

NOTICES

DEPARTMENT OF AGRICULTURE

Application Period for Grants Under the Direct Farm Sales Grant Program; 2011 Project Year

An application period has begun for grants under the Direct Farm Sales Grant Program (Program) administered by the Department of Agriculture (Department), Bureau of Food Distribution (Bureau). For the 2011 Project Year, the application period is October 12, 2010, to November 23, 2010. Information about the Program and application forms can be accessed at the Department web site at www.agriculture.state.pa.us under the Bureau or by contacting the Bureau at (800) 468-2433, ask to speak with Sandy Hopple.

In summary, the Program provides funds to Commonwealth-based businesses that manage or operate a farm stand or farmers' markets, nonprofit organizations, farmers and local governments for projects intended to promote new or existing farmers' markets. Projects must pertain to specialty crops. The maximum grant amount per farm stand or farmers' market location shall be \$7,500 and applicants shall be expected to provide 25% of the approved grant amount in matching funds or in-kinds goods or services. The anticipated date for the award of grants and notice thereof is expected to be on or before January 31, 2011. The application, work plan and budget should reflect March 1, 2011, as the project start date and the project completion date will be September 30, 2011.

Applications for the Program will be accepted by the Department beginning Tuesday, October 12, 2010, and continue through Tuesday, November 23, 2010. Applications to be hand-delivered must be received by 4 p.m. in the Bureau on Tuesday, November 23, 2010, the closing date. Applications which are mailed must be postmarked no later than Tuesday, November 23, 2010, and received no later than December 1, 2010.

Completed applications should be addressed to or delivered to Department of Agriculture, Bureau of Food Distribution, Direct Farm Sales Grant Program, 2301 North Cameron Street, Room 401, Harrisburg, PA 17110-9408.

RUSSELL C. REDDING,
Secretary

[Pa.B. Doc. No. 10-1934. Filed for public inspection October 8, 2010, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Nominations for the Pennsylvania Recreational Trails Advisory Board

The Department of Conservation and Natural Resources (Department) is accepting nominations through November 12, 2010, for three new appointments to the Pennsylvania Recreational Trails Advisory Board (Board).

The Board was created on October 29, 1992, in accordance with the Transportation Equity Act for the 21st Century and as amended under the Safe, Accountable, Flexible, Efficient Transportation Equity Act: A Legacy for Users.

The Board consists of one member from each of the following nine recreational trail user organizations: Hiking, Cross-Country Skiing, Off-Highway Motorcycling, Snowmobiling, Horseback Riding, All-Terrain Vehicle Driving, Bicycling, Four-Wheel Driving and Water Trails. One member also represents physically challenged individuals.

The Board's main responsibilities include advising the Department on the use of Federal trails funding in this Commonwealth, reviewing and ranking trail project applications and presenting an annual report to the Secretary on the accomplishments of the preceding Federal fiscal year, including recommendations for changes.

Nominations for the three new appointees are to be made from individuals representing the following trail user organizations: Four-Wheel Driving, Horseback Riding and Cross-Country Skiing.

Nominations must be submitted to the Department by November 12, 2010. Appointments will be made by the Secretary of the Department. Appointees will serve for 3 consecutive years.

To obtain a nomination form, contact Pennsylvania Recreational Trails Program, P. O. Box 8475, Harrisburg, PA 17105-8475, (717) 787-7672, loross@state.pa.us.

For more information about the Department, visit them through the Commonwealth homepage at www.state.pa.us, or visit the Department directly at www.dcnr.state.pa.us.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Lori Ross at (717) 787-7672 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

JOHN QUIGLEY,
Secretary

[Pa.B. Doc. No. 10-1935. Filed for public inspection October 8, 2010, 9:00 a.m.]

DEPARTMENT OF EDUCATION

2011 Reassignment of Duquesne High School Students

Under section 1607.1(a)(1) of the Public School Code of 1949 (code) (24 P.S. § 16-1607.1(a)(1)) regarding distressed school districts and student attendance in other districts, in 2007, then-Secretary Gerald Zahorchak designated two school districts to accept high school students from the Duquesne City School District (Duquesne) on a tuition basis, effective at the beginning of the 2007-2008 school year. The two designated school districts were the East Allegheny School District (East Allegheny) and the West Mifflin Area School District (West Mifflin).

As required by 24 P. S. § 16-1607.1(c), the Department of Education (Department) provides the following information regarding the assignment of Duquesne's current 8th grade students. Duquesne shall assign students who complete the 8th grade in 2011 to the East Allegheny and West Mifflin Districts for the 2011-2012 school year.

The per pupil tuition rates that the designated districts shall receive, for the 2010-2011 school year, are \$9,404.70 for East Allegheny and \$9,669.96 for West Mifflin Area High School. The per pupil tuition rates that the designated districts shall receive, for the 2011-2012 school year, will be established when the data become available in the summer of 2011.

High School Selection—Important Dates

January 27, 2011—West Mifflin Area High School Student Tour

February 1, 2011—East Allegheny High School Student Tour

February 2, 2011—Parent Information Meeting, Duquesne Education Center

February 9, 2011, at 3 p.m.—Deadline to return School Selection Cards to Duquesne Education Center Elementary Office

February 11, 2011—Lottery (if necessary)

Week of February 14, 2011—Parents notified of their child's placement

Student Selection Process per Legislative Mandate

1. Which high schools are available?

Duquesne students who complete the 8th grade in 2011 will attend West Mifflin Area High School or East Allegheny High School beginning the fall of 2011.

2. Who is eligible to attend either of these high schools?

All Duquesne residents who want to continue in public school for the 2011-2012 school year are eligible to participate in the selection process—this includes current 8th grade students who will be entering 9th grade in the fall of 2011.

Private, religious or charter school students first need to register as Duquesne students at the Duquesne Education Center office to be eligible to take part in the selection process.

3. How will the selection process work?

After reviewing the information provided about each school, students must select either West Mifflin Area High School or East Allegheny High School as their school choice.

Each student must complete a selection card and return it to the Duquesne Education Center office by February 9, 2011, at 3 p.m.

Younger siblings of students already enrolled in a high school will get preference for that school.

If the number of students selecting a school exceeds the determined enrollment number, then all interested students selecting that school will be placed in a lottery.

4. Selecting a high school will not be determined on a first come first serve basis.

Every student who completes and returns the school selection card during the selection process has an equal chance of getting his or her first choice school.

5. How many students will be assigned to each high school?

Section 1607.1(a)(1) of the code establishes a cap related to the maximum number of students that shall be assigned to a designated school district.

6. How will the lottery work?

If necessary, the lottery drawing will take place on Friday, February 11, 2011, at a public meeting with community members in attendance. The lottery process will be explained before the lottery takes place.

7. How does the selection work for siblings?

Siblings entering the 9th grade will attend the same high school that their older brother or sister has chosen unless a parent or guardian specifies otherwise. For this purpose, in order to be considered for sibling status, applicants must meet one of the following criteria:

a. Brothers or sisters of the same parent(s) or legal guardian(s).

b. Children that reside in the same household and have the same legal guardian.

* Legal proof of guardianship and residence is required for both instances.

8. What happens if a student does not receive his or her "first choice" school?

If a student is involved in the lottery drawing and does not receive the school he or she selected, then that student may choose to be put on a waiting list for their first choice school. A student's number on the waiting list will be determined by the number he or she draws in the lottery.

9. What about students who enroll in Duquesne after the selection process has taken place?

Students transferring into Duquesne after the selection process has concluded will be given a choice between West Mifflin and East Allegheny. If a student's first choice school already has students assigned up to its determined enrollment level, then he or she will be assigned to the other school. If a student wants to be placed on a waiting list for his or her first choice school, then his or her name will be added to the bottom of the waiting list below the students who took part in the selection process.

10. What happens if a student hands in a selection card after the scheduling period or does not return a selection card?

If a student does not complete and return the school selection card during the selection process, then the student will be assigned to his or her first choice only if space is available because the determined enrollment number has not been reached. If space is not available in the student's first choice school, then the student will be assigned to the other school.

THOMAS E. GLUCK,
Acting Secretary

[Pa.B. Doc. No. 10-1936. Filed for public inspection October 8, 2010, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This Notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges, or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges related to industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFOs) (hereinafter referred to as "applications"). This Notice is provided in accordance with regulations at 25 Pa. Code Chapters 91 and 92 and 40 CFR Part 122, implementing provisions of the Pennsylvania Clean Streams Law, 35 P.S. §§ 691.1 *et seq.*, and the federal Clean Water Act, 33 USCA §§ 1251 *et seq.*

Location	Permit Authority	Application Type or Category
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal waste; discharge into groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications listed in Section I, the Department of Environmental Protection (Department) has made a tentative determination to re-issue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes listed in Section II, as well as applications for MS4 Individual Permits, and Individual Stormwater Construction Permits listed in Sections IV and VI, the Department, based upon preliminary reviews, has made a tentative determination of proposed effluent limitations and other terms and conditions for the permit applications. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the EPA Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision 40 CFR 123.24(d).

Persons wishing to comment on any of these NPDES applications are invited to submit a statement to the contact office noted above the application, within 30 days from the date of this public notice. Persons wishing to comment on any WQM permit application are invited to submit a statement, to the office noted above the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. All comment submittals should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for a public hearing on applications, and a public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after any public hearings are held.

Persons with a disability, who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information, should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes Barre, PA 18711-0790.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0063428 (Sewage)	Blue Mountain Ski Area 1660 Blue Mt. Drive Palmerton, PA 18071	Carbon County Lower Towamensing Township	Buckwha Creek, High Quality Cold Water Fishes Aquashicola Creek, Trout Stocking Creek Watershed 2B	Y

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0028894 (Sew)	Fairfield Area School District 4840 Fairfield Road Fairfield, PA 17320-9200	Adams County / Hamiltonban Township	UNT Spring Run / 13-D	Y
PA0083984 (Sew)	Ranch House Restaurant 133 Old Trail Road Duncannon, PA 17020	Perry County / Watts Township	Susquehanna River / 6C	Y
PA0086487 (IW)	PPG Industries, Inc. 400 Park Drive Carlisle, PA 17015-9271	Cumberland County South Middleton Township	SW Ditch to Yellow Breeches Creek / 7-E	Y

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0032514 (Sewage)	Denton Hill State Park 5661 US 6 West Coudersport, PA 16915	Potter County Ulysses Township	Ninemile Run (9-A)	Y
PAS804806 (Stormwater)	Davidson Brothers, Inc. 450 Runville Road Bellefonte, PA 16823-4715	Centre County Boggs Township	Wallace Run (9-C)	Y

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed#)</i>	<i>EPA Waived Y/N ?</i>
PA0238881 (Sewage)	Joe E. Brown SFTF 9089 Old Waterford Road Erie, PA 16509	Erie County Greene Township	Unnamed Tributary of Walnut Creek (15-A)	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0082589, Sewage, SIC Code 4952, **Fairview Township York County**, 599 Lewisberry Road, New Cumberland, PA 17070-2399. Facility Name: Fairview Township Southern STP. This existing facility is located in Fairview Township, **York County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), unnamed tributary to Fishing Creek is located in State Water Plan watershed 7-E and is classified for warm water fishes, migratory fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.50 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.19	XXX	0.63
CBOD5	104	167 Wkly Avg	XXX	25	40	50
BOD5	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	125	187 Wkly Avg	XXX	30	45	60

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Fecal Coliform (CFU/100 ml) May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	XXX
Fecal Coliform (CFU/100 ml) Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	XXX
Ammonia-Nitrogen May 1 - Oct 31	7.9	XXX	XXX	1.9	XXX	3.8
Ammonia-Nitrogen Nov 1 - Apr 30	23	XXX	XXX	5.7	XXX	11
Total Phosphorus	8.3	XXX	XXX	2.0	XXX	4.0
Total Copper	0.075	XXX	XXX	0.018	XXX	0.04
Total Zinc	0.62	XXX	XXX	0.15	XXX	0.37

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>
Ammonia---N	Report	Report		Report	
Kjeldahl---N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen (Interim)	Report	Report			
Net Total Nitrogen (Final)	Report	9,132			
Net Total Phosphorus (Interim)	Report	Report			
Net Total Phosphorus (Final)	Report	1,218			

- This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

- * The compliance date for Net Total Nitrogen and Net Total Phosphorus will begin on October 1, 2012. Since these reporting requirements are annual loads, the reporting on compliance with the annual limitations will be required to be reported on the Supplemental DMR - Annual Nutrient Summary by November 28, 2013. This facility is required to monitor and report for Net Total Nitrogen and Net Total Phosphorus from the effective date of the permit until September 30, 2012.

- ** Total Annual Ammonia Load will be required to be reported on the Supplemental DMR - Annual Nutrient Summary by November 28, 2010.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717.705.4732.

The EPA Waiver is not in effect.

PA0261572, Sewage, SIC Code 8051, **Mount Hope Nazarene Retirement Community**, 3026 Mount Hope Home Road, Manheim, PA 17545-9529. Facility Name: Mt Hope Nazarene Retirement Comm. This proposed facility is located in Rapho Township, **Lancaster County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Sewage.

The receiving stream(s), Brubaker Run is located in State Water Plan watershed 7G and is classified for Trout Stocking, Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.012 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD5	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Fecal Coliform (CFU/100 ml) May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	XXX
Fecal Coliform (CFU/100 ml) Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	XXX
Ammonia-Nitrogen May 1 - Oct 31	XXX	XXX	XXX	14	XXX	28
Total Phosphorus	XXX	XXX	XXX	3.0	XXX	6.0

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameters	Mass (lbs)		Minimum	Concentration (mg/l)	
	Monthly	Annual		Monthly Average	Maximum
Ammonia---N		Report			
Total Nitrogen		Report			
Total Phosphorus		Report			
Net Total Nitrogen (Interim)	Report	Report			
Net Total Nitrogen (Final)	Report	605			
Net Total Phosphorus (Interim)	Report	Report			
Net Total Phosphorus (Final)	Report	0			

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

* The compliance date for Net Total Nitrogen and Net Total Phosphorus will begin on October 1, 2011. Since these reporting requirements are annual loads, the reporting on compliance with the annual limitations will be required to be reported on the Supplemental DMR - Annual Nutrient Summary by November 28, 2012. This facility is required to monitor and report for Net Total Nitrogen and Net Total Phosphorus from the effective date of the permit until September 30, 2011.

** Total Annual Ammonia Load will be required to be reported on the Supplemental DMR - Annual Nutrient Summary by November 28, 2011.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0261505, Industrial Waste, SIC Code 2875, 2879, **Lebanon Seaboard Corp.**, 1600 East Cumberland Street, Lebanon, PA 17042-8323. Facility Name: Lebanon Seaboard Corporation. This proposed facility is located in Lebanon City, **Lebanon County**.

Description of Proposed Activity: The application is for a new NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Drainage swale to Unnamed Tributary to Quittapahilla Creek, is located in State Water Plan watershed 7-D and is classified for trout stocking fishes, migratory fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.00072 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Chlorobenzene	XXX	XXX	XXX	.05	0.10	0.12
pH	XXX	XXX	Report	XXX	XXX	Report

The proposed effluent limits for Outfall S01 are:

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Annual Average	Daily Maximum	Instant. Maximum
pH (S.U.)	XXX	XXX	XXX	Report	XXX	XXX
CBOD5	XXX	XXX	XXX	Report	XXX	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Annual Average	Daily Maximum	Instant. Maximum
Oil and Grease	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Total Iron	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Requirements applicable to stormwater

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect

Northcentral Regional Office: Regional Water Management Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.0532.

PA0028266, Sewage, SIC Code 4952, **Borough of Troy**, 110 Elmira Street, Troy, PA 16947-1202. Facility Name: Troy Borough Wastewater Treatment Plant. This existing facility is located in the Borough of Troy, **Bradford County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Sugar Creek, is located in State Water Plan watershed 4-C and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.4 MGD.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)			Minimum Measurement Frequency	Required Sample Type
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	Instant. Maximum		
Flow (MGD)	Report	Report Daily Max					Continuous	Metered
pH (S.U.)			6.0			9.0	1/day	Grab
TRC				0.4		1.3	1/day	Grab
CBOD5								
May 1 - Oct 31	50	83		15	25	30	1/week	8 Hr. Comp.
CBOD5								
Nov 1 - Apr 30	83	133		25	40	50	1/week	8 Hr. Comp.
TSS	100	150		30	45	60	1/week	8 Hr. Comp.
Fecal Coliform	200 colonies/100 ml as a geometric mean, nor greater than							
May 1 - Sep 30	1,000 colonies/100 ml in more than 10 percent of the samples tested						1/week	Grab
Fecal Coliform	2000 colonies/100 ml as a geometric mean						1/week	Grab
Ammonia-N								
May 1 - Oct 31	5.0	6.5		1.5	2.0	4.5	1/week	8-Hr. Comp.
Ammonia-N								
Nov 1 - May 31	15	21		4.5	6.5	13.5	1/week	8-Hr. Comp.
Dissolved Oxygen			6.0				1/day	Grab

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)			Minimum Measurement Frequency	Required Sample Type
	Monthly	Annual	Minimum	Average Monthly	Maximum	Maximum		
Ammonia-N	Report			Report			1/week	8 Hr. Comp.
Kjeldahl-N	Report			Report			1/week	8 Hr. Comp.
Nitrate-Nitrite as N	Report			Report			1/week	8 Hr. Comp.
Total Nitrogen (Interim)	Report	Report		Report			1/month	Calculate
Net Total Nitrogen (Final)	Report	7,306					1/month	Calculate
Total Phosphorus (Interim)	Report	Report		Report			1/week	8 Hr. Comp.
Net Total Phosphorus (Final)	Report	974					1/month	Calculate

PA0028665, Sewage, SIC Code 4952, **Jersey Shore Borough**, 232 Smith Street, PO Box 526, Jersey Shore, PA 17740. Facility Name: Jersey Shore Borough WWTP. This existing facility is located in Jersey Shore Borough, **Lycoming County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to West Branch Susquehanna River and West Branch Susquehanna River, is located in State Water Plan watershed 10-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.05 MGD:

Parameters	Mass (lb/day)		Minimum	Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD5	219	350	XXX	25	40	50
Total Suspended Solids	263	394	XXX	30	45	60
Fecal Coliform (CFU/100 ml)				200		
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean	XXX	XXX
Fecal Coliform (CFU/100 ml)				2000		
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001:

Parameters	Mass (lbs)		Minimum	Concentration (mg/l)	
	Monthly	Annual		Monthly Average	Maximum
Ammonia---N	Report	Report		Report	
Kjeldahl---N	Report			Report	
Nitrate-Nitrite as N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen (Interim)	Report	Report			
Net Total Nitrogen (Final)	Report	19178			
Net Total Phosphorus (Interim)	Report	Report			
Net Total Phosphorus (Final)	Report	2557			

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

* The compliance date for Net Total Nitrogen and Net Total Phosphorus will begin on 10/1/2012. Since these reporting requirements are annual loads, the reporting on compliance with the annual limitations will be required to be reported on the Supplemental DMR - Annual Nutrient Summary by November 28, 2013. This facility is required to monitor and report for Net Total Nitrogen and Net Total Phosphorus from the effective date of the permit until September 30, 2012.

** Total Annual Ammonia Load will be required to be reported on the Supplemental DMR - Annual Nutrient Summary by November 28, 2013.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

Southwest Regional Office: Regional Manager, Water Management, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; 412-442-4000

PA0218448, Sewage, SIC Code 4952, **Whitethorn Homeowner's Association**, 230 Shaw Court, New Alexandria, PA 15670. Facility Name: Whitethorn STP. This existing facility is located in Salem Township, **Westmoreland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary of Whitethorn Creek, is located in State Water Plan watershed 18-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.011 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	0.011	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	1.4	XXX	3.3
CBOD5	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)				200		
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean	XXX	1000
Fecal Coliform (CFU/100 ml)				2000		
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean	XXX	10000
Ammonia-Nitrogen				7.5	XXX	15.0
May 1 - Oct 31	XXX	XXX	XXX			
Ammonia-Nitrogen				22.5	XXX	45.0
Nov 1 - Apr 30	XXX	XXX	XXX			

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

Northwest Regional Office: Regional Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481, Telephone: 814.332.6942.

PA0023931, Sewage, SIC Code 4952, **Cambridge Area Joint Authority**, 161 Carringer Street, Cambridge Springs, PA 16403-1005. Facility Name: Cambridge Area Joint Authority STP. This existing facility is located in Cambridge Springs Borough, **Crawford County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving streams, French Creek (Outfalls 001 & 005) and an unnamed tributary to French Creek (Outfall 004), are located in State Water Plan watershed 16-A and are classified for warm water fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.3 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD5	271	434	XXX	25	40	50
Total Suspended Solids	325	488	XXX	30	45	60
Fecal Coliform (CFU/100 ml)				200		
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean	XXX	XXX
Fecal Coliform (CFU/100 ml)				2000		
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean	XXX	XXX
Total Phosphorus	21.7	XXX	XXX	2	XXX	4

The proposed effluent limits for Outfalls 004 & 005 are based on a design flow of N/A MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	Instant. Maximum

The discharge(s) shall consist of uncontaminated stormwater runoff from the treatment plant site.

In addition, the permit contains the following major special conditions:

- Sanitary Sewer Overflows
- Residual Chlorine Minimization
- Stormwater Best Management Practices
- Whole Effluent Toxicity testing for the renewal permit

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

PA0263753, Sewage, SIC Code 8800, **Gaerttner Anita M**, 8105 Edinboro Road, Erie, PA 16509-4468. Facility Name: Anita M Gaerttner SFTF. This proposed facility is located in Summit Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Thomas Run, is located in State Water Plan watershed 15 and is classified for High Quality Waters - Cold Water and Migratory Fishes; aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
CBOD5	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)				200		
UV Transmittance ($\mu\text{w}/\text{cm}^2$)	XXX	XXX	XXX	Geo Mean report	XXX	XXX

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under the Clean Streams Law (35 P. S. §§ 691.1—691.1001)

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

WQM Permit No. 6306407, Sewerage, **Hanover Township Sewer Authority**, 116 Steubenville Pike, Paris, PA 15021

This existing facility is located in Hanover Township, **Washington County**

Description of Proposed Action/Activity: Application for permit amendment.

WQM Permit No. 3010401, Sewerage, **Dry Tavern Sewer Authority**, PO Box 194, Rices Landing, PA 15357

This proposed facility is located in Jefferson Township, **Greene County**

Description of Proposed Action/Activity: Application for the construction and operation of a sewer extension and pump station.

WQM Permit No. 0205411-A1, Sewerage, **Bethel Park Municipal Authority**, 5100 West Library Road, Bethel Park, PA 15102

This existing facility is located in South Park Township, **Allegheny County**

Description of Proposed Action/Activity: Application for permit amendment.

WQM Permit No. 6571411-A1, Sewerage, **West Newton Borough**, 112 South Water Street, West Newton, PA 15089

This existing facility is located in West Newton Borough, **Westmoreland County**

Description of Proposed Action/Activity: Application for permit amendment.

The Pennsylvania Infrastructure Investment Authority (Pennvest) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the sewage facilities plan revision has not identified any significant environmental impacts resulting from this proposal.

WQM Permit No. 1110411, Sewerage, **Highland Sewer & Water Authority**, 120 Tank Drive, Johnstown, PA 15904

This proposed facility is located in Stonycreek Township and Geistown Borough, **Cambria County**

Description of Proposed Action/Activity: Application for the construction and operation of equalization facility, flow control structures and relief sewer.

WQM Permit No. 6304406-A2, Sewerage, **Center-West Joint Sewer Authority**, PO Box 542, Brownsville, PA 15417

This existing facility is located in Centerville & West Brownsville Boroughs, **Washington County**

Description of Proposed Action/Activity: Application for permit amendment.

WQM Permit No. WQG016183, Sewerage, **Kelly's Sleepy Hollow**, 2042 Brace Road, Victor, NY 14564-9327

This proposed facility is located in Unity Township, **Westmoreland County**

Description of Proposed Action/Activity: Application for the construction and operation of a small flow sewage treatment facility.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 1097409, Sewerage, **Amendment No. 1, Peter Rabbit Campground Inc.**, 153 Lilac Lane, Slippery Rock, PA 16057

This proposed facility is located in Brady Township, **Butler County**.

Description of Proposed Action/Activity: The applicant is requesting an amendment to the facility's Water Quality Management Permit to install a flow equalization tank with a grinder pump, to eliminate flow surges and improve STP performance.

WQM Permit No. 3779402, Sewerage, **Amendment No. 1, Rose Point Park Campground Company**, 314 Rose Point Road, New Castle, PA 16101

This proposed facility is located in Slippery Rock Township, **Lawrence County**.

Description of Proposed Action/Activity: Applicant requests an Amendment to the facility's WQM Permit to modify/upgrade the existing sewage treatment facilities, to rectify past effluent non-compliance and other maintenance issues.

IV. NPDES Applications for Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)

V. Applications for NPDES Waiver Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI01 151026	Sheridan Construction Company 1578 McDaniel Drive West Chester, PA 1930	Chester	Penn Township	Big Elk Creek (HQ-TSF)
PAI01 151027	Southern Homes, LP 55 Country Club Drive Downingtown, PA 19355	Chester	West Vincent Township	Pickering Creek (HQ-TSF)
PAI01 231001	Eastern Metal Recycling Terminal, Inc. 1500 South 6th Street Camden, NJ 08101	Delaware	Eddystone Borough	Delaware River (WWF-MF)

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes Barre, PA 18711-0790

Northampton Co. Conservation District: 14 Gracedale Ave., Nazareth, PA 18064, 610-746-1971

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024810002	Mike Keiser PENNDOT Engineering District 5-0 1002 Hamilton Street Allentown PA 18101	Northampton	Boro of Hellertown City of Bethlehem	Saucon Creek (CWF, MF) Saucon Creek (HQ-CWF, MF)
PAI024804022R	Tom Kishbaugh Ashview Development Co LLC 226 East Dell Road Bath, PA 18014	Northampton	Moore Twp Bushkill Twp	Bushkill Creek (HQ-CWF, MF)
PAI024805003R	Charles Tuskes CMC Development Corp. 4511 Falmer Drive Bethlehem, PA	Northampton	Bushkill Twp	Bushkill Creek (HQ-CWF, MF)

Monroe Conservation District: 8050 Running Valley Road, Stroudsburg, PA 18360 570-629-3060

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024510009	Middle Smithfield Materials, Inc. PO Box 674 Bushkill, PA 18324	Monroe	Middle Smithfield Twp.	UNT to Bushkill Creek (HQ-CWF, MF)

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI030705001-R	Charles E. Pillar, Jr., CM Blair County Airport Authority 2 Airport Drive Martinsburg, PA 16662	Blair	North Woodbury Township	Frankstown Branch Plum Creek/HQ-CWF

Southwest Region: Watershed Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Beaver County Conservation District, 156 Cowpath Road, Aliquippa, PA 15001 (724-378-1701)

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI050410004	Lindy Paving, Inc 586 Northgate Circle New Castle, PA 16105	Beaver	Big Beaver Borough	Unnamed Tributary to Jordan Run (HQ-CWF)

Washington County Conservation District, 602 Courthouse Square, Washington, PA 15301 (724-228-6774)

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI056310011	Washington County Council on Economic Development 40 South Main Street Lower Level Washington, PA 15301	Washington	Hanover Twp.	Unnamed Tributary to Raccoon Creek (WFF)

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS FOR CONCENTRATED ANIMAL FEEDING OPERATIONS (CAFO)

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under the act of July 6, 2005 (Act 38 of 2005, 3 Pa.C.S. §§ 501—522) (hereinafter referred to as Act 38), for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92. This notice is provided in accordance with 25 Pa. Code Chapter 92 and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act.

Persons aggrieved by any action may appeal under section 517 of Act 38, section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachael Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal / New</i>
Smiling Porker Farms 676 Granger Road Morris, PA 16938	Lycoming	435	537.5	Finishing swine	HQ-CWF—Huges Run	Renewal
Rodney Lane 750 Woodard Road Harrison Valley, PA 16927	Potter	668.2	963.5	Dairy, Swine, Beef	None	Renewal

CAFO Nutrient Management Plans Received

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Application or Action</i>
Arthur Astle Astle Farm 560 Lancaster Pike Oxford, PA 19363	Chester	8.0	1116.0	Swine	NA	Update

PUBLIC WATER SUPPLY (PWS) PERMIT

Pursuant to the Pennsylvania Safe Drinking Water Act, the following parties have applied for a public water supply permit to construct or substantially modify a public water system.

Persons wishing to comment on the permit application are invited to submit a statement to the office listed above the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding this application. Comment responses should include the name, address, and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and any related documents are on file at the office listed above the application and available for public review. Arrangements for inspection and copying information should be made with the office listed above the application.

Persons with a disability that require an auxiliary aid service or other accommodations to participate during the 30-day public comment period should contact the office listed above the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at 1-800-654-5984.

SAFE DRINKING WATER

Applications Received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17)

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401

Application No. 0910526 Public Water Supply

Applicant	Solebury School
Township	Solebury
County	Bucks
Responsible Official	Mr. Douglass Haigh 6832 Phillips Mill Road New Hope, PA 18938
Type of Facility	PWS
Consulting Engineer	Castle Valley Consultants 10 Beulah Road New Britain, PA 18901
Application Received Date	August 30, 2010
Description of Action	Permit approval of an existing water supply system that serves Solebury School.

Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes Barre, PA 18711-0790

Application No. 5410505, Public Water Supply.

Applicant	Orwigsburg Borough Municipal Authority 209 North Warren St Orwigsburg, Pa
[Township or Borough]	Orwigsburg Borough, Schuylkill Co.
Responsible Official	Michael Lonergan, Borough Manager
Type of Facility	Public Water System
Consulting Engineer	McCarthy Engineering Associates 1121 Snyder Rd West Lawn, Pa

Application Received 9/14/10
Date
Description of Action The construction of a booster station to serve the pine creek development.

Application No. 4010509, Public Water Supply.
Applicant **Aqua Pennsylvania Inc.**
(Sunrise Estates Water System)
1 Aqua Way
White Haven, Pa
[Township or Borough] Factoryville Boro., **Wyoming Co.**
Responsible Official Mark Talarico
Type of Facility Public Water System
Consulting Engineer Pennoni Associates Inc
100 North Wilkes Barre Blvd
Wilkes Barre Pa

Application Received 9/9/10
Date
Description of Action The replacement of pumps at the sunrise estates booster station with ones operating on a variable frequency drive.

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 3610535, Public Water Supply.
Applicant **Little Britain Mennonite School**
Municipality Little Britain Township
County **Lancaster**
Responsible Official Burnell Nolt, School Board Chairman
352 Nottingham Road
Quarryville, PA 17566
Type of Facility Public Water Supply
Consulting Engineer Charles A Kehew II, P.E.
James R. Holley & Assoc., Inc.
18 South George St.
York, PA 17401
Application Received: 9/7/2010
Description of Action Installation of softening system, nitrate treatment system, sodium hypochlorite disinfection system and lead and copper corrosion control facilities.

Northcentral Region: Water Supply Management Program Manager, 208 West Third Street, Williamsport, PA 17701

Application No. 5910502—Construction Public Water Supply.
Applicant **Leonard Harrison State Park**
[Township or Borough] Wellsboro Borough
County **Tioga**

Responsible Official John Norbeck, Director
PA DCNR—Bureau of State Parks
Leonard Harrison State Park
P. O. Box 8551
Harrisburg, PA 17105

Type of Facility Public Water Supply—Construction

Consulting Engineer Shawn Beeler, P.E.
Bureau of Facility Design & Construction
P. O. Box 8551
Harrisburg, PA 17105

Application Received September 23, 2010

Description of Action Treatment of the parks existing surface water (spring) by NSF approved cartridge filters.

Application No. 5910503—Construction, Public Water Supply.

Applicant **Mansfield University**

[Township or Borough] Mansfield

County **Tioga**

Responsible Official Richard Nelson, Utility Park Manager
Mansfield University of PA
Brooks Maintenance Building
115 Sherwood Street
Mansfield, PA 16933

Type of Facility Public Water Supply—Construction

Consulting Engineer Mark Glenn, P.E., President
Gwin, Dobson & Foreman, Inc.
3121 Fairway Drive
Altoona, PA 16602

Application Received September 23, 2010

Description of Action Extend a waterline into Mansfield Boro. Mun. Auth's water distribution system. Project will blend University water with low DBP Auth water in the University's contact clearwell. The blending operation will reduce byproduct formation potential.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Permit No. 0210519, Public Water Supply.
Applicant **Municipal Authority of the Borough of Oakmont**
721 Allegheny Avenue
Oakmont, PA 15139

[Township or Borough] Penn Hills

Responsible Official John Dunlap, General Manager
Municipal Authority of the Borough of Oakmont
721 Allegheny Avenue
Oakmont, PA 15139

Type of Facility Water system

Consulting Engineer	NIRA Consulting Engineers, Inc. 950 Fifth Avenue Coraopolis, PA 15108	[Township or Borough]	Jennerstown Borough and Jenner Township
Application Received Date	September 20, 2010	Responsible Official	Jennerstown Municipal Authority, PO Box 99, Jennerstown, PA 15547
Description of Action	Cleaning, coating and repairs; and installation of a new mixer system to the Crescent Hills water storage tank.	Type of Facility	Water system
		Consulting Engineer	The EADS Group, Inc. 450 Aberdeen Drive Somerset, PA 15501
Permit No. 0210520 ,	Public Water Supply.	Application Received Date	September 16, 2010
Applicant	Pennsylvania American Water Company 800 West Hersheypark Drive PO Box 888 Hershey, PA 17033	Description of Action	Demonstration of 4-log treatment, groundwater rule
[Township or Borough]	Baldwin Borough and the City of Pittsburgh	Application No. 5610513GWR, Minor Amendment.	
Responsible Official	David R. Kaufman, P.E., Vice-President-Engineering, Pennsylvania American Water Company 800 West Hersheypark Drive PO Box 888 Hershey, PA 17033	Applicant	Municipal Authority of the Borough of Boswell, 300 Stonycreek Street, Boswell, PA 15531
Type of Facility	Water system	[Township or Borough]	Boswell Borough
Consulting Engineer	Gannett Fleming, Inc. 207 Senate Avenue Camp Hill, PA 17011-2316	Responsible Official	Municipal Authority of the Borough of Boswell, 300 Stonycreek Street, Boswell, PA 15531
Application Received Date	September 16, 2010	Type of Facility	Water system
Description of Action	Construction of the 60 MGD High Service Pump Station at the Hays Mine water treatment plant.	Consulting Engineer	The EADS Group, Inc. 450 Aberdeen Drive Somerset, PA 15501
		Application Received Date	September 16, 2010
		Description of Action	Demonstration of 4-log treatment, groundwater rule

MINOR AMENDMENT

*Southwest Region: Water Supply Management Program
Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-
4745*

Application No. 5610511GWR, Minor Amendment.

Applicant	Hidden Valley Utility Services PO Box 4038 Hidden Valley, PA 15502
[Township or Borough]	Hidden Valley
Responsible Official	James Kettler Hidden Valley Utility Services PO Box 4038 Hidden Valley, PA 15502
Type of Facility	Water system
Consulting Engineer	
Application Received Date	August 30, 2010
Description of Action	Demonstration of 4-log treatment, groundwater rule

Application No. 5610512GWR, Minor Amendment.

Applicant	Jennerstown Municipal Authority, PO Box 99, Jennerstown, PA 15547
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Application No. 2610506GWR, Minor Amendment.

Applicant	Mountain Water Association, PO Box 257, Fairchance, PA 15436
[Township or Borough]	Georges Township
Responsible Official	Mountain Water Association, PO Box 257, Fairchance, PA 15436
Type of Facility	Water system
Consulting Engineer	Fayette Engineering Company Inc. 2200 University Drive P.O. Box 1030 Uniontown, PA 15401-1030
Application Received Date	September 16, 2010
Description of Action	Demonstration of 4-log treatment, groundwater rule

Application No. 5610514GWR, Minor Amendment.

Applicant	Cairnbrook Improvement Association, PO Box 264, Cairnbrook, PA 15924
[Township or Borough]	Shade Township

Responsible Official Cairnbrook Improvement Association, PO Box 264, Cairnbrook, PA 15924

Type of Facility Water system

Consulting Engineer

Application Received Date September 14, 2010

Description of Action Demonstration of 4-log treatment, groundwater rule

Application No. 5610515GWR, Minor Amendment.

Applicant **Small Water Association**, PO Box 124, Cairnbrook, PA 15924

[Township or Borough] Shade Township

Responsible Official Small Water Association, PO Box 124, Cairnbrook, PA 15924

Type of Facility Water system

Consulting Engineer

Application Received Date September 14, 2010

Description of Action Demonstration of 4-log treatment, groundwater rule

Application No. 2610507GWR, Minor Amendment.

Applicant **National Pike Water Authority**, PO Box 10, Markleysburg, PA 15459

[Township or Borough] Henry Clay Township

Responsible Official McMillen Engineering 115 Wayland Smith Drive Uniontown, PA 15401

Type of Facility Water system

Consulting Engineer McMillen Engineering 115 Wayland Smith Drive Uniontown, PA 15401

Application Received Date September 17, 2010

Description of Action Demonstration of 4-log treatment, groundwater rule

Application No. 1188511T1, Minor Amendment.

Applicant **Robert DeVore & Annette DeVore**, 691 Beaver Valley Road, Patton, PA 16668

[Township or Borough] Clearfield Township

Responsible Official Robert DeVore & Annette DeVore, 691 Beaver Valley Road, Patton, PA 16668

Type of Facility Water system

Consulting Engineer

Application Received Date September 22, 2010

Description of Action Transfer of ownership of Captain's Quarters.

Application No. 5610518GWR, Minor Amendment.

Applicant **Seven Springs Municipal Authority**, 290 Lagoon Lane, Champion, PA 15622

[Township or Borough] Champion

Responsible Official Seven Springs Municipal Authority, 290 Lagoon Lane, Champion, PA 15622

Type of Facility Water system

Consulting Engineer Widmer Engineering 225 West Crawford Avenue Connellsville, PA 15425

Application Received Date September 23, 2010

Description of Action Demonstration of 4-log treatment, groundwater rule

Application No. 6510503GWR, Minor Amendment.

Applicant **Ligonier Township Municipal Authority**, 1 Municipal Park Drive, Ligonier, PA 15658

[Township or Borough] Ligonier Township

Responsible Official Ligonier Township Municipal Authority, 1 Municipal Park Drive, Ligonier, PA 15658

Type of Facility Water system

Consulting Engineer

Application Received Date September 27, 2010

Description of Action Demonstration of 4-log treatment, groundwater rule

Northwest Region: Water Supply Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Application No. 1694502-MA2, Minor Amendment

Applicant **Knox Borough Water Treatment Plant**

Township or Borough Knox Borough and Beaver Township/Clarion County

Responsible Official Jack E. Bish, Council President

Type of Facility Public Water System

Application Received Date 09/01/2010

Description of Action Install UP point of entry water treatment system inside existing commercial building, Sharp Shopper.

Application No. 1694502-MA3, Minor Amendment

Applicant **Knox Borough Water Treatment Plant**

Township or Borough Knox Borough and Beaver Township/Clarion County

Responsible Official Jack E. Bish, Council President

Type of Facility Public Water System

Application Received 09/01/2010
Date

Description of Action Install UP point of entry water treatment system inside existing commercial building, Swartfager Welding.

WATER ALLOCATIONS

Applications received under the act of June 24, 1939 (P. L. 842, No. 365) (35 P. S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of this Commonwealth

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

WA4-92C, Water Allocations—Revised. Midland Borough Municipal Authority, 946 Railroad Avenue, Midland, PA 15059, **Beaver County**. The applicant is requesting the right withdraw 10 million gallons of water per day from the Ohio River - 5 million gallons for drinking water purposes from either the existing intake at Allegheny Ludlum or the Borough's proposed intake and 5 million gallons for non-potable use from the Borough's proposed intake.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908)

Sections 302, 303, 304 and 305 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of any Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. Persons intending to use the background standard, Statewide health standard, the site-specific standard, or who intend to remediate a site as a special industrial area, must file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site, and a description of the intended future use of the site. A person who demonstrates attainment of one, or a combination of the cleanup standards, or who receives approval of a special industrial area remediation identified under the Act, will be relieved of further liability for the remediation of the site for any contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under Sections 304(n)(1)(ii) and 305(c)(2) of the Act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a

summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the site(s) identified below, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified below. During this comment period the municipality may request that the person identified below, as the remediator of the site, develop and implement a public involvement plan. Requests to be involved, and comments, should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, please contact the Environmental Cleanup Program Manager in the Department of Environmental Protection Regional Office under which the notice appears. If information concerning this acknowledgment is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the AT&T Relay Service at 1-(800) 654-5984.

The Department of Environmental Protection has received the following Notice(s) of Intent to Remediate:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401

Rosemore Shopping Center, Warminster Township, **Bucks County**. Michelle Flowers, REPSG, 601 Kingsessing Avenue Suite 201, Philadelphia, PA 19142, Mark Kuczynski, REPSG, 601 Kingsessing Avenue Suite 201, Philadelphia, PA 19142 on behalf of Andy Levine, Davisville Center Inc, 111 East Presidential Blvd. Feasterville, PA 19053 has submitted a Notice of Intent to Remediate. Groundwater and soil at the site has been impacted the release of chlorinated solvents. The site is currently operation as a shopping center containing multiple retail and service stores. Future use of the site is not planned to change.

Manoa Shopping Center, Township of Haverford, **Delaware County**. Michael Potts, ENVIRON International Corporation, 214 Carnegie Center, Princeton, NJ 08540 on behalf of Valerie Chuse, Manoa Shopping Center Associates, L.P., 1305 West Chester Pike, Havertown, PA 19083 has submitted a Notice of Intent to Remediate. Groundwater at the site has been impacted with the release of other organics. The future use of the site will remain in use for commercial uses into the foreseeable future. A summary of the Notice to Intent to Remediate was reported to have been published in *The Philadelphia Daily News* on August 19, 2010.

Reynolds Packaging, Borough of Downingtown, **Chester County**. Michael Welsh, Welsh Environmental Inc, 131 Clearview Drive, Downingtown, PA 19335, David Watson, Reynolds Packaging, LLC, 6641 West Bread Street, Richmond, VA 23230 on behalf of Eli Kahn/Jack Loew, CAG, Associates, 55 County Club Drive, Downingtown, PA 19335 has submitted a Notice of Intent to Remediate. Groundwater and soil at site has been impacted with the release of chlorinated solvents. The future use of the site will remain the same.

Hartman Residence, Upper Darby Township, **Montgomery County**. Richard D. Trimpi, Trimpi Associates, 1635 Old Plains Road, Pennsburg, PA 18073, Ty Gawlik, State Farm, P. O. Box 8061, Ballston, Spa, NY 12020-8061 on behalf of Eric and Hillary Hartman, 355 Camp Hill Road, Fort Washington, PA 19034 has submitted a

Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The future use of the site will remain the same. A summary of the Notice of Intent to Remediate was reported to have been published in *The Ambler Gazette* on August 11, 2010.

Marcus Hook Elementary School, Marcus Hook Borough, **Delaware County**. Barbara Lippmann, Environmental Control Systems, Inc, 950 Sussex Boulevard, Broomall, PA 19008, Lisa Strobridge, Aquaterra Technologies, Inc. 122 South Church Street, West Chester, PA 19381 on behalf of Jay Keever, Chichester School District, P. O. Box 2100, Boothwyn, PA 19061 has submitted a Notice of Intent to Remediate. Groundwater and soil at the site has been impacted with the release of mtbe. The future use of the site will remain the same.

GTS-Welco Quakertown Facility, Richland Township, **Bucks County**. I. Scott Renneisen/Tammy L.M. Hessler, Synergy Environmental Inc. 155 Railroad Plaza, 1st floor, Royersford, PA 19468, James Anderson, GTS-Welco, 5272 Tilgham Street, Allentown, PA 18104 on behalf of Bryan Gentry, Gentry Family Realty, LP, 1800 North 11th Street, Reading PA 19604 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of leaded gasoline. The future use of the site will remain the same.

Verizon Doylestown Work Center, Plumstead Township, **Bucks County**. Sean M. Damon, Langan Engineering & Environmental, P. O. Box 1569, Doylestown, PA 18901, James McElman, P. G, Verizon Environmental Management, 7701 East Telecom Drive, MC:FLTDSB1M, Temple Terrace, FL 33637 on behalf of Nick Nickerson, Central Bucks School District, 320 West Swamp Road, Doylestown, PA 18901 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of inorganics. The facility will be utilized as a depot in the future by the Central Bucks School District. A summary of the Notice to Intent to Remediate was to have been reported in *The Intelligencer* on August 15, 2010.

PECO Bristol MGP, Borough of Bristol, **Bucks County**. George H. Kei, URS Corporation, 335 Commerce Drive Suite 300, Fort Washington, PA 19034, Crystal Kirby, URS Corporation, 335 Commerce Drive Suite 300, Fort Washington, PA 19034 on behalf of Mike Heffron, PECO Energy Company, 2301 Market Street, S7-2, Philadelphia, PA 19103 has submitted a Notice of Intent to Remediate. Groundwater and soil at the site has been impacted with release of pah. The anticipated future use of the site is non-residential as a substation. A summary of the Notice of Intent to Remediate was to have been reported in *The Bristol Pilot* on August 26, 2010.

MRB Investment, Spring City, Borough, **Chester County**. Stephan Brower, Environmental Standard, Inc, 140 Valley Forge Road, P. O. Box 810, Valley Forge PA 19482 on behalf of Charles McFarland, MRB Investments, 141 south Main Street, P. O. Box, 369, Spring City, PA 19475 has submitted a Notice of Intent to Remediate. Groundwater and soil at the site has been impacted with the release of lead and unleaded gasoline, arsenic, chromium, benzo and 2-hexanone. The current use of the property is non-residential. Future intended uses of the property is proposed to be residential. A summary of the Notice of Intent to Remediate was to have been published in *The Mercury* on September 8, 2010.

Bristol Steel Treat Company, Bristol Borough, **Bucks County**. Samuel J. Kucia, Environmental Consulting Inc. 500 East Washington Street, Suite 375,

Norristown, PA 19401, Andrew D. Hubley, Environmental Consulting Inc. 500 East Washington Street, Suite 375, Norristown, PA 19401 on behalf of Robert White, Bucks County Redevelopment Authority, Suite 1, One North Wilson Avenue, Bristol, PA 19007 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of chlorinate solvents. The proposed future use of the property will be an emergency boat launch.

Biddle Residence, Hilltown Township, **Bucks County**. Greg Ronczka, Shaw Environmental & Infrastructure, Inc., 2790 Mosside Boulevard, Monroeville, PA 15146, Gary Ecott, Petro Heating Oil Service, 650 Knowles Avenue, Southampton, PA 18966 on behalf of Larry Biddle, 2803 Diamond Street, Hilltown, PA 18927 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of no. 2 fuel oil. The future use of the site will remain the same.

Northeast Region: Environmental Cleanup Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

ICI Americas (Expert Management, Inc.), near Route 443 West, West Penn Township, **Schuylkill County**. Mark T. Smith, SSM Group, Inc., P. O. Box 6307, 1047 N. Park Road, Reading, PA 19610-0307 has submitted a Notice of Intent to Remediate (on behalf of his clients, Kenneth Steigerwalt, 980 Clamtown Road, Tamaqua, PA 18252 and Dennis D'Angelo, 111 Oak Terrace Road, New Ringgold, PA 17960), concerning the remediation of groundwater found to have been impacted by PCE, TCE, and their associated breakdown components and heavy metals as a result of historical chemical operations at the site. The applicant proposes to remediate the site to meet the Site-Specific Standard. No current industrial activity exists at the site, and all of the buildings have been demolished. Redevelopment plans for the site do not exist at this time. A summary of the Notice of Intent to Remediate is expected to be published in the local newspaper serving the general area sometime in the near future.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Quality Carriers and FLEET Transit Truck Accident, Ridgway Township, **Elk County**. Environmental Alliance, 117 Olde Farm Office Road Suite 135, Duncansville, PA 16635 has submitted a Notice of Intent to Remediate. A vehicle accident occurred on State Route 219 involving two tractor-trailers. Diesel fuel and aluminum sulfate were spilled into a roadside ditch and surface soil. The intended future use of the site is residential with a small farm. The Notice of Intent to Remediate was published in the *The Ridgway Record* on August 26, 2010. The proposed cleanup standard for this site is Statewide Health.

Former McInnes Steel Facility, City of Corry, **Erie County**. Urban Engineers of Erie, Inc., 1319 Sassafras Street, Erie, PA 16501 on behalf of the Redevelopment Authority in the City of Corry, 100 South Center Street, Corry, PA 16407 has submitted a Notice of Intent to Remediate. Fill (foundry slag, cinders, fly ash, and bricks) has been discovered over the majority of the site. Soil sampling and analysis revealed elevated concentrations of heavy metals (specifically arsenic, lead, and iron). The site is to be remediated to meet the Site-Specific Standard. The Redevelopment Authority in the City of Corry intends to develop the site for manufacturing and/or industrial use. The Notice of Intent to Remediate was published in the *Corry Journal* on June 26, 2010.

AIR QUALITY

NOTICE OF PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Pennsylvania Department of Environmental Protection (DEP) has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for DEP, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit all the permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

Notice is hereby given that DEP has received applications for plan approvals and/or operating permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the Regional Office identified in this notice. Persons interested in reviewing the application files should contact the appropriate Regional Office to schedule an appointment.

Persons wishing to receive a copy of the proposed Plan Approval or Operating Permit must indicate their interest to the DEP Regional Office within 30 days of the date of this notice, and must file protests or comments on a Proposed Plan Approval or Operating Permit within 30 days of the DEP providing a copy of the proposed document to that person or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that a hearing be held concerning the proposed plan approval and operating permit. Any comments or protests filed with DEP Regional Offices must include a concise statement of the objections to the issuance of the plan approval or operating permit and relevant facts, which serve as the basis for the objections. If DEP schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the Regional Office identified below. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final plan approvals and operating permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121 through 143, the Federal Clean Air Act and regulations adopted under the Act.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Mark Gorog, New Source Review Chief—Telephone: 814-332-6940

26-00588: Laurel Mountain Midstream, LLC (1550 Coraopolis Heights Road, Suite 140, Moon Township, PA 15108) for construction of the Shamrock Compressor Station, a natural gas compressor station, in German Township, **Fayette County**.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

66-315-056: The Procter & Gamble Paper Products Co. (P. O. Box 31, Mehoopany, PA 18692) for replacement of a head box and rearrangement of the paper flow path in the press section of the 7M paper machine for their plant in Washington Township, **Wyoming County**.

In accordance with 25 Pa. Code §§ 127.44(b) and 127.424(b), the Department of Environmental Protection (DEP) intends to issue a Plan Approval No. 66-315-056 to The Procter & Gamble Paper Products Co. P. O. Box 31, Mehoopany, PA 18692, for their plant located in Washington Township, Wyoming County. The facility currently has Title V Permit No. 66-00001. This plan approval will be incorporated into the Title V operating permit through an administrative amendment at a later date, and the action will be published as a notice in the *Pennsylvania Bulletin*.

Plan Approval No. 66-315-056 is for the replacement of head box and rearrangement of the paper flow path in the press section of the 7M paper machine. These changes will de bottleneck the paper machine allowing it to produce approximately 5% of additional paper. The modification will increase 7M paper manufacturing capacity by 11.00 tons/day and 4,015 tons/year. Resulting VOC emissions increases will be 3.5 TPY.

The Plan Approval and Operating Permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information which they believe should be considered prior to the issuance of this permit may submit the information to the address shown in the preceding paragraph. Each written comment must contain the following:

Name, address and telephone number of the person submitting the comments.

Identification of the proposed permit No.: 66-315-056

A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such

notification is sufficient. Written comments or requests for a public hearing should be directed to Raymond Kempa, P.E., Environmental Group Manager, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701, Phone # 570-826-2511 within 30 days after publication date.

48-329-009: PPL Renewable Energy LLC (Two North Ninth Street, Allentown, PA 18101) for installation and operation of two (2) new Caterpillar reciprocating engines/generators as part of a landfill gas-to-energy project at their plant to be in Glendon Borough, **Northampton County**.

In accordance with 25 Pa. Code §§ 127.44(b) and 127.424(b), the Department of Environmental Protection (DEP) intends to issue a Plan Approval No. 48-329-009 to PPL Renewable Energy LLC (Two North Ninth Street, Allentown, PA 18101), for their plant to be located in Glendon Borough, Northampton County. This plan approval will be incorporated into a Title V Operating Permit through an administrative amendment at a later date, and the action will be published as a notice in the *Pennsylvania Bulletin*.

Plan Approval No. 48-329-009 is for the installation and operation of two new Caterpillar reciprocating engines/generators as part of a landfill gas-to-energy project at the facility. The facility will utilize gas generated by Chrin Landfill. The engines will be subject to 40 CFR Part 60 Subpart JJJJ requirements. The engines are subject to 40 CFR Part 63 Subpart ZZZZ. The VOC emissions from the facility will not equal or exceed 50 TPY, based on a 12-month rolling sum. The NOx emissions from the facility will not equal or exceed 100 TPY, based on a 12-month rolling sum. Total PM and SOx emissions from the facility will not equal or exceed 100 TPY, based on a 12-month rolling sum. The CO emissions from the facility will not equal or exceed 250 TPY, based on a 12-month rolling sum. The combined aggregated HAPs from the facility must never equal or exceed 25 TPY, based on a 12-month rolling sum. The facility will be a major facility since the single HAP emissions (formaldehyde) is greater than 10 TPY based on a 12 month rolling sum. Formaldehyde emissions shall not exceed 1.9 lb/hr per engine. The Plan approval and Operating Permit will include testing, monitoring, record keeping and reporting requirements designed to keep the sources operating within all applicable air quality requirements

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at DEP Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information which they believe should be considered prior to the issuance of this permit may submit the information to the address shown in the preceding paragraph. Each written comment must contain the following:

Name, address and telephone number of the person submitting the comments.

Identification of the proposed permit No. 48-329-009

A concise statement regarding the relevancy of the information or objections to the issuance of the permit is required.

A public hearing may be held, if the DEP, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspa-

per or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Raymond Kempa, P.E., Environmental Group Manager, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2531 within 30 days after publication date.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-949-7935

36-05154A: Mount Joy Wire Corp. (1000 East Main Street, Mt. Joy, PA 17552) for construction of a natural-gas-fired Spark Ignition Reciprocating Internal Combustion Engine at the Mount Joy plant in Mount Joy Borough, **Lancaster County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to the abovementioned company for the abovementioned project. This plan approval may be incorporated into the company's facility-wide permit via an administrative amendment at a later date.

Plan Approval 36-05154A is for the construction and operation of a cogeneration unit for combined heat and power generation at the facility. The unit will be comprised of a non-emergency 10.0 mmBtu/hr spark ignition reciprocating internal combustion engine generating approximately 1.0 megawatt of electric power and a waste heat recovery boiler that will generate 2600 lbs/hr of steam and about 2.3 mmBtu/hr of 180 degree Fahrenheit hot water. The proposed engine will incorporate the use of Best Available Technology (BAT) by incorporating the use of a catalyst to control emissions of Carbon Monoxide (CO) and Volatile Organic Compounds (VOCs), and incorporating the use of fuel-to-air ratio controllers in controlling Nitrogen Oxide (NOx) emissions.

The company will also be subject to and comply with 40 CFR Part 60, Subpart JJJJ - New Source Performance Standards for Stationary Spark Ignition Internal Combustion Engines, and 40 CFR Part 63, Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

The proposed project will increase the facility's annual emissions of Carbon Monoxide (CO) by about 3.0 tons, Nitrogen Oxides (NOx) by around 8.0 tons, and Volatile Organic Compounds (VOCs) by about 5.8 tons. Along with the proposed project the facility has elected to take a Synthetic Minor status by taking Federally Enforceable Operating Limits of less than 50 tons per year for VOCs, less than 25 tons per year for all Hazardous Air Pollutants (HAPs), and less than 10 tons per year for any individual HAP.

The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep and facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information

to consider in its review, by filing a written protest with the Department at the address listed above. Each written comment must contain the following:

- Name, address and telephone number of the person submitting the comments.
- Identification of the proposed permit by the permit number listed above.
- A concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *PA Bulletin*, will exist for the submission of comments or protests.

Mr. Tom Hanlon may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Mark Gorog, New Source Review Chief—Telephone: 814-332-6940

24-169A: Modern Industries, Inc.—US Heat Treaters (PO Box 399, Erie, PA 16512) for five (5) existing tempering furnaces and associated electrostatic precipitators at their facility in Fox Township, **Elk County**.

Pursuant to 25 *Pa. Code* sections 127.44(b) and 127.424(b), the Department of Environmental Protection (DEP) intends to issue Plan Approval 24-169A to Modern Industries, Inc.—US Heat Treaters for five (5) existing tempering furnaces and associated electrostatic precipitators at their facility located at 135 Green Road, Kersey, PA 15846 (Fox Township, Elk County). The Plan Approval will subsequently be incorporated into the facility's Operating Permit through an administrative amendment in accordance with 25 *Pa. Code* Section 127.450.

Plan Approval No. 24-169A is for five (5) existing natural gas fired tempering furnaces. Emissions of particulate matter from these sources will be controlled by four (4) existing electrostatic precipitators. Based on the information provided by the applicant and DEP's own analysis, the subject sources will have the potential to emit approximately 0.07 ton of particulate matter, 0.05 ton of nitrogen oxides (NOx), and 0.01 ton of carbon monoxide per year.

The Plan Approval will contain additional monitoring, recordkeeping and work practice requirements designed to keep the facility operating within all applicable air quality requirements. Copies of the application, DEP's analysis, and other documents used in the evaluation are available for public inspection between the hours of 8 a.m. and 4 p.m. weekdays at the address shown below. To make an appointment, contact Records Management at 814-332-6340.

