

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking and Securities Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending May 21, 2013.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Conversions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
5-20-2013	<i>From:</i> Union Community Bank, FSB Mount Joy Lancaster County <i>To:</i> Union Community Bank Mount Joy Lancaster County Application for approval to convert from a Federal savings bank to State-chartered stock savings bank	Approved

Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
5-20-2013	Riverview Financial Corporation Halifax Dauphin County Application for approval to acquire 100% of Union Bancorp, Inc., Pottsville, and thereby indirectly acquire 100% of Union Bank and Trust Company, Pottsville.	Filed

Consolidations, Mergers, and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
5-20-2013	Riverview Bank Marysville Perry County Application for approval to merge Union Bank and Trust Company, Pottsville, with and into Riverview Bank, Marysville.	Filed

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
5-20-2013	Somerset Trust Company Somerset Somerset County	300 Laurel Drive Connellsville Fayette County	Filed

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
5-15-2013	Republic First Bank Philadelphia Philadelphia County	<i>To:</i> 448 East Baltimore Pike Media Delaware County <i>From:</i> 436-438 East Baltimore Pike Media Delaware County	Approved

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
5-15-2013	Greater Delaware Valley Savings Bank Broomall Delaware County	69th and Walnut Streets Upper Darby Delaware County	Closed
5-17-2013	S&T Bank Indiana Indiana County	200 Patchway Road Duncansville Blair County	Closed
5-17-2013	S&T Bank Indiana Indiana County	35 West Scribner Avenue DuBois Clearfield County	Closed

Articles of Amendment

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
5-16-2013	West Milton State Bank West Milton Union County	Filed

Amendment to Article Fifth of the institution's Articles of Incorporation provides for the elimination of authority to exercise Fiduciary Powers.

SAVINGS INSTITUTIONS

No activity.

CREDIT UNIONS**Branch Applications****De Novo Branches**

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
5-15-2013	Belco Community Credit Union Harrisburg Dauphin County	205 South Front Street Harrisburg Dauphin County	Approved

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
5-14-2013	Belco Community Credit Union Harrisburg Dauphin County	<i>To:</i> Paxton Street and 40th Street Harrisburg Dauphin County <i>From:</i> 403 North Second Street Harrisburg Dauphin County	Effective

Articles of Amendment

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Action</i>
5-17-2013	N.B.A. Credit Union Bristol Bucks County	Filed

Amendment to Article XV of the institution's Articles of Incorporation to be amended and restated in its entirety.

The Department's web site at www.dobs.state.pa.us includes public notices for more recently filed applications.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 13-995. Filed for public inspection May 31, 2013, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Request for Bids

The Department of Conservation and Natural Resources is soliciting bids for the following projects. Bid

documents can be obtained from the Administrative Services Section, Bureau of Facility Design and Construction at (717) 787-5055:

FDC-013-7376.1—Structure Replacement—Bridge No. 13-9020, Naval Hollow Road over Naval Hollow Creek, Forest District 13, Elk State Forest, Jones Township, Elk County. Work included under this contract consists of all site work to suit project preparation, execution and completion, demolition of existing structure No. 24-7935-5113-9020 consisting of a 71" x 47" corrugated metal pipe

with stone headwalls, it will be replaced with a precast reinforced concrete box culvert and precast concrete end sections with an 18-foot clear roadway width. The box culvert will have a 15' span and a 4' 6" underclearance. Replacement includes driving surface aggregate, rock lining, architectural surface treatment and guiderail including end treatments. Bid documents will be available on or after June 5, 2013. The bid opening will be held on July 9, 2013.

FDC-448-3863.1—New Vault Toilet Restroom, Salt Springs State Park, Franklin Township, Susquehanna County. Work included under this contract consists of installation of a new Pre-Engineered Vault Toilet Restroom building, complete with associated site improvements. Work also includes providing a set of documents of the predesigned building to be used to obtain Labor and Industry construction permit approval prior to the manufacturing of the unit. Documents to be sealed by a professional architect or engineer licensed in this Commonwealth. Bid documents will be available on or after June 5, 2013. The bid opening will be held on July 9, 2013.

FDC-411-7472.1—New Water Line to Serve Park Residence and Sawmill Restroom, Nolde Forest Environmental Education Center, Cumru Township, Berks County. Work included under this contract consists of a new water distribution system including 1,665 feet of 2" HDPE SDR-11 pipe and associated connections and devices, replacement of a culvert, existing water supplies and existing water tanks and removal of filter, UV treatment system at the residence house. Bid documents will be available on or after June 5, 2013. The bid opening will be held on July 9, 2013.

RICHARD J. ALLAN,
Secretary

[Pa.B. Doc. No. 13-996. Filed for public inspection May 31, 2013, 9:00 a.m.]

DEPARTMENT OF CORRECTIONS

Exemption from Requirements

A study, to determine if the Department of Corrections' (Department) buildings located at State Correctional Institution—Muncy, Lycoming County should be exempted from the requirements of section 2420 of The Administrative Code of 1929 (71 P.S. § 650), will be performed within the next 90 days. The result from this study may result in the conversion of the Department's coal-fired heating system to a fuel other than coal.

For additional information contact Norm Klinikowski, P.E., Chief Engineer, Bureau of Operations, Department of Corrections, 1920 Technology Parkway, Mechanicsburg, PA, 17050, (717) 728-0366, fax (717) 728-0305, nklinikows@pa.gov.

JOHN E. WETZEL,
Secretary

[Pa.B. Doc. No. 13-997. Filed for public inspection May 31, 2013, 9:00 a.m.]

Exemption from Requirements

A study, to determine if the Department of Corrections' (Department) buildings located at State Correctional Institution—Waymart, Wayne County should be exempted from the requirements of section 2420 of The Administrative Code of 1929 (71 P.S. § 650), will be performed within the next 90 days. The result from this study may result in the conversion of the Department's coal-fired heating system to a fuel other than coal.

For additional information contact Norm Klinikowski, P.E., Chief Engineer, Bureau of Operations, Department of Corrections, 1920 Technology Parkway, Mechanicsburg, PA, 17050, (717) 728-0366, fax (717) 728-0305, nklinikows@pa.gov.

JOHN E. WETZEL,
Secretary

[Pa.B. Doc. No. 13-998. Filed for public inspection May 31, 2013, 9:00 a.m.]

DEPARTMENT OF EDUCATION

Adoption of Policies and Procedures by Local Education Agencies Regarding Assurance 12

Due to the amendment to 34 CFR 300.154 (relating to methods of ensuring services), proposed is the adoption of the Department of Education's (Department) policies and procedures by local education agencies regarding Assurance 12 in the proposed Grant Application under Part B of the Individuals with Disabilities Education Act (IDEA) for Federal Fiscal Year 2013.

Public comment is invited regarding the adoption of the Department's policies and procedures by local education agencies regarding Assurance 12 in the proposed grant application under Part B of the Individuals with Disabilities Education Act (IDEA-B). The annual grant application provides assurances that the State's policies and procedures in effect are consistent with the Federal requirements to ensure that a free appropriate public education is made available to all children with a disability from 3 to 21 years of age, including children who have been suspended or expelled from school.

New regulations have been published related to parental consent for the use of public benefits or insurance to pay for services under IDEA-B. The new regulations were published at 78 FR 10525 (February 14, 2013) and were effective on March 18, 2013. The new regulations amend the United States Department of Education's regulations in 34 CFR 300.154(d)(2)(iv) that were published at 71 FR 46540 (August 16, 2006). The prior regulations required the public agency responsible for providing a free appropriate public education to a child with a disability under the IDEA to obtain parental consent each time access to public benefits or insurance (for example, Medicaid) was sought. The new regulations have two basic requirements. First, the public agency must notify parents in writing of a number of safeguards to protect their rights before the public agency accesses the child's or parent's public benefits or insurance to pay for services under IDEA for the first time and annually thereafter (34 CFR 300.154(d)(2)(v)). Second, the public agency must obtain a one-time written consent from the parent that meets the

requirements of 34 CFR 99.30 and 300.622 (relating to under what conditions is prior consent required to disclose information and consent) and also specifies that the parent understands and agrees that the public agency may access the child's or parent's public benefits or insurance to pay for special education or related services under 34 CFR Part 300 (relating to assistance to states for the education of children with disabilities) (34 CFR 300.154(d)(2)(iv)). The current policies and procedures are available on the Department's web site at www.education.state.pa.us (click the "Programs" tab, select "Programs S-Z," select "Special Education," then "Funding Sources" to select the 2013 link under IDEA-B Grant Application).

The United States Department of Education general administrative regulations in 34 CFR 300.165 (relating to public participation) require that states conduct public hearings, ensure adequate notice of those hearings and provide an opportunity for public comment, including comment from individuals with disabilities and parents of children with disabilities, before adopting policies and procedures. Due to the amendment of 34 CFR 300.154, the Commonwealth must hold public hearings to receive comment on the adoption of the Federal language into the State regulations. The answer to Assurance 12 in the IDEA-B application is stated as "no" and will remain so until the Federal language is officially adopted into the State regulations. The Commonwealth will receive a conditional approval on the IDEA-B Grant and will follow the required Federal procedures to receive full approval. Current policies and procedures related to IDEA-B can be found by accessing the Pennsylvania Training and Technical Assistance Network's web site at www.pattan.net (click on the "Legal" tab at the top of the page to find the link to the "Federal Law and Regulations").

Alternative formats of the documents (for example, Braille, large print, cassette tape) will be made available upon request. Moreover, public comment is welcomed in alternative formats such as Braille, taped comments and telephone comments. Individuals who wish to submit comments by telephone should contact Beth Runkle, (717) 783-2311.

Written and verbal comments must be received by July 19, 2013. The written comments should be directed to Ashley Bennett or Dr. Ronald Wells, Bureau of Special Education, Department of Education, 333 Market Street, 7th Floor, Harrisburg, PA 17126-0333.

Additionally, the Department will provide individuals an opportunity to testify on the proposed IDEA-B application and the current policies and procedures. Testifiers are encouraged to bring a written copy of their testimony at the time of presentation. Presentations should be limited to 15 minutes.

Dates, locations and times allotted for verbal testimony regarding the proposed adoption and current policies and procedures are as follows:

- August 6, 2013 PaTTAN—King of Prussia
200 Anderson Road
King of Prussia, PA 19406
(4 p.m.—6 p.m.)
- August 8, 2013 PaTTAN—Pittsburgh
3190 William Pitt Way
Pittsburgh, PA 15238
(5 p.m.—7 p.m.)
- August 22, 2013 PaTTAN—Harrisburg
6340 Flank Drive
Harrisburg, PA 17112
(4 p.m.—6 p.m.)

To schedule an opportunity to present verbal testimony, or for persons who require an accommodation to participate in the proceedings, contact Beth Runkle at (717) 783-2311 no later than July 19, 2013.

Following receipt of all written and verbal comments, the Department must review and consider all public comments and make any necessary modifications to the application, or policies and procedures, as appropriate, before submission of the grant application to the Secretary of the United States Department of Education.

WILLIAM E. HARNER, Ph.D.,
Acting Secretary

[Pa.B. Doc. No. 13-999. Filed for public inspection May 31, 2013, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0052922 (Industrial)	Philadelphia Macaroni Co. 40 Jacksonville Road Warminster, PA 18974	Bucks County Warminster Township	Unnamed Tributary of Pennypack Creek (3-J)	Y

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0029416 (Sewage)	Camp Weequahic Newbury, LLC. 210 Woods Road Lakewood, PA 18439-3945	Wayne County Preston Township	Unnamed Tributary to Sly Lake High Quality—Cold Water Fishes, Migratory Fishes Watershed 01A	Y

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0087548 (Sew)	Artillery Ridge Enterprises, Inc. 610 Taneytown Road Gettysburg, PA 17325	Adams County Cumberland Township	UNT to Rock Creek / 13-D	Y
PA0083038 (Sew)	Skip Waybrandt Waybrandt Oil PO Box 13 Reliance, TN 37369	Adams County Mount Joy Township	UNT to Rock Creek / 13-D	Y

Southwest Region: Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N</i>
PA0093050 Sewage	Blacklick STP 8293 Route 119 Blacklick, PA 15716	Indiana County Burrell Township	Blacklick Creek	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed#)</i>	<i>EPA Waived Y/N?</i>
PA0240184 (Sewage)	Marilyn R & Robert E Jones SFTF 17473 State Highway 86 Saegertown, PA 16433	Crawford County Woodcock Township	un-named tributary to Bossard Run (16-A)	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401

PA0057274, SIC Code 8811, **Michael R. & Antionette Hughes**, 305 Auburn Drive, Downingtown, PA 19335. Facility Name: Hughes SRSTP. This existing facility is located in Upper Uwchlan Township, **Chester County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Marsh Creek, is located in State Water Plan watershed—and is classified for High Quality Waters—Trout Stocking and Mi, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0005 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Instant. Maximum</i>	
Flow (GPD)	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	Report	Report
CBOD ₅					
May 1 - Oct 31	XXX	XXX	XXX	10	XXX
Nov 1 - Apr 30	XXX	XXX	XXX	20	XXX
Total Suspended Solids	XXX	XXX	XXX	10	XXX
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX
				Geo Mean	
Total Nitrogen	XXX	XXX	XXX	40	XXX
Ammonia-Nitrogen					
May 1 - Oct 31	XXX	XXX	XXX	1.5	XXX
Nov 1 - Apr 30	XXX	XXX	XXX	4.5	XXX
Total Phosphorus	XXX	XXX	XXX	10	XXX

In addition, the permit contains the following major special conditions:

Proposed Part C Conditions:

- A. No Stormwater
- B. Acquire Necessary Property Rights
- C. Proper Sludge Disposal
- D. Abandon STP when Municipal Sewers Available
- E. AMR Submittal to DEP
- F. Total Residual Chlorine Requirement
- G. Public Nuisance
- H. Change of Ownership
- I. Fecal Coliform Imax Reporting

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0247855, Sewage, SIC Code 4952, **Belfast Township**, 121 Homestead Lane, Needmore, PA 17238. Facility Name: Needmore STP. This existing facility is located in Belfast Township, **Fulton County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Tonoloway Creek, is located in State Water Plan watershed 13-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.03 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
CBOD ₅	6.2	10.0	XXX	25	40	50
		Wkly Avg				
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	7.5	11.2	XXX	30	45	60
		Wkly Avg				
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
UV Transmittance (mjoules/cm ²)	XXX	XXX	Report	XXX	XXX	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX
	Annl Avg	Total Annual		Annl Avg		
Total Phosphorus	Report	Report	XXX	Report	XXX	XXX
	Annl Avg	Total Annual		Annl Avg		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0080608, Sewage, SIC Code 7032, **Fellowship Of Bible Churches Inc.**, 10670 Fort Loudon Road, Mercersburg, PA 17236-9505. Facility Name: Camp Tohiglo. This existing facility is located in Montgomery Township, **Franklin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Licking Creek, is located in State Water Plan watershed 13-C and is classified for Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.012 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Annual Average</i>	<i>Total Annual</i>	<i>Minimum</i>	<i>Average Monthly</i>		
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
	Avg Mo	Daily Max				
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX
				Annl Avg		
Total Phosphorus	Report	Report	XXX	Report	XXX	XXX
				Annl Avg		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Southwest Regional Office: Regional Manager, Clean Water, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; 412-442-4000

PA0021610, Sewage, **Blairsville Municipal Authority**, 203 East Market Street, Blairsville, PA 15717. Facility Name: Blairsville Municipal Authority STP. This existing facility is located in Burrell Township, **Indiana County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Conemaugh River, is located in State Water Plan watershed 18-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.353 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0	XXX	XXX	XXX
CBOD ₅	282.3	423.4	XX	25	37.5	50
BOD ₅		Wkly Avg				
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	338.7	508.1	XXX	30	45	60
Fecal Coliform (CFU/100 ml)		Wkly Avg				
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Ultraviolet Disinfection Light Transmittance (mjoules/cm ²)	XXX	XXX	Report	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report Daily Max	XXX
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	Report
Total Phosphorus	XXX	XXX	XXX	XXX	Report Daily Max	XXX

Outfalls 002, 003, 005 and 006, which discharge to the receiving waters known as Conemaugh River, and Outfall 007, which discharges to the receiving waters known as Sulphur Run, serve as combined sewer overflows (CSOs) necessitated by storm water entering the sewer system and exceeding the hydraulic capacity of the sewers and/or the treatment plant. These combined sewer overflows are permitted to discharge only for such reason. There are at this time no specific effluent limitations on the outfalls. Each discharge shall be monitored for cause, frequency, duration and quantity of flow. The NPDES Permit contains a schedule to eliminate the above CSOs within the subject permit term.

The EPA Waiver is not in effect.

PA0254622, Sewage, **TME Property Holding LLC**, 2358 Morgantown Road, Uniontown, PA 15401. Facility Name: TME Property Holding STP. This proposed facility is located in German Township, **Fayette County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Sewage.

The receiving stream(s), North Branch Browns Run, is located in State Water Plan watershed 19-C and is classified for Warm Water Fishes. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0125 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Average Monthly	Average Monthly		
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	4.0 Min	XXX	XXX	XXX
Total Residual Chlorine (Interim)	XXX	XXX	XXX	1.0	XXX	3.3
(Final)	XXX	XXX	XXX	0.3	XXX	0.7

Parameters	Mass (lb/day)		Average Monthly	Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum		Average Monthly	Average Monthly	
CBOD ₅	XXX	XXX	25	XXX	XXX	50
BOD ₅						
Raw Sewage Influent	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	30	XXX	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Total Nitrogen	XXX	XXX	Report	XXX	XXX	XXX
Ammonia-Nitrogen	XXX	XXX	Report	XXX	XXX	XXX
Total Phosphorus	XXX	XXX	Report	XXX	XXX	XXX

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401.

WQM Permit No. 1513403, Sewage, **Municipal Authority of the Borough of Elverson**, 101 South Chestnut Street, P. O. Box 266, Elverson, PA 19520-0266.

This proposed facility is located in Elverson Borough, **Chester County**.

Description of Action/Activity: Wastewater treatment plant disinfection upgrade.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 5098402, Amendment 13-1, Sewerage, **Bloomfield Borough Council**, 25 East McClure Street, PO Box 144, New Bloomfield, PA 17068.

This proposed facility is located in Bloomfield Township, **Perry County**.

Description of Proposed Action/Activity: Seeking permit approval for BNR upgrade at their existing plant.

WQM Permit No. 3899401 Amendment 13-1, Industrial Waste, **Farmer's Pride, Inc.**, 154 West Main Street, PO Box 39, Fredericksburg, PA 17026.

This proposed facility is located in Bethel Township, **Lebanon County**.

Description of Proposed Action/Activity: Seeking approval for a project upgrade to provide higher efficiency total nitrogen removal in order to comply with the Chesapeake Bay Program.

WQM Permit No. 3613403, CAFO, **Jacob T. Akers**, 562 Church Road, Quarryville, PA 17566.

This proposed facility is located in East Drumore Township, **Lancaster County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction of a new HDPE-lined manure storage for a proposed duck operation.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. WQG018747, Sewage, **Timothy S. & Valerie E. Drayer**, 11003 Route 19 N, Waterford, PA 16441-5109.

This existing facility is located in Waterford Township, **Erie County**.

Description of Proposed Action/Activity: Application to transfer ownership of an existing permit for a single residence sewage treatment plant.

IV. NPDES Applications for Stormwater Discharges from MS4

V. Applications for NPDES Waiver Stormwater Discharges from MS4

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Monroe County Conservation District: 8050 Running Valley Road, Stroudsburg, PA 18360, 570-629-3060.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI024513005	447 Cornerstone Products, Inc. 2089 Paradise Trail East Stroudsburg, PA 18301	Monroe	Stroud Twp.	UNT Brodhead Creek, HQ-CWF, MF

NOTICES

3021

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI024513007	PPL Electric Utilities Two North Ninth St. (GENN3) Allentown, PA 18101	Monroe	Ross Twp. and Hamilton Twp.	Aquashicola Creek, HQ-CWF, MF; Cherry Creek, HQ-CWF, MF

Pike County Conservation District: 556 Route 402, Ste. 1, Hawley, PA 18428, 570-226-8220.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI025212004	Pocono Lakefront, LLC 40 Warren St. Paterson, NJ 07524	Pike	Palmyra Twp.	Wallenpaupack Creek, HQ-CWF, MF; UNT Wallenpaupack Creek, HQ-CWF, MF

Schuylkill County Conservation District: 1206 Ag Center Drive, RR5, Box 5810, Pottsville, PA 17901, 570-622-3742.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI025413001	Ultimate Energy Source Inc. Ryan Solar 1 LLC 200 Prosperity Dr. Suite 207 Knoxville, TN 37923	Schuylkill	Ryan Twp.	Hosensock Creek, CWF, MF, EV Wetlands

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717.705.4802

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI030713001	Pennsylvania Electric Company 2800 Pottsville Pike PO Box 16001 Reading, PA 19612-6001	Blair	Frankstown Township	New Creek (HQ/CWF)
PAI032912001	PA Turnpike Commission PO Box 67676 Harrisburg, PA 17106	Fulton	Taylor Township	UNT to Lick Branch and Wooden Bridge Creek (HQ-CWF, MF)
PAI033613006	Joshua T. Akers 562 Church Road Quarryville, PA 17566-9750	Lancaster	East Drumore Township	Tributary 07186 of Conowingo Creek (HQ-CWF)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701

Clinton County Conservation District: 45 Cooperation Lane, Mill Hall, PA 17751, (570) 726-3798

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041813003	CPAA C Grant Miller 41 Airstrip Dr Lock Haven PA 17745	Clinton	Lamar Township	UNT to Fishing Creek HQ-CWF

Lycoming County Conservation District: 542 County Farm Road Suite 202, Montoursville, PA 17754, (570) 433-3003

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI044113002	Mike Bender PA Dept of Transportation District 3-0 PO Box 218 Montoursville PA 17754	Lycoming	Armstrong & Clinton Townships	Black Hole Creek TSF, MF W B Susquehanna River WWF, MF

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. (412) 442.4315

<i>Permit No.</i>	<i>Applicant & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Stream Name</i>
PAI050313002	Peoples TWP 834 Butler Road Kittanning, PA 16201	Armstrong	Sugarcreek Twp	UNT to Buffalo Creek (HQ-TSF)

<i>Permit No.</i>	<i>Applicant & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Stream Name</i>
PAI052612002	Deer Lake Improvement Association, Inc. 464 Meadow Run Trail Chalk Hill, PA 15470	Fayette	Wharton Twp	Meadow Run (HQ-CWF)
PAI053013001	Morris Township 1317 Browns Creek Rd Sycamore, PA 15364	Greene	Morris Twp	Browns Creek (HQ-WWF)

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12 CAFOs

STATE CONSERVATION COMMISSION
PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS
FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/New</i>
Goss Family Farm 123 Decatur Road McClure, PA 17841	Mifflin	337	895	Swine	N/A	Revision

PUBLIC WATER SUPPLY (PWS)
PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Permit No. 5613503, Public Water Supply.

Applicant **Somerset County General Authority**
300 North Center Avenue
Somerset, PA 15501

[Township or Borough] Jenner Township

Responsible Official Lladell Lichty, Chairman
Somerset County General Authority
300 North Center Avenue
Somerset, PA 15501

Type of Facility Water system

Consulting Engineer Somerset Planning & Engineering Services, LLC
222 West Main Street
Suite 100
Somerset, PA 15501

Application Received Date May 13, 2013

Description of Action Addition of sulfated polyaluminum chloride (GPAC).

