## DEPARTMENT OF AGING

## Public Hearings

The Department of Aging (Department) is making the draft 2008-2012 State Plan on Aging (Plan) available for public review and comment. Comments on this document will be used to formulate the Department's final Plan submitted to the Federal Administration on Aging in order for the Commonwealth to receive Federal funds under the Older Americans Act of 1965.

The Department develops a Plan every 4 years. The current Plan being proposed will guide the Department during the Federal Fiscal Years October 1, 2008, through September 30, 2012. The purpose of the Plan is to structure the Department's priorities and to set an aging agenda for the Commonwealth.

Citizens, local government officials and interested organizations in the Commonwealth are invited to submit comments on the Plan. Persons wishing to submit written comments must do so by June 17, 2008. Comments should be addressed to Rocco Claroni, Department of Aging, Systems Planning and Consultation Division, 555 Walnut Street, 5th Floor, Harrisburg, PA 17101-1919.

The Department will hold the following public hearings on the Plan:

Date	Location	Time
June 3, 2008	Community College of Allegheny County South Campus Auditorium in Building B 1750 Clairton Road West Mifflin, PA 15122	1 p.m.—3 p.m.
June 4, 2008	The Oaks Community Room 200 Rachel Drive Pleasant Gap, PA 16823	10 a.m.—12 p.m.
June 6, 2008	New Courtland Germantown Home Education Building, Auditorium 6950 Germantown Avenue Philadelphia, PA 19119	1 p.m.—3 p.m.

Persons who wish to speak must call to schedule a time to give oral testimony at the hearings. Testimony is limited to 10 minutes per person. To provide oral testimony, or if persons have a disability and require an accommodation to attend one of the public hearings, contact Nicole Hooper at (717) 772-0473 no later than May 29, 2008. Copies of the draft Plan are available upon request from the Department of Aging, Systems Planning and Consultation Division, 555 Walnut Street, 5th Floor, Harrisburg, PA 17101-1919, (717) 772-0473. Copies are also available on the Department's web site at www. aging.state.pa.us or may be viewed at your local public library or local Area Agency on Aging.

NORA DOWD EISENHOWER,

Secretary

[Pa.B. Doc. No. 08-927. Filed for public inspection May 16, 2008, 9:00 a.m.]

## DEPARTMENT OF AGRICULTURE

## Healthy Farms and Healthy Schools Matching Grant Program

Notice is hereby given of the commencement of an application period for grants under the Healthy Farms and Healthy Schools Grant Program (Program) administered by the Department of Agriculture (Department). The agreement period is July 1, 2008—June 30, 2009. The application period is May 1, 2008—June 17, 2008. The statement of policy describing the Program is available at www.agriculture.state.pa.us.

In summary, the Program provides matching funds to educational institutions located in this Commonwealth that have a kindergarten program, whether they be public, private or charter schools. The purpose of the Program is to educate kindergarten students and their families about the importance of choosing healthy, locally produced foods while increasing awareness of Pennsylvania agriculture. The application, work plan and budget should reflect a project completion date of June 30, 2009.

Applications for the Program will be accepted by the Department beginning the date of publication in the *Pennsylvania Bulletin* and will continue through Tuesday, June 17, 2008. Applications must be received by 4 p.m. in the Bureau of Market Development on the closing date. Information on this Program may be obtained from JoAnna Gresham, Bureau of Market Development, Department of Agriculture, 2301 North Cameron Street, Room 311, Harrisburg, PA 17110-9408. Application documents can be accessed at www.agriculture.state.pa.us.

> DENNIS C WOLFF, Secretary

[Pa.B. Doc. No. 08-928. Filed for public inspection May 16, 2008, 9:00 a.m.]

## DEPARTMENT OF BANKING

## Actions on Applications

The Department of Banking (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 9, 2002 (P. L. 1572, No. 207), known as the Credit Union Code, has taken the following action on applications received for the week ending April 29, 2008.

## **Branch Applications**

Date	Name of Bank		Location	Action
4-28-2008	Beneficial Mutual Savings Bank Philadelphia Philadelphia County		712 Broad Street Riverton Burlington County, NJ	Filed
4-28-2008	Meridian Bank Devon Chester County		60 East Uwchlan Avenue Lionville Chester County	Filed
4-28-2008	First Commonwealth Bank Indiana Indiana County		Cranberry Promenade Route 19 North Cranberry Township Butler County	Approved
4-28-2008	First Commonwealth Bank Indiana Indiana County		Butler Crossing Route 356 Butler Butler County	Approved
4-28-2008	Marquette Savings Bank Erie Erie County		3801 Sterrettania Road Millcreek Township Erie County	Approved
		Branch Relocati	ons	
Date	Name of Bank		Location	Action
4-22-2008	Northwest Savings Bank Warren Warren County	To:	730 Main Street Clarion Clarion County	Filed
		From:	601 Main Street Clarion Clarion County	
4-27-2008	Citizens Bank of Pennsylvania Philadelphia Philadelphia County	To:	780 South Valley Forge Road Lansdale Montgomery County	Effective
		From:	1601 South Valley Forge Road Lansdale Montgomery County	
4-29-2008	Citizens Bank of Pennsylvania Philadelphia Philadelphia County	To:	435 West Dekalb Pike King of Prussia Montgomery County	Filed
		From:	338 West Dekalb Pike King of Prussia Montgomery County	
		Branch Discontinu	ances	
Date	Name of Bank		Location	Action
4-15-2008	Lafayette Ambassador Bank Easton Northampton County		2201 Northampton Street Easton Northampton County	Closed
4-29-2008	S & T Bank Indiana Indiana County		20001 Route 19 Cranberry Township Butler County	Filed
	5	SAVINGS INSTITU	TIONS	
		No activity.		
		CREDIT UNIO	NS	

## No activity.

The Department's web site at www.banking.state.pa.us includes public notices for more recently filed applications.

STEVEN KAPLAN, Secretary

[Pa.B. Doc. No. 08-929. Filed for public inspection May 16, 2008, 9:00 a.m.]

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PENNSYLVANIA BULLETIN, VOL. 38, NO. 20, MAY 17, 2008

## **Actions on Applications**

The Department of Banking (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 9, 2002 (P. L. 1572, No. 207), known as the Credit Union Code, has taken the following action on applications received for the week ending May 6, 2008.

## **BANKING INSTITUTIONS**

## **Consolidations, Mergers and Absorptions**

Date	Name of Bank	Location	Action
4-29-2008	Landmark Community Bank, Pittston, and Landmark Interim Bank, Pittston Surviving Institution: Landmark Community Bank, Pittston	Pittston	Filed
	Application filed in conjunction with the reorganizati bank holding company form of business whereby Lan wholly-owned subsidiary of Landmark Bancorp, Inc.,	dmark Community Bank will become th	ton, into a e
5-5-2008	Integrity Bank, Camp Hill, and Integrity Interim Bank, Camp Hill Surviving Institution: Integrity Bank, Camp Hill	Camp Hill	Approved
	Application filed in conjunction with the reorganizati company form of business whereby Integrity Bank wi Bancshares, Inc., a new holding company in formatio	ill become the wholly-owned subsidiary o	bank holding of Integrity
	Branch Applicat	tions	
Date	Name of Bank	Location	Action
5-2-2008	Beneficial Mutual Savings Bank Philadelphia Philadelphia County	910 Haddonfield-Berlin Road Voorhees Camden County, NJ	Approved
5-2-2008	Harleysville Savings Bank Harleysville Montgomery County	41 County Line Road Souderton Bucks County	Approved
5-2-2008	Penn Liberty Bank Wayne Delaware County	1 West Lancaster Avenue Paoli Chester County	Approved
5-2-2008	Penn Liberty Bank Wayne Delaware County	543 North Lewis Road Limerick Montgomery County	Approved
5-5-2008	Allegheny Valley Bank of Pittsburgh Pittsburgh Allegheny County	333 Allegheny Avenue Oakmont Allegheny County	Authorization Surrendered
	Branch Relocat	ions	
Date	Name of Bank	Location	Action
4-21-2008	Susquehanna Bank PA To. Lititz Lancaster County	8190 Derry Street Harrisburg Dauphin County	Effective
		6700 Derry Street Harrisburg Dauphin County	
	Articles of Amen	lment	
Date	Name of Bank	Purpose	Action
4-29-2008	NOVA Savings Bank	Amendment to Article I of the Articles	Approved
	Berwyn Chester County	of Incorporation provides for a change of the name of the institution from "NOVA Savings Bank" to "NOVA Bank."	and Effective

## SAVINGS INSTITUTIONS

No activity.

### **CREDIT UNIONS**

### **Consolidations, Mergers and Absorptions**

Date Name of Credit Union 5-1-2008 Credit Union, Camp Hill

Harrisburg

Location

Action Effective

Pennsylvania State Employees Credit Union, Harrisburg, and GF Employees Surviving Credit Union: Pennsylvania State Employees Credit Union, Harrisburg

The Department's web site at www.banking.state.pa.us includes public notices for more recently filed applications.

STEVEN KAPLAN, Secretary

[Pa.B. Doc. No. 08-930. Filed for public inspection May 16, 2008, 9:00 a.m.]

## Maximum Lawful Rate of Interest for Residential Mortgages for the Month of June 2008

The Department of Banking (Department), under the authority contained in section 301 of the act of January 30, 1974 (P. L. 13, No. 6) (41 P. S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of June, 2008, is 6 1/2%.

The interest rate limitations under the State's usury statute were preempted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub. L. No. 96-221). Further preemption was instituted with the signing of Pub. L. No. 96-399, which overrode State interest rate limitations on any individual who finances the sale or exchange of residential real property which the individual owns and which the individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board and/or the United States Treasury. The latest yield rate on long-term government securities is 4.06 to which was added 2.50 percentage points for a total of 6.56 that by law is rounded off to the nearest quarter at 6 1/2%

> STEVEN KAPLAN, Secretary

[Pa.B. Doc. No. 08-931. Filed for public inspection May 16, 2008, 9:00 a.m.]

## DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

Weatherization Assistance Program State Plan; Public Hearing

The Department of Community and Economic Development (Department) will hold a public hearing at 10 a.m. on Thursday, May 29, 2008, in Conference Room 4 West, 4th Floor, Commonwealth Keystone Building, 400 North Street, Harrisburg, PÅ. The purpose of this hearing is to receive comments on the Weatherization Assistance Program's proposed State Plan to be submitted to the United States Department of Energy for the program year 2008-2009.

A copy of this plan may be obtained by contacting the Department of Community and Economic Development, Center for Community Empowerment, 4th Floor, Commonwealth Keystone Building, 400 North Street, Harrisburg, PA 17120, (717) 787-1984.

Written comments may be submitted by JamesEtta Reed, Director, Center for Community Empowerment, 4th Floor, Commonwealth Keystone Building, 400 North Street, Harrisburg, PA 17120 until 5 p.m. on May 29, 2008.

Persons with a disability who wish to attend this hearing and you require auxiliary aid, services or other accommodations to participate in the proceedings should contact Yvonne Adams at (717) 787-1984 to discuss how the Department may accommodate your needs.

> DENNIS YABLONSKY, Secretary

[Pa.B. Doc. No. 08-932. Filed for public inspection May 16, 2008, 9:00 a.m.]

## DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

## **Conservation and Natural Resources Advisory Council Meeting**

The Conservation and Natural Resources Advisory Council to the Department of Conservation and Natural Resources (Department) will hold a meeting on Wednesday, May 28, 2008, at 10 a.m. in Room 105, Lobby Level, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

Questions concerning this meeting or agenda items can be directed to Kurt Leitholf at (717) 705-0031.

Persons in need of accommodations as provided for in the Americans With Disabilities Act of 1990 should contact Joan Dupes directly at (717) 705-0031 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

CLIFFORD C. DAVID, Jr., Chairperson

[Pa.B. Doc. No. 08-933. Filed for public inspection May 16, 2008, 9:00 a.m.]

## DEPARTMENT OF ENVIRONMENTAL PROTECTION

**Applications, Actions and Special Notices** 

## APPLICATIONS

## THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a general permit. The applications concern, but are not limited to, discharges related to industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFOs). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92 and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act.

Permit Authority	Application Type or Category
NPDES	Renewals
NPDES	New or amendment
WQM	Industrial, sewage or animal waste; discharge into groundwater
NPDES	MS4 individual permit
NPDES	MS4 permit waiver
NPDES	Individual permit stormwater construction
NPDES	NOI for coverage under NPDES general permits
	NPDES NPDES WQM NPDES NPDES NPDES

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 individual permits and individual stormwater construction permits in Sections IV and VI, the Department, based upon preliminary reviews, has made a tentative determination of proposed effluent limitations and other terms and conditions for the permit applications. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the EPA Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on an NPDES application are invited to submit a statement to the regional office noted before an application within 30 days from the date of this public notice. Persons wishing to comment on a WQM permit application are invited to submit a statement to the regional office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final

determinations regarding the applications. Comments should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for a public hearing on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

#### **I. NPDES Renewal Applications**

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.				
NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N ?
PA0042170 (Minor Sewage)	Schuylkill County Municipal Authority 221 South Centre Street Pottsville, PA 17901	West Brunswick Township Schuylkill County	Pine Creek 3A	Y
PA0062600 (Industrial Waste)	Suburban Heating Oil Partners Schuylkill Haven Bulk Plant 444 Route 61 South Schuylkill Haven, PA 17972	Schuylkill County North Manheim Township	UNT to Mahonney Creek 3A	Y
PA0021547 (Minor Sewage)	Orwigsburg Borough Municipal Authority 209 North Warren Street Orwigsburg, PA 17961-1829	North Manheim Township Schuylkill County	Mahanon Creek 3A	Y

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N ?
Bloomfield Borough P. O. Box 144 New Bloomfield, PA 17068	Perry County Bloomfield Borough	UNT to Little Juniata Creek 7-A	Y
Crosswinds Association Development Co., Inc. 336 West King Street Lancaster, PA 17603	Lancaster County West Earl Township	Conestoga River WWF	Y
Anna and Stanley Almony 302 Gemmill Road Delta, PA 17314-8867	York County Penn Township	Neill Run TSF 7-I	Y
	Address Bloomfield Borough P. O. Box 144 New Bloomfield, PA 17068 Crosswinds Association Development Co., Inc. 336 West King Street Lancaster, PA 17603 Anna and Stanley Almony 302 Gemmill Road	AddressMunicipalityBloomfield BoroughPerry CountyP. O. Box 144Bloomfield BoroughNew Bloomfield, PA 17068Lancaster CountyCrosswinds AssociationLancaster CountyDevelopment Co., Inc.West Earl Township336 West King StreetLancaster, PA 17603Lancaster, PA 17603York CountyAnna and Stanley AlmonyYork County302 Gemmill RoadPenn Township	AddressMunicipality(Watershed #)Bloomfield BoroughPerry CountyUNT to Little JuniataP. O. Box 144Bloomfield BoroughCreekNew Bloomfield, PA 17068Lancaster County7-ACrosswinds AssociationLancaster CountyConestoga RiverDevelopment Co., Inc.West Earl TownshipWWF336 West King StreetVork CountyWWFLancaster, PA 17603York CountyNeill RunAnna and Stanley AlmonyYork CountyNeill Run302 Gemmill RoadPenn TownshipTSF

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701. NPDES No. County & Stream Name FPA Waived

(Type)	Facility Name & Address	Municipality	(Watershed#)	Y/N?
PA0209520 Sewerage	LeRaysville Borough P. O. Box 42 LeRaysville, PA 18829-0042	LeRaysville Borough Bradford County	UNT Rockwell Creek 4-D	Y

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481. EPA Waived NPDES No. Facility Name & County & Stream Name Address (Watershed#) (Type) Municipality Y/N? Y PA0222381 UNT to Keys Run Clearfield—Jefferson Counties Jefferson County **Regional Airport Authority** Washington 17-C P. Ŏ. Box 299 Township Falls Creek, PA 15840 PA0000213 Y Pennsylvania American Water Wetmore Township Hubert Run Company McKean County 16-B 2733 Ellwood Road New Castle, PA 16101

## 2282

NPDES No.	Facility Name &	County &	Stream Name	EPA Waived
(Type)	Address	Municipality	(Watershed#)	Y/N ?
PAS808301	CFJ Properties 246 Allegheny Boulevard Brookville, PA 15825	Brookville Borough Jefferson County	Clement Creek 17-C	Y

#### II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived **Permit Applications**

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

PA0058602, Industrial Waste, SIC 3273, Delaware Valley Concrete Company, Inc., 248 East County Line Road, Hatboro, PA 19040. This proposed facility is located in Hatboro Borough, Montgomery County.

Description of Proposed Activity: for renewal of an NPDES permit to discharge stormwater from Delaware Valley Concrete, Inc. Hatboro Batch Plant and former Truck Washout facility in Hatboro Borough, Montgomery County. This is an existing discharge to tributary to Pennypack Creek.

The receiving stream, tributary to Pennypack Creek, is in the State Water Plan Watershed 3J and is classified for: TSF. There is no downstream public water supply intake.

The proposed effluent limits for Outfalls 001 (batch plant site) and 002 (former truck washout site), based on an average storm event, are as follows:

Outfall 001:

	Concentration Limitations (mg/l)		
Parameter	Average Annual	Maximum Daily	Instantaneous Maximum
Total Suspended Solids* Oil and Grease pH* *These limitations are exempt during storm per	Within Limits	100 Monitor and Report of 6.0 to 9.0 Standard Ur -hour event.	100 Monitor and Report hits at all times

Outfall 002:

Parameter	Average	Maximum	Instantaneous
	Annual	Daily	Maximum
Total Suspended Solids	Monitor and Report	Monitor and Report	Monitor and Report
pH (Standard Units)	Monitor and Report		Monitor and Report

Other Conditions:

1. The EPA waiver is in effect.

2. Conditions for future permit modification.

3. Change in Ownership.

4. Stormwater Requirements.

PA0051306, Sewage, SIC 4952, Camp Green Lane, 1000 Germantown Pike, F-3, Plymouth Meeting, PA 19462. This proposed facility is located in Salford Township, Montgomery County.

Description of Proposed Activity: Renewal of an NPDES permit to discharge treated sewage from Camp Green Lane STP.

The receiving stream, Ridge Valley Creek, is in the State Water Plan Watershed 3E and is classified for: HQ-TSF, aquatic life, water supply and recreation. The nearest downstream public water supply intake for Aqua PA Main System is located on Perkiomen Creek and is 20 miles below the point of discharge.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.042 mgd.

	Concentration (mg/l)		
Parameters	Average Monthly	Instantaneous Maximum (mg/l)	
CBOD <sub>5</sub> (5-1 to 10-31) (11-1 to 4-30) Total Suspended Solids	20 25 30	40 50 60	
Ammonia as N (5-1 to 10-31)	4.0	8.0	
(11-1 to 4-30) Phosphorus as P Fecal Coliform	8.0 2.0 #200/100 ml	16.0 4.0 #1,000/100 ml	
Dissolved Oxygen		5.0 (Instantaneous Minimum)	

Concentration Limitations (mg/l)

	Concentration (mg/l)	
Parameters	Average Monthly	Instantaneous Maximum (mg/l)
Total Residual Chlorine pH	0.5 6.0 to 9.0 Standa	1.0 ard Units at all times
In addition to the effluent limits, the permit contains the follo	owing major special condi	tions:
1. Operator Notification.		
2. Abandon STP When Municipal Sewers Available.		

- 3. Remedial Measures if Unsatisfactory Effluent.
- 4. No Stormwater.
- 5. Acquire Necessary Property Rights.
- 6. Change in Ownership.
- 7. Chlorine Minimization.
- 8. Proper Sludge Disposal.
- 9. Operator Certification.
- 10. I-max Limits.
- 11. 2/Month Sampling.
- 12. Laboratory Certification.
- 13. Fecal Coliform Reporting.
- 14. Seeding of Aeration Tank.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

Application No. PA0011169, Industrial Waste, SIC Code 3351, Brush Wellman, Inc., P. O. Box 973, Reading, PA 19603. This facility is located in Perry Township, **Berks County**.

Description of activity: The application is for renewal of an NPDES permit for existing discharge of treated industrial waste.

The receiving stream, Schuylkill River, is in Watershed 3-B, and classified for WWF, water supply, recreation and fish consumption. The nearest downstream public water supply intake is the Borough of Pottstown Water and Sewer Authority located on the Schuylkill River, approximately 35 miles downstream. The discharge is not expected to affect the water supply.

The proposed effluent limits for Outfall 001 based on a design flow of 0.144 mgd are:

	Mass (lb/day)		(	Concentration (mg/l)	
Parameter	Average Monthly	Maximum Daily	Average Monthly	Maximum Daily	Instantaneous Maximum
pH		6.0	) to 9.0 at all tin	nes	
Total Suspended Solids Oil and Grease Total Dissolved Solids Total Beryllium Total Copper Total Nickel NH <sub>3</sub> -N CBOD <sub>5</sub>	36 18 Report Report Report Report	72 16,925 Report Report Report	30 15 Report Report Report 20 25	60 Report Report Report Report Report	75 XXX 44,115 40 50
Fecal Čoliform (5-1 to 9-30) (10-1 to 4-30)		2,000/100	nl as a Geometri ml as a Geometr <sup>r</sup> TMDL Required	ric Average	
		Concentration (mg/ Monthly Average	1) Mont	Mass (lbs) hly	Annual

Total PCB

Report Persons may make an appointment to review the Department of Environmental Protection's files on this case by calling the file review coordinator at (717) 705-4732.

XXX

XXX

The EPA waiver is not in effect.

**Application No. PA0247189**, Concentrated Animal Feeding Operation (CAFO), **Willow Hill Farm**, 1261-A Creek Road, Fannettsburg, PA 17221. Country View Family Farms, LLC has submitted an NPDES permit renewal application for the Willow Hill Farm, an existing swine operation in Metal Township, **Franklin County**. The CAFO is situated near a UNT to West Branch Conococheague Creek, which is classified as a CWF. The CAFO has a target animal population of approximately 1,523 animal equivalent units consisting of 2,784 sows, 483 sows with litters, 864 gilts, 5,400 nursery pigs and 15 boars.

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The Department of Environmental Protection (Department) has conducted administrative and technical reviews of the application. Based on the preliminary review and application of lawful standards and regulations, the Department has made a tentative determination to issue the NPDES permit for the operation subject to the terms and conditions and monitoring and reporting requirements specified in the permit. The permit application and draft permit are on file at the Southcentral Regional Office of the Department. Persons may make an appointment to review the files by calling the file review coordinator at (717) 705-4732.

The Environmental Protection Agency permit waiver provision under 40 CFR 123.24(e) does not apply to this NPDES permit.

**Application No. PA0027405**, Sewage, **Ephrata Borough Authority**, 124 South State Street, Ephrata, PA 17522. This facility is located in Ephrata Borough, **Lancaster County**.

Description of activity: The application is for revoking/reissuing of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, Cocalico Creek, is in Watershed 7-J, and classified for WWF, water supply, recreation and fish consumption. The nearest downstream public water supply intake for Lancaster Municipal Water Authority is located on the Conestoga River, approximately 16 miles downstream. The discharge is not expected to affect the water supply.

The proposed effluent limits for Outfall 001 for a design flow of 3.8 mgd are:

	Average	Average	Instantaneous
Parameter	Monthly (mg/l)	Weekly (mg/l)	Maximum (mg/l)
CBOD <sub>5</sub>	25	40	50
Total Suspended Solids	30	45	60
NH <sub>3</sub> -N			
(5-1 to 10-31)	3.0		6.0
(11-1 to 4-30)	9.0		18
Total Residual Chlorine	0.35		1.1
Total Phosphorus	2.0		4.0
Dissolved Öxygen	Μ	inimum of 5.0 at all tin	nes
рН	From 6.0 to 9.0 inclusive		
Fecal Coliform			
(5-1 to 9-30)	200/10	00 ml as a Geometric A	verage
(10-1 to 4-30)	2,000/1	100 ml as a Geometric A	Average
	Chesapeake Bay	v Requirements	

	Concentration (mg/l)	M	ass (lbs)
	Monthly Average	Monthly	Annual
Ammonia-N	Report	Report	Report
Kjeldahl-N	Report	Report	XXX
Nitrate-Nitrite as N	Report	Report	XXX
Total Nitrogen	Report	Report	Report
Total Phosphorus	Report	Report	Report
Net Total Nitrogen	XXX	Report	79,049*
Net Total Phosphorus	XXX	Report	9,881*

\* The permit contains conditions which authorize the permittee to apply nutrient reduction credits, to meet the Net Total Nitrogen and Net Total Phosphorus effluent limits, under the Department of Environmental Protection's (Department) Trading of Nutrient and Sediment Reduction Credits Policy and Guidelines (392-0900-001, December 30, 2006). The conditions include the requirement to report application of these credits in Supplemental DMRs submitted to the Department.

Permit is being revoked/reissued to incorporate Final Chesapeake Bay permit language.

Persons may make an appointment to review the Department's files on this case by calling the file review coordinator at (717) 705-4732.

The EPA waiver is not in effect.

**Application No. PA0087181**, Sewage, **Ephrata Borough Authority**, 124 South State Street, Ephrata, PA 17522. This facility is located in Ephrata Township, **Lancaster County**.

Description of activity: The application is for revoking/reissuing of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, Cocalico Creek, is in Watershed 7-J and classified for WWF, water supply, recreation and fish consumption. The nearest downstream public water supply intake for Ephrata Area Joint Authority is located on the Cocalico Creek, approximately 1.7 miles downstream. The discharge is not expected to affect the water supply.

The proposed effluent limits for Outfall 001 for a design flow of 2.3 mgd are:

Parameter	Average	Average	Instantaneous
	Monthly (mg/l)	Weekly (mg/l)	Maximum (mg/l)
CBOD <sub>5</sub>	25	40	50
Total Suspended Solids	30	45	60

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Parameter	Average Monthly (mg/l)	Average Weekly (mg/l)	Instantaneous Maximum (mg/l)	
NH <sub>3</sub> -N (5-1 to 10-31) (11-1 to 4-30) Total Residual Chlorine Total Phosphorus Dissolved Oxygen pH	4.0 8.0 12 24 0.48 1.6 2.0 4.0 Minimum of 5.0 at all times From 6.0 to 9.0 inclusive			
Fecal Coliform (5-1 to 9-30) (10-1 to 4-30)	200/100 ml as a Geometric Average 2,000/100 ml as a Geometric Average			
	Chesapeake Bay	Requirements		
	Concentration (mg/l) Monthly Average	Monthly	Mass (lbs) Annual	
Ammonia-N Kjeldahl-N Nitrate-Nitrite as N Total Nitrogen Total Phosphorus Net Total Nitrogen Net Total Phosphorus	Report Report Report Report XXX XXX XXX	Report Report Report Report Report Report	Report XXX XXX Report 54,550* 6,818*	

\* The permit contains conditions which authorize the permittee to apply nutrient reduction credits, to meet the Net Total Nitrogen and Net Total Phosphorus effluent limits, under the Department of Environmental Protection's (Department) Trading of Nutrient and Sediment Reduction Credits Policy and Guidelines (392-0900-001, December 30, 2006). The conditions include the requirement to report application of these credits in Supplemental DMRs submitted to the Department.

Permit is being revoked/reissued to incorporate Final Chesapeake Bay permit language.

Persons may make an appointment to review the Department's files on this case by calling the file review coordinator at (717) 705-4732.

The EPA waiver is not in effect.

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

**PA0233552**, CAFO, SIC 0213 and 0211, **Todd Hiller**, 84 Hiller Lane, Allenwood, PA 17810. This existing facility is located in Gregg Township, **Union County**.

Description of Proposed Activity: Hiller Farms is an existing finishing hog and beef steer feedlot farm, totaling 610 animal equivalent units.

The water body nearest the finishing hog and beef steer feedlot facility is White Deer Hole Creek in the White Deer Creek Watershed (SWP-10C) and has a designated use of HQ-CWF.

Except for the chronic or catastrophic rainfall events defined as over 25 year/24 hour rain storms, the CAFO permit is a nondischarge NPDES permit. Where applicable compliance with 40 CFR Federal effluent limitation guidelines is required. The permit requires no other numeric effluent limitations. Compliance with the Pennsylvania Nutrient Management Act and The Clean Streams Law constitutes compliance with state narrative water quality standards.

In addition to the effluent limits, the permit contains the following major special conditions.

- 1. Compliance with the Farm's Nutrient Management Plan.
- 2. Compliance with the Farm's Preparedness, Prevention and Contingency Plan.
- 3. Compliance with the Farm's Erosion and Sedimentation Control Plan for plowing and tilling.
- 4. Erosion and Sedimentation Control Plan requirements for stormwater during construction activities.
- 5. Animal mortality handling and disposing requirements.
- 6. Certification requirements for manure storage facilities.
- 7. Requirements for storage of feed and other raw materials.
- 8. Best Management Practices requirements.

The EPA waiver will not be in effect.

Southwest Regional Office: Regional Manager; Water Management, 400 Waterfront Drive, Pittsburgh, PA 15222-4745 (412) 442-4000.

**PA0027243**, Sewage, **North Huntingdon Township Municipal Authority**, 11265 Center Highway, North Huntingdon, PA 15642. This application is for renewal of an NPDES permit to discharge treated sewage from Youghiogheny STP in North Huntingdon Township, **Westmoreland County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as Youghiogheny River, which are classified as a WWF with existing and/or potential uses for aquatic life, water supply and recreation. The first downstream potable water supply intake from this facility is the: Westmoreland County Municipal Authority, McKeesport Plant, on the Youghiogheny River.

Outfall 001: existing discharge, design flow of 3.313 mgd.

		Concentra	ation (mg/l)	
Parameter	Average Monthly	Average Weekly	Maximum Daily	Instantanteous Maximum
CBOD <sub>5</sub>	25	38		50
Suspended Solids	30	45		60
Fecal Coliform				
(5-1 to 9-30)	200/100 ml as a			
(10-1 to 4-30)	2,000/100 ml as a	Geometric Mean		
Total Residual Chlorine	1.0			3.3
pH	not less than 6.0 n	or greater than 9.0		

The EPA waiver is not in effect.

**PA0216275**, Sewage, **Jay A. Chapman**, 67 Seal Road, Eighty-Four, PA 15330-1828. This application is for renewal of an NPDES permit to discharge treated sewage from Hartman and Hartman STP in Somerset Township, **Washington County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as Tributary to North Branch of Pigeon Creek, which are classified as a WWF with existing and/or potential uses for aquatic life, water supply and recreation. The first downstream potable water supply intake from this facility is the: PA American-Aldrich Station.

*Outfall 001*: existing discharge, design flow of 0.015 mgd.

		Concentra	tion (mg/l)	
Parameter	Average Monthly	Average Weekly	Maximum Daily	Instantanteous Maximum
CBOD <sub>5</sub> Suspended Solids Ammonia Nitrogen	25 30			50 60
(5-1 to 10-31) (11-1 to 4-30)	4.0 12.0			8.0 24.0
Fecal Coliform (5-1 to 9-30) (10-1 to 4-30) Total Residual Chlorine Dissolved Oxygen pH	200/100 ml as a Geometric Mean 2,000/100 ml as a Geometric Mean 0.7 not less than 3 mg/l not less than 6.0 nor greater than 9.0		1.7	

The EPA waiver is in effect.

**PA0253804**, Sewage, **Charles Goulding**, 2638 Glenchester Road, Wexford, PA 15090. This application is for issuance of an NPDES permit to discharge treated sewage from Goulding Property SRSTP in Franklin Park Borough, **Allegheny County**.

The following effluent limitations are proposed for discharge to the receiving waters, known as East Branch Big Sewickley Creek, which are classified as a TSF with existing and/or potential uses for aquatic life, water supply and recreation. The first downstream potable water supply intake from this facility is the: NOVA Chemical Company.

Outfall 001: new discharge, design flow of 0.0005 mgd.

	Concentration (mg/l)			
Parameter	Average Monthly	Average Weekly	Maximum Daily	Instantaneous Maximum
CBOD <sub>5</sub>	25			50
Suspended Solids	30			60
Fecal Coliform				
(5-1 to 9-30)	200/100 ml as a			
(10-1 to 4-30)	2,000/100 ml as a	Geometric Mean		
рН	not less than 6.0 n	or greater than 9.0		
The EPA waiver is in effect.				

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

**PA0240133**, Industrial Waste, **Mahoning Distributors, Inc., Knox Service Station**, 35 Main Street, Corsica, PA 15829-6115. This proposed facility is located in Knox Borough, **Clarion County**.

Description of Proposed Activity: A new NPDES Permit for a new discharge of remediated groundwater contaminated with unleaded gasoline.

The receiving water is a UNT to Canoe Creek. The receiving stream is in State Water Plan 17-B and is classified for the following uses: HQ-CWF, aquatic life, water supply and recreation. The nearest downstream potable water supply, Parker City Water System intake, is located on the Allegheny River and is approximately 18.8 miles below the point of discharge.

The proposed effluent limits for Outfall 001 based on a design flow of 0.012 mgd.

		Concentrations	
Parameter	Average Monthly (mg/l)	Maximum Daily (mg/l)	Instantaneous Maximum (mg/l)
Flow	XX		
Benzene	0.001		0.0025
Total BTEX	0.1		0.25
Toluene	0.01		0.025
Ethylbenzene	0.01		0.025
Total Zylenes	0.01		0.025
MTBE	XX		XX
pH	6.0 to 9	9.0 Standard Units at a	all times
Oil and Grease	10		20
Dissolved Iron			0.9
Total Suspended Solids	10		20
XX—Monitor and report			

The EPA waiver is in effect.