Anyone wishing to provide DEP with additional information they believe should be considered may submit the information to the address shown below. Comments must be received by the Department within 30 days of the last day of publication. Written comments should include the following:

1. Name, address, and telephone number of the person submitting comments.
2. Identification of the proposed Plan Approval; No. 24-169A.

3. Concise statement regarding the relevancy of the information or any objections to issuance of the Plan Approval.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted on the comments received during the public comment period. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in a local newspaper of general circulation or the *Pennsylvania Bulletin* or by telephone, where the Department determines such notification is sufficient. Written comments or requests for a public hearing should be directed to John Guth, Regional Air Quality Manager, Department of Environmental Protection, Northwest Regional Office, 230 Chestnut St., Meadville, PA 16335, 814-332-6940.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-949-7935

05-05005: Bedford Materials Co., Inc. (7676 Allegheny Road, Manns Choice, PA 15550) for their paper coating plant in Napier Township, **Bedford County**. This is a renewal of the Title V Operating Permit issued in 2005. The permit will contain all of the emission limits and work practice standards along with all monitoring, recordkeeping and reporting requirements from the previous permit to ensure the facility complies with the applicable air quality regulations. The facility is subject to 40 CFR Part 63, Subpart JJJJ, National Emissions Standards for Hazardous Air Pollutants—Paper and Other Web Coating.

Intent to Issue Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

48-00092: Essex Northeast Service Center Co. (P. O. Box 1648, Mason City, IA 50401) for a door frame manufacturing / painting plant located in the Forks Township, **Northampton County**. The facility's main source of emissions is a paint spray booth. The facility has applied to the Department as a Synthetic Minor facility. The proposed operating permit contains all applicable requirements including Federal and State regulations. In addition, emission limits, throughput restrictions and monitoring, recordkeeping and reporting conditions regarding compliance with all applicable requirements are also included.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-949-7935

07-03033: James E. Van Zandt VA Medical Center (2907 Pleasant Valley Boulevard, Altoona PA 16602)

for three boilers, three emergency generators, a parts washer and two ethylene oxide sterilizers at their Medical Center in Logan Township, **Blair County**. The ethylene oxide sterilizers are subject to the National Emission Standards for Hospital Ethylene Oxide Sterilizers—Subpart WWWW. This is a renewal of a State Only Operating Permit issued in 2005.

07-05024: Gulf Oil Ltd Partnership—Altoona Terminal (6033 6th Avenue, Altoona, PA 16602) for bulk petroleum product storage terminal located in Allegheny Township, **Blair County**. This is renewal of a synthetic minor operating permit issued in July 2004.

36-05092: Greiner Industries, Inc. (1650 Steel Way, Mt. Joy, PA 17552) for operation of three paint booths at their steel fabrication facility in Mount Joy Township, **Lancaster County**. This is a renewal of the State-Only Operating Permit issued in 2005.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, New Source Review Chief—Telephone: 814-332-6940

20-00295: Baillie Lumber Co.,—Titusville Yard (45529 Highway 27, Titusville, PA 16354-5727) to issue a renewal State Only Operating Permit for the sawmill in Oil Creek Township, **Crawford County**. The facility is a Natural Minor. The primary sources at the facility include a 28.1 mmbtu/hr wood fired boiler controlled by two multiclones, natural gas boilers for backup to the wood fired boiler, miscellaneous woodworking operations controlled by a baghouse, a wood waste transferring system controlled with a baghouse, a metal parts washer, a boiler blow down water evaporation pond, a stenciling operation, a dip tank, and eighteen wood drying kilns. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); the Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Act (52 P. S. §§ 30.51—30.66); the Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.21). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department of Environmental Protection (Department). A copy of the application is available for inspection at the District Mining Office indicated above each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application may be submitted by any person or any officer or head of any federal, state or local government agency or authority to the Department at the address of the District Mining Office indicated above each

application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement, as provided by 25 Pa. Code §§ 77.121—123 and 86.31—34 (relating to public notices of filing of permit applications, opportunity for comment, and informal conferences).

Written comments or objections related to a mining permit application should contain the name, address and telephone number of persons submitting comments or objections; application number; and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

Requests for an informal conference, or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 (relating to public hearing-informal conferences) or § 86.34 (relating to informal conferences), must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

Where a National Pollutant Discharge Elimination System (NPDES) number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. The Department has made a tentative determination to issue the NPDES permit in conjunction with the mining activity permit, but the issuance of the NPDES permit is contingent upon the approval of the associated mining activity permit.

For coal mining activities, NPDES permits, when issued, will contain effluent limits that do not exceed the technology-based effluent limitations. The proposed limits are listed in Table 1.

For noncoal mining activities, the proposed limits are found in Table 2 below. Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description below specifies the parameters. The limits will be in the ranges specified in Table 1.

More restrictive effluent limitations, restrictions on discharge volume, or restrictions on the extent of mining that may occur, will be incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91 through 96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation-Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s) (TMDLs).

Persons wishing to comment on an NPDES permit application should submit a statement to the Department at the address of the District Mining Office indicated above each application within 30 days of this public notice. Comments received within the comment period

will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92.61. The request or petition for a public hearing shall be filed within 30 days of this public notice and shall contain the name, address, telephone number and the interest of the party filing the request, and shall state the reasons why a hearing is warranted. A public hearing may be held if the Depart-

ment considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. In the case where a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal Applications Received

Effluent Limits—The following range of effluent limits will apply to NPDES permits issued in conjunction with the associated coal mining activity permit and, in some cases, noncoal mining permits:

Parameter	30-Day Average	Daily Maximum	Instantaneous Maximum
Iron (total)	1.5 to 3.0 mg/l	3.0 to 6.0 mg/l	3.5 to 7.0 mg/l
Manganese (total)	1.0 to 2.0 mg/l	2.0 to 4.0 mg/l	2.5 to 5.0 mg/l
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Aluminum (Total)	0.75 to 2.0 mg/l	1.5 to 4.0 mg/l	2.0 to 5.0 mg/l
pH ¹		greater than 6.0; less than 9.0	
Alkalinity greater than acidity ¹			

¹The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; and mined areas backfilled and revegetated; and drainage (resulting from a precipitation event of less than or equal to a 1-year 24-hour event) from coal refuse disposal piles.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

56050104 and NPDES No. PA0249777. Hoffman Mining, Inc., P. O. Box 130, 118 Runway Road, Friedens, PA 15541, permit renewal for the continued operation and restoration of a bituminous surface and auger mine in Paint Township, **Somerset County**, affecting 161.7 acres. Receiving stream(s): Shade Creek classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: September 14, 2010.

32980106 and NPDES No. PA0234770. M & S Mining, Inc., Box 343, Punxsutawney, PA 15767, permit renewal for reclamation only of a bituminous surface mine in East Mahoning Township, **Indiana County**, affecting 81.4 acres. Receiving stream(s): unnamed tributaries to Dixon Run classified for the following use(s): high quality cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: September 17, 2010.

11100104 and NPDES No. PA0263087. RJC Kohl, Inc., 1927 Killen School Road, Nicktown, PA 15762, commencement, operation and restoration of a bituminous surface mine in Susquehanna, Elder and West Carroll Townships, **Cambria County**, affecting 98.5 acres. Receiving stream(s): unnamed tributaries to Fox Run classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: September 21, 2010.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

03080106 and NPDES Permit No. PA0251542. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001). Application received to revise permit to allow mining of 20.7 acres of Lower Kittanning coal at an existing bituminous surface mining site located in Redbank Township, **Armstrong County**, affecting 261.0 acres. Receiving streams: unnamed tributaries to Mahoning Creek and an unnamed tributary to Pine run, classified for the following use: cold water fishes. There are no potable water supply intakes within ten miles downstream from the point of discharge. Revision application received: September 21, 2010.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

12040102 and NPDES No.0256145. Allegheny Enterprises, Inc. (3885 Roller Coaster Road, Corsica, PA 15829). Renewal of an existing bituminous surface mine located in Shippen Township, **Cameron County** affecting 206.0 acres. Receiving streams: unnamed tributaries to Finley Run classified for Cold Water Fishery. There are no potable water supply intakes within 10 miles downstream. Application received: September 3, 2010.

17860135 and NPDES No. PA0115622. Strishock, LLC (220 Hillcrest Drive, DuBois, PA 15801). Transfer of an existing bituminous surface mine from Strishock Coal Co. located in Union, Brady and Sandy Townships, **Clearfield County** affecting 367.6 acres. Receiving streams: Laborde Branch; Sugar Camp Run to Luthersburg Branch to Laborde Branch, tributaries to Stony Run to Laborde Branch to Sandy Like Creek to Redbank Creek to Allegheny River classified for the following uses: cold water fishery - warm water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: September 10, 2010.

17030114 and NPDES No. PA 0243604. Strishock, LLC (220 Hillcrest Drive, DuBois, PA 15801). Transfer of an existing bituminous surface mine from Strishock Coal Co. located in Knox Township, **Clearfield County** affecting 71.0 acres. Receiving stream: unnamed tributary to Potts Run classified for cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: September 10, 2010.

17060102 and NPDES No. PA0256331. Strishock, LLC (220 Hillcrest Drive, DuBois, PA 15801). Transfer of an existing bituminous surface mine from Strishock Coal Co. located in Brady Township, **Clearfield County** affecting 140.0 acres. Receiving streams: one unnamed tributary to Beech Run & East Branch Mahonning Creek (high quality cold water fishery) to East Branch Mahonning Creek (cold water fishery) to Mahonning Creek (warm water fishery) to Allegheny River (warm water fishery) to Ohio River (warm water fishery). There are no potable water supply intakes within 10 miles downstream. Application received: September 10, 2010.

17070117 and NPDES No. PA0256676. Strishock, LLC (220 Hillcrest Drive, DuBois, PA 15801). Transfer of an existing bituminous surface mine from Strishock Coal Co. located in Knox Township, **Clearfield County** affecting 171.8 acres. Receiving stream: Potts Run classified for cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: September 10, 2010.

17793123 and NPDES No. PA0089603. Strishock, LLC (220 Hillcrest Drive, DuBois, PA 15801). Transfer

from an existing bituminous surface mine from Strichock Coal Co. located in Union and Brady Townships, **Clearfield County** affecting 102.8 acres. Receiving streams: Sugar Camp Run to Luthersburg Branch classified for cold water fisheries. There are no potable water supply intakes within 10 miles downstream. Application received: September 10, 2010.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

54851315R5 and NPDES Permit No. PA0224464. Summit Anthracite, Inc., (196 Vista Road, Klingerstown, PA 17941), renewal for reclamation activities only of an existing anthracite underground mine operation in Schuylkill Township, **Schuylkill County** affecting 9.5 acres, receiving stream: Big Creek. Application received: September 17, 2010.

54850103R5 and PA0614491. Michael Coal Company, (PO Box 8, Williamstown, PA 17098), renewal of an existing anthracite surface mine operation in Tremont and Frailey Townships, **Schuylkill County** affecting 217.6 acres, receiving streams: Lower Rausch Creek and Good Spring Creek. Application received: September 20, 2010.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

<i>Parameter</i>	<i>Table 2</i>		
	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

08100306 and NPDES No. PA0257451. Marcus Cole DBA Cole's Construction, (P. O. Box 158, Nichols, NY 18312). Commencement, operation and restoration of a large non-coal (overburden, shale/bluestone) surface mine located in Windham Township, **Bradford County** affecting 20.0 acres. Receiving streams: unnamed tributary to Wysox Creek (cold water fishery) to Wysox Creek (cold water fishery) to Susquehanna River (warm water fishery); unnamed tributary to Trout Brook (cold water fishery) to Trout Brook (cold water fishery) to Wysox Creek (cold water fishery) to Susquehanna River (warm water fishery). There are no potable water supply intakes within 10 miles downstream. Application received: September 21, 2010.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

58100301. Meshoppen Stone, Inc., (P. O. Box 27, Meshoppen, PA 18630), commencement, operation and restoration of a quarry operation in Auburn Township, **Susquehanna County** affecting 61.7 acres, receiving stream: unnamed tributary to Little Meshoppen Creek, classified for the following use: cold water fishery. Application received: September 14, 2010.

52080802. Andrew Polowy, (11390 N. Delaware Drive, Bangor, PA 18013), Stage I & II bond release of a quarry operation in Shohola Township, **Susquehanna County** affecting 2.0 acres on property owned by White Game Club, Inc. Application received: September 17, 2010.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department of Environmental Protection. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C. 1341), requires the state to certify that the involved projects will not violate the applicable provisions of Sections 301—303, 306 and 307 of the FWPCA 33 U.S.C. §§ 1311—1313, 1316 and 1317 as well as relevant state requirements. Persons objecting to approval of a request

for certification under Section 401 or to the issuance of a Dam Permit or Water Obstruction and Encroachment Permit, or the approval of an Environmental Assessment must submit any comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted above the application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed, and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between the hours of 8:00 AM and 4:00 PM on each working day at the office noted above the application.

If you are a person with a disability and wish to attend the hearing and you require an auxiliary aid, service or other accommodation to participate in the proceedings, please contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at 1-800-654-5984.

Applications received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Floodplain Management Act (32 P. S. § 679.302) and Requests for Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C. §§ 1341(a)).

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southcentral Region: Watershed Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

E06-661: Hamburg Municipal Authority, 61 N. 3rd Street, Hamburg, PA, 19526, Windsor Township, **Berks County**, ACOE Philadelphia District

To construct and maintain a 1.0-foot depressed 5.0-foot high by 16.0-foot wide pre-cast concrete box culvert in Furnace Creek (CWF) for the purpose of creating an access road to a proposed municipal well. The project is located approximately 1/3 mile past the existing water filtration plant located on Reservoir Road (Hamburg PA quadrangle, N: 16 inches, W: 9.5 inches, Latitude: 40° 35' 14", Longitude: 76° 56' 30") in Windsor Township, Berks County. No wetland impacts will occur as a result of this project.

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E49-312. Delaware Township Municipal Authority, PO Box 80, Dewart, PA 17730. Northern Neighbors Sewer Improvements Project, in Delaware Township, Watsonstown Borough, **Northumberland County**, ACOE Baltimore District (Milton, PA Quadrangle Latitude: 41-3-1.56; Longitude: 76-51-7.37 to the Center of the project)

The applicant proposes to construct, operate and maintain a sanitary sewer line with a total of 5 Stream Crossings. All crossings are intended to be directional drilling or aerial crossings. The five crossings are as follows: Crossing 1: Dry Run, Warm Water Fishery, North

end of Watsonstown; Crossing 2: Spring/Tannery Run, Warm Water Fishery, North end of Watsonstown; Crossing 3: Warrior Run, Warm Water Fishery, South end of Watsonstown; Crossing 4: Muddy Run, Warm Water Fishery, Just east of SR 0080 and North of SR 0405; Crossing 5: Limestone Run, Warm Water Fishery, North end of Milton. This is a linear project that extends from the Waste Water Treatment Plant in Dewart along the SR 0405 corridor extending to the Milton Regional Sewer Authority (MRSA) plant in Milton.

E60-208. Pennsylvania Department of Transportation, Engineering District 3-0, PO Box 218 Montoursville, PA 17754-0218. SR 1004, Section 021 Roadway Safety Improvements, Kelly Township, **Union County**, ACOE Baltimore District (Allenwood, PA Quadrangle N: 41° 00' 59"; W: 76° 55' 55").

PA DOT Engineering District 3-0 proposes to perform safety improvements on SR 1004 to include roadway widening and realignment of existing horizontal and vertical curves. The safety improvements will result in a total of 478 ft. of stream relocations to three different Un-named Tributaries to Little Buffalo Creek, 0.014 Acres of Temporary Wetland Impact, and 0.04 Acres of Permanent Wetland Impact. The Un-named Tributaries to Little Buffalo Creek are classified as a Cold Water Fishery by Title 25, Chapter 93 Water Quality Standards. The proposed project will require Stream and Wetland Mitigation.

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

E37-184, PA DOT, District 11-0, Bridgeville, PA SR 0018-L11 Jefferson Street Bridge Across Neshannock Creek, in City of New Castle, **Lawrence County**, ACOE Pittsburgh District (New Castle North, PA Quadrangle N: 40°, 59', 45.7"; W: 80°, 20', 49.4").

To remove the 59-foot long existing single span through girder bridge and to construct and maintain 53.3-foot long prestressed concrete spread box beam bridge having two clear spans of 78.25 feet and an underclearance of 12 feet on a 70 degree skew across Neshannock Creek on S.R. 0018, Segment 0310, Offset 0520 (Jefferson Street) and to regrade and stabilize approximately 320 feet of the right (north) bank of Neshannock Creek extending downstream from the bridge necessary to offset impacts to the 100-year flood elevations resulting from the introduction of a pier within the channel.

Northwest Region: Oil and Gas Program Manager, 230 Chestnut Street, Meadville, PA 16335 814-332-6860

E2408-001, ARG Resources, Inc., 1562 Rte. 66/948 Box 2016, Kane, PA 16735. East Br. Spring Creek Crossing, in Highland Township, **Elk County**, ACOE Pittsburgh District (Russell City, PA Quadrangle N: 41°, 33', 8.5"; W: 78°, 55', 22.7";).

The applicant proposes to construct and maintain five 6-inch plastic casings under East Branch of Spring Creek and two associated wetlands (a PEM and a PFO) in Highland Township, Elk County on land owned and managed by the United States Forest Service at a point approximately 2800 feet ENE of the intersection of T-322 and FSR 335.1. The proposed casings, which will contain 1.5 to 2 inch plastic produced fluid and injection fluid transport lines, are approximately 310 feet in length and will be bored a minimum of 3 feet below the bottom of East Branch of Spring Creek and the two associated

Exceptional Value Wetlands. The total disturbed area for the proposed project is 0.3 acres and includes approximately 1680 total feet of new pipeline. East Branch Spring Creek is a perennial body of water classified as a High Quality - Cold Water Fishery. East Branch Spring Creek is approximately 30 feet wide and the wetlands are approximately 60 and 25 feet wide each.

ENVIRONMENTAL ASSESSMENTS

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

EA36-026: Gideon F. Stoltzfus, 461 White Horse Road, Gap, PA, 17527 Salisbury Township, **Lancaster County**, ACOE Baltimore District

To install a 6.0-inch diameter by 50.0-foot long schedule 40 PVC pipe footer drain outlet in the floodway of an unnamed tributary to Pequea Creek (HQ-CWF) for the purpose of improving water quality through the installation of agricultural best management practices on a farm. The project is located approximately 1,000 feet south of the intersection of Cains Road and Route 897 (Honey Brook, PA Quadrangle; Latitude: 40° 00' 48"N, Longitude: 75° 59' 27"W) in Salisbury Township, Lancaster County.

ACTIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

The Department of Environmental Protection (Department) has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and Notices of Intent (NOIs) for coverage under General Permits. This Notice of Final Action is provided in accordance with regulations at 25 Pa. Code Chapters 91 and 92 and 40 CFR Part 122, implementing provisions of the Pennsylvania Clean Streams Law, 35 P. S. §§ 691.1 et seq., and the Federal Clean Water Act, 33 USCA §§ 1251 et seq.

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New, Amendment,
Section III	WQM	Industrial, Sewage or Animal Wastes; discharges to groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I through VI contain actions related to industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities and concentrated animal feeding operations (CAFOs). Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permit(s). The approval for coverage under these general NPDES permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions set forth in each general permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions set forth in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted above the action.

ANY PERSON AGGRIEVED BY ANY OF THESE ACTIONS MAY APPEAL THAT ACTION TO THE ENVIRONMENTAL HEARING BOARD, PURSUANT TO SECTION 4 OF THE ENVIRONMENTAL HEARING BOARD ACT, 35 P. S. § 7514, AND THE ADMINISTRATIVE AGENCY LAW, 2 PA. C.S. CHAPTER 5A. THE APPEAL SHOULD BE SENT TO THE ENVIRONMENTAL HEARING BOARD, SECOND FLOOR, RACHEL CARSON STATE OFFICE BUILDING, 400 MARKET STREET, PO BOX 8457, HARRISBURG, PA 17105-8457, 717-787-3483. TDD USERS MAY CONTACT THE BOARD THROUGH THE PENNSYLVANIA RELAY SERVICE, 800-654-5984. APPEALS MUST BE FILED WITH THE ENVIRONMENTAL HEARING BOARD WITHIN 30 DAYS OF PUBLICATION OF THIS NOTICE IN THE *PENNSYLVANIA BULLETIN*, UNLESS THE APPROPRIATE STATUTE PROVIDES A DIFFERENT TIME PERIOD. COPIES OF THE APPEAL FORM AND THE BOARD'S RULES OF PRACTICE AND PROCEDURE MAY BE OBTAINED FROM THE BOARD. THE APPEAL FORM AND THE BOARD'S RULES OF PRACTICE AND PROCEDURE ARE ALSO AVAILABLE IN BRAILLE OR ON AUDIOTAPE FROM THE SECRETARY TO THE BOARD AT 717-787-3483. THIS PARAGRAPH DOES NOT, IN AND OF ITSELF, CREATE ANY RIGHT OF APPEAL BEYOND THAT PERMITTED BY APPLICABLE STATUTES AND DECISIONAL LAW.

IF YOU WANT TO CHALLENGE AN ACTION, YOUR APPEAL MUST REACH THE BOARD WITHIN 30 DAYS. YOU DO NOT NEED A LAWYER TO FILE AN APPEAL WITH THE BOARD.

IMPORTANT LEGAL RIGHTS ARE AT STAKE, HOWEVER, SO YOU SHOULD CONTACT A LAWYER AT ONCE. IF YOU CANNOT AFFORD A LAWYER, YOU MAY QUALIFY FOR FREE PRO BONO REPRESENTATION. CALL THE SECRETARY TO THE BOARD (717-787-3483) FOR MORE INFORMATION.

I. NPDES Renewal Permit Actions

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PAS142202 (Storm Water)	Packaging Corp Of America 7451 Centronia Road Allentown, PA 18106	Lehigh County Upper Macungie Township	Iron Run (2-C)	Y
PA0029653 (Sewage)	Jewish Community Center Day Camp Route 502 Daleville, PA 18444	Lackawanna County Covington Township	Spring Brook (5-A)	Y
PA0014681 (Industrial Waste)	Nestle Purina PetCare Company 2050 Pope Road Allentown, PA 18104-9308	Lehigh County South Whitehall Township	Unnamed Tributary to Jordan Creek (2-C)	Y

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0080918 (Sew)	Rick Long 101 Speedwell Forge Road Lititz, PA 17543	Lancaster County / Elizabeth Township	Kettle Run / 7-J	Y
PA0247782 (IW)	Value Auto Salvage 13058 Greenwood Road Huntingdon, PA 16652	Huntingdon County / Jackson Township	Standing Stone Creek / 11-B	Y
PA0083909 (Sew)	Conestoga Wood Specialities Corporation 245 Reading Road East Earl, PA 17519	Lancaster County/ Conestoga River / 7-J	Conestoga River / 7-J	Y

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0090182	Concordia Lutheran Ministries 134 Marwood Road Cabot, PA 16023-2206	Butler County Jefferson Township	Unnamed Tributary to Little Buffalo Creek 18-F	Y
PA0209929	Dennis Stefanak 69 Romain Road Pulaski, PA 16143-1215	Mercer County Shenango Township	Unnamed Tributary to the Shenango River 20-A	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

NPDES Permit No. PA0057690 Amendment No. 1, Industrial Waste, **Aker Philadelphia Shipyard**, 2100 Kitty Hawk Avenue, Philadelphia, PA 19112-1808.

This proposed facility is located in Philadelphia City, **Philadelphia County**.

Description of Proposed Action/Activity: Approval for the amendment to discharge from a facility known as Aker Philadelphia Shipyard to Delaware River and Schuylkill River—Estuary Zone 4, in Watershed(s) 3-F and 3-J.

NPDES Permit No. PA0011088, Industrial Waste, **Plains Products Terminals, LLC**, 6850 Essington Avenue, Philadelphia, PA 19153.

This proposed facility is located in City of Philadelphia, **Philadelphia County**.

Description of Proposed Action/Activity: Approval for the renewal to discharge stormwater runoffs from a facility known as Plains Product Terminals to an Unnamed Tributary to Schuylkill River in Watershed 3-F.

NPDES Permit No. PA0243965, Industrial Waste, **Silvi Concrete of Chester County, LLC**, 355 Newbold Road, Fairless Hills, PA 19030-4313.

This proposed facility is located in Lower Oxford Township, **Chester County**.

Description of Proposed Action/Activity: Approval for the renewal to discharge stormwater runoffs from a site of a ready mix concrete batch plant located at 1824 Baltimore Pike, Oxford PA to an Unnamed Tributary to West Branch Big Elk Creek in Watershed 7-K.

NPDES Permit No. PA0026867, Sewage, **Abington Township**, 1176 Old York Road, Abington, PA 19001-3713.

This proposed facility is located in Abington Township, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the renewal to discharge an average flow of 3.91 MGD of treated sewage to Sandy Run in Watershed 3F-Lower Schuylkill.

NPDES Permit No. PA0026166, Sewage, **Warminster Municipal Authority**, 415 Gibson Avenue, P. O. Box 2279, Warminster, PA 18974.

This proposed facility is located in Warminster Township, **Bucks County**.

Description of Proposed Action/Activity: Approval for the renewal to discharge an annual flow of 8.18 MGD and a maximum monthly flow of 13.5 MGD of treated sewage to the Little Neshaminy Creek in Watershed 2F-Neshaminy.

NPDES Permit No. PA0050521, Sewage, **Green Lane - Marlborough Joint Authority**, 106 Gravel Pike at Perkiomen Trail, PO Box 45, Green Lane, PA 18054.

This proposed facility is located in Green Lane Borough, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the renewal to discharge 0.200 MGD of treated sewage to Perkiomen Creek in Watershed 3-E.

NPDES Permit No. PA0020532, Sewage, **Upper Montgomery Joint Authority**, P. O. Box 6, Pennsburg, PA 18073-0006.

This proposed facility is located in Upper Hanover Township, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the renewal to discharge 2.0 MGD of treated sewage to Green Lane Reservoir (Perkiomen Creek) in Watershed 3-E.

NPDES Permit No. PA0026794, Sewage, **Borough of Conshohocken Authority**, 601 East Elm Street, Conshohocken, PA 19428-1914.

This proposed facility is located in Conshohocken Borough, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the renewal to discharge an average annual design flow of 2.3 MGD of treated effluent to the Schuylkill River in Watershed 3F.

NPDES Permit No. PA0244040, Sewage, **Shelly Square, LP**, 528 Main Street, Harleysville, PA 19610.

This proposed facility is located in Upper Salford Township, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the renewal to discharge 12,446 gpd of treated sewage to East Branch Perkiomen Creek in Watershed 3-E.

NPDES Permit No. PA0038903, Sewage, **Sunoco Partners Marketing & Terminals, LP**, 1818 Market Street, Suite 1500, Philadelphia, PA 19103.

This proposed facility is located in East Whiteland Township, **Chester County**.

Description of Proposed Action/Activity: Approval for the renewal to discharge stormwater to Little Valley Creek via Outfall 001 in Watershed 3F-Lower Schuylkill River.

NPDES Permit No. PAG040149, Sewage, **Mr. & Mrs. Keith Novak**, 902 General Howe Drive, West Chester, PA 19382-7106.

This proposed facility is located in Westtown Township, **Chester County**.

Description of Proposed Action/Activity: Approval for the renewal to discharge to an Unnamed Tributary to Plum Run in Watershed 3-H.

NPDES Permit No. PA0052230, Sewage, **Spring Hill Farm WWTF Association**, PO Box 756, Chadds Ford, PA 19317.

This proposed facility is located in Chadds Ford Township, **Delaware County**.

Description of Proposed Action/Activity: Approval for the renewal to discharge 100,000 gpd of treated sewage to an Unnamed Tributary to Webb Creek in Watershed 3G.

NPDES Permit No. PA0053244, Sewage, **Charles Adcock d.b.a. The Valley Queen**, 13 Bennington Place, Newtown, PA 18940.

This proposed facility is located in Upper Makefield Township, **Bucks County**.

Description of Proposed Action/Activity: Approval for the renewal to discharge 1,400 gpd of treated sewage to Houghs Creek in Watershed 2E.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES Permit No. PA0261556, Sewage, **Whispering Hope East**, 23A South New Holland Road, Gordenville, PA 17529.

This proposed facility is located in West Earl Township, **Lancaster County**.

Description of Proposed Action/Activity: Authorization to discharge to the Conestoga River in Watershed 7-J.

NPDES Permit No. PA0261530, Sewage, **David W. Ketner**, 159 Garland Drive, Carlisle, PA 17013. This proposed facility is located in North Middleton Township, **Cumberland County**.

Description of Proposed Action/Activity: Authorization to discharge to Conodoguinet Creek in Watershed 7-B.

NPDES Permit No. PA0080586 Amendment No. 1, Sewage, **Morton Building, Inc.**, 3370 York Road, Gettysburg, PA 17325-8258.

This proposed facility is located in Straban Township, **Adams County**.

Description of Proposed Action/Activity: Authorization to discharge to an unnamed tributary to Swift Run in Watershed 7-F.

NPDES Permit No. PA0026875 Amendment No. 2, Sewage, **Borough of Hanover**, 44 Frederick Street, Hanover, PA 17331-3501.