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Permit No. 1013503, Public Water Supply

Applicant **Fair Winds Manor, LP**

Township or Borough Winfield Township

County **Butler**

Responsible Official Steven D. Tack

Type of Facility Public Water Supply

Consulting Engineer Ronald Olsen, P.E.
Olsen & Associates, LLC
126 South Main Street
Butler, PA 16001

Application Received Date April 22, 2013

Description of Action Installation of new treatment equipment and potable water storage tank.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Application No. 6587502T3, Minor Amendment.

Applicant **Pine Gardens Realty Associates, LP**
11 Glenview Avenue
Greensburg, PA 15601

[Township or Borough] Loyalhanna Township

Responsible Official Paul L. Miller, Owner
Pine Gardens Realty Associates, LP
11 Glenview Avenue
Greensburg, PA 15601

Type of Facility Water system

Consulting Engineer

Application Received Date May 8, 2013

Description of Action Transfer of PWS Permit No. 6587502T2 from Pine Garden's LP to Pine Gardens Realty Associates, LP.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Application No. 4393505-MA3, Minor Amendment.

Applicant **Buhl Community Water Company**

Township or Borough Springfield Township

Responsible Official Dale Walker

Type of Facility Public Water Supply

Consulting Engineer Kirt L. Ervin, P.E.
US Engineering, LLC
13742 Mary Lane
Aviston, IL 62216

Application Received Date April 25, 2013

Description of Action Install one (1) PAX PWM-400 active mixer inside New Ash Road Tank.

Application No. 4388510-MA2, Minor Amendment.

Applicant **Greenville Water Authority**

Township or Borough Hempfield Township

Responsible Official John Gibson

Type of Facility Public Water Supply

Consulting Engineer Thomas L. Thompson, P.E.
Gannett Fleming, Inc.
554 South Erie Street
Mercer, PA 16137

Application Received Date April 17, 2013

Description of Action Preparation and repaint of a 250,000 gallon welded steel water storage tank, furnish and install repairs to tank and accessories and perform miscellaneous and incidental work.

WATER ALLOCATIONS

Applications received under the act of June 24, 1939 (P. L. 842, No. 365) (35 P. S. §§ 631—641) relating to the Acquisition of Rights to Divert Waters of the Commonwealth

Northwest Region: Safe Drinking Water Program, 230 Chestnut Street, Meadville, PA 16335-3481

WA 10-577A, Water Allocations. **Harmony Borough Water Authority**, 217 Mercer Street, Harmony, PA 16037-9807, Harmony Borough, **Butler County**. The

permittee has requested to utilize its emergency interconnection with Zelienople Borough as its water source until a filter replacement project is completed at the water treatment plant in accordance with the Interconnection Agreement dated January 28, 2003. The allocation for withdrawal from Little Connoquenessing Creek will remain unchanged.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning

this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

UPMC Luna Parking Garage, Lima Way & Gross Street, Bloomfield, **Allegheny County**. SE Technologies, LLC, 98 Vanadium Road, Bridgeville, PA 15017, on behalf of UPMC, US Steel Tower, Floor 60, 600 Grant Street, Pittsburgh, PA 15219, submitted a Notice of Intent to Remediate regarding site soil and groundwater contaminated with metals. Future use of the property will be developed as a parking garage serving the hospital.

Sherwood Valve Washington Plant, 2200 North Main Street, Washington, **Washington County**. Cummings/Riter Consultants, 300 Penn Center Blvd., Suite 800, Pittsburgh, PA 15235, on behalf of Sherwood Valve, LLC, 2200 North Main Street, Washington, PA 15301, submitted a Notice of Intent to Remediate regarding site groundwater contaminated with Trichloroethene, Dichloroethene and Tetrachloroethene. The intended future use of the property is to be non-residential.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS NEW SOURCES AND MODIFICATIONS

The Department has developed an “integrated” plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the

objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

23-0220: Eddystone Rail Co. (5 Industrial Highway, Eddystone, PA 19022-1585) for installation of a crude oil unloading facility at their current site of the Exelon Generation Co, Eddystone Generating Station, in Eddystone Borough, **Delaware County**. The installation of a marine vessel loading operation with the VOC and HAP emissions routed through a vapor recovery to a non-assisted ground flare for the control of HAP and VOC emissions is subject to the NESHAP requirements of 40 CFR 63, Subpart Y. The facility has taken a throughput limitation to emit less than the major source thresholds, with the projected actual emissions expected to be no more than 24.0 tons of NO_x, 23.61 tons of VOCs, and 1.17 tons of total HAPs per year. This project does not trigger applicability toward PADEP's NSR regulations or the federal PSD regulations. The plan approval will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

43-152B: JMC Steel Group—Wheatland Tube Division (134 Mill Street, Sharon, PA 16146) for the reactivation of Source 102 (Buttweld Furnace) in Sharon City, **Mercer County**. This is a State Only facility. The public notice is required for sources required to obtain a Plan Approval in accordance with 25 Pa. Code § 127.44. This plan approval will, in accordance with 25 Pa. Code § 127.450 or § 127.505, be incorporated into the State Only operating permit at a later date.

The construction/reactivation of the Buttweld furnace (102) will result in emissions of 34.71 tpy for NO_x, 20.83 tpy for CO, 0.75 tpy for PM/PM₁₀/PM_{2.5}, 0.15 tpy for SO_x, 1.32 tpy for VOC, and 29,032.4 tpy for CO₂(e). This Plan

Approval will contain emission restriction, recordkeeping, work practice standard and additional requirement conditions, which will satisfy the requirements of 25 Pa. Code § 127.12b (pertaining to plan approval terms and conditions) and will demonstrate BAT for the source including, but are not limited to, the following:

- Subject to 25 Pa. Code §§ 123.13 and 123.21
- The NO_x emissions shall not exceed 7.9 #/hr and 34.7 tpy based on a 12-month rolling basis.
- The CO emissions shall not exceed 4.8 #/hr and 20.8 tpy based on a 12-month rolling basis.
- The permittee shall operate the source using only natural gas as a fuel.
- All recordkeeping shall commence upon startup of the source/control device. All records shall be kept for a period of five (5) years and shall be made available to the Department upon request.
- The owner and operator of the adjusted equipment shall record each adjustment conducted under the procedures for annual adjustment or tune-up in a permanently bound log book or other method approved by the Department. This log shall contain, at a minimum, the following information:
 - The date of the tuning procedure.
 - The name of the service company and technicians.
 - The final operating rate or load.
 - The final CO and NO_x emission rates.
 - The final excess oxygen rate.
 - The permittee shall maintain a record of all preventive maintenance inspections of the source. These records shall include, at a minimum, the dates of the inspections, the name of the person performing the inspection, any problems or defects identified, any actions taken to correct the problems or defects, and any routine maintenance performed.
 - The owner and operator shall perform an annual adjustment or tune-up on the combustion process. The initial adjustment or tune-up shall be prior to reactivating the source. This adjustment shall include, at a minimum, the following:
 - Inspection, adjustment, cleaning or replacement of fuel-burning equipment, including the burners and moving parts necessary for proper operation as specified by the manufacturer.
 - Inspection of the flame pattern or characteristics and adjustments necessary to minimize total emissions of NO_x, and to the extent practicable minimize emissions of CO.
 - Inspection of the air-to-fuel ratio control system and adjustments necessary to ensure proper calibration and operation as specified by the manufacturer.
 - The owner and operator shall make the annual adjustment in accordance with the EPA document "Combustion Efficiency Optimization Manual for Operators of Oil and Gas-fired Boilers," September 1983 (EPA-340/1-83-023) or equivalent procedures approved in writing by the Department.
 - The permittee shall maintain and operate the source in accordance with the manufacturer's specifications and in a manner consistent with good air pollution control practices.

In accordance with 25 Pa. Code § 127.44(f)(1), all the pertinent documents regarding this application (applications, review memos, and draft approvals) are also available for review from 8:00 a.m. to 4:00 p.m. at the Meadville Regional DEP office (Air Quality). Appointments for scheduling a review must be made by calling the DEP (814) 332-6340.

In accordance with 25 Pa. Code § 127.44(f)(2), a 30-day comment period, from the date of publication, will exist for the submission of comments. Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to Regional Air Quality Program Manager, Pennsylvania Department of Environmental Protection, 230 Chestnut Street, Meadville, PA 16335-3494 and must contain the name, address and telephone number of the person submitting the comments, identification of the proposed plan approval [43-152B] and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania Bulletin* or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Regional Air Quality Program Manager, 230 Chestnut St., Meadville, PA 16335; Phone (814) 332-6940.

In accordance with 25 Pa. Code § 127.45, a person may oppose the proposed plan approval by filing a written protest with the Department's Northwest Region Air Quality Program Manager.

If a plan approval has not undergone the above public notice process, the change to an operating permit must be treated as a significant modification. In these situations the Department should follow the procedures described in 25 Pa. Code §§ 127.421 to 127.431 for state only operating permits or 25 Pa. Code §§ 127.521 to 127.524 for Title V operating permits.

*Department of Public Health, Air Management Services:
321 University Avenue, Philadelphia, PA 19104*

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

AMS 11058E: GE International, Inc. (1040 East Erie Avenue, Philadelphia, PA 19124) for installing a varnish dip tank, a Imprex VPI tank, a transformer cutting booth, a natural gas fired 2.22 heat cleaning oven, a 0.25 natural gas fired bake oven, a diesel fired 0.35 MMBTU/hr portable steam cleaner, and a natural gas fired 0.44 MMBTU/hr stationary steam cleaner in the City of Philadelphia, **Philadelphia County**. There will be a potential emission increase of 3.8 tons for Volatile Organic Compounds (VOCs) and 1.4 ton/yr of Nitrogen Oxides (NO_x) for the facility. The plan approval will contain operating and recordkeeping requirements to ensure operation within all applicable requirements.

The above units were permitted under plan approval 11058 issued on June 7, 2011. This plan approval 11058E has been approved for a second extension for the complete installation of the Steelman Heat Cleaning Oven. The plan approval 11058E extend the expiration to December 7, 2013.

AMS 11168E: Philadelphia Water Department—Northeast Water Pollution Control Plant (3899 Richmond Street, Philadelphia, PA 19137) for construction and operating of co-generation plant—which include 5 internal combustion engines, 5 SCR, and flare in the City of Philadelphia, **Philadelphia County**. This Plan Approval will replace the original Plan Approval 11168 dated on November 28, 2011. This permit extended the construction of the above sources for period of 6 months as per 25 Pa. Code § 127.13

AMS 11296A: SunGard Availability Services, LP (1500 Spring Garden Street, Philadelphia, PA 19130) for modification of a Plan Approval to enroll the (6) diesel emergency generators each 2000 KW in the PJM Emergency Load Response Program (ELRP) for emergency demand response in the City of Philadelphia, **Philadelphia County**. Each diesel emergency generator is equipped with Selective Catalytic Reduction (SCR) control device to reduce NO_x emissions. The plan approval will contain operating, monitoring and recordkeeping requirements to ensure operation within all applicable requirements.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

30-00099: Allegheny Energy Supply Co., LLC (800 Cabin Hill Drive, Greensburg, PA 15601) to modify a Title V Operating Permit renewal previously issued on November 30, 2012 for the continued operation of the Hatfield's Ferry Power Station Monongahela Township, **Greene County**.

In accordance with 25 Pa. Code §§ 127.424, 127.425, 127.521 and 127.541, the Department of Environmental Protection (DEP) is providing notice that it intends to modify a Title V Operating Permit renewal previously issued on November 30, 2012 for the continued operation of the Hatfield's Ferry Power Station located in Monongahela Township, Greene County.

TVOP-30-00099 will be modified to add the following applicable requirement: 25 Pa. Code § 121.7, Prohibition of air pollution, "No person may permit air pollution as that term is defined in the act." No other changes to the TVOP, emissions or equipment are being proposed by this action.

The main sources at the facility are three pulverized coal-fired electric generating units (EGUs), rated at 576 MW each. Each unit is equipped with low NO_x burners, separate over-fired air, electrostatic precipitators (ESPs) and flue gas desulfurization (FGD) scrubber systems. Other air emission sources at this facility include two auxiliary boilers, seven diesel fuel-fired internal combustion engines used for emergency power generation and fire pumps, space heaters, material storage and handling equipment and other small sources. DEP also intends to issue an Acid Rain Permit for this site.

This facility has the potential to emit the following type and quantity of air contaminants (on an annual basis): 1,656 tons of carbon monoxide, 38,198 tons of nitrogen oxides, 5,842 tons of particulate matter, 24,631 tons of sulfur oxides, 167 tons of volatile organic compounds, 43

tons of ammonia, 4,458 tons of total hazardous air pollutants, including 3,953 tons hydrochloric acid, 494 tons hydrogen fluoride, 1.38 tons of lead and 0.27 ton of mercury, and 15,712,600 tons of carbon dioxide equivalents (greenhouse gases). The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public inspection during normal business hours at DEP, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a file review may be made by calling 412-442-4286. Any person wishing to provide DEP with additional information that they believe should be considered prior to the issuance of this permit may submit the information to DEP at the address shown above. A 30-day comment period, from the date of this publication, will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify TVOP-30-00099) and concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit.

A public hearing may be held, if DEP, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where DEP determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Barbara Hatch, Air Quality Environmental Engineer Manager, DEP, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222, (412) 442-5226.

26-00535: Duke Energy Fayette II, LLC (P. O. Box 511, Masontown, PA 15461) In accordance with 25 Pa. Code §§ 127.424, 127.425, 127.521 and 127.541, the Department of Environmental Protection (DEP) is providing notice that it intends to modify a Title V Operating Permit (TVOP-26-00535) previously issued on January 13, 2013 for the operation of the Fayette Energy Facility, located in German Township, **Fayette County**.

TVOP-26-00535 will be modified to add the following applicable requirement: 25 Pa. Code § 121.7, Prohibition of air pollution, "No person may permit air pollution as that term is defined in the act." No other changes to the TVOP, emissions or equipment are being proposed by this action.

Main sources at this facility include two 320 megawatt natural gas-fired combined cycle combustion gas turbine (CGT) electrical generating units (EGUs). Emissions from the CGT units are controlled with low NO_x burners, selective catalytic reduction (SCR), and an oxidation catalyst. Supporting equipment at this site includes one auxiliary boiler (rated at 30.6 MMBtu/hr fuel heat input), one 489-bhp emergency diesel generator engine, one 265-bhp emergency diesel fire water pump engine, cooling towers, and other smaller sources.

This facility has the potential to emit the following type and quantity of air contaminants (on an annual basis): 581 tons of carbon monoxide, 296 tons of nitrogen oxides,

313 tons of PM₁₀, 174 tons of sulfur oxides, 90 tons of volatile organic compounds, 4.92 tons of total hazardous air pollutants including 4.38 tons formaldehyde, and 2,281,548 tons of carbon dioxide equivalents (greenhouse gases). No emission or equipment changes are being proposed by this action.

The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CER Parts 52, 50, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98, and 25 Pa. Code Chapters 121—145.

Copies of the application, DEPs analysis and other documents used in the evaluation of the application are available for public inspection during normal business hours at DEP, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a file review may be made by calling (412) 442-4286. Any person wishing to provide DEP with additional information that they believe should be considered prior to the issuance of this permit may submit the information to DEP at the address shown above. A 30-day comment period, from the date of this publication, will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify TVOP-26-00535) and concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit.

A public hearing may be held, if DEP, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where DEP determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Barbara Hatch, Air Quality Environmental Engineer Manager, DEP, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. (412)442-5226.

63-00016: Allegheny Energy Supply Company, LLC (800 Cabin Hill Drive, Greensburg, PA 15601) In accordance with 25 Pa. Code §§ 127.424, 127.425, 127.521, and 127.541, the Department of Environmental Protection (DEP) is providing notice that it intends to modify a renewal Title V Operating Permit (TVOP-63-00016) previously issued on November 30, 2012 for the operation of the Mitchell Power Station, located in Union Township, **Washington County**.

TVOP-63-00016 will be modified to add the following applicable requirement: 25 Pa. Code § 121.7, Prohibition of air pollution, "No person may permit air pollution as that term is defined in the act." No other changes to the TVOP, emissions or equipment are being proposed by this action.

Main sources at this facility include one 277 megawatt pulverized coal-fired electricity generating unit (EGU) and three 72 megawatt oil-fired EGUs. Emissions from the coal-fired unit are controlled with low NO_x burners, separate over-fired air, two electrostatic precipitators arranged in series, followed by a lime reagent based wet flue gas desulfurization system. The oil fired units have no add-on controls, and restrict sulfur emissions through the use of low sulfur (0.5%) fuel oil. Supporting equipment at this site includes two auxiliary boilers, (each rated at 27 MMBtu/hr fuel heat input), one 850-bhp emergency diesel generator engine, space heaters, material storage and handling equipment and other smaller sources.

This facility has the potential to emit the following type and quantity of air contaminants (on an annual basis): 695 tons of carbon monoxide, 6,613 tons of nitrogen oxides, 1,365 tons of particulate matter, 13,616 tons of sulfur oxides, 51 tons of volatile organic compounds, 0.2 ton of ammonia, 44 tons of total hazardous air pollutants including 27.6 tons hydrochloric acid, 5.63 tons hydrogen fluoride, 0.36 ton of lead and 112 pounds of mercury, and 5,449,501 tons of carbon dioxide equivalents (greenhouse gases). No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public inspection during normal business hours at DEP, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a file review may be made by calling 412-442-4286. Any person wishing to provide DEP with additional information that they believe should be considered prior to the issuance of this permit may submit the information to DEP at the address shown above. A 30-day comment period, from the date of this publication, will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify TVOP-63-00016) and concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit.

A public hearing may be held, if DEP, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where DEP determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Barbara Hatch, Air Quality Environmental Engineer Manager, DEP, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222, (412) 442-5226.

32-00055: EME Homer City Generation, LP (1750 Power Plant Road, Homer City PA 15748) In accordance with 25 Pa. Code §§ 127.424, 127.425, 127.521 and 127.541, the Department of Environmental Protection (DEP) is providing notice that it intends to modify a renewal Title V Operating Permit previously issued to Homer City Generating Station on November 16, 2012 to authorize the continued operation of the facility located in Black Lick/Center Township, **Indiana County**.

TVOP-32-00055 will be modified to add the following applicable requirement: 25 Pa. Code § 121.7, Prohibition of air pollution, "No person may permit air pollution as that term is defined in the act." No other changes to the TVOP, emissions or equipment are being proposed by this action.

The facility consists of three pulverized coal-fired electric generating units, rated at 660, 660 and 692 megawatts, respectively. All three units are equipped with electrostatic precipitators for particulate control as well as selective catalytic reduction, low NO_x burners and separate over-fired air for NO_x control. Unit #3 is also controlled by a limestone scrubber for SO_x control. Other

sources at this facility include an auxiliary boiler, emergency generators, fire pump, space heaters, material storage and handling equipment and other miscellaneous fugitive emission sources of minor significance.

This facility has the potential to emit the following type and quantity of air contaminants (on an annual basis): 1,838 tons of carbon monoxide, 40,790 tons of nitrogen oxides, 10,014 tons of particulate matter, 232,868 tons of sulfur oxides, 154 tons of volatile organic compounds, 389 tons of ammonia, 4,281 tons of hazardous air pollutants including 3,641 tons of hydrochloric acid, 337 tons of hydrogen fluoride, 0.922 ton of lead and 0.53 ton of mercury, and 18,914,637 tons of carbon dioxide equivalents (greenhouse gases). No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, 64, 68, 72, 73, 74, 75, 76, 96, 97, 98 and 25 Pa. Code Chapters 121—145.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public inspection during normal business hours at DEP, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a file review may be made by calling 412-442-4286. Any person wishing to provide DEP with additional information that they believe should be considered prior to the issuance of this permit may submit the information to DEP at the address shown above. A 30-day comment period, from the date of this publication, will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify TVOP-32-00055) and concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit.

A public hearing may be held, if DEP, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where DEP determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Barbara Hatch, Air Quality Environmental Engineer Manager, DEP, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222, (412) 442-5226.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00048: H & K Materials, Inc. (300 Skunk Hollow Road, Chalfont, PA 18914) for renewal of a State Only, Synthetic Minor Operating Permit in Hilltown Township, **Bucks County**. H & K Materials operates an Asphalt Plant at this site. There are no changes to any conditions or emissions in the renewal of the operating permit. The facility maintains a synthetic minor operating status by maintaining total NO_x emissions to less than 12.40 tons

per year. The renewed permit includes testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable local, state, and federal air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

05-03004: Chestnut Ridge School District (3281 Valley Road, Fishertown, PA 15539) for operation of an emergency generator and four coal-fired boilers at their central elementary and high school campus in East Saint Clair Township, **Bedford County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

Actual 2012 emissions at the facility are estimated to be approximately 8.82 tons of SO_x, 1.78 tons of PM, 1.3 tons of CO, 1.13 tons of NO_x and 0.15 ton of TOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 63, Subpart JJJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources and 40 CFR Part 60, Subpart IIII—Standards of Performance for Stationary Compression Ignition Internal Combustion Engines.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed operating permit, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments, protests or requests for a public hearing.

Mr. William Weaver, Air Quality Program Manager, may be contacted at 717-705-4702, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments, protests or requests for a public hearing.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

63-00400: Hansen Engineering, Inc. (167 Laidley's Run Road, West Alexander, PA 15376) for the operation of their facility in West Finley Township, **Washington County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) gives notice that they intend to issue a State Only Operating Permit (SOOP) to Hansen Engineering, Inc. for the operation of their facility located in West Finley Township, Washington County.

The facility unloads and packages iron oxide, and recovers precious metals from waste products such as filter cakes, sludges, etc. Equipment consists of a truck and super sack unloading, storage and bagging operation, a hot grill equipped with a burner rated at 1.0 mmbtu/hr and a sliding bed thermo oxidizer calciner equipped with a primary burner rated at 5.0 mmbtu/hr and two secondary burners rated at 1.5 mmbtu/hr each. Emissions from the calciner are controlled with two cyclones, venturi scrubber, packed tower, inline stack scrubber and a mist eliminator. The facility has the potential to emit up to 11 tons of SO_x, 9 tons of PM₁₀, 5 tons of NO_x, 3 tons CO, 0.4 ton VOCs, less than 1 ton of all HAPs combined and 6,200 tons of CO₂ on a rolling 12-month basis. The proposed SOOP contains conditions relating to applicable emission restrictions, monitoring, recordkeeping, reporting and work practice standards. Conditions were derived from 25 Pa. Code Chapters 121—145.

Arrangements may be made to review the application, proposed permit and supporting materials at our offices by calling 412-442-4000. Those who wish to provide the Department with additional written information that they believe should be considered prior to the issuance of the Operating Permit may submit their comments to Barbara Hatch, Pennsylvania Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA, 15222, 412-442-5226 (bhatch@pa.gov). A 30-day comment period, from the date of this publication, will exist for the submission of comments. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit (specify OP-63-00400) and concise statements regarding the relevancy of the information in the proposed permit or objections to issuance of the permit.