## III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law (35 P.S. §§ 691.1-691.1001)

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

**WQM Permit No. 1508405**, Sewerage, **Pennsylvania American Water Company**, 800 West Hersheypark Drive, Hershey, PA 17033. This proposed facility is located in Valley Township, **Chester County**.

Description of Action/Activity: Construction of an office building, hotel and restaurant. Each building will be served by a gravity sewer to a central pumping station.

**WQM Permit No. 1508406**, Sewerage, **Honey Brook Township**, 495 Suplee Road, P. O. Box 1281, Honey Brook, PA 19344. This proposed facility is located in Honey Brook Township, **Chester County**.

Description of Action/Activity: Construction and operation of a sanitary pump station to serve the Honey Brook Township Municipal Complex.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

**WQM Permit No. 2170410 08-1**, Sewerage, **Lower Allen Township Authority**, 120 Limekiln Road, New Cumberland, PA 17070-2428. This proposed facility is located in Fairview Township, **York County**.

Description of Proposed Action/Activity: Seeking approval to upgrade treatment plant to include sludge dewatering systems and other improvements.

**WQM Permit No. 6707409**, Transfer 08-1, Sewerage, **Anna and Stanley Almony**, 302 Gemmill Road, Delta, PA 17314-8867. This proposed facility is located in Penn Township, **York County**.

Description of Proposed Action/Activity: Application for Transfer of Permit.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

**WQM Permit No. WQG016161**, Sewerage, **Michael Sworden**, 3050 Bedillion Road, Washington, PA 15301. This proposed facility is located in South Franklin Township, **Washington County**.

Description of Proposed Action/Activity: Application for the construction and operation of a single residence sewage treatment plant.

IV. NPDES Applications for Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)

V. Applications for NPDES Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

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Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790. Pike County Conservation District: HC 6, Box 6770, Hawley, PA 18428, (570) 226-8220.

Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI025208006	Dingman Township 118 Fisher Lane Milford, PA 18337	Pike	Dingman Towship	Raymond Kill HQ-CWF
Southcentral H	Region: Water Management Program .	Manager, 909 Elr	nerton Avenue, Harrisburg, I	PA 17110.
NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use

	Applicant Name & Address	County	минстранту	Receiving Water / Use
PAI030608013	Kutztown Road Associates 6081 Fairway Lane Allentown, PA 18106	Berks	Maxatawny Township	Schaeffer Run-Little Lehigh Creek HQ-CWF
PAI036708001	Brett Peterson Adhesives Research 400 Seaks Run Road Glen Rock, PA 17327	York	Springfield Township	Seaks Run HQ-CWF

## VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12Concentrated Animal Feeding Operations (CAFOs)PAG-13Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)

## PUBLIC WATER SUPPLY (PWS) PERMIT

NDDEC

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for a PWS permit to construct or substantially modify a public water system.

Persons wishing to comment on a permit application are invited to submit a statement to the office listed before the application within 30 days of this public notice. Comments received within the 30-day comment period will be considered in the formulation of the final determinations regarding the application. Comments should include the name, address and telephone number of the writer and a concise statement to inform the Department of Environmental Protection (Department) of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and any related documents are on file at the office listed before the application and are available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability who require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

## SAFE DRINKING WATER

#### Applications Received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1–721.17)

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

#### Application No. 1508505, Public Water Supply.

Applicant	Warwick Adminstration Building
Township	Elverson
County	Chester
Responsible Official	Rany S. Eddinger 1697 Swamp Pike Gilbertsville, PA 19525
Type of Facility	PWS
Consulting Engineer	Ruby Engineering 3605 Island Club Drive Unit No. 9 North Port, FL 34288-6611
Application Received Date	March 24, 2008
Description of Action	Addition of nitrate treatment of school district's Warwick Administration Building.
Application No. 150	8506, Public Water Supply.
Applicant	London Grove Township Authority
Township	London Grove Township
County	Chester
Responsible Official	Rich Scott-Harper 372 Rose Hill Road West Grove, PA 19390
Type of Facility	PWS

2290	NOTICES	
Consulting Engineer	Keystone Engineering Group, Inc. 967 East Swedesford Road Suite 300 Exton, PA 19341	Responsible Official
Application Received Date Description of Action	April 10, 2008 Water storage tank and booster	Type of Facility Consulting Engineer
Description of Action	pump station at London Grove Village.	
Northeast Region: W 2 Public Square, Wilke	Vater Supply Management Program, es-Barre, PA 18711-0790.	Application Received
<b>Application No. 54</b>	08503, Public Water Supply.	Date
Applicant	Schuylkill County Municipal Authority	Description of Action
	Butler Township Schuylkill County	
Responsible Official	David J. Holley General Manager Schuylkill County Municipal Authority 221 South Centre Street Pottsville, PA 17901	
Type of Facility	PWS	
Consulting Engineer	James C. Elliott, P. E. Gannett Fleming, Inc. P. O. Box 67100 Harrisburg, PA 17106	Southcentral Regi
Application Received Date	April 25, 2008	gram Manager, 909 17110.
Description of Action	The application proposes the construction of a new well (Gordon Well), pump station, chemical treatment facilities, treatment building, detention main and distribution system facilities.	<b>Permit No. 01065</b> Applicant Municipality County Responsible Official
Application No. 54	08502, Public Water Supply.	
Applicant	Aqua Pennsylvania, Inc. (Oneida Water System)	Type of Facility
	East Union Township Schwylkill County	Consulting Engineer

**Schuylkill County Responsible Official** Patrick R. Burke Aqua Pennsylvania, Inc. 50 East Woodhaven Drive White Haven, PA Type of Facility Public Water System **Consulting Engineer CET Engineering Services** 1240 North Mountain Road Harrisburg, PA March 28, 2008 Application Received Date **Description of Action** The installation of greensand filters at Oneida Well 2. Application No. 4808502, Public Water Supply. Applicant **Bethlehem Authority** Lehigh Township

Northampton County

e of Facility PWS sulting Engineer Craig Murray, P. E. Malcolm Pirnie, Inc. 111 South Independence Mall, East Suite 1010 Philadelphia, PA 19106-2526 April 9, 2008 lication Received cription of Action The proposed project consists of the replacement of two existing backwash pumps and discharge header (including a venturi flow meter) with a new 625,000 gallon backwash storage tank (including 800 LF of 30-inch waterline and an access driveway to the tank location), two new washwater pumps (including pump discharge header piping and two magnetic flow meters) and raising the weir height of the existing filter backwash troughs. outhcentral Region: Water Supply Management Prom Manager, 909 Elmerton Avenue, Harrisburg, PA ermit No. 0106516. Public Water Supply.

Steven Repasch, Executive

**Bethlehem Authority 10 East Church Street** Bethlehem, PA 18018

Director

Permit No. 0100510,	Public water Supply.
Applicant	Colbier Farms, LLC
Municipality	Mt. Joy Township
County	Adams
Responsible Official	Charles T. Cole, Official President 7 Sunnydale Way Reisterstown, MD 21136-6118
Type of Facility	Public Water Supply
Consulting Engineer	Joseph M. McDowell, P. E. Martin & Martin, Inc. 37 South Main Street Chambersburg, PA 17201
Application Returned:	March 26, 2008
Description of Action	Construction of a new community water system with 2 wells, storage, disinfection, softening and uranium removal.
<b>Permit No. 0106509</b> ,	Public Water Supply.
Applicant	Oxen Country Meadows Development, LLC
Municipality	Oxford Township
County	Adams
Responsible Official	Randy B. Test, President 1235 Abbottstown Pike Hanover, PA 17331
Type of Facility	Public Water Supply

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Consulting Engineer	Janet R. McNally, P. E. William F. Hill & Assoc., Inc. 207 Baltimore Street	Application Received: Description of Action	March 28, 2008 Installation of an ortho/polyphosphate blend for
Application Deturned	Gettysburg, PA 17325		lead and copper treatment.
Application Returned: Description of Action	May 2, 2008 Development of a new	Permit No. 3808503,	Public Water Supply.
-	community water system.	Applicant	The Bethel Point Foundation, d/b/a Hill Farm Estates
Permit No. 0108506,		Municipality	North Annville Township
Applicant	Possum Valley Municipal Authority	County	Lebanon
Municipality	Menallen Township	Responsible Official	Rick Pitre, President
County	Adams		27315 Perch Lake Road Watertown, NY 13601
Responsible Official	Daniel Shriver, Authority	Type of Facility	Public Water Supply
	Chairperson P. O. Box 420	Consulting Engineer	Thomas W. Schreffler, P. E.
	Bendersville, PA 17306	0 0	Light-Heigel & Associates, Inc., 430 East Main Street
Type of Facility	Public Water Supply		Palmyra, PA 17078
<b>Consulting Engineer</b>	Janet R. McNally, P. E.	Application Received:	April 9, 2008
	William F. Hill & Assoc., Inc. 207 Baltimore Street Gettysburg, PA 17325	Description of Action	Installation of a disinfection system.
Application Received:	March 11, 2008	Permit No. 3608505,	Public Water Supply.
Description of Action	Installation of a 2nd membrane filtration unit, chlorine tolerant	Applicant	Mountain Top Mobile Home Park
	membranes in the existing unit and replacement of the finished	Municipality	Caernorvon Township
	water reservoir roof.	County	Lancaster
Permit No. 2208502,		Responsible Official	Martin Mancini, Facilities Manager
Applicant Municipality	Pine Manor, LLC Londonderry Township		1 Mark Lane Honey Brook, PA 19344
County	Dauphin	Type of Facility	Public Water Supply
Responsible Official	Frank T. Perano, Manager Owner P. O. Box 677	Consulting Engineer	Brent W. Cowan, P. E. CSC Technology Inc. 170 Netherwood Drive Coatesville, PA 19320
Type of Facility	Morgantown, PA 19543-0677 Public Water Supply	Application Received:	May 1, 2008
Consulting Engineer	James A. Cieri, Sr., P. E. Act One Consultants, Inc. 2656 Walnut Street	Description of Action	Addition of caustic soda for pH control for lead and copper corrosion control.
	Harrisburg, PA 17103	<b>Permit No. 0108507</b> ,	Public Water Supply.
Application Received:	March 14, 2008	Applicant	IFCO Systems North America,
Description of Action	Installation of booster pumps and a change in chlorine contact tanks.	Municipality	Inc. Butler Township
Permit No. 3608503,	Public Water Supply	County	Adams
Applicant	Acorn Water Company	Responsible Official	Duke Holliway, General Manager 3177 Biglerville Road
Municipality	Earl Township		Biglerville, PA 17307
County	Lancaster	Type of Facility	Public Water Supply
Responsible Official	Greg Hurst, Managing Member P. O. Box 10	Consulting Engineer	Charles A. Kehew II, P. E. James A. Holley & Associates
	Intercourse, PA 17534		Inc. 18 South George Street
Type of Facility	Public Water Supply		York, PA 17401
Consulting Engineer	Charles A. Kehew II, P. E. James A. Holley & Associates	Application Received:	May 5, 2008
	Inc. 18 South George Street York, PA 17401	Description of Action	Installation of arsenic treatment.

Township or Borough

East Taylor Township

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Manager 400 Waterfro	ont Drive, Pittsburgh, PA 15222-	Township of Dorough	Last rayior rownship	
4745.	C C	Responsible Official	Edward Ocipa, Chairperson East Taylor Municipal Authority 403 Donruth Lane	
	, Public Water Supply.		Johnstown, PA 15909	
Applicant	Pennsylvania American Water Company	Type of Facility	Water treatment plant	
	800 West Hersheypark Drive P. O. Box 888 Hershey, PA 17033	Consulting Engineer	The EADS Group, Inc. 450 Aberdeen Drive Somerset, PA 15501	
Township or Borough	City of Pittsburgh Baldwin Borough	Application Received Date	May 1, 2008	
Responsible Official	David Kaufman, Regional Director of Engineering Pennsylvania American Water	Description of Action	Installation of a booster pump station and waterline.	
	Company 800 West Hersheypark Drive	Permit No. 0208504,	Public Water Supply.	
	P. O. Box 888 Hershey, PA 17033	Applicant	Municipal Authority of the Borough of Oakmont	
Type of Facility	Pump station		721 Allegheny Avenue Oakmont, PA 15139	
Consulting Engineer	Gannett Fleming, Inc. 207 Senate Avenue	Township or Borough	East Taylor Township	
	Camp Hill, PA 17011-2316	Responsible Official	Henry Buechli, Chairperson	
Application Received Date	April 30, 2008		Board of Governors, Municipal Authority of the Borough of Oakmont	
Description of Action	Construction of a 60 mgd raw water pump station, intake,		721 Allegheny Avenue Oakmont, PA 15139	
	intake chamber, two 42" intake	Type of Facility	Water treatment plant	
	pipes, one 42" discharge main, one 36" discharge main and connections to existing raw water transmission mains. The	Consulting Engineer	NIRA Consulting Engineers, Inc. 950 Fifth Avenue Coraopolis, PA 15108	
	proposed pump station will convey water from the	Application Received Date	April 23, 2008	
	Monongahela River to Pennsylvania American Water Company's Hays Mine Station water treatment plant.	Description of Action	Addition of cationic pretreatment injections, flocculant at the filters and sludge dewatering at the sludge pit.	
Permit No. 0208502, Public Water Supply.		Permit No. 2682501A1, Public Water Supply.		
Applicant	<b>Plum Borough Municipal</b> <b>Authority</b> 4555 New Texas Road Pittsburgh, PA 15239	Applicant	Masontown Municipal Authority 2 Court Street Masontown, PA 15461	
Township or Borough	Plum Borough	Township or Borough	Masontown Borough	
Responsible Official	Howard Thies, Manager	Responsible Official	Frank McLaughlin, Vice	
	Plum Borough Municipal Authority 4555 New Texas Road Pittsburgh, PA 15239		President Masontown Municipal Authority 2 Court Street Masontown, PA 15461	
Type of Facility	Water treatment plant	Type of Facility	Water treatment plant	
Consulting Engineer	R. F. Mitall & Associates, Inc. 117 Sagamore Hill Road Pittsburgh, PA 15239	Consulting Engineer	Fayette Engineering Company, Inc. 2200 University Drive	
Application Received Date	April 14, 2008		P. O. Box 1030 Uniontown, PA 15401-1030	
Description of Action	Replacement of two pumps and associated fittings and valves.	Application Received Date	April 3, 2008	
Permit No. 1108501,		Description of Action	Rerating of the water treatment plant capacity and disinfection	
Applicant	East Taylor Municipal Authority 403 Donruth Lane Johnstown, PA 15909		contact time to utilize full plant capacity.	

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Permit No. 3008502	<b>2</b> , Public Water Supply.	<b>Consulting Engineer</b>	Steven R. Henning, P. E.
Applicant	<b>Mt. Morris Water &amp; Sewer Authority</b> P. O. Box 340 Mt. Morris, PA 15349		The Pidcock Company 2451 Parkwood Drive Allentown, PA 18103 (610) 791-2252
Township or Borough	Perry Township	Application Received	April 22, 2008
Responsible Official	George Russell Haines, President	Date	
·	Mt. Morris Water & Sewer Authority P. O. Box 340 Mt. Morris, PA 15349	Description of Action	Application for construction backup metered interconn to supply finished water for the Lehigh County Author
Type of Facility	Water treatment plant		distribution system to the Borough of Alburtis distri
Consulting Engineer	Fayette Engineering Company, Inc.		system.
	2200 University Drive P. O. Box 1030 Uniontown, PA 15401-1030		Water Supply Management F ront Drive, Pittsburgh, PA
Application Received Date	April 24, 2008	Application No. 32	208501MA, Minor Amendme
Description of Action	Construction of new transmission line.	Applicant	Indiana County Munici Services Authority 602 Kolter Drive
Northwest Region: W	Vater Supply Management Program		Indiana, PA 15701

Northwest Region: Water Supply Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

## Application No. 1008501, Public Water Supply.

Applicant	Slippery Rock Municipal Water Authority
Township or Borough	Slippery Rock <b>Butler County</b>
<b>Responsible</b> Official	Paul A. Dickey
Consulting Engineer	William C. Smith, P. E. Thomas Construction, Inc. 310 Diamond Road Grove City, PA 16127
Application Received Date	May 5, 2008
Description of Action	Installation of booster pump to increase water pressure to 100 unit apartment complex, a residential development (The Heights).

#### MINOR AMENDMENT

Northeast Region: Water Supply Management Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Application Minor Amendment, Public Water Supply. . -. . ...

Applicant	Borough of Alburtis
	Lower Macungie Township
	Lehigh County
Responsible Official	Steven Hill, President Alburtis Borough Council 260 Franklin Street P. O. Box 435 Alburtis, PA 18011 (610) 966-4771
Type of Facility	Community Water System

	The Pidcock Company 2451 Parkwood Drive Allentown, PA 18103 (610) 791-2252	
Application Received Date	April 22, 2008	
Description of Action	Application for construction of a backup metered interconnection to supply finished water from the Lehigh County Authority distribution system to the Borough of Alburtis distribution system.	
Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222- 4745.		

mendment.

Applicant	<b>Indiana County Municipal Services Authority</b> 602 Kolter Drive Indiana, PA 15701
Township or Borough	
Responsible Official	Michael Duffalo, Executive Director Indiana County Municipal Services Authority 602 Kolter Drive Indiana, PA 15701
Type of Facility	Water treatment plant
Consulting Engineer	Gibson-Thomas Engineering Co., Inc. 1004 Ligonier Street P. O. Box 853 Latrobe, PA 15650
Application Received Date	May 1, 2008
Description of Action	Transmission main and water line extensions into the McKee Run, Sexton Road and Cedar Drive area in Indiana County.

#### WATER ALLOCATIONS

Applications received under the act of June 24, 1939 (P. L. 842, No. 365) (35 P. S. §§ 631–641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

WA3-1009, Water Allocations. Templeton Water Company, Box 345, Templeton, PA 16259, Armstrong County. The applicant is requesting the right withdraw 93,600 gallons of water per day from Wells 1-3 along the Allegheny River.

## LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

## UNDER ACT 2, 1995

## PREAMBLE 1

#### Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101-6026.908).

Sections 302-305 of the Land Recycling and Environmental Remediation Standards Act (act) require the Department of Environmental Protection (Department) to publish in the Pennsylvania Bulletin an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use the Background Standard, Statewide Health Standard, the Site-Specific Standard or who intend to remediate a site as a special industrial area must file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one, a combination of the cleanup standards or who receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a Site-Specific Standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the sites identified, proposed for remediation to a Site-Specific Standard or as a special industrial area, the municipality within which the site is located may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office before which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401. **William Property**, West Goshen Township, **Chester County**. Michael Sarcinello, Aquaterra Technologies, Inc., P. O. Box 744, West Chester, PA 19381 on behalf of Francine Williams, 1004 North New Street, West Chester, PA 19381 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of No. 2 fuel oil. The future use of the site is will remain the same.

**Wedgewood Shop Center**, Caln Township, **Chester County**. Michael S. Kozar, P. G., O'Brien & Gere, 512 Township Line Road, 2 Valley Square, Suite 120, Blue Bell, PA 19422 on behalf of Anthony J. DePaul, DePaul Management Company, 1750 Walton Road, Blue Bell, PA 19422 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of chlorinated solvents. The intended use of the property consists of continue mixed commercial use. A summary on the Notice of Intent to Remediate was reported to have been published in the *Downingtown Ledger* on March 20, 2008.

**Unitog Rental Service Facility**, Bristol Borough, **Bucks County**. Peter Milionis, ARCADS, 6 Terry Drive, Suite 300, Newtown, PA 18940 on behalf of Jim Buckman, Cintas Corporation, 27 Whitney Drive, Milford, OH 45150 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of chlorinated solvents. The future use of the site will remain the same. A summary of the Notice of Intent to Remediate was reported to have been published in the *Bucks County Courier Times* on February 20, 2008.

## Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

**Roach Energy Gasoline Release/Bobby Rahal Automotive Retail Center**, Silver Spring Township, **Cumberland County**. Marshall Miller & Associates, Inc., 3913 Hartzdale Drive, Suite 1306, Camp Hill, PA 17011 on behalf of Bobby Rahal Automotive Group, 15035 Perry Highway, Wexford, PA 15090, submitted a Notice of Intent to Remediate site soils and surface water contaminated with unleaded gasoline released from a tanker truck in a motor vehicle collision. The NIR was submitted within 90 days of the release. The site is being developed as an automotive retail center.

#### OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application Received under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

**Permit Application No. 301295. Hazleton Oil and Environmental, Inc.**, 300 Tamaqua Street, Hazleton, PA 18201-7913. A Permit Renewal Application for the continued operation of this residual waste processing facility located in Banks Township, **Carbon County**. The application was received in the Regional Office on March 18, 2008, and it was found to be administratively complete as of April 29, 2008.

**Permit Application No. 301288. Recycle Oil Company**, 1600 South 25th Street, Easton, PA 18042. A Permit Renewal Application for the continued operation of this residual waste processing facility located in Wilson Borough, **Northampton County**. The application was received in the Regional Office on April 14, 2008, and it was found to be administratively complete as of April 28, 2008.

## AIR QUALITY

## PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

#### NEW SOURCES AND MODIFICATIONS

The Department of Environmental Protection (Department) has developed an "integrated" plan approval, State operating permit and Title V operating permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit all the permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department has received applications for plan approvals and/or operating permits from the following facilities.

Copies of the applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office identified in this notice. Persons interested in reviewing the application files should contact the appropriate regional office to schedule an appointment.

Persons wishing to receive a copy of a proposed plan approval or operating permit must indicate their interest to the Department regional office within 30 days of the date of this notice and must file protests or comments on a proposed plan approval or operating permit within 30 days of the Department providing a copy of the proposed document to that person or within 30 days of its publication in the Pennsylvania Bulletin, whichever comes first. Interested persons may also request that a hearing be held concerning the proposed plan approval and operating permit. Comments or protests filed with the Department regional offices must include a concise statement of the objections to the issuance of the Plan approval or operating permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the Pennsylvania Bulletin at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office identified before the application. TDD users should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final plan approvals and operating permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (act) and regulations adopted under the act.

### PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001-4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790, Ray Kempa, New Source Review Chief, (570) 826-2531. **45-303-010: Hanson Aggregates Pennsylvania** (5245 Lycoming Mall Drive, Montoursville, PA 17754) for modification of their existing batch asphalt plant to use waste derived liquid fuel at their site in Hamilton Township, **Monroe County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, William R. Weaver, New Source Review Chief, (717) 705-4702.

**06-05024C: Reliant Energy Mid-Atlantic Holdings, LLC** (121 Champion Way, Canonsburg, PA 15317) for installation of mercury and sulfur trioxide control systems on each of the three main boilers at the Titus Generating Station in Cumru Township, **Berks County**. The boilers are subject to 25 Pa. Code Chapter 123, Subpart C, Standards for Contaminants, Mercury Emissions.

**28-05002B:** Letterkenny Army Depot—United States Department of Defense (AMSAM-LE-EE-N, Chambersburg, PA 17201) for construction of a new coating booth at the facility in Greene/Letterkenny Townships, Franklin County.

**38-03035B: V & S Lebanon Galvanizing, LLC** (1000 Buckeye Park Road, Columbus, OH 43207) for an increase in the annual galvanized steel throughput at their facility in Union Township, **Lebanon County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, George Monasky, New Source Review Chief, (814) 332-6940.

**20-005B: W. L. Dunn Construction Co.** (180 North Franklin Street, Cochranton, PA 16314) for modification of existing operating permit conditions to permit maximum production rates to be averaged over a daily production period in East Fairfield Township, **Crawford County**.

**20-123C: Lord Corp.** (124 Grant Street, Cambridge Springs, PA 16403) for installation of five new automated adhesive spray booths in Cambridge Springs Borough, **Crawford County**.

**24-017B: Morgan Advanced Materials & Technology** (441 Hall Avenue, St. Marys, PA 15857) for replacement of seven existing thermal oxidizers with higher efficiency control devices at their facility in the City of St. Marys, **Elk County**.

**24-131M: SGL Carbon, LLC** (900 Theresia Street, St. Marys, PA 15857) for construction of a new CVD Reactor (Reactor 8) and scrubber system in the City of St. Marys, **Elk County**. This is a Title V facility.

**37-023E: Orion Power Midwest, LP—New Castle** (2189 SR 168 South, West Pittsburg, PA 16160-0325) for installation of mercury control equipment from the three main power boilers (Units 3—5) in Taylor Township, **Lawrence County**. This is a Title V facility.

**43-011E: Greenville Metals, Inc.** (99 Crestview Drive Extension, Transfer, PA 16154) for installation of a new baghouse to supplement an existing baghouse that controls emissions from the EAF (Source 202) and be sole baghouse for the MNS exothermic reaction process (Source 205) Pymatuning Township, **Mercer County**. This is a Title V facility.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001-4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, Sachin Shankar, New Source Review Chief, (484) 250-5920.

**46-0266: Hanson Pipe & Products, Inc.** (201 South Keim Street, Pottstown, PA 19464) for construction of a surface coating process in Pottstown Borough, **Montgomery County**. This facility is a State-only facility. The facility wide VOC emissions shall not exceed 24.9 tpy. Each HAP emissions shall be less than 10 tpy. The combined HAP emissions shall be less than 25 tpy. The Plan Approval and Operating Permit will contain recordkeeping requirements and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

**15-0037E: Oberthur Card Systems, Inc.** (523 James Hance Court, Exton, PA 19341) for installation of one new lithographic press designated as Litho Press No. 7, at their facility in West Whiteland Township, **Chester County**. This facility is a Title V facility. The new lithographic press will have a potential-to-emit of 5.26 tons of VOCs per year and 0.65 ton of HAPs per year. All emissions will be fugitive. The permittee is subject to a Plantwide Applicability Limit of 47.895 tpy for VOCs. The facility will contain monitoring and recordkeeping requirements designed to keep the lithographic press operating within the allowable emissions and all applicable air quality requirements.

**46-0269: Yellow Book USA, Inc.** (2560 Renaissance Boulevard, King of Prussia, PA 19406) for installation of two diesel fuel-fired emergency generators to provide backup power at a data processing center in Upper Merion Township, **Montgomery County**. As a result of potential emissions of NOx, the facility is a State-only facility. The Plan Approval and Operating Permit will contain recordkeeping requirements and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790, Ray Kempa, New Source Review Chief, (570) 826-2531.

66-315-046A: Procter & Gamble Paper Products Co. (P. O. Box 32, Route 87, Mehoopany, PA 18629) for upgrade of their existing 2M paper machine at their facility in Washington Township, **Wyoming County**. The VOC emissions from the facility will remain unchanged, never to equal or exceed 285.5 tpy of VOC, based on a 12-month rolling sum as stated in the company's Title V Permit. The VOC emissions from the 2M paper machine shall not exceed 52.2 tpy of VOC, based on a 12-month rolling sum. The company has proposed no other changes. The Procter & Gamble Paper Products Company is a major facility subject to Title V permitting requirements. The company currently has a Title V Permit 66-00001. The Operating Permit will include testing, monitoring, recordkeeping and reporting requirements designed to keep the sources operating within all applicable air quality requirements. The Plan Approval will, in accordance with 25 Pa. Code § 127.450, be incorporated into the Title V Operating Permit through an administrative

amendment at a later date. For further details, contact Mark J. Wejkszner at (570) 826-2511 within 30 days after publication date.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, William R. Weaver, New Source Review Chief, (717) 705-4702.

**31-05013A: New Enterprise Stone & Lime Co., Inc.** (P. O. Box 77, New Enterprise, PA 16664) for modification of an existing asphalt plant in Warriors Mark Township, **Huntingdon County**. The modification involves the firing of waste derived liquid fuel in addition to propane. Facility emissions of VOCs will be limited to less than 50 tpy and HAP emissions are limited to less than 10 tpy for any single HAP or 25 tpy for any combination of HAPs. The State-only facility-wide operating permit will contain emission limits along with monitoring, recordkeeping and reporting conditions to ensure the facility complies with the applicable air quality requirements. The source is subject to 40 CFR Part 60, Subpart I, Standards of Performance for Hot Mix Asphalt Facilities.

**36-05123C:** Corixa Corp., d/b/a GlaxoSmithKline Biologicals (325 North Bridge Street, Marietta, PA 17547-0304) for installation of an emergency generator at their biological manufacturing facility in East Donegal Township, Lancaster County. Due to the limited use of the emergency generator, the emissions will be minimal and within the current facility State-only operating permit limits. The plan approval will contain emission limits along with monitoring, recordkeeping and reporting conditions to ensure the facility complies with the applicable air quality requirements. The source will be subject to 40 CFR Part 60, Subpart IIII, New Source Performance Standards for Stationary Compression Ignition Internal Combustion Engines.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701, David Aldenderfer, Program Manager, (570) 327-3637.

**49-00011B: Butter Krust Baking Company, Inc.** (249 North Eleventh Street, Sunbury, PA 17801) for construction and operation of a bread oven at their Sunbury Plant in the City of Sunbury, **Northumberland County**. The plan approval application is also for the installation and operation of a catalytic oxidizer (CATOX) to control the air contaminant emissions from the bread oven. The bread oven is a roll line that will produce up to 12,000 rolls/loaves per hour. The facility will remain as a synthetic minor facility.

The Department of Environmental Protection's (Department) review of the information provided by Butter Krust Baking Company, Inc. indicates that the proposed source and control device will comply with all air quality requirements, including the BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, pertaining to air contamination sources and the emission of air contaminants. Based on this finding, the Department intends to issue a plan approval for the proposed construction, installation and temporary operation. Additionally, if the Department determines that the proposed source and the air cleaning device are operating in compliance with the plan approval conditions, the conditions established in the plan approval will be incorporated into the operating permit by means of an administrative amendment under 25 Pa. Code § 127.450. The following is a summary of the conditions that the Department proposes to place in the plan approval to ensure compliance with all applicable regulatory requirements.

1. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, the emission of NOx from the exhaust of the

CATOX associated with the bread oven shall not exceed 1.01 pounds per hour and 4.40 tons in any 12-consecutive month period.

2. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, the emission of CO from the exhaust of the CATOX associated with the bread oven shall not exceed 0.84 pound per hour and 3.70 tons in any 12-consecutive month period.

3. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, the emission SOx, expressed as SO<sub>2</sub>, from the exhaust of the CATOX associated with the bread oven shall not exceed 0.01 pound per hour and 0.03 ton in any 12-consecutive month period.

4. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, the emission of PM and PM/PM10 from the exhaust of the CATOX associated with the bread oven shall not exceed 0.08 pound per hour and 0.33 ton in any 12-consecutive month period.

5. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, the emission of VOCs from the exhaust of the CATOX associated with the bread oven shall not exceed 1.34 pounds per hour and 5.85 tons in any 12-consecutive month period.

6. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, The emission of total combined HAPs from the exhaust of the CATOX associated with the bread oven shall not exceed 0.02 pound per hour and 0.08 ton in any 12-consecutive month period.

7. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, no person may permit the emission of PM from the exhaust of the CATOX associated with the bread oven into the outdoor atmosphere in a manner that the concentration in the effluent gas exceeds 0.002 gpd standard cubic foot. Compliance with the requirement specified in this plan approval condition assures compliance with the provision in 25 Pa. Code § 123.13.

8. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, there shall be no visible emissions from the exhaust of the CATOX associated with the bread oven. Compliance with the requirement specified in this streamlined condition assures compliance with the visible emissions requirements as specified in 25 Pa. Code §§ 123.41 and 123.42.

9. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, the CATOX associated with the bread oven shall destroy the VOC emissions ducted to it from the bread oven at a destruction efficiency of no less than 96% (by weight). However, the CATOX associated with the bread oven shall be designed to achieve VOC destruction efficiency greater than 98%.

10. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, only natural gas shall be fired in the bread oven and only natural gas shall be fired in the CATOX associated with the bread oven.

11. Within 180 days from the commencement of operation of the bread oven, the permittee shall perform stack testing upon the inlet and outlet of the CATOX while the CATOX is being used to control VOC emissions from the bread oven to determine the amount of VOCs present and the VOC destruction efficiency of the CATOX. Simultaneous testing of the inlet and outlet of the CATOX (two sampling trains running simultaneously) shall be performed. The stack testing shall be conducted while the bread oven is operating at representative operating conditions. Additionally, the test shall verify compliance with a VOC destruction efficiency of 96% for the CATOX associated with the bread oven. The testing is to be performed with an inlet temperature range of 600° F to 650° F, or higher as approved by the Department, for the CATOX. The permittee shall continuously monitor the inlet and outlet temperature of the CATOX during the duration of the stack test. Additionally, the pressure drop across the catalytic bed shall be continuously recorded during the test. The testing is to be performed using Environmental Protection Agency reference method test procedures acceptable to the Department. Subsequently, the Department may revise the required minimum VOC destruction efficiency and VOC emission limitations. Additionally, the Department may establish the pressure drop range of the CATOX based upon these stack test results and any other available data approved by the Department.

12. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall install, operate, calibrate and maintain instrumentation for the continuous measurement of the inlet and outlet gas stream temperatures of the catalyst bed of the CATOX associated with the bread oven to assure a minimum inlet temperature of 650° F is achieved during operation. The CATOX shall be equipped with instrumentation that alerts the operator when any of the following conditions occur: low inlet temperature and high outlet temperature of the catalytic bed, low and high gas pressure, low process fan pressure, low combustion fan pressure, and flameout. Additionally, the UV Scanner shall be used to detect the flameout.

13. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, the CATOX associated with the bread oven shall be equipped with instrumentation to monitor the pressure drop across the catalytic bed on a continuous basis. Additionally, the permittee shall inspect and record the pressure drop across the catalytic oxidizer bed of the CATOX, at least once per day, to determine if the catalyst is plugged, blocked or damaged and to ensure that the CATOX is operating as designed.

