groundwater found or suspected to have been contaminated with no. 2 fuel oil petroleum constituents. The applicant proposes to remediate the site to meet the Statewide health standard. A Summary of the Notice of Intent to Remediate was published in *The Tunkhannock New-Age* on January 10, 2001.

Former Krueger Greenhouse and Flower Shop Property, Upper Saucon Township, Lehigh County. William J. Ponticello, Vice-President, Penn Environmental & Remediation, 2755 Bergey Road, Hatfield, PA 19440 has submitted a Notice of Intent to Remediate (on behalf of his client, Southern Lehigh School District, 40 South 5th Street, Allentown, PA 18101) concerning the remediation of site soils found to have been contaminated with metals. The applicant proposes to remediate the site to meet the Statewide health standard. A Summary of the Notice of Intent to Remediate was published in Allentown's *The Morning Call* on September 14, 2000. A Final Report was simultaneously submitted.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

Charus L. Goss Estate, Wysox Township, Bradford County. Chambers Environmental Group, Inc., on behalf of Charus L. Goss Estate, Route 6 and Sullivan Street, Towanda, PA 18848, has submitted a Notice of Intent to Remediate soil and groundwater contaminated with lead, BTEX and PHCs. The applicant proposes to remediate site soils to meet the Site-specific Standard and site groundwater to meet the Statewide Health Standard. A summary of the Notice of Intent to Remediate was reported to have been published in *The Daily Review* on January 4, 2001.

# RESIDUAL WASTE GENERAL PERMITS

Applications received under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit Application No. WMGR073. Blue Mountain Processors, Inc., 34 Blue Mountain Lane, Elliottsburg, PA 17024. General Permit application numbered WMGR073 for the processing and beneficial use of asphalt shingles as aggregate for road and driveway construction. Central Office received the application on February 9, 2001 and determined administratively completeness on March 15, 2001.

Comments concerning the application should be directed to Ronald C. Hassinger, Chief, General Permits and Beneficial Use Section, Division of Municipal and Residual Waste, Bureau of Land Recycling and Waste Management, P. O. Box 8472, Harrisburg, PA 17105-8472. Persons interested in obtaining more information about the general permit application may contact the Division at (717) 787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

# OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Applications submitted under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and Regulations to Operate or Close Solid Waste Processing or Disposal Area or Site.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Application No. 100281. Republic Services of Pennsylvania, LLC, Box 717 East Huntingdon Landfill Road, Scottdale, PA 15683. Greenridge Reclamation, R. D. No. 1, Box 717, East Huntingdon Landfill Road, Scottdale, PA 15683. An application for a major permit modification to increase the permit boundaries of a municipal waste landfill in East Huntingdon Township, Westmoreland County. Received in the Regional Office on March 14, 2001.

#### **AIR QUALITY**

# Notice of Plan Approval and Operating Permit Applications

#### **New Sources and Modifications**

The Department of Environmental Protection (DEP) has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for DEP, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit all the permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The DEP has received applications for plan approvals and/or operating permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the Regional Office identified in this notice. Persons interested in reviewing the application files should contact the appropriate Regional Office to schedule an appointment.

Persons wishing to receive a copy of the proposed Plan Approval or Operating Permit must indicate their interest to the DEP Regional Office within 30 days of the date of this notice, and must file protests or comments on a Proposed Plan Approval or Operating Permit within 30 days of the DEP providing a copy of the proposed document to that person or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that a hearing be held concerning the proposed plan approval and operating permit. Any comments or protests filed with DEP Regional Offices must include a concise statement of the objections to the issuance of the plan approval or operating permit and relevant facts, which serve as the basis for the objections. If DEP schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the Regional Office identified below. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final plan approvals and operating permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121 through 143, the Federal Clean Air Act and regulations adopted under the Act.

Applications Received and Intent to Issue Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F (relating to operating permit requirements).

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

**06-05077: Can Corp. of America** (P. O. Box 170, Blandon, PA 19510) for a 3-piece metal can manufacturing facility controlled by four oxidizers and a fabric collector in Maidencreek Township, **Berks County**.

**28-05013: UNOVA Industrial Automation Systems, Inc.** (20 East Sixth Street, Waynesboro, PA 17268) for a Synthetic Minor Operating Permit for its Landis Gardner Division in Waynesboro Borough, **Franklin County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

**10-285B: Waste Management Disposal Services of PA** (1436 West Sunbury Road, West Sunbury, PA 16061) for operation of a flare system in Clay Township, **Butler County**.

**25-558A: Products Finishing Inc.** (2001 Greengarden Road, Erie, PA 16509) for operation of chrome plating tanks in Erie, **Erie County**.

**37-00012: Dunbar Asphalt Production Co.** (Route 224, Hillsville, PA 16161) for operation of the facility's air contamination sources consisting of a 325-tph-asphalt batch plant in Mahoning Township, **Lawrence County**.

**25-00984: Harrison Machine Co.** (3118 Station Road, Erie, PA 16510) for operation of a surface coating operation in Wesleyville Borough, **Erie County**.

#### PLAN APPROVALS

Applications Received for Plan Approvals Under the Air Pollution Control Act (35 P. S. §§ 4001— 4015) and 25 Pa. Code Chapter 127, Subchapter B (relating to plan approval requirements).

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

**35-310-038: Keystone Quarry Incorporated** (P. O. Box 249, Dunmore, PA 18512) for relocation and modification of the existing stone crushing plant and associated air cleaning device on Dunham Drive in Dunmore and Throop Boroughs, **Lackawanna County**.

**39-303-005A: Eastern Industries, Inc.** (4401 Camp Meeting Road, Suite 200, Center Valley, PA 18034) for modification of the McCarter batch asphalt plant to utilize recycled oil as a fuel in Lower Macungie Township, **Lehigh County**.

**39-303-008A: Eastern Industries, Inc.** (4401 Camp Meeting Road, Suite 200, Center Valley, PA 18034) for modification of the Midwest batch asphalt plant to utilize recycled oil as a fuel in Lower Macungie Township, **Lehigh County**.

**48-306-008C: Northampton Generating Co.** (1 Horwith Drive, Northampton, PA 1806) for modification of the fuels to utilize petroleum coke in Northampton Borough, **Northampton County**.

**35-318-084: Chamberlain Manufacturing Corp.** (156 Cedar Avenue, Scranton, PA 18505) for construction of a paint spray booth and associated air cleaning device in Scranton, **Lackawanna County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

**01-05031A: Metropolitan Edison Co. d/b/a GPU Energy—Germantown Substation** (PO Box 16001, Reading, PA 19640-0001) for construction of 11 diesel-fired electrical generating units Mt. Joy Township, **Adams County**.

**06-03029A: Yuasa Battery, Inc.** (2901 Montrose Avenue, Reading, PA 19605) for construction of a lead/acid battery assembly line controlled by a fabric collector in Laureldale Borough, **Berks County**. The source is subject to 40 CFR Part 60, Subpart KK—Standards of Performance for Lead-Acid Battery Manufacturing Plants.

**06-03088:** Metropolitan Edison Co. dba GPU Energy—Muhlenberg Substation (2800 Pottsville Pike, Reading, PA 19640-0001) for the construction of six emergency power generators controlled by Tier 1 combustion controls in Muhlenberg Township, **Berks County**.

**22-03020B: Hempt Bros., Inc.** (205 Creek Road, Camp Hill, PA 17011) for construction of a primary jaw crusher controlled by a wet suppression system and three conveyor belts at its Steelton Quarry in Steelton Borough, **Dauphin County**. These sources are subject to 40 CFR Part 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants.

**22-05023A: Mobil Oil Corp.** (600 Billingsport Road, Paulsboro, NJ 08066) for installation of a Vapor Combustion Unit at Harrisburg Terminal in Swatara Township, **Dauphin County**.

**36-05093A: Martin Limestone, Inc.** (PO Box 550, Blue Ball, PA 17506) for adding No. 4 and No. 5 fuel oils to the approved fuels for the existing asphalt plant in East Cocalico Township, **Lancaster County**. The asphalt plant is subject to 40 CFR Part 60, Subpart I—Standards of Performance for Hot Mix Asphalt Facilities. Existing fuel oil and asphalt cement tanks are subject to 40 CFR Part 60, Subpart Kb—Standards of Performance for Volatile Organic Liquid Storage Vessels.

**67-310-004I: Southdown, Inc.** (PO Box 220, Thomasville, PA 17364) for installation of three 100-ton storage silos and loadout tanks with respective controls at their Thomasville Facility in Jackson Township, **York** 

**County**. The sources are subject to 40 CFR 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

**18-00005A: Dominion Transmission Corp.**—**Finnefrock Compressor Station** (CNG Tower, 625 Liberty Avenue, Pittsburgh, PA 15222-3199) for installation of a replacement air cleaning device (an electronic fuel gas injection system) on an 1100 horsepower natural gas-fired reciprocating internal combustion compressor engine (Engine #3) in Leidy Township, **Clinton County**.

**59-00005C: Dominion Transmission Corp.— Sabinsville Compressor Station** (CNG Tower, 625 Liberty Avenue, Pittsburgh, PA 15222-3199) for installation of replacement air cleaning devices (screw-in prechambers) on five 1300 horsepower natural gas-fired reciprocating internal combustion compressor engines (Engines 1, 2, 3, 4 and 5) in Clymer Township, **Tioga County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222.

11-00052A: Pennsylvania Department of Labor—Hiram Andrews Center (727 Goucher Street, Johnstown, PA 15905) for installation of two generators in Upper Yoder Township, Cambria County.

**26-00045A: Coolspring Mining, Inc.** (PO Box 1328, Uniontown, PA 15401) for operation of sandstone processing at Coolspring Stone Supply, Inc.—Coolspring Quarry #1 in North Union Township, **Fayette County**.

**65-00659B: Commercial Stone Co., Inc.** (PO Box 187, Berkeley Springs, WV 25411) for construction of an asphalt plant in North Huntingdon, **Westmoreland County**.

**26-00535A: Duke Energy North America—Fayette Energy Facility** (5400 Westheimer Court, Houston, TX 77056) for construction of an electrical generation facility in German Township, **Fayette County**.

**26-00534A:** Fayette Thermal, LLC—East Millsboro Steam Plant (755 Opossum Lake Road, Carlisle, PA 17013) for installation of boilers in Luzerne Township, Fayette County.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

**10-285B: Waste Management Disposal Services of PA** (1436 West Sunbury Road, West Sunbury, PA 16061) for operation of a flare system in Clay Township, **Butler County**.

**25-558A: Products Finishing Inc.** (2001 Greengarden Road, Erie, PA 16509) for operation of chrome plating tanks in Erie, **Erie County**.

**37-00012: Dunbar Asphalt Production Co.** (Route 224, Hillsville, PA 16161) for operation of the facility's air contamination sources consisting of a 325-tph-asphalt batch plant in Mahoning Township, **Lawrence County**.

**25-00984: Harrison Machine Co.** (3118 Station Road, Erie, PA 16510) for operation of a surface coating operation in Wesleyville Borough, **Erie County**.

Intent to Issue Plan Approvals Under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B (relating to plan approval requirements).

Southeast Region: Air Quality Program, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

#### Notice of Intent to Issue a Plan Approval and Amend a Title V Operating Permit

**46-0003A:** Stroehmann Bakeries, L.C. (1810 East Ridge Pike, Norristown, PA 19404) for replacement of a catalytic oxidizer that controls emissions from various production lines in Norristown, **Montgomery County**. This catalytic oxidizer will reduce volatile organic compound emissions to 19 tons per year. Emissions of nitrogen oxides and carbon monoxide will be less than 6 tons per year each. The facility shall be required to operate the catalytic oxidizer at all times when the various production lines are in operation. The Plan Approval and Operating Permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

19-322-002: White Pines Landfill (515 State Route 442, Millville, PA 17846) for construction of a municipal waste landfill at the present location of the company's existing residual waste landfill in Pine Township, Columbia County. The information provided by the applicant and the Air Quality Program's own analysis indicates that this entire operation may potentially result in the emission of 236.88 tons per 12 consecutive month period of particulate matter, 69.56 tons of which may also be particulate matter less than 10 microns (PM10), 15.71 tons per 12 consecutive month period of nitrogen oxides, 37.87 tons per 12 consecutive month period of carbon monoxide, 9.82 tons per 12 consecutive month period of sulfur oxides, 7.21 tons per 12 consecutive month period of non-methane organic compounds and 3.52 tons per 12 consecutive month period of hazardous air pollutants. A preliminary review of the information submitted by White Pines Landfill indicates that the proposed construction will meet all applicable air quality requirements. Based on this finding, the Air Quality Program intends to approve the application and issue a plan approval to construct the proposed municipal waste landfill provided that all other affected Programs within the Department of Environmental Protection are also prepared to issue the various other Department permits and approvals required for the respective project.

Issuance of this plan approval will make the White Pines Landfill a Title V facility and thus, subject the facility to the Title V rules and regulations.

In order to ensure compliance with all applicable air quality standards, the Air Quality Program proposes to place the following conditions in the respective plan approval:

- 1. The municipal solid waste landfill is to be constructed in accordance with the plans submitted with the application (as approved herein).
- 2. This plan approval is issued for the construction of a municipal solid waste landfill consisting of a disposal area and a network of access and haul roads. The disposal area shall consist of six cells and have a total waste disposal capacity of approximately 3,000,000 tons (2,750,000 megagrams).
- 3. This plan approval is also issued for the installation of a landfill gas extraction and collection system associated with the disposal area identified in condition 2 herein

- 4. Under Section 60.752(b)(2)(iii) of Part 60 of the Federal Standards of Performance for New Stationary Sources and the best available technology provisions of Sections 127.1 and 127.12 of Chapter 127 of Article III of the Rules and Regulations of the Department of Environmental Protection, the landfill gas collected with the landfill gas extraction and collection system identified in condition 3 herein shall be controlled by an enclosed ground-type flare.
- 5. Under the best available technology provisions of Sections 127.1 and 127.12 of Chapter 127 of Article III of the Rules and Regulations of the Department of Environmental Protection, the flare identified in condition 4 herein shall meet the following design/operational criteria:
- a. The flare shall be equipped with the necessary equipment to allow auxiliary fuel to be bled into the landfill gas to enhance its heat content.
- b. The flare shall be equipped with a continuous pilot ignition source using an auxiliary fuel.
- c. There shall be sufficient flow of auxiliary fuel during system startup or restart such that a flame is supported and unburned gases are not emitted to the atmosphere.
- d. The flare shall have no visible flames or emissions except for periods not to exceed a total of 5 minutes in any two consecutive hours and the emissions during these periods shall not exceed 10% opacity.
- e. The flare shall achieve and maintain a non-methane organic compound destruction/removal efficiency of at least 98% by weight at all times landfill gas is vented to it. This minimum destruction efficiency requirement is also required by Section 60.752(b)(2)(ii)(B) of Part 60 of the Federal Standards of Performance for New Stationary Sources.
- f. The flare gas temperature shall at all times be maintained at a minimum of 1500°F and the landfill gas being flared shall be held at this temperature for a period of at least 0.3 second.
- g. The flare shall be equipped with a continuous temperature monitoring and recording system which will log the temperature of the flue gas exiting the flare at all times. The temperature sensor associated with this system shall be positioned so that it will indicate the temperature of the gases after they have been in the flare for at least 0.3 second. The records shall be kept on file for the life of the flare and shall be made available to the Department upon request. The use of the temperature monitor and recorder is also required by Section 60.756(b)(1) of Part 60 of the Federal Standards of Performance for New Stationary Sources.
  - h. The flare shall be equipped with a flame scanner.
- i. In the event the flame scanner does not detect the flame or the flare is not operating between 1500°F and a preset maximum temperature, an automatic shutoff device shall immediately stop the flow of landfill gas to the flare and the flare shall be automatically shut down while alerting plant personnel via an autodialer system.
- j. The flare shall at any given point in time be capable of accommodating the maximum landfill gas collection rate which will exist at that point in time while maintaining compliance with the limitations and requirements specified in, or established under, all applicable rules and regulations contained in Article III of the Rules and Regulation of the Department of Environmental Protection as well as in compliance with all conditions contained

- k. The flare shall be equipped with a device that will accurately measure and record the flow of landfill gas to the flare. The use of the flow monitor and recorder is also required by Section 60.756(b)(2) of Part 60 of the Federal Standards of Performance for New Stationary Sources. The records shall be kept on file for at least 5 years and shall be made available to the Department upon request.
- 6. Under the best available technology provisions of Sections 127.1 and 127.12 of Chapter 127 of Article III of the Rules and Regulations of the Department of Environmental Protection, a capping system shall be placed over the disposal area cells identified in condition 2 herein in a manner that will minimize gas leakage to the ambient air. Additionally, the capping system shall be installed in accordance with the requirements specified in Article VIII (Municipal Waste) of the Rules and Regulations of the Department of Environmental Protection.
- 7. Under the best available technology provisions of Sections 127.1 and 127.12 of Chapter 127 of Article III of the Rules and Regulations of the Department of Environmental Protection, asbestos-containing waste shall not be deposited within 35 feet of any gas collection well associated with the disposal area identified in condition 2 herein.
- 8. Within 60 days of selection of a flare vendor White Pines Landfill shall submit to the Air Quality Program final vendor specifications. The installation of the flare shall not commence until White Pines Landfill has received written approval from the Air Quality Program to do so. A copy of the final vendor specifications shall be maintained on the landfill site for the life of the flare.
- 9. Under the best available technology provisions of Sections 127.1 and 127.12 of Chapter 127 of Article III of the Rules and Regulations of the Department of Environmental Protection, the gas collection wells identified in condition 3 herein shall be located no more than 200 feet apart. The Department reserves the right to require the installation of additional wells in the event that well spacing does not bring the system into full compliance with the limitations and requirements specified in, or established under, any applicable rule or regulation contained in Article III of the Rules and Regulations of the Department of Environmental Protection or with those specified in any condition contained herein.
- 10. Under the best available technology provisions of Sections 127.1 and 127.12 of Chapter 127 of Article III of the Rules and Regulations of the Department of Environmental Protection, all piping incorporated in the landfill gas collection system identified in condition 3 herein as well as any blower used to convey the collected gas shall be sized to accommodate the maximum gas generation rate throughout the gas-generating life of the disposal area identified in condition 2 herein. This sizing requirement is also required by Section 60.759(c) of Part 60 of the Federal Standards of Performance for New Stationary Sources.
- 11. Under the best available technology provisions of Sections 127.1 and 127.12 of Chapter 127 of Article III of the Rules and Regulations of the Department of Environmental Protection, there shall never be any passive venting of landfill gas to atmosphere from any landfill gas collection well associated with the disposal area identified in condition 2 herein.
- 12. Under the best available technology provisions of Sections 127.1 and 127.12 of Chapter 127 of Article III of the Rules and Regulations of the Department of Environmental Protection, the landfill gas collection system iden-

tified in condition 3 herein shall be equipped with devices capable of minimizing moisture in the collected landfill gases.

- 13. Under the best available technology provisions of Sections 127.1 and 127.12 of Chapter 127 of Article III of the Rules and Regulations of the Department of Environmental Protection, should the landfill gas flow rate from the disposal area identified in condition 2 herein ever require the continuous, simultaneous use of both blowers, White Pines Landfill shall install additional blowers such that a blower can be left in reserve at all times.
- 14. Under the best available technology provisions of Sections 127.1 and 127.12 of Chapter 127 of Article III of the Rules and Regulations of the Department of Environmental Protection, within 90 days of the date of initial waste deposition within the disposal area identified in condition 2 herein, White Pines Landfill shall install the four perimeter landfill gas check wells as described in Sheets 52 and 53 of the application and supplemental materials submitted for plan approval.
- 15. Under the best available technology provisions of Sections 127.1 and 127.12 of Chapter 127 of Article III of the Rules and Regulations of the Department of Environmental Protection, White Pines Landfill shall begin the active collection of landfill gas from a cell within 60 days of final closure of the cell or within 2 years of the date of initial waste deposition within the respective cell, whichever event occurs first, unless White Pines Landfill can prove to the Department's satisfaction that the active collection of landfill gas from the respective cell is not yet warranted.
- 16. Under the best available technology provisions of Sections 127.1 and 127.12 of Chapter 127 of Article III of the Rules and Regulations of the Department of Environmental Protection, should the landfill gas flow rate from the disposal area identified in condition 2 herein ever exceed the maximum design capacity of the flare identified in condition 4 herein, White Pines Landfill shall submit a plan approval application for the installation of an additional flare or other control device deemed acceptable by the Department.
- 17. Within 180 days from the date the first set of landfill gas collection wells described in condition 3 herein are vented to the flare identified in condition 4 herein, White Pines Landfill shall conduct testing on the flare for non-methane organic compound destruction efficiency and the emission of nitrogen oxides.
- 18. Under Section 60.753(d) of Part 60 of the Federal Standards of Performance for New Stationary Sources and the best available technology provisions of Sections 127.1 and 127.12 of Chapter 127 of Article III of the Rules and Regulations of the Department of Environmental Protection, the maximum concentration of total ambient organic compounds measured as methane at any point on the surface of any cell, or portion of any cell, that is a part of the disposal area identified in condition 2 herein where gas extraction and collection is taking place shall not exceed 500 ppm at any time.
- 19. Under the best available technology provisions of Sections 127.1 and 127.12 of Chapter 127 of Article III of the Rules and Regulations of the Department of Environmental Protection, a measurable vacuum shall be maintained within the gas collection system identified in condition 3 herein at all times.
- 20. Under the best available technology provisions of Sections 127.1 and 127.12 of Chapter 127 of Article III of the Rules and Regulations of the Department of Environ-

mental Protection, the landfill gas collection system identified in condition 3 herein shall be routinely inspected to ensure there are no leaks or other problems occurring within the system. Any leaks or problems shall be immediately repaired.

- 21. Under the best available technology provisions of Sections 127.1 and 127.12 of Chapter 127 of Article III of the Rules and Regulations of the Department of Environmental Protection, White Pines Landfill shall minimize the emission of fugitive particulate matter by implementing the following:
- a. maintain a paved road from the entrance to the facility to the scalehouse
- b. maintain gravel roads from the scalehouse to the working face  $\,$
- c. all paved roads shall be swept with a vacuum-type sweeper employing dust filtration or wetted and all graveled roads shall be wetted as much as practicable
  - d. employ the use of a truck tire wash station
  - e. tarp all open-top waste haul vehicles.
- 22. Under the best available technology provisions of Sections 127.1 and 127.12 of Chapter 127 of Article III of the Rules and Regulations of the Department of Environmental Protection, the landfill operator shall not deposit or dispose of any wastes at this site which have the potential to generate fugitive particulate matter unless the wastes have first been rendered essentially dust-free at the site of waste generation by treatment with water or other dust suppressants. Under no circumstances shall the landfill operator deposit or dispose of any flyash or like materials at this site which have not been adequately treated with water, etc. at the point of origin.
- 23. Under the best available technology provisions of Sections 127.1 and 127.12 of Chapter 127 of Article III of the Rules and Regulations of the Department of Environmental Protection, the total combined air contaminant emissions from the entire site shall never exceed the following emission limitations:

Contaminant	Emission Limitation (tons per 12 consecutive month period)
particulate matter	236.88
particulate matter less than 10 micrograms	69.56
non-methane organic compounds	7.21
nitrogen oxides (expressed as $NO_2$ )	15.71
carbon monoxide	37.87
sulfur oxides (expressed as $SO_2$ )	9.82
hazardous air pollutants	3.52

- 24. White Pines Landfill shall comply with the following monitoring requirements:
- a. On a monthly basis, each landfill gas collection wellhead identified in condition 3 herein shall be monitored for temperature, percent oxygen and pressure. Should a temperature in excess of 131°F (55°C), an

oxygen content greater than or equal to 5%, or a lack of vacuum be detected during the monitoring of these wellheads, the White Pines Landfill shall take the necessary steps to bring the affected wellheads into compliance. The monitoring procedures shall comply with the provisions of Section 60.753(c) of Part 60 of the Federal Standards of Performance for New Stationary Sources.