A public hearing may be held, if DEP, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where DEP determines such notification by telephone is sufficient. Written comments or requests for a public hearing should be directed to Barbara Hatch at the location identified above.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew M. Williams—Telephone: 814-332-6131

10-00345: Allegheny Mineral Corp. (PO Box 1022, Kittanning, PA 16201-5022) to renew a State Only operating permit for their Limestone processing facility in Marion Township, **Butler County**. The significant sources are stone crushing and sizing; storage piles; vehicle travel; and vehicle loading. The facility is a Natural Minor. The conditions of the previous plan

approvals and operating permit were incorporated into the renewal permit. The potential emissions from the facility are as follows: 54.63 tpy PM and 20.96 tpy PM-10. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

10-00350: Cloverleaf Group Inc.—IDL Worldwide (PO Box 569, 500 Grant Avenue, East Butler, PA 16029-0569) to issue a renewal of the State Only Operating Permit for the screen printing facility (printing presses, a screen wash machine, a spray booth, emergency generator and fire pump, and other insignificant sources) in East Butler Borough, **Butler County**. The sources were covered by plan approvals 10-350A and 10-350B. The permittee has a VOC emission limit of 49.5 TPY a single HAP emission limit of 9.8 TPY, and total HAPs emission limit of 24.8 TPY (each based on a consecutive 12-month rolling period). Each of the sources contains the restrictions, recordkeeping, reporting, work practice requirements, and additional requirements as established in the plan approvals. The emergency generator and fire pump engines are subject to 40 CFR 63 Subpart ZZZZ pertaining to the NESHAPs for Stationary Reciprocating Internal Combustion Engines (RICE).

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Depart-

ment at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

32061302 and NPDES No. PA0235768. Western Allegheny Energy, LLC, (301 Market Street, Kittanning, PA 16201-1504). To renew the permit for the Knob Creek Mine in Young and Conemaugh Townships, **Indiana County** and related NPDES permit. No additional discharges. The application was considered administratively complete on May 14, 2013. Application received April 2, 2013.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

16080108 and NPDES Permit No. PA0259652. Amerikohl Mining, Inc. (202 Sunset Drive, Butler, PA 16001) Renewal of an existing bituminous surface mine in Perry Township, **Clarion County** affecting 222.2 acres. Receiving streams: Unnamed tributaries to the Allegheny River, classified for the following uses: WWF; and unnamed tributaries to the Clarion River, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: May 15, 2013.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2

Parameter	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

NPDES PA 0237825 (Permit No. 14980301) Graymont (PA) Inc. (965 East College Avenue, Pleasant Gap, PA 16823) **Revision to combine NPDES permit with NPDES PA0220248 (Permit No. 1474301)** to operate as a single, continuous unit therefore eliminating NPDES PA 0220248. The permits area located in Spring Township, **Centre County**. Receiving streams: Logan Branch to Spring Creek to Bald Eagle Creek to West Branch, classified for the following use: Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. NPDES revision application received: May 13, 2013.

NPDES PA 0118001 (Permit No. 1479401) Graymont (PA) Inc. (965 East College Avenue Pleasant Gap, PA 16823) Revision to add North Cave Outfall to the NPDES permit located in Spring Township, **Centre County**. Receiving streams: Logan Branch and Nittany Creek to Spring Creek followed by the Bald Eagle Creek to the Susquehanna River, classified as Cold Water Fishes. There are no potable water supply intakes within 10 miles downstream. NPDES revision application received: May 13, 2013.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

58132506. Edward M. Cox, Jr., (21838 SR 29, Montrose, PA 18801), commencement, operation and restoration of a bluestone quarry operation and NPDES Permit for discharge of treated mine drainage in Harmony Township, **Susquehanna County** affecting 10.0 acres, receiving streams: East and North Branches of Hemlock Creeks, classified for the following uses: EV—cold water and migratory fishes. Application received: April 26, 2013.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401

E51-206. Penn's Landing Corporation, 121 Columbus Boulevard, Philadelphia, PA 19106, City of Philadelphia, **Philadelphia County**, ACOE Philadelphia District.

To construct and maintain four docking facilities and to modify one existing docking facility associated with the proposed ShoreLink Shuttle Project, a water taxi serving tourists along the Delaware River Waterfront (WWF-MF) in the City and County of Philadelphia. The facilities will involve floating docks attached to existing piers or bulkheads located in the following areas:

1. Landing Site No. 1, located at the southwest corner of Pier 27 North (A.K.A. Festival Pier). Work will involve the construction of a new floating dock including two (2) 24" diameter guide piles, and gangway. (Philadelphia USGS Quadrangle, N: 15.08 inches, W: 1.75 inches)

2. Landing Site No. 2, located at the southwest corner of the Philadelphia Marine Center (DEP Permit No. E51-061T-1) in the vicinity of Pier 15 North, between Piers 12 North and 19 North. Work will involve minor modification of existing docking facilities and the installation of two (2) 12" diameter support piles. (Philadelphia USGS Quadrangle, N: 14.42 inches, W: 1.99 inches)

3. Landing Site No. 3, located along the Penn's Landing seawall at Chestnut Street and just north of the landing for the RiverLink Ferry. Work will involve the construction of a new floating dock including four (4) 16" diameter support piles and two (2) 24" diameter guide piles, platform and gangway. This landing is situated on a facility covered by DEP Permit No. E51-185. (Philadelphia USGS Quadrangle, N: 13.09 inches, W: 2.05 inches)

4. Landing Site No. 4, located within the Penn's Landing Marine Basin, adjacent to the Philadelphia Hyatt Regency Hotel. Work will involve the construction of a new floating dock including four (4) 16" diameter support piles and four (4) 24" diameter guide piles, and gangway. This landing is situated on a facility to be covered by DEP Permit No. E51-185. (Philadelphia USGS Quadrangle, N: 12.56 inches, W: 2.28 inches).

The Department of Environmental Protection (DEP) is concurrently reviewing this permit application for consistency with the Pennsylvania Coastal Resources Program's enforceable policies, as required by the Federal Coastal Zone Management Act of 1972 (16 U.S.C.A. §§ 1451 et seq). This project is subject to DEP review for federal consistency because the applicant is seeking authorization under a joint federal/state permit and the project is located within Pennsylvania's designated coastal zone.

DEP will consider all comments relating to federal consistency that are received within 15 days of the date of this notice before issuing a final federal consistency determination. Comments submitted by facsimile will not be accepted. All comments, including comments submitted by electronic mail must include the originator's name and address. Written comments should be submitted to Matt Walderon, Federal Consistency Coordinator, Interstate Waters Office, 400 Market Street, P. O. 8465, RCSOB, Harrisburg, PA 17101-8465, (717) 772-2196, mwalderon@pa.gov.

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E45-582. 447 Cornerstone Products, 2089 Paradise Trail, East Stroudsburg, PA 18301, in Stroud Township, **Monroe County**, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain the following water obstructions and encroachments within the floodway of an unnamed tributary to Brodhead Creek (HQ-CWF):

- 1) A relocation of an existing gravel access road having a permanent impact of 1,222 ft² within the floodway.
- 2) The removal of mulch piles, brick pavers, and concrete masonry blocks having a temporary impact of 1,825 ft² within the floodway.
- 3) Two existing landscape patio display areas consisting of 3-ft high decorative walls constructed out of masonry blocks totaling 880 ft² of permanent impact within the floodway.

The project is located along the west side of S.R. 447 (Analomink Road), approximately 0.15 mile south of its intersection with S.R. 191 (N 5th Street) (East Stroudsburg, PA Quadrangle, Latitude: 41°2'11"; Longitude: -75°12'28").

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717.705.4802.

E36-912: West Donegal Township, One Municipal Drive, Elizabethtown, Pennsylvania, 17022 in West Donegal and Mount Joy Townships, **Lancaster County**, ACOE Baltimore District.

To realign and expand the intersection of Zeager Road and North Market Street, permanently impacting 0.051 acre of palustrine emergent wetlands, 95.0 linear feet of unnamed tributary to Conewago Creek (TSF), and temporarily impacting .018 acre of palustrine emergent wetlands (Latitude 40°09'41.1", Longitude -76°38'19.5") for the purpose of improving safety at the intersection. To compensate for the impacts, the applicant proposes to create 0.058 acre of palustrine emergent wetlands onsite.

E07-446, Pennsylvania Electric Company, 2800 Pottsville Pike, PO Box 16001, Reading PA 19612-6001. Electric Substation Improvements in Frankstown Township, **Blair County**, Baltimore ACOE District.

To place .015 acre of fill within a PEM Wetland. (Frankstown, PA Quadrangle, Latitude: 40° 28' 1.8", Longitude: -78° 19' 32.7").

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E14-553. Clearwater Conservancy, 2555 North Atherton Street, State College, PA 16803. Hughes Farm Stream Restoration Project in Halfmoon Township, **Centre County**, ACOE Baltimore District (Port Matilda, PA Quadrangle N: 40°45'57"; W: -78°2'30").

To construct and maintain a stream restoration project involving a combination of bank grading, channel relocation and in-stream habitat structure installation on a 1,300 linear foot reach of Halfmoon Creek. This project proposes to temporarily impact 1,090 linear feet of Halfmoon Creek, which is classified as a High Quality-Cold Water Fishery with naturally reproducing trout.

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E63-649. Washington County Planning Commission, 100 West Beau Street, Suite 701, Washington, PA 15301, California Borough and West Pike Run Township, **Washington County**; ACOE Pittsburgh District

Applicant proposes to remove the existing 58' long, 16' wide, single span, SR 2036 bridge with a 90 degree skew; construct and maintain a new 78' long, 19' wide single span bridge with a 90 degree skew and minimum 7.5' underclearance over Pike Run (TSF) with a drainage area of 20.13 square miles; and construct and maintain associated stormwater outfalls. The new bridge is located on an adjacent, upstream alignment with the existing bridge. (California Pa Quadrangle; N: 10.1 inches; W: 8.1 inches; Latitude 40° 2' 59"; Longitude 79° 56' 4") California Borough and West Pike Township, Washington County.

ENVIRONMENTAL ASSESSMENTS

Cambria District: Environmental Program Manager, 286 Industrial Pk Rd, Ebensburg, PA 15931-4119.

EA6309-001. Pennsylvania Department of Environmental Protection, Bureau of Abandoned Mine Reclamation, Cambria Office, 286 Industrial Park Rd., Ebensburg, PA 15931. Abandoned Mine Land Reclamation Project, in Chartiers Township, **Washington County**, Pittsburgh ACOE District.

The applicant proposes to backfill an abandoned surface mine, which includes a total of 2.600 linear feet of dangerous highwall. The project will include the backfilling a 0.27 acre open waterbody and 0.081 acre of PEM wetlands that have developed within the open surface mine pit. (Midway Quadrangle N: 2.0 inches, W: 3.0 inches).

DAM SAFETY

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, P. O. Box 8460, Harrisburg, PA 17105-8460

D67-544. Forest Lakes Water Association, Inc. (649 Well Drive, New Freedom, PA 17349). To modify, operate and maintain Forest Lakes No. 1 Dam across a tributary to Deer Creek (CWF-MF) for the purpose of complying with DEP requirements to convey a 50-year storm. (New Freedom, PA Quadrangle, Latitude: 39° 44' 36"; Longitude: -76° 39' 58") in Shrewsbury Township, **York County**.

D67-545. Forest Lakes Water Association, Inc. (649 Well Drive, New Freedom, PA 17349). To modify, operate and maintain Forest Lakes No. 2 Dam across a tributary to Deer Creek (CWF-MF) for the purpose of constructing a new spillway structure in order to pass the required 50-year design storm. (New Freedom, PA Quadrangle N: 21.55 inches; W: 12.1 inches) in Shrewsbury Township, **York County**.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PAS322201 (Storm Water)	Crayola LLC Church Ln Plant 1100 Church Lane PO Box 431 Easton, PA 18044	Northampton County Forks Township	Bushkill Creek (1-F)	Y
PA0064289 (Sewage)	Johnsons Home For The Aged 897 Hobbie Road Wapwallopen, PA 18660	Luzerne County Hollenback Township	Unnamed Tributary of Big Wapwallopen Creek (5-B)	Y

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0024015 (Sewage)	Cressona Borough STP 58 S Sillyman Street Rear Cressona, PA 17929	Schuylkill County Cressona Borough	Beaver Creek (3-A)	Y
PA0063657 (Sewage)	Sarah J Dymond Elementary School Harding, PA 18643	Luzerne County Exeter Township	Unnamed Tributary to Sutton Creek (4-G)	Y
<i>Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3664.</i>				
<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0233536	David & Hope Finrock Subdivision 371 Seymour Hill Road Mansfield, PA 16933	Tioga County Sullivan Township	Unnamed Tributary to Corey Creek (4-A)	Y
<i>Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481</i>				
<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0014427 (Industrial Waste)	Allegheny National Fish Hatchery 6616 Hemlock Road, Warren, PA 16365	Warren County Glade Township	Allegheny River (16-B)	Y
PA0220787 (Sewage)	Patrick G & V Kaye Williams SFTF 390 Osborn Road Greenville, PA 16125	Mercer County Salem Township	Unnamed tributary to Sandy Creek (16-G)	Y
PA0103217 (Sewage)	Tate Road Sewage Treatment Plant 9333 Tate Road Erie, PA 16509	Erie County Greene Township	Unnamed Tributary to Fourmile Creek (15)	Y
PA0034045 (Sewage)	Horseshoe Subdivision—Lagoon Sewage Treatment System 3601 Hartman Road, Erie, PA 16509	Erie County Greene Township	Unnamed Tributary to Fourmile Creek (15)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

NPDES Permit No. PA0065391, SIC Code 0782, **Ariel Landowners, Inc.**, P. O. Box 503, Lake Ariel, PA 18436-0503.

This site is located in Lake Ariel in Lake Township, **Wayne County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for application of herbicides and algicides for control of aquatic plants and algae.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES Permit No. PA0262013, CAFO, **Kerwin King, Kerwin King Duck Operation**, 200 Faggs Manor Road, Cochranville, PA 19330.

This proposed facility is located in Upper Oxford Township, **Chester County**.

Description of Size and Scope of Proposed Operation/Activity: Authorization to operate a 137.12 AEU Duck and Heifer CAFO in Watershed 7-K.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401

WQM Permit No. WQG010030, Sewage, **Transfer, Nicole O'Neal & Justin Hartman**, 5006 McLean Station Road, Green Lane, PA 18054.

This proposed facility is located in Marlborough Township, **Montgomery County**.

Description of Action/Activity: Transfer of ownership from Linda Copenhaver to the about permittee.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 1513201, CAFO, **Kerwin M. King**, 200 Faggs Manor Road, Cochranville, PA 19330.

This proposed facility is located in Upper Oxford Township, **Chester County**.

Description of Proposed Action/Activity: Permit approval for the construction / operation of manure storage facilities consisting of a 644' x 63' duck barn with a slatted floor and an under-floor pit that will be scraped by mechanical scrapers to gutters at each end of the barn to convey the manure by gravity pipes to the manure storage lagoon. A

compacted clay and HDPE lined 110' x 300' x 13' deep manure storage with a storage capacity of 1,771,855 gallons at a 1 foot free board. Design will include leak detection and perimeter drains if necessary, 1 gravity influent pipe encased in a concrete apron, and 2 pump out pipes for solids removal. The new lagoon will be constructed with a 60 mil HDPE cover system to eliminate stormwater concerns and includes a biogas system to collect and burn any gas created.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 6212405, Sewage, **Paul Zentz**, 11558 Route 62, Tidioute, PA 16351.

This proposed facility is located in Limestone Township, **Warren County**.

Description of Proposed Action/Activity: A Single Residence Sewage Treatment Plant.

IV. NPDES Stormwater Discharges from MS4 Permit Actions

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Upper Salford Township Montgomery County	PAI130534	Upper Salford Township Montgomery County PO Box 100 Salfordville, PA 18958	Perkiomen Creek, Unnamed Tributary of Perkiomen Creek and Vaughn Run—3-E	DEP Southeast Regional Office Clean Water Program 2 E Main Street, Norristown, PA 19401 484.250.5970
Malvern Borough Chester County	PAI130525	Malvern Borough Chester County 1 E 1st Avenue Suite 3 Malvern, PA 19355-2757	Unnamed Tributary to Crum Creek and Unnamed Tributary to Little Valley Creek—3-F and 3-G	DEP Southeast Regional Office Clean Water Program 2 E Main Street, Norristown, PA 19401 484.250.5970

V. NPDES Waiver Stormwater Discharges from MS4 Actions

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water / Use</i>
PAI021313001	Pennsylvania Turnpike Commission P. O. Box 67676 Harrisburg, PA 17106	Carbon	Kidder Twp.	UNT to Hawk Run, HQ-CWF, MF; Sand Spring Run, HQ-CWF, MF; Hickory Run, HQ-CWF, MF; Fourth Spring Run, HQ-CWF, MF;
PAI024812016	Phillips & Phillips 3747 Hecktown Road Easton, PA 18045	Northampton	Lower Nazareth Twp.	UNT to Bushkill Creek, HQ-CWF, MF

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water / Use</i>
PAI041412008	John E. Glantz 19366 Little Valley Rd Saxton PA 16678	Centre	Patton Township	Waddle Run HQ-CWF

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Small Flow Treatment Facilities
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges From the Application of Pesticides

*General Permit Type—PAG-02**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Heidelberg Twp., Lehigh County	PAG02003907015R	William Markson Bake Oven Land Company LLC 1486 Hampton Rd. Allentown, PA 18104	Unnamed tributary to Trout Creek, CWF, MF	Lehigh Co. Cons. Dist. 610-391-9583
Lower Milford Twp., Lehigh County	PAG02003913002	PPL Electric Utilities Donald Samala 2 N. 9th St. (GENN-3) Allentown, PA 18101	Tributary to Macoby Creek, TSF, MF	Lehigh Co. Cons. Dist. 610-391-9583
Blakely Borough, Lackawanna County	PAG02003511009(1)	Timothy R. Howell Two Ninth St. Allentown, PA 18101	Hulls Creek, CWF, MF	Lackawanna Co. Cons. Dist. 570-281-9495

*Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, 717.705.4802**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
South Heidelberg Township, Berks County	PAG02000613012	Caron Treatment Centers PO Box 150 Wernersville, PA 19565	Manor Creek (TSF), Little Cacoosing (WWF-MF)	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Perry Township, Berks County	PAG02000613013	Hamburg Logistics Park 220 Zion's Church Road Shoemakersville, PA	Pigeon Creek, Schuylkill River (WWF)	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142

NOTICES

3037

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Tilden Township, Berks County	PAG02000613014	Advance Auto Wilderness Trail & Mountain Road Hamburg, PA	Schuylkill River (WWF)	Berks County Conservation Dist. 1238 County Welfare Rd, Ste 200 Leesport, PA 19533-9710 610.372.4657, Ext. 142
Howe Township, Perry County	PAG02035013003	Newport Medical One, LP 5351 Jaycee Avenue Harrisburg, PA 17112	UNT to Juniata River (WWF)	Perry Co. Conservation District 31 West Main Street New Bloomfield, PA 17068 (717) 582-8988
Watts Township, Perry County	PAG02035013001	Perry Diversified Holdings 119 Amity Road Duncannon, PA 17020	Susquehanna River (WWF)	Perry Co. Conservation District 31 West Main Street New Bloomfield, PA 17068 (717) 582-8988
Carroll Township, York County	PAG02006708019R	Vernon E. Anderson 1613 South Mountain Road Dillsburg, PA 17019	Dogwood Run (CWF)	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430
Penn Township, York County	PAG02006713001	York County Rail Trail Authority PO Box 335 Seven Valleys, PA 17360 Co-Applicant: Penn Township 20 Wayne Avenue Hanover, PA 17331	Oil Creek (WWF), Gitts Run (WWF)	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430
York New Salem Borough, York County	PAG02006706079R	Wright Wood Estates, LP 180 North Main Street York New Salem, PA 17371	UNT to West Branch of Codorus Creek (WWF)	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430
Dover Township, York County	PAG02006713005	Austin Rogers/Dover DDP VII, LLC 9010 Overlook Boulevard Brentwood, TN 37027	UNT to Fox Run to Little Conewago (TSF)	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430
Jackson Township, York County	PAG02006713008	Church and Dwight Co., Inc. 5197 Commerce Drive York, PA 17408-9511	Little Conewago Creek (TSF)	York Co. Conservation District 118 Pleasant Acres Rd York, PA 17402-8984 717.840.7430

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Asylum Township Bradford County	PAG02000812026	Scott Middendorf Echo Beach Rentals Inc 21186 Route 187 Towanda PA 18848	Susquehanna River WWF	Bradford County Conservation District Stoll Natural Resource Center RR 5, Box 5030C Towanda, PA 18848 (570) 265-5539, X 6
Armenia Township Bradford County	PAG02000813003	Anthony Maldonado AES Armenia Mtn Wind 2806 Mountain Ridge Rd Mainesburg PA 16932	UNT to WB Sugar Creek TSF	Bradford County Conservation District Stoll Natural Resource Center RR 5, Box 5030C Towanda, PA 18848 (570) 265-5539, X 6
Benner & College Townships Centre County	PAG02001403017R	Dr. Gerald Clair 568 Rock Rd State College PA 16801 CMJ Trucking & Construction 146 Spring St State College PA 16801	UNT to Spring Creek CWF, MF	Centre County Conservation District 414 Holmes Avenue, Suite 4 Bellefonte, PA 16823 (814) 355-6817
Loyalsock Township City of Williamsport Lycoming County	PAG02004111002R	William Burdett Loyalsock Township 2501 E 3rd St Williamsport PA 17701	Millers Run WWF WB Susquehanna River WWF	Lycoming County Conservation District 542 County Farm Rd Suite 202, Montoursville, PA 17754, (570) 433-3003
Nippenose Township Lycoming County	PAG02004113003	Dwayne Wasson 117 Knarr Rd Jersey Shore PA 17740	Antes Creek CWF, MF	Lycoming County Conservation District 542 County Farm Rd Suite 202, Montoursville, PA 17754, (570) 433-3003
Lewis Township Northumberland County	PAG02004913007	John Pfleeger 460 Gold Rd Muncy PA 17756	UNT to Warrior Run WWF, MF	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 Phone: (570) 286-7114 ext. 4

Southwest Region: Regional Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office and Phone No.</i>
Ambridge Borough Beaver County	PAG02000413009	Castlebrook Development Group 1563 Wexford-Bayne Road Suite 201 Sewickley, PA 15143	UNT to Ohio River (WWF)	Beaver County CD 156 Cowpath Road Aliquippa, PA 15001 (724) 378-1701
Center Township Beaver County	PAG0200413010	Castlebrook Development Group 1563 Wexford-Bayne Road Suite 201 Sewickley, PA 15143	Rag Run (WWF)	Beaver County CD 156 Cowpath Road Aliquippa, PA 15001 (724) 378-1701

