DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

Location	$Permit\ Authority$	Application Type or Category
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790.

NPDES	Facility Name &	County &	Stream Name	EPA Waived Y/N?
No. (Type)	Address	Municipality	(Watershed No.)	
PA0060020 (Sewage)	Milford Sr. Care & Rehab Center 264 Route 6 & 209 Milford, PA 18337	Pike County Westfall Township	Delaware River (1-D)	Y

Northcentral Region	· Water Management	Program Manager	208 West Third	Street Williamsport	t PA 17701

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NPDES No. (Type)	Facility Name & Address		County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0113824 (Sewage)	Tiadaghton View Kaiser Hollow Ro Loyalsockville, PA	oad	Lycoming County Upper Fairfield Township	Kaiser Hollow Run (10-B)	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Northeast Region: Water Management Program Manager, 2 Public Square, Wilke-Barre, PA 18711-0790

PA0012823 A-1, SIC Code 4911, PPL Martins Creek LLC, 2 N 9th Street, Allentown, PA 18101-1139. Facility Name: Martins Creek Steam Electric Station. This existing facility is located in Lower Mount Bethel Township, Northampton County.

Description of Existing Activity: The application is for an amendment of an NPDES permit to add stormwater outfall 020 to the permit. No other changes to permit.

The receiving stream(s), Delaware River is located in State Water Plan watershed 1-F and is classified for Warm Water Fishes, Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 020 are based on a design flow of 0.000000 MGD.

	$Mass\ (lb/day)$			$Concentration \ (mg/l)$		
Parameters	Average Monthly		Minimum	Average Monthly	Daily Maximum	Instant. Maximum
pH (S.U.) Total Suspended Solids Oil and Grease Total Copper Total Iron Total Nickel Total Zinc	XXX XXX XXX XXX XXX XXX XXX	XXX XXX XXX XXX XXX XXX XXX	XXX XXX XXX XXX XXX XXX XXX	XXX XXX XXX XXX XXX XXX XXX	Report Report Report Report Report Report Report Report	XXX XXX XXX XXX XXX XXX XXX

In addition, the permit contains the following major special conditions:

- Stormwater
- Chemical additives

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is not in effect.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0261718, Sewage, SIC Code 6552, **Winter Greenes Homeowners Association**, 13520 Chads Terrace, Hagerstown, MD 21740. Facility Name: Winter Greenes STP. This proposed facility is located in Montgomery Township, **Franklin County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Sewage.

The receiving stream(s), Little Conococheague Creek, is located in State Water Plan watershed 13-C and is classified for High Quality—Cold Water Fishes, Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.02495 MGD.

	Mass ((lb/day)		$Concentration \ (mg/l)$		
Parameters	Average Monthly	Daily Maximum	Minimum	Average Monthly		Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
$CBOD_5$	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	10	XXX	20
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000

Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	2.0	XXX	4.0
Nov 1 - Apr 30	XXX	XXX	XXX	6.0	XXX	12
Total Phosphorus	XXX	XXX	XXX	0.5	XXX	1.0

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

	Mass	(lbs)	C	$Concentration \ (mg/l)$			
Parameters	Monthly	Annual	Minimum	Monthly Average	Maximum		
Ammonia—-N	Report	Report		Report			
Kjeldahl—N	Report			$\underline{\mathbf{Report}}$			
Nitrate-Nitrite as N	Report			Report			
Total Nitrogen	Report	Report		Report			
Total Phosphorus	Report	Report		Report			
Net Total Nitrogen	Report	0					
Net Total Phosphorus	Report	0					

This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

Permit contains a schedule for phased construction of treatment plant as flow and loading increase.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0028886, Sewage, SIC Code 4952, **Quarryville Borough Authority**, 300 Saint Catherine Street, Quarryville, PA 17566. Facility Name: Quarryville STP. This existing facility is located in Quarryville Borough, **Lancaster County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, UNT to South Fork Big Beaver Creek, is located in State Water Plan watershed 7-K and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.4 MGD (interim) and 0.6 MGD (final).

	$Mass\ (lb/day)$			Concentrat		
Parameters	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD) pH (S.U.) Dissolved Oxygen Total Residual Chlorine	Report XXX XXX XXX	Report XXX XXX XXX	XXX 6.0 5.0 XXX	XXX XXX XXX 0.50	XXX XXX XXX XXX	XXX 9.0 XXX Report
$(Interim)$ $CBOD_5$	125.0	200.0 Wkly Avg	XXX	25.0	40.0	50.0
BOD ₅ Raw Sewage Influent Total Suspended Solids	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent Total Suspended Solids	Report 150.0	Report 225.0 Wkly Avg	XXX XXX	Report 30.0	XXX 45.0	XXX 60.0
Fecal Coliform (CFU/100 ml) May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2000 Geo Mean	XXX	10,000
Ammonia-Nitrogen May 1 - Oct 31 Nov 1 - Apr 30 Total Phosphorus	12.0 37.0 6.5	XXX XXX XXX	XXX XXX XXX	2.5 7.5 2.0	XXX XXX XXX	5.0 15.0 4.0

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

	Mass	C	$Concentration \ (mg/l)$		
Parameters	Monthly	Annual	Minimum	Monthly Average	Maximum
Ammonia—N	Report	Report	XXX	Report	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Net Total Nitrogen (Interim)	Report	Report	XXX	XXX	XXX
Net Total Nitrogen (Final)	Report	$7\bar{3}06$	XXX	XXX	XXX
Net Total Phosphorus (Interim)	Report	Report	XXX	XXX	XXX
Net Total Phosphorus (Final)	Report	$9\overline{7}4$	XXX	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0032557, Sewage, SIC Code 4952, **Logan Township Blair County**, 100 Chief Logan Circle, Altoona, PA 16602-4337. Facility Name: Logan Township Greenwood STP. This existing facility is located in Logan Township, **Blair County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Little Juniata River, is located in State Water Plan watershed 11-A and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.14 MGD.

	$Mass\ (lb/day)$			$Concentration \ (mg/l)$		
Parameters	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	Instant. Maximum
$\begin{array}{c} \text{Flow (MGD)} \\ \text{pH (S.U.)} \\ \text{Dissolved Oxygen} \\ \text{CBOD}_5 \end{array}$	Report XXX XXX 238	Report XXX XXX 380 Wkly Avg	XXX 6.0 5.0 XXX	XXX XXX XXX 25	XXX XXX XXX 40	XXX 9.0 XXX 50
BOD ₅ Raw Sewage Influent Total Suspended Solids	Report	Report	XXX	Report	XXX	XXX
Raw Sewage Influent Total Suspended Solids	Report 285	Report 428 Wkly Avg	XXX XXX	Report 30	XXX 45	XXX 60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000 Geo Mean	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	76	XXX	XXX	8	XXX	16
_ Nov_1 - Apr 30	Report	XXX	XXX	Report	XXX	Report
Total Phosphorus	10	XXX	XXX	1.0	XXX	2.0

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

	Mass	(lbs)	C	$Concentration \ (mg/l)$			
Parameters	Monthly	Annual	Minimum	Monthly Average	Maximum		
Ammonia—N	Report	Report	XXX	Report	XXX		
Kjeldahl—N	Report	XXX	XXX	Report	XXX		
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX		
Total Nitrogen	Report	Report	XXX	Report	XXX		
Total Phosphorus	Report	Report	XXX	Report	XXX		
Net Total Ñitrogen	Report	15,013	XXX	XXX	XXX		
Net Total Phosphorus	Report	1,876	XXX	XXX	XXX		

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Trading of Nutrients and Sediment Reduction Credits Policy and Guidelines (Document #392-0900-001, December 30, 2006). The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

WQM Permit No. 1512403, Sewage, Tredyffrin Township, 1100 Duportail Road, Berwyn, PA 19312.

This proposed facility is located in Tredyffrin Township, Chester County.

Description of Action/Activity: Replacement of approximately 7,100 LF of sanitary sewer lines for Tredyffrin Township.

WQM Permit No. 1512404, Sewage, London Grove Township Municipal Authority, 372 Rosehill Road, Suite 300, West Grove, PA 19390.

This proposed facility is located in London Grove Township, Chester County.

Description of Action/Activity: Upgrade existing Avonwheel PS, upgrade existing hills of London Grove PS and install a new force main to the newly constructed WWTP#2.

Northeast Region: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

WQM Permit No. 4009405 A-1 Sewerage, Eagle Rock Resort Company, 1 Country Club Drive, Hazle Township, PA 18202.

This proposed facility is located in Hazle Township, Luzerne County, PA.

Description of Proposed Action/Activity: This project involves revisions to the size, location and terminal discharge point of the Butler Addition Interceptor Sewer.

WQM Permit No. 4009407 A-1 Sewerage, Eagle Rock Resort Company, 1 Country Club Drive, Hazle Township, PA 18202.

This proposed facility is located in Hazle Township, Luzerne County, PA.

Description of Proposed Action/Activity: This project involves revisions to the Valley View Interceptor Sewer.

WQM Permit No. 4010402 A-1 Sewerage, Eagle Rock Community Association, 1 Country Club Drive, Hazle Township, PA 18202.

This proposed facility is located in Hazle Township., Luzerne County, PA.

Description of Proposed Action/Activity: This project involves revisions to the size and location of Mountain View Interceptor Sewer.

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

WQM Permit No. 6596201-A3, Industrial Waste, Reserved Environmental Services, LLC, 1119 State Route 119, Mount Pleasant, PA 15666

This existing facility is located in Hempfield Township, Westmoreland County

Description of Proposed Action/Activity: Permit amendment application.

IV. NPDES Applications for Stormwater Discharges from MS4

V. Applications for NPDES Waiver Stormwater Discharges from MS4

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401 Receiving **NPDES** Applicant Name & AddressCounty Municipality Water / Use Permit No. Brandywine Creek PAI01 Downingtown Borough Chester Downingtown 151206 4 West Lancaster Avenue (WWF-MF) Borough Downingtown, PA 19335 PAi01 Wal-Mart Real Estate Business Delaware Eddystone Borough Crum Creek (WWF) 231204 Trust, A Delaware Statutory Trust

2001 SE 10th Street Mail Stop 5570

Bentonville, AR 72716-5570

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

Lehigh County Conservation District: Lehigh Ag. Ctr., Ste. 102, 4184 Dorney Park Road, Allentown, PA 18104, *610-391-9583*.

NPDESApplicant Name &

Receiving AddressWater / Use Permit No. County Municipality

PAI023911015 Mark Leuthe Monroe Lowhill Twp. UNT to Jordan Robyn Realty Co. Creek, HQ-CWF, MF

3906 Mountain View Dr. Danielsville, PA 18038

Lehigh County Conservation District: Lehigh Ag. Ctr., Ste. 102, 4184 Dorney Park Road, Allentown, PA 18104, *610-391-9583*.

NPDES Applicant Name &

Receiving AddressWater / Use Permit No. County Municipality

PAI023911018 Richard Young Monroe City of Allentown Little Lehigh Creek, HQ-CWF, MF

The City of Allentown Department of Public Works—Engineering 641 S. 10th St., 3rd Floor Allentown, PA 18103

and

Tom Kinsman J.D. Eckman, Inc. 4781 Lower Valley Rd. Atglen, PA 19310

Southcentral Region: Watershed Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Applicant Name &

Receiving Permit # $\overline{Address}$ County Municipality Water / Use

PAI033112002 David A. Quarry Huntingdon Huntingdon Borough Standing Stone Creek

Borough of Huntingdon 530 Washington St.

P. O. Box 592

Huntingdon, PA 16652-0592

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817

NPDES Applicant Name &

Receiving Permit No. AddressWater / Use County Municipality PAI041406018R David Loesch Centre Harris Township Spring Creek HQ-CWF Loesch Construction

2221 Upper Brush Valley Rd

Centre Hall PA 16828

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Jefferson County Conservation District, 1514 Route 28, Brookville PA 15825

Applicant Name &

Receiving Permit No. AddressCounty Municipality Water / Use

PAI063312001 Snyder Township United Electric Cooperative Jefferson Swede Run/lucas Run

PO Box 688 DuBois PA 15801 & S. Branch North Fork of Redbank Creek HQ, CWF and

HQ/CWF, MI

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12 CAFOs

PAG-13 Stormwater Discharges from MS4

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOS

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications

for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

Agricultural Operation Name and Address	County	Total Acres	Animal Equivalent Units	Animal Type	Special Protection Waters (HQ or EV or NA)	Renewal / New
Ken Meck 1503 Beaver Valley Pike Willow St. Pa 17584	Lancaster	261.2	408.4	Pullets/Beef	NA	N
Harvest Lane Farm 910 Jake Landis Rd Lititz, PA 17543	Lancaster	246	519.12	Layers/Steers	NA	R
Pork Champ LLC Franklin Hog Farm Tom Sollenberger 8815 Dry Run Rd. Mercersburg, PA 17236	Franklin	96.0 0 crop	1828.58	Swine	NA	Renewal
D. Fred Miller & Sons 580 Church Road East Berlin, PA 17316	Adams	1139.9	681.57	Turkey	NA	Renewal
John Pepper Enterprise, LLC 2642 Granville Road Granville Summit PA 16926	Bradford	48.6	802.17	Swine & Dairy	none	New

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed per-

mit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

Application No. 3512502MA, Public Water Supply. Responsible Official Edward Cernic, Chairman Virazon Properties, Inc. Greater Johnstown Water Applicant Authority [Township or LaPlume Township 640 Franklin Street Boroughl Lackawanna County Johnstown, PA 15901 Responsible Official Robert DeSandis Type of Facility Water system JR Water Consultants, LLC 446 Willowbrook Road Consulting Engineer Gibson-Thomas Engineering Clarks Summit, PA 18411 Company, Inc. 1004 Ligonier Street Type of Facility Community Water System PO Box 853 Consulting Engineer Michael P. Goodwin, PE Latrobe, PA 15650 Milnes Engineering, Inc. Application Received March 12, 2012 12 Frear Hill Road Date Tunkhannock, PA 18657 570-836-2145 Description of Action Replacement of pumps and the addition of an emergency stand-by Application Received February 24, 2012 generator at the Millcreek Pump Date Station. Description of Action Application for installation of a larger diameter pipe segment to Permit No. 5026504A1, Public Water Supply. meet requirements of the Applicant Agua Filter Fresh, Inc. Groundwater Rule, permitting of One Commerce Drive various system components which Pittsburgh, PA 15239 were installed without permit [Township or Plum Borough approval and transfer of the Borough] system operation permit from Tall Timbers Mobile Home Park to Responsible Official Doug Hupe, EVP Virazon Properties, LLC. Aqua Filter Fresh, Inc. One Commerce Drive Southwest Region: Water Supply Management Program Pittsburgh, PA 15239 Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-Type of Facility Bottled water system Consulting Engineer Robert F. Mitall & Associates Permit No. 0212504, Public Water Supply. 117 Sagamore Hill Road Pittsburgh, PA 15239 **Applicant Municipal Authority of Westmoreland County** Application Received March 13, 2012 124 Park and Pool Road Date New Stanton, PA 15672 Description of Action Replacement of an ultraviolet unit [Township or White Oak Borough to one that meets the Borough] Groundwater Rule. Responsible Official William Castelli, Distribution MINOR AMENDMENT Facilities Superintendent Municipal Authority of Applications Received Under the Pennsylvania Safe Westmoreland County **Drinking Water Act** 124 Park and Pool Road New Stanton, PA 15672 Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790 Type of Facility McKeesport water system Consulting Engineer Gibson-Thomas Engineering Application No. 4812501MA Company, Inc. 1004 Ligonier Street Applicant Aqua Pennsylvania, Inc. PO Box 853 [Township or Moore Township Latrobe, PA 15650 **Northampton County** Borough] Application Received March 12, 2012 Responsible Official Patrick R. Burke, Regional Manager Description of Action Replacement of the Oliver Drive Northeast & Central Operations 1 Aqua Way pump station. White Haven, PA 18661 **Permit No. 1112502**, Public Water Supply. Type of Facility Community Water System Applicant **Greater Johnstown Water** Consulting Engineer William A. LaDieu, PE Authority **CET Engineering Services** 640 Franklin Street 1240 North Mountain Road Johnstown, PA 15901 Harrisburg, PA 17112 Upper Yoder Township [Township or 717-541-0622 Borough] Application Received March 2, 2012

Date

Description of Action Application for installation of two Responsible Official J. Howard Theis, Manager (2) additional hydro pneumatic Plum Borough Municipal tanks to provide additional Authority finished water storage capacity for 4555 New Texas Road the Christian Springs Water Pittsburgh, PA 15239 System. Type of Facility Water system Southwest Region: Water Supply Management Program Robert F. Mitall & Associates Consulting Engineer Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-117 Sagamore Hill Road Pittsburgh, PA 15239 Application No. 1112501MA, Minor Amendment. March 8, 2012 Application Received Date **Applicant Cresson Township Municipal** Authority Description of Action Painting of the 1.0 MG Renton 717 Portage Road water storage tank. Cresson, PA 16630 Application No. 0212506MA, Minor Amendment. [Township or Cresson and Munster Townships Borough] Applicant Plum Borough Municipal Responsible Official Veronica G. Harkins, Chairperson Authority 4555 New Texas Road Cresson Township Municipal Pittsburgh, PA 15239 Authority 717 Portage Road [Township or Plum Borough Cresson, PA 16630 Borough] Type of Facility Water system Responsible Official J. Howard Theis, Manager Plum Borough Municipal Consulting Engineer Hegemann and Wray Consulting Authority Engineers 4555 New Texas Road 429 Park Avenue Pittsburgh, PA 15239 Cresson, PA 16630 Type of Facility February 22, 2012 Water system Application Received Date Consulting Engineer Robert F. Mitall & Associates 117 Sagamore Hill Road Description of Action Installation of approximately Pittsburgh, PA 15239 18,500 feet of 8-inch diameter water main. Application Received March 8, 2012 Date Application No. 1112503MA, Minor Amendment. Painting of the 1.0 MG Renton Description of Action **Applicant** Greater Johnstown Water water storage tank. Authority 640 Franklin Street Application No. 6512503MA, Minor Amendment. Johnstown, PA 15901 **Municipal Authority of** Applicant [Township or Upper Yoder Township **Westmoreland County** Borough] 124 Park & Pool Road Responsible Official Edward Cernic, Chairman New Stanton, PA 15672 Greater Johnstown Water [Township or Salem Township Authority Borough] 640 Franklin Street Johnstown, PA 15901 Responsible Official Christopher H. Kerr, Resident Manager Type of Facility Water system Municipal Authority of Consulting Engineer Gibson-Thomas Engineering Westmoreland County Company, Inc. 124 Park & Pool Road 1004 Ligonier Street New Stanton, PA 15672 PO Box 853 Type of Facility Water system Latrobe, PA 15650 Consulting Engineer Application Received March 12, 2012 Date Application Received March 13, 2012 Description of Action Painting of the interior and exterior of the Upper Yoder Water Installation of 12-inch waterline. Description of Action Storage Tanks. Application No. 6512504MA, Minor Amendment. Application No. 0212505MA, Minor Amendment. Applicant **Municipal Authority of** Applicant Plum Borough Municipal Westmoreland County **Authority** 124 Park & Pool Road 4555 New Texas Road New Stanton, PA 15672 Pittsburgh, PA 15239 [Township or Derry Township [Township or Plum Borough

Borough]

Borough]

Responsible Official Christopher H. Kerr, Resident

Manager

Municipal Authority of Westmoreland County 124 Park & Pool Road New Stanton, PA 15672

Type of Facility Water system

Consulting Engineer

Application Received March 13, 2012

Date

Description of Action Installation of approximately 7,700 feet of waterline.

Application No. 6512505MA, Minor Amendment.

Applicant **Municipal Authority of**

> **Westmoreland County** 124 Park & Pool Road New Stanton, PA 15672

[Township or Borough]

Ligonier Township

Responsible Official Christopher H. Kerr, Resident

Manager

Municipal Authority of Westmoreland County 124 Park & Pool Road New Stanton, PA 15672

Type of Facility Water system

Consulting Engineer

Application Received March 13, 2012

Date

Description of Action Installation of approximately

5,500 along Boucher Lane.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLÉ 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907)

Sections 302-305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the Pennsylvania Bulletin an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southeast Region: Environmental Cleanup Program Manager, 2 East Main Street, Norristown, PA 19401

900 Tryens Road Site, Aston Borough, Delaware County. Michael McCann, Ferguson & McCann, Inc. 270 Bodley Road, Aston, PA 19014 on behalf of David Matthias, Penn Photo, Inc. 900A Tryens, Aston PA 19014 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of heating oil. The future use of the site will remain the same. A summary of the Notice to Intent to Remediate was to have been reported in the Delaware County Daily Times on Febru-

Air Prod & Chemical Inc., Morrisville Borough and Falls Township, Bucks County. Kent V. Littlefield, SAIC Energy, Environmental, & Infrastructure, LLC, 6310 Allentown Boulevard, Harrisburg, PA 17112 on behalf of Edward J. Dulac, Air Products and Chemicals, Inc. 7201 Hamilton Boulevard, Allentown, PA 18195-1501 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of lead. The intended future use of the site is industrial/ commercial.

Briggs Jones Property, City of Philadelphia, **Philadelphia County**. Richard D. Trimpi, Trimpi Associates Inc., 1635 Old Plains Road, Pennsburg, PA 18073, Scott Nichols, State Farm Insurance Company, PO Box 8061, Ballston Spa, NY 12020 on behalf of Denise Biggs-Jones, 3337 Longshore Avenue, Philadelphia, PA 19149 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of petroleum. The future use of the site will remain the same. A summary of the Notice to Intent to Remediate was to have been report in the *Intelligencer* on February, 01, 2012.

Marshall Auto Site, Cheltenham Township, Montgomery County. Mark Irani, P.G. Land Recycling Solutions, LLC, 3101 Mount Carmel Avenue, Suite 3, Glenside, PA 19038 on behalf of George Weinert, 1854 Sheralee Court, Port Orange, FL, 32128 has submitted a Notice of Intent to Remediate. Soil and groundwater and the site have been impacted with the release of unleaded gasoline. A summary of the Notice of Intent or Remediate was to have been reported in *Intelligence* on February 01, 2012.

Sunoco Marcus Hook Refinery, Marcus Hook Borough, Delaware County. Colleen Costello, Langan Engineering and Environmental Services, 2700 Kelly Road, Suite 200, Warrington, PA 18976, James Oppenheim, Sunoco, Inc. (R&M) 10 Industrial Highway MS4, Lester, PA on behalf of Carol Ziegler, Sunoco, Inc. (R&M), 100 Green Street, Marcus Hook, PA 19061 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release inorganics. The future use of the site will remain the same. A summary of the Notice of Intent to Remediate was to have been reported in the Delaware County Daily Times on September 22, 2011.

Pfizer Great Valley Office and Informantion System Technology Center, East Whiteland Township, Chester County. Elizabeth Bongard, Golder Associates, Inc., Spring Mill Corporation Center, 55 North Lane, Suite 6057, Conshohocken, PA 19428 on behalf of Matthew Basso, Pfizer Inc. 100 Route 206N, Peapack, NJ 07977 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of arsenic. The future use of the site will remain the same.

Mt. Airy USA, City of Philadelphia, Phialdelphia County. Jeremy W. Bolyn, Environmental Management Company, Inc, 1420 East Mermaid Lane, Glenside, PA 19038 on behalf of Jason E. Salus, 6703 Germantown Avenue Suite 200, Philadelphia, PA 19067 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 fuel oil. The future use of the site will remain the same. A summary of the Notice of Intent to Remediate was to have been reported in the Bucks County Times on February 2, 2012.

Firestone Service Center, Lansdale Township, Bucks County. Jessica Morrison, Braduren, Briller & Johnson, 5 Market Square, Suite 205, Amesbury, MA 01913, Debra Hamlin, Bridgestone Retail Operations, 333 East Lake Street, Bloomingdale, IL 60108 on behalf of Jim Boyle, Lincoln Plaza Center, LP, c/o Oxford Valley Mall Mgmt. Office 2300 East Lincoln Highway, Langhorne, PA 19047 has submitted a Notice of Intent to Remediate. The future use of the site will remain the same.

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Electric City Plaza Expansion (Turkey Hill Minit Market), 3 West Olive Street, Scranton City, Lackawanna County. Douglas McKee, Keystone Environmental Health & Safety, 175 St. Catherine Street, Suite 201, Loretto, PA 15940 has submitted a Notice of Intent to Remediate on behalf of his client, BRT Ice, LP, 3 West Olive Street, Scranton, PA 18508, concerning the remediation of soil and groundwater found to have been impacted by Trimethylbenzene 1,2,4 as a result of historical industrial operations at the site. The applicant proposes to remediate the site to meet the Residential Statewide Health Standard for groundwater and the Non-

Residential Statewide Health Standard for soil. The intended future use of the site is for redevelopment as various commercial retail entities. A summary of the Notice of Intent to Remediate is expected to be published in a local newspaper serving the general area sometime in the near future.

Sloto Property, 281 West Shore Drive, Paupack Township, Wayne County. Robert Oestreich and Kevin Donlon, Applied Service Corporation, P. O. Box 445, 38 Old Beaver Run Road, Lafayette, NJ 07848 have submitted a Notice of Intent to Remediate on behalf of their client, Jerald Sloto, 4481 County Line Road, Winfield, PA 17889, concerning the remediation of soil found to have been impacted by No. 2 fuel oil as a result of a release from a 275-gallon aboveground storage tank. The applicant proposes to remediate the site to meet the Residential Statewide Health Standard for soil. The intended future use of the site will remain residential. A summary of the Notice of Intent to Remediate is expected to be published in a local newspaper serving the general area sometime in the near future.

Southcentral Region: Environmental Cleanup and Brownsfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Dillerville Railyard—Lancaster's Northwest Gateway—Norfolk Southern Phase, 333 Harrisburg Pike, Lancaster, PA 17603, City of Lancaster, Lancaster County. ARM Group, Inc., PO Box 797, Hershey, PA 17033, on behalf of Lancaster General Health, 555 North Duke Street, Lancaster, PA 17604 and Franklin & Marshall College, PO Box 3003, Lancaster, PA 17604, submitted a Notice of Intent to Remediate site soils and PCBs. The site will be remediated to the Residential Statewide Health standard. Redevelopment of the site will include college and medical facilities.

Paula Risser Residence, 1210 Griffin Street, Harrisburg, PA 17112, Lower Paxton Township, Dauphin County. Marshal Miller & Associates, Inc., 2 Gunpowder Road, Mechanicsburg, PA 17050, on behalf of Paula Risser, 1210 Griffin Street, Harrisburg, PA 17112 and J. S. Williams & Son, c/o Adam L. Seiferth, Esquire, Cipriani & Werner, P.C., 1011 Mumma Road, Suite 201, Lemoyne, PA 17043, submitted a Notice of Intent to Remediate site soils contaminated with fuel oil. The site will be remediated to the Residential Statewide Health standard. Future use will remain residential.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application Received Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

Permit Application No. 101376. Waste Management of Pennsylvania, Inc., the Forge Recycling and Resource Recovery Center, 5245 Bleigh Avenue, Philadelphia PA 19136-4225. This is a minor permit modification application for the Forge Recycling and Resource Recovery Center, a municipal waste transfer and processing facility, located at 5245 Bleigh Avenue, Philadelphia, PA 19136, in the City of Philadelphia, Philadelphia County. This minor permit modification application is

seeking the approval to modify the existing operation plan at the facility to include the operation and installation of a process engineered fuel production facility, named as WM SpecFuel Facility. The application was received by the Southeast Regional Office on February 22, 2012.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701

Permit Application No. 101201. Northern Tier Solid Waste Authority, P. O. Box 10, Burlington, PA 18814-0010, Hamilton Township, Tioga County. Permit renewal application for the existing construction demolition waste landfill. The application was received by the Northcentral Regional Office on February 23, 2012.

Permit Application No. 301361. Clean Harbors Environmental Services, Inc. 400 Arbor Lake Drive, Suite B-900, Columbia, SC 29223, City of Sunbury, Northumberland County. The application is for a new residual waste transfer facility with an average daily volume of 1,000 tons per day. The application was received by the Northcentral Regional Office on February 1, 2012. A Local Municipal Involvement Process meeting will be scheduled.

Permit Application No. 101323. The Municipal Authority of the City of Sunbury, 462 South Fourth Street, Sunbury, PA 17801, City of Sunbury, Northumberland County. Major permit modification application for the expansion of an existing municipal waste transfer station. The application was received by the Northcentral Regional Office on January 23, 2012. A Local Municipal Involvement Process was held on February 14, 2012.

Comments concerning the application should be directed to Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Persons interested in obtaining more information about the permit application may contact the Williamsport Regional Office, (570) 327-3740. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the Pennsylvania Bulletin at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

46-0007: Holy Redeemer Hospital & Medical Center (1648 Huntingdon Pike, Meadowbrook, PA 19046) for the addition of a stationary spark ignition reciprocating internal combustion engine for the production of electricity for the hospital and a system of heat exchangers to recover the heat from the exhaust from the engine for heating requirements throughout the hospital. This engine is subject to 40 C.F.R. Part 63, Subpart ZZZZ because the hospital is an area source of hazardous air pollutants, and this engine is subject to 40 C.F.R. Part 60, Subpart JJJJ for new spark ignition reciprocating internal combustion engines. The facility is located in Abington Township, Montgomery County.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

17-00063C: Bionol Clearfield LLC (250 Technology Drive, Suite 5, Clearfield, PA 16830) for modification of a number of emissions limitations for their ethanol production facility in Clearfield Borough, Clearfield County. Stack testing conducted on a number of sources at the facility required by plan approvals 17-00063A and 17-00063B showed emissions in excess of those permitted in the plan approvals. The plan approval also requests some operational changes to sources at the facility. The facility

would still be categorized as a Natural Minor source since the facility's emissions will not exceed any major thresholds should the emission limit revisions be permitted.

The Department's review of the information submitted by Bionol Clearfield LLC indicates that the all sources will meet all applicable air quality regulatory requirements pertaining to air contamination sources and the emission of air contaminants, including the fugitive particulate matter emission limitation of 25 Pa. Code § 123.1, the particulate matter emission limitation of 25 Pa. Code § 123.13, the sulfur oxides emission limitation of 25 Pa. Code § 123.21 and the Best Available Technology requirements of 25 Pa. Code §§ 127.1 and 127.12. Based on these findings, the Department intends to issue a plan approval for the proposed revision of emission limits and operational changes. Additionally, if the Department determines that the sources are operating in compliance with all plan approval conditions, the conditions established in the plan approval will be incorporated into a state only operating permit via an administrative amendment pursuant to 25 Pa. Code § 127.450.

The following is a summary of the conditions the Department proposes to place in the plan approval to ensure compliance with all applicable regulatory requirements:

- 1. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the volatile organic compounds (VOC) emissions from the Ethanol Manufacturing Sources, Source ID P203 shall not exceed 7.2 pounds per hour and 31.4 tons in any 12 consecutive month period when both regenerative thermal oxidizers (RTO) are controlling emissions from Source ID P203 and 3.6 pounds per hour when only one RTO is controlling emissions from Source ID P203.
- 2. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the particulate matter emissions from the Ethanol Manufacturing Sources, Source ID P203, shall not exceed. 8.3 pounds per hour and 36.5 tons in any 12 consecutive month period when both regenerative thermal oxidizers (RTO) are controlling emissions from Source ID P203 and 5.0 pounds per hour when only one RTO is controlling emissions from Source ID P203.
- 3. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, he volatile organic compounds (VOC) emissions from the fermentation system, Source ID P204, shall not exceed 0.7 pounds per hour and 2.9 tons in any 12 consecutive month period. Additionally, the hazardous air pollutant (HAP) emissions shall not exceed 0.3 pounds per hour and 1.4 tons in any 12 consecutive month period.
- 4. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the RTO controlling emissions from Source ID P204 shall be operated at a minimum temperature of 1800 degrees F.
- 5. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the fermentation system RTO shall achieve a VOC and HAP destruction efficiency of no less than 98.0% by weight.
- 6. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, Source ID P207 is the ethanol load-out operations consisting of two (2) truck load-out spouts and two (2) railcar load-out spouts. The air contaminant emissions are controlled with a Ventura burner oxidizer (VBO) rated at 5.6 MMBTU/hr.
- 7. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, Source ID

P207 shall not load-out more than 115 million gallons of ethanol in any 12 consecutive month period.

- 8. Pursuant to the best available technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the plant wide emissions shall not exceed the following rates 51.7 tons of PM and PM $_{10}$ in any 12 consecutive month period, 46.0 tons of VOCs in any 12 consecutive month period, 55.9 tons of nitrogen oxides (NO $_{\rm x}$) in any 12 consecutive month period, 88.2 tons of carbon monoxide (CO) in any 12 consecutive month period, 31.4 tons of sulfur oxides (SO $_{\rm x}$) in any 12 consecutive month period and 12.2 tons of hazardous air pollutants (HAPs) in any 12 consecutive month period.
- 9. By December 31, 2013 the permittee shall perform stack testing upon the Ethanol manufacturing sources (Source ID P203), fermentation system (Source ID P204) and the ethanol load-out (Source ID P207) in order to verify compliance with the emission and destruction efficiency requirements established in this plan approval.
- 10. All conditions contained in plan approvals 17-00063A and 17-00063B remain in effect unless superseded or amended by conditions contained in this plan approval. If there is a conflict between a condition or requirement contained in this plan approval and a condition or requirement plan approvals 17-00063A and 17-00063B, the permittee shall comply with the condition or requirement contained in this plan approval rather than the conflicting condition or requirement contained in plan approvals 17-00063A and 17-00063B.

A copy of the plan approval application is available for public review between 8 a.m. and 4 p.m. at the Department's Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review may be made by calling the Department at 570-327-3693. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Manager, Facilities Permitting Section, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-0512.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

65-00642 Equitrans LP (625 Liberty Ave., Pittsburgh, PA 15222) for installation of Cameron Compressor Systems Cleanburn Technology packages (Cleanburn) on three existing Cooper-Bessemer engines, the uprate of the engines from 1,100 hp to 1,350 hp, and the establishment of Federally enforceable synthetic minor emission limitations for the Hartson Station located in Finleyville Boro, **Washington County**.

In accordance with 25 Pa. Code §§ 127.44(b) and 127.45, notice is hereby given that the Pennsylvania Department of Environmental Protection (DEP) intends to issue a Plan Approval to authorize the installation of Cameron Compressor Systems Cleanburn Technology packages (Cleanburn) on three existing Cooper-Bessemer engines, the uprate of the engines from 1,100 hp to 1,350 hp, and the establishment of Federally enforceable synthetic minor emission limitations for the Hartson Station located in Finleyville Boro, Washington County.

Plan Approval will include emission restrictions on the sources at this plant, making this facility a non-major site. Emissions from the facility shall not equal or exceed 84 tons NOx, 80 tons CO, 30 tons VOCs, 11 tons all HAPs

combined, or 7 tons of a single HAP, based on a 12-month rolling total basis. The proposed facility is subject to the applicable requirements of 40 CFR 60, Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, 40 CFR 63, Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, and 25 Pa. Code Chapters 121—145. Proposed Plan Approval includes conditions relating to applicable emission restrictions, testing, monitoring, record-keeping, reporting and work practice standards requirements.

Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Plan Approval may submit the information to Barbara Hatch, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222. Written comments must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval (Plan Approval PA-63-00642) and concise statements regarding the relevancy of the information or objections to issuance of the Plan Approval.

All comments must be received prior to the close of business 30 days after the date of this publication.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief— Telephone: 814-332-6636

62-032I: Ellwood National Steel (3 Front Street, Irvine, PA 16329) for construction of a new vacuum oxygen decarburization (VOD) unit, vertical dryers, and a seventh annealing furnace in Brokenstraw Township, Warren County. This is a Title V facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450 or § 127.505, be incorporated into the Title V operating permit at a later date.

This construction will result in emission increase of ~ 2.28 tpy PM/PM10/PM2.5, 9.9 tpy NO_x, 19.8 tpy CO, 0.587 tpy VOC, 0.07 tpy and SO_x. This Plan Approval will contain emission restriction, recordkeeping, reporting, work practice standard and additional requirement conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate BAT for the source including, but are not limited to, the following:

 \bullet CAM requirements for the CO Flare and baghouse for controlling the VOD

In accordance with 25 Pa. Code § 127.44(f)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP at (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(f)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494; Phone (814) 332-6940 and

must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [62-032I] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

In accordance with 25 Pa. Code § 127.45(b)(6)(ii), a public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Requests for a public hearing should be directed to Regional Air Quality Program Manager.

In accordance with 25 Pa. Code § 127.45(b)(8), a person may oppose the proposed plan approval by filing a written protest with the Regional Air Quality Program Manager.

If a plan approval has not undergone the above public notice process, the change to an operating permit must be treated as a significant modification. In these situations the Department should follow the procedures described in §§ 127.421 to 127.431 for state only operating permits or §§ 127.521 to 127.524 for Title V operating permits.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131

43-00011: Greenville Metals, Inc.—Transfer Plant (99 Crestview Drive Extension, Transfer, PA 16154) to re-issue this Title V Operating Permit in Pymatuning Township, Mercer County. The facility's major sources of emissions include a large Electric Arc Furnace, an Argon Oxygen Decarburization Unit, and a number of small Induction furnaces. The source is major due to emissions of Carbon Monoxide (CO).

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

V11-035: Philadelphia Prison System (8001 State Road, Philadelphia, PA 19136) for the operation of a correctional institution which houses inmates in the City of Philadelphia, Philadelphia County. The facility's air emission sources include 57 boilers and hot water heaters that burn natural gas or #2 fuel oil, all are rated under 15 MMBTU/hr. Other air emission sources include a 365 Hp natural gas fired chiller, ten emergency generators. Modifying Installation Permits to add eight (8) combustion units and one (1) emergency generator to be under a 25 tons per rolling 12-month period NO_x limit.

The operating permit will be issued under 25 Pa. Code, 3 Philadelphia Code and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Ave., Philadelphia, PA 19104. For further information, contact Mr. Edward Wiener (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any

protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00186: Tri-Valley Crematory (667 Harleysville Pike, Franconia, PA) for operation of a human crematory in Franconia Township, **Montgomery County**. The renewal permit is for a non-Title V (State only) facility. The major source of air emissions is one (1) propane-fired human crematory unit. No changes have taken place at the facility and there have been no new regulations since the permit was last issued in November 2007. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

15-00108: Refractory Minerals Co, Inc. (150 S Jennersville Rd, West Grove, PA 19390-9430) for the operation of an alumina processing facility in Penn Township, Chester County. The renewal permit is for a non-Title V (State only) facility and no changes have taken place since the permit was last issued on November 27, 2007. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief— Telephone: 570-826-2507

64-00012: Wayne County Memorial Hospital (601 Park Street, Honesdale, PA 18431) for operation of a facility State-only natural minor operating permit for the ETO sterilizer and catalytic incinerator operations in Honesdale Borough, Wayne County. The proposed State-only Operating Permit contains applicable requirements for emissions limitations, monitoring, recordkeeping, reporting and work practice standards designed to ensure facility compliance with Federal and State air pollution regulations.

54-00007: Department of Corrections/Frackville SCI (1920 Technology Parkway, Mechanicsburg, PA 17050) for the operation of two boilers at the institution located in Ryan Township, **Schuylkill County**. This is a renewal of the State-Only Operating Permit.

58-00003: Mountain View School District (11748 State Route 106, Kingsley, PA 18826-9778) for operation of a wood fired boiler at the facility in Harford Township, **Susquehanna County**. This is a renewal of the State-Only Operating Permit.

13-00018: Keystone Pellet, Inc. (2115 Little Gap Road, Palmerton, PA 18071) for operation of a wood pellet manufacturing facility in Lower Towamensing Township, Carbon County. This is an initial State-Only Operating Permit.

48-00056: Northampton Farm Bureau (300 Bushkill Street, Tatamy, PA 18085) for operation of a bulk gas plant in Tatamy Borough, **Northampton County**. This is a renewal of a State-Only Operating Permit.

35-00060: Preferred Meal Systems, Inc. (4135 Birney Avenue, Moosic, PA 18507-1301) for operation of a food preparation facility in Moosic Borough, **Lackawanna County**. This is a renewal of a State-Only Operating Permit.

48-00068: PA Perlite Corporation (1428 Mauch Chunk Road, Bethlehem, PA 18018) for the operation of a mineral manufacturing facility located in the City of Bethlehem, **Northampton County**. This is a renewal of a State-Only Operating Permit.

39-00095: American Atelier, Inc. (2132 Downyflake Lane, Allentown, PA 18103) for operation of a furniture and fixture manufacturing facility and spray coating operation in the City of Allentown, **Lehigh County**. This is an initial State-Only Operating Permit.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief— Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

21-03027: Lafferty & Co., Inc. (1100 Hummel Avenue, Lemoyne, PA 17043) for a natural minor permit for a wood fired boiler and wood working dust collection system silo facility in Lemoyne Borough, Cumberland County.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

The Particulate Matter (PM) emissions from the operation are less than a ton per year, and the $\mathrm{NO_x}$ emissions from the operation are less than 10 tons per year. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Daniel C. Husted, New Source Review Chief, may be contacted at 717-705-4863, or at PA DEP Air Quality

Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

07-03014: New Enterprise Stone & Lime Company, Inc. (PO Box 77, New Enterprise, PA 16664) for their Roaring Spring Quarry in Taylor Township, Blair County.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

The subject facility's crushing/screening/conveying equipment and concrete plants plant have a combined emissions potential of more than 25 tons per year of particulate matter. The site includes equipment subject to 40 CFR Part 60, Subpart OOO for non-metallic mineral processing. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Copies of the renewal application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Daniel C. Husted, New Source Review Chief, may be contacted at 717-705-4863, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

06-05067: Berks County Complex (1238 County Welfare Road, Leesport, PA 19533) for operation of five boilers and three emergency generators at the county complex in Bern Township, **Berks County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility had actual emissions of less than one ton per year of all pollutants except CO₂. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 60 Subpart Dc for three of the boilers.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests.

Mr. Thomas Hanlon, East Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

49-00056: Quikrete Co., Inc. (5517 Snydertown Rd, Paxinos, PA 17860) for issuance of a State-Only Operating Permit renewal for operation of its Harrisburg Plant facility in Shamokin Township, Northumberland County. Quikrete Co. Inc., operates wet receiving and drying systems (Source ID P101) which includes one 80 ton per hour Astec rotary drum aggregate (sand and gravel) dryer equipped with a Hauck Starjet model SJ150 natural gas-fired burner with a maximum capacity of 27.9 million Btu per hour, four 250 ton "wet" aggregate (sand and gravel) storage bins, two aggregate (sand and gravel) feed hoppers, one bucket elevator, and associated belt conveyors and screw conveyors; Q-line storage silos and batch system (Source ID P102) which includes one 50 ton capacity Astec pneumatically-loaded lime storage silo, one 90 ton capacity Astec pneumatically-loaded two compartment lime/masonry sand and flyash storage silo ("powders split silo"), one 95 ton capacity Astec pneumaticallyloaded Portland cement storage silo, one 90 ton capacity Astec two compartment dried aggregate (sand and gravel) storage silo ("aggregate split silo"), one weigh hopper, and associated screw conveyors; Q-line mixing and packaging system (Source ID P103) which includes one pan mixer, one rotary screen, one bucket elevator, triple air packers, one bulk bag filling station, and associated hoppers, belt conveyors; C-line and OMB packaging systems (Source ID P104) which includes one dual impeller packer, one OMB packer, one OMB sealer, one bucket elevator, and associated hoppers, belt conveyors; and one 0.388 MMBtu/hr natural-gas fired HVAC unit (identified in the miscellaneous section as insignificant). The Department of Environmental Protection proposes to issue State-Only Operating Permit 49-00056. The proposed renewal operating permit contains all applicable requirements including Federal and State regulations. In addition, monitoring, recordkeeping, and reporting conditions regarding compliance with all applicable requirements are included.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief— Telephone: 412-442-4174

63-00955: National Fuel Gas Supply Corp. (100 State Street, Erie, PA 16512) for pipeline transportation of natural gas at the Buffalo Compressor Station in

Buffalo Township, **Washington County**. This is a State Only Operating Permit Application submittal.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief— Telephone: 814-332-6131

10-00305: Harsco Minerals PA LLC (359 North Pike Road, Sarver, PA 16055), for a renewal of the Natural Minor Operating Permit to operate a stainless steel slag processing plant and stockpiling located in Winfield Township, Butler County. The emitting sources included, 1) Hyway thermal fluid heating system, 2) Truck travel (Paved & Unpaved), 3) Material handling, 4) Front-End loaders travel, 5) Slag crushing, 6) Wind erosion from storage piles, 7) Slag skull screening, 8) Holo-Flight aggregate dryer and 9) Fluid Bed Dryer. The emission of pollutants from the facility is less than the Title V threshold-limits. Thus, the facility is natural minor.

25-00688: Hamot Medical Center Erie (201 State Street, Erie, PA 16550) for issuance of the State Only Operating Permit for the medical and surgical hospital located in Erie City, Erie County. The facility was previously a Title V facility due to the medical waste incinerator which has been removed from operation. The sources at the facility include, three natural gas/oil fired boilers, emergency generators, and a plants parts washer. Five of the emergency generators are subject to the New Source Performance Standards (NSPS) of 40 CFR Part 60 Subpart IIII pertaining to stationary combustion ignition internal combustion engines (ICE). An additional engine is subject to the NSPS of 40 CFR Part 60 Subpart JJJJ pertaining to spark ignition ICE. The permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

37-00317: Ellwood Mill Products (712 Moravia Street, New Castle, PA 16101), for renewal of the State Only Operating Permit for the iron and steel forging operations facility located in New Castle City, Lawrence **County**. The sources at the facility include, heat treating furnaces, ringmill milling machines (controlled by a dust collector), two emergency generators, and a degreaser. The diesel emergency generator (rated at 53.6 HP-2007 model year) is subject to 40 CFR 60 Subpart IIII pertaining to stationary compression ignition internal combustion engines. The natural gas emergency generator (rated at 10.7 HP installed in 2001) is subject to 40 CFR 63 Subpart ZZZZ pertaining to stationary reciprocating internal combustion engines. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

N12-005: Kingsbury, Inc. (10385 Drummond Road, Philadelphia, PA 19154) for the operation of a bearing manufacturing facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission source is an 1100 hp gas turbine that burns kerosene.