- b. From the date the perimeter landfill gas check wells described in condition 14 herein have been installed, and on a quarterly basis thereafter, White Pines Landfill shall monitor the wells for the presence of landfill gas. Should the readings indicate the off-site migration of landfill gas, White Pines Landfill shall take the necessary steps to ensure the off-site migration of landfill gas is eliminated. Records shall be maintained on the readings taken during the monitoring, the dates that it is determined the off-site migration of landfill gas is taking place as well as the corrective action taken.
- c. Once the gas collection system is tied into the gas collection wells associated with a cell, or any portion of a cell, White Pines Landfill shall on a quarterly basis perform surface monitoring of the respective cell or respective portion of that cell for the presence of fugitive landfill gas. The procedures to be used shall comply with the provisions of Section 60.755(c) of Part 60 of the Federal Standards of Performance for New Stationary Sources. Records of the dates and results of the monitoring (including the dates, locations and magnitude of all excess landfill gas emission readings) and the corrective actions taken shall be recorded and retained on site for at least 5 years.
- 25. In addition to any records required by any other condition contained herein, White Pines Landfill shall maintain records of the following:
- a. The dates and location of all asbestos-containing waste deposited in the disposal area identified in condition  $2\ herein$ .
- b. The dates of initial waste deposition within cells 1, 2, 3, 4, 5 and 6.
- c. The dates each landfill gas collection well identified in condition 3 herein is tied into the landfill gas collection and flaring system.
  - d. on a daily basis, the total amount of wastes in place.
- e. on an annual basis, an estimate of the previous year's waste acceptance rate.

These records are to be maintained onsite for at least 5 years and shall be made available to the Department upon request.

White Pines Landfill shall additionally maintain the following documents on the landfill site for the life of the gas collection system identified in condition 3 herein:

- f. the landfill design capacity estimation
- g. a site plan with the location of all existing and proposed gas collection wells
- 26. The landfill is subject to Subpart WWW of the Federal Standards of Performance for New Stationary Sources, 40 CFR 60.750 through 60.759.
- 27. The landfill is subject to Subpart M of the National Emission Standards for Hazardous Air Pollutants, 40 CFR 61.150-61.157.
- 28. Issuance of an operating permit for the aforementioned disposal area is contingent upon the respective disposal area being constructed, the landfill gas extraction and collection system being installed, and the dis-

posal area and associated landfill gas extraction, collection and flaring system being maintained and operated, as described in the application and supplemental materials submitted for plan approval, as well as in accordance with all conditions contained herein, and upon satisfactory demonstration that any air contaminants emitted from the source(s) are in compliance with the requirements specified in Sections 123.1, 123.13, 123.31 and 123.41 of Chapter 123 of Article III of the Rules and Regulations of the Department of Environmental Protection as well as in compliance with the requirements specified in any condition contained herein as well as in compliance with requirements specified in, or established under, any other applicable rule or regulation contained in Article III, as well as in compliance with the requirements specified in Subpart WWW of the Federal Standards of Performance for New Stationary Sources, 40 CFR 60.750 through 60.759, as well as in compliance with the requirements specified in Subpart M of the National Emission Standards for Hazardous Air Pollutants, 40 CFR 61.150-61.157.

31. By no later than 120 days after the date that municipal waste is first deposited in the disposal area identified in condition 2 herein White Pines Corporation shall submit a complete Title V operating permit application to the Department.

The incorporation of the above-referenced conditions into the plan approval is intended to do one or more of the following:

- 1. identify the source and location
- 2. establish allowable source operating requirements
- 3. establish appropriate monitoring, recordkeeping, testing and reporting requirements
- 4. help ensure proper operation and adequate maintenance of the air contamination sources.
- **49-301-015A: Wildwood Cemetery Co.** (1151 Cemetery Street, Williamsport, PA 17701) for construction of a crematory incinerator at Pomfret Manor Cemetery at 900 Packer Street in the City of Sunbury, **Northumberland County**.

The proposed crematory incinerator will incorporate a secondary combustion chamber equipped with a natural gas-fired burner for the control of air contaminants and will be used only for the cremation or incineration of human remains and associated containers used for holding the remains. The resultant air contaminant emissions will be minimal, well below one pound per hour for particulate matter, nitrogen oxides, carbon monoxides, sulfur oxides and volatile organic compounds.

The Department of Environmental Protection has determined that the proposed crematory incinerator will comply with all applicable regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12. The Department of Environmental Protection consequently intends to issue plan approval for the construction of the respective crematory incinerator.

The Department intends to place conditions in the plan approval to be issued pertaining to the operation and monitoring of the incinerator. These are intended to assure proper operation of the incinerator as well as compliance with all applicable air quality regulatory requirements. The following is a summary of these conditions:

- 1. Under the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, only human remains and associated containers for holding the remains shall be incinerated in the incinerator.
- 2. Under the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the particulate matter emissions from the incinerator shall not exceed .08 grains per dry standard cubic foot corrected to 7% oxygen and the visible air contaminant emissions shall not equal or exceed 10% opacity for a period or periods aggregating more than 3 minutes in any 1 hour or equal or exceed 30% opacity at any time.
- 3. Under the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, upon any occasion of incinerator use, a secondary combustion chamber temperature of at least 1800°F shall be achieved prior to the commencement of cremation and shall thereafter be maintained throughout the remainder of the cremation cycle.
- 4. Under the best available technology provisions of 25 Pa. Code §§ 127.1 and 127.12, the incinerator shall be equipped with instrumentation to continuously monitor and record the secondary chamber combustion chamber temperature. All records generated by this instrumentation shall be retained for at least 5 years.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222.

**65-788L:** Sony Electronics, Inc.—Pittsburgh Mfg. Center (1001 Technology Drive, Mount Pleasant, PA 15666) for an increase in permitted emission limits from the Aperture Grille Line 1 in East Huntingdon Township, Westmoreland County as described in its application received on November 31, 2000.

In order for DEP to assure compliance with all applicable standards, DEP proposes to place the following conditions on the Plan Approval:

Special Conditions for Plan Approval PA-65-788L

- 3. This Plan Approval is for an increase in permitted emission limits from the Aperture Grille Line-1 located at the Sony Technology Center—Pittsburgh, in East Huntingdon Township, Westmoreland County.
- 4. Emissions of VOC from the Aperture Grille Line 1 shall be limited to 13,560 pounds per year.
- 5. Emissions of Acrylic Acid from the Aperture Grille Line 1 shall be limited to 2,860 pounds per year.
- 6. Emissions of VOC from the entire facility shall be limited to 49.0 tons per year.
- 7. Sony shall keep records to demonstrate compliance with the emission limits established in this approval. These records shall be kept on site for a period of 2 years and be made available to the Department upon request.
- 8. This Plan Approval authorizes temporary operation of the source covered by this Plan Approval provided the following conditions are met.
- a) The Department must receive written notice from the Owner/Operator of the completion of construction and the operator's intent to commence operation at least 5 working days prior to the completion of construction. The notice should state when construction will be completed and when operator expects to commence operation.
- b) Operation is authorized only to facilitate the start-up and shake-down of sources and air cleaning devices, to permit operations pending the issuance of an

Operating Permit or to permit the evaluation of the source for compliance with all applicable regulations and requirements.

- c) This condition authorizes temporary operation of the source for a period of 180 days from the date of commencement of operation, provided the Department receives notice from the Owner/Operator pursuant to subpart (a), above.
- d) The Owner/Operator may request an extension if compliance with all applicable regulations and Plan Approval requirements has not been established. The extension request shall be submitted in writing at least 15 days prior to the end of this period of temporary operation and shall provide a description of the compliance status of the source, a detailed schedule for establishing compliance, and the reasons compliance has not been established.
- e) The notice submitted by the Owner/Operator pursuant to subpart (a), above, prior to the expiration of this Plan Approval, shall modify the plan approval expiration date. The new plan approval expiration date shall be 180 days from the date of the written notice.

**63-550B: USA South Hills Landfill, Inc.** (3100 Hill Road, Library, PA 15129) for construction of a new enclosed flare in South Park Township, **Allegheny County** and Union Township, **Washington County**.

The proposed flare is subject to the applicable requirements of 25 Pa. Code Chapter 127 (related to construction, modification, reactivation and operation of sources and control devices) and 40 CFR 60, Subparts Cc and WWW—Standards of Performance for Municipal Waste Landfills. The Department believes that the facility will meet these requirements by complying with the following Plan Approval conditions:

- 1. The facility is to be constructed in accordance with the plans submitted with the application (as approved herein).
- 2. Upon completion of the construction of the facility, an operating permit must be obtained. Notify the Department when the installation is completed so that the facility can be inspected for issuance of an operating permit.
- 3. This Plan Approval authorizes the installation of a new enclosed flare at USA South Hills Landfill located in South Park Township, Allegheny County and Union Township, Washington County. (25 Pa. Code § 127.12b)
- 4. Enclosed flare is a John Zink Co., LLC Model ZTOF Enclosed Flare System, rated at 2,500 CFM. Flare shall be equipped with the following as described in application: programmable logic controller, flame scanner, high and low temperature sensor and shutdown switches, automatic shutdown valve, inlet flame arrestor, temperature monitoring and recording equipment, automatic phone dialer, and landfill gas flow meter. (25 Pa. Code § 127.12b).
- 5. Emissions from the enclosed flare are established as follows: (25 Pa. Code § 127.12b)

Pollutant	Pounds per Hour	Tons per Year
CO	13.6	59.8
$NO_{x}$	4.0	17.9
NMÔC	0.16	0.72

#### 6. Operation

a. The enclosed flare shall achieve a 98% Non-Methane Organic Compound (NMOC) destruction efficiency for landfill gas. (40 CFR 60.752(b)(2)(iii)(B))

- b. The enclosed flare shall be operated with no visible flame. (25 Pa. Code § 127.12b)
- c. The enclosed flare shall be operated with no visible emissions except for periods not to exceed a total of 5 minutes during any 2 consecutive hours. (40 CFR 60.18)
- d. The enclosed flare shall be operated at a minimum operating temperature of 1500°F or the operating temperature at which the required 98% NMOC destruction efficiency was demonstrated through performance testing. Operating temperature shall be continuously monitored and recorded. The gas residence time above 1500°F shall be at least 0.3 second. (25 Pa. Code § 127.12b)
- e. The enclosed flare shall be equipped and operated with an intermittent pilot ignition source using propane as an auxiliary fuel. (25 Pa. Code § 127.12b)
- f. The enclosed flare shall be operated with a flame present at all times. The enclosed flare shall be equipped and operated with an automatic shutoff mechanism designed to immediately stop the flow of gases when a flame out occurs. During restart or startup, there shall be sufficient flow of auxiliary fuel to the burner such that unburned landfill gases are not emitted to the atmosphere. (25 Pa. Code § 127.12b)
- g. The enclosed flare and gas extraction system shall be equipped with a backup power source such as a diesel generator such that power shall not be interrupted in the event of a power outage. (25 Pa. Code § 127.12b)
- h. Owner/operator shall maintain and operate the emergency telephone notification system at all times. Notification system shall call up to four plant personnel telephone numbers so that someone may be notified that the enclosed flare has shut down. (25 Pa. Code § 127.12b)

#### 7. Initial Performance Testing

- a. Owner/operator shall conduct stack testing to demonstrate compliance with the emission limitations above and the 98% NMOC Destruction efficiency requirement. (40 CFR 60.8)
- b. The inlet NMOC mass flow rate in the fuel feed to the flare and the outlet NMOC, CO and NOx mass flow rates in the flare exhaust shall be tested. (25 Pa. Code § 127.12b)
- c. Testing shall be conducted in accordance with 40 CFR 60.754 and the Department's source testing procedures described in the latest Source Testing Manual referenced in 25 Pa. Code § 139.4(5).
- d. Within 90 days of issuance of this Plan Approval, owner/operator shall submit to the Department two copies of the protocol to be followed for the stack test. Drawings with dimensions indicating the location of sampling ports and other data to ensure the collection of representative samples shall be included in the protocol. (25 Pa. Code § 127.12b)
- e. Testing shall take place within 60 days of Departmental approval of the stack test protocol. Testing shall not take place until the Department has approved the stack test protocol. (25 Pa. Code § 127.12b)
- f. At least 15 days prior to the test, the Regional Air Quality Manager shall be informed of the date and time of the test. (25 Pa. Code § 127.12b)
- g. The stack test shall be performed while the flare is operating at its maximum rated capacity, using the maximum available amount of landfill gas. (25 Pa. Code § 127.12b)

- h. All available operating parameters, including but not limited to landfill gas flow rate and flare temperature shall be recorded during the duration of the stack tests. (25 Pa. Code § 127.12b)
- i. Within 60 days after the stack test, two copies of the complete test report, including all recorded operating parameters, shall be submitted to the Regional Air Quality Manager for approval. (25 Pa. Code § 127.12b)
- j. Stack testing may be required to be repeated if flow rate to the enclosed flare ever exceeds the rate at which the unit was previously stack tested. (25 Pa. Code § 127.12b)

#### 8. Monitoring

- a. The owner/operator shall comply with the applicable monitoring requirements of 40 CFR 60.756(b)(1).
- b. The enclosed flare shall at all times be equipped with devices for measuring the presence of a flame and/or the operating temperature of the flare.
- c. All monitoring and measuring devices shall be calibrated, maintained and operated according to the manufacturer's specifications.

#### 9. Recordkeeping

- a. The owner/operator shall comply with the applicable recordkeeping requirements specified in 40 CFR 60.758(b)(2).
- b. Owner/operator shall keep records of all visible emission readings, heat content determinations, flowrates or bypass flowrates, flare flame or temperature monitoring, outages, surface monitoring data, well pressures, temperatures and nitrogen or oxygen concentrations, and any other parameters that are available to indicate that the collection and control system is operating properly.
- c. The owner or operator shall keep records of any exceedances of the collection or control systems as defined in 40 CFR 60, Subparts WWW.
- d. Records required herein shall be kept for a minimum period of 5 years and shall be made available to the Department upon request. Offsite records may be maintained by the owner/operator if they are retrievable within 4 hours. (25 Pa. Code § 127.12b)

#### 10. Reporting

a. This facility is subject to the applicable requirements of 40 CFR 60, Subparts Cc and WWW. Per 40 CFR 60.4, all requests, reports, applications, submittals and other communications, including the notification requirements of 40 CFR 60.7 and the annual reporting requirements of 40 CFR 60.757(f)(1) through (f)(6) shall be submitted to both EPA and the PADEP at the following addresses:

Regional Air Quality Manager PA Department of Environmental Protection 400 Waterfront Drive Pittsburgh, PA 15222-4745

Director Air, Toxics and Radiation Division EPA Region III 1650 Arch Street Philadelphia, PA 19103

- 11. Unless specifically amended herein, all conditions contained in previously issued Plan Approvals and Operating Permits shall remain in effect. (25 Pa. Code § 127.12b)
- 12. Per 25 Pa. Code § 127.13, if the construction authorized in this Plan Approval is not commenced within 18

months of issuance of this Plan Approval, or if there is more than an 18-month lapse in construction, a new Plan Approval application shall be submitted.

- 13. In accordance with 25 Pa. Code § 127.12b(d), this Plan Approval authorizes temporary operation of the source and/or the pollution control device covered by this Plan Approval provided that the following conditions are met:
- a. The Department must receive written notice from the owner/operator of when the owner/operator expects to commence operation of the source and/or pollution control device.
- b. Operation is authorized only to facilitate the startup and shakedown of source and/or air cleaning device, to permit operations pending the issuance of an Operating Permit or to permit the evaluation of the source for compliance with all applicable regulations and requirements.
- c. This condition authorizes temporary operation of the source and/or pollution control device for a period of 180 days from the date of startup, provided the Department receives notice from owner/operator under Subpart a. above.
- d. Owner/operator may request an extension if compliance with all applicable regulations and Plan Approval requirements has not been established. The extension request shall be submitted in writing at least 15 days prior to the end of this period of temporary operation and shall provide a description of the compliance status of the source and/or pollution control device, a detailed schedule for establishing compliance, and the reasons compliance has not been established.
- e. The notice submitted by owner/operator under Subpart a. above, prior to the expiration of this Plan Approval, shall revise the Plan Approval expiration date. The revised Plan Approval expiration date shall be 180 days from the date of startup.

#### MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.21). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection (Department). A copy of the application is available for inspection at the District Mining Office indicated above each application. Where a 401 Water Quality Certification is needed for any aspect of a particular proposed mining activity, the submittal of the permit application will serve as the request for the certification.

Written comments or objections, or requests for informal conferences on applications, may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the same address within 30 days of this publication, or

within 30 days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences).

Where any of the mining activities listed below will have discharges of wastewater to streams, the Department will incorporate NPDES permits into the mining activity permits issued in response to these applications. The NPDES permits will contain, at a minimum, technology-based effluent limitations (as described in the Department's regulations—25 Pa. Code §§ 77.522, 87.102, 88.92, 88.187, 88.242, 89.52, and 90.102) for iron, manganese, suspended solids, settable solids, alkalinity, and pH. In addition to the above, more restrictive effluent limitations, restrictions on discharge volume, or restrictions on the extent of mining which may occur will be incorporated into a mining activity permit, when necessary, for compliance with water quality standards (in accordance with 25 Pa. Code Chapters 93 and 95). Persons or agencies which have requested review of the NPDES permit requirements for a particular mining activity within the above-mentioned public comment period will be provided with a 30-day period to review and submit comments on those requirements.

Written comments or objections should contain the name, address and telephone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based. Requests for an informal conference must contain the name, address and telephone number of requestor; application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

#### COAL APPLICATIONS RECEIVED

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2454.

**545851601R3.** Superior Preparation Co., Inc., (RR 1 Box 114, Hegins, PA 17938), renewal of an existing anthracite preparation plant operation in Hegins & Hubley Townships, **Schuylkill County** affecting 19.0 acres, receiving stream—none. Application received March 14, 2001.

Hawk Run District Mining Office: Empire Road, P. O. Box 209, Hawk Run, PA 16840-0209.

17823101, Waroquier Coal Company (P. O. Box 128, Clearfield, PA 16830), transfer of an existing bituminous surface mine permit from Hepburnia Coal Company. The permit is located in Union Township, Clearfield County and affects 128 acres. Receiving stream—unnamed streams to Anderson Creek; unnamed streams to Laborde Branch; Anderson Creek. Application received March 12, 2001.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931.

**56960107. Permit Transfer from Godin Brothers, Inc. to PBS Coals, Inc.** (P. O. Box 260, Friedens, PA 15541), to continue operation of a bituminous surface and auger mine in Jenner Township, **Somerset County**, affecting 129.9 acres, receiving stream unnamed tributaries to/and Quemahoning Creek. Application received March 9, 2001.

**11900105.** Permit Revision, **Cooney Brothers Coal Company** (P. O. Box 246, Cresson, PA 16630), for a post-mining land use change from forestland to wildlife habitat on lands of Leonard Kalinoski and Cooney Brothers Coal in Portage Township, **Cambria County**, affecting 45.0 acres, receiving stream an unnamed tributary to Beaverdam Rum. Application received March 7, 2001.

Noncoal Applications Received

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2454.

**28810302.** M. Joseph and Marlene F. Reese (1322 South Road, Shippensburg, PA 17257), Stage I & II bond release of a small quarry operation in Lurgan Township, **Franklin County** affecting 1.3 acres for \$1,300 on property owned by M. Joseph & Marlene F. Reese. Application received March 13, 2001.

**06010301. Berks Products Corporation** (726 Spring Street, P. O. Box 421, Reading, PA 19603), commencement, operation and restoration of a quarry operation in Maxatawny Township, **Berks County** affecting 38.3 acres, receiving stream—mine pool to Schuylkill River. Application received March 12, 2001.

**35910301C.** West Mt. Sand, Stone & Aggregates, Ltd. (819 Newton Road, Scranton, PA 18504), renewal of NPDES Permit PA0595209 in Newton and Ransom Townships, Lackawanna County, receiving stream - Keyser Creek. Application received March 13, 2001.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931.

**05960301, New Enterprise Stone & Lime Company,** Inc. (P. O. Box 77, Church Street, New Enterprise, PA 16664), renewal of NPDES Permit No. PA0213373 in Snake Spring Valley Township, **Bedford County**, receiving stream Raystown Branch, Juniata River. NPDES Renewal application received March 8, 2001.

**05910301, New Enterprise Stone & Lime Company,** Inc. (P. O. Box 77, Church Street, New Enterprise, PA 16664), renewal of NPDES Permit No. PA0599085 in Napier and West St. Clair Townships, **Bedford County**, receiving stream unnamed tributaries to Dunning Creek; and to Dunning Creek. NPDES Renewal application received March 8, 2001.

# FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications and requests for Environmental Assessment approval and requests for Water Quality Certification have been received by the Department of Environmental Protection. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341(a)), requires the State to certify that the involved projects will not violate the applicable provisions of sections 301-303, 306 and 307 of the FWPCA 33U.S.C.A. §§ 1311-1313, 1316 and 1317 as well as relevant State requirements. Initial requests for 401 Water Quality Certification will be published concurrently with the permit application. Persons objecting to approval of a request for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted above the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8 a.m. and 4 p.m. on each working day at the office noted above the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received Under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and Section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification Under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

#### WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

**E58-240.** Acred Lake Improvement Association, c/o Attorney William Higgs, 334 South Franklin St., Wilkes-Barre, PA 18702 in Lenox Township, Susquehana County, ACOE Baltimore District.

To dredge within the reservoir of Acre Pond (also known as Acre Lake), increasing the maximum water depth from approximately 10 feet to 30 feet. The reservoir has an area of approximately 48 acres. Approximately 340,000 cubic yards of material will be removed, utilizing a floating clam shell hydraulic bucket. The floating conveyor system will be used to transport material across the reservoir to several shore based off loading points. The material to be removed consists primarily of peat humus. The project includes the installation of approximately eight fish habitat structures and three aeration diffusers throughout the lake. The project is located along the southside of S.R. 0106, immediately south of the Lenox Township/Hartford Township boundary, Lenoxville, PA, Quadrangle N: 18.0 inches; W: 10.6. Inches.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

E36-703. Lester Guyton, Dogwood Valley Residential Development, 20 Red Oak Drive, Lititz, PA 17543, ACOE Baltimore District, in Warwick Township, Lancaster County.

