

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of December 14, 1967 (P. L. 746, No. 345), known as the Savings Association Code of 1967; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking and Securities Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending May 6, 2014.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-26-2014	Beneficial Mutual Savings Bank Philadelphia Philadelphia County	901 Limekiln Pike Maple Glen Montgomery County	Open

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-25-2014	Beneficial Mutual Savings Bank Philadelphia Philadelphia County	509 Springhouse Village Center Springhouse Montgomery County	Closed

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-29-2014	Citizens Bank of Pennsylvania Philadelphia Philadelphia County	<i>To:</i> 141 East Swedesford Road Exton Chester County <i>From:</i> 111 West Lincoln Highway Exton Chester County	Filed
4-26-2014	Beneficial Mutual Savings Bank Philadelphia Philadelphia County	<i>To:</i> 2021 Sproul Road Broomall Delaware County <i>From:</i> 1991 Sproul Road, Suite 22 Broomall Delaware County	Effective

Branch Consolidations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-17-2014	AmeriServ Financial Bank Johnstown Cambria County	<i>Into:</i> 216 Franklin Street Johnstown Cambria County <i>From:</i> 163 Fairfield Avenue Johnstown Cambria County	Effective

SAVINGS INSTITUTIONS

Conversions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
5-6-2014	<p><i>From:</i> Slovenian Savings and Loan Association Strabane Washington County</p> <p><i>To:</i> Slovenian Saving and Loan Association Strabane Washington County</p>	Effective

Conversion from a Pennsylvania State-chartered mutual savings and loan association to a Pennsylvania State-chartered mutual savings bank.

CREDIT UNIONS

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
4-30-2014	<p>PPL Gold Credit Union Allentown Lehigh County</p> <p>Merger of Keystone First Federal Credit Union, Hazleton, with and into PPL Gold Credit Union, Allentown.</p>	Effective

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-28-2014	<p>TruMark Financial Credit Union Trevose Bucks County</p>	<p>200 West Ridge Pike Plymouth Township Montgomery County</p>	Opened

The Department's web site at www.dobs.state.pa.us includes public notices for more recently filed applications.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 14-1038. Filed for public inspection May 16, 2014, 9:00 a.m.]

Maximum Lawful Rate of Interest for Residential Mortgages for the Month of June 2014

The Department of Banking and Securities (Department), under the authority contained in section 301 of the act of January 30, 1974 (P. L. 13, No. 6) (41 P. S. § 301), determines that the maximum lawful rate of interest for residential mortgages for the month of June, 2014, is 5 3/4%.

The interest rate limitations under the State's usury statute were preempted to a great extent by Federal law, the Depository Institutions Deregulation and Monetary Control Act of 1980 (Pub. L. No. 96-221). Further preemption was instituted with the signing of Pub. L. No. 96-399, which overrode State interest rate limitations on any individual who finances the sale or exchange of residential real property which the individual owns and which the individual occupies or has occupied as his principal residence.

Each month the Department is required by State law to compute and announce the ceiling rate on residential mortgages in this Commonwealth. This maximum rate is determined by adding 2.50 percentage points to the yield rate on long-term government bonds as published by the Federal Reserve Board and/or the United States Treasury. The latest yield rate on long-term government securities is 3.17 to which was added 2.50 percentage points for a

total of 5.67 that by law is rounded off to the nearest quarter at 5 3/4%.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 14-1039. Filed for public inspection May 16, 2014, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Execution of Oil and Gas Lease for Publicly-Owned Streambeds

Effective December 2, 2013, an Oil and Gas Lease for Publicly-Owned Streambeds, Contract No. M-2102030-04, was executed by and between the Commonwealth, acting through the Department of Conservation and Natural Resources (Department) (lessor), and EQT Production Company (lessee), with its principal place of business located at 625 Liberty Avenue, Pittsburgh, PA 15222.

The lease is for Streambed Tract 2030 and includes one parcel encompassing a total of 2.55 acres of submerged lands located in Morgan Township, Greene County. The

lease was recorded at the Greene County Courthouse on February 27, 2014, instrument no. 201400001077. The lease allows for the development of oil and natural gas below and between the ordinary low water marks of the Tenmile Creek solely by means of directional, including horizontal, drilling on a nondevelopment basis that will not disturb the river or its bed. Contract No. M-2102030-04 may be viewed online at <http://contracts.patreasury.gov/View.aspx?ContractID=263770>.

Questions regarding this lease should be directed to the Department's Bureau of Forestry, Minerals Division at (717) 772-0270.

ELLEN M. FERRETTI,
Secretary

[Pa.B. Doc. No. 14-1040. Filed for public inspection May 16, 2014, 9:00 a.m.]

Request for Bids

The Department of Conservation and Natural Resources is soliciting bids for the following projects. Bid documents can be obtained from the Administrative Services Section, Bureau of Facility Design and Construction at (717) 787-5055:

FDC-429-1810.1—General Construction, Rehabilitation of Swimming Pool Complex, Lackawanna State Park, Benton Township, Lackawanna County. Work included under this contract consists of demolition of existing pool, existing men and women bathhouses, concession and ticket booth buildings and all surrounding concrete paving and construction of new pool with new filtration system, a new sprayground including filtration system

and play features, new men and women bathhouses, new concession building, new life guard building and new ticket booth building.

FDC-429-1810.2—HVAC Construction, Rehabilitation of Swimming Pool Complex, Lackawanna State Park, Benton Township, Lackawanna County. Work included under this contract consists of HVAC equipment for a new ticket booth, new women and men bathhouses and new concession building.

FDC-429-1810.3—Plumbing Construction, Rehabilitation of Swimming Pool Complex, Lackawanna State Park, Benton Township, Lackawanna County. Work included under this contract consists of plumbing work for a new ticket booth, new women and men bathhouses, a new concession building and pool hydrants.

FDC-429-1810.4—Electrical Construction, Rehabilitation of Swimming Pool Complex, Lackawanna State Park, Benton Township, Lackawanna County. Work included under this contract consists of electrical work related to demolition of electrical aspects of the existing pool complex and all electrical works for a new filtration system for a new sprayground, new main pool, new ticket booth, new women and men bathhouses and new concession building. It also includes the installation of three pairs of telecom cable to the concession and life guard buildings from new demarcation points at the existing filtration building.

Bid documents will be available on or after May 20, 2014. The bid opening will be held on June 17, 2014.

ELLEN FERRETTI,
Secretary

[Pa.B. Doc. No. 14-1041. Filed for public inspection May 16, 2014, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

**THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT
APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION
SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM)
PERMITS**

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0060879 (Sewage)	Country Club Estates Condominium Association 324 Country Club Road Lehigh, PA 18235	Carbon County Mahoning Township	Unnamed Tributary to Mahoning Creek (2-B)	Y

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0034754— SEW	Frank T. Perano GSP Management Company (Alex Acres MHP) PO Box 677 Morgantown, PA 19543	Dauphin County / Halifax Township	Gurdy Run / 6C	Y
PA0084085— SEW	John D. Walter Country View Estates Mobile Home Park PO Box 175 Newville, PA 17241	Cumberland County Upper Frankford Township	UNT of Bloser Creek / 7-B	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed#)</i>	<i>EPA Waived Y/N?</i>
PA0222844 (Industrial Waste)	Ellwood Industrial Facilities Oxygen Generation Plant 700 Moravia Street New Castle, PA 16101	Lawrence County New Castle City	Shenango River (20-A)	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970

PA0055689, SIC Code 4952, **Clemens Andrew S & Clemens Elaine R**, 485 Camp Rock Hill Road, Quakertown, PA 18951. Facility Name: Clelmens SRSTP. This existing facility is located in Richland Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Butler Creek, is located in State Water Plan watershed 2D and is classified for High Quality Waters—Trout Stocking and Mi, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.00005 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly		Minimum	Average Monthly		
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	Report	Report	XXX	Report
CBOD ₅						
May 1 - Oct 31	XXX	XXX	XXX	10	XXX	20
Nov 1 - Apr 30	XXX	XXX	XXX	20	XXX	40
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200#/100 ml Geo Mean	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	3	XXX	6
Nov 1 - Apr 30	XXX	XXX	XXX	9	XXX	18

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0039004, Sewage, SIC Code 4952, **Upper Gwynedd—Towamencin Municipal Authority**, 2225 Kriebel Road, Lansdale, PA 19446. Facility Name: Upper Gwynedd-Towamencin STP. This existing facility is located in Towamencin Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage from Upper Gwynedd—Towamencin STP.

The receiving stream(s), Towamencin Creek, is located in State Water Plan watershed 3-E and is classified for Trout Stocking, Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation. The nearest public water supply intake is for Aqua PA—Perkiomen Creek Intake

The proposed effluent limits for Outfalls 001, 002, and 003 are based on a design flow of 6.5 MGD.

PA0058564, Sewage, SIC Code 4952, 7032, **Girl Scouts Of Freedom Valley**, P O Box 814, Valley Forge, PA 19482. Facility Name: Camp Tohikanee STP. This existing facility is located in Haycock Township, **Bucks County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Tohickon Creek, is located in State Water Plan watershed 2-D and is classified for Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.015 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Instant. Minimum	Average Monthly		
Flow (GPD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	0.9
CBOD ₅	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Total Dissolved Solids	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	50 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	50 Geo Mean	XXX	1,000
Nitrate-Nitrite as N	XXX	XXX	XXX	10	XXX	20
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	1.5	XXX	3.0
Nov 1 - Apr 30	XXX	XXX	XXX	3.0	XXX	6.0
Total Phosphorus	XXX	XXX	XXX	0.5	XXX	1.0

In addition, the permit contains the following major special conditions:

- Designation of Responsible Operator
- Remedial Measures
- No Stormwater
- Change in Ownership
- TRC Minimization
- Sludge Disposal
- Special Protection Waters

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Inst Min 6.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.014	XXX	0.047
COD ₅						
Influent	Report	XXX	XXX	Report	XXX	XXX
May 1 - Oct 31	540	815	XXX	10	15	20
Nov 1 - Apr 30	1,085	Wkly Avg 1,625	XXX	20	Wkly Avg 30	40
BOD ₅		Wkly Avg			Wkly Avg	
Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	1,625	2,440	XXX	30	45	60
		Wkly Avg			Wkly Avg	
Total Dissolved Solids (Interim)	XXX	XXX	XXX	Report	Report	XXX
Total Dissolved Solids (Final)	Report	Report	XXX	1,000	2,000	2500
Osmotic Pressure (mOs/kg)	XXX	XXX	XXX	Report	XXX	XXX
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
UV Transmittance (%)	XXX	XXX	Report	Geo Mean XXX	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	54	XXX	XXX	1.0	XXX	2.0
Nov 1 - Apr 30	108	XXX	XXX	2.0	XXX	4.0
Total Phosphorus						
Apr 1 - Oct 31	51	XXX	XXX	1.0	XXX	2.0
Nov 1 - Mar 31	102	XXX	XXX	2.0	XXX	4.0
Total Aluminum	Report	Report	XXX	Report	Report	XXX
Total Copper	1.14	1.73	XXX	0.021	0.032	0.042
Total Iron	84.5	132	XXX	1.56	2.44	3.12
Sulfate	Report	Report	XXX	Report	Report	XXX
Chloride	Report	Report	XXX	Report	Report	XXX
Bromide	Report	Report	XXX	Report	Report	XXX
Chronic Toxicity						
Ceriodaphnia Survival (TUc)	XXX	XXX	XXX	Report	XXX	XXX
Ceriodaphnia Reproduction (TUc)	XXX	XXX	XXX	Daily Max Report	XXX	XXX
Pimephales Survival (TUc)	XXX	XXX	XXX	Daily Max Report	XXX	XXX
Pimephales Growth (TUc)	XXX	XXX	XXX	Daily Max Report	XXX	XXX

The proposed effluent limits for Outfalls 004, 005, 006 and 007 are based on a stormwater event.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly		Minimum	Annual Average		
pH (S.U.)	XXX	XXX	XXX	Report	XXX	Report
CBOD ₅	XXX	XXX	XXX	Report	XXX	Report
Chemical Oxygen Demand	XXX	XXX	XXX	Report	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	Report
Oil and Grease	XXX	XXX	XXX	Report	XXX	Report
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	Report	XXX	Report
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	Report
Total Phosphorus	XXX	XXX	XXX	Report	XXX	Report
Dissolved Iron	XXX	XXX	XXX	Report	XXX	Report

In addition, the permit contains the following major special conditions:

- No Stormwater in Sewers
- Obtain Necessary Property Rights
- Proper Sludge Disposal
- Chlorine Minimization
- Small Stream Discharge
- Notification of Responsible Owner
- O&M Plan
- High Flow Management Plan
- Definition Osmotic Pressure
- Total Dissolved Solids Limits
- Fecal Limits
- TRC Limits Below Detection Limits
- Stormwater Requirements
- Site Specific Copper Criteria

The copper limits contained in this permit are based on site-specific copper criteria recommended in a Biotic Ligand Model (BLM) study by Tichler/Kocurek (August 2011). The BLM method for developing site-specific copper criteria is recommended by the federal EPA's in their updated aquatic life criteria for copper. The BLM study recommended site-specific total copper criteria of 30.6 ug/l (CMC) and 19 mg/l (CCC). Copper limits were developed based on the recommended criteria using the Department's PENTOXSD model. Based on a design stream flow (Q₇₋₁₀) of 0.43-cfs, the site-specific water-quality based effluent limit (WQBEL) for total copper was calculated as 21 mg/l (average monthly) and 32 mg/l (daily maximum).