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
Somerset Township Somerset County	PAG02005612013	Pennsylvania Turnpike Commission PO Box 67676 Harrisburg, PA 17106	UNT to the E. Branch of Coxes Creek	Somerset County CD 6024 Glades Pike Suite 103 Somerset, PA 15601
South Strabane Township Washington County	PAG02006311013R	Swank Construction Company, LLC. 632 Hunt Valley Circle New Kensington, PA 15068	Chartiers Creek (WWF)	Washington County CD 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098
Hempfield Township Westmoreland County	PAG02006510030	Westmoreland Land, LLC 1044 North 115th Street Suite 400 Omaha, NE 68154	Barren Run (WWF), UNT to Youghiogheny River (WWF)	Westmoreland County CD 218 Donohoe Rd Greensburg, PA 15601 (724) 834-5271
Hempfield Township Westmoreland County	PAG02006510005R	Winter Associates, Inc. 52 Blueberry Lane Grove City, PA 16127	UNT to Jack Run (WWF)	Westmoreland County CD 218 Donohoe Rd Greensburg, PA 15601 (724) 834-5271

Northwest Regional Office—Waterways and Wetlands, 230 Chestnut Street, Meadville PA 16335

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Penn Township Butler County	PAG02001012031(1)	Mountain Gathering LLC 810 Houston Street Fort Worth TX 76102	Connoquenessing Creek WWF	Butler County Conservation District 724-284-5270

General Permit Type—PAG-03

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Penn Township Chester County	PAR230078	Consolidated Container Co. LP 3101 Towercreek Parkway SE, Suite 300 Atlanta, GA 30339	West Branch White Clay Creek—3I	Southeast Region Clean Water Program 484.250.5970
Upper Merion Township Montgomery County	PAR230042	Glaxosmithkline LLC 709 Swedeland Road King Of Prussia, PA 19406	Gulph Creek, Matsunk Creek & Schuylkill River—3F	Southeast Region Clean Water Program 484.250.5970
Bensalem Township Bucks County	PAR11045	Specialty Ring Products 2374 State Road Bensalem, PA 19020	Delaware River—2F	Southeast Region Clean Water Program 484.250.5970
Philadelphia City Philadelphia County	PAR230045	Honeywell Resins & Chemicals 4698 Bermuda Street Philadelphia, PA 19137	Unnamed Tributary to Delaware River—3J	Southeast Region Clean Water Program 484.250.5970
Philadelphia City Philadelphia County	PAR800052	Transflo Terminal Service Inc. 500 Water Street J975 Jacksonville, FL 32202	Schuylkill River—3F	Southeast Region Clean Water Program 484.250.5970
Northampton Borough Northampton County	PAR602229	Greenstar Allentown LLC PO Box 28 Northampton, PA 18067	Hokendauqua Creek—2-C/ CWF-MF	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511

*Facility Location:
Municipality &
County*

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
PAR203621	Tucker Industrial Liquid Coatings, Inc. PO Box 1 East Berlin, PA 17316	Conewago Creek / WWF, MF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
PAR144809	C&E Containers Inc. PO Box 5036 Jersey Shore, PA 17740	Unnamed Tributary of West Branch Susquehanna River—10-A	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.3664

General Permit Type—PAG-4

*Facility Location:
Municipality &
County*

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
PAG040138 A-1	O'Neal Nicole And Hartman Justin 5006 Mclean Station Road Green Lane, PA 18054	Unnamed Tributary to Macoby Creek—3-E	DEP Southeast Regional Office Clean Water Program 2 E Main Street, Norristown, PA 19401 484.250.5970
PAG040190	Long Charles H 679 W Ridge Pike Royersford, PA 19468-1419	Possum Hollow Run—3-D	DEP Southeast Regional Office Clean Water Program 2 E Main Street, Norristown, PA 19401 484.250.5970

General Permit Type—PAG-07

*Facility Location:
Municipality &
County*

<i>Permit No.</i>	<i>Applicant's Name & Address</i>	<i>Contact Office & Phone No.</i>
PAG070005	Valley Forge Sewer Authority 333 Pawling Road Phoenixville, PA 19460	Southeast Region Clean Water Program 484.250.5970

General Permit Type—PAG-10

*Facility Location:
Municipality &
County*

<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Stream or Body of Water</i>	<i>Contact Office & Phone No.</i>
PAG100036	Westway Terminal Co., LLC 2900 East Allegheny Avenue Philadelphia, PA 19134	Delaware River—3J	Southeast Region Clean Water Program 484-250-5970
PAG102285	Williams Field Services Company, LLC (Church Suction Pipeline Project) 2000 Commerce Drive Pittsburgh, PA 15275	Unnamed Tributaries to White Creek—4-G	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
PAG103555	Texas Eastern Transmission LP 890 Winter Street, Suite 300 Waltham, MA 02451	Deep Run, Swatara Creek, UNT of Little Swatara Creek and UNT of Swatara Creek / WWF, MF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

General Permit Type—PAG-12

Facility Location:

Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Lancaster County Mount Joy Township	PAG123663	David Rosenberry Gretna View Farms 3709 N. Colebrook Road Manheim, PA 17545-9594	Chickies Creek / TSF, MF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
Lancaster County Conestoga Township	PAG123729	Jay L. Hess Bacon Acres 151 Pequea Creek Road Conestoga, PA 17516	UNT to Pequea Creek / WWF	DEP—SCRO—Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Northeast Region: Water Supply Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

Permit No. 3480038, Operations Permit Public Water Supply.

Applicant	Pennsylvania American Water 800 West Hersheypark Drive Hershey, Pa 17033
[Borough or Township] County	Roseto Borough Bangor

Type of Facility	PWS
Consulting Engineer	Daniel Rickard, PE Pennsylvania American Water 100 North Pennsylvania Avenue Wilkes-Barre, Pa 18701

Permit to Operate Issued 4/30/2013

Southcentral Region: Water Supply Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Operations Permit issued to: **Neelyton Water Cooperative**, 4310017, Dublin Township, **Huntingdon County** on 5/13/2013 for the operation of facilities approved under Construction Permit No. 3110504.

Operations Permit issued to: **Gettysburg Municipal Authority**, 7010019, Gettysburg Borough, **Adams County** on 5/14/2013 for the operation of facilities submitted under Application No. 0110518 MA.

Operations Permit issued to: **Chestnut Level Presbyterian Church**, 7360425, Drumore Township, **Lancaster County** on 5/14/2013 for the operation of facilities approved under Construction Permit No. 3612534.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448

Permit No. MA-GWR—Operation Public Water Supply.

Applicant	Charles Cole Memorial Hospital
[Township or Borough] County	Eulalia Township Potter
Responsible Official	Mr. Douglas R. Estes Charles Cole Memorial Hospital 1001 East Second Street Coudersport, PA 16915
Type of Facility	Public Water Supply
Consulting Engineer	Allen R. Vanderpoel, P.E. E&M Engineers & Surveyors, PC 24 Derrick Road Bradford, PA 16701
Permit Issued	May 16, 2013
Description of Action	4-log inactivation of viruses at Entry Point 101 (Well Nos. 1 and 2).

Permit No. GWR-MA—Operation Public Water Supply.

Applicant **Mifflin Township Water System**
 [Township or Borough] Mifflin Township
 County **Columbia**
 Responsible Official Mr. William C. Ross
 Aqua Pennsylvania, Inc.
 762 West Lancaster Avenue
 Bryn Mawr, PA 19010
 Type of Facility Public Water Supply
 Consulting Engineer Jonathan Morris, P.E.
 CET Engineering Services-GHD
 326 East 2nd Street
 Bloomsburg, PA 07815
 Permit Issued May 17, 2013
 Description of Action Operation of 124 feet of 36-inch
 detention piping to provide 4-log
 treatment of viruses of Well No.
 2 and Well No. 3 water.

*Southwest Region: Water Supply Management Program
 Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-
 4745*

Permit No. 3213504, Public Water Supply.

Applicant **Indiana County Municipal Services Authority**
 602 Kolter Drive
 Indiana, PA 15701
 [Borough or Township] Pine Township
 County **Indiana**
 Type of Facility Brownstown water storage tank
 Consulting Engineer Gibson-Thomas Engineering Co.,
 Inc.
 1004 Ligonier Street
 PO Box 853
 Latrobe, PA 15650
 Permit to Construct Issued May 13, 2013

Permit No. 3213504, Public Water Supply.

Applicant **Indiana County Municipal Services Authority**
 602 Kolter Drive
 Indiana, PA 15701
 [Borough or Township] Pine Township
 County **Indiana**
 Type of Facility Cherry Tree water storage tank
 Consulting Engineer Gibson-Thomas Engineering Co.,
 Inc.
 1004 Ligonier Street
 PO Box 853
 Latrobe, PA 15650
 Permit to Construct Issued May 13, 2013

Operations Permit issued to: **PRIMO Refill, LLC**,
 104 Cambridge Plaza Drive, Winston-Salem, NC 27104,
 (PWSID #5026383) **Westmoreland County** on May 9,
 2013 for the operation of facilities approved under
 Construction Permit # 5026383T2-128.

Operations Permit issued to: **Southwestern Pennsylvania Water Authority**, PO Box 187, 1442 Jefferson

Road, Jefferson, PA 15344 (PWSID #5300017) Cumberland Township, **Greene County** on May 9, 2013 for the operation of facilities approved under Construction Permit #3012506.

Permit No. 0310512GWR, Minor Amendment. Public Water Supply.

Applicant **Worthington-West Franklin Joint Municipal Authority**
 102 West Main Street
 Worthington, PA 16262
 [Borough or Township] Worthington
 County **Armstrong**
 Type of Facility Water system
 Consulting Engineer Bankson Engineers, Inc.
 267 Blue Run Road
 PO Box 200
 Indianola, PA 15051
 Permit to Operate Issued May 13, 2013

Permit No. 0410510GWR, Minor Amendment. Public Water Supply.

Applicant **Municipal Water Authority of Aliquippa**
 160 Hopewell Avenue
 Aliquippa, PA 15001
 [Borough or Township] City of Aliquippa
 County **Beaver**
 Type of Facility Water system
 Consulting Engineer Widmer Engineering, Inc.
 806 Lincoln Place
 Beaver Falls, PA 15010
 Permit to Operate Issued May 9, 2013

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Permit No. 3386504-MA2 Public Water Supply

Applicant **Eldred Township Municipal Authority**
 Township or Borough Eldred Township
 County **Jefferson**
 Type of Facility Public Water Supply
 Consulting Engineer Brian S. Sekula, P.E.
 The EADS Group, Inc.
 15392 Route 322
 Clarion, PA 16214
 Permit to Construct Issued May 14, 2013

Permit No. 4313502 Public Water Supply

Applicant **Reynolds 322 Company LTD**
 Township or Borough French Creek Township
 County **Mercer**
 Type of Facility Public Water Supply
 Consulting Engineer Robert Lyn Makeever
 Makeever & Associates, Inc.
 P. O. Box 325
 Bucyrus, OH 44820
 Permit to Construct Issued May 16, 2013

Permit No. 2490501-MA5 Public Water Supply
 Applicant **Johnsonburg Municipal Authority**
 Township or Borough Johnsonburg Borough
 County **Elk**
 Type of Facility Public Water Supply
 Consulting Engineer Mark V. Glenn, P.E.
 Gwin Dobson and Foreman, Inc.
 3121 Fairway Drive
 Altoona, PA 16602
 Permit to Construct May 16, 2013
 Issued

Construction/Operation Permit issued to **Albion Borough, PWSID #6250007**, Albion Borough, **Erie County**, for new sequestering system at the Pont Treatment Plant and upgrades to the greensand filters at the Gage Road Plant, while also consolidating numerous Albion Borough public water supply permits for the sources, treatment plants, transmission lines, finished water storage and distribution systems into a single permit. Construction and Operation authorized simultaneously under permit number 2512509 issued May 16, 2013.

Permit No. 2013501 Public Water Supply
 Applicant **Lakeview Manor MHP, LLC**
 Township or Borough Union Township
 County **Crawford**
 Type of Facility Public Water Supply
 Consulting Engineer Robert Lyn Makeever
 Makeever & Associates, Inc.
 P. O. Box 325
 Bucyrus, OH 44820
 Permit to Construct May 6, 2013
 Issued

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995

PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and

cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Bradford Mall, 1001 East Main Street, Foster Township, **McKean County**. Penn Environmental & Remediation, Inc., 2755 Bergey Road, Hatfield, PA 19440, on behalf of Brixmor Properties Group, 420 Lexington Avenue, Seventh Floor, New York, NY 10170, submitted a Risk Assessment Report concerning the remediation of site soil contaminated with cis-1,2-Dichloroethene, Tetrachloroethene, Trichloroethene, 1,1-Dichloroethene, Trans-1,2-Dichloroethene, Vinyl Chloride and site groundwater contaminated with cis-1,2-Dichloroethene, Trans-1,2-Dichloroethene, Tetrachloroethene, Trichloroethene, Vinyl Chloride, iron, and manganese. The report is intended to document remediation of the site to meet the Site-Specific Standard.

REGISTRATION FOR GENERAL PERMIT—MUNICIPAL WASTE

Registration(s) approved Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities.

Northcentral Region: Regional Solid Waste Manager, 208 West Third Street, Williamsport, PA 17701

General Permit Registration No. WMGM042NC002. Ideal Family Farms, LLC. Beaver Township, **Snyder County**. Registration to operate under General Permit No. WMGM042 for food waste to be added to a manure digester. The registration was issued by Northcentral Office on May 15, 2013.

Persons interested in reviewing the general permit may contact Lisa D. Houser, P.E., Facilities Manager, Williamsport Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 1770, 570.327. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

GP3-46-0107: Haines & Kibblehouse, Inc. (394 Sanatoga Road, Pottstown, PA 19464) on May 16, 2013, was authorized to operate a portable nonmetallic mineral processing plant in Lower Pottsgrove Township, **Montgomery County**.

GP9-46-0063: Haines & Kibblehouse, Inc. (394 Sanatoga Road, Pottstown, PA 19464) on May 16, 2013, was authorized to operate a diesel/#2 fuel-fired internal combustion engine in Lower Pottsgrove Township, **Montgomery County**.

GP3-09-0111: Danco General Contracting, Inc. (366 New Bold Road, Fairless Hills, PA 19030) on May 14, 2013, was authorized to operate a portable nonmetallic mineral processing plant in Falls Township, **Buck County**.

GP9-09-0040: Danco General Contracting, Inc. (366 New Bold Road, Fairless Hills, PA 19030) on May 14, 2013, was authorized to operate two (2) diesel-fired internal combustion engine(s) in Falls Township, **Buck County**.

GP3-09-0112: Siri Sand & Stone, LLC. (P. O. Box 169, Watkins Glen, NY 14891) on May 14, 2013, was authorized to operate a portable nonmetallic mineral processing plant in Nockamixon Township, **Buck County**.

GP3-09-0113: Siri Sand & Stone, LLC. (P. O. Box 169, Watkins Glen, NY 14891) on May 14, 2013, was authorized to operate a portable nonmetallic mineral processing plant in Nockamixon Township, **Buck County**.

GP9-09-0041: Siri Sand & Stone, LLC. (P. O. Box 169, Watkins Glen, NY 14891) on May 14, 2013, was authorized to operate diesel-fired internal combustion engine(s) in Nockamixon Township, **Buck County**.

GP11-09-0042: Siri Sand & Stone, LLC. (P. O. Box 169, Watkins Glen, NY 14891) On May 14, 2013, was authorized to operate one (1) diesel-fired internal combustion engine in Nockamixon Township, **Buck County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

GP9-21-05049C: Pennsy Supply, Inc. (1001 Paxton Street, Harrisburg, PA 17105-3331) on May 15, 2013 for the diesel engine, under GP9, to power a shingle shredder at the quarry in Penn Township, **Cumberland County**.

GP3-01-03038: Mellott Co. (100 Mellott Drive, Warfordsburg, PA 17267) on May 15, 2013, for installation and operation of a portable nonmetallic mineral processing plant, under GP3, at their Charmian Quarry in Hamil-tonban Township, **Adams County**.

GP11-01-03038: Mellott Co. (100 Mellott Drive, Warfordsburg, PA 17267) on May 15, 2013, to install and operate three (3) nonroad engines, under GP11, to power portable nonmetallic mineral processing equipment at their Charmian Quarry, in Hamiltonban Township, **Adams County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark Gorog and Barb Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

GP5-30-00140A: CNX Gas Co., LLC (1000 CONSOL Energy Drive, Canonsburg, PA 15317) on May 16, 2013, for operation of the previously installed 425 bhp Caterpillar G3408 LE natural gas-fired compressor engine at Greene No. 9 Compressor Station in Gilmore Township, **Greene County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief—Telephone: 814-332-6636

GP3-24-178A: R. S. Services—Route 255 Highway Project (1035 South St. Mary's Street, St. Mary's, PA 15857) on May 13, 2013, for construction of a portable nonmetallic mineral processing plant, one (1) KPI Crusher Model No. 4240, and one (1) Extec Vibratory Screen Model No. S-5 (BAQ-GPA/GP-3) in St. Mary's, **Elk County**.

GP11-24-178B: R. S. Services—Route 255 Highway Project (1035 South St. Mary's Street, St. Mary's, PA 15857) on May 13, 2013, for operation of Nonroad Engines, one (1) Cummins Model No. QSL9-G3, and one (1) Deutz Model No. BF4M2012 (BAQ-GPA/GP11) in St. Mary's, **Elk County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

46-0005AM: Merck, Sharp & Dohme, Corp. (770 Sunmeytown Pike, West Point, PA 19486-0004) on May 14, 2013, for removal of a previously permitted air pollution control device (catalytic oxidizer, Source Number C161) in Upper Gwynedd Township, **Montgomery County**. The bypass of this control device is currently allowed in the Title V operating permit, under Alternative Operating Scenarios. The overall air emissions associated with the removal of this control device will decrease as the facility has committed to processing product with either zero or low VOCs in their batches. This project

does not trigger applicability toward PADEP's NSR regulations or the federal PSD regulations. The plan approval will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

28-03022B: New Enterprise Stone & Lime Co., Inc.—dba Valley Quarries, Inc. (PO Box 2009, 169 Quarry Road, Chambersburg, PA 17201-0809) on May 15, 2013, for replacement of the primary crusher at the Mt. Cydonia Plant 1, in Guilford Township, **Franklin County**.

22-05047C: Dura-Bond Pipe, LLC (2716 South Front Street, Steelton, PA 17113) on May 13, 2013, for replacement of two (2) baghouses controlling emissions from the outside diameter shot blast operations with a single baghouse and the replacement of the existing outside blowout baghouse with a baghouse removed from the shot blast operations, at their metal pipe manufacturing facility in Steelton Borough, **Dauphin County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Sachin Shankar, New Source Review Chief—Telephone: 484-250-5920

23-0114: Henry H. Ottens Manufacturing Co., Inc. (7800 Holstein Avenue, Philadelphia, PA 19153) on May 9, 2013, for operation of a savory flavoring manufacturing process in Folcroft Borough, **Delaware County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

06-03029C: Yuasa Battery, Inc. (2901 Montrose Avenue, Laureldale, PA 19605) on May 17, 2013, for upgrading equipment at their lead-acid battery manufacturing facility in Laureldale Borough, **Berks County**. The new equipment that was the subject of the original plan approval has been installed. The plan approval was extended to allow for continued temporary operation of the new equipment pending required testing.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

65-00865A: DNP—IMS America Corp. (1001 Technology Drive, Mount Pleasant, PA 15666) on May 16, 2013, to modify the Plan Approval to initiate the period of temporary operation for their New Four Station Coating Line at their existing Mt. Pleasant facility in East Huntingdon Township, **Westmoreland County**.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104

Contact: Thomas Huynh, Chief—Telephone: 215-685-9476

V11-021: Veolia Energy Philadelphia—Edison Station (908 Samson Street, Philadelphia, PA 19107) on May 17, 2013, for operation of a steam and electric generating facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include two (2) 283 MMBTU/hr #6 fuel oil-fired (#2 fuel oil ignition) boilers, two (2) 335 MMBtu/hr 6 fuel oil-fired (#2 fuel oil ignition), 4 cyclone separators, 350 KW diesel emergency generator, a cold cleaner degreasing station, and cooling tower.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00162: Hammond Lead Products, Inc. (10 South Grosstown Road, Pottstown, PA 19464) on May 15, 2013, for operation of a lead oxide manufacturing plant in West Pottsgrove Township, **Montgomery County**. The renewal permit is for a non-Title V (State only) facility. Facility-wide potential to emit for all criteria pollutants is below major facility thresholds for the Philadelphia Consolidated Metropolitan Statistical Area. The plant is therefore a Natural Minor Facility. Particulate matter and lead emissions from each source are collected by baghouses and then controlled by high efficiency particulate air (HEPA) filter systems. All sources located at the facility are subject to the requirements of 40 CFR Part 63, Subpart VVVVVV—National Emission Standards for Hazardous Air Pollutants for Chemical Manufacturing Area Sources (producing NAICS Code 325 materials). The renewal permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

23-00069: The Trustee of the University of PA—Glenolden (500 S. Ridgeway Ave, Glenolden, PA 19036-2307) on May 15, 2013, for a renewal Non-Title V Facility, State-Only, Natural Minor Permit in Glenolden Borough, **Delaware County**. The Trustee of the University of PA/Glenolden is a commercial physical research facility. The sources of emissions include boilers and a generator. Monitoring, record keeping and reporting requirements have been added to the permit to address applicable limitations.

15-00130: Schramm, Inc. (800 East Virginia Avenue, West Chester, PA 19380-4430) on May 16, 2013, for a Renewal, Non-Title V Facility, State-Only, Synthetic Minor Permit in West Goshen Township, **Chester County**. Schramm, Inc. is an industrial manufacturing plant where mobile drill rigs for water and mineral exploration are designed and manufactured. The facility has taken individual site level restrictions of 22.3 tons per year for NO_x, VOC and combined HAP emissions. The emission restrictions will ensure that Schramm Inc remains under the emission thresholds. Monitoring, record keeping and reporting requirements have been added to the permit to address applicable limitations.

09-00195: Harold Beck and Sons, Inc. (11 Terry Drive, Newtown, PA 18940) on May 15, 2013, for operation of two (2) paint booths and degreasing units at their plant, in Newtown Township, **Bucks County**. This action is a renewal and the original State-only Operating Permit (Natural Minor) was originally issued on May 6, 2008. The facility-wide emissions are limited to 24.9 tons/yr of aggregated HAPs, 9.5 tons/yr of any single HAP, and 24.9 tons/yr of VOCs. The renewal contains monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief - Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

67-03008: Multi Color Corp. (405 Willow Spring Lane, York, PA 17402-8047) on May 14, 2013, for their label printing facility in East Manchester Township, **York County**. The State-only permit was renewed.

38-03022: Murry's, Inc. (1501 Willow Street, Lebanon, PA 17046-4578) on May 14, 2013, for their meat-derived foodstuff processing facility in Lebanon City, **Lebanon County**. The State-only permit was renewed.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

63-00980: FTS International Services—84 Plant (1432 Route 519, Eighty Four, PA 15330) on May 15, 2013, for operation of a sand and HCl storage facility for the oil and gas industry in North Strabane Township, **Washington County**. The subject facility consists of four sand storage silos, two HCl storage tanks, five liquid fuel storage tanks, and natural gas comfort heaters. The facility has the potential to emit less than 2.0 tpy NO_x, 0.85 tpy CO, 0.01 tpy SO_x, 0.31 tpy PM, 0.16 tpy PM₁₀, .21 tpy VOC, and 0.001 tpy HCl. The facility is required to conduct a weekly survey of the facility during daylight hours while the facility is operating to ensure compliance with the visible emission, fugitive emission and malodor restrictions. Records of the weekly survey performed must be recorded. Monthly preventative maintenance inspections are to be performed on the control devices and recorded in an on-site log. The facility is also required to water all in-plant roads once per day, dependent on the weather, maintain a set vehicle pattern, post speed limit sign of 15 mph as well as promptly remove earth or other material from paved roads onto which earth or other material has been transported by trucking or earth moving equipment, or other means. Particulate matter emissions are not to exceed 0.04 gr/dscf. The proposed authorization is subject to State and Federal Regulations. The permit includes operation requirements, monitoring requirements, and recordkeeping requirements.