The operating permit will be issued under 25 Pa. Code, 3 Philadelphia Code and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University

Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

PLAN APPROVALS

Receipt of Plan Approval Applications and Intent to Issue Plan Approvals, and Intent to Issue Amended Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B And Subchapter F. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief— Telephone: 570-826-2507

48-399-071: Piramal Critical Care Inc.—d/b/a Minrad, Inc. (3950 Sheldon Circle, Bethlehem, PA 18017) for the construction and operation of air cleaning devices (thermal oxidizer) at the facility in Hanover Township, Northampton County.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received and intends to issue a Plan Approval to Piramal Critical Care Inc d/b/a Minrad, Inc. (3950 Sheldon Circle, Bethlehem, PA 18017) for their facility to be located in Hanover Twp., Northampton County. This Plan Approval No. 48-399-071 will be incorporated into a Synthetic Minor Permit through an administrative amendment at a later date.

Plan Approval No. 48-399-071 is for the construction and operation of a air cleaning devices (thermal oxidizer) at the facility. VOC emissions form the plant will remain under 50 TPY, 12-month rolling sum. Total HAP emissions from the facility will be under 25 TPY, 12-month rolling sum. Single HAP emissions will be under 10 TPY, 12-month rolling sum. These limits will meet BAT requirements for this source. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 48-399-071 and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711, Phone # 570-826-2511 within 30 days after publication date.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

32021301 and NPDES No. PA0235458, Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201), to transfer the permit and related NPDES permit for the Rossmoyne No. 1 Deep Mine in South Mahoning Township, **Indiana County** to Rosebud Mining Company from TJS Mining, Inc. No additional discharges. The application was considered administratively complete on March 8, 2012. Application received: February 2, 2012.

32971303 and NPDES No. PA0215066, Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201), to transfer the permit and related NPDES permit for the Penn View Mine in West Wheatfield and Burrell Townships, Indiana County to Rosebud Mining Company from Penn view Mining, Inc. No additional discharges. The application was considered administratively complete on March 12, 2012. Application received: February 6, 2012.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

56120104 and NPDES No. PA0268950. Marquise Mining Corporation, P. O. Box 338, Blairsville, PA 15717, commencement, operation and restoration of a bituminous surface and auger mine in Lincoln Township, Somerset County, affecting 72.0 acres. Receiving stream(s): UTS to Quemahoning Creek classified for the following use(s): cold water fishery. There are no potable water supply intakes within 10 miles downstream. The application includes two stream encroachments to install erosion and sedimentation controls and haulroad within the barrier area of unnamed tributary E and F to Quemahoning Creek. Application received: February 22, 2012.

56120105 and NPDES No. PA0268968. PBS Coals, Inc., 1576 Stoystown Road, Friedens, PA 15541, commencement, operation and restoration of a bituminous surface and auger mine in Somerset Township, Somerset County, affecting 44.3 acres. Receiving stream(s): East Branch Coxes Creek classified for the following use(s): trout stocked fishery. There are no potable water supply intakes within 10 miles downstream. The application includes four stream encroachments to install erosion and sedimentation controls within the barrier area of unnamed tributaries no. 1, 2, 3 and 4 to East Branch of Coxes Creek and to conduct mining activities within the barrier area of unnamed tributaries no. 1 and 2 to East Branch of Coxes Creek. The application may also include a request for a Section 401 Water Quality Certification. Will be determined by Army Corps of Engineers. Application received: February 27, 2012.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

24990101 and NPDES Permit No. PA0241491. AMFIRE Mining Company, LLC (One Energy Place, Suite 2800, Latrobe, PA 15650) Revision to add 7.0 acres to the surface mining permit and delete 7.0 unaffected acres in Horton Township, Elk County affecting 568.9 acres. Receiving streams: Unnamed tributary to Mead Run and Mead Run, unnamed tributary to Little Toby Creek, all classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: March 5, 2012.

11536-24990101-E-1. AMFIRE Mining Company, LLC (One Energy Place, Suite 2800, Latrobe, PA 15650) Application for a stream encroachment to conduct mining activities within 100 feet of Unnamed tributary to Mead Run in Horton Township, Elk County. Receiving streams: Unnamed tributary to Mead Run and Mead Run, unnamed tributary to Little Toby Creek, all classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: March 5, 2012.

24960101 and NPDES Permit No. PA0227170. AMFIRE Mining Company, LLC (One Energy Place, Suite 2800, Latrobe, PA 15650) Revision to add 5.0 acres to the surface mining permit and delete 5.0 unaffected acres in Horton Township, Elk County affecting 235.0 acres. Receiving streams: Unnamed tributary to Mead Run and Mead Run, unnamed tributary to Little Toby Creek, all classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: March 5, 2012.

11536-24960101-E-7. AMFIRE Mining Company, LLC (One Energy Place, Suite 2800, Latrobe, PA 15650) Application for a stream encroachment to conduct mining activities within 100 feet of Unnamed tributary to Mead Run in Horton Township, Elk County. Receiving streams: Unnamed tributary to Mead Run and Mead Run, unnamed tributary to Little Toby Creek, all classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: March 5, 2012.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17850145 and NPDES No. PA0596710. SRP Coal Co., Inc., (5510 State Park Road, Penfield, PA 15849). Permit renewal for the continued operation and restoration of a bituminous surface mine in Lawrence Township, Clearfield County, affecting 42.1 acres. Receiving streams: unnamed tributary to Montgomery Creek, classified for the following use: Cold Water Fishery. There are no potable water supply intakes within 10 miles downstream. Application received: February 21, 2012.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

49860201R5. Rosini Enterprises, Inc., (P. O. Box 568, Shamokin, PA 17872), renewal of an existing anthracite coal refuse reprocessing and prep plant operation in Coal Township, **Northumberland County** affecting 60.0 acres, receiving stream: Carbon Run, classified for the following use: cold water fishes. Application received: March 7, 2012.

Noncoal Applications Received

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

65900402 and NPDES Permit No. PA0591777. Hanson Aggregates BMC, Inc. (2200 Springfield Pike, Connellsville, PA 15425). Revision application to add

additional acres of underground mining to an existing large noncoal mine, located in Derry and Fairfield Townships, **Westmoreland County**, affecting 1,467.9 acres. Receiving streams: unnamed tributaries to Conemaugh River and Harbridge Run, and unnamed tributary to Tannery Hollow; classified for the following use: WWF. The potable water supplies with intake within 10 miles downstream from the point of discharge: Torrance and Bolivar Reservoirs. Application received: March 7, 2012.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

37020306 and NPDES Permit No. PA0259241. The East Fairfield Coal Company (Box 217, 10900 South Avenue, North Lima, OH 44452) Revision to an existing large industrial minerals mine to add 23.3 acres in North Beaver Township, Lawrence County for a total of 202.6 acres. Receiving streams: Four unnamed tributaries to Honey Run, classified for the following uses: HQ-CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: March 5, 2012.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

8074SM2C8 and NPDES Permit No. PA0012904. Highway Materials, Inc., (1750 Walton Road, P. O. Box 1667, Blue Bell, PA 19422), renewal of NPDES Permit for discharge of treated mine drainage from a quarry operation in Whitemarsh Township, Montgomery County, receiving streams: Lorraine Run, classified for the following use: trout stock fishes and Plymouth Creek, classified for the following use: warm water fishes. Application received: February 27, 2012.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

Parameter	30-Day	Daily	Instantaneous
	Average	Maximum	Maximum
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l

Suspended solids pH*
Alkalinity greater than acidity*
*The parameter is applicable at all times.

70 mg/l 90 mg/l greater than 6.0; less than 9.0

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT

limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code $\S\S$ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

Parameter
Suspended solids
Alkalinity exceeding acidity*
pH*
*The parameter is applicable at all times.

30-day Average 35 mg/l

35 mg/l

Daily Maximum 70 mg/l Instantaneous Maximum 90 mg/l

greater than 6.0; less than 9.0

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation—Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

NPDES No. PA0262285 (Mining permit no. 11070101), Bedrock Mines, LP, 111 Freeport Road, Pittsburgh, PA 15215, renewal of an NPDES permit for reclamation only on a surface mine in Elder Township, Cambria County,

affecting 24.2 acres. Receiving stream(s): Brubaker Run, classified for the following use(s): cold water fishery. This receiving stream is included in the West Branch Susquehanna River TMDL. Application received: January 27, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to Brubaker Run.

No treatment facilities exist on the permit because of reclamation only status.

Outfall Nos. New Outfall (Y/N)
002 No

NPDES No. PA0234281 (Mining permit no. 56960110), PBS Coals, Inc., P. O. Box 260, Friedens, PA 15541, renewal of an NPDES permit for reclamation only on a surface mine in Brothersvalley Township, Somerset County, affecting 312.2 acres. Receiving stream(s): unnamed tributaries to/and Blue Lick Creek, classified for the following use(s): cold water fishery. This receiving stream is included in the Casselman River TMDL. Application received: November 28, 2011. Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributaries to/and Blue Lick Creek.

No treatment facilities exist on the permit because of reclamation only status.

Outfall Nos. New Outfall (Y/N) 001, 005, 006, 008 No

NPDES No. PA0213195 (Mining permit no. 56950108), Fieg Brothers, 3070 Stoystown Road, Stoystown, PA 15563, renewal of an NPDES permit for surface mine in Brothersvalley Township, Somerset County, affecting 112.25 acres. Receiving stream(s): unnamed tributaries to Buffalo Creek, classified for the following use(s): cold water fisheries. This receiving stream is included in the Buffalo Creek TMDL. Application received: December 17, 2010.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater listed below discharge to unnamed tributaries to Buffalo Creek:

Outfall Nos. New Outfall (Y/N) 001, 004 No

The proposed effluent limits for the above listed outfall(s) are as follows:

Outfalls: 001, 004	30- Day	Daily	Instant.
Parameter	Average	Maximum	Maximum
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	1.3	2.6	3.25
Aluminum (mg/l)	.75	1.5	1.9
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)	-	-	50.0
pH (SII). Must be between 60 and 00 stand	ard units at all times		

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times

Alkalinity must exceed acidity at all times

The stormwater outfalls listed below discharge to unnamed tributaries to Buffalo Creek:

Outfall Nos. New Outfall (Y/N) 005, 007, 009 No

The proposed effluent limits for the above listed outfall(s) are as follows:

NPDES No. PA0263371 (Mining permit no. 32110103), Bedrock Mines, LP, 111 Freeport Road, Pittsburgh, PA 15215, new NPDES permit for a surface coal mine in Washington Township, Indiana County, affecting 9.3 acres. Receiving stream(s): unnamed tributaries to/and South Branch Plum Creek, classified for the following use(s): cold water fishery. This receiving stream is included in the South Branch Plum Creek TMDL. Application received: June 9, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributaries to/and South Branch Plum Creek.

001—Treatment Pond 1 Yes 002—Sediment Trap 1 Yes
002—Sediment Tran 1 Yes
003—Sediment Trap 2 Yes

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

NPDES No. PA-0257877 (GFCC No. 17-11-03), RH Dotts Contracting, LLC, 5527 Glen Hope Blvd, Glen Hope, PA 16645 new NPDES permit for abandoned mine reclamation in Woodward Township, Clearfield County, affecting 14.5 acres. Receiving stream(s): Goss Run to Beaver Run to Moshannon Creek, all classified for the following use(s): CWF. [Moshannon Creek Watershed TMDL: Clearfield and Centre Counties] Application received: February 14, 2012.

The outfall(s) listed below discharge to Moshannon Creek:

Outfall No. New Outfall (Y/N)TFA Yes

The proposed effluent limits for the above listed outfall(s) are as follows:

		30- Day	Daily	Instant.
Parameter	Minimum	Average	Maximum	Maximum
pH^1 (S.U.)	6.0			9.0
Īron (mg/l)		2.1	4.2	5.25
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		0.75	1.5	1.86
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		30.0	60.0	90.0
Osmotic Pressure (milliosmoles/kg)				N/A

¹The parameter is applicable at all times.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA0258237 (Permit No. 4673SM15). Sky Haven Coal, Inc. (5510 State Park Road, Penfield, PA 15849) Renewal of the NPDES permit for a bituminous surface mine in Jay Township, Elk County, affecting 173.8 acres. Receiving streams: Two unnamed tributaries to Spring Run and Spring Run, classified for the following uses: HQ-CWF. TMDL: Spring Run. Application received: February 23, 2012.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to Spring Run:

Outfall No.	New Outfall (Y/N)
BS TMT	N
27	N
26	N

The proposed effluent limits for the above listed outfall(s) are as follows:

Parameter	Minimum	30-Day Average	Daily Maximum	Instant. Maximum
pH^1 (S.U.)	6.0			9.0
Îron (mg/l)		3	6	7
Manganese (mg/l)		2	4	5
Aluminum (mg/l)		2	4	5
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90
¹ The parameter is applicable at all times.				

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311-1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person

commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

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The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790, Telephone 570-826-2511.

E45-570. Transcontinental Gas Pipeline Company, LLC, 2800 Post Oak Boulevard, Suite 900, Houston, TX 77056, in Ross Township, **Monroe County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain the following water obstructions and encroachments associated with the installation of 3.17 miles of gas pipeline associated with the Northeast Supply Link, Palmerton Loop—Leidy Line D Project. The project begins approximately 1,400 feet west of the intersection of Tittle Road and Mountain Road (Wind Gap, PA Quadrangle Latitude: 40° 51′ 32.2″; Longitude: -75° 20′ 14.7″) and ends approximately 1,200 feet southeast of the intersection of Birchwood Park Road and Meixell Valley Road (Saylorsburg, PA Quadrangle Latitude: 40° 53′ 48.4″, Longitude: -75° 22′ 14.1″) in Ross Township, Monroe County.

- 1. (S-PA-40-006) a 42-inch diameter pipeline crossing of an UNT to Aquashicola Creek (HQ-CWF, MF) (Latitude: 40° 51′ 38.1″; Longitude: -75° 20′ 19.2″).
- 2. (S-PA-40-007) a 42-inch diameter pipeline crossing of Aquashicola Creek (HQ-CWF, MF) (Latitude: $40^{\circ}~51'~42.8''$; Longitude: $-75^{\circ}~20'~21.8''$).
- 3. (S-PA-42-001) a 42-inch diameter pipeline crossing of Buckwha Creek (CWF, MF) (Latitude: 40° 52′ 49.2″; Longitude: -75° 21′ 21.3″).
- 4. (S-PA-42-002) a 42-inch diameter pipeline crossing of an UNT to Buckwha Creek (CWF, MF) (Latitude: 40° 53′ 03.3″; Longitude: -75° 21′ 32.8″).
- 5. (S-PA-42-003) a 42-inch diameter pipeline crossing of an UNT to Buckwha Creek (CWF, MF) (Latitude: 40° 52′ 57.0″; Longitude: -75° 21′ 25.9″).
- 6. (W-PA-40-001) a 42-inch diameter pipeline crossing of 514 feet of wetlands within the Aquashicola Creek Watershed, temporarily impacting 0.96 acre of PFO/PSS/PEM wetlands (Latitude: 40° 51′ 43.8″; Longitude: -75° 20′ 23.5″).
- 7. (W-PA-42-001) a 42-inch diameter pipeline crossing of 340 feet of wetlands within the Buckwha Creek Watershed, temporarily impacting 0.59 acre of PFO/PEM wetlands (Latitude: 40° 52′ 48.9″; Longitude: -75° 21′ 20.7″).

The project will temporarily impact approximately 854 feet of stream and 1.55 acres of wetlands (Saylorsburg, Wind Gap, Pleasant View Summit, PA Quadrangle, Latitude: 40°53′48.4″; Longitude: -75°22′14.1″).

E66-151. Pennsylvania Department of Transportation, 55 Keystone Industrial Park, Dunmore, PA 18512, in Tunkhannock Township, **Wyoming County**, U.S. Army Corps of Engineers, Baltimore District.

To authorize the following water obstructions and encroachments associated with the SR 307 Section 770 and Section 771 Bridge Replacements:

1. To remove the existing structure and to construct and maintain a roadway crossing of Mill Run (CWF, MF)

consisting of a single span pre-stressed concrete spread box beam bridge with a normal span of 28.3 foot span and an under-clearance of 6.8 feet.

- 2. To place approximately 100 feet of streambank stabilization along the left downstream bank consisting of R-8 riprap choked with R-4.
- 3. To remove the existing structure and to construct and maintain a roadway crossing of Mill Run (CWF, MF) consisting of a single span pre-stressed concrete spread box beam bridge with a normal span of 29.5 feet and an under-clearance of 4.9 feet.

The project is located along S.R. 307 starting 1300 feet north of the intersection of SR 92 to 700 north of the intersection of SR 92 in Tunkhannock Township, Wyoming County (Tunkhannock, PA Quadrangle, Latitude: 41°30′35″; Longitude: -75°53′54″).

Southcentral Region: Watershed Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4802.

E22-579: Mark Salisbury, West Hanover Township Water & Sewer Authority, 7901 Jonestown Road, Harrisburg, Pennsylvania 17112, in West Hanover Township, Dauphin County, ACOE Baltimore District

To construct and maintain a 6.0-foot high by 49.0-foot long chain-link fence in the floodway of an unnamed tributary to Manada Creek (WWF, MF), for the purpose of upgrading the wastewater treatment facility. The project is located along Jonestown Road (Hershey, PA Quadrangle; N: 18.19 inches, W: 12.53 inches; Latitude: 40°20′51″, Longitude: -76°42′59.2″) in West Hanover Township, Dauphin County.

Southwest Region: Wetlands & Waterways Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1663. Township of Hampton, 3101 McCully Road, Allison Park, PA 15101, Hampton Township, Allegheny County. ACOE Pittsburgh District

The applicant proposes to remove the existing structures (a culvert from the channel and a floodwall along the left bank of Gourdhead Run) and to construct and maintain a new con-span arch culvert having a span of 32.0 feet with an underclearance of 8.0 feet in and across the channel of Gourdhead Run (WWF) for the purpose of improving highway safety and to provide access to a proposed Park'n'Ride facility. The project is located on Duncan Avenue, approximately 250.0 feet west from the intersection of SR 8 and Duncan Avenue (Glenshaw, PA Quadrangle; N: 10.75"; W: 11.75"; Latitude: 40° -33′ - 35"; Longitude: 79° -57′ - 37") in Hampton Township, Allegheny County and will impact approximately 403 linear feet (248.0 linear feet temporary and 155.0 feet permanent) of stream channel.

E26-361. Southwest Pennsylvania Railroad, Building 1, Suite 100, 519 Cedar Way, Oakmont, PA 15139, Georges Township, **Fayette County**. ACOE Pittsburgh District

The applicant proposes to place and maintain fill in 0.138 acre of wetlands and to relocate and maintain approximately 1315 linear feet of an unnamed tributary to Georges Creek (WWF) for the purpose of constructing and improving the Smithfield Rail Freight Yard, which includes replacing three sections of line, offloading facilities, and sand silo-scale. Phase one of the project consists of construction of 515 linear feet of said channel which is relocated along a proposed silo, and construction of two

48-inch diameter pipe culvert, which will be authorized under Department's GP-11. Phase two is located at the west of phase one and consists of construction of the channel for a length of 800 linear feet to relocate said stream along a proposed silo. The wetland impacts will be mitigated on site. The project is located in Georges Township, Fayette County (Smithfield, PA Quadrangle N: 9.0 inches; W: 5.25 inches; Latitude: 39°47′56.28″; Longitude: 79°-47′-30.79″).

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E5729-026: Appalachia Midstream Services, LLC, 100 IST Center, Horseheads, NY 14845, Forks Township, Sullivan County, ACOE Baltimore District.

To construct, operate, and maintain a temporary road crossing using a wood mat bridge and a 6 inch diameter well line impacting 193 linear feet of Big Bottom Run (EV) (Overton, PA Quadrangle 41°31′55″N, 76°32′23″W).

The project will result in 193 linear feet of temporary stream impacts all for the purpose of installing a well line and associated access roads for Marcellus well development.

E5729-027: Appalachia Midstream Services, LLC, 100 IST Center, Horseheads, NY 14845, Elkland Township, Sullivan County, ACOE Baltimore District.

To construct, operate, and maintain a 6 inch diameter well line impacting 131 square feet of an exceptional value palustrine forested/scrub shrub (EV-PFO/PSS) wetland (Shunk, PA Quadrangle 41°32′52″N, 76°38′26″W).

The project will result in 131 square feet of temporary wetland impacts all for the purpose of installing a well line and associated access roads for Marcellus well development.

E5729-028: Chesapeake Appalachia, LLC, 101 North Main Street, Athens, PA 18810, Cherry Township, Sullivan County, ACOE Baltimore District.

To construct, operate, and maintain:

- 1) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 260 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 25 linear feet of an unnamed tributary to Little Loyalsock Creek (EV) (Colley, PA Quadrangle 41°31′52″N, 76°21′48″W);
- 2) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 232 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Colley, PA Quadrangle 41°31′57″N, 76°21′23″W);
- 3) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 1,769 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 26 linear feet of an unnamed tributary to Little Loyalsock Creek (EV) (Colley, PA Quadrangle 41°31′55″N, 76°20′55″W);
- 4) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 1,596 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Colley, PA Quadrangle 41°31′53″N, 76°20′54″W);
- 5) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 775

- square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Colley, PA Quadrangle 41°31′18″N, 76°20′24″W);
- 6) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 577 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 20 linear feet of an unnamed tributary to Little Loyalsock Creek (EV) (Colley, PA Quadrangle 41°31′18″N, 76°20′21″W);
- 7) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 1,752 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Colley, PA Quadrangle 41°30′41″N, 76°20′10″W);
- 8) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 1,006 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 27 linear feet of Birch Creek (EV) (Colley, PA Quadrangle 41°30′40″N, 76°20′05″W);
- 9) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 1,677 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Colley, PA Quadrangle 41°30′23″N, 76°19′44″W);
- 10) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 1,152 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Colley, PA Quadrangle 41°30′23″N, 76°19′42″W);
- 11) two 16 inch diameter fresh waterlines and a temporary access road using timber matting impacting 1,432 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 20 linear feet of an unnamed tributary to Birch Creek (EV) (Colley, PA Quadrangle 41°30′22″N, 76°19′39″W);

The project will result in 118 linear feet of temporary stream impacts and 12,228 square feet (0.28 acre) of temporary wetland impacts all for the purpose of installing fresh waterlines for Marcellus well development.

E0829-038: Southwestern Energy Production Company, 917 State Route 92 North Tunkhannock, PA 18657, Herrick and Standing Stone Township, Bradford County, ACOE Baltimore District.

To construct, operate and maintain:

1. a 15 foot wide by 5 foot 8 inch high open-bottom, aluminum plate arch culvert impacting 73 linear feet of an unnamed tributary to Rummerfield Creek (WWF) (Rome, PA Quadrangle Latitude: 41°48′06″, Longitude: -76°17′26″),

The project will result in 73 linear feet or 1,549 square feet of temporary stream impacts, all for the purpose of installing a permanent access road to a natural gas well pad.

E4129-036: Anadarko Marcellus Midstream, L.L.C., 33 West Third Street, Suite 200, Williamsport, PA 17701, McHenry & Cummings Townships, Lycoming County, ACOE Baltimore District.

To construct, operate, and maintain:

1) a temporary road crossing using a timber mat bridge, three 6 inch flex steel gas lines, and a 12 inch waterline impacting 2930 square feet of a palustrine forested (PFO) wetland (Jersey Mills, PA Quadrangle 41°20′12″N 77°27′12″W);

- 2) a temporary road crossing using a timber mat bridge, three 6 inch flex steel gas lines, and a 12 inch waterline impacting 44 linear feet of an unnamed tributary to Browns Run (HQ-CWF, MF) (Jersey Mills, PA Quadrangle 41°20′22″N 77°27′28″W);
- 3) a temporary road crossing using a timber mat bridge, three 6 inch flex steel gas lines, and two 6 inch flex steel waterlines impacting 58 linear feet of Browns Run (HQ-CWF, MF) (Jersey Mills, PA Quadrangle 41°20′48″N 77°28′17″W);
- 4) a temporary road crossing using a timber mat bridge, three 6 inch flex steel gas lines, two 6 inch flex steel waterlines impacting 15 linear feet of an unnamed tributary to Browns Run (HQ-CWF, MF) (Jersey Mills, PA Quadrangle 41°20′59″N 77°28′23″W).

The project will result in 117 linear feet of temporary stream impacts and 0.07 acre of temporary wetland impacts all for the purpose of installing natural gas and freshwater pipelines with associated roadways for Marcellus well development.

E5829-024. Chesapeake Appalachia LLC; 101 North Main Street, Athens, PA 18810; Rush Township, Susquehanna County, ACOE Baltimore District.

To construct, operate, and maintain:

- 1) Two 16 inch diameter HDPE waterlines and a timber mat bridge impacting 4,118 square feet of PEM/PSS wetlands and 16 lineal feet of Deer Lick Creek (CWF) (Lawton, PA Quadrangle; Latitude: 41° 45′ 49″, Longitude: -76° 03′ 08″),
- 2) Two 16 inch diameter HDPE waterlines and a timber mat bridge impacting 1,354 square feet of PEM wetlands (Lawton, PA Quadrangle; Latitude: 41° 45′ 51″, Longitude: -76° 03′ 17″),
- 3) Two 16 inch diameter HDPE waterlines and a timber mat bridge impacting 1,277 square feet of PEM wetlands (Lawton, PA Quadrangle; Latitude: 41° 45′ 51″, Longitude: -76° 03′ 18″),
- 4) Two 16 inch diameter HDPE waterlines impacting 22 square feet of PEM wetlands (Lawton, PA Quadrangle; Latitude: 41° 45′ 54″, Longitude: -76° 03′ 22″),
- 5) Two 16 inch diameter HDPE waterlines and a timber mat bridge impacting 1,675 square feet of PEM wetlands (Lawton, PA Quadrangle; Latitude: 41° 45′ 54″, Longitude: -76° 03′ 27″),

The project will result in 16 lineal feet of temporary stream impacts and 0.19 acre of temporary wetland impacts, all for the purpose of installing two 16 inch temporary water conveyance pipelines to provide freshwater for three Marcellus natural gas well pads.

Southwest Regional Office, Oil and Gas Management, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Project Description

[E30-07-004] Alpha Shale Resources LP, 171 Hillpointe Drive, Suite 301, Washington, PA 15317. To construct an access road, associated with a gas well pad and a centralized wastewater impoundment, crossing T40637 to House Run in Jackson Township, Greene County, Pittsburgh ACOE District, State Water Plan Basin 19-B, (Holbrook, PA Quadrangle; N 11.6 inches; W 19.2 inches; Latitude: N 39° 51′ 20.13″; Longitude: W 80° 19′ 56.84″), Tenmile Creek Watershed. The applicant proposes to install three 27-foot long HDPE culverts (three 2-foot diameter) crossing the stream channel of T40637 to House Run (HQ-WWF) to serve as permanent access to a gas well and a centralized wastewater impoundment. The upstream watershed drainage at the access road crossing is approximately 1,485 acres (2.3 mi²).

Stream Name	Coordinates	Proposed Linear Impact
T40637 to House	39° 51′ 20.13″ 80° 19′ 56.84″	27 ft. (culverts)

ENVIRONMENTAL ASSESSMENTS

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

EA20-051, Pneumo Abex, LLC c/o Integra Management Company, LLC, 604 Spring Hill Drive Suite 110, Spring, TX 77386-6032. U.S. Bronze Foundry and Machine, Inc., in Woodcock Township, **Crawford County**, ACOE Pittsburgh District (Meadville, PA Quadrangle N: 41°, 41′, 25″; W: -80°, 9′, 56″).

Restoration plan provided pursuant to Section 105.12(a)(16) for remediation of an industrial site involving excavation of contaminated soils/sediments impacting approximately 1.0 acre of wetlands and approximately 700 feet of the bed and banks of an unnamed tributary (WWF) to French Creek. All excavated areas will be returned to original contours and revegetated with native plantings.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

Location	$Permit\ Authority$	Application Type or Category
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver

Location Permit Authority Application Type or Category

Section VI NPDES Individual Permit Stormwater Construction
Section VII NPDES NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Regional Office: Water Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2553.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0062235 (Sewage)	Americas Best Value Inn 1064 SR 93 Drums, PA 18222	Luzerne County Sugarloaf Township	Unnamed Tributary to Nescopeck Creek (05D)	Y
PA0029483 (Sewage)	Buck Hill Falls Company Buck Hill Falls STP P. O. Box 426 Buck Hill Falls, PA 18323-0426	Monroe County Barrett Township	Buck Hill Creek (01E)	Y

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

$NPDES\ No.$ $(Type)$	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N
PA0024449 Sewage	Youngwood Borough 17 South Sixth Street Youngwood, PA 15697-1231	Westmoreland County Youngwood Borough	Jacks Run	Y

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

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NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed#)	EPA Waived Y/N ?
PA0005053 (Industrial Waste)	Warren Generating Station 2325 Pennsylvania Avenue West Extension, Warren, PA 16365	Warren County Conewango Township	Unnamed Tributary to the Allegheny River (16-B)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

NPDES Permit No. PA0058271, Sewage, Hilltown Township Water & Sewer Authority, P.O. Box 365, Sellersville, PA 18960.

This proposed facility is located in Hilltown Township, **Bucks County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge 150,000 gpd treated sewage from a facility known as Highland Park WWTP to Unnamed Tributary to Mill Creek in Watershed 3-E, Perkiomen.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES Permit No. PA0261742, Sewage, Samuel J. Smith, 2307 Mount Joy Road, Manheim, PA 17545.

This proposed facility is located in Fannett Township, Franklin County.

Description of Proposed Action/Activity: Authorization to discharge to UNT Doylestown Stream in Watershed 12-B.

NPDES Permit No. PA0080459, Amendment No. 1, Sewage, Liberty Truckstop, Inc., PO Box 239, Harford, PA 18823-0239.

This proposed facility is located in Watts Township, Perry County.

Description of Proposed Action/Activity: Authorization to discharge to Susquehanna River in Watershed 6-C.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA

WQM Permit No. 1511407, Sewage, Comprehensive Addition Programs, Inc., 608 Chadds Ford Lane, Suite 304, Chadds Ford, PA 19317.

This proposed facility is located in New Garden Township, Chester County.

Description of Action/Activity: Construction and operation of a new wastewater treatment plant.

WQM Permit No. 2311403, Sewage, **Newtown Township Municipal Authority**, 209 Bishop Hollow Road, Newtown Square, PA 19073.

This proposed facility is located in Newtown Township, **Delaware County**.

Description of Action/Activity: Construction and operation of a pump station.

WQM Permit No. 1508412, Sewage, **Amendment, West Grove Borough Authority**, 117 Rosehill Avenue, P. O. Box 61, West Grove, PA 19390-0061.

This proposed facility is located in London Grove Township, Chester County.

Description of Action/Activity: Construct facilities for new influent organic load and total nitrogen effluent limitation.

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. WQG02211201, Sewerage, Harrisburg-Holmes, LP, 4750 Owings Mill Boulevard, Owings Mills, MD 21117.

This proposed facility is located in East Pennsboro Township, Cumberland County.

Description of Proposed Action/Activity: Construction / Operation of sewer extension to serve The Overlook apartment complex with all sewers being handled by the East Pennsboro Township sewage collection, conveyance and treatment.

WQM Permit No. 2177403 Amendment 11-1, Sewage, Mount Holly Springs Borough Authority, 200 Harman Street, Mount Holly Springs, PA 17065.

This proposed facility is located in Mount Holly Springs Borough, Cumberland County.

Description of Proposed Action/Activity: Permit approval of the construction of sewerage facilities consisting of BNR Upgrade of Mount Holly Springs Borough Authority's WWTP.

WQM Permit No. 2811403, Sewerage, Samuel J. Smith, 2307 Mount Joy Road, Manheim, PA 17545.

This proposed facility is located in Fannett Township, Franklin County.

Description of Proposed Action/Activity: Permit approval for the construction/operation of sewage facilities consisting of: A two-compartment 1500-gallon septic tank, a Biotube Pump Package (AX20 Mode 1B) for pumping and recirculation of effluent, an AdvanTex pod for filtration and orenco UV for disinfection at their single family residence.

Southwest Region: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

WQM Permit No. 0309201, Industrial Waste, Buffalo Township Municipal Authority, 707 Sarver Pike Road, Sarver, PA 16055

This proposed facility is located in Freeport Borough, Armstrong County

Description of Proposed Action/Activity: Permit issuance for the construction and operation of filter backwash water, neutralization tank and clarifier sludge treatment facility

IV. NPDES Stormwater Discharges from MS4 Permit Actions

V. NPDES Waiver Stormwater Discharges from MS4 Actions

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

NPDES Applicant Name & Receiving
Permit No. Address County Municipality Water/Use

PAI01 KR Investments, LLC Delaware Edgmont Township Rocky Run (HQ-CWF);

231104 11 South Middletown Road Eugliont Township Rocky Run (119-

Media, PA 19063 (MF-TSF)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701

Lycoming County Conservation District: 542 County Farm Road Suite 202, Montoursville, PA 17754, (570) 433-3003

NPDES Applicant Name & Receiving

Permit No.AddressCountyMunicipalityWater/UsePAI044111005Stephen Marshall
1274 Marshall RdLycoming
1274 Marshall RdJackson Township
(Branch) HQ

Roaring Branch PA 17765

Northumberland County Conservation District: RR 3, Box 238-C, Sunbury, PA 17801, (570) 286-7114, X 4

 NPDES
 Applicant Name & Permit No.
 Receiving Water/Use

 PAI044911001(1)
 Aqua Pennsylvania, Inc.
 Northumberland
 Coal Township
 South Branch Roaring Cree

 204 E Suphury St
 Receiving Water/Use

MO44911001(1) Aqua Pennsylvania, Inc. Northumberland Coal Township South Branch Roaring Creek Shamokin, PA 17872 HQ-CWF, MF

Union County Conservation District: Union County Government Center, 155 North 15th Street, Lewisburg, PA 17837, (570) 524-3860

NPDES Applicant Name & Receiving
Permit No. Address County Municipality Water/Use

PAI046012001 Noah Zimmerman Union Lewis Township Trib to Coal Run

235 Point Rd HQ-CWF

Mifflinburg PA 17844

PAI056310012

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

NPDES Applicant Name &
Permit No. Address County Municipality Receiving Water/Use

PAI052611006 North Fayette County Fayette Dunbar Township Dunbar Creek

Municipal Authority (HQ-CWF),
PO Box 368 (Gist Run (TSF)

Dunbar, PA 15431

Jeffrey Selvoski Washington South Strabane UNT to Little

140 Mong Road Township Chartiers Creek Scenery Hill, PA 15630 (HQ-WWF)

PAI056511003 PA Department of Conservation Westmoreland Ligonier Township Rolling Rock Creek & Natural Resources (HQ)

& Natural Resources
Bureau of Facility Design &
Construction (DCNR)

Western Engineering Office 195 Park Road Prospect, PA 16052

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Jefferson Conservation District, 1514 Route 28, Brookville PA 15825

NPDES Applicant Name & Receiving Permit No. Address County Municipality Water/Use

PAI063311002 Mr. Larry Sanders Jefferson Eldred Township Mill Creek, Red Lick Run HQ-CWF

EXCO Resources PA LLC 3000 Ericsson Drive Suite 200

Warrendale PA 15086

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision in 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1 General Permit for Discharges from Stripper Oil Well Facilities

PAG-2 General Permit for Discharges of Stormwater Associated with Construction Activities (PAR)

PAG-3	Ge	neral Permit for Discl	narges of Stormwater from	Industrial Activities		
PAG-4		General Permit for Discharges of Stormwater from Industrial Activities General Permit for Discharges from Small Flow Treatment Facilities				
PAG-5		General Permit for Discharges from Gasoline Contaminated Ground Water Remediation Systems				
PAG-6			Weather Overflow Dischar			
PAG-7			ficial Use of Exceptional Q	-	·	
PAG-8	Ge	neral Permit for Bene	ficial Use of Nonexceptions et, a Public Contact Site or	al Quality Sewage Sludge l	= =	
PAG-8 (SSN)	_	•	r Land Application under A		Permit Coverage	
PAG-9		neral Permit for Bene rest or a Land Reclam	ficial Use of Residential Selation Site	eptage by Land Application	to Agricultural Land,	
PAG-9 (SSN)	Sit	e Suitability Notice fo	r Land Application under	Approved PAG-9 General F	Permit Coverage	
PAG-10	Ge	neral Permit for Discl	narge Resulting from Hydr	ostatic Testing of Tanks an	nd Pipelines	
PAG-11	(To	Be Announced)				
PAG-12	CA	FOs				
PAG-13	Sto	rmwater Discharges	from MS4			
General Permi	t Ty	pe—PAG-02				
Facility Location	:					
Municipality & County		Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.	
Newtown Townsl Bucks County	hip	PAG0200 0909101-R	W. David Fleming 258 Durham Road Newtown, PA 18940	Neshaminy Creek (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900	
Middletown Township Bucks County		PAG0200 0909102-R	St. Mary Medical Center 1201 Langhorne- Newtown Road Langhorne, PA 19047	Neshaminy Creek (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900	
Doylestown Township Bucks County		PAG0200 0912008	PA Department of Transportation 7000 Geerdes Boulevard King of Prussia, PA 19406-1525	Neshaminy Creek (WWF-MF-TSF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900	
Haycock Townsh Bucks County	ip	PAG0200 0906168-R	Daniel Soliday 703 West Market Street Perkasie, PA 18944	Tohickon Creek (TSF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900	
East Vincent Township Chester County		PAG0200 1509046-R	Department of Military and Veteran's Affairs Building 0-13, Ft Indiantown Gap Annville, PA 17003-5002	Unnamed Tributary Schuylkill River (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900	
Upper Providenc Township Montgomery Cou		PAG0200 4606066-2	Richard D. Coomes 709 Swedeland Road King of Prussia, PA 19406	Doe Run (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900	
West Conshohood Borough Montgomery Cou		PAG0200 4612001	Greg Lingo 126 East State Street Media, PA 19063	Schuylkill River (WWF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900	
New Hanover Township Montgomery Cou	ınty	PAG0200 4603158-R1	Richard Burke 1030 West Germantown Pike PO Box 287 Fairview Village, PA 19409	Perkiomen Creek (TSF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900	

Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Lower Pottsgrove Township Montgomery County	PAG0200 4604221-R	Neil Kukonik 1240 Germantown Pike, Ste 100 Plymouth Meeting, PA 19462	Sanatoga Creek (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Cheltenham Township Montgomery County	PAG0200 4611056	Ray Bavi 2000 Ashbourne Road Elkins Park, PA 19027	Frankford/Tacony Creek (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Montgomery Township Montgomery County	PAG0200 4611073-1	Todd Burch 225 West Washington Street Indianapolis, IN 46204	Wissahickon Creek (TSF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Whitpain Township Montgomery County	PAG0200 4611020-1	Roman Pronczak 950 Wentz Road Blue Bell, PA 19422	Stony Creek (TSF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Salford Township Montgomery County	PAG0200 4612003	Thomas Kock 1215 Jacksonville Road Warminster, PA 18974	Vaughn Run (TSF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Limerick Township Montgomery County	PAG0200 46050150-R	Thomas B. Richey 3307 Trindle Road Camp Hill, PA 17011	Mingo Creek (WWF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
New Hanover Township Montgomery County	PAG0200 4606056-R	Anthony Paone 330 Manor Road Miquon, PA 19444	Swamp Creek (TSF-MF)	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Olyphant Borough, Lackawanna County	PAG02003505008R1	Mericle 1200 East Lackawanna Ave, LLC East Mountain Corporate Center, 100 Baltimore Drive, Wilkes-Barre, PA 18702	Sterry Creek, CWF, MF	Lackawanna Co. Cons. Dist. 570-281-9495
Whitehall Township, Lehigh County	PAG02003906004(2)	Gary Behr Whitehall Coplay School Authority 2940 MacArthur Rd. Whitehall, PA 18052	Coplay Creek, CWF, MF	Lehigh Co. Cons. Dist. 610-391-9583
Cumberland Twp. Adams County	PAG02000111019	David Spaulding Gettysburg Area Regional Airport Authority One Terminal Drive, Suite 300 Middletown, PA 17057	Tributary to Marsh Creek/ CWF	Adams Co. Conservation District 670 Old Harrisburg Rd, Suite 201 Gettysburg, PA 17325 717.334.0636
Bedford Township Bedford County	PAG02000512001	Bedford Boro. Water Authority 244 West Penn Street Bedford, PA 15522	UNT Raystown Branch Juniata River/WWF	Bedford Co. Conservation District 702 W Pitt St. Bedford, PA 15522 814.623.7900
North Heidelberg Township Berks County	PAG02000611042	Russell Bickel 1056 Palisades Drive Leesport, PA 19533	Tulpehocken Creek/TSF	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142

Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Ontelaunee Township Berks County	PAG02000612008	Edward Kerins Cambridge- Lee Industries PO Box 14026 Reading, PA 19612	Maiden Creek/ WWF and Schuylkill River/WWF	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Spring Township Berks County	PAG02000610001R	Jay Vaughn Township of Spring 2850 Windmill Road Reading, PA 19608	Cacoosing Creek/CWF	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
New Cumberland Borough Cumberland County	PAG02002111033	Stephen Sultzaberger Borough of New Cumberland 1120 Market Street New Cumberland, PA 17070	Susquehanna River/WWF, MF	Cumberland Co Conservation Dist 310 Allen Road, Suite 301 Carlisle PA 17013 717.240.7812
Southampton Twp. Cumberland County	PAG02002112006	Robert Keefer 1317 Ritner Highway Shippensburg, PA 17257	Bulls Head Branch/CWF	Cumberland Co Conservation Dist 310 Allen Road, Suite 301 Carlisle PA 17013 717.240.7812
South Hanover Twp. Dauphin County	PAG02002212002	Frederick Drenning Aikon, LP 2520 Knob Hill Road York, PA 17403	Kellock Run/ WWF	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100
Susquehanna Twp. Dauphin County	PAG02002211042	Covenant Christian Academy 6098 Locust Lane Harrisburg, PA 17109	Paxton Creek/ WWF	Dauphin Co Conservation District 1451 Peters Mountain Rd Dauphin, PA 17018 717.921.8100
Greene Township Franklin County	PAG02002812009	John Stecker Blue Ridge Landfill Express PPL Renewable Energy Two North Ninth Street Allentown, PA 18101	Conococheague Creek/Philemon Run/CWF	Franklin Co Conservation District 185 Franklin Farm Lane Chambersburg PA 17201 717.264.5499
Southampton Twp. Franklin County	PAG02002812002	Landis Weaver 10062 Rowe Run Road Orrstown, PA 17244	Muddy Run/ WWF	Franklin Co Conservation District 185 Franklin Farm Lane Chambersburg PA 17201 717.264.5499
East Lampeter Twp. Lancaster County	PAG02003612017	Integrity Bank 3345 Market Street Camp Hill, PA 17011	UNT Mill Creek/WWF	Lancaster Co Conservation District 1383 Arcadia Road, Room 200 Lancaster PA 17601 717.299.5361, Ext. 5
Lancaster City Lancaster County	PAG02003611105	Conestoga Plaza, LP 453 South Lime Street, Suite B Lancaster, PA 17602	Conestoga River/WWF	Lancaster Co Conservation District 1383 Arcadia Road, Room 200 Lancaster PA 17601 717.299.5361, Ext. 5

Facility Location:				0.00
Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Manheim Township Lancaster County	PAG02003607002R	Hoover Family Partnership 173 Nolt Road New Holland, PA 17557	UNT Little Conestoga Creek/TSF	Lancaster Co Conservation District 1383 Arcadia Road, Room 200 Lancaster PA 17601 717.299.5361, Ext. 5
North Lebanon and Swatara Townships Lebanon County	PAG02003812004	North Lebanon Township Municipal Authority 725 Kimmerlings Road Lebanon, PA 17046	Swatara Creek/ WWF	Lebanon Co Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717.272.3908, Ext. 4
South Lebanon Twp. Lebanon County	PAG02003812006	William Smeltzer 120 Troutman Drive Myerstown, PA 17067	Quittapahilla Creek/TSF	Lebanon Co Conservation District 2120 Cornwall Road Suite 5 Lebanon, PA 17042 717.272.3908, Ext. 4
_	on: Waterways & Wetl	ands Program Manager, 2	08 W Third Street, William	sport, Pa 17701
Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Boggs Township Centre County	PAG02001412001	Andrew Brough Conewago Enterprises 660 Edgegrove Rd PO Box 407 Hanover PA 17331	Sinking Creek CWF	Centre County Conservation District 414 Holmes Ave Suite 4 Bellefonte PA 16823 Phone: (814) 355-6817
Southwest Region. 4745.	: Regional Waterways	& Wetlands Program M	anager, 400 Waterfront Dr	ive, Pittsburgh, PA 15222-
Facility Location: Municipality &		Applicant Name &	Receiving	Contact Office &
County	Permit No.	$\overline{Address}$	Water/Use	Phone No.
O'Hara Township Allegheny County	PAG02000210047	The Center for Organ Recovery & Education 204 Sigma Drive Pittsburgh, PA 14238	Powers Run (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Moon Township Allegheny County	PAG0200020505-2	Moon Area School District 8353 University Blvd Coraopolis, PA 15108	Montour Run (TSF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
City of Pittsburgh Allegheny County	PAG02000210057	Giant Eagle, Inc. 261 Kappa Drive Pittsburgh, PA	Chartiers Creek (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645

Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Marshall Township Allegheny County	PAG02000210054	Dandy Service Corp. 916 Brush Creek Road Warrendale, PA 15086	Brush Creek (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Carnegie Borough Allegheny County	PAG02000210058	Armstrong Development Properties, Inc. 2100 Wharton Street	Chartiers Creek (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Jefferson Hills Borough Union Township Allegheny County	PAG02000210062	PA American Water Co. 300 Galley Road McMurray, PA 15317	Monongahela (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Jefferson Hills Borough Allegheny County	PAG02000210052	E.T. Blue Grass Clearing, LTD 625 Liberty Avenue Pittsburgh, PA 15222	Peters Creek (TSF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Plum Borough Allegheny County	PAG02000210039	Paul Gunsallus 114 Dinwiddie Drive New Kensington, PA 15068	Plum Creek (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Plum Borough City of Pittsburgh Verona Borough Municipality of Penn Hills Allegheny County	PAG02000209062-1	Duquesne Light Company 2825 New Beaver Ave. Pittsburgh, PA 15233	Blacks Run, Indian Creek, Plum Creek, Quigley Run, Sandy Creek, Shades Run, Allegheny River (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Elizabeth Township Lincoln Borough Liberty Borough Allegheny County	PAG02000210051	Elizabeth Township Sanitary Authority 2420 Greenock Buena Vista Rd. McKeesport, PA 15135	Youghiogheny River (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645

Facility Location:		A1:4 N7 0	Parainin a	Carrier Office P
Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
City of Pittsburgh Allegheny County	PAG02000210055	Cellone's Bakery PO Box 16288 Pittsburgh, PA 15242	Chartiers Creek (WWF)	Allegheny County CD Lexington Technology Park
				Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Findlay Township Allegheny County	PAG02000208056-2	Imperial Land Corp 4955 Stuebenville Pike Pittsburgh, PA 15205	Potato Garden Run (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue
				Pittsburgh, PA 15208 (412) 241-7645
Moon Township Allegheny County	PAG02000210067	AutoZone, Inc. 123 South Front St Memphis, TN 38103	Ohio River (WWF)	Allegheny County CD Lexington Technology Park
		,		Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208
C	D. G.	a	77 1: 1 P:	(412) 241-7645
City of McKeesport Allegheny County	PAG02000210061	Commercial Properties Inc 1004 Wake Forest Rd Raleigh, NC 27604	Youghiogheny River (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Sewickley Borough Allegheny County	PAG02000210060	Quaker valley School District 100 Leetsdale Ind. Pk. Leetsdale, PA 15056	Ohio River (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Plum Borough Allegheny County	PAG02000210064	Plum Borough School District 900 Elicker Road Pittsburgh, PA 15239	Plum Creek (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Ohio Township Allegheny County	PAG02000210024	LS Fiore Partnership 5506 Sixth Avenue Altoona, PA 16602	Kilbuck Run (CWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645

Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Findlay Township Allegheny County	PAG02000205129R	First Commonwealth 654 Philadelphia Street Indiana, PA 15701	Potato Garden Run (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Shaler Township Allegheny County	PAG02000210059	Echo Real Estate Services, Inc. 701 Alpha Drive Pittsburgh, PA 15238	Pine Creek (TSF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
O'Hara Township Allegheny County	PAG02000210065	Abarta, Inc. 1000 Gamma Drive Pittsburgh, PA 15238	Allegheny River (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Elizabeth Township Allegheny County	PAG02000210051	2420 Greenock Buena Vista McKeesport, PA 15135	Youghiogheny River (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
West Deer Township Allegheny County	PAG02000205125R	Chase Development 13 Dewey Lane Gibsonia, PA 15044	Deer Creek (TSF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
North Fayette Township Allegheny County	PAG02000211016	CICKO Co., LLC 4200 Casteel Drive Coraopolis, PA 15108	Montour Run (TSF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
North Fayette Township Allegheny County	PAG02000211003	North Fayette Township 400 North Branch Rd. Oakdale, PA 15071	Montour Run (TSF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645

Facility Location: Municipality &	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
County City of Pittsburgh Allegheny County	PAG02000211009	Hill House EDC 1907 Centre Avenue Pittsburgh, PA 15219	Monongahela & Allegheny Rivers (WWF)	Allegheny County CD
Plum Borough Allegheny County	PAG02000210069	Plum Senior Partnership 600 River Avenue Pittsburgh, PA 15212	Plum Creek (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Cheswick Borough Allegheny County	PAG02000211004	Sheetz Inc. 817 Brookfield Dr Seven Fields, PA 16046	Tawney Run (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Scott Township Allegheny County	PAG02000206006R	Fitzgerald Brothers Landscaping 800 Hope Hollow Rd Carnegie, PA 15106	Georges Run (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
West Deer Township Allegheny County	PAG02000211015	PNC, NA Financial Services 2900 East Ninth Street Cleveland, OH 44114	Deer Creek (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Findlay Township Allegheny County	PAG02000210066	Imperial Fire Department 115 Maine Street Imperial, PA 15126	Montour Run (TSF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Plum Borough Allegheny County	PAG02000206014R	Hanson Aggregates PMS, Inc 2200 Springfield Pike Connellsville, PA 15425	Puketa Creek (TSF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645

Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Indiana Township Allegheny County	PAG02000211032	PA Turnpike Commission 700 South Eisenhower Blvd Middleton, PA 10757	Deer Creek (CWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Plum Borough Verona Borough City of Pittsburgh Allegheny County	PAG02000209062-2	Duquesne Light Co. 2825 New Beaver Avenue Pittsburgh, PA 15233	Black Run, Indian Creek, Plum Creek, Quigley Run, Sandy Creek, Shades Run, Allegheny River (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Upper St. Clair Township Municipality of Bethel Park	PAG02000211030	South Hills Village Associates 225 West Washington Street Indianapolis, IN 40204	McLaughlin Run (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Crescent Township Allegheny County	PAG02000211037	Premier Pan Co 33 McGovern Blvd. Crescent, PA 15046	Flaugherty Run (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
South Park Township Allegheny County	PAG02000210068	Allegheny County Dept. of Public Works 501 County Office Bldg Pittsburgh, PA 15219	Peters Creek (TSF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
South Fayette Township Allegheny County	PAG02000211023	Berkley Holdings, LLC PO Box 535 Lawrence, PA 15055	Millers Run (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Robinson Township Allegheny County	PAG02000209079	Mascellino Plan 80 Strawberry Lane Coraopolis, PA 15108	Moon Run (WWF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645

Facility Location:				
Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Collier Township Allegheny County	PAG02000211031	Paragon Homes, Inc. 5949 Steubenville Pike McKees Rocks, PA 15136	Thomas Run (TSF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
Jefferson Hills Borough Allegheny County	PAG02000209059-1	St. Thomas A Becket Charitable Trust 509 Gill Hall Road Clairton, PA 15025	Lick Run (TSF)	Allegheny County CD Lexington Technology Park Building 1 Suite 102 400 North Lexington Avenue Pittsburgh, PA 15208 (412) 241-7645
North Strabane Township Washington County	PAG02006312015	Panthera Painting, Inc. 333 Morganza Road Canonsburg, PA 15317	Chartiers Creek (WWF)	Washington County CD 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098
Seven Fields Borough Butler County	PAG02001012012	Markey Harlan Benchmark Realty LLC 300 Northpointe Circle, Suite 11 Seven Fields PA 16046	UNT Kaufman Run WWF	Butler Conservation District 724-284-5270
Cranberry Township Butler County	PAG02001007002R	BelleVue Park Partners LP Attn: William Weaver PO Box 449 Mars PA 16046	Brush Creek WWF	Butler Conservation District 724-284-5270
Millcreek Township Erie County	PAG02002506021(2)I	R Paul, Anthony, & Donald Pastore 2315 West Grandview Blvd Erie PA 16506	Walnut Creek CWF; MF	Erie Conservation District 814-825-6403
Reynoldsville Borough Jefferson County	PAG02003310001R	Sintergy Inc Mr. Steve Miller 2130 Industrial Blvd Reynoldsville PA 15851	Sandy Lick Creek TSF	Jefferson Conservation District 814-849-7463
Redbank Township Clarion County	PAG-02 101612002	BAMR P. O. Box 8461 Harrisburg, PA 17105-8461	UNTs to Pine Creek to Redbank Creek (CWF)	BAMR P. O. Box 8461 Harrisburg, PA 17105-8461 717-783-7924
General Permit Ty	pe—PAG-3			
Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
City of Reading Berks County	PAR213544	Patrick Donahue IFS Industries, Inc. P. O. Box 1053 Reading, PA 19611	UNT to Schuylkill River / WWF	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Onteluanee Township Berks County	PAR803579	Matthew R Healy BFI Waste Services of Pennsylvania, LLC 50 Orchard Lane Leesport, PA 19533	Schuylkill River WWF, MF	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Manheim Township Lancaster County	PAR203601	Brian G Briesinger Alumax Mill Products, Inc 1480 Manheim Pike P. O. Box 3167 Lancaster, PA 17601	UNT to Little Conestoga Creek / WWF	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Lititz Borough Lancaster County	PAR203543	Rick Daniels Woodstream Corp. 69 North Locust St. Lititz, PA 17543	UNT of Santo Domingo Creek / WWF	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
South Lebanon Township Lebanon County	PAR203598	Beck Aluminum Alloys, LTD 24 Keystone Drive Lebanon, PA 17042	UNT Quttaphilla Creek / TSF, MF	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Neville Township Allegheny County	PAR806181	Con-Way Freight 2211 Old Earhart Road Suite 100 Ann Arbor, MI 48104	Ohio River	Southwest Regional Office: Clean Water Program Manager 400 Waterfront Drive Pittsburgh, PA 15222-4745 412-442-4000
General Permit Ty	vpe—PAG-4			
Facility Location:				
Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Perkiomen Township Montgomery County	PAG040167	Mr. Blair Jonathan 136 Haldeman Road Schwenksville, PA 19473-1813	East Branch Perkiomen Creek—3-E	Southeast Region Water Management 484-250-5970
Northwest Region.	: Water Management	Program Manager, 230 Ch	estnut Street, Meadville, P.	A 16335-3481
Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Lackawannock Township Mercer County	PAG048750	Kenneth L. Miller 812 Greenfield Road Mercer, PA 16137	West Branch Little Neshannock Creek 20-A	DEP NWRO Water Management 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942
General Permit Ty	vpe—PAG-8			
Facility Location:		Annlicant Marie P	Site Name &	Contact Office P
Municipality & County	Permit No.	Applicant Name & Address	Location	Contact Office & Phone No.
McVeytown Borough Mifflin County	PAG083571	McVeytown Borough Authority P. O. Box 321 McVeytown, PA 17051	McVeytown Borough Authority WWTP 29 South Water Street McVeytown, PA 17051	DEP—SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Manchester Township York County	PAG083501	York City Sewer Authority 345 East Market Street York, PA 17403	York City WWTP 1701 Black Bridge Rd York, PA 17402	DEP-SCRO 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

General Permit Type—PAG-9

Facility Location: Municipality &

Municipality &
CountyApplicant Name &
AddressSite Name &
LocationContact Office &
Phone No.Shirley TownshipPAG093537Lake's SepticLake's SepticDEP—SCRO

Huntingdon County

Tank Cleaning
17164 Croghan Pike
Shirleysburg, PA 17260

Tank Cleaning
17164 Croghan Pike
17164 Croghan Pike
Shirleysburg, PA 17260

Tank Cleaning
17164 Croghan Pike
Harrisburg, PA
17110-8200

717-705-4707

General Permit Type—PAG-12

Facility Location:

Municipality & Applicant Name & Receiving Contact Office & County Permit No. Address Water/Use Phone No.

East Hanover PA0248363 PA National UNT of Swatara Creek / DEP—SCRO
Township Turf Club, Inc. WWF 909 Elmerton Avenue

Dauphin County

P. O. Box 32

Grantville, PA 17028

Harrisburg, PA
17110-8200
717-705-4707

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

CAFO PUBLIC NOTICE SPREADSHEET—ACTIONS

Agricultural Operation Name and Address	County	$Total \ Acres$	Animal Equivalent Units	Animal Type	Special Protection Waters (HQ or EV or NA)	Approved or Disapproved
Kenneth Loht 20 Road Apple Drive McClure, PA 17841	Mifflin	89.7	534.1	Swine	N/A	Approved
Sloat/Crane Farm Rose Crane 170 Daugherty Road York, PA 17404	York	110	548.43	Turkey	None	Approved
Rocky Knoll / Joe Sweeney 1166 Gypsy Hill Rd Lancaster, PA 17602	Lancaster	146	505.34	Swine	NA	A
Lester B Weaver 256 Sunnyside Rd Manheim, PA 17545	Lancaster	232	488.27	Dairy/Swine	NA	A

Agricultural Operation Name and Address	County	$Total \ Acres$	Animal Equivalent Units	Animal Type	Special Protection Waters (HQ or EV or NA)	Approved or Disapproved
Clair Hurst 788 Kingpen Rd Kirkwood, PA 17536	Lancaster	111	520.02	Swine	HQ	A
Joe Burkholder 1440 Division Highway Ephrata, PA 18522	Lancaster	89.1	322.15	Swine/Steer	NA	A
Larry Brenman 774 Bunker Hill Rd Strasburg, PA 17579	Lancaster	130.5	361.64	Swine	NA	A
Chickies Creek Farm LLC Dan Hess 2537 Risser Mill Rd Mount Joy, PA 17552	Lancaster	91.2	1200.16	Layers	NA	A
Meadow Vista Dairy LLC Eric Risser 166 Risser Rd Bainbridge, Pa 17502	Lancaster	791	1296.5	Dairy	NA	A

ACTIONS—NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

Agricultural Operation Name and Address	County	Total Acres	AEU's	Animal Type	Special Protection Waters (HQ or EV or NA)	Approved or Disapproved
Pine Hill Farm- Country View Family Farms 2547 Hickory Rd Columbia Cross Roads, PA 16914	Bradford	260	3243.9	Swine	none	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Williamsport, PA 17701

Permit No. MA-4186560EP101—Construction Public Water Supply.

Applicant	First Quality Water & Beverage, LLC
[Township or Borough]	Castanea Township
County	Clinton
Responsible Official	James Vaiana, Environmental Manager First Quality Water & Beverage, LLC 904 Woods Avenue Lock Haven, PA 17745
Type of Facility	Public Water Supply
Consulting Engineer	Gary J Toplak P.E. Permitting Engineer Toplak & Assoc., PC 112 Pineview Road Baden, PA 15005
Permit Issued	March 7, 2012
Description of Action	For a second bottled water fill station and replacement of RO elements.

	Amendment—Operation Public	Permit Issued	March 7, 2012
Water Supply.		Description of Action	4-log inactivation of viruses at
Applicant	Bittner's Mobile Home Park	Description of Herion	Entry Point 101 (Well No. 1).
[Township or Borough]	Lewis Township	Permit No. Minor	Amendment—Operation Public
County	Lycoming	Water Supply.	•
Responsible Official	Mr. Ryan Bittner Bittner's Mobile Home Park 68 Route 14	Applicant	Pinecrest Village Mobile Home Park
	Trout Run, PA 17771	[Township or Borough]	Eldred Township
Type of Facility	Public Water Supply	County	Lycoming
Consulting Engineer	N/A	Responsible Official	Mr. Terry Knittle
Permit Issued	March 7, 2011		Pinecrest Village Mobile Home Park
Description of Action	4-log inactivation of viruses at Entry Point 101 (Well No. 1).		24 Pine Crest Drive Williamsport, PA 17701
	Amendment—Operation Public	Type of Facility	Public Water Supply
Water Supply.		Consulting Engineer	N/A
Applicant	Pepper Hills Mobile Home Park	Permit Issued	March 7, 2012
[Township or Borough]	Cooper Township	Description of Action	4-log inactivation of viruses at
County	Montour		Entry Points 101 and 102 (Well Nos. 2, 6, Upper, and Middle).
Responsible Official	Mr. and Mrs. Luther Ernst Pepper Hills Mobile Home Park	Permit No. Minor Water Supply.	Amendment—Operation Public
	P. O. Box 139	Applicant	Loganton Borough Water
// C Fl :1:4	Danville, PA 17821	пррисани	System
Type of Facility	Public Water Supply N/A	[Township or Borough]	Loganton Borough
Consulting Engineer Permit Issued		County	Clinton
Description of Action	March 7, 2012 4-log inactivation of viruses at	Responsible Official	Ms. Joyce Flynn, Secretary
Description of Action	Entry Point 100 (Well Nos. 1 and 2).		Loganton Borough Water System P. O. Box 27 Loganton, PA 17747
	Amendment—Operation Public	Type of Facility	Public Water Supply
Water Supply.	Adams Township Municipal	Consulting Engineer	N/A
Applicant	Authority	Permit Issued	March 7, 2012
[Township or Borough]	Adams Township	Description of Action	4-log inactivation of viruses at
County	Snyder		Entry Point 100 (Well Nos. 1 and 2).
Responsible Official	Mr. Steve Aumiller 826 Brick Plant Road Beavertown, PA 17813	Permit No. Minor Water Supply.	Amendment—Operation Public
Type of Facility	Public Water Supply	Applicant	Country Place Mobile Home
Consulting Engineer	N/A	[Towns als: on Donor als]	Park
Permit Issued	March 6, 2012	[Township or Borough] County	Sandy Township Clearfield
Description of Action	4-log inactivation of viruses at	Responsible Official	Ms. Pam Naddeo
	Entry Point 100 (Well No. 1 and Hassinger Spring).	nesponsible Official	MOHOP, LP
Permit No. Minor Water Supply.	Amendment—Operation Public		P. O. Box 786 Clearfield, PA 16830
Applicant	Beech Creek Borough	Type of Facility	Public Water Supply
пррисани	Authority	Consulting Engineer	N/A
[Township or Borough]	Beech Creek Borough	Permit Issued	March 8, 2012
County	Clinton	Description of Action	4-log inactivation of viruses at Entry Point 101 (Well No. 5).
Responsible Official	Beech Creek Borough Authority P. O. Box 216 Beech Creek, PA 16822	Permit No. Minor Water Supply.	Amendment—Operation Public
Type of Facility	Public Water Supply	Applicant	Wonderview Water, Inc.
Consulting Engineer	N/A	[Township or Borough]	Main Township
5 5			*

Permit No. 0811501—Construction Public Water Sup-County Columbia ply. Responsible Official Mr. John Yohey **Echo Beach Mobile Home** Applicant Wonderview Water, Inc. Park 88 Dutch Hill Road Bloomsburg, PA 17815 [Township or Borough] Asylum Township Public Water Supply Type of Facility County **Bradford** Consulting Engineer Responsible Official Mr. Scott R. Middendorf Echo Beach Rentals, Inc. Permit Issued March 8, 2012 21186 Route 87 Description of Action 4-log inactivation of viruses at Towanda, PA 18848 Entry Point 100 (Well Nos. 2, 3 Type of Facility Public Water Supply and 4). Consulting Engineer Joshua Gross, P.E. Permit No. Minor Amendment—Operation Public Ebert Engineering, Inc. Water Supply. P. O. Box 540 McEwensville Municipal **Applicant** 4092 Skippack Pike, Suite 200 Authority Skippack, PA 19474 [Township or Borough] McEwensville Borough Permit Issued March 12, 2012 County Northumberland Description of Action Construction of a new public water system at the existing Responsible Official Mr. John Pick Echo Beach Mobile Home Park. McEwensville Municipal The approved public water Authority system includes Well #2, P. O. Box 92 disinfection, manganese McEwensville, PA 17749 sequestration, chlorine contact Type of Facility Public Water Supply piping, booster pump station, finished water storage and Consulting Engineer N/A distribution system. Permit Issued March 8, 2012 Southwest Region: Water Supply Management Program Description of Action 4-log inactivation of viruses at Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-Entry Point 100 and 101 (Well 4745 Nos. 1 and 2). **Permit No. 5611513**, Public Water Supply. Permit No. Minor Amendment—Operation Public Water Supply. Applicant UMH Properties, Inc. 3499 Route 9 North, Suite 3C Applicant Orangeville Nursing and Freehold, NJ 07728 Rehab Center Somerset Township [Borough or Township] [Township or Borough] Orange Township Somerset County Columbia County Type of Facility Somerset Estates MHP Responsible Official Mr. John L. Bauer 250 Riverview Avenue The EADS Group, Inc. Consulting Engineer Bloomsburg, PA 17815 450 Aberdeen Drive Type of Facility **Public Water Supply** Somerset, PA 15501 Permit to Construct March 7, 2012 Consulting Engineer N/A Issued Permit Issued March 12, 2012 Operations Permit issued to: Garrett Borough, 307 Description of Action 4-log inactivation of viruses at Municipal Road, Garrett, PA 15542, (PWSID #4560035) Entry Point 102 (Well No. 2). Summit Township, Somerset County on March 6, 2012 Permit No. Minor Amendment—Operation Public for the operation of facilities approved under Construction Water Supply. Permit # 5687504A2. **Applicant** Orangeville Municipal Water Operations Permit issued to: Municipal Authority Authority of the Borough of Derry, 620 Chestnut Street, Derry, [Township or Borough] Orangeville Borough PA 15627, (PWSID #5650049) Derry Borough, Westmoreland County on March 6, 2012 for the operation of Columbia County facilities approved under Construction Permit # 6511501. Responsible Official Mr. John L. Bauer Permit No. 2611508MA, Minor Amendment. Public 250 Riverview Avenue Water Supply. Bloomsburg, PA 17815 Applicant Pennsylvania American Type of Facility Public Water Supply **Water Company** Consulting Engineer N/A 800 West Hersheypark Drive Permit Issued PO Box 888 March 12, 2012 Hershey, PA 17033 Description of Action 4-log inactivation of viruses at

[Borough or Township] West Pike Run Township

Entry Point 100 (Well No. 1).

County Fayette

Type of Facility Water storage tank

Consulting Engineer Tank Industry Consultants

7740 West NY St Indianapolis, IN 46214

Permit to Construct March 6, 2012

Issued

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Operation Permit issued to Washington Township, PWSID #6250092, Washington Township, Erie County. Permit Number 2594508-MA1, issued March 6, 2012 for the operation of 4-Log treatment of viruses for Entry Point 100. This action is taken under the requirements of the Groundwater Rule.

Operation Permit issued to Aqua Pennsylvania, Inc., PWSID #6200014, Sadsbury Township, Crawford County. Permit Number 2010501-MA1 issued March 12, 2012 for the operation of the 0.25 MG Oakland Beach - Hubbard Road reservoir. This permit is issued in response to an operation inspection conducted by Department of Environmental Protection personnel on March 7, 2012.

Permit No. 4211504 Public Water Supply

Applicant Clermont Water Association,

Inc.

Township or Borough Sergeant Township

County McKean

Type of Facility Public Water Supply

Consulting Engineer Anthony J. Coval, P.E. Lee-Simpson Associates, Inc.

P. O. Box 504 203 W. Weber Avenue

DuBois, PA 15801
Permit to Construct March 12, 2012

Issued

Operation Permit issued to **Youngsville Borough**, PWSID #6620039, Youngsville Borough, **Warren County**. Permit Number 6211501 issued March 12, 2012 for the operation of Well No. 3 at your Public Water System. This permit is issued in response to an operation inspection conducted by Department of Environmental Protection personnel on February 17, 2012.

Operation Permit issued to Youngsville Borough, PWSID #6620039, Youngsville Borough, Warren County. Permit Number 6200501-MA5, issued March 12, 2012 for the operation of 4-Log treatment of viruses for Entry Point 1142. This action is taken under the requirements of the Groundwater Rule.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to

publish in the Pennsylvania Bulletin a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the Pennsylvania Bulletin. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Poseidon Pools (AKA Eberhard Faber), Corner of Elmwood Drive and Crestwood Road, Crestwood Industrial Park, Wright Township, Luzerne County. Daniel Nealon, Quad Three Group, Inc., 72 Glenmaura National Boulevard, Moosic, PA 18507 have submitted a Final Report on behalf of their client, Greater Wilkes-Barre Industrial Fund, Inc., 2 Public Square, Wilkes-Barre, PA 18711, concerning the remediation of soil found to be impacted by lead and the demonstration of attainment of groundwater for VOCs, SVOCs, and metals sampled as a result of a historical operations at the site when the facility was operated by Eberhard Faber, which operated several aboveground storage tanks, containing several different types of chemicals. The report was submitted to document attainment of the Residential Statewide Health Standard for a Non-Use Aquifer for groundwater and the Residential Statewide Health Standard for soils. A public notice regarding the submission of the Final Report was published in The Times Leader on March 2, 2012.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Bradford Mall, Foster Brook, McKean County. Penn Environmental & Remediation, Inc., 2755 Bergey Road, Hatfield, PA 19440 on behalf of KR Bradford Mall, L.P. c/o Brixmor Properties Group, 420 Lexington Avenue, 7th Floor, New York, NY 10170 has submitted a Final Report concerning remediation of site soils and site groundwater contaminated with trans-1,2-dichloroethene, 1,1-dichloro-

ethene, cis-1,2-dichloroethene, Tetrachloroethene, Trichloroethene, and Vinyl Chloride. The Final Report is intended to document remediation of the site to meet the Statewide Health and Site-Specific Standards.

Former McInnes Steel Facility, City of Corry, Erie County. Urban Engineers, Inc., 1319 Sassafras Street, Erie, PA 16201-1720 on behalf of The Redevelopment Authority in the City of Corry, 1524 Enterprise Road, Corry, PA 16407 has submitted a Risk Assessment Report concerning remediation of site soil contaminated with Arsenic, Lead, Iron, and Manganese. The report is intended to document remediation of the site to meet the Site-Specific Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the Pennsylvania Bulletin a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a sitespecific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the

appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Simek Property, 8923 Breinig Run Circle, Upper Macungie Township, Lehigh County. Tracy Termin, Lewis Environmental, Inc., P. O. Box 639, 155 Railroad Plaza, Royersford, PA 19468 submitted a Final Report on behalf of her client, Frank Simek, 8923 Breinig Run Circle, Breinigsville, PA 18031, concerning the remediation of soil found to have been impacted by kerosene as a result of a release from a 275-gallon aboveground storage tank. The report documented attainment of the Statewide Health Standard for soil and was approved on March 6, 2012.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Norfolk Southern—LORAM Diesel Release Area, 3322 Industrial Road, Harrisburg, PA 17110, City of Harrisburg, Dauphin County. AECOM Technical Services, Inc. 100 Sterling Parkway, Suite 205, Mechanicsburg, PA 17050, on behalf of Norfolk Southern Railway Company, 4600 Deer Path Road, Suite 106, Rm. 148, Harrisburg, PA 17110, submitted a Final Report concerning remediation of site soil contaminated with diesel fuel. The Final Report demonstrated attainment of the Non-Residential Statewide Health Standard, and was approved by the Department on March 5, 2012.

Northcentral Region: Environmental Cleanup Program Manager, 208 West Third Street, Williamsport, PA 17701

Covenant Transport Group, Porter Township, Clinton County. Northridge Group, Inc., on behalf of Covenant Transport Group submitted a Final Report concerning the remediation of site soil contaminated with Benzene, Toluene, Ethylbenzene, Cumene, Naphthalene, 1,3,5-Trimethylbenzene, 1,2,4-Trimethylbenzene, and Methyl tertiary butyl ether for the property owned by Marvin Hagan located at 6390 Nittany Valley Drive, Mill Hall, Pa 17751. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on February 28, 2012.

Halliburton Energy Services, Inc., Clinton Township, Lycoming County. Northridge Group, Inc., Northumberland, PA 17857 on behalf of Halliburton Energy Services, Inc., 4 Girton Drive, Muncy, Pa 17756 has submitted a Final Report within 90 days of release concerning the remediation of site soil contaminated with diesel fuel and motor oil. The Final report demonstrated attainment of the Statewide Health Standard for lead, benzo(a)anthracene, benzo(a)pyrene, benzo(b)fluoranthene, benzo(g,h,i) perylene, chrysene, indeno(1,2,3-cd) pyrene, pyrene, benzene, ethylbenzene, isopropylbenzene, naphthalene, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene and toluene and was approved by the Department on March 1, 2012.

Northwest Region: Environmental Cleanup Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Limited Gathering Line Release Warrant 3408, Lafayette Township, McKean County. Penn Environmental & Remediation, Inc., 2755 Bergey Road, Hatfield, PA 19440 on behalf of SWEPI LP (Shell Appalachia), 190 Thorn Hill Road, Warrendale, PA 15086-7528 has submitted a Final Report concerning the remediation of site soils contaminated with benzene, sec-butylbenzene, tert-butylbenzene, cumene, ethyl benzene, toluene, 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, xylenes, acenaphthene, anthracene, benzo[a]anthracene, benzo[a]pyrene, benzo[b]fluoranthene, benzo[g,h,i]perylene, chrysene, fluoranthene, fluorene, indeno [1,2,3-cd]pyrene, 2-methylnaphthalene, naphthalene, phenanthrene, phenol, pyrene, aluminum, barium, boron, calcium, iron, magnesium, manganese, potassium, selenium, sodium, strontium, zinc, chloride, and bromide. The Final Report did not demonstrate attainment of the Statewide Health Standard and was disapproved by the Department on March 12, 2012.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Former Elks Club Garage, City of Canonsburg, Washington County. Aurora Environmental Inc., 1031 Third Avenue, New Brighton, PA 15066 on behalf of Clearview Federal Credit Union, 8805 University Drive, Coraopolis, PA 15108 has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with petroleum hydrocarbons at 105 Pike Street, Canonsburg, Washington County. The Final Report was approved by the Department on March 9, 2012.

HAZARDOUS WASTE TREATMENT, STORAGE AND DISPOSAL FACILITIES

Actions taken under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003) and Regulations to Operate a Hazardous Waste Treatment, Storage, or Disposal Facility.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

PAD000429589 and ID No. 100148. Waste Management Disposal Services of Pennsylvania, Inc. ("WMDSPA"), 1000 New Ford Mill Road, Morrisville, PA 19037. Filter cake generated at WMDSPA's GROWS wastewater treatment plant is managed pursuant to a hazardous waste exclusion contained in Table 1a. of Appendix IXa. of 25 Pa. Code Chapter 261a, relating to waste excluded under 25 Pa. Code § 260a.20 and 40 ČFR 260.20 and 260.22, as amended on September 10, 2010. Condition 4 of the exclusion governs changes in operating conditions. In anticipation of construction and operation of a new, expanded wastewater treatment plant, WMDSPA requested approval to manage filter cake generated by their new plant pursuant to the terms and conditions of the existing hazardous waste exclusion. On March 7, 2012, and pursuant to Condition 4(c) of the existing exclusion, the Southeast Regional Office approved WMDSPA's request.

MUNICIPAL WASTE GENERAL PERMITS

Amendment(s) Issued Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and the Beneficial Use of Municipal Waste.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit Number WMGM037. General Permit Number WMGM037 authorizes processing and conversion of municipal waste into a fuel product. General Permit Number WMGM037 was issued by the Department on October 3, 2009.

General Permit Number WMGM037 limits the amount of municipal waste that a facility may accept to process into a fuel product to 750 tons per day. The general permit has been modified to allow an increase in the amount accepted for facilities operating at an existing municipal waste processing or disposal facility that is authorized under an individual permit. The modification allows the facility to accept up to the daily volume of waste allowed under the individual permit. The amendment was issued by Central Office on March 9, 2012.

Persons interested in reviewing the general permit may contact Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170, 717-787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Applications renewed Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit Application No. 100758. The Harrisburg Authority, located in Harrisburg City, Dauphin County. The Department has reviewed the application for permit renewal in order to determine whether it contains the information, maps, fees, and other documents necessary to be considered administratively complete. Please be advised that the application has been determined to be administratively complete.

Comments concerning the application should be directed to Anthony Rathfon, Program Manager, Southcentral Regional Office. Persons interested in obtaining more information about the general permit application may contact the Southcentral Regional Office, 717-705-4706. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

GP1-09-0098: The Flynn Co. (1621 Wood Street, Philadelphia, PA 19103) on March 6, 2012, to operate

(two) 14.645 MMBtu/hr natural gas-fired boilers in Bensalem Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief— Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

GP3-67-03162: Mellott Co. (100 Mellott Drive, Warfordsburg, PA 17267) on March 6, 2012, to install and operate a portable nonmetallic mineral processing plant, under GP3, at the County Line Quarry in Wrightsville Borough, **York County**.

GP11-67-03162: Mellott Co. (100 Mellott Drive, Warfordsburg, PA 17267) on March 6, 2012, to install and operate a nonroad engine, under GP11, to power portable nonmetallic mineral processing equipment at the County Line Quarry located in Wrightsville Borough, **York County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

GP3-08-362: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on March 2, 2012, to construct and operate a portable non-metallic mineral mobile crushing plant with associated water spray dust suppression system pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3) at their Newton facility in Terry Township, Bradford County.

GP3-59-225A: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on March 5, 2012, to construct and operate a portable non-metallic mineral mobile screening plant with associated water spray dust suppression system pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3) at their Frontier facility in Sullivan Township, Tioga County.

GP11-08-362: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on March 2, 2012, to construct and operate one Caterpillar model JSC 05460 diesel-fired engine with a rating of 300 brake horsepower (bhp) pursuant to the General Plan Approval And/Or General Operating Permit (BAQ-GPA/GP-11): Nonroad Engines at their Newton facility in Terry Township, Bradford County.

GP5-59-189C: Talisman Energy USA, Inc. (50 Pennwood Place, Warrendale, PA 15086) on March 6, 2012, to install different oxidation catalysts on eight of the compressor engines from Miratech model IQ-26-12-EH1 to Miratech model SP-ZHSIO-30x31-14, increase the maximum flow rate of each dehy unit (V-1600, V-2600, and V3600) from 35 MMscf/day to 43 MMscf/day, to use a smaller reboiler (0.625 MMBtu/hr instead of 0.75 MMBtu/ hr) on one of the dehys (V-3600), and to use one 176 bhp Cummins GGHG natural-gas fired emergency generator (E-001) and one 194 bhp Generac SG130 natural-gas-fired emergency generator (E-002) instead of two Cummins GGHG emergency generators under the General Plan Approval and/or General Operating Permit for Natural Gas, Coal Bed Methane Or Gob Gas Production Or Recovery Facilities (BAQ-GPA/GP-5) at their Tract 587 State Lands Compressor Station in Ward Township, Tioga County.

GP9-08-360B: Eastern Industries, Inc. (4401 Camp Meeting Road, Center Valley, PA 18034) on March 15, 2012, to construct and operate one 546 brake horsepower, CAT 3456 diesel-fired engine pursuant to the General Plan Approval And/Or General Operating Permit (BAQ-GPA/GP-9): Diesel or #2 Fuel-fired Internal Combustion Engines at their Standing Stone Quarry in Standing Stone Township, **Bradford County**.

GP3-08-360B: Eastern Industries, Inc. (4401 Camp Meeting Road, Center Valley, PA 18034) on March 9, 2012, to construct and operate a portable nonmetallic mineral processing plant with associated water spray dust suppression system pursuant to the General Plan Approval And/Or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-GPA/GP-3) at their Standing Stone Quarry in Standing Stone Township, **Bradford County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

GP2-04-00471: Marathon Petroleum Co., LLC. (539 South Main Street, Findlay, OH 45480) on March 8, 2012, to install and operate a new ethanol tank with a capacity of 36,000 gallons and used to store an organic liquid with a true vapor pressure of 5.83 kpa and a maximum tank throughput of 8,200,000 gallons per year at their Midland Terminal, Industrial Borough, **Beaver County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

46-0274A: Tegrant Diversified Brands, Inc. (161 Corporate Drive, Montgomeryville, PA 18936) on February 28, 2012, to modify an insulated shipping container manufacturing operation in Montgomery Township, Montgomery County. Tegrant Diversified Brands is a minor facility. The manufacturing process is a closed mold, rigid polyurethane foam molding operation which uses materials containing Volatile Organic Compounds. The modification consists of: switching to a different manufacturer of the raw materials (polyol resin and iscoyanate), increase the amount of raw materials currently used, and to replace the mixing/injection equipment used to blend and inject the foam into the molds. Tegrant is requesting the increase of raw material usage because of future expected growth. Therefore, the company is also requesting an increase to the facility volatile organic emission limit from 6.5 tons per year (tpy) to 8.0 tpy. Best Available Technology (BAT) is applicable for this modification. BAT for this modification will be: reduction of clean up solvent used, more efficient injection equipment, and good housekeeping practices. The Plan Approval will include work practice standards, monitoring, and recordkeeping requirements designed to keep the facility operating within all applicable air quality requirePlan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief— Telephone: 484-250-5920

46-0200B: John Middleton Co. (418 West Church Road, King of Prussia, PA 19406) on February 27, 2012, to operate a top dressing drum No. 2 in Upper Merion Township, **Montgomery County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief— Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

67-03162A: Church & Dwight Co., Inc. (5197 Commerce Drive, York, PA 17408) on February 24, 2012, to construct a new cat litter manufacturing process at their facility in Jackson Township, **York County**. The plan approval was extended.

36-03172A: Trinity Alloys, Inc. (950 Square Street, Mount Joy, PA 17552-1918) on March 8, 2012, to install an aluminum sweat furnace controlled by an afterburner, at a proposed facility in Mount Joy Borough, **Lancaster County**. The plan approval was extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

03-00244: Dominion Transmission, Inc. (445 West Main Street, Clarksburg, WV 26301-2886) on March 12, 2012, to authorize the continued operation of a natural gas compressor station at their Rural Valley Compressor Station, in Valley Township, Armstrong County. Additional time is being granted for applicant to prepare and submit an initial State Only Operating Permit application. Sources approved include: 2 Caterpillar compressor engines; 1 Model G3612, 3550 bhp and 1 Model G3606, 1775 bhp, each equipped with air/fuel ratio controls and individual cylinder ignition timing (ADEM III control system) and oxidation catalysts to control emissions, a NATCO glycol dehydration system (Model 150-275) with a 0.275 mmBtu/hr natural gas fired reboiler, emissions controlled by a 4 mmBtu/hr Questar Technology Thermal Oxidizer (Model Q100), a 690 bhp Caterpillar (Model G-3412 TA HCR) auxiliary generator for back-up power to the facility, emissions controlled by three-way oxidation catalyst, a 5,000-gallon Produced Fluids storage tank (vapor pressure greater than 1.5 psia) equipped with appropriate pressure and vacuum vents, other smaller supporting sources. Emissions from this facility are estimated to be 28.81 tons of NO_x , 10.94 tons of CO, 47.52 tons of VOCs, 0.11 ton of SO_2 , 5.88 tons of HAPs and 1.81 tons of PM per year. The Plan Approval has been extended.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401 Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00041: Graphic Packaging International, Inc. (1035 Longford Road, Phoenixville, PA 19460) on February 27, 2012, for renewal of the Title V Operating Permit in Upper Providence Township, **Montgomery County**. The current permit will expire on March 13, 2012. The facility's major emission points include printing presses containing Volatile Organic Compounds (VOCs). The facility is an area source for Hazardous Air Pollutants (HAP). There are no new sources at this facility; however, new source IDs have been added the permit in order to address applicable regulations for existing sources. Source ID 741 has been added to Section A (Site Inventory) and D (Source Level) to include the applicable presumptive RACT requirements and the applicable requirements of 40 CFR Part 63 Subpart ZZZZ. Source ID 902 has been created in order to incorporate the applicable provisions of 25 Pa. Code § 129.63 for existing degreasing operations. The renewal contains all applicable requirements including monitoring, recordkeeping and reporting. The sources at this facility are not subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Part 64 because there are no control devices on sources at this facility. The source is not a major source for Greenhouse Gases (GHG).

09-00013: Wheelabrator Falls, Inc. (1201 New Ford Mill Rd, Morrisville, PA 19067) on February 28, 2012, for a permit renewal to their Title V Operating Permit in Falls Township, **Bucks County**. The renewal Title V Operating Permit contains monitoring, recordkeeping, reporting and work practice standards to keep the facility operating within all applicable air quality requirements. No changes have taken place at the facility since the previous permit was amended and issued on 319-2009. The facility is not subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Section 64.2 (b)(1)(i). The facility is subject to the limitations found in 40 CFR 53, Subpart ZZZZ, Table 2C, which become applicable on May 3, 2013.

46-00090: Tube Methods, Inc. (416 Depot Street, Bridgeport, PA 19405) on February 28, 2012, for renewal of the original Title V Operating Permit in Bridgeport Borough, **Montgomery County** which was issued on March 30, 2007, and amended on April 03, 2008. This proposed renewal of the Title V Operating permit does not authorize any increase in air emissions of regulated pollutants above previously approved levels. The permit includes monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

15-00090: NE OPCO-dba National Envelope (303 Eagleview Boulevard, Exton, PA 19341) on February 23, 2012, for operation of an envelope manufacturing and printing facility in Uwchlan Township, Chester County. The permit is for a renewal of a non-Title V (State only) facility-wide air quality permit. Sources of air emissions include sixteen (16) flexographic printing presses and one (1) offset printing presses. Emissions of VOC are con-

trolled through the use of aqueous-based inks and glues. The renewal permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

09-00212: Allied Tube and Conduit Corp. (600 Dean Sievers Place, Morrisville, PA 19067) on February 27, 2012, for operation of a tube manufacturing plant in Falls Township, **Bucks County**. The manufacturing processes consist of mechanically forming and welding steel stock into tubes, and painting the products, which result in the emissions of ammonia, Volatile Organic Compounds (VOCs), and metal fabrication Hazardous Air Pollutants (MFHAPs). The proposed operating permit is for a non-Title V (State Only), Natural Minor facility. It contains monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

46-00252: Reading Material, Inc.—Sanatoga Asphalt Plant (394 Sanatoga Road, Pottstown, PA 19446) on February 28, 2012, for a non-Title V Facility, State-Only, Natural Minor Operating Permit in Lower Pottsgrove Township, Montgomery County. The permit is for the operation of the crushing and screening and wet suppression equipment at their aggregate processing plant (quarry). This action is a renewal of the State Only Operating Permit. The initial permit was issued on 3-13-2007. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief— Telephone: 717-705-4862 or Daniel Husted, New Source Review Chief—Telephone: 717-705-4863

67-03157: SWF Industries (6287 Lincoln Highway, Hellam, PA 17406) on March 6, 2012, for their metal products fabrication facility in Hellam Township, **York County**.

67-03156: Apex Urethane Millwork, LLC (105 Church Lane, Red Lion, PA 17356-1129) on March 8, 2012, for their architectural urethane millwork manufacturing facility in Red Lion Borough, **York County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

49-00041: New Enterprise Stone and Lime Co., Inc. (4401 Camp Meeting Road, Center Valley, PA 18034) on March 8, 2012, to operate their Shamokin Plant facility in Coal Township, **Northumberland County**. The State Only (Synthetic Minor) operating permit contains requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

12-00005: Pennsylvania Department of Transportation (1924 Daisy Street Ext. PO Box 342, Clearfield, PA 16830) on March 8, 2012, to operate their Cameron Regional Repair Facility in Lumber Township, Cameron County. The State Only operating permit contains requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

14-00026: Hilex Poly Co., LLC. (PO Box 258, Milesburg, PA 16853) on March 9, 2012, for their polyeth-

ylene bag manufacturing facility in Boggs Township, **Centre County**. The facility's main sources include 44 corona treaters, a printing operation consisting of 17 flexographic presses and one (1) parts washer. The State Only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief— Telephone: 814-332-616636

24-00136: National Fuel Gas Supply Corp. (P. O. Box 2081, Erie, PA 16512) on, on March 1, 2012, to re-issue this Natural Minor Operating Permit to operate this natural gas compressor station in Highland Township, **Elk County**

24-00160: North Star Aggregates, Inc. (PO Box R, Ridgway, PA 15853) on March 5, 2012, issued a new State Only Operating Permit for the Oyster Run Mine in Horton Township, Elk County. The facility is a Natural Minor. The primary sources at the facility are sandstone processing plants, sandstone stockpiles, and associated diesel engines to power the processing plants. The permit contains emission restrictions, recordkeeping, and work practice requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

33-00168: Miller Welding & Machine Co. / Maplevale Plant (P. O. Box G, Brookville, PA 15825) on March 7, 2012, to issue a Natural Minor Permit re-issuance to operate a metal fabrication and surface coating facility in Rose Township, **Jefferson County**.

37-00027: IA Construction Corp.—West Pittsburg Plant (167, Sandbank Road, Wampum, PA 16157) on March 6, 2012, for a Synthetic Minor Permit to operate a hot mix asphalt plant in Taylor Township, Lawrence County. The significant sources are hot mix batch plant (300 TPH); fugitives from transfer points and portable generator. The facility has taken a restriction on production not exceeding 495,000 tons per year to qualify as a Synthetic Minor facility.

43-00347: Terra Resources, LLC (267 Gilmore Road, Enon Valley, PA 16120) on March 5, 2012, issued a new State Only Operating Permit for their Taylor Mine in Jefferson Township, Mercer County. The facility is a Natural Minor. The primary sources at the facility are a crusher, screen, and conveyors for sand and gravel processing. The permit contains emission restrictions, recordkeeping, and work practice requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

15-00137: Johnson Matthey, Inc. (498 Acorn Lane, Downingtown, PA 19335) on February 28, 2012, in Downingtown, Chester County. The permit is being amended to change the wording for a typographical error, from Synthetic Minor to Natural Minor. Also, an additional minor typographical errors will be corrected. These

corrections do not change any operating limits or emission limits in the operating permit. These corrections do not require the modifications of any other conditions in the current operating permit.