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

PA0060097, Sewage, SIC Code 4952, **PA American Water Co.**, 100 North Pennsylvania Avenue, Wilkes-Barre, PA 18701. Facility Name: Pocono Country Place. This existing facility is located in Coolbaugh Township, **Monroe County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Dresser Run, is located in State Water Plan watershed 2-A and is classified for High Quality Waters—Cold Water Fishes and, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.25 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	7.0	XXX	XXX	XXX
CBOD ₅	104	XXX	XXX	10.0	15.0	20.0
Total Suspended Solids	208	XXX	XXX	20.0	30.0	40.0

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Nitrate-Nitrite as N	114	XXX	XXX	11.0	XXX	22.0
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	24	XXX	XXX	2.3	XXX	4.6
Nov 1 - Apr 30	72	XXX	XXX	7.0	XXX	14.0
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	10.4	XXX	XXX	1.0	XXX	2.0
Total Aluminum	Report	XXX	XXX	Report	XXX	XXX
Total Copper (Interim)	Report	XXX	XXX	XXX	Report	XXX
Total Copper (Final)	Report	XXX	XXX	XXX	0.010	XXX
Total Iron	XXX	XXX	XXX	Report	XXX	XXX
Total Manganese	XXX	XXX	XXX	Report	XXX	XXX
Total Zinc	0.9	XXX	XXX	0.088	XXX	XXX

The proposed effluent limits for Stormwater Outfalls 002 & 003 are based on a design flow of 0.000000 MGD (stormwater only).

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
pH	XXX	XXX	Report	XXX	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Standard Sewage Conditions (stormwater prohibition for sewerage system; necessary property rights; residuals management; Planning), emergency disinfection, discharge/stream changes, schedule for compliance (copper), Whole Effluent Testing conditions, and Stormwater conditions.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is not in effect.

PAS322203, Storm Water, SIC Code 2297, **Monadnock Non-Wovens LLC**, 5110 Park Court, Mount Pocono, PA 18344. Facility Name: Monadnock Non-Wovens LLC. This proposed facility is located in Coolbaugh Township, **Monroe County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Storm Water.

The receiving stream(s), Red Run (Pocono Summit Lake), is located in State Water Plan watershed 02A and is classified for High Quality Waters—Cold Water Fishes and, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 & 002* are based on a design flow of 0.000000 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
pH (S.U.)	XXX	XXX	Report	XXX	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX

*Outfall 002 will only require sampling in event of industrial materials or industrial activities in that drainage area.

In addition, the permit contains the following major special conditions:

- Necessary property rights; and standard stormwater conditions. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0080349, Sewage, SIC Code 6515, **Chesapeake Estates of Thomasville (Martin W. Clarence & Cleve D. Sherrill)**, 585 Martin Road, Gettysburg, PA 17325. Facility Name: Chesapeake Estates of Thomasville. This proposed facility is located in Jackson Township, **York County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Sewage.

The receiving stream(s), Little Conewago Creek, is located in State Water Plan watershed 7-F and is classified for Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.058 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.22	XXX	0.77
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000 Geo Mean	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	3.0	XXX	6.0
Nov 1 - Apr 30	XXX	XXX	XXX	9.0	XXX	18
Total Phosphorus	XXX	XXX	XXX	2.0	XXX	4.0
Total Phosphorus (lbs/year)	XXX	Report	XXX	Report	XXX	XXX
Total Nitrogen (lbs/year)	XXX	Annual Avg. Report	XXX	Annual Avg. Report	XXX	XXX
		Annual Avg.		Annual Avg.		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0262072, Industrial Waste, SIC Code 2033, **Knouse Foods Cooperative, Inc.**, 800 Peach Glen—Idaville Road, Peach Glen, PA 17375. Facility Name: Knouse Food Peach Glen Fruit Processing Facility. This proposed facility is located in Tyrone & Huntington Townships, **Adams County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Industrial Waste.

The receiving stream, Unnamed Tributary to Bermudian Creek, is located in State Water Plan watershed 7-F and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.400 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Average Monthly	Daily Maximum	Instant. Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Min	XXX	XXX	XXX
Color (Pt-Co Units)						
(Interim)	XXX	XXX	Report	Report	XXX	XXX (
(Final)	XXX	XXX	Report	91	XXX	XXX
BOD ₅	18.1	36.2	10	20	XXX	25
Total Suspended Solids	18.1	36.2	10	20	XXX	25
Total Dissolved Solids	3620	7239	2000	4000	XXX	XXX
Oil and Grease	27.1	XXX	15	XXX	XXX	30
Ammonia-Nitrogen						
May 1 - Oct 31	3.6	7.2	2.0	4.0	XXX	5.0
Nov 1 - Apr 30	10.9	21.7	6.0	12.0	XXX	15.0
Total Nitrogen	21.7	43.4	12	24	XXX	2.5
Total Phosphorus						
(Interim)	1.8	3.6	1.0	2.0	XXX	2.5
(Final)	0.9	1.8	0.5	1.0	XXX	1.25

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Average Monthly</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Daily Maximum</i>	<i>Daily Maximum</i>	
Total Aluminum	1.053	1.643	0.582	0.908	XXX	1.455
Total Copper	Report	Report	Report	Report	XXX	Report
Dissolved Iron	0.657	1.024	0.363	0.566	XXX	0.908
Total Iron	3.285	5.125	1.815	2.832	XXX	4.538
Total Lead	Report	Report	Report	Report	XXX	Report
Total Manganese	Report	Report	Report	Report	XXX	Report
Total Zinc	0.168	0.262	0.0929	0.1450	XXX	0.2322

The proposed effluent limits for Outfall 002 are based on a design flow of 0.005 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Average Monthly</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Geometric Mean</i>	<i>Geometric Mean</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Min	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0 Min	XXX	XXX	XXX
CBOD ₅	XXX	XXX	25	XXX	XXX	50
Total Suspended Solids	XXX	XXX	30	XXX	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1000
Oct 1 - Apr 30	XXX	XXX	XXX	2000	XXX	10000
UV Transmittance (%)	XXX	XXX	Report Min	Report Avg Mo	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	25.0	XXX	XXX	50.0
Nov 1 - Apr 30	XXX	XXX	Report	XXX	XXX	Report

The proposed effluent limits for Outfall 004 are based on a design flow of 0.0 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Daily Maximum</i>	<i>Daily Maximum</i>	
pH (S.U.)						
Other Stormwater	XXX	XXX	XXX	Report	XXX	XXX
Dissolved Oxygen						
Other Stormwater	XXX	XXX	XXX	Report	XXX	XXX
CBOD ₅						
Other Stormwater	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
Other Stormwater	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 007 are based on a design flow of 0.0 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Daily Maximum</i>	<i>Daily Maximum</i>	
pH (S.U.)						
Other Stormwater	XXX	XXX	XXX	Report	XXX	XXX
Dissolved Oxygen						
Other Stormwater	XXX	XXX	XXX	Report	XXX	XXX
CBOD ₅						
Other Stormwater	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
Other Stormwater	XXX	XXX	XXX	Report	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report	XXX	Report	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Net Total Nitrogen	Report	0	XXX	XXX	XXX
Net Total Phosphorus	Report	0	XXX	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 002.

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report	XXX	Report	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Net Total Nitrogen	Report	0	XXX	XXX	XXX
Net Total Phosphorus	Report	0	XXX	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0009326, Industrial Waste, SIC Code 2033, 2037, **Motts LLP**, 45 Aspers North Road, Aspers, PA 17304. Facility Name: Motts LLP. This existing facility is located in Menallen Township, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Opossum Creek, is located in State Water Plan watershed 7-F and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.04 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
CBOD ₅						
May 1 - Oct 31	104	208	XXX	12	24	30
Nov 1 - Apr 30	217	434	XXX	25	50	62.5
Total Suspended Solids	260	520	XXX	30	60	75
Ammonia-Nitrogen						
May 1 - Oct 31	13	26	XXX	1.5	3.0	3.75
Nov 1 - Apr 30	22	43	XXX	2.5	5.0	6.25
Total Phosphorus	XXX	XXX	XXX	2.0	4.0	5.0
Total Dissolved Solids	Report	Report	XXX	Report	Report	XXX
Sulfate	Report	Report	XXX	Report	Report	XXX
Chloride	Report	Report	XXX	Report	Report	XXX
Bromide	Report	Report	XXX	Report	Report	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report	XXX	Report	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Net Total Nitrogen	Report	18645	XXX	XXX	XXX
Net Total Phosphorus	Report	729	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department. In addition, the permit contains the following major special conditions:

- Chesapeake Bay Requirements
- Chemical Additives

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0248088 A-1, Sewage, SIC Code 4952, **Pennsylvania American Water Company**, 800 West Hersheypark Drive, Hershey, PA 17033. Facility Name: Cashtown-Mcknightstown STP. This existing facility is located in Franklin Township, **Adams County**.

Description of Existing Activity: The application is for an amendment of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Unnamed Tributary to Marsh Creek, is located in State Water Plan watershed 13-D and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.200 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.051	XXX	0.166
CBOD ₅	41.7	66.7	XXX	25	40	50
		Wkly Avg				
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	50.0	75.1	XXX	30	45	60
		Wkly Avg				
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2000 Geo Mean	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	4.2	XXX	XXX	2.5	XXX	5.0
Nov 1 - Apr 30	12.5	XXX	XXX	7.5	XXX	15
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

<i>Parameters</i>	<i>Mass (lbs)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Monthly</i>	<i>Annual</i>		<i>Monthly Average</i>	<i>Maximum</i>
Ammonia—N	Report	Report	XXX	Report	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0021644, Sewage, SIC Code 4952, **Dover Borough**, 46 Butter Road, Dover, PA 17315. Facility Name: Dover Borough Wastewater Treatment Plant. This existing facility is located in Dover Borough, **York County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Fox Run, is located in State Water Plan watershed 7-F and is classified for Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.5 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
		Daily Max				
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
CBOD ₅						
May 1 - Oct 31	96	142	XXX	23	34	46
Nov 1 - Apr 30	104	154	XXX	25	37	50

Parameters	Mass (lb/day)		Minimum	Concentration (mg/l)		Instant. Maximum
	Average Monthly	Weekly Average		Average Monthly	Weekly Average	
BOD ₅						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids	125	188	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1000
Oct 1 - Apr 30	XXX	XXX	XXX	2000 Geo Mean	XXX	10000
UV Intensity (mW/cm ²)	XXX	XXX	Report	Report	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	6.3	XXX	XXX	1.5	XXX	3.0
Nov 1 - Apr 30	18.8	XXX	XXX	4.5	XXX	9.0
Total Phosphorus	8.3	XXX	XXX	2.0	XXX	4.0

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

Parameters	Mass (lbs)		Minimum	Concentration (mg/l)	
	Monthly	Annual		Monthly Average	Maximum
Ammonia—N	Report	Report	XXX	Report	XXX
Kjeldahl—N	Report	XXX	XXX	Report	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX
Total Phosphorus	Report	Report	XXX	Report	XXX
Net Total Nitrogen	Report	7306	XXX	XXX	XXX
Net Total Phosphorus	Report	974	XXX	XXX	XXX

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0033774, Sewage, SIC Code 6515, **York Regent Acres LP**, 4775 N Sherman Street, Mt Wolf, PA 17347. Facility Name: Regent Acres MHP. This existing facility is located in Newberry Township, **York County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), UNT of Fishing Creek, is located in State Water Plan watershed 7-E and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.03 MGD.

Parameters	Mass (lb/day)		Minimum	Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum		Average Monthly	Daily Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.037	XXX	0.12
CBOD ₅	XXX	XXX	XXX	15.0	XXX	30.0
Total Suspended Solids	XXX	XXX	XXX	30.0	XXX	60.0
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	1.5	XXX	3.0
Nov 1 - Apr 30	XXX	XXX	XXX	4.5	XXX	9.0
Total Phosphorus	XXX	XXX	XXX	2.0	XXX	4.0

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0008281, SIC Code 4911, **PPL Brunner Island LLC**, 2 N. 9th Street, Allentown, PA 18101-1139. Facility Name: PPL Brunner Island Power Station. This existing facility is located in East Manchester Township, **York County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial effluents and non-contact cooling water.