14. The permittee shall keep records of: the supporting calculations on a monthly basis for the NOx, CO, SOx, PM/PM10, VOC and total combined HAPs emissions from the exhaust of the CATOX associated with the bread oven to verify compliance with the NOx, CO, SOx, PM/PM10, VOC and total combined HAPs emissions limitations of pounds per hour and tons in any 12-consecutive month period. These records shall be retained for a minimum of 5 years and shall be made available to the Department upon request.

15. The permittee shall keep records of all stack test reports for the bread oven and the CATOX associated with the bread oven. These records shall be retained for a minimum of 5 years and shall be made available to the Department upon request.

16. The permittee shall keep records of the identity and quantity of baking products produced in the bread oven on a monthly basis. The permittee shall keep records sufficient to perform VOC emission calculations for the bread oven. These records shall be retained for a minimum of 5 years and shall be made available to the Department upon request.

17. The permittee shall keep records of the inlet and outlet temperature readings of the CATOX associated with the bread oven on a continuous basis at all times the bread oven is in operation, including start-up and shutdown. The temperature recordings shall be made by means of a charter recorder or similar device, as approved by the Department. The records shall include the dates and times of all data that is generated by the inlet and outlet temperature monitor recording system associated with the CATOX. The permittee shall keep records of the pressure drop across the catalytic bed of the CATOX associated with the bread oven on at least a daily basis. These records shall be retained for a minimum of 5 years and shall be made available to the Department upon request.

18. The permittee shall keep records of the amount of natural gas combustion in the bread oven on a monthly basis. The permittee shall keep records of the amount of natural gas combustion in the CATOX associated with the bread oven on a monthly basis. These records shall be retained for a minimum of 5 years and shall be made available to the Department upon request.

19. The permittee shall submit reports to the Department on a semi-annual basis that include the supporting calculations to verify compliance with the VOC emissions limitations for the CATOX associated with the bread oven in any 12-consecutive month period. The semi-annual reports shall be submitted to the Department no later than March 1 (for January 1 through December 31 of the previous year) and September 1 (for July 1 of the previous year through June 30 of the current year).

20. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall not operate the bread oven without the simultaneous operation of the CATOX. The VOC emissions from the bread oven shall be controlled by the CATOX.

21. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall develop and implement a catalyst management plan, which at a minimum, shall include testing of the catalyst material and a determination of the CATOX's capabilities to comply with the plan approval requirements. The permittee shall submit the catalyst management plan to the Department 30 days prior to the start-up of the CATOX. As part of the catalyst management plan, the permittee shall test or sample on an annual basis the catalyst face of the CATOX and compare the VOC destruction efficiency potential of the used catalyst to the potential of new or clean catalyst. Based on the analysis performed as previously, the permittee shall clean the catalyst, replace the entire catalyst or, if recommended by the manufacturer, continue to utilize the same catalyst to meet the VOC destruction efficiency requirements of the CATOX.

22. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, the inlet temperature of the catalytic bed of the CATOX shall not drop below  $650^{\circ}$  F at any time, except during stack testing upon the CATOX.

23. The bread oven is a Turkington APV model 960 tunnel oven with a capacity of 12,000 loaves of bread per hour, utilizing 127 direct fired burners with a total rated capacity of 9.356 mmBtu/hr. The CATOX is a CSM Worldwide, Inc. model 40A catalytic oxidizer with a capacity of 4,000 standard cubic feet per minute, equipped with a maximum capacity 1.0 mmBtu/hr burner.

24. All conditions contained in State-only Operating Permit SMOP 49-00011 remain in effect unless superseded or amended by conditions contained in this plan approval (49-00011B). If there is a conflict between a condition contained in this plan approval and a condition contained in SMOP 49-00011, the permittee shall comply with the condition contained in this plan approval.

A copy of the plan approval application and the Department's review is available for public review between 8 a.m. and 4 p.m. at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review may be made by calling the Department at (570) 327-3693. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Manager, Facilities Permitting Section, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-0512.

**49-00060A: Corson Asphalt, Inc.** (26 Beaver Street, Cogan Station, PA 17728) for proposed re-activation and operation of a batch mix asphalt plant at their facility in Ralpho Township, **Northumberland County**. The PM emissions from the aggregate dryer, the elevator, hot mix bins and the mixer will be controlled by the proposed cyclone and fabric collector.

The Department of Environmental Protection's (Department) review of the information contained in the application submitted by Corson indicates that the aggregate dryer, the elevator, hot mix bins, and the mixer (Source ID P101) controlled by the proposed cyclone (ID C101A) and fabric collector (ID C101B) will comply with all applicable air quality requirements pertaining to air contamination sources and the emission of air contaminants, including the fugitive air contaminant emission requirement of 25 Pa. Code § 123.1, the PM emission limitation of 25 Pa. Code § 123.41. The plan approval, if issued, will subsequently be incorporated in a State-only operating permit via an administrative amendment in accordance with 25 Pa. Code § 127.450 at a later date.

Based upon this finding, the Department proposes to issue a plan approval for the construction of asphalt plant and installation of the cyclone and fabric collector to control PM emissions from the aggregate dryer, the elevator, hot mix bins and the mixer. The following is a summary of the conditions the Department proposes to place in the plan approval to ensure compliance with all applicable regulatory requirements:

1. The permittee shall perform tests in accordance with the provisions of 25 Pa. Code Chapter 139, or provide a fuel certification report of the percent sulfur by weight of each delivery of No. 2 or lighter fuel oil.

OR

The permittee shall keep records of fuel certification reports obtained from the fuel oil supplier stating that the sulfur percentage for each shipment of fuel delivered to the facility during the year shall not exceed 0.2% sulfur by weight for No. 2 or lighter fuel oil.

2. The permittee shall conduct a weekly inspection of the facility during daylight hours while the facility is operating to detect visible emissions, visible fugitive emissions and malodors. The permittee shall observe areas with potential visible emissions for a minimum of 15 minutes per inspection. Weekly inspections are necessary to determine:

(1) The presence of visible emissions.

(2) The presence of visible fugitive emissions.

(3) The presence of malodors beyond the boundaries of the facility.

All detected visible emissions, visible fugitive emissions or malodors that have the potential to exceed applicable limits shall be reported to the manager of the facility.

3. The permittee shall keep records of the test analyses or certification to verify the 0.2% sulfur content, by

weight, of each delivery of No. 2 fuel oil to the facility. These records shall be maintained for a minimum of 5 years and shall be made available to the Department upon request.

4. The permittee shall maintain a logbook of the facility's weekly inspections. The logbook shall include the name of the company representative performing the inspection, the date and time of inspections, any instances of exceedances of visible emissions limitations, visible fugitive emissions limitations and malodorous air emissions limitations, and the name of the manager informed if a potential exceedance is observed. The permittee shall also record any and all corrective actions taken to abate each recorded deviation to prevent future occurrences. These records shall be retained for a minimum of 5 years and shall be made available to the Department upon request.

5. In accordance to 25 Pa. Code § 123.21, no person may permit the emission into the outdoor atmosphere of SOx from Source ID P101 in a manner that the concentration of the sulfur oxides, expressed as  $SO_2$ , in the effluent gas exceeds 500 parts per million, by volume, on a dry basis.

6. In accordance to 25 Pa. Code §§ 123.22, no person may permit the emission into the outdoor atmosphere of SOx, expressed as  $SO_2$ , from the exhaust of the hot oil heater in excess of the rate of 4 pounds per mmBtu of heat input over any 1-hour period.

7. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, the PM emissions from the exhaust of the Stansteel, Model AB576-15 fabric collector (ID C101) associated with source ID P101 shall not exceed 0.02 gpd standard cubic foot, 5.2 pound per hour and 1.74 tons in any 12-consecutive month period.

8. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, the NOx, expressed as  $NO_2$  emissions from Source P101 shall not exceed 0.07 lb per ton of product, 21.0 pounds per hour, and 7.0 tons in any 12-consecutive month period when firing virgin No. 2 oil.

9. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, the CO emissions from Source P101 shall not exceed 0.159 pound per ton of product, 47.7 pounds per hour and 15.9 tons in any 12-consecutive month period when firing virgin No. 2 oil.

10. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, the SOx, expressed as  $SO_2$  emissions from Source ID P101 shall not exceed 21.6 pounds per hour and 7.2 tons in any 12-consecutive month period when firing virgin No. 2 oil.

11. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, the VOC emissions (expressed as methane) from Source ID P101 shall not exceed 0.032 pound per ton of product, 9.6 pounds per hour and 3.2 tons in any 12-consecutive month period when firing virgin No. 2 oil.

12. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, the total combined HAP emissions from Source ID P101 shall not exceed 0.76 ton in any 12-consecutive month period. Additionally, the emission of xylene shall not exceed 0.3 ton in any 12-consecutive month period and the emission of ethyl benzene shall not exceed 0.2 ton in any 12-consecutive month period.

13. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, Source ID P101 shall only be fired on virgin No. 2 oil. The oil used as fuel shall not have a sulfur content greater than 0.2% by weight.

14. The permittee shall not use any No. 2 fuel oil for Source ID P101 to which reclaimed or waste oil or other materials have been added.

15. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, Source ID P101 shall not produce any more than 300 tons of asphalt concrete per hour and 200,000 tons of asphalt concrete in any 12-consecutive month period. Additionally, Source ID P101 shall not operate more than 666 hours in any 12-consecutive month period.

16. Within 120 days of initial operation of source ID P101, the permittee shall perform the following testing on Source ID P101:

(a) Concurrent NOx, CO, PM and VOC (expressed as methane) emissions testing while virgin No. 2 oil is being fired.

All testing shall be performed while the plant is being operated at maximum production rate using testing methods and procedures approved by the Department.

17. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, the Stansteel, Model AB576-15 fabric collector (ID C101B) shall be equipped with instrumentation to continuously monitor the pressure drop across ID C101B.

18. The permittee shall maintain complete and accurate records of the following:

(a) The total quantity of asphalt concrete produced by Source P101 each month and the corresponding 12consecutive month period rolling total to verify compliance with the throughput limitation.

(b) The total hours of operation of Source ID P101 each month.

(c) The certified fuel analysis reports or fuel certification report from the supplier for each shipment of virgin No. 2 fuel oil received by the facility.

(d) The total amount of NOx, CO, SOx, VOC, xylene, ethyl benzene and total HAPs emitted from Source ID P101 each month and the corresponding 12-consecutive month period totals to verify compliance with the 12-consecutive month period emission limitations.

These records shall be retained for a minimum of 5 years and shall be made available to the Department upon request.

19. The permittee shall record the pressure drop across control device ID C101 at least once per day. These records shall be retained on site for a minimum of 5 years and be presented to the Department upon request.

20. The permittee shall record the frequency of the sweeper truck including the date and time the truck was used. These records shall be retained on site for a minimum of 5 years and be presented to the Department upon request.

21. Upon Department request, the permittee shall provide analyses or samples of the fuel oil used in the aggregate dryer burner of Source ID P101.

22. The permittee shall keep on hand a sufficient quantity of spare fabric collector bags for ID C101 associated with Source ID P101 to replace any bag immediately which is in need of replacement.

23. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, an operable sweeper truck shall be kept on site at all times during plant operation. The sweeper truck shall be used, as needed, for the prevention and control of fugitive air contaminants emissions from road-

ways. The haul roads shall be maintained to the point where the facility is in compliance with 25 Pa. Code §§ 123.1 and 123.2.

24. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, Source ID P101 is a Barber-Greene, Model No. BE-82x175 batch asphalt concrete plant equipment with a Hauck Starjet-520 burner with a maximum capacity of 96.8 mmBtu/hr. The air contaminant emissions from which shall be controlled by Todd, Model DC 100 cyclone (ID C101A) followed by a Stansteel, Model AB576-15 fabric collector (ID C101B) operating in series. Source ID P101 shall not operate without simultaneous operation of ID C101A and C101B. Source ID P101 also consists of the following:

(a) Cold elevators.

(b) Hot elevators.

(c) Conveyors.

(d) One 30,000 gallon asphalt cement storage tank, with vapor pressure of 0.018 psia.

(e) One hot oil heater, Bush Model CF-100, 840,000 mmBtu/hr, No. 2 fuel oil fired.

(f) Paved haul roads.

25. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, Source ID P101 shall not be used to produce asbestos-containing material.

26. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, Source ID P101 shall not be used to decontaminate, or otherwise treat soil or any other material which has been contaminated with gasoline, fuel oil or any other substance.

27. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, the air compressor that supplies compressed air to ID C101B shall be equipped with an air dryer and oil trap.

28. Source ID P101 is subject to Subpart I of the Federal Standards of Performance for New Stationary Sources, 40 CFR 60.90—60.93. The permittee shall comply with all applicable requirements of 40 CFR 60.90—60.93.

29. Under Federal Standards of Performance for New Stationary Sources, 40 CFR 60.92, no person shall permit the emissions into the outdoor atmosphere of visible air contaminants in such a manner that the opacity is equal to or greater than 20% at any time.

30. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, all dust collected in the cyclone and fabric collector shall be screw conveyed to the plant's pugmill. At no time shall any of this dust be discharged to a truck, front-end loader, and the like or be handled in any other fashion which would generate fugitive PM emissions.

31. Under BAT requirements of 25 Pa. Code §§ 127.1 and 127.12, Source ID P101 shall only be used to dry aggregate. Additionally, Source ID P 101 shall only dry aggregate while simultaneously producing asphalt paving material.

A copy of the plan approval application and the Department's review is available for public review between 8 a.m. and 4 p.m. at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review may be made by calling the Department at (570) 327-3693. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Manager, Facilities Permitting Section, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, (570) 327-0512.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, George Monasky, New Source Review Chief, (814) 332-6940.

**25-052B: Ames True Temper** (55 Pleasant Street, Union City, PA 16438) for construction of surface coating operation in City of Union City, **Erie County**. This is a State-only facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450, be incorporated into the State-only operating permit through an administrative amendment at a later date. The source shall comply with the following conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b and will demonstrate BAT for the source:

• Emissions shall with 25 Pa. Code §§ 123.1, 123.31 and 123.41 for fugitive, odor and visible emissions respectively.

• No person may permit the emission into the outdoor atmosphere of VOC in a manner that the emission rate exceeds 7.5 tpy based on a consecutive 12-month rolling total.

• Subject to 25 Pa. Code § 129.52 for Surface coating.

• The permittee shall maintain a record of all preventive maintenance inspections of the source. These records shall, at a minimum, contain the dates of the inspections, any problems or defects, the actions taken to correct the problem or defects and any routine maintenance performed.

• The permittee shall maintain a log of the following, at a minimum, from the operational inspections:

• Operational inspections performed.

• The permittee shall maintain records of the following:

- VOC emissions on daily basis.
- VOC emissions on monthly basis.

• VOC emissions on consecutive 12-month rolling total basis.

• The permittee shall perform a weekly operational inspection of the source.

• The permittee shall maintain and operate this source in accordance with the manufacturer's specifications and good air pollution control practice.

**25-970A: Wire Weld, Inc.—Cost Effective Coatings Division** (12069 East Main Road, North East, PA 16428) to install and operate a fluidized bed sand stripper and burnoff oven, as described in the applicant's application of March 12, 2008, in North East Township, **Erie County**.

Under 25 Pa. Code §§ 127.44(a) and 127.424(b), the Department of Environmental Protection (Department) intends to issue a Plan Approval for their facility in North East Township, Erie County. This plan approval will authorize the applicant to install and operate a fluidized bed sand stripper and burnoff oven, as described in the applicant's application of March 12, 2008. The Plan Approval will subsequently be incorporated into the facility's Operating Permit through an administrative amendment in accordance with 25 Pa. Code § 127.450.

This burnoff oven will emit an estimated 2.15 tons CO, 1.49 tons NOx, 0.70 ton PM and 0.39 ton of VOCs annually. The plan approval includes the installation of a

cyclone collector to control particulate emissions. The permittee will be required to limit particulate emissions to 0.04 gr/dscf and to maintain a minimum temperature of 800° F in the sand stripper. The plan approval will also include appropriate monitoring, recordkeeping and work practice requirements as needed to demonstrate compliance with applicable air quality requirements.

Copies of the application, Department's analysis, and other documents used in the evaluation are available for public inspection between the hours of 8 a.m. and 4 p.m. weekdays at the address shown as follows. To make an appointment, contact Records Management at (814) 332-6340, for an appointment.

Anyone wishing to provide the Department with additional information they believe should be considered may submit the information to the address shown as follows. Comments must be received, by the Department, within 30 days of the last day of publication. Written comments should include the following:

1. Name, address and telephone number of the person submitting comments.

2. Identification of the proposed Plan Approval No. 25-970A.

3. Concise statement regarding the relevancy of the information or any objections to issuance of the Plan Approval.

A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted on the comments received during the public comment period. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in a local newspaper of general circulation or the *Pennsylvania Bulletin* or by telephone, when the Department determines telephone notification is sufficient. Written comments or requests for a public hearing should be directed to John Guth, Regional Air Quality Manager, Department of Environmental Protection, Northwest Regional Office, 230 Chestnut Street, Meadville, PA 16335, (814) 332-6940.

**37-012B: Dunbar Asphalt Products, Inc., Hillsville Hot Mix Batch Asphalt Plant** (P. O. Box 477, Wheatland, PA 16161) for modification of a plan approval to increase production and change the No. 2 fuel oil sulfur limit at the Hillsville Hot Mix Batch Asphalt Plant in Mahoning Township, Lawrence County.

In accordance with 25 Pa. Code §§ 127.44(b) and 127.424(b), the Department of Environmental Protection (Department) intends to issue a plan approval for modification of a plan approval to increase production and change the No. 2 fuel oil sulfur limit at the Hillsville Hot Mix Batch Asphalt Plant in Mahoning Township, Lawrence County. This plan approval will, in accordance with 25 Pa. Code § 127.450, be incorporated into the State-only operating permit through an administrative amendment at a later date.

**42-028B: Saint-Gobain** (1 Glass Place, Port Allegany, PA 16743-1611) for issuance of a plan approval for their container glass manufacturing facility in Port Allegany Borough, **McKean County**.

In accordance with 25 Pa. Code §§ 127.44(b) and 127.424(b), the Department of Environmental Protection (Department) intends to issue a plan approval for the container glass manufacturing facility in Port Allegany Borough, McKean County. This Plan Approval is for a major rebuild of Furnace No. 1, that includes the installation of new gas burners, an oxygen enriched air staging

system and a NOx CEMS. This is a Title V facility, Permit No. 42-00028. This plan approval will, in accordance with 25 Pa. Code § 127.450, be incorporated into the Title V operating permit through an administrative amendment at a later date.

Issuance of the plan approval is recommended with the appropriate conditions in the plan approval:

1. The emissions from Furnace No. 1 through Stack S101 shall not exceed:

a. PM 9.65 lbs/hr.

b. PM 42.27 tons/year based on a 12-month rolling total.

c. SO<sub>2</sub> 500 parts per million, by volume, dry basis.

d. SOx calculated as  $\mathrm{SO}_2$  126.58 tons/year based on a 12 month rolling total

e. NOx calculated as  $\mathrm{NO}_2$  4.0 lbs/ton of glass produced when OEAS is operating.

f. NOx calculated as  $NO_2$  6.2 lbs/ton of glass produced when OEAS is not operating.

g. NOx caculated as  $\mathrm{NO}_2$  148.92 tons/year based on a 12-month rolling total.

h. CO 0.2 lbs/ton of glass produced.

i. CO 7.45 tons/year based on a 12 month rolling total.

j. VOC calculated as propane 0.2 lb/ton of glass produced.

k. VOC calculated as propane 7.45 tons/year based on a 12-month rolling total.

The Department reserves the right to modify the emission limits based on the results of stack tests or the results of the NOx CEMS. The NOx limit will not be modified to exceed the RACT limit of 7.8 lbs/ton.

2. A person may not permit the emission into the outdoor atmosphere of visible air contaminants in such a manner that the opacity of the emission is either of the following:

a. Equal to or greater than 20% for a period or periods aggregating more than three minutes in any 1 hour.

b. Equal to or greater than 60% at any time.

3. The permittee shall only use Natural Gas as fuel for Furnace No. 1. The Permittee shall not use electric boost on Furnace No. 1, unless approved by the Department.

4. a. The production rate from Furnace No. 1 shall not exceed 74,460 tpy based on a quarterly rolling average.

b. The production rate from Furnace No. 1 shall not exceed 8.5 tons per hour based on a 24 hour block average.

5. Furnace No. 1 shall combust a maximum of 41,600 standard cubic feet of natural gas per hour.

6. The owner or operator shall perform NOx (with the OEAS operating and without the OEAS operating), CO,  $SO_2$ , VOC, and Total PM emission tests within 6 months of start up of the rebuilt Furnace No. 1 to determine compliance with the emissions limitations in this plan approval. During the stack tests, opacity observations shall be conducted in accordance with United States EPA Reference Method 9.

7. a. The permittee shall perform a stack test to determine the concentration and emission rates of total PM including suspended and condensable PM using EPA Method 5 or 201A and Method 202 at least once a year.

During the stack tests, opacity observations shall be conducted in accordance with United States EPA Reference Method 9.

b. The permittee shall perform a stack test to determine the concentration and emission rates of VOC, SOx and CO at least once a year.

c. After a period of 2 years, the permitte may request in writing and the Department at its discretion, may approve deleting or modifying the previously-listed stack testing requirements

8. The permittee shall install, maintain and operate a NOx CEMS on Furnace No. 1 stack (S101) to determine compliance with the NOx emission limits on a daily basis.

9. The Plan Approval and Operating Permit will include conditions that require monitoring, recordkeeping, reporting, work practice standards and additional requirements for the sources and control devices designed to keep the facility operating within all applicable air quality requirements.

10. Within 45 days of the date of the final signature on the Consent Decree between the United States EPA, Saint-Gobains Containers Inc. and all parties to the Consent Decree, the permittee will apply to the Department for revision of its permit to incorporate any conditions which apply to the Port Allegany facility.

Copies of the application, the Department's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at 230 Chestnut Street, Meadville, PA 16335.

Persons wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. The Department will consider any written comments received within 30 days of the publication of this notice. Each written comment must contain the following:

Name, address and telephone number of the person submitting the comments.

Identification of the proposed permit No. 42-028B.

A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the comments received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, when the Department determines telephone notification is sufficient. Written comments or requests for a public hearing should be directed to Carolyn Cooper, P. E., Air Quality Program, 230 Chestnut Street Meadville, PA 16335, (814) 332-6940.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodations to do so should by contacting Carolyn Cooper, P. E., or the Pennsylvania AT&T relay service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

If a plan approval has not undergone the public notice process the change to an operating permit must be treated as a significant modification. In these situations the Department should follow the procedures described in \$ 127.421 to 127.431 for State-only operating permits or \$ 127.521 to 127.524 for Title V operating permits.

### **OPERATING PERMITS**

### Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001–015) and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, Janine Tulloch-Reid, Facilities Permitting Chief, (484) 250-5920.

**46-00035:** SmithKline Beecham Corp., d/b/a Glaxo SmithKline (709 Swedeland Road, King of Prussia, PA 19406) for a renewal of the Title V Operating Permit in Upper Merion Township, **Montgomery County**. The facility is primarily involved in pharmaceutical research and development. SmithKline Beecham Corp., d/b/a Glaxo SmithKline operates boilers, generators, incinerators and other lab equipment. The renewal incorporates plan approval 46-0035D for the installation of a scrubber system and fabric filter. The renewal contains all applicable requirements including monitoring, recordkeeping and reporting. The operation is subject to Compliance Assurance Monitoring under 40 CFR Part 64 and NSPS regulations.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790, Ray Kempa, New Source Review Chief, (570) 826-2531.

**TV 13-00001: Horsehead Corp.** (900 Delaware Avenue, Palmerton, PA 18071) for operation of the manufacturing of inorganic pigments, Title V Operating Permit in Palmerton, **Carbon County**.

#### Intent to Issue Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001–4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428, Janine Tulloch-Reid, Facilities Permitting Chief, (484) 250-5920.

**46-00237:** Numonics Corp. (101 Commerce Drive, Montgomeryville, PA 18936-9628) for issuance of a Stateonly Operating Permit to manufacture computer peripheral equipment in Montgomery Township, **Montgomery County**. This Operating Permit shall include emission restrictions, monitoring, recordkeeping and reporting requirements designed to ensure this facility complies with all applicable air quality regulations.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790, Ray Kempa, New Source Review Chief, (570) 826-2531.

**39-00041: Greenwood Cemetery Assoc.** (2010 Chew Street, Allentown, PA 18104) for operation of a funeral service and crematory, State-only Natural Minor Operating Permit in City of Allentown, **Lehigh County**.

**54-00042:** Pittsburgh Terminals Corp. (P. O. Box 2621, Harrisburg, PA 17105) for operation of a manufactured housing facility, State-only Synthetic Minor Operating Permit in Pine Grove Borough, Schuylkill County.

**54-00042: The Commodore Corporation** (P. O. Box 557, Goshen, IN 46527) for operation of Woodworking Operations facility, State-only Synthetic Minor Operating Permit in Pine Grove Borough, **Schuylkill County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, William R. Weaver, New Source Review Chief, (717) 705-4702.

**05-05024: JLG Industries, Inc.** (1 JLG Drive, McConnellsburg, PA 17233) for the operation of three paint spray booths and associated equipment at their Weber Lane Facility in Bedford Township, **Bedford County**. The facility will be required to limit the emissions to less than 100 tons each of particulate, SOx, CO and NOx, 50 tons of VOC and 10/25 tons of HAPs, during any consecutive 12-month period. The coatings will have limits on their VOC content and usage. The spray booths will be controlled by a dry filter system. Records of the VOC emissions and coating usage will be required. The permit will include monitoring, work practices, recordkeeping and report requirements designed to keep the facility operating within all applicable air quality requirements.

**21-05021:** Arnold Fuel Oil, Inc., Mechanicsburg North Terminal (P. O. Box 2621, Harrisburg, PA 17105) for renewal of the State-only operating permit issued in May 2003 in Silver Spring Township, **Cumberland County**. This is a renewal of the State-only operating permit issued in May 2003.

**22-03004: H. B. Reese Candy Co.** (925 Reese Avenue, Hershey, PA 17033) for operation of a chocolate candy manufacturing facility in Derry Township, **Dauphin County**. This is a renewal of the State-only operating permit.

**36-05130: Masonic Homes** (1 Masonic Drive, Elizabethtown, PA 17022) a renewal of the State-only operating permit issued in October 2003 in Elizabethtown Borough, **Lancaster County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701, David Aldenderfer, Program Manager, (570) 327-3637.

**55-00018: Cherry Hill Hardwoods, Inc.** (3150 Middle Road, Richfield, PA 17086-9622), for their facility in West Perry Township, **Snyder County**. The facility's main sources includes one wood-fired boiler, one oil-fired boiler, woodworking equipment, one lumber predryer and four lumber drying kilns. The facility has the potential to emit SOx, NOx, CO, PM (PM10), VOCs and HAPs below the major emission thresholds. The proposed operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

**54-00042: The Commodore Corp.** (P. O. Box 557, Goshen, IN 46527) for operation of Woodworking Operations facility, State-only Synthetic Minor Operating Permit in Pine Grove Borough, **Schuylkill County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, Matthew Williams, New Source Review Chief, (814) 332-6940.

**37-00302: Axion Battery Products, Inc.** (3601 Clover Lane, New Castle, PA 16105) the Department intends to re-issue a Natural Minor Operating Permit for the listed facility located in Neshannock Township, **Lawrence County**. The primary missions from this facility are from the production of automotive type batteries.

**43-00349:** Valley Can, Inc. (1264 Fredonia Road, Hadley, PA 16130) for issuance of State-only permit in Perry Township and Mercer County. The facility manufactures fabricated dumpster, metal can, box and other light gauge metal container for waste disposal. The facility's major emission sources include spray paint booth, welding and cutting operations. This facility is natural minor because the emission of pollutants is less than the Title V emission threshold.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104, Edward Brawn, Chief, (215) 685-9476. **S07-003: Southern Graphics Systems** (2781 Roberts Avenue, Philadelphia, PA 19129), for manufacturing of printing plates for the flexographic printing industry in the City of Philadelphia, **Philadelphia County**. The synthetic minor facility's air emission sources include three photo processing units, two plate dryers, two distillation stills and a film processing and proofing process.

The operating permit will be issued under the 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

## COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.21). Mining activity permits issued in response to applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1— 693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection (Department). A copy of an application is available for inspection at the district mining office indicated before an application. Where a 401 Water Quality Certification is needed for any aspect of a particular proposed mining activity, the submittal of the permit application will serve as the request for certification.

Written comments, objections or requests for informal conferences on applications may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the district mining office indicated before an application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Where any of the mining activities listed will have discharges of wastewater to streams, the Department will incorporate NPDES permits into the mining activity permits issued in response to these applications. NPDES permits will contain, at a minimum, technology-based effluent limitations as identified in this notice for the respective coal and noncoal applications. In addition, more restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining which may occur will be incorporated into a mining activity permit, when necessary, for compliance with water quality standards (in accordance with 25 Pa. Code Chapters 93 and 95). Persons or agencies who have requested review of NPDES permit requirements for a particular mining activity within the previously mentioned public comment period will be provided with a 30-day period to review and submit comments on the requirements.

Written comments or objections should contain the name, address and telephone number of the person submitting comments or objections; the application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based. Requests for an informal conference must contain the name, address and telephone number of requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor wishes to have the conference conducted in the locality of the proposed mining activities.

#### Coal Applications Received

*Effluent Limits*—The following coal mining applications that include an NPDES permit application will be subject to, at a minimum, the following technology-based effluent limitations for discharges of wastewater to streams:

Parameter	<i>30-Day</i>	Daily	Instantaneous
	Average	Maximum	Maximum
Iron (total) Manganese (total) Suspended solids pH* Alkalinity greater than acidity*	3.0 mg/l 2.0 mg/l 35 mg/l	6.0 mg/l 4.0 mg/l 70 mg/l greater than 6	7.0 mg/l 5.0 mg/l 90 mg/l 5.0; less than 9.0

\* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to: (1) surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; and mined areas backfilled and revegetated; and (2) drainage (resulting from a precipitation event of less than or equal to a 1-year 24-hour event) from coal refuse disposal piles.

California District Office: 25 Technology Drive, Coal Center, PA 15423, (724)-769-1100.

**Permit Number 14743701 and NPDES Permit No. PA0600156, Pennsylvania Mines, LLC and PPL Generation, LLC** (2 North Ninth Street, GEN PL6, Allentown, PA 18101), to renew the permit for the Pauline Hollow Refuse Disposal Site in Rush Township, **Centre County** and related NPDES permit. No additional discharges. Application received March 31, 2008.

**Permit Number 11981701 and NPDES Permit No. PA0215139, Eastern Associated Coal, LLC**, (P. O. Box 1233, Charleston, WV 25324), to renew the permit for the Colver Mine Treatment Facility in Blacklick Township, **Cambria County** and related NPDES permit. No additional discharges. Application received April 21, 2008.

#### Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900.

**32970105 and NPDES No. PA0234419. TLH Coal Company**, 4401 Pollock Road, Marion Center, PA 15759, permit renewal for reclamation only of a bituminous surface mine in Grant Township, **Indiana County**, affecting 54.2 acres. Receiving stream: East Run classified for the following use: HQ-CWF. There are no potable water supply intakes within 10 miles downstream. Application received April 25, 2008.

**11980101 and NPDES No. PA0234737. L & J Energy Company, Inc.**, P. O. Box J, Grampian, PA 16838, permit renewal for reclamation only of a bituminous surface auger mine in Susquehanna Township, **Cambria County**, affecting 93.0 acres. Receiving streams: West Branch Susquehanna River; Douglas Run classified for

the following use: CWF. There are no potable water supply intakes within 10 miles downstream. Application received April 30, 2008.

**56980101 and NPDES No. PA0234664. Heritage Mining Company**, P. O. Box 126, Cresson, PA 16630, permit renewal for reclamation only of a bituminous surface auger mine in Shade and Paint Townships, **Somerset County**, affecting 58.7 acres. Receiving streams: UNTs to/and Shade Creek classified for the following use: CWF. The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority Stonycreek CWI. Application received April 29, 2008.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, (724) 925-5500.

**03050105 and NPDES Permit No. PA0250821. Amerikohl Mining, Inc.** (202 Sunset Drive, Butler, PA 16001). Revision application to add 6.9 acres to an existing bituminous surface mine, located in Madison Township, **Armstrong County**, affecting 294.9 acres. Receiving streams: UNTs to Mahoning Creek and Mahoning Creek, classified for the following use: CWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Revision application received April 29, 2008.

**03020112 and NPDES Permit No. PA0251324. Thomas J. Smith, Inc.** (2340 Smith Road, Shelocta, PA 15774). Permit renewal for continued mining to an existing bituminous surface mine, located in South Bend Township, **Armstrong County**, affecting 49.5 acres. Receiving streams: Craig Run and Crooked Creek, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received April 29, 2008.

**63080101 and NPDES Permit No. PA0251381. Mulligan Mining, Inc.** (5945 Pudding Stone Lane, Bethel Park, PA 15102). Application for commencement, operation and reclamation of a bituminous surface mine, located in Smith Township, **Washington County**, affecting 124.0 acres. Receiving streams: UNTs to Raccoon Creek and Little Raccoon Creek, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received April 25, 2008.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191.