63-00899: Pleiger Plastics Co. (498 Crile Road, Washington, PA 15301) on May 15, 2013, for operation to produce polyurethane parts including wheels, sheets and other specialty moldings in South Strabane, **Washington County**. The emission sources at this facility include natural gas units, shot blasting parts, vapor degreasing, molding centrifuges and tables, and adhesive application. The facility has the potential to emit: 7.11 tpy NO_x; 5.98 tpy CO; 0.04 tpy SO_x; 2.64 tpy PM; 2.25 tpy VOC, and 10.74 tpy HAPs. The facility is required to maintain a log of annual fuel usage and routine/preventative maintenance

on the control units. The facility must perform weekly survey of the facility to ensure compliance with the operating permit limitations. The permitted sources are limited to 0.4 lb/MMBtu PM and 4.0 lbs/MMBtu SO_x over any 1-hour period. The facility elected to comply with requirements to maintain a log of solvent additions and deletions for each solvent cleaning machine as well as ensure that the emissions from each solvent cleaning machine are equal or less than 150 kg/meters squared/month per § 63.464. The proposed authorization is subject to State and Federal Regulations (40 CRF Part 63 Subpart T). The permit includes additional operating requirements, monitoring requirements, recordkeeping requirements, and reporting requirements.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew M. Williams, Environmental Program Manager—Telephone: 814-332-6636

42-00061: Dresser Inc.—Piping Solutions (41 Fisher Avenue, Bradford, PA 16701-1649) on May 6, 2013, for renewal of the State Only Operating Permit for their valve and piping fittings manufacturing facility in Bradford Township, **McKean County**. The facility is a Natural Minor. The primary sources at the facility are miscellaneous natural gas combustion units, a burn-off oven, Binks spray booths, plastisol dip, a dip coating tank, miscellaneous natural gas furnaces and ovens, a carbotom furnace, shotblast unit, parts washers, natural gas emergency generators, dry abrasive blasting, machining, dry grinding, dry polishing, welding and a retractable spray booth. The facility is subject to 40 CFR 63 Subpart ZZZZ—NESHAP for Reciprocating Internal Combustion Engine (RICE). The facility is also subject to 40 CFR 63 Subpart XXXXXX—NESHAPs Area Source Standards for Nine Metal Fabrication and Finishing Source Categories. The potential emissions from the facility are: 31 TPY NO_x; 25 TPY CO; 0.16 TPY SO₂; 7.4 TPY PM-10; 48 TPY VOC; 5.9 TPY glycol ether (HAP), and 13 TPY from all combined HAPs. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00054: Abington Memorial Hospital (1200 Old York Road, Abington, PA 19001-3720) on May 14, 2013, has been amended to incorporate plan approval No. 46-0054B requirements in accordance with 25 Pa. Code § 127.450. The amended State-Only Operating Permit contains all of the applicable regulatory requirements including monitoring, recordkeeping, reporting and emission limits in Abington Township, **Montgomery County**.

09-00122: Arkema, Inc.—Altuglas Int.—Bristol Plant (100 PA Route 413, Bristol, PA 19007) on May 16, 2013, for their facility in Bristol Township, **Bucks County**. The facility manufactures a variety of acrylic molding resins that are used as the raw material in a variety of applications (i.e., lighting applications, tail light lenses, faucet handles, etc.). The amended Title V Operat-

ing Permit, issued on January 31, 2013, contains monitoring, recordkeeping, reporting and work practice standards to keep the facility operating within all applicable air quality requirements. The permit is being amended to incorporate following changes:

- Section D, Source ID: 100, Condition #004(a).
- Section D, Source ID: 500, Condition #003(a).
- Section D, Source ID: 723, Condition #004(a).

These conditions have been revised as follows: "The permittee shall perform a stack test using the Department-approved procedures, every five (5) years or once within the life of the permit. Such testing shall be conducted at least twelve (12) months prior to the expiration of this permit."

- Section D, Source ID: 500, Condition #011.
- Section D, Source ID: 723, Condition #015.

These conditions have been revised as follows: "The PM-1/PM-2 Scrubber (Source ID: C723) consists of a 2-column, packed tower in series with water as the scrubbing medium."

This Administrative Amendment of the Title V Operating Permit is issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code § 127.450.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

07-05003: Norfolk Southern Railway Co. (200 North 4th Avenue, Altoona, PA 16601-6702) on May 13, 2013, for their Juniata Locomotive Shop in Logan Township, **Blair County**. The Title V permit was administratively amended to incorporate the requirements of Plan Approval No. 07-05003C.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131

37-00304: Heraeus Electro-Nite Co., LLC (3 Fountain Avenue, Ellwood City, PA 16117-2171) on May 16, 2013, issued an administrative amendment to the State Operating Permit for the Electrical Industrial Apparatus Manufacturing facility located in Ellwood City Borough, **Lawrence County**. The amendment incorporated the change in Responsible Official and Permit Contact.

61-00012: OMG Americas Inc. (PO Box 111 Franklin, PA 16323-0111) on May 15, 2013, issued an administrative amendment to the State Operating Permit for the Industrial Organic Chemical Manufacturing facility located in Sugarcreek Borough, **Venango County**. The amendment incorporated the change in Responsible Official and Permit Contact as well as the amendment to 40 CFR 63 Subpart ZZZZ based on the April 1, 2013 effective date.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Program Manager—Telephone: 717-705-4702.

28-05011: Waste Management Disposal Services of Pennsylvania, Inc. (9446 Letzburg Road, Greencastle, PA 17225). Pursuant to 25 Pa. Code § 127.449(i), this *PA Bulletin* Notice is for the de minimis emissions increase of 0.00027 TPY VOC resulting from the modification of the leachate collection and treatment system at its Mountain View Reclamation Landfill located in Antrim Township, **Franklin County**. This is the first de minimis emissions increase at the facility during the term of the current operating permit.

Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act and 25 Pa. Code §§ 127.431 and 127.461.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

GP1-46-0241: Accupac, Inc. (1501 Industrial Boulevard, Mainland, PA 19451) On May 14, 2013, located in Towamencin Township, **Montgomery County**, for operation of one unit of dual-fired boiler, rated at 12.6 MMBtu/hr. This operating permit was revoked because of decommission of this unit in November 2011.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Actions

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

30841316. Consol Pennsylvania Coal Company, LLC, (PO Box J, 1525 Pleasant Grove Road, Claysville, PA 15323). To revise the permit for the Bailey Mine & Prep Plant in Richhill Township, **Greene County** to add acreage to install an overhead power line from the 6 South 1 Shaft site to the 1L Shaft site. Surface Acres Proposed 34.9. No additional discharges. The application was considered administratively complete on December 20, 2012. Application received May 11, 2012. Permit issued May 15, 2013.

03801302 and NPDES No.PA0235385. Keystone Coal Mining Corporation, (PO Box 219, 400 Overview Drive, Shelocta, PA 15774). To renew the permit for the Margaret No. 7 Mine Water Treatment Plant in Plumcreek and Cowanshannock Townships, **Armstrong County** and related NPDES permit for reclamation/water treatment only. No additional discharges. The application

was considered administratively complete on March 13, 2012. Application received September 1, 2011. Permit issued May 17, 2013.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 56110101 and NPDES No. PA0263168. Sherpa Mining Contractors, Inc., 337 Benny Road, Hooversville, PA 15936, commencement, operation and restoration of a bituminous surface mine in Stonycreek Township, **Somerset County**, affecting 61.2 acres. Receiving stream: unnamed tributaries to/and Stonycreek River classified for the following use: cold water fishery. The permit includes a stream variance and Chapter 105 permit authorization to relocate and restore 1450 feet of unnamed tributary 1 which currently flows into an abandoned mine pit and to affect and restore 0.2 acre of wetlands. Application received: February 10, 2011. Permit issued: May 13, 2013.

Permit No. 56070201 and NPDES No. PA0262501. Robindale Energy Services, Inc., 224 Grange Hall Road, P. O. Box 228, Armagh, PA 15920, permit renewal for reclamation only of a bituminous surface mine in Brothersvalley Township, **Somerset County**, affecting 23.0 acres. Receiving streams: unnamed tributaries to Buffalo Creek classified for the following use: cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received March 26, 2013. Permit Issued May 10, 2013.

Permit No. 32080101 and NPDES No. PA0262561. P&N Coal Company, Inc., P. O. Box 332, Punxsutawney, PA 15767, permit renewal for reclamation only of a bituminous surface mine in Banks Township, **Indiana County**, affecting 25.4 acres. Receiving streams: unnamed tributaries to Cush Creek classified for the following use: cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received March 27, 2013. Permit issued May 10, 2013.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

33050106. Original Fuels, Inc. (P. O. Box 343, Punxsutawney, PA 15767) Revision to an existing bituminous surface mine to change the post-mining land use from forestland to unmanaged natural habitat on the property of Edward C. & Joseph L. Burkett in Knox & Oliver Townships, **Jefferson County**. Receiving streams: Unnamed tributary to Little Sandy Creek. Application received: March 15, 2013. Permit Issued: May 14, 2013.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

54693031R5 and NPDES Permit No. PA0124168. Joe Kuperavage Coal Company, (916 Park Avenue, Port Carbon, PA 17965), renewal of an existing anthracite surface mine operation in Blythe Township, **Schuylkill County** affecting 307.5 acres, receiving stream: unnamed tributary to Silver Creek. Application received: January 6, 2011. Renewal issued: May 17, 2013.

54020201R2. Stoudt's Ferry Preparation Co., Inc., (PO Box 279, St. Clair, PA 17970), renewal of an existing anthracite coal refuse reprocessing and preparation plant operation in Mahanoy Township, **Schuylkill County** affecting 69.0 acres, receiving stream: Mill Creek Watershed. Application received: November 26, 2012. Renewal issued: May 17, 2013.

54020201GP104. Stoudt's Ferry Preparation Co., Inc., (PO Box 279, St. Clair, PA 17970), NPDES General Permit for stormwater discharges associated with mining

activities on Surface Mining Permit No. 54020201 in Mahanoy Township, **Schuylkill County**, receiving stream: Mill Creek Watershed. Application received: November 26, 2012. Permit issued: May 17, 2013.

54-305-007GP12R. Stoudt's Ferry Preparation Co., Inc., (PO Box 279, St. Clair, PA 17970), general operating permit to operate a coal preparation plant on Surface Mining Permit No. 54020201 in Mahanoy Township, **Schuylkill County**. Application received: November 26 2012. Renewal issued: May 17, 2013.

54020201C5. Stoudt's Ferry Preparation Co., Inc., (PO Box 279, St. Clair, PA 17970), boundary correction to add 3.0 acres to an existing anthracite coal refuse reprocessing and prep plant operation in Mahanoy Township, **Schuylkill County** Application received: February 7, 2013. Correction issued: May 17, 2013.

Noncoal Permits Actions

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 4275SM20A and NPDES Permit No. PA0125334. U.S. Silica Company, 8490 Stagecoach Circle, Suite 300, Frederick, MD 21701, renewal of NPDES Permit, Brady Township, **Huntingdon County**. Receiving streams: Saddler Creek, Flush Run, Juniata River, and an unnamed tributary to Shaughnessy Run, classified for the following uses: warm water fishery and high quality cold water fishery (Shaughnessy Run). There are no potable water supply intakes within 10 miles downstream. Application received March 6, 2013. Permit Issued May 10, 2013.

Permit No. 4174SM2 and NPDES Permit No. PA0009814. New Enterprise Stone & Lime Company, Inc., P. O. Box 77, New Enterprise, Pa 16664, renewal of NPDES Permit, Shade Township, **Somerset County**. Receiving streams: Laurel Run and Beaver Run, classified for the following use: cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: February 12, 2013. Permit Issued: May 10, 2013.

Permit No. 6477SM5 and NPDES Permit No. PA0009059. ISP Minerals, Inc., P. O. Box O, Blue Ridge Summit, PA 17214, renewal of NPDES Permit, Hamiltonban and Washington Townships, **Adams and Franklin Counties**. Receiving stream: Miney branch, classified for the following use: cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: August 29, 2011. Permit Issued: May 10, 2013.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

65110401 and NPDES No. PA0252077. Ligonier Stone & Lime Co., Inc. (117 Marcia Street, Latrobe, PA 15650-4300). Permit issued for commencement, operation, and reclamation of a noncoal surface mining site located in Derry Township, **Westmoreland County**, affecting 101.4 acres. Receiving streams: Stony Run. Application received: April 21, 2011. Permit issued: May 17, 2013.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

37070303 and NPDES Permit No. PA0258491. Allegheny Mineral Corporation (P. O. 1022, Kittanning, PA 16201) Renewal of an existing large industrial minerals permit and associated NPDES permit in Slippery

Rock Township, **Lawrence County** affecting 80.1 acres. Receiving streams: Unnamed tributary to Slippery Rock Creek. Application received: March 4, 2013. Permit issued: May 14, 2013.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Actions

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

56134001 Geiger Development Corporation, 1135 Stoystown Road, Friedens, PA 15541, Blasting Activity Permit issued for building site preparation in Somerset Township, **Somerset County**. Blasting activity permit end date is November 1, 2013. Permit issued May 16, 2013.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

59134002. Brainard Explosives LLC (3978 SR 2073, Kingsley, PA 18826-0980) Blasting for County View Family Farms new barn located in Sullivan Township, **Tioga County** with an expiration date of August 31, 2013. Permit issued May 13, 2013.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

36134120. Abel Construction Co., Inc., (PO Box 476, Mountville, PA 17554), construction blasting for Brighton Commercial Lot 87 in Manheim Township, **Lancaster County** with an expiration date of January 31, 2014. Permit issued: May 14, 2013.

38134114. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Liberty Station in Annville Township, **Lebanon County** with an expiration date of May 31, 2014. Permit issued: May 14, 2013.

38134115. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Falcon Crest Development in South Lebanon Township, **Lebanon County** with an expiration date of May 31, 2014. Permit issued: May 14, 2013.

58134127. Doug Wathen, LLC, (11934 Fairway Lakes Drive, Ft. Myers, FL 33913), construction blasting for Gillingham Gas Pad in Forest Lake Township, **Susquehanna County** with an expiration date of May 7, 2014. Permit issued: May 14, 2013.

58134128. Doug Wathen, LLC, (11934 Fairway Lakes Drive, Ft. Myers, FL 33913), construction blasting for Pritchard Gas Pad in Harford Township, **Susquehanna County** with an expiration date of May 7, 2014. Permit issued: May 14, 2013.

66134112. Midstream Explosives, LLC, (289 Southside Drive, Newville, PA 17241), construction blasting for Meshoppen Bishop Gathering Pipeline in Springville and Meshoppen Townships, **Wayne County** with an expiration date of May 6, 2014. Permit issued: May 14, 2013.

66134113. Hayduk Enterprises, Inc., (257 Riverside Drive, Factoryville, PA 18419), construction blasting for Capputci Gathering Line BGI Creek Crossings in Windham Township, **Wyoming County** with an expiration date of May 30, 2014. Permit issued: May 14, 2013.

36134121. M & J Explosives, Inc., (P. O. Box 608, Carlisle, PA 17013), construction blasting for Mill Creek in West Lampeter Township, **Lancaster County** with an expiration date of May 15, 2014. Permit issued: May 16, 2013.

67134106. M & J Explosives, Inc., (P. O. Box 608, Carlisle, PA 17013), construction blasting for Whispering Run in Penn Township, **York County** with an expiration date of May 15, 2014. Permit issued: May 16, 2013.

64134105. Explosive Services, Inc., (7 Pine Street, Bethany, PA 18431), construction blasting for Paupackan Lake Estates in Paupack and Lake Townships, **Wayne County** with an expiration date of May 31, 2014. Permit issued: May 17, 2013.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	

Alkalinity greater than acidity*

*The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapters 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation-Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

NPDES No. PA0002275 (Mining Permit No. 03951601), Keystone Coal Mining Corporation, (PO Box 219, Shelocta, PA 15774). A renewal to the NPDES and mining activity permit for the Keystone Cleaning Plant in Plumcreek Township, **Armstrong County**. Surface Acres Affected 43.0. Receiving stream: Unnamed Tributary to Crooked Creek, classified for the following use: WWF. Crooked Creek Watershed TMDL. The application was considered administratively complete on October 15, 2010. Application received August 13, 2010.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

Outfall 001 discharges to: Unnamed Tributary to Crooked Creek

The proposed effluent limits for Outfall 001 (Lat: 40° 39' 53.3" Long: 79° 20' 47.8") are:

Parameter	Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow	(mgd)	-	0.018	
Iron	(mg/l)	1.5	3.0	3.8
Manganese	(mg/l)	1.0	2.0	2.5
Aluminum	(mg/l)	0.5	1.0	1.3
Total Suspended Solids	(mg/l)	35	70	90
Osmotic Pressure	(mos/kg)	50	100	125
Sulfates	(mg/l)	-	-	REPORT
Total Dissolved Solids	(mg/l)	-	-	REPORT
Chlorides	(mg/l)	-	-	REPORT

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

NPDES No. PA 0597490 (Mining permit no. 11850111), E.P. Bender Coal Co, Inc., South Main Street, P.P. Box 565-566, Carrolltown, PA 15722, renewal of an NPDES permit for mining in Dean Township, **Cambria County**, affecting 170.3 acres. Receiving streams: Unnamed tributary to/and Brubaker Run, classified for the following use: cold water fishery. This receiving stream is included in the Brubaker Run TMDL. Application received: January 31, 2011.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfalls listed below discharge to: unnamed tributary to/and Brubaker Run

Outfall Nos.	New Outfall (Y/N)
001	N

The proposed effluent limits for the above listed outfall are as follows:

Outfalls: 005 (TF-1) Parameter	30-Day Average	Daily Maximum	Instant. Maximum
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	4.0	5.0
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)	50.0	50.0	50.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times

Alkalinity must exceed acidity at all times

NPDES No. PA 0262323 (Mining permit no. 56070108), Hoffman Mining, Inc., 118 Runway Road, Friedens, PA 15541, renewal of an NPDES permit for reclamation only on a surface coal mine operation in Paint Township, **Somerset County**, affecting 135.5 acres. Receiving streams: Unnamed tributary to/and Shade Creek, classified for the following use: cold water fishery. This receiving stream is included in the Kiskiminetas-Conemaugh TMDL Application received: April 26, 2013.

No treatment facilities exist on the permit because of reclamation only status.

The storm water outfalls listed below discharge to: unnamed tributaries to Shade Creek.

Outfall Nos.	New Outfall (Y/N)
003	N
004	N

The proposed effluent limits for the above listed outfall are as follows:

Outfalls: 003, 004 Parameter	30-Day Average	Daily Maximum	Instant. Maximum
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0

pH (S.U.): Must be between 6.0 and 9.0 standard units at all times

Alkalinity must exceed acidity at all times

NPDES No. PA 0212334 (Mining permit no. 56920114), Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201, renewal of an NPDES permit for surface mining activities in Southampton Township, **Somerset County**, affecting 278.5 acres. Receiving stream: Unnamed tributaries to North Branch of Jennings Run, classified for the following use: cold water fishery. These receiving streams are not the subject of a TMDL. Application received: February 26, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treated wastewater outfalls listed below discharge to unnamed tributaries to North Branch of Jennings Run.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N
003	N
004	N
005	N
006	N

The proposed effluent limits for the above listed outfall are as follows:

<i>Outfalls: 001 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	3.0	6.0	7.5
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			
<i>Outfalls: 002 & 003 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	2.0	5.0	6.3
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			
<i>Outfalls: 004, 005 & 006 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	1.3	2.6	3.3
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

The storm water outfalls listed below discharge to unnamed tributaries to North Branch of Jennings Run.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
007	N
008	N
009	N
010	N
011	N
012	N
013	N
014	N

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: 007, 008, 009, 010, 011, 012, 013 & 014 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)			7.0
Total Settleable Solids (mg/l)			0.5 ml/l
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

Noncoal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

NPDES No. PA0212521 (Mining permit no. 40A76SM1), Keystone Lime Company, P. O. Box 278, Springs, PA 15562, renewal of an NPDES permit for surface mining in Elk Lick Township, **Somerset County**, affecting 30.3 acres. Receiving streams: unnamed tributary to Laurel Run, classified for the following uses: cold water fisheries. There are no potable water intakes within 10 miles downstream. Application received: April 10, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to an Unnamed Tributary to Laurel Run.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N
003	N
004	N

NPDES No. PA0212521 (Mining permit no. 56070301), Keystone Lime Company, P. O. Box 278, Springs, PA 15562, renewal of an NPDES permit for surface mining in Elk Lick Township, **Somerset County**, affecting 9.5 acres. Receiving stream: unnamed tributary to Laurel Run, classified for the following uses: cold water fisheries. There are no potable water intakes within 10 miles downstream. Application received: April 10, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to an Unnamed Tributary to Laurel Run.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N
003	N
004	N

NPDES No. PA0212521 (Mining permit no. 56070301), Keystone Lime Company, P. O. Box 278 Springs, PA 15562, renewal of an NPDES permit for surface mining in Elk Lick Township, **Somerset County**, affecting 9.5 acres. Receiving stream: unnamed tributary to Laurel Run, classified for the following use: cold water fisheries. There are no potable water intakes within 10 miles downstream. Application received: April 10, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to an Unnamed Tributary to Laurel Run.

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	N
002	N
003	N
004	N

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA0259390 (Permit No. 25102801). Groundwork Resources, LLC (8870 Baron Road, McKean, PA 16426) New NPDES permit for a small industrial minerals surface mine in McKean Township, **Erie County**, affecting 4.0 acres. Receiving streams: Walnut Creek, classified for the following uses: HQ-CWF. TMDL: None. Application received: March 9, 2013.

There are no discharges from this site.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301–303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311–1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501–508 and 701–704. The appeal should be sent to the Environmental Hearing Board, Second Floor,

Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1–693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterway and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401

E51-242 and E09-968. PRPA, 3460 N. Delaware Avenue, Philadelphia, PA 19134, City of Philadelphia, **Philadelphia County**, ACOE Philadelphia District.

To perform the following water obstruction and encroachment activities on approximately 116 acres of land within the floodplain of the Delaware River (WWF-MF) and its floodplain for the construction, operation and maintenance of the proposed Southport Marine Terminal facility located at the east end of the former Philadelphia Navy Base and extending to an existing sheet pike bulkhead just south of Pier 124 (Philadelphia, PA, USGS Quadrangle N: 3.7 inches, W: 4.00 inches), in the City of Philadelphia, Philadelphia County, and to perform compensatory mitigation activities:

1. To place and maintain fill within approximately 88.38 acres of floodplain including 3.75 acres of non-tidal wetlands, associated with the construction of the proposed marine terminal and various support facilities, including, but not limited to, construction of a utility trench, pile-supported crane rails, container yard, gantry cranes, various buildings, and stormwater management facilities.