The receiving streams, Susquehanna River, Conewago Creek and Hartman Run, are located in State Water Plan watershed 7-F, 7-G and 7-H and are classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 (non-contact cooling water) are based on a design flow of 795 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Min	XXX	9.0
Total Residual Oxidants	XXX	XXX	0.2	XXX	0.2
Temperature (°F)					
Intake	XXX	XXX	Report	Report	XXX
Temperature (°F)	XXX	XXX	Report	Report	110
Hourly Temperature Change (°F)					
Instream Monitoring	XXX	XXX	XXX	XXX	2.0
Heat Rejection Rate (MBTUs/day)					
Dec 1 - Feb 28	XXX	167,040	XXX	XXX	XXX
Mar 1 - Apr 30, Nov 1-30	XXX	91,870	XXX	XXX	XXX
May 1-31, Oct 1-31	XXX	83,520	XXX	XXX	XXX
Jun 1 - Sep 30	XXX	75,170	XXX	XXX	XXX
Trihalomethanes	XXX	XXX	Report	Report	XXX

The proposed effluent limits for Outfall 002 (coal pile runoff and low volume wastes) are based on a design flow of 2.0 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Min	XXX	9.0
Oil and Grease	XXX	XXX	15	20	30
Total Suspended Solids	XXX	XXX	30	50	50
Total Aluminum	XXX	XXX	XXX	Report	XXX
Total Arsenic	XXX	XXX	XXX	Report	XXX
Total Boron	XXX	XXX	XXX	Report	XXX
Total Cadmium	XXX	XXX	XXX	Report	XXX
Total Chromium	XXX	XXX	XXX	Report	XXX
Total Copper	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	Report	XXX
Total Lead	XXX	XXX	XXX	Report	XXX
Total Manganese	XXX	XXX	XXX	Report	XXX
Total Mercury	XXX	XXX	XXX	Report	XXX
Total Molybdenum	XXX	XXX	XXX	Report	XXX
Total Nickel	XXX	XXX	XXX	Report	XXX
Total Selenium	XXX	XXX	XXX	Report	XXX
Total Zinc	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 003 (sewage effluent) are based on a design flow of 0.032 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	1.0
BOD ₅	XXX	XXX	XXX	25	50
Total Suspended Solids	XXX	XXX	XXX	30	60
Fecal Coliform (CFU/100 ml)					
May 1 - Sep 30	XXX	XXX	XXX	200	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	10,000

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>	
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Instant. Maximum</i>
Ammonia-Nitrogen	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	2.0	XXX

The proposed effluent limits for Outfall 004 (bottom ash transport water and low volume wastes) are based on a design flow of 4.8 MGD. These limits will remain in effect until closure of the Ash Basin No. 6.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Average Monthly</i>	<i>Concentration (mg/l)</i>	
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Min	XXX	9.0
Total Suspended Solids	XXX	XXX	30	50	50
Oil and Grease	XXX	XXX	15	20	30
Total Aluminum	XXX	XXX	XXX	Report	XXX
Total Arsenic	XXX	XXX	XXX	Report	XXX
Total Boron	XXX	XXX	XXX	Report	XXX
Total Cadmium	XXX	XXX	XXX	Report	XXX
Total Chromium	XXX	XXX	XXX	Report	XXX
Total Copper	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	Report	XXX
Total Lead	XXX	XXX	XXX	Report	XXX
Total Manganese	XXX	XXX	XXX	Report	XXX
Total Mercury	XXX	XXX	XXX	Report	XXX
Total Molybdenum	XXX	XXX	XXX	Report	XXX
Total Nickel	XXX	XXX	XXX	Report	XXX
Total Selenium	XXX	XXX	XXX	Report	XXX
Total Zinc	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 005 (bottom ash transport water, low volume wastes and landfill leachate) are based on a design flow of 5.5 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Average Monthly</i>	<i>Concentration (mg/l)</i>	
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Min	XXX	9.0
Oil and Grease	688	917	15	20	30
Total Suspended Solids	1,376	2,294	30	50	50
Total Aluminum	13.3	26.6	0.29	0.58	0.73
Total Arsenic	0.275	0.55	0.006	0.012	0.015
Total Boron	9.2	18.4	0.2	0.4	0.5
Total Cadmium	0.0092	0.0184	0.0002	0.0004	0.0005
Total Chromium	0.092	0.184	0.002	0.004	0.005
Total Copper	0.183	0.367	0.004	0.008	0.010
Total Iron	12.4	24.8	0.27	0.54	0.68
Total Lead	0.046	0.092	0.001	0.002	0.0025
Total Manganese	XXX	XXX	XXX	Report	XXX
Total Mercury	0.00021	0.00042	0.0000046	0.0000092	0.0000115
Total Molybdenum	0.46	0.92	0.01	0.02	0.025
Total Nickel	0.46	0.92	0.01	0.02	0.025
Total Selenium	0.092	0.184	0.002	0.004	0.005
Total Zinc	0.69	1.38	0.015	0.030	0.038

The proposed effluent limits for Internal Monitoring Point (IMP) 501 (metal cleaning waste rinses) are as follows.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Average Monthly</i>	<i>Concentration (mg/l)</i>	
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Min	XXX	9.0
Total Suspended Solids	XXX	XXX	30	100	XXX
Oil and Grease	XXX	XXX	15	20	30
Total Copper	XXX	XXX	1.0	1.0	XXX
Total Iron	XXX	XXX	1.0	1.0	XXX

The proposed effluent limits for Outfall 007 (flue gas desulfurization wastewater) are based on a design flow of 0.52 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Min	XXX	9.0
Oil and Grease	65	86.7	15	20	30
Total Suspended Solids	130	434	30	100	100
Total Aluminum	1.73	3.46	0.4	0.8	1.0
Total Arsenic	0.087	0.173	0.02	0.04	0.05
Total Cadmium	0.074	0.148	0.017	0.034	0.043
Total Chromium	0.364	0.728	0.084	0.168	0.21
Total Copper	0.065	0.13	0.015	0.030	0.038
Total Mercury	0.0082	0.0164	0.00189	0.00378	0.00473
Total Molybdenum	0.26	0.52	0.06	0.12	0.15
Total Nickel	3.4	6.8	0.78	1.56	1.95
Total Selenium	5.2	10.4	1.2	2.4	3.0
Total Thallium	0.022	0.044	0.005	0.01	0.013
Total Zinc	0.178	0.356	0.041	0.082	0.103
Total Dissolved Solids	XXX	XXX	Report	Report	XXX
Chloride	XXX	XXX	Report	Report	XXX
Bromide	XXX	XXX	Report	Report	XXX
Sulfate	XXX	XXX	Report	Report	XXX
Fluoride	XXX	XXX	Report	Report	XXX
Total Antimony	XXX	XXX	Report	Report	XXX
Total Boron	XXX	XXX	Report	Report	XXX
Total Iron	XXX	XXX	Report	Report	XXX
Total Lead	XXX	XXX	Report	Report	XXX
Total Manganese	XXX	XXX	Report	Report	XXX
Ammonia-N	Report	Report	Report	XXX	XXX
Total Kjeldahl Nitrogen (TKN)	Total Mo Report	Total Annual XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Total Mo Report	XXX	Report	XXX	XXX
Total Nitrogen	Total Mo Report	Report	Report	XXX	XXX
Total Nitrogen Intake	Total Mo Report	XXX	Report	XXX	XXX
Total Phosphorus	Total Mo Report	Report	Report	XXX	XXX
Total Phosphorus Intake	Total Mo Report	XXX	Report	XXX	XXX
Net Total Nitrogen	Total Mo Report	0	XXX	XXX	XXX
Net Total Phosphorus	Total Mo Report	0	XXX	XXX	XXX

Outfalls 006, 013, 014, 015 and 026 (stormwater outfalls) will be monitored for pH, Oil and Grease, Total Aluminum, Total Arsenic, Total Boron, Total Cadmium, Total Chromium, Total Copper, Total Iron, Total Lead, Total Manganese, Total Mercury, Total Molybdenum, Total Nickel, Total Selenium, and Total Zinc.

In addition, the permit contains the following major special conditions:

- 316(a) variance with temperature and biological monitoring requirements for Outfall 001
- 316(b) requirements for cooling water intake structures
- Chesapeake Bay requirements for Outfall 007

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701

PA0232505, Sewage, SIC Code 4952, **Brady Township Clearfield County**, 3906 Shamokin Trail, Luthersburg, PA 15848. Facility Name: Brady Township STP. This proposed facility is located in Brady Township, **Clearfield County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to Luthersburg Branch, is located in State Water Plan watershed 17-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.04 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly	Daily Maximum	Minimum	Average Monthly		
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅	8.3	XXX	XXX	25	XXX	50
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	10	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

PA0239500, Sewage, SIC Code 4952, 8811, **Spellman Richard L**, 2200 Brickyard Road, North East, PA 16428. Facility Name: Richard L Spellman SRSTP. This proposed facility is located in North East Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for an existing discharge of treated sewage.

The receiving stream is an unnamed tributary to Twelvemile Creek, located in State Water Plan watershed 15-A and classified for High Quality Waters—Cold Water Fishes and, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0005 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		Instant. Maximum
	Average Monthly		Minimum	Average Monthly		
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	Report	XXX	XXX
BOD ₅	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	XXX
				Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0272761, Storm Water, SIC Code 2421, **ITL Corporation**, 23925 Commerce Park Boulevard, Beachwood, OH 44122. Facility Name: Industrial Timber & Lumber Marienville Facility. This proposed facility is located in Jenks Township, **Forest County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of Storm Water runoff from a sawmill.

The receiving streams, an Unnamed Tributary to the Salmon Creek and an Unnamed Tributary to the Maple Creek, are located in State Water Plan watersheds 16-F and 17-B and are classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharges are not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.000000 MGD.

<i>Parameters</i>	<i>Mass (lbs/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Chemical Oxygen Demand	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of 0.000000 MGD.

<i>Parameters</i>	<i>Mass (lbs/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Chemical Oxygen Demand	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of 0.000000 MGD.

<i>Parameters</i>	<i>Mass (lbs/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Chemical Oxygen Demand	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 004 are based on a design flow of 0.000000 MGD.

<i>Parameters</i>	<i>Mass (lbs/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Chemical Oxygen Demand	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 007 are based on a design flow of 0.000000 MGD.

<i>Parameters</i>	<i>Mass (lbs/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Chemical Oxygen Demand	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Requirement to Use eDMR System
- Requirements Applicable to Stormwater Outfalls

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

IV. NPDES Applications for Stormwater Discharges from MS4

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone: 412.442.4000.

PAI136104, MS4, White Oak Borough Allegheny County, 2280 Lincoln Way, White Oak, PA 15131-2408. The application is for a renewal of an individual NPDES permit for the discharge of stormwater from a regulated municipal separate storm sewer system (MS4) to waters of the Commonwealth in White Oak Borough, **Allegheny County**. The receiving stream(s), Crooked Run, Jacks Run, Long Run and Youghioghney River, is located in State Water Plan watershed 19-A and 19-D and is classified for Trout Stocking, High Quality Waters—Trout Stocking and Warm Water Fishes, aquatic life, water supply and recreation.

The Department has made a tentative determination to issue the NPDES permit. Written comments on the application and draft permit will be accepted for 30 days following publication of this notice. The period for comment may be extended at the discretion of DEP for one additional 15-day period. You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA waiver is in not effect.

V. Applications for NPDES Waiver Stormwater Discharges from MS4

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI01 1514007	East Whiteland Township 209 Conestoga Road Frazer, PA 19335	Chester	East Whiteland Township	Unnamed Tributary to Valley Creek EV
PAI01 1514008	Upper Uwchlan Township 140 Pottstown Pike Chester Springs, PA 19425	Chester	Upper Uwchlan Township	Unnamed Tributary to Marsh Creek HQ—TSF—MF

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI032814001	Chambersburg Area School District	Franklin	Chambersburg Boro	Falling Spring Branch (HQ-CWF)
PAI033612009(1)	Andrew Maines-Welsh Mountain Home 567 Springville Road New Holland, PA 17557	Lancaster	Salisbury Twp	UNT Richardson Run (HQ-CWF)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041403017(4)	Penn State Univ—OPP 106A Physical Plant Bldg University Park PA 16803	Centre	State College Borough	Thompson Run HQ

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12 CAFOs

CAFO Notices of Intent Received

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

PAG123551, CAFO, Eugene Weiler, Weiler Farm #2, 350 East Mill Avenue, Myerstown, PA 17067.

This proposed facility is located in South Londonderry Township, **Lebanon County**.

Description of Size and Scope of Proposed Operation/Activity: a 1250 AEU new poultry (broiler) and existing swine operation.

The receiving stream, UNT Little Conewago Creek, is in watershed 7-G, and classified for: TSF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at

the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**APPLICATIONS
NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Noah W. Kreider & Sons Manheim Facility 1461 Lancaster Road Manheim, PA 17545	Lancaster	1,700	14,748.05	Dairy/Layers	NA	Renewal
David and Cathy Reifsneider 2596 New Bridgeville Road Felton, PA 17322	York	13.1	366.67	Broiler	NA	Renewal

**PUBLIC WATER SUPPLY (PWS)
PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southeast Region: Safe Drinking Water Program Manager, 2 East Main Street, Norristown, PA 19401

Permit No. 1514509	Public Water Supply
Applicant	Ashwood Apartments
City	Chester
Township	North Coventry
Responsible Official	Willaim Malenke 782 Worth Boulevard Pottstown, PA 19465
Type of Facility	PWS
Consulting Engineer	Berks Surveying & Engineering, Inc. Bruce Rader, P.E. 311 East Main Street Fleetwood, PA 19522
Application Received Date	04/23/2014
Description of Action	Permitting a community water system at an existing apartment complex.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Application No. 3914502	Public Water Supply.
Applicant	City of Allentown 641 S. 10th St., 3rd Floor Allentown, PA 18103-3173

[Township or Borough] City of Allentown,
Lehigh County

Responsible Official Craig Messinger
City of Allentown
641 S. 10th St., 3rd Floor
Allentown, Pa 18103-3173

Type of Facility PWS

Consulting Engineer Philip M. DePoe, PE
Lehigh County Authority
1053 Spruce St.
P.O. Box 3348
Allentown, Pa 18106

Application Received Date 5/5/2014

Description of Action The applicant has proposed modifications to the booster pumps utilized at the existing 16th Ward Booster Station.

Description of Action Upgrades to the Hanover Water Treatment Plant including new flow meters, valves, rapid mixer, pumps, analyzers, a Supervisory Control and Data Acquisition (SCADA), chemical building, piping, backwash recycle system, filter rehabilitation and upgrades and improvements to electrical and security systems.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 2214501, Public Water Supply.

Applicant **United Water Pennsylvania**

Municipality Lower Paxton Township

County **Dauphin**

Responsible Official John D. Hollenbach,
Vice President
4211 East Park Circle
Harrisburg, PA 17111-0151

Type of Facility Public Water Supply

Consulting Engineer Arthur C. Saunders, P.E.
United Water Pennsylvania
4211 East Park Circle
Harrisburg, PA 17111

Application Received: 4/11/2014

Description of Action Installation of the Colonial Road Booster Station to serve the Estates of Autumn Oaks subdivision.