**24000101 and NPDES Permit No. PA0241733. Tamburlin Brothers Coal Co., Inc.** (P. O. Box 1419, Clearfield, PA 16830). Renewal of an existing bituminous surface strip operation in Fox Township, **Elk County** affecting 62.1 acres. Receiving streams: Little Toby Creek, classified CWF. There are no potable surface water supply intakes within 10 miles downstream. Application for reclamation only. Application received April 28, 2008.

**33080106 and NPDES Permit No. PA0258571. Amerikohl Mining, Inc.** (202 Sunset Drive, Butler, PA 16001). Commencement, operation and restoration of a bituminous surface strip operation in Young Township, **Jefferson County** affecting 100.0 acres. Receiving streams: Five UNTs to Little Elk Run and Little Elk Run, classified for the following use: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received April 24, 2008.

**1475-33080106-E-1. Amerikohl Mining, Inc.** (202 Sunset Drive, Butler, PA 16001). Application for a stream encroachment to encroach to within 25 feet of and construct a permanent stream crossing over UNT 1 to Little Elk Run in Young Township, **Jefferson County**. Receiving streams: five UNTs to Little Elk Run and Little Elk Run, classified for the following use: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received April 24, 2008.

**1475-33080106-E-2. Amerikohl Mining, Inc.** (202 Sunset Drive, Butler, PA 16001). Application for a stream encroachment to encroach to within 25 feet of UNT 2 to Little Elk Run in Young Township, **Jefferson County**. Receiving streams: five UNTs to Little Elk Run and Little Elk Run, classified for the following use: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received April 24, 2008.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200.

17080103 and NPDES No. PA0256722. Hilltop Coal Company (12 Dutchtown Road, Houtzdale, PA 16651), commencement, operation and restoration of a bituminous surface and auger mine in Bigler Township, **Clearfield County**, affecting 320.7 acres. Receiving streams: UNT to Muddy Run and UNTs to Little Muddy Run, classified for the following use: CWF. There are no potable water supply intakes within 10 miles downstream. Application received March 10. 2008.

**17010111 and NPDES No. PA0243141. W. Ruskin Dressler** (P. O. Box 39, Rockton, PA 15856), revision of an existing bituminous surface mine to change land use in Brady Township, **Clearfield County**, affecting 58.7 acres. Receiving streams: East Branch Mahonning Creek and Beech Run to West Branch Susquehanna, classified for the following uses: CWF, WWF. There are no potable water supply intakes within 10 miles downstream. Application received April 8, 2008.

**14080101 and NPDES No. PA0256773. Warren C. Hartman Contracting** (5315 Bigler Road, Clearfield, PA 16830), commencement, operation and restoration of a bituminous surface coal mine in Burnside and Snow Shoe Townships, **Centre County**, affecting 325.0 acres. Receiving streams: Tributaries to Little Sandy Run and Contrary Run, classified for the following use: CWF. There are no potable water supply intakes within 10 miles downstream. Application received April 18, 2008.

#### Coal Applications Returned

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, (724) 925-5500.

**30060101 and NPDES Permit PA0250970. SBX Corporation** (668 Lower Hildebrand Road, Morgantown, WV 26501-1761). Application for commencement, operation and reclamation of a bituminous surface mining site located in Dunkard Township, **Greene County**, proposed to affect 50.9 acres, is hereby cancelled. Receiving streams: Meadow Run. Application received: September 27, 2006. Application cancelled and returned May 1, 2008.

Noncoal Applications Received

#### Effluent Limits

The following noncoal mining applications that include an NPDES permit application will be subject to, at a minimum, the following technology-based effluent limitations for discharges of wastewater to streams:

Parameter	<i>30-day</i> Average	Daily Maximum	Instantaneous Maximum
suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity <sup>1</sup> pH <sup>1</sup>		greater than 6	3.0; less than 9.0

<sup>1</sup> The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, (724) 925-5500.

**26080401 and NPDES Permit No. PA0251372. Stone Materials, LLC** (P. O. Box 423, Reedsville, WV 26547). Application for a large noncoal surface mine, located in Georges Township, **Fayette County**, affecting 231.3 acres. Receiving stream: Brownfield Hollow Basin, classified for the following use: CWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received April 18, 2008.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200.

**14980301 and NPDES No. PA0237825. Graymont (PA), Inc.** (965 East College Avenue, Pleasant Gap, PA 16823), renewal of NPDES Permit, in Spring and Benner Townships, **Centre County**. Receiving streams: Logan Branch to Spring Creek to Bald Eagle Creek to West Branch, classified for the following use: CWF. There are no potable water supply intakes within 10 miles downstream. NPDES renewal application received April 14, 2008.

## FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection (Department). Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the State to certify that the involved projects will not violate the applicable provisions of sections 301-303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311-1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA or to the issuance of a Dam Permit, Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment must submit comments, suggestions or objections within 30 days of the date of this notice, as well as questions, to the regional office noted before the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Individuals will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on each working day at the regional office noted before the application.

Persons with a disability who wish to attend a hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1–693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and requests for certification under section 401(a) of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

#### WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

**E15-782. Parke Mansion Partners, LP**, 1380 Wilmington Pike, West Chester, PA 19382, Parkesburg Borough, **Chester County**, United States Army Corp of Engineers, Philadelphia District.

To perform the following water obstruction and encroachment activities associated with the proposed Parke Mansion Estates Residential Development Project within and along the Little Buck Run (TSF, MF):

1. To construct and maintain an open-bottom box culvert secured to a poured foundation constructed on both sides of the stream associated with Parke Drive. 2. To install and maintain a water and sanitary sewer utility line crossing within the roadway bed of Park Drive.

3. To construct and maintain four stormwater outfalls along Little Buck Run.

The site is located along SR 0010 (Church Street) between Main Street and Sadsbury Road (Parkesburg, PA Quadrangle N: 16.5 inches; W: 5.0 inches).

**E46-1028.** Montgomery Township, 1001 Stump Road, Montgomeryville, PA 18936, Montgomery Township, Montgomery County, United States Army Corps of Engineers, Philadelphia District.

To construct and maintain a proposed 90-foot long, 8-foot span and 9.5-foot underclearance pedestrian bridge across Little Neshaminy Creek (WWF-MF) associated with the modification of the existing recreational trail.

The site is located approximately 500 feet northeast of the intersection of Kenas Road and Davis Drive (Ambler, PA USGS Quadrangle N: 20.25 inches; W: 11.00 inches).

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, (570) 826-2511.

**E39-486. Posocco Properties**, Attention David Posocco, 2610 Walbert Avenue, Allentown, PA 18104, in South Whitehall Township, Upper Macungie Township, **Lehigh County**, United States Army Corps of Engineers, Philadelphia District.

To place fill in 0.07 acre of PSS wetlands for the purpose of widening a road accessing Blue Barn Meadows Residential Subdivision. The project is located approximately 0.7 mile west and 0.3 mile north of SR 0476 and SR 0022. (Allentown West, PA Quadrangle N: 18.31 inches; W: 11.3 inches).

**E40-689.** County of Luzerne, Luzerne County Courthouse, 200 North River Street, Wilkes-Barre, PA 18711, in Wilkes-Barre Township, Luzerne County, United States Army Corps of Engineers, Baltimore District.

To construct and maintain parking facilities, a concrete overlook and removable kayak docks for the widening and improvement of an existing boat launch at Nesbitt Park along the Susquehanna River (WWF). The project is located 1.6 miles south of the intersection of SR 0309 and US Route 11 (Kingston, PA Quadrangle N: 0.2 inch; W: 1.5 inches).

Southcentral Region: Watershed Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

**E22-509M: Hershey Trust Company**, Middle Division New Student Homes, 100 Mansion Road East, Hershey, PA 17033, South Hanover Township, **Dauphin County**, United States Army Corps of Engineers, Baltimore District.

To construct and maintain an 8.0-inch PVC sanitary sewer pipe wetland crossing temporarily impacting 0.013 acre PEM wetland; four, 4.0-inch and 8.0-inch PVC sanitary sewer pipe wetland crossings temporarily impacting 0.007 acre, 0.021 acre, 0.006 acre and 0.43 acre PEM wetlands, respectively; a 40.0-foot long 4.0-inch and 8.0-inch PVC sanitary sewer pipe crossings in a UNT to the Swatara Creek (WWF); 4.0-inch and 8.0-inch sanitary sewer pipe crossings in the Swatara Creek (WWF); an 80.0-foot long by 24.0-inch HDPE sewer pipe wetland crossing permanently impacting 0.036 acre PEM wetland; a 15.0 inch stormwater pipe outfall in a UNT to the Swatara Creek (WWF); a concrete arch bridge having a

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normal span of 22.0 feet, width of 34.7 feet, and an underclearance of 9.2 feet across a UNT tributary to the Swatara Creek (WWF) permanently impacting 0.021 acre of PEM wetland. Other utilities are located within the fill of the roadway crossings; a pedestrian trail crossing permanently impacting 0.002 acre PEM wetland; a 12.0inch HDPE culvert pipe for a pedestrian trail crossing permanently impacting 0.012 acre PEM wetland; a 6.0inch SDR 35 PVC culvert pipe for a pedestrian trail crossing permanently impacting 0.008 acre PEM wetland; a 6.0-inch SDR 35 PVC culvert pipe for a pedestrian trail crossing permanently impacting 0.012 acre PEM wetland; an 18.0-inch HDPE culvert pipe pedestrian trail crossing permanently impacting 0.010 acre PEM wetland; a utility pole and aerial utility line crossing in a wetland associated with and crossing the Swatara Creek (WWF); and a temporary roadway impacting 0.620 acre of PEM; The project is located at the northeast corner of the intersection of SR 0039 and East Canal Street (SR 2010) (Hershey, PA Quadrangle, N: 9 inches; W: 6.9 inches, Latitude: 40° 18' 00"; Longitude: 76° 40' 40") in South Hanover Township, Dauphin County. The purpose of the project is to construct new student housing. The permittee is required to provide a minimum of 0.057 acre of PEM replacement wetlands on site.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701, (570) 327-3636.

**E14-509. Department of Transportation, Engineering District 2-0**, 1924 Daisy Street Extension, Clearfield, PA 16830. SR 2012, Section A01 Bridge Replacement, in Gregg Township, **Centre County**, United States Army Corps of Engineers, Baltimore District (Spring Mills, PA Quadrangles N: 40° 50′ 12.50″; W: 77° 32′ 46.41″).

To remove the existing 64.0-foot two span steel girder bridge / appurtenant structures and to construct and maintain a single span prestressed concrete adjacent box beam bridge with reinforced concrete wing walls having a single clear span of 70 feet with a minimum underclearance of 6.34 feet, and R-8 riprap permanently placed along the front face of the abutments/wing walls and for a radius of 5 feet around the end of wingwalls located 2,000 feet southeast on Penns Creek Road (SR 2012) from its intersection with Lower Georges Valley Road. Muddy Creek is classified as a HQ-CWF, Class A wild trout stream. There will be approximately 0.036 acre of permanent wetland impacts and 0.030 acre of temporary wetland impacts on this project.

**E41-584. Borough of Muncy**, 14 North Washington Street, Muncy, PA 17756. Standard Joint Water Obstruction Permit Application, in Muncy Borough and Muncy Creek Township, **Lycoming County**, ACOE Susquehanna River Basin District (Muncy, PA Quadrangle N: 14.9 inches; W: 4.8 inches).

To dredge 4,000 feet of Glade Run 2.5 feet deep in Muncy Borough, Lycoming County. This project proposes to have a significant impact on Glade Run for a period not to exceed 10 years, which is, designated a WWF. This project does not propose to impact any jurisdictional wetlands.

**E41-586. Department of Conservation and Natural Resources**, RCSOB, 8th Floor, 400 Market Street, Harrisburg, PA 17101-8451. Water Obstruction and Encroachment Joint Permit Application, in Cummings Township, **Lycoming County**, ACOE Susquehanna River Basin District (Jersey Mills, PA Quadrangle N: 41° 19′ 6.1″; W: 77° 23′ 31.4″).

To construct and maintain a 60-foot by 13-foot Con-Span bridge on a skew of 70°, over Lower Pine Bottom Run, located off the intersection of SR 0044 and SR 0414. This project proposes to permanently impact 60 linear feet of Lower Pine Bottom Run, which is designated a HQ-CWF stream and does not propose to impact any jurisdictional wetlands.

Southwest Region: Watershed Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1580. County of Allegheny Department of Public Works, 501 County Office Building, 542 Forbes Avenue, Pittsburgh, PA 15219. To operate and maintain the existing multispan railroad Riverton Bridge in the City of Duquesne and City of McKeesport, in Allegheny County, United States Army Corps of Engineers, Pittsburgh District (McKeesport, PA Quadrangle N: 19.4 inches: W: 13.6 inches Latitude: 40° 21' 25"; Longitude: 79° 50' 50"). The applicant proposes to operate and maintain the existing multispan railroad bridge (Riverton Bridge) located over the Monongahela River; to remove the existing tracks, catwalk and tress span No. 8; to construct and maintain a new 12-ft. wide pedestrian deck and side railing once the existing 14-ft. wide bridge deck across the remaining spans; and to construct and maintain a multispan ramp on the McKeesport end of the bridge near pier No. 7. The project is for the converting of the bridge to a walking, hiking and Biking trail as part for the Great Allegheny Passage Trail. The project is located approximately 1,000-ft downstream of the McKeesport Duquesne.

**E02-1582.** Brooks & Blair Waterfront Properties, LP, The Walnut Mall, 5541 Walnut Street, Pittsburgh, PA 15232. To construct and maintain a floating dock in the Borough of Oakmont, **Allegheny County**, United States Army Corps of Engineers, Pittsburgh District (New Kensington West, PA Quadrangle N: 2.0 inches; W: 13.5 inches, Latitude: 40° 30′ 28″; Longitude: 79° 50′ 50′). The applicant proposes to construct and maintain a floating boat dock 426.0 feet in length by 162.0 feet in width in the channel and along the left bank of the Allegheny River (WWF) and to construct and maintain two outfall structures on the left bank of said stream for the purpose of constructing The River's Edge of Oakmont residential development.

**E32-257-A1. Department of Conservation and Natural Resources, Yellow Creek State Park**, 170 Route 259 Highway, Penn Run, PA 15765. To replace and expand existing recreational dock in Cherryhill Township, **Indiana County**, United States Army Corps of Engineers, Pittsburgh District (Brush Valley, PA Quadrangle N: 14.9 inches; W: 6.3 inches, Latitude: 40° 34′ 59.4″; Longitude: 79° 2′ 43″). The applicant proposes to:

1. Remove material from approximately 0.35 acre of an existing bathing beach and from the bottom of the lake and replace it with clean sand and pea gravel, and to maintain the area.

2. Install and maintain a 3,350 sq. ft. wooden dock (total impact 0.43 acre or 18,596 sq. ft.).

3. Install and maintain three sections of wooden access walkways, with a total length of approximately 98.5 feet; all with a width of 5 feet, to access the dock area, in the floodway of Yellow Creek Lake. 4. Install and maintain a 10 foot by 14 foot metal gangway anchored on a poured concrete bulkhead.

5. Install and maintain approximately 80 feet of "French Drain" under the beach area, and an outfall structure for same.

The purpose of replacing and expanding the existing recreational dock is to refurbish an existing bathing beach. The project is located approximately 0.6 mile southeast along the eastern shore of Yellow Creek Lake (CWF) in Yellow Creek State Park.

## ACTIONS

## THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT FINAL ACTIONS TAKEN FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

The Department of Environmental Protection (Department) has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and Notices of Intent (NOI) for coverage under general permits. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92 and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act.

Location	Permit Authority	Application Type or Category
Section I	NPDES	Renewals
Section II	NPDES	New or amendment
Section III	WQM	Industrial, sewage or animal wastes; discharges to groundwater
Section IV	NPDES	MS4 individual permit
Section V	NPDES	MS4 permit waiver
Section VI	NPDES	Individual permit stormwater construction
Section VII	NPDES	NOI for coverage under NPDES general permits

Sections I—VI contain actions related to industrial, animal or sewage wastes discharges, discharges to groundwater and discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities and concentrated animal feeding operations (CAFOs). Section VII contains notices for parties who have submitted NOIs for coverage under general NPDES permits. The approval for coverage under general NPDES permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions set forth in each general permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions set forth in the respective permit. Permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

## **I. NPDES Renewal Permit Actions**

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N ?
PA0062979 (Minor Sewage)	Chelsea Property Group d/b/a The Crossings 1000 Route 611 Tannersville, PA 18372	Pocono Township Monroe County	Pocono Creek 01E	Y
PA0013501 (Industrial Waste)	Honeywell International, Inc. 98 Westwood Road Pottsville, PA 17901-1834	Norwegian Township Schuylkill County	UNT to West Branch Schuylkill River 03A	Y

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N ?
PA-0043206	Trails End Camp, Inc. 1714 Wantagh Avenue Wantagh, NY 11793	Berlin Township Wayne County	UNT To Beach Lake 1A	Y
Southcentral Rez 705-4707.	gion: Water Management Progra	m Manager, 909 Elmert	on Avenue, Harrisburg,	PA 17110, (717)
NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N ?
PA0084395 (IW)	State Correctional Institution at Camp Hill 2500 Lisburn Road Camp Hill, PA 17011	Cumberland County Lower Allen Township	Cedar Run 7-E	Y
PA0081329 (Sew)	South Londonderry Township Municipal Authority P. O. Box 3 Campbelltown, PA 17010-0003	Lebanon County South Londonderry Township	Conewago Creek 7-G	Y
PA0031950 (Sew)	Department of Conservation and Natural Resources—State Parks Bureau Little Buffalo State Park P. O. Box 8551 Harrisburg, PA 17105-8551	Perry County Juniata Township	Little Buffalo Creek 12-B	Y
PA0085111 (IW)	Altoona City Authority Tipton Plant 20 Greenwood Road Altoona, PA 16602-7114	Blair County Antis Township	Tipton Run 11-A	Y
PA0082228 (Sew)	Hill Top Acres Mobile Home Park 1546 Newport Road Manheim, PA 17545	Lancaster County Rapho Township	Chickies Creek 7-G	Y
Southwest Region	n: Water Management Program Ma	anager, 400 Waterfront Dri	ive, Pittsburgh, PA 15222-	4745.
NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N
PA0217476 Sewage	Scott Hooks Construction, Inc. 190 Walnut Bottom Road Kittanning, PA 16201-7041	Armstrong County East Franklin Township	UNT to Glade Run	Y
Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.				
NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N ?
PA0220779	Springfield Village Mobile Home Park P. O. Box 201 West Springfield, PA 16443	Springfield Township Erie County	UNT of Raccoon Creek 15-RC	Y
PA0101923	Saegertown Area Sewer Authority P. O. Box 334 Park Avenue Extension Saegertown, PA 16433	Saegertown Borough Crawford County	French Creek 16-D	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

NPDES Permit No. PA0044628 08-1, Industrial Waste, York Haven Power Company, LLC, York Haven Hydro Station, P. O. Box 67, York Haven, PA 17370. This proposed facility is located in York Haven Borough, York County.

Description of Proposed Action/Activity: Permit Transfer giving authorization to discharge from a facility known as York Haven Hydro Station to the Susquehanna River in Watershed 7-G.

**NPDES Permit No. PA0261041**, CAFO, **Karlin Lynch**, 138 Mays Chapel Road, Warfordsburg, PA 17267. This proposed facility is located in Bethel Township, **Fulton County**.

Description of Size and Scope of Proposed Operation/Activity: Authorization for the operation of a 730-AEU turkey and beef operation in Watershed 13-B.

**NPDES Permit No. PA0261068**, CAFO, **Geoffrey and Glen Rohrer**, 3392 Blue Rock Road, Lancaster, PA 17603. This proposed facility is located in Manor Township, **Lancaster County**.

Description of Size and Scope of Proposed Operation/Activity: Authorization to operate a 1,337-AEI dairy and poultry operation in Watershed 7-J.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

**NPDES Permit No., PA0102326**, Sewage, **State Regional Correction Center at Mercer**, 801 Butler Pike, Mercer, PA 16137. This proposed facility is located in Findley, **Mercer County**.

Description of Proposed Action/Activity: New NPDES permit replacing an expired permit for an existing discharge of treated sewage.

#### III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law (35 P. S. §§ 691.1-691.1001)

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

**WQM Permit No. 2808402**, Sewage, **Carrie and Harlan Hess**, 3988 Clay Hill Road, Waynesboro, PA 17268. This proposed facility is located in Quincy Township, **Franklin County**.

Description of Proposed Action/Activity: Permit approval for the construction of sewerage facilities consisting of a small flow individual residence spray irrigation system for denitrification of a septic tank, Eco-Flo filter chlorine disinfection and spray field.

**WQM Permit No. 3608401**, Sewage, **Chiques Creek Church of the Brethren**, 4045 Sunnyside Road, Manheim, PA 17545. This proposed facility is located in Rapho Township, **Lancaster County**.

Description of Proposed Action/Activity: Permit approval for the construction/operation of sewerage facilities consisting of septic tank, recirculating sand filter/pea gravel bed and elevated sand mound disposal bed.

**WQM Permit No. 2208403**, Sewage, **Lower Paxton Township Authority**, 425 Prince Street, Suite 139, Harrisburg, PA 17109. This proposed facility is located in Lower Paxton Township, **Dauphin County**.

Description of Proposed Action/Activity: Permit approval for the construction/operation of sewerage facilities consisting of replacement of 2,150 feet of Paxton Creek Trunk "A" Interceptor from MH 70 to MH 632 with 24" gravity sewer.

**WQM Permit No. 3607203**, CAFO, **Geoffrey and Glenn Rohrer**, 3392 Blue Rock Road, Lancaster, PA 17603. This proposed facility is located in Manor Township, **Lancaster County**.

Description of Proposed Action/Activity: Approval for the construction of manure storage and sand settling facilities.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

**WQM Permit No. 1407203**, Sewerage 4952, **Fish and Boat Commission**, 450 Robinson Lane, Bellefonte, PA 16823. This facility is located in Benner Township, **Centre County**.

Description of Action/Activity: The applicant is approved for the construction of 20 micron effluent disc filters, a 200,000 gallon sludge holding tank and various other improvements and upgrades at their Benner Springs State Fish Hatchery.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

**WQM Permit No. 0307202**, Industrial Waste, **Reliant Energy Northeast Management Company**, 121 Champion Way, Suite 200, Canonsburg, PA 15317. This proposed facility is located in Plumcreek Township, **Armstrong County**.

Description of Proposed Action/Activity: Permit issuance for the construction and operation of a discharge pipeline and associated components.

**WQM Permit No. 0270450-A1**, Sewerage, **William Moretti**, 19 Moretti Drive, Tarentum, PA 15084. This existing facility is located in West Deer Township, **Allegheny County**.

Description of Proposed Action/Activity: Permit amendment issuance to install tablet dechlorination at the Deer Lakes Mobile Home Park STP.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

**WQM Permit No. WQG018613**, Sewerage, **Keith M. Dovenspike**, P. O. Box 263, Hawthorn, PA 16230. This proposed facility is located in Redbank Township, **Clarion County**.

Description of Proposed Action/Activity: A Single Residence Sewage Treatment Plant.

**WQM Permit No. 2792401**, Sewerage, **Amendment No. 2**, **Jenks Township**, P. O. Box 436, 2 Pine Street, Marienville, PA 16239. This proposed facility is located in Jenks Township, **Forest County**.

Description of Proposed Action/Activity: This project is to replace an existing sewage pump station which serves a large portion of the Village of Marienville, Forest County, known as the Cherry Street Pump Station (No. 2). This will service the western and southern sections of Marienville including residences, business, the East Forest School Facility and the Snyder Memorial Assisted Living Facility.

**WQM Permit No. WQG018612**, Sewerage, **Brain J. Drew and Karen S. Philson**, 1077 Jackson Center-Polk Road, Stoneboro, PA 16153. This proposed facility is located in Worth Township, **Mercer County**.

Description of Proposed Action/Activity: A Single Residence Sewage Treatment Plant.

WQM Permit No. WQG018610, Sewerage, Gloria Curtis, 312 Freeport Road, Butler, PA 16002. This proposed facility is located in Summit Township, Butler County.

Description of Proposed Action/Activity: A Single Residence Sewage Treatment Plant.

**WQM Permit No. WQG018617**, Sewerage, **Bradly Straight**, 475 Hirtzel Road, Warren, PA 16365. This proposed facility is located in Pleasant Township, **Warren County**.

Description of Proposed Action/Activity: A Single Residence Sewage Treatment Plant.

**WQM Permit No. 4395409**, Sewerage, **State Regional Correction Center at Mercer**, 801 Butler Pike, Mercer, PA 16137. This proposed facility is located in Findley Township, **Mercer County**.

Description of Proposed Action/Activity: An extended aeration system created from two parallel .025 mgd units and WQM 4387405 facilities.

**WQM Permit No. WQG018607**, Sewerage, **Patrick G. Murphy**, 2056 East Valley Road, Smethport, PA 16749. This proposed facility is located in Keating Township, **McKean County**.

Description of Proposed Action/Activity: A Single Residence Sewage Treatment Plant.

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA.

**WQM Permit No. 4607201**, Sewerage, **Smithfield Beef Group, Souderton Inc.**, P. O. Box 395, Souderton, PA 18964-0395. This proposed facility is located in Franconia Township, **Montgomery County**.

Description of Action/Activity: Upgrades to the existing wastewater treatment plant.

**WQM Permit No. WQG02-150803**, Sewerage, **A. Hionis Family Limited Partnership**, P. O. Box 208, Mendenhall, PA 19357. This proposed facility is located in Kennett Township, **Chester County**.

Description of Action/Activity: Construction and operation of a sewer extension.

#### **IV. NPDES Stormwater Discharges from MS4 Permit Actions**

#### V. NPDES Waiver Stormwater Discharges from MS4 Actions

## VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.				
NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAS10U127R	J. G. Petrucci Co., Inc. 171 Route 173 Suite 201 Asbury, NJ 08802	Northampton	Forks Township	Bushkill Creek HQ-CWF
PAI023907028	Allentown School District 1301 Sumner Avenue Allentown, PA 18102	Lehigh	Allentown City	Cedar Creek HQ-CWF
Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.				
NPDES Permit No.	<i>Applicant Name &amp; Address</i>	County	Municipality	Receiving Water/Use
PAI064208001	Bradford City Water Authority 28 Kennedy Street Bradford, PA 16701-2006	McKean	Bradford Township	Marilla Brook HQ-CWF

#### VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

## List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities (PAR)
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Small Flow Treatment Facilities
PAG-5	General Permit for Discharges From Gasoline Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Nonexceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved, PAG-8 General Permit Coverage

PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved, PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)

General Permit Type—PAG-2

General Fernin Ty	pe—rag-2			
Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Hazle Township Luzerne County	PAG2004007044	Gottstein Contracting Corp. Attn: Ken Gottstein 39 Elm Road Humboldt Industrial Park Hazleton, PA 18202	Black Creek CWF	Luzerne County Conservation District (570) 674-7991
Plains Township Luzerne County	PAG2004008001	Downs Racing, LP Attn: Robert Becker 1280 Highway 315 Wilkes-Barre, PA 18702	Mill Creek CWF	Luzerne County Conservation District (570) 674-7991
Hazle Township Luzerne County	PAG2004008002	Debbie Noone Department of Transportation Engineering District 4-0 55 Keystone Industrial Park Dunmore, PA 18512	Black Creek CWF	Luzerne County Conservation District (570) 674-7991
Sugarloaf Township Luzerne County	PAG2004007042	Yogi Gandhi 3 Forest Hill Road Hazleton, PA 18202	Black Creek CWF	Luzerne County Conservation District (570) 674-7991
Littlestown Borough Adams County	PAG2000107034	John E. Davis Littlestown Associates 2555 Kingston Road Suite 180 York, PA 17402	UNT to Piney Creek WWF	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325 (717) 334-0636
Mt. Pleasant Adams County	PAG2000108009	Thomas P. Gebhart 200 Wheatland Drive Gettysburg, PA 17325	Rock Creek WWF	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325 (717) 334-0636
Lower Paxton Township Dauphin County	PAG2002208010	The McNaughton Company 4400 Deerpath Road Suite 201 Harrisburg, PA 17110	Paxton Creek WWF	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 (717) 921-8100
Derry Township Dauphin County	PAG2002208001	P. Jules Patt Derry Lodging, LP 422 Allegheny Street Hollidaysburg, PA 16648	Spring Creek (East) WWF	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 (717) 921-8100

## 2312

Facility Location:				
Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Lower Swatara Township Dauphin County	PAR10I2541R	Mylin Messick Messick Construction, Inc. 1100 Spring Garden Drive Suite B Middletown, PA 17057	Swatara Creek WWF	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 (717) 921-8100
West Hanover Township Dauphin County	PAG2002208014	Joseph Lelii 724 Rockfield Drive Harrisburg, PA 17112	Manada Creek CWF	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018
East Lampeter Township Lancaster County	PAG2003608008	High Real Estate Group 1853 William Penn Way Lancaster, PA 17605	Mill Creek WWF	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 (717) 299-5361, Ext. 5
East Earl Township Lancaster County	PAG2003608021	David Zimmerman 4610 Division Highway East Earl, PA 17519	UNT to Conestoga River WWF	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 (717) 299-5361, Ext. 5
Leacock Township Lancaster County	PAG2003608022	Amos Beiler 3131 A West Newport Road Ronks, PA 17572	UNT to Mill Creek CWF	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 (717) 299-5361, Ext. 5
Manheim Township Lancaster County	PAG2003608028	Montessori Academy of Lancaster 2750 Weaver Road Lancaster, PA 17601	UNT to Conestoga River WWF	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 (717) 299-5361, Ext. 5
East Hempfield Township Lancaster County	PAG2003608029	Columbia Avenue Housing Associates 2316 Dairy Road Lancaster, PA 17601	Little Conestoga TSF	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 (717) 299-5361, Ext. 5
Carlisle Borough Cumberland County	PAG2002108007	G and G 24 APA General Partnership Meeting House Heights 312 West Meadow Drive Mechanicsburg, PA 17055	Conodoguinet Creek WWF	Cumberland County Conservation District 310 Allen Road Suite 301 Carlisle, PA 17013 (717) 240-7812
Silver Spring Township Cumberland County	PAG2002108008	6 Long Lane, LLC Ken Helstrom 1415 Wellgate Lane Mechanicsburg, PA 17055	Trindle Spring Run CWF	Cumberland County Conservation District 310 Allen Road Carlisle, PA 17013 (717) 240-7812
Shippensburg and Southampton Townships Shippensburg Borough Cumberland County	PAG2002107044	Department of Transportation Michael Gillespie 2140 Herr Street Harrisburg, PA 17103	Burd Run CWF	Cumberland County Conservation District 310 Allen Road Carlisle, PA 17013 (717) 240-7812

Facility Location:		Annalisent Norma C	Desetatori	Contract Office 8
Municipality & County	Permit No.	<i>Applicant Name &amp; Address</i>	Receiving Water/Use	<i>Contact Office &amp; Phone No.</i>
City of Reading Berks County	PAG2000608024	Lori Kiedaisch McDonald's USA, LLC 3025 Chemical Road Suite 100 Plymouth Meeting, PA 19462	Schuylkill River WWF	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 (610) 372-4657, Ext. 201
South Heidelberg Township Berks County	PAG2000608022	Lawrence Drogo Reading Alloys, Inc. P. O. Box 53 Robesonia, PA 19551	UNT to Spring Creek CWF	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 (610) 372-4657, Ext. 201
Penn Township Berks County	PAG2000608020	Angelo Corrado Corrado Development, LLC 965 Park Road Blandon, PA 19510	Northkill Creek CWF	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 (610) 372-4657, Ext. 201
Colebrookdale and Washington Townships Berks County	PAG2000607040	Francis J. Kelsch 126 Washington Road Bechtelsville, PA 19505	Swamp Creek TSF-MF	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 (610) 372-4657, Ext. 201
South Heidelberg Township Berks County	PAR10C425R2	Troy Tranquillo Caron Treatment Centers 144 North Galen Hall Road Wernersville, PA 19565-9320	Manor Creek NC	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533-9710 (610) 372-4657, Ext. 201
Clearfield County Bell Township	PAG2001708005	Department of Transportation District 2-0 1924-30 Daisy Street Extension Clearfield, PA 16830	Bear Run CWF	Clearfield County Conservation District 650 Leonard Street Clearfield, PA 16830 (814) 765-2629
Cambria County Richland Township	PAG2001108002	Goodwill Industries 540 Central Avenue Johnstown, PA 15902	UNT Stonycreek River CWF	Cambria County Conservation District (814) 472-2120
Fayette County City of Connellsville	PAG2002608009	Vicki McWilliams Connellsville School District 732 Rock Ridge Road P. O. Box 861 Connellsville, PA 15425	UNT to Whites Run WWF	Fayette County Conservation District (724) 438-4497
Greene County Dunkard Township	PAG2003008005	Longview Power, LLC 85 Wells Avenue Suite 300 Newton, MA 02459	Crooked Run WWF	Greene County Conservation District (724) 852-5278
Washington County Chartiers Township	PAG2006308012	Tony Burlando 1210 Meridian Drive Presto, PA 15142	Chartiers Creek WWF	Washington County Conservation District (724) 228-6774
Butler County Cranberry Township	PAG2001007021	Albert Singer Mystic Ridge Development, LLC P. O. Box 221 Warrendale, PA 15086	UNT to Wolfe Run WWF	Butler County Conservation District (724) 284-5270

PENNSYLVANIA BULLETIN, VOL. 38, NO. 20, MAY 17, 2008

General Permit Type—PAG-3				
Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	<i>Contact Office &amp; Phone No.</i>
Forest Lake Township Susquehanna County	PAR212225	Powers Stone, Inc. R. R. 5 Box 124 Montrose, PA 18801-9340	Wyalusing Creek CWF, WWF	DEP—NERO Water Management Program 2 Public Square Wilkes-Barre, PA 18711-2511 (570) 826-2511
Watsontown Borough Northumberland County	PAR204816 (Stormwater)	Watsontown Foundry Fifth and Ash Streets Watsontown, PA 17777	West Branch Susquehanna River WWF	Northcentral Regional Office Water Management Program 208 West Third Street Suite 101 Williamsport, PA 17701 (570) 327-3666
Bethel Park Borough Allegheny County	PAR806172	PA American Water 300 Galley Road McMurray, PA 15317	Lick Creek	Southwest Regional Office Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 (412) 442-4000
City of Meadville Crawford County	PAR318303	Universal Well Services 159 Northwood Drive Meadville, PA 16335	UNT to French Creek	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
General Permit Ty	pe—PAG-4			
Facility Location & Municipality	Permit No.	<i>Applicant Name &amp; Address</i>	Receiving Water/Use	<i>Contact Office &amp; Phone No.</i>
Adams County Liberty Township	PAG043708	Andrew and Dawn Snyder 215 Stultz Road Fairfield, PA 17320	UNT to Flat Run WWF	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Franklin County Hamilton Township	PAG043618	Kenneth and Mary Heckman 5361 Bricker Road Chambersburg, PA 17202	UNT Dennis Creek CWF	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110 (717) 705-4707
Redbank Township Clarion County	PAG049422	Keith M. Dovenspike P. O. Box 263 Hawthorn, PA 16230	UNT to Pine Creek 17-C	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
Pleasant Township Warren County	PAG049428	Bradly Straight 475 Hirtzel Road Warren, PA 16365	UNT to Sill Run 16-B	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
LeBoeuf Township Erie County	PAG048540	Timothy D. Klein 1201 Sirak Drive Fairview, PA 16514-1407	UNT to LeBoeuf Creek 16-A	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942
Washington Township Erie County	PAG048551	John R. Suminski 3400 Crane Road Edinboro, PA 16412	UNT to Little Conneauttee Creek 16-A	DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942

Facility Location & Municipality	Permit No.
Keating Township McKean County	PAG049414

General Permit Type—PAG-10

Facility Location & Municipality	Permit No.
Plum Creek, Manor, Burrell, Kittanning and Bethel Townships Armstrong County	PAG106113

Applicant Name & Address Patrick G. Murphy 2056 East Valley Road Smethport, PA 16749

Applicant Name & Address Reliant Energy Northeast Management Company 121 Champion Way Suite 200 Canonsburg, PA 15317-5817

Receiving Water/Use	
UNT to Horney Camp Run	

UNT to Potato Creek

Receiving

16-C

Water/Use

Contact Office & Phone No.