To construct and maintain a concrete bridge having a single span of 16 feet with an underclearance of 4 feet across an unnamed tributary to Lititz Run (WWF) and to fill in 0.26 acre of wetlands in order to construct Dogwood Valley Road located in Dogwood Valley Residential Development - Phase III (Lititz, PA Quadrangle N:2.3 inches; W:3.6 inches). The applicant is required to provide a minimum of 0.26 acre of replacement wetland.

**E50-201. Wheatfield Township**, RD 2 or 248-B, Duncannon, PA 17020, ACOE Baltimore District, in Wheatfield Township, **Perry County**.

To remove an existing culvert and to construct and maintain a pre-cast concrete box culvert having a clear span of 14.33 feet, an underclearance of 4.75 feet and a length of 34.0 feet in Dark Run (CWF) located on T-345 about 200 feet west of its intersection with T-452 (Duncannon, PA Quadrangle N: 2.0 inches; W: 15.0 inches).

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701, (570) 327-3636.

**E41-477. Cogan House Township**, 4609 Rt. 184 Hwy., Trout Run. Hoagland Road Improvements, in Cogan House Township, **Lycoming County**, ACOE Baltimore District (White Pine, PA Quadrangle N: 2 inches; W: 3.75 inches).

To install ten 15-inch diameter cross culvert pipes that will discharge into Hoagland Run. This permit also authorizes headwalls and riprap channel protection at the outlet of the culverts. The beginning location is 2 miles southeast on Hoagland Run Road from the intersection with Buckhorn Road (T-790) and Green Goose Road in Steuben. The ending location is 5 miles southeast on Hoagland Run Road at the Anthony/Cogan House Township Line. This project is associated with numerous improvements to Hoagland Run Road. This project proposes to effect 5 miles of roadway, which will minimize the amount of sedimentation to Hoagland Run, which is, designated a High Quality Cold Water Fishery. This project does not propose to impact any wetlands.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

**E02-447-A1. Township of McCandless**, 9955 Grubbs Road, Wexford, PA 15090. McCandless Township, **Allegheny County**, ACOE Pittsburgh District.

To amend permit E02-447 which authorized the construction and maintenance of stream enclosures consisting of an 84 inch diameter and 60 inch diameter A.C.C.M. pipes, including railroad tie cribbing walls and a rock energy dissipater in a tributary to Pine Creek (TSF) beginning at a point approximately 100 feet upstream from the Hampton Township line. This amend will authorize the construction and maintenance of 54 feet of 84 inch diameter C.M.P. culvert replacing the rail road tie cribbing walls, thereby enclosing a gap originally left between the existing 84 inch culverts. This amendment will also authorize the operation and maintenance of 102 feet of 84 inch diameter C.M.P. culvert that was constructed beyond the original permit limits. The new total length of the 84 inch diameter culvert will be approximately 578 feet long, and the 60 inch diameter culvert length shall remain at approximately 217 feet long (Glenshaw, PA Quadrangle N: 14.9 inches; W: 16.2 inches).

**E03-396.** Roaring Run Watershed Association, P. O. Box 333, Apollo, PA 15613. Kiskiminetas Township, Armstrong County, ACOE Pittsburgh District.

To construct and maintain approximately 425 LF stabilization of the right bank of the Kiskiminetas River located at the Trux Abandoned Mine site located near Brownstown (Vandergrift, PA Quadrangle N: 8.45 inches; W: 4.18 inches).

**E63-506.** Washington County, 100 West Beau Street, Washington, PA 15301. West Pike Run Township, Washington County, ACOE Pittsburgh District.

To remove the existing bridge (County Bridge 18, Walker Bridge) and to construct and maintain a new bridge having a span of 60.54 feet with a minimum

underclearance of 5.20 feet across Pike run for the purpose of improving highway safety. The project is located on T-395 (Woods Run), approximately 54 feet south from the intersection of S.R. 2063 and T-395 (Woods Run) (California, PA Quadrangle N: 9.9 inches; W: 12.0 inches)

**E30-199. Greene County Commissioners**, 93 East High Street, Waynesburg, PA 15370. Franklin Township, **Greene County**, ACOE Pittsburgh District.

To remove and replace the existing superstructure of Greene County Bridge No. 30 across Smith Creek (WWF) located on T-511 (Hill Road) at a point at its intersection with S.R. 218 (Waynesburg, PA Quadrangle N: 0.13 inch; W: 10.0 inches).

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481, (814) 332-6945.

**E10-329, Jack J. and Denise B. Rice**, 536 Osceola Street, Pittsburgh, PA 15224. Rice Property Bridge Crossing, in Lancaster, **Butler County**, ACOE Pittsburgh District (Evans City, PA Quadrangle N: 14.0 inches; W: 14.0 inches).

To construct and maintain a concrete and steel bridge 53.5 feet long, 10.0 feet wide, and 7.0 feet clear across Yellow Creek (WWF) to provide private vehicular access to an existing cabin along Yellow Creek Road.

**E16-117, Farmington Township**, P. O. Box 148, Leeper, PA 16233-0148. T-612 Salsgiver Drive Across Little Coon Run, in Farmington Township, **Clarion County**, ACOE Pittsburgh District (Tylersburg, PA Quadrangle N: 5.3 inches; W: 9.05 inches).

To remove the existing bridge and to install and maintain a 103-inch-wide by 71-inch-high corrugated metal pipe arch culvert in Little Coon Run on T-612 (Salsgiver Drive) approximately 0.4 mile north of T-607 (Mealy Drive).

**E25-620, Borough of Edinboro**, 124 Meadville Street, Edinboro, PA 16412-2502. Edinboro Lake Municipal Docks, in Borough of Edinboro, **Erie County**, ACOE Pittsburgh District (Edinboro North, PA Quadrangle N: 1.5 inches; W: 2.2 inches).

To operate and maintain various boat docks in Edinboro Lake including seasonal installation and removal of 31 pile supported and floating docks, maintenance of three existing solid fill concrete docks and periodic maintenance dredging of six areas extending approximately 15 feet from the edge of water at normal pool and along a total length of approximately 1,750 feet of the western shoreline.

E33-202, Borough of Sykesville, 21 East Main Street, Sykesville, PA 15865. Stump Creek Sewer Line Crossing, in Borough of Sykesville, Mercer County, ACOE Pittsburgh District (Dubois, PA Quadrangle N: 8.8 inches; W: 9.5 inches).

To remove the existing PVC pipe and concrete encasement and to cross Stump Creek at Station Street Bridge and 395 feet downstream of the Park Street Bridge with a ductile iron pipe placed on an encased reinforced concrete slab associated with the Sykesville Borough Wastewater Collection System and Treatment Facility Construction Project.

E42-276, Daniel E. Goldsmith, RR #1, Box 283, Coontown Road, Kane, PA 16735. Bridge over Hubert Run, in Wetmore Township, **McKean County**, ACOE Pittsburgh District (Kane, PA Quadrangle N: 11.5 inches; W: 8.8 inches).

To construct and maintain an 83-inch by 53-inch oval corrugated metal pipe (CMP) culvert along/in Hubert Run as part of a private property access project located on the east side of Route 321 North approximately 2 miles past Kane Borough.

**E61-239, PA Department of Transportation**, District 1-0, 255 Elm Street, Oil City, PA. S.R. 0062, Segment 0600, Offset 1408 Across Slate Run, in Cranberry Township, **Venango County**, ACOE Pittsburgh District (Oil City, PA Quadrangle N: 8.1 inches; W: 2.8 inches).

To install 1-foot-thick concrete paving 0.5 foot below the existing stream bed and maintain the reinforced concrete arch having a clear span of 8 feet and an underclearance of 6.33 feet across Slate Run on S.R. 0062, Segment 0600, Offset 1408 approximately 2.1 miles north of S.R. 157.

**E61-240, PA Department of Transportation**, District 1-0, 255 Elm Street, Oil City, PA 16323. S.R. 1009, Section SPA, Segment 0050, Offset 0380 Across Benninghof Run, in Cherrytree Township, **Venango County**, ACOE Pittsburgh District (Titusville South, PA Quadrangle N: 9.0 inches; W: 7.8 inches).

To place concrete streambed paving and maintain the concrete slab bridge having a clear span of 10 feet and an underclearance of 3.4 feet across Benninghof Run on S.R. 1009, Section SPA, Segment 0050, Offset 0380 approximately 1.1 miles east of S.R. 8.

**E61-241, PA Department of Transportation**, District 1-0, 255 Elm Street, Oil City, PA 16323. S.R. 1009, Section SPA, Segment 0050, Offset 0471 Across Tributary to Benninghof Run, in Cherrytree Township, **Venango County**, ACOE Pittsburgh District (Titusville South, PA Quadrangle N: 9.0 inches; W: 7.8 inches).

To place concrete paving approximately 6 inches below the streambed and maintain the concrete slab bridge having a clear span of 7 feet and an underclearance of 4.6 feet across a tributary to Benninghof Run on S.R. 1009, Section SPA, Segment 0050, Offset 0471 approximately 1.1 miles east of S.R. 8.

#### ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering,, Rachel Carson State Office Building, Floor 3, 400 Market Street, Harrisburg, PA 17105.

**EA67-013CO. Daniel T. Guthrie**, 6224 Hauser School Road, York, PA 17406. Hellam Township, **York County**, ACOE Baltimore District.

Project proposes to construct a nonjurisdictional dam across a tributary to Kreutz Creek (WWF) impacting approximately 350 linear feet of stream channel for aesthetics and recreation. The proposed dam will be located approximately 900 feet south of the intersection of L.R. 66018 and T-776 (Columbia West, PA Quadrangle, N: 5.50", W: 9.55").

**EA34-001CO. CRL Holdings, L.P.**, c/o Apple Hill Business Advisors, Inc., 33 North Second Street, Harrisburg, PA 17101. Walker Township, **Juniata County**, ACOE Baltimore District.

Project proposes to construct a nonjurisdictional dam in the watershed of a tributary to Cedar Spring Run (TSF) directly and indirectly impacting approximately 0.63 acre of wetlands (PEM) for a Supplemental Environmental Project, which includes donating approximately 14 acres of mixed upland/wetland habitat to the Central Pennsylvania Conservancy. The project will result in a net gain of 1.39 acres of wetlands. The proposed non-jurisdictional dam will be located adjacent to the Port Royal Propane Terminal at the intersection of State Route 75 and T-451 (Mexico, PA Quadrangle, N: 9.9, W: 15.9").

### **ACTIONS**

## FINAL ACTIONS TAKEN UNDER THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

## NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM PROGRAM (NPDES)

## INDUSTRIAL WASTE AND SEWERAGE WASTEWATER

The Department of Environmental Protection (Department) has taken the following actions on previously received permit applications and requests for plan approval.

Persons aggrieved by this action may appeal, under Section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30 days of receipt of written notice of this action unless the appropriate statute provides a different time period. Copies of appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

# I. Municipal and Industrial Permit Actions under The Clean Streams Law (35 P.S. §§ 691.1—691.1001).

Southeast Region: Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken. PA 19428.

**WQM Permit No. 1500433.** Sewage. **Kennett Township**, P. O. Box H, Kennett Square, PA 19348. Applicant is granted approval for the construction and operation of a new pump station, associated gravity collection pipe and force main to serve the proposed Victoria Gardens, located in Kennett Township, **Chester County**.

WQM Permit No. 4600431. Sewerage. James J. Gorman 1426 rose Glen Road, Gladwyne, PA 19035. Applicant is granted approval for the construction of a single residence sewage treatment plant located in Lower Merion Township, Montgomery County.

**WQM Permit No. 4600432.** Sewage. **Berks-Montgomery Municipal Authority**, P. O. Box, 136 Municipal Drive, Gilbertsville, PA 19525. Applicant is granted approval to rerate the Swamp Creek Sewage treatment plant for a maximum flow of 2.1 mgd located in Douglass Township, **Montgomery County**.

**WQM Permit No. 2301401.** Sewage. **Concord Township Sewer Authority**, 664 Concord Road, Glen Mills, PA 19342. Applicant is granted approval for the construction and operation of a pump station and forcemain to serve the proposed Windmill Creek II subdivision located in Concord Township, **Delaware County**.

**WQM Permit No. 0900420.** Sewage. **Warren Manger**, 130 Beaumont Drive, Newton, PA 18940. Applicant is granted approval for the construction and operation of sewage treatment plant serving a residential dwelling located in Upper Makefield Township, **Bucks County**.

**WQM Permit No. 1597404 Amendment No. 1.** Sewage. **East Marlborough Township**, 721 Unionville Road, Kennett Square, PA 19348. Applicant is granted approval to amend its existing permit to serve the Baltimore Pike wastewater treatment plant located in East Marlborough Township, **Chester County**.

NPDES Permit No. PA0056014 Amendment No. 1. Industrial Waste. AMETEK U.S. Gauge Division, plant 2, 900 Clymer Avenue, Sellersville, PA 18960.Is authorized to discharge from a facility located in Sellersville Borough, Bucks County into East Branch of Perkiomen Creek.

NPDES Permit No. PA0031771. Amendment No. 2. Sewage. Westtown Township, 1081 Wilmington Pike, West Chester, PA 19382. Is authorized to discharge from a facility located at Westtown-Chester Creek STP to revise effluent limit for Total Residual Chlorine (TRC) located in Westtown Township, Chester County into East Branch of Chester Creek.

NPDES Permit No. PA0053970. Sewage. Dawn Holding, L.P. 215 West Church Street, King of Prussia, PA 19406. Is authorized to discharge from a facility located at Martin's Mobile Home Village located in West Nottingham Township, Chester County, to an unnamed tributary to Northeast Creek.

NPDES Permit No. PA0012891. Industrial Waste. TTT Realty, Inc., 600 East Center Street, PO Box 606, Shenandoah, PA 17976-0606. Is authorized to discharge form a facility located in Upper Hanover Township, Montgomery County, into Perkiomen Creek-Perkiomen Watershed.

NPDES Permit No. PA0058131. Sewage. North 100 Partners L.P., 75 East Uwchlan Avenue, Exton, Pa 19341. Is authorized to discharge from a facility located in East Nantmeal Township, Chester County into Beaver Run.

NPDES Permit No. PA0058122. Sewage. Lucy Green and Mark Sfirri, 1669 Pineville Road, New Hope, PA 18938. Is authorized to discharge from their residence locate in Buckingham Township, Bucks County, into Pidcock Creek.

NPDES Permit No. PA0012572 Amendment No. 1. Industrial Waste. Jefferson Smurfit Corporation (U.S), 5000 Flat Rock Road, Philadelphia, PA 19127. Is authorized to discharge from a facility located in The City of Philadelphia, Philadelphia County to include coverage of their eight storm water only outfalls into receiving waters named Schuylkill River and Schuylkill Canal

**NPDES Permit No. PA0052779.** Sewage. **Al Wulf**, 206 River Road, Gladwyne, PA 19035. Is authorized to discharge from a facility located in Lower Merion Township, **Montgomery County** into the Schuylkill River.

**NPDES Permit No. PA0013081.** Industrial Waste. **Kimberly-Clark Corporation**, Front and Avenue of the

States, Chester, PA 19103. Is authorized to discharge from a facility located in the City of Chester, **Delaware County** into Delaware River Estuary Zone 4 and Chester Creek

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

NPDES Permit No. PA-0026107, Sewage, Wyoming Valley Sanitary Authority, 1000 Wilkes-Barre Street, Wilkes-Barre, PA 18702.

This proposed facility is located in Hanover Township, Luzerne County.

Description of Proposed Action/Activity: to discharge from a facility located in to N. Branch Susquehanna River.

**NPDES Permit No. PA-0053911**, Sewage, **East Bangor Municipal Authority**, P. O. Box 539, East Bangor, PA 18013.

This proposed facility is located in Washington Township, **Northampton County**.

Description of Proposed Action/Activity: to discharge from a facility located in to Brushy Meadow Creek.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

NPDES Permit No. PA0010375. Industrial Waste. Lehigh Portland Cement Company, 200 Hokes Mill road, York, PA 17404-5540 is authorized to discharge from a facility located in West Manchester Township, York County to the receiving waters named an UNT of Codorus Creek in Watershed 7-H (Codorus Creek).

**WQM Permit No. 0701402.** Sewage. **Logan Township**, 800 39<sup>th</sup> Street, Altoona, PA 16602-1799. This permit approves the construction/operation of sewers and appurtenances for the Blair County Convention Center Fairway Development Interceptor in Logan Township, **Blair County**.

WQM Permit No. 0701401. Sewage. Allegheny Township Water & Sewer Authority, 3131 Old Sixth Avenue Road North, Duncansville, PA 16635. This permit approves the construction/operation of sewers and appurtenances for the Blair County Convention Center Fairway Development Interceptor in Logan Township, Blair County.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

**NPDES Permit No. PA0033928**, Sewerage Renewal. **Town & Country Estates Mobile Home Park**, c/o Thomas Calkins, RD 3, Troy, PA 16947.

This proposed facility is located in Troy Township, **Bradford County**.

Description of Proposed Action/Activity: Renewal of an existing permit to discharge from facility to unnamed tributary of West Branch Sugar Creek.

NPDES Permit No PA0209228. Sewerage Renewal. Lycoming County Water & Sewer, 216 Old Cement Road, Montoursville, PA 17754.

This proposed facility is located in Fairfield Township, Lycoming County

Description of Proposed Action/Activity: Renewal of an existing permit to discharge from facility to receiving waters of the West Branch Susquehanna River

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

**WQM Permit No. 4301405**, Sewerage, **Matthew E. Gentile**, 39 Baker Road, Greenville, PA 16125.

This proposed facility is located in Otter Creek Township, **Mercer County**.

Description of Proposed Action/Activity: This project is for the construction of a Single Residence Sewage Treatment Plant.

**WQM Permit No. 3701403**, Sewerage, **Sonia B. Hasson**, 4014 Ellwood Road, New Castle, PA 16101.

This proposed facility is located in Slippery Rock Township, Lawrence County.

Description of Proposed Action/Activity: This project is for the construction of a Single Residence Sewage Treatment Plant.

**WQM Permit No. 2501404**, Sewerage, **Elmer W. and Bridget E. Knobloch**, 10657 Route 19, Waterford, PA 16441.

This proposed facility is located in Waterford Township, **Erie County**.

Description of Proposed Action/Activity: This project is for the construction of a Single Residence Sewage Treatment Plant.

#### NPDES STORMWATER INDIVIDUAL PERMITS

(PAS)

The following NPDES Individual Permits for Discharges of Stormwater Associated with Construction Activities have been issued.

These actions of the Department of Environmental Protection (Department) may be appealed to the Environmental Hearing Board (Board), Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483, by any aggrieved person under the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law). Appeals must be filed with the Board within 30 days from the date of this issue of the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Department's regulations governing practice and procedure before the Board may be obtained from the Board.

Southeast Region: Water Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAS10-G370	East Vincent Development Corp 900 West Bridge Street Spring City, PA 19475	Chester	East Vincent Township	Schuylkill River and Stony Run (HQ)

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412)

NPDES Permit	Applicant Name and Address	County and Municipality	Receiving Stream
PAS10A079-1	Manor Development Group 109 Gateway Avenue Wexford, PA 15090	Allegheny County Pine Township	Pine Creek/TSF North Fork Pine Creek/TSF
PAS10W082	Estes Express Lines P. O. Box 25612 Richmond, VA 23260-5612	Washington County North Strabane Township	Little Chartiers Creek/ HQ-WWF

#### APPROVALS TO USE NPDES AND/OR OTHER GENERAL PERMITS

The following parties have submitted: (1) Notices of Intent (NOIs) for Coverage Under (1) General NPDES Permit(s) to Discharge Wastewater into the Waters of the Commonwealth. The approval for coverage under these general NPDES permits is subject to applicable effluent limitations. Monitoring, reporting requirements and other conditions set forth in the general permit: (2) General Permit(s) for Beneficial Use of Sewage Sludge or Residential Septage by Land Application in Pennsylvania; (3) General NPDES Permit Authorizing the Discharge of Stormwater Associated with Construction Activities to Waters of the Commonwealth; (4) Notification for First Use Application of Sewage Sludge.

The approval of coverage for land application of sewage sludge or residential septage under these general permits is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions set forth in the respective permit. The Department of Environmental Protection approves the following coverage under the specific General Permit.

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

The application and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted.