Permit No. 0114504, Public Water Supply.

Applicant **Hanover Municipal Water Works**

Municipality Conewago Township

County **Adams**

Responsible Official Barbara Krebs,
Borough Manager
44 Frederick Street
Hanover, PA 17331

Type of Facility Public Water Supply

Consulting Engineer Timothy J. Glessner, P.E.
Gannett Fleming, Inc.
PO Box 67100
Harrisburg, PA 17106-7100

Application Received: 4/16/2014

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional

office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

CVS Store 1654, 1700-1720 North George Street, York, PA 17404, Manchester Township, **York County**. ECS Mid-Atlantic, LLC, 56 Grumbacher Road, Suite D, York, PA 17406, on behalf of JC Bar Properties, Inc., 415 Fallowfield Road, Suite 301, Camp Hill, PA 17011, submitted a Notice of Intent to Remediate site soils contaminated with heating oil from an underground storage tank. The site will be remediated to the Residential Statewide Health standard. Future use of the site is a retail drug store. The Notice of Intent to Remediate was published in the *York Dispatch / York Daily Record* on March 17, 2014.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Lawrenceville Willow Street Site (formerly Phoenix Rolls Works and Blawnox Roll Company; Mill Equipment & Engineering Corporation), 115 41st Street, City of Pittsburgh/Willow at 40th Street, **Allegheny County**. Civil & Environmental Consultants, Inc., 333 Baldwin Road, Pittsburgh, PA 15205 on behalf of Fort Willow Developers, L.P., 921 Beaver street, Sewickley, 15143 has submitted a Notice of Intent to Remediate concerning: site soils contaminated with arsenic, lead, nickel, manganese, benzo(a)pyrene; and site groundwater contaminated with chlorinated compounds. Future use of the property is both residential and non-residential. Notice of the NIR was published in the *Tribune-Review* on April 21, 2014.

MUNICIPAL WASTE GENERAL PERMIT

Application(s) Received Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and the Beneficial Use of Municipal Waste.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.

General Permit Application Number WMGM051. Buerk Septic Service, 1039 Brusselles Street, St. Marys, PA 15857, in **Elk County**. The general permit would allow the temporary storage and gravity separation, at this location, of residential septage prior to transferring the septage offsite for further processing and land application. The application was determined to be administratively complete on April 7, 2014.

Written comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

Comments may also be submitted via e-mail at rapbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGM051" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

RESIDUAL WASTE GENERAL PERMITS

Application Received for Determination of Applicability under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit Application No. WMGR094D001. Keystone Cement Company, Route 329, Bath, PA 18114, in **Northampton County**. General Permit Application No. WMGR094 authorizes the beneficial use of cement kiln dust as a subgrade stabilizer in road construction, and as fill material for road and embankment construction. The Department has deemed the application for renewal to be administratively complete on April 15, 2014.

Written comments concerning the renewal application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Comments may also be submitted via e-mail at rapbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGR094D001" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application Received Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

Permit Application No. 101390. Waste Management of Pennsylvania, Inc., 400 Progress Drive, Telford PA 18969, This application is for a 10-year permit renewal of the solid waste permit No. 101390 to continue to operate at the Indian Valley Transfer Station, a municipal waste transfer facility located in Hilltown Township, **Bucks County**. The application was received by the Southeast Regional Office on April 28, 2014.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

NEW SOURCES AND MODIFICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the public. This approach allows the owner or operator of a facility to complete and submit permitting documents relevant to its application one time, affords an opportunity for public input and provides for sequential issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of these applications, subsequently prepared draft permits, review summaries and other support materials are available for review in the regional office listed before the applications. Persons interested in reviewing the application files should contact the appropriate regional office to schedule appointments.

Persons wishing to receive a copy of a proposed Plan Approval or Operating Permit shall indicate interests to the Department regional office within 30 days of the date of this notice and shall file protests or comments on a proposed Plan Approval or Operating Permit within 30 days of the Department providing a copy of the proposed documents to persons or within 30 days of its publication in the *Pennsylvania Bulletin*, whichever comes first. Interested persons may also request that hearings be held concerning a proposed Plan Approval or Operating Permit. A comment or protest filed with the Department regional office shall include a concise statement of the objections to the issuance of the Plan Approval or Operating Permit and relevant facts which serve as the basis for the objections. If the Department schedules a hearing, a notice will be published in the *Pennsylvania Bulletin* at least 30 days prior the date of the hearing.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the source is constructed and operating in compliance with applicable requirements in 25 Pa. Code Chapters 121—143, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

04-00740A: Shell Chemical Appalachia, LLC (910 Louisiana Street, Houston, TX 77002) for manufacturing of ethylene and polyethylene at their Shell Chemical Appalachia Petrochemicals Complex in Potter Township, **Beaver County**. This is a major Plan Approval application submittal.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.

06-05069V: East Penn Manufacturing Co., Inc. (P. O. Box 147, Lyon Station, PA 19536) for modifying the Industrial Facility production lines at the lead-acid battery assembly plant located in Richmond Township, **Berks County**.

In accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), the Department of Environmental Protection (DEP) has received an application and intends to issue a Plan Approval to the abovementioned company for the abovementioned project. This plan approval may be incorporated into the company's facility-wide permit via an administrative amendment at a later date. This notice is a correction to a notice for the same proposed action published in last week's *Pennsylvania Bulletin*. The expected actual air emissions of HAP for the proposed project in that notice were listed as 29.5 tpy. The notice should instead have said that the expected actual air emissions of H₂S₀₄ for the proposed project were 29.5 tpy.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

19-00007A: Transcontinental Gas Pipe Line Company, LLC. (PO Box 1396, Houston, TX 77251-1396) has submitted an application to the Pennsylvania Department of Environmental Protection for plan approval to construct one Solar Titan 250S turbine rated at 30,000 ISO horsepower controlled by an oxidation catalyst, one Solar Mars 100S turbine rated at 16,000 ISO horsepower controlled by an oxidation catalyst, one emergency generator powered by a 1175 horsepower engine, and the ancillary piping components needed to install the proposed sources at their natural gas compression facility in Jackson Township, **Columbia County**. All proposed sources are natural gas-fired. This application is subject to the Prevention of Significant Deterioration (PSD) of Air Quality regulations of 40 CFR 52.21 and the Best Available Technology (BAT) requirements of 25 Pa. Code §§ 127.1 and 127.12. The facility's greenhouse gas emissions are subject to the PSD requirements. The Department has determined that the proposed levels of the air contaminants emissions satisfy best available control technology (BACT) as well as the Department's BAT requirements.

The proposed sources are also subject to the following Standards of Performance for New Stationary Sources (NSPS): 40 CFR Part 60 Subpart KKKK—Standards of

Performance for Industrial-Commercial-Institutional Steam Generating Units and 40 CFR Part 60 Subpart JJJJ—Standards of Performance for Stationary Spark Ignition Internal Combustion Engines. The Department has determined that this facility satisfies all applicable requirements of these subparts.

Based on these findings presented above, the Department intends to approve the application and issue a plan approval for the proposed construction and operation of the sources and air cleaning devices as indicated in the application. If the Department determines that the proposed sources are operating in compliance with all of the plan approval conditions, the conditions established in the plan approval will be incorporated into a Title V Operating Permit by means of an administrative amendment pursuant to 25 Pa. Code § 127.450 and pursuant to the operating permit requirements of 25 Pa. Code Subchapter F.

The following is a summary of the conditions that the Department proposes to place in the plan approval to be issued to ensure compliance with all applicable air quality regulatory requirements:

1. Pursuant to the Best Available Technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the annual emissions from the operation of the Titan 250S combustion turbine and associated compressor shall not exceed any of the following in any 12 consecutive month period:

- (i) 52.1 tons of nitrogen oxides, expressed as NO₂;
- (ii) 7.8 tons of carbon monoxide;
- (iii) 1.8 tons of particulate matter (filterable only);
- (iv) 6.3 tons of PM₁₀ (filterable and condensable);
- (v) 6.3 tons of PM_{2.5} (filterable and condensable);
- (vi) 3.7 tons of volatile organic compounds (including formaldehyde);
- (vii) 0.3 ton of formaldehyde; and
- (viii) 1.2 tons of sulfur oxides, expressed as SO₂.

2. (a) Pursuant to the Best Available Technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the emissions from the operation of the Titan 250S combustion turbine and associated compressor shall not exceed any of the following:

- (i) 15 ppmdv @ 15% O₂ of nitrogen oxides, expressed as NO₂;
- (ii) 2 ppmdv @ 15% O₂ of carbon monoxide;
- (iii) 0.0019 lb/MMBtu of particulate matter (filterable only);
- (iv) 0.01 lb/MMBtu of PM₁₀ (filterable and condensable);
- (v) 0.01 lb/MMBtu of PM_{2.5} (filterable and condensable);
- (vi) 3ppmdv @ 15% O₂ of volatile organic compounds; and
- (vii) 0.000288 lb/MMBtu of formaldehyde;

(b) The restriction specified in (a) of this condition applies at all times of operation except during periods of startup and shutdown.

3. Pursuant to the Best Available Control Technology requirements of 40 CFR 52.21, the Titan 250S combustion turbine shall not emit greenhouse gases (expressed as

carbon dioxide equivalents) into the outdoor atmosphere in excess of the rate of 0.78 lb CO₂e/bhp-hr on a 12-month rolling average.

4. Pursuant to the Best Available Control Technology requirements of 40 CFR 52.21, the Titan 250S combustion turbine shall not combust natural gas in excess of 1,872.65 million cubic feet in any 12 consecutive month period.

5. Pursuant to the Best Available Technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the annual emissions from the operation of the Mars 100S combustion turbine and associated compressor shall not exceed any of the following in any 12 consecutive month period:

- (i) 31.8 tons of nitrogen oxides, expressed as NO₂;
- (ii) 23.6 tons of carbon monoxide;
- (iii) 1.1 tons of particulate matter (filterable only);
- (iv) 3.8 tons of PM₁₀ (filterable and condensable);
- (v) 3.8 tons of PM_{2.5} (filterable and condensable);
- (vi) 2.2 tons of volatile organic compounds (including formaldehyde);
- (vii) 0.2 ton of formaldehyde; and
- (viii) 0.7 ton of sulfur oxides, expressed as SO₂.

6. (a) Pursuant to the Best Available Technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the emissions from the operation of the Mars 100S combustion turbine and associated compressor shall not exceed any of the following:

- (i) 15 ppmdv @ 15% O₂ of nitrogen oxides, expressed as NO₂;
- (ii) 2 ppmdv @ 15% O₂ of carbon monoxide;
- (iii) 0.0019 lb/MMBtu of particulate matter (filterable only);
- (iv) 0.01 lb/MMBtu of PM₁₀ (filterable and condensable);
- (v) 0.01 lb/MMBtu of PM_{2.5} (filterable and condensable);
- (vi) 3ppmdv @ 15% O₂ of volatile organic compounds; and
- (vii) 0.000288 lb/MMBtu of formaldehyde;

(b) The restriction specified in (a) of this condition applies at all times of operation except as provided below:

- i) Periods when the ambient temperature is below 0°F (non-SoLoNO_x operation).
- ii) During startup and shutdown operations.

7. Pursuant to the Best Available Control Technology requirements of 40 CFR 52.21, the Mars 100S combustion turbine shall not emit greenhouse gases (expressed as carbon dioxide equivalents) into the outdoor atmosphere in excess of the rate of 0.91 lb CO₂e/bhp-hr on a 12-month rolling average.

8. Pursuant to the Best Available Control Technology requirements of 40 CFR 52.21, the Mars 100S combustion turbine shall not combust natural gas in excess of 1133.65 million cubic feet in any 12 consecutive month period.

9. (a) Pursuant to the Best Available Technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall only fire pipeline-quality natural gas as fuel to operate the combustion turbines.

(b) The total sulfur content of the natural gas shall be equal to or less than 0.6 grains per 100 standard cubic feet (potential sulfur oxides emissions from the maximum total sulfur in the turbine's fuel is equal to approximately 0.0017 lb SO₂ / MMBtu of heat input).

10. (a) Within 180 days of initial start-up of each natural gas-fired combustion turbine, the permittee shall conduct EPA reference method testing programs to determine the emission rates of nitrogen oxides, carbon monoxide, volatile organic compound, formaldehyde, particulate matter, total PM₁₀ (filterable and condensable) and total PM_{2.5} (filterable and condensable) while the turbine is operating at plus or minus 10 percent of peak process load.

(b) After the performance of the initial EPA reference stack testing program, subsequent EPA reference method stack testing programs shall be conducted on the exhaust of the natural gas-fired combustion turbines on an approximate biannual basis, in order to determine the nitrogen oxides and carbon monoxide emission rates while the processes are operating at peak load. "Biannual basis" for purposes of this condition is defined to be no more than 24 months from the date of the previous test.

(c) Subsequent EPA reference method stack tests shall be conducted on the exhaust of the natural gas-fired combustion turbines on an approximate triennial basis to determine the volatile organic compounds and formaldehyde emission rates.

(d) The operating parameters associated with the turbines and oxidation catalysts being monitored shall also be monitored during the initial and subsequent EPA reference method testing programs.

11. The permittee shall determine the sulfur content of the natural gas transported throughout their transmission pipeline system and combusted in the facility's turbines by complying with the terms and conditions of an EPA-approved sulfur monitoring program that has been specifically designed for the permittee's pipeline network.