DEP—NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 (814) 332-6942

Contact Office & Phone No.

Southwest Regional Office Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 (412) 442-4000

### PUBLIC WATER SUPPLY (PWS) PERMITS

The Department of Environmental Protection has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501-508 and 701-704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the Pennsylvania Bulletin, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

### SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

<b>Permit No. 6407503</b> ,	Public Water Supply.
Applicant	<b>Aqua Pennsylvania, Inc.</b> 762 West Lancaster Avenue Bryn Mawr, PA 19010
	Waymart Borough
County	Wayne
Type of Facility	PWS
Consulting Engineer	Brennan Kelly, P. E. Aqua America 762 West Lancaster Avenue Bryn Mawr, PA 19010
Permit to Construct Issued	April 23, 2008
Permit No. 4505505,	Public Water Supply.
Applicant	<b>Brodhead Creek Regional</b> <b>Authority</b> 410 Stokes Avenue East Stroudsburg, PA 18301 Stroud Township
Applicant	Authority 410 Stokes Avenue
	Authority 410 Stokes Avenue East Stroudsburg, PA 18301 Stroud Township
County	Authority 410 Stokes Avenue East Stroudsburg, PA 18301 Stroud Township Monroe

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 2807502, Public Water Supply.

Applicant	Budget Inn Chambersburg
Municipality	Guilford Township
County	Franklin
Type of Facility	NSF 53 filtration facility to treat GUDI and chlorination.

Consulting Engineer	Janet R. McNally, P. E. William F. Hill & Assoc., Inc. 207 Baltimore Street Gettysburg, PA 17325
Permit to Construct Issued:	April 30, 2008
Permit No. 3607517	, Public Water Supply.
Applicant	Columbia Water Company
Municipality	West Hempfield Township
County	Lancaster
Type of Facility	Addition of two booster pumps to the existing Prospect Road booster pumping station.
Consulting Engineer	David T. Lewis, P. E. Columbia Water Company 220 Locust Street Columbia, PA 17512
Permit to Construct Issued:	April 30, 2008
Permit No. 0108504	, Public Water Supply.
Applicant	Hillandale Gettysburg, LP
Municipality	Tyrone Township
County	Adams
Type of Facility	Installation of arsenic removal treatment.
Consulting Engineer	Harry E. Bingaman, P. E. Glace Assoc., Inc. 3705 Trindle Road Camp Hill, PA 17011
Permit to Construct Issued:	May 5, 2008
<b>Permit No. 5008502</b> Water Supply.	MA, Minor Amendment, Public
Applicant	Newport Water Authority
Municipality	Oliver Township
County	Perry
Type of Facility	Gas Chlorinator Installation
Consulting Engineer	Harry E Bingaman, P. E. Glace Assoc., Inc. 3705 Trindle Road Camp Hill, PA 17011
Permit to Construct Issued:	April 28, 2008
<b>Permit No. 0108505</b> Water Supply.	MA, Minor Amendment, Public
Applicant	Borough of Bonneauville
Municipality	Bonneauville Borough
County	Adams
Type of Facility	Bonnnifield Tank Rehab
Consulting Engineer	Kirt L. Ervin United States Engineering, LLC 4 Sunrise Court Highland, IL 62249
Permit to Construct Issued:	April 30, 2008

**Operations Permit** issued to **Anchor Estates**/ **Goldenville Estates MHP**, 7010017, Butler Township, **Adams County** on April 10, 2008, for the operation of facilities approved under Construction Permit No. 0107507 MA.

**Operations Permit** issued to **Mohrsville Water Supply Authority**, 3060087, Centre Township, **Berks County** on April 29, 2008, for the operation of facilities approved under Construction Permit No. 0605523.

**Operations Permit** issued to **Anchor Mobile Estates/Goldenville Estates**, 7010017, Butler Township, **Adams County** on April 10, 2008, for the operation of facilities approved under Construction Permit No. 0106511.

**Operations Permit** issued to **Delta Borough**, 7670070, Peach Bottom Township, **York County** on April 28, 2008, for the operation of facilities approved under Construction Permit No. 6707505.

**Operations Permit** issued to **Harman Stove Company**, 7220503, Jackson Township, **Dauphin County** on February 29, 2008, for the operation of facilities approved under Construction Permit No. 2207507.

**Operations Permit** issued to **Bedford Borough Water Authority**, 4050002, Bedford Township, **Bedford County** on May 2, 2008, for the operation of facilities approved under Construction Permit No. 0508501 MA.

Northcentral Region: Water Supply Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

**Permit No. 5505501—Operation**, Public Water Supply.

Applicant	Aqua Pennsylvania, Inc.
Township or Borough	Penn Township
County	Snyder
Responsible Official	Patrick Burke, P. E. Aqua Pennsylvania, Inc. 50 East Woodhaven Drive White Haven, PA 18661
Type of Facility	Public Water Supply—Operation
<b>Consulting Engineer</b>	N/A
Permit Issued Date	May 2, 2008
Description of Action	Operation of Well No. 3 and a new treatment building, including sodium hypochlorite and AquaMag facilities and repainting of the existing 74,000 gallon finished water storage tank.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 5687504A2, Public Water Supply.

Applicant	<b>Garrett Borough</b> 307 Municipal Road Garrett, PA 15542
Borough or Township	Summit Township
County	Somerset
Type of Facility	Water treatment system
Consulting Engineer	The EADS Group, Inc. 450 Aberdeen Drive Somerset, PA 15501

Permit to Construct Issued	April 18, 2008
Permit No. 1192504	<b>4A1</b> , Public Water Supply.
Applicant	<b>Greater Johnstown Water</b> <b>Authority</b> 640 Franklin Street Johnstown, PA 15901
Borough or Township	West Taylor Township
County	Cambria
Type of Facility	Water treatment system
Consulting Engineer	Gibson-Thomas Engineering Co., Inc. 1004 Ligonier Street P. O. Box 853 Latrobe, PA 15650
Permit to Construct Issued	April 22, 2008

Permit No. 3207502MA, Minor Amendment. Public Water Supply.

Applicant	Pennsylvania American Water Company 800 West Hersheypark Drive P. O. Box 888 Hershey, PA 17033
Borough or Township	White Township
County	Indiana
Type of Facility	McHenry Hill water storage tank
Consulting Engineer	
Permit to Construct Issued	April 8, 2008
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Northwest Region: Water Supply Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Operations Permit issued to Pennsylvania American Water Company, PWSID No. 6330010, Punxsutawney Borough, Jefferson County. Emergency Operations Permit, issued May 5, 2008, for the temporary feed of Caustic Soda at the Big Run Water Treatment Plant, for a time period not to exceed 30 days. Temporary feed of Caustic Soda is for pH adjustment while the lime silo and feed system at the water treatment plant is taken out of service for repairs.

#### WATER ALLOCATIONS

#### Actions taken on applications received under the act of June 24, 1939 (P. L. 842, No. 365) (35 P. S. §§ 631-641) relating to the acquisition of rights to divert waters of this Commonwealth

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

WA 07-171D, Water Allocations. Altoona City Authority, Blair County. The Authority was granted the to withdraw up to a combined maximum of 14.5 mgd from their existing sources including Bellwood, Homer Gap and Lake Altoona Reservoir, William L. Cochran Impounding Dam, Upper Kittanning, Kettle, Allegheny, Mill Run, Plane Nine, Blair Gap, Muleshoe and Tipton Reservoir and Loup Run Intake. Each reservoir also includes maximum daily withdrawal limits. Consulting Engineer: Mark V Glenn, P. E., Gwin, Dobson & Foreman, Inc. Permit Issued April 29, 2008.

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Permit WA 24-105F. Water Allocations. St. Marys Area Water Authority, P.O. Box 33, St. Marys, PA 15857. Grants the applicant's right to withdraw water from the Laurel Run Reservoir at a flow rate not to exceed 3.22 mgd based on a 30-day average and 5.44 mgd on a peak day. The St. Marys Area Water Authority serves customers located in the City of St. Marys, Fox and Jay Townships, Elk County.

#### STORMWATER MANAGEMENT

### Action on plans submitted under the Stormwater Management Act (32 P. S. § 680.9)

Bureau of Watershed Management, P.O. Box 8555, Harrisburg, PA 17105-8555.

The Update of the Act 167 Stormwater Management Plan for Pine Creek, Girtys Run, Deer Creek and Squaw Run Designated Watersheds, submitted by Allegheny **County**, was approved on March 28, 2008. This approval applies to the portion of the watersheds within Allegheny County.

### SEWAGE FACILITIES ACT PLAN APPROVAL

### Plan Approvals Granted under section 5 of the Pennsylvania Sewage Facilities Act (35 P.S. § 750.5)

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Plan Location: Maple Shade Estates

Borough or Township	Borough or Township Address	County
Palmer Township	3 Weller Place Palmer, PA 18043	Northampton

Plan Description: The approved plan provides for the previously referenced proposed Official Plan Revision consisting of a single-family detached cluster subdivision of a 52.58 acre tract located in both Palmer (22.8 acres) and Bethlehem Townships (31.2 acres). Forty-five building lots are proposed in Palmer Township with sewage flows of 11,025 gpd. The Bethlehem Township portion will propose 33 building lots, an existing farmhouse on the residual tract and future connection of three offsite existing single-family properties with sewage flows of 8,350 gpd. A new 8" gravity sewerage collection system will convey the sewage flows to a proposed pump station in the Palmer Township Section of the project. The force main from the pump station will connect to the Palmer Township Municipal Sewer Authority system at Manhole SV8. The Easton Area Joint Sewer Authority will provide conveyance and wastewater treatment facilities for the proposed total project flows of 19,375 gpd. Easton Suburban Water Authority will provide public water to the project. The project is located on Bethman Road, Palmer and Bethlehem Townships, Northampton County. Any required NPDES Permits or WQM Permits must be obtained in the name of the Palmer Township Municipal Sewer Authority.

### Plan Location: Maple Shade Estates

Borough or Township	Borough or Township Address	County
Bethlehem Township	4225 Easton Road Bethlehem, PA 18020	Northampton

Plan Description: The approved plan provides for the previously referenced proposed Official Plan Revision consisting of a single-family detached cluster subdivision of a 52.58 acre tract located in both Palmer (22.8 acres) and Bethlehem Townships (31.2 acres). Forty-five building lots are proposed in Palmer Township with sewage flows of 11,025 gpd. The Bethlehem Township portion will propose 33 building lots, an existing farmhouse on the residual tract and future connection of three offsite existing single-family properties with sewage flows of 8,350 gpd. A new 8" gravity sewerage collection system will convey the sewage flows to a proposed pump station in the Palmer Township Section of the project. The force main from the pump station will connect to the Palmer Township Municipal Sewer Authority system at Manhole SV8. The Easton Area Joint Sewer Authority will provide conveyance and wastewater treatment facilities for the proposed total project flows of 19,375 gpd. Easton Suburban Water Authority will provide public water to the project. The project is located on Bethman Road, Palmer and Bethlehem Townships, Northampton County. Any required NPDES Permits or WQM Permits must be obtained in the name of the Palmer Township Municipal Sewer Authority.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

*Plan Location:* on the north side of McClays Mill Road, 1,500 feet east of Lurgan Road.

Borough or Township	Borough or Township Address	County
Lurgan Township	8650 McClays Mill Road Newburg, PA 17240	Franklin

*Plan Description:* The approved plan, in the name of John L. Cover, provides for a Small Flow Treatment Facility to serve one residential dwelling with sewage flows of 400 gpd. The project is located on the north side of McClays Mill Road, 1,500 feet east of Lurgan Road. The Department of Environmental Protection's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the applicant.

#### Plan Location:

Borough or Township	Borough or Township Address	County
Swatara Township	68 Supervisors Drive Jonestown, PA 17038	Lebanon
Union Township	3111 SR 72 Jonestown, PA 17038	Lebanon
Jonestown Borough	37 West Market Street Jonestown, PA 17038	Lebanon

*Plan Description:* The approved Plan provides for the expansion of Northern Lebanon County Authority's wastewater treatment facility to 0.75 mgd and a change of the existing contact stabilization process to a sequencing batch reactor process. The process change is under addressing the nutrient reduction requirements of the Chesapeake Bay Tributary Strategy. Any required NPDES Permits or WQM Permits must be obtained in the name of the Authority.

Plan Location:

Borough or Township	Borough or Township Address	County
Upper Allen Township	100 Gettysburg Pike Mechanicsburg, PA 17055	Cumberland

*Plan Description:* Approval of a revision to the Official Sewage Plan of Upper Allen Township, Cumberland County. The proposed Meadowview Estates Section II Phase VI subdivision consists of one lot addition and 36 new residential building lots having detached singlefamily units with a sewage flow of 7,956 gpd tributary to the Grantham interceptor by way of an extension of Upper Allen Township's collection and conveyance system, including a new pump station and force main. Treatment will occur at the Upper Allen Township Grantham Wastewater Treatment Plant. The Department of Environmental Protection's review of the sewage facilities update revision has not identified any significant impacts resulting from this proposal.

Southwest Regional Office, Regional Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4000.

Plan Location:

Borough or Township	Borough or Township Address	County
New Sewickley Township	233 Miller Road Rochester, PA	Beaver

*Plan Description:* The approved plan provides for construction of a 500 gpd single residence sewage treatment plant to serve the Ralph Cordes property. The property is located at 244 Blackswoods Road, New Sewickley Township, Beaver County. The proposed discharge point is a UNT of Snake Run classified as a WWF. Any required NPDES Permits or WQM Permits must be obtained in the name of the applicant as appropriate. The Department of Environmental Protection's review of the sewage facilities revision has not identified any significant impacts resulting from this proposal.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

Plan Location:

Borough or Township	Borough or Township Address	County
Dickinson Township	219 Mountain View Road Mt. Holly Springs, PA 17065-1503	Cumberland

*Plan Description:* Disapproval of a revision to the Official Sewage Plan of Dickinson Township, Cumberland County. The proposed Sam Brown Subdivision consists of three new residential building lots proposing individual onlot sewage disposal systems and a residual lot containing two existing dwellings with individual onlot sewage disposal systems. The plan was disapproved because the consulting hydrogeologist for the project concluded that the background nitrogen concentration under the site precludes the use of conventional onlot sewage disposal systems and the Department of Environmental Protection (Department) failed to receive the information requested for the use of Department permitted individual spray irrigation systems to overcome the nitrate issues as specified in its letter of February 6, 2008.

### LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### UNDER ACT 2, 1995

PREAMBLE 2

#### The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101— 6026.908).

Provisions of Chapter 3 of the Land Recycling and Environmental Remediation Standards Act (act) require the Department of Environmental Protection (Department) to publish in the Pennsylvania Bulletin a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, shall also be published in the Pennsylvania Bulletin. These include the remedial investigation report, risk assessment report and cleanup plan for a Site-Specific Standard remediation. A remedial investigation report includes conclusions from the site investigation, concentration of regulated substances in environmental media; benefits of refuse of the property and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the Environmental Cleanup Program manager in the Department regional office after which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the Community Relations Coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

William Property, West Goshen Township, Chester County. Michael Sarcinello, Aquaterra Technologies, Inc., P. O. Box 744, West Chester, PA 19381 on behalf of Francine Williams, 1004 North New Street, West Chester, PA 19381 has submitted a 90-day Final Report concerning remediation of site soil contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Broad and Washington Property**, City of Philadelphia, **Philadelphia County**. Jamey Stynchula, Pennoni Associates, Inc., 3001 Market Street, Philadelphia, PA 19104 on behalf of Samir Benakmoume, Rima BW, LP, 11-15 North 2nd Street, Philadelphia, PA 19106 has submitted a Final Report concerning remediation of site groundwater and soil contaminated with inorganic. The

report is intended to document remediation of the site to meet the Site-Specific Standard.

Harmon Residence, North Coventy, Chester County. Richard Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Paul Harmon, 1271 Dimity Court, Pottstown, PA 19465 has submitted a Final Report concerning remediation of site soil contaminated with petroleum. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Thorton Stable Property**, City of Philadelphia, **Philadelphia County**. Richard Burns, Conestoga-Rovers & Associates, Inc., 410 Eagleview Boulevard, Exton, PA 19341 on behalf of Bryan Cullen, Westrum BT2, LP, 370 Commerce Drive, Fort Washington, PA 19034 has submitted a Final Report concerning remediation of site soil contaminated with leaded gasoline. The report is intended to document remediation of the site to meet the Statewide Health Standard.

**Jim Rolli Building/Haly Oil Spill**, Lower Merion Township, **Montgomery County**. Richard Trimpi, Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Jim Bernhardt, Haly Oil Company, 2413 Yellow Springs Road, Malvern, PA 19355 has submitted a Final Report concerning remediation of site soil contaminated with petroleum. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Northeast Region: Ronald S. Brezinski, Regional Environmental Cleanup Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Bethlehem Commerce Center—Lot 52 (Eastern Engineered Wood Products Parcel), City of Bethlehem, Northampton County. Kenneth G. Robbins, HDR Engineering, Inc., 609 West Hamilton Street, Allentown, PA 18101 has submitted a Final Report (on behalf of his client, Lehigh Valley Industrial Park, 1805 East Fourth Street, Bethlehem, PA), concerning the remediation of site soil found to have been impacted by inorganics. The report was submitted to document attainment of the Site-Specific Standard for soils using pathway elimination.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

**Former Trimen Industries/Eastco Enterprises**, Oxford Township, **Adams County**. BL Companies, 213 Market Street, 6th Floor, Harrisburg, PA 17101, on behalf of R & R Byproducts, Inc., P. O. Box 291, York, PA 17405, submitted a Final Report concerning remediation of site soils and groundwater contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to the Statewide Health Standard.

**Marstellar Oil Company—Drum Rental Property**, Carroll Township, **Perry County**. Marshall Miller & Associates, 3913 Hartzdale Drive, Suite 1306, Camp Hill, PA 17011, on behalf of Marstellar Oil Company, P. O. Box 210, Port Royal, PA 17082, submitted a Final Report concerning remediation of site soils contaminated with No. 2 fuel oil. The report, which was submitted within 90 days of the release, is intended to document remediation of the site to the Residential Statewide Health Standard.

**Naval Support Activity Building No. 8**, Hampden Township and Mechanicsburg Borough, **Cumberland County**. Department of the Navy, Naval Facilities Engineering Command Mid-Atlantic, Public Works Division, 5450 Carlisle Pike, Code 09M22, Mechanicsburg, PA 17055, submitted a Final Report concerning remediation of site soils contaminated with No. 2 fuel oil. The report, which was submitted within 90 days of the release on January 24, 2008, is intended to document remediation of the site to the Residential Statewide Health Standard.

**Boyertown Sheet Metal Fabricators, Inc.**, Amity Township, **Berks County**. Marshall Geoscience, Inc., 170 East First Avenue, Collegeville, PA 19426, on behalf of Boyertown Sheet Metal Fabricators, Inc., P. O. Box 102, Birdsboro, PA 19508 submitted a Final Report concerning remediation of site soils, groundwater and surface water contaminated with No. 2 fuel oil. The report was submitted within 90 days of the release on January 19, 2008, and is intended to document remediation of the site to the Statewide Health Standard.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

**Crompton Petrolia**, Fairview Township, **Butler County**. WSP Environment & Energy, 750 Holiday Drive, Suite 410, Pittsburgh, PA 15220 on behalf of Chemtura Corporation (formerly Crompton Corporation), 199 Benson Road, Middlebury, CT 06749 has submitted a Remedial Investigation Report and Risk Assessment Report concerning remediation of site soil contaminated with BSA, m-BSA, m-BDSA, p-PSA, arsenic, benzo(a)pyrene, lead and site groundwater contaminated with benzene, nickel, BSA, m-BDSA, p-PSA, lead, arsenic. The report is intended to document remediation of the site to meet the Site-Specific Standards.

### LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

### **UNDER ACT 2, 1995**

### **PREAMBLE 3**

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101-6026.908).

Provisions of 25 Pa. Code § 250.8, administration of the Land Recycling and Environmental Remediation Standards Act (act), require the Department of Environmental Protection (Department) to publish in the Pennsylvania Bulletin a notice of final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by provisions of the act for compliance with selection of remediation to a Site-Specific Standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation, concentration of regulated substances in environmental media, benefits of refuse of the property and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential

remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by provisions of the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the Environmental Cleanup Program manager in the Department regional office before which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the Community Relations Coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401.

**Delbar Products, Inc.**, Perkasie Borough, **Bucks County**. Craig Benfield, Delbar Products, Inc., 601 West Spruce Street, Perkasie, PA 18944 has submitted a Final Report concerning the remediation of site groundwater contaminated with chlorinated solvents. The Final Report demonstrated attainment of the Background Standard and was approved by the Department of Environmental Protection on April 21, 2008.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

**Ronald Crosson Residence**, Bratton Township, **Mifflin County**. Trimpi Associates, Inc., 1635 Old Plains Road, Pennsburg, PA 18073, on behalf of Ronald Crosson, 674 Pine Glenn Road, Lewistown, PA 17044 and State Farm, P. O. Box 172, Concordville, PA 19331, submitted a Final Report concerning remediation of site soils contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Residential Statewide Health Standard and was approved by the Department of Environmental Protection on April 29, 2008.

**Shipley Group/Shrewsbury Township Building**, Shrewsbury Township, **York County**. Alliance Environmental Services, Inc., 1820 Linglestown Road, Harrisburg, PA 17110, on behalf of Shrewsbury Township, 11505 Susquehanna Trail South, Glen Rock, PA 17327-9067 and Shipley Group, P. O. Box 1509, York, PA 17405, submitted a Final Report concerning remediation of site soils contaminated with No. 2 fuel oil. The report was submitted within 90 days of the release, which occurred on January 18, 2008. The Final Report demonstrated attainment of the Residential Statewide Health Standard and was approved by the Department of Environmental Protection on May 2, 2008.

**Shipley Oil/Tim and Heide Rice Residence**, North Codorus Township, **York County**. Alliance Environmental Services, Inc., 1820 Linglestown Road, Harrisburg, PA 17110, on behalf of Shipley Group, P. O. Box 1509, York, PA 17405; Timothy and Heide Rice, 5634 Lischeys Church Road, Spring Grove, PA 17362; and Kenneth and Gladys Wright, 5631 Lischeys Church Road, Spring Grove, PA 17362, submitted a Final Report concerning remediation

of site soils contaminated with No. 2 fuel oil. The report was submitted within 90 days of the release, which occurred on January 30, 2008. The Final Report demonstrated attainment of the Residential Statewide Health Standard and was approved by the Department of Environmental Protection on May 2, 2008.

**Union Tank Car**, Altoona City, **Blair County**. Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, on behalf of Union Tank Car, 175 West Jackson Boulevard, Chicago, IL 60604, submitted a combined Remedial Investigation and Final Report concerning remediation of site soils and groundwater contaminated with VOCs. The combined report demonstrated attainment of a combination of the Nonresidential Statewide Health and Site-Specific Standards and was approved by the Department of Environmental Protection on May 2, 2008.

### Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701.

**Ralph Heimer Property** (232 South Allen Street, State College, PA), State College Borough, **Centre County**. Blazosky Associates, Inc., 2525 Green Tech Drive, Suite D, State College, PA 16803 on behalf of Ralph Heimer, Jeramar Enterprises, Inc., 426 East College Avenue, State College, PA 16801 has submitted a Final Report concerning remediation of site soil contaminated with fuel oil. The Final Report demonstrated or did not demonstrate attainment of the Statewide Health Standard and was approved by the Department of Environmental Protection on May 1, 2008.

**Tarasewicz Camp**, Miles Township, **Centre County**, Northridge Group, Inc., 1172 Ridge Road, Northumberland, PA 17857 on behalf of Cathy Tarasewicz, 613 North 4th Street, Sunbury, PA 17801, has submitted a Final Report concerning remediation of site soil contaminated with No. 2 heating oil. The Final Report demonstrated attainment of the Statewide Health Standard and was approved by the Department of Environmental Protection on April 29, 2008.

#### Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

**Former Robert M. Chambers, Inc.**, Taylor Township, **Lawrence County**. R.A.R. Engineering Group, Inc., 1135 Butler Avenue, New Castle, PA 16101 on behalf of R. W. Elliott & Sons, Inc., R. D. 1, Box 242, Ellwood City, PA 16117 has submitted a Baseline Remedial Investigation Work Plan concerning the remediation of site soil and site groundwater contaminated with heavy metals and semivolatile organics. The Baseline Remedial Investigation Work Plan was approved by the Department of Environmental Protection on April 15, 2008.

### Bond release proposal under the Solid Waste Management Act, (35 P. S. §§ 6018.101—6018.1003) and regulations to operate a solid waste processing or disposal area or site.

Southwest Regional Office, Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4000.

**Eastman Chemical Resins**, P. O. Box 567, State Highway 837, West Elizabeth, PA 15088-0567. The Department of Environmental Protection (Department) is proposing to release \$861,183 in bond liability for Eastman Chemical Resin for its plant in Jefferson Hills, **Allegheny County**. Eastman clean closed its hazardous waste storage areas and boilers that burned hazardous waste in 2003. Additionally, Eastman's hazardous waste storage permit was terminated in 2003. There have been no remaining problems related to their former hazardous waste areas. The proposed bond release follows 25 Pa. Code § 264a.165.

Comments will be accepted on this request for up to 45 days from the date of the notice. Comments should be submitted to the Department of Environmental Protection office listed previously.

### **RESIDUAL WASTE GENERAL PERMITS**

Permit Issued under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

**General Permit Number WMGR080**. Calumet Penreco, LLC, 138 Petrolia Street, Karns City, PA 16041-9222. The general permit authorizes the beneficial use of weak alkali liquor generated from production of FDA white mineral oils as an alternative alkaline material for neutralization of wastewater at coal washing plants and for treatment of acid mine drainage at coal refuse piles or coal stockpiles. The reissuance is due to a change of ownership and company name. The permit was reissued by Central Office on May 1, 2008.

Persons interested in reviewing the general permit should contact Ronald C. Hassinger, Chief, General Permits/Beneficial Use Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 8472, Harrisburg, PA 17105-8472, (717) 787-7381. TDD users should contact the Department of Environmental Protection through the Pennsylvania Relay Service, (800) 654-5984.

### DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Determination of Applicability for General Permit issued under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

**General Permit No. WMGR081D014. Skills Of Central PA, Inc.**, R. R. 5, Box 503, Mifflintown, PA 17059-9578. For the recycling of various uncontaminated and source-separated electronic equipment and components electronics equipment by sorting, disassembling and mechanical processing (by sizing, shaping, separating and volume reduction only). The Department of Environmental Protection (Department) approved the determination of applicability on April 18, 2008.

Persons interested in reviewing the general permit should contact the Division of Municipal and Residual Waste, General Permits/Beneficial Use Section, Rachel Carson State Office Building, P. O. Box 8472, Harrisburg, PA 17105-8472, (717) 787-7381. TDD users should contact the Department through the Pennsylvania Relay Service, (800) 654-5984.

### OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permit revoked under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401.

**Permit No. WMGR057SE001. Ricks Mushroom Svc., Inc.**, P. O. Box 797, Avondale, PA 19311, New Garden Township, **Chester County**. Spent mushroom substrate transfer station ceased operation and waste has been removed. However, operator failed to conduct required groundwater monitoring in violation of the permit, residual waste regulations and Solid Waste Management Act. The permit was revoked by the Southeast Regional Office on May 2, 2008.

Permits issued under the Solid Waste Management Act (35 P. S. §§ 6018.101–6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101–4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northwest Region: Regional Solid Waste Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

**Permit Application No. 300995. Sonneborn, Inc.**, 100 Sonneborn Lane, Petrolia, PA 16050, Fairview Township, **Butler County**. The application was a permit renewal for a captive residual waste landfill known as the Sonneborn Petrolia Landfill. The permit was issued by the Northwest Regional Office on April 28, 2008.

**Permit Application No. 300818. Orion Power Midwest, LP**, Route 168, West Pittsburg, PA 16160, Taylor Township, **Lawrence County**. The application was for a major permit modification vertical expansion at the New Castle Plant Ash Landfill. The permit was issued by the Northwest Regional Office on April 23, 2008.

### **AIR QUALITY**

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, Sachin Shankar, New Source Review Chief, (484) 250-5920.

**46-310-066GP: David Erb Contractors, Inc.** (2930 Felton Road, East Norriton, PA 19401) on May 1, 2008, to operate a portable crusher/screener unit in Skippack Township, **Montgomery County**.

**46-329-018GP: David Erb Contractors, Inc.** (2930 Felton Road, East Norriton, PA 19401) on May 1, 2008, to operate a No. 2 fuel-fired internal combustion in Skippack Township, **Montgomery County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790, Ray Kempa, New Source Review Chief, (570) 826-2531.

**52-310-013GP3: E. R. Linde Construction** (9 Collan Park, Honesdale, PA 18431) on April 29, 2008, to construct and operate a Portable Crushing Operation with watersprays at the site in Lackawaxen Township, **Pike County**.

**52-329-001GP9: E. R. Linde Construction** (9 Collan Park, Honesdale, PA 18431) on April 29, 2008, to construct and operate a diesel IC engine at the site in Lackawaxen Township, **Pike County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, William R. Weaver, New Source Review Chief, (717) 705-4702.

**GP3-21-03084: Pennsy Supply, Inc.** (1001 Paxton Street, Harrisburg, PA 17105) on May 1, 2008, for Portable Nonmetallic Mineral Processing Plants under GP3 in Silver Spring Township, **Cumberland County**.

**GP9-21-03084: Pennsy Supply, Inc.** (1001 Paxton Street, Harrisburg, PA 17105) on May 1, 2008, for Diesel or No. 2 Fuel-fired Internal Combustion Engines under GP9 in Silver Spring Township, **Cumberland County**.

**GP14-22-03076: Bitner Crematory, LLC** (2100 Linglestown Road, Harrisburg, PA 17110) on May 2, 2008, for Human or Animal Crematories under GP14 in Susquehanna Township, **Dauphin County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701, David Aldenderfer, Program Manager, (570) 327-3637.

**GP5-17-01A: Edward C. Griffith Quarrying, Inc.** (14472 Route 119 Highway North, Rochester Mills, PA 15771) on April 7, 2008, for the construction and operation of two 796 brake horsepower diesel fuel-fired engines under the General Plan Approval and/or General Operating Permit for Diesel or No. 2 Fuel-fired Internal Combustion Engines (BAQ-GPA/GP 9) at the Buena Vista Mine in Bell Township, **Clearfield County**.

**GP3-17-03A: Edward C. Griffith Quarrying, Inc.** (14472 Route 119 Highway North, Rochester Mills, PA 15771) on April 7, 2008, for the construction and operation of a portable nonmetallic mineral processing plant under the General Plan Approval and/or General Operating Permit for Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3) at the Buena Vista Mine in Bell Township, **Clearfield County**.