This proposed facility is located in Conewago Township, **Adams County**.

Description of Proposed Action/Activity: Authorization to discharge to Plum Creek and South Branch Conewago Creek in Watershed 7-F.

NPDES Permit No. PA0043273, Sewage, **Hollidaysburg Borough Sewer Authority**, 401 Blair Street, Hollidaysburg, PA 16648-1805.

This proposed facility is located in Frankstown Township, **Blair County**.

Description of Proposed Action/Activity: Authorization to discharge to Frankstown Branch Juniata River in Watershed 11-A.

Northcentral Regional Office: Regional Water Management Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448, Telephone: 570-327-0532.

PA0233901, Industrial Waste, SIC Code 4953, 562200, **Somerset Region Water Resources LLC**, 4 SR 1006, Tunkhannock, PA 18657-0002. Facility Name: Tuscarora Township Facility. This proposed facility is located in Tuscarora Township, **Bradford County**.

Description of Proposed Activity: Issuance of a new NPDES permit for a new discharge of treated industrial waste and storm waters.

The receiving stream(s), Susquehanna River, is located in State Water Plan watershed 4-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.5 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instantaneous Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Specific Conductance (umhos/cm)	XXX	XXX	XXX	Report	Report	XXX
BOD5	221	680	XXX	53	163	204
Chemical Oxygen Demand	Report	Report	XXX	Report	Report	XXX
Total Suspended Solids	42	83	XXX	10	20	25
Total Dissolved Solids	2085	4170	XXX	500	1000	1250
Osmotic Pressure (mOs/kg)	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	63	XXX	XXX	15	XXX	30
Ammonia-Nitrogen	104	209	XXX	25	50	63
Acidity, Total (as CaCO3)	Report	Report	XXX	Report	Report	XXX
Alkalinity, Total (as CaCO3)	Report	Report	>Acidity	Report	Report	XXX
Total Aluminum	8.3	17	XXX	2.0	4.0	5.0
Total Arsenic	Report	Report	XXX	Report	Report	XXX
Total Barium	42	83	XXX	10	20	25
Total Beryllium	Report	Report	XXX	Report	Report	XXX
Total Boron	Report	Report	XXX	Report	Report	XXX
Total Cadmium	0.15	0.24	XXX	0.037	0.058	0.093
Total Chromium	Report	Report	XXX	Report	Report	XXX
Total Cobalt	Report	Report	XXX	Report	Report	XXX
Total Copper	1.0	1.6	XXX	0.24	0.38	0.60
Dissolved Iron	Report	Report	XXX	Report	Report	7.0
Total Iron	13	25	XXX	3.0	6.0	7.5
Total Lead	2.4	3.7	XXX	0.57	0.89	1.4
Total Lithium	Report	Report	XXX	Report	Report	XXX
Total Manganese	8.3	17	XXX	2.0	4.0	5.0
Total Magnesium	Report	Report	XXX	Report	Report	XXX
Total Calcium	Report	Report	XXX	Report	Report	XXX
Total Mercury	Report	Report	XXX	Report	Report	XXX
Total Molybdenum	Report	Report	XXX	Report	Report	XXX
Total Nickel	Report	Report	XXX	Report	Report	XXX
Total Selenium	Report	Report	XXX	Report	Report	XXX
Total Silver	0.27	0.42	XXX	0.065	0.10	0.16
Total Sodium	Report	Report	XXX	Report	Report	XXX

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Total Strontium Sulfate	42	83	XXX	10	20	25
Total Zinc	1043	2085	XXX	250	500	625
o-Cresol	1.8	2.1	XXX	0.420	0.497	1.05
2,4,6-Trichlorophenol	2.3	8.0	XXX	0.561	1.92	2.4
Phenol	0.44	0.65	XXX	0.106	0.155	0.265
Acetone	4.5	15	XXX	1.08	3.65	4.6
Acetophenone	33	126	XXX	7.97	30.2	37.8
Ethylbenzene	0.23	0.48	XXX	0.056	0.114	0.14
Benzene	Report	Report	XXX	Report	Report	XXX
Chloride	4.2	6.7	XXX	1.0	1.6	2.5
Bromide	1043	2085	XXX	250	500	625
2-Butanone	Report	Report	XXX	Report	Report	XXX
Ethylene Glycol	7.7	20	XXX	1.85	4.81	6.0
MBAS	Report	Report	XXX	Report	Report	XXX
p-Cresol	0.85	2.9	XXX	0.205	0.698	0.87
Pyridine	0.76	1.5	XXX	0.182	0.370	0.46
Toluene	Report	Report	XXX	Report	Report	XXX
Total Xylenes	Report	Report	XXX	Report	Report	XXX
Hardness, Total (as CaCO ₃)	Report	Report	XXX	Report	Report	XXX
Gross Alpha (pCi/L)	XXX	XXX	XXX	Report	Report	XXX
Radium 226/228, Total (pCi/L)	XXX	XXX	XXX	Report	Report	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual**</i>		<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report		Report	
Kjeldahl—N	Report			Report	
Total Nitrogen	Report	Report		Report	
Total Phosphorus	Report	Report		Report	
Net Total Nitrogen*	Report	0		Report	
Net Total Phosphorus*	Report	0			

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department. The compliance date for Net Total Nitrogen and Net Total Phosphorus will begin on the first full water year (November 1 through October 31).

** The reporting requirements for annual loads will be required to be reported on the Supplemental DMR—Annual Nutrient Summary for each water year.

In addition, the permit contains the following major special conditions:

I. CHESAPEAKE BAY NUTRIENT REQUIREMENTS

II. OTHER REQUIREMENTS

A. The right to require operation and/or construction changes, when necessary, to produce an acceptable discharge

B. Requires proper disposal of sludge

III. RECEIPT OF RESIDUAL WASTE

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law (35 P. S. §§ 691.1—691.1001)

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes Barre, PA 18711-0790

WQM Permit No. 1310401, Sewerage, **Borough of Palmerton**, 443 Delaware Avenue, Palmerton, PA 18071-1908.

This proposed facility is located in Palmerton Borough, **Carbon County**.

Description of Proposed Action/Activity: Issuance of Water Quality Management Permit for construction of an upgrade to the existing 0.75 MGD wastewater treatment plant, including: influent flow monitoring, raw sewage pumps and controls, sequencing batch reactors, equalization tanks, ultraviolet disinfection, cascade aeration and a Cannibal solids reduction system.

WQM Permit No. 6410401, Sewerage, **Big Bear Property Owners Association, Inc.**, 202 Henderson Court, Matawan, NJ 07747.

This proposed facility is located in Paupack Township, **Wayne County**.

Description of Proposed Action/Activity: Issuance of Water Quality Management Permit for the construction of a new sewage treatment system which will include pretreatment tanks, effluent filters, aerobic secondary treatment by means of a recirculating sand filter, flow equalization, and final disposal to a drip irrigation system.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 2209401, Amendment #2, Sewage, **Gratz Borough Municipal Authority**, 125 North Center Street, Gratz, PA 17030.

This proposed facility is located in Gratz Borough, **Dauphin County**.

Description of Proposed Action/Activity: Permit approval for the modifications and operation of sewerage facilities consisting of: Eliminate proposed new aerobic digesters and associated blowers; upgrade sludge transfer pumps from 93 GPM@36 TDH to 100 GPM@36 TDH; and retain existing two digesters for sludge processing.

WQM Permit No. 0610201, Industrial Waste, **Reading Area Water Authority**, 815 Washington Street, Reading, PA 19601-3658.

This proposed facility is located in Ontelaunee Township, **Berks County**.

Description of Proposed Action/Activity: Permit approval for the construction/modification of industrial waste facilities consisting of: enlarged decant wet well with submersible pumps, mix tank, clarifier thickener, effluent meter pit with effluent meter, and chemical feed building along with piping and other appurtenances.

WQM Permit No. 5010401, Sewage, **Millerstown Borough Council, c/o Borough Manager**, 44 North High Street, Millerstown, PA 17062.

This proposed facility is located in Millerstown Borough, **Perry County**.

Description of Proposed Action/Activity: Permit approval for the construction/operation of sewerage facilities consisting of: upgrade of the Millerstown Pump Station (Spring Street and Locust Alley) and construction of two Continuous Sequencing Batch Reactors (CSBR), UV disinfection, and conversion of existing extended aeration tank to aerobic digester.

WQM Permit No. 3610403, Sewage, **Whispering Hope East**, 23A South New Holland Road, Gordenville, PA 17529.

This proposed facility is located in West Earl Township, **Lancaster County**.

Description of Proposed Action/Activity: Permit approval for the construction / operation of sewage facilities consisting of septic tank and aerobic treatment plant with tablet chlorination, chlorine contact tank, and tablet dechlorination, and outfall to Conestoga Creek.

WQM Permit No. 2110404, Sewage, **David W. Ketner**, 159 Garland Drive, Carlisle, PA 17013.

This proposed facility is located in North Middleton Township, **Cumberland County**.

Description of Proposed Action/Activity: Permit approval for the construction / operation of sewage facilities consisting of a SFTF with septic tank, peat filter, tablet chlorinator, chlorine contact tank and outfall.

WQM Permit No. 6710404, Sewage, **Morton Building, Inc.**, 3370 York Road, Gettysburg, PA 17325-8258.

This proposed facility is located in Straban Township, **Adams County**.

Description of Proposed Action/Activity: Permit approval for the construction of sewage facilities consisting of a prepackaged Dutchland aeration system with an equalization tank, aeration tank, clarifier, sludge holding tank, chlorine contact tank and an effluent pump station.

Northcentral Region: Water Management Program Manager, 208 West Third Street, Williamsport, PA 17701

WQM Permit No. 5510401, Sewerage 4952, **Penns Creek Municipal Authority**, PO Box 148, Penns Creek, PA 0148.

This facility is located in Center Township, **Snyder County**.

Description of Proposed Action/Activity: The applicant is approved for improvements to the existing Wastewater Treatment Plant to increase the performance of the facility. The upgrades will convert the WWTP from a lagoon system to an activated sludge process. No increases will be made to the capacity of the plant.

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

WQM Permit No. 5609002, CAFO, **Hillcrest Saylor Dairy Farms, LLC**, 3684 Kingwood Road, Rockwood, PA 15557

This proposed facility is located in Middle Creek Township, **Somerset County**

Description of Proposed Action/Activity: Permit issuance for the construction and operation of a manure storage facility.

WQM Permit No. 467S021-A5, Sewerage, **Masontown Municipal Authority**, 2 Court Avenue, Masontown, PA 15461-1841

This existing facility is located in Masontown Borough, **Fayette County**

Description of Proposed Action/Activity: Permit amendment issuance.

WQM Permit No. 0210404, Sewerage, **Municipality of Penn Hills**, 12245 Frankstown Road, Penn Hills, PA 15235-3494

This proposed facility is located in Penn Hills Township, **Allegheny County**

Description of Proposed Action/Activity: Permit issuance for the construction and operation of sanitary sewers.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. WQG018771, Sewerage, **Tomilyn Miller**, P. O. Box 834, Greenville, PA 16125

This proposed/existing facility is located in West Salem Township, **Mercer County**.

Description of Proposed Action/Activity: A Single Residence Small Flow Treatment Facility.

IV. NPDES Stormwater Discharges from Municipal Separate Storm Sewer Ssystems (MS4) Permit Actions

V. NPDES Waiver Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4) Actions

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes Barre, PA 18711-0790

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024809009	UGI Development Co. 1 Meridian Blvd Suite 2C01 Wyomissing, PA 19610	Northampton Co.	Forks Twp.	Unnamed Tributary to Bushkill Creek (HQ-CWF, MF)
PAI023910007	Air Products Chemicals, Inc. 7201 Hamilton Blvd. Allentown, PA 18195-1501	Lehigh Co.	Upper Macungie Twp	Iron Run (HQ-CWF, MF) Little Lehigh Creek (HQ-CWF, MF)

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone 717-705-4707.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI033609002	Paul Lantz Builders 140 Stubel Road Strasburg, PA 17579	Lancaster	Bart Township	West Branch Octoraro Creek/HQ-CWF-MF

Southwest Region: Watershed Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Fayette County Conservation District, 10 Nickman Plaza, Lemont Furnace, PA 15465 (724-438-4497).

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI052607002-1	Atlantic Wind, LLC (Subsidiary of Iberdrola Renewables, Inc.) Suite 500 201 King of Prussia Road Radnor, PA 19087	Fayette	Georges, Wharton and Springhill Townships	Big Sandy Creek (HQ-CWF) Laurel Run (HQ-CWF) Mountain Creek (CWF) Quebec Run (EV) Rubles Run (CWF)

Greene County Conservation District, 93 East High Street, Room 215, Waynesburg, PA 15370 (724-852-5278).

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI053009001	West Penn Power Company d/b/a Allegheny Power 800 Cabin Hill Drive Greensburg, PA 15301	Greene	Center and Franklin Townships	Stewart Run and Pursley Creek (HQ-WWF) and Smith Creek (WWF)

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities (PAR)
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Small Flow Treatment Facilities
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)

General Permit Type—PAG-02

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Buckingham Township Bucks County	PAG0200 091054	JC McGinn Construction Co 5775 York Road Lahaska, PA 18931	Tributary Pidcock Creek (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Southampton Township Bucks County	PAG0200 0909068	Upper Southampton Township 939 Street Road Southampton, PA 18966	South Creek/Pennypack Creek Watershed (TSF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Hilltown Township Bucks County	PAG0200 0909108	DeLuca Homes 107 Floral Vale Boulevard Yardley, PA 19067	East Branch Perkiomen Creek (TSF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Middletown Township Bucks County	PAG0200 091030	Middletown Township 3 Municipal Way Langhorne, PA 19047	Neshaminy Creek (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Newtown Township Delaware County	PAG0200 2309026	3810 West Chester Pike, Inc. 2405 West Chester Pike Newtown Square, PA 19073	Crum Creek (CWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Haverford Township Delaware County	PAG0200 2308053	Rugby Partners, LP Po Box 450 Bryn Mawr, PA 19010	Cobbs Creek (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Pottstown Borough Montgomery County	PAG0200 461052	Norfolk Southern Railway Co. 1200 Peachtree St— NE 7-142 Atlanta, GA 30309	Unnamed Tributary West Branch Schuylkill River (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Merion Township Montgomery County	PAG0200 461041	Upper Merion Township 175 W Valley Forge Road King of Prussia, PA 19406	Unnamed Tributary Schuylkill River (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Upper Dublin Township Montgomery County	PAG0200 461046	Upper Dublin Township 801 Loch Alsh Avenue Fort Washington, PA 19034	Sandy Run (TSF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAG0201 511017	Philadelphia Regional Port Authority 3460 North Delaware Avenue Philadelphia, PA 19134	Delaware River (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Saint Clair Boro Schuylkill Co.	PAG2005404024R	Hunter Ridge Development Co. 3900 Skippack Pike, Su A8 PO Box 135 Skippack, PA 19474	Mill Creek CWF, MF	Schuylkill Co. Conservation District 570-622-3742
Williams Twp, Glendon Boro, Northampton County	PAG02004810004	Gregory Chrin Chrin Brothers, Inc. 635 Industrial Drive Easton, PA 18042	Unnamed Tributary to Lehigh River CWF, MF	Northampton Co. Conservation District 610-746-1971
Ruscombmanor Township Berks County	PAG2000605078-R	Spiro Phyrillas European Builders 2718 Bernville Road Reading, PA 19605	Willow Creek/ CWF	Berks County Conservation District 1238 County Welfare Road, Suite 200 Leesport, PA 19533 610-372-4657
Reading City Muhlenberg Township Berks County	PAG2000610041	William Wood Albright College 13th & Bern Streets P. O. Box 15234 Reading, PA 19612-5234	UNT to Schuylkill River/ WWF-MF	Berks County Conservation District 1238 County Welfare Road, Suite 200 Leesport, PA 19533 610-372-4657
Penn Township Berks County	PAG2000610042	Richard Hoffman 72 Scull Hill Loop Road Bernville, PA 19506	Irish Creek-UNT to Blue Marsh/WWF-TSF	Berks County Conservation District 1238 County Welfare Road, Suite 200 Leesport, PA 19533 610-372-4657
College Township Harris Township Centre County	PAG2001405012R	Stephen Benson Philipsburg-Osceola Area School District 200 Short Street Philipsburg, PA 16866	Spring Creek HQ-CWF	Centre County Conservation District 414 Holmes Avenue, Suite 4 Bellefonte, PA 16823 (814) 355-6817
Potter Township Centre County	PAG2001410017	Robert Poole Old Fort LP- Old Fort Road Mgmt LLC 2121 Old Gatesburg Road, Suite 200 State College, PA 16801	UNT to Penns Creek CWF	Centre County Conservation District 414 Holmes Avenue, Suite 4 Bellefonte, PA 16823 (814) 355-6817
Beaver Township Black Creek Township Hazle Township Sugarloaf Township North Union Township Columbia County Luzerne County Schuylkill County	PAG2001909007	Penn Wind, LLC 353 Market Street, Rear #2 Sunbury, PA 17801	UNT to Black Creek CWF UNT to Tomhicken Creek CWF UNT to Beaver Run CWF UNT to Catawissa Creek TSF	Columbia County Conservation District 702 Sawmill Road Suite 204 Bloomsburg, PA 17815 (570) 784-1310, X 102

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Clinton Township Lycoming County	PAG2004110013	Halliburton Energy Services, Inc. 10200 Bellaire Blvd Houston, TX 77072	Turkey Run WWF, MF West Branch of Susquehanna River WWF, MF	Lycoming County Conservation District 542 County Farm Rd Suite 202, Montoursville, PA 17754, (570) 433-3003
Beaver Township Snyder County	PAG2005510004	Jeff Stratton Trustees of God's Missionary Church 195 Creek Rd Beavertown, PA 17813	UNT to Middlecreek CWF	Snyder County Conservation District 403 West Market Street Middleburg, PA 17842 (570) 837-0007, X 5
Fayette County Redstone Township	PAG2002605023 R	Pennsylvania Turnpike Commission Frank Kempf P. O. Box 67676 Harrisburg, PA 17106	UNT to Colin Run (WWF) UNT to Dunlap Creek (TSF) UNT to Redstone Creek (WWF)	Fayette County CD 10 Nickman Plaza Lemont Furnace, PA 15456
Fayette County Georges Township	PAG02002610012	Robert G. Hirtz Atlas America, LLC 311 Rouser Road Moon Township, PA 15108	Georges Creek (WWF)	Fayette County CD 10 Nickman Plaza Lemont Furnace, PA 15456
Washington County California Borough	PAG02006310015	California University of PA 250 University Avenue California, PA 15419	UNT to Monongahela River (WWF)	Washington County CD 602 Courthouse Square Washington, PA 15301 724-228-6774
Washington County Nottingham Twp.	PAG02006310017	Albico, Inc. Ronald Sopko PO Box 179 Venetia, PA 15367	Peters Creek (WWF)	Washington County CD 602 Courthouse Square Washington, PA 15301 724-228-6774
Washington County California Borough	PAG02006310019	Crossgates, Inc. 3555 Washington Road McMurray, PA 15317	Pike Run (TSF)	Washington County CD 602 Courthouse Square Washington, PA 15301 724-228-6774
Borough of Venango & Cambridge Township Crawford County	PAG02 0020 10 001	PennDOT Eng District 1-0 Donald Hall 255 Elm Street Oil City PA 16301	French Creek WWF	Crawford Conservation District 814-763-5269
City of Titusville Crawford County	PAG02 0020 10 003	Stacey Louge International Waxes Inc. 1100 East Main Street Titusville PA 16354	Oil Creek CWF	Crawford Conservation District 814-763-5269

General Permit Type—PAG-3

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Town of Bloomsburg, Columbia County	PAR134801 (Stormwater)	Rieter Automotive N.A. Carpet 480 W. 5th Street Bloomsburg, PA 17815	UNT to Fishing Creek, WWF	Northcentral Regional Office Water Management Program 208 West Third Street, Suite 101 Williamsport, PA 17701 (570) 327-3666
Williamsport City, Lycoming County	PAR204832 (Stormwater)	High Steel Structures, Inc 3501 W. 4th Street Williamsport, PA 17701	UNT to Daugherty's Run, WWF	Northcentral Regional Office Water Management Program 208 West Third Street, Suite 101 Williamsport, PA 17701 (570) 327-3666

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Towanda Borough, Bradford County	PAR114811 (Stormwater)	E.I. Dupont de Nemours & Co., Inc. RR Box 15, Patterson Blvd. Towanda, PA 18848	Sugar Creek, WWF	Northcentral Regional Office Water Management Program 208 West Third Street, Suite 101 Williamsport, PA 17701 (570) 327-3666
Penn Hills Township Allegheny County	PAR806149	United States Postal Service 11650 Penn Hills Drive Pittsburgh, PA 15235-9721	Duffs Run	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000
Burrell Township Indiana County	PAR316107	FMC Technologies Integrated Services 451 Innovation Drive Blairsville, PA 15717-8096	UNT of Blacklick Creek	Southwest Regional Office: Water Management Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000

General Permit Type—PAG-4

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
West Salem Township Mercer County	PAG041004	Tomilyn Miller P. O. Box 834 Greenville, PA 16125	Unnamed tributary to Big Run, 20-A	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

*General Permit Type—PAG-9**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Site Name & Location</i>	<i>Contact Office & Phone No.</i>
Ross Township, Monroe County	PAG09-2207	J.R. Borger, Inc. Septic Service RR1, Box 1473 Saylorsburg, PA 18353	J.R. Borger, Inc. Septic Service RR1, Box 1473 Saylorsburg, Pa 18353	PA DEP NERO 2 Public Square Wilkes-Barre, PA 18701-1915 570-826-2511

*General Permit Type—PAG-12**Facility Location & Municipality*

<i>Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Rockefeller Township, Northumberland Co.	PAG124837	Joe Jurgielewicz & Son, LTD. 1016 Plum Creek Rd. Sunbury, PA 17801	Plum Creek - #6B Cold Water Fishery	Northcentral Regional Office Water Management Program 208 West Third Street, Suite 101 Williamsport, PA 17701 (570) 327-3664

PUBLIC WATER SUPPLY (PWS) PERMITS

The Department of Environmental Protection (Department) has taken the following actions on applications received under the Safe Drinking Water Act for the construction, substantial modification or operation of a public water system.

Any person aggrieved by these actions may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa. C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, 800-654-

5984. Appeals must be filed with the Environmental Hearing Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at 717-787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30 days. You do not need a lawyer to file an appeal with the Board.

Important legal rights are at stake, however, so you should show this document to a lawyer at once. If you cannot afford a lawyer, you may qualify for free pro bono representation. Call the Secretary to the Board (717-787-3483) for more information

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17).

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 6710515 MA, Minor Amendment, Public Water Supply.

Applicant	Race Horse Tavern
Municipality	Jackson Township
County	York
Responsible Official	James Delisio, Owner 738 Biesecker Road Thomasville, PA 17364
Type of Facility	Installation of sodium hypo chlorite disinfection system to replace a UV system to meet 4-log virun inactivation.
Consulting Engineer	Charles A Kehew II, P.E. James R. Holley & Assoc., Inc. 18 South George St. York, PA 17401
Permit to Construct Issued:	9/22/2010

Operations Permit issued to: **East Donegal Township Municipal Authority**, 7360083, East Donegal Township, **Lancaster County** on 8/23/2010 for the operation of facilities approved under Construction Permit No. 3610524 MA.

Northcentral Region: Water Supply Management Program Manager, 208 West Third Street, Williamsport, PA 17701

Permit No. 4907502-T2—Transfer Public Water Supply.

Applicant	Cherokee Pharmaceuticals, LLC —a Subsidiary of Merck Sharpe and Dohme Corporation
[Township or Borough]	Riverside Borough
County	Northumberland

Responsible Official	Mr. Didier Colombeen Merck & Co., Inc. Two Merck Drive P. O. Box 200 Whitehouse Station, NJ 08889
Type of Facility	Public Water Supply—Operation
Consulting Engineer	N/A
Permit Issued Date	September 22, 2010
Description of Action	Operation of the Cherokee Water Treatment Plant, including: a raw water intake on the North Branch of the Susquehanna River; four 400,000 gallon presettling basins; gas pre- and post-chlorination, polyphosphate, caustic soda, potassium permanganate, clay and Cat-Floc chemical feed systems; three upflow clarifiers; two clarified water storage basins (290,000 and 110,000 gallons); Filtration System No. 1 consisting of three Permutit filters; Filtration System No. 2 consisting of two gravity sand multicell (3 cells) filters; two clearwells; two 500,000 gallon finished water storage tanks; and the distribution system.

Permit No. Minor Amendment—Operation Public Water Supply.

Applicant	Canton Borough Authority
[Township or Borough]	Canton Borough
County	Bradford
Responsible Official	Mr. Lester Hilfiger Canton Borough Authority P. O. Box 237 Canton, PA 17724
Type of Facility	Public Water Supply—Operation
Consulting Engineer	N/A
Permit Issued Date	September 27, 2010
Description of Action	4-log inactivation of viruses at Entry Point 101 (Well No. 1) and Entry Point 102 (Well No. 2).

Permit No. 4909501-T1—Transfer Public Water Supply.

Applicant	Cherokee Pharmaceuticals, LLC —a Subsidiary of Merck Sharpe and Dohme Corporation
[Township or Borough]	Riverside Borough
County	Northumberland
Responsible Official	Mr. Didier Colombeen Merck & Co., Inc. Two Merck Drive P. O. Box 200 Whitehouse Station, NJ 08889
Type of Facility	Public Water Supply—Operation
Consulting Engineer	N/A
Permit Issued Date	September 22, 2010

Description of Action Operation of TOC removal facilities, including a change in flocculant from Cat-Floc to Nalco 8140 and the addition of the polymer, Nalclear 7768.

Permit No. Minor Amendment—Operation Public Water Supply.

Applicant **The Pennsylvania State University**

[Township or Borough] College Township

County **Centre**

Responsible Official Ian M. Salada, P.E.
The Pennsylvania State University
101P Office of Physical Plant
University Park, PA 16802

Type of Facility Public Water Supply—Operation

Consulting Engineer N/A

Permit Issued Date September 28, 2010

Description of Action 4-log inactivation of viruses at Entry Point 107 (Well Nos. UN33, UN34, and UN35) and Entry Point 108 (Well Nos. UN16, UN17, UN24 and UN26), and Entry Point 109 (UN16, UN17, UN24 and UN26).

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Operations Permit issued to: **Windber Area Authority**, 1700 Stockholm Avenue, Windber, PA 15963, (PWSID #4560013) Richland Township, **Cambria County** and Windber Borough, **Somerset County** on September 27, 2010 for the operation of facilities approved under Construction Permit # 5608504.

Northwest Region: Water Supply Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Permit No.1010501, Public Water Supply

Applicant **Keystone Senior Care, LLC**

Township or Borough Penn Township

County **Butler County**

Type of Facility Public Water Supply

Consulting Engineer Dennis J. Duryea, PE

Permit to Construct Issued 09/16/2010

Operations Permit issued to **Victoria Estates Mobile Home Park**, PWSID #6200065, Summit Township, **Crawford County** on September 22, 2010. Action is for operation of the water supply treatment facilities at the mobile home park, issued in response to an inspection conducted by Department personnel on August 4, 2010, and in accordance with construction permit 2009506, issued March 19, 2010.

WATER ALLOCATIONS

Actions taken on applications received under the act of June 24, 1939 (P. L. 842, No. 365) (35 P. S. §§ 631—641) relating to the acquisition of rights to divert waters of this Commonwealth.

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WA 10-153G, Water Allocations. Pennsylvania American Water Company, 800 West Hershey Park Drive, Hershey, PA 17033, Jefferson Township, **Butler County**. A Modification Order is issued modifying the existing Water Allocation permit. PAWC is extending its service area by connecting its system to the existing Saxonburg system in Butler County.

Permit Issued: 9/24/2010

STORMWATER MANAGEMENT

Action on plans submitted under the Stormwater Management Act of October 4, 1978 (32 P. S. § 680.9)

Bureau of Watershed Management, P. O. Box 8775, Harrisburg, Pennsylvania 17105-8775

The Act 167 Countywide Stormwater Management Plan for Washington County, submitted by **Washington County**, was approved on September 22, 2010. This plan applies to all watersheds and all areas within Washington County.

The Act 167 Countywide Stormwater Management Plan for Cumberland County, submitted by **Cumberland County**, was approved on September 29, 2010. This plan applies to all watersheds and all areas within Cumberland County.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted under the Pennsylvania Sewage Facilities Act, act of January 24, 1966, P. L. 1535, as amended, 35 P. S. § 750.5

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

Plan Location: on the south side of Union Deposit Road, 3000 feet east of Grandview Road.

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
South Hanover Township	111 W Third St, Hummelstown PA 17033	Dauphin County

Plan Description: The approved plan, in the name of James W. Henry, provides for a Small Flow Treatment Facility with discharge to an unnamed tributary to Swatara Creek. The SFTF will serve an existing residence currently served by a malfunctioning on-lot disposal system. The Department’s review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the owner.