#### List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities (PAR)
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities

PAG-1	Conor	al Darmit for Discharges	From Strinner Oil Well	Facilities	
PAG-4	General Permit for Discharges From Stripper Oil Well Facilities General Permit for Discharges From Single Residence Sewage Treatment Plant				
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems				
PAG-6		· ·	er Overflow Discharges		ŭ
PAG-7			Use of Exceptional Quali		
PAG-8			Use of Non-Exceptional (		• •
1710 0	Agricu	lltural Land, Forest, a P	ublic Contact Site or a L	and Reclamation Site	y Lana Application to
PAG-8 (SSN)	Site S	uitability Notice for Lan	d Application Under App	roved PAG-8 General Pe	ermit Coverage
PAG-9			Use of Non-Exceptional ( Land Reclamation Site	Quality Sewage Sludge b	y Land Application to
PAG-9 (SSN)	Site S	uitability Notice for Lan	d Application Under App	oroved PAG-9 General Pe	ermit Coverage
PAG-10	Genera	al Permit for Discharge	Resulting from Hydrosta	tic Testing of Tanks and	Pipelines
PAG-11	(То Ве	Announced)			
PAG-12	Concer	ntrated Animal Feeding	Operations (CAFOs)		
General Permit	Type—P.	AG-2			
Facility Location & Municipality		Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Concord Townshi Delaware County		PAR10-J206	Concord Township P. O. Box 171 Concordville, PA 19331	UNT West Branch Chester Creek (TSF)	Southeast Regional Office Suite 6010, Lee Park 555 North Lane Conshohocken, PA (610) 832-6131
Eddystone, Ridle Tinicum Townshi Delaware County	ips,	PAR10-J207	Philadelphia Suburban Water Co 762 West Lancaster Avenue Bryn Mawr, PA 19010	Darby Creek (TSF) Crum Creek (WWF)	Southeast Regional Office Suite 6010, Lee Park 555 North Lane Conshohocken, PA (610) 832-6131
Skippack Townsł Montgomery Cou		PAR10-T643	Gambone Brothers Dev. Co. P. O. Box 287 Fairview Village, PA 19409	UNT of Perkiomen Creek (WF, M)	Southeast Regional Office Suite 6010, Lee Park 555 North Lane Conshohocken, PA (610) 832-6131
Upper Dublin Township Montgomery Cou	ınty	PAR10-T676	Manufactures Golf County Club P. O. Box 790 Ft. Washington, PA 19034	Sandy Run Creek (TSF)	Southeast Regional Office Suite 6010, Lee Park 555 North Lane Conshohocken, PA (610) 832-6131
Franconia Towns Montgomery Cou		PAR10-T689	R & G Properties 220 Farm Lane Doylestown, PA 18901	UNT Skippack Creek (TSF)	Southeast Regional Office Suite 6010, Lee Park 555 North Lane Conshohocken, PA (610) 832-6131
Towamencin Tow Montgomery Cou		PAR10-T693	WB Homes, Inc. 538 East Main Street Lansdale, PA 19446	UNT Skippack Creek (TSF)	Southeast Regional Office Suite 6010, Lee Park 555 North Lane Conshohocken, PA (610) 832-6131
Upper Merion Township Montgomery Cou	ınty	PAR10-T697	O'Neill Properties 700 South Henderson Road King of Prussia, PA 19406	Trout Creek (WWF)	Southeast Regional Office Suite 6010, Lee Park 555 North Lane Conshohocken, PA (610) 832-6131

Facility Location & Municipality	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Whitpain Township Montgomery County	PAR10-T702	Whitpain Township 960 Wentz Road Blue Bell, PA 19422	Stoney Creek (TSF)	Southeast Regional Office Suite 6010, Lee Park 555 North Lane Conshohocken, PA (610) 832-6131
Lehigh County Upper Saucon Township	PAR10Q151	Vanquard Lehigh Limited Partnership Edwin Glasgow 413 Johnson St. Jenkintown, PA 19046	Saucon Creek CWF	Lehigh County Conservation District (610) 391-9583
Lehigh County Lower Milford Township	PAR10Q156	PA DOT Dist. 5-0 Steve Caruano 1713 Lehigh St. Allentown, PA 18103	Saucon Creek CWF	Lehigh County Conservation District (610) 391-9583
Northampton County Williams Township	PAR10U149	Gregory Chrin 635 Industrial Dr. Easton, PA 18042	Lehigh River WWF	Northampton County Conservation District (610) 7460-1971
Maxatawny Township Berks County	PAR 10C356	A & P Haldeman Assoc. P. O. Box 303 531 E. Main Street Kutztown, PA 19530	Sacony Creek	Berks County Conservation District P. O. Box 520 1238 County Welfare Road Leesport, PA 19533 (610) 372-4657
Derry Township Dauphin County	PAR10I258	Derry Township School Dist. P. O. Box 898 Hershey, PA 17033	UNT Spring Creek (East)	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 (717) 921-8100
Conewago Township Adams County	PAR100087	BJLM Enterprises 982 Bollinger Road Littlestown, PA 17340	South Branch of Conewago Creek (WWF)	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325 (717) 334-0636
Northcentral Region: 327-3636.	Water Managemen	nt Program Manager, 208 W	est Third Street, Willia	msport, PA 17701, (570)
Facility Location & Municipality		Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Herrick, Oswell, Pike, Stevens, Tuscarora, Warren, Wyalusing Townships		Stagecoach Lateral Pipeline Tennessee Gas Pipeline Co. 1001 Louisiana St. Houston, TX 77002	Wyalusing Creek WWF Cold Creek WWF Johnson Creek WWF Pendleton Creek CWF Wappasening Creek CWF Prince Hollow Run CWF Babcock Run CWF Hunts Creek	Bradford County Conservation District Stoll Natural Resources Center R. R. 5, Box 5030C Towanda, PA 18848 (570) 265-7435

Facility Location	Permit	Applicant Name	Receiving	Contact Office
& Municipality	No.	& Address	Water/Use	& Phone No.
Brady Township Lycoming County	PAR103943	Lycoming County RMS Recycling Facility P. O. Box 187 Montgomery, PA 17752	Unt. Black Run CWF	Lycoming County Conservation District 542 County Farm Rd. Suite 202 Montoursville, PA 17754 (570) 433-3003
Brady Township Lycoming County	PAR103943	Lycoming County RMS Southside Stockpile P. O. Box 187 Montgomery, PA 17752	Unt. Black Run CWF	Lycoming County Conservation District 542 County Farm Rd. Suite 202 Montoursville, PA 17754 (570) 433-3003
	gional Water Mai	nagement Program Manager, 40	0 Waterfront Drive, Pitts	-
Facility Location & Municipality	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Allegheny County Robinson Township	PAR10A415-1	John E. Howard 116 Shingle Hollow Rd. Harmony, PA 16037	Campbell's Run/WWF	Allegheny County Conservation District (412) 241-7645
Allegheny County Jefferson Hills Borough	PAR10A454	RHF Holdings, Inc. 429 Fourth Avenue Pittsburgh, PA 15219	Peters Creek/WWF	Allegheny County Conservation District (412) 241-7645
Allegheny County Carnegie Borough Rosslyn Farms Borough Robinson Township	PAR10A472	Spiros G. Raftis 700 North Bell Avenue Carnegie, PA 15106	Campbell's Run/WWF Chartiers Creek/WWF	Allegheny County Conservation District (412) 241-7645
Allegheny County Ohio Township	PAR10A476	MT Nebo Road Office LP 650 Washington Road Pittsburgh, PA 15228	Bear Run/WWF	Allegheny County Conservation District (412) 241-7645
Allegheny County Town of McCandless	PAR10A477	Town of McCandless 9600 Perry Highway Pittsburgh, PA 15237	Lowries Run/TSF	Allegheny County Conservation District (412) 241-7645
Allegheny County Elizabeth Township	PAR10A480	Gary Wargo 2144 Constitution Avenue Boston, PA 15135	Monongahela River/WWF	Allegheny County Conservation District (412) 241-7645
Allegheny County Plum Borough	PAR10A481	Plum Borough School District 200 School Road Pittsburgh, PA 15239	Plum Creek/WWF	Allegheny County Conservation District (412) 241-7645
Allegheny County Bethel Park Municipality	PAR10A482	Wadwell Group 122 Cidar Lane McMurray, PA 15317	Lick Run/TSF	Allegheny County Conservation District (412) 241-7645
Allegheny County North Versailles Township	PAR10A483	National Land Development Corp. P. O. Box 545 Monroeville, PA 15146	Brush Creek/TSF	Allegheny County Conservation District (412) 241-7645
Allegheny County Mt. Lebanon	PAR10A484	Temple Emmanuel 1250 Bower Hill Road Pittsburgh, PA 15243 B'nai B'rith 1640 Rhode Island Ave., NW Washington, DC 20036	Scrubgrass Run/WWF	Allegheny County Conservation District (412) 241-7645
Allegheny County West View Borough	PAR10A485	North Hills School District 135 Sixth Avenue Pittsburgh, PA 15229	Girty's Run/WWF	Allegheny County Conservation District (412) 241-7645
Allegheny County Robinson Township	PAR10A486	Mosites 600 High Tower Company 4831 Campbells Run Road Pittsburgh, PA 15205	Montour Run/WWF	Allegheny County Conservation District (412) 241-7645

Facility Location & Municipality	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Allegheny County Ohio Township	PAR10A487	Nebo Group LP 241 Emmett Road Wexford, PA 15090	Bear Run/WWF	Allegheny County Conservation District (412) 241-7645
Allegheny County Plum Borough	PAR10A489	Pugliano Realty 2808 Broadway Boulevard Monroeville, PA 15146	Plum Creek/WWF	Allegheny County Conservation District (412) 241-7645
Allegheny County Kennedy Township	PAR10A494	Sto-Rox School District 17 May Avenue McKees Rocks, PA 15136	Ohio River/WWF	Allegheny County Conservation District (412) 241-7645
Armstrong County South Bend	PAR10B033	Dominion Armstrong Energy, LLC 5000 Dominion Blvd. Glem Allen, VA 23060	UNT to Goblers Run/ WWF	Armstrong County Conservation District (724) 548-3425
Beaver County Center Township	PAR10249R-1	Raymond Hall 137 Hall Road Aliquippa, PA 15001	UNT to Poorhouse Run/WWF	Beaver County Conservation District (724) 774-7090
Beaver County Economy Borough New Sewickley Township	PAR100274-1	Economy Borough Municipal Authority 2860 Conway Wallrose Road Baden, PA 15005	Big Sewickley Creek/ TSF	Beaver County Conservation District (724) 774-7090
Beaver County Beaver Falls City	PAR100279	Big Beaver Falls Area School District 820 16th Street Beaver Falls, PA 15010	Walnut Bottom Run/ WWF	Beaver County Conservation District (724) 774-7090
Beaver County Economy Borough	PAR100280	Ambridge Area School District 740 Park Road Ambridge, PA 15003	Tevebau Run/WWF	Beaver County Conservation District (724) 774-7090
Beaver County Big Beaver Borough	PAR100281	Joseph Tomon 123 Fifth Street Ellwood City, PA 16117	UNT to Clarks Run/WWF	Beaver County Conservation District (724) 774-7090
Cambria County Richland Township	PAR101064	Wilmore Coal Company 509 15th Street Windber, PA 15963	Solomon Run/WWF Falls Run/WWF	Cambria County Conservation District (814) 472-2120
Cambria County White Township	PAR101068	Glendale School District 1466 Beaver Valley Road Flinton, PA 16640	Dutch Run/CWF Beaverdam Run/CWF	Cambria County Conservation District (814) 472-2120
Cambria County Vintondale Borough Blacklick Township Jackson Township Indiana County Buffington Township	PAR101069	Blacklick Valley Municipal Authority P. O. Box 272 Twin Rocks, PA 15960	Blacklick Creek and Tributaries/CWF	Cambria County Conservation District (814) 472-2120
Cambria County White Township	PAR101070	DEP/BAMR Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119	UNT to Beaverdam Run/CWF	Cambria County Conservation District (814) 472-2120
Fayette County	PAR10L067	Bullskin Township/ Connellsville Township Joint Sewer 178 Shenandoah Road Connellsville, PA 15425	White Creek/WWF Irish Run/WWF Mounts Creek/WWF	Fayette County Conservation District (724) 438-4497
Indiana County Burrell Township	PAR103154	12th Congressional Equipment Center 600 Indiana Avenue Blairsville, PA 15717	UNT to Conemaugh River/CWF	Indiana County Conservation District (724) 463-8547
Indiana County Cherryhill Township	PAR103156	Blacklick Creek Watershed Association 52 Oakland Avenue Homer City, PA 15748	Two Lick Reservoir/ CWF	Indiana County Conservation District (724) 463-8547

Facility Location & Municipality	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Indiana County East Mahoning Township Pine Township East Wheatfield Township	PAR103157	Indiana County Municipal Services 827 Watter Street Indiana, PA 15701	Pine Run/CWF Mardis Run/CWF	Indiana County Conservation District (724) 463-8547
Washington County South Strabane Township	PAR10W157	Maronda Homes, Inc. 11 Timberglen Drive Imperial, PA 15126	Chartiers Creek/WWF	Washington County Conservation District (724) 228-6774
Washington County Peters Township	PAR10W173	Marcus L. Ruscitto 555 Sugar Camp Road Venetia, PA 15367	UNT to Brush Run/ WWF	Washington County Conservation District (724) 228-6774
Washington County Peters Township	PAR10W174	Evergreen Village Company 1168 Washington Pike Bridgeville, PA 15017	Little Chartiers Creek/ WWF	Washington County Conservation District (724) 228-6774
Washington County Smith Township	PAR10W175	PADEP Bureau of Abandoned Mine Reclamation 286 Industrial Park Road Ebensburg, PA 15931	Burgetts Fork of Raccoon Creek/WWF	Washington County Conservation District (724) 228-6774
Washington County North Strabane Township	PAR10W176	Meadows Brook Heights Joint Venture 3901 Washington Road McMurray, PA 15317	Chartiers Creek/WWF	Washington County Conservation District (724) 228-6774
Washington County Peters Township	PAR10W178	BAR Development 772 Pond Valley Drive Pittsburgh, PA 15239	Peters Creek/TSF	Washington County Conservation District (724) 228-6774
Summit Township Erie County	PAR10K177	Maleno Developers, Inc. 2236 West 38th Street Erie, PA 16506	Walnut Creek (CWF:MF) Mill Creek (WWF: MF)	Erie Conservation District 12723 Route 19 P. O. Box 801 Waterford, PA 16441 (814) 796-6760 Ext. 5
General Permit Tupe—P.	AG-3			
Facility Location & Municipality	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Upper Providence Township Montgomery County	PAR140013	Jefferson Smurfit Corporation U.S. 1035 Longford Road Phoenixville, PA 19460	Schuylkill Canal to Schuylkill River—Manatawny Watershed	Southeast Regional Office Lee Park, Suite 6010 555 North Lane Conshohocken, PA 19428-2233
West Goshen Township Chester County	PAR800065	United Parcel Services, Inc.— West Chester Facility 1200 Ward Avenue West Chester, PA 19380	UNT to East Branch Chester Creek	Southeast Regional Office Lee Park, Suite 6010 555 North Lane Conshohocken, PA 19428-2233
Douglass Township Montgomery County	PAR210002	Berks Products Corporation P. O. Box 421 Reading, PA 19525	Swamp Creek and Perkiomen Creek Watershed	Southeast Regional Office Lee Park, Suite 6010 555 North Lane Conshohocken, PA 19428-2233

Facility Location & Municipality	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Lycoming County Fairfield Township	PAR804862	Federal Express World Headquarters Environmental Management Department Building B, Second Floor 3620 Hacks Cross Road Memphis, TN 38125-7113	Bennetts Run and West Branch of the Susquehanna River	Northcentral Regional Office DEP 208 West Third Street Suite 101 Williamsport PA 17701 (570) 327-3666
Butler Township Butler County	PAR238324	Napco, Inc. 150 Bonnie Drive Bonnie Brook Industrial Park Butler, PA 16002	Bonnie Brook Creek	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
General Permit Type—PA	I <i>G-4</i>			
Facility Location & Municipality	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Otter Creek Township Mercer County	PAG048717	Matthew E. Gentile 39 Baker Road Greenville, PA 16125	Tributary of Little Shenango River	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
Slippery Rock Township Lawrence County	PAG048718	Sonia B. Hasson 4014 Ellwood Road New Castle, PA 16101	Tributary Duck Run	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
Waterford Township Erie County	PAG048712	Elmer W. and Bridget E. Knobloch 10657 Route 19 Waterford, PA 16441	Unnamed Tributary to LeBoeuf Creek	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
General Permit Type—PA	I <i>G-8</i>			
Facility Location & Municipality	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Manor Township Lancaster County	PAG083556	Lancaster Area Sewer Auth 130 Centerville Road Lancaster, PA 17603	N/A	DEP SCRO 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Greenfield Township Blair County	PAG083559	Greenfield Township MA P. O. Box 372 Claysburg, PA 16625	N/A	DEP SCRO 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Newport Borough Perry County	PAG083558	Newport Borough MA 231 Market Street Newport, PA 17074	N/A	DEP SCRO 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707

Facility Location & Municipality **Bethel Township** 

Permit No.

Applicant Name & Address

Receiving Water/Use

N/A

Contact Office & Phone No.

Lebanon County

PAG083557 Fredericksburg Water &

Sewer Auth. 2529 Route 22 P. O. Box 161

Fredericksburg, PA 17026

DEP **SCRO** 909 Elmerton Avenue

Harrisburg, PA 17110 (717) 705-4707

#### SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17).

Southeast Region: Water Supply Management Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

Operations Permit issued to: PA-American Water Company, Norristown Borough, Montgomery County on March 13, 2001.

Operations Permit issued to: Echo Valley Mobile Home Park, East Nottingham Township, Chester County on March 13, 2001.

Permit No. 0901502, Minor Amendment. Public Water

Supply.

**Applicant Dublin Borough Authority** 

119 Maple Avenue Dublin, PA 18917

Borough Dublin County Chester

Type of Facility Public Water Supply System

Consulting Cowan Associates, Inc. Engineer 120 Penn-Am Drive Quakertown, PA 18951

Permit to Construct

March 13, 2001 Issued

Permit No. 0901501, Minor Amendment. Public Water

Supply.

**Applicant** Sellersville Borough Municipal

Authority

140 East Church Street Sellersville, PA 18960

Borough Sellersville County

Type of Facility Public Water Supply System

Consulting Cowan Associates. Inc. 120 Penn-Am Drive Engineer Quakertown, PA 18951

Permit to Construct

March 16, 2001 Issued

**Permit No. 0901503**, Public Water Supply.

**Applicant** Central Bucks School District

> 320 West Swamp Road Doylestown, PA 18901

**Township** Plumstead **Bucks** County

Type of Facility **Public Water Supply System** 

Boucher and James, Inc. Consulting

Engineer P. O. Box 904

Doylestown, PA 18901

Permit to Construct

**Issued** March 15, 2001

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-

**Permit No. 5600504**, Public Water Supply.

**Indian Lake Borough** Applicant 1301 Causeway Drive Central City, PA 15926

[Borough or

Township] Indian Lake Borough

County Somerset

Type of Facility Well 99-1, sequestering and disin-

fection, expansion of storage tank,

pump house

Killam Associates Consulting

651 South Center Avenue Engineer

Somerset, PA 15501

Permit to Construct

February 28, 2001 Issued

Permit No. 6501501, Public Water Supply.

**Municipal Authority of** Applicant Westmoreland County

Lincoln Highway West Greensburg, PA 15650

[Borough or

Township] **Bell Township** Westmoreland County

Type of Facility Pleasant View Drive Pump Station

Consulting

Engineer KLH Engineers

Permit to Construct

March 9, 2001 Issued

#### SEWAGE FACILITIES ACT PLAN APPROVAL

#### Plan approvals granted under the Pennsylvania Sewage Facilities Act (35 P. S. §§ 750.1—750.20).

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Borough or Borough or Township

Township Address County Jim Thorpe 101 East Tenth Street Carbon

Borough Jim Thorpe, PA 18229

Plan Description: The approved plan provides for an expansion of the sewer service area to Hacklebernie (including Jim Thorpe Campground), Pleasant Hill, Germantown and the Mauch Chunk Lake study areas.

The collected sewage will be treated at the Borough's existing treatment plant. The review has also not identified any significant environmental impacts resulting from this proposal. The Department approved the Plan on March 14, 2001. Any required WQM Permits must be obtained in the name of the municipality or authority as appropriate.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Borough or Township
Township Address County

Guilford Township 115 Spring Valley Rd. Franklin
Chambersburg, PA 17201 County

Plan Description: The approved plan provides for the construction of a small flow treatment facility to serve a single family residence. The project is located at the intersection of Swope Road (T-444) and Swope Road (T-459) in Guilford Township. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal.

# LAND RECYCLING AND ENVIRONMENTAL REMEDIATION UNDER ACT 2, 1995 PREAMBLE 2

The following final reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Provisions of Chapter 3 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (Department) to publish in the Pennsylvania Bulletin a notice of submission of final reports. A final report is submitted to document cleanup of a release of a regulated substance at a site where one of the Act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed, and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected.

For further information concerning the final report, please contact the Environmental Cleanup Program Manager in the Department of Environmental Protection Regional Office under which the notice of receipt of a final report appears. If information concerning a final report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following final reports:

Southeast Region: Environmental Cleanup Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

Hale Products, Conshohocken Borough and Whitemarsh Township, Montgomery County. Frank Keirsey, Hale Products, Inc., 700 Spring Mill Ave., Conshohocken, PA 19428, on behalf of Washington St., Associates III, LP, 700 S. Henderson Rd., Suite 2, King of Prussia, PA 19406, has submitted a Final Report concerning remediation of site soil and groundwater contaminated with lead and heavy metals. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Balabanovic Residence, Norristown Borough, Montgomery County. Joshua Trewitz, Marshall Miller & Assoc., 3913 Hartsdale Drive, Suite 1306, Camp Hill, PA, 17011, on behalf of Mike Balabanovic, 919 Swede St., Norristown, PA 19401, has submitted a Final Report concerning remediation of site soil contaminated with BTEX, petroleum hydrocarbons and polycyclic aromatic hydrocarbons. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Richmond Waterfront Industrial Park LLC, City of Philadelphia, Philadelphia County. A.L. Holmstrom, Rohm & Haas Co., Box 584, Bristol, PA 19107, has submitted a Final Report concerning remediation of site soil, groundwater, surface water and sediment contaminated with PCBs, lead, heavy metals, pesticides, dioxin, solvents, BTEX, petroleum hydrocarbons and polycyclic aromatic hydrocarbons. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Branch Road Farm Property, East Rockhill Township, Bucks County. Walter H. Hungarter, III, RT Environmental Services, Inc., 215 W. Church Rd., King of Prussia, PA 19406, on behalf of Heritage Building Group, 3326 Old York Rd., Furlong, PA 18925, has submitted a Final Report concerning remediation of site soil contaminated with heavy metals and pesticides. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Northeast Region: Environmental Cleanup Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Former Krueger Greenhouse and Flower Shop Property, Upper Saucon Township, Lehigh County. William J. Ponticello, Vice-President, Penn Environmental & Remediation, 2755 Bergey Road, Hatfield, PA 19440 has submitted a Final Report (on behalf of his client, Southern Lehigh School District, 40 South 5th Street, Allentown, PA 18101) concerning the remediation of site soils found to have been contaminated with metals. The report was submitted to document remediation of the site to meet the Statewide health standard. A Notice of Intent to Remediate was simultaneously submitted.

PPL Distribution Pole #49192N29167, City of Hazleton, Luzerne County. PPL Electric Utilities Corporation, Environmental Management Division, 2 North Ninth Street, Allentown, PA, 18101-1179 has submitted a Final Report concerning the remediation of site soils found or suspected to have been contaminated with polychlorinated biphenyls (PCBs). The report was submitted to document remediation of the site to meet the Statewide health standard.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

**Distribution Pole 24811S33777**, City of Harrisburg, **Dauphin County**. PPL Generation LLC, Two North Ninth Street, Allentown, PA 18101 has submitted a Final Report concerning remediation of site soils contaminated with PCBs. The report is intended to document remediation of the site to the Statewide health standard.

Former General Cigar Facility, City of Lancaster, Lancaster County. Fuss & O'Neill Inc., 146 Hartford Road, Manchester, CT 06040-5921, on behalf of Brown &

Williamson Tobacco, 209 Pitney Road, Lancaster, PA, and General Cigar Holding, Inc., 35 Griffin Road South, Bloomfield, CT 06002-1398, has submitted a Final Report concerning remediation of site soils and groundwater contaminated with BTEX. The report is intended to document remediation of the site to the Statewide health standard

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Jarrell & Rea Property, 2nd Ward, City of Pittsburgh, Allegheny County. David R. Perry, American Geosciences, Inc., 3925 Reed Boulevard, Suite 400, Murrysville, PA 15668-1848 (on behalf of Walnut Capital Partners, 5541 Walnut Street, Suite 200, Pittsburgh, PA 15232) has submitted a Final Report concerning remediation of site soil and groundwater contaminated with lead, BTEX and PHCs. The report is intended to document remediation of the site to meet the Site Specific Standard.