**GP5-17-16:** North Coast Energy, Inc. (1 GOJO Plaza, Suite 325, Akron, OH 44311) on April 8, 2008, for the operation of a 350 brake horsepower natural gas-fired reciprocating internal combustion compressor engine equipped with a catalytic converter under the General Plan Approval and/or General Operating Permit for Natural Gas, Coal Bed Methane or Gob Gas Production or Recovery Facilities (BAQ-GPA/GP-5) at the Woytec Station in Bell Township, **Clearfield County**.

**GP1-41-02: Williamsport Hospital** (777 Rural Avenue Williamsport, PA 17701) on April 11, 2008, for the construction and operation of three 37,659,000 Btu per hour natural gas/No. 2 fuel oil-fired boilers under the General Plan Approval and/or General Operating Permit for Small Gas and No. 2 Oil Fired Combustion Units (BAQ-GPA/GP-1) in the City of Williamsport, Lycoming County.

**GP9-18-02: Belles Springs Structures, LLC** (P.O. Box 205, Mill Hall, PA 17751) on April 15, 2008, for the

construction and operation of a 448 brake horsepower diesel fuel-fired engine under the General Plan Approval and/or General Operating Permit for Diesel or No. 2 Fuel-fired Internal Combustion Engines (BAQ-GPA/GP 9) in Lamar Township, **Clinton County**.

**GP5-17-26:** Linn Operating, Inc. (650 Washington Road, Pittsburgh, PA 15228) on April 17, 2008, for the operation of a 300 brake horsepower natural gas-fired reciprocating internal combustion compressor engine (Mahaffey TCO Compressor) under the General Plan Approval and/or General Operating Permit for Natural Gas, Coal Bed Methane or Gob Gas Production or Recovery Facilities (BAQ-GPA/GP-5) in Chest Township, **Clearfield County**.

**GP5-17-27: Linn Operating, Inc.** (650 Washington Road, Pittsburgh, PA 15228) on April 17, 2008, for the operation of a 415 brake horsepower natural gas-fired reciprocating internal combustion compressor engine (Mahaffey DTI Compressor) under the General Plan Approval and/or General Operating Permit for Natural Gas, Coal Bed Methane or Gob Gas Production or Recovery Facilities (BAQ-GPA/GP-5) in Greenwood Township, **Clearfield County**.

**GP1-12-01: Emporium Hardwoods, LLC** (15970 Route 120, Emporium, PA 15834) on April 21, 2008, for the operation of a 21 mmBtu/hr natural gas/No. 2 fuel oil-fired boiler under the General Plan Approval and/or General Operating Permit for Small Gas and No. 2 Oil Fired Combustion Units (BAQ-GPA/GP-1) in Emporium Borough, **Cameron County**.

**GP5-17-19: North Coast Energy, Inc.** (1 GOJO Plaza, Suite 325, Akron, OH 44311) on April 29, 2008, for the operation of a 1,265 brake horsepower natural gas-fired reciprocating internal combustion compressor engine and a glycol dehydrator under the General Plan Approval and/or General Operating Permit for Natural Gas, Coal Bed Methane or Gob Gas Production or Recovery Facilities (BAQ-GPA/GP-5) at the A. Irvin Compressor Site in Bell Township, **Clearfield County**.

**GP5-17-07D:** North Coast Energy, Inc. (1 GOJO Plaza, Suite 325, Akron, OH 44311) on April 30, 2008, for the construction and operation of a 512 brake horsepower natural gas-fired reciprocating internal combustion compressor engine equipped with a catalytic converter, the operation of a 462 brake horsepower natural gas-fired reciprocating internal combustion engine and the operation of a glycol dehydrator under the General Plan Approval and/or General Operating Permit for Natural Gas, Coal Bed Methane or Gob Gas Production or Recovery Facilities (BAQ-GPA/GP-5) at the Kewanee-Deemer Compressor Site in Brady Township, **Clearfield County**.

**GP9-14-01: Valley Enterprise Container, LLC** (111 Eagleville Road, Blanchard, PA 16826) on April 30, 2008, for the construction and operation of two 277 brake horsepower diesel fuel-fired engines under the General Plan Approval and/or General Operating Permit for Diesel or No. 2 Fuel-fired Internal Combustion Engines (BAQ-GPA/GP 9) in Liberty Township, **Centre County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, George Monasky, New Source Review Chief, (814) 332-6940.

**GP-10-021A: INDSPEC Chemical Corp.** (133 Main Street, Petrolia, PA 16050) on April 30, 2008, for a storage tank for volatile organic liquids (BAQ-GPA-GP2), Tank ID No. T-3054, in Petrolia, **Butler County**.

GP-16-143A: North Coast Energy, Inc.—New Bethlehem NE Compressor Station (Idle Road, New Bethlehem, PA 16242) on April 30, 2008, for a natural gas fired compressor engine (BAQ-GPA/GP-5) in Redbank Township, **Clarion County**. This was previously permitted under EOG Resources, Inc.

**GP-16-145A:** North Coast Energy, Inc.—Shumaker Compressor Station (Route 861 and Curlsville Road, New Bethlehem, PA 16242) on April 30, 2008, for a natural gas fired compressor engine (BAQ-GPA/GP-5) in Porter Township, **Clarion County**. This was previously permitted under EOG Resources, Inc.

**GP-33-133A: HRI, Inc.—Brookville Hot Mix Asphalt Plant** (785 Route 830, Brookville, PA 15825) on April 30, 2008, for a portable nonmetallic mineral processing plant (BAQ-GPA/GP-3) in Pine Creek Township, **Jefferson County**.

Plan Approvals Issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, Sachin Shankar, New Source Review Chief, (484) 250-5920.

46-0268: Colorcon, Inc. (275 Ruth Road, Harleysville, PA 19438) on May 2, 2008, to install a 1,500-kW, diesel fuel-fired internal combustion engine/electric generator (generator set) at a new facility, which will be in Lower Salford Township, **Montgomery County**. The facility will be a non-Title V facility. The operation of the generator set will be restricted to 400 full-load operating hours per year to ensure that emission into the outdoor atmosphere of NOx from the generator set does not exceed 6.66 tpy. The generator set is subject to: (1) the Standards of Performance for New Stationary Sources (NSPS) for Stationary Compression Ignition Internal Combustion Engines (40 CFR 60, Subpart IIII); (2) the Tier 2 emission standards specified in 40 CFR 89.112; and (3) the additional NOx requirements specified in 25 Pa. Code §§ 129.203-129.205. The plan approval will include monitoring, recordkeeping, reporting and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790, Ray Kempa, New Source Review Chief, (570) 826-2531.

**66-315-049: Procter & Gamble Paper Products** (P. O. Box 32, Mehoopnay, PA 18629) on April 24, 2008, to install a vacuum based dewatering system on 6M paper machine at their facility in Washington Township, **Wyoming County**.

**66-315-051: Procter & Gamble Paper Products** (P. O. Box 32, Mehoopnay, PA 18629) on April 24, 2008, to install three new paper fiber filtration systems at the facility in Washington Township, **Wyoming County**.

**39-309-065: Lafarge North America, Inc.** (5160 Main Street, Whitehall, PA 18052) on May 5, 2008, for the utilization of plastic-derived fuel to be fired as a supplemental fuel in the No. 3 cement kiln in Whitehall Township, **Lehigh County**.

**39-302-193: St. Luke's Hospital** (1736 Hamilton Street, Allentown, PA 18104) on April 29, 2008, to install three No. 4 fuel oil/natural gas-fired boilers in the City of Allentown, **Lehigh County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, William R. Weaver, New Source Review Chief, (717) 705-4702.

**05-05005A: Bedford Materials Co., Inc.** (7676 Allegheny Road, Manns Choice, PA 15550-8967) on April 28, 2008, for replacement of the thermal incinerator with a regenerative thermal oxidizer in Napier Township, **Bedford County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Mark Gorog and Barb Hatch, Environmental Engineer Managers, (412) 442-4163/5226.

**65-00016H: Latrobe Specialty Steel Co.** (2626 Ligonier Street, Latrobe, PA, 15650) on April 30, 2008, for construction of a Vacuum Induction Melting Process which will produce up to 26,250 tons of steel per year in Latrobe, **Westmoreland County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P. S. §§ 4001–4015) and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, Sachin Shankar, New Source Review Chief, (484) 250-5920.

**09-0024E: Waste Management Disposal Services of PA, Inc.** (1000 New Ford Mill Road, Morrisville, PA 19067) on April 23, 2008, to operate a flare to back-up control device in Tullytown Borough, **Bucks County**.

**09-0124F: Fairless Energy, LLC** (5000 Dominion Boulevard, Glen Allen, VA 23060) on April 23, 2008, to operate, an auxiliary boiler retrofit in Falls Township, **Bucks County**.

**09-0124E: Fairless Energy, LLC** (5000 Dominion Boulevard, Glen Allen, VA 23060) on April 23, 2008, to operate, a 31.9 mmBtu/hr gas fired preheater in Falls Township, **Bucks County**.

**09-0107: Old Castle Retail, Inc., d/b/a Bonsal American** (1214 Hayes Boulevard, Bristol, PA 19007) on April 25, 2008, to operate a concrete mix bagging operation in Bristol Township, **Bucks County**.

**46-0261A:** U. S. Tape Co. (2452 Quakertown Road, Pennsburg, PA 18073) on May 2, 2008, Minor modification of the Plan Approval No. 46-0261A for the printing operation at 2452 Quakertown Road, Pennsburg, Upper Hanover Township, **Montgomery County**. This is a new facility and intended to be synthetic minor. The original Plan Approval allowed for the installation of seven printing stations and six propane ovens. The modified has proposed to install six printing stations instead of seven and four ovens instead of six without changing emissions limit.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, William R. Weaver, New Source Review Chief, (717) 705-4702.

**36-05129A: Haines & Kibblehouse, Inc.** (2052 Lucon Road, P. O. Box 196, Skippack, PA 19474) on May 2, 2008, to use alternative fuel sources for their existing Silver Hill Quarry batch asphalt plant in Brecknock Township, **Lancaster County**. This plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701, David Aldenderfer, Program Manager, (570) 327-3637. **14-399-016A: Spectrum Control, Inc.** (1900 West College Avenue, State College, PA 16801) on May 1, 2008, to extend the authorization to operate various ceramic capacitor manufacturing operations on a temporary basis to August 29, 2008, in Ferguson Township, **Centre County**. The plan approval has been extended.

**17-313-001:** Sunnyside Ethanol, LLC (5000 McKnight Road, Suite 405, Pittsburgh, PA 15237) on May 1, 2008, to extend the deadline for submitting a detailed construction schedule for an ethanol production plant,  $CO_2$  liquefaction plant and waste coal-fired cogeneration plant from May 13, 2008, to August 13, 2008, in Curwensville Borough, Clearfield County.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, M. Gorog and B. Hatch, Environmental Engineer Managers, (412) 442-4163/5226.

**65-00837B: Dominion Transmission, Inc.**, (D.L. Clark Building, 501 Martindale Street, Suite 400, Pittsburgh, PA, 15212) on April 30, 2008, for additional time additional time to retrofit their 12 compressor engines with precombustion chambers at the Oakford Compressor Station in Salem Township, **Westmoreland County**. This is a Plan Approval Extension.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104, Edward Braun, Chief, (215) 685-9476.

**AMS 05197: Kinder Morgan Liquid Terminals, LLP** (3300 North Delaware Avenue, Philadelphia, PA 19134) on May 5, 2008, under 25 Pa. Code § 127.13a, Philadelphia Air Management Code Section 3-400 and Air Management Regulation XIII to reinstate a scrubber pH parameter from the original plan approval that was revised January 26, 2007. The plan approval was originally issued February 6, 2006, to install a sodium hydroxide scrubber to control formic acid emissions from two storage tanks in the City of Philadelphia, **Philadelphia County**.

Title V Operating Permits Issued under the Air Pollution Control Act (35 P. S. §§ 4001-4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, Janine Tulloch-Reid, Facilities Permitting Chief, (484) 250-5920.

**23-00021: Congoleum Corporation** (4401 Ridge Road, Delaware, PA 19061) on April 28, 2008, to manufacture patterned vinyl flooring, by employing rotogravure presses and coating lines to engrave images and apply protective/decorative layers on substrate in Trainer Borough, **Delaware County**. This action is a renewal of the Title V Operating Permit. The initial permit was issued on March 5, 2002. As a result of potential emissions of HAPs and VOCs, the facility is a major stationary source as defined in the Clean Air Act and is therefore subject to the Title V permitting requirements adopted in 25 Pa. Code § 127, Subpart G. This Title V Renewal does not adopt any new regulations and does not reflect any change in air emissions from the facility. The renewal contains all applicable requirements including monitoring and recordkeeping and reporting.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Yasmin Neidlinger, Facilities Permitting Chief, (717) 705-4702.

**67-05012: Transcontinental Gas Pipe Line Corp.** (P. O. Box 1396, Houston, TX 77251-1396) on April 29,

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2008, for a renewal of the Title V operating permit for the natural gas compressor station in Peach Bottom Township, **York County**.

### Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P. S. §§ 4001-4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, Janine Tulloch-Reid, Facilities Permitting Chief, (484) 250-5920.

**09-00083: HOP Energy, LLC—d/b/a Brinker's Fuels, Inc.** (445 North West Street, Doylestown, PA 18901) on April 28, 2008, for renewal of a Non-Title V Facility, State-only, Natural Minor Permit in Doylestown Borough, **Bucks County**. Brinker's Fuels, Inc. operates and maintains a bulk gasoline plant, underground gasoline storage tanks and aboveground storage tanks for the storage of home heating oil, on-road diesel fuel and off-road diesel fuel. VOCs are the main emissions from this facility and the facility has the potential to emit 9.48 tons of VOCs per year. Monitoring, recordkeeping and reporting requirements have been added to the permit to address applicable limitations.

**46-00093: Bryn Mawr Hospital** (130 South Bryn Mawr Avenue, Bryn Mawr, PA 19010) on April 28, 2008, in Lower Merion Township, **Montgomery County**. The facility's major air emission points include boilers and emergency generators that are restricting their major source emissions of NOx to less than 24.99 tpy. There have been no changes since the last permit was issued in March 2003.

**09-00130:** Doylestown Township Municipal Authority (425 Wells Road, Doylestown, PA) on April 28, 2008, for operation of an air stripping tower for odor control in Plumstead Township, **Bucks County**. The permit is for a non-Title V (State-only) facility. No changes have taken place since the permit was last issued in May, 2003. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

15-00092: Mainline Hospital, Inc.—d/b/a Paoli Hospital (255 West Lancaster Avenue, Paoli, PA 19301) on April 28, 2008, for a renewal Non-Title V Facility, Stateonly, Synthetic Minor Permit in Willistown Township, Chester County. Mainline Hospital provides general medical and surgical services. The facility has taken a site level restriction of 24.9 tpy of NOx, on a 12-month rolling basis. Monitoring, recordkeeping and reporting requirements have been added to the permit to address applicable limitations.

**15-00130:** Schramm, Inc. (800 East Virginia Avenue, West Chester, PA 19380-4430) on May 2, 2008, for an initial Non-Title V Facility, State-only, Synthetic Minor Permit in West Goshen Township, Chester County. Schramm, Inc. is an industrial manufacturing plant where mobile drill rigs for water and mineral exploration are designed and manufactured. The facility has taken individual site level restrictions of 22 tpy for NOx, VOC and combined HAP emissions. The emission restrictions will ensure that Schramm, Inc. remains under the emission thresholds. Monitoring, recordkeeping and reporting requirements have been added to the permit to address applicable limitations.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790, Ray Kempa, New Source Review Chief, (570) 826-2531. **40-00063: Kappa Graphics, LP** (50 Rock Street, Pittston, PA 18604) on April 30, 2008, to issue a Stateonly (Synthetic Minor) Operating Permit for operation of lithographic printing presses at their facility in Hughestown Borough, **Luzerne County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, William R. Weaver, New Source Review Chief, (717) 705-4702.

**38-03034: Heart of My Heart Final Pet Arrangements** (49 Pleasant View Road, Grantville, PA 17028-8248) on April 28, 2008, for operation of a pet cremation chamber in East Hanover Township, **Lebanon County**. This is a renewal of the State-only operating permit.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701, David Aldenderfer, Program Manager, (570) 327-3637.

**19-00020: Kawneer Co., Inc.** (500 East 12th Street, Bloomsburg, PA 17815) on April 8, 2008, for the operation of an aluminum architectural products manufacturing facility in the Town of Bloomsburg, **Columbia County**.

**49-00031: Jeld-Wen, Inc.** (215 Packer Street, Sunbury, PA 17801) on April 22, 2008, for the operation of a wood door manufacturing facility in the City of Sunbury, **Northumberland County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481, Matthew Williams, Facilities Permitting Chief, (814) 332-6940.

**25-00095: Lord Corp.—MPD** (1635 West 12th Street, Erie, PA) on April 29, 2008, the Department of Environmental Protection did a minor permit modification of the Synthetic Minor Operating Permit for this Fabricated Rubber Products Manufacturing Facility in Erie City, **Erie County**. The facility has been granted permission to use a standard spray gun for low VOC content lubricant coatings at Source ID: 208—Reman Spray Booth (W223).

**33-00016:** NAC Carbon Products, Inc. (Elk Run Avenue, Punxsutawney, PA 15767) on May 1, 2008, the Department of Environmental Protection re-issued a Natural Minor Operating Permit to NAC Carbon Products, Inc. in the Borough of Punxsutawney, Jefferson County. The facility's primary sources of emissions are the carbon baking kilns and associated equipment.

**43-00010:** Jamestown Paint Co. (108 Main Street, Jamestown, PA 16134) on May 1, 2008, the Department of Environmental Protection re-issued a Natural Minor Operating Permit to the Jamestown Paint Company in the Borough of Jamestown, Mercer County. The facility's primary emissions are from the storage and processing of VOCs used in the paint making process.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P. S. §§ 4001–4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401, Janine Tulloch-Reid, Facilities Permitting Chief, (484) 250-5920.

**46-00020: Superior Tube Company, Inc.** (3900 Germantown Pike, Collegeville, PA 19426) on May 1, 2008, located in Lower Providence Township, **Montgomery County**. Title V Operating Permit Minor Modification issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code § 127.462. Modification is to allow the use of n-propyl bromide (nPB) as a solvent,

which is VOC but not HAP as a substitute for trichloroethylene (TCE). The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility within all applicable air quality requirements.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Barbara Hatch, Facilities Permitting Chief, (412) 442-4174.

65-00856: Ligonier Stone & Lime Co., d/b/a Derry Stone & Lime Co., Horn Mine (117 Marcia Street, Latrobe, PA 15650) located in Derry Township, Westmoreland County. On April 28, 2008, for administrative amendment of its operating permit to revise the owner's mailing address and telephone number.

### ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1–1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301–3326); The Clean Streams Law (35 P. S. §§ 691.1–691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51–30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1–1406.21). The final action on each application also constitutes action on the request for 401 Water Quality Certification and the NPDES permit application. Mining activity permits issued in response to the applications will also address the application permitting requirements of the following statutes: the Air Quality Control Act (35 P. S. §§ 4001–4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1–693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101–6018.1003).

### **Coal Permits Actions**

California District Office: 25 Technology Drive, Coal Center, PA 15423, (724) 769-1100.

**Permit Number 30743705 and NPDES Permit No. PA0214753, Dana Mining Company of Pennsylvania, LLC** (308 Dents Run Road, Morgantown, WV 26501), to transfer the permit for the Mundell Hollow Refuse Disposal Area in Dunkard Township, **Greene County** and related NPDES permit from Dana Mining Company of Pennsylvania, Inc. No additional discharges. Application received October 31, 2007. Permit issued April 29, 2008.

**Permit Number 30841307 and NPDES Permit No. PA0213438, Emerald Coal Resources, LP** (P. O. Box 1020, Waynesburg, PA 15370), to revise the permit for the Emerald Mine No. 1 in Franklin and Jefferson Townships, **Greene County** to install 12 ventilation boreholes. Surface Acres Proposed 3.34. No additional discharges. Application received November 6, 2007. Permit issued April 30, 2008.

**Permit Number 30841316 and NPDES Permit No. PA0213535, Consol Pennsylvania Coal Company** (P. O. Box J, 1525 Pleasant Grove Road, Claysville, PA 15323), to renew the permit for the Bailey Mine and Prep Plant in Richhill, Aleppo and Gray Townships, **Greene County** and West Finley Township, **Washington County** and related NPDES permit. No additional discharges. Application received February 22, 2007. Permit issued April 30, 2008. **Permit Number 30841316 and NPDES Permit No. PA0213535, Consol Pennsylvania Coal Company, LLC** (1800 Washington Road, Pittsburgh, PA 15241), to transfer the permit for the Bailey Mien and Prep Plant in Richhill, Aleppo and Gray Townships, **Greene County** and West Finley Township, **Washington County** and related NPDES permit from Consol Pennsylvania Coal Company. No additional discharges. Application received October 18, 2007. Permit issued April 30, 2008.

### Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900.

**56920106.** Sherpa Mining Contractors, Inc., 337 Benny Road, Hooversville, PA 15936, transfer of an existing bituminous surface mine from Cooney Brothers Coal Company, P. O. Box 246, Cresson, PA 16630, located in Shade Township, **Somerset County**, affecting 276 acres. Receiving streams: UNTs to Hinson Run, Shade Creek and Stonycreek River classified for the following use: CWF. There are no potable water supply intakes within 10 miles downstream. Application received December 6, 2007. Permit issued May 1, 2008.

**56920106 and NPDES No. PA0599557. Sherpa Mining Contractors, Inc.**, 337 Benny Road, Hooversville, PA 15936, permit renewal for the continued operation and restoration of a bituminous surface mine in Shade Township, **Somerset County**, affecting 276.0 acres. Receiving streams: UNT Hinson Run, UNT Shade Creek and UNT Stony Creek classified for the following use: CWF. The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority Stonycreek SWI. Application received February 8, 2008. Permit issued May 1, 2008.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, (724) 925-5500.

**30010103 and NPDES Permit No. PA025015. SBX Corporation** (668 Lower Hildebrand Road, Morgantown, WV 26501). Permit renewal issued for continued reclamation only of a bituminous surface mining site located in Greene Township, **Greene County**, affecting 36.3 acres. Receiving streams: UNT to Whitely Creek to the Monongahela River. Application received March 31, 2008. Renewal issued May 1, 2008.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191.

**10-06-02. Quality Aggregates, Inc.** (200 Neville Road, Neville Island, PA 15225-0347) Proposal to enter into a Government Financed Reclamation Construction Contract on a 134.0 acre site in Allegheny Township, **Butler County**. The proposal offers total reclamation of 110.0 acres which includes 66.0 acres of abandoned mine lands as well as 36.5 acres of coal removal incidental and necessary to the reclamation activities. This proposal also includes the beneficial use of coal ash and plans to reconstruct approximately 11,300 feet of 34 UNTs to the North Branch Bear Creek. Receiving streams: UNT to North Branch Bear Creek to North Branch Bear Creek. Application received June 14, 2007. Contract issued May 1, 2008.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200.

**17970101 and NPDES No. PA0220540. Sky Haven Coal, Inc.** (5510 State Park Road, Penfield, PA 15849), permit renewal for the continued operation and restoration of a bituminous surface mine in Lawrence Township, **Clearfield County**, affecting 80.0 acres. Receiving streams: UNT to Pine Run, UNT to Clearfield Creek, Clearfield Creek, UNT to Flegals Run to Lick Run to West Branch Susquehanna River, classified for the following uses: CWF, WWF. There are no potable water supply intakes within 10 miles downstream. Application received February 19, 2008. Renewal issued March 31, 2008.

**17000111 and NPDES No. PA0243019. Gregg Barrett Coal** (288 Watts Road, Curwensville, PA 16833), revision of an Incidental Boundary Correction to an existing bituminous surface mine in Ferguson Township, **Clearfield County**, affecting 64.3 acres. Receiving streams: UNT to Watts Creek to Watts Creek to West Branch Susquehanna, classified for the following use: CWF. There are no potable water supply intakes within 10 miles downstream. Application received January 10, 2008. Revision issued April 23, 2008.

14940101 and NPDES No. PA0219932. Junior Coal Contracting, Inc. (2330 Six Mile Road, Philipsburg, PA 16866), revision of an existing bituminous surface mine to add beneficial use of coal ash in Rush Township, Centre County, affecting 522.0 acres. Receiving streams: UNT to Moshannon Creek to West Branch Susquehanna, classified for the following uses: CWF, WWF. There are no potable water supply intakes within 10 miles downstream. Application received February 5, 2008. Revision issued April 29, 2008.

### Noncoal Permits Actions

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900.

**Permit No. 29940301 and NPDES Permit No. PA0607908. H. B. Mellot Estate, Inc.**, 100 Mellot Drive, Suite 100, Warfordsburg, PA 17267, renewal of NPDES Permit, Bethel and Thompson Townships, **Fulton County**. Receiving streams: Little Tonoloway Creek classified for the following use: TSF. There are no potable water supply intakes within 10 miles downstream. Application received February 28, 2008. Permit issued May 1, 2008.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191.

**33082804.** Original Fuels, Inc. (P. O. Box 343, Punxsutawney, PA 15767) Commencement, operation and restoration of a small noncoal sandstone and shale operation in Perry Township, Jefferson County affecting 5.0 acres. Receiving streams: Rose Run. Application received January 28, 2008. Permit issued April 24, 2008.

### Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118.

**40072801. Dotzel Trucking** (1898 Slocum Road, Mountaintop, PA 18707), commencement, operation and restoration of a quarry operation in Salem Township, **Luzerne County** affecting 5.0 acres, receiving stream: none. Application received September 28, 2007. Permit issued April 30, 2008.

**58070872.** David M. Guiton (R. R. 2, Box 2345, Friendsville, PA 18818), commencement, operation and restoration of a quarry operation in Middletown Township, **Susquehanna County** affecting 5.0 acres, receiving stream: none. Application received December 20, 2007. Permit issued April 30, 2008.

### ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 (43 P. S. §§ 151—161); and 25 Pa. Code § 211.124 (relating to blasting activity permits). Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

### Blasting Permits Actions

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, (814) 472-1900.

**01084107. Geological Tech Inc.**, P. O. Box 70, Falling Waters, WV 25419-0070, blasting activity permit issued for utility development in Straban Township, **Adams County**. Blasting activity permit end date is April 21, 2009. Permit issued April 24, 2008.

**21084122.** Dyno Nobel, Inc., 1320 Galiffa Drive, Donora, PA 15033, blasting activity permit issued for residential development in Silver Spring Township, **Cumberland County**. Blasting activity permit end date is April 30, 2009. Permit issued April 24, 2008.

**21084121. David H. Martin Excavating, Inc.**, 4961 Cumberland Highway, Chambersburg, PA 17201-9655, blasting activity permit issued for commercial development in South Middleton Township, **Cumberland County**. Blasting activity permit end date is April 22, 2009. Permit issued April 24, 2008.

**11084002.** Great Lakes Geophysical, Inc., P. O. Box 127, Williamsburg, MI 49690, blasting activity permit issued for seismic exploration project development in Lower Yoder Township, Cambria County. Blasting activity permit end date is December 30, 2008. Permit issued April 29, 2008.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, (724) 925-5500.

**04084001. Grazziani Construction** (1050 Frew Mill Road, New Castle, PA 16101). Blasting activity permit for construction of a sediment pond, located in Big Beaver Township, **Beaver County**, with an expected duration of 60 days. Permit issued April 29, 2008.

**03084001. Wampum Hardware Company** (636 Paden Road, New Galilee, PA 16141). Blasting activity permit for construction at the Keystone Power Plant, located in Plumcreek Township, **Armstrong County**, with an expected duration of 180 days. Permit issued April 29, 2008.

**26084001. Mashuda Corporation** (21101 Route 19, Cranberry Township, PA 16066). Blasting activity permit for construction of the Mon/Fayette Expressway Section 51-E-2, located in Redstone Township, **Fayette County**, with an expected duration of 180 days. Permit issued April 29, 2008.

**63084003.** Dana Explosives, Inc. (945 Brisbin Street, Houtzdale, PA 16651). Blasting activity permit for construction of Independence 3D/Dawson Geophysical Company located in Independence Township, Washington County, with an expected duration of 1 year. Permit issued April 29, 2008.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, (814) 797-1191.

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**42084004. Double J. Resources, Inc.** (11 Boylston Street, Bradford, PA 16701). Blasting activity permit for stone removal in Bradford Township, **McKean County**. This blasting activity permit will expire on May 1, 2009. Application received April 29, 2008. Application issued May 1, 2008.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200.

**53084001.** Four Winds Dairy, LLC (400 Van Etten Road, Ulysses, PA 16948), blasting for Four Winds Dairy, LLC located in Harrison Township, Potter County. Permit issued May 5, 2008. Permit expires on December 31, 2008.

**41084002. Dana Explosives, Inc.** (945 Brisbin Street, Houtzdale, PA 16651), blasting for Dawson Geophysical Co., Bobst Mt. 3D located in Lycoming Township, **Lycoming County**. Permit issued April 21, 2008. Permit expires March 20, 2009.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, (570) 621-3118.

**22084104. Douglas Explosives, Inc.**, (P. O. Box 77, Philipsburg, PA 16866), construction blasting for Cedar Shopping Centers, Inc. in Susquehanna Township, **Dauphin County** with an expiration date of December 30, 2008. Permit issued April 28, 2008.

**46084111.** Brubacher Excavating, Inc., (P. O. Box 528, Bowmansville, PA 17507), construction blasting for Burbank Grove Development in Upper Providence Township, **Montgomery County** with an expiration date of April 30, 2009. Permit issued April 28, 2008.

**40084108. Austin Powder Company**, (25800 Science Park Drive, Cleveland, OH 44122), construction blasting for Slocum Estates in Kingston Township, **Luzerne County** with an expiration date of January 28, 2009. Permit issued April 29, 2008.

**64084001.** Northeast Blasting, (403 Middle Creek Road, Honesdale, PA 18431), construction blasting for the Millor House Foundation in Cherry Ridge Township, **Wayne County** with an expiration date of May 28, 2009. Permit issued May 1, 2008.

**36084154.** Warren's Excavating & Drilling, Inc., (P. O. Box 1022, Honey Brook, PA 19344), construction blasting for Butterfield Development in Manheim Township, Lancaster County with an expiration date of April 15, 2009. Permit issued May 1, 2008.

**36084155.** Keystone Blasting Service, (381 Reifsnyder Road, Lititz, PA 17543), construction blasting for King Concrete in Earl Township, Lancaster County with an expiration date of December 30, 2008. Permit issued May 1, 2008.

**48084107.** Geological Technologies, Inc., (P. O. Box 70, Falling Waters, WV 25419), construction blasting for Lower Nazareth Commons in Lower Nazareth Township, Northampton County with an expiration date of April 24, 2009. Permit issued May 1, 2008.

**67084113. TJ Angelozzi, Inc.**, (7845 Kabik Court, Woodbine, MD 21797), construction blasting for Briarcliff Subdivision in Fairview Township, **York County** with an expiration date of November 1, 2008. Permit issued May 1, 2008.

### FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department of Environmental Protection (Department) has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1–693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law (35 §§ 691.1–691.702) and Notice of Final Action for Certification under section 401 of the FWPCA (33 U.S.C.A. § 1341).

Permits, Environmental Assessments and 401 Water Quality Certifications Issued

### WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Regional Office, Watershed Management Program Manager; 2 Public Square, Wilkes-Barre, PA 18711-0790, (570) 826-2511.

**E64-272. PPL Holtwood, LLC, c/o PPL Generation, LLC**, P. O. Box 122, Hawley, PA 18428. Paupack Township, **Wayne County**, United States Army Corps of Engineers, Philadelphia District.

To construct and maintain a handicap-accessible 11-foot by 25-foot floating fishing platform in Lake Wallenpaupack, connected to a concrete abutment at the shoreline by means of a 4.5-foot wide by 48-foot long gangway. The project is located in Mangan Cove, approximately 0.4 mile southeast of the intersection of SR 0590 and Owego Turnpike (Hawley, PA Quadrangle N: 15.7 inches; W: 9.1 inches). (Subbasin: 01C) Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110, (717) 705-4707.

**E67-846: City of York, Farquhar Park Pool**, 1 Marketway West, 3rd Floor Planning, York, PA 17401-1231, City of York, **York County**, United States Army Corps of Engineers, Baltimore District.

To construct and maintain an 8.0-foot wide single span prefabricated steel pedestrian bridge with a normal span of 65.0 feet across Willis Run (WWF), to install and maintain a 6.0-inch steel pipe encasement for a gas line in Willis Run (WWF) and to replace and expand existing parking facilities and construct sidewalks and new stormwater facilities in the floodplain of Willis Run (WWF) (York, PA Quadrangle, N: 17 inches; W: 16 inches, Latitude 39° 5′ 07″; Longitude: 76° 44′ 23″). The project is located at 542 North Newberry Street in the City of York, York County.

**E22-519: Mark Winters, Hershey Trust Company**, 1201 Homestead Lane, Hershey, PA 17033, Derry Township, **Dauphin County** and North Londonderry Township, **Lebanon County**, United States Army Corps of Engineers, Baltimore District.

To realign 600 linear feet of Spring Creek (WWF), at a point just east of Crest Lane (Palmyra, PA Quadrangle N: 8 inches; W: 15 inches, Latitude: 40° 17′ 39″; Longitude: 76° 36′ 28″) in Derry Township, **Dauphin County** and North Londonderry Township, **Lebanon County**. Purpose of project is to protect student home from encroaching stream flow. Proposed wetland impacts include 0.12 acre of Palustrine Emergent (PEM) wetlands with an onsite mitigation area of 0.12 acre.