12. In addition to the required source testing, every 2,500 hours of operation and no sooner than forty-five (45) days from the previous test, the permittee shall perform periodic monitoring for NO_x and CO emissions to verify that the combustion turbines are in compliance with the BAT requirements. If a Department-approved test has been performed within 45 days prior to the scheduled periodic monitoring, this test may be used in lieu of the periodic monitoring for that time period.

13. Pursuant to the Best Available Technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall follow the manufacturers' recommended procedures during periods of startup and shutdown. The number and duration of startup and shutdown events shall be minimized to the extent feasible in accordance with good operating practices.

14. Pursuant to the Best Available Control Technology requirements of 40 CFR 52.21, the centrifugal compressor associated with Source ID P113 shall incorporate dry seals to control fugitive leaks from the source. The centrifugal compressors, along with the dry seals, shall be maintained in accordance with the manufacturer's recommended practices.

15. Pursuant to the Best Available Technology requirements of 25 Pa. Code §§ 127.1 and 127.12, the permittee shall operate and maintain the combustion turbines, air pollution control equipment, and monitoring equipment in

a manner consistent with good air pollution control practices for minimizing emissions at all times including during startup, shutdown, and malfunction.

16. The combustion turbines are subject to Subpart KKKK of the federal Standards of Performance for New Stationary Sources, 40 CFR 60.4300—60.4420. The permittee shall comply with all applicable requirements specified in 40 CFR 60.4300—60.4420.

17. The existing Solar Mars 90 turbine at the facility (Source ID P103 included in the facility's Title V Operating Permit 19-00007) shall be permanently shut down prior to the start-up of the Solar Mars 100S combustion turbine.

18. Beginning on the start-up date of either of the combustion turbines, whichever comes first, the permittee shall conduct monthly walk-around inspections during daylight hours and while the facility is operating. Monthly inspections are performed to detect for: (1) the presence of visible emissions; (2) the presence of visible fugitive air contaminants; (3) the presence of audible fugitive air contaminants; (4) the presence of malodors beyond the boundaries of the facility.

19. Within 180 days after the start-up of an air contamination source, and annually thereafter, the owner/operator shall develop and perform a leak detection and repair (LDAR) program that includes either the use of an optical gas imaging camera such as a FLIR camera or a gas leak detector capable of reading methane concentrations in air of 0% to 5% with an accuracy of +/- 0.2%.

20. The permittee shall operate the emergency stand-by power generating process in a manner such that the rate of emissions from the stationary reciprocating internal combustion engine (RICE) does not exceed the following limitations:

- (i) Nitrogen Oxide—2.0 grams per horsepower-hour
- (ii) Carbon Monoxide—1.3 grams per horsepower-hour
- (iii) Volatile Organic Compound—0.3 grams per horsepower-hour

21. Pursuant to the Best Available Technology requirements of 25 Pa. Code §§ 127.1 and 127.12 and the Best Available Control Technology requirements of 40 CFR 52.21, the emergency generator shall only be fired on pipeline-quality natural gas.

22. The permittee shall operate the stationary RICE associated with the emergency generator no more than 500 hours in any 12 consecutive month period.

23. The RICE associated with the emergency generator is subject to the requirements of 40 CFR Part 60 Subpart JJJJ and 40 CFR Part 63 Subpart ZZZZ. The permittee shall comply with all applicable requirements of 40 CFR 60.4230—60.4248 and 40 CFR 63.6580—63.6675.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Any person(s) wishing to provide the Department with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the Department of Environmental Protection at the address shown in the preceding paragraph. A 30-day comment period from the date of this publication will exist for the submission of comments. Each written comment must contain the following: Name,

address and telephone number of the person submitting the comments; Identification of the proposed permit (specify Permit No. 19-00007A); Concise statements regarding the relevancy of the information or objections to issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the information received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department of Environmental Protection determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Muhammad Q. Zaman, Environmental Program Manager, Department of Environmental Protection, Air Quality Program, Northcentral Regional Office, 208 West Third Street, Suite 101, Williamsport, PA 17701, 570-327-3648.

Persons with a disability who wish to comment and require an auxiliary aid, service, or other accommodation to participate should contact the Northcentral Regional Office at 570-327-3659. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at 800-654-5984.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00124: Fairless Energy, LLC (50 Energy Drive, Fairless Hills, PA 19030) for renewal of a Title V Operating Permit in Falls Township, **Bucks County**. There has been no source changes at the facility since the operating permit was last amended in 2013. Sources at the facility include four (4) combined cycle natural-gas fired combustion turbines with duct burners, two (2) natural-gas pipeline heaters, four (4) mechanical draft cooling towers, an auxiliary boiler, and an emergency diesel fire pump. The diesel fire pump engine is subject to 40 C.F.R. Part 60, Subpart ZZZZ, the requirements of which will be incorporated into the operating permit. Fairless Energy, LLC is a major facility for NO_x, VOC, CO, and PM. The renewal of this operating permit does not authorize any increase in air emissions of any regulated pollutants above previously approved levels. The permit includes monitoring, recordkeeping, and reporting requirements designed to address all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

35-00025: Environmental and Recycling Services, Inc. (1100 Union Street, Taylor, PA 18517) to issue a renewal Title V Operating Permit for a Landfill facility in Taylor Borough, **Lackawanna County**. The facility sources include a closed landfill, a construction and demolition waste landfill, and two (2) landfill gas management systems. These sources have the potential to emit major quantities of regulated pollutants above Title V emission thresholds. The proposed Title V Operating

Permit contains all applicable requirements including Federal and State regulations. In addition, monitoring, recordkeeping and reporting conditions regarding compliance with all applicable requirements are included.

35-00032: Cinram Manufacturing, LLC. (1400 E. Lackawanna Avenue, Olyphant, PA 18448-0999) to issue a renewal Title V Operating Permit for a CD, Tape and Record Reproducing facility in Olyphant Borough, **Lackawanna County**. The facility sources include three (3) warehouse heaters, two (2) boilers, and forty-one (41) screen cleaning stations. These sources have the potential to emit major quantities of regulated pollutants above Title V emission thresholds. The proposed Title V Operating Permit contains all applicable requirements including Federal and State regulations. In addition, monitoring, recordkeeping and reporting conditions regarding compliance with all applicable requirements are included.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.

06-05064: Sunoco Partners Market & Terminal, LP (525 Fritztown Road, Sinking Spring, PA 19608-1509) for operation of a bulk liquid petroleum fuel storage and loading operation at their Montello Terminal in Spring Township, **Berks County**. This is a renewal of the Title V operating permit which was issued on April 21, 2009 and amended on January 31, 2011.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit for the abovementioned facility.

The subject facility has actual emissions in 2012 of 0.41 tpy of CO, 0.16 tpy NO_x, 16.6 tpy VOCs and 0.78 tpy HAPs. The operating permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR 63, Subpart R, "National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)," 40 CFR 60 Subparts K and Kb, and 40 CFR 63, Subpart DDDDD.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Thomas Hanlon, Facilities Permitting Chief, may be contacted at 717-705-4862, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

67-05007: Adhesives Research Inc. (400 Seaks Run Road, Glen Rock, PA 17327) for operation of an adhesive coating facility in Springfield Township, **York County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

The actual air emissions in 2013 were 0.3 ton of PM, 3 tons of CO, 3.6 tons of NO_x, 0.02 ton of SO_x, 13.5 tons of VOC, and 5.5 ton of HAPs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

The facility is subject to 40 CFR Part 60 Subpart RR—Standards of Performance for Pressure Sensitive Tape and Label Surface Coating Operations Standard for volatile organic compounds; 40 CFR Part 60 Subpart IIII—Standards of Performance for Stationary Compression Ignition Internal Combustion Engines; to 40 CFR Part 63 Subpart FFFF—National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing & Subpart UU—National Emission Standards for Equipment Leaks; 40 CFR Part 63 Subpart JJJJ—National Emission Standards for Hazardous Air Pollutants: Paper and Other Web Coating Operating Limits if Using Add-On Control Devices and Capture System; 40 CFR Part 63 Subpart HHHHH—National Emission Standards for Hazardous Air Pollutants: Miscellaneous Coating Manufacturing; 40 CFR Part 63 Subpart SS—National Emission Standards for Closed Vent Systems, Control Devices, Recovery Devices and Routing to a Fuel Gas System or a Process; 40 CFR Part 63 Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE); and 40 CFR Part 63 Subpart DDDDD—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial and Institutional Boilers and Process Heaters.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Gary Helsel, Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

65-00713: Greenridge Reclamation, LLC (RD #1, Box 717, Landfill Road, Scottdale, PA 15683) for a solid waste landfill at the Greenridge Reclamation Landfill in East Huntingdon Township, **Westmoreland County**. This is a Title V Operating Permit renewal application submittal.

65-00181: Chestnut Ridge Foam / Latrobe Plant (443 Warehouse Drive P.O. Box 781, Latrobe, PA 15650-0781) for the operation of a polyurethane foam sheet plant located in Derry Township, **Westmoreland County**. In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and is providing public notice that it intends to issue a renewal Air Quality Operating Permit for the above mentioned facility.

The subject facility consists of one 11.7 MMBtu Natural Gas fired boiler, one 10.0 MMBtu/hr natural gas-fired boiler, 5.0 MMBtu/hr natural gas processing units, urethane foam dip coating line, foam fabrication line, lamina line, urethane line, glue tables and a polyurethane molder line. This facility is limited to 166 tons per year of VOC. In 2013, the facility reported their annual emissions as: 6.62 tons VOC, 3.04 tons NO_x, 0.58 ton CO, 0.02 ton PM/PM₁₀, and 0.01 tpy HAPs. No emission or equipment changes are being proposed by this action. The emission restriction, testing, monitoring, recordkeeping, reporting, and work practice conditions of the TVOP have been derived from all applicable requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the operating permit or a proposed condition thereof, by filing such submissions in writing with the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All requests for a public hearing, and all protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Operating Permit 65-00181) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25

Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests and requests for a public hearing should be directed to Sheila Shaffer, Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Region, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Sheila Shaffer at (412) 442-5227.

30-00219: Emerald Coal Resources, L.P. (158 Portal Road, Waynesburg, PA 15370), In accordance with Pa. Code 25 §§ 127.441, 127.425 and 127.521, the Department is providing notice that they intend to issue a Title V Operating Permit to authorize the continued operation of an existing underground coal mine and preparation plant, known as the Emerald Mine and Coal Preparation Plant, located in Franklin Township, **Greene County**.

The facility contains air contamination sources, consisting of an underground coal mine, breaker, conveyers, chemical froth flotation system, roads, and storage piles. Particulate emissions from the breaker and screens are controlled by baghouses and from storage piles and roads by wetting. Maximum permitted capacity of the facility is 10 million tons per year of raw coal. This facility has the potential to emit the following type and quantity of pollutants: 336,000 tons per year of CO₂e, 7.3 tons per year of PM₁₀ and 31.8 tons per year of VOC. No equipment or emission changes are being approved by this action. The facility is limited to a maximum opacity from any processing equipment of 20 percent. The facility is subject to 40 CFR 60, Subpart Y—Standards of Performance for Coal Preparation and Processing Plants, as well as state requirements. The permit includes emission limitations, operational requirements, monitoring requirements, recordkeeping, and reporting requirements for the facility.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments, requests for the Department to hold a public hearing, or protests to the operating permit or a proposed condition thereof, by filing such submissions in writing to the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All comments, requests for a public hearing, and protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Operating Permit 30-00219) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion,

decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests and requests for a public hearing should be directed to Martin L. Hochhauser, P.E., Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Martin Hochhauser at (412) 442-4057.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00180: White Engineering Surfaces Corp. (One Pheasant Run, Newtown, Pennsylvania 18940) for issuance of a State Only Operating Permit renewal to operate Eight (8) Metal and Ceramics Surface Coating Spray Booths with Dust Collectors and One (1) Vapor Degreaser in Newtown Township, **Bucks County**. The facility is synthetic minor for HAP, VOC and PM. This Operating Permit shall include monitoring, and recordkeeping designed to ensure this facility complies with all applicable air quality regulations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.

67-05135: B-Way Packaging Corp. (599 Davies Drive, York, PA 17402) for their metal can manufacturing facility in Springettsbury Township, **York County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

The VOC emissions from the facility in 2013 were 17 tons. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person

submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Gary Helsel, Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

07-03018: Central PA Humane Society (1837 E. Pleasant Valley Blvd., Altoona, PA 16602) for operation of a natural gas animal crematory in Logan Township, **Blair County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425 the Department of Environmental Protection (DEP) has received an application and intends to issue an Air Quality Operating Permit renewal for the abovementioned facility.

The potential emissions of the facility are 0.3 ton of PM per year, and 2.5 tons of SO_x per year. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the PA DEP Southcentral Regional Office, at 909 Elmerton Avenue, Harrisburg, PA 17110.

A person may oppose the proposed plan approval, or may provide the Department with additional information to consider in its review, or may request a public hearing, by filing a written protest with the Department at the address listed above. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit by the permit number listed above and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A 30-day comment period, from the date of publication of this notice in the *Pennsylvania Bulletin*, will exist for the submission of comments or protests. A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received.

Gary Helsel, Acting New Source Review Chief, may be contacted at 814-949-7935, or at PA DEP Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110, for additional information or for the submission of comments or protests.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

04-00704: Buckeye Pipeline Co. LP (Five TEK Park, 9999 Hamilton Boulevard, Breinigsville, PA 18031) for a State Only Operating Permit renewal for the operation of

a bulk distillate oil breakout station, known as the Midland Breakout Station, in Industry Borough, **Beaver County**.