Plan Location:

<i>Borough or Township</i>	<i>Borough or Township Address</i>	<i>County</i>
Hopewell Township	415 Three Square Hollow Road, Newburg, PA 17240	Cumberland

Plan Description: Approval of a revision to the Official Sewage Plan of Hopewell Township, Cumberland County. The Newburg-Hopewell Volunteer Fire Company proposes the construction of a new firehouse and a future community center to be served by municipal sewers. The pro-

posal calls for a privately owned and maintained pump station and a 2" low pressure sewer extension along State Road 641 (Newville Road) to connect this development to existing sanitary sewer manhole 2. The ultimate proposed sewage flows will be 3,795 gallons per day (17 EDU's) to be treated at the Newburg-Hopewell Joint Authority's Wastewater Treatment Facility. The proposed development is located at the southeast intersection of State Road 641 (Newville Road) and State Road 4033 (Lovers Lane). The Department's review of the sewage facilities update revision has not identified any significant impacts resulting from this proposal.

HAZARDOUS SITES CLEAN-UP UNDER THE ACT OF OCTOBER 18, 1988

Public Notice of Proposed Settlement Agreement

Herceg Landfill Site Bushkill and Upper Nazareth Townships, Northampton County

Pursuant to Section 1113 of the Pennsylvania Hazardous Sites Cleanup Act, Act of October 18, 1988, P. L. 756, No. 108, 35 P. S. §§ 6020.101—6020.1305 (HSCA), notice is hereby provided that the Pennsylvania Department of Environmental Protection (Department) has entered into a settlement agreement with the Mamie M. Herceg Revocable Trust ("Herceg Trust") and George R. Herceg and James S. Herceg as Trustees (collectively, the "Trustees" or "Settlers"). The Site is located along Levis and Gower Roads in Bushkill and Upper Nazareth Townships, Northampton County, Pennsylvania.

From the 1950s to March 1981, the Site operated as an unpermitted, unlined municipal waste landfill. The landfill covers approximately 16 acres of a property of about 27 acres in a rural area straddling the borders of Bushkill and Upper Nazareth Townships. The Department conducted investigations to define the nature and extent of any release or threatened release of hazardous substances and/or contaminants at the Herceg Landfill. The past and present conditions at the Herceg Landfill identified in the investigative reports compiled in the administrative record constitute a release or threat of a release of hazardous substances and/or contaminants. The Department determined that a response was and is necessary to abate the release or threat of a release.

The settlement is for \$200,000 for past Department response costs. The specific terms of the settlement are set forth in the settlement agreement (Agreement) between the Department and the Settlers, which is available for public review and comment. The Department will receive and consider comments relating to the Agreement for sixty (60) days from the date of this Public Notice. The Department has the right to withdraw its consent to the Agreement if the comments disclose facts or considerations which indicate that the Agreement is inappropriate, improper, or not in the public interest. After the public comment period, the Department's settlement with the Settlers shall be effective upon the date that the Department notifies the Settlers, in writing, that the Agreement is final and effective in its present form, and that the Department has filed a response to significant written public comments on the Agreement, or that no such comments were received.

Copies of the Agreement are available for inspection at the Bushkill Township Municipal Building, 1114 Bushkill Center Road, Nazareth, Pennsylvania 18064 and the Department's Bethlehem District Office, 4530 Bath Pike,

Bethlehem, Pennsylvania 18017. Comments may be submitted, in writing, to Jeremy Miller, Department of Environmental Protection, Hazardous Sites Cleanup Section, 2 Public Square, Wilkes-Barre, PA 18701. Further information may be obtained by contacting Jeremy Miller at 570-826-2511. TDD users may contact the Department through the Pennsylvania Relay Services at 800-645-5984.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Provisions of Chapter 3 of the Land Recycling and Environmental Remediation Standards Act (Act) require the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the Act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed, and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report shall also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report, and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, please contact the Environmental Cleanup Program Manager in the Department of Environmental Protection Regional Office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401

Former NVF Company, Kenneth Square Borough, **Chester County**. Paul Miller, P. E., Environmental Alliance, Inc, 660 Yorklyn Road, Hockessin, DE 18707 on behalf of George Beer, Rockhooper, LLP, 722 Yorklyn Road, Hockessin, DE 19797 has submitted a Remedial Investigation and Cleanup Plan concerning remediation

of site groundwater and soil contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site Specific Standard.

Sugarhouse Casino, City of Philadelphia, **Philadelphia County**. Christopher Orzechowski, P.G., Keating Environmental Management, 123 John Robert Thomas Drive, Exton, PA 19341, Megan M. Garner, Keating Environmental Management, 123 John Robert Thomas Drive, Exton, PA 19341 on behalf of Terrance J. McKenna, P. E., HSP Gaming, LP, c/o Keating Consulting, LLC., The Phoenix, 1600 Arch Street, Suite 300, Philadelphia PA 19103 has submitted a Remedial Investigation and Cleanup Plan concerning remediation of site groundwater contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site Specific Standard.

2830 North American Street, City of Philadelphia, **Philadelphia County**. Michelle Flowers, REPSG, 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142, Mark Kuczynski, REPSG, 6901 Kingsessing Avenue, Suite 201, Philadelphia, PA 19142 on behalf of Stephanie Hernandez, Congreso de Latinos Unidos, Inc./2800 American Street Company, Philadelphia, PA 19133 has submitted a Remedial Investigation concerning remediation of site groundwater and soil contaminated with other organics. The report is intended to document remediation of the site to meet the Site Specific Standard.

375 Commerce Drive, Upper Dublin Township, **Montgomery County**. Thomas Jones, Penn Environmental & Remediation, Inc., 2755 Bergey Road, Hatfield, PA 19440, on behalf of Mark Weingberg, Weinberg Family Trust, 803 Camarillo Road, Suite C, Camarillo, CA 93013 has submitted a Final Report concerning remediation of site groundwater and soil contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site Specific Standard.

Cloud Landfill, Lower Oxford Township, **Chester County**. Douglass Schott, Brickhouse Environmental, 515 South Franklin Street, West Chester, PA 19382 on behalf of Andrew Jones & Michael Losito, Reedville Farms, LP, P. O. Box 485/181 Willow Street, Toughkenamon, PA 19374 has submitted a Final Report concerning remediation of site groundwater contaminated with chlorinated solvents. The report is intended to document remediation of the site to meet the Site Specific Standard and State Health Standard.

Verizon Doylestown Work Center, Plumstead Township, **Bucks County**. Sean M. Damon, P.G. Langan Engineering & Environmental, P. O. Box 1569, Doylestown, PA 18901, James McElman, P.G., Verizon Environmental Management, 7701 East Telecom Drive, MC:FLTDSB1M, Temple Terrace, FL 33637 on behalf of Mike Nickerson, Central Bucks School District, 320 West Swamp Road, Doylestown, PA 18901 has submitted a Final Report concerning remediation of site soil contaminated with release of organics. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Vengrofski Residence, Falls Township, **Bucks County**. Chris Miceli, VERTEX Environmental Insurance Services, 15 South Main Street, Marlboro, NJ 07746, Thomas Schultz, Lewis Environmental Group P. O. Box 639, Royersford, PA 19468 on behalf of Frank Vengrofski, 103 Burgess Avenue, Falls Township, PA 19067 has submitted a Final Report concerning remediation of site soil and groundwater contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

MA Bruder & Sons Inc, City of Philadelphia, **Philadelphia County**. David Kershner, KU Resources, Inc, 22 South Linden Street, Duquesne, PA 15110 on behalf of Kenneth H. Stroebel, The Sherwin-Williams Company, 101 Prospect Avenue, NW, Cleveland, OH 44115-1075 has submitted a Final Report concerning remediation of site groundwater and soil contaminated with other organics. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Mutter & Stauffer Auto, East Greenville Borough, **Montgomery County**. Richard D. Trimpi, Trimpi Associates, Inc, 1635 Old Plains Road, Pennsburg, PA 18073 on behalf of Andrew W. Meadows, CCM LLC, 1511 North Adam Street, Pottstown, PA 19464 has submitted a Final Report concerning remediation of site soil and groundwater contaminated with leaded and unleaded gasoline. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Universal Concrete Products, West Pottsgrove Township, **Montgomery County**. Richard D. Trimpi, Trimpi Associates, Inc, 1635 Old Plains Road, Pennsburg, PA 18073 Andrew W. Meadows, CCM LLC, 1511 North Adam Street, Pottstown, PA 19464 on behalf of Donald L. Faust, 400 Old Reading Pike, Inc., 400 Old Pike Reading Pike, Suite 100, Stowe, PA 19464 has submitted a Final Report concerning remediation of site groundwater and soil contaminated with no. 6 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

One Bala Plaza, Lower Merion Township, **Montgomery County**. Jeffery K. Walsh, Penn E&R, 2755 Bergey Road, Hatfield, PA 19460 on behalf of James Rementer, Bala Plaza Property, Inc, 231 Saint Asaph's Road, Bala Cynwyd, PA 19004 has submitted a Final Report concerning remediation of site groundwater and soil contaminated with no. 2 fuel oil. The report is intended to document remediation of the site to meet the Statewide Health Standard.

1104 Greentree Lane, Lower Merion Township, **Montgomery County**. Michael S. Welsh, Welsh Environmental, Inc., 131 Clearview Drive, Downingtown, PA 19335, Staci Cottone, J&J Spill Service and Supplies, Inc, P. O. Box 370, Blue Bell, PA 19422 on behalf of Bruce Lev, 1104 Greentree Lane, Narberth, PA 19072 has submitted a Final Report concerning remediation of site soil contaminated with unleaded gasoline. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Atkinson Residence, Morrisville Borough, **Bucks County**. Thomas M. Hippensteal, P.G., Envirosearch Consultants, Inc, P. O. Box 940, Springhouse, PA 19477 on behalf of Christian Atkinson, 679 Hillcrest Avenue, Morrisville, PA 19067 has submitted a Final Report concerning remediation of site soil and groundwater contaminated with petroleum. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Lonza Inc., Whitmarsh Township, **Montgomery County**. Stephen Brower, environmental Standards, Inc, 114 Valley Forge Road, Valley Forge, PA 19482 on behalf of Peter McGinnis, Lonza, Incorporated, 900 River Road, Conshohocken PA 19428 has submitted a Remedial Investigation Report Risk Assessment and Final Report concerning remediation of site soil contaminated with other organics. The report is intended to document remediation of the site to meet the Site Specific Standard.

Northeast Region: Environmental Cleanup Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Pocono MHP-Lot 29, 740 Jumper Road, Plains Township, **Luzerne County**. Daniel Nealon, Quad Three Group, Inc., 72 Glenmaura National Boulevard, Moosic, PA 18507 has submitted a Final Report (on behalf of their client, REO Trust, LLC 1300 Market Street, Suite 201, Lemoyne, PA 17043-1420), concerning the remediation of soil found to have been impacted by No 2 fuel oil as a result of a slow leak in the copper line fitting at the base of a 275-gallon aboveground storage tank. The report was submitted in order to document attainment of the residential Statewide Health Standard for soil. A public notice regarding the submission of the Final Report was published in *The Times Leader* on August 31, 2010.

Krause Dodge, 4315 Route 309 and 4309 Carl Street, North Whitehall Township, **Lehigh County**. James J. Koval, HDR Engineering, Inc., 1720 Spillman Drive, Suite 280, Bethlehem, PA 18015 has submitted a Final Report (on behalf of his client, Paul Kobal, P. O. Box 192, Schnecksville, PA 18078), concerning the remediation of soil found to have been impacted by lead and arsenic as a result of historical operations at the site, which included the operation of a former service station. The report was submitted to document attainment of the Non-Residential Statewide Health Standard for soil. A public notice regarding the submission of the Final Report was published in *The Morning Call* on September 2, 2010.

Southcentral Region: Environmental Cleanup Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Elizabeth Craver Residence, Manheim Township, **Lancaster County**. Alternative Environmental Solutions, Inc., 480 New Holland Avenue, Suite 8203, Lancaster, PA 17602, on behalf of Elizabeth Craver, 2346 Bob White Lane, Lancaster, PA 17601, submitted a Remedial Investigation and Final Report concerning remediation of site soils and groundwater contaminated with heating oil. The combined report is intended to document remediation of the site to meet a combination of the residential Statewide Health and Site-Specific standards. This notice corrects the notice published September 18, 2010.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701

Paoli Transportation Truck Fire. Laporte Township, **Sullivan County**. Northridge Group Inc., 1172 Ridge Road, Northumberland, PA 17857 on behalf of Paoli Transportation, PO Box 335, Badin, NC 28009 has submitted a Final Report within 90-days of the release concerning remediation of site soil contaminated with diesel fuel. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Quality Carriers and FLEET Transit Truck Accident, Ridgway Township, **Elk County**. Environmental Alliance, 117 Olde Farm Office Road, Suite 135, Duncansville, PA 16635 on behalf of Quality Carriers, Inc., 4041 Parks Oaks Boulevard, Tampa, FL 33610-9524 and FLEET Transit, Inc., 3400 Fairfield Road, Baltimore, MD 21226-1088 has submitted a Final Report concerning remediation of site soils contaminated with Benzene, Toluene, Ethylbenzene, MtBE, Naphthalene, Cumene, 1,2,4 Trimethyl benzene, 1,3,5 Trimethyl benzene, and Aluminum. The report is intended to document remediation of the site to meet the Statewide Health Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Provisions of 25 PA Code § 250.8, Administration of the Land Recycling and Environmental Remediation Standards Act (Act) requires the Department of Environmental Protection (Department) to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the Act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or non-residential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by provisions of the Act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report, and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by provisions of the Act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, please contact the Environmental Cleanup Program Manager in the Department of Environmental Protection Regional Office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the Community Relations Coordinator at the appropriate Regional Office listed. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401

Gasoline Station, City of Philadelphia, **Philadelphia County**. Jeffery Bauer, Whitestone Associates, Inc. 1600 Manor Drive, Suite 220, Chalfont, PA 18914 on behalf of

Arnold S. Lurie, Tremont Partnership, Two Neshaminy Interplex, Suite 305, Trevoise, PA 19053 has submitted a Final Report concerning the remediation of site soil contaminated with unleaded gasoline. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on August 23, 2010.

Verizon Bryn Mawr Garage, Lower Merion Township **Montgomery County**. Sean Damon, Langan Engineering & Environmental Services, P. O. Box 1569, Doylestown, PA 18901, James McElman Verizon Environmental Management, 7701 East Telecom Drive, MC:FLTDSB1M, Temple Terrace, FL 33637 on behalf of Paul Aschkenasy, Blank Aschkenasy Properties, LLC, 300 Four Falls Corporate Center, 300 Conshohocken, Sate Road, Suite 360 West Conshohocken, PA 19428 has submitted a Final Report concerning the remediation of site soil contaminated with chlorinated solvents. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on September, 1, 2010.

Sunoco Pipeline—Twin Oaks Pump Station, Upper Chichester Township **Delaware County**. Tiffani Doerr, Aquaterra Technologies, Inc, P. O. Box 744, West Chester, PA 19381 on behalf of Gus Borkland, Sunoco Logistics, LP, 1735 Market Street has submitted a Final Report concerning the remediation of site soil contaminated with unleaded gasoline. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on September 15, 2010.

Northeast Region: Environmental Cleanup Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Packerton Yards, Intersection of Packerton Hollow Road & Route 209, Mahoning Township, **Carbon County**. James J. Koval, HDR Engineering, Inc., 1720 Spillman Drive, Bethlehem, PA 18015 submitted a combined Remedial Investigation Report/Cleanup Plan/Final Report (on behalf of his client, Carbon County Office of Economic Development, P. O. Box 291, Jim Thorpe, PA 18229), concerning the remediation of soil found to have been impacted by lead, arsenic, selenium, and benzo (a) pyrene. The Final Report section of the combined report documented attainment of the Statewide Health Standard for soils within the Greenspace area of the site and was approved on September 20, 2010.

RESIDUAL WASTE GENERAL PERMITS

Permits Revoked under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Residual Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to operate residual waste processing facilities and/or the beneficial use of residual waste other than coal ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit No. WMGR090R026. Highway Materials, Inc., 1750 Walton Road, Blue Bell, PA 19422-0465.

General Permit Number WMGR090 authorizes the processing and beneficial use of reclaimed asphalt pavement (RAP) materials as a roadway construction material. The permittee requested the general permit be revoked due to the utilization of the reclaimed asphalt pavement (RAP) materials under the industry-wide co-

product determination. Central Office revoked this general permit on September 24, 2010.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to constrict, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

GP5-63-00942A: MarkWest Liberty Midstream and Resources, LLC (1515 Arapahoe Street Tower 2, Suite 700, Denver, CO 80202-2126) on August 31, 2010, to allow the installation and initial operation of a third natural gas-fired compressor engine and replacement dehydrator and re-boiler under GP-5 for natural gas production at their Dryer Compressor Station, in Independence Township, **Washington County**.

GP5-26-00588A: Laurel Mountain Midstream Operating LLC (1550 Coraopolis Heights Road, Suite 140, Moon Township, PA 15108) on September 7, 2010, to allow the installation and operation of a new natural gas production facility consisting of three natural gas-fired compressor engines rated at 1380 bhp each and controlled by oxidation catalysts, one triethylene glycol dehydrator with re-boiler, and one 20,000 gallon water storage tank. The facility will be authorized under GP-5 for natural gas production, named the Shamrock Compressor Station, and be located in German Township, **Fayette County**.

GP5-63-00958: MarkWest Liberty Midstream and Resources, LLC (1515 Arapahoe Street Tower 2, Suite 700, Denver, CO 80202-2126) on September 2, 2010, to allow the installation and operation of a new natural gas production facility consisting of two natural gas-fired compressor engines rated at 1380 bhp each and controlled by oxidation catalysts, one glycol dehydrator unit controlled by a flare, and three 400-bbl condensate tanks controlled by a vapor recovery unit. The facility will be authorized under GP-5 for natural gas production, named Welling Compressor Station, and be located in Buffalo Township, **Washington County**.

GP5-63-00960: MarkWest Liberty Midstream and Resources, LLC (1515 Arapahoe Street Tower 2, Suite 700, Denver, CO 80202-2126) on September 2, 2010, to allow the installation and operation of a new natural gas production facility consisting of three natural gas-fired compressor engines rated at 1380 bhp each and controlled by oxidation catalysts, one glycol dehydrator unit controlled by a flare, and three 400-bbl condensate tanks controlled by a vapor recovery unit. The facility will be authorized under GP-5 for natural gas production, named Baker Compressor Station, and be located in Amwell Township, **Washington County**.

GP9-63-00958: MarkWest Liberty Midstream and Resources, LLC (1515 Arapahoe Street Tower 2, Suite 700, Denver, CO 80202-2126) on September 2, 2010, to allow the installation and operation of a generator driven by a diesel-fired engine rated at 197 bhp at their proposed Welling Compressor Station to be located in Buffalo Township, **Washington County**.

GP9-63-00960: MarkWest Liberty Midstream and Resources, LLC (1515 Arapahoe Street Tower 2, Suite

700, Denver, CO 80202-2126) on September 2, 2010, to allow the installation and operation of a generator driven by a diesel-fired engine rated at 197 bhp at their proposed Baker Compressor Station to be located in Amwell Township, **Washington County**.

GP9-63-00954B: MarkWest Liberty Midstream and Resources, LLC (1515 Arapahoe Street Tower 2, Suite 700, Denver, CO 80202-2126) on September 27, 2010, to allow the continued operation of a generator driven by a diesel-fired engine rated at 197 bhp as an emergency unit only at their Brigich Compressor Station located in Chartiers Township, **Washington County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Mark Gorog, New Source Review Chief—Telephone: 814-332-6940

GP-42-220B: Dakota Extractions LLC—Bradford Station (Route 219, Bradford, PA 16701) on September 22, 2010, for the operation of natural gas fired compressor engines (BAQ-GPA/GP-5) in Foster Township, **McKean County**.

Plan Approvals Issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

46-0172C: Gemalto, Inc. (101 Park Drive, Montgomeryville, PA 18936) on September 21, 2010, for installation of a new Sakurai Screen Press at an existing facility in Montgomeryville, **Montgomery County**. This press is being installed to replace an existing screen press. The primary pollutant of concern is volatile organic compound (VOC) emissions. Gemalto is categorized as a synthetic minor facility. The Plan Approval will contain recordkeeping and operating restrictions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code §§ 127.13, 127.13A and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

09-0007C: Waste Management Disposal Services of PA, Inc. (1000 New Ford Mill Road, Morrisville, PA 19067) on September 20, 2010, to operate a landfill in Falls Township, **Bucks County**.

09-0203: AE Polysilicon Corp. (150 Roebing Road, Fairless Hills, PA 19030) on September 23, 2010, to operate an ultra high purity polysilicon in Falls Township, **Bucks County**.

15-0122A: Kennett Square Specialties, LLC. (556 East South Street, P. O. Box 652, Kennett Town, PA

19348) on September 23, 2010, to operate a spent mushroom growth media-fired boiler in Kennett Township, **Chester County**.

46-313-146: Penn Color, Inc. (2755 Bergey Road, Hatfield, PA 19440) on September 23, 2010, to operate (2) two dust collectors in Hatfield Township, **Montgomery County**.

09-0213: DeNucci Excavating Corp. (2807 Old Rodgers Road, Bristol, PA 19007) on September 24, 2010, to modify an existing plan approval for a portable crusher and associated diesel-fired engine in Bristol Township, **Bucks County**. The plan approval is being modified to authorize the operation of the portable crusher at multiple temporary locations and the return to its permanent site location, provided certain additional conditions contained in the plan approval are met. The pollutant of concern from the proposed operation is fugitive particulate matter. Emissions will be controlled by a water spray dust suppression system. The Plan Approval will contain recordkeeping and operating restrictions designed to keep the facility operating within the allowable emissions and all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-949-7935

67-05083: Calpine Mid Merit LLC (PO Box 6066 92 DC 72, Newark, DE 19714-6066) on September 22, 2010, to construct an electric generating plant in Peach Bottom Township, **York County**. This plan approval was administratively amended due to a change of ownership. This is Revision 2 of the plan approval.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

65-302-071: ArcelorMittal-Monessen, LLC, (345 Donner Avenue, Monessen, PA 15062) on September 25, 2010, with an expiration date of March 25, 2011, to allow for continued temporary operation of two (2) coke oven gas/natural gas boilers at the Monessen Coke Plant, in the City of Monessen, Westmoreland

Title V Operating Permits Issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter G.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes Barre, PA 18711-0790

Contact: Norman Frederick, Facilities Permitting Chief—Telephone: 570-826-2507

35-00008: Gentex Corp. (PO Box 315, Carbondale, PA 18407) on September 27, 2010, for surface coating of helmets operation in Fell, **Lackawanna County**. This is a renewal of a Title V Operating Permit. As a major source, the facility is subject to the Title V permitting requirements of the Clean Air Act Amendments as adopted by the Commonwealth under 25 Pa. Code, Chapter 127, Subchapter G. The Title V Operating Permit includes emission restrictions, work practice standards and testing, monitoring, recordkeeping, and reporting requirements to ensure compliance with all applicable Federal and State air quality regulations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-949-7935

06-05066: Exide Technologies (PO Box 14294, Reading, PA 19612-4294) on September 23, 2010, to operate a secondary lead smelter facility in the Borough of Laureldale and Muhlenberg Township, **Berks County**. The Title V permit was renewed.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6940

10-00267: Alcoa Commercial Windows LLC—previously Three Rivers Aluminum Co. (71 Progress Avenue, Cranberry Industrial Park, Cranberry Township, PA 16066-3596) on September 22, 2010, to reissue the Title V Operating Permit in Cranberry Township, **Butler County**. The facility manufactures metal doors, sash and trim products. The facility's major emission sources include tellkamp line & binks booth, coated-extrusion bake oven, fill line adhesive application, assembly, extrusion press and preheaters, 2750-ton extruder with preheater, extrusion aging ovens, caustic anodizing tank, acid anodizing tanks (3), facility space heating, miscellaneous natural gas usage, pyrolysis oven, two tone coating process line with oven and seven degreasers. The facility is a major facility due to its potential to emit of volatile organic compound. The compliance assurance monitoring (CAM) is included in the permit. The facility is also subject to 40 C.F.R. Part 63, Subpart M for miscellaneous metal parts and products.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00175: Hanson Aggregates BMC, Inc.—Penns Park Aggregate Plant (852 Swamp Road, Penns Park, PA 18943) on September 21, 2010, for renewal of a synthetic minor operating permit issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code § 127.450 in Wrightstown Township, **Bucks County**. This facility is a non-Title V facility. The Operating Permit will contain record keeping requirements, monitoring requirements and operating conditions designed to keep the facility operating within the allowable emission limits and all applicable air quality requirements.

46-00157: DANA Driveshaft Products, LLC. (1040 Center Avenue, Pottstown, PA 19464-6007) on September 23, 2010, for operation of a metal machining operation in Pottstown Borough, **Montgomery County**. The renewal permit is for a non-Title V (State only) facility. The major source of air emissions are: spray and dip coating operations, and parts washers. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

09-00139: Safety-Kleen Systems, Inc. (77 Towpath Road, Fairless Hills, PA 19030) on September 23, 2010, for operation of a drum washing and solvent recovery facility in Falls Township, **Bucks County**. This action is an operating permit renewal for a non-Title V (Stage only) facility. The major sources of air emissions are two (2) return/fill stations and six (6) volatile organic liquid storage tanks. The renewal will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

15-00115: QVC, Inc. (1200 Wilson Drive, West Chester, PA 19380) on September 23, 2010, for operation of multiple combustion sources at their facility in West Goshen Township, **Chester County**. This action is a renewal of the permit for a non-Title V (Synthetic Minor) facility. There are no proposed changes to equipment or operating conditions. The permit will continue to include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

48-00070: Prime Conduit, Inc. (23240 Chagrin Boulevard, Suite 405, Cleveland, OH 44122-7302) on September 20, 2010, to manufacture polyvinyl chloride pipe (PVC) used as conduit for electrical and telecommunication cable applications in Upper Nazareth Township, **Northampton County**. This is an initial State-Only Natural Minor operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Chief, East Permitting Section—Telephone: 717-705-4862 or Daniel Husted, Chief, West Permitting Section—Telephone: 717-949-7935

38-05019: AES Ironwood, LLC (305 Prescott Road, Lebanon, PA 17042-9178) on September 23, 2010, for operation of a turbine electric generating facility in South Lebanon Township, **Lebanon County**. A minor modification was made to the Title V Permit to redefine normal operation of their facility's two turbines from 85% of full load to 70% to better support the PJM electric grid. No changes in emissions are expected from this action.

36-03121: Cadmus Journal Services, Inc. (3575 Hempland Road, Lancaster, Pennsylvania 17601-6912) on September 16, 2010, this state only operating permit was administratively amended to include the provisions of Plan Approval No. 36-03121C for the printing facility in West Hempfield Township, **Lancaster County**.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, New Source Review Chief—
Telephone: 814-332-6940

24-00016: Keystone Powdered Metal Company (289 Eberl Street, St Marys, PA 15857), for its facility located

Date	Source	PM10 (tons)	SOx (tons)	NOx (tons)	VOC (tons)	CO (tons)
9/21/10	Induction Heat Treater #3892	0.016	0	0	0.016	0
Total Reported Increases		0.016	0	0	0.016	0
Allowable		0.6 ton/source 3 tons/facility	1.6 tons/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code §§ 127.431 and 127.461.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, New Source Review Chief—
Telephone: 814-332-6940

10-00342: Mine Safety Appliances (PO Box 426, Pittsburgh, PA 15230) on September 22, 2010, for revocation of their State Only Operating Permit for the operation of the surgical appliances and supplies manufacturing facility in Forward Township, **Butler County**. The sources in the permit (rubber bonding room) and control device (catalytic oxidizer) were removed from service. This operating permit was revoked because of a permanent shutdown of operations at the facility and expired lease on September 12, 2010.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.31); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); the Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.21). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a section 401 Water Quality Certification. Mining activity permits issued in response to such applications will also address the application permitting requirements of the following statutes; the Air Quality Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003.

Coal Applications Returned

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

in St Marys City, **Elk County**. The De minimis emission increase is for construction of an Induction Heat Treater (No. 3892) and Smog Hog (No. 4246). In addition, this source is exempt from plan approval as it complies with 25 Pa. Code § 127.14(a)(8). The Department hereby approves the De minimis emission increase. The following table is a list of the De minimis emission increases as required by 25 PA Code 127.449(i). This list includes the De minimis emission increases since the State Only Operating Permit issuance on January 26, 2009.

37891601 and NPDES Permit # PA0214817, Shamrock Minerals Corporation, (RR 2—Box 2139, Wampum, PA 16157), to renew the permit for the Shamrock Prep Plant in New Beaver Borough, **Lawrence County** and related NPDES permit. No additional discharges. Application received: July 18, 2006. Application returned: September 23, 2010.