**E28-343: Washington Township, Michael A. Christopher**, 13013 Welty Road, Waynesboro, PA 17268, Washington Township, **Franklin County**, United States Army Corps of Engineers, Baltimore District.

To construct and maintain a 152.67-foot long three-span open bottom precast concrete arch bridge each having a clear span of 48.0 feet and a minimum underclearance of 8 feet and to repair and maintain an existing 13-foot wide single span steel stringer bridge having a clearspan of 26.7 feet and an average underclearance of 5 feet. Both structures impact the East Branch Antietam Creek (CWF). The project is located approximately 1/4 mile southeast of Country Club Road approximately 1 mile from its intersection with Gehr Road (Waynesboro, PA Quadrangle, N: 0.9 inch; W: 6.2 inches, Latitude: 39° 45′ 10″; Longitude: 77° 32′ 0″) in Washington Township, Franklin County.

**E01-264: Keith Sunderman, S & A Custom Built Homes, Inc.**, 2121 Old Gatesburg Road, State College, PA 16803, Stonehaven Subdivision in Oxford Township, **Adams County**, United States Army Corps of Engineers, Baltimore District.

To construct and maintain: 1) a 4.5-foot by 8.0-foot by 50-foot concrete box culvert, an 8 inch water line, a 24-inch and two 15-inch outfall structures; 2) a 4.5-foot by 8.0-foot by 56-foot concrete box culvert an 8-inch sanitary sewer line, an 8-inch water line; 3) a 24-inch by 50-foot pipe culvert, an 8-inch water line; an 8-inch sanitary sewer line all associated with a UNT to the South Branch Conewago Creek (WWF) at a point just east of Hanover Street (Mcsherrystown, PA Quadrangle N: 18.6 inches; W: 6.6 inches, Latitude: 39° 51′ 15″; Longitude: 77° 2′ 50″) in Oxford Township, Adams County. There are no wetland impacts associated with this project.

**E22-520:** Susquehanna Area Regional Airport Authority, 1 Terminal Drive, Suite 300, Middletown, PA 17057, Harrisburg International Airport in Lower Swatara Township and Middletown Borough, Dauphin County, United States Army Corps of Engineers, Baltimore District.

To construct and maintain: 1) 250.0-feet of R4 Rip-Rap revetment and 2) an 80.0-foot long temporary cofferdam in a manmade intake channel associated with the Susquehanna River (WWF) (Middletown, PA Quadrangle N: 11.5 inches; W: 16.5 inches, Latitude: 40° 11′ 19″; Longitude: 76° 44′ 33″), for the purpose of demolishing the existing Crawford Station Power Plant. The project is located east of the Harrisburg International Airport in Lower Swatara Township and Middletown Borough, Dauphin County.

**E07-418: Kevin Coho**, 308 North Pine Street, Altoona, PA 16602, Logan Township, **Blair County**, United States Army Corps of Engineers, Baltimore District.

To fill in 0.06 acre of wetland in the watershed of Brush Run (WWF) to construct the Coho Lakemont House located along Eldon Avenue about 200 feet from its intersection with Rosewell Street (Hollidaysburg, PA Quadrangle N: 15.68 inches; W: 3.22 inches, Latitude: 40° 27′ 41″; Longitude: 78° 23′ 53″) in Logan Township, Blair County.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701, (570) 327-3636.

**E14-507. G. Stephen Snyder**, 185 Stauffer Road, Bellefonte, PA 16823. Water Obstruction and Encroachment Joint Permit in Boggs Township, **Centre County**, United States Army Corps of Engineers, Susquehanna River Basin District (Bellefonte, PA Quadrangle N: 40° 58' 46"; W: 77° 50' 58").

To construct and maintain a 70-foot long by 12-foot wide stabilized agricultural crossing on a skew of 90° in Wallace Run (EV). The project is located along Gum Stump Road approximately 0.2 mile north of intersection with SR 0144 in Boggs Township, Centre County. This project does not propose to impact any jurisdictional wetlands. This permit was issued under section 105.13(e) "Small Projects." This permit also includes 401 Water Quality Certification.

**E18-424. Brotherhood of Renovo, Inc.**, P. O. Box 64, Renovo, PA 17760. Brotherhood of Renovo seasonal dwelling construction in Young Womens Creek, in Chapman Township, **Clinton County**, United States Army Corps of Engineers, Baltimore District (Renovo-East, PA Quadrangle Latitude: 41° 22′ 22″; Longitude: 77° 41′ 57″).

An authorization to construct, operate and maintain an elevated seasonal dwelling located in the 100-year floodway of Young Womens Creek. Construction of the dwelling shall be done in accordance with applicable municipal regulations and requirements associated with building in the 100-year floodplain and floodway. The permittee shall not expand any dimension of the structures authorized by this permit beyond those dimensions illustrated in the drawings submitted for the review and approval of the permit. The project is located along the eastern right-of-way of Young Womens Creek Road approximately 2.3-miles north of SR 0120 and Young Womens Creek Road intersection.

Southwest Region: Watershed Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. **E63-603.** Briwood, Inc. (Woodrow Welsch), 122 Cidar Lane, McMurray, PA 15317. To construct and maintain a pedestrian bridge in Peters Township, Washington County, United States Army Corps of Engineers, Pittsburgh District (Bridgeville, PA Quadrangle N: 5.8 inches; W: 12.8 inches, Latitude: 40° 16′ 55″; Longitude:

 $80^{\circ}$  5' 30"). To construct and maintain a pedestrian bridge having a clear span of 42 feet and an underclearance of 6 feet across Brush Run (WWF) to connect the Brookview Villas Plan to Arrowhead Trail. The project includes a temporary crossing during construction consisting of four 15-inch diameter pipes.

### **SPECIAL NOTICES**

### Notice of Certification to Perform Radon-Related Activities in Pennsylvania

In the month of April 2008, the Department of Environmental Protection of the Commonwealth of Pennsylvania, under the authority contained in the Radon Certification Act (63 P. S. §§ 2001—2014) and regulations promulgated thereunder at 25 Pa. Code Chapter 240, has certified the persons listed to perform radon-related activities in Pennsylvania. The period of certification is 2 years. For a complete list of persons currently certified to perform radon-related activities in Pennsylvania and for information as to the specific testing devices that persons certified for testing or laboratory are certified to use, contact the Bureau of Radiation Protection, Radon Division, P. O. Box 8469, Harrisburg, PA 17105-8469, (800) 23RADON.

Name	Address	Type of Certification
Kevin Adams	113 North Main Street Washington, PA 15301	Testing
James Bucciarelli	474 Easton Road Horsham, PA 19044	Mitigation
Nathaniel Burden, Jr.	626 Jacksonville Road Suite 200 Warminster, PA 18974	Mitigation
Frank Carey	120 Aster Court Exeter, PA 18643	Testing
Castle Inspection	20 Thornridge Road Springfield, PA 19064	Testing
Thomas d'Arcy Radon Testing Systems	P. O. Box 243 Newtown, PA 18940	Testing
James Davis	614 Lincoln Avenue Jermyn, PA 18433	Testing
DeMar Associates Testing Services	P. O. Box 296 Green Lane, PA 18054	Testing
Barbara Dunlap	115 Heather Drive Monaca, PA 15061	Testing
Fred Durham, III	2653 Terrwood Drive, West Macungie, PA 18062	Testing
Timothy Ellis	508 Jennifer Lane Gibsonia, PA 15044	Testing
James Fawley	61 Bear Tree Road Lake Ariel, PA 18436	Testing
Richard Finn	6 Glendale Drive Mountain Top, PA 18707	Testing
Frank Glantz	P. O. Box 866 Lemont, PA 16851	Mitigation
Douglas Keech	74 Valley Road Etters, PA 17319	Testing
Ricky Kie	3130 Malverne Road Endwell, NY 13760	Testing
Scott Latosky	28 Braddock Avenue Houtzdale, PA 16651	Testing
Eric Levine	R. R. 5, Box 5485 East Stroudsburg, PA 18301	Testing and Mitigation
Joseph McKeever	P. O. Box 35204 5336 Ridge Avenue Philadelphia, PA 19128	Testing
Stephen Mento	25 Fox Farm Lane Downingtown, PA 19335	Testing

Name	Address	Type of Certification
Greg Michaels	836 East Pittsburgh-McKeesport Boulevard North Versailles, PA 15137	Mitigation
Charles Miller	11 Edbert Street Selinsgrove, PA 17870	Testing
David Milliron	126 Oakford Park Road Jeannette, PA 15644	Testing
David Murdick	804 West Liberty Road Slippery Rock, PA 16059	Testing
Cristopher Murphy WIN-Murrysville	3045 Heider Lane Export, PA 15632	Testing
Curtis Niles, Sr. Armored Real Estate Services, LLC	7101 Wayne Avenue Upper Darby, PA 19082	Testing
Pillar-To-Post	2370 York Road, A9-C Jamison, PA 18929	Testing
Lisa Roddis	P. O. Box 862 Hockessin, DE 19707	Testing
Gene Selko	5682 Janet Drive Pittsburgh, PA 15236	Testing
Larry Smith	HCR 1, Box 48 Route 715 Brodheadsville, PA 18322	Testing
Kenneth Stuck	6120 Forrestal Circle Harrisburg, PA 17112	Testing
John Wilson	107 Lockerbie Lane West Chester, PA 19382	Testing

### **Government Financed Construction Contracts**

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, (814) 342-8200.

Fair Coal Company, LLC, GFCC No. 17-07-08, Fahr Operation, Decatur Township, **Clearfield County** (Beaver Run to Moshannon Creek—Upper West Branch Watershed): A no-cost construction contract has been awarded to Fair Coal Company that will result in the reclamation of 3.5 acres of abandoned mine land with extensive deep mine subsidence and the recovery of approximately 4,000 tons of remaining coal reserves. The site will be reclaimed and regraded to approximate original contour. Alkaline material in the form of waste lime will be added to the mining area of the site at a rate of 50 tons per acre. The estimated value of the reclamation work is \$21,000, which will be done at no cost to the Commonwealth. The site is located northeast of the Borough of Brisbin on lands formerly mined and subsequently abandoned by Berwind White Coal Mining Company in the early 1900's.

#### **Bureau of Mine Safety**

#### **Request for Variance**

The Department of Environmental Protection (Department), Bureau of Mine Safety (BMS), has received a request for variance from RoxCoal, Inc. The following notification contains a summary of this request. A complete copy of the variance request may be obtained from Cathy Dunn by calling (724) 439-7469 or from the BMS web site at www.depweb.state.pa.us/deepminesafety/site/ default.asp.

The Department is publishing a summary of the request to solicit comments from affected parties on the proposed variance request. Comments may be used by the BMS to assist in its investigation of the variance request. Comments will be accepted for 30 days following the publication of this notice. All comments should be addressed to: Joseph A. Sbaffoni, Director, Bureau of Mine Safety, Fayette County Health Center, 100 New Salem Road, Room 167, Uniontown, PA 15401.

Section 702 of the Pennsylvania Bituminous Coal Mine Act (52 P. S. §§ 701-101—701-706) (act), provides a mechanism for operators to obtain variances from specific requirements of the act to accommodate the adoption of new machinery, equipment, tools, supplies, methods or processes.

Section 242(c) states that where belt conveyors are installed, main stoppings and regulators shall be so arranged as to reduce the quantity of air traveling in the belt conveyor entry to a minimum for effective ventilation and to provide an intake air split as an escapeway from the face are to the main air current.

*Summary of the Request:* RoxCoal, Inc. requests a variance that pertains specifically to use common entries in common with the belt entry at the Kimberly Run Mine.

[Pa.B. Doc. No. 08-934. Filed for public inspection May 16, 2008, 9:00 a.m.]

### **Bid Opportunity**

BOGM 07-14, Cleaning Out and Plugging 33 Abandoned and Orphan Oil Wells, (Bernice Champion, Collins Pine Co. (c/o Blaine Puller), Michael Cunningham, Mrs. and Mrs. Russell Grosch, Donald Hoffman, Jeffrey Hoffman, Mr. and Mrs. Ronald Johnson and H. Eugene Repine Properties), Mead **Township, Warren County.** The principal items of work include cleaning out and plugging 33 abandoned and orphan oil wells, estimated to be 1,200 feet in depth, to the Department of Environmental Protection specifications, preparing and restoring well sites and mobilizing and demobilizing plugging equipment. This project issues on May 16, 2008, and bids will be opened on June 17, 2008, at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has been received. A prebid conference is planned for this project but a date has not been set. Use the contact information contained in this advertisement to find out more about the prebid. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@state.pa.us for more information on this bid.

KATHLEEN A. MCGINTY, Secretary

[Pa.B. Doc. No. 08-935. Filed for public inspection May 16, 2008, 9:00 a.m.]

### Proposed Phase 1 Nontradable Mercury Allowance Allocations under the Pennsylvania-specific Mercury Reduction Program

The Commonwealth's "State-specific" mercury reduction program to reduce mercury emissions from coal-fired electric generating units (EGUs) and co-generation units with a nameplate rated capacity of 25 megawatts or more that produce electricity for sale was promulgated by the Environmental Quality Board 37 Pa.B. 883 (February 17, 2007). The final-form rulemaking establishes mercury emission standards, annual emission limitations as part of a Statewide annual nontradable mercury allowance program and monitoring, recordkeeping and reporting requirements to reduce mercury emissions from coal-fired EGUs or cogeneration units.

The Department of Environmental Protection (Department) is providing notice and an opportunity for a 30-day public comment period on the proposed nontradable mercury allowance allocations authorized under the Statewide Mercury Nontradable Allowance Program for affected coal-fired EGUs and cogeneration units. The proposed allocations are being made for the Phase 1 (January 1, 2010—December 31, 2014) control period of the Commonwealth-specific mercury reduction program under 25 Pa. Code §§ 123.201—123.215 (relating to standards for contaminants mercury emissions). These allocations are required to be published in the *Pennsylvania Bulletin* by May 31, 2008, under 25 Pa. Code § 123.207(h) (relating to annual emission limitations for coal-fired EGUs).

The total ounces of mercury emissions available for emission limitation set-asides as annual nontradable mercury allowances in this Commonwealth for Phase 1 is 56,928 ounces. Ninety five percent, or 54,080 ounces, of this total amount is available for allocation to existing EGU owners and operators during the Phase 1 control period. The total number of nontradable allowances proposed to be allocated to the existing affected EGUs is 50,681 ounces. The remaining 3,399 ounces will be placed in the annual emission limitation supplement pool as required under 25 Pa. Code § 123.208 (relating to annual emission limitation supplement pool).

New affected units eligible for nontradable mercury allowances under 25 Pa. Code § 123.207(c) are also included in the proposed allocations. The total allowances set aside for new affected units are 2,848 ounces. The Department will set aside a total number of annual non-tradable mercury allowances for owners and operators of new affected EGUs that do not yet have a baseline heat input determined in accordance with the requirements of an approved plan approval or operating permit. Units in this category are designated as new units in the allocation table. Those new source set aside allowances not allocated by the Department will be placed in the annual emission limitation supplement pool as required under 25 Pa. Code § 123.208.

The table lists the following: "Status" for whether the unit's allocation was calculated based on the procedure for new or existing units; the units' average "EGU Avg. Heat Input;" the "EGU Name" of each facility; the "Oris Code"; "Unit Number"; and the "Allocation." The proposed nontradable allowance allocations listed in the table are subject to revision if the Department determines that corrections to heat input averages and/or other relevant data are necessary.

#### **Phase 1: Nontradable Mercury Allowance Allocations**

EGU Name	Status	EGU Avg. Heat Input (mmBtu/yr)	Oris Code	Unit Number	Allocation (oz)
AES Beaver Valley Partners	Existing Unit	3,734,626	10676	32	161
AES Beaver Valley Partners	Existing Unit	3,583,301	10676	33	155
AES Beaver Valley Partners	Existing Unit	3,507,745	10676	34	151
AES Beaver Valley Partners	Existing Unit	1,784,771	10676	35	77
Armstrong Power Station	Existing Unit	11,561,603	3178	1	499
Armstrong Power Station	Existing Unit	11,084,467	3178	2	478
Hatfields Ferry Power Station	Existing Unit	36,043,782	3179	1	1555
Hatfields Ferry Power Station	Existing Unit	32,882,519	3179	2	1418
Hatfields Ferry Power Station	Existing Unit	35,973,846	3179	3	1552
Mitchell Power Station	Existing Unit	17,090,752	3181	33	737
Homer City	Existing Unit	43,752,715	3122	1	1887
Homer City	Existing Unit	43,809,840	3122	2	1890

EGU Name	Status	EGU Avg. Heat lnput (mmBtu/yr)	Oris Code	Unit Number	Allocation (oz)
Homer City	Existing Unit	( <i>IIIIIB(U/yI</i> ) 45,267,296	3122	3	( <i>02)</i> 1953
Cromby	Existing Unit	43,207,290 9,481,664	3122	3 1	409
Eddystone Generating Station	Existing Unit	19,941,708	3155	1	409 860
	Existing Unit		3161	1 2	800 809
Eddystone Generating Station Bruce Mansfield		18,749,492	6094		809 2319
Bruce Mansfield	Existing Unit	53,767,700 55,648,484	6094 6094	1 2	2319 2400
	Existing Unit				
Bruce Mansfield Brunner Island	Existing Unit Existing Unit	55,172,506	6094 3140	3 1	2380 794
Brunner Island	Existing Unit	18,415,353 21,576,028	3140 3140	1 2	931
Brunner Island	Existing Unit	46,095,939	3140	3	1988
Montour	Existing Unit	46,441,977	3140	3 1	2003
Montour	-				2003 1995
Cheswick	Existing Unit Existing Unit	46,248,391	3149 8226	2 1	1995
		36,617,021			
Conemaugh	Existing Unit	64,282,557	3118	1	2773
Conemaugh	Existing Unit	62,700,117	3118	2	2705
Elrama	Existing Unit	6,194,405	3098	1	267
Elrama	Existing Unit	6,390,138	3098	2	276
Elrama	Existing Unit	5,554,400	3098	3	240
Elrama	Existing Unit	16,386,226	3098	4	707
Keystone	Existing Unit	60,844,489	3136	1	2625
Keystone	Existing Unit	58,806,759	3136	2	2537
New Castle	Existing Unit	6,089,822	3138	3	263
New Castle	Existing Unit	6,240,695	3138	4	269
New Castle	Existing Unit	8,126,498	3138	5	351
Portland	Existing Unit	8,435,012	3113	1	364
Portland	Existing Unit	11,535,081	3113	2	498
Shawville	Existing Unit	6,732,982	3131	1	290
Shawville	Existing Unit	7,354,579	3131	2	317
Shawville	Existing Unit	9,412,946	3131	3	406
Shawville	Existing Unit	9,855,265	3131	4	425
Titus	Existing Unit	4,484,831	3115	1	193
Titus	Existing Unit	4,266,454	3115	2	184
Titus	Existing Unit	4,480,935	3115	3	193
Hunlock Station	Existing Unit	3,529,017	3176	6	152
Sunbury	Existing Unit	2,899,516	3152	1A	125
Sunbury	Existing Unit	2,703,372	3152	1B	117
Sunbury	Existing Unit	2,764,082	3152	2A	119
Sunbury	Existing Unit	2,787,210	3152	2B	120
Sunbury	Existing Unit	6,517,891	3152	3	281
Sunbury	Existing Unit	6,750,659	3152	4	291
Horsehead	Existing Unit	3,720,937	50130	34	161
Horsehead	Existing Unit	3,657,657	50130	35	158
Cambria Cogen	Existing Unit	4,835,721	10641	1	84
Cambria Cogen	Existing Unit	4,655,729	10641	2	81
Colver Power Project	Existing Unit	9,626,852	10143	AAB01	167
Ebensburg Power Company	Existing Unit	6,035,111	10603	31	105

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EGU Name	Status	EGU Avg. Heat Input (mmBtu/yr)	Oris Code	Unit Number	Allocation (oz)
Foster Wheeler Mt. Carmel	Existing Unit	5,197,541	10343	SG-101	90
Gilberton Power Company	Existing Unit	5,174,105	10113	31	90
Gilberton Power Company	Existing Unit	5,118,711	10113	32	89
Northampton Generating Plant	Existing Unit	10,189,503	50888	NGC01	177
Northeastern Power Company	Existing Unit	5,802,015	50039	31	101
Panther Creek Energy Facility	Existing Unit	4,582,642	50776	1	80
Panther Creek Energy Facility	Existing Unit	4,603,859	50776	2	80
Piney Creek Power Plant	Existing Unit	3,633,170	54144	31	63
Scrubgrass Generating Plant	Existing Unit	5,152,167	50974	1	90
Scrubgrass Generating Plant	Existing Unit	5,169,168	50974	2	90
Seward	Existing Unit	16,980,017	3130	1	295
Seward	Existing Unit	16,942,324	3130	2	294
St. Nicholas Cogen Project	Existing Unit	9,897,282	54634	1	172
Westwood	Existing Unit	3,622,556	50611	31	63
Wheelbrator Frackville	Existing Unit	4,794,536	50879	GEN1	83
River Hill Power Co.	New Unit			31	280
Robinson	New Unit			1	53
Green Energy	New Unit			1	176
Green Energy	New Unit			2	176

### Written Comments

Written comments on the proposed nontradable mercury Phase 1 allowance allocations should be sent to the attention of Daniel Husted, Division of Permits, Bureau of Air Quality, Department of Environmental Protection, 400 Market Street, P. O. Box 8468, Harrisburg, PA 17105-8468. The Department must receive all comments by June 16, 2008. Questions concerning this notice should be directed to Daniel Husted at (717) 772-3995, or by e-mail to dhusted@state.pa.us.

### KATHLEEN A. MCGINTY, Secretary

[Pa.B. Doc. No. 08-936. Filed for public inspection May 16, 2008, 9:00 a.m.]

### Upper Wissakickon Special Area Management Plan; Public Meeting

A public meeting will be held to present the Draft Upper Wissahickon Special Area Management Plan on May 28, 2008, at the Upper Dublin Municipal Building, 801 Loch Alsh Avenue, Fort Washington, PA from 7 p.m.—8:30 p.m. An informational session will be held before the public meeting from 4:30 p.m.—6:30 p.m. The Upper Wissahickon Special Area Management Plan was developed in accordance with the Department of Environmental Protection's Coastal Resource Management's Section 309 program following procedures outlined in the Act 220 State Water Plan's draft Critical Area Resource Plan Guidance Document.

Questions concerning the meeting can be directed to Leslie Sarvis at (717) 772-5634 or lsarvis@state.pa.us. The public meeting notice and the Draft Plan will be available through the Public Participation Center on the Department of Environmental Protection's (Department) web site at www.depweb.state.pa.us (DEP Keyword: "Public Participation, Participate").

Persons in need of accommodations as provided for in the Americans With Disabilities Act of 1990 should contact the Department at (717) 772-5634 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

KATHLEEN A. MCGINTY, Secretary

[Pa.B. Doc. No. 08-937. Filed for public inspection May 16, 2008, 9:00 a.m.]

### DEPARTMENT OF GENERAL SERVICES

### Proposed Plan for the Disposition of Commonwealth Property

The Department of General Services (Department), under The Administrative Code of 1929 (71 P. S. §§ 51— 732), has published the proposed 2008 real property disposition plan for review by the public and approval of the General Assembly. The proposed plan is available for review on the Department's web site at www.dgs.state. pa.us.

Individuals wanting to comment on the proposed plan should do so, in writing, to Bradley Swartz, Department of General Services, Bureau of Real Estate, 505 North Office Building, Harrisburg, PA 17125, within 30 days from the date of this notice.

> JAMES P. CREEDON, Secretary

[Pa.B. Doc. No. 08-938. Filed for public inspection May 16, 2008, 9:00 a.m.]

### DEPARTMENT OF HEALTH

### Application of Keystone Surgery Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Keystone Surgery Center has requested an exception to the requirement of 28 Pa. Code § 569.35 (relating to general safety precautions).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, paexcept@health.state.pa.us.

The facility is requesting a waiver of the comment period, as set forth in 28 Pa. Code § 51.33(c).

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone numbers or for speech and/or hearing impaired persons V/TT (717) 783-6154 or the Pennsylvania AT&T Relay Services at (800) 654-5984.

CALVIN B. JOHNSON, M. D., M.P.H.,

Secretary

[Pa.B. Doc. No. 08-939. Filed for public inspection May 16, 2008, 9:00 a.m.]

### Long-Term Care Nursing Facilities; Requests for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.3 (relating to definitions). Countryside Christian Community 200 Bellann Court Annville, PA 17003

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 211.12(b)(c) (relating to nursing services).

Millcreek Manor 5515 Peach Street Erie, PA 16509

Millcreek Community Hospital Transitional Care Unit 5515 Peach Street Erie, PA 16509

The following long-term care nursing facility is seeking an exception to 28 Pa. Code  $\S$  205.33(a), (b) and (c), 205.25(a) and (b), 205.6(a) and 205.28(c)(3).

UPMC Northwest Medical Center Transitional Care Unit 100 Fairfield Drive Seneca, PA 16346 FAC ID 151002

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@state.pa.us.

Those persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division and address listed previously.

Comments received by the Department within 15 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact V/TT (717) 783-6514 for speech and/or hearing impaired persons or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

CALVIN B. JOHNSON, M. D., M.P.H.,

[Pa.B. Doc. No. 08-940. Filed for public inspection May 16, 2008, 9:00 a.m.]

### Newborn Metabolic Screening Technical Advisory Committee Meeting

The Newborn Screening and Follow-Up Program, established under the Newborn Child Testing Act (35 P. S. §§ 621—625) will hold a public meeting on Wednesday, June 11, 2008, from 10 a.m. to 3 p.m. at Dixon University Center, Richard's Recital Hall, 2986 North Second Street, Harrisburg, PA.

For additional information, or if you are a person with a disability and desire to attend the meeting and require auxiliary aid, service or other accommodation to do so contact Suzanne Bellotti, Public Health Program Administrator, Division of Newborn Disease Prevention and Identification at (717) 783-8143 or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Services at (800) 654-5984 (TT).

PENNSYLVANIA BULLETIN, VOL. 38, NO. 20, MAY 17, 2008

Please R.S.V.P. by May 28, 2008, to Rita Sebastian at (717) 783-8143 or one of the numbers previously listed.

The Department reserves the right to cancel this meeting without prior notice.

CALVIN B. JOHNSON, M. D., M.P.H.,

Secretary

[Pa.B. Doc. No. 08-941. Filed for public inspection May 16, 2008, 9:00 a.m.]

### Traumatic Brain Injury Advisory Board Meeting

The Traumatic Brain Injury Advisory Board, established under the Federal Traumatic Brain Injury Act of 1996 (42 U.S.C.A. § 300d-52), will hold a public meeting on Thursday, June 5, 2008, from 10 a.m. to 3 p.m., in the Administration Building, Conference Room B/C, at the Dixon University Center located at 2986 North Second Street, Harrisburg, PA 17110.

For additional information, or if you are a person with a disability and desire to attend the meeting and require an auxiliary aid, service or other accommodation to do so contact Wendy Queen, Public Health Program Administrator, Division of Child and Adult Health Services at (717) 772-2762 or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Services at (800) 654-5984.

This meeting is subject to cancellation without notice. CALVIN B. JOHNSON, M. D., M.P.H.,

Secretary

[Pa.B. Doc. No. 08-942. Filed for public inspection May 16, 2008, 9:00 a.m.]

### DEPARTMENT OF LABOR AND INDUSTRY

### **Prevailing Wage Appeals Board Meeting**

The Prevailing Wage Appeals Board will hold a public meeting on Tuesday, May 20, 2008, at 10 a.m. in the Capitol Associates Building, 901 North Seventh Street, 3rd Floor Conference Room, Harrisburg, PA.

The Americans With Disability Act contact is Gina Meckley, (717) 783-9276.

STEPHEN M. SCHMERIN, Secretary

[Pa.B. Doc. No. 08-943. Filed for public inspection May 16, 2008, 9:00 a.m.]

### DEPARTMENT OF REVENUE

## Pennsylvania Royal Riches '08 Instant Lottery Game

Under the State Lottery Law (72 P. S. \$ 3761-101— 3761-314) and 61 Pa. Code \$ 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name*: The name of the game is Pennsylvania Royal Riches '08.

2. *Price*: The price of a Pennsylvania Royal Riches '08 instant lottery game ticket is \$2.

3. Play Symbols: Each Pennsylvania Royal Riches '08 instant lottery game ticket will contain one play area featuring a "WINNING NUMBERS" area, a "ROYAL NUMBERS" area and a separate "CASTLE BONUS" area containing one prize play symbol or play symbol. The play symbols and their captions located in the "WINNING NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN) and 20 (TWENT). The play symbols and their captions located in the "ROYAL NUM-BERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT) and a Crown (CROWN) symbol. The prize play and play symbols and their captions located in the "CASTLE BONUS" area are:  $$4^{.00}$  (FOR DOL),  $$5^{.00}$  (FIV DOL),  $$10^{.00}$  (TEN DOL), \$20\$ (TWENTY), \$40\$ (FORTY), \$50\$ (FIFTY), \$100 (ONE HUN), \$500 (FIV HUN), NO BONUS (TRY AGAIN) and TRY AGAIN (NO BONUS). The "CASTLE BONUS" area is played separately from the rest of the game.

4. *Prize Symbols*: The prize symbols and their captions located in the "ROYAL NUMBERS" area are:  $$1^{.00}$  (ONE DOL),  $$2^{.00}$  (TWO DOL),  $$4^{.00}$  (FOR DOL),  $$5^{.00}$  (FIV DOL),  $$10^{.00}$  (TEN DOL), \$20\$ (TWENTY), \$40\$ (FORTY), \$50\$ (FIFTY), \$100 (ONE HUN), \$500 (FIV HUN), \$1,000 (ONE THO) and \$25,000 (TWYFIVTHO).

5. *Prizes*: The prizes that can be won in this game are: \$1, \$2, \$4, \$5, \$10, \$20, \$40, \$50, \$100, \$500, \$1,000 and \$25,000. The prizes that can be won in the "CASTLE BONUS" area are limited to: \$4, \$5, \$10, \$20, \$40, \$50, \$100 and \$500. A player can win up to 10 times on a ticket.

6. Approximate Number of Tickets Printed For the Game: Approximately 10,800,000 tickets will be printed for the Pennsylvania Royal Riches '08 instant lottery game.

7. Determination of Prize Winners:

(a) Holders of tickets upon which any one of the "ROYAL NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$25,000 (TWYFIVTHO) appears under the matching "ROYAL NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$25,000.

(b) Holders of tickets upon which any one of the "ROYAL NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$1,000 (ONE THO) appears under the matching "ROYAL NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(c) Holders of tickets upon which any one of the "ROYAL NUMBERS" play symbols is a Crown symbol (CROWN), and a prize symbol of \$500 (FIV HUN) appears under the Crown symbol (CROWN), on a single ticket, shall be entitled to a prize of \$1,000.

(d) Holders of tickets upon which any one of the "ROYAL NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$500 (FIV HUN) appears under the matching "ROYAL NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$500.

(e) Holders of tickets with a prize play symbol of \$500 (FIV HUN) appearing in the "CASTLE BONUS" area, on a single ticket, shall be entitled to a prize of \$500.

(f) Holders of tickets upon which any one of the "ROYAL NUMBERS" play symbols is a Crown symbol (CROWN), and a prize symbol of \$100 (ONE HUN) appears under the Crown symbol (CROWN), on a single ticket, shall be entitled to a prize of \$200.

(g) Holders of tickets upon which any one of the "ROYAL NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$100 (ONE HUN) appears under the matching "ROYAL NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(h) Holders of tickets with a prize play symbol of \$100 (ONE HUN) appearing in the "CASTLE BONUS" area, on a single ticket, shall be entitled to a prize of \$100.

(i) Holders of tickets upon which any one of the "ROYAL NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$50\$ (FIFTY) appears under the matching "ROYAL NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$50.

(j) Holders of tickets with a prize play symbol of \$50\$ (FIFTY) appearing in the "CASTLE BONUS" area, on a single ticket, shall be entitled to a prize of \$50.

(k) Holders of tickets upon which any one of the "ROYAL NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$40\$ (FORTY) appears under the matching "ROYAL NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$40.

(l) Holders of tickets with a prize play symbol of \$40\$ (FORTY) appearing in the "CASTLE BONUS" area, on a single ticket, shall be entitled to a prize of \$40.

(m) Holders of tickets upon which any one of the "ROYAL NUMBERS" play symbols is a Crown symbol (CROWN), and a prize symbol of \$20\$ (TWENTY) appears under the Crown symbol (CROWN), on a single ticket, shall be entitled to a prize of \$40.

(n) Holders of tickets upon which any one of the "ROYAL NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$20\$ (TWENTY) appears under the matching "ROYAL NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.

(o) Holders of tickets with a prize play symbol of \$20\$ (TWENTY) appearing in the "CASTLE BONUS" area, on a single ticket, shall be entitled to a prize of \$20.

(p) Holders of tickets upon which any one of the "ROYAL NUMBERS" play symbols is a Crown symbol (CROWN), and a prize symbol of \$10<sup>.00</sup> (TEN DOL)

appears under the Crown symbol (CROWN), on a single ticket, shall be entitled to a prize of \$20.

(q) Holders of tickets upon which any one of the "ROYAL NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of  $10^{-00}$  (TEN DOL) appears under the matching "ROYAL NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10.