46-00026: Global Packaging, Inc. (209 Brower Avenue, Oaks, PA 19456) on March 2, 2012, for its Upper Providence facility in Upper Providence Township, **Montgomery County**. The operating permit was administratively amended to incorporate the requirements of Plan Approval Nos. 46-0026E and 46-0026F. The amended operating permit contains the applicable regulatory requirements including monitoring, recordkeeping, and emission limits.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

41-00033: Williamsport Hospital (777 Rural Ave, Williamsport, PA 17701) issued a revised State Only (Synthetic Minor) operating permit on March 6, 2012 through an administrative amendment to incorporate terms and conditions from Plan Approval 41-00033A into operating permit SMOP 41-00033. Plan Approval 41-00033A was for the construction and operation of a natural gas-fired reciprocating internal combustion engine equipped with low NO_x electronic control system to control nitrogen oxide (NO_x) emissions from the engine, rated at 2,671 brake-horsepower (Source ID P104) and the installation of an oxidation catalyst (ID C104) to control the carbon monoxide, volatile organic compound and formaldehyde emissions from the engine at their Williamsport Hospital campus located in Williamsport, Lycoming County. This revised Title V operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

41-00060: Frito-Lay, Inc. (220 North Reach Road, Williamsport, PA 17701) issued a revised State Only operating permit on March 8, 2012, for a change of ownership of the Frito-Lay facility from Frito-Lay, Inc. to Frito-Lay, Inc. (the tax ID was changed). This facility is

located in Williamsport City, Lycoming County. The operating permit contains applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131

16-00141: Kahles Kitchens Incorporated (PO Box 168, 7488 Route 36, Leeper, PA 16233), on March 2, 2012, issued an administrative amendment to the State Operating Permit to incorporate the change in responsible official for the facility located in Farmington Township, Clarion County.

37-00266: Shenango Area School District (2501 Old Pittsburgh Road, New Castle, PA 16101), on March 6, 2012, issued an administrative amendment to the State Operating Permit to incorporate the change in responsible official for the facility located in Shenango Township, Lawrence County.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief— Telephone: 814-332-6636

42-00004: American Refining Group—Bradford (77 North Kendall Avenue, Bradford, PA 16701), for its facility located in Bradford City, McKean County. The De minimis emission increase is for construction of Tanks 99 and 262. In addition, this source is exempt from plan approval as it complies with 25 Pa. Code § 127.14(a)(8). The Department hereby approves the De minimis emission increase. The following table is a list of the De minimis emission increases as required by 25 Pa. Code § 127.449(i). This list includes the De minimis emission increases since the Title V Operating Permit issuance on October 5, 2011.

Date 3/7/12	Source Tanks 99 and 262	PM_{10} (tons)	SO_x (tons)	NO_x (tons)	VOC (tons) 0.0005	CO (tons)
Total Reported Increases					0.0005	
Allowable		0.6 ton/source 3 tons/facility	1.6 tons/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

61-00004: Electralloy, a G.O. Carlson, Inc. Co. (175 Main Street, Oil City, PA 16301), for its facility located in Oil City, Venango County. The De minimis emission increase is for construction of Consarc 30" ESR Furnace and 1500 acfm baghouse. In addition, this source is exempt from plan approval as it complies with 25 Pa. Code § 127.14(a)(8). The Department hereby approves the De minimis emission increase. The following table is a list of the De minimis emission increases as required by 25 Pa. Code § 127.449(i). This list includes the De minimis emission increases since the Title V Operating Permit issuance on September 29, 2008.

Date	Source	PM_{10} (tons)	SO_x (tons)	NO_x (tons)	$VOC\ (tons)$	CO (tons)
3/9/12	Consarc 30" ESR and baghouse	0.282				
Total Reported Increases		0.282				
Allowable		0.6 ton/source 3 tons/facility	1.6 tons/source 8 tons/facility	1 ton/source 5 tons/facility	1 ton/source 5 tons/facility	4 tons/source 20 tons/facility

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51-30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1-1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1-693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Actions

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

03010103 and NPDES Permit No. PA0202991. Britt Energies, Inc. (P. O. Box 515, Indiana, PA 15701). Renewal permit issued for reclamation only to an existing bituminous surface mine, located in Kiskiminetas and Conemaugh Townships, Armstrong and Indiana Counties, affecting 145.6 acres. Receiving streams: unnamed tributaries to Long Run and Sulfur Run. Application received: October 31, 2011. Permit issued: March 7, 2012.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

16060109. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001) Renewal of an existing bituminous surface mine in Monroe Township, Clarion County affecting 40.0 acres. Receiving streams: Five unnamed tributaries to Piney Creek. This renewal is issued for reclamation only. Application received: January 18, 2012. Permit Issued: March 6, 2012.

10060103 and NPDES Permit No. PA0258172. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001) Renewal of an existing bituminous surface mine in Clay & Center Townships, Butler County affecting 218.0 acres. Receiving streams: Unnamed tributary No. 6 to Stony Run. Application received: September 7, 2011. Permit Issued: March 6, 2012.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17010109 and NPDES No. PA0243116. Forcey Coal, Inc. (P. O. Box 225, Madera, PA 16661). Renewal of an existing bituminous surface mine located in Bigler Township, Clearfield County affecting 168.3 acres and a revision to reduce the permit area from 168.3 acres to 5.5 acres to cover only the area required for the passive treatment system since all other area within the permit has been reclaimed and had Stage III bond release approved. Operation of the passive treatment system is fully funded by a mine drainage treatment trust. The renewal includes a revision to change the effluent limits for the passive treatment system from a loading based limit for manganese to the conventional concentration based effluent limit. Permit issued: March 5, 2012.

Noncoal Permits Actions

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

30111001-GP104. Fayette Coal & Coke, Inc. (195 Enterprise Lane, Connellsville, PA 15425). General NPDES Permit for stormwater discharges associated with General Permit (GP-103) for short-Term Construction Project in Monongahela Township, Greene County. Receiving streams: Goose Run and Little Whitley Creek. Application received: November 14, 2011. Permit issued: March 7, 2012.

26092001 and NPDES Permit No. PA0251658. Bullskin Stone and Lime, LLC (117 Marcia Street, Latrobe, PA 15650). Permit issued for commencement, operation and reclamation of a large noncoal surface and underground mine, located in Bullskin Township, Fayette County, affecting 307.8 acres. Receiving streams: unnamed tributaries to Mounts Creek Application received: April 24, 2009. Permit issued: March 9, 2012.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

20110801. Henry J. Finck (23437 Thomas Road, Cambridge Springs, PA 16403) Commencement, operation and restoration of a small industrial minerals mine in Cambridge Township, Crawford County affecting 5.0 acres. Receiving streams: French Creek. Application received: September 21, 2011. Permit Issued: March 7, 2012.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

53112804 Gary L. Reese (156 Cherry Springs Road, Coudersport, PA 16915). Commencement, operation and restoration of an existing small non coal bluestone operation in Sweden Township, **Potter County** affecting 3.0 acres. This is an upgrade from 2, 000 tons per year to 10,000 tons per year. Receiving stream(s): Mill Creek to Allegany River. Application received: October 27, 2011. Permit issued: March 6, 2012

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

58112514. F.S. Lopke Contracting, Inc., (3430 State Route 434, Apalachin, NY 13732), commencement, operation and restoration of a quarry operation in Lenox Township, **Susquehanna County** affecting 10.0 acres, receiving stream: Tunkhannock Creek. Application received: August 22, 2011. Permit issued: March 12, 2012.

58112514GP104. F.S. Lopke Contracting, Inc., (3430 State Route 434, Apalachin, NY 13732), General NPDES Permit for stormwater discharge associated with mining activities on Surface Mining Permit No. 58112514 in Lenox Township, **Susquehanna County**, receiving stream: Tunkhannock Creek. Application received: August 22, 2011. Permit issued: March 12, 2012.

58112516. Kevin Millard, (1114 Warner Road, Montrose, PA 18801), commencement, operation and restoration of a quarry operation in Jessup Township, **Susquehanna County** affecting 10.0 acres, receiving stream: Forest Lake Creek. Application received: November 23, 2011. Permit issued: March 12, 2012.

58112516GP104. Kevin Millard, (1114 Warner Road, Montrose, PA 18801), General NPDES Permit for stormwater discharge associated with mining activities on Surface Mining Permit No. 58112516 in Jessup Township,

Susquehanna County, receiving stream: Forest Lake Creek. Application received: November 23, 2011. Permit issued: March 12, 2012.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Actions

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

41124002. CGGVeritas Land (US) Inc. (1308 Commerce Park Drive, Williamsport, PA 17701). Seismic exploration blasting located in Watson, Cummings, McHenry and Brown Townships, Lycoming County. Permit issued: March 6, 2012. Permit expires: December 31, 2012.

41124103. Midstream Explosives LLC (289 Southside Drive, Newville, PA 17241-8951). Blasting for a pipeline located in McIntyre and Jackson Townships, Lycoming County and Liberty Township, Tioga County. Permit issued: March 6, 2012. Permit expires: March 1, 2013.

59124001. CGGVeritas Land (US) Inc. (1308 Commerce Park Drive, Williamsport, PA 17701). Seismic exploration blasting located in Deerfield, Clymer and Nelson Townships, **Tioga County**. Permit issued: March 6, 2012. Permit expires: December 31, 2012.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

38124105. Pact Construction, Inc., (P. O. Box 74, Ringoes, NJ 08551), construction blasting for Heidelberg Township Sewer Project in Heidelberg Township, **Lebanon County** with an expiration date of March 1, 2013. Permit issued: March 5, 2012.

58124116. Hayduk Enterprises, Inc., (257 Riverside Drive, Factoryville, PA 18419), construction blasting for the New Montrose Hospital in Bridgewater Township, Susquehanna County with an expiration date of December 31, 2012. Permit issued: March 7, 2012.

58124117. M & J Explosives, Inc., (P. O. Box 608, Carlisle, PA 17013), construction blasting for Robinson Carty Gathering Pipeline in Liberty Township, **Susquehanna County** with an expiration date of February 27, 2013. Permit issued: March 7, 2012.

36124109. Maine Drilling & Blasting, (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Lakeview Estates in Mt. Joy Township, **Lancaster County** with an expiration date of March 6, 2013. Permit issued: March 9, 2012.

38124106. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Parkview Estates in Jackson Township, **Lebanon County** with an expiration date of March 30, 2013. Permit issued: March 9, 2012.

38124107. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Elm View Church in Richland Borough and Jackson Township, **Lebanon County** with an expiration date of December 31, 2012. Permit issued: March 9, 2012.

45124102. Explosive Services, Inc., (7 Pine Street, Bethany, PA 18431), construction blasting for Timber Hills in Price, Paradise and Smithfield Townships, **Monroe County** with an expiration date of March 31, 2013. Permit issued: March 9, 2012.

52124102. Explosive Services, Inc., (7 Pine Street, Bethany, PA 18431), construction blasting for Wild Acres in Delaware and Lehman Townships, **Pike County** with an expiration date of March 31, 2013. Permit issued: March 9, 2012.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Watershed Management Program Manager, 2 East Main Street, Norristown, PA 19401

E46-1056. Karen Madden, West Norriton Township, 1630 West Marshall Street, Jeffersonville, PA 19403, West Norriton Township, **Montgomery County**, ACOE Philadelphia District.

To remove the existing pump station and to construct and maintain in its place, the proposed pump station, force main, and associated gabion wall within the 100year Floodplain of the unnamed tributary to Stony Creek (TSF, MF).

The site is located approximately 2000 feet southwest of the intersection of Whitehall Road and Germantown Pike (Lansdale, PA USGS Quadrangle N: 4.0 inches; W: 14.75 inches).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act [33 U.S.C.A. 1341(a)].

Southcentral Region: Watershed Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717.705.4802.

E44-145: Burnham Borough Authority, 200 First Avenue, Burnham, Pennsylvania 17009, in Burnham Borough, **Mifflin County**, ACOE Baltimore District

To remove existing structures and construct and maintain: 1) a 240.0-square-foot Screen Chamber; 2) 170.0square-foot Grit Removal System and Pad; 3) two 4,040.0square-foot Sequencing Batch Reactors (SBR); 4) two 980.0-square-foot Post-SBR Equalization Tanks; 5) two 1,085.0-square-foot Digesters; 6) three 6,067.0-square-foot Reed Beds; 7) an 1,800.0-square-foot Chemical Blower Building, and 8) 14,800.0 square feet of asphalt paving and 1,200.0 square feet of sidewalks in the floodway and floodplain of Kishacoquillas Creek (HQ-CWF, MF). The project is located on the north side of Railroad Street approximately 700 feet southeast of the intersection with Freedom Avenue (Burnham, PA Quadrangle; N: 0.8 inch, W: 9.0 inches; Latitude: 40°37′46.7″, Longitude: -77°33′52.3″) in Burnham Borough, Mifflin County. The purpose of the project is to make the necessary upgrades for the removal of Total Nitrogen and Total Phosphorous to meet the effluent limits mandated by Burnham's NPDES Permit and the Chesapeake Bay Tributary Strategy. No wetlands will be impacted by this project.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E17-472. Pennsylvania Department of Transportation, Engineering District 2-0, 1924 Daisy Street Extension, Clearfield, PA 16830. SR 0255, Section A06 Bridge Replacement over Sandy Lick Creek in Sandy Township, Clearfield County, ACOE Baltimore District (Sabula, PA Quadrangle; Latitude: 41° 10′ 00″; Longitude 78° 39′ 45″).

The applicant proposes to remove the existing bridge structure, construct, operate and maintain a new 19 X 9 ft. Single Cell Precast Concrete Box Culvert. The existing structure is a single span concrete T-beam bridge with a normal span of 20 ft., skew of 60° and an average underclearance of 8.27 ft. The proposed structure will be constructed on approximately the same horizontal and vertical alignment as the existing structure. The proposed box culvert has a normal span of 19 ft., skew of 60° and an average underclearance of 8 ft. The box culvert will be depressed one foot and will include baffles in accordance with the BD-632m and PA FBC recommendations. The proposed box culvert has a structure length increase of

approximately 28 Ft. upstream to downstream; therefore, it is not eligible for a General Permit 11. The project will not increase water surface elevations for the 100 year storm. Sandy Lick Creek is classified as a Trout Stream Fishery. The project proposes to temporarily impact 0.21 Acres and permanently impact 0.04 Acres of Jurisdictional Wetlands. This is a Deminimus impact and does not require mitigation. This permit also includes 401 Water Quality Certification.

E41-622. Richard A. Leonard, 6589 State Route 973 W, Cogan Station, PA 17728. Leonard River Lot, in Piatt Township, Lycoming County, ACOE Baltimore District (Linden, PA Quadrangle N: 41° 12′ 52.3″; W: -77° 01′ 57.6″).

To construct and maintain a 12-foot by 24-foot opensided pavilion on an existing pad of gravel in the left 100-year floodway of the West Branch Susquehanna River located 600 feet east of the southern end of Riverside Lane. This permit was issued under Section 105.13(e) "Small Projects."

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E11-342. St. Francis University, P.O. Box 600, Loretto, PA 15940, Allegheny Township, Cambria County. ACOE Baltimore District.

Has been given consent to construct and maintain an elevated wetland boardwalk in approximately 0.008 acre of scrub-shrub wetland in the watershed of an unnamed tributary to Clearfield Creek (CWF) for the purpose of construction of a recreational and educational facility. A 0.016 acre scrub-shrub wetland mitigation area will be constructed as compensation for 0.003 acre of impacts caused by the support piers of the boardwalk. The project includes a wetland boardwalk trail, structures and mitigation area located in Allegheny Township, Cambria County (Ebensburg, PA Quadrangle N: 22.5 inches; W: 1.2 inches; Latitude: 40°30′0″; Longitude: 78°37′57″)

E11-343. Municipal Authority of the Borough of Cresson, 631 Second Street, Cresson, PA 16630, Cresson Township, Cambria County, ACOE Pittsburgh District.

Has been given consent to operate and maintain 0.29 acre of existing wetland fill, 230′ of re-located channel, dual 20′ long, 42″ diameter culverts, to construct and maintain a 28′ long rock outfall structure, to restore existing disturbed area, and to provide remediation for the existing impacts, all for the purpose of constructing improvements to a sewage treatment plant. The project is located on the headwaters of the Little Conemaugh River (CWF). To mitigate for impacts, the applicant will construct a 0.58 acre PEM/PSS wetland mitigation site and perform enhancements along a 240′ reach of the Little Conemaugh River as stream mitigation. The project is located in Cresson Township, Cambria County (Cresson, PA Quadrangle, N 15.1′ W 13.5″; Latitude: 40° 27′ 30″; Longitude: 78° -35′ -50″, stream mitigation coordinates: Ebensburg, PA Quadrangle, N 5.4″ W 5.8″; Latitude: 40° 24′ 16″; Longitude: 78° -39′ -59″)

E65-942. Pennsylvania Department of Conservation and Natural Resources, Bureau of State Parks, 435 State Park Road, Schellsburg, PA 15559, Ligonier Township, Westmoreland County, ACOE Pittsburgh District.

Has been given consent to permanently impact .035 acre of wetlands, temporarily impact 0.207 acre of wetlands, 260' of stream channel and 1.28 acres of open

water in the watershed of the Rolling Rock Creek (HQ-CWF) for the purpose of restoration and rehabilitation of the ski area by enlarging two existing storage ponds, regrading the Deer Path and a portion of Lower Innsbruck trails, constructing a level skier loading area for new Wildcat Lift, planting vegetation around enlarged ponds and developing a new tubing park at Laurel Mountain State Park located in Ligonier Township, Westmoreland County (Ligonier, PA Quadrangle N: 7.25 inches; W: 6.00 inches; Latitude 40°09′51″; Longitude: 79°-09′-59″)

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335.

E42-352, Snyder Brothers Incorporated, 1 Glade Park Drive, Kittanning, PA 16201, (Westline, PA Quadrangle N: 41°, 49′, 58″; W: 78°, 50′, 51″) in Hamilton Township, **McKean County**.

to operate and maintain a 7' wide steel and timber bridge having a structure length of 50' and providing an underclearance of 4' across North Fork Chapel Fork and to maintain 250 ft of fill within an EV wetland for the existing ATV road used to access oil wells west of SR 321 approximately 2.5 miles south of SR 59

Northcentral Region: Oil and Gas Management Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701

E0829-028: Appalachia Midstream, LLC, 100 IST Center, Horseheads, NY 14845, Albany and Wilmot Township, Bradford County, ACOE Baltimore District.

To construct, operate and maintain:

- 1. a 16 inch natural gas line and a timber mat bridge across a Palustrine Emergent Wetland. Impacted Area: 969 square feet (Colley, PA Quadrangle, Latitude: 41°34′33″, Longitude: -76°22′15″),
- 2. a 16 inch natural gas line and a timber mat bridge across a Palustrine Emergent Wetland. Impacted Area: 837 square feet (Colley, PA Quadrangle, Latitude: 41°34′32″, Longitude: -76°22′11″),
- 3. a 16 inch natural gas line and a timber mat bridge across a Palustrine Emergent Wetland. Impacted Area: 949 square feet (Colley, PA Quadrangle, Latitude: 41°33′28″, Longitude: -76°22′56″),
- 4. a 16 inch diameter natural gas line impacting 23 linear feet of an unnamed tributary to Bowman Creek (CWF, MF) (Colley, PA Quadrangle, Latitude: 41°48′07″, Longitude: -76°31′15″),
- 5. a 16 inch diameter natural gas line impacting 4 linear feet of an unnamed tributary to Bowman Creek (CWF, MF) and adjacent Palustrine Forested Wetland impacting 908 square feet (Colley, PA Quadrangle, Latitude: 41°33′25″, Longitude: -76°21′17″),
- 6. a 16 inch natural gas line and a timber mat bridge across a Palustrine Emergent Wetland. Impacted Area: 6,452 square feet (Colley, PA Quadrangle, Latitude: 41°33′29″, Longitude: -76°21′01″),
- 7. a 16 inch natural gas line and a timber mat bridge across a Palustrine Emergent Wetland (EV). Impacted Area: 5,796 square feet (Colley, PA Quadrangle, Latitude: 41°34′40″, Longitude: -76°21′31″),
- 8. a 16 inch natural gas line and a timber mat bridge across a Palustrine Emergent Wetland. Impacted Area: 621 square feet (Colley, PA Quadrangle, Latitude: 41°34′32″, Longitude: -76°20′07″),

- 9. a 16 inch natural gas line and a timber mat bridge across a Palustrine Emergent Wetland (EV). Impacted Area: 9,694 square feet (Colley, PA Quadrangle, Latitude: 41°34′36″, Longitude: -76°20′54″),
- 10. a 16 inch diameter natural gas line and a timber mat bridge impacting 76 linear feet of an unnamed tributary to North Branch Mehoopany Creek (CWF, MF) (Colley, PA Quadrangle, Latitude: 41°48′07″, Longitude: -76°31′15″),
- 11. a 16 inch natural gas line and a timber mat bridge across a Palustrine Emergent Wetland (EV). Impacted Area: 474 square feet (Colley, PA Quadrangle, Latitude: 41°34′43″, Longitude: -76°20′45″),
- 12. a 16 inch diameter natural gas line and a timber mat bridge impacting 142 linear feet of an unnamed tributary to North Branch Mehoopany Creek (CWF, MF) and adjacent Palustrine Emergent Wetland (EV) impacting 9,838 square feet (Colley, PA Quadrangle, Latitude: 41°33′44″, Longitude: -76°19′37″),
- 13. a 16 inch diameter natural gas line impacting 5 linear feet of an unnamed tributary to North Branch Mehoopany Creek (CWF, MF) and adjacent Palustrine Scrub-Shrub Wetland and Palustrine Emergent Wetland (EV) impacting 167 square feet (Colley, PA Quadrangle, Latitude: 41°33′40″, Longitude: -76°19′29″),
- 14. a 16 inch natural gas line and a timber mat bridge across a Palustrine Scrub-Shrub Wetland (EV). Impacted Area: 5,531 square feet (Colley, PA Quadrangle, Latitude: 41°34′39″, Longitude: -76°19′17″),
- 15. a 16 inch diameter natural gas line and a timber mat bridge impacting 150 linear feet of North Branch Mehoopany Creek (CWF, MF) and adjacent Palustrine Emergent Wetland and Palustrine Scrub-Shrub Wetland (EV) impacting 1,310 square feet (Colley, PA Quadrangle, Latitude: 41°33′15″, Longitude: -76°18′30″),
- 16. a 16 inch natural gas line and a timber mat bridge across a Palustrine Scrub-Shrub Wetland and Palustrine Emergent Wetland (EV). Impacted Area: 4,277 square feet (Colley, PA Quadrangle, Latitude: 41°33′13″, Longitude: -76°18′25″),
- 17. a 16 inch natural gas line and a timber mat bridge across a Palustrine Scrub-Shrub Wetland and Palustrine Emergent Wetland (EV). Impacted Area: 437 square feet (Colley, PA Quadrangle, Latitude: 41°33′12″, Longitude: -76°18′22″).
- 18. a 16 inch diameter natural gas line and a timber mat bridge impacting 80 linear feet of an unnamed tributary to North Branch Mehoopany Creek (CWF, MF) and adjacent Palustrine Emergent Wetland and Palustrine Scrub-Shrub Wetland (EV) impacting 835 square feet (Colley, PA Quadrangle, Latitude: 41°33′07″, Longitude: -76°17′54″),
- 19. a 16 inch natural gas line and a timber mat bridge across a Palustrine Emergent Wetland and a Palustrine Forested Wetland. Impacted Area: 2,689 square feet (Colley, PA Quadrangle, Latitude: 41°33′06″, Longitude: -76° 18′48″),
- 20. a 16 inch natural gas line and a timber mat bridge across a Palustrine Emergent Wetland (EV). Impacted Area: 318 square feet (Colley, PA Quadrangle, Latitude: 41°33′04″, Longitude: -76°18′38″),
- 21. a 16 inch natural gas line and a timber mat bridge across a Palustrine Emergent Wetland (EV). Impacted Area: 510 square feet (Colley, PA Quadrangle, Latitude: 41°33′04″, Longitude: -76°18′33″),

- 22. a 16 inch natural gas line and a timber mat bridge across a Palustrine Emergent Wetland (EV). Impacted Area: 2,722 square feet (Colley, PA Quadrangle, Latitude: 41°33′09″, Longitude: -76°17′08″),
- 23. a 16 inch diameter natural gas line and a timber mat bridge impacting 80 linear feet of Wolf Run (CWF, MF) and adjacent Palustrine Emergent Wetland (EV) impacting 11,270 square feet (Colley, PA Quadrangle, Latitude: 41°33′15″, Longitude: -76°16′56″),
- 24. a 16 inch natural gas line and a timber mat bridge across a Palustrine Emergent Wetland. Impacted Area: 1,116 square feet (Colley, PA Quadrangle, Latitude: 41°34′33″, Longitude: -76°16′24″),
- 25. a 16 inch diameter natural gas line and a timber mat bridge impacting 4 linear feet of an unnamed tributary to Wolf Run (CWF, MF) and adjacent Palustrine Emergent Wetland, Palustrine Scrub-Shrub Wetland and Palustrine Forested Wetland (EV) impacting 6,073 square feet (Colley, PA Quadrangle, Latitude: 41°33′37″, Longitude: -76°16′12″),
- 26. a 16 inch natural gas line and a timber mat bridge across a Palustrine Emergent Wetland and a Palustrine Forested Wetland. Impacted Area: 1,950 square feet (Colley, PA Quadrangle, Latitude: 41°33′48″, Longitude: -76° 15′23″).
- 27. a 16 inch diameter natural gas line and a timber mat bridge impacting 136 linear feet of an unnamed tributary to Sugar Run Creek (CWF, MF) (Jenningsville, PA Quadrangle, Latitude: 41°33′49″, Longitude: -76°14′45″),
- 28. a 16 inch natural gas line and a timber mat bridge across a Palustrine Emergent Wetland and a Palustrine Scrub-Shrub Wetland. Impacted Area: 512 square feet (Jenningsville, PA Quadrangle, Latitude: 41°34′48″, Longitude: -76°15′43″),
- 29. a 16 inch natural gas line and a timber mat bridge across a Palustrine Emergent Wetland. Impacted Area: 512 square feet (Jenningsville, PA Quadrangle, Latitude: 41°34′43″, Longitude: -76°15′35″),
- 30. a 16 inch diameter natural gas line and a timber mat bridge impacting 80 linear feet of an unnamed tributary to Sugar Run Creek (CWF, MF) and adjacent Palustrine Emergent Wetland and a Palustrine Scrub-Shrub Wetland impacting 1,170 square feet (Jenningsville, PA Quadrangle, Latitude: 41°33′44″, Longitude: -76°14′37″).
- 31. a 16 inch natural gas line and a timber mat bridge across a Palustrine Emergent Wetland. Impacted Area: 5,008 square feet (Jenningsville, PA Quadrangle, Latitude: 41°34′42″, Longitude: -76°14′28″),
- 32. a 16 inch diameter natural gas line and a timber mat bridge impacting 150 linear feet of an unnamed tributary to Sugar Run Creek (CWF, MF) and adjacent Palustrine Emergent Wetland impacting 2,861square feet (Jenningsville, PA Quadrangle, Latitude: 41°33′44″, Longitude: -76°14′37″),

The project will result in 930 linear feet or 8,398 square feet of temporary stream impacts, 85,446 square feet (1.96 acres) of PEM/PSS temporary wetland impacts and 774 square feet (0.02 acre) of PFO permanent wetland impacts all for the purpose of installing a natural gas line with associated access roadways.

E1429-002. Carrizo (Marcellus), LLC. 251 Drain Lick Road, Drifting, PA 16834. Steinman Development (CC-11) Access Road, in Rush Township, Centre County, ACOE Baltimore District. To construct, operate, and maintain an access road to a Marcellus Shale well site, with impacts to the following:

- (1) Conversion of an existing ford crossing of Mountain Branch (CWF, MF) via the installation of a corrugated metal box culvert with a hydraulic opening 22'-9" wide and 5'-4" high, resulting in 127.4 linear feet of temporary channel impacts and 61.7 linear feet of permanent channel impacts, 248.3 square feet of temporary impacts and 496.0 square feet of permanent impacts to a PEM wetland, (Houtzdale, PA Quadrangle, Latitude: N40°48' 22.27", Longitude: W78°19'02.26");
- (2) Conversion of an existing ford crossing of a UNT to Mountain Branch (CWF, MF) via the installation of a 24" diameter corrugated polyethylene drainage pipe, resulting in 90.0 linear feet of temporary channel impacts and 73.1 linear feet of permanent channel impacts, 328.4 square feet of temporary impacts and 365.0 square feet of permanent impacts to a PEM wetland, (Houtzdale, PA Quadrangle, Latitude: N40°48′20.46″, Longitude: W78°18′56.40″);
- (3) Conversion of an existing ford crossing of a UNT to Mountain Branch (CWF, MF) via the installation of three 36" diameter corrugated metal drainage pipes, resulting in 50.0 linear feet of temporary channel impacts and 46.0 linear feet of permanent channel impacts, 366.3 square feet of temporary impacts and 108.0 square feet of permanent impacts to a PEM wetland, (Houtzdale, PA Quadrangle, Latitude: N40°48'10.04", Longitude: W78°18' 57.70");

The project will result in 267.4 linear feet of temporary channel impacts, 180.8 linear feet of permanent channel impacts, 943.0 square feet (0.02 acre) of temporary PEM wetland impacts, and 969.0 square feet (0.02 acre) of permanent PEM wetland impacts, all for the purpose of providing access for Marcellus Shale well site development.

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering, Rachel Carson State Office Building, Floor 3, 400 Market Street, Harrisburg, PA 17105

D56-042EA. Joseph DeBlase, Chairman, Boswell Borough Municipal Authority, 300 Stonycreek Road, Boswell, PA 15531. Boswell Borough, Somerset County, ACOE Pittsburgh District.

Project proposes to breach Boswell Dam for the purpose of restoring the stream to a free flowing condition and eliminating a threat to public safety. The dam is located across a tributary to Quemahoning Creek (CWF) (Boswell, PA Quadrangle, Latitude: 40.1565; Longitude: -79.0262).

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the

appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northcentral Region: Waterways & Wetlands Program Manager, 208 W Third Street, Williamsport, Pa 17701

ESCP # 1811802

Applicant Name Dominion Transmission

Contact Person Kevin P. Zink

Address 445 W Main St

City, State, Zip Clarksburg, WV 26301

County Clinton

Township(s) Leidy Township

Receiving Stream(s) and Classification(s) Kettle

Creek—EV

Northcentral Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-1 # ESX12-113-0009

Applicant Name Chesapeake Appalachia, LLC

Contact Person Eric Haskins

Address 101 North Main Street

City, State, Zip Athens, PA 18810

County Sullivan County

Township(s) Cherry Township

Receiving Stream(s) and Classification(s) UNT to Mill Creek, Mill Creek, UNT to Black Creek, Black Creek, Little Loyalsock Creek;

Secondary: Loyalsock Creek

ESCGP-1 # ESX12-115-0022

Applicant Name WPX Energy Appalachia, LLC

Contact Person David Freudenrich

Address 1000 Town Center Way, Suite 130

City, State, Zip Canonsburg, PA 15317

County Susquehanna County

Township(s) Silver Lake Township

Receiving Stream(s) and Classification(s) UNTs to Silver Creek*/Snake Creek Watershed—(Designated Use of CWF/Existing Use of EV), UNTs to Silver Creek*/Snake Creek Watershed—(Designated Use of CWF/MF), Laurel Lake Creek and one of its tributaries/Silver Creek* Basin of the Snake Creek Watershed—Designated Use of CWF, MF (Excluded from Silver Creeks EV Existing

*Silver Creek is a tributary to Snake Creek Which has a Designated Use of CWF, MF

ESCGP-1 # ESX12-117-0004

Applicant Name SWEPI LP

Contact Person H. James Sewell

Address 190 Thorn Hill Road

City, State, Zip Warrendale, PA 15086

County Tioga County

Township(s) Union Township

Receiving Stream(s) and Classification(s) Sugar Works Run/Susquehanna River Basin (List L) (HQ, CWF);

Secondary: Susquehanna River

ESCGP-1 # ESX12-115-0008

Applicant Name WPX Energy Appalachia, LLC

Contact Person David Freudenrich

Address 1000 Town Center Way, Suite 130

City, State, Zip Canonsburg, PA 15317

County Susquehanna County

Township(s) Silver Lake Township

Receiving Stream(s) and Classification(s) UNTs to

Choconut Creek/Choconut;

Secondary: Susquehanna River (WWF, MF)

ESCGP-1 # ESX11-115-0200

Applicant Name Cabot Oil & Gas Corporation

Contact Person Kenneth Marcum

Address 5 Penn Center West, Suite 401

City, State, Zip Pittsburgh, PA 15276

County Susquehanna County

Township(s) Forest Lake Township

Receiving Stream(s) and Classification(s) UNT to Forest

Lake Creek (CWF)

ESCGP-1 # ESX12-115-0005

Applicant Name Chesapeake Appalachia, LLC

Contact Person Eric Haskins

Address 101 North Main Street

City, State, Zip Athens, PA 18810

County Susquehanna County

Township(s) Jessup Township

Receiving Stream(s) and Classification(s) UNT to Elk

Stream;

Secondary: Elk Lake Stream

ESCGP-1 # ESX11-081-0020 (02)

Applicant Name Anadarko Marcellus Midstream LLC

Contact Person Nathan S. Bennett

Address 33 W. Third Street, Suite 200

City, State, Zip Williamsport, PA 17701

County Lycoming County

Township(s) Loyalsock, Eldred, Gamble and Cascade

Townships

Receiving Stream(s) and Classification(s) Miller Run (WWF, MF), Lick Run (TSF, MF), Mill Creek (TSF, MF), Roaring Run (EV, MF), Wallis Run (EV, MF), Murray Run (EV, MF) and Caleb's Run (EV, MF)

ESCGP-1 # ESX12-081-0022

Applicant Name Anadarko Marcellus Midstream LLC

Contact Person Nathan S. Bennett

Address 33 W. Third Street, Suite 200

City, State, Zip Williamsport, PA 17701

County Lycoming County

Township(s) Gamble Township

Receiving Stream(s) and Classification(s) West Branch

Murray Run and Miller Run (EV)

ESCGP-1 # ESX12-081-0023

Applicant Name Anadarko Marcellus Midstream LLC

Contact Person Nathan S. Bennett

Address 33 W. Third Street, Suite 200

City, State, Zip Williamsport, PA 17701

County Lycoming County

Township(s) Cascade Township

Receiving Stream(s) and Classification(s) West Branch Wallis Run, East Branch Wallis Run (EV)

ESCGP-1 # ESX12-117-0013

Applicant Name SWEPI LP

Contact Person H. James Sewell

Address 190 Thorn Hill Road

City, State, Zip Warrendale, PA 15086 County Tioga County

Township(s) Delmar Township

Receiving Stream(s) and Classification(s) Marsh Creek

and UNT to Marsh Creek

ESCGP-1 # ESX12-023-0001 Applicant Name Brenda Reed Contact Person J-W Operating

Address 2200 Georgetowne Drive, Suite 301

City, State, Zip Sewickley, PA 15143

County Cameron County Township(s) Lumber Township

Receiving Stream(s) and Classification(s) McKinnon Branch (HQ-CWF)/Steam Mill Branch (HQ, CWF-MF); Secondary: Hunts Run

ESCGP-1 # ESX12-081-0019

Applicant Name Mary Patton

Contact Person Range Resources—Appalachia, LLC

Address 100 Throckmorton Street City, State, Zip Ft. Worth, TX 76102

County Lycoming County

Township(s) Cogan House Township

Receiving Stream(s) and Classification(s) Hoagland Run/ UNT to Hoagland Run (HQ-CWF), UNT of Little Gap Run (HQ-CWF);

Secondary: Little Gap Run (HQ-CWF)

ESCGP-1 # ESX12-115-0001

Applicant Name Southwestern Energy Production

Company

Contact Person Dave Sweeley

Address 917 State Route 92 North City, State, Zip Tunkhannock, PA 18657

County Susquehanna County

Township(s) New Milford and Great Bend Townships Receiving Stream(s) and Classification(s) UNT to Susquehanna River (EV, MF);

Secondary: West Branch Susquehanna River (WWF)

ESCGP-1 # ESX12-035-0004

Applicant Name Anadarko Marcellus Midstream LLC

Contact Person Nathan S. Bennett Address 33 W. Third Street, Suite 200 City, State, Zip Williamsport, PA 17701 County Clinton County

Township(s) Noyes Township

Receiving Stream(s) and Classification(s) UNT to Deacon Brook/Mitchell Creek (CWF/MF);

Secondary: Susquehanna River (CWF)

ESCGP-1 # ESX12-115-0024

Applicant Name Kristy Flavin

Contact Person Williams Field Services, LLC

Address 1605 Coraopolis Heights Road

City, State, Zip Moon Township, PA 15109-4310

County Susquehanna County Township(s) Dimock Township

Receiving Stream(s) and Classification(s) Trib. 29385 to W. Branch of Meshoppen Creek, West Creek (CWF)

ESCGP-1 # ESX12-035-0003

Applicant Name Anadarko E&P Company, LP

Contact Person Nathan S. Bennett Address 33 W. Third Street, Suite 200 City, State, Zip Williamsport, PA 17701

County Clinton County

Township(s) Grugan & Noyes Townships

Receiving Stream(s) and Classification(s) Shoemaker

branch (HQ-CWF, MF);

Secondary: Rock Run (HQ-CWF, MF)

ESCGP-1 # ESX12-027-0002

Applicant Name Anadarko E&P Company, LP

Contact Person Nathan S. Bennett Address 33 W. Third Street, Suite 200 City, State, Zip Williamsport, PA 17701

County Centre County

Township(s) Curtin Township

Receiving Stream(s) and Classification(s) UNT to Hayes Run (EV, MF);

Secondary: Hayes Run (EV, MF)

ESCGP-1 # ESX12-015-0043

Applicant Name Appalachia Midstream Services, LLC

Contact Person Patrick Myers, Jr.

Address 100 Ist Center

City, State, Zip Horseheads, NY 14845

County Bradford County

Township(s) Wilmot Township

Receiving Stream(s) and Classification(s) UNT to Foster Branch, UNT to Sugar Run (Both CWF), Wysox—

Wyalusing Watershed;

Secondary: Sugar Run (CWF)

ESCGP-1 # ESX12-081-0027

Applicant Name Pennsylvania General Energy Company,

LLC

Contact Person Mark Mummert

Address 120 Market Street

City, State, Zip Warren, PA 16365

County Lycoming County

Township(s) Cummings Township

Receiving Stream(s) and Classification(s) UNT to Little Pine Creek (EV), Little Pine Creek (HQ/TSF), Pine

Creek (HQ/TSF);

Secondary: Pine Creek (HQ/TSF)

ESCGP-1 # ESX12-081-0026

Applicant Name Pennsylvania General Energy Company,

LLC

Contact Person Mark Mummert

Address 120 Market Street City, State, Zip Warren, PA 16365

County Lycoming County

Township(s) Cummings Township

Receiving Stream(s) and Classification(s) 2-UNT to Little

Pine Creek (EV), Little Pine Creek (HQ/TSF);

Secondary: Pine Creek (HQ/TSF)

ESCGP-1 # ESG11-117-0133

Applicant Name Talisman Energy USA, Inc.

Contact Person Tracy Gregory Address 337 Daniel Zenker Drive

City, State, Zip Horseheads, NY 14845

County Tioga County

Township(s) Bloss, Hamilton, Liberty, Union and Ward

Townships

Receiving Stream(s) and Classification(s) Bellman Run (CWF), Dibble, Taylor & Carpenter Runs (EV), Tioga

River (CWF):

Secondary: Tioga River

ESCGP-1 # ESG11-117-0077 (01)

Applicant Name Talisman Energy USA, Inc.

Contact Person Tracy Gregory Address 337 Daniel Zenker Drive City, State, Zip Horseheads, NY 14845

County Tioga County

Township(s) Ward Township

Receiving Stream(s) and Classification(s) Fall Brook

(CWF, MF);

Secondary: Tioga River

ESCGP-1 # ESX12-115-0014

Applicant Name WQX Energy Appalachia, Inc.

Contact Person David Freudenrich Address 1000 Town Center, Suite 130 City, State, Zip Canonsburg, PA 15317

County Susquehanna County

Township(s) Silver Lake Township

Receiving Stream(s) and Classification(s) Little Snake

Creek and UNT to Little Snake Creek (CWF/MF) Applicant Name SWEPI LP Contact Person H. James Sewell ESCGP-1 # ESX11-115-0058 (02) Address 190 Thorn Hill Road Applicant Name Williams Production Appalachia, LLC City, State, Zip Warrendale, PA 15086 Contact Person David Freudenrich County Tioga County Address 1000 Town Center, Suite 130 Township(s) Jackson Township Receiving Stream(s) and Classification(s) Seeley Creek/ City, State, Zip Canonsburg, PA 15317 County Susquehanna County Susquehanna River Basin in PA (List I); Township(s) Franklin Township Receiving Stream(s) and Classification(s) UNT Snake Creek (CWF/MF); Secondary: Chemung River/Susquehanna River Basin in PA (List I) CWF/MF Secondary: Snake Creek ESCGP-1 # ESX11-015-0086 (01) Applicant Name Talisman Energy USA, Inc. ESCGP-1 # ESX12-115-0002 Contact Person Tracy Gregory Applicant Name Southwestern Energy Production Address 337 Daniel Zenker Drive Company City, State, Zip Horseheads, NY 14845 Contact Person Dave Sweeley County Bradford County Address 917 State Route 92 North Township(s) Pike Township City, State, Zip Tunkhannock, PA 18657 Receiving Stream(s) and Classification(s) Rockwell Creek County Susquehanna County Township(s) Thompson Township WWF Receiving Stream(s) and Classification(s) UNT's to South ESCGP-1 # ESX12-115-0028 Branch Canawacta Creek (Canawacta Creek Applicant Name Southwestern Energy Production Watershed—CWF/MF); Company Secondary: Susquehanna River Contact Person Dave Sweeley Address 917 State Route 92 North ESCGP-1 # ESX12-015-0048 Applicant Name Appalachia Midstream Services, LLC City, State, Zip Tunkhannock, PA 18657 County Susquehanna County Contact Person Patrick Myers, Jr. Township(s) New Milford Township Address 100 Ist Center Receiving Stream(s) and Classification(s) Butler Creek City, State, Zip Horseheads, NY 14845 County Bradford County (CWF/MF); Secondary: Leslie Creek (CWF) Township(s) Leroy Township Receiving Stream(s) and Classification(s) UNT to ESCGP-1 # ESX11-081-0151—Phase 2 Towanda Creek (CWF/MF) Applicant Name Anadarko Marcellus Midstream, LLC ESCGP-1 # ESX12-117-0019 Contact Person Nathan S. Bennett Applicant Name SWEPI LP Address 33 W. Third Street, Suite 200 Contact Person H. James Sewell City, State, Zip Williamsport, PA 17701 Address 190 Thorn Hill Road County Lycoming County City, State, Zip Warrendale, PA 15086 Township(s) Cogan House Township County Tioga County Receiving Stream(s) and Classification(s) Big Sandy Run Township(s) Shippen Township (HQ/CWF) Receiving Stream(s) and Classification(s) Darling Run/ ESCGP-1 # ESX12-081-0033 Susquehanna River Basin in PA—West Branch Applicant Name Anadarko Marcellus Midstream, LLC Susquehanna River (List L); Contact Person Nathan S. Bennett Secondary: Pine Creek (HQ) Address 33 W. Third Street, Suite 200 ESCGP-1 # ESX12-115-0009 City, State, Zip Williamsport, PA 17701 Applicant Name Appalachia Midstream Services, LLC County Lycoming County Contact Person Patrick Myers, Jr. Township(s) McHenry and Cummings Townships Address 100 Ist Center Receiving Stream(s) and Classification(s) Browns Run, City, State, Zip Horseheads, NY 14845 Upper Pine Bottom Run (HQ) County Susquehanna County ESCGP-1 # ESX12-015-0039 Township(s) Rush Township Applicant Name Chesapeake Appalachia, LLC Receiving Stream(s) and Classification(s) UNT to Elk Contact Person Eric Haskins Lake Stream (CWF), East Branch Wyalusing Creek (CWF), Deuel Creek (CWF) and UNT to East Branch Address 101 North Main Street City, State, Zip Athens, PA 18810 Wyalusing Creek (CWF); County Bradford County Secondary: East Branch Wyalusing Creek (CWF) Township(s) Litchfield Township ESCGP-1 # ESX12-115-0026 Receiving Stream(s) and Classification(s) Bullard Creek/ Applicant Name Southwestern Energy Production Wysox Creek, UNT of Parks Creek/Wysox Creek (Both Company Contact Person Dave Sweeley Secondary: Wysox Creek, Parks Creek (Both CWF) Address 917 State Route 92 North City, State, Zip Tunkhannock, PA 18657 ESCGP-1 # ESX12-115-0025 County Susquehanna County Applicant Name Southwestern Energy Production Township(s) Harford Township Company Receiving Stream(s) and Classification(s) Martin's Creek Contact Person Dave Sweeley (CWF), Lower Pond (CWF) to UNT to East Branch of Address 917 State Route 92 North Martin's Creek (CWF); City, State, Zip Tunkhannock, PA 18657 Secondary: East Branch of Martins Creek (CWF) County Susquehanna County

ESCGP-1 # ESX12-117-0022

Township(s) Harford Township

Receiving Stream(s) and Classification(s) UNT to Nine Partners Creek (CWF), UNT to Butler Creek (CWF); Secondary: Nine Partners Creek & Butler Creek

ESCGP-1 # ESX12-115-0027

Applicant Name Kristy Flavin

Contact Person Williams Field Services, LLC

Address 1605 Coraopolis Heights Road

City, State, Zip Moon Township, PA 15109-4310

County Susquehanna County Township(s) Jessup Township

Receiving Stream(s) and Classification(s) Shelp Creek (CWF); E branch Wyalusing Creek (CWF), S branch Wyalusing Creek (WWF);

Secondary: Wyalusing Creek (WWF)

ESCGP-1 # ESX12-117-0021

Applicant Name SWEPI LP

Contact Person H. James Sewell

Address 190 Thorn Hill Road

City, State, Zip Warrendale, PA 15086

County Tioga County

Township(s) Rutland Township

Receiving Stream(s) and Classification(s) UNT to Elk Run/Susquehanna River Basin in PA (List H) (TSF); Secondary: Mill Creek (TSF), Tioga River (CWF)

ESCGP-1 # ESX12-115-0029

Applicant Name Chesapeake Appalachia, LLC

Contact Person Eric Haskins Address 101 North Main Street City, State, Zip Athens, PA 18810

County Susquehanna County Township(s) Rush Township

Receiving Stream(s) and Classification(s) Beaver Meadow Creek (CWF), UNT to Beaver Meadow Creek (CWF); Secondary: Tuscarora Creek (CWF)

ESCGP-1 # ESX12-015-0051

Applicant Name Talisman Energy USA, Inc.