2. To construct and maintain sheet pile bulkhead and rip-rap stabilization along the shoreline perimeter of the project.

3. To install and maintain a 2,128-foot-long x 100-foot-wide high deck pile-supported elevated wharf and a 915-foot-long x 50-foot-wide high deck pike-supported wharf in the Delaware River.

4. To place and maintain fill within approximately 11.43 acres of open waters including inter-tidal and sub-tidal habitats within the freshwater zone of the Delaware River.

5. To relocate and maintain approximately 1,000 linear feet of unnamed tributary to the Delaware River and to construct and maintain a 20-foot-wide by 5-foot-high box culvert across this tributary to support a proposed marine terminal access road.

6. To dredge approximately 1,008,000 cubic yards of dredge material from an area encompassing approximately 35 acres of the Delaware River to a depth of 40 feet below mean low water with an allowable over-depth dredging of 2 feet between the new bulkheads and the federally maintained navigation channel to provide vessel access to the marine terminal wharves. Permit E51-242 also authorizes maintenance dredging. All dredge material shall be disposed of within an approved confined disposal facility.

Permit E51-242 is conditioned on performance of compensatory mitigation as described below:

1. To create, enhance and preserve, approximately 35.4 acres of uplands and intertidal areas within the 100-year floodplain of Neshaminy Creek at the former Jack's Marina located near the intersection of 4th Avenue and Central Drive (Beverly, PA, USGS Quadrangle N: 14.50 inches, W: 4.75 inches) in Bristol Township, Bucks County in accordance with the approved mitigation plan. Water obstruction and encroachment activities for this Jack's Marina mitigation project are authorized and governed by Permit E09-968.

2. To install and maintain underwater reef structures along the south facing shoreline of the Southport site in the Delaware River.

3. To permanently preserve Marshall Island (130+ acres) located in Tinicum Township, Bucks County as a natural area by means of an approved restrictive covenant.

The issuance of these permits also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act [33 U.S.C.A. 134(a)] with the exception noted in Special Condition J.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E18-483. Williamsport Hospitality Partners, LP, 1500 Sycamore Road, Montoursville, PA 17754-9303. Clinton Country Club Pavilion, in Bald Eagle Township, **Clinton County**, ACOE Baltimore District (Mill Hall, PA Quadrangle N: 41°07'00.97"; W: -77°29'04.12").

To construct and maintain a 7,600 square foot open-sided pavilion on an existing paved parking lot of the Clinton Country Club located 200 feet east of the club house. This permit was issued under Section 105.13(e) "Small Projects."

E57-123. Pennsylvania Department of Transportation, Engineering District 3-0, PO Box 218, Montoursville, PA 17754-0218. S.R. 0087 Section 68S, Mehoopany Creek Roadway Slope Repair, Colley Township, **Sullivan County**, ACOE Baltimore District (Jenningsville, PA Quadrangle N: 41° 31' 05"; W: -76° 14' 13").

PA DOT Engineering District 3-0 proposes to repair the roadway side slope adjacent to Mehoopany Creek. The roadway side slope will consist of 2:1 Rip Rap slope and Toe Berm for approximately 1000 Ft. Approximately 1645 Linear Feet of North Branch Mehoopany Creek will be relocated to accommodate the Rip Rap slope and Toe Berm. The project will also impact approximately 391 Ft of Unnamed Tributaries to Mehoopany Creek for drainage improvements. The project will temporarily impact 0.01 acre and permanently impact 0.05 acre of jurisdictional wetlands and does not require mitigation. The project will require riparian plantings and log mounds for aquatic benefit. Mehoopany Creek is classified as Cold Water Fishery by Title 25, Chapter 93 Water Quality Standards. The project will require mitigation. This permit also includes 401 Water Quality Certification.

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1670. Kusevich Properties, 3 Walnut Street, Pittsburgh, PA 15223 Richland Township, **Allegheny County**; ACOE Pittsburgh District

Applicant has been given consent to remove the existing 40 linear foot long structure, to construct and maintain a bottomless arch culvert approximately 50.0 linear feet in length having a span of 20.0 ft. with an underclearance of 8.0 ft. in and across the channel of an unnamed tributary to Crouse Run (TSF) and associated wetlands, to remove the existing 42 inch diameter culvert, to construct and maintain a 48-inch diameter culvert in associated wetlands, to construct and maintain a 15 inch diameter pipe across an unnamed tributary to Crouse Run (TSF), the removal of two (2) existing 24-inch diameter culverts from the channel of an unnamed tributary to Crouse Run (TSF) and the placement of fill in approximately 0.23 acre of wetlands for the purpose of extending the existing Executive Drive to provide access to the proposed Gibsonia Industrial Park and the construction of two (2) wetland replacement areas totaling

0.23 acre to compensate for the wetland impacts and creation of 214.0 linear feet of stream improvements in Richland Township, Allegheny County (Glenshaw, PA Quadrangle, N: 22.0 inches; W: 11.1 inches; Latitude: 40° 37' 16"; Longitude: 79° 49' 48").

E02-1684, Pennsylvania Department of Transportation—District 11-0, 45 Thoms Run Road, Bridgeville, PA 15017, Oakmont Borough to the east and Harmar Township to the west, **Allegheny County**; ACOE Pittsburgh District

Applicant has been given consent to remove the existing SR 2082, two lane, 28.3 ft total width, five span, steel through truss bridge with a 70 degree skew and having a total length of 1,544 ft, and having a navigational channel normal pool elevation clearance of approximately 50 ft; and to construct and maintain adjacent to and upstream and to the north of the existing bridge a five span, steel girder, four lane, 69 ft width replacement bridge with an 80 degree skew and having a total length of 1633 ft, and having a navigational channel normal pool elevation clearance of approximately 47 ft over the Allegheny River (WWF) with a drainage area of 11,682 square miles. In addition the project includes temporary encroachments for construction and demolition, and encroachments associated with modification or replacement

of stormwater facilities from the road alignment adjustment and new bridge. The PennDOT improvement and relocation project extends between Oakmont Borough to the east and Harmar Township to the west (New Kensington West Quadrangle: N: 4.8"; W: 13.5"; Latitude 40° 31' 37" and Longitude -79° 50' 46") in Allegheny County.

Northwest Region: Oil and Gas Management Program Manager, 230 Chestnut Street, Meadville, PA 16335

E24-08-004, EOG Resources, Inc., 2039 South Sixth Street, Indiana, PA 15701. Seneca-Tenn Pipeline, Phase 2 (Elk), in Jones Township, **Elk County**, Army Corps of Engineers Pittsburgh District (Hazel Hurst, Crosby, Wildwood Fire Tower, PA Quadrangle N: 41° 38' 01"; W: -78° 29' 10").

The applicant proposes to construct and maintain approximately 6.4 miles of natural gas pipeline located in Sergeant Township, McKean County and Jones Township, Elk County. The proposed pipeline will connect the existing southern portion of a Marcellus Shale well field to an existing Compressor Station located approximately 6000 feet southwest of Clermont, PA. The water obstructions and encroachments in the Elk County portion of the project are described below:

To construct and maintain:

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude / Longitude</i>
19	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross a palustrine emergent, palustrine forested (PEM/PFO) EV wetland having 3,985 square feet of temporary wetland impact.	41° 37' 52.53" -78° 29' 6.87"
20	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross a palustrine emergent (PEM) EV wetland having 39,820 square feet of temporary wetland impact.	41° 37' 40.29" -78° 29' 2.38"
32	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross Straight Creek (HQ-CWF) having 107 linear feet of temporary stream impact.	41° 35' 58.51" -78° 28' 40.40"
33	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross an UNT Straight Creek (HQ-CWF) having 84 linear feet of temporary stream impact.	41° 35' 55.77" -78° 28' 39.33"
34	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross a palustrine forested (PFO) EV wetland having 7,639 square feet of temporary wetland impact.	41° 35' 22.59" -78° 28' 30.09"

In Elk County, the project will result in a total of 191 linear feet of temporary stream impacts and 1.18 acres of temporary EV wetland impacts from utility line and road crossings. Mitigation for clearing of forested wetland associated with this project will be provided by contributions to the Wetland Replacement Fund and to the Toby Creek Watershed Association (Kyler Hollow AMD Passive Treatment System project).

E42-08-005, EOG Resources, Inc., 2039 South Sixth Street, Indiana, PA 15701. Seneca-Tenn Pipeline, Phase 2 (McKean), in Sergeant Township, **McKean County**, Army Corps of Engineers Pittsburgh District (Hazel Hurst, Crosby, Wildwood Fire Tower, PA Quadrangle N: 41° 38' 01"; W: -78° 29' 10").

The applicant proposes to construct and maintain approximately 6.4 miles of natural gas pipeline located in Sergeant Township, McKean County and Jones Township, Elk County. The proposed pipeline will connect the existing southern portion of a Marcellus Shale well field to an existing Compressor Station located approximately 6000 feet southwest of Clermont, PA. The water obstructions and encroachments in the McKean County portion of the project are described below:

To construct and maintain:

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude / Longitude</i>
1	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross a palustrine emergent, palustrine forested (PEM, cut PFO) EV wetland having 18,068 square feet of temporary wetland impact.	41° 40' 16.98" -78° 29' 59.00"

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude / Longitude</i>
2	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross Gum Boot Run (HQ-CWF) having 171 linear feet of temporary stream impact.	41° 40' 3.26" -78° 29' 54.63"
3	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross a palustrine emergent (PEM) EV wetland having 3,827 square feet of temporary wetland impact.	41° 40' 2.74" -78° 29' 54.52"
4	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to Gum Boot Run (HQ-CWF) having 78 linear feet of temporary stream impact.	41° 39' 47.88" -78° 29' 48.83"
5	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross a palustrine emergent (PEM) EV wetland having 6,130 square feet of temporary wetland impact.	41° 39' 26.90" -78° 29' 41.55"
6	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross Buck Run (HQ-CWF) having 86 linear feet of temporary stream impact.	41° 39' 25.92" -78° 29' 41.70"
7	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to Buck Run (HQ-CWF) having 83 linear feet of temporary stream impact.	41° 39' 23.62" -78° 29' 40.18"
8	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross a palustrine forested (PFO) EV wetland having 1,657 square feet of temporary wetland impact.	41° 39' 20.96" -78° 29' 39.37"
9	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross Doe Run (HQ-CWF) having 112 linear feet of temporary stream impact.	41° 38' 55.04" -78° 29' 29.92"
10	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross a palustrine emergent, palustrine forested (PEM/PFO) EV wetland having 6,610 square feet of temporary wetland impact.	41° 38' 52.93" -78° 29' 29.21"
11	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross a palustrine emergent (PEM) EV wetland having 3,448 square feet of temporary wetland impact.	41° 38' 45.88" -78° 29' 26.58"
12	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to Doe Run (HQ-CWF) having 83 linear feet of temporary stream impact.	41° 38' 45.45" -78° 29' 26.65"
13	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross a palustrine emergent, palustrine shrub-scrub (PEM/PSS) EV wetland having 6,858 square feet of temporary wetland impact.	41° 38' 37.49" -78° 29' 23.70"
14	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross a UNT to County Line Run (HQ-CWF) having 112 linear feet of temporary stream impact.	41° 38' 21.95" -78° 29' 17.62"
15	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross a palustrine forested (PFO) EV wetland having 5,593 square feet of temporary wetland impact.	41° 38' 19.89" -78° 29' 16.99"
16	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross a palustrine emergent (PEM) EV wetland having 3,884 square feet of temporary wetland impact.	41° 38' 17.52" -78° 29' 16.06"
17	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross a palustrine emergent (PEM) EV wetland having 9,740 square feet of temporary wetland impact.	41° 38' 15.92" -78° 29' 15.52"
18	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross County Line Run (HQ-CWF) having 84 linear feet of temporary stream impact.	41° 38' 14.49" -78° 29' 14.99"
21	A 20" diameter steel natural gas pipeline to be bored under a palustrine emergent, palustrine shrub-scrub (PEM/PSS) EV wetland	41° 37' 25.84" -78° 28' 57.92"
22	A 20" diameter steel natural gas pipeline to be bored under Wellendorf Branch (HQ-CWF)	41° 37' 24.44" -78° 28' 57.57"
23	A 20" diameter steel natural gas pipeline to be bored under a palustrine emergent, (PEM) EV wetland	41° 37' 18.48" -78° 28' 55.99"

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude / Longitude</i>
24	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross a palustrine emergent (PEM) EV wetland having 13,669 square feet of temporary wetland impact.	41° 37' 5.54" -78° 28' 52.64"
25	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross a palustrine emergent (PEM) EV wetland having 3,136 square feet of temporary wetland impact.	41° 37' 1.26" -78° 28' 51.44"
26	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross a palustrine emergent (PEM) EV wetland having 2,944 square feet of temporary wetland impact.	41° 36' 53.19" -78° 28' 49.48"
27	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross North Fork Straight Creek (HQ-CWF) having 87 linear feet of temporary stream impact.	41° 36' 52.97" -78° 28' 49.37"
28	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross a palustrine forested (PFO) EV wetland having 4,026 square feet of temporary wetland impact.	41° 36' 51.52" -78° 28' 48.95"
29	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross a palustrine emergent, palustrine shrub-scrub (PEM/PSS) EV wetland having 9,707 square feet of temporary wetland impact.	41° 36' 34.80" -78° 28' 44.34"
30	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross a palustrine forested (PFO) EV wetland having 18,594 square feet of temporary wetland impact.	41° 36' 24.26" -78° 28' 41.90"
31	A 20" diameter steel natural gas pipeline with associated right-of-way and a temporary road crossing to cross a palustrine emergent (PEM) EV wetland having 37,709 square feet of temporary wetland impact.	41° 36' 16.48" -78° 28' 41.33"

In McKean County, the project will result in a total of 896 linear feet of temporary stream impacts and 3.57 acres of temporary EV wetland impacts from utility line and road crossings in McKean County. Mitigation for clearing of forested wetland associated with this project will be provided by contributions to the Wetland Replacement Fund and to the Toby Creek Watershed Association (Kyler Hollow AMD Passive Treatment System project).

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once.

Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-1 # ESX11-015-0144 (05)
Applicant Name Talisman Energy USA, Inc.
Contact Person Tracy Gregory
Address 337 Daniel Zenker Drive
City, State, Zip Horseheads, NY 14845
County Bradford County
Township(s) Warren Township
Receiving Stream(s) and Classification(s) UNT to Corbin Creek (CWF/MF);
Secondary: Corbin and Wappasening Creeks (CWF/MF)

ESCGP-1 # ESX11-015-0147 (01)
Applicant Name Talisman Energy USA, Inc.
Contact Person Talisman Energy USA, Inc.
Address 337 Daniel Zenker Drive
City, State, Zip Horseheads, NY 14845
County Bradford County
Township(s) Wells Township
Receiving Stream(s) and Classification(s) Breckwith Creek and UNT's to Breckwith Creek (CWF/MF);
Secondary: Seeley Creek

ESCGP-1 # ESX13-015-0022
Applicant Name Chesapeake Appalachia, LLC
Contact Person Eric Haskins
Address 101 North Main Street
City, State, Zip Athens, PA 18810
County Bradford County
Township(s) Monroe Township
Receiving Stream(s) and Classification(s) UNT to Towanda Creek, South Branch Towanda Creek (CWF);
Secondary: Towanda Creek, South Branch Towanda Creek (CWF)

ESCGP-1 # ESX13-015-0021
 Applicant Name Chesapeake Appalachia, LLC
 Contact Person Eric Haskins
 Address 101 North Main Street
 City, State, Zip Athens, PA 18810
 County Bradford County
 Township(s) Wilmot Township
 Receiving Stream(s) and Classification(s) Wolf Run Creek,
 Trib. To North Branch Mehoopany Creek (CWF/MF);
 Secondary: North Branch Mehoopany Creek
 ESCGP-1 # ESX13-115-0028 (01)
 Applicant Name Angelina Gathering Company, LLC

Contact Person Danny Spaulding
 Address 2350 N. Sam Houston Pkwy E., Suite 125
 City, State, Zip Houston, TX 77032
 County Susquehanna County
 Township(s) Franklin and New Milford Townships
 Receiving Stream(s) and Classification(s) Beaver Creek
 and UNT's to Beaver Creek, Meylert Creek and UNT's
 to Meylert Creek (HQ-CWF/MF)

*Southwest Region: Waterways & Wetlands Program
 Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745.*

<i>ESCGP-2 No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
30128003	Dominion Transmission 445 West Main Street Clarksburg, WV 26301	Greene	Franklin Township Morgan Township	UNT to South Fork Tennile Creek (WWF)

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335

ESCGP-1 #ESX13-019-0023—Lampersky to McElhinney Pipeline
 Applicant MarkWest Liberty Bluestone LLC
 Contact Rick Lowry
 Address 601 Technology Drive, Suite 300
 City Canonsburg State PA Zip Code 15317
 County Butler Township(s) Forward(s)
 Receiving Stream(s) and Classification(s) UNT's to
 Connoquenessing Creek, Connoquenessing Creek,
 WWF

ESCGP-1 #ESG13-019-0022—Cypher Freshwater Impoundment
 Applicant XTO Energy Inc
 Contact Melissa Breitenbach
 Address 502 Keystone Drive
 City Warrandale State PA Zip Code 15086
 County Butler Township(s) Clearfield(s)
 Receiving Stream(s) and Classification(s) Little Buffalo
 Run HQ-CWF

ESCGP-1 #ESX13-085-0009—Phillips to Yoder Pipeline Project
 Applicant Halcon Field Services LLC
 Contact Rich DiMichele
 Address 1000 Louisiana Street, Suite 6700
 City Houston State TX Zip Code 77002
 County Mercer Township(s) West Salem(s)
 Receiving Stream(s) and Classification(s) Chestnut Run,
 Booth Run, WWF

OIL AND GAS MANAGEMENT

The following Well Permits have been issued with a waiver under 58 Pa.C.S. § 3215(b)(4) (relating to well location restrictions).

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylva-

nia Relay Service, (800) 654-5984. Appeals must be filed which the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not in and of itself create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board. Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary to the Board at (717) 787-3483.

Northwest Region District Oil and Gas Operations, Program Manager, 230 Chestnut St., Meadville, PA 16335

Well Permit #: 015-22203-00-00
 Well Farm Name Borek N. Sus 1H
 Applicant Name: Chesapeake Appalachia, LLC
 Contact Person: Eric Haskins
 Address: 101 N. Main Street, Athens, PA 18810-1707
 County: Bradford
 Municipality Tuscarora Township:
 Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Auburn Center, Transue Creek.

Well Permit #: 015-22629-00-00
 Well Farm Name Sophia BRA 5H
 Applicant Name: Chesapeake Appalachia, LLC.
 Contact Person: Eric Haskins
 Address: 101 North Main Street, Athens, PA 18810-1707
 County: Bradford
 Municipality Smithfield Township:
 Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Bentley Creek, Bentley Creek

Well Permit #: 115-20743-00-01
 Well Farm Name Kass 1 1H
 Applicant Name: WPX Energy Appalachia, LLC.
 Contact Person: David Freudenrich
 Address: 6000 Town Center Boulevard, Suite 300,
 Canonsburg, PA 15317

County: Susquehanna
 Municipality Liberty Township:
 Name of Stream, Spring, Body of Water as identified on
 the most current 7 1/2 minute topographic quadrangle
 map of the United States Geologic Survey subject to
 the Section 3215(b)(4) waiver: Franklin Forks, Snake
 Creek

Well Permit #: 131-20174-00-01 Drill Deeper
 Well Farm Name Mirabelli Unit Mirabelli 1 2H
 Applicant Name: Citrus Energy Corp.
 Contact Person: Andrew Roberts
 Address: 5000 Legacy Drive, Suite 300, Plano, TX 75024-
 3115

County: Wyoming
 Municipality Washington Township:
 Name of Stream, Spring, Body of Water as identified on
 the most current 7 1/2 minute topographic quadrangle
 map of the United States Geologic Survey subject to
 the Section 3215(b)(4) waiver: Meshoppen

Well Permit #: 047-24746-00-00
 Well Farm Name Northern Wt. 2020 538
 Applicant Name: ARG Resources, Inc.
 Contact Person: Jim Bolinger
 Address: 285 Custom Lumber Ln, Kane, PA 16735
 County: Elk

Municipality Highland Township:
 Name of Stream, Spring, Body of Water as identified on
 the most current 7 1/2 minute topographic quadrangle
 map of the United States Geologic Survey subject to the
 Section 3215(b)(4) waiver: Russell City, East Spring
 Creek

Well Permit #: 047-24749-00-00
 Well Farm Name J K Palmer 442
 Applicant Name: ARG Resources, Inc.
 Contact Person: Jim Bolinger
 Address: 285 Custom Lumber Ln, Kane, PA 16735
 County: Elk

Municipality Highland Township:
 Name of Stream, Spring, Body of Water as identified on
 the most current 7 1/2 minute topographic quadrangle
 map of the United States Geologic Survey subject to the
 Section 3215(b)(4) waiver: Russell City, Wolf Run

Well Permit #: 047-24750-00-00
 Well Farm Name J K Palmer 444
 Applicant Name: ARG Resources, Inc.
 Contact Person: Jim Bolinger
 Address: 285 Custom Lumber Ln, Kane, PA 16735
 County: Elk

Municipality Highland Township:
 Name of Stream, Spring, Body of Water as identified on
 the most current 7 1/2 minute topographic quadrangle
 map of the United States Geologic Survey subject to the
 Section 3215(b)(4) waiver: Russell City, Wolf Run

Well Permit #: 047-24751-00-00
 Well Farm Name J K Palmer 453
 Applicant Name: ARG Resources, Inc.
 Contact Person: Jim Bolinger
 Address: 285 Custom Lumber Ln, Kane, PA 16735
 County: Elk

Municipality Highland Township:
 Name of Stream, Spring, Body of Water as identified on
 the most current 7 1/2 minute topographic quadrangle
 map of the United States Geologic Survey subject to the
 Section 3215(b)(4) waiver: Russell City, Wolf Run

Well Permit #: 047-24752-00-00
 Well Farm Name J K Palmer 457
 Applicant Name: ARG Resources, Inc.
 Contact Person: Jim Bolinger
 Address: 285 Custom Lumber Ln, Kane, PA 16735
 County: Elk

Municipality Highland Township:
 Name of Stream, Spring, Body of Water as identified on
 the most current 7 1/2 minute topographic quadrangle
 map of the United States Geologic Survey subject to the
 Section 3215(b)(4) waiver: Russell City, Wolf Run

Well Permit #: 047-24753-00-00
 Well Farm Name J K Palmer 468
 Applicant Name: ARG Resources, Inc.
 Contact Person: Jim Bolinger
 Address: 285 Custom Lumber Ln, Kane, PA 16735
 County: Elk

Municipality Highland Township:
 Name of Stream, Spring, Body of Water as identified on
 the most current 7 1/2 minute topographic quadrangle
 map of the United States Geologic Survey subject to the
 Section 3215(b)(4) waiver: Russell City, Wolf Run

Well Permit #: 105-21663-00-00
 Well Farm Name Coon Hollow 904 3H
 Applicant Name: Ultra Resources Inc.
 Contact Person: Lindsay Ensign
 Address: 304 Inverness Way S, Ste 295, Englewood, CO
 80112

County: Potter
 Municipality West Branch Township:
 Name of Stream, Spring, Body of Water as identified on
 the most current 7 1/2 minute topographic quadrangle
 map of the United States Geologic Survey subject to the
 Section 3215(b)(4) waiver: Galetton, Long Hollow

Well Permit #: 131-20128-00-01
 Well Farm Name Lasco Unit 1H
 Applicant Name: Citrus Energy Corp.
 Contact Person: Andrew Roberts
 Address: 5000 Legacy Drive, Suite 300, Plano, TX 75024
 County: Wyoming

Municipality Washington Township:
 Name of Stream, Spring, Body of Water as identified on
 the most current 7 1/2 minute topographic quadrangle
 map of the United States Geologic Survey subject to the
 Section 3215(b)(4) waiver: Meshoppen

Well Permit #: 015-22630-00-00
 Well Farm Name Jes S Bra 2H
 Applicant Name: Chesapeake Appalachia, LLC.
 Contact Person: Eric Haskins
 Address: 101 North Main Street, Athens, PA 18810
 County: Bradford

Municipality Wilmot Township:
 Name of Stream, Spring, Body of Water as identified on
 the most current 7 1/2 minute topographic quadrangle
 map of the United States Geologic Survey subject to the
 Section 3215(b)(4) waiver: Colley, North Bra Mehoopany
 Creek, via Wolf Creek and unnamed tributaries.