The facility contains an air contamination source consisting of one distillate oil storage tank, with a storage capacity of 67,000 barrels (bbl, 1 barrel petroleum = 42 US gallons), Distillate loading is limited to 6,000,000 gallons per year. Facility emissions are 21.5 tons per year of VOC and 2.6 tons per year of all HAPs combined. The facility is limited to a maximum opacity from any processing equipment of 20 percent. The facility is subject to applicable requirements of 25 Pa. Code Chapters 121—145. The permit includes emission limitations, and operational, monitoring, testing, reporting and recordkeeping requirements for the facility.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments, requests for the Department to hold a public hearing, or protests to the operating permit or a proposed condition thereof, by filing such submissions in writing to the Department at the Southwest Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments.

All comments, requests for a public hearing, and protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Operating Permit 04-00704) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests and requests for a public hearing should be directed to Martin L. Hochhauser, P.E., Air Quality Engineering Specialist, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. For additional information concerning the permit or the issuance procedure, contact Martin Hochhauser at (412) 442-4057.

04-00067: Harsco Metals (300 Seven Fields Blvd., Seven Fields, PA 16001) issue a State Only Operating Permit (SOOP) Renewal to authorize the continued operation of an existing Steel Slag Processing Plant known as the Midland Site, located in Midland Boro, **Beaver County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425, notice is hereby given that the Pennsylvania

Department of Environmental Protection (DEP) intends to issue a State Only Operating Permit (SOOP) Renewal to authorize the continued operation of an existing Steel Slag Processing Plant known as the Midland Site, located in Midland Boro, Beaver County.

This facility has the potential to emit the less than 8 tons of particulate matter on an annual, 12-month rolling basis. No emission or equipment changes are being proposed by this action. This facility is subject to the applicable requirements of Pa. Code, Chapters 121 through 145. Proposed SOOP Renewal includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements.

Copies of the proposed SOOP, renewal application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the operating permit or a proposed condition thereof, by filing such submissions in writing with the Department at the address below. All requests for a public hearing, and all protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Operating Permit 04-00067) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests and requests for a public hearing should be directed to Barbara Hatch, Environmental Engineer Manager, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222 or bhatch@pa.gov. For additional information concerning the permit or the issuance procedure, contact Barbara Hatch at (412) 442-5226.

04-00682: Harsco Metals (300 Seven Fields Blvd., Seven Fields, PA 16001) to issue a State Only Operating Permit (SOOP) Renewal to authorize the continued operation of an existing Steel Slag Processing Plant known as Plant No. 53-Koppel, located in Koppel Boro, **Beaver County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425, notice is hereby given that the Pennsylvania Department of Environmental Protection (DEP) intends to issue a State Only Operating Permit (SOOP) Renewal to authorize the continued operation of an existing Steel Slag Processing Plant known as Plant #53-Koppel, located in Koppel Boro, Beaver County.

This facility has the potential to emit the less than 10 tons of particulate matter on an annual, 12-month rolling basis. No emission or equipment changes are being proposed by this action. This facility is subject to the applicable requirements of 25 Pa. Code, Chapters 121 through 145. Proposed SOOP Renewal includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements.

Copies of the proposed SOOP, renewal application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the operating permit or a proposed condition thereof, by filing such submissions in writing with the Department at the address below. All requests for a public hearing, and all protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Operating Permit 04-00682) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests and requests for a public hearing should be directed to Barbara Hatch, Environmental Engineer Manager, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222 or bhatch@pa.gov. For additional information concerning the permit or the issuance procedure, contact Barbara Hatch at (412) 442-5226.

65-00909: Harsco Metals (300 Seven Fields Blvd., Seven Fields, PA 16001) to issue a renewal to authorize the continued operation of an existing Steel Slag Processing Plant known as Plant No. 56, in Derry Township, **Westmoreland County**.

In accordance with 25 Pa. Code §§ 127.424 and 127.425, notice is hereby given that the Pennsylvania Department of Environmental Protection (DEP) intends to issue a State Only Operating Permit (SOOP) Renewal to authorize the continued operation of an existing Steel Slag Processing Plant known as Plant #56, located in Derry Township, Westmoreland County.

This facility has the potential to emit the less than 8 tons of particulate matter on an annual, 12-month rolling basis. No emission or equipment changes are being proposed by this action. This facility is subject to the applicable requirements of 25 Pa. Code, Chapters 121

through 145. Proposed SOOP Renewal includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements.

Copies of the proposed SOOP, renewal application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at the Department's Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222. Appointments for scheduling a review must be made by calling 412-442-4000.

Any person may submit comments, a request for the Department to hold a public hearing, or a protest to the operating permit or a proposed condition thereof, by filing such submissions in writing with the Department at the address below. All requests for a public hearing, and all protests to a proposed action, shall be filed with the Department within 30 days of the date that notice of the proposed action was published under 25 Pa. Code § 127.424 (relating to public notice). A protest must include the name, address and telephone number of the person filing the protest, identification of the proposed permit issuance being opposed (Operating Permit 65-00909) and a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based.

A public hearing may be held in accordance with 25 Pa. Code § 127.429, if the Department, in its discretion, decides that such a hearing is warranted based on the information received. If a public hearing is held, all persons who have properly filed a protest under 25 Pa. Code § 127.426 may appear and give testimony. The applicant, the protestant and other participants will be notified of the decision to hold a hearing (and the time, place and purpose of such hearing) by publication in the newspaper or by the *Pennsylvania Bulletin*, or by telephone, where the Department determines such notification by telephone is sufficient.

Written comments, protests and requests for a public hearing should be directed to Barbara Hatch, Environmental Engineer Manager, Department of Environmental Protection, Southwest Regional Office, 400 Waterfront Drive, Pittsburgh, PA 15222 or bhatch@pa.gov. For additional information concerning the permit or the issuance procedure, contact Barbara Hatch at (412) 442-5226.

*Department of Public Health, Air Management Services:
321 University Avenue, Philadelphia, PA 19104*

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

S14-003: Model Finishing, Inc. (4949 Cottman Avenue, Philadelphia, PA 19135) for operation of a pharmaceutical packaging and labeling facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include two spray booths, one power coating line, two powder coating booth, one vapor degreaser, miscellaneous solvent cleaning, one 0.8 MMBTU/hr bake oven, one 1.6 MMBTU/hr water heater, one 0.5 MMBTU/hr drying oven, one 1.6 MMBTU/hr conveyor oven, and one 2.5 MMBTU/hr powder bake oven.

The operating permit will be issued under 25 Pa. Code, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any

protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

53140801 and NPDES PA0269603. Donald R. Reed (392 Ridge Road, Genesee, PA 16923). Commencement, operation and restoration of a small noncoal (sand and gravel) mining permit located in Genesee Township, **Potter County** affecting 5.0 acres. Receiving stream: West Branch Genesee River classified for the following use(s): High Quality-Cold Water Fishes. Application received: April 21, 2014.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 58040826. Kevin W. Ralston, (698 Main Street, New Milford, PA 18834), Stage I & II bond release of a quarry operation in New Milford Township, **Susquehanna County** affecting 1.0 acre on property owned by Chery and Jack Hart. Application received: April 28, 2014.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

* The parameter is applicable at all times.

In addition, the Department imposes a technology-based aluminum limit of 2.0 mg/l (30 day average) to protect stream uses.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The BAT limits for noncoal mining activities as provided in 40 CFR Part 436 and 25 Pa. Code Chapter 77 are as follows:

<i>Parameter</i>	<i>30-day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Suspended solids	35 mg/l	70 mg/l	90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 362-0600-001, NPDES Program Implementation—Memorandum of Understanding (MOU) Concerning Water Quality Management, NPDES Program Implementation, and Related Matters. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

NPDES No. PA0119954 (Mining Permit No. 56753048), Gray Mining Company, Inc., 1134 Stoystown Road Friedens, PA 15541, renewal of an NPDES permit for discharge to surface water resulting from surface coal mining, coal refuse reprocessing, and coal refuse disposal in Quemahoning and Stonycreek Townships, **Somerset County**, affecting 296.0 acres. Receiving stream: Stonycreek River, classified for the following use: cold water fishery. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: March 26, 2014.

The outfalls listed below discharge to Stonycreek River:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001 (Treatment Pond 3)	N
002 (Treatment Pond 1)	N
004 (Sediment Pond A)	N
005 (Sediment Pond B)	N
006 (Sediment Pond Existing)	N
007 (Sediment Pond 4)	N

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: 001, 002, 004, 005, 006, 007 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

Alternate discharge limitations and monitoring requirements for sediment ponds during precipitation events are not applicable to this permit due to the requirements of the Kiski-Conemaugh TMDL.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

NPDES No. PA117650 (Mining permit no. 30793024), Beazer East, Inc., Manor Oak One, Suite 200, 1910 Cochran Road, Pittsburgh, PA 15220, revised NPDES permit for conversion of active to passive treatment at a reclaimed bituminous surface mine in Morgan Township, **Greene County**, affecting 327.7 acres. Receiving streams: unnamed tributary to South Fork of Ten Mile Creek and South Fork of Ten Mile Creek, classified for the following use: WWF. Application received: November 22, 2013.

The treated wastewater outfall(s) listed below discharge to UNT to South Fork of Ten Mile Creek and to South Fork of Ten Mile Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>	<i>TYPE</i>
003	N	Treatment Facility
TP-1	N	Treatment Facility
AT	N	Treatment Facility
MT-1	N	Treatment Facility
Pond 1	Y	Treatment Facility

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Outfalls: Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	3.0	3.8
Manganese (mg/l)	2.0	2.0	2.5
Total Suspended Solids (mg/l)	35	70	90
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E36-927: Transcontinental Gas Pipeline Company, LLC., 2800 Post Oak Boulevard, Level 17, Houston, TX, 77056, Drumore Township, **Lancaster County**, ACOE Baltimore District

To install and maintain a 60.0-foot long, 15.0-foot wide, single-span, steel beam bridge with cast-in-place concrete abutments over Wissler Run (HQ-WWF) (Latitude 39°48'19", Longitude -76°17'37") for the purpose of safely accessing a pipeline gate station in Drumore Township, Lancaster County. No wetlands will be impacted by this project.

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E5829-080: Auburn Township, **Appalachia Midstream Services, LLC**, 100 IST Center, Horseheads, NY 14845, Auburn Township, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1. one 8 inch and one 6 inch diameter natural gas pipelines and a temporary timber bridge crossing impacting 150 lineal feet of Nick Creek (CWF, MF) (Auburn Center, PA Quadrangle; Lat. 41° 41' 26", Long. -76° 01' 15"),

2. one 8 inch and one 6 inch diameter natural gas pipelines and a temporary timber mat crossing impacting 7,667 square feet (0.18 acre) of a PEM wetland (Auburn Center, PA Quadrangle; Lat. 41° 41' 13", Long. -76° 01' 59"),

3. one 8 inch and one 6 inch diameter natural gas pipelines and a temporary timber bridge crossing impacting 150 lineal feet of an unnamed tributary to Dority Creek (CWF, MF) (Auburn Center, PA Quadrangle; Lat. 41° 41' 14", Long. -76° 01' 55"),

4. one 8 inch and one 6 inch diameter natural gas pipelines and a temporary timber bridge crossing impacting 150 lineal feet of an unnamed tributary to Dority Creek (CWF, MF) (Auburn Center, PA Quadrangle; Lat. 41° 41' 14", Long. -76° 01' 56"),

5. one 8 inch and one 6 inch diameter natural gas pipelines and a temporary timber mat crossing impacting 6,621 square feet (0.15 acre) of a PEM wetland (Auburn Center, PA Quadrangle; Lat. 41° 41' 14", Long. -76° 01' 50"),

6. one 8 inch and one 6 inch diameter natural gas pipelines and a temporary timber mat crossing impacting 697 square feet (0.02 acre) of a PEM wetland (Auburn Center, PA Quadrangle; Lat. 41° 41' 04", Long. -76° 02' 09"),

7. one 8 inch and one 6 inch diameter natural gas pipelines and a temporary timber bridge crossing impacting 80 lineal feet of an unnamed tributary to Dority Creek (CWF, MF) (Auburn Center, PA Quadrangle; Lat. 41° 41' 04", Long. -76° 02' 09"),

8. one 8 inch and one 6 inch diameter natural gas pipelines and a temporary timber mat crossing impacting 11,805 square feet (0.27 acre) of a PEM wetland (Auburn Center, PA Quadrangle; Lat. 41° 40' 56", Long. -76° 02' 34"),

9. one 8 inch and one 6 inch diameter natural gas pipelines and a temporary timber mat crossing impacting

1,612 square feet (0.04 acre) of a PEM wetland (Auburn Center, PA Quadrangle; Lat. 41° 40' 45", Long. -76° 02' 44"),

10. a temporary timber mat crossing impacting 131 square feet (0.01 acre) of a PEM wetland (Auburn Center, PA Quadrangle; Lat. 41° 40' 39", Long. -76° 02' 51"),

11. one 8 inch and one 6 inch diameter natural gas pipelines and a temporary timber mat crossing impacting 1,786 square feet (0.04 acre) of a PEM wetland (Auburn Center, PA Quadrangle; Lat. 41° 30' 38", Long. -76° 02' 55").

The Rosiemar Gathering Line will consist of an 8' and 6" steel gas gathering line from the Rosiemar Well Pad to the Appalachia Midstream 10-023 gas gathering line, all located within Auburn Township, Susquehanna County. The project will result in 530 linear feet of temporary stream impacts and 30,319 (0.70 acre) square feet of temporary wetland impacts all for the purpose of conveying Marcellus Shale natural gas to market.