Contact Person Tracy Gregory Address 337 Daniel Zenker Drive City, State, Zip Horseheads, NY 14845

County Bradford County Township(s) Pike Township

Receiving Stream(s) and Classification(s) Johnson Creek (CWF, MF)

ESCGP-1 # ESX11-115-0133 (01)

Applicant Name Williams Production Appalachia, LLC

Contact Person David Freudenrich Address 1000 Town Center, Suite 130

City, State, Zip Canonsburg, PA 15317

County Susquehanna County

Township(s) Liberty and Franklin Townships

Receiving Stream(s) and Classification(s) UNT to DuBois Creek, UNT to Jones Creek, Jones Creek, UNT to Snake Creek:

Secondary; Susquehanna County

ESCGP-1 # ESX12-081-0029

Applicant Name Range Resources—Appalachia, LLC

Contact Person Mary Patton

Address 100 Throckmorton Street, Suite 1200

City, State, Zip Ft. Worth, TX 76102

County Lycoming County

Township(s) Cogan House Township

Receiving Stream(s) and Classification(s) Little Gap Run/

Roaring Run (HQ-CWF), UNT to Hoagland Run (HQ-CWF);

Secondary: Hoagland Run (HQ-CWF)

ESCGP-1 # ESX12-115-0030

Applicant Name WQX Energy Appalachia, Inc.

Contact Person David Freudenrich Address 1000 Town Center, Suite 130 City, State, Zip Canonsburg, PA 15317

County Susquehanna County Township(s) Liberty Township

Receiving Stream(s) and Classification(s) Tributary 31849

and 31853 of Snake Creek;

Secondary: Snake Creek (CWF/MF)

ESCGP-1 # ESX12-115-0013

Applicant Name WQX Energy Appalachia, Inc.

Contact Person David Freudenrich Address 1000 Town Center, Suite 130 City, State, Zip Canonsburg, PA 15317

County Susquehanna County

Township(s) Liberty Township

Receiving Stream(s) and Classification(s) Snake Creek and Rhiney Creek/Susquehanna River Basin Watershed

ESCGP-1 # ESX12-081-0031

Applicant Name Range Resources—Appalachia, LLC

Contact Person Mary Patton

Address 100 Throckmorton Street, Suite 1200

City, State, Zip Ft. Worth, TX 76102 County Lycoming County

Township(s) Cogan House Township

Receiving Stream(s) and Classification(s) Roaring Run/ UNT to Roaring Run (EV)

ESCGP-1 # ESX12-015-0053

Applicant Name Talisman Energy USA, Inc.

Contact Person Tracy Gregory Address 337 Daniel Zenker Drive City, State, Zip Horseheads, NY 14845 County Bradford County

Township(s) Wells Township

Receiving Stream(s) and Classification(s) UNT to Beckwith Creek (CWF/MF);

Secondary: Beckwith Creek

ESCGP-1 # ESX12-131-0005

Applicant Name Chief Gathering, LLC

Contact Person Ted Wurfel Address 6051 Wallace Road City, State, Zip Wexford, PA 15090

County Wyoming County Township(s) Monroe Township

Receiving Stream(s) and Classification(s) Leonard's Creek (HQ-CWF/MF)

ESCGP-1 # ESX12-117-0020

Applicant Name SWEPI LP Contact Person H. James Sewell Address 190 Thorn Hill Road

City, State, Zip Warrendale, PA 15086

County Tioga County

Township(s) Sullivan Township

Receiving Stream(s) and Classification(s) Corey Creek (HQ-CWF, MF)

ESCGP-1 # ESX12-015-0052

Applicant Name Talisman Energy USA, Inc.

Contact Person Tracy Gregory Address 337 Daniel Zenker Drive City, State, Zip Horseheads, NY 14845

County Bradford County

Township(s) Armenia Township

Receiving Stream(s) and Classification(s) Tioga River (HQ, CWF), Elk Run (TSF, MF) and Gaffer Creek

(CWF, MF)

Southwest Region: Oil & Gas Program Mgr. 400 Waterfront Dr. Pittsburgh PA

12/6/11

ESCGP-1 No: ESX11-003-0003 MAJOR REVISION Applicant Name: SUPERIOR APPALACHIAN PIPELINE LLC

Contact Person KENNETH D MAGYAR

Address: 1000 TOWN CENTER WAY SUITE 120 City: CANONSBURG State: PA Zip Code: 15317

County: ALLEGHENY Township: FRAZER AND INDI-ANA

Receiving Stream (s) And Classifications: UNT TO LITTLE DEER CREEK (TSF) AND YULE RUN WWF, OTHER

11/10/11

ESCGP-1 No.: ESX11-125-0106

Applicant Name: RANGE RESOURCES—APPALACHIA LLC

Contact Person: LAURA RUSMISEL

Address: 380 SOUTH POINTE BOULEVARD City: CANONSBURG State: PA Zip Code: 15317

County: WASHINGTON Township(s): HOPEWELL Receiving Stream(s) and Classifications: UNT TO BRUSH

Receiving Stream(s) and Classifications: UNT TO BRUSH RUN, WATERSHED; BUFFALO CREEK (HQ-WWF), HQ

12/1/11

ESCGP-1 No.: ESX11-007-0022

Applicant Name: CHESAPEAKE APPALACHIA LLC

Contact Person: MR ERIC HASKINS Address: 101 NORTH MAIN STREET City: ATHENS State: PA Zip Code: 18810 County: BEAVER Township(s): INDUSTRY

Receiving Stream(s) and Classifications: UNT TO SIXMILE RUNA—WWF/UNT TO WOLF RUN—WWF; OTHER

1/26/12

ESCGP-1 No.: ESX12-125-0018

Applicant Name: LAUREL MOUNTAIN MIDSTREAM LLC

Contact Person: MR FRANK CANNETO Address: 1605 CORAOPOLIS HEIGHTS ROAD City: MOON TOWNSHIP State: PA Zip Code: 15108 County: WASHINGTON Township(s): DEEMSTON BORO

& W. BETHLEHEM TOWNSHIP

Receiving Stream(s) and Classifications: PLUM RUN (TSF) TENMILE CREEK (TSF) BLACK DOG HOLLOW (WWF); OTHER

01/19/12

ESCGP-1 No.: ESX11-005-0016

Applicant Name: EQT GATHERING LLC Contact Person: MR BRIAN CLAUTO Address: 455 RACETRACK ROAD

City: WASHINGTON State: PA Zip Code: 15301

COUNTY ARMSTRONG Township(s): PLUMCREEK AND KITTANNING

Receiving Stream(s) and Classifications: UNT TO NORTH BRANCH CHERRY RUN (CWF) WETLANDS (EV); OTHER

01/17/12

ESCGP-1 No.: ESX12-063-0003 Applicant Name: XTO ENERGY INC Contact Person: BERNHARDT KISSEL Address: 395 AIRPORT ROAD

City: INDIANA State: PA Zip Code: 15701 County: INDIANA Township(s): CENTER

Receiving Stream(s) and Classifications: UNT TO CHERRY RUN (WWF)OHIO RIVER BASIN; OTHER

ESCGP-1 #ESX12-031-0030-Snyder Well Site

Applicant EQT Production Company

Contact Heather Trexler

Address 455 Racetrack Road

City Washington State PA Zip Code 15301

County Clarion Township(s) Perry(s)

Receiving Stream(s) and Classification(s) Alleghany River (WWF)/Black Fox Run & Allegheny River Watershed

ESCGP-1 #ESX12-019-0117-D&D Thompson 1-6H Well Site

Applicant Range Resources Appalachia LLC

Contact Aaron L Richardson

Address 3000 Town Center Blvd

City Canonsburg State PA Zip Code 15317

County Butler Township(s) Buffalo(s)

Receiving Stream(s) and Classification(s) UNT to Lardintown Run and UNT to McDowell Run/Lower Alleghany River Watershed

ESCGP-1 #ESX11-065-0037A—RC WINSLOW 1H 2H 3H and Gathering Line

Applicant XTO Energy, Inc Contact Melissa Breitenbach Address 502 Keystone Drive

City Warrendale State PA Zip Code 15086 County Jefferson Township(s) McCalmont(s)

Receiving Stream(s) and Classification(s) Little Sandy Creek TSF/Red Bank Water Shed

ESCGP-1 #ESX11-123-0013—Lot 534

Applicant Catalyst Energy, Inc Contact Mr. Douglas E. Jones

Address 424 South 27th Street, Suite 304 City Pittsburgh State PA Zip Code 15203

County Warren Township(s) Mead(s)

Receiving Stream(s) and Classification(s) West Branch Tionesta Creek HQ

SPECIAL NOTICES

Plan Revision Approval under the Municipal Waste Planning Recycling and Waste Reduction Act of 1988, Act 101

Northeast Region: William Tomayko, Waste Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

The Department of Environmental Protection (DEP) approved a revision to the Susquehanna County Municipal Waste Management Plan on March 1, 2012. Any person aggrieved by this action may appeal, pursuant to Section 4 of the Environmental Hearing Board Act 35 P. S. Section 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A, to the Environmental Hearing Board, Second Floor, Rachel Carson State Office building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, 717-787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, 800-654-5984. Appeals must be filed with the Environmental Hearing Board within 30 days of receipt of written notice of this action unless the appropriate statute provides a different time period. Copies of this appeal form and the Board's rules of practiced and procedure are also available in Braille or on audiotape from the Secretary to the Board at 717-787-3483. This paragraph does not, in and itself, create any right of appeal beyond that permitted by applicable statues and decisional law.

If you want to challenge this action, your appeal must reach the Board within 30 days. You do not need a lawyer to file an appeal with the Board.

Important legal rights are at stake, however, so you should show this notice to a lawyer at once. If you cannot afford a lawyer, you may qualify for pro bono representation. Call the Secretary to the Board (717-787-3483) for more information.

The plan revision is a public document and may be viewed at the DEP Regional Office noted above.

Questions concerning this approval should be directed William Tomayko, Regional Waste Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Approval of Registration/Applications under General Permit for Short-Term Construction Project BMR-GP-103.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

30111001. Fayette Coal & Coke, Inc. (195 Enterprise Lane, Connellsville, PA 15425). Authorization to extract stone in Monongahela Township, **Greene County** to provide fill material for oil and gas drilling pad construction projects. Receiving streams: Goose Run and Little Whitley Creek. Authorization approved: March 7, 2012

Request for Comments on the Proposed Total Maximum Daily Loads (TMDLs) Developed for the Hunters Creek Watershed in Juniata County

The Department of Environmental Protection will ac-

cept comments on the proposed TMDLs developed for the Hunters Creek Watershed in Juniata County, PA. These TMDLs were established in accordance with the requirements of Section 303(d) of the Clean Water Act. The Pennsylvania Integrated Water Quality Monitoring and Assessment Report included impaired stream segments in this watershed. The listings of these waterbodies were due to use impairments caused by excessive siltation and/or nutrients.

There currently are no state or federal instream numerical water quality criteria for siltation or nutrients. Therefore, the Department utilized a reference watershed approach to implement the applicable narrative criteria. These proposed TMDLs set allowable loadings of sediment and phosphorus in the Hunters Creek Watershed. Phosphorus was chosen as the TMDL endpoint for nutrient impairments due to it being the limiting nutrient in the watershed. The sediment and phosphorus loadings were allocated among cropland, hay/pasture land, transitional land and streambank categories present in the watershed. Data used in establishing these TMDLs was generated using a water quality analysis model (AVGWLF) designed by the Pennsylvania State University.

The following table shows the estimated current sediment and phosphorus loadings for the watershed. Overall load reductions necessary in order to meet the TMDLs are also identified.

Summary of TMDL Based Load Reductions in the Hunters Creek Watershed							
Pollutant	Existing Load (lbs./yr.)	Existing Load (lbs./day)	$TMDL \ (lbs./yr.)$	$TMDL \ (lbs./day)$	$Percent \\ Reduction$		
Sediment Phosphorus	$2,\!350,\!800$ $1,\!758$	$\substack{6,441\\5}$	1,536,964 $4,211$	$\substack{4,211\\2}$	$35\% \ 51\%$		

The data and all supporting documentation used to develop the proposed TMDLs are available from the Department. The proposed TMDLs and information on the TMDL program can be viewed on the Department's website (www.dep.state.pa.us/watermanagement_apps/tmdl/). To request a copy of any of the proposed TMDLs contact Scott N. Heidel, Water Program Specialist, Pennsylvania Department of Environmental Protection, Rachel Carson State Office Building, Harrisburg, PA 17105, Phone: 717-787-1421, e-mail: scheidel@pa.gov.

The Department will consider all comments in developing the final TMDLs, which will be submitted to EPA for approval. Written comments will be accepted at the above address and must be postmarked by 45 days after publication in the *PA Bulletin*. A public meeting to discuss the technical merits of the TMDLs will be held upon request.

 $[Pa.B.\ Doc.\ No.\ 12\text{-}531.\ Filed\ for\ public\ inspection\ March\ 23,\ 2012,\ 9\text{:}00\ a.m.]$

Nutrient Credit Trading Program; Action

The Department of Environmental Protection (Department) provides notice of the following action under the Nutrient Credit Trading Program (Trading Program). This action was taken under 25 Pa. Code § 96.8 (relating to use of offsets and tradable credits from pollution

reduction activities in the Chesapeake Bay Watershed), published at 40 Pa.B. 5790 (October 9, 2010).

Nutrient trading is a market-based program that provides incentives for entities to create nutrient reduction credits (credits) by going beyond statutory, regulatory or voluntary obligations and goals to remove nutrients from a watershed. The credits can be traded to help others more cost-effectively meet their obligations or goals. The primary purpose of the Trading Program is to provide for more efficient ways for National Pollutant Discharge Elimination System permittees to meet their effluent limits for nutrients.

Persons aggrieved by an action may appeal, under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*, unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717)

787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board. Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

For further information about this action or the Trading Program, contact Karen Price, Interstate Waters Office, Department of Environmental Protection, P.O. Box 8465, Harrisburg, PA 17105-8465, (717) 772-4785, kprice@pa.gov or visit the Department's web site at www.depweb.state.pa.us (DEP Keywords: "Nutrient Trading").

The following certification request has been approved by the Department. The approval of this request is considered a final action of the Department.

TeamAg Incorporated on behalf of Joe Esh and in coordination with Lancaster Farmland Trust. This approval is applicable to nitrogen reduction credits to be generated from the pollutant reduction activity of continuous no-till and cover crops. This approval includes a verification plan and authorizes the generation of 686 nitrogen reduction credits. This certification of annual credits is valid until September 30, 2016, as long as the pollution reduction activity is implemented, maintained and verified under the terms and conditions contained in the certification. After September 30, 2016, credits for the pollution reduction activity may only be generated if recertification, which will be based on the program requirements in place on the date of the recertification submission, is obtained. Notice of the certification request was published for comment at 42 Pa.B. 441 (January 21, 2012).

MICHAEL L. KRANCER,

Secretary

[Pa.B. Doc. No. 12-532. Filed for public inspection March 23, 2012, 9:00 a.m.]

Residual Waste General Permit WMGR123

Permit Modification Issued Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.

General Permit Number WMGR123. The Department of Environmental Protection (Department) has reissued revised general permit WMGR123, which authorizes the processing and beneficial use of processed liquid wastes generated on oil and gas well sites and associated infrastructure. The general permit identifies other waters eligible for processing and beneficial reuse under the permit including contaminated water from well sites, transmission line construction operations and facilities

authorized to operate under this permit. The general permit also identifies specific water quality criteria that, if met, will not require the processed water to be stored in impoundments, tanks or containers that meet the residual waste requirements prior to future use as make up water for hydraulic fracturing or other oil and gas well development activities.

This action merges three existing permits (WMGR119, WMGR121 and WMGR123) into one permit WMGR123, providing clarity for the regulated community, general public and the Department.

WMGR123 encourages the reuse of liquid wastes generated on oil and gas well sites and related infrastructure through a closed loop process that allows the return of treated liquid waste to oil and gas well sites for reuse, thereby minimizing water withdrawals and impacts on this Commonwealth's valuable water resources. Solids generated by the treatment process are residual wastes and must be managed in accordance with the residual waste regulations.

General Permit Number WMGR123 was amended and General Permit Numbers WMGR119 and WMGR121 were revoked.

Persons interested in reviewing the general permit may contact Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170, (717) 787-7381. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

MICHAEL L. KRANCER,

Secretary

[Pa.B. Doc. No. 12-533. Filed for public inspection March 23, 2012, 9:00 a.m.]

DEPARTMENT OF GENERAL SERVICES

Lease Office Space to the Commonwealth Allegheny County

Proposals are invited to provide the Department of General Services with 11,039 usable square feet of office space with 25 parking spaces adjacent to the office building for the Board of Probation and Parole, in Allegheny County, Pittsburgh. Downtown locations will be considered. For more information on SFP No. 10001424, which is due on Monday, April 30, 2012, visit www.dgs.state.pa.us or contact Tracy Runkle at (717) 214-6960.

SHERI PHILLIPS, Secretary

[Pa.B. Doc. No. 12-534. Filed for public inspection March 23, 2012, 9:00 a.m.]

Lease Retail Space to the Commonwealth Bucks County

Proposals are invited to provide the Department of General Services with 10,000-15,000 net usable square

feet of retail commercial space for the Liquor Control Board (LCB), within a 1.5-mile radius of the intersections of Routes 611 and 313 in Bucks County, Doylestown. For more information on SFP No. 94448, which is due on Monday, April 9, 2012, visit www.dgs.state.pa.us or contact James M. Bradley, LCB Real Estate Region No. 1 at (215) 482-9670.

SHERI PHILLIPS,

Secretary

[Pa.B. Doc. No. 12-535. Filed for public inspection March 23, 2012, 9:00 a.m.]

Lease Retail Space to the Commonwealth Centre County

Proposals are invited to provide the Department of General Services with 4,500-5,500 net usable square feet of retail commercial space for the Liquor Control Board (LCB), within a 1.5-mile radius of the intersections of Routes 26 and 550 (Zion Road) in Centre County, Bellefonte. For more information on SFP No. 94446, which is due on Monday, April 9, 2012, visit www.dgs. state.pa.us or contact William Matsko, LCB Bureau of Real Estate at (717) 783-1113.

SHERI PHILLIPS,

Secretary

[Pa.B. Doc. No. 12-536. Filed for public inspection March 23, 2012, 9:00 a.m.]

Lease Retail Space to the Commonwealth Montgomery County

Proposals are invited to provide the Department of General Services with 10,000-15,000 net usable square feet of retail commercial space for the Liquor Control Board (LCB), within a 1-mile radius of the intersections of Old York Road (Route 611) and Harte Road in Montgomery County, Jenkintown. For more information on SFP No. 94447, which is due on Monday, April 9, 2012, visit www.dgs.state.pa.us or contact Henry Blocker, LCB Real Estate Region No. 1 at (215) 482-9670.

SHERI PHILLIPS,

Secretary

[Pa.B. Doc. No. 12-537. Filed for public inspection March 23, 2012, 9:00 a.m.]

DEPARTMENT OF HEALTH

Exception Request for Easton Hospital; Correction

A notice for Easton Hospital was incorrectly published at 42 Pa.B. 1331 (March 10, 2012) as a request for exception to 28 Pa. Code § 153.1 (relating to minimum standards) (3-10-3.2.1.1(2), 3.10-3.2.8, 3.10-3.4.2, 3.10-3.7.2.2, 3.10-3.8.1 and 3.10-3.8.2).

The request should have been published as 28 Pa. Code § 153.1, which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and construction of Hospitals and Healthcare*

Facilities. The facility specifically requests exception from the following standards contained in this publication: 2.2-3.9.2.2, 2.2-3.9.4.2, 2.2-3.9.6.1.6 and 2.2-3.9.6.14.

The request is on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM, Secretary

[Pa.B. Doc. No. 12-538. Filed for public inspection March 23, 2012, 9:00 a.m.]

Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facilities are seeking an exception to 28 Pa. Code § 201.3 (relating to definitions):

Calvary Fellowship Homes, Inc. 502 Elizabeth Drive Lancaster, PA 17601 FAC ID 030102

Moravian Manor 300 West Lemon Street Lititz, PA 17543 FAC ID 135202

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.6(a) (relating to function of building):

Humbert Lane Nursing and Rehabilitation Centre 90 Humbert Lane Washington, PA 15301

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 211.9(g) (relating to pharmacy services):

Snyder Memorial Health Care Center P. O. Box 680 South Cherry Street, Route 66 Marienville, PA 16239 FAC ID 137902

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on this exception request may do so by sending a letter by mail, e-mail or facsimile to the division at the address listed previously.

Comments received by the Department within 15 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact V/TT (717) 783-6514 for speech and/or hearing impaired persons or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

ELI N. AVILA, MD, JD, MPH, FCLM, Secretary

Description

[Pa.B. Doc. No. 12-539. Filed for public inspection March 23, 2012, 9:00 a.m.]

Special Supplemental Nutrition Program for Women, Infants and Children (WIC Program); Maximum Allowable Prices and Competitive Prices

Maximum Allowable Prices and Competitive Prices for Type 1 Stores in Regular Cost Counties

Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) (relating to selection criteria for authorization and reauthorization; and terms and conditions of participation) and 7 CFR 246.12 (relating to food delivery systems), the WIC Program hereby publishes notice of the Maximum Allowable Prices and Competitive Prices for Type 1 Stores in Regular Cost Counties.

Maximum Allowable Prices

Effective April 1, 2012, through June 30, 2012, the Maximum Allowable Prices the Department of Health (Department) will pay Type 1 Stores in Regular Cost Counties for WIC allowable foods are as follows:

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	Allo	wable
Description		Price
Beans, Canned—15.5/16 oz		\$1.27
Beans/Peas—Dry—16 oz		\$2.04
Canned Fish—Pink Salmon		\$2.38
Canned Fish—Sardines		\$1.59
Canned Fish—Tuna		\$1.20
Cereal (per oz.)		\$0.32
Cheese, 16 oz		\$7.26
Eggs		\$1.84
Gerber Infant Cereal—8 oz		\$2.00
Infant Fruits, 100%—4 oz		\$0.65
Infant Vegetables, 100%—4 oz		\$0.65
Infant Meats, 100%—2.5 oz		\$1.00
Juice—11.5/12 oz		\$2.30
Juice—48 oz		\$3.00
Juice—64 oz		\$3.97
Kosher Cheese—16 oz		\$8.58
Kosher Low Fat Milk—quart		\$1.57
Kosher Low Fat Milk—1/2 gallon		\$3.04
Kosher Whole Milk—quart		\$1.60
Kosher Whole Milk—1/2 gallon		\$3.14
Milk, Dry—9.6 oz		\$4.38
Milk, Dry—25.6 oz		\$9.31

Bescription	1 / ///
Milk, Evaporated—12 oz	\$1.43
M'll- I E-4	
Milk, Low Fat—quart	\$1.36
Milk, Low Fat—1/2 gallon	\$2.47
Milk, Low Fat Lactose Free—quart	\$2.39
Milk, Low Fat Lactose Free—1/2 gallon	\$3.86
Milk, Low Fat Lactose Free—1/2 ganon	
Milk, Whole—quart	\$1.36
Milk, Whole—1/2 gallon	\$2.47
Milk, Whole Lactose Free—quart	\$2.39
Milk, Whole Lactose Free—1/2 gallon	
Milk, whole Lactose Free—1/2 gallon	\$3.86
Peanut Butter—18 oz	\$3.43
Soy Beverage—Pacific Natural Foods 32 oz	\$3.49
Soy Beverage—8th Continent 64 oz	\$3.27
Doy Develage—our Continient 04 02	
Tofu—16 oz	\$2.76
Whole Grain—Bread, 16 oz	\$3.81
Whole Grain—Bread 24 oz	\$4.04
Whole Grain—Bread, 24 oz	
whole Grain—Brown Rice, 16 oz	\$2.14
Whole Grain—Brown Rice, 24 oz	\$3.50
Whole Grain—Oats 16 oz	\$2.39
Whole Crain Octo 94 oz	\$5.74
Whole Grain—Oats, 24 oz	фЭ.74
Whole Grain—Soft Corn or Whole Wheat Tortillas,	
16 oz	\$2.54
Boost RTF Formula—8 oz	\$2.10
DOOST INTERVIBURA—0 02	
EnfaCare RTF Formula—32 oz	\$7.27
EnfaCare w/Iron Powder Formula—12.8 oz	\$15.16
EnfaCare w/Iron Powder Formula—12.8 oz EnfaCare w/Iron Powder Formula—15.1 oz	\$16.39
Enforcis Description Information 10.1 02	φ10.55
Enfamil Premium Infant Concentrate	
Formula—13 oz	\$4.69
Enfamil Premium Infant RTF Formula—32 oz	\$6.75
Enfamil Premium Infant Powder Formula—	φοο
Emaini Fremium imani Fowder Formula—	A 4 0 E
12.5 oz	\$14.37
Good Start Gentle Concentrate—Orange	
Formula—12.1 oz	04.04
romuna—12.1 oz.	\$4.64
Good Start Gentle RTF—Orange	
Good Start Gentle RTF—Orange	
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.)	\$6.85
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.)	\$6.85
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz Good Start Soy Concentrate—Blue Formula—	\$6.85 \$14.13
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.)	\$6.85 \$14.13
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.)	\$6.85 \$14.13
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.)	\$6.85 \$14.13 \$4.76
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.).	\$6.85 \$14.13 \$4.76
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula—	\$6.85 \$14.13 \$4.76 \$6.96
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz.	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz.	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz.	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz.	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz.	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz.	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start Protect Powder Formula—12.4 oz.	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74 \$14.61
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz.	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74 \$14.61 \$7.22
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start Protect Powder Formula—13 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen RTF Formula—32 oz.	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74 \$14.61 \$7.22
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start Protect Powder Formula—13 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen RTF Formula—32 oz.	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74 \$14.61 \$7.22
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start Protect Powder Formula—13 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen w/Enflora Powder Formula—	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74 \$14.61 \$7.22 \$8.80
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen w/Enflora Powder Formula—	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74 \$14.61 \$7.22 \$8.80 \$23.16
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start Protect Powder Formula—13 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen WEnflora Powder Formula—12.6 oz. Pediasure RTF Formula—8 oz.	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74 \$14.61 \$7.22 \$8.80 \$23.16 \$1.93
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start 2 Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen RTF Formula—32 oz. Nutramigen w/Enflora Powder Formula— 12.6 oz. Pediasure RTF Formula—8 oz. Pediasure w/Fiber RTF Formula—8 oz.	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74 \$14.61 \$7.22 \$8.80 \$23.16
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start 2 Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen RTF Formula—32 oz. Nutramigen w/Enflora Powder Formula— 12.6 oz. Pediasure RTF Formula—8 oz. Pediasure w/Fiber RTF Formula—8 oz.	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74 \$14.61 \$7.22 \$8.80 \$23.16 \$1.93 \$1.92
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen w/Enflora Powder Formula— 12.6 oz. Pediasure RTF Formula—8 oz. Pediasure Sidekicks RTF Formula—8 oz.	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74 \$14.61 \$7.22 \$8.80 \$23.16 \$1.93 \$1.92 \$2.99
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start 2 Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen W/Enflora Powder Formula— 12.6 oz. Pediasure RTF Formula—8 oz. Pediasure w/Fiber RTF Formula—8 oz. Pediasure Sidekicks RTF Formula—8 oz. Similac Advance Concentrate Formula—13 oz.	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74 \$14.61 \$7.22 \$8.80 \$23.16 \$1.93 \$1.92 \$2.99 \$4.67
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start 2 Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen W/Enflora Powder Formula—12.6 oz. Pediasure RTF Formula—8 oz. Pediasure W/Fiber RTF Formula—8 oz. Pediasure Sidekicks RTF Formula—8 oz. Similac Advance Concentrate Formula—13 oz. Similac Advance RTF Formula—32 oz.	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74 \$14.61 \$7.22 \$8.80 \$23.16 \$1.93 \$1.92 \$2.99
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start 2 Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen RTF Formula—32 oz. Nutramigen w/Enflora Powder Formula— 12.6 oz. Pediasure RTF Formula—8 oz. Pediasure Sidekicks RTF Formula—8 oz. Similac Advance Concentrate Formula—13 oz. Similac Advance RTF Formula—32 oz. Similac Advance W/Iron Powder Formula—	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74 \$14.61 \$7.22 \$8.80 \$23.16 \$1.93 \$1.92 \$2.99 \$4.67 \$6.79
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start 2 Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen RTF Formula—32 oz. Nutramigen w/Enflora Powder Formula— 12.6 oz. Pediasure RTF Formula—8 oz. Pediasure Sidekicks RTF Formula—8 oz. Similac Advance Concentrate Formula—13 oz. Similac Advance RTF Formula—32 oz. Similac Advance W/Iron Powder Formula—	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74 \$14.61 \$7.22 \$8.80 \$23.16 \$1.93 \$1.92 \$2.99 \$4.67 \$6.79
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start 2 Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen RTF Formula—32 oz. Nutramigen w/Enflora Powder Formula— 12.6 oz. Pediasure RTF Formula—8 oz. Pediasure Sidekicks RTF Formula—8 oz. Pediasure Sidekicks RTF Formula—8 oz. Similac Advance Concentrate Formula—13 oz. Similac Advance RTF Formula—32 oz. Similac Advance RTF Formula—32 oz. Similac Advance RTF Formula—32 oz.	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74 \$14.61 \$7.22 \$8.80 \$23.16 \$1.93 \$1.92 \$2.99 \$4.67 \$6.79
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start 2 Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen RTF Formula—32 oz. Nutramigen w/Enflora Powder Formula— 12.6 oz. Pediasure RTF Formula—8 oz. Pediasure Sidekicks RTF Formula—8 oz. Pediasure Sidekicks RTF Formula—8 oz. Similac Advance Concentrate Formula—13 oz. Similac Advance RTF Formula—32 oz. Similac Advance W/Iron Powder Formula— 12.4 oz. Similac Expert Care Alimentum RTF	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74 \$14.61 \$7.22 \$8.80 \$23.16 \$1.93 \$1.92 \$2.99 \$4.67 \$6.79
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start 2 Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen RTF Formula—32 oz. Nutramigen w/Enflora Powder Formula— 12.6 oz. Pediasure RTF Formula—8 oz. Pediasure Wfiber RTF Formula—8 oz. Pediasure Sidekicks RTF Formula—8 oz. Similac Advance Concentrate Formula—13 oz. Similac Advance RTF Formula—32 oz. Similac Advance W/Iron Powder Formula— 12.4 oz. Similac Expert Care Alimentum RTF Formula—32 oz.	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74 \$14.61 \$7.22 \$8.80 \$23.16 \$1.93 \$1.92 \$2.99 \$4.67 \$6.79
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start 2 Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen RTF Formula—32 oz. Nutramigen w/Enflora Powder Formula— 12.6 oz. Pediasure RTF Formula—8 oz. Pediasure Wfiber RTF Formula—8 oz. Pediasure Sidekicks RTF Formula—8 oz. Similac Advance Concentrate Formula—13 oz. Similac Advance RTF Formula—32 oz. Similac Expert Care Alimentum RTF Formula—32 oz. Similac Expert Care Alimentum Powder	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74 \$14.61 \$7.22 \$8.80 \$23.16 \$1.93 \$1.92 \$2.99 \$4.67 \$6.79 \$14.33
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start 2 Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen RTF Formula—32 oz. Nutramigen w/Enflora Powder Formula— 12.6 oz. Pediasure RTF Formula—8 oz. Pediasure Wfiber RTF Formula—8 oz. Pediasure Sidekicks RTF Formula—8 oz. Similac Advance Concentrate Formula—13 oz. Similac Advance RTF Formula—32 oz. Similac Expert Care Alimentum RTF Formula—32 oz. Similac Expert Care Alimentum Powder	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74 \$14.61 \$7.22 \$8.80 \$23.16 \$1.93 \$1.92 \$2.99 \$4.67 \$6.79 \$14.33
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen RTF Formula—32 oz. Nutramigen w/Enflora Powder Formula— 12.6 oz. Pediasure RTF Formula—8 oz. Pediasure Sidekicks RTF Formula—8 oz. Pediasure Sidekicks RTF Formula—13 oz. Similac Advance Concentrate Formula—13 oz. Similac Advance RTF Formula—32 oz. Similac Expert Care Alimentum RTF Formula—32 oz. Similac Expert Care Alimentum Powder Formula—16 oz.	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74 \$14.61 \$7.22 \$8.80 \$23.16 \$1.93 \$1.92 \$2.99 \$4.67 \$6.79 \$14.33
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start 2 Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen RTF Formula—32 oz. Nutramigen w/Enflora Powder Formula— 12.6 oz. Pediasure RTF Formula—8 oz. Pediasure Sidekicks RTF Formula—8 oz. Pediasure Sidekicks RTF Formula—8 oz. Similac Advance Concentrate Formula—13 oz. Similac Advance W/Iron Powder Formula— 12.4 oz. Similac Expert Care Alimentum RTF Formula—32 oz. Similac Expert Care Alimentum Powder Formula—16 oz. Similac Expert Care for Diarrhea RTF	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74 \$14.61 \$7.22 \$8.80 \$23.16 \$1.93 \$1.92 \$2.99 \$4.67 \$6.79 \$14.33 \$9.14
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start 2 Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen RTF Formula—32 oz. Nutramigen w/Enflora Powder Formula— 12.6 oz. Pediasure RTF Formula—8 oz. Pediasure W/Fiber RTF Formula—8 oz. Pediasure Sidekicks RTF Formula—8 oz. Similac Advance Concentrate Formula—13 oz. Similac Advance RTF Formula—32 oz. Similac Expert Care Alimentum RTF Formula—32 oz. Similac Expert Care Alimentum Powder Formula—16 oz. Similac Expert Care for Diarrhea RTF Formula—32 oz.	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74 \$14.61 \$7.22 \$8.80 \$23.16 \$1.93 \$1.92 \$2.99 \$4.67 \$6.79 \$14.33 \$9.14
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start 2 Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen RTF Formula—32 oz. Nutramigen w/Enflora Powder Formula— 12.6 oz. Pediasure RTF Formula—8 oz. Pediasure W/Fiber RTF Formula—8 oz. Pediasure Sidekicks RTF Formula—8 oz. Similac Advance Concentrate Formula—13 oz. Similac Advance RTF Formula—32 oz. Similac Expert Care Alimentum RTF Formula—32 oz. Similac Expert Care Alimentum Powder Formula—16 oz. Similac Expert Care for Diarrhea RTF Formula—32 oz.	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74 \$14.61 \$7.22 \$8.80 \$23.16 \$1.93 \$1.92 \$2.99 \$4.67 \$6.79 \$14.33 \$9.14
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen W/Enflora Powder Formula— 12.6 oz. Pediasure RTF Formula—8 oz. Pediasure Sidekicks RTF Formula—8 oz. Pediasure Sidekicks RTF Formula—8 oz. Similac Advance Concentrate Formula—13 oz. Similac Advance RTF Formula—32 oz. Similac Expert Care Alimentum RTF Formula—32 oz. Similac Expert Care Alimentum Powder Formula—16 oz. Similac Expert Care for Diarrhea RTF Formula—32 oz. Similac Expert Care For Diarrhea RTF Formula—32 oz. Similac Expert Care For Diarrhea RTF Formula—32 oz.	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74 \$14.61 \$7.22 \$8.80 \$23.16 \$1.93 \$1.92 \$2.99 \$4.67 \$6.79 \$14.33 \$9.14 \$27.52 \$7.61
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula—12.9 oz. Good Start Soy Powder—Blue Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start 2 Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen RTF Formula—32 oz. Nutramigen w/Enflora Powder Formula— 12.6 oz. Pediasure RTF Formula—8 oz. Pediasure W/Fiber RTF Formula—8 oz. Pediasure Sidekicks RTF Formula—8 oz. Similac Advance Concentrate Formula—13 oz. Similac Advance RTF Formula—32 oz. Similac Advance RTF Formula—32 oz. Similac Expert Care Alimentum RTF Formula—32 oz. Similac Expert Care Alimentum Powder Formula—16 oz. Similac Expert Care for Diarrhea RTF Formula—32 oz. Similac Expert Care For Diarrhea RTF Formula—32 oz. Similac Expert Care NeoSure RTF Formula—32 oz.	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74 \$14.61 \$7.22 \$8.80 \$23.16 \$1.93 \$1.92 \$2.99 \$4.67 \$6.79 \$14.33 \$9.14 \$27.52 \$7.61
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula—24 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen RTF Formula—32 oz. Nutramigen w/Enflora Powder Formula— 12.6 oz. Pediasure RTF Formula—8 oz. Pediasure Sidekicks RTF Formula—8 oz. Pediasure Sidekicks RTF Formula—8 oz. Similac Advance Concentrate Formula—13 oz. Similac Advance RTF Formula—32 oz. Similac Expert Care Alimentum RTF Formula—32 oz. Similac Expert Care Alimentum Powder Formula—16 oz. Similac Expert Care for Diarrhea RTF Formula—32 oz. Similac Expert Care NeoSure RTF Formula—32 oz. Similac Expert Care NeoSure RTF Formula—32 oz.	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74 \$14.61 \$7.22 \$8.80 \$23.16 \$1.93 \$1.92 \$2.99 \$4.67 \$6.79 \$14.33 \$9.14 \$27.52 \$7.61 \$7.48
Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula—12.9 oz. Good Start Soy Powder—Blue Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start 2 Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen RTF Formula—32 oz. Nutramigen w/Enflora Powder Formula— 12.6 oz. Pediasure RTF Formula—8 oz. Pediasure W/Fiber RTF Formula—8 oz. Pediasure Sidekicks RTF Formula—8 oz. Similac Advance Concentrate Formula—13 oz. Similac Advance RTF Formula—32 oz. Similac Advance RTF Formula—32 oz. Similac Expert Care Alimentum RTF Formula—32 oz. Similac Expert Care Alimentum Powder Formula—16 oz. Similac Expert Care for Diarrhea RTF Formula—32 oz. Similac Expert Care For Diarrhea RTF Formula—32 oz. Similac Expert Care NeoSure RTF Formula—32 oz.	\$6.85 \$14.13 \$4.76 \$6.96 \$15.21 \$23.00 \$23.15 \$24.74 \$14.61 \$7.22 \$8.80 \$23.16 \$1.93 \$1.92 \$2.99 \$4.67 \$6.79 \$14.33 \$9.14 \$27.52 \$7.61 \$7.48

Maximum

Allowable

Price

Maximum

TICES 1571

NO
Maximum Allowable Description Price
Store Brand Milk Based Concentrate Formula— \$3.67 Store Brand Milk Based RTF Formula—32 oz. \$5.65 Store Brand Milk Based Powder Formula—25.75 oz. \$16.13
A store must permit purchase of WIC allowable foods that exceed the maximum allowable price to WIC participants using a WIC check; however, the amounts that exceed the maximum allowable price of any WIC allowable foods sold to WIC participants will be billed to the store on a quarterly basis in accordance with 28 Pa. Code § 1105.2 (relating to price adjustment).
Competitive Prices
To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items at, or below, the Competitive Prices listed for the store's peer group. Effective April 1, 2012, through June 30, 2012, the Competitive Prices for WIC Authorization for Type 1 Stores in Regular Cost Counties are as follows:
Description Competitive Prices

Compe	
Description I	Prices
Beans, Canned—15.5/16 oz	\$1.17
	\$1.86
Canned Fish—Pink Salmon	\$2.31
	\$1.49
	\$1.12
Cereal (per oz.)	\$0.30
Cheese, 16 oz	\$6.01
	\$1.74
	\$2.00
	\$0.64
Infant Vegetables, 100%—4 oz	\$0.64
Infant Meats, 100%—2.5 oz	\$0.95
	\$2.20
	\$2.90
	\$3.62
	\$8.49
	\$2.86
	\$2.97
	\$2.31
,	\$2.34
	\$3.43
	\$3.58
	\$1.98
	\$2.37
Whole Grain—Soft Corn or Whole Wheat Tortillas,	
	\$2.48
Good Start Gentle Concentrate—Orange	
	\$4.64
Good Start Gentle Powder Formula—12.7 oz \$	14.13
Good Start Soy Concentrate—Blue Formula—	
	\$4.76
Good Start Soy Powder—Blue Formula—	
12.9 oz	15.21
Maximum Allowable Prices and Competitive Pr for Type 2 Stores in Regular Cost Counties	rices

Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) and 7 CFR 246.12, the WIC Program hereby publishes notice of the Maximum Allowable Prices and Competitive Prices for Type 2 Stores in Regular Cost Counties.