New Bethlehem Operating Center, South Bethlehem Borough, Armstrong County. Robert W. King, 98 Vanadium Road, Bridgeville, PA 15017 (on behalf of Donald and Judy Guntrum, 401 Broad Street, New Bethlehem, PA 16242, and Columbia Gas Transmission, P. O. Box 1273, Charleston, WV 25304) has submitted a Final Report concerning remediation of site soil and groundwater contaminated with PCBs, lead, heavy metals, BTEX, PHCs, PAHs, and solvents. The report is intended to document remediation of the site to meet the Background Standard.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Bradford Refinery—Crude Tank Farm, 77 North Kendall Avenue, Bradford, PA 16701, County of McKean, City of Bradford, and Aaron D Svitana, Enviro-Sciences Inc., 2944 Hunter Mill Road, Suite 104, Oakton, VA 22124 on behalf of Bradford Refinery has submitted a Remedial Investigation and Risk Assessment Report concerning remediation of soil, groundwater, surface water and sediment contaminated with lead, heavy metals, solvents, BTEX, PHCs and PAHs. The report is intended to document remediation of the site to meet the Background, Statewide Health and Site Specific Standards.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION UNDER ACT 2, 1995

PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Provisions of 25 Pa. Code § 250.8, Administration of the Land Recycling and Environmental Remediation Standards Act (Act) requires the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the Land Recycling and Environmental Remediation Standards Act. Plans and reports required by provisions of the Act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from

the site investigation, concentration of regulated substances in environmental media; benefits of refuse of the property and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. A cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, please contact the Environmental Cleanup Program Manager in the Department of Environmental Protection Regional Office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following final reports:

Southeast Region: Environmental Cleanup Program Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

Willis Residence, Lower Makefield Township, Bucks County. Peter Kuyk, Environmental Compliance & Control, Inc., 400 Morris Ave., Denville, NJ 07834, on behalf of Mr. & Mrs. John Willis, 3860 James Way, Boca Raton, FL 33434, has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with BTEX and petroleum hydrocarbons. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 9, 2001.

**Riverfront North Site—Property B**, Bristol Borough, **Bucks County**. Michael A. Christie, P.G., Penn Environmental & Remediation, Inc., 2755 Bergey Road, Hatfield, PA 19440, on behalf of the Redevelopment Authority of Bucks County, 1 N. Wilson Ave., Bristol, PA 19007, has submitted a Cleanup Plan concerning the remediation of site soil contaminated with lead, heavy metals, BTEX, petroleum hydrocarbons, polycyclic aromatic hydrocarbons and solvents. The Cleanup Plan was approved by the Department on March 13, 2001.

Former Murray Lincoln—Mercury Property, East Pikeland Township, Chester County. John F. Van Wagenen, Center Point Tank Services, Inc., 536 E. Benjamin Franklin Highway, Douglassville, PA 19518, on behalf of Valley Land Holdings, P. O. Box 187, Catasauqua, PA 18032, has submitted a Final Report concerning remediation of site groundwater contaminated with BTEX. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department on March 7, 2001.

**Pappa Property**, Darby Township, **Delaware County**. Martin Liebhardt, Mulry & Cresswell Environmental, Inc., 1691 Horseshoe Pike, Suite 1, Glenmoore, PA, 19343, on behalf of Mr. & Mrs. Pappa, 302 Eggleston

Terrace, Sharon Hill, PA has submitted a Final Report concerning remediation of site soil contaminated with BTEX and petroleum hydrocarbons. The Final Report was submitted within 90 days of the release. The report did not demonstrate attainment of the Statewide Health Standard and was disapproved by the Department on March 12, 2001.

Northeast Region: Environmental Cleanup Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

PPL—Distribution Pole #55929N46880 (N. Sekol Road), City of Scranton, Lackawanna County. PPL Generation, LLC, Environmental Management Division, 2 North Ninth Street, Allentown, PA, 18101 submitted a Final Report concerning the remediation of site soils found or suspected to have been contaminated with PCBs (polychlorinated biphenyls). The final report demonstrated attainment of the Statewide health standard, and was approved on March 8, 2001.

**Phoebe Floral**, Whitehall Township, **Lehigh County**. Samuel S. Harrison, Hydrogeologist, Harrison Hydrosciences, 435 Main Street, P. O. Box 908, Saegertown, PA 16433 submitted a Final Report (on behalf of his client, Phoebe Floral, Inc., 2102 Hamilton Street, Allentown, PA 18104) concerning the remediation of site soils and groundwater found or suspected to have been contaminated with no. 2 heating oil constituents. The final report documented attainment of the Statewide health standard and was approved on March 15, 2001.

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Goldschmidt Industrial Chemical Corporation, Borough of McDonald, Washington County. Scott Rasmussen, Civil & Environmental Consultants, Inc., 333 Baldwin Road, Pittsburgh, PA 15205 (on behalf of Goldschmidt Industrial Chemical Corp., 941 Robinson Highway, McDonald, PA 15057) has submitted a Final Report concerning the remediation of site soil contaminated with zinc. The. Final report demonstrated attainment of the Site-Specific Standard and was approved by the Department on January 31, 2001.

Westinghouse Facility Lots 1A, 1B, 1C and 3 (former), Borough of Trafford, Allegheny and Westmoreland Counties. Chad C. Coy, Cummings/Riter Consultants, Inc., 339 Haymaker Road, Parkway Building, Suite 201, Monroeville, PA 15146 (on behalf of Leo Brausch, Viacom, Inc., 11 Stanwix Street, Pittsburgh, PA 15222) has submitted a Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with PCBs, lead, heavy metals, pesticides, solvents, BTEX, PAHs and other. The report was approved by the Department on March 13, 2001.

Industrial Center of McKeesport, City of McKeesport, Allegheny County. Mark Urbassik One Library Place, Suite 207, Duquesne, PA 15110 (on behalf of RIDC of Southwestern Pennsylvania Growth Fund, Suite 500, 425 Sixth Avenue, Pittsburgh, PA 15219) has submitted a Remedial Investigation Report, Risk Assessment and Cleanup Plan concerning the remediation of site soil and groundwater contaminated with PCBs, lead, heavy metals, BTEX and PAHs. The reports were approved by the Department on February 6, 2001.

#### HAZARDOUS WASTE TRANSPORTER LICENSE

Hazardous Waste Transporter License issued, renewed or amended under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P. O. Box 8471, Harrisburg, PA 17105-8471.

#### **Hazardous Waste Transporter License Renewed**

**Franklin Environmental Services, Inc.**, P. O. Box 617, 185 Industrial Road, Wrentham, MA 02093-0617. License No. **PA-AH 0224**. Effective March 6, 2001.

**Keystone Environmental Services, Inc.**, P. O. Box 127, 1100 South Pottsville Pike, Shoemakersville, PA 19555. License No. **PA-AH 0236**. Effective March 7, 2001.

Hazardous Waste Transporter License voluntarily terminated or expired under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003) and regulations to transport hazardous waste.

Central Office: Bureau of Land Recycling and Waste Management, Division of Hazardous Waste Management, P. O. Box 8471, Harrisburg, PA 17105-8471.

#### Hazardous Waste Transporter License Voluntarily Terminated

**Hafer Environmental Services, Inc.**, P. O. Box 4418, Reading, PA 19606. License No. **PA-AH 0360**. Effective March 5, 2001.

**Fox Environmental Management, LLC**, 8537 So. Tryon Street, Charlotte, NC 28273. License No. **PA-AH 0669**. Effective March 7, 2001.

#### **SOLID AND HAZARDOUS WASTE**

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Actions on permits under the Solid Waste Management Act (35 P. S. §§ 6026.101— 6026.908), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and regulations to operate solid waste processing or disposal area or site.

Southeast Region: Regional Solid Waste Manager, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

**Permit No. 400429. Holy Redeemer Hospital and Medical Center**, 1648 Huntingdon Pike, Meadowbrook, PA 19046, Abington Township, **Montgomery County**. Permit revoked on February 6, 2001.

Permit No. 301303. Wyeth-Ayerst Pharmaceuticals, P. O. Box 861, Paoli, PA 19301, East Whiteland Township, Chester County. Permit revoked on January 23, 2001.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701.

**Permit No. 101568.** University Area Joint Authority, 1576 Spring Valley Road, State College, PA 16801-8499 for Spring Creek Composting Facility located in College and Benner Townships, **Centre County**. Permit issued on March 20, 2001.

## **AIR QUALITY**

Operating Permit Administrative Amendments Issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code § 127.450 (relating to administrative operating permit amendments).

Southeast Region: Air Quality Program, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

**15-0039: Highway Materials, Inc.** (850 Quarry Road, Downingtown, PA 19335) on March 5, 2001, for Synthetic Minor Facility in East Caln Township, **Chester County**.

**46-0024:** McNeil Consumer Healthcare (7050 Camp Hill Road, Fort Washington, PA 19428) on March 16, 2001, for Facility VOCs/NOx RACT in Whitemarsh Township, **Montgomery County**.

**46-0001: Moyer Packing Co.** (741 Souderton Road, Souderton, PA 18964) on March 16, 2001, for Facility NOx/VOCs RACT in Franconia Township, **Montgomery County**.

**46-0035:** SmithKline Beecham Pharmaceuticals (709 Swedeland Road, King of Prussia, PA 19406) on March 16, 2001, for a boiler in Upper Merion Township, **Montgomery County**.

**23-0015: Wyeth Laboratories, Inc.** (145 King of Prussia Road, Radnor, PA 19087) on March 16, 2001, for Facility VOCs/NOx RACT in Radnor Township, **Delaware County**.

**46-317-005E:** Moyer Packing Co. (741 Souder Road, Souderton, PA 18964) on March 16, 2001, for various rendering equipment and scrubbers in Franconia Township, **Montgomery County**.

15-00037: Oberthur Card Systems, Inc. (523 James Hance Court, Exton, PA 19341) issued a Title V Operating Permit on March 12, 2001, in West Whiteland Township, Chester County. Previously De La Rue Card systems, Inc., has been revised as a result of an appeal. Conditions for the monitoring and recordkeeping requirements for the Svecia screen press, adhesive screen press, screen washing system and three Heidelburg presses were clarified. Lithographic Press #4, which was in a previously issued federally enforceable permit, was added to the revised Title V permit.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

**07-05034: Hollidaysburg Veterans Home** (P. O. Box 319, Hollidaysburg, PA 16648) on March 6, 2001, for a Synthetic Minor Operating Permit in Allegheny Township, **Blair County**.

**28-05019: Valley Quarries, Inc.** (169 Quarry Road, Chambersburg, PA 17201) on March 19, 2001, for a Synthetic Minor Operating Permit for the Chambersburg Blacktop Plant in Guilford Township, **Franklin County**.

**38-05009: Lebanon Methane Recovery, Inc.** (920 Rosstown Road, Lewisberry, PA 17339) on March 15, 2001, for a Synthetic Minor Operating Permit in North Lebanon Township, **Lebanon County**.

#### Nitrogen Oxides (NOx) Allowance Allocations Program

# Revisions to State Only Operating Permit to include Conditions relating to NOx Allowance Requirements in 25 Pa. Code §§ 145.1—145.100

The Department of Environmental Protection (Department) has revised the following Operating Permit to incorporate the provisions of 25 Pa. Code §§ 145.1—145.90. These regulations establish a NOx Budget and a NOx Budget Trading Program for NOx budget units for the purpose of achieving the health-based ozone ambient air quality standard. The Department has establishing a NOx Allowance Allocation for each NOx budget unit listed in the permit under the provisions of 25 Pa. Code § 145.42.

Any person aggrieved by this action may appeal, under Section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501-508 and 701-704 (relating to the Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30 days of receipt of written notice of this action unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

Copies of these permits and other relevant information are available for review at the address given below:

Bureau of Air Quality, Division of Permits, Rachel Carson State Office Building, P. O. Box 8468, Harrisburg, PA 17105-8468, (717) 787-4325.

**0025:** Shenango Iron & Coke Works (200 Neville Road, Pittsburgh, PA 15225-1690) located in Neville Township, Allegheny County.

Plan Approvals Issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B (relating to plan approval requirements).

Southeast Region: Air Quality Program, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

**09-0131: Pyramid Graphics, Inc.** (1021 Washington Avenue, Croydon, PA 19021) on March 14, 2001, for operation of a Heatset Web Offset Printing Line in Bristol Township, **Bucks County**.

**46-0072: Willow Grove Air Reserve Station** (2164 McGuire Street, Willow Grove, PA 19090) on March 14, 2001, for operation of a spray paint booth in Horsham Township, **Montgomery County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

**40-313-044: Bemis Co., Inc.** (20 Jaycee Drive, West Hazleton, PA 18201) on March 16, 2001, for construction of an ink blending and dispensing system in West Hazleton Borough, **Luzerne County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

**21-03051: Valley Quarries, Inc.** (P. O. Box J, Chambersburg, PA 17201) on March 14, 2001, for installation of two stone crushers and conveyors at the Mount Cydonia Plant III in Southampton Township, **Cumberland County**. This source is subject to 40 CFR Part 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants.

21-05021B: Arnold Fuel Oil, Inc.—Mechanicsburg North Terminal (P. O. Box 2621, Harrisburg, PA 17105) on March 14, 2001, for construction of two gasoline storage tanks in Silver Spring Township, Cumberland County. This source is subject to 40 CFR Part 60, Subpart Kb—Standards of Performance for Volatile Organic Liquid Storage Vessels.

- **36-03099: Southdown, Inc.** (47 McIlvaine Road, Paradise, PA 17562) on March 14, 2001, for modification of a truck bulk loadout operation at the Paradise Plant in Paradise Township, **Lancaster County**.
- **38-03003B: Bayer Corp.** (400 West Stoever Avenue, Myerstown, PA 17067-1418) on March 14, 2001, for installation of tablet manufacturing equipment in Myerstown Borough, **Lebanon County**.
- **67-03041:** County Line Quarry, Inc. (P. O. Box 99, Wrightsville, PA 17368) on March 14, 2001, for construction of a crusher and screening plant controlled by wet suppression at the Wrightsville location in Hellam Township, **York County**. This source is subject to 40 CFR Part 60, Subpart OOO—Standards of Performance for Nonmetallic Mineral Processing Plants.
- Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.
- **26-402A: CBF Landfill Management—J and J Landfill** (P. O. Box 266, McClellandtown, PA 15458) on February 15, 2001, for operation of leachate evaporation system and enclosed ground flair in German Township, **Fayette County**.
- **65-788L:** Sony Electronics, Inc.—Pittsburgh Mfg. Center (1001 Technology Drive, Mount Pleasant, PA 15666) on March 13, 2001, for operation of Aperture Grille (AGL-1) in Mount Pleasant Township, Westmoreland County.
- **32-321A: Pitt Mining Co.** (R. D. 3, Box 95-B, Shelocta, PA 15774) on March 12, 2001 for operation of biosolids processing in Young Township, **Indiana County**.
- **63-066A:** Wheeling Pittsburgh Steel Corp.—Allenport Plant (1 Wheeling Pittsburgh Steel Drive, Allenport, PA 15412) on March 14, 2001, for operation of a pickle line replacement scrubber in Allenport Borough, Washington County.
- **03-168A:** Rosebud Mining Co.—Rosebud #3 Mine (R. D. 9, Box 379A, Kittanning, PA 16201) on February 27, 2001, for operation of a diesel generator in Perry Township, **Armstrong County**.
- Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.
- **20-040C:** Advanced Cast Products, Inc. (18700 Mill Street, Meadville, PA 16335) on March 7, 2001, for installation of a nine channel induction holding furnace in Vernon Township, **Crawford County**.
- **20-040D: Advanced Cast Products, Inc.** (18700 Mill Street, Meadville, PA 16335) on March 7, 2001, for relocation of eight grinding stations in Vernon Township, **Crawford County**.
- **24-120A: Dominion Transmission Corp.—Ardell Station** (State Route 2004, St. Marys, PA 15857) on March 8, 2001, for modification of a natural gas fired turbine in Benezette Township, **Elk County**.
- **10-284A: Seneca Landfill, Inc.** (Hartman Road, Evans City, PA 16033) on March 9, 2001, for operation of a portable rock crushing plant in Jackson Township, **Butler County**.
- Plan Approvals Extensions Issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code § 127.13 (relating to extensions).
- Southeast Region: Air Quality Program, Lee Park, Suite 6010, 555 North Lane, Conshohocken, PA 19428.

- **46-313-146: Penn Color, Inc.** (2755 Bergey Road, Hatfield, PA 19440) on March 14, 2001, for operation of a Base Pigment Dispersion Facility in Hatfield Township, **Montgomery County**.
- Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.
- **01-05017A: Quebecor World, Fairfield Inc.** (100 North Miller Street, Fairfield, PA 17320) on January 1, 2001, to authorize temporary operation of two 2-unit double web offset lithographic printing presses with four heatset dryers, covered under this Plan Approval until April 30, 2001, in Fairfield Borough, **Adams County**.
- **06-05004B: Baldwin Hardware Corp.** (P. O. Box 15048, Reading, PA 19612-5048) on March 13, 2001, to authorize temporary operation of four cell batch vapor degreasers, covered under this Plan Approval until July 11, 2001, in Reading City, **Berks County**. This source is subject to 40 CFR Part 63, Subpart T—National Emission Standards for Halogenated Solvent Cleaning.
- **67-02004: P. H. Glatfelter Co.** (228 South Main Street, Spring Grove, PA 17362) on March 16, 2001, to authorize temporary operation of three power boilers controlled by an electrostatic precipitator, a lime calciner controlled by a venturi scrubber and a softwood fiber line and causticizing area, covered under this Plan Approval until July 16, 2001, in Spring Grove Borough, **York County**.
- Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.
- **41-318-045: High Steel Structures, Inc.** (P. O. Box 10008, Lancaster, PA 17605-0008) on March 3, 2001, to extend the authorization to operate a structural steel fabrication and surface coating operation on a temporary basis until July 6, 2001, in the City of Williamsport, **Lycoming County**.
- Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.
- **26-177A: Golden Eagle Construction/Asphalt Division** (P. O. Box 945, Uniontown, PA 15401) on March 12, 2001, for operation of a Hot-mix Asphalt Plant at Coolspring Asphalt Plant in North Union Township, **Fayette County**.
- **03-206B:** Rosebud Mining Co.—Tracy Lynne Mine (RD 9, Box 379-A, Kittanning, PA 16201) on February 6, 2001, for coal handling operations in Kiskiminetas Township, **Armstrong County**.
- **04-306A: BASF Corp.** (370 Frankfort Road, Monaca, PA 15061) on March 14, 2001 for operation of latex products manufacturing at Monaca Site in Potter Township, **Beaver County**.
- **04-702A:** United States Gypsum Co.—Aliquippa Plant (1 Woodlawn Road, Aliquippa, PA 15001) on March 14, 2001, for operation of wallboard manufacturing in Aliquippa, **Beaver County**.
- **63-901A:** Allegheny Millwork—Cecil Township Plant (104 Commerce Blvd., P. O. Box 493, Lawrence, PA 15055) on March 13, 2001, for operation of spray booths in Cecil Township, Washington County.
- **63-307-027:** American Iron Oxide Production Co.—Allenport Plant (Foster Plaza #7, 661 Andersen Drive, Pittsburgh, PA 15220) on March 14, 2001, for operation of an iron oxide production in Allenport Borough, Washington County.

Plan Approval Minor Modification Issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B (relating to plan approval requirements).

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

**26-177A:** Golden Eagle Construction Co. (P. O. Box 945, Uniontown, PA 15401) for their hot-mix asphalt plant in North Union Township, **Fayette County**. Golden Eagle has requested that the Department modify the Plan Approval to include a Recycled Asphalt Pavement (RAP) processing system. This action includes the addition of the equipment associated with the RAP processing system and applicable requirements into the Plan Approval.

**03-206B:** Rosebud Mining Co.—Tracy Lynn Mine (RD 9, Box 379-A, Kittanning, PA 16201) in Kiskiminetas Township, **Armstrong County**. Rosebud Mining requests that the Department modify Plan Approval PA-03-206B. This action removes the requirement for an enclosure on the coal screen in exchange for an approved equivalent control.

# ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301-3326); The Clean Streams Law (35 P.S. §§ 691.1-691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51-30.66); The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the request for 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1-693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101-6018.1003).

Coal Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2454.

**54683043R3. Jeddo-Highland Coal Company**, (46 Public Square, Suite 600, Wilkes-Barre, PA 18701), renewal of an existing anthracite surface mine operation in Mahanoy Township, **Schuylkill County** affecting 1328.0 acres, receiving stream—none. Renewal issued March 16, 2001.

Hawk Run District Mining Office: Empire Road, P. O. Box 209, Hawk Run, PA 16840-0209.

17000904, R. B. Contracting (R. R. 1, Box 13, Curwensville, PA 16833), commencement, operation and restoration of an Incidental Coal Extraction permit in Decatur Township, Clearfield County affecting 6.5 acres. Receiving stream—unnamed tributaries to Little Clearfield Creek. Application received September 28, 2000. Permit issued March 6, 2001.

17850109, Al Hamilton Contracting Company (R. D. 1, Box 87, Woodland, PA 16881), renewal of an existing bituminous surface mine permit in Decatur Township, Clearfield County affecting 52 acres. Receiv-

ing stream—unnamed tributaries of Morgan Run to Morgan Run to Clearfield Creek. Application received January 16, 2001. Permit issued March 8, 2001.

**17850143, Sky Haven Coal, Inc.** (R. D. 1, Box 180, Penfield, PA 15849), renewal of an existing bituminous surface mine permit in Lawrence Township, **Clearfield County** affecting 150.7 acres. Receiving stream—Wolf Run and West Branch Susquehanna River; Wolf Run to West Branch Susquehanna River. Application received December 21, 2000. Permit issued March 8, 2001.

17950117, E. M. Brown, Inc. (P. O. Box 767, Clearfield, PA 16830), renewal of an existing bituminous surface mine permit in Gulich Township, Clearfield County affecting 56.3 acres. Receiving stream—unnamed tributary to Little Muddy Run and unnamed tributary to Moshannon Creek to Moshannon Creek to the West Branch of the Susquehanna River. Application received December 21, 2000. Permit issued March 8, 2001.

Greensburg District Mining Office: Armbrust Building, R. R. 2 Box 603-C, Greensburg, PA 15601-0982.

**03000103.** Rosebud Mining Company (R. D. 9, Box 379A, Kittanning, PA 16201). Revision permit issued for pit variance to commencement, operation and reclamation of a bituminous surface mine located in Plumcreek Township, **Armstrong County** affecting 65.9 acres. Receiving streams: unnamed tributaries to Plumcreek and Cessna Run. Revision application received: February 26, 2001. Permit issued: March 13, 2001.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931.

**56000105, Hoffman Mining, Inc.** (P. O. Box 130, 118 Runway Road, Friedens, PA 15541), commencement, operation and restoration of a bituminous surface-auger mine in Shade Township, **Somerset County**, affecting 76.6 acres, receiving stream unnamed tributaries to Dark Shade Creek and Dark Shade Creek. Application received August 9, 2000. Permit issued March 8, 2001.

**32990103, T.L.H. Coal Company** (R. D. #1, Box 170, Rochester Mills, PA 15771), commencement, operation and restoration of a bituminous surface mine in Grant Township, **Indiana County**, affecting 25.5 acres, receiving stream unnamed tributaries to East Run and East Run. Application received February 22, 1999. Permit issued March 8, 2001.

11000102, M. B. Energy, Inc. (175 McKnight Road, Blairsville, PA 15717), commencement, operation and restoration of a bituminous surface-auger mine in Susquehanna and Barr Townships, Cambria County, affecting 450.0 acres, receiving stream unnamed tributaries to Moss Creek; Moss Creek; unnamed tributaries to West Branch Susquehanna River; West Branch Susquehanna River. Application received August 7, 2000. Permit issued March 12, 2001.