Northwest Region: Oil and Gas Program Manager, 230 Chestnut Street, Meadville, PA 16335, 814-332-6860

EA43-08-001, Halcon Field Service LLC, 2984 Kirila Blvd., Hermitage, Pa 16148, Colpetzer Surface Site in Perry Township, **Mercer County**, ACOE Pittsburgh District (Jackson Center, PA Quadrangle, N: 41° 22' 16.878"; W: 80° 13' 22.64").

To reduce the overall length of a 298 feet stream enclosure to 100 feet, for the purpose of stabilizing and restoring 198 linear feet of stream bank on UNT 36280 to Little Shenango River (TSF). The remaining 100 feet of culvert will be used as permanent access to the site off of Pa State Route 19. No wetlands will be impacted by this project.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel

Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0063223 (Sewage)	Martha J Vetter Residence 1562 River Road Damascus, PA 18415-3003	Wayne County Damascus Township	Delaware River (1-A)	Y
PAS602205 (Storm Water)	Shafer's Auto Graveyard 233 Kromer Road Wind Gap, PA 18091	Northampton County Bushkill Township	Unnamed Tributary of Bushkill Creek (1-F)	Y
PAS802219 (Storm Water)	USPS Lehigh Valley Vehicle Maintenance Facility 17 South Commerce Way Lehigh Valley, PA 18002-9371	Northampton County Bethlehem Township	Unnamed Tributary to Monocacy Creek (2-C)	Y

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0114367 (Sewage)	Danny Deivert Single Residence STP 55 Conley Road Mifflinburg, PA 17844	Union County, Buffalo Township	Unnamed Tributary to Rapid Run (10-C)	Y
PA0060232 (Sewage)	US ACOE Lawrence Recreation Area Bliss Road Lawrenceville, PA 16946-9733	Tioga County Lawrence Township	Cowanesque River (4-A)	Y
PA0229181 (SFTF)	Penn's Tavern Pa Route 147, Box 6098 Sunbury, PA 17801	Northumberland County Lower Augusta Township	Susquehanna River (6-B)	Y

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0039489 (Sewage)	Garrett Borough STP Berlin Street Sr 2037 Garrett, PA 15542	Somerset County Garrett Borough	Casselman River (19-F)	Y
PA0033294 (Sewage)	Franklin Manor 70 Security Drive Washington, PA 15301	Washington County South Franklin Township	Unnamed Tributary to Chartiers Creek (20-F)	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0103829 (Industrial Waste)	Precise Plastics 7700 Middle Road, Fairview, PA 16415	Erie County Fairview Township	Trout Run (15-A)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970

NPDES Permit No. PA0011851, Industrial, **Superior Tube Co. Inc.**, 3900 Germantown Pike, Collegeville, PA 19426-3112.

This proposed facility is located in Lower Providence Township, **Montgomery County**.

Description of Proposed Action/Activity: Approval for the renewal of an NPDES permit to discharge industrial Wastewater from a facility known as Superior Tube Collegeville Facility to Perkiomen Creek and Unnamed Tributary to Perkiomen Creek in Watershed 3-E.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

NPDES Permit No. PA0064297, Sewage, SIC Code 4952, **Borough of Portland**, 206 Division Street, Portland, PA 18351.

This existing facility is located in the Borough of Portland, **Northampton County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated sewage.

NPDES Permit No. PA0065480, Storm Water, SIC Code 4213, **FedEx Freight Inc.**, 2200 Forward Drive Dc; 2219, Harrison, AR 72601.

This proposed facility is located in Bethlehem City, **Northampton County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Storm Water.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

NPDES Permit No. PA0232475, CAFO, SIC Code 0213, **Martin Edward H**, 14435 Old Turnpike Road, Milmont, PA 17845.

This proposed facility is located in West Buffalo Township, **Union County**.

Description of Proposed Action/Activity: Issuance of an NPDES CAFO Permit. The CAFO will be designed to maintain an animal population of approximately 683 animal equivalent units (AEUs) consisting of 4800 Finishing Hogs.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

NPDES Permit No. PA0025674, Sewage, SIC Code 4952, **Franklin Township Municipal Sanitary Authority**, 3001 Meadowbrook Road, Murrysville, PA 15668-1627.

This existing facility is located in Murrysville Borough, **Westmoreland County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated Sewage.

NPDES Permit No. PA0254789, Storm Water, SIC Code 12 and 5052, **Ridge Energy Company, Inc.**, 265 Swamp Road, Clymer, PA 15728.

This proposed facility is located in Stonycreek Township, **Somerset County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Storm Water associated with coal silt drying.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900

WQM Permit No. 4604404, Sewage, Transfer, **Aqua Pennsylvania Wastewater Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010-3402.

This proposed facility is located in Worcester Township, **Montgomery County**.

Description of Action/Activity: Permit transferred from Little Washington Wastewater Co. to Aqua PA Wastewater Inc.

WQM Permit No. WQG02151407, Sewage, **Valley Township**, P. O. Box 467, 890 West Lincoln Highway, Coatesville, PA 19320.

This proposed facility is located in Valley Township, **Chester County**.

Description of Action/Activity: Construction and operation of a new duplex non-clog sewage pump station to serve 115 single family homes.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 5214401, Sewage, SIC Code 4952, **PA American Water Co.**, 800 West Hershey Park Drive, Hershey, PA 17033.

This proposed facility is located in Lehman Township, **Pike County**.

Description of Proposed Action/Activity: Construction of a 2-meter belt filter press and associated equipment in a new building at the wastewater treatment plant.

WQM Permit No. 4014401, Sewage, SIC Code 4952, **CAN DO Inc.**, One South Church Street, Hazleton, PA 18201.

This proposed facility is located in Hazle Township, **Luzerne County**.

Description of Proposed Action/Activity: Conversion of the existing chlorination/dechlorination disinfection process to Ultraviolet (UV) disinfection at the WWTP.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

WQM Permit No. 02141401, Sewage, SIC Code 4952, **University Area Joint Authority**, 1576 Spring Valley Road, State College, PA 16801.

This proposed facility is located in Patton Township, **Centre County**.

Description of Proposed Action/Activity: Construction and operation of a pump station to serve THE RESERVE at GRAY'S WOODS; a 24.6 acre, 38-plot single-family development.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 5614200, Industrial Waste, SIC Code 12, **Ridge Energy Co.**, 265 Swamp Road, Clymer, PA 15728.

This proposed facility is located in Stonycreek Township, **Somerset County**.

Description of Proposed Action/Activity: Construction of a wastewater treatment plant for the treatment of stormwater associated with coal silt drying.

IV. NPDES Stormwater Discharges from MS4 Permit Actions

V. NPDES Waiver Stormwater Discharges from MS4 Actions

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI010913007	LifeQuest 2460 John Fries Highway Quakertown, PA 18951	Bucks	Milford and Richland Township	Unami Creek HQ—TSF—MF

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI021313005	Big Boulder Corporation P. O. Box 707 Blakeslee, PA 18610	Carbon	Kidder Township	UNT to Tunkhannock Creek (HQ-CWF, MF)
PAI024503001R	JEB Development, L.P. PO Box 64 Waverly, PA 18471	Monroe	Hamilton Township Stroud Township	Pocono Creek (HQ-CWF, MF)
PAI024513017	Kalahari Resorts, LLC 1305 Kalahari Drive, P. O. Box 590 Wisconsin Dells, WI 53965	Monroe	Tobyhanna Township Pocono Township	Swiftwater Creek (EV) Unnamed Tributaries to Swiftwater Creek (EV)
	Pocono Manor Investors, PT-L1 P. O. Box 38, The Inn at Pocono Manor Pocono Manor, PA 18349			Indian Run (EV) Unnamed Tributaries to Indian Run (EV)
PAI024513016	Tobyhanna Township 105 Government Center Way Pocono Pines, PA 18350	Monroe	Tobyhanna Township Pocono Township	Swiftwater Creek (EV) Unnamed Tributaries to Swiftwater Creek (EV)
	Kalahari Resorts, LLC 1305 Kalahari Drive, P. O. Box 590 Wisconsin Dells, WI 53965			Indian Run (EV)
	Pocono Manor Investors, PT-L1 P. O. Box 38, The Inn at Pocono Manor Pocono Manor, PA 18349			Unnamed Tributaries to Indian Run (EV)
PAI024813015	MA Bushkill Holdings, LLC 1348 Hamilton Street Allentown, PA 18102	Northampton	Bushkill Township	UNT to Bushkill Creek (HQ-CWF, MF)

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI025213002	Dingman Township 118 Fisher Lane Milford, PA 18337	Pike	Dingman Township Milford Township	Sawkill Creek (EV, MF) Savantine Creek (EV, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Nathan Crawford, Section Chief, Telephone 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI030611005(1) (Originally published as PAI030610012) The permit was issued April 25, 2014.	Quaker Hill Development Company 4339 Morgantown Road Mohnton, PA 19540	Berks	Robeson Township	UNT Beaver Run (HQ-CWF,MF)
PAI033613004 The permit was issued April 24, 2014.	Forino Company, LP 555 Mountain Home Road Sinking Spring, PA 19608	Lancaster	Mount Joy Township	UNT Donegal Creek (CWF, MF) Wetlands (EV)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041413008	PA State University 101P Physical Plant Bldg University Park PA 16802	Centre	College Township	Trib to Slab Cabin Run HQ-CWF, MF

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Small Flow Treatment Facilities
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges From the Application of Pesticides

*General Permit Type—PAG-02**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Buckingham Township Bucks County	PAG0200 0910010	Kim Darla Corsini 80 Leesville Road Jackson, NJ 08527	Unnamed Tributary to Mill Creek WWF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Makefield Township Bucks County	PAG0200 0913076	Zaveta Construction Co., Inc. 4030 Skyron Drive Doylestown, PA 18904	Unnamed Tributary to the Delaware River WWF—MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Quakertown Borough and Richland Township Bucks County	PAG0200 0914024	Borough of Quakertown 35 North 3rd Street Quakertown, PA 18951	Tohickon Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Hatfield Borough Montgomery County	PAG0200 4614011	Thomas Clemens 2700 Clemens Road P O Box 902 Hatfield, PA 19440	Unnamed Tributary to Skippack Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Whitemarsh Township Montgomery County	PAG0200 4614015	Mike Vlasic 7050 Camp Hill Road Fort Washington, PA 19034	Sandy Run Creek TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

*Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915**Facility Location:*

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Jessup Borough Lackawanna County	PAG02003514005	Scranton Lackawanna Industrial Building Company P. O. Box 431 222 Mulberry Street Scranton, PA 18501	Grassy Island Creek (CWF, MF)	Lackawanna County Conservation District 570-392-3086
City of Bethlehem Northampton County	PAG02004808027R	Gary Falasca Lehigh University 461 Webster St. Bethlehem, PA 18015	UNT Saucon Creek (CWF, MF)	Northampton County Conservation District 610-746-1971
Moore Township Northampton County	PAG02004813029	Abraham Atiyeh 1177 N. Sixth Street Whitehall, PA 18052	Hokendauqua Creek (CWF, MF)	Northampton County Conservation District 610-746-1971
Upper Nazareth Township and Nazareth Borough Northampton County	PAG02004811004R	Susan Drabic Morningstar Senior Living, Inc. 175 West North Street Nazareth, PA 18064	UNT Schoeneck Creek (WWF, MF)	Northampton County Conservation District 610-746-1971
City of Pottsville Schuylkill County	PAG02005404005RR	MBC Properties Attn: James Miller, Sr. P. O. Box 472 950 East Main Street Schuylkill Haven, PA 17972	West Branch of the Schuylkill River (CWF, MF)	Schuylkill County Conservation District 570-622-3742
Porter Township Frailey Township Schuylkill County	PAG02005409011RR	Future Power PA LLC 72 Glenmaura National Blvd. Moosic, PA 18507	Good Spring Creek (CWF, MF)	Schuylkill County Conservation District 570-622-3742

NOTICES

2913

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Ontelaunee Township Berks County	PAG02000614009	Reading Area Water Authority 1801 Kutztown Road Reading, PA 19604	Maiden Creek / WWF, MF	Berks County Conservation District 1238 County Welfare Road, Suite 200 Leesport, PA 19533-0520 610.372.4657
Birdsboro Borough Berks County	PAG02000614018	MB Investments 2650 Audubon Road Audubon, PA 19403	Schuylkill River / WWF, MF	Berks County Conservation District 1238 County Welfare Road, Suite 200 Leesport, PA 19533-0520 610.372.4657
Bethel Township Berks County	PAG02000607067R	Greydon Sargent, Prologis 60 State Street, Suite 1200 Boston, MA 02109	UNT to Little Swatara / CWF, MF	Berks County Conservation District 1238 County Welfare Road, Suite 200 Leesport, PA 19533-0520 610.372.4657
Lower Heidelberg Township Berks County	PAG02000614004	Grande Land, LP 2213 Quarry Road West Lawn, PA 19609	Little Cacoosing Creek/ WWF, MF	Berks County Conservation District 1238 County Welfare Road, Suite 200 Leesport, PA 19533-0520 610.372.4657
Spring Grove Borough York County	PAG02006713061	Spring Forge Development 6259 Reynolds Mill Road Seven Valleys, PA 17360	UNT to Codorus Creek / WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
West Manchester Township York County	PAG02006713059	ADE Design 2140 Herr Street Harrisburg, PA 17103-1699	UNT to Codorus Creek / WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Dover Township York County	PAG02006705051R	Brenda Nestor 3310 Lake Ridge Lane Weston, FL 33332	Fox Run / TSF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Warrington Township York County	PAG02006712022R	Donald & Beverly Burkey 320 West Camping Road Dover, PA 17315	UNT to Conewago Creek / WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Newberry Township York County	PAG02006713062	Gregory J. Myers & Nina M. Myers 110 Miller Road York Haven, PA 17370	Bennett Run / WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701