$Maximum\ Allowable\ Prices$

Effective April 1, 2012, through June 30, 2012, the Maximum Allowable Prices the Department will pay Type

2 Stores in Regular Cost Counties for WIC allowable foods are as follows:

Description Description	Maximum Allowable Price
Beans, Canned—15.5/16 oz	\$1.36 \$2.07
Canned Fish—Pink Salmon	\$2.38
Canned Fish—Sardines	\$1.59
Cereal (per oz.)	
Cheese, 16 oz.	
Eggs	\$1.84
Gerber Infant Cereal—8 oz	
Infant Fruits, 100%—4 oz	\$0.77 \$0.77
Infant Meats, 100%—2.5 oz	\$1.09
Juice—11.5/12 oz	\$2.54
Juice—48 oz	
Juice—64 oz	
Kosher Low Fat Milk—quart	
Kosher Low Fat Milk—1/2 gallon	\$3.04
Kosher Whole Milk—quart	\$1.60
Kosher Whole Milk—1/2 gallon Milk, Dry—9.6 oz.	\$3.14 \$4.55
Milk, Dry—9.6 oz. Milk, Dry—25.6 oz.	\$9.70
Milk, Evaporated—12 oz	\$1.52
Milk, Low Fat—quart	\$1.36
Milk, Low Fat—1/2 gallon	\$2.47
Milk, Low Fat Lactose Free—quart	\$2.44 \$4.22
Milk, Whole—quart	\$1.36
Milk. Whole—1/2 gallon	\$2.47
Milk, Whole Lactose Free—quart	\$2.44
Milk, Whole Lactose Free—1/2 gallon	\$4.22 \$3.64
Peanut Butter—18 oz	\$3.62
Soy Beverage—8th Continent 64 oz	\$3.54
Tofu—16 oz	\$2.76
Whole Grain—Bread, 16 oz.	\$3.89
Whole Grain—Bread, 24 oz	\$4.16 \$2.14
Whole Grain—Brown Rice, 24 oz	\$3.50
Whole Grain—Oats, 16 oz	\$2.42
Whole Grain—Oats, 24 oz.	\$5.79
Whole Grain—Soft Corn or Whole Wheat Tortill 16 oz.	
Boost RTF Formula—8 oz	\$2.22
EnfaCare RTF Formula—32 oz	\$7.54
EnfaCare w/Iron Powder Formula—12.8 oz EnfaCare w/Iron Powder Formula—15.1 oz	\$15.16
Enfaction Powder Formula—15.1 oz Enfamil Premium Infant Concentrate	\$16.84
Formula—13 oz	\$4.92
Enfamil Premium Infant RTF Formula—32 oz.	\$7.12
Enfamil Premium Infant Powder Formula—	44.50
12.5 oz	\$14.50
Formula—12.1 oz	\$4.73
Good Start Gentle RTF—Orange	φ1ο
Formula—4-count, 8.45 oz. (33.8 oz.)	\$6.85
Good Start Gentle Powder Formula—12.7 oz	\$15.16
Good Start Soy Concentrate—Blue Formula— 12.1 oz	\$4.90
Good Start Soy RTF—Blue Formula—4-count,	ψπ.υυ
8.45 oz. (33.8 oz.)	\$6.96
Good Start Soy Powder—Blue Formula—	
12.9 oz	\$22.00
Sour Start 2 Soy I owaci I official 24 02	φ20.00

Maximun Allowable	
Description Price	1
Good Start 2 Gentle Powder Formula—22 oz \$23.65	Milk, Low rat—1/2 gallon
Good Start 2 Protect Powder Formula—22 oz \$25.05	
Good Start Protect Powder Formula—12.4 oz \$14.71	
Nutramigen Concentrate Formula—13 oz \$8.13	Whole Grain—Brown Rice, 16 oz \$2.06
Nutramigen RTF Formula—32 oz \$9.00	
Nutramigen w/Enflora Powder Formula—	Whole Grain—Soft Corn or Whole Wheat Tortillas,
12.6 oz. \$23.56 Pediasure RTF Formula—8 oz. \$2.13	16 oz. \$2.48 Good Start Gentle Concentrate—Orange
Pediasure w/Fiber RTF Formula—8 oz. \$2.16	
Pediasure Sidekicks RTF Formula—8 oz \$2.99	
Similac Advance Concentrate Formula—13 oz \$4.67	
Similac Advance RTF Formula—32 oz \$7.14	
Similac Advance w/Iron Powder Formula—	Good Start Soy Powder—Blue Formula— 12.9 oz
12.4 oz. \$14.72 Similac Expert Care Alimentum RTF	12.9 02
Formula—32 oz	Maximum Allowable Prices and Competitive Prices
Similac Expert Care Alimentum Powder	for Type 3 Stores in Regular Cost Counties
Formula—16 oz	
Similac Expert Care for Diarrhea RTF	CFR 246.12, the WIC Program hereby publishes notice of
Formula—32 oz. \$7.61 Similac Expert Care NeoSure RTF Formula—	the manner man the state of the competitive man
32 oz	for Type 3 Stores in Regular Cost Counties.
Similac Expert Care NeoSure Powder	$Maximum\ Allowable\ Prices$
Formula—13.1 oz	Effective April 1, 2012, through June 30, 2012, the
Store Brand Milk Based Concentrate Formula—	Maximum Allowable Prices the Department will pay Type
13 oz	3 Stores in Regular Cost Counties for WIC allowable
Store Brand Milk Based Powder Formula—	foods are as follows:
25.75 oz	Maximum
A	Allowable
A store must permit purchase of WIC allowable foods that exceed the maximum allowable price to WIC partici	
pants using a WIC check; however, the amounts that	Deans, Canneu—15.5/10 02
exceed the maximum allowable price of any WIC allow	
able foods sold to WIC participants will be billed to the	Canned Fish—Sardines \$1.50
store on a quarterly basis in accordance with 28 Pa. Code	Canned Fish—Tuna
§ 1105.2.	Cereal (per oz.)
Competitive Prices	Cheese, 16 oz
	Eggs
To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items	
at, or below, the Competitive Prices listed for the store's	
peer group. Effective April 1, 2012, through June 30	Infant Meats, 100%—2.5 oz \$1.18
2012, the Competitive Prices for WIC Authorization for	Juice—11.5/12 oz \$2.54
Type 2 Stores in Regular Cost Counties are as follows	Juice—48 oz. \$3.25 Juice—64 oz. \$4.39
Competitive	Kosher Cheese—16 oz. \$8.58
Description Prices	Kosher Low Fat Milk—quart \$1.94
Beans, Canned—15.5/16 oz	
Beans/Peas—Dry—16 oz	
Canned Fish—Pink Salmon \$2.33 Canned Fish—Sardines \$1.49	
Canned Fish—Tuna \$1.27	
Cereal (per oz.)	Milk, Evaporated—12 oz \$1.66
Cheese, 16 oz	
Eggs	, ,
Infant Fruits, 100%—4 oz. \$2.12	
Infant Vegetables, 100%—4 oz	
Infant Meats, 100%—2.5 oz \$1.08	Milk, Whole—1/2 gallon
Juice—11.5/12 oz. \$2.45	
Juice—48 oz. \$3.04 Juice—64 oz. \$4.01	,
Kosher Cheese—16 oz. \$4.01	
Kosher Low Fat Milk—1/2 gallon \$2.86	
Kosher Whole Milk—1/2 gallon \$2.97	

Maximum	Competitive Prices
Allowable	To remain WIC Authorized, each store must maintain
Description Price	the minimum inventory of the following WIC food items
Whole Grain—Bread, 16 oz	at, or below, the Competitive Prices listed for the store's
Whole Grain—Bread, 24 oz	peer group. Effective April 1, 2012, through June 30,
Whole Grain—Brown Rice, 16 oz \$2.43	2012, the Competitive Prices for WIC Authorization for
Whole Grain—Brown Rice, 24 oz \$3.58	Type 3 Stores in Regular Cost Counties are as follows:
Whole Grain—Oats, 16 oz	Competitive
Whole Grain—Oats, 24 oz \$5.79	Description Prices
Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz. \$2.54	Beans, Canned—15.5/16 oz. \$1.26
Boost RTF Formula—8 oz. \$2.22	Beans/Peas—Dry—16 oz. \$2.02
EnfaCare RTF Formula—32 oz. \$8.00	Canned Fish—Pink Salmon
EnfaCare w/Iron Powder Formula—12.8 oz \$17.26	Canned Fish—Sardines \$1.49 Canned Fish—Tuna \$1.27
EnfaCare w/Iron Powder Formula—15.1 oz \$18.80	Cereal (per oz.) \$0.34
Enfamil Premium Infant Concentrate	Cheese, 16 oz
Formula—13 oz. \$6.15 Enfamil Premium Infant RTF Formula—32 oz. \$7.54	Eggs \$1.74
Enfamil Premium Infant RTF Formula—52 02 \$7.54 Enfamil Premium Infant Powder Formula—	Gerber Infant Cereal—8 oz \$2.28
12.5 oz	Infant Fruits, 100%—4 oz
Good Start Gentle Concentrate—Orange	Infant Vegetables, 100%—4 oz. \$0.80 Infant Meats, 100%—2.5 oz. \$1.18
Formula—12.1 oz	Juice—11.5/12 oz. \$2.51
Good Start Gentle RTF—Orange	Juice—48 oz
Formula—4-count, 8.45 oz. (33.8 oz.)	Juice—64 oz
Good Start Soy Concentrate—Blue Formula—	Kosher Cheese—16 oz
12.1 oz	Kosher Low Fat Milk—1/2 gallon
Good Start Soy RTF—Blue Formula—4-count,	Kosher Whole Milk—1/2 gallon \$3.25 Milk, Low Fat—1/2 gallon \$2.31
8.45 oz. (33.8 oz.)	Milk, Whole—1/2 gallon
Good Start Soy Powder—Blue Formula—	Peanut Butter—18 oz
12.9 oz. \$15.68 Good Start 2 Soy Powder Formula—24 oz. \$23.49	Whole Grain—Bread, 16 oz
Good Start 2 Gentle Powder Formula—22 oz \$23.49	Whole Grain—Brown Rice, 16 oz. \$2.38
Good Start 2 Protect Powder Formula—22 oz \$26.19	Whole Grain—Oats, 16 oz \$2.37
Good Start Protect Powder Formula—12.4 oz \$15.81	Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz. \$2.48
Nutramigen Concentrate Formula—13 oz \$8.13	Good Start Gentle Concentrate—Orange
Nutramigen RTF Formula—32 oz \$9.81	Formula—12.1 oz
Nutramigen w/Enflora Powder Formula—	Good Start Gentle Powder Formula—12.7 oz \$15.69
12.6 oz. \$24.24 Pediasure RTF Formula—8 oz. \$2.52	Good Start Soy Concentrate—Blue Formula—
Pediasure w/Fiber RTF Formula—8 oz	12.1 oz
Pediasure Sidekicks RTF Formula—8 oz \$2.99	Good Start Soy Powder—Blue Formula— 12.9 oz
Similac Advance Concentrate Formula—13 oz \$5.17	
Similac Advance RTF Formula—32 oz	Maximum Allowable Prices and Competitive Prices
12.4 oz	for Type 1 Stores in High Cost Counties
Similac Expert Care Alimentum RTF	Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1) and 7 CFR 246.12, the WIC Program hereby publishes notice of
Formula—32 oz	the Maximum Allowable Prices and Competitive Prices
Similac Expert Care Alimentum Powder	for Type 1 Stores in High Cost Counties.
Formula—16 oz	Maximum Allowable Prices
Similac Expert Care for Diarrhea RTF Formula—32 oz	
Similac Expert Care NeoSure RTF Formula—	Effective April 1, 2012, through June 30, 2012, the
32 oz	Maximum Allowable Prices the Department will pay Type 1 Stores in High Cost Counties for WIC allowable foods
Similac Expert Care NeoSure Powder	are as follows:
Formula—13.1 oz	Maximum
Store Brand Milk Based Concentrate Formula— 13 oz. \$3.67	Allowable
13 oz	Description Price
Store Brand Milk Based Powder Formula—	Beans, Canned—15.5/16 oz. \$1.29
25.75 oz \$18.49	Beans/Peas—Dry—16 oz. \$2.15
A star worth and a CHIC II II C I	Canned Fish—Pink Salmon \$2.38
A store must permit purchase of WIC allowable foods	Canned Fish—Sardines
that exceed the maximum allowable price to WIC partici- pants using a WIC check; however, the amounts that	Canned Fish—Tuna \$1.21 Cereal (per oz.) \$0.33
exceed the maximum allowable price of any WIC allow-	Cereal (per oz.) \$0.33 Cheese, 16 oz. \$7.33
able foods sold to WIC participants will be billed to the	Eggs
store on a quarterly basis in accordance with 28 Pa. Code	Gerber Infant Cereal—8 oz
§ 1105.2.	Infant Fruits, 100%—4 oz. \$0.66

	xımum owable	Maximum
Description	owaote Price	$egin{array}{ccccc} Allowable \ Description & Price \end{array}$
Infant Vegetables, 100%—4 oz		Similac Advance w/Iron Powder Formula—
Infant Meats, 100%—2.5 oz		12.4 oz
Juice—11.5/12 oz	\$2.36	Similac Expert Care Alimentum RTF
Juice—48 oz	\$3.23	Formula—32 oz
Juice—64 oz		Similac Expert Care Alimentum Powder
Kosher Cheese—16 oz		Formula—16 oz
Kosher Low Fat Milk—quart	\$1.57	Similac Expert Care for Diarrhea RTF
Kosher Low Fat Milk—1/2 gallon	\$3.12 \$1.60	Formula—32 oz. \$7.61 Similac Expert Care NeoSure RTF Formula—
Kosher Whole Milk—1/2 gallon		32 oz
Milk, Dry—9.6 oz.	\$4.38	Similac Expert Care NeoSure Powder
Milk, Dry—25.6 oz	\$9.47	Formula—13.1 oz
Milk, Evaporated—12 oz	\$1.43	Store Brand Milk Based Concentrate Formula—
Milk, Low Fat—quart	\$1.38	13 oz \$3.67
Milk, Low Fat—1/2 gallon	\$2.55	Store Brand Milk Based RTF Formula—32 oz \$5.65
Milk, Low Fat Lactose Free—quart	\$2.46	Store Brand Milk Based Powder Formula—
Milk, Low Fat Lactose Free—1/2 gallon	\$3.86 \$1.38	25.75 oz \$16.19
Milk, Whole—1/2 gallon	\$2.55	A store must permit purchase of WIC allowable foods
Milk, Whole Lactose Free—quart		that exceed the maximum allowable price to WIC partici-
Milk, Whole Lactose Free—1/2 gallon		pants using a WIC check; however, the amounts that
Peanut Butter—18 oz	\$3.50	exceed the maximum allowable price of any WIC allow- able foods sold to WIC participants will be billed to the
Soy Beverage—Pacific Natural Foods 32 oz	\$3.49	store on a quarterly basis in accordance with 28 Pa. Code
Soy Beverage—8th Continent 64 oz		§ 1105.2.
Tofu—16 oz		
Whole Grain—Bread, 16 oz	\$3.91	Competitive Prices
Whole Grain—Bread, 24 oz	\$4.04 \$2.16	To remain WIC Authorized, each store must maintain
Whole Grain—Brown Rice, 24 oz		the minimum inventory of the following WIC food items
Whole Grain—Oats, 16 oz.	\$2.46	at, or below, the Competitive Prices listed for the store's
Whole Grain—Oats, 24 oz	\$5.74	peer group. Effective April 1, 2012, through June 30, 2012, the Competitive Prices for WIC Authorization for
Whole Grain—Soft Corn or Whole Wheat Tortillas,		Type 1 Stores in High Cost Counties are as follows:
_16 oz	\$2.54	
Boost RTF Formula—8 oz	\$2.15	Description Competitive Prices
EnfaCare RTF Formula—32 oz EnfaCare w/Iron Powder Formula—12.8 oz		·
EnlaGare wiron Powder Formula—12.8 oz	$\mathfrak{D}1\mathfrak{D}.1\mathfrak{D}$	Beans, Canned—15.5/16 oz
EnfaCare w/Iron Powder Formula—15.1 oz		Beans/Peas—Dry—16 oz
EnfaCare w/Iron Powder Formula—15.1 oz Enfamil Premium Infant Concentrate	\$17.31	Beans/Peas—Dry—16 oz. \$1.95 Canned Fish—Pink Salmon \$2.31
EnfaCare w/Iron Powder Formula—15.1 oz Enfamil Premium Infant Concentrate Formula—13 oz	\$17.31 \$4.82	Beans/Peas—Dry—16 oz. \$1.95 Canned Fish—Pink Salmon \$2.31 Canned Fish—Sardines \$1.58
EnfaCare w/Iron Powder Formula—15.1 oz Enfamil Premium Infant Concentrate Formula—13 oz	\$17.31 \$4.82 \$6.80	Beans/Peas—Dry—16 oz. \$1.95 Canned Fish—Pink Salmon \$2.31 Canned Fish—Sardines \$1.58 Canned Fish—Tuna \$1.12
EnfaCare w/Iron Powder Formula—15.1 oz Enfamil Premium Infant Concentrate Formula—13 oz	\$17.31 \$4.82 \$6.80	Beans/Peas—Dry—16 oz. \$1.95 Canned Fish—Pink Salmon \$2.31 Canned Fish—Sardines \$1.58 Canned Fish—Tuna \$1.12 Cereal (per oz.) \$0.31 Cheese, 16 oz. \$6.11
EnfaCare w/Iron Powder Formula—15.1 oz Enfamil Premium Infant Concentrate Formula—13 oz	\$17.31 \$4.82 \$6.80 \$14.37	Beans/Peas—Dry—16 oz. \$1.95 Canned Fish—Pink Salmon \$2.31 Canned Fish—Sardines \$1.58 Canned Fish—Tuna \$1.12 Cereal (per oz.) \$0.31 Cheese, 16 oz. \$6.11 Eggs \$1.84
EnfaCare w/Iron Powder Formula—15.1 oz Enfamil Premium Infant Concentrate Formula—13 oz	\$17.31 \$4.82 \$6.80 \$14.37	Beans/Peas—Dry—16 oz. \$1.95 Canned Fish—Pink Salmon \$2.31 Canned Fish—Sardines \$1.58 Canned Fish—Tuna \$1.12 Cereal (per oz.) \$0.31 Cheese, 16 oz. \$6.11 Eggs \$1.84 Gerber Infant Cereal—8 oz. \$2.10
EnfaCare w/Iron Powder Formula—15.1 oz Enfamil Premium Infant Concentrate Formula—13 oz	\$17.31 \$4.82 \$6.80 \$14.37 \$4.64	Beans/Peas—Dry—16 oz. \$1.95 Canned Fish—Pink Salmon \$2.31 Canned Fish—Sardines \$1.58 Canned Fish—Tuna \$1.12 Cereal (per oz.) \$0.31 Cheese, 16 oz. \$6.11 Eggs \$1.84 Gerber Infant Cereal—8 oz. \$2.10 Infant Fruits, 100%—4 oz. \$0.64
EnfaCare w/Iron Powder Formula—15.1 oz Enfamil Premium Infant Concentrate Formula—13 oz	\$17.31 \$4.82 \$6.80 \$14.37 \$4.64 \$6.85	Beans/Peas—Dry—16 oz. \$1.95 Canned Fish—Pink Salmon \$2.31 Canned Fish—Sardines \$1.58 Canned Fish—Tuna \$1.12 Cereal (per oz.) \$0.31 Cheese, 16 oz. \$6.11 Eggs \$1.84 Gerber Infant Cereal—8 oz. \$2.10 Infant Fruits, 100%—4 oz. \$0.64 Infant Vegetables, 100%—4 oz. \$0.64
EnfaCare w/Iron Powder Formula—15.1 oz Enfamil Premium Infant Concentrate Formula—13 oz	\$17.31 \$4.82 \$6.80 \$14.37 \$4.64 \$6.85	Beans/Peas—Dry—16 oz. \$1.95 Canned Fish—Pink Salmon \$2.31 Canned Fish—Sardines \$1.58 Canned Fish—Tuna \$1.12 Cereal (per oz.) \$0.31 Cheese, 16 oz. \$6.11 Eggs \$1.84 Gerber Infant Cereal—8 oz. \$2.10 Infant Fruits, 100%—4 oz. \$0.64 Infant Wegetables, 100%—4 oz. \$0.64 Infant Meats, 100%—2.5 oz. \$1.03
EnfaCare w/Iron Powder Formula—15.1 oz Enfamil Premium Infant Concentrate Formula—13 oz	\$17.31 \$4.82 \$6.80 \$14.37 \$4.64 \$6.85	Beans/Peas—Dry—16 oz. \$1.95 Canned Fish—Pink Salmon \$2.31 Canned Fish—Sardines \$1.58 Canned Fish—Tuna \$1.12 Cereal (per oz.) \$0.31 Cheese, 16 oz. \$6.11 Eggs \$1.84 Gerber Infant Cereal—8 oz. \$2.10 Infant Fruits, 100%—4 oz. \$0.64 Infant Wegetables, 100%—4 oz. \$0.64 Infant Meats, 100%—2.5 oz. \$1.03 Juice—11.5/12 oz. \$2.23
EnfaCare w/Iron Powder Formula—15.1 oz Enfamil Premium Infant Concentrate Formula—13 oz	\$17.31 \$4.82 \$6.80 \$14.37 \$4.64 \$6.85 \$14.84 \$4.82	Beans/Peas—Dry—16 oz. \$1.95 Canned Fish—Pink Salmon \$2.31 Canned Fish—Sardines \$1.58 Canned Fish—Tuna \$1.12 Cereal (per oz.) \$0.31 Cheese, 16 oz. \$6.11 Eggs \$1.84 Gerber Infant Cereal—8 oz. \$2.10 Infant Fruits, 100%—4 oz. \$0.64 Infant Wegetables, 100%—4 oz. \$0.64 Infant Meats, 100%—2.5 oz. \$1.03 Juice—11.5/12 oz. \$2.23 Juice—48 oz. \$3.12 Juice—64 oz. \$3.71
EnfaCare w/Iron Powder Formula—15.1 oz Enfamil Premium Infant Concentrate Formula—13 oz	\$17.31 \$4.82 \$6.80 \$14.37 \$4.64 \$6.85 \$14.84	Beans/Peas—Dry—16 oz. \$1.95 Canned Fish—Pink Salmon \$2.31 Canned Fish—Sardines \$1.58 Canned Fish—Tuna \$1.12 Cereal (per oz.) \$0.31 Cheese, 16 oz. \$6.11 Eggs \$1.84 Gerber Infant Cereal—8 oz. \$2.10 Infant Fruits, 100%—4 oz. \$0.64 Infant Wegetables, 100%—4 oz. \$0.64 Infant Meats, 100%—2.5 oz. \$1.03 Juice—11.5/12 oz. \$2.23 Juice—48 oz. \$3.12 Juice—64 oz. \$3.71 Kosher Cheese—16 oz. \$8.89
EnfaCare w/Iron Powder Formula—15.1 oz Enfamil Premium Infant Concentrate Formula—13 oz	\$17.31 \$4.82 \$6.80 \$14.37 \$4.64 \$6.85 \$14.84 \$4.82 \$6.96	Beans/Peas—Dry—16 oz. \$1.95 Canned Fish—Pink Salmon \$2.31 Canned Fish—Sardines \$1.58 Canned Fish—Tuna \$1.12 Cereal (per oz.) \$0.31 Cheese, 16 oz. \$6.11 Eggs \$1.84 Gerber Infant Cereal—8 oz. \$2.10 Infant Fruits, 100%—4 oz. \$0.64 Infant Vegetables, 100%—4 oz. \$0.64 Infant Meats, 100%—2.5 oz. \$1.03 Juice—11.5/12 oz. \$2.23 Juice—48 oz. \$3.12 Juice—64 oz. \$3.71 Kosher Cheese—16 oz. \$8.89 Kosher Low Fat Milk—1/2 gallon \$2.86
EnfaCare w/Iron Powder Formula—15.1 oz Enfamil Premium Infant Concentrate Formula—13 oz	\$17.31 \$4.82 \$6.80 \$14.37 \$4.64 \$6.85 \$14.84 \$4.82 \$6.96 \$15.21	Beans/Peas—Dry—16 oz. \$1.95 Canned Fish—Pink Salmon \$2.31 Canned Fish—Sardines \$1.58 Canned Fish—Tuna \$1.12 Cereal (per oz.) \$0.31 Cheese, 16 oz. \$6.11 Eggs \$1.84 Gerber Infant Cereal—8 oz. \$2.10 Infant Fruits, 100%—4 oz. \$0.64 Infant Wegetables, 100%—4 oz. \$0.64 Infant Meats, 100%—2.5 oz. \$1.03 Juice—11.5/12 oz. \$2.23 Juice—48 oz. \$3.12 Juice—64 oz. \$3.71 Kosher Cheese—16 oz. \$8.89 Kosher Low Fat Milk—1/2 gallon \$2.86 Kosher Whole Milk—1/2 gallon \$2.97
EnfaCare w/Iron Powder Formula—15.1 oz. Enfamil Premium Infant Concentrate Formula—13 oz. Enfamil Premium Infant RTF Formula—32 oz. Enfamil Premium Infant Powder Formula— 12.5 oz. Good Start Gentle Concentrate—Orange Formula—12.1 oz. Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz.	\$17.31 \$4.82 \$6.80 \$14.37 \$4.64 \$6.85 \$14.84 \$4.82 \$6.96 \$15.21 \$23.19	Beans/Peas—Dry—16 oz. \$1.95 Canned Fish—Pink Salmon \$2.31 Canned Fish—Sardines \$1.58 Canned Fish—Tuna \$1.12 Cereal (per oz.) \$0.31 Cheese, 16 oz. \$6.11 Eggs \$1.84 Gerber Infant Cereal—8 oz. \$2.10 Infant Fruits, 100%—4 oz. \$0.64 Infant Vegetables, 100%—4 oz. \$0.64 Infant Meats, 100%—2.5 oz. \$1.03 Juice—11.5/12 oz. \$2.3 Juice—48 oz. \$3.12 Juice—64 oz. \$3.71 Kosher Cheese—16 oz. \$8.89 Kosher Low Fat Milk—1/2 gallon \$2.86 Kosher Whole Milk—1/2 gallon \$2.97 Milk, Low Fat—1/2 gallon \$2.36
EnfaCare w/Iron Powder Formula—15.1 oz. Enfamil Premium Infant Concentrate Formula—13 oz. Enfamil Premium Infant RTF Formula—32 oz. Enfamil Premium Infant Powder Formula—12.5 oz. Good Start Gentle Concentrate—Orange Formula—12.1 oz. Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Soy Concentrate—Blue Formula—12.7 oz. Good Start Soy RTF—Blue Formula—12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula—12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz.	\$17.31 \$4.82 \$6.80 \$14.37 \$4.64 \$6.85 \$14.84 \$4.82 \$6.96 \$15.21 \$23.19 \$23.16	Beans/Peas—Dry—16 oz. \$1.95 Canned Fish—Pink Salmon \$2.31 Canned Fish—Sardines \$1.58 Canned Fish—Tuna \$1.12 Cereal (per oz.) \$0.31 Cheese, 16 oz. \$6.11 Eggs \$1.84 Gerber Infant Cereal—8 oz. \$2.10 Infant Fruits, 100%—4 oz. \$0.64 Infant Vegetables, 100%—4 oz. \$0.64 Infant Meats, 100%—2.5 oz. \$1.03 Juice—11.5/12 oz. \$2.23 Juice—48 oz. \$3.12 Juice—64 oz. \$3.71 Kosher Cheese—16 oz. \$8.89 Kosher Whole Milk—1/2 gallon \$2.86 Kosher Whole Milk—1/2 gallon \$2.97 Milk, Low Fat—1/2 gallon \$2.36 Milk, Whole—1/2 gallon \$2.45
EnfaCare w/Iron Powder Formula—15.1 oz. Enfamil Premium Infant Concentrate Formula—13 oz. Enfamil Premium Infant RTF Formula—32 oz. Enfamil Premium Infant RTF Formula—32 oz. Enfamil Premium Infant Powder Formula— 12.5 oz. Good Start Gentle Concentrate—Orange Formula—12.1 oz. Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start Protect Powder Formula—12.4 oz.	\$17.31 \$4.82 \$6.80 \$14.37 \$4.64 \$6.85 \$14.84 \$4.82 \$6.96 \$15.21 \$23.19 \$23.16 \$26.19 \$14.85	Beans/Peas—Dry—16 oz. \$1.95 Canned Fish—Pink Salmon \$2.31 Canned Fish—Sardines \$1.58 Canned Fish—Tuna \$1.12 Cereal (per oz.) \$0.31 Cheese, 16 oz. \$6.11 Eggs \$1.84 Gerber Infant Cereal—8 oz. \$2.10 Infant Fruits, 100%—4 oz. \$0.64 Infant Vegetables, 100%—4 oz. \$0.64 Infant Meats, 100%—2.5 oz. \$1.03 Juice—11.5/12 oz. \$2.23 Juice—48 oz. \$3.12 Juice—64 oz. \$3.71 Kosher Cheese—16 oz. \$3.89 Kosher Whole Milk—1/2 gallon \$2.86 Kosher Whole Milk—1/2 gallon \$2.97 Milk, Low Fat—1/2 gallon \$2.36 Milk, Whole—1/2 gallon \$2.45 Peanut Butter—18 oz. \$3.50
EnfaCare w/Iron Powder Formula—15.1 oz. Enfamil Premium Infant Concentrate Formula—13 oz. Enfamil Premium Infant RTF Formula—32 oz. Enfamil Premium Infant RTF Formula—32 oz. Enfamil Premium Infant Powder Formula— 12.5 oz. Good Start Gentle Concentrate—Orange Formula—12.1 oz. Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula— 12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz.	\$17.31 \$4.82 \$6.80 \$14.37 \$4.64 \$6.85 \$14.84 \$4.82 \$6.96 \$15.21 \$23.19 \$23.16 \$26.19 \$14.85 \$7.51	Beans/Peas—Dry—16 oz. \$1.95 Canned Fish—Pink Salmon \$2.31 Canned Fish—Sardines \$1.58 Canned Fish—Tuna \$1.12 Cereal (per oz.) \$0.31 Cheese, 16 oz. \$6.11 Eggs \$1.84 Gerber Infant Cereal—8 oz. \$2.10 Infant Fruits, 100%—4 oz. \$0.64 Infant Vegetables, 100%—4 oz. \$0.64 Infant Meats, 100%—2.5 oz. \$1.03 Juice—11.5/12 oz. \$2.23 Juice—48 oz. \$3.12 Juice—64 oz. \$3.71 Kosher Cheese—16 oz. \$8.89 Kosher Whole Milk—1/2 gallon \$2.86 Kosher Whole Milk—1/2 gallon \$2.97 Milk, Low Fat—1/2 gallon \$2.36 Milk, Whole—1/2 gallon \$2.45
EnfaCare w/Iron Powder Formula—15.1 oz. Enfamil Premium Infant Concentrate Formula—13 oz. Enfamil Premium Infant RTF Formula—32 oz. Enfamil Premium Infant RTF Formula—32 oz. Enfamil Premium Infant Powder Formula— 12.5 oz. Good Start Gentle Concentrate—Orange Formula—12.1 oz. Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula—12.9 oz. Good Start 2 Soy Powder Formula—24 oz. Good Start 2 Protect Powder Formula—22 oz. Good Start 2 Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen RTF Formula—32 oz.	\$17.31 \$4.82 \$6.80 \$14.37 \$4.64 \$6.85 \$14.84 \$4.82 \$6.96 \$15.21 \$23.19 \$23.16 \$26.19 \$14.85 \$7.51	Beans/Peas—Dry—16 oz. \$1.95 Canned Fish—Pink Salmon \$2.31 Canned Fish—Sardines \$1.58 Canned Fish—Tuna \$1.12 Cereal (per oz.) \$0.31 Cheese, 16 oz. \$6.11 Eggs \$1.84 Gerber Infant Cereal—8 oz. \$2.10 Infant Fruits, 100%—4 oz. \$0.64 Infant Wegetables, 100%—4 oz. \$0.64 Infant Meats, 100%—2.5 oz. \$1.03 Juice—11.5/12 oz. \$2.23 Juice—48 oz. \$3.12 Juice—64 oz. \$3.71 Kosher Cheese—16 oz. \$8.89 Kosher Whole Milk—1/2 gallon \$2.86 Kosher Whole Milk—1/2 gallon \$2.36 Milk, Low Fat—1/2 gallon \$2.36 Milk, Whole—1/2 gallon \$2.45 Peanut Butter—18 oz. \$3.50 Whole Grain—Brown Rice, 16 oz. \$3.66 Whole Grain—Brown Rice, 16 oz. \$2.46 Whole Grain—Oats, 16 oz. \$2.46
EnfaCare w/Iron Powder Formula—15.1 oz. Enfamil Premium Infant Concentrate Formula—13 oz. Enfamil Premium Infant RTF Formula—32 oz. Enfamil Premium Infant Powder Formula— 12.5 oz. Good Start Gentle Concentrate—Orange Formula—12.1 oz. Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula—2-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula—2-count, 8.45 oz. (33.8 oz.). Good Start 2 Gentle Powder Formula—24 oz. Good Start 2 Fortect Powder Formula—24 oz. Good Start 2 Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen RTF Formula—32 oz. Nutramigen w/Enflora Powder Formula—	\$17.31 \$4.82 \$6.80 \$14.37 \$4.64 \$6.85 \$14.84 \$4.82 \$6.96 \$15.21 \$23.19 \$23.16 \$26.19 \$14.85 \$7.51 \$9.06	Beans/Peas—Dry—16 oz. \$1.95 Canned Fish—Pink Salmon \$2.31 Canned Fish—Sardines \$1.58 Canned Fish—Tuna \$1.12 Cereal (per oz.) \$0.31 Cheese, 16 oz. \$6.11 Eggs \$1.84 Gerber Infant Cereal—8 oz. \$2.10 Infant Fruits, 100%—4 oz. \$0.64 Infant Wegetables, 100%—4 oz. \$0.64 Infant Meats, 100%—2.5 oz. \$1.03 Juice—11.5/12 oz. \$2.23 Juice—48 oz. \$3.12 Juice—64 oz. \$3.71 Kosher Cheese—16 oz. \$8.89 Kosher Whole Milk—1/2 gallon \$2.86 Kosher Whole Milk—1/2 gallon \$2.36 Milk, Wole—1/2 gallon \$2.36 Peanut Butter—18 oz. \$3.50 Whole Grain—Bread, 16 oz. \$3.66 Whole Grain—Brown Rice, 16 oz. \$2.40 Whole Grain—Oats, 16 oz. \$2.46 Whole Grain—Soft Corn or Whole Wheat Tortillas,
EnfaCare w/Iron Powder Formula—15.1 oz. Enfamil Premium Infant Concentrate Formula—13 oz. Enfamil Premium Infant RTF Formula—32 oz. Enfamil Premium Infant Powder Formula— 12.5 oz. Good Start Gentle Concentrate—Orange Formula—12.1 oz. Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula—2-count, 8.45 oz. (33.8 oz.). Good Start Soy Powder—Blue Formula—2-count, 8.45 oz. (33.8 oz.). Good Start 2 Gentle Powder Formula—24 oz. Good Start 2 Fortect Powder Formula—22 oz. Good Start 2 Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen w/Enflora Powder Formula—	\$17.31 \$4.82 \$6.80 \$14.37 \$4.64 \$6.85 \$14.84 \$4.82 \$6.96 \$15.21 \$23.19 \$23.16 \$26.19 \$14.85 \$7.51 \$9.06 \$23.67	Beans/Peas—Dry—16 oz. \$1.95 Canned Fish—Pink Salmon \$2.31 Canned Fish—Sardines \$1.58 Canned Fish—Tuna \$1.12 Cereal (per oz.) \$0.31 Cheese, 16 oz. \$6.11 Eggs \$1.84 Gerber Infant Cereal—8 oz. \$2.10 Infant Fruits, 100%—4 oz. \$0.64 Infant Vegetables, 100%—4 oz. \$0.64 Infant Meats, 100%—2.5 oz. \$1.03 Juice—11.5/12 oz. \$2.23 Juice—48 oz. \$3.12 Juice—64 oz. \$3.71 Kosher Cheese—16 oz. \$8.89 Kosher Low Fat Milk—1/2 gallon \$2.86 Kosher Whole Milk—1/2 gallon \$2.97 Milk, Low Fat—1/2 gallon \$2.36 Milk, Whole—1/2 gallon \$2.45 Peanut Butter—18 oz. \$3.50 Whole Grain—Bread, 16 oz. \$2.00 Whole Grain—Brown Rice, 16 oz. \$2.46 Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz. 16 oz. \$2.48
EnfaCare w/Iron Powder Formula—15.1 oz. Enfamil Premium Infant Concentrate Formula—13 oz. Enfamil Premium Infant RTF Formula—32 oz. Enfamil Premium Infant Powder Formula— 12.5 oz. Good Start Gentle Concentrate—Orange Formula—12.1 oz. Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Soy Powder—Blue Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Soy Powder—Blue Formula—2-count, 8.45 oz. (33.8 oz.) Good Start Protect Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen w/Enflora Powder Formula— 12.6 oz. Pediasure RTF Formula—8 oz.	\$17.31 \$4.82 \$6.80 \$14.37 \$4.64 \$6.85 \$14.84 \$4.82 \$6.96 \$15.21 \$23.19 \$23.16 \$26.19 \$14.85 \$7.51 \$9.06 \$23.67 \$2.01	Beans/Peas—Dry—16 oz. \$1.95 Canned Fish—Pink Salmon \$2.31 Canned Fish—Sardines \$1.58 Canned Fish—Tuna \$1.12 Cereal (per oz.) \$0.31 Cheese, 16 oz. \$6.11 Eggs \$1.84 Gerber Infant Cereal—8 oz. \$2.10 Infant Fruits, 100%—4 oz. \$0.64 Infant Wegetables, 100%—4 oz. \$0.64 Infant Meats, 100%—2.5 oz. \$1.03 Juice—11.5/12 oz. \$2.23 Juice—48 oz. \$3.12 Juice—64 oz. \$3.71 Kosher Cheese—16 oz. \$8.89 Kosher Low Fat Milk—1/2 gallon \$2.86 Kosher Whole Milk—1/2 gallon \$2.97 Milk, Low Fat—1/2 gallon \$2.36 Milk, Whole—1/2 gallon \$2.36 Peanut Butter—18 oz. \$3.50 Whole Grain—Bread, 16 oz. \$2.00 Whole Grain—Brown Rice, 16 oz. \$2.46 Whole Grain—Oats, 16 oz. \$2.46 Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz. \$2.48 Good Start Gentle Concentrate—Orange
EnfaCare w/Iron Powder Formula—15.1 oz. Enfamil Premium Infant Concentrate Formula—13 oz. Enfamil Premium Infant RTF Formula—32 oz. Enfamil Premium Infant Powder Formula— 12.5 oz. Good Start Gentle Concentrate—Orange Formula—12.1 oz. Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Soy Powder—Blue Formula—2-count, 8.45 oz. (33.8 oz.) Good Start Soy Powder—Blue Formula—2-count, 8.45 oz. (33.8 oz.) Good Start 2 Forwula—24 oz. Good Start 2 Forwula—12.9 oz. Good Start 2 Fortect Powder Formula—22 oz. Good Start 2 Frotect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen w/Enflora Powder Formula— 12.6 oz. Pediasure RTF Formula—8 oz. Pediasure w/Fiber RTF Formula—8 oz.	\$17.31 \$4.82 \$6.80 \$14.37 \$4.64 \$6.85 \$14.84 \$4.82 \$6.96 \$15.21 \$23.19 \$23.16 \$26.19 \$14.85 \$7.51 \$9.06 \$23.67 \$2.01 \$2.22	Beans/Peas—Dry—16 oz. \$1.95 Canned Fish—Pink Salmon \$2.31 Canned Fish—Sardines \$1.58 Canned Fish—Tuna \$1.12 Cereal (per oz.) \$0.31 Cheese, 16 oz. \$6.11 Eggs \$1.84 Gerber Infant Cereal—8 oz. \$2.10 Infant Fruits, 100% —4 oz. \$0.64 Infant Wegetables, 100% —4 oz. \$0.64 Infant Meats, 100% —2.5 oz. \$1.03 Juice—11.5/12 oz. \$2.23 Juice—48 oz. \$3.12 Juice—64 oz. \$3.71 Kosher Cheese—16 oz. \$8.89 Kosher Low Fat Milk—1/2 gallon \$2.86 Kosher Whole Milk—1/2 gallon \$2.97 Milk, Low Fat—1/2 gallon \$2.36 Milk, Whole—1/2 gallon \$2.36 Peanut Butter—18 oz. \$3.50 Whole Grain—Brown Rice, 16 oz. \$2.45 Whole Grain—Oats, 16 oz. \$2.46 Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz. \$2.48 Good Start Gentle Concentrate—Orange \$4.64
EnfaCare w/Iron Powder Formula—15.1 oz. Enfamil Premium Infant Concentrate Formula—13 oz. Enfamil Premium Infant RTF Formula—32 oz. Enfamil Premium Infant Powder Formula— 12.5 oz. Good Start Gentle Concentrate—Orange Formula—12.1 oz. Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula— 12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Soy Powder—Blue Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Soy Powder—Blue Formula—2-count, 8.45 oz. (33.8 oz.) Good Start Protect Powder Formula—24 oz. Good Start 2 Gentle Powder Formula—22 oz. Good Start 2 Protect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen w/Enflora Powder Formula— 12.6 oz. Pediasure RTF Formula—8 oz.	\$17.31 \$4.82 \$6.80 \$14.37 \$4.64 \$6.85 \$14.84 \$4.82 \$6.96 \$15.21 \$23.19 \$23.16 \$26.19 \$14.85 \$7.51 \$9.06 \$23.67 \$2.01	Beans/Peas—Dry—16 oz. \$1.95 Canned Fish—Pink Salmon \$2.31 Canned Fish—Sardines \$1.58 Canned Fish—Tuna \$1.12 Cereal (per oz.) \$0.31 Cheese, 16 oz. \$6.11 Eggs \$1.84 Gerber Infant Cereal—8 oz. \$2.10 Infant Fruits, 100%—4 oz. \$0.64 Infant Wegetables, 100%—4 oz. \$0.64 Infant Meats, 100%—2.5 oz. \$1.03 Juice—11.5/12 oz. \$2.23 Juice—48 oz. \$3.12 Juice—64 oz. \$3.71 Kosher Cheese—16 oz. \$8.89 Kosher Low Fat Milk—1/2 gallon \$2.86 Kosher Whole Milk—1/2 gallon \$2.97 Milk, Low Fat—1/2 gallon \$2.36 Milk, Whole—1/2 gallon \$2.45 Peanut Butter—18 oz. \$3.50 Whole Grain—Bread, 16 oz. \$2.00 Whole Grain—Brown Rice, 16 oz. \$2.40 Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz. \$2.46 Good Start Gentle Concentrate—Orange \$4.64 Good Start Gentle Powder Formula—12.7 oz. \$14.84
EnfaCare w/Iron Powder Formula—15.1 oz. Enfamil Premium Infant Concentrate Formula—13 oz. Enfamil Premium Infant RTF Formula—32 oz. Enfamil Premium Infant Powder Formula—12.5 oz. Good Start Gentle Concentrate—Orange Formula—12.1 oz. Good Start Gentle RTF—Orange Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Gentle Powder Formula—12.7 oz. Good Start Soy Concentrate—Blue Formula—12.1 oz. Good Start Soy RTF—Blue Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Soy Powder—Blue Formula—4-count, 8.45 oz. (33.8 oz.) Good Start Soy Powder—Blue Formula—2-count, 8.45 oz. (33.8 oz.) Good Start 2 Gentle Powder Formula—2-count, 8.45 oz. Good Start 2 Formula—2-count, 8.45 oz. Good Start 2 Gentle Powder Formula—12.4 oz. Good Start 2 Frotect Powder Formula—12.4 oz. Nutramigen Concentrate Formula—13 oz. Nutramigen RTF Formula—32 oz. Nutramigen w/Enflora Powder Formula—12.6 oz. Pediasure RTF Formula—8 oz. Pediasure Sidekicks RTF Formula—8 oz.	\$17.31 \$4.82 \$6.80 \$14.37 \$4.64 \$6.85 \$14.84 \$4.82 \$6.96 \$15.21 \$23.19 \$23.16 \$26.19 \$14.85 \$7.51 \$9.06 \$22.22 \$2.99	Beans/Peas—Dry—16 oz. \$1.95 Canned Fish—Pink Salmon \$2.31 Canned Fish—Sardines \$1.58 Canned Fish—Tuna \$1.12 Cereal (per oz.) \$0.31 Cheese, 16 oz. \$6.11 Eggs \$1.84 Gerber Infant Cereal—8 oz. \$2.10 Infant Fruits, 100% —4 oz. \$0.64 Infant Wegetables, 100% —4 oz. \$0.64 Infant Meats, 100% —2.5 oz. \$1.03 Juice—11.5/12 oz. \$2.23 Juice—48 oz. \$3.12 Juice—64 oz. \$3.71 Kosher Cheese—16 oz. \$8.89 Kosher Low Fat Milk—1/2 gallon \$2.86 Kosher Whole Milk—1/2 gallon \$2.97 Milk, Low Fat—1/2 gallon \$2.36 Milk, Whole—1/2 gallon \$2.36 Peanut Butter—18 oz. \$3.50 Whole Grain—Brown Rice, 16 oz. \$2.45 Whole Grain—Oats, 16 oz. \$2.46 Whole Grain—Soft Corn or Whole Wheat Tortillas, 16 oz. \$2.48 Good Start Gentle Concentrate—Orange \$4.64

Com	petitive	Maxi	mum
Description	Prices		wable
Good Start Soy Powder—Blue Formula—		Description	Price
12.9 oz	\$15.21	Enfamil Premium Infant Concentrate	
Maximum Allowable Prices and Competitive for Type 2 Stores in High Cost Counties		Enfamil Premium Infant RTF Formula—	\$5.05 \$7.12
		Enfamil Premium Infant Powder Formula—	φ1.1Δ
Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1 CFR 246.12, the WIC Program hereby publishes n	otice of	12.5 oz. \$ Good Start Gentle Concentrate—Orange	15.00
the Maximum Allowable Prices and Competitive for Type 2 Stores in High Cost Counties.	Prices		\$4.86
Maximum Allowable Prices			\$6.86 15.39
Effective April 1, 2012, through June 30, 20	12, the	Good Start Soy Concentrate—Blue Formula—	
Maximum Allowable Prices the Department will pa 2 Stores in High Cost Counties for WIC allowable are as follows:		Good Start Soy RTF—Blue Formula—4-count,	\$4.95 \$6.96
$M\alpha$	ximum	12.9 oz	15 45
	lowable	Good Start 2 Soy Powder Formula—24 oz \$	23.35
Description	Price	Good Start 2 Gentle Powder Formula—22 oz \$	23.65
Beans, Canned—15.5/16 oz	\$1.36	Good Start 2 Protect Powder Formula—22 oz \$	
Beans/Peas—Dry—16 oz	\$2.18	Good Start Protect Powder Formula—12.4 oz \$	15.52
Canned Fish—Pink Salmon			\$8.13 \$9.06
Canned Fish—Sardines		Nutramigen w/Enflora Powder Formula—	φυ.υυ
Canned Fish—Tuna	\$1.29 \$0.35	12.6 oz	23.95
Cheese, 16 oz.	\$7.33		\$2.29
Eggs		Pediasure w/Fiber RTF Formula—8 oz	\$2.22
Gerber Infant Cereal—8 oz.		Pediasure Sidekicks RTF Formula—8 oz	\$2.99
Infant Fruits, 100%—4 oz			\$4.77
Infant Vegetables, 100%—4 oz	\$0.79		\$7.45
Infant Meats, 100%—2.5 oz	\$1.13	Similac Advance w/Iron Powder Formula—	
Juice—11.5/12 oz		12.4 oz. \$	14.99
Juice—48 oz		Similac Expert Care Alimentum RTF Formula—32 oz	¢0.74
Juice—64 oz	\$4.39	Similac Expert Care Alimentum Powder	фЭ.14
Kosher Cheese—16 oz.	\$8.99	Formula—16 oz	99 N1
Kosher Low Fat Milk—quart	\$1.57 \$3.12	Similac Expert Care for Diarrhea RTF	20.01
Kosher Whole Milk—quart	\$1.60	Formula—32 oz	\$7.61
Kosher Whole Milk—1/2 gallon	\$3.18	Similac Expert Care NeoSure RTF Formula—	h=
Milk, Dry—9.6 oz	\$4.65	32 oz	\$7.93
Milk, Dry—25.6 oz	\$9.70	Similac Expert Care NeoSure Powder Formula—13.1 oz \$	16 69
Milk, Evaporated—12 oz.		Store Brand Milk Based Concentrate Formula—	10.00
Milk, Low Fat—quart			\$3.67
Milk, Low Fat Lactose Free—quart			\$5.65
Milk, Low Fat Lactose Free—1/2 gallon		Store Brand Milk Based Powder Formula—	
Milk, Whole—quart	T .	25.75 oz	17.39
Milk, Whole—1/2 gallon	\$2.55	A store must permit purchase of WIC allowable	foods
Milk, Whole Lactose Free—quart		that exceed the maximum allowable price to WIC pa	
Milk, Whole Lactose Free—1/2 gallon		pants using a WIC check; however, the amounts	
Peanut Butter—18 oz		exceed the maximum allowable price of any WIC a	
Soy Beverage—Pacific Natural Foods 32 oz		able foods sold to WIC participants will be billed t	o the
Soy Beverage—8th Continent 64 oz	\$3.67	store on a quarterly basis in accordance with 28 Pa.	Code
Tofu—16 oz	\$2.76 \$3.91	§ 1105.2.	
Whole Grain—Bread, 16 oz. Whole Grain—Bread, 24 oz.	\$4.16	Competitive Prices	
Whole Grain—Breau, 24 oz		To remain WIC Authorized, each store must mai	ntoin
Whole Grain—Brown Rice, 24 oz		the minimum inventory of the following WIC food	items
Whole Grain—Oats, 16 oz.		at, or below, the Competitive Prices listed for the s	tore's
Whole Grain—Oats, 24 oz	\$5.80	peer group. Effective April 1, 2012, through June	
Whole Grain—Soft Corn or Whole Wheat Tortillas,		2012, the Competitive Prices for WIC Authorizatio	
16 oz	\$2.63	Type 2 Stores in High Cost Counties are as follows:	
Boost RTF Formula—8 oz		Compe	otitino
EnfaCare RTF Formula—32 oz			Prices
EnfaCare w/Iron Powder Formula—12.8 oz	\$15.34	_	
EnfaCare w/Iron Powder Formula—15.1 oz	Φ11.1U	Beans, Canned—15.5/16 oz	\$1.26

	petitive		$\it Maximum$
Description	Prices		Allow able
Beans/Peas—Dry—16 oz	\$2.02	Description	Price
Canned Fish—Pink Salmon	\$2.31	Kosher Whole Milk—quart	\$1.91
Canned Fish—Sardines		Kosher Whole Milk—1/2 gallon	
Canned Fish—Tuna	\$1.27	Milk, Dry—9.6 oz	
Cereal (per oz.)		Milk, Dry—25.6 oz	\$9.70
Cheese, 16 oz.	\$6.26	Milk, Evaporated—12 oz.	\$1.66
Eggs	\$1.84	Milk, Low Fat—quart	
Gerber Infant Cereal—8 oz.	\$2.25	Milk, Low Fat—1/2 gallon	\$2.69
Infant Fruits, 100%—4 oz.	\$0.78	Milk, Low Fat Lactose Free—quart	
Infant Vegetables, 100%—4 oz.	\$0.78 \$0.78	Milk, Low Fat Lactose Free—quart	
Infant Meats, 100%—2.5 oz	\$1.11	Milk, Whole—quart	
Juice—11.5/12 oz.		Milk, Whole—quart	\$2.69
Juice—48 oz	\$3.12	Milk, Whole Lactose Free—quart	\$2.03
Juice—64 oz	\$4.01	Milk, Whole Lactose Free—quart	\$4.24
Kosher Cheese—16 oz.	\$8.89	Peanut Butter—18 oz	\$3.64
Kosher Low Fat Milk—1/2 gallon	\$2.86	Soy Beverage—Pacific Natural Foods 32 oz	\$3.62
Kosher Whole Milk 1/2 gallon	\$2.97	Soy Beverage—8th Continent 64 oz	
Kosher Whole Milk—1/2 gallon	\$2.36		
Milk, Low Fat—1/2 gallon		Tofu—16 oz.	
Milk, Whole—1/2 gallon	\$2.45 \$3.64	Whole Grain—Bread, 16 oz	\$3.91
Peanut Butter—18 oz	1	Whole Grain—Bread, 24 oz	
Whole Grain—Bread, 16 oz	\$3.73	Whole Grain—Brown Rice, 16 oz	\$2.43
Whole Grain—Brown Rice, 16 oz	\$2.06	Whole Grain—Brown Rice, 24 oz	\$3.90
Whole Grain—Oats, 16 oz	\$2.68	Whole Grain—Oats, 16 oz	\$2.83
Whole Grain—Soft Corn or Whole Wheat Tortillas,	φο το	Whole Grain—Oats, 24 oz	\$5.83
16 oz	\$2.53	Whole Grain—Soft Corn or Whole Wheat Tortilla	ıs,
Good Start Gentle Concentrate—Orange	4.00	16 oz	\$2.74
Formula—12.1 oz	\$4.86	Boost RTF Formula—8 oz.	\$2.27
Good Start Gentle Powder Formula—12.7 oz	\$15.39	EnfaCare RTF Formula—32 oz	
Good Start Soy Concentrate—Blue Formula—	A	EnfaCare w/Iron Powder Formula—12.8 oz	\$17.26
12.1 oz	\$4.95	EnfaCare w/Iron Powder Formula—15.1 oz	\$18.80
Good Start Soy Powder—Blue Formula—	.	Enfamil Premium Infant Concentrate	4
12.9 oz	\$15.45	Formula—13 oz	
Maximum Allowable Prices and Competitive I	Drigos	Enfamil Premium Infant RTF Formula—32 oz	\$8.45
for Type 3 Stores in High Cost Counties		Enfamil Premium Infant Powder Formula—	
for Type 5 Stores in High Cost Counties		12.5 oz	\$15.76
Under 28 Pa. Code §§ 1103.4(5) and 1105.3(a)(1)	and 7	Good Start Gentle Concentrate—Orange	
CFR 246.12, the WIC Program hereby publishes no		Formula—12.1 oz	\$5.74
the Maximum Allowable Prices and Competitive		Good Start Gentle RTF—Orange	
for Type 3 Stores in High Cost Counties.		Formula—4-count, 8.45 oz. (33.8 oz.)	
		Good Start Gentle Powder Formula—12.7 oz	\$18.08
Maximum Allowable Prices		Good Start Soy Concentrate—Blue Formula—	
Effective April 1, 2012, through June 30, 201	12 the	12.1 oz	\$5.53
Maximum Allowable Prices the Department of Heal		Good Start Soy RTF—Blue Formula—4-count,	
pay Type 3 Stores in High Cost Counties for		8.45 oz. (33.8 oz.)	\$7.47
allowable foods are as follows:	. 1110	Good Start Soy Powder—Blue Formula—	
		12.9 oz	\$17.59
	ximum	Good Start 2 Soy Powder Formula—24 oz	\$23.49
	owable	Good Start 2 Gentle Powder Formula—22 oz	\$24.70
Description	Price	Good Start 2 Protect Powder Formula—22 oz	\$26.35
Beans, Canned—15.5/16 oz	\$1.45	Good Start Protect Powder Formula—12.4 oz	\$16.51
Beans/Peas—Dry—16 oz.	\$2.18	Nutramigen Concentrate Formula—13 oz	\$8.25
Canned Fish—Pink Salmon	\$2.38	Nutramigen RTF Formula—32 oz	\$10.66
Canned Fish—Sardines	\$1.70	Nutramigen w/Enflora Powder Formula—	
Canned Fish—Tuna	\$1.40	12.6 oz	\$25.40
Cereal (per oz.)	\$0.37	Pediasure RTF Formula—8 oz	
Cheese, 16 oz	\$8.34	Pediasure w/Fiber RTF Formula—8 oz	\$2.67
Eggs	\$1.94	Pediasure Sidekicks RTF Formula—8 oz	\$2.99
Gerber Infant Cereal—8 oz.	\$2.57	Similac Advance Concentrate Formula—13 oz	\$5.49
Infant Fruits, 100%—4 oz.	\$0.85	Similac Advance RTF Formula—32 oz	
Infant Vegetables, 100%—4 oz.	\$0.85	Similac Advance w/Iron Powder Formula—	
Infant Meats, 100%—2.5 oz	\$1.20	12.4 oz	\$16.51
Juice—11.5/12 oz.	\$2.67	Similac Expert Care Alimentum RTF	,
Juice—48 oz.	\$3.31	Formula—32 oz.	\$10.33
Juice—64 oz	\$4.39	Similac Expert Care Alimentum Powder	,
Kosher Cheese—16 oz.		Formula—16 oz.	\$31.11
	39 14		
Kosher Low Fat Milk—quart		Similac Expert Care for Diarrhea RTF	φσ2.122
Kosher Low Fat Milk—quart	\$1.94	Similac Expert Care for Diarrhea RTF Formula—32 oz.	