(r) Holders of tickets with a prize play symbol of  $\$10^{.00}$  (TEN DOL) appearing in the "CASTLE BONUS" area, on a single ticket, shall be entitled to a prize of \$10.

(s) Holders of tickets upon which any one of the "ROYAL NUMBERS" play symbols is a Crown symbol (CROWN), and a prize symbol of  $5^{.00}$  (FIV DOL) appears under the Crown symbol (CROWN), on a single ticket, shall be entitled to a prize of \$10.

(t) Holders of tickets upon which any one of the "ROYAL NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$5<sup>.00</sup> (FIV DOL) appears under the matching "ROYAL NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5.

(u) Holders of tickets with a prize play symbol of  $\$5^{.00}$  (FIV DOL) appearing in the "CASTLE BONUS" area, on a single ticket, shall be entitled to a prize of \$5.

(v) Holders of tickets upon which any one of the "ROYAL NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$4<sup>.00</sup> (FOR DOL) appears under the matching "ROYAL NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$4.

(w) Holders of tickets with a prize play symbol of  $\$4^{.00}$  (FOR DOL) appearing in the "CASTLE BONUS" area, on a single ticket, shall be entitled to a prize of \$4.

(x) Holders of tickets upon which any one of the "ROYAL NUMBERS" play symbols is a Crown symbol (CROWN), and a prize symbol of \$2<sup>.00</sup> (TWO DOL) appears under the Crown symbol (CROWN), on a single ticket, shall be entitled to a prize of \$4.

(y) Holders of tickets upon which any one of the "ROYAL NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$2<sup>.00</sup> (TWO DOL) appears under the matching "ROYAL NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$2.

(z) Holders of tickets upon which any one of the "ROYAL NUMBERS" play symbols is a Crown symbol (CROWN), and a prize symbol of \$1.00 (ONE DOL) appears under the Crown symbol (CROWN), on a single ticket, shall be entitled to a prize of \$2.

(aa) Holders of tickets upon which any one of the "ROYAL NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of  $1^{00}$  (ONE DOL) appears under the matching "ROYAL NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1.

8. Number and Description of Prizes and Approximate Odds: The following table sets forth the approximate number of winners, amounts of prizes and approximate odds of winning:

			Approximate No.
When Any Of The Royal		<b>A A A</b>	Of Winners
Numbers Match Either Winning	T # 7*	Approximate	Per 10,800,000
Number, Win With Prize(s) Of:	Win:	Odds Are 1 In:	Tickets
\$2	\$2	30	360,000
$\$1 \times 2$	\$2	30	360,000
\$1 w/CROWN	\$2	30	360,000
\$4	\$4	75	144,000
$2 \times 2$	\$4	75	144,000
\$2 w/CROWN	\$4	60	180,000
CASTLE BONUS w/\$4	\$4	60	180,000
\$5	\$5	150	72,000
\$1 × 5	\$5	150	72,000
CASTLE BONUS w/\$5	\$5	50	216,000
\$10	\$10	500	21,600
$\$2 \times 5$	\$10	500	21,600
\$5 × 2	\$10	500	21,600
\$5 w/CROWN	\$10	300	36,000
CASTLE BONUS w/\$10	\$10	300	36,000
(CASTLE BONUS $w/$ \$5) + \$5	\$10	250	43,200
\$20	\$20	750	14,400
\$4 × 5	\$20	1,500	7,200
\$5 × 4	\$20	1,500	7,200
\$10 × 2 \$10 ···/CDOWN	\$20	1,500	7,200
\$10 w/CROWN	\$20	750	14,400
CASTLE BONUS w/\$20 (CASTLE BONUS w/\$10) + \$10	\$20 \$20	750 1,500	14,400 7,200
(CASILE BOINDS W/\$10) + \$10 \$40	\$20 \$40	3,000	3,600
840 $84 \times 10$	\$40 \$40	2.667	4.050
\$4 × 10 \$10 × 4	\$40 \$40	3,000	3,600
\$20 w/CROWN	\$40 \$40	1,846	5,850
CASTLE BONUS w/\$40	\$40 \$40	2,182	4,950
(CASTLE BONUS w/\$40 (CASTLE BONUS w/\$20) + \$20	\$40 \$40	2,182	4,950
\$50	\$50	3,429	3,150
\$5 × 10	\$50	3,429	3,150
\$10 × 5	\$50	3.429	3.150
$(\$10 \text{ w/CROWN}) + (\$10 \times 3)$	\$50	2,667	4.050
$(\$20 \text{ w/CROWN}) + (\$5 \times 2)$	\$50	2,667	4.050
CASTLE BONUS w/\$50	\$50	2,667	4,050
\$100	\$100	6,000	1,800
$($10 \text{ w/CROWN}) + ($10 \times 8)$	\$100	4,800	2,250
\$20 × 5	\$100	6,000	1,800
$($20 \text{ w/CROWN}) + ($20 \times 3)$	\$100	4,800	2,250
CASTLE BONUS w/\$100	\$100	4,138	2,610
(CASTLE BONUS w/\$50) + \$50	\$100	4,000	2,700
\$500	\$500	60,000	180
$100 \times 5$	\$500	60,000	180
$($100 \text{ w/CROWN}) + ($100 \times 3)$	\$500	60,000	180
CASTLE BONUS w/\$500	\$500	60,000	180
\$500 w/CROWN	\$1,000	60,000	180
\$1,000	\$1,000	60,000	180
\$25,000	\$25,000	720,000	15
CDOWNI (CDOWNI) When deather the series	. h		

CROWN (CROWN) = Win double the prize shown under it.

CASTLE BONUS = Reveal prize amount from \$4 to \$500 and win that prize.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards*: The Lottery may conduct a separate Retailer Incentive Game for retailers who sell Pennsylvania Royal Riches '08 instant lottery game tickets. The conduct of the game will be governed by 61 Pa. Code § 819.222 (relating to retailer bonuses and incentive).

10. Unclaimed Prize Money: For a period of 1 year from the announced close of Pennsylvania Royal Riches '08, prize money from winning Pennsylvania Royal Riches '08 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Royal Riches '08 instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

11. Governing Law: In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101-3761-314), 61

Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

12. Termination of the Game: The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania Royal Riches '08 or through normal communications methods.

THOMAS W. WOLF, Secretary

[Pa.B. Doc. No. 08-944. Filed for public inspection May 16, 2008, 9:00 a.m.]

### ENVIRONMENTAL HEARING BOARD

Peach Bottom Concerned Citizens Group, Inc. v. DEP, David and Eric Gemmill and Belview Valley Farms, Permittee; EHB Doc. No. 2008-151-L

Peach Bottom Concerned Citizens Group, Inc. has appealed the issuance by the Department of Environmental Protection of NPDES permit to David and Eric Gemmill and Belview Valley Farms for a 525-AEU swine and beef operation in Peach Bottom Township, York County.

A date for the hearing on the appeal has not yet been scheduled.

The appeal is filed with the Environmental Hearing Board (Board) at its office on the Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, and may be reviewed by any interested party on request during normal business hours. If information concerning this notice is required in an alternative form, contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the AT&T Pennsylvania Relay Center at (800) 654-5984.

Petitions to intervene in the appeal may be filed with the Board by interested parties under 25 Pa. Code § 1021.81 (relating to intervention). Copies of the Board's rules of practice and procedure are available upon request from the Board.

> THOMAS W. RENWAND, Acting Chairperson

[Pa.B. Doc. No. 08-945. Filed for public inspection May 16, 2008, 9:00 a.m.]

### INDEPENDENT REGULATORY REVIEW COMMISSION

### Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P. S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P. S. § 645.5b).

The Commission has issued comments on the following proposed regulations. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

Reg. No.	Agency/Title	<i>Close of the Public Comment Period</i>	IRRC Comments Issued
125-79	Pennsylvania Gaming Control Board Preliminary Provisions; Employees; Junket Enterprises; Slot Machine Licenses; Slot Machine Testing and Control; Possession of Slot Machine; and Accounting and Internal Controls 38 Pa.B. 1151 (March 8, 2008)	4/7/08	5/7/08
16A-629	State Board of Examiners of Nursing Home Administrators Temporary Permits 38 Pa.B. 1168 (March 8, 2008)	4/7/08	5/7/08

### Pennsylvania Gaming Control Board Regulation #125-79 (IRRC #2677)

Preliminary Provisions; Employees; Junket Enterprises; Slot Machine Licenses; Slot Machine Testing and Control; Possession of Slot Machines; and Accounting and Internal Controls

#### May 7, 2008

We submit for your consideration the following comments on the proposed rulemaking published in the March 8, 2008 *Pennsylvania Bulletin*. Our comments are based on criteria in section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P. S. § 745.5a(a)) directs the Pennsylvania Gaming Control Board (Board) to respond to all comments received from us or any other source.

### 1. Section 441a.19. Notice of employee misconduct and offenses and employee resignations.—Reasonableness; Clarity.

Subsection (d) requires the licensee to notify the Board within five days of the receipt of a resignation of any "key employee." A commentator asserts that it currently has an internal policy, which was approved by the Board, that the Board will be notified within 15 days of the resignation of a "key employee." Will the Board-approved internal policy be grandfathered from this new requirement? If so, language should be added to the final-form regulation that clearly states the Board's intent regarding the applicability of this new provision on existing, Boardapproved internal policies.

### 2. Section 461a.7. Slot machine minimum design standards.—Reasonableness; Clarity.

#### Service buttons

Subsection (x) requires the slot machine to be equipped with a service button designed to allow the player to request assistance. A commentator states that some of their electronic games do not have a service button because they are designed to be played only with an attendant present. The Board should explain why a service button is required for all machines or consider exempting the machines that fall into the category described by the commentator.

### Other color combination approved by the Office of Gaming Operations

Under Subsection (y)(3), a licensee can use a label with "other color combination approved by the Office of Gaming Operations." We have three questions.

First, what process is required to get another color combination approved?

Second, commentators have indicated that they currently have signage on their machines that may not meet these standards. Will the Board require these licensees to change the existing signs or apply for approval of their current labels?

The two questions directly above also apply to §§ 461a.10(b), 461a.22(b) and 465a.28(l).

Finally, why doesn't the labeling provision in Section 465a.29(b) also include "other color combination approved by the Office of Gaming Operations?"

#### Label that may not be easily removed

Subsection (y)(3), as well as §§ 461a.10(b), 461a.22(b) and 465a.29(b), requires labels that "may not be easily removed." This requirement is subjective and it is not clear how to comply. We recommend rewriting this provision so that licensees will know how to label machines to comply with the regulation.

### 3. Section 463a.7. Off premises storage of slot machines.—Need; Fiscal impact; Reasonableness.

A commentator believes the change from written requests for off premise storage to a petition to the Board is burdensome and that the current process is adequate. The Board should explain why this change to a petition process is needed. The Board should also explain the time difference between getting approval under the petition process compared to the written requests and the change in cost to the licensee to file a petition rather than a written request.

### 4. Section 465a.2. Internal control systems and audit protocols.—Reasonableness; Clarity.

Subsection (j) requires a paper copy of the two attestations to be maintained for at least five years. Has the Board considered allowing licensees to electronically save these documents?

### 5. Section 465a.13. Possession of weapons within a licensed facility.—Reasonableness, Clarity.

Several sentences in this section contain the phrase "or other device that could injure or incapacitate a person." This is a vague phrase because many common items such as an ink pen could be used to injure or incapacitate a person. What specifically is the Board trying to prohibit?

### 6. Section 465a.26. Jackpot payouts.—Reasonableness; Clarity.

#### Lead slot attendants

Various provisions in Subsection (b) refer to "lead slot attendants." However, a commentator states that it does not have such a job classification. Does the Board intend to require the licensee to establish this classification?

#### Two-part manual jackpot receipt and a two-part electronically generated jackpot payout slip

Subsection (b) sets forth provisions requiring a "twopart manual jackpot payout receipt and a two-part electronically generated jackpot payout slip." The Board should explain the need for "two-part manual jackpot payout receipt and a two-part electronically generated jackpot payout slip."

### Jackpot amount

For clarity, the Board should review the language of Paragraph (b)(4) which states "... if the jackpot is between \$10,000 or more but less than \$25,000...."

### State Board of Examiners of Nursing Home Administrators Regulation #16A-629 (IRRC #2678)

### **Temporary Permits**

### May 7, 2008

We submit for your consideration the following comments on the proposed rulemaking published in the March 8, 2008 *Pennsylvania Bulletin*. Our comments are based on criteria in section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P. S. § 745.5a(a)) directs the State Board of Examiners of Nursing Home Administrators (Board) to respond to all comments received from us or any other source.

### Section 39.17. Temporary permits—statement of policy.—Clarity and lack of ambiguity.

This proposed rulemaking amends § 39.1, pertaining to definitions and § 39.4, pertaining to admission to practice and temporary permits. The annex submitted with the proposal also amends § 39.17, a statement of policy pertaining to temporary permits. Statements of policy are nonregulatory documents that provide guidance by which an agency will carry out its duties. Unlike regulations, statements of policy are not enforceable. Consequently, they are not binding upon third parties and cannot include requirements that would impose penalties for noncompliance.

This Commission is charged with reviewing and approving regulations or amendments to regulations. If the Board intends to change the statement of policy to a regulation, we suggest that the text of § 39.17 be moved to § 39.4 and that § 39.17 be deleted or reserved. If the Board intends to keep § 39.17 as a policy statement, then § 39.17 and any amendments to it should not be included in the annex of the final-form regulation.

### ARTHUR COCCODRILLI,

Chairperson

[Pa.B. Doc. No. 08-946. Filed for public inspection May 16, 2008, 9:00 a.m.]

### Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the dates noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, in Harrisburg, PA at 10:30 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or you can obtain a copy from our web site, www.irrc.state.pa.us.

Final-Form

Reg. No.	Agency/Title	Received	Public Meeting
16A-5131	State Board of Nursing Faculty Requirements for Nursing Education Programs	5/1/08	6/5/08
16A-5130	State Board of Nursing Continuing Education for Professional Nurses	5/1/08	6/5/08
16-38	Bureau of Professional and Occupational Affairs Schedule of Civil Penalties—Nurses	5/1/08	6/5/08
6-306	State Board of Education Special Education Services and Programs	5/5/08	6/5/08
	ARTHUF		DRILLI,

Chairperson

[Pa.B. Doc. No. 08-947. Filed for public inspection May 16, 2008, 9:00 a.m.]

### **INSURANCE DEPARTMENT**

Highmark, Inc. and Highmark Blue Cross Blue Shield; Provider Reimbursement Adjustments to Allowances for the Low Income Fee Schedule Programs; Rate Filing

On April 30, 2008, the Insurance Department (Department) received from Highmark Blue Cross Blue Shield and Highmark Blue Shield filing number 1-Pricing (Provider Reimbursement)-08-HI requesting to adjust the low income Fee Schedule program allowances. The following increases are proposed:

- 1.37% for Plan C Medical/Surgical
- 0.74% for 1800S Medical/Surgical
- 0.54% for 5000S Medical/Surgical
- 0.44% for Special Care Medical/Surgical—Entry Tier
- 0.00% for Special Care Medical/Surgical-Tier Two

Highmark requests the approval without an immediate adjustment in rates for the previously programs.

The filing will impact select evaluation and management allowances under the Plan C, 1800S and 5000S Fixed Fee Schedules. Unless formal administrative action is taken prior to July 31, 2008, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Department's web site at www.ins.state.pa.us. Under the Quick Links section, click on the link "Rate Filings Published in the PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to Cherri Sanders-Jones, Insurance Department, Insurance Product Regulation and Market Enforcement, Room 1311, Strawberry Square, Harrisburg, PA 17120, csandersjo@state.pa.us within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JOEL SCOTT ARIO, Acting Insurance Commissioner [Pa.B. Doc. No. 08-948. Filed for public inspection May 16, 2008, 9:00 a.m.]

### Pennsylvania Professional Liability Joint Underwriting Rate Filing; Rate Filing

On April 30, 2008, the Insurance Department (Department) received from the Pennsylvania Professional Liability Joint Underwriting Association (JUA) a filing to decrease rates overall by 4.4% for institutional and noninstitutional health care providers. The filing includes the following revisions:

- · Changes to 15 class relativities.
- Changes to four territory relativities.

• Movement of three specialties from one class to another.

Unless formal administrative action is taken prior to June 29, 2008, the rates within the subject filing may be deemed into use upon the effective date, January 1, 2009, by operation of law.

A copy of the filing is available on the Department's web site at www.ins.state.pa.us. To access the filings, under "Quick Links" click on "Rate Filings Published in the PA Bulletin."

A copy of the filing is also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to Mike McKenney, Insurance Department, Insurance Product Regulation and Market Enforcement, 1311 Strawberry Square, Harrisburg, PA 17120, mmckenney@state.pa.us within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JOEL SCOTT ARIO, Acting Insurance Commissioner [Pa.B. Doc. No. 08-949. Filed for public inspection May 16, 2008, 9:00 a.m.]

### Progressive Specialty Insurance Company; Private Passenger Automobile; Rate Revision; Rate Filing

On April 29, 2008, the Insurance Department (Department) received from Progressive Specialty Insurance Company a filing for rate level change for private passenger automobile insurance.

The company requests an overall 2.0% increase amounting to \$3,821,000 annually, to be effective August 15, 2008, for new business and September 24, 2008, for renewal business.

Unless formal administrative action is taken prior to June 28, 2008, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Department's web site at www.ins.state.pa.us. To access the filing, under "Quick Links" click on "Rate Filings Published in the PA Bulletin."

A copy of the filing is also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to Xiaofeng Lu, Insurance Department, Insurance Product Regulation and Market Enforcement, 1311 Strawberry Square, Harrisburg, PA 17120, xlu@state.pa.us within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

JOEL SCOTT ARIO, Acting Insurance Commissioner [Pa.B. Doc. No. 08-950. Filed for public inspection May 16, 2008, 9:00 a.m.]

### Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insureds have requested a hearing as authorized by the act of June 17, 1998 (P. L. 464, No. 68) (Act 68) in connection with the termination of the insureds' automobile policies. The hearings will be held in accordance with the requirements of Act 68; 1 Pa. Code Part II (relating to the General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearings will be held in the Insurance Department's regional offices in Harrisburg and Philadelphia, PA. Failure by an appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of William Kufner; file no. 08-181-50358; Geico Casualty Insurance Company; doc. no. P08-04-021; June 12, 2008, 10 a.m.

The following hearing will be held in the Philadelphia Regional Office, Room 1701, State Office Building, 1400 Spring Garden Street, Philadelphia, PA 19130.

Appeal of Wendy Lee Hess; file no. 08-266-50107; First Acceptance Insurance Company, Inc.; doc. no. PH08-04-022; June 18, 2008, 9 a.m. Parties may appear with or without counsel and offer relevant testimony or other relevant evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Insurance Commissioner (Commissioner) may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, contact Joel Cortes, Human Resources Analyst at (717) 783-2168. Agency Coordinator at (717) 705-4194.

JOEL SCOTT ARIO, Acting Insurance Commissioner [Pa.B. Doc. No. 08-951. Filed for public inspection May 16, 2008, 9:00 a.m.]

### LEGISLATIVE REFERENCE BUREAU

### **Documents Filed But Not Published**

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

### Governor's Office

Manual M210.3—Index of Issuances—Directives Management System, Amended November 21, 2007.

Manual M210.9—General Administrative Records Retention and Disposition Schedule for Records Common to Most Agencies, Amended February 27, 2008.

Management Directive No. 205.24—Display of Flags on Commonwealth Grounds and Buildings and Other Locations Within the Commonwealth, Amended March 24, 2008. Management Directive No. 205.39—Street Addresses for Department of General Services Owned or Administered Buildings, Dated November 6, 2007.

Management Directive No. 220.1—Commonwealth Media Services, Amended January 14, 2008.

Management Directive No. 310.29—Using Value (Service) Date in SAP, Amended November 29, 2007.

Management Directive No. MD310.31—Purchase Order Receiving, Invoice Processing and Invoice Reconciliation Processes, Dated March 14, 2008.

Management Directive No. 315.1—Calculation and Payment of Statutory Salaries, Amended December 20, 2007.

Management Directive No. 410.10—Guidelines for Investigating and Resolving Internal Discrimination Complaints, Amended February 21, 2008.

Management Directive No. 505.32—Governor's Awards for Excellence, Amended December 6, 2007.

Management Directive No. 530.2—Sick Leave Without Pay, Parental Leave Without Pay, and Family Care Leave Without Pay, Amended March 12, 2008.

Management Directive No. 530.4—State paid Benefits While on Sick, Parental, or Family Care Leave Without Pay, Amended March 11, 2008.

Management Directive No. 530.23—State Employee Combined Appeal, Amended February 1, 2008.

Management Directive No. 530.30—Sick, Parental and Family Care Absence Policy, Dated December 14, 2007.

Management Directive No. 625.10—Card Reader and Emergency Response Access to Certain Capitol Complex Buildings and Other State Office Buildings, Amended January 30, 2008.

Management Directive No. 720.5—Energy Conservation and Electrical Devices in Commonwealth—Owned or Leased Buildings, Amended January 3, 2008.

Administrative Circular No. 07-13—Safety Guidelines for Live Holiday Trees and Decorations, Dated November 20, 2007.

Administrative Circular No. 07-14—Office Relocation Within the Department of General Services, Dated December 19, 2007.

Administrative Circular No. 08-1—Computation of Interest Penalties, Act 1982-266 Amended, Dated January 3, 2008.

Administrative Circular No. 08-2—Office Relocation within the Office of the Budget, Dated January 3, 2008.

Administrative Circular No. 08-3—Distribution of the 2008-2009 Commonwealth Budget, Dated January 22, 2008.

Administrative Circular No. 08-4—2008-09 Budget Hearing Materials, Dated January 25, 2008.

Administrative Circular No. 08-5—Closing Instruction No. 1, Fiscal Year 2007-2008—Submission of Purchasing Documents, Dated March 5, 2008.

Administrative Circular No. 08-6—Office Relocation within the Department of General Services, Dated March 24, 2008.

Administrative Circular No. 08-7—Closing Instruction No. 2, 2007-08 Fiscal Year; Preclosing at May 30, 2008, Dated April 14, 2008.

Administrative Circular No. 08-8—Closing Instruction No. 3, Prior Fiscal Year Appropriations Subject to Act 146 Waivers; Encumbrances Carried Forward from Prior Fiscal Years (Including Contracted Repairs), Dated April 16, 2008.

Administrative Circular No. 08-9—Change of Address for the Department of Labor and Industry, Dated May 1, 2008.

MARY JANE PHELPS, Director Pennsylvania Bulletin [Pa.B. Doc. No. 08-952. Filed for public inspection May 16, 2008, 9:00 a.m.]

### PENNSYLVANIA PUBLIC UTILITY COMMISSION

### Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by June 2, 2008. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to *begin* operating as *common carriers* for transportation of *persons* as described under each application.

**A-2008-2038223. Tranos, Inc., t/a Armada Limousine** (2820 Dogwood Lane, Broomall, Delaware County, PA 19008)—a corporation of the Commonwealth, to begin to transport, as a common carrier, by motor vehicle, persons in limousine service, from points in the Counties of Bucks, Chester, Delaware and Montgomery, to points in Pennsylvania and return; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

**A-2008-2038828. Ygnacia Sosa** (17 Carlisle Avenue, York, York County, PA 17404)—begin to transport, as a contract carrier, for Brickforce Staffing, Inc., persons in paratransit service from points in the Counties of York, Dauphin and Lancaster, to points in Pennsylvania and return.

# Application of the following for approval of the *additional right* and privilege of operating motor vehicles as *common carriers* for transportation of *persons* as described under each application.

**A-00115167. Bailey Coach, Inc.** (123 East Market Street, York, PA 17401-1279), a corporation of the Commonwealth—persons, in limousine service, from points in the Counties of York, Adams, Lancaster, Cumberland and Franklin to points in Pennsylvania and return, excluding service that is under the jurisdiction of the Philadelphia Parking Authority. *Attorney:* Thomas T. Niesen, Esquire, Thomas, Thomas, Armstrong & Niesen, 212 Locust Street, Suite 500, P. O. Box 9500, Harrisburg, PA 17108-9500.

### Application of the following for the approval of the right and privilege to *discontinue/abandon* operating as *common carriers* by motor vehicle and for cancellation of the certificate of public convenience as described under the application.

**A-00121040, F2. Robert W. Smith** (12545 Roger Drive, Espyville, PA 16424)—for the discontinuance of service and cancellation of his certificate for the transportation of persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in the Counties of Crawford and Mercer, to points in Pennsylvania, and return.

JAMES J. MCNULTY,

Secretary

[Pa.B. Doc. No. 08-953. Filed for public inspection May 16, 2008, 9:00 a.m.]

### **Telecommunications**

**A-2008-2038786. Verizon North, Inc. and A Perfect Solution, LLC.** Joint petition of Verizon North, Inc. and A Perfect Solution, LLC for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, Inc. and A Perfect Solution, LLC, by its counsel, filed on April 18, 2008, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon North, Inc. and A Perfect Solution, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY,

Secretary

[Pa.B. Doc. No. 08-954. Filed for public inspection May 16, 2008, 9:00 a.m.]

### Telecommunications

**A-2008-2039398. Verizon North, Inc. and MetroPCS Pennsylvania, LLC.** Joint petition of Verizon North, Inc. and MetroPCS Pennsylvania, LLC for approval of amendment no. 1 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, Inc. and MetroPCS Pennsylvania, LLC, by its counsel, filed on April 18, 2008, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment no. 1 to the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon North, Inc. and MetroPCS Pennsylvania, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNUTLY,

Secretary

[Pa.B. Doc. No. 08-955. Filed for public inspection May 16, 2008, 9:00 a.m.]

### Telecommunications

A-2008-2038759. Verizon Pennsylvania, Inc. and A Perfect Solution, LLC. Joint petition of Verizon Pennsylvania, Inc. and A Perfect Solution, LLC for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, Inc. and A Perfect Solution, LLC, by its counsel, filed on April 18, 2008, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania, Inc. and A Perfect Solution, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY,

Secretary

[Pa.B. Doc. No. 08-956. Filed for public inspection May 16, 2008, 9:00 a.m.]

### **Telecommunications**

**A-2008-2039400.** Verizon Pennsylvania, Inc. and **MetroPCS Pennsylvania**, LLC. Joint petition of Verizon Pennsylvania, Inc. and MetroPCS Pennsylvania, LLC for approval of amendment no. 1 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, Inc. and MetroPCS Pennsylvania, LLC, by its counsel, filed on April 18, 2008, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment no. 1 to the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania, Inc. and MetroPCS Pennsylvania, LLC joint petition are on file with the Commission and are available for public inspection.

PENNSYLVANIA BULLETIN, VOL. 38, NO. 20, MAY 17, 2008

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY, Secretary

[Pa.B. Doc. No. 08-957. Filed for public inspection May 16, 2008, 9:00 a.m.]

### Telecommunications

A-310814F7000. Verizon Pennsylvania, Inc. and US LEC of Pennsylvania, Inc. Joint petition of Verizon Pennsylvania, Inc. and US LEC of Pennsylvania, Inc. for approval of amendment no. 1 to the interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, Inc. and US LEC of Pennsylvania, Inc., by its counsel, filed on February 28, 2008, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment no. 1 to the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania, Inc. and US LEC of Pennsylvania, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY, Secretary

[Pa.B. Doc. No. 08-958. Filed for public inspection May 16, 2008, 9:00 a.m.]

### **Telecommunications**

**A-310814F7000. Verizon Pennsylvania, Inc. and US LEC of Pennsylvania, Inc.** Joint petition of Verizon Pennsylvania, Inc. and US LEC of Pennsylvania, Inc. for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, Inc. and US LEC of Pennsylvania, Inc., by its counsel, filed on February 28, 2008, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania, Inc. and US LEC of Pennsylvania, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

JAMES J. MCNULTY, Secretary

[Pa.B. Doc. No. 08-959. Filed for public inspection May 16, 2008, 9:00 a.m.]

#### Wastewater Service

A-2008-2039518 and A-2008-2039521. Hidden Valley Public Utility Services, LLC and Hidden Valley Utility Services, LP. Joint application of Hidden Valley Public Utility Services, LLC and Hidden Valley Utility Services, LP for approval of: 1) the acquisition by Hidden Valley Public Utility Services, LLC of the wastewater system assets of Hidden Valley Utility Services, LP in Hidden Valley, PA; 2) the right of Hidden Valley Public Utility Services, LLC to begin to offer, render, furnish and supply wastewater service to the public in a portion of Hidden Valley, PA; and 3) the abandonment by Hidden Valley Utility Services, LP of public wastewater service within Hidden Valley, PA.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before June 2, 2008. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the applicant's business address.

*Applicant*: Hidden Valley Public Utility Services, LLC and Hidden Valley Utility Services, LP

*Through and By Counsel*: Jeffrey A. Franklin, Esquire, Carl J. Engleman, Jr., Esquire, Ryan, Russell, Ogden and Seltzer, Suite 210, 1150 Berkshire Boulevard, Wyomissing, PA 19610-1208

> JAMES J. MCNULTY, Secretary

[Pa.B. Doc. No. 08-960. Filed for public inspection May 16, 2008, 9:00 a.m.]

#### Water Service

A-2008-2039498 and A-2008-2039504. Hidden Valley Public Utility Services, LLC and Hidden Valley Utility Services, LP. Joint application of Hidden Valley Public Utility Services, LLC and Hidden Valley Utility Services, LP for approval of: 1) the acquisition by Hidden Valley Public Utility Services, LLC of the water system assets of Hidden Valley Utility Services, LP in Hidden Valley, PA; 2) the right of Hidden Valley Public Utility Services, LLC to begin to offer, render, furnish and supply water service to the public in a portion of Hidden Valley, PA; and 3) the abandonment by Hidden Valley, PA.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before June 2, 2008. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the Applicant's business address.

PENNSYLVANIA BULLETIN, VOL. 38, NO. 20, MAY 17, 2008

*Applicant*: Hidden Valley Public Utility Services, LLC, Hidden Valley Utility Services, LP

*Through and By Counsel*: Jeffrey A. Franklin, Esquire, Carl J. Engleman, Jr., Esquire, Ryan, Russell, Ogden and Seltzer, Suite 210, 1150 Berkshire Boulevard, Wyomissing, PA 19610-1208

> JAMES J. MCNULTY, Secretary

[Pa.B. Doc. No. 08-961. Filed for public inspection May 16, 2008, 9:00 a.m.]

### STATE BOARD OF BARBER EXAMINERS

### Bureau of Professional and Occupational Affairs v. Brian K. White; Doc. No. 0696-42-2008

On April 3, 2008, Brian K. White, of Bensalem, Bucks County, had his licensed suspended based on his failure to pay a \$500 civil penalty issued by the State Board of Barber Examiners (Board).

Individuals may obtain a copy of the adjudication by writing to C. William Fritz, II, Board Counsel, State Board of Barber Examiners, P. O. Box 2649, Harrisburg, PA 17105-2649.

This adjudication and order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of the appeals is the previously-named Board counsel.

VINCENT IACONO, *Chairperson* 

[Pa.B. Doc. No. 08-962. Filed for public inspection May 16, 2008, 9:00 a.m.]

### STATE BOARD OF COSMETOLOGY

### Bureau of Professional and Occupational Affairs v. Urbane Nails; Doc. No. 0575-45-2008

On March 24, 2008, Urbane Nails, license no. CY-193134, of Pleasant Hills, Allegheny County, was suspended, based on failure to pay the \$1,000 civil penalty imposed by the State Board of Cosmetology (Board).

Individuals may obtain a copy of the adjudication by writing to C. William Fritz, II, Board Counsel, State Board of Cosmetology, P. O. Box 2649, Harrisburg, PA 17105-2649.

This adjudication and order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of the appeals is the previously-named Board counsel.

SUSAN E. RINEER, Chairperson

[Pa.B. Doc. No. 08-963. Filed for public inspection May 16, 2008, 9:00 a.m.]

### STATE BOARD OF NURSING

### Bureau of Professional and Occupational Affairs v. Gina Turner Marinelli, LPN; Doc. No. 2353-51-07

On November 27, 2007, Gina Turner Marinelli, license no. PN-260516-L, of Fairchance, Fayette County, had her practical nursing license suspended for failure to pay a State Board of Nursing (Board) ordered civil penalty.

Individuals may obtain a copy of the final order by writing to David Markowitz, Board Counsel, State Board of Nursing, P. O. Box 2649, Harrisburg, PA 17105-2649.

This adjudication and order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of the appeals is the previously-named Board counsel.

> MARY E. BOWEN, R. N., CRNP, Chairperson

chanpers

[Pa.B. Doc. No. 08-964. Filed for public inspection May 16, 2008, 9:00 a.m.]

### STATE EMPLOYEES' RETIREMENT BOARD

### **Hearing Scheduled**

The following hearing has been scheduled, as authorized by 71 Pa.C.S. Part XXV (relating to the State Employees' Retirement Code), in connection with the State Employees' Retirement System's denial of Claimant's request concerning the indicated accounts.

The hearing will be held before a hearing examiner at the State Employees' Retirement System, 30 North Third Street, Fifth Floor, Harrisburg, PA 17101:

June 10, 2008 Robert A. Hinkle 1 p.m. (Transfer of membership from TIAA-CREF to SERS) Parties in each respective case may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearing will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to the Administrative Agency Law). Under 4 Pa. Code § 250.1 (relating to applicability of general rules), procedural matters will be in conformance with the 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) unless specific exemption is granted.

### LEONARD KNEPP,

Secretary

[Pa.B. Doc. No. 08-965. Filed for public inspection May 16, 2008, 9:00 a.m.]