**56960102**, Permit Renewal for reclamation only, **Hoffman Mining, Inc.** (P. O. Box 130, 118 Runway Road, Friedens, PA 15541), for continued restoration of a bituminous surface and auger mine in Paint Township, **Somerset County**, affecting 196.0 acres, receiving stream Weaver Run to Paint Creek. Application received March 1, 2001. Issued March 16, 2001.

**56830114**, Permit Renewal for reclamation only, **Hilltop Mining, Inc.** (126 Bronco Drive, Berlin, PA 15530), for continued restoration of a bituminous surface mine in Summit Township, **Somerset County**, affecting 106.92 acres, receiving stream unnamed tributary to Bigby

Creek, Bigby Creek, and unnamed tributary to Casselman River. Application received March 2, 2001. Issued March 16, 2001.

**56960104**, Permit Renewal for reclamation only, **Shade Mining Company** (118 Runway Road, P. O. Box 130, Friedens, PA 15541), for continued restoration of a bituminous surface mine in Shade Township, **Somerset County**, affecting 34.4 acres, receiving stream unnamed tributaries to Oven Run. Application received March 1, 2001. Issued March 16, 2001.

Knox District Mining Office: White Memorial Building, P. O. Box 669, Knox, PA 16232-0669.

**24960101.** Energy Resources, Inc. (P. O. Box 259, Brockway, PA 15824) Renewal of an existing bituminous strip & auger operation in Horton Township, Elk County affecting 235.0 acres. Receiving streams: Four unnamed tributaries to Mead Run and Mead Run. Application received: December 14, 2000. Permit Issued: March 9, 2001.

**33960108. MSM Coal Company, Inc.** (P. O. Box 243, DuBois, PA 15801) Renewal of an existing bituminous strip operation in Ringgold Township, **Jefferson County** affecting 54.1 acres. This renewal is issued for reclamation only. Receiving streams: Unnamed tributaries to Painter Run. Application received: January 11, 2001. Permit Issued: March 9, 2001.

**24900104.** Energy Resources, Inc. (P. O. Box 259, Brockway, PA 15824) Renewal of an existing bituminous strip & coal ash placement operation in Horton Township, Elk County affecting 431.0 acres. This renewal is issued for reclamation only. Receiving streams: West Branch Walburn Run, Walburn Run and Vineyard Run. Application received: December 14, 2000. Permit Issued: March 9, 2001.

Noncoal Permits Issued

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2454.

**64010801.** Paul R. Gustin, (Box 105, Preston Park, PA 18455), commencement, operation and restoration of a small bluestone quarry operation in Preston Township, Wayne County, affecting 2.0 acres (0.809 ha.), receiving stream—Equinunk Creek. Permit issued March 12, 2001.

**40000301. Hanson Aggregates, Inc.**, (P. O. Box 231, Easton, PA 18044), commencement, operation and restoration of a quarry operation in Dennison Township, **Luzerne County** affecting 54.1 acres, receiving stream—none. Permit issued March 16, 2001.

**8274SM5A1C5. D. M. Stoltzfus & Son, Inc.,** (P. O. Box 84, Talmage, PA 17580), correction to an existing quarry for an incidental boundary correction and a stream variance in Fulton Township, **Lancaster County** affecting 321.82 acres, receiving stream—Octararo Creek. Correction issued March 16, 2001.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931.

31950301, Glass Bagging Enterprises, Inc. (P. O. Box 120, Duncansville, PA 16635), renewal of NPDES Permit No. PA0213268 in Hopewell Township, Huntingdon County, receiving stream unnamed tributaries to Shy Beaver Creek, NPDES Renewal application received January 16, 2001. Permit issued March 16, 2001.

Knox District Mining Office: White Memorial Building, P. O. Box 669, Knox, PA 16232-0669.

16940308. County Environmental Services, Inc. (P. O. Box 237, Leeper, PA 16233) Renewal of NPDES No. PA0226939 in Farmington Township, Clarion County. Receiving streams: Unnamed tributary to Little Coon Run, unnamed tributary to Licking Creek, Unnamed tributary to Toby Creek. Application received: November 3, 2000. NPDES Renewal Issued: March 9, 2001.

#### ABANDONED MINE RECLAMATION

Bond Forfeiture

Contract Awarded BF 207-101.1

Location Bradford Township, Clearfield

County

Description Abandoned Mine Land Reclamation

Contractor Transcontinental Construction,

Sandy Ridge, PA

Amount \$806,467.50 Date of Award March 20, 2001

Contact: Mary Jane Olsen

(717) 783-4800

## FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department of Environmental Protection has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341(a)).

Except as otherwise noted, the Department of Environmental Protection certifies that the construction and operation herein described will comply with the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA 33 U.S.C.A. §§ 1311—1313, 1316 and 1317, and that the construction will not violate applicable Federal and State Water Quality Standards.

Any person aggrieved by this action may appeal, pursuant to Section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501-508 and 701-704 (relating to the Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Environmental Hearing Board within 30 days of receipt of written notice of this action unless the appropriate statute provides a different time period. Copies of appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), Section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law (35 §§ 691.1—691.702) and Notice of Final Action for Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)). (Note: Water Obstruction and Encroachment Permits issued for Small Projects do not include 401 Certification, unless specifically stated in the description).

Permits Issued and Actions on 401 Certifications:

# WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

**EA54-007NE. Department of Environmental Protection**, Bureau of Abandoned Mine Reclamation, 2 Public Square—5th Floor, Wilkes-Barre, PA 18711-0790, Baltimore District U.S. Army Corps of Engineers.

Backfill a 0.34 acre water-filled strip pit in conjunction with Abandoned Mine Reclamation Project OSM 54(3024) 101.1, Tremont North, Tremont, PA Quadrangle N: 2.5 inches, W: 2.0 inches in Frailey and Tremont Townships, Schuylkill County.

**EA54-008NE. Department of Environmental Protection**, Bureau of Abandoned Mine Reclamation 2 Public Square—5th Floor, Wilkes-Barre, PA 18711-0790, Baltimore District U.S. Army Corps of Engineers.

To backfill a 0.46 acre water-filled strip pit in conjunction with Abandoned Mine Reclamation Project OSM 54(3649) 101.1, Newtown South 2, Minersville, PA Quadrangle N: 0.5 inch, W: 16.5 inches in Reilly and Tremont Townships, **Schuylkill County**.

**E13-120.** Stoney Ridge Development Corporation, P. O. Box D, Bowmanstown, PA 18030. East Penn Township, Carbon County, ACOE Philadelphia District.

To regrade an area within the floodway of Lizard Creek in order to provide approximately 2.5 acres of additional storage area for a pre-cast concrete products manufacturer. The project is located at the J & R Slaw, Inc. Pre-Cast Concrete Manufacturing Plant, on the south side of Lizard Creek approximately 1,500 feet upstream of its confluence with the Lehigh River, Lehighton, PA Quadrangle N: 7.9 inches; W: 6.0 inches.

**E35-321. Scranton Craftsmen, Inc.**, 930 Dunmore Street, Throop, PA 18512. Throop Borough, **Lackawanna County**, Army Corps of Engineers Baltimore District.

To place fill in multiple wetland areas totaling 0.97 acre, to facilitate the development of a residential and commercial subdivision known as School Side Estates. The permittee is required to provide 0.97 ace of replacement wetlands. The project is located on the northwestern side of Underwood Road, approximately 1.0 mile northeast of S.R. 2008, Olyphant, PA Quadrangle N: 14.4 inches; W: 14.25 inches).

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

**E28-280. Guilford Township**, 115 Spring Valley Road, Chambersburg, PA 17201, ACOE Baltimore District, in Guilford Township, **Franklin County**.

To construct and maintain a steel bridge with concrete abutments and placed fill for the pedestrian access ramps to the structure having a 40-foot clear span and a 7.7-foot underclearance across an unnamed tributary to Conococheague Creek (locally known as English Valley Run (WWF)). Grading and filling for two baseball fields to be located on the north side of SR 30 and two elevated walkways constructed within the Lincoln arch-culvert, a pavilion, vehicle parking lot and a 10-foot wide macadam walking path will all be constructed and located within the 100-year flood plain. The proposed Norlo Community Park will be located between Main Street (SR 1008) and

Lincoln Terrace (T-508) (Scotland, PA Quadrangle N: 7.0 inches; W: 10.6 inches).

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701, (570) 327-3636.

**E19-206.** Pennsylvania Department of Transportation, Engineering District 3-0, 715 Jordan Avenue, Montoursville, PA 17754. SR 4003, Section 004 Bridge, in Hemlock Township, **Columbia County**, ACOE Baltimore District (Bloomsburg, PA Quadrangle, N: 0.91 inch; W: 16.05 inches).

To remove an existing structure and to construct and maintain a single span reinforced concrete spread box beam bridge with a normal span of 17-meters (55 feet 9 inches), an average underclearance of 2.45-meters (8 feet) and the same 70-degree skew as the old bridge across Hemlock Creek located 1 kilometer (0.62 miles) north on SR 4003 from SR 4005 in Hemlock Township, Columbia County.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

**E02-1318. D & D Land Development, L.P.**, 11279 Perry Highway, Suite 509, Wexford, PA 15090. Franklin Park Borough, **Allegheny County**, ACOE Pittsburgh District.

To impact approximately 0.08 acre of wetlands (PEM/PSS) adjacent to an unnamed tributary to Fish Run (CWF) for the purpose of constructing the LaPlace Point Garden Apartments located on the east side of T.R. 856 (Nicholson Road), approximately 1,800 feet north from the intersection of T.R. 856 (Nicholson Road) and Rochester Road. Permittee has met wetland replacement obligation by contributing to the Wetland Replacement Fund (Emsworth, PA Quadrangle N: 16.9 inches; W: 13.7 inches).

**E02-1324. J. West Corporation**, 222 Oxford Boulevard, Allison Park, PA 15101. O'Hara Township and Blawnox Borough, **Allegheny County**, ACOE Pittsburgh District.

To place and maintain fill on the right bank of the Allegheny River (WWF), to place and maintain fill in approximately 0.22 acre of wetlands on the right bank of said stream and to construct and maintain two outfall structures on the right bank of said stream for the purpose of constructing the Cove at St. Charles residential development located just south from the intersection of Boyd Avenue and River Road. The applicant has met the wetland replacement requirement by contributing to the Pennsylvania Wetland Replacement Fund (Braddock, PA Quadrangle N: 21.8 inches; W: 14.4 inches).

E32-420-A1. Reliant Energy Mid-Atlantic Power Holdings, LLC, 1001 Broad Street, P. O. Box 1050, Johnstown, PA 15907. East Wheatfield Township, Indiana County, ACOE Pittsburgh District.

To amend Permit No. E32-420 to include the remediation and maintenance of existing abandoned coal refuse piles, the placement and maintenance of fill in 0.3 acre of wetlands and the relocation and maintenance of a coal pile and a coal conveyor system along approximately 3,300 feet of the Conemaugh River (WWF). The project is located off of Power Plant Road, approximately 2 miles from its intersection with Route 711 (New Florence, PA Quadrangle N: 5.4 inches; W: 4.5 inches).

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

E25-627, North East Township, 10300 West Main Road, Box 249, North East, PA 16428. South Washington Street Bridge Across Sixteenmile Creek, in North East Township, Erie County, ACOE Pittsburgh District (North East, PA Quadrangle N: 14.2 inches; W: 10.6 inches).

To remove the existing bridge and to construct and maintain a prestressed concrete adjacent box beam bridge having a clear, normal span of 43.5 feet and an average underclearance of 14 feet across Sixteen Mile Creek on South Washington Street (T-738) approximately 0.1 mile north of East Law Road.

**E62-373, Pine Grove Township**, P. O. Box 125, Russell, PA 16345. Main Street Across Johnny Run, in Pine Grove Township, **Warren County**, ACOE Pittsburgh District (Russell, PA-NY Quadrangle N: 12.4 inches; W: 1.35 inches).

To remove the existing bridge and to install and maintain a 35.5-foot long pre-cast concrete box culvert having a 24-foot-wide by 7-foot-high waterway opening in Johnny Run on Main Street approximately 0.25 mile north of Liberty Street in the Village of Russell.

### ENVIRONMENTAL ASSESSMENTS

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E03-003SW. U.S. Army Corp of Engineers, William S. Moorhead Federal Building, 1000 Liberty Avenue, Pittsburgh, PA 15222-4186. Ford City Borough, Armstrong County, ACOE Pittsburgh District.

To place and maintain stone protection, along approximately 900 feet of the Allegheny River, in order to repair and stabilize a previously rehabilitated streambank, which is collapsing and eroding. The project will include some regarding of the streambank, and placing a portion of the old cut stone wall on the riverbed to create fish spawning habitat. The project is located along 1st Avenue (Water Street) near its intersection with 7th Street (Kittanning, PA Quadrangle N: 3.19 inches; W: 5.37 inches).

## **DAM SAFETY**

Actions on applications filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and Section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and requests for certification under Section 401 of the Federal Water Pollution Control Act. (33 U.S.C.A. § 1341(a)).

Central Office: Bureau of Waterways Engineering, Rachel Carson State Office Building, Floor 3, 400 Market Street, Harrisburg, PA 17105.

**D12-013CO.** Dam. **Emporium Water Company**, R.R. 4 Box 488, Emporium, PA 15834. To breach and remove the Picric Dam across Driftwood Branch Sinnemahoning Creek (TSF) for the purpose of restoring the stream to a free flowing condition. The dam is located approximately 3500 feet northwest of the intersection of State Route 120 and State Route 46 (Rich Valley, PA Quadrangle N: 3.25 inches; W: 0.80 inches). Shippen Township, **Cameron County**.

[Pa.B. Doc. No. 01-552. Filed for public inspection March 30, 2001, 9:00 a.m.]

## **Availability of Technical Guidance**

Technical guidance documents are on DEP's world wide website (www.dep.state.pa.us) at the public participation center. The "March 2001 Inventory" heading is the governor's list of nonregulatory guidance documents. The "Final Documents" heading is the link to a menu of the various DEP bureaus and from there to each bureau's final technical guidance documents. The "Draft Technical Guidance" heading is the link to DEP's draft technical guidance documents.

DEP will continue to revise its nonregulatory documents, as necessary, throughout 2001.

Ordering Paper Copies of DEP Technical Guidance

DEP encourages the use of the Internet to view guidance documents. When this option is not available, persons can order a bound paper copy of the latest inventory or an unbound paper copy of any of the final documents listed on the inventory by calling DEP at (717) 783-8727.

In addition, bound copies of some of DEP's documents are available as DEP publications. Please check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have any questions or comments about a particular document should call the contact person whose name and phone number is listed with each document. Persons who have questions or comments in general should call Joe Sieber at (717) 783-8727.

Draft Technical Guidance

DEP ID: 012-5500-001 Title: 2002 Environmental Education Grants Program Manual and Forms Description: This guidance document is a guide for eligible organizations who are interested in applying for the Department's Environmental Education Grants Program. It provides information on eligibility and details on how to apply, and the operational procedures to follow upon receiving a grant award. Comment Period Ends: April 30, 2001 Anticipated Effective Date: July 1, 2001 Contact: Helen Olena at (717) 772-1828.

JAMES M. SEIF, Secretary

[Pa.B. Doc. No. 01-553. Filed for public inspection March 30, 2001, 9:00 a.m.]

Proposed Revision to the State Implementation Plan for Ozone for the Pittsburgh-Beaver Valley Ozone Nonattainment Area

# Proposed Maintenance Plan Public Hearing

Ground-level ozone concentrations above the Federal health-based standard are a serious human health threat and can also cause damage to crops, forests and wildlife. The Pittsburgh-Beaver Valley ozone nonattainment area (Allegheny, Armstrong, Beaver, Butler, Fayette, Washington and Westmoreland counties) has not experienced a violation of the 1-hour ozone standard for the past 3 years (1998-2000). Therefore, the Department of Environmental Protection (DEP) plans to submit a request to redesignate this area to "attainment." DEP is seeking public comment

on this request and on a state implementation plan (SIP) revision setting forth a maintenance plan for the next 10 years. The maintenance plan, once found adequate by the Federal Environmental Protection Agency, will establish new motor vehicle emission budgets for purposes of transportation conformity.

This proposal is available on the DEP website at http://www.dep.state.pa.us (choose Information by Subject/Air Quality/State Implementation Plans), or through the contact person listed below.

The Department will hold a public hearing to receive comments on the SIP revision on Tuesday May 1, 2001, at 1 p.m. at the offices of the DEP Southwest Regional Office, Waterfront Room A, 500 Building, 500 Waterfront Drive, Pittsburgh, PA 15222-4745. The Department's Southwest Regional Office is located at Washington's Landing beneath the 31st Bridge along Pa. Route 28.

Persons wishing to present testimony at the hearing should contact Connie Cross, (717) 787-9495 (P. O. Box 8468, Harrisburg, PA 17105) to reserve a time. If a time is not reserved, individuals will be able to testify as time allows. Witnesses should keep testimony to 10 minutes and should provide two written copies at the hearing. Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceeding should contact Wick Havens at the telephone above. TDD users may contact the AT&T Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs.

Written comments should be sent to Wick Havens, Chief Division of Air Resource Management, Bureau of Air Quality, P. O. Box 8468, Harrisburg, PA 17105-8468 no later than noon on May 2, 2001.

JAMES M. SEIF, Secretary

 $[Pa.B.\ Doc.\ No.\ 01\text{-}554.\ Filed\ for\ public\ inspection\ March\ 30,\ 2001,\ 9\text{:}00\ a.m.]$ 

## **DEPARTMENT OF HEALTH**

## Correction to Application for Exception of HealthSouth Rehab Mechanicsburg

This notice is to publish a correction to the notice that was published on March 17, 2001, for HealthSouth Rehab Mechanicsburg. This incorrect notice indicated that this facility was requesting an exception to 28 Pa. Code § 153.1 (relating to minimum standards). The correct request was a request for an exception to 28 Pa. Code § 107.62 (relating to oral orders).

The request is on file with the Department. Persons may receive a copy of a request for an exception by requesting a copy from Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, telephone: (717) 783-8980, fax: (717) 772-2163, e-mail Address: DDITLOW@STATE.PA.US.

Those persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division and address listed above.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with disability who wish to obtain a copy of the request or provide comments to the Department and require an auxiliary aide service or other accommodation to do so, should contact, Director, Division of Acute and Ambulatory Care at (717) 783-8980, V/TT: (717) 783-6154 for Speech and/or Hearing Impaired Persons or the Pennsylvania AT&T Relay Service at (800) 654-5984 [TT].

ROBERT S. ZIMMERMAN, Jr.,

Secretary

[Pa.B. Doc. No. 01-555. Filed for public inspection March 30, 2001, 9:00 a.m.]

# DEPARTMENT OF PUBLIC WELFARE

Notice of Intent to Amend the Medicaid State Plan for Payments to Federally Qualified Health Centers and Rural Health Clinics

The Department of Public Welfare (Department) is announcing its intent to amend the Medicaid State Plan for payments to Federally qualified health centers (FQHCs) and rural health clinics (RHCs).

The Department intends to change the Medicaid State Plan to reflect the Department's implementation of section 702 of the Medicare, Medicaid and SCHIP Benefits Improvement and Protection Act (BIPA) of 2000. We also intend to clarify the treatment of case management fees.

Section 702 of BIPA repeals the reasonable cost-based reimbursement requirements for FQHC/RHC services, and institutes a new prospective payment system (PPS) to pay for FQHC/RHC services effective January 1, 2001. In accordance with BIPA requirements, for the period January 1, 2001, through September 30, 2001, the Department will pay FQHCs/RHCs 100 % of the average of their audited reasonable costs of providing Medicaid-covered services during Fiscal Years (FY) 1999-2000, adjusted to account for any increase or decrease in the scope of services furnished by the FQHCs/RHCs during FY 2001. The payment amount will be calculated on a per visit basis. Beginning in FY 2002, and for each FY thereafter, each FQHC/RHC is entitled to a payment amount, on a per visit basis, equal to that of the previous FY, adjusted by the percentage increase in the Medicare Economic Index (MEI) for primary care services for that FY and adjusted to account for any increase or decrease in the scope of services furnished by the FQHCs/RHCs during that FY.

For FQHCs/RHCs that are newly qualified as an FQHC or RHC after FY 2000, the Department will pay for the initial year, on a per visit basis, 100 % of the reasonable costs related to the provision of Medicaid covered services of other centers/clinics located in the same or adjacent areas with a similar caseload. In the absence of such other centers/clinics, cost reporting methods will be used to establish the initial rate.

For the next FY, the Department will pay, on a per visit basis, the amount paid for the initial year, adjusted to reflect the actual audited reasonable costs of the FQHC/RHC, increased by the percentage increase in the MEI applicable to primary care services for the current FY and adjusted to account for any increase or decrease in the scope of services furnished by the FQHC/RHC during that

FY. For subsequent FYs, payment shall be set by using the MEI method used for other centers/clinics.

The Department will pay FQHCs and RHCs directly, on a quarterly basis, an amount which represents the difference, if any, between the amounts paid by managed care organizations (MCOs) to FQHCs and RHCs for services provided to MCO enrolled Medical Assistance recipients and the payment to which the FQHC/RHC would be entitled for these services under the PPS payment method. The Department will use the FQHC's and RHC's audited cost reports to reconcile the amount of these supplemental payments, and for FQHCs only, to reconcile the amount paid for dental services.

The Department will pay case management fees during the first year of an FQHC's or RHC's participation in a primary care case management (PCCM) system. Thereafter, the Department will use the FQHC's/RHC's audited cost report to adjust the payment, on a per visit basis, to take into account the FQHC's/RHC's costs for participation in the PCCM system. Any PCCM fees paid after the initial year will offset the FQHC's/RHC's overall costs. Fiscal Impact

There is no fiscal impact anticipated to result from the implementation of the new PPS system.

### Contact Person

A copy of this notice is available for review at local County Assistance Offices. Interested persons are invited to submit written comments to the notice within 30 days of this publication. These comments should be sent to the Department of Public Welfare, Office of Medical Assistance Programs, Attention: Suzanne Love, Room 515 Health and Welfare Building, Harrisburg, PA 17105-2675.

Persons with a disability may use the AT&T Relay Service by calling (800) 654-5984 (TDD users) or (800) 654-5988 (voice users). Persons who require an alternate format should contact Thomas Vracarich at (717) 783-2209.

## FEATHER O. HOUSTOUN,

Secretary

 $[Pa.B.\ Doc.\ No.\ 01\text{-}556.\ Filed\ for\ public\ inspection\ March\ 30,\ 2001,\ 9\text{:}00\ a.m.]$ 

## Office of Medical Assistance Programs; Addition of Periodontal Services

By this notice, the Department of Public Welfare announces that it is adding selected periodontal services to its list of covered dental services, effective March 1, 2001, as follows:

Procedure Code	Description	MA Fee
D4210	Gingivectomy or gingivoplasty— per quadrant	\$125.00
D4341	Periodontal scaling and root planing—per quadrant	75.00
D4355	Full mouth debridement to en- able comprehensive periodontal evaluation and diagnosis	60.00
D4910	Periodontal maintenance procedures (following active treatment)	44.00

Section 443.6(b)(7) of the Public Welfare Code (62 P. S. § 443.6(b)(7)) authorizes the Department of Public Welfare to add items and services to its list of services

requiring prior authorization by publication of notice in the *Pennsylvania Bulletin*. All periodontal services, except Procedure Code D4355, will require prior authorization. Procedure Code D4355 will require post-operative review.