272 0000	cimum owable Price
Similac Expert Care NeoSure RTF Formula— 32 oz	\$9.99
Formula—13.1 oz	
13 oz	\$3.98
Store Brand Milk Based RTF Formula—32 oz Store Brand Milk Based Powder Formula—	\$5.65
25.75 oz	\$18.59

A store must permit purchase of WIC allowable foods that exceed the maximum allowable price to WIC participants using a WIC check; however, the amounts that exceed the maximum allowable price of any WIC allowable foods sold to WIC participants will be billed to the store on a quarterly basis in accordance with 28 Pa. Code § 1105.2.

Competitive Prices

To remain WIC Authorized, each store must maintain the minimum inventory of the following WIC food items at, or below, the Competitive Prices listed for the store's peer group. Effective April 1, 2012, through June 30, 2012, the Competitive Prices for WIC Authorization for Type 3 Stores in High Cost Counties are as follows:

Comp	etitive
Description	Prices
Beans, Canned—15.5/16 oz	\$1.41
Beans/Peas—Dry—16 oz	\$2.02
Canned Fish—Pink Salmon	\$2.31
Canned Fish—Sardines	\$1.60
Canned Fish—Tuna	\$1.30
Cereal (per oz.)	\$0.35
Cheese, 16 oz	\$6.61
Eggs	\$1.84
	\$2.57

Description	Com_{I}	petitive Prices
Infant Fruits, 100%—4 oz. Infant Vegetables, 100%—4 oz. Infant Meats, 100%—2.5 oz. Juice—11.5/12 oz. Juice—48 oz.		\$0.83 \$0.83 \$1.18 \$2.58 \$3.24
Juice—64 oz. Kosher Cheese—16 oz.		\$4.08 \$9.04
Kosher Low Fat Milk—1/2 gallon		\$3.16 \$3.25
Milk, Low Fat—1/2 gallon		\$2.59 \$2.59
Peanut Butter—18 oz		\$3.64 \$3.73
Whole Grain—Brown Rice, 16 oz		\$2.39 \$2.81
Whole Grain—Soft Corn or Whole Wheat Torti	llas,	
16 oz		\$2.70
Formula—12.1 oz		\$5.74 \$18.08
Good Start Soy Concentrate—Blue Formula—		· .
12.1 oz	• • • •	\$5.53
12.9 oz		\$17.59

Persons with a disability who require an alternative format of this listing (for example, large print, audiotape, Braille) should contact Chris Harr, Department of Health, Division of WIC, 2150 Herr Street, 1st Floor, Harrisburg, PA 17105, (717) 783-1289, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

ELI N. AVILA, MD, JD, MPH, FCLM, Secretary

[Pa.B. Doc. No. 12-540. Filed for public inspection March 23, 2012, 9:00 a.m.]

DEPARTMENT OF LABOR AND INDUSTRY

Range of Fees and Average Fee Charged by Utilization Review Organizations and Peer Review Organizations for Services Performed under the Workers' Compensation Act

Under 34 Pa. Code § 127.667(b) (relating to compensation policy) the Department of Labor and Industry (Department), Bureau of Workers' Compensation gives notice of the range of fees charged by Utilization Review Organizations and Peer Review Organizations for services performed under the Workers' Compensation Act (77 P.S. §§ 1—1041.4 and 2501—2625) during 2011. The Department further provides notice of the average fee charged by each Utilization Review Organization and Peer Review Organization during 2011.

JULIA K. HEARTHWAY, Secretary

2011 Utilization Review Organizations Minimum—Average—Maximum Fee

URO	$Minimum\ Fee$	Average Fee	Maximum Fee
Alico Services LTD	\$160.00	\$857.93	\$910.00
American Review Systems, Inc.	\$212.80	\$947.90	\$2,070.41
CAB Medical Consultants	\$285.00	\$836.18	\$885.00
Caduceus Lex Medical Auditing	\$175.00	\$829.02	\$925.00
CEC, Inc.	\$00.01	\$961.87	\$1,301.03
Chiro Med Review Co.	\$250.00	\$830.14	\$900.00
Denovo Management	\$67.43	\$958.75	\$2,346.74
DLB Services	\$96.08	\$996.55	\$2,229.17
Hajduk & Assoc. URO/PRO Ser.	\$315.00	\$814.13	\$870.00

URO	Minimum Fee	Average Fee	Maximum Fee
Industrial Rehabilitation Assoc.	\$315.00	\$540.00	\$765.00
KVS Consulting Services	\$264.05	\$1,120.56	\$1,493.66
Laurel Reviews	\$79.34	\$914.07	\$3,680.42
Margroff Review Services	\$251.21	\$1,124.22	\$2,395.25
McBride & McBride Associates	\$250.00	\$550.00	\$850.00
Procura Management, Inc.	\$250.00	\$612.50	\$975.00
Quality Assurance Reviews, Inc.	\$529.00	\$786.50	\$1,044.00
Rehabilitation Planning	\$225.00	\$660.00	\$1,095.00
T & G Reviews	\$350.00	\$936.62	\$975.00
TX Review, Inc.	\$103.72	\$769.53	\$835.00
Uniontown MRPC	\$95.16	\$885.50	\$1,982.03
Watson Review Services	\$201.63	\$1,026.40	\$1,814.79
West Penn IME, Inc.	\$308.20	\$993.78	\$2,864.83
TOTAL AVERAGES (Year 2011)	\$217.44	\$861.46	\$1,509.42

[Pa.B. Doc. No. 12-541. Filed for public inspection March 23, 2012, 9:00 a.m.]

Uniform Construction Code Review and Advisory Council Meeting

The Uniform Construction Code Review and Advisory Council will hold a meeting on Thursday, April 19, 2012, at 10 a.m. at the Department of Labor and Industry, 651 Boas Street, Room E-100, Harrisburg, PA 17121.

Additional information concerning the meeting may be found on the Department of Labor and Industry web site at www.dli.state.pa.us. Scroll down and click on the link for Uniform Construction Code then on the link for UCC Review and Advisory Council.

Questions concerning this may be directed to Edward Leister at (717) 783-6304.

JULIA K. HEARTHWAY, Secretary

 $[Pa.B.\ Doc.\ No.\ 12\text{-}542.\ Filed\ for\ public\ inspection\ March\ 23,\ 2012,\ 9\text{:}00\ a.m.]$

DEPARTMENT OF PUBLIC WELFARE

Additional Class of Disproportionate Share Payments

The Department of Public Welfare (Department) is announcing its intent to decrease the funding allotted for Fiscal Year (FY) 2011-2012 for an additional class of disproportionate share hospital (DSH) payments to certain qualifying hospitals that the Department determines provide a high volume of Medical Assistance (MA) acute care and psychiatric services and incur significant uncompensated costs. This decrease in funding is required to be consistent with the FY 2011-2012 appropriated amount for inpatient hospital services. There is no change in the qualifying criteria or payment methodology for this additional class of DSH payments.

In making these payments, the Department will ensure that no acute care hospital will receive any DSH payment that is in excess of its hospital-specific limit and the Commonwealth will not exceed its aggregate annual DSH allotment. Any funds available due to the application of the hospital-specific DSH upper payment limit will be redistributed to other hospitals qualifying under this class of disproportionate share payments on a proportionate basis.

Fiscal Impact

The FY 2011-2012 fiscal impact of this reduced allocation for the additional class of DSH payments is \$1.669 million (\$0.750 million in State general funds and \$0.919 million in Federal funds) pending approval by the Centers for Medicare and Medicaid Services.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Public Welfare, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. Comments received within 30 days will be reviewed and considered for any subsequent revision of the notice.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

GARY D. ALEXANDER, Secretary

Fiscal Note: 14-NOT-747. (1) General Fund; (2) Implementing Year 2011-12 is \$750,000; (3) 1st Succeeding Year 2012-13 is \$0; 2nd Succeeding Year 2013-14 is \$0; 3rd Succeeding Year 2014-15 is \$0; 4th Succeeding Year 2015-16 is \$0; 5th Succeeding Year 2016-17 is \$0; (4) 2010-11 Program—\$243,809,000; 2009-10 Program—\$371,515,000; 2008-09 Program—\$426,822,000; (7) MA—Inpatient; (8) recommends adoption. Funds have been included in the budget to cover this increase.

 $[Pa.B.\ Doc.\ No.\ 12\text{-}543.\ Filed\ for\ public\ inspection\ March\ 23,\ 2012,\ 9\text{:}00\ a.m.]$

Pharmacy Prior Authorization

The Department of Public Welfare (Department) announces it will add Oral Oncology Agents to the Medical Assistance (MA) Program's list of services and items requiring prior authorization when designated as preferred on the Department's Preferred Drug List (PDL).

Section 443.6(b)(7) of the Public Welfare Code (62 P. S. § 443.6(b)(7)) authorizes the Department to add items and services to the list of services requiring prior authorization by publication of notice in the *Pennsylvania Bulletin*. All Oral Oncology Agents have been designated as preferred on the PDL and prescriptions dispensed on or after April 2, 2012, will require prior authorization.

The Department will issue an MA Bulletin to providers enrolled in the MA Program specifying the procedures for obtaining prior authorization of prescriptions for preferred Oral Oncology Agents.

Fiscal Impact

These changes are estimated to result in savings totaling \$0.034 million (\$0.015 million in State funds) in the MA Outpatient Program in Fiscal Year (FY) 2011-2012. Savings are estimated \$0.204 million (\$0.094 million in State funds) in FY 2012-2013.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Public Welfare, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. Comments received within 30 days will be reviewed and considered for any subsequent revisions to these prior authorization requirements.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

GARY D. ALEXANDER, Secretary **Fiscal Note:** 14-NOT-748. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 12-544. Filed for public inspection March 23, 2012, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Application for Lease of Right-of-Way

Under 67 Pa. Code § 495.4(d) (relating to application procedure), an application to lease highway right-of-way has been submitted to the Department of Transportation by Borough of Collegeville, 491 East Main Street, Collegeville PA 19426-2645.

The Borough of Collegeville is seeking to lease highway right-of-way located at the intersection of SR 29 and Main Street, Collegeville Borough, 27,317.76 square feet/hectares ±, adjacent to SR 29, Section OL1 for purposes of "Collegeville Gateway," benches and trees.

Interested persons are invited to submit, within 30 days from the publication of this notice in the *Pennsylvania Bulletin*, written comments, suggestions and/or objections regarding the approval of this application to Lester Toaso, District Executive, Engineering District 6-0, PennDot, 7000 Geerdes Boulevard, King of Prussia, PA 19406-1525, Attention: Mary C. Lambright.

Questions regarding this application or the proposed use may be directed to Mary C. Lambright, Real Estate Specialist, 7000 Geerdes Boulevard, King of Prussia, PA 19406-1525, (610) 205-6507.

BARRY J. SCHOCH, P.E., Secretary

[Pa.B. Doc. No. 12-545. Filed for public inspection March 23, 2012, 9:00 a.m.]

HEALTH CARE COST CONTAINMENT COUNCIL

Special Reports and Requests for Data

The Health Care Cost Containment Council (Council), according to Act 89 as amended by Act 14 and as amended by Act 3, is required to publish a list of all special reports and data that have been prepared during the previous calendar year. The following represents a summary of the reports and requests for data generated by the Council in calendar year 2011. Questions about procedures for obtaining access to the Council data should be addressed to JoAnne Z. Nelson, Supervisor of Special Requests Unit, Health Care Cost Containment Council, 225 Market Street, Suite 400, Harrisburg, PA 17101, (717) 232-6787, jnelson@phc4.org.

JOE MARTIN, Executive Director

Applicant	Project Description
Agency for Healthcare Research & Quality	A standard Statewide 2010 inpatient discharge and inpatient revenue code detail data set, customized to be used in the Healthcare Cost and Utilization Project, which uses the data for multiple databases, reports, tools and products.
Akron Children's Hospital	A standard regional 2009 through second quarter 2010 inpatient discharge and ambulatory/outpatient procedure data set for Regions 1 and 2 to be used to assess the community health needs, level of access and migration patterns for pediatric and adolescent patients residing in northeast Ohio and surrounding areas.
Allied Services	A standard regional 2010 inpatient discharge and ambulatory/outpatient procedure data set for Region 5 to be used for market assessment to determine the need for additional services in the markets the client serves.

Applicant	Project Description
Altoona Regional Health System	A custom second quarter 2009 through first quarter 2010 inpatient discharge data set for specified zip codes within Regions 2, 3, 4 and 5 to be used to assess and determine the number of physicians that are needed to care for the community as part of a Medical Staff Development Plan.
Atlantic Health	A standard regional 2009 through 2010 inpatient discharge data set for Regions 6, 7 and 8 to be used for market share analysis, DRG coding analysis, and demographic trends.
AtlantiCare Regional Medical Center	A standard regional 2010 inpatient discharge data set for Regions 8 and 9 to be used for various web-based health statistic reports, as a reporting tool focused on the epidemiology of health services, to estimate demand for health services, to measure morbidity and comorbities that will be used by AtlantiCare to use in comparing themselves to peer hospitals.
Bill J. Crouch & Associates	A custom 2007 through 2009 inpatient discharge data set of West Virginia residents going to Pennsylvania hospitals to be used to determine utilization rates for West Virginia residents going to Pennsylvania for certain services, such a cardiac catheterization.
Bon Secours Health System, Inc.	A 2010 inpatient discharge and ambulatory/outpatient procedure standard Region 6 data set and custom data set of patients who reside within region 6 to be used to assess community health care needs, examine variations in health status, and access to care so that appropriate programs and services can be developed. The data will quantify needy and underserved segments by geographic area, type of diagnosis, mode of access, and other variables compared to national and local benchmarks.
Boston University School of Medicine	A fourth quarter 2003 through 2010 standard Statewide inpatient discharge data set and custom inpatient discharge data set with 30-day readmissions of cases with an acute myocardial infarction or heart failure. The data will be used to evaluate whether the expansion of major health insurance coverage in the state of Massachusetts has improved access to care and reduced disparities in care for cardiovascular conditions.
Charles Cole Memorial Hospital	A custom second quarter 2006 through first quarter 2011 inpatient discharge data report of cases from Cameron, McKean, Potter and Tioga Counties to be used for strategic planning and community needs assessment.
Community Health Systems	A standard Statewide 2010 inpatient discharge and ambulatory/outpatient procedure data set to be used to create utilization and market share information that will be used for strategic and facility planning.
Community Medical Center	A custom 2008 through third quarter 2010 inpatient discharge data report of cases of patients from Lackawanna County by DRG and by facility to be converted into market share analysis reports by service line to assist Community Medical Center in its strategic planning process.
DataBay Resources	A standard Statewide fourth quarter 2010 through first quarter 2011 inpatient discharge and ambulatory/outpatient procedure data set to be combined with other all-payer health care data that will be used to produce various aggregate report files distributed within their Navigate system (PC based) and NavigateNet system (internet-based) that are offered as health care software products to their customers.
Eastern Niagara Hospital, Inc.	A standard 2010 inpatient discharge and ambulatory/outpatient procedure data set for Altoona Regional Health System to be used for an assessment of a physician's workload to predict suitability for recruitment.
Finger Lakes Health Systems Agency	A custom 2000 through 2010 inpatient discharge and ambulatory/outpatient procedure data set of New York patients to be used for an analysis of health care utilization of Southern Subarea of the Finger Lakes Health Systems Agency region compared to other subareas of the region and adjacent communities. The analysis will cover overall trends in inpatient discharges and patient days, prevention quality indicators discharges, discharges by service group, ambulatory procedures, and patient migration for care. The analysis may be used in review and comment of Certificate of Need applications in the Southern Subarea.
Global Lower Extremity Amputation Study Group	A custom 2007 through 2009 inpatient discharge data set to be used to determine the amputation rate in Philadelphia.

Applicant	Project Description
Good Shepherd Rehabilitation Hospital	A standard regional 2010 inpatient discharge data set for Regions 5, 6, 7, 8 and 9 to be used for internal analysis of hospital services. A standard regional fourth quarter 2010 inpatient discharge data set of Region 1 to be used for a market analysis of discharges to rehabilitation or long-term care hospitals from acute hospitals.
HCR ManorCare	A standard Statewide 2010 inpatient discharge data set to be used to assess the needs of residents in HCR Manor Care's skilled nursing facilities across the State.
HEALTHSOUTH	A standard Statewide 2009 inpatient discharge data set to be used to determine market share and better serve the population.
Highmark	A standard Statewide 2004, 2008, 2009 and 2010 inpatient discharge data set to be used to trend inpatient health care use patterns and provider market share.
Homeland Center	A custom 2009 inpatient discharge data report to include hospital discharges with specified DRGs from hospitals in Dauphin, Cumberland and York Counties to be used to measure the need for additional skilled nursing ventilator beds.
Hospital & Healthsystem Association of Pennsylvania	A standard Statewide 2010 inpatient discharge data set. The data will be used to conduct ongoing monitoring of Statewide, regional and hospital-specific quality outcomes, primarily utilizing the Agency for Healthcare Research and Quality Quality Indicators.
Hospital & Healthsystem Association of Pennsylvania	A standard 2010 and restated 2009 financial data report. The data will be used to supplement financial and utilization data that they currently collect on a voluntary basis from their member hospitals. They will use the data on a routine basis to model potential effects of policy changes and to support their representation and advocacy initiatives in support of member hospitals and the communities they serve.
Ingenix/OptumInsight, Inc.	A standard Statewide 2009 inpatient discharge data set to be used to provide health plans with a reporting tool for their members that provides consumers hospital inpatient quality and efficiency information (hospital charge/cost, length of stay, mortality, complications, and volume) on the web and via data files; and to produce reports that are used by health care professionals to analyze and compare their inpatient charges, costs, length of stay and volume with other facilities.
Kindred Operating, Inc.	A standard Statewide third quarter 2009 through second quarter 2010 inpatient discharge and inpatient revenue code detail data set to be used to identify trends in health care affecting the client's ability to provide its often specialized level of services to residents of Pennsylvania. Intensive marketing and strategic planning campaigns are planned to enhance the level of service provided at the seven Kindred facilities.
Lancaster General Health	A custom second quarter 2010 ambulatory/outpatient procedure data set of records within a specified zip code and a standard Statewide third quarter 2006 through first quarter 2011 ambulatory/outpatient procedure data set to be used to understand demand and utilization for ambulatory surgery in the local market.
Lehigh Valley Health Network	A standard Statewide second quarter 2010 through first quarter 2011 inpatient discharge data set to be used for analysis of service area, product line trends, and competitive analysis, as well as incidence rate comparisons and trends for program development.
LW Consulting, Inc.	A custom fourth quarter 2009 through third quarter 2010 inpatient discharge data report of patients age 60 and older with specific DRGs/MDCs at specified hospitals to be used to identify types of discharges over a specified time frame at Doylestown Hospital, Grand View Hospital, Lansdale Hospital, Mercy Suburban Hospital, Montgomery Hospital Medical Center and Abington Memorial Hospital for consulting.
Memorial Medical Center	A standard Statewide second quarter 2010 through first quarter 2011 inpatient discharge data set to be utilized to internally evaluate Memorial Medical Center's current performance, its competitors' performance, and future opportunities. The data will be used to illustrate current market share, and for planning and budgeting purposes.
New Solutions, Inc.	A custom 2010 inpatient discharge data set of cases of patients who are residents from New Jersey and Monroe, Northhampton, Pike, Bucks, Wayne and Philadelphia Pennsylvania Counties. The data will be risk adjusted and loaded on to a server for employees to run reports from the data and provide market share analysis to their hospital clients.

Applicant	Project Description
Oconco Healthcare Consultants	A custom 2009 inpatient discharge data set that provides all patient records for New Jersey residents admitted to Pennsylvania hospitals. The data will be used for consulting purposes to examine patient migration and to create summary reports for their clients that are also available as a web-based tool and feature utilization rates, market share and benchmark comparisons of clinical, cost and revenue information.
Penn State College of Medicine	A custom 2009 through 2010 inpatient discharge data set of mother and newborn hospital records linked with Pennsylvania Department of Health birth certificate data of participants in The First Baby Study who delivered during 2009 and 2010. The data will be used for an interview study of women who live in Pennsylvania and will be delivering their first live (singleton) birth during 2009 through February 2011. The primary purpose of the study is to investigate the effects of mode of first delivery (vaginal vs. cesarean) on subsequent childbearing over a five-year period.
Pennsylvania Department of Health	A custom 2005 through 2009 inpatient discharge data report of select conditions to be used as a part of a series of Department of Health web pages containing State and local data that correspond to the Healthy People 2020 topics/objectives, as developed by the Centers for Disease Control and Prevention.
Pennsylvania Department of Health	A custom 2010 inpatient discharge and ambulatory/outpatient procedure data set of patients with a primary diagnosis of asthma. The Pennsylvania Department of Health's Asthma Control Program will use the data to analyze morbidity for asthma risk education and prevention programs in order to reduce the State's asthma hospitalization rate. The data analysis will be distributed to the PA Asthma Coalition and Centers for Disease Control and Prevention through press releases, conferences, presentations, reports and fact sheets.
Pennsylvania Department of Health	A custom 2010 inpatient discharge data set of asthma, acute myocardial infarction and carbon monoxide poisoning related hospitalization cases to be used in the Centers for Disease Control and Prevention's (CDC) National Environmental Public Health Tracking Network. The data will be used with other health outcomes data, exposure and bio-monitoring data, and environmental hazards and environmental monitoring data to be displayed in aggregate form on CDC's public portal and analyzed to provide valid scientific information on environmental exposure and adverse risk of health conditions to drive actions that will improve the health in communities.
Pennsylvania Department of Health	A custom 2010 inpatient discharge data set to be used for the Injury Prevention Program. The data will be used in injury reports including: 1) Injuries in Pennsylvania, Hospital-Discharge—annual age specific report of injury data by mechanism; 2) Injuries in Pennsylvania County Profiles—annual report containing State, regional and county data; 3) Injury-Specific Monographs—provides data on specific injury topics; and 4) Injury-Specific Fact Sheets—contain data on specific injuries, identifying risk factors and high-risk groups. The data will also be used to respond to requests for aggregate injury data at the state and local level, and will be provided to the Department Bureau of Epidemiology. The reports will be used by State and local agencies to identify specific segments of the population at highest risk for injury, specific types and causes of injury, and to assist in Statewide injury prevention, emergency medical services, traumatic brain injury and youth suicide prevention planning, and evaluation.
Pennsylvania Department of Health	A modification to a previous request for a custom 2001 through third quarter 2010 inpatient discharge data report of carbon monoxide admissions. The data will be part of the Pennsylvania State Environmental Public Health Tracking Program (EPHT) indicators and incorporated into the Pennsylvania Department of Health's EPHT web site, along with the asthma and acute myocardial infarction, and other indicators.
Pennsylvania Department of Health	A standard Statewide 2009 through 2010 inpatient discharge data set to be analyzed in support of the goals of the Diabetes Prevention and Control Program to reduce the burden of diabetes by preventing and controlling its complications. The Bureau of Health Statistics and Research will provide surveillance data to the Diabetes Prevention and Control Program, to prepare county monographs and fact sheets, to create the bi-annual The Burden of Diabetes in Pennsylvania report, and to respond to requests for aggregate data at the State or local level.
Pennsylvania Department of Public Welfare	A custom 2008 financial data report for select hospitals to be used as part of the Hospital Quality Care Assessment. The data will be used to determine an annual hospital assessment amount for hospitals that do not have an accepted 2008 Medicare cost report in order to comply with Act 49 of 2010.

Applicant	Project Description	
Pennsylvania Department of Public Welfare	A custom third quarter 2008 through second quarter 2009 inpatient discharge data set and 2007 through 2009 financial data report to be used to compute payments to hospitals for the Hospital Uncompensated Care and Extraordinary Expense programs established under the Tobacco Settlement Act of 2001.	
Pennsylvania Department of Public Welfare	A custom third quarter 2008 through second quarter 2009 inpatient discharge data set of records with an MDC 14 or 15 from general acute care hospitals to be used to calculate payments to hospitals for obstetrical and neonate services.	
Pennsylvania Department of the Auditor General	A custom third quarter 2008 through second quarter 2009 inpatient discharge data set and a custom 2007 through 2009 financial data report to be used for auditing hospitals that received tobacco funds in 2011 from the PA Department of Public Welfare, which used PHC4 data to compute payments to hospitals for the Uncompensated Care and Extraordinary Expense Programs established under the Tobacco Settlement Act of 2001.	
Pennsylvania Office of the Attorney General	A standard Statewide second quarter 2010 through first quarter 2011 inpatient discharge, ambulatory/outpatient procedure, inpatient revenue and ambulatory/outpatient revenue code detail data set, and 2010 financial data report. The data will be used for reviewing hospital mergers to ensure that the mergers are in compliance with antitrust laws. These data will be used by the Federal Trade Commission (FTC) for hospital merger investigations that are conducted jointly with the PA Office of the Attorney General.	
Pennsylvania Patient Safety Authority	A custom third quarter 2004 through first quarter 2011 inpatient discharge and ambulatory/outpatient procedure data report of cases with ureteral stent procedures. The data will be used to normalize data related to the number of reported adverse events associated with ureteral stent procedures in Pennsylvania.	
Pennsylvania State Senator Mike Brubaker	A custom third quarter 2007 through second quarter 2010 inpatient discharge and ambulatory/outpatient procedure data report to be used to understand utilization patterns in Lancaster County as compared to the rest of the State.	
Philadelphia Inquirer	A standard regional 2009 through second quarter 2010 inpatient discharge data set for Regions 8 and 9 to be used for news stories.	
PinnacleHealth System	A standard Statewide 2010 inpatient discharge, ambulatory/outpatient procedure, and inpatient and outpatient revenue code detail data set to be used to determine share of market by hospital, physician activity by specialty, physician provider preferences, and outpatient total market volume by service.	
Pittsburgh Tribune Review	A custom fourth quarter 2008 through third quarter 2009 inpatient discharge data report of hospital-specific charge information related to readmissions for complication for each of the 29 conditions reported in the Hospital Performance Report for Federal fiscal year 2009. The data will be used in news stories.	
Pittsburgh Tribune Review	A custom fourth quarter 2009 through third quarter 2010 inpatient discharge and ambulatory/outpatient procedure data report of Statewide coronary stent procedures. The data will be used for a news article.	
Schuylkill Health Medical Center	A custom 2008 through third quarter 2010 inpatient discharge and ambulatory/outpatient procedure data set of patients residing from Schuylkill County to be used for internal market share analysis.	
SDI Health	A standard Statewide 2010 inpatient discharge and ambulatory/outpatient procedure data set to be combined with other states' data to be used in estimating diagnoses and procedures at hospital and national levels for commercial healthcare software products and services.	
Sharon Regional Health System	A custom 2008 and 2010 inpatient discharge data report based by patient origin of select zip codes. The data will be used to determine the number and type of discharges originating from the Sharon Regional service area over time to identify changing community need and relative ability of Sharon Regional to meet these needs compared to other service area providers.	
St. Vincent Hospital	A standard regional 2008 through third quarter 2010 inpatient discharge data set for Region 2 to be used to analyze the market and health care environment in the region to determine potential services St. Vincent Health Center may want to offer.	
Susquehanna Health System	A standard regional third quarter 2008 through second quarter 2010 inpatient discharge dataset for Regions 4 and 6 to be used for market share reports and trend information.	

Applicant	Project Description
Temple University Pulmonary & Critical Care	A custom 1990 through 2009 inpatient discharge data set of Chronic Obstructive Pulmonary Disease (COPD) cases with 1-year readmissions linked with the Pennsylvania Department of Health 1990 through 2009 mortality data. The data will be used to study: 1) the epidemiological changes in acute COPD exacerbations over the last 20 years in Pennsylvania and the cost of inpatient COPD treatment in the state and 2) how readmission rate and all-cause and COPD-specific mortality is affected by: rural vs. urban location, impact of gender and age, zip codes as surrogates of air quality and socioeconomic status, all-cause and COPD-specific mortality, readmission rates, hospitalization duration, and academic teaching vs. community hospital.
Thomson Reuters Healthcare	A standard Statewide fourth quarter 2010 through first quarter 2011 inpatient discharge and ambulatory/outpatient procedure data set to be used to be processed, standardized, and distributed to their clients through decision tools, benchmark databases, research, custom studies, and other associated products.
University of Iowa Department of Health Management & Policy	A modification to a previous request for a custom 2008 through 2010 inpatient discharge data set to be used for an academic research study on health services delivery. The data will be combined with data previously received to extend the analysis of the study that will examine whether shortened temporal distance between surgeries is the primary driver of improved surgical outcomes.
University of Pennsylvania	A custom Statewide second quarter 2008 through first quarter 2010 inpatient discharge data set with added calculated data fields and a standard inpatient revenue code detail data set. The data will be used to assess the incidence, nature, and preventability of harm and error events that occur within inpatient psychiatric units of acute care hospitals, as well as to identify patient, provider and hospital unit characteristics associated with these events.
University of Pittsburgh	A custom 2000 through 2009 inpatient discharge data set of records from Regions 1, 2 or 3 general acute care hospitals with a respiratory, cardiopulmonary, toxic effect of substances, or effects of radiation condition and patient residence within 10 Southwestern Pennsylvania counties (Allegheny, Armstrong, Beaver, Butler, Greene, Fayette, Washington, Lawrence, Indiana or Westmoreland). The data will be used to investigate the environmental threats that pose the highest risk to the Pittsburgh region, through a Pittsburgh Regional Environmental Threat Analysis (PRETA). The data will aid in linking environmental exposure pathways to health outcomes.
University of Pittsburgh	A custom third quarter 2009 through second quarter 2010 inpatient discharge and ambulatory/outpatient procedure data set of patients age 50 and older to be used to assess cost-effectiveness of Healthy Steps and Healthy Steps in Motion programs.
University of Pittsburgh	A standard facility 2008 through 2010 inpatient discharge and 2009 ambulatory/outpatient procedure data set for UPMC Presbyterian Shadyside. The data will be used to study etiology, pathophysiology, management, treatment (medical and surgical), procedures/surgeries, imaging, laboratory abnormalities, complications, cost-effectiveness, medication usage, chronic pain management, hospital stay, intensive care unit admissions, repeat hospitalizations, age, sex, geographic distribution, motility disorders, gastroesophageal reflux disease, fundoplication, biliary dyskinesia, pancreatitis, liver disorders and Gastrointestinal malignancies.
University of Pittsburgh	A standard regional 2010 inpatient discharge and ambulatory/outpatient procedure data set for Regions 1, 2 and 3. The data will be used to examine the similarities and differences among the counties in these regions in terms of their capacity for providing public health services, the vulnerability of the population in these regions to public health threats, and the demand placed on these services, including weather-related events which lead to disruption in services and increased vulnerability for the population at risk. The goal of the analysis is to identify what factors contribute to and/or inhibit building a regional public health system. The data will be used to analyze possible strategies for strengthening the public health system in Southwestern Pennsylvania. This study is part of a larger study of public health preparedness for emergency events, Public Health Adaptive System Studies, conducted through the Graduate School of Public Health.

Applicant	Project Description
University of Pittsburgh Department of Medicine	A custom request to modify and extend a prior data request for first quarter 2000 through fourth quarter 2007 inpatient discharge data set of adults from acute care hospitals linked with Pennsylvania Department of Health death data. The data will be used to conduct a National Institute on Aging-funded study of diagnosis-specific and race-specific hospital end-of-life treatment intensity measures: "Developing a Robust Measure of Hospital End-of-Life Treatment Intensity."
University of Pittsburgh Department of Medicine	A modification to a previous request for a custom 2007 through first quarter 2010 inpatient discharge data set of readmission records of the patients who were diagnosed with a positive CT-scan for pulmonary embolism at a UPMC facility during 2007. The data will be used in a funded NIH grant application (Identifying CT Imaging Biomarkers Associated with Prognosis of Pulmonary Embolism) to evaluate the diagnostic performance of new CT-derived biomarkers of pulmonary embolism and assess if they improve prediction of prognosis in acute pulmonary embolism.
University of Pittsburgh Medical Center	A modification of a previous request for a custom 1996 through second quarter 2007 inpatient discharge and ambulatory/outpatient procedure data report of Allegheny residents hospitalized with pancreatitis related conditions. The data will be used for a research study, Trends in the Epidemiology of Alcoholic Pancreatitis in Allegheny County, PA that will determine the epidemiology of pancreatitis and the relationship to the epidemiology of diseases associated with common risk factors of pancreatitis.
University of Pittsburgh Medical Center (UPMC)	A standard Statewide second quarter 2010 through first quarter 2011 inpatient discharge and ambulatory/outpatient procedure data set to be used to produce various reports on patient origin for UPMC hospitals, UPMC market share in various geographic areas and for various service lines, utilization trends in volume and market share over different time periods, and physician volumes at UPMC and other hospitals.
WebMD Health	A standard Statewide 2009 inpatient discharge and inpatient revenue code detail data set to be used in developing healthcare consulting comparison software tools that compare resources utilization and quality measures to be used by health plans, hospitals, consulting organizations and consumers.
WellSpan Health	A standard regional 2010 inpatient discharge and ambulatory/outpatient procedure data set for Region 5 to be used for internal analysis of healthcare services utilization within their region.
Yale New Haven Health Services Corporation	A custom Statewide third quarter 2008 through 2010 inpatient discharge data set with calculated data fields. The data will be used to test the performance of existing hospital-level readmission measures as well as those measures that are under development for the Centers for Medicare and Medicaid Services (CMS) in an all-payer data set. They are developing several hospital risk-standardized readmission quality measures based on Medicare fee-for-service population for CMS.

[Pa.B. Doc. No. 12-546. Filed for public inspection March 23, 2012, 9:00 a.m.]

INSURANCE DEPARTMENT

Agency Contract Termination of Lehigh Valley Insurance Services, Inc. under Act 143; Harleysville; Doc. No. AT12-03-013

A prereview telephone conference initiated by this office is scheduled for April 18, 2012, at 10 a.m. A date for the review of the agency contract termination shall be determined, if necessary, at the prereview telephone conference.

Motions preliminary to those at the review, protests, petitions to intervene or notices of intervention, if any, must be filed on or before April 3, 2012, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to petitions to intervene, if any, shall be filed on or before April 17, 2012.

Persons with a disability who wish to attend the previously-referenced administrative review and require an auxiliary aid, service or other accommodation to participate in the review should contact Donna R. Fleischauer, Human Resources Director, (717) 705-4194.

MICHAEL F. CONSEDINE, Insurance Commissioner

[Pa.B. Doc. No. 12-547. Filed for public inspection March 23, 2012, 9:00 a.m.]

Agency Contract Termination of The Rossi Group, Inc. under Act 143; Kemper Independence Insurance Company; Doc. No. AT12-03-007

A prereview telephone conference initiated by this office is scheduled for April 25, 2012, at 9:30 a.m. A review of

the agency contract termination is scheduled for May 9, 2012, at 9:30 a.m.

On or before April 18, 2012, each party shall file with the Administrative Hearings Office a prereview statement which shall contain: (1) a comprehensive statement of undisputed facts to be stipulated between the parties; (2) a statement of additional contended facts; (3) names and address of witnesses along with the specialties of experts to be called; (4) a list of documents to be used at the hearing; (5) special evidentiary or other legal issues; and (6) the estimated time for that party's case.

Motions preliminary to those at the review, protests, petitions to intervene or notices of intervention, if any, must be filed on or before April 10, 2012, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to petitions to intervene, if any, shall be filed on or before April 24, 2012.

Persons with a disability who wish to attend the previously-referenced administrative review and require an auxiliary aid, service or other accommodation to participate in the review should contact Donna R. Fleischauer, Human Resources Director, (717) 705-4194.

MICHAEL F. CONSEDINE,

Insurance Commissioner

[Pa.B. Doc. No. 12-548. Filed for public inspection March 23, 2012, 9:00 a.m.]

Agency Contract Termination of Rubino Insurance Agency, Inc. under Act 143; Utica First Insurance Company; Doc. No. AT12-03-014

A prereview telephone conference initiated by this office is scheduled for April 26, 2012, at 11 a.m. A review of the agency contract termination is scheduled for May 15, 2012, at 9:30 a.m.

On or before April 19, 2012, each party shall file with the Administrative Hearings Office a prereview statement which shall contain: (1) a comprehensive statement of undisputed facts to be stipulated between the parties; (2) a statement of additional contended facts; (3) names and address of witnesses along with the specialties of experts to be called; (4) a list of documents to be used at the hearing; (5) special evidentiary or other legal issues; and (6) the estimated time for that party's case.

Motions preliminary to those at the review, protests, petitions to intervene or notices of intervention, if any, must be filed on or before April 11, 2012, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to petitions to intervene, if any, shall be filed on or before April 25, 2012.

Persons with a disability who wish to attend the previously-referenced administrative review and require an auxiliary aid, service or other accommodation to participate in the review should contact Donna R. Fleischauer, Human Resources Director, (717) 705-4194.

MICHAEL F. CONSEDINE,

Insurance Commissioner

 $[Pa.B.\ Doc.\ No.\ 12\text{-}549.\ Filed\ for\ public\ inspection\ March\ 23,\ 2012,\ 9\text{:}00\ a.m.]$

Agency Contract Termination of Tri-County Insurance Associates under Act 143; Knightbrook Insurance Company; Doc. No. AT12-03-003

A prereview telephone conference initiated by this office is scheduled for April 26, 2012, at 9:30 a.m. A review of the agency contract termination is scheduled for May 10, 2012, at 9:30 a.m.

On or before April 19, 2012, each party shall file with the Administrative Hearings Office a prereview statement which shall contain: (1) a comprehensive statement of undisputed facts to be stipulated between the parties; (2) a statement of additional contended facts; (3) names and addresses of witnesses along with the specialties of experts to be called; (4) a list of documents to be used at the hearing; (5) special evidentiary or other legal issues; and (6) the estimated time for that party's case.

Motions preliminary to those at the review, protests, petitions to intervene or notices of intervention, if any, must be filed on or before April 11, 2012, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to petitions to intervene, if any, shall be filed on or before April 25, 2012.

Persons with a disability who wish to attend the previously-referenced administrative review and require an auxiliary aid, service or other accommodation to participate in the review should contact Donna R. Fleischauer, Human Resources Director, (717) 705-4194.

MICHAEL F. CONSEDINE, Insurance Commissioner

[Pa.B. Doc. No. 12-550. Filed for public inspection March 23, 2012, 9:00 a.m.]

Agency Contract Termination of Vishab & Coyle, Inc. under Act 143; Harleysville Mutual Insurance Company; Doc. No. AT12-03-005

A prereview telephone conference initiated by this office is scheduled for April 24, 2012, at 10 a.m. A date for the review of the agency contract termination shall be determined, if necessary, at the prereview telephone conference.

Motions preliminary to those at the review, protests, petitions to intervene or notices of intervention, if any, must be filed on or before April 9, 2012, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to petitions to intervene, if any, shall be filed on or before April 23, 2012.

Persons with a disability who wish to attend the previously-referenced administrative review and require an auxiliary aid, service or other accommodation to participate in the review should contact Donna R. Fleischauer, Human Resources Director, (717) 705-4194.