Coal Permits Actions

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

30841317. Consol Pennsylvania Coal Company, LLC, (P. O. Box J, 1525 Pleasant Grove Road, Claysville, PA 15323), to revise the permit for the Enlow Fork Mine in East Finley Township, **Washington County**, ACOE Pittsburgh. Claysville, PA Quadrangle USGS map from N:9.52 inches; W:1.21 inches to N:10.78 inches; W:0.65 inches. This is a Chapter 105 Water Obstruction and Encroachment permit application (Stream Module 15), and 401 Water Quality Certification request, if applicable, submitted as part of the mining permit revision application to authorize the stream restoration for pooling or flow loss due to longwall mining in three areas of Templeton Fork. Application received: June 1, 2009. Permit issued: September 21, 2010.

56961301 and GP12-56961301-R11, RoxCOAL, Inc., (P. O. Box 149, Friedens, PA 15541), to revise the permit for the Sarah Mine in Jenner Township, **Somerset County** to establish an emission inventory for a coal processing facility receiving raw coal from the mine based on peak production of 500,000 tons of raw coal per year. Emission sources include coal transfers, screens, conveyors, storage piles development and wind erosion, truck loading, and vehicular travel on paved haul road, approval is authorized under General Permit BAQ-GPA/GP12 and is required to meet all applicable limitations, terms, and conditions of authorization GP12-56961301-R11. No additional discharges. Application received: June 30, 2010. Permit issued: September 21, 2010.

30841316, Consol PA Coal Company, LLC, (1525 Pleasant Grove Road, P. O. Box J, Claysville, PA 15323), to revise the permit for the Bailey Mine and Prep Plant in Richhill Township, **Greene County**, ACOE Pittsburgh. Wind Ridge, PA Quadrangle, from N:3.78 inches; W:11.09 inches to N:4.70 inches; W:10.60 inches. This is a Chapter

105 Water Obstruction and Encroachment permit application (Stream Module 15), and 401 Water Quality Certification reviewed as part of the mining permit revision application to authorize the stream restoration for stream flow loss resulting from longwall mining to one area of unnamed tributary 32596 of North Fork of Dunkard Fork. Application received: April 19, 2010. Permit issued: September 23, 2010.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

56000104 and NPDES Permit No. PA0235270, PBS Coals, Inc., P. O. Box 260, Friedens, PA 15541, permit renewal for reclamation only of a bituminous surface and auger mine, in Brothersvalley Township, **Somerset County**, affecting 147.2 acres. Receiving stream(s): unnamed tributary to/and Tubs Run classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: July 20, 2010. Permit issued: September 20, 2010.

32040105 and NPDES No. PA0249637. KMP Associates, Inc., 1094 Lantz Road, Avonmore, PA 15618, permit renewal for reclamation only of a bituminous surface mine in Conemaugh Township, **Indiana County**, affecting 6.7 acres. Receiving stream(s): unnamed tributaries to/and Big Run; Blacklegs Creek classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: June 24, 2010. Permit issued: September 22, 2010.

11990103 and NPDES No. PA0235091. Paul F. Becker Coal Company, 1593 Old Route 22, Duncansville, PA 16635, permit renewal for reclamation only of a bituminous surface mine in Elder Township, **Cambria County**, affecting 21.2 acres. Receiving stream(s): unnamed tributary to Brubaker Run classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: May 24, 2010. Permit issued: September 22, 2010.

56080101 and NPDES No. PA0262579. Coal Loaders, Inc., 210 East Main Street, P. O. Box 556, Ligonier, PA 15658, commencement, operation and restoration of a bituminous surface mine in Stonycreek Township, **Somerset County**, affecting 123.2 acres. Receiving stream(s): Stonycreek River classified for the following use(s): cold water fishery. The first downstream potable water supply intake from the point of discharge is Hooversville Borough intake. Application received: January 30, 2008. Permit issued: September 22, 2010.

32940109 and NPDES No. PA0212954. KMP Associates, Inc., 1094 Lantz Road, Avonmore, PA 15618, permit renewal for the continued operation and restoration of a bituminous surface and auger mine in Young Township, **Indiana County**, affecting 133.1 acres. Receiving stream(s): unnamed tributary to/and Whisky Run classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: January 7, 2010. Permit issued: September 23, 2010.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

03080101 and NPDES Permit No. PA0251364. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001). Transfer of permit formerly issued to Mountain Coal Co., Inc., for continued operation and reclamation of

a bituminous surface mining site located in Redbank Township, **Armstrong County**, affecting 125.0 acres. Receiving streams: Unnamed tributaries to Mahoning Creek. Application received: March 16, 2010. Transfer permit issued: September 23, 2010.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

16050110 and NPDES Permit No. PA0257982. Original Fuels, Inc. (P. O. Box 343, Punxsutawney, PA 15767) Renewal of an existing bituminous strip and auger operation in Redbank Township, **Clarion County** affecting 65.0 acres. This renewal is issued for reclamation only. Receiving streams: Unnamed tributaries to Pine Creek. Application received: July 15, 2010. Permit Issued: September 20, 2010.

16850116 and NPDES Permit No. PA0106577. Terry Coal Sales, Inc. (P. O. Box 58, Distant, PA 16223) Renewal of an existing bituminous strip, auger and coal ash disposal operation in Porter Township, **Clarion County** affecting 648.5 acres. This renewal is issued for reclamation only. Receiving streams: Unnamed tributary to Leisure Run, Leisure Run and Long Run. Application received: July 26, 2010. Permit Issued: September 23, 2010.

33890122 and NPDES Permit No. PA0207705. Terry Coal Sales, Inc. (P. O. Box 58, Distant, PA 16223) Renewal of an existing bituminous strip and auger operation in Knox, Oliver & Rose Townships, **Jefferson County** affecting 200.0 acres. This renewal is issued for reclamation only. Receiving streams: Unnamed tributary to Lick Run and Lick Run. Application received: May 10, 2010. Permit Issued: September 22, 2010.

4674SM8 and NPDES Permit No. PA0258920. Fairview Coal Company (P. O. Box R, Ridgway, PA 15853) Revision to add an NPDES Permit to an existing bituminous strip operation in Fox Township, **Elk County** affecting 63.4 acres. Receiving streams: Benninger Run. There are no potable surface water supply intakes within 10 miles downstream. Application received: August 4, 2010. Permit Issued: September 22, 2010.

24100101 and NPDES Permit No. PA0258822. P. and N. Coal Co., Inc. (P. O. Box 332, Punxsutawney, PA 15767) Commencement, operation and restoration of a bituminous strip operation in Jay Township, **Elk County** affecting 102.2 acres. Receiving streams: Unnamed tributary to Kersey Run. Application received: February 18, 2010. Permit Issued: September 23, 2010.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17080110 and NPDES No. PA0256862. Larry Fahr Coal Co. (2062 Ashland Road, Osceola Mills, PA 16666). Commencement, operation and restoration of a bituminous surface mine located in Decatur Township, **Clearfield County** affecting 11.0 acres. Receiving stream: Morgan Run classified for cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: July 15, 2008. Permit issued: September 21, 2010.

17100102 and NPDES No. PA0257273. King Coal Sales, Inc. (P. O. Box 77, Philipsburg, PA 16866). Commencement, operation and restoration of a bituminous surface mine located in Cooper Township, **Clearfield County** affecting 61.0 acres. Receiving streams: Sulphur Run classified for cold water fishery and Moshannon Creek classified for Trout stocked fishery. There are not

potable water supply intakes within 10 miles downstream. Application received: January 29, 2010. Permit issued: September 17, 2010.

Noncoal Permits Actions

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

25102802. Tom Parmenter Excavating (10889 Smith Road, North East, PA 16428) Commencement, operation and restoration of a small sand & gravel operation in North East Township, **Erie County** affecting 5.0 acres. Receiving streams: Twenty Mile Creek. Application received: August 12, 2010. Permit Issued: September 23, 2010.

42100801. Kelly Crosby (307 East Oak Street, Coudersport, PA 16915) Commencement, operation and restoration of a small bluestone operation in Liberty Township, **McKean County** affecting 5.0 acres. Receiving streams: Allegheny River. Application received: August 18, 2010. Permit Issued: September 23, 2010.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

58092806. William M. Ruark, (P. O. Box 27, Meshoppen, PA 18630), commencement, operation and restoration of a quarry operation in Dimock Township, **Susquehanna County** affecting 5.0 acres, receiving stream: none. Application received: September 14, 2009. Permit issued: September 24, 2010.

58092807. William M. Ruark, (P. O. Box 27, Meshoppen, PA 18630), commencement, operation and restoration of a quarry operation in Dimock Township, **Susquehanna County** affecting 5.0 acres, receiving stream: none. Application received: September 14, 2009. Permit issued: September 24, 2010.

58092808. William M. Ruark, (P. O. Box 27, Meshoppen, PA 18630), commencement, operation and restoration of a quarry operation in Dimock Township, **Susquehanna County** affecting 5.0 acres, receiving stream: none. Application received: September 14, 2009. Permit issued: September 24, 2010.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 (43 P.S. §§ 151—161); and 25 Pa. Code § 211.124 (relating to blasting activity permits). Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Actions

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

64104113. Explosive Services, Inc., (7 Pine Street, Bethany, PA 18431), construction blasting for a single dwelling in Berlin Township, **Wayne County** with an expiration date of September 12, 2011. Permit issued: September 20, 2010.

58104048. John Brainard, (3978 SR 2073, Kingsley, PA 18826), construction blasting for the Cosner 1H Well Pad in Springville Township, **Susquehanna County** with an expiration date of July 31, 2011. Permit issued: September 22, 2010.

36104152. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Camp Andrews in Drumore Township, **Lancaster County** with an expiration date of December 30, 2010. Permit issued: September 22, 2010.

67104114. John W. Gleim, Jr., Inc., (625 Hamilton Street, Carlisle, PA 17013), construction blasting for Windy Heights in Carroll Township, **York County** with an expiration date of September 17, 2011. Permit issued: September 22, 2010.

64104114. Austin Powder Northeast, LLC, (25800 Science Park Drive, Beachwood, OH 44122), construction blasting for Davidson Gas Pad in Scott Township, **Wayne County** with an expiration date of September 14, 2011. Permit issued: September 23, 2010.

67104115. M & J Explosives, Inc., (PO Box 608, Carlisle, PA 17013), construction blasting for Tool Dynamics in York City, **York County** with an expiration date of September 30, 2011. Permit issued: September 23, 2010.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department of Environmental Protection has taken the following actions on previously received permit applications, requests for Environmental Assessment approval, and requests for Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. 1341).

Except as otherwise noted, the Department of Environmental Protection has granted 401 Water Quality Certification certifying that the construction and operation described will comply with the applicable provisions of Sections 301-303, 306 and 307 of the FWPCA 33 U.S.C. §§ 1311-1313, 1316 and 1317, and that the construction will not violate applicable Federal and State Water Quality Standards.

Any person aggrieved by these actions may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. Section 7514, and the Administrative Agency Law, 2 Pa. C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, 800-654-5984. Appeals must be filed with the Environmental Hearing Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

IF YOU WANT TO CHALLENGE THIS ACTION, YOUR APPEAL MUST REACH THE BOARD WITHIN 30 DAYS. YOU DO NOT NEED A LAWYER TO FILE AN APPEAL WITH THE BOARD.

IMPORTANT LEGAL RIGHTS ARE AT STAKE, HOWEVER, SO YOU SHOULD SHOW THIS NOTICE TO A LAWYER AT ONCE. IF YOU CANNOT AFFORD A LAWYER, YOU MAY QUALIFY FOR FREE PRO BONO REPRESENTATION. CALL THE SECRETARY TO THE BOARD (717-787-3483) FOR MORE INFORMATION.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Floodplain Management Act (32 P. S. § 679.302) and The Clean Streams Law (35 P. S. §§ 691.1—691.702) and Notice of Final Action for Certification under section 401 of the FWPCA (33 U.S.C.A. § 1341).

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Watershed Management Program Manager, 2 East Main Street, Norristown, PA 19401

E23-478. Fairmount Park Commission. One Parkway, 10th Floor, 1515 Arch Street, Philadelphia, PA 19102, Haverford Township, **Delaware County**, ACOE Philadelphia District.

To perform the following water obstruction and encroachment activities within Carroll Park:

1. To stabilize and maintain an approximately 750-foot long segment of the eroded intermittent channel from Carroll Road to Cobbs Creek (WWF, MF).

2. To enhance an existing wetland (PFO) adjacent to the eroded channel with aesthetically pleasing and functioning native wetland community vegetation. The total wetland area will increase from 0.29 acre to 0.41 acre.

3. To regrade and maintain fill in the floodplain of Cobbs Creek.

The site is located approximately 500 feet southwest of the intersection of Carroll and Farwood Roads (Lansdowne, PA, USGS Quadrangle N: 18.82 inches; W: 4.40 inches).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act [33 U.S.C.A. 1341(a)].

E23-485. Agnes Irwin School, S. Ithan Road & Conestoga Road, Rosemont, PA 19010, Radnor Township, **Delaware County**, ACOE Philadelphia District.

To construct and maintain 150 linear feet of a 7-foot wide by 2.3-foot rise concrete box culvert stream enclosure in and along the 100-year floodplain of Kirks Run, associated with the Anger Irwin School's building expansion.

The site is located near the intersection of Ithan and Conestoga Roads, (Norristown, PA USGS Quadrangle N: 5 inches; W: 14 inches).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act [33 U.S.C.A. 1341(a)].

E51-241. Philadelphia Regional Port Authority (PRPA), 3460 North Delaware Avenue, Philadelphia, PA 19134, Philadelphia, **Philadelphia County**, ACOE Philadelphia District.

To demolish and remove the abandoned and dilapidated residential buildings including foundations, basements, utility lines, asphalt roadways, etc. within the floodplain of the Delaware River (WWF, MF) associated with Mustin Housing Demolition project. This work includes grading associated with construction of stormwater swales to preserve positive drainage to the river.

The site is located along Delaware River near Admiral Peary Way and Mustin Avenue (Philadelphia, PA USGS Quadrangle N: 2.625 inches; W: 3.75 inches).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act [33 U.S.C.A. 1341(a)].

E09-942. Township of Falls, 188 Lincoln Highway, Suite 100, Fairless Hills, PA 19030, Falls Township, **Bucks County**, ACOE Philadelphia District.

To construct and maintain a 160-foot long by 30-foot wide boat ramp in and along the 100-year floodway of the Delaware River in Quaker Penn Park. This work includes approximately 0.91 acre dredging of sediment from the river. Also, approximately 0.24 acre of fill will be placed in the floodway associated with maintenance of the existing access road and stormwater management facility improvements. The site is located approximately 1 mile southwest of the intersection of Bordertown Road and Pennsbury Road (Trenton West, PA; N: 1.75 inches; W: 2.85 inches).

E46-1040. Hatfield Township Municipal Authority, 3200 Advance Lane, Colmar, PA 18915, Hatfield Township, **Montgomery County**, ACOE Philadelphia District.

To perform the following water obstruction and encroachment activities along the West Branch of the Neshaminy Creek (WWF, MF) associated with Neshaminy Interceptor Replacement Project:

1. To relocate/replace an existing 21-inch diameter sanitary sewer pipe and associated manholes with the proposed 36-inch diameter PV pipe and associated manholes, away from the edge of the stream temporarily impacting 0.30 acre of wetlands.

2. To modify, restore, and maintain an existing stormwater swale at approximately station 0+50 associated with the proposed sewer crossing.

3. To modify and maintain two existing culverts associated with the proposed sewer crossing.

4. To stabilize and maintain portions of the existing streambank along the length of this project.

The project commences approximately 1,047 feet northeast of the intersection of S.R. 0463 and Orvilla Road and runs parallel to the stream in the south easterly direction and ends at the Hatfield Township Municipal Authority Wastewater Treatment Plant approximately 1,582 feet east of S.R. 0309 in Hatfield Township, Montgomery County (Telford, PA, USGS Quadrangle N:3.43 inches; W:2.56 inches).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act [33 U.S.C.A. 1341(a)].

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, Telephone 570-826-2511.

E13-164. Pennsylvania Department of Transportation Engineering District 5-0, 1002 Hamilton Street, Allentown, PA 18101-1013. Franklin Township, **Carbon County**, Army Corps of Engineers Philadelphia District.

To place fill in a de minimus area of wetlands equal to 0.02 acre; to remove the existing structure; and to construct and maintain a single-span, pre-stressed concrete bulb-tee beam bridge having a total normal clear span of 161.8 feet and an average underclearance of 4.2

feet over Pohopoco Creek (HQ-CWF, MF). The project also includes a slight shift in the alignment of the bridge upstream from its current location. The project is located at SR 2007, Segment 0070, Offset 0063, just north of the intersection of US 209 and SR 2007 (Lehighon, PA Quadrangle Latitude: 40°50'21"N; Longitude: 75°40'05"W).

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335.

E10-463 PA DOT, District 10-0, 2550 Oakland Ave, P. O. Box 429, Indiana, PA 15701, in Slippery Rock Township, **Butler County**, ACOE Pittsburgh, (Slippery Rock, PA Quadrangle N: 41°, 02', 14"; W: 80°, 01', 48")

to conduct the following activities associated with the replacement of the Doughertys Mills Bridge on S.R. 0173, Section 250, Segment 0060, Offset 0615 at Doughertys Mills approximately 1.5 miles southeast of Slippery Rock in Slippery Rock Township, Butler County.

1. To remove the existing two span concrete arch structure and to construct and maintain a steel plate girder bridge having a clear, normal span of 196.5 feet and an underclearance of approximately 14 feet across Slippery Rock Creek.

2. To extend the existing 82-foot long, 7-foot wide by 4.4-foot high stone arch by adding approximately 15 feet onto the upstream end and to remove the existing concrete inlet control structure and construct a new concrete inlet control structure within the existing mill race channel near the left end of the existing Park Dam (DEP File No. D10-062).

3. To install a temporary construction access causeway extending from the right (north) bank of Slippery Rock Creek to approximately mid channel for removal of the existing pier.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control (ESCP) Permit(s) have been issued.

Any person aggrieved by these actions may appeal, pursuant to Section 4 of the Environmental Hearing Board Act, 35 P. S. Section 7514, and the Administrative Agency Law, 2 Pa. C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, 800-654-5984. Appeals must be filed with the Environmental Hearing Board within 30 days of publication of this notice

in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

IF YOU WANT TO CHALLENGE THIS ACTION, YOUR APPEAL MUST REACH THE BOARD WITHIN 30 DAYS. YOU DO NOT NEED A LAWYER TO FILE AN APPEAL WITH THE BOARD.

IMPORTANT LEGAL RIGHTS ARE AT STAKE, HOWEVER, SO YOU SHOULD SHOW THIS NOTICE TO A LAWYER AT ONCE. IF YOU CANNOT AFFORD A LAWYER, YOU MAY QUALIFY FOR FREE PRO BONO REPRESENTATION. CALL THE SECRETARY TO THE BOARD (717-787-3483) FOR MORE INFORMATION.

Northwest Region, Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335

ESCGP-1 #ESX10-083-0017—Minard Run Pad A
 Applicant Triana Energy, LLC
 Contact Rachele A. King
 Address 900 Virginia Street East, Suite 400
 City Charleston State WV Zip Code 25301
 County McKean Township(s) Lafayette and Bradford(s)
 Receiving Stream(s) and Classification(s) Eas Branch
 Tunuqwant Creek—HQ—CWF, Railroad Run & Minard Run—EV—CWF/EV—CWF

ESCGP-1 #ESX10-053-0012—Warrant 3159 #1400-5H
 Applicant East Resources Management, LLC
 Contact Jefferson Long
 Address 190 Thorn Hill Road
 City Warrendale State PA Zip Code 15086
 County Forest Township(s) Jenks(s)
 Receiving Stream(s) and Classification(s) UNT to Log Run / Ohio River Basin in PA—Clarion River (List R), East Branch Millstone Creek—Millstone Creek—HQ—CWF

ESCGP-1 #ESX10-065-0012—Kuntz Pad
 Applicant Exco Resources (PA), LLC
 Contact Joel S. Heiser
 Address 3000 Ericsson Drive, Suite 200
 City Warrendale State PA Zip Code 15086
 County Jefferson Township(s) Henderson(s)
 Receiving Stream(s) and Classification(s) UNT to Stump Creek—CWF/ Stump Creek Watershed—CWF

STORAGE TANKS

SITE-SPECTIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permits, under the authority of the Storage Tank Spill Prevention Act (35 P. S. §§ 6021.304, 504, 1101—1102) and under 25 Pa Code Chapter 245, Subchapter C, have been issued by the Bureau of Waste Management, Director, PO Box 8763, Harrisburg, PA 17105-8763.

<i>SSIP Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Tank Type</i>	<i>Tank Capacity</i>
10-06-008	Sunoco Partners Marketing & Terminals, L.P. 525 Fritztown Road Sinking Spring, PA 19608 Attn: Jed A. Werner	Berks	Spring Township	2 ASTs storing biodiesel	67,680 gallons total

SPECIAL NOTICES

Stream Restoration and Wetland Mitigation Project

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

CDO-001. Consol Pennsylvania Coal Company LLC, 1525 Pleasant Grove Road, P. O. Box J, Claysville, PA 15323. Templeton Fork Stream Restoration and Wetland Mitigation Project in East Finley Township, **Washington County**, Pittsburgh ACOE District (Claysville, PA Quadrangle, project area centroid N: 8.34 inches, W: 2.80 inches). The applicant proposes to (1) restore 40,413 linear feet of impaired stream reaches within the Templeton Fork watershed, and (2) construct three wetland mitigation areas in the flood plain of Templeton Fork along a 1.9 mile-long reach with a total of 6.77 acres of diverse wetland habitats. Templeton Fork is classified a Trout Stocked Fishery. This is a Chapter 105 Water Obstruction and Encroachment permit application and 401 Water Quality Certification request. In conjunction with this approval, the Department is granting 401 Water Quality Certification certifying that the approved activities will comply with the applicable provisions of sections 301—303, 306, and 307 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341) and will not violate applicable Federal and State water quality standards. Application received: June 10, 2010. Permit issued: September 22, 2010.

Approval of Registration/Applications under General Permit for Short-Term Construction Project BMR-GP-103

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

41101001. E & J Construction LLC. (1842 Masten Road, Canton, PA 17724), authorizations to extract stone in McNett Township, **Lycoming County** to provide fill material to the Chesapeake Energy Well Pads Construction Project. Receiving streams: North Pleasant Stream, Pleasant Stream. Authorization approved: September 20, 2010.

[Pa.B. Doc. No. 10-1937. Filed for public inspection October 8, 2010, 9:00 a.m.]

Certification Program Advisory Committee Special Meeting

The Certification Program Advisory Committee (CPAC) will hold a special meeting on Tuesday, October 26, 2010, at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA. This meeting is being rescheduled since the September 16, 2010, CPAC meeting did not have a quorum. The meeting topics will be the Operator Certification Program Manual and the external program review.

Questions concerning the agenda or meeting materials may be directed to Cheri Sansoni at (717) 772-5158 or csansoni@state.pa.us. The agenda for the meeting and materials will be available through the Public Participation Center on the Department of Environmental Protection's (Department) web site at www.depweb.state.pa.us.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Cheri Sansoni at (717) 772-5158, or through the Pennsylvania AT&T Relay Service at (800) 654-5984

(TDD users), or (800) 654-5988 (voice users), to discuss how the Department may accommodate their needs.

JOHN HANGER,
Secretary

[Pa.B. Doc. No. 10-1938. Filed for public inspection October 8, 2010, 9:00 a.m.]

Proposed Revision to Pennsylvania's State Implementation Plan for Regional Haze, Including 2008 Allegheny County Health Department Order; Public Hearings

Section 169A of the Clean Air Act (CAA) (42 U.S.C.A. § 7491) declares a National goal for the prevention and remediation of impairment of visibility from manmade air pollution in Class I areas (these are areas of great scenic importance) throughout the country, including many well known National parks and wilderness areas. The United States Environmental Protection Agency (EPA) promulgated the "Regional Haze Regulations" (also referred to as the Regional Haze Rule) on July 1, 1999 (64 FR 35714). In response to a partial vacatur of the 1999 rule, EPA published the "Regional Haze Regulations and Guidelines for Best Available Retrofit Technology (BART) Determinations" on July 6, 2005 (70 FR 39104). These amendments apply to the provisions of the Regional Haze Rule that require emission controls known as Best Available Retrofit Technology (BART) for industrial facilities emitting air pollutants that reduce visibility. In response to a second judicial challenge to the Regional Haze Rule, EPA promulgated the "Regional Haze Regulations; Revisions to Provisions Governing Alternative to Source-Specific Best Available Retrofit Technology (BART) Determinations" on October 13, 2006 (71 FR 60612).

The Regional Haze Rule requires states to establish goals and strategies for improving visibility in all of the country's 156 Class I National parks and wilderness areas. The EPA is requiring all states to revise their State Implementation Plans (SIPs) to reduce emissions of sulfur dioxide, oxides of nitrogen, and particulate matter—especially fine particulate matter—all of which contribute to regional haze and affect Class 1 areas. The CAA and the BART Rule require that any "major stationary source" that has the potential to emit 250 tons or more of a visibility-impairing air pollutant that was put in place between August 7, 1962, and August 7, 1977, and whose operations fall within one or more of the 26 specifically listed source categories would comprise a BART-eligible source and must install BART for controlling emissions. States must address BART in their Regional Haze SIPs.

The Department of Environmental Protection (Department) is seeking public comment on its proposed revision to the SIP to address Regional Haze. The proposed Regional Haze SIP revision is available on the Department's web site at www.depweb.state.pa.us (choose keyword: "Clean air plans"), or through the contact persons listed as follows. The Regional Haze Rule (40 CFR 51.308(i)) requires states to consult with the Federal Land Managers (FLMs) at least 60 days prior to the scheduled public hearing on the proposed Regional Haze SIP revision. Section 169A(d) of the CAA requires states to include a summary of the conclusions and recommendations of the FLMs in the notice to the public. The following FLMs provided comments to the Department: the United States Department of the Interior's Fish and

Wildlife Service and the National Park Service, and the United States Department of Agriculture's Forest Service. A copy of all comments submitted by the FLMs to the Department, and the Department's responses, is available in Appendix AA of the proposed SIP revision for Regional Haze.

The Department is also specifically seeking comment on an Enforcement Order included in the proposed Regional Haze SIP as Appendix BB. The Order was issued by the Allegheny County Health Department on April 24, 2008, to Eastman Chemical Resins, Inc., stating that "Eastman shall immediately and permanently render volatile organic storage tanks 17, 18, 61 & 63 unusable for the storage of VOCs." As a result of the Order, the total emissions from Eastman Chemical Resins, Inc. do not exceed 250 tons per year for any of the eligible visibility impairing pollutants. Therefore, sources at the Eastman Chemical Resins facility are not subject to the BART requirements. Inclusion of the Order in the final SIP revision approved by EPA will render it Federally enforceable.

The Department will hold three public hearings to receive comments on the proposed Regional Haze SIP revision:

- November 9, 2010, at 1 p.m. at the Department's Southeast Regional Office, 2 East Main Street, Norristown, PA.
- November 9, 2010, at 1 p.m. at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA.
- November 10, 2010, at 1 p.m. at the Department's Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA.

Persons wishing to present testimony at a hearing should contact Shaniqua Smith, P. O. Box 8468, Harrisburg, PA 17105, (717) 787-9702 or shanismith@state.pa.us to reserve a time. Persons who do not reserve a time will be able to testify as time allows. Witnesses should keep testimony to 10 minutes and should provide two written copies of their statement at the hearing. Notice of the proposed SIP revision will also be published in newspapers of general circulation.

Persons with a disability who wish to attend a hearing and require an auxiliary aid, service or other accommodation to participate in the proceeding should contact Shaniqua Smith at (717) 787-9702 or shanismith@state.pa.us. TDD users may contact the Pennsylvania AT&T Relay Service at (800) 654-5984 to discuss how the Department can best accommodate their needs.

The Department must receive comments no later than November 12, 2010. Written comments should be sent to the attention of Jane Mahinske, Division of Air Resource Management, Bureau of Air Quality, P. O. Box 8468, Harrisburg, PA 17105-8468, jmahinske@state.pa.us. Use "Regional Haze" in the subject line.

JOHN HANGER,
Secretary

[Pa.B. Doc. No. 10-1939. Filed for public inspection October 8, 2010, 9:00 a.m.]

DEPARTMENT OF HEALTH

Governor's Council on Physical Fitness and Sports Committee; Public Meeting

The Governor's Council on Physical Fitness and Sports will hold a meeting on Thursday, October 21, 2010, from 9:30 a.m. to 3 p.m. The meeting will be held at the Center for Independent Living, 207 House Avenue, Suite 107, Camp Hill, PA 17011.

For additional information, or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodations to do so, contact Jessica Zilka, Bureau of Health Promotion and Risk Reduction, Room 1000, Health and Welfare Building, Harrisburg, PA at (717) 787-6214, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

This meeting is subject to cancellation without notice.

MICHAEL HUFF,
Acting Secretary

[Pa.B. Doc. No. 10-1940. Filed for public inspection October 8, 2010, 9:00 a.m.]

DEPARTMENT OF LABOR AND INDUSTRY

Current Prevailing Wage Act Debarments

The following contractors have been determined to have intentionally violated the Pennsylvania Prevailing Wage Act (act) (43 P. S. §§ 165-1—165-17). This notice is published for the information and convenience of public bodies subject to the act. Under section 11(e) of the act (43 P. S. § 165-11(e)), these contractors, or either one of them, or any firms, corporations or partnerships in which either one of these contractors has an interest, shall be awarded no contract for 3 years after the date listed.