Well Permit #: 015-22631-00-00
 Well Farm Name Jes N Bra 2H
 Applicant Name: Chesapeake Appalachia, LLC.
 Contact Person: Eric Haskins
 Address: 101 North Main Street, Athens, PA 18810
 County: Bradford

Municipality Wilmot Township:
 Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Colley, North Bra Mehoopany Creek, via Wolf Creek and unnamed tributaries.

Southwest District Oil and Gas Operations, Program Manager, 400 Waterfront Drive Pittsburgh, PA 15222-4739

Well Permit #: 059-26170-00
 Well Farm Name: Miller Unit 79H
 Applicant Name: Chevron Appalachia, LLC
 Contact Person: Jeremy Hirtz
 Address: 800 Mountain View Drive Smithfield, PA 15478
 County: Greene

Municipality Name/City, Borough, Township: Dunkard
 Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Unnamed Tributary to Meadow Run

Well Permit #: 059-26172-00
 Well Farm Name: Miller Unit 82H
 Applicant Name: Chevron Appalachia, LLC
 Contact Person: Jeremy Hirtz
 Address: 800 Mountain View Drive Smithfield, PA 15478
 County: Greene

Municipality Name/City, Borough, Township: Dunkard
 Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Unnamed Tributary to Meadow Run

Well Permit #: 059-26171-00
 Well Farm Name: Miller Unit 81H
 Applicant Name: Chevron Appalachia, LLC
 Contact Person: Jeremy Hirtz
 Address: 800 Mountain View Drive Smithfield, PA 15478
 County: Greene

Municipality Name/City, Borough, Township: Dunkard
 Name of Stream, Spring, Body of Water as identified on the most current 7 1/2 minute topographic quadrangle map of the United States Geologic Survey subject to the Section 3215(b)(4) waiver: Unnamed Tributary to Meadow Run

[Pa.B. Doc. No. 13-1000. Filed for public inspection May 31, 2013, 9:00 a.m.]

Bid Opportunity

OSM 17(4544,4545)101.1, Abandoned Mine Reclamation Project, Alder Run West, Morris and Graham Townships, Clearfield County. The principal items of work and approximate quantities include mobilization and demobilization; implementation of the Erosion and Sediment Control Plan; clearing and grubbing; limestone screenings 1,870 tons; grading 1,138,657 cubic yards; relocation of utilities by others; channel excavation 1,662 cubic yards; tree planting 44,200 trees; and seeding 112 acres. This bid issues on May 31, 2013, and bids will be opened on June 27, 2013, at 2 p.m. Bid documents cost

\$10 per set and will not be mailed until payment has been received. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@state.pa.us for more information on this bid.

E. CHRISTOPHER ABRUZZO,
Acting Secretary

[Pa.B. Doc. No. 13-1001. Filed for public inspection May 31, 2013, 9:00 a.m.]

Bid Opportunity

OSM 40(1553)101.1, Abandoned Mine Reclamation Project, Lee Park, Hanover Township, Luzerne County. The principal items of work and approximate quantities include mobilization and demobilization; implementation of the Erosion and Sediment Control Plan; clearing and grubbing; drilling boreholes 2,470 linear feet; furnishing and installing steel casing pipe 1,000 linear feet; 24-inch corrugated HDPE pipe 76 linear feet; backfilling 105 tons; and seeding 0.1 acre. This bid issues on May 31, 2013, and bids will be opened on June 27, 2013, at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has been received. This project is financed by the Federal government under the authority given it by the Surface Mining Control and Reclamation Act of 1977 (act) (30 U.S.C.A. §§ 1201—1308) and is subject to the act and to the Federal grant for this project. Contact the Construction Contracts Section at (717) 787-7820 or joelmiller@state.pa.us for more information on this bid.

E. CHRISTOPHER ABRUZZO,
Acting Secretary

[Pa.B. Doc. No. 13-1002. Filed for public inspection May 31, 2013, 9:00 a.m.]

DEPARTMENT OF HEALTH

Approved Drugs for ALS Ambulance Services

Under 28 Pa. Code § 1005.11 (relating to drug use, control and security), the following drugs are approved for use by ground advanced life support (ALS) ambulance services and may be administered by EMT-paramedics (paramedics), prehospital registered nurses and health professional physicians when use of the drugs is permitted by the applicable Department of Health (Department) approved regional medical treatment protocols:

1. Activated charcoal
2. Acetaminophen
3. Adenosine
4. Albuterol
5. Amiodarone
6. Antimicrobials—for interfacility transports only
7. Aspirin
8. Atropine sulfate
9. Benzocaine—for topical use only

10. Bivalirudin—for interfacility transports only
11. Calcium chloride
12. Calcium gluconate
13. Captopril
14. Dexamethasone sodium phosphate
15. Diazepam
16. Dilaudid—for interfacility transports only
17. Diltiazem
18. Diphenhydramine HCL
19. Dobutamine
20. Dopamine
21. Enalapril
22. Epinephrine HCL
23. Epinephrine, Racemic
24. Etomidate (only permitted for services approved by a regional EMS council and participating in the required QI program)
25. Fentanyl
26. Furosemide
27. Glucagon
28. Heparin by intravenous drip—for interfacility transports only
29. Hydrocortisone sodium succinate
30. Glycoprotein IIb/IIIa Inhibitors—for interfacility transports only
 - a. Abciximab
 - b. Eptifibatide
 - c. Tirofiban
31. Intravenous electrolyte solutions
 - a. Dextrose
 - b. Lactated Ringer's
 - c. Sodium chloride
 - d. Normosol
 - e. Potassium—for interfacility transports only
31. Ipratropium Bromide
32. Isoproterenol HCL—for interfacility transports only
33. Levalbuterol—for interfacility transports only
34. Lidocaine HCL
35. Lorazepam
36. Magnesium sulfate
37. Methylprednisolone
38. Midazolam
39. Morphine sulfate
40. Naloxone HCL
41. Nitroglycerin (all forms/routes, but continuous intravenous infusion must be regulated by an infusion pump)
42. Nitrous oxide
43. Ondansetron
44. Oxytocin
45. Pralidoxime CL
46. Procainamide
47. Sodium bicarbonate

48. Sodium thiosulfate
49. Sterile water for injection
50. Terbutaline
51. Tetracaine—for topical use only
52. Total parenteral nutrition—for interfacility transport only
53. Verapamil

During interfacility transport, all medications given by continuous infusion (except intravenous electrolyte solutions with potassium concentrations of no more than 20 mEq/L) must be regulated by an electronic infusion pump. For prehospital transport, continuous infusions of crystalloid solutions containing medication (except intravenous electrolyte solutions with potassium concentrations of no more than 20 mEq/L) must be rate controlled by electronic IV pump or a manual flow control device capable of setting specific numeric flow rates.

This list supersedes the list of approved drugs published at corrected 42 Pa.B. 4229 (July 7, 2012).

The following addition is the only change from the previous list:

1. The addition of racemic epinephrine.

Ambulance services are not authorized to stock drugs designated "for interfacility transports only." However, paramedics and health professionals may administer a drug so designated if the facility transferring a patient provides the drug, directs that it be administered to the patient during the transfer and the regional transfer and medical treatment protocols permit the administration of the drug by those personnel. See 28 Pa. Code § 1005.11(a)(3) and (d).

Section § 1005.11 of 28 Pa. Code permits a ground ALS ambulance service to exceed, under specified circumstances, the drugs (taken from the master list) that a region's medical treatment protocols authorize for use within the region.

The list of drugs in this notice does not apply to air ambulance services. Under 28 Pa. Code § 1007.7(i)(2) (relating to licensure and general operating requirements), each air ambulance service is to develop its own medical treatment protocols which identify drugs that may be used by the air ambulance service. The air ambulance service is to then submit the protocols to the medical advisory committee of the appropriate regional emergency medical services council for the medical advisory committee's review and recommendations. Following its consideration of the recommendations and after making further revisions if needed, the air ambulance service is to file the protocols with the Department for approval.

Persons with a disability who require an alternate format of this notice (for example, large print, audiotape, Braille) should contact Robert D. Cooney, EMS Program Manager, Bureau of Emergency Medical Services, Department of Health, Room 606, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120-0701, (717) 787-8740. Speech or hearing impaired persons may use V/TT (717) 783-6154 or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 13-1003. Filed for public inspection May 31, 2013, 9:00 a.m.]

Emergency Medical Services Operating Fund Funding Priorities for Fiscal Year 2013-2014

Under 28 Pa. Code §§ 1001.22 and 1001.23 (relating to criteria for funding; and allocation of funds), the Department of Health (Department) gives notice of priorities for the distribution by the regional emergency medical services (EMS) councils of funding from the Emergency Medical Services Operating Fund (EMSOF) for the fiscal year beginning July 1, 2013, and ending June 30, 2014.

EMSOF moneys are to be used to provide funding to maintain, improve and develop the quality of the EMS system within this Commonwealth. The Department finds that the EMSOF is not sufficient to fully fund the EMS system. Therefore, it gives notice, under 28 Pa. Code § 1001.22(d), that recipients of EMSOF funding from regional EMS councils may be required to provide matching funds toward all purchases, acquisitions and projects for which the Department permits the use of EMSOF moneys.

Each regional EMS council shall prioritize the distribution of its EMSOF allocation based upon the Statewide EMS Development Plan and its regional EMS development plan, subject to the funding priorities set forth in this notice. By October 30, 2013, the regional EMS councils shall notify the providers and other appropriate entities of the established funding priorities, the application process, acquisition documentation requirements and processing deadlines. Each regional EMS council must complete all documents required for the distribution of EMSOF funding by June 30, 2014.

The Department may increase the amount of the initial payment or reimbursement from the EMSOF based upon the EMS development plans (State and regional) or documented financial hardship of a provider of EMS. A provider of EMS that seeks additional funds due to financial hardship shall be required to submit a financial disclosure statement and other documentation deemed necessary by the Department.

A provider of EMS applying for EMSOF funding must be in full compliance with all regulations, policies and priorities of the State and regional EMS systems.

Funds for purchases, acquisitions and projects for the fiscal year beginning July 1, 2013, and ending June 30, 2014, must be expended or encumbered by the regional EMS council by June 30, 2014.

Funding Priorities

The funding priorities listed as follows are not ranked. The priorities must be considered before there is any regional distribution of EMSOF moneys for initiatives that are not listed. All funding must be distributed in a manner consistent with the regional and Statewide EMS development plans. Consequently, if the priorities in this notice have been funded and additional funding is available, the request to use EMSOF money towards nonpriority items must still be supported by the Statewide and regional EMS development plans.

* Development or improvement of an organizational risk management program (safety measures, hazard recognition or mitigation and the necessary organizational structure and support processes) proposed by an ambulance service. Proposals for funding must be comprehensive and include safe vehicle operations. Approval by the Department is required prior to funding.

* Recruitment and retention programs, including scholarships or tuition reimbursement for emergency medical responder (EMR), emergency medical technician (EMT) and paramedic education in areas with high prehospital personnel vacancy rates as determined by the regional EMS council and approved by the Department.

* Equipment required to meet basic life support (BLS) and advanced life support (ALS) ambulance service licensure.

* Capnography equipment (especially wave-form end-tidal CO₂ monitors).

* Replacement of an ambulance for ambulance services that is older than 10 years or has more than 200,000 miles on it. Limit to one per fiscal year.

* Software or computer equipment to enable services to collect and transmit EMS patient care reports electronically.

* Quality assurance improvement programs.

* Costs associated with investigating a potential merger or consolidation of services. These costs include consulting fees, studies, legal fees and statistical analysis.

* Costs associated with the actual merger or consolidation of services.

* Bariatric equipment to equip ambulances.

When two or more ambulance companies have consolidated to create one entity, for the first 5 years after the ambulance companies completed consolidation, the entity may be deemed eligible to receive funding not to exceed the amount of the combined total for which the individual companies would have been eligible had they not consolidated.

Emergency Preparedness and Response Funding Requests

Emergency preparedness and response funding requests must be based on local and response roles of services, regional needs and needs identified by threat vulnerability analysis. Purchases must be coordinated with county emergency, fire service, hazmat and hospital organizations in the applicant's service area to assure interoperability and to prevent duplication. Funding requests related to response to all hazard and emergency preparedness must have a clear connection to the regional EMS catastrophic plan and the regional EMS development plan. Priority will be given to fund the ambulance services in each region that have committed to participating in the EMS strike team capability project and respond to requests for EMS, both interstate and intrastate, as identified in the State and regional mass casualty plans.

Provider Equipment

Purchases by providers of EMS are not limited to equipment. If an EMS provider requests EMSOF moneys to purchase equipment, the Eligible Provider Equipment List included with this announcement identifies equipment for which EMSOF funds will be made available to purchase. This list provides the types of providers of EMS eligible for equipment purchases supported by EMSOF funding and the maximum allowable cost upon which the EMSOF contribution will be calculated.

EMSOF funds will fund 60% of the maximum allowable cost of an equipment item for rural providers and will fund 50% of the maximum allowable cost of an equipment item for nonrural providers. Providers of EMS that receive funding are responsible for the balance of the purchase price. The provider may purchase an item for an amount that exceeds the maximum allowable cost, but

the provider will be responsible for any amount exceeding that figure. The last two columns of the Eligible Provider Equipment List identify the percentage of EMSOF contribution towards the purchase price, up to the maximum allowable cost of the item, based upon whether the provider operates in a rural or nonrural area.

Examinations

Funding may be provided to EMS services to cover the cost of the State written test for paramedic, prehospital

registered nurse (PHRN), EMT and EMR certification taken by their personnel at 100% of the cost of two examination attempts up to a maximum allowable cost of \$300 for paramedic and PHRN, \$140 for EMT and \$130 for EMR per person.

Medical Director

The maximum allowable cost for an EMS agency to contract for medical director oversight is \$10,000 for Fiscal Year 2013-2014.

ELIGIBLE PROVIDER EQUIPMENT LIST

Equipment Description	Life Expectancy	Eligible Purchase For:				Allowable Costs ¹	Non-Rural (50%)	Rural (60%)
		ALS	ALS/SQ	BLS	QRS			
EKG Monitor/Defibrillator with Pacer	5 years	Y	Y	N	N	12,000	6,000	7,200
12 Lead EKG ²	5 years	Y	Y	N	N	20,000	10,000	12,000
Automated External Defibrillator (AED)	5 years	N	N	Y ³	Y ³	1,500	750	900
AED Trainer	5 years	N	N	Y	Y	400	200	240
Oxygen Equipment (any combination) Cylinder Demand Valve w/Hose & Mask Regulator (combination or constant flow—25 lpm capable) Case	5 years	Y	Y	Y	Y	500	250	300
Capnography Equipment	3 years	Y	Y	N	N	3,000	1,500	1,800
CPAP Ventilation Portable Equipment	5 years	Y	Y	Y	Y	1,500	750	900
Pulse Oximeter	5 years	Y	Y	Y	Y	700	350	420
Nitrous Oxide Delivery System	5 years	Y	Y	N	N	2,000	1,000	1,200
Intravenous Infusion Pumps	5 years	Y	Y	N	N	2,000	1,000	1,200
Adult/Pediatric Intubation Kits	5 years	Y ⁴	Y ⁴	N	N	600	300	360
Transtracheal Jet Insufflators (TTJ)	5 years	Y	Y	N	N	200	100	120
Splinting/Immobilization Devices (any combination) Backboard Cervical Immobilization Device Splints (rigid, traction, and the like)	3 years	Y	Y	Y	Y	500	250	300
Stairchair	5 years	Y	N	Y	N	Up to 5,000	1,325	1,590
Stretcher	5 years	Y	N	Y	N	Up to 10,000	5,000	6,400
Stair Stretcher 500 lb Capacity	5 years	Y	N	Y	N	2,700	1,350	1,620
Suction (Portable)	3 years	Y	Y	Y	Y	900	450	540
Ventilator, Automatic (per Department of Health Guidelines)	5 years	Y ⁵	Y ⁵	Y ⁶	Y ⁶	3,000	1,500	1,800

<i>Equipment Description</i>	<i>Life Expectancy</i>	<i>Eligible Purchase For:</i>				<i>Allowable Costs¹</i>	<i>Non-Rural (50%)</i>	<i>Rural (60%)</i>
		<i>ALS</i>	<i>ALS/SQ</i>	<i>BLS</i>	<i>QRS</i>			
Ambulance with Chevron Marking on Back of Unit	—	Y	N	Y	N	—	15,000	20,000
Chevron	—	Y	Y	Y	Y	1,500	750	900
Squad/Response Vehicle with Chevron Marking on Back of Unit	—	N	Y	N	Y	—	7,500	9,000
Data Collection Software/Technology ⁷	—	Y	Y	Y	Y	1,700	850	1,020
Data Collection Hardware ⁸	3 years	Y	Y	Y	Y	2,000	1,000	1,200
Radio, Mobile (two per vehicle)	5 years	Y ⁹	Y ⁹	Y ⁹	Y ⁹	5,000	2,500	3,000
Radio, Portable (two per vehicle per year)	5 years	Y ⁹	Y ⁹	Y ⁹	Y ⁹	5,000	2,500	3,000
Triage Vest with Reflection Stripes Meeting ANSI National Standards	5 years	Y	Y	Y	Y	150	75	90
Triage System	5 years	Y	Y	Y	Y	750	375	450
Alerting Equipment (5 per service at \$400 each)	5 years	Y ⁹	Y ⁹	Y ⁹	Y ⁹	2,000	1,000	1,200
Vehicle Safety Monitoring Systems	5 years	Y	Y	Y	Y	3,500	1,750	2,100
Personal Protective Equipment/Turnout Gear: Helmet, Coat, Pants, Boots Protection Respiratory Protection from Communicable Diseases	5 years	Y	Y	Y	Y	1,200	600	720
Protective Ballistic Vest	5 years	Y	Y	Y	Y	1,000	500	600
Global Positioning System Receiver 1 per licensed Ambulance or Recognized QRS Vehicle	5 years	Y	Y	Y	Y	500	250	275
Traffic Safety Equipment	5 years	Y	Y	Y	Y	2,500	1,250	1,500
Large Patient Moving/Carrying Device	10 years	Y	Y	Y	Y	3,000	1,500	1,800
Self-Contained Breathing Apparatus (2 per licensed vehicle)	10 years	Y	Y	Y	Y	3,000	1,500	1,800
EMT-P/PHRN Testing (Written)	—					300	300	300
EMT Testing (Written)	—					140	140	140
EMR Testing (Written)	—					130	130	130
CO Detectors (Monitors)	5 Years	Y	Y	Y	Y	200	100	120
12 Lead EKG Transmitter System	5 Years	Y	Y	N	N	1,000	500	600
IO Drills or Bone Injection Systems	5 Years	Y	Y	N	N	300	150	180
Narcotics Security Systems	5 Years	Y	Y	N	N	900	450	540
Refrigerators (mini)	10 Years	Y	Y	N	N	1,200	600	720
Pediatric Safe Transport Device	10 Years	Y	N	Y	N	Up to 400	200	240

Equipment Description	Life Expectancy	Eligible Purchase For:				Allowable Costs ¹	Non-Rural (50%)	Rural (60%)
		ALS	ALS/SQ	BLS	QRS			
Tourniquet (tactical)	5 Years	Y	Y	Y	Y	25	12.50	10
Bariatric equipment	5 Years	Y	Y	Y	Y	27,000	13,500	10,800

¹ All figures are dollar amounts for each item of equipment.

² Amount includes \$1,000 for communications package. Receiving facility must have appropriate communications capabilities.

³ Must be an approved AED service or part of regional planning, and AED medical director required.

⁴ Must be durable equipment, not disposable equipment.

⁵ Completion of approved training program required.

⁶ Completion of approved training program required and BLS service medical director approval required.

⁷ Must be a Department-approved software program, version and vendor.

⁸ Data collection hardware may include computer, modem, printer, backup device and battery system.

⁹ Must be compatible with regional and State EMS communications plan.

Questions regarding the Eligible Provider Equipment List or other matters addressed in this notice should be directed to Robert D. Cooney, EMS Program Manager, Bureau of Emergency Medical Services, Department of Health, Room 606, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120-0701, (717) 787-8740.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact Robert D. Cooney at the previously listed address or telephone numbers, or for speech or hearing impaired persons may use VTT (717) 783-6514, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 13-1004. Filed for public inspection May 31, 2013, 9:00 a.m.]

DEPARTMENT OF LABOR AND INDUSTRY

Prevailing Wage Appeals Board Public Meeting

The Prevailing Wage Appeals Board will hold a public meeting on Wednesday, June 5, 2013, at 11 a.m. in the Capitol Associates Building, 901 North Seventh Street, 3rd Floor Conference Room, Harrisburg, PA.

The Americans with Disabilities Act contact is Gina Meckley, (717) 783-9276.

JULIA K. HEARTHWAY,
Secretary

[Pa.B. Doc. No. 13-1005. Filed for public inspection May 31, 2013, 9:00 a.m.]

DEPARTMENT OF PUBLIC WELFARE

Pharmacy Prior Authorization

The Department of Public Welfare (Department) announces it will add H.P. Acthar Gel to the Medical Assistance (MA) Program's list of services and items requiring prior authorization. The Department will also add Androgenic Agents designated as preferred on the Department's Preferred Drug List to the MA Program's list of services and items requiring prior authorization.

Section 443.6(b)(7) of the Public Welfare Code (62 P. S. § 443.6(b)(7)) authorizes the Department to add items

and services to the list of services requiring prior authorization by publication of notice in the *Pennsylvania Bulletin*.

The MA Program will require prior authorization of all prescriptions for H.P. Acthar Gel and preferred Androgenic Agents. These prior authorization requirements apply to prescriptions dispensed on or after June 3, 2013.

The Department will issue MA Bulletins to providers enrolled in the MA Program specifying the procedures for obtaining prior authorization of prescriptions for each of the medications previously listed.