MICHAEL F. CONSEDINE,

Insurance Commissioner

[Pa.B. Doc. No. 12-551. Filed for public inspection March 23, 2012, 9:00 a.m.]

Appeal of Durga Petroleum, Inc. under the Storage Tank and Spill Prevention Act; Underground Storage Tank Indemnification Fund; USTIF File No. 2011-0014(S); Doc. No. UT12-03-012

The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency of Law); 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedures); and any other relevant provisions of law.

A prehearing telephone conference will be held on May 10, 2012. Motions preliminary to those at hearing, protests, petitions to intervene, notices of appearance or notices of intervention, if any, must be filed with the Hearings Administrator, at the Administrative Hearings Office, Room 200, Capitol Associates Building, 901 North Seventh Street, Harrisburg, PA 17102 on or before April 25, 2012. Answers to petitions to intervene, if any, shall be filed on or before May 9, 2012.

A date for a hearing shall be determined, if necessary, at the prehearing/settlement telephone conference.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director, (717) 705-4194.

MICHAEL F. CONSEDINE.

Insurance Commissioner

[Pa.B. Doc. No. 12-552. Filed for public inspection March 23, 2012, 9:00 a.m.]

Appeal of Robin Rosenthal under the Quality Health Care Accountability and Protection Article; Keystone Health Plan East, Inc.; Doc. No. HC12-03-008

Under Article XXI of The Insurance Company Law of 1921 (40 P.S. §§ 991.2101—991.2193), the appellant in this action has requested a hearing in connection with the appellant's managed health care plan. The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and any other relevant provisions of law.

A prehearing telephone conference initiated by the Administrative Hearings Office shall be conducted on April 19, 2012, at 9:30 a.m. Each party shall provide a telephone number to be used for the telephone conference to the Hearings Administrator on or before April 17, 2012. A date for a hearing shall be determined, if necessary, at the prehearing/settlement conference.

Motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed on or before April 4, 2012, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to petitions to intervene shall be filed on or before April 18, 2012.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director, (717) 705-4194.

MICHAEL F. CONSEDINE,

Insurance Commissioner

[Pa.B. Doc. No. 12-553. Filed for public inspection March 23, 2012, 9:00 a.m.]

Application and Request for a Certificate of Authority to Provide a Continuing Care Retirement Community by Centennial Healthcare, LLC

Centennial Healthcare, LLC has applied for a Certificate of Authority to operate a Continuing Care Retirement Community at Centennial Healthcare and Rehabilitation Center in Philadelphia, PA. The initial filing was received on March 8, 2012, and was made under the Continuing-Care Provider Registration and Disclosure Act (40 P. S. §§ 3201—3225).

Persons wishing to comment on the grounds of public or private interest to the issuance of a Certificate of Authority are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail to inform the Department of the exact basis of the statement. Written statements should be directed to Steven L. Yerger, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557 or syerger@pa.gov.

MICHAEL F. CONSEDINE, Insurance Commissioner

[Pa.B. Doc. No. 12-554. Filed for public inspection March 23, 2012, 9:00 a.m.]

Liberty Mutual Fire Insurance Company; The First Liberty Insurance Corporation; Private Passenger Automobile; Rate and Rule Revisions

On March 7, 2012, the Insurance Department (Department) received from Liberty Mutual Fire Insurance Company and The First Liberty Insurance Corporation a filing for rate level changes for private passenger automobile insurance.

Liberty Mutual Fire Insurance Company requests an overall 7.1% increase amounting to \$5,269,000 annually, to be effective August 5, 2012, for renewal business.

The First Liberty Insurance Corporation requests an overall 7.0% increase amounting to \$10,508,000 annually, to be effective August 5, 2012, for renewal business.

Unless formal administrative action is taken prior to May 6, 2012, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's web site at www.insurance.pa.gov. Under the tab "How to Find . . ." click on "PA Bulletin."

Interested parties are invited to submit written comments, suggestions or objections to Xiaofeng Lu, Insurance Department, Insurance Product Regulation, 1311

Strawberry Square, Harrisburg, PA 17120, xlu@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE, Insurance Commissioner

[Pa.B. Doc. No. 12-555. Filed for public inspection March 23, 2012, 9:00 a.m.]

Request to Surrender a Certificate of Authority to Provide a Continuing Care Retirement Community by Delanco Healthcare—Belmont & Parkside, LP

Delanco Healthcare—Belmont & Parkside, LP has submitted a request to surrender their Certificate of Authority to operate a Continuing Care Retirement Community at Centennial Village in Philadelphia, PA. The request was received on March 8, 2012, and was made under the Continuing-Care Provider Registration and Disclosure Act (40 P. S. §§ 3201—3225).

Persons wishing to comment on the grounds of public or private interest to the surrender of a Certificate of Authority are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail to inform the Department of the exact basis of the statement. Written statements should be directed to Steven L. Yerger, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557 or syerger@pa.gov.

MICHAEL F. CONSEDINE, Insurance Commissioner

 $[Pa.B.\ Doc.\ No.\ 12\text{-}556.\ Filed\ for\ public\ inspection\ March\ 23,\ 2012,\ 9\text{:}00\ a.m.]$

Review Procedure Hearings; Cancellation or Refusal of Insurance

The following insureds have requested a hearing as authorized by the act of June 17, 1998 (P. L. 464, No. 68) (Act 68) in connection with the termination of the insureds' automobile insurance policies. The hearings will be held in accordance with the requirements of Act 68; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearings will be held in the Insurance Department's regional offices in Harrisburg and Philadelphia, PA. Failure by an appellant to appear at the scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Karen and Edward Bross; file no. 12-114-113678; West American Insurance Company; Doc. No. P12-03-006; April 24, 2012, 9:30 a.m.

The following hearing will be held in the Fairmount Hearing Room, 4th Floor, 801 Market Street, Philadelphia, PA 19107.

Appeal of Joseph Toritto; file no. 11-115-111450; State Farm Fire and Casualty Insurance Company; Doc. No. P12-01-015; May 4, 2012, 10:30 a.m.

Parties may appear with or without counsel and offer relevant testimony or other relevant evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

In some cases, the Insurance Commissioner (Commissioner) may order that the company reimburse an insured for the higher cost of replacement insurance coverage obtained while the appeal is pending. Reimbursement is available only when the insured is successful on appeal, and may not be ordered in all instances. If an insured wishes to seek reimbursement for the higher cost of replacement insurance, the insured must produce documentation at the hearing which will allow comparison of coverages and costs between the original policy and the replacement policy.

Following the hearing and receipt of the stenographic transcript, the Commissioner will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend these previously-referenced administrative hearings and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

MICHAEL F. CONSEDINE, Insurance Commissioner

 $[Pa.B.\ Doc.\ No.\ 12\text{-}557.\ Filed\ for\ public\ inspection\ March\ 23,\ 2012,\ 9\text{:}00\ a.m.]$

Review Procedure Hearings under the Unfair Insurance Practices Act

The following insured has requested a hearing as authorized by section 8 of the Unfair Insurance Practices Act (40 P. S. § 1171.8) in connection with the company's termination of the insured's residential or personal property insurance policy. The hearing will be held in accordance with the requirements of the act; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department's regional office in Harrisburg, PA. Failure by an appellant to appear at a scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Estate of Michael Caruso; file no. 11-214-113926; State Farm Fire and Casualty Insurance Company; Doc. No. P12-03-004; April 19, 2012, 10 a.m.

Parties may appear with or without counsel and offer relevant testimony and/or other relevant evidence. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

MICHAEL F. CONSEDINE, Insurance Commissioner

[Pa.B. Doc. No. 12-558. Filed for public inspection March 23, 2012, 9:00 a.m.]

MILK MARKETING BOARD

Hearing and Presubmission Schedule for All Milk Marketing Areas; Over-Order Premium

Under the Milk Marketing Law (31 P. S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Areas 1—6 on May 2, 2012, at 10 a.m. in Room 309, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning the level and duration of the Class I over-order premium to be effective July 1, 2012.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board on or before 3 p.m. on April 3, 2012, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 3 p.m. on April 3, 2012, notification of their desire to be included as a party. Parties shall indicate in their notices of appearance if alternate means of service, that is, e-mail or fax, are acceptable. Notices of appearance filed electronically should be directed to deberly@state.pa.us.

The parties shall observe the following requirements for advance filing of witness information and exhibits. The Board may exclude witnesses or exhibits of a party that fails to comply with these requirements. In addition, the parties shall have available in the hearing room at least 20 additional copies made available for the use of non-parties attending the hearing.

- 1. By 3 p.m. on April 5, 2012, the petitioner shall file with the Board, in person or by mail, one original and five copies and ensure receipt by all other parties of one copy of:
- a. A list of witnesses who will testify for the petitioner, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a statement of the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.
- b. Each exhibit to be presented, including testimony to be offered in written form.
- 2. By 3 p.m. on April 19, 2012, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.
- 3. By 3 p.m. on April 26, 2012, parties shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents, or records in other proceedings before the Board, or wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Whenever these rules require production of a document as an exhibit, copies shall be provided to each Board member and to all other parties; in addition, at least 20 copies shall be available for distribution to nonparties attending the hearing.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing and received in the Board office by 2 p.m. on April 20, 2012.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 12-559. Filed for public inspection March 23, 2012, 9:00 a.m.]

Hearing and Presubmission Schedule for All Milk Marketing Areas; Timing and Manner of Price Announcements

Under the Milk Marketing Law (31 P. S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Areas 1—6 on April 4, 2012, at 10:15 a.m. in Room 309, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning the timing and manner of resale price announcements.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board

on or before 12 p.m. on March 27, 2012, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 12 p.m. on March 27, 2012, notification of their desire to be included as a party. Parties shall indicate in their notices of appearance if alternate means of service, that is, e-mail or fax, are acceptable. Notices of appearance filed electronically should be directed to deberly@state.pa.us.

The parties shall observe the following requirements for advance filing of witness information and exhibits. The Board may exclude witnesses or exhibits of a party that fails to comply with these requirements. In addition, the parties shall have available in the hearing room at least 20 additional copies made available for the use of non-parties attending the hearing.

- 1. By 3 p.m. on March 27, 2012, the petitioner shall file with the Board, in person or by mail, one original and five copies and ensure receipt by all other parties of one copy of:
- a. A list of witnesses who will testify for the petitioner, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a statement of the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.
- b. Each exhibit to be presented, including testimony to be offered in written form.
- 2. By 3 p.m. on March 29, 2012, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.
- 3. By 3 p.m. on March 30, 2012, parties shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents, or records in other proceedings before the Board, or wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Whenever these rules require production of a document as an exhibit, copies shall be provided to each Board member and to all other parties; in addition, at least 20 copies shall be available for distribution to nonparties attending the hearing.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing and received in the Board office by 12 p.m. on March 26, 2012.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

TIM MOYER, Secretary

 $[Pa.B.\ Doc.\ No.\ 12\text{-}560.\ Filed\ for\ public\ inspection\ March\ 23,\ 2012,\ 9\text{:}00\ a.m.]$

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by April 9, 2012. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2011-2271679. Sondra Givler (6 Overlook Drive, Quarryville, Lancaster County, Pennsylvania 17566)—for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in Lancaster County, to points in Pennsylvania, and return.

A-2011-2272154. Leonard D. Robinson II, t/a 3 Rivers Taxi (1007 North 6th Street, Clairton, Allegheny County, PA 15025)—for the right to begin to transport, as a common carrier, by motor vehicle, persons in call or demand service, in the city of Pittsburgh, and within an airline distance of 5 statute miles of the old county courthouse at the intersection of Grant Avenue and Fifth Avenue, excluding the right to transport persons point to point at the Pittsburgh International Airport and the Allegheny County Airport which is under the jurisdiction of the Allegheny County Airport Authority.

A-2012-2289844. Lake Region Fitness, LLC, t/a Lake Region Limo (5051 Pelican Colony Blvd, #1901, Bonita Springs, FL 34134)—in limousine service, from points within a 30-mile radius of Hawley, Wayne County, to points in Pennsylvania, and return; excluding transportation under the jurisdiction of the Philadelphia Parking Authority

A-2012-2289971. Star Express Transport, LLC, t/a Star Express Limousine (P. O. Box 61196, Harrisburg, PA 17106)—persons in limousine service, between points in Lebanon, Lancaster, York, Adams, Perry, Union, Northumberland, Montour, Snyder, Centre, Berks, Franklin and Columbia Counties.

A-2012-2290409. First Class Coach, Inc. (301 Heights Lane, #42C, Feasterville, Bucks County, PA 19053)—in group and party service, in vehicles seating 11 to 15 passengers, including the driver, between points in the Counties of Bucks, Montgomery, and the City and County of Philadelphia; excluding areas under the jurisdiction of the Philadelphia Parking Authority.

Application of the following for approval of the additional right and privilege of operating motor vehicles as common carriers for transportation of persons as described under the application.

A-2012-2290003. Park Avenue Luxury Limousine, Inc. (16 Brendan Court, Holland, Bucks County, PA 18966)—in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in the Counties of Bucks, Chester, Delaware and Montgomery, and from points in the City and County of Philadelphia, to points in Pennsylvania, and return; excluding areas under the jurisdiction of the Philadelphia Parking Authority. Attorney: David P. Temple, 1760 Market Street, Suite 1100, Philadelphia, PA 19103.

Application of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under the application.

A-2012-2289973. Moving Expert, LLC (4477 West View Drive, North Olmsted, OH 44070)—household goods in use, between points in Pennsylvania.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Prosha Cab Co; Doc. No. C-2011-2270504

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That Prosha Cab Co, Respondent, maintains a principal place of business at 9331 A Banes Street, Philadelphia, PA 19115.
- 2. That Respondent was issued a certificate of public convenience by this Commission on March 29, 2004, at Docket No. A-00120182,F.1, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.
- 4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Prosha Cab Co the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: ____

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

- B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.
- C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

- D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.
- E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.
- F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Premium Taxi LLC; Doc. No. C-2011-2270503

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That Premium Taxi LLC, Respondent, maintains a principal place of business at 1444 W. Hamilton St. Ste 102C, Allentown, PA 18102.
- 2. That Respondent was issued a certificate of public convenience by this Commission on October 3, 2006, at Docket No. A-00121698,F.1, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.
- 4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Premium Taxi LLC the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: ___

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

- B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.
- C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see

Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

- E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.
- F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Phoenix Taxicab Co Inc; Doc. No. C-2011-2270497

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That Phoenix Taxicab Co Inc, Respondent, maintains a principal place of business at 6579 Belmar Terrace, Philadelphia, PA 19142.
- 2. That Respondent was issued a certificate of public convenience by this Commission on January 20, 1989, at Docket No. A-00103545, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.
- 4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Phoenix Taxicab Co Inc the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _____

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

- B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.
- C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Oscar MV Inc; Doc. No. C-2011-2270490

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That Oscar MV Inc, Respondent, maintains a principal place of business at 107 East Mentor Street, Philadelphia, PA 19120.
- 2. That Respondent was issued a certificate of public convenience by this Commission on October 14, 1992, at Docket No. A-00110466,F.1, and on September 28, 1995, at Docket No. A-00110466,F.4, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.
- 4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Oscar MV Inc the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _____ Michael E. Hoffman, Manager
Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

- B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.
- C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

- D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.
- E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Okey Cab Co; Doc. No. C-2011-2270488

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That Okey Cab Co, Respondent, maintains a principal place of business at 27005 70th Street, Philadelphia, PA 19142.
- 2. That Respondent was issued a certificate of public convenience by this Commission on October 15, 1997, at Docket No. A-00113277,F.2, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.
- 4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Okey Cab Co the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date:	
	Michael E. Hoffman, Manager
	Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

- B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.
- C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

- D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.
- E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.
- F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. New Generation Taxi Co; Doc. No. C-2011-2270481

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That New Generation Taxi Co, Respondent, maintains a principal place of business at 4746 Spruce Street, Philadelphia, PA 19139.
- 2. That Respondent was issued a certificate of public convenience by this Commission on January 16, 2004, at Docket No. A-00120151, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.
- 4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine New Generation Taxi Co the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _____

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code

§ 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

- B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.
- C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

- D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.
- E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.
- F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Magassa I & S Inc; Doc. No. C-2011-2270461

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth

of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That Magassa I & S Inc, Respondent, maintains a principal place of business at PO Box 14498, Philadelphia, PA 19115.
- 2. That Respondent was issued a certificate of public convenience by this Commission on September 30, 1997, at Docket No. A-00114211, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.
- 4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Magassa I & S Inc the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

- B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.
- C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

- D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.
- E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.
- F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Little Al Cab Inc; Doc. No. C-2011-2270455

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement respon-

sibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That Little Al Cab Inc, Respondent, maintains a principal place of business at 945 East Ellet St, Philadelphia, PA 19150.
- 2. That Respondent was issued a certificate of public convenience by this Commission on March 4, 1996, at Docket No. A-00112764,F.1, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.
- 4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Little Al Cab Inc the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _____

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120 Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

- B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.
- C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

- D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.
- E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.
- F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Kodjoe Cab Co; Doc. No. C-2011-2270444

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That Kodjoe Cab Co, Respondent, maintains a principal place of business at 5621 Montour Street, Philadelphia, PA 19124.

- 2. That Respondent was issued a certificate of public convenience by this Commission on March 10, 2003, at Docket No. A-00119491, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.
- 4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Kodjoe Cab Co the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _____

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265 B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

- D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.
- E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.
- F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Ketema Cab Co; Doc. No. C-2011-2270441

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That Ketema Cab Co, Respondent, maintains a principal place of business at 5416 Sylvester Street, Philadelphia, PA 19124.
- 2. That Respondent was issued a certificate of public convenience by this Commission on October 25, 1994, at Docket No. A-00111493, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make,

vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.

4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Ketema Cab Co the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _____

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direc-

tion, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

- D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.
- E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.
- F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Kebe Cab Co; Doc. No. C-2011-2270340

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That Kebe Cab Co, Respondent, maintains a principal place of business at 1100 Spring Garden Street, Philadelphia, PA 19123.
- 2. That Respondent was issued a certificate of public convenience by this Commission on November 14, 2001, at Docket No. A-632073, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.
- 4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code

§ 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Kebe Cab Co the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

- B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.
- C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your

certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

- D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.
- E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.
- F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Deep Cab Inc; Doc. No. C-2011-2269748

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That Deep Cab Inc, Respondent, maintains a principal place of business at 41 Winfield Circle, Sewell, NJ 08080.
- 2. That Respondent was issued a certificate of public convenience by this Commission on December, 16, 2004, January 11, 2005, at Docket No. A-00120709,F.2, and on January 11, 2005, at Docket No. A-00120709,F.3, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.
- 4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Deep Cab

Inc the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _____

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

- B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.
- C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

- D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.
- E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.
- F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Bhamipura Corp; Doc. No. C-2011-2269616

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That Bhamipura Corp, Respondent, maintains a principal place of business at 60 Browning Road, Middletown, DE 19079.
- 2. That Respondent was issued a certificate of public convenience by this Commission on August 11, 1998, at Docket No. A-00114878,F.3, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.
- 4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Bhamipura Corp the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

- B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.
- C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist

from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

- D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.
- E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.
- F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

VEHICLE INSPECTION BUREAU COMPLAINT FORM

Pennsylvania Public Utility Commission, Bureau of Transportation and Safety v. Logisticare Solutions, d/b/a Art of Life; Doc. No. C- 2011-2254914; A-0012340

COMPLAINT

The Pennsylvania Public Utility Commission is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Transportation and Safety with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Transportation and Safety Prosecutory Staff hereby represents as follows:

Name of Respondent: Logisticare Solutions Address of Respondent: 3020 Darnell Rd Philadelphia, Pa

Inspection Information:

Location (street, city, and county): 1336 Bristol Rd.

Bensalem. Bucks Co

Date and Time: 6-16-11 11:20AM

Vehicle Information:

Year, Make, Model: 2006 Dodge State, Tag & VIN: Pa. GSZ2371

DVCR # 6-16-11#17

Authorized Officer Performing Inspection: Harrison #30

On the date and at the time described on page one of this Complaint, the following violations were disclosed:

- 52 Pa. Code § 29.71(a)—Failed to have proper identification markings on each side of vehicle. \$50
- 52 Pa. Code \S 29.508(a)(1)—No medical certificate obtained for driver. \$100

Wherefore, the Bureau of Transportation and Safety Prosecutory Staff hereby requests that the Commission fine respondent the sum of \$150.00 for the illegal activity described in this Complaint and order any other remedy as the Commission may deem appropriate.

Respectfully submitted,

Michael E. Hoffman, Director Bureau of Transportation and Safety P. O. Box 3265 Harrisburg, PA 17105-3265

VERIFICATION

I, Michael E. Hoffman, Director of the Bureau of Transportation and Safety, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: ____

Michael E. Hoffman, Director Bureau of Transportation and Safety

NOTICE

You may elect to file an answer to this Complaint within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). The Answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the docket number on page one of this Complaint. Answers shall be mailed to Rosemary Chiavetta, Secretary, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265.

If you file an Answer which contests the Complaint (denies the allegations), the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth in this Complaint.

You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Payment must be made to the PA Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265. Your payment is an admission that you committed the alleged violation(s) and an agreement to cease and desist from further violations. Upon receipt of your payment, the Complaint proceeding shall be closed.

If you file an Answer which fails to deny the allegations of the Complaint, if you fail to Answer this Complaint, or if you fail to pay the fine proposed in this Complaint, within twenty (20) days, the Bureau of Transportation and Safety will request that the Commission issue a Secretarial Letter or Order imposing the penalty proposed in this Complaint.

VEHICLE INSPECTION BUREAU COMPLAINT FORM

Pennsylvania Public Utility Commission, Bureau of Transportation and Safety v. Aces Limousine Service, Inc.; Doc. No. C-2011-2252052; A-6410072

COMPLAINT

The Pennsylvania Public Utility Commission is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Transportation and Safety with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Transportation and Safety Prosecutory Staff hereby represents as follows:

Name of Respondent: Aces Limousine Service Inc Address of Respondent: 6322 Leonard Street, Philadelphia, PA 19149 Inspection Information:

Location (street, city, and county): 13 Lancaster Avenue,

Paoli, PA (Chester County)

Date and Time: 07/11/2011 12:25 p.m.

Vehicle Information:

Year, Make, Model: 2004, Ford, CV Limousine

State, Tag & VIN: PA, LM 27164, 2FAFP71W34X179875

DVCR # 003111 0100

Authorized Officer Performing Inspection: Michelle Billotte #31

On the date and at the time described on page one of this Complaint, the following violations were disclosed:

52 Pa. Code $\ 29.336$ —Failed to have consumer info decal/contract/receipt. (Limo) \$50

Wherefore, the Bureau of Transportation and Safety Prosecutory Staff hereby requests that the Commission fine respondent the sum of \$50.00 for the illegal activity described in this Complaint and order any other remedy as the Commission may deem appropriate.

Respectfully submitted,

Michael E. Hoffman, Director Bureau of Transportation and Safety P. O. Box 3265 Harrisburg, PA 17105-3265

VERIFICATION

I, Michael E. Hoffman, Director of the Bureau of Transportation and Safety, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _

Michael E. Hoffman, Director Bureau of Transportation and Safety

NOTICE

You may elect to file an answer to this Complaint within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). The Answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the docket number on page one of this Complaint. Answers shall be mailed to Rosemary Chiavetta, Secretary, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265.

If you file an Answer which contests the Complaint (denies the allegations), the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth in this Complaint.

You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Payment must be made to the PA Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265. Your payment is an admission that you committed the alleged violation(s) and an agreement to cease and desist from further violations. Upon receipt of your payment, the Complaint proceeding shall be closed.

If you file an Answer which fails to deny the allegations of the Complaint, if you fail to Answer this Complaint, or if you fail to pay the fine proposed in this Complaint, within twenty (20) days, the Bureau of Transportation and Safety will request that the Commission issue a Secretarial Letter or Order imposing the penalty proposed in this Complaint.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Denis M Cab Co; Doc. No. C-2011-2269750

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That Denis M Cab Co, Respondent, maintains a principal place of business at 3609 Shanandoah Street, Dallas, TX 75205.
- 2. That Respondent was issued a certificate of public convenience by this Commission on February 2, 1998, at Docket No. A-00114502,F.1, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.
- 4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Denis M Cab Co the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date:	
	Michael E. Hoffman, Manager
	Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

- B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.
- C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

- D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.
- E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.
- F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Dialmaad Cab Inc; Doc. No. C-2011-2269754

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That Dialmaad Cab Inc, Respondent, maintains a principal place of business at 1100 Spring Garden Street, Philadelphia, PA 19123.
- 2. That Respondent was issued a certificate of public convenience by this Commission on August 6, 2001, at Docket No. A-00117459, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.
- 4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Dialmaad Cab Inc the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _____

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code

§ 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

- B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.
- C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

- D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.
- E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.
- F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. El'Saba Cab Co; Doc. No. C-2011-2269760

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth

of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That El'Saba Cab Co, Respondent, maintains a principal place of business at 766 Bridgeview Road, Langhorne, PA 19053.
- 2. That Respondent was issued a certificate of public convenience by this Commission on October 29, 1998, at Docket No. A-00114451,F.2, and on November 17, 2001, at Docket No. A-00114451,F4, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.
- 4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine El'Saba Cab Co the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: ___

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

- B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.
- C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

- D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.
- E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.
- F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Emily Taxi Inc; Doc. No. C-2011-2269762

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement respon-

sibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That Emily Taxi Inc, Respondent, maintains a principal place of business at 805 Red Lion Road, B-3, Philadelphia, PA 19115.
- 2. That Respondent was issued a certificate of public convenience by this Commission on April 30, 2003, at Docket No. A-00119640, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.
- 4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Emily Taxi Inc the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _____

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120 Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

- B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.
- C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

- D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.
- E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.
- F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Flomar Cab Co; Doc. No. C-2011-2270287

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That Flomar Cab Co, Respondent, maintains a principal place of business at 44 Poplar Drive, Richboro, PA 18954.

- 2. That Respondent was issued a certificate of public convenience by this Commission on March 7, 2005, at Docket No. A-00121409, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.
- 4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Flomar Cab Co the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _____

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265 B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

- D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.
- E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.
- F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Foredul Trans Inc; Doc. No. C-2011-2270288

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That Foredul Trans Inc, Respondent, maintains a principal place of business at 4308 Chestnut Street Apt 205, Philadelphia, PA 19104.
- 2. That Respondent was issued a certificate of public convenience by this Commission on September 27, 2004, at Docket No. A-00121049, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make,

vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.

4. That Respondent, by failing to provide this Commission with a current vehicle list violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Foredul Trans Inc the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _____

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direc-

tion, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.

C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

- D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.
- E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.
- F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. G & V Cab Corp; Doc. No. C-2011-2270292

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That G & V Cab Corp, Respondent, maintains a principal place of business at 1964 Renovo Street, Philadelphia, PA 19138.
- 2. That Respondent was issued a certificate of public convenience by this Commission on April 18, 2000, at Docket No. A-00116615, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.
- 4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code

§ 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine G & V Cab Corp the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

- B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.
- C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your

certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

- D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.
- E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.
- F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Gursharan Cab Co; Doc. No. C-2011-2270305

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That Gursharan Cab Co, Respondent, maintains a principal place of business at 205 Mpden Road, Upper Darby, PA 19082.
- 2. That Respondent was issued a certificate of public convenience by this Commission on March 12, 1999, at Docket No. A-00115592, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.
- 4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Gursharan Cab Co the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this

complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

- B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.
- C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265 Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

- D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.
- E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.
- F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. IA Trans Co Inc; Doc. No. C-2011-2270321

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That IA Trans Co Inc, Respondent, maintains a principal place of business at 995 Longfield Road, Southampton, PA 18966.
- 2. That Respondent was issued a certificate of public convenience by this Commission on December 30, 2003, at Docket No. A-00120275,F.2, and on January 20, 2004, at Docket No. A-00120275,F.3, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.
- 4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine IA Trans Co Inc the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

- B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.
- C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.

- E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.
- F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Ikale Nine Inc; Doc. No. C-2011-2270322

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That Ikale Nine Inc, Respondent, maintains a principal place of business at 311 Baily Road, Yeadon, PA 19050.
- 2. That Respondent was issued a certificate of public convenience by this Commission on December 26, 1996, at Docket No. A-00113441, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.
- 4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Ikale Nine Inc the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the

statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

- B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.
- C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

- D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.
- E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law

judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.

F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Iqbal Cab Co; Doc. No. C-2011-2270323

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That Iqbal Cab Co, Respondent, maintains a principal place of business at 128 Marlboro Road, Upper Darby, PA 19082.
- 2. That Respondent was issued a certificate of public convenience by this Commission on January 14, 2003, at Docket No. A-00119357, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.
- 4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Iqbal Cab Co the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Jate:	
	Michael E. Hoffman, Manager
	Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

- B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.
- C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

- D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.
- E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.
- F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Jalmana Inc; Doc. No. C-2011-2270329

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That Jalmana Inc, Respondent, maintains a principal place of business at 142 Willow Brook Road, Clifton Heights, PA 19018.
- 2. That Respondent was issued a certificate of public convenience by this Commission on September 30, 2004, at Docket No. A-00120824, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.
- 4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Jalmana Inc the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _____

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code

§ 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

- B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.
- C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

- D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.
- E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.
- F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Jean & Serge Cab Co; Doc. No. C-2011-2270330

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth

- of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:
- 1. That Jean & Serge Cab Co, Respondent, maintains a principal place of business at 6533 Linmore Avenue, Philadelphia, PA 19142.
- 2. That Respondent was issued a certificate of public convenience by this Commission on March 6, 2000, at Docket No. A-00111502,F.2, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.
- 4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Jean & Serge Cab Co the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date:	
	Michael E. Hoffman, Manager
	Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

- B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.
- C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

- D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.
- E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.
- F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Jeiby & Vallery Inc; Doc. No. C-2011-2270331

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement respon-

sibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That Jeiby & Vallery Inc, Respondent, maintains a principal place of business at 641 Broad Street, Philadelphia, PA 19123.
- 2. That Respondent was issued a certificate of public convenience by this Commission on May 8, 2001, at Docket No. A-00117602, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.
- 4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Jeiby & Vallery Inc the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: _

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120 Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

- B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.
- C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

- D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.
- E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.
- F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement v. Jhaj Inc; Doc. No. C-2011-2270332

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau Investigation and Enforcement and other Bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

 That Jhaj Inc, Respondent, maintains a principal place of business at 16 Kenmore Road, Upper Darby, PA 19082.

- 2. That Respondent was issued a certificate of public convenience by this Commission on June 18, 2002, at Docket No. A-00118840, for call or demand authority.
- 3. That, between December 1 and December 31 of 2010, Respondent did not provide this Commission with a current list of all of its vehicles utilized under its call or demand authority. The list must contain the year, make, vehicle identification number and registration number for each vehicle. It shall be mailed to: Manager, Inspection Division, Bureau of Investigation and Enforcement, PA Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105.
- 4. That Respondent, by failing to provide this Commission with a current vehicle list, violated 52 Pa. Code § 29.314(c). The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$250.

Wherefore, the Bureau of Investigation and Enforcement hereby requests that the Commission fine Jhaj Inc the sum of two hundred and fifty dollars (\$250) for the illegal activity described in this complaint and order such other remedy as the Commission may deem to be appropriate.

Respectfully submitted,

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

VERIFICATION

I, Michael E. Hoffman, Manager, Inspection Division, of the Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date:	

Michael E. Hoffman, Manager Bureau of Investigation and Enforcement

NOTICE

A. You must file an answer within twenty days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial cover letter for this Complaint and notice, 52 Pa. Code § 1.56(a). An answer is a written explanation of circumstances wished to be considered in determining the outcome. The answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to: 400 North Street, 2nd Floor Harrisburg, Pennsylvania 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

- B. If you fail to answer this Complaint within twenty days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. Pursuant to 66 Pa.C.S. § 3301(a), the penalty could include a fine of up \$1,000 for each violation, the revocation of your Certificate of Public Convenience, or any other remedy as may be appropriate. Each day you continue to violate any regulation, direction, requirement, determination or order of the Commission is a separate and distinct offense, subject to additional penalties.
- C. You may elect not to contest this Complaint by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days. Your certified check or money order should be payable to the Commonwealth of Pennsylvania and should be forwarded to:

Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

- D. If you file an answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue a Secretarial Letter imposing a penalty (see Paragraph B). Should the Commission cancel your Certificate of Public Convenience, it may also impose an additional fine of up to \$1,000.
- E. If you file an answer which contests the Complaint, the matter will be assigned to an administrative law judge for hearing and decision. The judge is not bound by the penalty set forth in this Complaint.
- F. Alternative formats of this material are available, for persons with disabilities, by contacting the Compliance Office at (717) 787-1227.

ROSEMARY CHIAVETTA, Secretary

[Pa.B. Doc. No. 12-561. Filed for public inspection March 23, 2012, 9:00 a.m.]

Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA, Secretary

[Pa.B. Doc. No. 12-562. Filed for public inspection March 23, 2012, 9:00 a.m.]

Telecommunications

A-2012-2292112. Verizon Pennsylvania, Inc. and QuantumShift Communications, Inc. Joint petition of Verizon Pennsylvania, Inc. and QuantumShift Communications, Inc. for approval of amended, extended and restated interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, Inc. and QuantumShift Communications, Inc. by its counsel, filed on March 8, 2012, at the Pennsylvania Public Utility Commission (Commission), a joint petition for the approval of the amended, extended and restated interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania, Inc. and QuantumShift Communications, Inc. joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA, Secretary

[Pa.B. Doc. No. 12-563, Filed for public inspection March 23, 2012, 9:00 a.m.]

Telecommunications

A-2012-2292113. Verizon North, LLC and Quantum-Shift Communications, Inc. Joint petition of Verizon North, LLC and QuantumShift Communications, Inc. for approval of amended, extended and restated interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and QuantumShift Communications, Inc. by its counsel, filed on March 8, 2012, at the Pennsylvania Public Utility Commission (Commission), a joint petition for the approval of the amended, extended and restated interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon North, LLC and QuantumShift Communications,

Telecommunications Services

A-2012-2292862; A-2012-2292863; A-2012-2292864; A-2012-2292865; A-2012-2292866; A-2012-2292867; A-2012-2292868; A-2012-2292869; A-2012-2292870; A-2012-2292871; A-2012-2292872; A-2012-2292873; A-2012-2292874; A-2012-2292875; A-2012-2292876; A-2012-2292877; A-2012-2292878; A-2012-2292879; A-2012-2292880; A-2012-2292881; A-2012-2292882; A-2012-2292883; A-2012-2292884; A-2012-2292885; A-2012-2292886; A-2012-2292887; A-2012-2292888. Service Electric Telephone Company, LLC. Application of Service Electric Telephone Company, LLC for approval to offer, render, furnish or supply telecommunications services to the public as a competitive local exchange carrier in the service territories of Armstrong Telephone Company-North; Armstrong Telephone Company-Pennsylvania; Bentleyville Communications Corp., t/a Bentleyville Telephone Company, d/b/a FairPoint Communications; Citizens Telephone Company of Kecksburg; Citizens Telephone Company of New York, Inc.; Consolidated Communications Company of Pennsylvania; Frontier Communications of Breezewood, LLC; Frontier Com-

munications of Canton, LLC; Frontier Communications of Oswayo River, LLC; Hancock Telephone Company; Hickory Telephone Company; Ironton Telephone Company; Lackawaxen Telephone Company; Laurel Highland Telephone Company; Marianna & Scenery Hill Telephone Company; North Penn Telephone Company; The North-Eastern Pennsylvania Telephone Company; Palmerton Telephone Company; Pennsylvania Telephone Company; Pymatuning Telephone Company; South Canaan Telephone Company; TDS Telecom Deposit Telephone Company, Inc.; TDS Telecom Sugar Valley Telephone Company; United Telephone Company of Pennsylvania, d/b/a CenturyLink; Venus Telephone Corporation; West Side Telephone Company; Yukon Waltz Telephone Company.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before April 9, 2012. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc. state.pa.us, and at the applicant's business address.

Applicant: Service Electric Telephone Company, LLC

Through and By Counsel: James H. Lister, Birch Horton Bittner and Cherot, Suite 1200, 1155 Connecticut Ave, NW, Washington, DC 20036

ROSEMARY CHIAVETTA,

Secretary

[Pa.B. Doc. No. 12-564. Filed for public inspection March 23, 2012, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent or temporary authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) by the following named applicant. The company has applied to transfer the rights held by Alcelas, Inc. (CPC No. 1000149-01, Medallion P-0847) to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

A-12-03-01. Ast Cab, Inc., 6462 Woodcrest Avenue, Philadelphia, PA 19151 registered with the Commonwealth on January 23, 2012.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by April 10, 2012. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the

applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr., Executive Director

[Pa.B. Doc. No. 12-565. Filed for public inspection March 23, 2012, 9:00 a.m.]

Motor Carrier Medallion Transfer Application for Service in the City of Philadelphia

Permanent or temporary authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) by the following named applicant. The company has applied to transfer the rights held by Mama Bhanja Cab Co. (CPC No. 1000613-01, Medallion P-0084) to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

A-12-03-02. Mathoan Taxi, Inc., 3039 5th Street, Voorhees, NJ 08043 registered with the Commonwealth on January 23, 2012.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148, with a copy served on the applicant by April 10, 2012. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr., Executive Director

[Pa.B. Doc. No. 12-566. Filed for public inspection March 23, 2012, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) has approved by rule the following list of projects during January 1, 2012, through January 31, 2012.

For further information contact Richard A. Cairo, General Counsel, (717) 238-0423, Ext. 306, fax (717) 238-2436, rcairo@srbc.net; or regular mail inquiries may be sent to the Susquehanna River Basin Commission, 1721 North Front Street, Harrisburg, PA 17102-2391.

Supplementary Information

This notice lists the projects, described as follows, receiving approval for the consumptive use of water under the Commission's approval by rule process set forth in 18 CFR 806.22(f) (relating to standards for consumptive uses of water) for the time period specified previously:

- Approvals By Rule Issued Under 18 CFR 806.22(f):
- 1. Chief Oil & Gas, LLC, Pad ID: Kaufmann Drilling Pad No. 1, ABR-201201001, Wilmot Township, Bradford County, PA; Consumptive Use of Up to 2.000 mgd; Approval Date: January 4, 2012.
- 2. Cabot Oil & Gas Corporation, Pad ID: MacDowallR P1, ABR-201201002, Lenox Township, Susquehanna County, PA; Consumptive Use of Up to 3.575 mgd; Approval Date: January 4, 2012.
- 3. Chief Oil & Gas, LLC, Pad ID: Yoder Drilling Pad No. 1, ABR-201201003, Leroy Township, Bradford County, PA; Consumptive Use of Up to 2.000 mgd; Approval Date: January 4, 2012.
- 4. Chesapeake Appalachia, LLC, Pad ID: Redbone, ABR-201201004, Wilmot Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: January 4, 2012.
- 5. Chesapeake Appalachia, LLC, Pad ID: Raimo, ABR-201201005, Monroe Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: January 4, 2012.
- 6. Chesapeake Appalachia, LLC, Pad ID: Kathryn, ABR-201201006, Wilmot Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: January 4, 2012.
- 7. Chesapeake Appalachia, LLC, Pad ID: Fox, ABR-201201007, Mehoopany Township, Wyoming County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: January 4, 2012.
- 8. Chesapeake Appalachia, LLC, Pad ID: Ridenour, ABR-201201008, Cherry Township, Sullivan County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: January 4, 2012.
- 9. Chesapeake Appalachia, LLC, Pad ID: Elwell, ABR-201201009, Wilmot Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: January 4, 2012.
- 10. Citrus Energy Corporation, Pad ID: Macialek 1 Pad, ABR-201201010, Washington Township, Wyoming County, PA; Consumptive Use of Up to 5.000 mgd; Approval Date: January 6, 2012.
- 11. Southwestern Energy Production Company, Pad ID: Flicks Run, ABR-201201011, Cogan House Township, Lycoming County, PA; Consumptive Use of Up to 4.999 mgd; Approval Date: January 9, 2012.
- 12. Southwestern Energy Production Company, Pad ID: Chilson-Jennings, ABR-201201012, Herrick Township, Bradford County, PA; Consumptive Use of Up to 4.999 mgd; Approval Date: January 9, 2012.
- 13. Chief Oil & Gas, LLC, Pad ID: Bailey Drilling Pad No. 1, ABR-201201013, Overton Township, Bradford County, PA; Consumptive Use of Up to 2.000 mgd; Approval Date: January 9, 2012.
- 14. Pennsylvania General Energy Co., LLC, Pad ID: COP Tract 356 Pad J, ABR-201201014, Cummings Township, Lycoming County, PA; Consumptive Use of Up to 3.000 mgd; Approval Date: January 10, 2012.
- 15. EXCO Resources (PA), Inc., Pad ID: Budman Well Pad, ABR-201201015, Franklin Township, Lycoming County, PA; Consumptive Use of Up to 8.000 mgd; Approval Date: January 11, 2012.
- 16. Range Resources—Appalachia, LLC, Pad ID: Cornhill C Unit 1H-5H, ABR-201201016, Cogan House

Township, Lycoming County, PA; Consumptive Use of Up to 5.000 mgd; Approval Date: January 13, 2012.

- 17. Range Resources—Appalachia, LLC, Pad ID: Corson, Eugene 1H-6H, ABR-201201017, Anthony Township, Lycoming County, PA; Consumptive Use of Up to 5.000 mgd; Approval Date: January 13, 2012.
- 18. Atlas Resources, LLC, Pad ID: Rhodes Well Pad, ABR-201201018, Gamble Township, Lycoming County, PA; Consumptive Use of Up to 3.600 mgd; Approval Date: January 18, 2012.
- 19. Atlas Resources, LLC, Pad ID: Perry Well Pad, ABR-201201019, Mill Creek Township, Lycoming County, PA; Consumptive Use of Up to 3.600 mgd; Approval Date: January 18, 2012.
- 20. Range Resources—Appalachia, LLC, Pad ID: Ogontz Fishing Club 41H-44H, ABR-201201020, Cummings Township, Lycoming County, PA; Consumptive Use of Up to 5.000 mgd; Approval Date: January 23, 2012.
- 21. SWEPI, LP, Pad ID: Jones 276, ABR-201201021, Jackson Township, Tioga County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: January 25, 2012.
- 22. SWEPI, LP, Pad ID: Tolbert 263, ABR-201201022, Jackson Township, Tioga County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: January 25, 2012.
- 23. Carrizo (Marcellus), LLC, Pad ID: Trecoske North Pad, ABR-201201023, Silver Lake Township, Susquehanna County, PA; Consumptive Use of Up to 2.100 mgd; Approval Date: January 25, 2012.
- 24. Carrizo (Marcellus), LLC, Pad ID: Trecoske South Pad, ABR-201201024, Silver Lake Township, Susquehanna County, PA; Consumptive Use of Up to 2.100 mgd; Approval Date: January 25, 2012.
- 25. Southwestern Energy Production Company, Pad ID: Hebda-Vandermark, ABR-201201025, Stevens Township, Bradford County, PA; Consumptive Use of Up to 4.999 mgd; Approval Date: January 27, 2012.
- 26. Southwestern Energy Production Company, Pad ID: Tonya West, ABR-201201026, New Milford Township, Susquehanna County, PA; Consumptive Use of Up to 4.999 mgd; Approval Date: January 27, 2012.
- 27. Southwestern Energy Production Company, Pad ID: Good, ABR-201201027, Jackson and Cogan House Townships, Lycoming County, PA; Consumptive Use of Up to 4.999 mgd; Approval Date: January 27, 2012.
- 28. Chesapeake Appalachia, LLC, Pad ID: Burkhart, ABR-201201028, Forks Township, Sullivan County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: January 30, 2012.
- 29. Chesapeake Appalachia, LLC, Pad ID: Calmitch, ABR-201201029, Wilmot Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: January 30, 2012.
- 30. Carrizo (Marcellus), LLC, Pad ID: EP Bender B (CC-03) Pad (2), ABR-201201030, Reade Township, Cambria County, PA; Consumptive Use of Up to 2.100 mgd; Approval Date: January 30, 2012.
- 31. SWEPI, LP, Pad ID: Barner 709, ABR-201201031, Liberty Township, Tioga County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: January 30, 2012.
- 32. Seneca Resources Corporation, Pad ID: DCNR 100 Pad L, ABR-201201032, Lewis Township, Lycoming County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: January 31, 2012.

- 33. Chesapeake Appalachia, LLC, Pad ID: Warburton, ABR-201201033, Forks Township, Sullivan County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: January 31, 2012.
- 34. Chesapeake Appalachia, LLC, Pad ID: SGL289C, ABR-201201034, West Burlington Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: January 31, 2012.
- 35. Chesapeake Appalachia, LLC, Pad ID: Hemlock Valley, ABR-201201035, Pike Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: January 31, 2012.
- 36. Chesapeake Appalachia, LLC, Pad ID: Manahan, ABR-201201036, Albany Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: January 31, 2012.
- 37. Chesapeake Appalachia, LLC, Pad ID: Messersmith, ABR-201201037, Wilmot Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: January 31, 2012.

- 38. Chesapeake Appalachia, LLC, Pad ID: Lyon, ABR-201201038, Tuscarora Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: January 31, 2012.
- 39. Chief Oil & Gas, LLC, Pad ID: Myers Unit Drilling Pad No. 1, ABR-201201039, Burlington Township, Bradford County, PA; Consumptive Use of Up to 2.000 mgd; Approval Date: January 31, 2012.
- 40. Chief Oil & Gas, LLC, Pad ID: Hurley Drilling Pad No. 1, ABR-201201040, Cherry Township, Sullivan County, PA; Consumptive Use of Up to 2.000 mgd; Approval Date: January 31, 2012.

Authority: Pub. L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

Dated: March 9, 2012.

PAUL O. SWARTZ, Executive Director

[Pa.B. Doc. No. 12-567. Filed for public inspection March 23, 2012, 9:00 a.m.]