The proposed adoption of these services and the requirement of prior authorization was presented to the Medical Assistance Advisory Committee (MAAC) at its January 25, 2001 meeting. The Department received no written comments from the MAAC regarding the proposed addition of periodontal services and the requirement of prior authorization.

## Fiscal Impact

The fiscal note was prepared under provision of Section 612 of The Administrative Code of 1929 (71 P. S. § 232). *Contact Person* 

A copy of this Notice is available for review at local County Assistance Offices. Interested persons are invited to submit written comments to this Notice. These comments should be sent to the Department of Public Welfare, Office of Medical Assistance Programs, c/o Deputy Secretary's Office, Attention: Regulations Coordinator, Room 515 Health and Welfare Building, Harrisburg, PA 17120. Any comments received will be considered for subsequent Fee Schedule updates.

Persons with a disability may use the AT&T Relay service by calling (800) 654-5984 (TDD users) or (800) 654-5988 (Voice users). Persons who require another alternative should contact Thomas Vracarich in the Office of Legal Counsel at (717) 783-2209.

FEATHER O. HOUSTOUN, Secretary

## **Fiscal Note**: 14-NOT-273. (1) General Fund.

	MA- Outpatient	MA- Capitation
., 1	\$112,000	\$691,000
is (3) 1st Succeeding Year 2001-02	\$1,142,000	\$2,242,000
6 · · · · · · · · · · · · · · · · · · ·	\$822,000	\$2,465,000
8	\$822,000	\$2,465,000
8	\$822,000	\$2,465,000
is 5th Succeeding Year 2005-06 is	\$822,000	\$2,465,000
MA-Outpatient	MA-Cap	itation
(4) 1999-00 Program-\$622,669,000 1998-99 Program-\$695,935,000 1997-98 Program-\$662,740,000	\$1,384,70 \$1,026,07 \$959,286	75,000
	_	

(7) Medical Assistance-Outpatient and Medical Assistance-Capitation; (8) recommends adoption. Funds are included in the budget for these changes.

 $[Pa.B.\ Doc.\ No.\ 01\text{-}557.\ Filed\ for\ public\ inspection\ March\ 30,\ 2001,\ 9\text{:}00\ a.m.]$ 

# Payments to Nursing Facilities April 1, 2001 Proposed Rates

The purpose of this notice is to announce the proposed changes in payment rates based on case-mix index (CMI) adjustments only, for nursing facilities beginning April 1,

2001, and to identify the methodology and justification for these proposed rates. Under 42 U.S.C.A. § 1902(a)(13)(A), as amended by section 4711 of the Balanced Budget Act of 1997, (Pub.L. No. 105-33), a state must use a public process when it proposes to make changes in payment rates or payment methodologies for nursing facility services under its approved Title XIX State Plan. The Department of Public Welfare (Department) is not proposing to amend its State Plan or to change its regulations, 55 Pa. Code Chapter 1187, relating to the rate-setting methodology used to set nursing facility payment rates. Rather, the Department is proposing to make changes in its nursing facility payment rates based on CMI adjustments as required by the rate-setting methodology contained in its approved State Plan and regulations.

### Rates

The proposed April 1, 2001, rates are available through the Bulletin Board System (BBS) at (800) 833-5091, at the local County Assistance Offices throughout this Commonwealth, on the Office of Medical Assistance Programs' website at www.dpw.state.pa.us/omap, or by contacting Tom Jayson in the Policy Section of the Bureau of Long Term Care Programs at (717) 772-2525.

## Methodology

The methodology that the Department used to set the proposed rates based on CMI adjustments is contained in 55 Pa. Code Chapter 1187, Subchapter G (relating to rate setting) and the Commonwealth's approved Title XIX State Plan.

### Justification

The justification for the proposed rates is that they were set under the rate-setting methodology required by the Commonwealth's approved State Plan and the current regulations.

The estimated increase in annual aggregate expenditures for Medical Assistance nursing facility services for FY 2000-2001 is \$263,046 million (\$121,870 million in State funds).

Interested persons are invited to submit written comments only concerning case-mix index adjustments to the proposed rates to the Department within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Comments should be addressed to: Department of Public Welfare, Attention: Suzanne Love, P. O. Box 2675, Harrisburg, PA 17105.

Persons with a disability may use the AT&T Relay Services by calling (800) 654-5984 (TDD Users) or (800) 654-5988 (Voice Users). Persons who require another alternative should contact Thomas Vracarich in the Office of Legal Counsel at (717) 783-2209.

## FEATHER O. HOUSTOUN,

Secretary

**Fiscal Note**: 14-NOT-274. (1) General Fund; (2) Implementing Year 2000-01 is \$122,000; (3) 1st Succeeding Year 2001-02 is \$133,000; 2nd Succeeding Year 2002-03 is \$133,000; 3rd Succeeding Year 2003-04 is \$133,000; 4th Succeeding Year 2004-05 is \$133,000; 5th Succeeding Year 2005-06 is \$133,000; (4) 1999-00 Program—\$693,625,000; 1998-99 Program—\$721,631,000; 1997-98 Program—\$617,252,000; Medical Assistance-Long Term Care; (8) recommends adoption. Funds are included in the budget for these changes.

[Pa.B. Doc. No. 01-558. Filed for public inspection March 30, 2001, 9:00 a.m.]

# DEPARTMENT OF TRANSPORTATION

# Finding Lebanon County

Pursuant to the provisions of 71 P. S. Section 2002(b), the Secretary of Transportation makes the following written finding:

The Federal Highway Administration and the Department of Transportation plan to replace the existing bridge over Norfolk Southern Right-of-Way on Center Street in Cleona Borough, Lebanon County.

The subject project will use approximately 0.28 hectares (0.7 acres) from the National Register Eligible Kreider Farm and will use approximately 0.045 hectares (0.11 acres) from the National Register Eligible Lebanon Valley Railroad.

The environmental, economic, social and other effects of the proposed project as enumerated in Section 2002 of the Administrative Code have been considered. It has been concluded that there is no feasible and prudent alternative to the project as designed and all reasonable steps have been taken to minimize such effects.

No adverse environmental effect is likely to result from this bridge replacement project.

BRADLEY L. MALLORY,

Secretary

 $[Pa.B.\ Doc.\ No.\ 01\text{-}559.\ Filed\ for\ public\ inspection\ March\ 30,\ 2001,\ 9\text{:}00\ a.m.]$ 

## ENVIRONMENTAL HEARING BOARD

Municipal Authority of Union Township v. DEP; EHB Doc. No. 2001-043-L

Municipal Authority of Union Township has appealed the issuance by the Department of Environmental Protection of an NPDES permit to same for a facility in Union Township, Mifflin County.

A date for the hearing on the appeal has not yet been scheduled.

The appeal is filed with the Environmental Hearing Board (Board) at its office on the Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, and may be reviewed by any interested party on request during normal business hours. If information concerning this notice is required in an alternative form, contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the AT&T Pennsylvania Relay Center at (800) 654-5984.

Petitions to intervene in the appeal may be filed with the Board by interested parties under 25 Pa. Code § 1021.62. Copies of the Board's rules of practice and procedure are available upon request from the Board.

> GEORGE J. MILLER, Chairperson

[Pa.B. Doc. No. 01-560. Filed for public inspection March 30, 2001, 9:00 a.m.]

# FISH AND BOAT COMMISSION

## Changes to the List of Class A Wild Trout Waters 2001

Notice is hereby given that the Fish and Boat Commission (Commission) is considering changes to its list of Class A Wild Trout Streams. Under 58 Pa. Code § 57.8a (relating to Class A wild trout streams), it is the Commission's policy to manage self-sustaining Class A wild trout populations as a renewable natural resource and to conserve that resource and the angling it provides. Class A wild trout populations represent the best of this Commonwealth's naturally reproducing trout fisheries. The Commission manages these stream sections solely for the perpetuation of the wild trout fishery with no stocking.

Criteria developed for Class A Wild Trout fisheries are species specific. Wild Trout Abundance Class Criteria include provisions for:

- (i) Wild Brook Trout Fisheries
- (A) Total brook trout biomass of at least 30 kg/ha (26.7 lbs/acre).
- (B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).
- (C) Brook trout biomass must comprise at least 75% of the total trout biomass.
  - (ii) Wild Brown Trout Fisheries
- (A) Total brown trout biomass of at least 40 kg/ha (35.6 lbs/acre).
- (B) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).
- (C) Brown trout biomass must comprise at least 75% of the total trout biomass.
  - (iii) Mixed Wild Brook and Brown Trout Fisheries

- (A) Combined brook and brown trout biomass of at least 40 kg/ha (35.6 lbs/acre).
- (B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).
- (C) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).
- (D) Brook trout biomass must comprise less than 75% of the total trout biomass.
- (E) Brown trout biomass must comprise less than 75% of the total trout biomass.
  - (iv) Wild Rainbow Trout Fisheries

Total biomass of rainbow trout less than 15 cm (5.9 inches) in total length of at least 2.0 kg/ha (1.78 lbs/acre).

In order for a water to be removed from the Class A Wild Trout Streams designation, total trout biomass must be documented below the set criteria for two consecutive stream examinations.

The Commission intends to consider changes to its list of Class A Wild Trout Streams at its meeting on May 6—7, 2001. Persons with comments, objections or suggestions concerning the changes are invited to submit comments in writing to Executive Director, Fish and Boat Commission, P. O. Box 67000, Harrisburg, PA 17106-7000 within 30 days of the publication of this notice in the *Pennsylvania Bulletin*.

Comments submitted by facsimile will not be accepted.

Comments also may be submitted electronically at ra-pfbcregs@state.pa.us. A subject heading of the proposal and a return name and address must be included in each transmission. In addition, all electronic comments must be contained in the text of the transmission, not in an attachment. If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt.

### Additions

The Commission will consider adding the following waters to the current list of Class A Wild Trout Waters:

County	Stream	Limits	Length
Berks	UNT Tulpehocken Creek	From SR3002 Bridge in Womelsdorf downstream to mouth	0.8 mile
Carbon	Hawk Run	From headwaters down- stream to dam upstream of SR0534 Bridge	1.4 miles
Carbon	Hawk Run	From dam upstream of SR0534 Bridge downstream to mouth	0.5 mile
Centre	Laurel Run	From headwaters down- stream to inflow of FOP dam approximately 300 meters downstream SR3032	2.9 miles
Centre	Wallace Run	From 1.4 miles upstream of the mouth downstream to mouth	1.4 miles
Clinton	Benjamin Run	From headwaters down- stream to mouth	4.8 miles

County	Stream	Limits	Length
Clinton	Rockey Run	From headwaters down- stream to mouth	2.7 miles
Cumberland	Toms Run	From headwaters down- stream to mouth	5.4 miles
Lehigh	Saucon Creek	From headwaters down- stream to 0.92 km down- stream of T-410 bridge	2.8 miles
Lehigh	UNT Saucon Creek	From headwaters down- stream to mouth	1.2 miles
Luzerne	Conety Run	From headwaters down- stream to mouth	2.7 miles
Luzerne	Creasy Creek	From headwaters down- stream to mouth	4.6 miles
Luzerne	Long Headwaters	From headwaters down- stream to mouth	2.2 miles
Luzerne	Long Run	From headwaters down- stream to mouth	2.8 miles
Luzerne	Nescopeck Creek, Little	From first unnamed tributary downstream of Tunnel downstream to mouth	3.5 miles
Luzerne	Oley Creek	From headwaters down- stream to I-80 at mile marker 265	2.3 miles
Luzerne	UNT (04) Nescopeck Creek	From headwaters down- stream to mouth	1.1 miles
Luzerne	UNT (05) Nescopeck Creek	From headwaters down- stream to mouth	1.1 miles
Luzerne	UNT (07) Nescopeck Creek	From headwaters down- stream to mouth	2.2 miles
Luzerne	UNT (11) Nescopeck Creek	From headwaters down- stream to mouth	1.2 miles
Luzerne	UNT (12) Nescopeck Creek	From headwaters down- stream to mouth	1.0 mile
Luzerne	UNT (15) to UNT (18) Nescopeck Creek	From headwaters down- stream to mouth	1.9 miles
Luzerne	UNT (17) to UNT (18) Nescopeck Creek	From headwaters down- stream to mouth	3.0 miles
Luzerne	UNT (19) Nescopeck Creek	From headwaters down- stream to mouth	2.9 miles
Lycoming	Grays Run	State Forest boundary (Grays Run Club) down- stream to T-842	2.2 miles
Lycoming	Truman Run	From headwaters down- stream to mouth	2.2 miles
Lycoming/Sullivan	Pleasant Stream	From headwaters down- stream to confluence with North Pleasant Stream	3.1 miles
McKean	Parker Run	From headwaters down- stream to mouth	6.8 miles
Perry	Kansas Valley Run	From headwaters down- stream to mouth	2.5 miles
Pike	Mill Brook, Kellam Creek	From pond at source down- stream to mouth	2.4 miles
Potter	Elk Lick Run	From headwaters down- stream to mouth	3.7 miles
Potter	Portage Creek, Little S Brook	From headwaters down- stream to mouth	2.9 miles

County	Stream	Limits	Length
Potter	Yochum Run	From headwaters down- stream to mouth	5.3 miles
Susquehanna	Gaylord Creek	From headwaters down- stream to upper crossing on Bradford/Susquehanna County line	4.2 miles
Susquehanna	Little Creek	From headwaters down- stream to mouth	3.1 miles
Susquehanna	Lyons Brook	From headwaters down- stream to mouth	2.1 miles
Susquehanna	Rock Creek	From headwaters down- stream to mouth	2.7 miles
Susquehanna	Tinker Creek	From headwaters down- stream to mouth	3.2 miles
Susquehanna	Tunkhannock Creek, East Branch	From headwaters down- stream to SR2027 up- stream of confluence with Little Creek	4.2 miles
Susquehanna	UNT Tunkhannock Creek	From headwaters down- stream to mouth	1.3 miles
Tioga	Buck Run	From headwaters down- stream to mouth	2.4 miles
Tioga	Dixie Run	From headwaters down- stream to mouth	3.7 miles
Tioga	Rathbone Creek	From headwaters down- stream to mouth	2.9 miles
Tioga	South Creek	From headwaters down- stream to mouth	1.4 miles
Union	Rapid Run	From Buffalo Path down- stream to T383	4.5 miles

## Removals

The Commission will consider removing the following waters from the current list of Class A Wild Trout Waters:

County	Stream	Limits	Length
Blair	Tipton Run	From headwaters down- stream to upper limit of Slackwater at Tipton Res- ervoir	2.5 miles

PETER A. COLANGELO, Executive Director

[Pa.B. Doc. No. 01-561. Filed for public inspection March 30, 2001, 9:00 a.m.]

## INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulation on the date indicated. To obtain the date and time of the meeting at which the Commission will consider this regulation, contact the Commission at (717) 783-5417 or visit its website

at www.irrc.state.pa.us. To obtain a copy of the regulation, contact the promulgating agency.

Final-Form

Reg. No. Agency/Title

Received

10-155 Department of Health

03/15/01

Public Swimming and Bathing Places

> JOHN R. MCGINLEY, JR., Chairperson

[Pa.B. Doc. No. 01-562. Filed for public inspection March 30, 2001, 9:00 a.m.]

PENNSYLVANIA BULLETIN, VOL. 31, NO. 13, MARCH 31, 2001

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## INSURANCE DEPARTMENT

## **Catastrophic Loss Benefits Continuation Fund**

Health South of Mechanicsburg, Inc., formerly Pennsylvania Health Corporation t/d/a Mechanicsburg Rehab System, and Blue Cross of Northeastern Pennsylvania; Doc. No. FC01-03-027

On March 14, 2001, the Catastrophic Loss Benefits Continuation Fund (CAT Fund) through its attorney, filed a complaint in equity for interpleader. The defendants are Health South of Mechanicsburg, Inc., formerly Pennsylvania Health Corporation t/d/a Mechanicsburg Rehab System and Blue Cross of Northeastern Pennsylvania.

Under 75 Pa.C.S. §§ 1701—1799 (relating to financial responsibility) and 31 Pa. Code § 67.6 (relating to appeals), it is hereby ordered as follows:

The CAT Fund's request for the interpleader of defendants Health South of Mechanicsburg, Inc., formerly Pennsylvania Health Corporation, t/d/a Mechanicsburg Rehab System (MRS) and Blue Cross of Northeastern Pennsylvania (Blue Cross) is granted so that it can be determined which of the defendants is entitled to all or a portion of the remaining \$48,854.16 in the CAT Fund benefits payable on behalf of Bertha E. Cusatis. No answer to the attached complaint is required. However, on or before April 12, 2001, MRS and Blue Cross must each file with the Administrative Hearings Office, Capitol Associates Building, 901 North Seventh Street, Room 200, Harrisburg, PA 17102, a Statement of Claim for the \$48,854.16. The CAT Fund, until further order, shall retain \$48,854.16 in the Klett Rooney Lieber & Schorling interest bearing escrow account and must file with the Administrative Hearings Office on or before March 30. 2001, written confirmation of the deposit. Upon dispersal of funds in accordance with directives of the Insurance Commissioner, the CAT Fund will be discharged from liability with respect to the \$48,854.16 in benefits for Bertha E. Cusatis.

> M. DIANE KOKEN, Insurance Commissioner

 $[Pa.B.\ Doc.\ No.\ 01\text{-}563.\ Filed\ for\ public\ inspection\ March\ 30,\ 2001,\ 9\text{:}00\ a.m.]$ 

## Insurance Services Office, Inc.; Homeowners Loss Cost Level Revision

On March 12, 2001, the Insurance Department (Department) received from Insurance Services Office, Inc. a filing for a proposed loss cost level change for homeowners insurance.

The advisory organization requests an overall 0.1% decrease in loss cost effective September 1, 2001.

Unless formal administrative action is taken prior to May 11, 2001, the subject filing may be deemed approved by operation of law.

Copies of the filing will be available for public inspection, by appointment, during normal working hours at the Department's offices in Harrisburg, Philadelphia, Pittsburgh and Erie.

All interested parties are invited to submit written comments, suggestions or objections to Xiaofeng Lu, Insurance Department, Bureau of Regulation of Rates and Policies, Room 1311, Strawberry Square, Harrisburg, PA 17120, e-mail: xlu@state.pa.us, within 15 days after publication of this notice in the *Pennsylvania Bulletin*.

M. DIANE KOKEN, Insurance Commissioner

 $[Pa.B.\ Doc.\ No.\ 01\text{-}564.\ Filed\ for\ public\ inspection\ March\ 30,\ 2001,\ 9:00\ a.m.]$ 

## Penn Treaty Network America; Rate Filing

Penn Treaty Network America is requesting approval to increase its premium an aggregate 21.8% for the Comprehensive Long Term Care Policy Forms PF2600, FPF2600, and the associated 5% compound inflation rider. The maximum increase is 60% which will affect some policy holders with issue ages under 60, while no increase is planned for policyholders with issue ages over 80. The average increase for plans with level benefits (that is, no inflation adjustments included) is 10.6% while plans with increasing benefits (that is, with inflation adjustments included) have an average increase of 33.7%. The average premium will increase from \$1,526 to \$1,858, and will affect 7,381 Commonwealth policyholders. The requested effective date of the change is April 1, 2001.

Copies of the filing are available for public inspection during normal working hours, by appointment, at the Insurance Department's office in Harrisburg.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Accident and Health Bureau, Office of Rate and Policy Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, within 30 days of publication of this notice in the *Pennsylvania Bulletin*.

M. DIANE KOKEN, Insurance Commissioner

[Pa.B. Doc. No. 01-565. Filed for public inspection March 30, 2001, 9:00 a.m.]

## Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insureds have requested a hearing as authorized by the act of June 17, 1998 (P. L. 464, No. 68) in connection with the termination of the insured's automobile policy. The hearing will be held in accordance with the requirements of the act; 1 Pa. Code Part II (relating to the General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). These administrative hearings will be held in the Insurance Department's regional office in Harrisburg, PA. Failure by the appellants to appear at the scheduled hearing may result in dismissal with prejudice.

The hearing will be held in the Administrative Hearings Office, Capitol Associates Building, 901 North Seventh Street, Room 200, Harrisburg, PA 17102.

Appeal of John S. and Meagan M. Boozer; file no. 01-181-00671; Geico Direct; doc. no. P01-03-022; April 17, 2001, at 1 p.m.

Appeal of Kenneth and Mary Ellen Horodenski; file no. 01-181-00702; Fireman's Insurance Company of Washington, DC; doc. no. P01-03-024; April 26, 2001, at 1 p.m.

Parties may appear with or without counsel and offer relevant testimony or evidence. Each party must bring documents, photographs, drawings, claims files, witnesses and the like necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Insurance Commissioner (Commissioner) may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the above-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Tracey Pontius, Agency Coordinator, at (717) 787-4298.

M. DIANE KOKEN, Insurance Commissioner

[Pa.B. Doc. No. 01-566. Filed for public inspection March 30, 2001, 9:00 a.m.]

# Review Procedure Hearings under the Unfair Insurance Practices Act

The following insureds have requested a hearing as authorized by section 8 of the Unfair Insurance Practices Act (40 P. S. § 1171.8) in connection with their company's termination of the insured's policies. This administrative hearing will be held in the Insurance Department's regional office in Harrisburg, PA. Failure by the appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The hearing will be held in the Administrative Hearings Office, Capitol Associates Building, 901 North Seventh Street, Room 200, Harrisburg, PA 17102.

Appeal of Leonard Foremsky; file no. 01-181-00699; American Motorists Insurance Company; doc. no. P01-03-023; April 18, 2001, at 10 a.m.

Each party appear with or without counsel and offer relevant testimony and/or other relevant evidence. Each party must bring documents, photographs, drawings, claims files, witnesses and the like necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will

be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the above-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Tracey Pontius, Agency Coordinator, at (717) 787-4298.

M. DIANE KOKEN, Insurance Commissioner

[Pa.B. Doc. No. 01-567. Filed for public inspection March 30, 2001, 9:00 a.m.]

# PENNSYLVANIA PUBLIC UTILITY COMMISSION

Final Report of the Collaborative to Determine the Adequacy and Interpretation of Existing Accounting Procedures and Financial Reporting Regulations for All Telecommunications Carriers; Doc. No. M-00001374

The Pennsylvania Public Utility Commission (Commission), at its September 12, 2000, public meeting established a collaborative to examine accounting methods and financial reporting requirements for all telecommunications carriers. On September 22, 2000, all telecommunications carriers received notice and were invited to participate in that collaborative. This letter serves as notice that the final report of the collaborative, dated March 15, 2001, has been submitted to the Commission. The recommendations contained in that report may impact the financial reporting obligations of incumbent and competitive local exchange and inter-exchange carriers operating in this Commonwealth. Interested parties may obtain a free copy of the report from the Commission's website http://puc.paonline.com or hard copies are available for a fee via written request to the Secretary of the Commission's

Pennsylvania Public Utility Commission James J. McNulty, Secretary P. O. Box 3265 Harrisburg, PA 17105-3265

The contact for questions regarding this notice is either Carl Hisiro, Assistant Counsel, Law Bureau, (717) 783-2812 or Elizabeth A. Lion Januzzi, Assistant Counsel, Law Bureau (717) 772-0696.