Fiscal Impact

It is anticipated that this change will result in minimal savings in the MA outpatient appropriation.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Public Welfare, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. Comments received within 30 days will be reviewed and considered for any subsequent revisions to these prior authorization requirements.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

BEVERLY D. MACKERETH,
Acting Secretary

Fiscal Note: 14-NOT-821. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 13-1006. Filed for public inspection May 31, 2013, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Automated Red Light Enforcement Transportation Enhancement Grants Program Applications

Under 67 Pa. Code Chapter 233 (relating to transportation enhancement grants from automated red light enforcement system revenues), the Department of Transportation (Department) is inviting city, county and municipal governments, and other local boards or bodies with authority to enact laws relating to traffic in this Commonwealth to submit applications, in accordance with the parameters delineated in 67 Pa. Code Chapter 233. The Department modernized the previous application and processing by establishing an online application for automated red light enforcement sponsors to submit applications. This eliminates previous issues with large application submission and allows the Department to process the applications more efficiently. Interested sponsors will need to send an e-mail to ARLE_Grants@pa.gov and provide name, title, sponsor name, e-mail and phone number to obtain a user name and password along with a link to access the online application. Applications will be accepted from June 1, 2013, to June 30, 2013.

Additional guidance information can be found on the Department's Traffic Signal Resource Portal located at <http://www.dot.state.pa.us/Portal%20Information/Traffic%20Signal%20Portal/arle.html>

Questions should be directed to Daniel Farley, Bureau of Maintenance and Operations, 400 North Street, 6th Floor, Harrisburg, PA 17120, (717) 783-0333, ARLE_Grants@pa.gov.

BARRY J. SCHOCH, P.E.,
Secretary

[Pa.B. Doc. No. 13-1007. Filed for public inspection May 31, 2013, 9:00 a.m.]

Finding Allegheny County

Under section 2002(b) of The Administrative Code of 1929 (71 P. S. § 512(b)), the Director of the Bureau of Project Delivery, as delegated by the Secretary of Transportation, makes the following written finding:

The Department of Transportation (Department) is planning to replace the Butler Street Bridge, which carries SR 0008 over Heth's Run in the City of Pittsburgh, Allegheny County.

The proposed project will require the acquisition of approximately 0.47 acre of right-of-way from Highland Park, which qualifies as a Section 2002/Section 4(f) resource.

In accordance with section 2002 of The Administrative Code of 1929 establishing the Department, a Categorical

Exclusion Evaluation (CEE) document has been developed for the subject bridge replacement project. The CEE includes a "Nationwide/Programmatic Section 4(f) Evaluation for Minor Involvement with Public Parks, Recreation Lands, and Wildlife and Waterfowl Refuges" document to evaluate the potential environmental impacts caused by the subject project. The approved documents are available in the CE Expert System.

The environmental, economic, social and other effects of the proposed project, as enumerated in section 2002 of The Administrative Code of 1929, have been considered. Based upon studies, it has been concluded that there is no feasible and prudent alternative to the project as designed and all reasonable steps have been taken to minimize the effects. Mitigation measures will be taken to minimize harm as stipulated in the CE and the Section 4(f) documents.

GEORGE W. MCAULEY, P.E.,
Acting Director
Bureau of Project Delivery

[Pa.B. Doc. No. 13-1008. Filed for public inspection May 31, 2013, 9:00 a.m.]

ENVIRONMENTAL HEARING BOARD

Bucks County Water & Sewer Authority v. DEP; EHB Doc. No. 2013-061-L; 4-15-13—Issuance of NPDES Permit No. PA00051250

Bucks County Water & Sewer Authority has appealed the issuance by the Department of Environmental Protection of an NPDES permit to Bucks County Water & Sewer Authority for a facility in Doylestown Township, Bucks County.

A date for the hearing on the appeal has not yet been scheduled.

The appeal is filed with the Environmental Hearing Board (Board) at its office on the Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, and may be reviewed by any interested party on request during normal business hours. If information concerning this notice is required in an alternative form, contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the Pennsylvania AT&T Relay Center at (800) 654-5984.

Petitions to intervene in the appeal may be filed with the Board by interested parties under 25 Pa. Code § 1021.81 (relating to intervention). Copies of the Board's rules of practice and procedure are available upon request from the Board.

THOMAS W. RENWAND,
Chairperson

[Pa.B. Doc. No. 13-1009. Filed for public inspection May 31, 2013, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Action Taken by the Commission

The Independent Regulatory Review Commission met publicly at 10:30 a.m., Thursday, May 16, 2013, and announced the following:

Regulation Deemed Approved Pursuant to Section 5(g) of the Regulatory Review Act—Effective May 15, 2013

Pennsylvania Liquor Control Board #54-72: Prize Limits for Events, Tournaments and Contests (amends 40 Pa. Code § 5.32(e)(7))

Action Taken—Regulations Approved:

Pennsylvania Public Utility Commission #57-283: Marketing and Sales Practices for the Retail Residential Energy Market (adds 52 Pa. Code Chapter 111)

State Board of Medicine #16A-4933: Prescribing (amends 49 Pa. Code § 16.92)

State Board of Occupational Therapy Education and Licensure #16A-678: Referrals by CRNPS and PAS (amends 49 Pa. Code § 42.25)

State Board of Occupational Therapy Education and Licensure #16A-677: Continuing Competency (amends 49 Pa. Code Chapter 42)

Action Taken—Regulation Disapproved: Order Not Yet Issued

*State Board of Pharmacy #16A-5423: Cancer Drug Repository Program

*Will advise when order is issued.

Approval Order

Public Meeting Held
May 16, 2013

Commissioners Voting: Silvan B. Lutkewitte, III, Chairperson; George D. Bedwick, Vice Chairperson; John F. Mizner, Esq.; Lawrence J. Tabas, Esq.; Dennis A. Watson, Esq.

*Pennsylvania Public Utility Commission—
Marketing and Sales Practices for the
Retail Residential Energy Market;
Regulation No. 57-283 (#2915)*

On October 11, 2011, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Pennsylvania Public Utility Commission (PUC). This rulemaking adds 52 Pa. Code Chapter 111. The proposed regulation was published in the October 22, 2011 *Pennsylvania Bulletin* with a 60-day public comment period. The final-form regulation was submitted to the Commission on April 11, 2013.

This regulation establishes best marketing and sales practices for electric generation suppliers and natural gas suppliers for the retail residential market.

We have determined this regulation is consistent with the statutory authority of the PUC (66 Pa.C.S. § 501(b))

and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
May 16, 2013

Commissioners Voting: Silvan B. Lutkewitte, III, Chairperson; George D. Bedwick, Vice Chairperson; John F. Mizner, Esq.; Lawrence J. Tabas, Esq.; Dennis A. Watson, Esq.

*State Board of Medicine—
Prescribing;
Regulation No. 16A-4933 (#2931)*

On February 22, 2012, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the State Board of Medicine (Board). This rulemaking amends 49 Pa. Code § 16.92. The proposed regulation was published in the March 3, 2012 *Pennsylvania Bulletin* with a 30-day public comment period. The final-form regulation was submitted to the Commission on March 21, 2013.

This rulemaking clarifies the regulation relating to prescribing, administering and dispensing controlled substances and expands the provision to include three additional drugs which share serious potential for addiction and abuse: butalbital, carisoprodol and tramadol.

We have determined this regulation is consistent with the statutory authority of the Board (63 P. S. § 422.8) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
May 16, 2013

Commissioners Voting: Silvan B. Lutkewitte, III, Chairperson; George D. Bedwick, Vice Chairperson; John F. Mizner, Esq.; Lawrence J. Tabas, Esq.; Dennis A. Watson, Esq.

*State Board of Occupational Therapy
Education and Licensure—
Referrals by CRNPS and PAS;
Regulation No. 16A-678 (#3004)*

On April 8, 2013, the Independent Regulatory Review Commission (Commission) received this regulation from the State Board of Occupational Therapy Education and Licensure (Board). This rulemaking amends 49 Pa. Code § 42.25. Notice of proposed rulemaking was omitted for this regulation; it will become effective upon publication in the *Pennsylvania Bulletin*.

Consistent with Act 138 of 2012, this regulation adds certified registered nurse practitioners and physician assistants to the existing lists of practitioners from whom an occupational therapist can accept a referral in the form of a written order or oral order.

We have determined this regulation is consistent with the statutory authority of the Board (63 P. S. § 15905(b)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
May 16, 2013

Commissioners Voting: Silvan B. Lutkewitte, III, Chairperson; George D. Bedwick, Vice Chairperson; John F. Mizner, Esq.; Lawrence J. Tabas, Esq.; Dennis A. Watson, Esq.

*State Board of Occupational Therapy
Education and Licensure—
Continuing Competency;
Regulation No. 16A-677 (#2892)*

On March 25, 2011, the Independent Regulatory Review Commission (Commission) received this proposed

regulation from the State Board of Occupational Therapy Education and Licensure (Board). This rulemaking amends 49 Pa. Code Chapter 42. The proposed regulation was published in the April 9, 2011 *Pennsylvania Bulletin* with a 30-day public comment period. The final-form regulation was submitted to the Commission on April 8, 2013.

This final-form regulation implements continued competency requirements for occupational therapists.

We have determined this regulation is consistent with the statutory authority of the Board (63 P. S. §§ 1505(b) and 1515(a)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

SILVAN B. LUTKEWITTE, III,
Chairperson

[Pa.B. Doc. No. 13-1010. Filed for public inspection May 31, 2013, 9:00 a.m.]

Notice of Filing of Final Rulemakings

The Independent Regulatory Review Commission (Commission) received the following regulations. They are scheduled to be considered on the date noted. The Commission's public meetings are held at 333 Market Street, 14th Floor, Harrisburg, PA at 10 a.m. To obtain a copy of the regulation, interested parties should first contact the promulgating agency. If a copy cannot be obtained from the promulgating agency, the Commission will provide a copy or a copy can be obtained from www.irrc.state.pa.us.

<i>Final-Form Reg. No.</i>	<i>Agency/Title</i>	<i>Received</i>	<i>Public Meeting</i>
125-161	Pennsylvania Gaming Control Board Gaming Service Providers and Slot Machine Licenses	5/15/13	6/20/13
57-289	Pennsylvania Public Utility Commission Establishing a Uniform Definition and Metrics for Unaccounted-For-Gas	5/16/13	6/20/13
7B-6	Department of Conservation and Natural Resources Conservation of Pennsylvania Native Wild Plants	5/17/13	6/20/13

SILVAN B. LUTKEWITTE, III,
Chairperson

[Pa.B. Doc. No. 13-1011. Filed for public inspection May 31, 2013, 9:00 a.m.]

INSURANCE DEPARTMENT

Appeal of Joan Otto Toothill under the Quality Health Care Accountability and Protection Article; Aetna Health, Inc.; Doc. No. HC13-05-009

Under Article XXI of The Insurance Company Law of 1921 (40 P. S. §§ 991.2101—991.2194), the appellant in this action has requested a hearing in connection with the appellant's managed health care plan. The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and any other relevant provisions of law.

A prehearing telephone conference initiated by the Administrative Hearings Office shall be conducted on

July 17, 2013, at 10 a.m. Each party shall provide a telephone number to be used for the telephone conference to the Hearings Administrator on or before July 15, 2013. A date for a hearing, if necessary, shall be determined at the prehearing/settlement conference.

Motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed on or before July 2, 2013, with the Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to petitions to intervene shall be filed on or before July 16, 2013.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-1012. Filed for public inspection May 31, 2013, 9:00 a.m.]

**The Prudential Insurance Company of America;
Rate Increase Filing for Several LTC Forms**

The Prudential Insurance Company of America is requesting approval to increase the premium an aggregate 37% on 1,724 policyholders with the following individual LTC policy form numbers: GRP 113172, GRP 113172 ED 05/2009, GRP 113570 and GRP 113570 ED 05/2009.

Unless formal administrative action is taken prior to August 15, 2013, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov. Under the tab "How to Find . . ." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-1013. Filed for public inspection May 31, 2013, 9:00 a.m.]

**Request to Surrender a Certificate of Authority to
Provide a Continuing Care Retirement Community
by Makemie at Whiteland**

Makemie at Whiteland has submitted a request to surrender their Certificate of Authority to operate a Continuing Care Retirement Community at Makemie at Whiteland in West Chester, PA. The request was received on February 11, 2013, and was made under the Continuing-Care Provider Registration and Disclosure Act (40 P. S. §§ 3201—3225).

Persons wishing to comment on the grounds of public or private interest to the surrender of a Certificate of Authority are invited to submit a written statement to the Insurance Department within 15 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include name, address and telephone number of the interested party; identification of the application to which the statement is addressed; and a concise statement with sufficient detail to inform the Insurance Department of the exact basis of the statement. Written statements should be directed to Steven L. Yerger, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557 or syerger@pa.gov.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 13-1014. Filed for public inspection May 31, 2013, 9:00 a.m.]

**OFFICE OF OPEN
RECORDS**

**Hearing in the Matter of James Mollick v. Township
of Worcester; Doc. Nos. 2009-09584, 2009-10067
and 2009-24448**

**Hearing in the Matter of James Mollick v. Township
of Worcester; Doc. Nos. 2009-09584, 2009-10067
and 2009-24448 Remanded to the Office of Open
Records by Order Dated June 15, 2012, of the
Court of Common Pleas of Montgomery County**

A hearing on the previously-captioned Right-To-Know appeals will be held as follows:

Date: Tuesday, June 18, 2013, and Wednesday,
June 19, 2013

Time: 10 a.m.

Location: Hearing Room 4
Plaza Level
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Presiding: Edward S. Finkelstein, Esq.
Hearing Officer
400 North Street, Plaza Level
Harrisburg, PA 17120
phone (717) 364-9973, fax (717) 425-5343

This hearing is being conducted for proceedings resulting from an Order of Remand from the Court of Common Pleas of Montgomery County dated June 15, 2012, in accordance with the Opinion and Order of the Commonwealth Court of Pennsylvania filed December 7, 2011, concerning Doc. Nos. 2265 C.D. 2010, 2266 C.D. 2010 and 2267 C.D. 2010. The final date to file petitions or notices to intervene is June 11, 2013.

Persons with a disability who wish to attend the hearing should contact the Office of Open Records (OOR) to make arrangements for their special needs. Call the OOR at least 5 business days prior to the hearing to submit a request.

For persons who require an interpreter to participate in the hearings, the OOR will make every reasonable effort to have an interpreter present. Call the OOR at (717) 346-9903 least 10 business days prior to the hearing to submit the request.

TERRY MUTCHLER,
Executive Director

[Pa.B. Doc. No. 13-1015. Filed for public inspection May 31, 2013, 9:00 a.m.]

**PENNSYLVANIA PUBLIC
UTILITY COMMISSION**

**Eligible Telecommunications Carriers; Federal Uni-
versal Service Low Income Support**

The Pennsylvania Public Utility Commission (Commission) invites comment on the following pending wireless carrier's petition for designation as eligible telecommunications carriers (ETC) for purposes of Federal universal service low income support:

NEP Cellcorp, Inc., Petition to Amend Eligible Telecommunications Carrier Designation; Doc. No. P-2013-2356640

The Commission, at its July 29, 2010, public meeting adopted a final policy statement on ETC designation and ETC annual recertification and reporting requirements for all telecommunications carriers. This notice informs telecommunications providers and interested parties that the Commission intends to act on the previously-referenced ETC petition pending before the Commission.

Interested parties are invited to file comments at the relevant docket numbers within 20 days of publication of this notice. Reply comments of the carrier are due within 10 days thereafter. Interested parties may review the pending petitions at the Commission web site www.puc.state.pa.us or hard copies are available for a fee by means of written request to the Secretary of the Commission, Pennsylvania Public Utility Commission, Rosemary Chiavetta, Secretary, P. O. Box 3265, Harrisburg, PA 17105-3265.

The contact for questions regarding this notice is Rhonda L. Daviston, Assistant Counsel, Law Bureau (717) 787-6166.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-1016. Filed for public inspection May 31, 2013, 9:00 a.m.]

Telecommunications

A-2013-2363756. Verizon North, LLC and MetroPCS Pennsylvania, LLC. Joint petition of Verizon North, LLC and MetroPCS Pennsylvania, LLC for approval of amendment No. 2 to an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon North, LLC and MetroPCS Pennsylvania, LLC, by its counsel, filed on May, 16, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment No. 2 to an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon North, LLC and MetroPCS Pennsylvania, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-1017. Filed for public inspection May 31, 2013, 9:00 a.m.]

Telecommunications

A-2013-2363740. Verizon Pennsylvania, LLC and MetroPCS Pennsylvania, LLC. Joint petition of Verizon Pennsylvania, LLC and MetroPCS Pennsylvania, LLC for approval of amendment No. 2 to an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Verizon Pennsylvania, LLC and MetroPCS Pennsylvania, LLC, by its counsel, filed on May, 16, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of amendment No. 2 to an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Verizon Pennsylvania, LLC and MetroPCS Pennsylvania, LLC joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-1018. Filed for public inspection May 31, 2013, 9:00 a.m.]

Telecommunications

A-2013-2363732. Windstream Pennsylvania, LLC, Windstream D & E, Inc., Windstream Conestoga, Inc., Windstream Buffalo Valley, Inc. and Metropolitan Telecommunications of Pennsylvania, Inc., d/b/a MetTel. Joint petition of Windstream Pennsylvania, LLC, Windstream D & E, Inc., Windstream Conestoga, Inc., Windstream Buffalo Valley, Inc. and Metropolitan Telecommunications of Pennsylvania, Inc., d/b/a MetTel for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Windstream Pennsylvania, LLC, Windstream D & E, Inc., Windstream Conestoga, Inc., Windstream Buffalo Valley, Inc. and Metropolitan Telecommunications of Pennsylvania, Inc., d/b/a MetTel, by its counsel, filed on May 14, 2013, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. Copies of the Windstream Pennsylvania, LLC, Windstream D & E, Inc., Windstream Conestoga, Inc., Windstream Buffalo Valley, Inc. and Metropolitan Telecommunications of Pennsylvania, Inc., d/b/a MetTel joint petition are on file with the Commission and are available for public inspection.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 13-1019. Filed for public inspection May 31, 2013, 9:00 a.m.]

PHILADELPHIA REGIONAL PORT AUTHORITY

Request for Bids

The Philadelphia Regional Port Authority will accept sealed bids for Project No. 13-025.6, Pier 80 Sprinkler & Fire Alarm Replacement, until 2 p.m. on Thursday, June 27, 2013. Information (including mandatory prebid information) can be obtained from the web site www.philaport.com under Procurement or call (215) 426-2600.

JAMES T. McDERMOTT, Jr.,
Executive Director

[Pa.B. Doc. No. 13-1020. Filed for public inspection May 31, 2013, 9:00 a.m.]

Request for Bids

The Philadelphia Regional Port Authority will accept sealed bids for Project No. 13-048.4, Perimeter Lighting Installation at Various PRPA Facilities, until 2 p.m. on Thursday, June 27, 2013. Information (including mandatory prebid information) can be obtained from the web site www.philaport.com under Procurement or call (215) 426-2600.

JAMES T. McDERMOTT, Jr.,
Executive Director

[Pa.B. Doc. No. 13-1021. Filed for public inspection May 31, 2013, 9:00 a.m.]

STATE CONSERVATION COMMISSION

Action on Odor Management Plans for Concentrated Animal Operations and Concentrated Animal Feeding Operations and Volunteers Complying with the Commonwealth's Facility Odor Management Program

The State Conservation Commission has taken the following actions on previously received applications for Odor Management Plans under 3 Pa.C.S. §§ 501—522 (relating to nutrient management and odor management).

Persons aggrieved by any action may appeal under 3 Pa.C.S. § 517 (relating to appealable actions), section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law) to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge an action, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, so individuals interested in challenging this action should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

Odor Management Plan—Public Notice Spreadsheet—Actions

<i>Ag Operation Name, Address</i>	<i>County/Township</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>New or Amended</i>	<i>Action Taken</i>
Dale Feltman 988 County Road Middleburg, PA 17842	Snyder County/ Franklin Township	132.56	Swine	New	Approved
John K. Stoltzfus, Jr. 126 South Groffdale Road Leola, PA 17540	Lancaster County/ Upper Leacock Township	61.59	Layer	Amended	Approved
Stones Hog Production, LLC 12547 Stage Road McClure, PA 17841	Snyder County/ Spring Township	341.42	Swine	New	Approved

<i>Ag Operation Name, Address</i>	<i>County/Township</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>New or Amended</i>	<i>Action Taken</i>
Spring Maple Farm 421 Penn Grant Road Lancaster, PA 17602	Lancaster County/ West Lampeter Township	790.8	Pullets & Broilers	Amended	Approved

E. CHRISTOPHER ABRUZZO,
Acting Chairperson

[Pa.B. Doc. No. 13-1022. Filed for public inspection May 31, 2013, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Commission Meeting

The Susquehanna River Basin Commission (Commission) will hold its regular business meeting on June 20, 2013, at 1:30 p.m. in the North Office Building, Hearing Room 1 (Ground Level), North Street (at Commonwealth Avenue), Harrisburg, PA 17120. Details concerning the matters to be addressed at the business meeting are contained in the Supplementary Information section of this notice.

For further information contact Richard A. Cairo, General Counsel, (717) 238-0423, Ext. 306, fax (717) 238-2436.

Opportunity to Appear and Comment

Interested parties are invited to attend the business meeting and encouraged to review the Commission's Public Meeting Rules of Conduct, which are posted on the Commission's web site at www.srbc.net. As identified in the public hearing notice referenced as follows, written comments on the Regulatory Program projects and proposed fee schedule that were the subject of the public hearing, and are listed for action at the business meeting, are subject to a comment deadline of June 3, 2013. Written comments pertaining to any other matters listed for action at the business meeting may be mailed to the Susquehanna River Basin Commission, 1721 North Front Street, Harrisburg, PA 17102-2391 or submitted electronically through <http://www.srbc.net/pubinfo/publicparticipation.htm>. Comments mailed or electronically sub-

mitted must be received by the Commission on or before June 14, 2013, to be considered.

Supplementary Information

The business meeting will include actions or presentations on the following items: (1) presentation on upgrades to the Commission's Susquehanna Early Warning System program; (2) election of officers for Fiscal Year (FY) 2014; (3) the proposed Water Resources Program; (4) release for public review and comment of the 2013 update of the Comprehensive Plan for the Water Resources of the Susquehanna River Basin; (5) adoption of FY 2015 budget; (6) amendments to its Regulatory Program Fee Schedule; (7) ratification/approval of contracts and grants; (8) Furman Foods, Inc. and Carrizo (Marcellus), LLC compliance matters; and (9) Regulatory Program projects.

The Regulatory Program projects and the proposed Regulatory Program Fee Schedule listed for Commission action are those that were the subject of a public hearing conducted by the Commission on May 23, 2013, and identified in the notice for the hearing, which was published at 78 FR 24785 (April 26, 2013). Note that the following additional project has been scheduled for rescission action:

- Project Sponsor and Facility: Albemarle Corporation, Borough of Tyrone, Blair County, PA (Docket Nos. 20010203 and 20010203-1).

Authority: Pub. L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

Dated: May 17, 2013.

PAUL O. SWARTZ,
Executive Director

[Pa.B. Doc. No. 13-1023. Filed for public inspection May 31, 2013, 9:00 a.m.]