<i>Contractor</i>	<i>Address</i>	<i>Date of Debarment</i>
Eam-J Drywall, Inc. and Jorge L. Martinez, Individually	38 Gap Newport Pike Avondale, PA 19311	9/22/2010

SANDI VITO,
Secretary

[Pa.B. Doc. No. 10-1941. Filed for public inspection October 8, 2010, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Finding Montgomery County

Under section 2002(b) of The Administrative Code of 1929 (71 P. S. § 512(b)), the Director of the Bureau of Design makes the following written finding:

The Federal Highway Administration and the Department of Transportation (Department) are planning to replace the existing structure that carries Terwood Road over an unnamed tributary to Pennypack Creek in Lower Moreland Township, Montgomery County. The project will require the use of the Jarrett Estate Property, which has been determined eligible for inclusion in the National Register and, therefore, qualifies as a Section 4(f)/Section 2002 resource.

In accordance with section 2002 of The Administrative Code of 1929 establishing the Department, a Level 1b Categorical Exclusion Evaluation (CEE) has been developed for the subject project along with a Determination of Section 4(f) De Minimis Use/Section 2002 No Adverse Use document to evaluate the potential environmental impacts caused by the subject project. The document also serves as the Section 2002 Evaluation. The approved documents are available in the CE/EA Expert System.

Based upon studies, there is no feasible and prudent alternative to the proposed action. Mitigation measures will be taken to minimize harm as stipulated in the Level 1b CEE and the Determination of Section 4(f) De Minimis Use/Section 2002 No Adverse Use document.

The environmental, economic, social and other effects of The proposed project, as enumerated in section 2002 of The Administrative Code of 1929 have been considered. It has been concluded that there is no feasible and prudent alternative to the project as designed, and all reasonable steps have been taken to minimize the effects.

BRIAN G. THOMPSON, P. E.,
Director
Bureau of Design

[Pa.B. Doc. No. 10-1942. Filed for public inspection October 8, 2010, 9:00 a.m.]

Invitation to Submit Applications Under the Automated Red Light Enforcement Transportation Enhancement Grants Program

The Department of Transportation (Department) published at 39 Pa.B. 4435 (August 1, 2009) a proposed rulemaking relating to the establishment of a Transportation Enhancement Grant Program to be funded from revenues generated from automated red light enforcement (ARLE) system revenues under 75 Pa.C.S. § 3116 (relating to automated red light enforcement systems in first class cities).

On September 16, 2010, the Independent Regulatory Review Commission approved the Department's final-form rulemaking and the final-form rulemaking has been deemed approved by the House and Senate Transportation Committees. As the Department moves forward through the final steps of promulgation, the Department is inviting city, county and municipal governments, and other local boards or bodies with authority to enact laws relating to traffic in this Commonwealth, to submit ARLE grant applications for the initial period until November 30, 2010, in accordance with the parameters delineated in the proposed rulemaking, so that the review of grant applications may proceed and grants may be awarded expeditiously after the rulemaking becomes effective after final approval by the Office of Attorney General and upon publication in the *Pennsylvania Bulletin*.

Applications can be obtained at <ftp://ftp.dot.state.pa.us/public/Bureaus/HighwaySafety/ARLE%20Grant%20Application.doc>.

Additional guidance information can be found on the Department's Traffic Signal Resource Portal located at [http://www.dot.state.pa.us/Portal%20Information/Traffic%20Signal%20Portal%20\(9-14-2009\)_files/Automated_Red_Light_Enforcement.htm](http://www.dot.state.pa.us/Portal%20Information/Traffic%20Signal%20Portal%20(9-14-2009)_files/Automated_Red_Light_Enforcement.htm).

Completed applications should be submitted electronically to ARLE_Grants@state.pa.us and followed by the submission of a hard copy. Any questions should be directed to Larry Shifflet, Director, Bureau of Program Development and Management, 400 North Street, 6th Floor, Harrisburg, PA 17120, (717) 787-2862, ARLE_Grants@state.pa.us.

No grant offer can be awarded until after the final-form rulemaking completes the regulatory review process and the final rulemaking is published in the *Pennsylvania Bulletin*.

ALLEN D. BIEHLER, P. E.,
Secretary

[Pa.B. Doc. No. 10-1943. Filed for public inspection October 8, 2010, 9:00 a.m.]

Medical Advisory Board Meeting

The Medical Advisory Board (Board) will meet on Friday, November 5, 2010. The meeting will begin at 10 a.m. and is open to the public at the Riverfront Office Center, Transportation University, 1101 South Front Street, Harrisburg, PA. Chairperson Janet L. Dolan will preside.

Members of the public interested in addressing the Board with a concern relating to medical regulations must contact Chris Miller at (717) 783-4534 by Friday, October 29, 2010. These concerns will be discussed during "Items from the Floor" on the Agenda, which will open at 1:30 p.m.

The meeting location is accessible to persons with disabilities. Persons with special needs or requiring special aids are also requested to contact Chris Miller at (717) 783-4534 prior to the meeting so that disability needs may be accommodated.

ALLEN D. BIEHLER, P. E.,
Secretary

[Pa.B. Doc. No. 10-1944. Filed for public inspection October 8, 2010, 9:00 a.m.]

ENVIRONMENTAL HEARING BOARD

Fish and Boat Commission v. DEP and RRI Energy Mid-Atlantic Power Holdings, LLC, Permittee; EHB Doc. No. 2010-153-M

The Fish and Boat Commission has appealed the issuance by the Department of Environmental Protection of an NPDES permit to RRI Energy Mid-Atlantic Power Holdings, LLC for a facility in Bradford Township, Clearfield County.

A date for the hearing on the appeal has not yet been scheduled.

The appeal is filed with the Environmental Hearing Board (Board) at its office on the Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, and may be reviewed by any interested party on request during normal business hours. If information concerning this notice is required in an alternative form, contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the Pennsylvania AT&T Pennsylvania

Relay Center at (800) 654-5984.

Petitions to intervene in the appeal may be filed with the Board by interested parties under 25 Pa. Code § 1021.81 (relating to intervention). Copies of the Board's rules of practice and procedure are available upon request from the Board.

THOMAS W. RENWAND,
Chairperson

[Pa.B. Doc. No. 10-1945. Filed for public inspection October 8, 2010, 9:00 a.m.]

FISH AND BOAT COMMISSION

Triploid Grass Carp Permit Application

Under 58 Pa. Code § 71.7 (relating to triploid grass carp), the Fish and Boat Commission (Commission) may issue permits to stock triploid grass carp in Commonwealth waters. Triploid grass carp are sterile fish that may, in appropriate circumstances, help control aquatic vegetation. The Commission has determined consistent with 58 Pa. Code § 71.7(e)(3) to seek public input with respect to any proposed stockings of triploid grass carp in waters having a surface area of more than 5 acres.

Interested persons are invited to submit written comments, objections or suggestions about the notice to the Executive Director, Fish and Boat Commission, P. O. Box 67000, Harrisburg, PA 17106-7000, within 10 days after publication of this notice in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted. Comments also may be submitted electronically by completing the form at www.fishandboat.com/regcomments. If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt.

The following application to stock triploid grass carp in waters having a surface area of greater than 5 acres is currently undergoing staff review:

<i>Applicant</i>	<i>Water</i>	<i>Location of Water</i>	<i>Description of Water</i>	<i>Nature of Vegetation to be Controlled</i>
Jeff Jensen	Spring Lake	Athens Township Crawford County	21 acre lake which discharges into a UNT to Muddy Creek, then into French Creek, then into the Allegheny River and then into the Ohio River	<i>Myriophyllum spicatum</i> <i>Ceratophyllum demersum</i> <i>Potamogeton crispus</i> <i>Potamogeton amplifolius</i>

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 10-1946. Filed for public inspection October 8, 2010, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the dates noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or a copy can be obtained on the web site, www.irrc.state.pa.us.

Final-Form

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
16-47	Bureau of Professional Occupational Affairs	9/22/10	10/21/10

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
16A-4818	Schedule of Civil Penalties— Funeral Directors and Funeral Establishments State Board of Funeral Directors Continuing Education Enforcement	9/22/10	10/21/10
8-14	Department of General Services State Metrology Laboratory Fee Schedule	9/27/10	11/4/10
57-266	Pennsylvania Public Utility Commission Licensing Requirements for Natural Gas Suppliers	9/28/10	11/4/10

ARTHUR COCCODRILLI,
Chairperson

[Pa.B. Doc. No. 10-1947. Filed for public inspection October 8, 2010, 9:00 a.m.]

INSURANCE DEPARTMENT

Capital BlueCross and Capital Advantage Insurance Co.; Individual Direct Pay Comprehensive Major Medical Benefit contract with a \$750 or \$1,500 Deductible for HIPAA and HCTC Eligible Individuals; Capital Filing No. 10-XXXX; Rate Filing

On September 28, 2010, the Insurance Department (Department) received from Capital BlueCross and Capital Advantage Insurance Co. a filing for a rate increase for the Individual Direct Pay Comprehensive Major Medical Benefit contract for HIPAA and HCTC Eligible Individuals with a \$750 or \$1,500 Deductible to reflect the anticipated cost of the Patient Protection and Affordable Care Act, signed into law on March 23, 2010.

The insurer requests a 6.9% rate increase to reflect these required changes.

The requested effective date of the change is January 1, 2011, although the newly mandated benefits will become effective for new policies issued on or after September 23, 2010.

Unless formal administrative action is taken prior to December 23, 2010, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Department's web site at www.insurance.pa.gov. To access the filing, under "How to Find..." click on "View Current Rate Filings."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Sabater, Insurance Department, Insurance Product Regulation and Market Enforcement, Room 1311, Strawberry Square,

Harrisburg, PA 17120, jsabater@state.pa.us within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

ROBERT L. PRATTER,
Acting Insurance Commissioner

[Pa.B. Doc. No. 10-1948. Filed for public inspection October 8, 2010, 9:00 a.m.]

Inter-County Health Plan, Inc.; PPACA Rate Filing

On September 13, 2010, Inter-County Health Plan, Inc. submitted a rate filing to increase the premium rates for the Group Product. The Plan proposes to increase the rates for non-grandfathered plans by 1.41% and 1.10% for grandfathered plans for two-party and family contracts for the dependant coverage to age 26 provision, and 1.19% for all contracts for the preventative care at 100% provision.

This will affect approximately 12,000 members and produce additional premium income of about \$800,000 annually. The requested effective date of the change is January 1, 2011.

Unless formal administrative action is taken prior to December 9, 2010, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. Under the tab "How to Find..." click on the link "View Current Rate Filings."

A copy of the filing is also available for public inspection, by appointment, during normal working hours at the Department's regional office in Harrisburg.

Interested parties are invited to submit written or e-mail comments, suggestions or objections to Cherri Sanders-Jones, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA

17120, csandersjo@state.pa.us within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

ROBERT L. PRATTER,
Acting Insurance Commissioner

[Pa.B. Doc. No. 10-1949. Filed for public inspection October 8, 2010, 9:00 a.m.]

Inter-County Hospitalization Plan, Inc.; PPACA Rate Filing

On September 13, 2010, Inter-County Hospitalization Plan, Inc. submitted a rate filing to increase the premium rates for the Group Product. The Plan proposes to increase the rates for non-grandfathered plans by 1.41% and 1.10% for grandfathered plans for two-party and family contracts for the dependant coverage to age 26 provision, and 1.19% for all contracts for the preventative care at 100% provision.

This will affect approximately 12,000 members and produce additional premium income of about \$800,000 annually. The requested effective date of the change is January 1, 2011.

Unless formal administrative action is taken prior to December 9, 2010, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. Under the tab "How to Find . . ." click on the link "View Current Rate Filings."

A copy of the filing is also available for public inspection, by appointment, during normal working hours at the Department's regional office in Harrisburg.

Interested parties are invited to submit written or e-mail comments, suggestions or objections to Cherri Sanders-Jones, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, csandersjo@state.pa.us within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

ROBERT L. PRATTER,
Acting Insurance Commissioner

[Pa.B. Doc. No. 10-1950. Filed for public inspection October 8, 2010, 9:00 a.m.]

[Correction]

Provisions of Act 51 of 2010

An error occurred in the heading to the notice which appeared at 40 Pa.B. 5560 (October 2, 2010). The heading should read as follows: Provisions of Act 51 of 2010; Notice No. 2010-10.

[Pa.B. Doc. No. 10-1910. Filed for public inspection October 1, 2010, 9:00 a.m.]

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insured has requested a hearing as authorized by the act of June 17, 1998 (P. L. 464, No. 68)

(Act 68) in connection with the termination of the insured's automobile policy. The hearing will be held in accordance with the requirements of Act 68; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department's regional office in Harrisburg, PA. Failure by the appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Gerald A. Peragine; file no. 10-130-90299; American States Insurance Company; Doc. No. P10-09-003; November 2, 2010, 10 a.m.

Parties may appear with or without counsel and offer relevant testimony or other relevant evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Insurance Commissioner (Commissioner) may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

ROBERT L. PRATTER,
Acting Insurance Commissioner

[Pa.B. Doc. No. 10-1951. Filed for public inspection October 8, 2010, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to

public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by October 25, 2010. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of persons by transfer of rights as described under the application.

A-2010-2200570. Cheryl Lynn Homerosky (380 Oak Spring Road, Canonsburg, Washington County, PA 15317)—persons in limousine service, between points in Pennsylvania, which is to be a transfer of all the right authorized under the certificate issued at A-00121977 to Brian Homerosky, t/a Southpointe Limousine Service, subject to the same limitations and conditions.

Application of the following for approval to begin operating as contract carriers for transportation of persons as described under the application.

A-2010-2200219. Nepa Logistics, LLC (P. O. Box 31, Scranton, Lackawanna County, PA 18504), a limited liability company of the Commonwealth—contract carrier—persons, for Del Val Staffing, LLC, from points in the Counties of Lackawanna, Luzerne and Philadelphia, to points in Pennsylvania, and return.

Application of the following for approval to begin operating as a broker for transportation of persons as described under the application.

A-2010-2195609. Medi-Trans, Inc., t/a MTI (1350 South Powerline Road, Suite 200, Pompano Beach, Broward County, FL 33069)—a corporation of the State of Florida—for a brokerage license evidencing the Commission's approval of the right and privilege to operate as a broker, to arrange for the transportation of persons between points in Pennsylvania.

Application of the following for the approval of the right and privilege to discontinue/abandon operating as common carriers by motor vehicle and for cancellation of the certificate of public convenience as described under the application.

A-2010-2200372. Michael Dean Axe (1142 Lebanon Road, Manheim, Lancaster County, PA 17545)—to discontinue service as a common carrier by motor vehicle, at A-00123195, authorizing the transportation, as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in the Borough of Manheim, Lancaster County and within 10 statute miles of said borough, to points in Pennsylvania, and return.

*Pennsylvania Public Utility Commission, Bureau of Transportation and Safety v. Caye Davis Taxi, Inc.;
Doc. No. C-2010-2128692; A-00113443*

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has del-

egated its authority to initiate proceedings, which are prosecutory in nature to the Bureau of Transportation and Safety and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Transportation and Safety Prosecutory Staff hereby represents as follows:

1. That Caye Davis Taxi, Inc., Respondent, maintains a principal place of business at 1352 East Sharpnack Street, Philadelphia, PA 19150.

2. That Respondent was issued a Certificate of Public Convenience by this Commission on January 7, 1997, at A-00113443.

3. That Respondent was advised by letter dated May 10, 2005, that its medallion authority was being transferred to the Philadelphia Parking Authority. At that time, Respondent was advised that its taxicab service which had an origin and destination outside of the City of Philadelphia remained subject to the regulatory oversight of the PA PUC.

4. That Respondent was advised by letter dated August 31, 2009, that it failed to file a valid tariff with this Commission as required by 52 Pa. Code § 23.11. Respondent was provided 60 days to file an acceptable tariff. To date, Respondent has not filed an acceptable tariff. The Bureau of Transportation and Safety's Motor Carrier Services and Enforcement Prosecutory Staff's proposed civil penalty for this violation is \$250.00.

Wherefore, the Bureau of Transportation and Safety Prosecutory Staff hereby requests that the Commission fine Caye Davis Taxi, Inc., the sum of two hundred and fifty dollars (\$250.00) for the illegal activity described in the complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Wendy J. Keezel, Chief of Enforcement
Motor Carrier Services & Enforcement Division
Bureau of Transportation and Safety
P. O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, Wendy J. Keezel, Chief of Enforcement for the Motor Carrier Services and Enforcement Division of the Bureau of Transportation and Safety, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect the Bureau will be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _____

Wendy J. Keezel, Chief of Enforcement
Motor Carrier Services and Enforcement
Division
Bureau of Transportation and Safety

NOTICE

A. You must file an answer within twenty (20) days of the date of service of this complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and

must include the reference number of this complaint. Your answer must be verified and the original and three (3) copies sent to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

B. If you fail to answer this complaint within twenty (20) days of the date of service, the Bureau of Transportation and Safety will request that the Commission issue a Secretarial Letter imposing a penalty. Each day you continue to violate any regulation, direction, requirement or Order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this complaint by filing an acceptable tariff and by paying the fine proposed in this Complaint by certified check or money order. The tariff must be filed with the:

Compliance Office, Bureau of Transportation and Safety
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

The fine payment must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of an acceptable tariff and payment of the proposed fine, the complaint proceeding shall be closed.

D. If you file an Answer, which admits or fails to deny the allegations of the Complaint, the Bureau of Transportation and Safety will request that the Commission issue a Secretarial Letter imposing a penalty.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth above.

F. If you have questions regarding this Complaint or if you would like an alternative format to this Complaint (for persons with disabilities), please contact the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Transportation and Safety v. Paul Cab Co;
Doc. No. C-2010-2132461; A-00113415

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings, which are prosecutory in nature to the Bureau of Transportation and Safety and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Transportation and Safety Prosecutory Staff hereby represents as follows:

1. That Paul Cab Co., Respondent, maintains a principal place of business at 223 Pine Street, Turnersville, NJ 08012.

2. That Respondent was issued a Certificate of Public Convenience by this Commission on February 18, 1997, at A-00113415.

3. That Respondent was advised by letter dated May 10, 2005, that its medallion authority was being transferred to the Philadelphia Parking Authority. At that time, Respondent was advised that its taxicab service which had an origin and destination outside of the City of Philadelphia remained subject to the regulatory oversight of the PA PUC.

4. That Respondent was advised by letter dated September 11, 2009, that it failed to file a valid tariff with this Commission as required by 52 Pa. Code § 23.11. Respondent was provided 60 days to file an acceptable tariff. To date, Respondent has not filed an acceptable tariff. The Bureau of Transportation and Safety's Motor Carrier Services and Enforcement Prosecutory Staff's proposed civil penalty for this violation is \$250.00.

Wherefore, the Bureau of Transportation and Safety Prosecutory Staff hereby requests that the Commission fine Paul Cab Co., the sum of two hundred and fifty dollars (\$250.00) for the illegal activity described in the complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Wendy J. Keezel, Chief of Enforcement
 Motor Carrier Services & Enforcement Division
 Bureau of Transportation and Safety
 P. O. Box 3265
 Harrisburg, PA 17105-3265

VERIFICATION

I, Wendy J. Keezel, Chief of Enforcement for the Motor Carrier Services and Enforcement Division of the Bureau of Transportation and Safety, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect the Bureau will be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _____

Wendy J. Keezel, Chief of Enforcement
 Motor Carrier Services and Enforcement
 Division
 Bureau of Transportation and Safety

NOTICE

A. You must file an answer within twenty (20) days of the date of service of this complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this complaint. Your answer must be verified and the original and three (3) copies sent to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

B. If you fail to answer this complaint within twenty (20) days of the date of service, the Bureau of Transportation and Safety will request that the Commission issue a

Secretarial Letter imposing a penalty. Each day you continue to violate any regulation, direction, requirement or Order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this complaint by filing an acceptable tariff and by paying the fine proposed in this Complaint by certified check or money order. The tariff must be filed with the:

Compliance Office, Bureau of Transportation and Safety
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

The fine payment must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of an acceptable tariff and payment of the proposed fine, the complaint proceeding shall be closed.

D. If you file an Answer, which admits or fails to deny the allegations of the Complaint, the Bureau of Transportation and Safety will request that the Commission issue a Secretarial Letter imposing a penalty.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth above.

F. If you have questions regarding this Complaint or if you would like an alternative format to this Complaint (for persons with disabilities), please contact the Compliance Office at (717) 787-1227.

*Pennsylvania Public Utility Commission, Bureau of Transportation and Safety v. Y & K Cab Co.;
 Doc. No. C-2010-2135199; A-00113879*

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings, which are prosecutory in nature to the Bureau of Transportation and Safety and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Transportation and Safety Prosecutory Staff hereby represents as follows:

1. That Y & K Cab Co., Respondent, maintains a principal place of business at 128 West Gorfrey Avenue, Philadelphia, PA 19120.

2. That Respondent was issued a Certificate of Public Convenience by this Commission on May 15, 1997, at A-00113879.

3. That Respondent was advised by letter dated May 10, 2005, that its medallion authority was being transferred to the Philadelphia Parking Authority. At that time, Respondent was advised that its taxicab service

which had an origin and destination outside of the City of Philadelphia remained subject to the regulatory oversight of the PA PUC.

4. That Respondent was advised by letter dated September 11, 2009, that it failed to file a valid tariff with this Commission as required by 52 Pa. Code § 23.11. Respondent was provided 60 days to file an acceptable tariff. To date, Respondent has not filed an acceptable tariff. The Bureau of Transportation and Safety's Motor Carrier Services and Enforcement Prosecutory Staff's proposed civil penalty for this violation is \$250.00.

Wherefore, the Bureau of Transportation and Safety Prosecutory Staff hereby requests that the Commission fine Y & K Cab Co., the sum of two hundred and fifty dollars (\$250.00) for the illegal activity described in the complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Wendy J. Keezel, Chief of Enforcement
 Motor Carrier Services & Enforcement Division
 Bureau of Transportation and Safety
 P. O. Box 3265
 Harrisburg, PA 17105-3265

VERIFICATION

I, Wendy J. Keezel, Chief of Enforcement for the Motor Carrier Services and Enforcement Division of the Bureau of Transportation and Safety, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect the Bureau will be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _____
 Wendy J. Keezel, Chief of Enforcement
 Motor Carrier Services and Enforcement
 Division
 Bureau of Transportation and Safety

NOTICE

A. You must file an answer within twenty (20) days of the date of service of this complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this complaint. Your answer must be verified and the original and three (3) copies sent to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

B. If you fail to answer this complaint within twenty (20) days of the date of service, the Bureau of Transportation and Safety will request that the Commission issue a Secretarial Letter imposing a penalty. Each day you continue to violate any regulation, direction, requirement or Order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this complaint by filing an acceptable tariff and by paying the fine proposed in this Complaint by certified check or money order. The tariff must be filed with the:

Compliance Office, Bureau of Transportation and Safety
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

The fine payment must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of an acceptable tariff and payment of the proposed fine, the complaint proceeding shall be closed.

D. If you file an Answer, which admits or fails to deny the allegations of the Complaint, the Bureau of Transportation and Safety will request that the Commission issue a Secretarial Letter imposing a penalty.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth above.

F. If you have questions regarding this Complaint or if you would like an alternative format to this Complaint (for persons with disabilities), please contact the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Transportation and Safety v. Domack, Inc.; Doc. No. C-2010-2129741; A-00118354

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings, which are prosecutory in nature to the Bureau of Transportation and Safety and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Transportation and Safety Prosecutory Staff hereby represents as follows:

1. That Domack, Inc., Respondent maintains a principal place of business at 1507 Lardner Street, Philadelphia, PA 19149.
2. That Respondent was issued a Certificate of Public Convenience by this Commission on December 21, 2001, at A-00118354.
3. That Respondent was advised by letter dated May 10, 2005, that its medallion authority was being transferred to the Philadelphia Parking Authority. At that time, Respondent was advised that its taxicab service which had an origin and destination outside of the City of Philadelphia remained subject to the regulatory oversight of the PA PUC.
4. That Respondent was advised by letter dated August 31, 2009, that it failed to file a valid tariff with this Commission as required by 52 Pa. Code § 23.11. Respondent was provided 60 days to file an acceptable tariff. To date, Respondent has not filed an acceptable tariff. The Bureau of Transportation and Safety's Motor Carrier Services and Enforcement Prosecutory Staff's proposed civil penalty for this Violation is \$250.00.

Wherefore, the Bureau of Transportation and Safety Prosecutory Staff hereby requests that the Commission fine Domack, Inc., the sum of two hundred and fifty dollars (\$250.00) for the illegal activity described in the complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Wendy J. Keezel, Chief of Enforcement
 Motor Carrier Services & Enforcement Division
 Bureau of Transportation and Safety
 P. O. Box 3265
 Harrisburg, PA 17105-3265

VERIFICATION

I, Wendy J. Keezel, Chief of Enforcement for the Motor Carrier Services and Enforcement Division of the Bureau of Transportation and Safety, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect the Bureau will be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _____

Wendy J. Keezel, Chief of Enforcement
 Motor Carrier Services and Enforcement
 Division
 Bureau of Transportation and Safety

NOTICE

A. You must file an answer within twenty (20) days of the date of service of this complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this complaint. Your answer must be verified and the original and three (3) copies sent to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

B. If you fail to answer this complaint within twenty (20) days of the date of service, the Bureau of Transportation and Safety will request that the Commission issue a Secretarial Letter imposing a penalty. Each day you continue to violate any regulation, direction, requirement or Order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this complaint by filing an acceptable tariff and by paying the fine proposed in this Complaint by certified check or money order. The tariff must be filed with the:

Compliance Office, Bureau of Transportation and Safety
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

The fine payment must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of an acceptable tariff and payment of the proposed fine, the complaint proceeding shall be closed.

D. If you file an Answer, which admits or fails to deny the allegations of the Complaint, the Bureau of Transportation and Safety will request that the Commission issue a Secretarial Letter imposing a penalty.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth above.

F. If you have questions regarding this Complaint or if you would like an alternative format to this Complaint (for persons with disabilities), please contact the Compliance Office at (717) 787-1227.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 10-1952. Filed for public inspection October 8, 2010, 9:00 a.m.]

Telecommunications

A-2010-2201383. Verizon North Retail Co. and Spectrotel, Inc. Joint petition of Verizon North Retail Co. and Spectrotel, Inc. for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North Retail Co. and Spectrotel, Inc., by its counsel, filed on September 24, 2010, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon North Retail Co. and Spectrotel, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 10-1953. Filed for public inspection October 8, 2010, 9:00 a.m.]

Telecommunications

A-2010-2200598. Verizon North Retain Co., f/k/a Verizon North and Trans National Communications International, Inc. Joint petition of Verizon North Retain Co., f/k/a Verizon North and Trans National Communications International, Inc. for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North Retain Co., f/k/a Verizon North and Trans National Communications International, Inc., by its counsel, filed on September 17, 2010, at the Pennsylvania Public Utility Commission (Commission), a joint petition for the approval of the interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon North Retain Co., f/k/a Verizon North and Trans National Communications International, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 10-1954. Filed for public inspection October 8, 2010, 9:00 a.m.]

Transfer of Customers and Assets

A-2010-2201664; A-2010-2201668; A-2010-2201669. Birch Communications, Inc., CloseCall America, Inc., and American Fiber Network, Inc. Joint application of Birch Communications, Inc., CloseCall America, Inc., and American Fiber Network, Inc. for approval of a transfer of customers and assets.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before October 25, 2010. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

Applicants: Birch Communications, Inc., CloseCall America, Inc., American Fiber Network, Inc.

Through and By Counsel: Susan E. Bruce, Esquire, Shelby A. Linton-Keddie, Esquire, McNeese Wallace and Nurick, LLC, 100 Pine Street, P. O. Box 1166, Harrisburg, PA 17108-1166

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 10-1955. Filed for public inspection October 8, 2010, 9:00 a.m.]

Transmission Lines

A-2010-2200439. PPL Electric Utilities Corporation. Letter of notification of PPL Electric Utilities Corporation with respect to the Blue Mountain No. 1 and No. 2 138 kV Transmission Tap Lines in Moore Township, Northampton County.

P-2010-2200410. PPL Electric Utilities Corporation. Petition of PPL Electric Utilities Corporation for a Finding that a Building to Shelter Control Equipment at

the Blue Mountain 138-12 kV Substation to be Constructed in Moore Township, Northampton County is reasonably necessary for the convenience or welfare of the public.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before October 25, 2010. The documents filed in support of the letter of notification and petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the applicant's business address.

Applicant: PPL Electric Utilities Corporation

Through and By Counsel: Christopher T. Wright, John H. Isom, Post & Schell, P.C., 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601

David B. MacGregor, Post & Schell, P.C., Four Penn Center, 1600 John F. Kennedy Boulevard, Philadelphia, PA 19103-2808

Paul E. Russell, Associate General Counsel, PPL Services Corporation, Two North Ninth Street, Allentown, PA 18101

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 10-1956. Filed for public inspection October 8, 2010, 9:00 a.m.]