JAMES J. MCNULTY, Secretary

[Pa.B. Doc. No. 01-568. Filed for public inspection March 30, 2001, 9:00 a.m.]

# Investigation into Relief Plans for the 215/267 and 610/484 NPAs; P-00961071F0002

Public meeting held March 8, 2001

Commissioners Present: John M. Quain, Chairperson; Robert K. Bloom, Vice Chairperson; Nora Mead Brownell; Aaron Wilson, Jr.; Terrance J. Fitzpatrick

### By the Commission:

In this order, the Commission revisits the issue of area code exhaust in the southeastern portion of this Commonwealth and the implementation of relief to address such exhaust. The Commission remains committed to ensuring that numbering resources are made available on an equitable, efficient and timely basis in this Commonwealth. Nevertheless, in view of the well-documented disruption to customers caused by changes in their area code, it is in the public interest to assure that new area codes are opened only when it is necessary, and only after the existing number resources in the existing area code are close to exhaustion. Therefore, by this decision, the Commission orders a deferral of the previously adopted implementation schedule for the new 445 and 835 Numbering Plan Areas (NPAs) in the southeastern portion of this Commonwealth.

## Background

By Order entered May 21, 1998,1 the Commission directed that the 215 and 610 NPAs, or area codes, in the southeastern portion of this Commonwealth receive individual overlay NPAs so as to address the prevailing NXX code shortage problem. The 215 NPA received the 267 overlay NPA and the 610 NPA received the 484 overlay NPA. At the time of that determination, the supply of NXX codes in the 215 and 610 area codes were totally exhausted.<sup>2</sup> Nonetheless, it was forecasted that the projected life for the 267 NPA overlay and the 484 NPA overlay would be 4.5 and 5.8 years, respectively.

In June 1999, the 267 and 484 NPAs were placed into service. Based upon the initial demand for NXX codes in the 267 and 484 NPAs when they were first activated, the North American Numbering Plan Administrator (NANPA)<sup>3</sup> recalculated the estimated lives for the NPAs. The NANPA estimated that the 267 and 484 NPAs would exhaust their respective supply of NXX codes, or telephone numbers, during the first quarter of 2003, and fourth quarter of 2001, respectively.

On October 4, 1999, in accordance with its directive to initiate NPA relief planning in areas in sufficient time (30 months) to prevent the exhaust of numbering resources, NANPA notified the Commission and the telecommunications industry that it was necessary to begin planning relief alternatives for both the 267 NPA and the 484 NPAs. Shortly thereafter, NANPA declared that the 484 NPA was in an "extraordinary jeopardy" situation because the demand for NXX codes within that NPA was substantially higher than originally projected.4

On December 2, 1999, NANPA convened a meeting with the telecommunications industry to discuss relief alternative so as to address the numbering exhaust in the 267 and 484 NPAs. The NANPA explained that since the time the NPAs had been placed in service (June 1999), 364 NXX codes had been assigned in the 267 NPA, and 506

must act as the NPA Reliet Planner and discuss relief alternatives so as to address the numbering exhaust. Additionally, as one of its duties as the NPA Relief Planner, the NANPA provides a projected life span for each relief alternative, which is based upon forecasted demand data from the industry. NPA Code Relief Planning & Notification Guidelines, INC97-0404-016, reissued Nov. 8, 1999.

4Under the Central Office Code (NXX) Assignment Guidelines, "a jeopardy condition exists when the forecasted and/or actual demand for NXX codes will exceed the known supply during the planning/implementation interval for relief." Central Office Code (NXX) Assignment Guidelines at § 9.3 (INC 95-0407-008, Jan. 8, 2001) ("CO Code Guidelines")

NXX codes had been assigned in the 484 NPA.5 During this meeting, the industry reached consensus to recommend to the Commission two separate all services distributed overlays as its preferred alternative for area code relief in both the 267 NPA and the 484 NPA. One overlay would cover the same geographic boundaries of the existing 215/267 NPAs and the other overlay would cover the same geographic boundaries of the existing 610/484

Shortly thereafter, NANPA, on behalf of the industry, conveyed the industry's relief recommendation to the Commission in a filing, which also informed the Commission that the industry would begin implementation of the two overlay NPAs on or about April 3, 2000.6 Specifically, the 215/267 NPAs would receive the 445 NPA, and the 610/484 NPAs would receive the 835 NPA. On May 18, 2000, the Commonwealth telecommunications industry reached a consensus to adopt the following implementation schedule for the two separate overlays:

- 1. All network preparation for the implementation of the 445 and 835 NPAs will be completed by February 1, 2001, at 12:01a.m.
- 2. The earliest code activation date for NXX or central office codes assigned in the 445 and 835 NPAs is May 1, 2001.
- 3. The telecommunications industry will complete customer education programs for the new NPAs by May 1, 2001.
- 4. Any jeopardy rationing of NXX codes within either the 267 or 484 NPAs would end on February 1, 2001.
- 5. The NANPA will assign NXX codes from the new NPAs with an effective date on or after May 1, 2001, and will continue to honor code requests for NXXs in the existing NPAs as long as resources are available.

## Discussion

When the supply of numbers available within an NPA, or area code, is estimated to exhaust, some form of area code relief must be implemented so that customers in that area can continue to obtain the services they desire from the carrier of their choice. Under section 251(e) of the Telecommunications Act of 1996 (47 U.S.C. § 251(e)), the Federal Communication Commission (FCC) delegated authority to state commissions to direct the form of area code relief in such situations.

The FCC has consistently stated that state commissions may not utilize number conservation measures in lieu of implementing timely area code relief.7 Accordingly, the Commission permitted the industry consensus plan of implementing two all services overlays to alleviate the number exhaust in the 267 and 484 NPAs to go forward under the above-referenced schedule.

Nevertheless, FCC regulations at 47 CFR § 52.19(a) set forth that "state commissions may resolve matters involving the introduction of new area codes within their states, which includes establishing the necessary dates for the implementation of relief plans."

The FCC recently noted that state commissions are uniquely positioned "to ascertain and weigh the very local

<sup>1</sup>Petition of NPA Relief Coordinator Re: 215/610 Area Code Relief Plan, at Docket No. P-00961061 (Order entered May 21, 1998).
2There are approximately 792 NXX codes or telephone numbers in a NPA/area code. 3The NANPA is the entity that allocates numbering resources and monitors the viability of area codes to determine when all of the numbers available in the area code are nearing exhaust. The Industry Numbering Committee Guidelines provide that when an area code is nearing exhaust, the NANPA, in the appropriate circumstances, must act as the NPA Relief Planner and discuss relief alternatives so as to address the numbering exhaust. Additionally as one of its duties as the NPA Relief Planner, the

See footnote 2.

<sup>&</sup>lt;sup>5</sup>See footnote 2.

<sup>6</sup>Although the Commission has the ultimate authority to approve or reject a relief plan, it chose not to open a docket on the industry's consensus recommendation.

<sup>7</sup>See In the Matter of Petition for Declaratory Ruling and Request for Expedited Action on the July 15, 1997 Order of the Pennsylvania Public Utility Commission Regarding Area Codes 412, 610, 215 and 717, and Implementation of the Local Competition Provisions of the Telecommunications Act of 1996, Memorandum Opinion and Order and Order of Reconsideration, FCC 98-224, CC Docket No. 96-98, NSD File No. L-97-42 (rel. Sept. 28. 1998) (Pennsylvania Numbering Order).

and granular information inherent in area code relief decision making." Additionally, the FCC noted that the implementation of new area codes before they are necessary forces consumers to go through the expense, trouble and dislocation of changing telephone numbers or dialing patterns earlier or more often than necessary. Therefore, while a state commission may not utilize numbering optimization measures in lieu of implementing timely area code relief, a state commission may minimize the consumer impact of traditional area code relief by not implementing new area codes sooner than necessary.

Based upon our current review of the number utilization data in this region and the amount of NXX codes available for assignment within the existing area codes, we believe that the current implementation schedule for the new overlay NPAs, 445 and 835, is inappropriate.

According to the utilization data from the Numbering Resource Utilization Forecast worksheet submitted to NANPA, the utilization rates¹0 for NXX codes in the 267 and 484 NPAs is 5% and 3%, respectively. Additionally, according to information on NANPA's website,¹¹ as of February 28, 2001, there were approximately 197 NXX codes available for assignment in the 267 NPA and 178 NXX codes available for assignment in the 484 NPA. The Commission notes that the demand for NXX codes in both these NPAs has substantially declined.¹² Although the forecasted future demand for available NXX codes within these NPAs is uncertain, we believe that the aforementioned numbers lend justification to our desire to modify the current implementation schedule for the new NPAs.

Furthermore, the Commission has begun to implement its reclamation authority and has already reclaimed some NXX codes within the 267 and 484 NPAs. The Commission believes that additional NXX codes from these NPAs will be subject to reclamation and, thus, will add to the number of NXX codes available for assignment.

The Commission remains committed to the competitive process in the telephone industry, and stands firmly resolved to ensure that all telecommunications carriers have adequate numbering resources so as to compete in the rapidly growing telecommunications marketplace in this Commonwealth. Therefore, the consensus relief plan of two all services overlays for the 267 and 484 NPAs remains in effect. Nevertheless, we feel that the utilization levels and the number of available NXX codes in the existing NPAs does not justify the activation of the new overlays on May 1, 2001. In particular, we believe that neither of the new overlay NPAs should be activated until 3 months to NXX code exhaust in the existing NPAs (267 and 484). In the meantime, NANPA will provide the Commission with monthly updates on the projected exhaust dates for each of the existing NPAs (267 or 484) so that the Commission can ensure that no telecommunications carriers will be without adequate numbering resources to meet customer demand.

Conclusion

The policy of the Commission is to ensure that numbering resources are made available on an equitable, efficient

and timely basis in this Commonwealth while ensuring that the impact of proliferating new area codes on consumers is minimized to the extent possible. We believe that temporarily delaying the current implementation schedule will not compromise the ability of area code relief to be implemented in the 267 and 484 NPAs on a timely basis; *Therefore*,

It Is Ordered That:

- 1. The previously adopted implementation schedule for the 445 and 835 overlay NPAs in the southeastern portion of this Commonwealth is modified.
- 2. NAPA provide this Commission with monthly updates on the projected exhaust dates for the 267 NPA and the 484 NPA, beginning when each NPA is within 10 months of exhaust. Time to exhaust in months shall be calculated and based on actual carrier demand for numbers. The monthly updates shall be addressed to Anthony Rametta, Bureau of Fixed Utility Services.
- 4. The Commission shall inform all jurisdictional telecommunications carriers when either the 267 NPA or 484 the NPA is 3 months to NXX code exhaust so that the Commission can ensure that all carriers, including nonpaying carriers, will have nondiscriminatory access to numbers when needed to meet customer demand.
- 5. All jurisdictional telecommunications carriers are directed to continue and complete all network preparation to their systems that is necessary to implement the new NPAs if it was not completed by the February 1, 2001, date set forth in the original implementation schedule adopted by the industry.
- 6. All jurisdictional telecommunications carriers are directed to suspend all consumer education programs regarding the introduction of the new 445 and 835 NPAs. To the extent that a carrier has begun its consumer education program, we direct that carrier to mail out a bill insert informing its customers that the introduction of the new overlay NPAs has been postponed. Carriers will not commence their customer education program in either the 267 NPA or the 484 NPA until the Commission informs them that the existing area code will exhaust within 3 months.
- 7. A copy of this order shall be published in the *Pennsylvania Bulletin* and also posted on the Commission's website at http://puc.paonline.com/.

JAMES J. MCNULTY, Secretary

[Pa.B. Doc. No. 01-569. Filed for public inspection March 30, 2001, 9:00 a.m.]

## Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Publication of this notice shall be considered as sufficient notice to all carriers holding authority from this Commission. Applications will be considered without hearing in the absence of protests to the application. Protests to the applications published herein are due on or before April 23, 2001, as set forth at 52 Pa. Code § 3.381 (relating to applications for transportation of property and persons). The protests shall also indicate whether it applies to the temporary authority application or the permanent application or both.

 $<sup>^8</sup>$ In the Matter of Numbering Resource Optimization, Second Report and Order, CC Docket No 99-200, FCC 00-429 (rel. December 29, 2000).

<sup>10</sup> Ditilization rate has been defined as the percentage of NXX codes assigned to end-users from the carriers total inventory of NXX codes within a NPA.

Applications of the following for approval of the beginning of the exercise of the right and privilege of operating as common carriers for transportation of persons as described under each application.

A-00117634. Janet Betar and John Betar, Husband and Wife (P. O. Box 1052, Altoona, Blair County, PA 16603)—persons upon call or demand, in the city of Altoona, Blair County and within an airline distance of 8 statute miles of the limits thereof.

**A-00117635. James R. Star** (4131 Mulberry Avenue, Oakford, Bucks County, PA 19053)—persons in airport transfer service, from points in the township of Newtown, Bucks County, and within an airline distance of 14 statute miles of the limits thereof, to airports located within Pennsylvania.

Applications of the following for *amendment* to the common carrier permit approving the operation of motor vehicles as *common carriers* for transportation of *persons* as described under each application.

A-00112577, Folder 2, Am-B. Airport Limousine Service, Inc., t/d/b/a Checker Cab (36 South Sixth Street, Pittsburgh, Allegheny County, PA 15203), a corporation of the Commonwealth of Pennsylvania, inter alia—persons upon call or demand, in the borough of Coraopolis and the townships of Moon, Crescent, Robinson and Findley, Allegheny County: So as to permit the transportation of persons upon call or demand, in the boroughs of White Oak, North Braddock, Turtle Creek, Forest Hills, Chalfant, Edgewood, Baldwin, Churchill, Brentwood, Pleasant Hills, Whitehall, Green Tree, Dormont and Monroeville, and the township of North Versailles, all in Allegheny County. Attorney: Ray F. Middleman, 117 VIP Drive, Suite 310, Wexford, PA 15090.

JAMES J. MCNULTY, Secretary

[Pa.B. Doc. No. 01-570. Filed for public inspection March 30, 2001, 9:00 a.m.]

## **Telecommunications**

A-310870. United Telephone Company of Pennsylvania d/b/a Sprint and Metrocall, Inc. Joint Petition of the United Telephone Company of Pennsylvania d/b/a Sprint and Metrocall, Inc. for approval of a master interconnection agreement under section 252(a)(1) and (e) of the Telecommunications Act of 1996.

The United Telephone Company of Pennsylvania d/b/a Sprint and Metrocall, Inc. filed on March 20, 2001, at the Pennsylvania Public Utility Commission, a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the United Telephone Company of Pennsylvania d/b/a Sprint and Metrocall, Inc. Joint Petition are on file with the Pennsylvania Public Utility Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY, Secretary

[Pa.B. Doc. No. 01-571. Filed for public inspection March 30, 2001, 9:00 a.m.]

## **Telecommunications**

A-311080. Verizon Pennsylvania Inc. and Cricket Communications, Inc. d/b/a Cricket Wireless, Inc. Joint Petition of Verizon Pennsylvania Inc. and Cricket Communications, Inc. d/b/a Cricket Wireless, Inc. for approval of adoption of an interconnection agreement under section 252(i) of the Telecommunications Act of 1996.

Verizon Pennsylvania Inc. and Cricket Communications, Inc. d/b/a Cricket Wireless, Inc. filed on March 19, 2001, at the Pennsylvania Public Utility Commission, a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania Inc. and Cricket Communications, Inc. d/b/a Cricket Wireless, Inc. Joint Petition are on file with the Pennsylvania Public Utility Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY, Secretary

[Pa.B. Doc. No. 01-572. Filed for public inspection March 30, 2001, 9:00 a.m.]

## **Telecommunications**

A-310917F0002. Verizon Pennsylvania Inc. and Line Systems, Inc. Joint Petition of Verizon Pennsylvania Inc. and Line Systems, Inc. for approval of adoption of an interconnection agreement under section 252(i) of the Telecommunications Act of 1996.

Verizon Pennsylvania Inc. and Line Systems, Inc. filed on March 19, 2001, at the Pennsylvania Public Utility Commission, a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania Inc. and Line Systems, Inc. Joint Petition are on file with the Pennsylvania Public Utility Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY, Secretary

 $[Pa.B.\ Doc.\ No.\ 01\text{-}573.\ Filed\ for\ public\ inspection\ March\ 30,\ 2001,\ 9\text{:}00\ a.m.]$ 

### **Telecommunications**

A-310791F0002. Verizon Pennsylvania Inc. and Unified Messaging Inc. d/b/a Single Source Inc. Joint Petition of Verizon Pennsylvania Inc. and Unified Messaging Inc. d/b/a Single Source Inc. for approval of a resale agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania Inc. and Unified Messaging Inc. d/b/a Single Source Inc. filed on March 19, 2001, at the Pennsylvania Public Utility Commission, a joint petition for approval of a resale agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania Inc. and Unified Messaging Inc. d/b/a Single Source Inc. Joint Petition are on file with the Pennsylvania Public Utility Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY,

Secretary

[Pa.B. Doc. No. 01-574. Filed for public inspection March 30, 2001, 9:00 a.m.]

## Water Service Without Hearing

**A-210095. Birdsboro Heights Water Company, Inc.** Application of Birdsboro Heights Water Company, Inc., for approval to offer, render, furnish or supply water service to the public in the Birdsboro Heights Residential Development in Union Township, Berks County.

Notice is hereby given that this application may be considered without a hearing. Protests or petitions to intervene can be filed with the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant on or before April 16, 2001, under 52 Pa. Code (relating to public utilities).

Applicant: Birdsboro Heights Water Company, Inc.

*Through*: Anthony E. Jeremias, Senior Project Engineer, Haines and Kibblehouse, Inc, P. O. Box 196, Skippack, PA 19474.

JAMES J. MCNULTY,

Secretary

[Pa.B. Doc. No. 01-575. Filed for public inspection March 30, 2001, 9:00 a.m.]

# Water Service Without Hearing

**A-210078 F2000. Galen Hall Corporation.** Application of Galen Hall Corporation for approval of the abandonment of public water service and system to the public in a localized portion of South Heidelberg Township, Berks County.

Notice is hereby given that this application may be considered without a hearing. Protests or petitions to intervene can be filed with the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant on or before April 16, 2001, under 52 Pa. Code (relating to public utilities).

Applicant: Galen Hall Corporation

Through and By Counsel: Carl J. Engleman, Jr., Esquire, Bridgid M. Good, Esquire, Ryan, Russell, Ogden and Seltzer, LLP, 1100 Berkshirt Boulevard, Suite 301, Reading, PA 19610-1221.

JAMES J. MCNULTY, Secretary

[Pa.B. Doc. No. 01-576. Filed for public inspection March 30, 2001, 9:00 a.m.]

# Water Service Without Hearing

A-212285 F0086. Pennsylvania-American Water Company. Application of Pennsylvania-American Water Company for approval of the right to offer, render, furnish or supply water service to the public in an additional portion of Upper Augusta Township, Northumberland County.

Notice is hereby given that this application may be considered without a hearing. Protests or petitions to intervene can be filed with the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant on or before April 16, 2001, under 52 Pa. Code (relating to public utilities).

Applicant: Pennsylvania-American Water Company

Through and By Counsel: Velma A. Redmond, Esquire, Susan Simms Marsh, Esquire, 800 West Hersheypark Drive, Hershey, PA 17033.

JAMES J. MCNULTY, Secretary

 $[Pa.B.\ Doc.\ No.\ 01\text{-}577.\ Filed\ for\ public\ inspection\ March\ 30,\ 2001,\ 9:00\ a.m.]$ 

# PHILADELPHIA REGIONAL PORT AUTHORITY

## **Request for Bids**

The Philadelphia Regional Port Authority (PRPA) will accept sealed bids for Project 0116.P, Uniform Rental (which includes weekly cleaning and repairs), until 2 p.m. on Thursday, April 12, 2001. The bid documents can be obtained from the Director of Procurement, PRPA, 3460

N. Delaware Ave., 2nd Fl., Philadelphia, PA 19134, (215) 426-2600 and will be available April 3, 2001. PRPA is an equal opportunity employer. Contractor must comply with all applicable equal employment opportunity laws and regulations.

JAMES J. MCDERMOTT, Jr.,

Executive Director

[Pa.B. Doc. No. 01-578. Filed for public inspection March 30, 2001, 9:00 a.m.]

## Request for Bids

The Philadelphia Regional Port Authority (PRPA) will accept sealed bids for Project #0031.1, Encapsulation of Interior, 2nd Floor, Pier 84 South, until 2 p.m. on Thursday, April 19, 2001. The bid documents can be obtained from the Director of Procurement, PRPA, 3460 N. Delaware Ave., 2nd Fl., Philadelphia, PA 19134, (215) 426-2600 and will be available April 5, 2001. The cost of the bid document is \$35 (includes 7% PA sales tax) which is nonrefundable. PRPA is an equal opportunity employer. Contractor must comply with all applicable equal employment opportunity laws and regulations.

Mandatory prebid job site meeting will be held Thursday, April 12, 2001, 10 a.m. at the job site, Columbus Blvd. & Porter St. Philadelphia, PA 19148 (entrance at the north or upriver gate).

JAMES T. MCDERMOTT, Executive Director

 $[Pa.B.\ Doc.\ No.\ 01\text{-}579.\ Filed\ for\ public\ inspection\ March\ 30,\ 2001,\ 9:00\ a.m.]$ 

# STATE EMPLOYEES' RETIREMENT BOARD

## **Hearings Scheduled**

Hearings have been scheduled, as authorized by 71 Pa.C.S. Part XXV (relating to State Employees' Retirement Code), in connection with the State Employees' Retirement System's denial of Claimants' requests concerning the indicated accounts.

The hearings will be held before a hearing examiner at the State Employees' Retirement System, 30 North Third Street, Fifth Floor, Harrisburg, PA 17101:

April 4, 2001	Anthony G. Kondracki (Purchase of Nonintervening Military Service Credit for service rendered as a Merchant Marine)	1 p.m.
April 11, 2001	Ronald C. Roland (Dec'd) (Contested Death Benefit)	1 p.m.
April 19, 2001	Margaret M. Harlan (Effective Date of Disability Retirement)	1 p.m.
April 25, 2001	Francis P. Eagen III (Pension Forfeiture due to Criminal Conviction)	1 p.m.
May 2, 2001	Harrisburg Area Comm. College (Offering SERS membership to its employees)	1 p.m.
May 2, 2001	Jacqueline A. Campbell (Dec'd) (Contested Death Benefit)	2 p.m.
May 16, 2001	David H. Larkins (Service Rendered as a Corrections Officer to be credited as Age 50 instead of Age 60)	1 p.m.

Parties may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearings will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law). Under 4 Pa. Code § 250.1 (relating to applicability of general rules), procedural matters will be in conformance with 1 Pa. Code Part II (relating to the General Rules of Administrative Practice and Procedure) unless specific exemption is granted.

JOHN BROSIUS, Secretary

[Pa.B. Doc. No. 01-580. Filed for public inspection March 30, 2001, 9:00 a.m.]