Water and Wastewater Services

A-2010-2201233 and A-2010-2201234. Eaton Sewer and Water Company. Application of Eaton Sewer and Water Company for approval to offer, render, furnish or supply water and sanitary wastewater services to the public in additional territory in Eaton Township, Wyoming County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before October 25, 2010. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.state.pa.us, and at the applicant's business address.

Applicant: Eaton Sewer and Water Company

Through and By Counsel: Judd B. Fitze, Esquire, Farr, David and Fitze, 7 Marion Street, P. O. Box H, Tunkhannock, PA 18657

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 10-1957. Filed for public inspection October 8, 2010, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) has approved the following list of projects, during August 1, 2010, through August 31, 2010.

For further information contact Richard A. Cairo, General Counsel, (717) 238-0423, Ext. 306, fax (717) 238-2436, rcairo@srbc.net; or Stephanie L. Richardson, Secretary to the Commission, (717) 238-0423, Ext. 304, fax (717) 238-2436, srichardson@srbc.net; or mail inquiries to Susquehanna River Basin Commission, 1721 North Front Street, Harrisburg, PA 17102-2391

Supplementary Information

This notice lists the projects, described as follows, receiving approval for the consumptive use of water under the Commission's approval by rule process set forth in 18 CFR 806.22(e) and (f) (relating to standards for consumptive uses of water) for the time period specified previously:

Approvals By Rule Issued Under 18 CFR 806.22(e):

1. Johnson & Johnson, Pad ID: McNeil PPC Facility, ABR-201008002, Lititz Borough, Lancaster County, PA; Consumptive Use of up to 0.350 mgd; Approval Date: August 3, 2010.

Approvals By Rule Issued Under 18 CFR 806.22(f):

1. Citrus Energy Corporation, Pad ID: Ruark East 1 1H, ABR-201008001, Washington Township, Wyoming County, PA; Consumptive Use of up to 5.000 mgd; Approval Date: August 1, 2010.

2. East Resources Management, LLC, Pad ID: McNett 708, ABR-201008003, Liberty Township, Tioga County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: August 3, 2010.

3. East Resources Management, LLC, Pad ID: Clark 392, ABR-201008004, Delmar Township, Tioga County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: August 3, 2010.

4. East Resources Management, LLC, Pad ID: Miller 394, ABR-201008005, Delmar Township, Tioga County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: August 3, 2010.

5. Carrizo Marcellus, LLC, Pad ID: Bonnice, ABR-201008006, Jessup Township, Susquehanna County, PA; Consumptive Use of up to 1.400 mgd; Approval Date: August 3, 2010.

6. Anadarko E&P Company, LP, Pad ID: COP Tract 285 Pad F, ABR-201008007, Chapman Township, Clinton County, PA; Consumptive Use of up to 3.000 mgd; Approval Date: August 3, 2010, including a partial waiver of 18 CFR 806.15.

7. Chief Oil & Gas, LLC, Pad ID: Marquardt Drilling Pad #1, ABR-201008008, Davidson Township, Sullivan County, PA; Consumptive Use of up to 2.000 mgd; Approval Date: August 3, 2010.

8. Cabot Oil & Gas Corporation, Pad ID: PlonskiJ P1, ABR-201008009, Brooklyn Township, Susquehanna County, PA; Consumptive Use of up to 3.575 mgd; Approval Date: August 3, 2010.

9. Chesapeake Appalachia, LLC, Pad ID: Warren, ABR-201008010, Windham Township, Wyoming County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: August 3, 2010.

10. Chesapeake Appalachia, LLC, Pad ID: Lambert Farms, ABR-201008011, Forks Township, Sullivan County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: August 3, 2010.

11. Chesapeake Appalachia, LLC, Pad ID: Lee, ABR-201008012, Asylum Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: August 3, 2010.

12. Anadarko E&P Company, LP, Pad ID: COP Tract 285 Pad D, ABR-201008013, Chapman Township, Clinton County, PA; Consumptive Use of up to 3.000 mgd; Approval Date: August 2, 2010.

13. Cabot Oil & Gas Corporation, Pad ID: WoodW P1, ABR-201008014, Jessup Township, Susquehanna County, PA; Consumptive Use of up to 3.575 mgd; Approval Date: August 2, 2010.

14. Chesapeake Appalachia, LLC, Pad ID: Slumber Valley, ABR-201008015, Meshoppen Township, Wyoming County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: August 3, 2010.

15. Anadarko E&P Company, LP, Pad ID: Charles J. McNamee Pad B, ABR-201008016, Cascade Township, Lycoming County, PA; Consumptive Use of up to 3.000 mgd; Approval Date: August 3, 2010.

16. Anadarko E&P Company, LP, Pad ID: Elbow Pad C, ABR-201008017, Cogan House Township, Lycoming County, PA; Consumptive Use of up to 3.000 mgd; Approval Date: August 3, 2010.

17. Anadarko E&P Company, LP, Pad ID: COP Tract 285 Pad H, ABR-201008018, Chapman Township, Clinton County, PA; Consumptive Use of up to 3.000 mgd; Approval Date: August 3, 2010, including a partial waiver of 18 CFR 806.15.

18. Anadarko E&P Company, LP, Pad ID: COP Tract 344 Pad B, ABR-201008019, Grugan Township, Clinton County, PA; Consumptive Use of up to 3.000 mgd; Approval Date: August 3, 2010, including a partial waiver of 18 CFR 806.15.

19. Anadarko E&P Company, LP, Pad ID: COP Tract 356 Pad H, ABR-201008020, Cummings Township, Lycoming County, PA; Consumptive Use of up to 3.000 mgd; Approval Date: August 3, 2010, including a partial waiver of 18 CFR 806.15.

20. Anadarko E&P Company, LP, Pad ID: Jack L. Hipple Pad A, ABR-201008021, Gamble Township, Lycoming County, PA; Consumptive Use of up to 3.000 mgd; Approval Date: August 3, 2010.

21. Talisman Energy USA, Inc., Pad ID: 05 009 Alderson V, ABR-201008022, Pike Township, Bradford County and Middletown Township, Susquehanna County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: August 3, 2010.

22. Talisman Energy USA, Inc., Pad ID: 02 100 Detweiler R, ABR-201008023, Covington Township, Tioga County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: August 3, 2010.

23. Anadarko E&P Company, LP, Pad ID: Maurice D. Bieber Pad A, ABR-201008024, Cascade Township, Lycoming County, PA; Consumptive Use of up to 3.000 mgd; Approval Date: August 3, 2010.

24. Chesapeake Appalachia, LLC, Pad ID: Joanclark, ABR-201008025, Fox Township, Sullivan County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: August 4, 2010.

25. Chesapeake Appalachia, LLC, Pad ID: Felter-NEW, ABR-201008026, Wyalusing Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: August 5, 2010.

26. EOG Resources, Inc., Pad ID: COP Pad C, ABR-201008027, Lawrence Township, Clearfield County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 6, 2010, including a partial waiver of 18 CFR 806.15.

27. Anadarko E&P Company, LP, Pad ID: Don J. Davis Pad A, ABR-201008028, Gamble Township, Lycoming County, PA; Consumptive Use of up to 3.000 mgd; Approval Date: August 6, 2010.

28. Anadarko E&P Company, LP, Pad ID: COP Tract 290 Pad B, ABR-201008029, McHenry Township, Lycoming County, PA; Consumptive Use of up to 3.000 mgd; Approval Date: August 6, 2010, including a partial waiver of 18 CFR 806.15.

29. Anadarko E&P Company, LP, Pad ID: COP Tract 289 Pad D, ABR-201008030, McHenry Township, Lycoming County, PA; Consumptive Use of up to 3.000 mgd; Approval Date: August 6, 2010, including a partial waiver of 18 CFR 806.15.

30. East Resources Management, LLC, Pad ID: Heyler 748, ABR-201008031, Morris and Liberty Township, Tioga County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: August 6, 2010.

31. East Resources Management, LLC, Pad ID: Bauer 849, ABR-201008032, Middlebury Township, Tioga County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: August 6, 2010.

32. East Resources Management, LLC, Pad ID: Davis 829, ABR-201008033, Farmington Township, Tioga County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: August 6, 2010.

33. East Resources Management, LLC, Pad ID: Fish 301, ABR-201008034, Richmond Township, Tioga County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: August 6, 2010.

34. EOG Resources, Inc., Pad ID: SG Pad P, ABR-201008035, Jones Township, Elk County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 6, 2010, including a partial waiver of 18 CFR 806.15.

35. Talisman Energy USA, Inc., Pad ID: 02 202 DCNR 594, ABR-201008036, Liberty Township, Tioga County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: August 6, 2010.

36. Talisman Energy USA, Inc., Pad ID: 02 201 DCNR 594, ABR-201008037, Liberty Township, Tioga County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: August 6, 2010.

37. Chesapeake Appalachia, LLC, Pad ID: Lattimer, ABR-201008038, Litchfield Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: August 6, 2010.

38. Chesapeake Appalachia, LLC, Pad ID: Danilchuk, ABR-201008039, Wilmot Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: August 11, 2010.

39. Talisman Energy USA, Inc., Pad ID: 02 205 DCNR 594, ABR-201008040, Bloss Township, Tioga County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: August 9, 2010.

40. Talisman Energy USA, Inc., Pad ID: 02 204 DCNR 594, ABR-201008041, Bloss Township, Tioga County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: August 9, 2010.

41. Talisman Energy USA, Inc., Pad ID: 02 203 DCNR 594, ABR-201008042, Liberty Township, Tioga County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: August 9, 2010.

42. Seneca Resources Corporation, Pad ID: DCNR Tract 595 Pad I, ABR-201008043, Bloss Township, Tioga County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: August 9, 2010.

43. Seneca Resources Corporation, Pad ID: DCNR Tract 595 Pad F, ABR-201008044, Bloss Township, Tioga County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: August 9, 2010, including a partial waiver of 18 CFR 806.15.

44. Seneca Resources Corporation, Pad ID: DCNR Tract 007 1H, ABR-201008045, Shippen Township, Tioga County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: August 10, 2010, including a partial waiver of 18 CFR 806.15.

45. EOG Resources, Inc., Pad ID: WOOD 1H Pad, ABR-201008046, Ridgebury Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 10, 2010.

46. EOG Resources, Inc., Pad ID: Otten Pad, ABR-201008047, Ridgebury Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 10, 2010.

47. EOG Resources, Inc., Pad ID: REITER 1H Pad, ABR-201008048, Ridgebury Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 10, 2010.

48. EOG Resources, Inc., Pad ID: SGL 90A Pad, ABR-201008049, Lawrence Township, Clearfield County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 30, 2010.

49. Chesapeake Appalachia, LLC, Pad ID: Moore Farm, ABR-201008050, Canton Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: August 10, 2010.

50. Pennsylvania General Energy Co., LLC, Pad ID: COP Tract 729 Pad C, ABR-201008051, Cummings Township, Lycoming County, PA; Consumptive Use of up to 3.000 mgd; Approval Date: August 10, 2010, including a partial waiver of 18 CFR 806.15.

51. Pennsylvania General Energy Co., LLC, Pad ID: COP Tract 729 Pad D, ABR-201008052, Cummings Township, Lycoming County, PA; Consumptive Use of up to 3.000 mgd; Approval Date: August 10, 2010, including a partial waiver of 18 CFR 806.15.

52. EOG Resources, Inc., Pad ID: GARVER Pad, ABR-201008053, Ridgebury Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 10, 2010.

53. EOG Resources, Inc., Pad ID: JANOWSKY 1H, ABR-201008054, Ridgebury Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 10, 2010.

54. Anadarko E&P Company, LP, Pad ID: Elbow Pad A, ABR-201008055, Cogan House Township, Lycoming County, PA; Consumptive Use of up to 3.000 mgd; Approval Date: August 10, 2010.

55. Anadarko E&P Company, LP, Pad ID: Brian K. Frymire Pad A, ABR-201008056, Cascade Township, Lycoming County, PA; Consumptive Use of up to 3.000 mgd; Approval Date: August 10, 2010.

56. Anadarko E&P Company, LP, Pad ID: Thomas E. Smith Pad A, ABR-201008057, Gamble Township, Lycoming County, PA; Consumptive Use of up to 3.000 mgd; Approval Date: August 11, 2010.

57. EXCO Resources (PA), Inc., Pad ID: COP Tract 706 (Pad 7), ABR-201008058, Burnside Township, Centre County, PA; Consumptive Use of up to 8.000 mgd; Approval Date: August 10, 2010, including a partial waiver of 18 CFR 806.15.

58. EXCO Resources (PA), Inc., Pad ID: COP Tract 706 (Pad 8), ABR-201008059, Burnside Township, Centre County, PA; Consumptive Use of up to 8.000 mgd; Approval Date: August 10, 2010, including a partial waiver of 18 CFR 806.15.

59. EXCO Resources (PA), Inc., Pad ID: COP Tract 706 (Pad 9), ABR-201008060, Burnside Township, Centre County, PA; Consumptive Use of up to 8.000 mgd; Approval Date: August 10, 2010, including a partial waiver of 18 CFR 806.15.

60. EXCO Resources (PA), Inc., Pad ID: COP Tract 706 (Pad 10), ABR-201008061, Burnside Township, Centre County, PA; Consumptive Use of up to 8.000 mgd; Approval Date: August 10, 2010, including a partial waiver of 18 CFR 806.15.

61. EXCO Resources (PA), Inc., Pad ID: COP Tract 706 (Pad 25), ABR-201008062, Burnside Township, Centre County, PA; Consumptive Use of up to 8.000 mgd; Approval Date: August 10, 2010, including a partial waiver of 18 CFR 806.15.

62. EOG Resources, Inc., Pad ID: Manzek Land Pad, ABR-201008063, Ridgebury Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 11, 2010.

63. Seneca Resources Corporation, Pad ID: Wolfinger Pad A, ABR-201008064, Shippen Township, Cameron County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: August 11, 2010.

64. Seneca Resources Corporation, Pad ID: Covington Pad L, ABR-201008065, Covington Township, Tioga County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: August 11, 2010.

65. Chesapeake Appalachia, LLC, Pad ID: Atgas, ABR-201008066, Leroy Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: August 10, 2010.

66. Chesapeake Appalachia, LLC, Pad ID: Roundtop, ABR-201008067, Colley Township, Sullivan County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: August 11, 2010, including a partial waiver of 18 CFR 806.15.

67. Chesapeake Appalachia, LLC, Pad ID: Aikens, ABR-201008068, Litchfield Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: August 10, 2010.

68. Talisman Energy USA, Inc., Pad ID: DCNR 587 02 003, ABR-201008069, Ward Township, Tioga County, PA;

Consumptive Use of up to 6.000 mgd; Approval Date: August 11, 2010, including a partial waiver of 18 CFR 806.15.

69. Talisman Energy USA, Inc., Pad ID: 02 012 DCNR 587, ABR-201008070, Ward Township, Tioga County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: August 11, 2010, including a partial waiver of 18 CFR 806.15.

70. Talisman Energy USA, Inc., Pad ID: 02 016 DCNR 587, ABR-201008071, Ward Township, Tioga County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: August 11, 2010, including a partial waiver of 18 CFR 806.15.

71. Talisman Energy USA, Inc., Pad ID: DCNR 587 02 019, ABR-201008072, Ward Township, Tioga County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: August 11, 2010, including a partial waiver of 18 CFR 806.15.

72. East Resources Management, LLC, Pad ID: Fuleihan 417, ABR-201008073, Delmar Township, Tioga County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: August 11, 2010.

73. East Resources Management, LLC, Pad ID: Baker 897, ABR-201008074, Deerfield Township, Tioga County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: August 11, 2010.

74. Range Resources—Appalachia, LLC, Pad ID: Gulf USA #40H Drilling Pad, ABR-201008075, Snow Shoe Township, Centre County, PA; Consumptive Use of up to 5.000 mgd; Approval Date: August 11, 2010.

75. Talisman Energy USA, Inc., Pad ID: 05-003 Edsell C, ABR-201008076, Pike Township, Bradford County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: August 11, 2010.

76. Anadarko E&P Company, LP, Pad ID: George E. Hagemeyer Pad A, ABR-201008077, Gamble Township, Lycoming County, PA; Consumptive Use of up to 3.000 mgd; Approval Date: August 11, 2010.

77. Anadarko E&P Company, LP, Pad ID: Wallis Run HC Pad A, ABR-201008078, Cascade Township, Lycoming County, PA; Consumptive Use of up to 3.000 mgd; Approval Date: August 12, 2010.

78. EOG Resources, Inc., Pad ID: KINGSLEY 4H, ABR-201008079, Springfield Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 12, 2010.

79. EOG Resources, Inc., Pad ID: KINGSLEY 5H, ABR-201008080, Springfield Township, Bradford County, PA; Consumptive use of Up to 4.999 mgd; Approval Date: August 12, 2010.

80. EOG Resources, Inc., Pad ID: KINGSLEY 6H, ABR-201008081, Springfield Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 12, 2010.

81. EOG Resources, Inc., Pad ID: Rightmire 1H Pad, ABR-201008082, Ridgebury Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 12, 2010.

82. EOG Resources, Inc., Pad ID: RIGHTMIRE 2H Pad, ABR-201008083, Ridgebury Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 12, 2010.

83. EOG Resources, Inc., Pad ID: Beardslee 1V Pad, ABR-201008084, Springfield Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 12, 2010.

84. EOG Resources, Inc., Pad ID: BEARDSLEE 2H Pad, ABR-201008085, Springfield Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 12, 2010.

85. EOG Resources, Inc., Pad ID: Dodge Pad, ABR-201008086, Springfield Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 12, 2010.

86. EOG Resources, Inc., Pad ID: MELCHIONNE 1H Pad, ABR-201008087, Ridgebury Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 12, 2010.

87. Southwestern Energy Production Company, Pad ID: Chamberlin, ABR-201008088, Stevens Township, Bradford County, PA; Consumptive Use of up to 4.990 mgd; Approval Date: August 12, 2010.

88. Talisman Energy USA, Inc., Pad ID: Roy 03 062, ABR-201008089, Wells Township, Bradford County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: August 12, 2010.

89. EOG Resources, Inc., Pad ID: NICHOLS 1H Pad, ABR-201008090, Smithfield Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 12, 2010.

90. EOG Resources, Inc., Pad ID: SEAMAN 1H Pad, ABR-201008091, Ridgebury Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 12, 2010.

91. EOG Resources, Inc., Pad ID: McKEE Pad, ABR-201008092, Ridgebury Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 12, 2010.

92. EOG Resources, Inc., Pad ID: Furman Pad, ABR-201008093, Springfield Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 12, 2010.

93. EOG Resources, Inc., Pad ID: HAVEN 2 H, ABR-201008094, Springfield Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 12, 2010.

94. Chesapeake Appalachia, LLC, Pad ID: Boyles, ABR-201008095, Elkland Township, Sullivan County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: August 12, 2010.

95. Chesapeake Appalachia, LLC, Pad ID: Donna, ABR-201008096, Terry Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: August 13, 2010.

96. Carrizo Marcellus, LLC, Pad ID: Shields Well Pad, ABR-201008097, Monroe Township, Wyoming County, PA; Consumptive Use of up to 1.400 mgd; Approval Date: August 13, 2010.

97. EOG Resources, Inc., Pad ID: Gross 1H Pad, ABR-201008098, Springfield Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 13, 2010.

98. Chesapeake Appalachia, LLC, Pad ID: Ammerman, ABR-201008099, Litchfield Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: August 13, 2010.

99. EOG Resources, Inc., Pad ID: JOHNSON Pad, ABR-201008100, Ridgebury Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 13, 2010.

100. Chesapeake Appalachia, LLC, Pad ID: George, ABR-201008101, Windham Township, Wyoming County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: August 13, 2010.

101. Williams Production Appalachia, LLC, Pad ID: S. Farver 1V, ABR-201008102, Benton Township, Columbia County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: August 13, 2010.

102. EOG Resources, Inc., Pad ID: CASEMAN 1H, ABR-201008103, Springfield Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 13, 2010.

103. EOG Resources, Inc., Pad ID: CASEMAN 2H, ABR-201008104, Springfield Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 13, 2010.

104. EOG Resources, Inc., Pad ID: Lee 4H, ABR-201008105, Springfield Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 16, 2010.

105. EOG Resources, Inc., Pad ID: Kingsley 7V Pad, ABR-201008106, Springfield Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 16, 2010.

106. Chesapeake Appalachia, LLC, Pad ID: Dave, ABR-201008107, Albany Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: August 16, 2010.

107. Cabot Oil & Gas Corporation, Pad ID: Ramey P1, ABR-201008108, Dimock Township, Susquehanna County, PA; Consumptive Use of up to 3.575 mgd; Approval Date: August 16, 2010.

108. EOG Resources, Inc., Pad ID: GEROULD Pad, ABR-201008109, Ridgebury Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 16, 2010.

109. Talisman Energy USA, Inc., Pad ID: 05 027 Nekoranik, ABR-201008110, Pike Township, Bradford County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: August 16, 2010.

110. Talisman Energy USA, Inc., Pad ID: 05 039 Powell Trust, ABR-201008111, Warren Township, Bradford County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: August 16, 2010.

111. Energy Corporation of America, Pad ID: Whitetail #1-5MH, ABR-201008112, Goshen Township and Girard Township, Clearfield County, PA; Consumptive Use of up to 1.980 mgd; Approval Date: August 16, 2010.

112. Talisman Energy USA, Inc., Pad ID: 05 045 Mountain Paradise Club LLC, ABR-201008113, Warren Township, Bradford County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: August 16, 2010.

113. Cabot Oil & Gas Corporation, Pad ID: Maiolini P2, ABR-201008114, Auburn Township, Susquehanna County, PA; Consumptive Use of up to 3.575 mgd; Approval Date: August 16, 2010.

114. Anadarko E&P Company, LP, Pad ID: Nevin L. Smith Pad A, ABR-201008115, Gamble Township, Lycoming County, PA; Consumptive Use of up to 3.000 mgd; Approval Date: August 16, 2010.

115. Anadarko E&P Company, LP, Pad ID: Michael R. Fulkerson Pad A, ABR-201008116, Cogan House Township, Lycoming County, PA; Consumptive Use of up to 3.000 mgd; Approval Date: August 16, 2010.

116. East Resources Management, LLC, Pad ID: Old Possessions Hunting Club 485, ABR-201008117, Sullivan Township, Tioga County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: August 17, 2010.

117. EOG Resources, Inc., Pad ID: WENGER Pad, ABR-201008118, Springfield Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 16, 2010.

118. EOG Resources, Inc., Pad ID: MICCIO 1H Pad, ABR-201008119, Ridgebury Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 17, 2010.

119. EOG Resources, Inc., Pad ID: MacBride Pad, ABR-201008120, Smithfield Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 17, 2010.

120. Talisman Energy USA, Inc., Pad ID: 05 016 Warner, ABR-201008121, Stevens Township, Bradford County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: August 17, 2010.

121. Talisman Energy USA, Inc., Pad ID: 05 044 O'Gorman, ABR-201008122, Warren Township, Bradford County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: August 17, 2010.

122. Cabot Oil & Gas Corporation, Pad ID: WarrinerR P4, ABR-201008123, Dimock Township, Susquehanna County, PA; Consumptive Use of up to 3.575 mgd; Approval Date: August 17, 2010.

123. Talisman Energy USA, Inc., Pad ID: 05 046 O'Rourke, ABR-201008124, Warren Township, Bradford County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: August 17, 2010.

124. EOG Resources, Inc., Pad ID: Chapman Pad, ABR-201008125, Springfield Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 17, 2010.

125. East Resources Management, LLC, Pad ID: Ap-pold 493, ABR-201008126, Sullivan Township, Tioga County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: August 18, 2010.

126. EOG Resources, Inc., Pad ID: WATSON Pad, ABR-201008127, Springfield Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 18, 2010.

127. Talisman Energy USA, Inc., Pad ID: 01 086 Brelsford, ABR-201008128, Armenia Township, Bradford County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: August 18, 2010.

128. Talisman Energy USA, Inc., Pad ID: 05 005 Ayers, ABR-201008129, Orwell Township, Bradford County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: August 18, 2010.

129. EQT Production Company, Pad ID: Phoenix E, ABR-201008130, Duncan Township, Tioga County, PA; Consumptive Use of up to 3.000 mgd; Approval Date: August 18, 2010.

130. Hess Corporation, Pad ID: Kraft, ABR-201008131, Starrucca Borough, Wayne County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: August 19, 2010.

131. Hess Corporation, Pad ID: Steinberg 1H, ABR-201008132, Preston Township, Wayne County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: August 19, 2010.

132. Hess Corporation, Pad ID: Gerhard, ABR-201008133, Scott Township, Wayne County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: August 19, 2010.

133. Cabot Oil & Gas Corporation, Pad ID: StockholmK P2, ABR-201008134, Rush Township, Susquehanna County, PA; Consumptive Use of up to 3.575 mgd; Approval Date: August 19, 2010.

134. East Resources Management, LLC, Pad ID: Kinnan 845, ABR-201008135, Middlebury Township, Tioga County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: August 19, 2010.

135. Ultra Resources, Inc., Pad ID: Ritter 828, ABR-201008136, Gaines Township, Tioga County, PA; Consumptive Use of up to 4.990 mgd; Approval Date: August 19, 2010.

136. Carrizo Marcellus, LLC, Pad ID: Baker 2H, ABR-201008137 Forest Lake Township, Susquehanna County, PA; Consumptive Use of up to 1.400 mgd; Approval Date: August 20, 2010.

137. Citrus Energy, Pad ID: Mirabelli Pad 1-1H, ABR-201008138, Washington Township, Wyoming County, PA; Consumptive Use of up to 5.000 mgd; Approval Date: August 20, 2010.

138. Chesapeake Appalachia, LLC, Pad ID: Bedford, ABR-201008139 Elkland Township, Sullivan County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: August 20, 2010.

139. Chesapeake Appalachia, LLC, Pad ID: Thall, ABR-201008140, Albany Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: August 20, 2010.

140. Talisman Energy USA, Inc., Pad ID: Carpenter 03 023, ABR-201008141, Columbia Township, Bradford County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: August 20, 2010.

141. Seneca Resources Corporation, Pad ID: DCNR Tract 001 1H, ABR-201008142, Sweden Township, Potter County, PA; Consumptive Use of up to 4.000 mgd; Approval Date: August 23, 2010, including a partial waiver of 18 CFR 806.15.

142. Anadarko E&P Company, LP, Pad ID: Scott E. Ely Pad A, ABR-201008143, Gamble Township, Lycoming County, PA; Consumptive Use of up to 3.000 mgd; Approval Date: August 23, 2010.

143. Anadarko E&P Company, LP, Pad ID: Frank L. Hartley Pad A, ABR-201008144, Cogan House Township, Lycoming County, PA; Consumptive Use of up to 3.000 mgd; Approval Date: August 23, 2010.

144. Chesapeake Appalachia, LLC, Pad ID: Clarke, ABR-201008145, Overton Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: August 23, 2010.

145. Chesapeake Appalachia, LLC, Pad ID: Benspond, ABR-201008146, Elkland Township, Sullivan County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: August 23, 2010.

146. Chesapeake Appalachia, LLC, Pad ID: Fremar, ABR-201008147, Fox Township, Sullivan County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: August 23, 2010.

147. Chesapeake Appalachia, LLC, Pad ID: Hotenstein, ABR-201008148, Forks Township, Sullivan County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: August 23, 2010.

148. Chesapeake Appalachia, LLC, Pad ID: Balent NEW, ABR-201008149, Wysox Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: August 23, 2010.

149. Talisman Energy USA, Inc., Pad ID: 01 084 O'Reilly, ABR-201008150, Granville Township, Bradford County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: August 25, 2010.

150. Talisman Energy USA, Inc., Pad ID: 05 067 Green Newland, LLC, ABR-201008151, Warren Township, Bradford County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: August 25, 2010.

151. Talisman Energy USA, Inc., Pad ID: 05 026 Strope, ABR-201008152, Warren Township, Bradford County, PA; Consumptive Use of up to 6.000 mgd; Approval Date: August 26, 2010.

152. EOG Resources, Inc., Pad ID: TYLER Pad, ABR-201008153, Springfield Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 26, 2010.

153. EOG Resources, Inc., Pad ID: W TYLER Pad, ABR-201008154, Springfield Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 26, 2010.

154. EOG Resources, Inc., Pad ID: STURDEVANT 1H Pad, ABR-201008155, Ridgebury Township, Bradford County, PA; Consumptive Use of up to 4.999 mgd; Approval Date: August 26, 2010.

155. Citrus Energy, Pad ID: P&G Warehouse 1-1H, ABR-201008156, Meshoppen Township, Wyoming County, PA; Consumptive Use of up to 5.000 mgd; Approval Date: August 26, 2010.

156. Chesapeake Appalachia, LLC, Pad ID: McCabe, ABR-201008157, Towanda Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: August 26, 2010.

157. Chesapeake Appalachia, LLC, Pad ID: Wolf, ABR-201008158, Athens Township, Bradford County, PA; Consumptive Use of up to 7.500 mgd; Approval Date: August 26, 2010.

Authority: Pub. L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

Dated: September 24, 2010.

PAUL O. SWARTZ,
Executive Director

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