*Facility Location:
Municipality &
County*

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Harris Township Centre County	PAG02001408011R	GTW Associates 1951 Pine Hall Rd Ste 150 State College PA 16801	Spring Creek HQ-CWF	Centre County Conservation District 414 Holmes Avenue, Suite 4 Bellefonte, PA 16823 (814) 355-6817
Spring Township Centre County	PAG02001414005	UGW LP 3340 W College Ave State College PA 16801	UNT to Logan Branch CWF	Centre County Conservation District 414 Holmes Avenue, Suite 4 Bellefonte, PA 16823 (814) 355-6817
Ferguson Township Centre County	PAG02001414014R(1)	S & A Homes Inc 2121 Old Gatesburg Rd Ste 200 State College PA 16803	UNT to big Hollow Run CWF	Centre County Conservation District 414 Holmes Avenue, Suite 4 Bellefonte, PA 16823 (814) 355-6817
Cooper & Mahoning Twps Montour County	PAG02004712002(1)	Cooper Township Muni Auth 19 Steltz Rd Danville PA 17821	Sechler Run CWF	Montour County Conservation District 112 Woodbine Ln Ste 2 Danville PA 17821 Phone: (570) 271-1140
Boro of Northumberland Northumberland County	PAG02004914001	Shikellamy Middle School 200 Island Blvd Sunbury PA 17801	Susquehanna River WWF, MF	Northumberland County Conservation District 441 Plum Creek Rd Sunbury, PA 17801 Phone: (570) 286-7114 ext. 4

Northwest Regional Office—Waterways and Wetlands, 230 Chestnut Street, Meadville PA 16335

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Saxonburg Borough Butler County	PAG02001014007	Saxonburg DPP IX LLC 9010 Overlook Bld Brentwood TX 37027	Thorn Creek CWF	Butler County Conservation District 724-284-5270
Clarion Borough Clarion County	PAG02001614002	Clarion County Eagle Contractor 840 Wood Street 306 West Main Clarion PA 16214	Trout Run CWF	Clarion County Conservation District 284-297-7813
Summit Township Erie County	PAG02002513023	Citadel Development Company PO Box 8328 Erie PA 16505	Unt Elk Creek CWF; MF	Erie County Conservation District 814-825-6403
Fairview Township Erie County	PAG02002511018R	Walt Bender 12076 Edinboro Road Edinboro PA 16412	Lake Erie CWF; MF	Erie County Conservation District 814-825-6403
City of Erie Erie County	PAG02002514005	Erie Veteran Medical Affairs 135 East 38th Street Erie PA 16504	Unt Lake Erie/ Lake Erie WWF; MF	Erie County Conservation District 814-825-6403
Washington Township Erie County	PAG02002514006	Rob Estok—Tri-State Rental Properties LLC 5460 Old State Road Edinboro PA 16412	Unt Conneauttee Creek; WWF	Erie County Conservation District 814-825-6403
Millcreek Township Erie County	PAG02002514009	Ashford Hospitality 7820 Perry Hwy Erie PA 16509	Unt Walnut Creek CWF; MF	Erie County Conservation District 814-825-6403
Borough of Greenville Mercer County	PAG02004313005(1)	Thiel College 75 College Avenue Greenville PA 16125	Little Shenango River TSF	Mercer County Conservation District 724-662-2242
City of Hermitage Mercer County	PAG02004314001	City of Hermitage c/o Gary Hinkson, Mgr. 800 N. Hermitage Road Hermitage PA 16148	Hogback Run WWF	Mercer County Conservation District 724-662-2242
Columbus Township Warren County	PAG02006214001	MWR Raceway LLC/ Mark Matthews 31 Curtis Street, PO Box 244 Columbus PA 16405	Unt Brokenstraw Creek CWF	Warren County Conservation District 814-726-1441

General Permit Type—PAG-03

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Pittston Township Luzerne County	PAG032204	Dupont Terminals Corporation PO Box 2621 Harrisburg, PA 17105-2621	Collins Creek—5-A CWF-MF	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
DuBois City Clearfield County (Industrial Stormwater)	PAR214835	DuBrook Inc. P. O. Box 376 Falls Creek, PA 15840	Juniata Run and Beaver Run—17-C	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.0530
Neville Township Allegheny County	PAR206149 A-1	Gottlieb Inc. 5603 Grand Avenue Pittsburgh, PA 15225	Ohio River— WWF—20-G	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive, Pittsburgh, PA 15222-4745 412.442.4000
Hopewell Township Beaver County	PAG036109	Federal Express Newark Intl Airport Bldg 347 Newark, NJ 07114	Unnamed Tributary to Ohio River—20-G WWF	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive, Pittsburgh, PA 15222-4745 412.442.4000
City of Pittsburgh Allegheny County	PAG036110	Federal Express Newark Intl. Airport Bldg. 347 Newark, NJ 07114	Allegheny River—18-A WWF	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive, Pittsburgh, PA 15222-4745 412.442.4000
Mahoning Township Lawrence County	PAR708321	Dunbar Asphalt Products, Inc. PO Box 477 Wheatland, PA 16161	Unnamed Tributary to the Mahoning River 20-B	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

General Permit Type—PAG-4

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Fairview Township Erie County	PAG041150	Tannery Road Subdivision Treatment Facility Association 8270 Sterrettania Road, Girard, PA 16417	Brandy Run 15-A	DEP NWRO Clean Water Program 230 Chestnut Street Meadville, PA 16335-3481 814/332-6942

General Permit Type—PAG-5

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Whitpain Township Montgomery County	PAG050090	Center Square Corp 440 Creamery Way Suite 500 Exton, PA 19341	Unnamed Tributary to Stony Creek—3-F	DEP Southeast Regional Office Clean Water Program 2 E Main Street, Norristown, PA 19401 484.250.5970

*General Permit Type—PAG-8 (SSN)**Facility Location:
Municipality &
County**Permit No.**Applicant Name &
Address**Site Name &
Location**Contact Office &
Phone No.*Washington Township
Northampton CountyWMGR-099
PAG 08-3565
PAG 08-3506
PAG 07-0003
PAG 07-0005
PAG 08-3515
PAG 08-3501
PAG 08-3825
PAG 08-9904
PAG 08-9903
PAG 08-3596
PAG 08-3510
PAG 08-3597
PAG 08-2211
PAG 07-3508
PAG 08-2203
PAG 08-3522
PAG 08-0008
PAG 08-0003
PAG 08-0005
PAG 08-0002
PAG 08-9905
PABIG-9903
PAG 08-3567
PAG 08-3600
PAG 08-2219
PAG 08-3535
PAG 08-3547
PAG 08-0004
PAG 08-3551
PAG 08-0006
PAG 08-3518
PAG 08-3605
PAG 08-3540
PAG 08-0011
PAG 08-3556
PAG 08-0018
PAG 08-3573
PAG 08-0021Synagro
1605 Dooley Road
P. O. Box B
Whiteford, MD 21160Hester Farm
136 Hester Road
Washington
TownshipPA DEP NERO
2 Public Square
Wilkes-Barre, PA
18701-1915
(570) 826-2511*General Permit Type—PAG-10**Facility Location:
Municipality &
County**Permit No.**Applicant Name &
Address**Receiving
Water / Use**Contact Office &
Phone No.*Allentown City
Lehigh County

PAG102309

Allentown Terminal Corp
PO Box 2621
Harrisburg, PA 17105Unnamed Tributary
to Lehigh River—
2-C / CWFDEP Northeast
Regional Office
Clean Water Program
2 Public Square,
Wilkes-Barre, PA
18701-1915
570.826.2511Washington City
Washington County

PAG106179

Comtech Industries, Inc.
1301 Ashwood Drive
Canonsburg, PA 15317Chartiers
Creek—20-F
WWFDEP Southwest
Regional Office
Clean Water Program
400 Waterfront Drive,
Pittsburgh, PA
15222-4745
412.442.4000

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Bellevue Borough Allegheny County	PAG136216	Bellevue Borough 537 Bayne Avenue Pittsburgh, PA 15202	Ohio River and Jack's Run 20-G	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive, Pittsburgh, PA 15222-4745 412.442.4000
Mt. Oliver Borough Allegheny County	PAG136242	Mt. Oliver Borough 150 Brownsville Road Pittsburgh, PA 15210	Unnamed Tributary of Monongahela River 19-A	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive, Pittsburgh, PA 15222-4745 412.442.4000

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401

Permit No. 2314503, Public Water Supply.

Applicant	Chester Water Authority 415 Welsh Street Chester, PA 19016
Township	Little Britain

County	Lancaster
Type of Facility	PWS
Consulting Engineer	GHD 1240 North Mountain Road Harrisburg, PA 17112
Permit to Construct Issued	May 1, 2014

Operations Permit #4614504 issued to: **Audubon Water Company**, 2650 Eisenhower Drive, Suite 104-A, Norristown, PA 19403, [(PWSID)] Lower Providence Township, **Montgomery County** on May 1, 2014 for the operation of a 4-Log Treatment of Viruses at Entry Points 101, 102, 104, 107, 108, 109, 111, 114, 115, and 116.

Operations Permit #4614505 issued to: **Audubon Water Company**, Valley Forge Terrace MHP, 2650 Eisenhower Drive, Suite 104-A, [(PWSID)] Norristown, PA 19403, **Montgomery County** on May 1, 2014 for the operation of a 4-Log Treatment of Viruses at Entry Points, 101, 102, and 103.

Operations Permit #4614506 issued to **Pennsylvania American Water Company**, 800 West Hershey Park Drive Hershey, PA 17033 [(PWSID)] West Norristown Township, **Montgomery County** on May 1, 2014 for the operation of New Forrest Avenue Booster Pump Station approved under construction permit #4613502.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Permit No. 4014503, Public Water Supply.

Applicant	Aqua Pennsylvania, Inc. 1 Aqua Way White Haven, Pa 18661
[Borough or Township]	Hazle Township
County	Luzerne
Type of Facility	PWS
Consulting Engineer	William A. LaDieu, PE GHD 1240 North Mountain Rd. Harrisburg, Pa 17112
Permit to Construct Issued	April 30, 2014

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 2813501 MA, Minor Amendment, Public Water Supply.

Applicant **Valley View Manor MHP**
 Municipality Antrim Township
 County **Franklin**
 Responsible Official Thomas E. Grosh
 PO Box 223
 15485 Park Dr
 State Line, PA 17263
 Type of Facility GWR 4-log treatment of viruses for EP 101. Permit amendment to modify the the configuration of the contact piping in a previously issued permit.
 Consulting Engineer John M. High, P.E.
 William A. Brindle Associates Inc.
 336 Lincoln Way East
 Chambersburg, PA 17201
 Permit to Construct Issued 4/25/2014

Permit No. 3614507, Minor Amendment, Public Water Supply.

Applicant **Dutch Treat Motel**
 Municipality Strassburg Township
 County **Lancaster**
 Responsible Official Ashish Joshi, Manager
 265 Herr Road
 Ronks, PA 17572
 Type of Facility Anion exchange nitrate treatment and demonstration of 4-Log treatment of viruses.
 Consulting Engineer Charles A. Kehew II, P.E.
 James R. Holley & Associates, Inc.
 18 South George Street
 York, PA 17401
 Permit to Construct Issued 5/1/2014

Permit No. 4414501 MA, Minor Amendment, Public Water Supply.

Applicant **Municipal Authority of the Borough of Lewistown**
 Municipality Derry Township
 County **Mifflin**
 Responsible Official Craig Bubb, Superintendent
 70 Chestnut Street
 Lewistown, PA 17004-2216
 Type of Facility Projects approves the installation of 8,540 linear feet of new water mains to extend the existing distribution system to serve Hillside Terrace MHP (PWSID 4440299).

The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is the funding source for this project. The Department determined that this project will not individually, cumulatively over time, or in conjunction with other federal, state, local or private actions, have a significant effect on the quality of the environment. On February 6, 2013, the Department approved the project for a categorical exclusion from the State Environmental Review Process (SERP).

Consulting Engineer John T. Mazich, P.E.
 Uni-Tec Consulting Engineers, Inc.
 2007 Cato Avenue
 State College, PA 16801
 Permit to Construct Issued 4/8/2014

Permit No. 3614506, Public Water Supply.

Applicant **Linville Hill Mennonite School**
 Municipality Paradise Township
 County **Lancaster**
 Responsible Official Galen D. Beiler, Accounts Manager
 295 South Kinzer Road
 Paradise, PA 17562-9790
 Type of Facility Installation of an anion exchange nitrate treatment system.
 Consulting Engineer Charles A. Kehew II, P.E.
 James R. Holley & Associates, Inc.
 18 South George Street
 York, PA 17401
 Permit to Construct Issued 5/5/2014

Permit No. 4414502 MA, Minor Amendment, Public Water Supply.

Applicant **Municipal Authority of the Borough of Lewistown**
 Municipality Derry Township
 County **Mifflin**
 Responsible Official Craig Bubb, Superintendent
 70 Chestnut Street
 Lewistown, PA 17004-2216
 Type of Facility Projects approves the installation of 12,350 linear feet of new water mains to extend the existing distribution system to serve an area of Derry Township currently served by private wells.

The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is the funding source for this project. The Department determined that this project will not individually, cumulatively over time, or in conjunction with other federal, state, local or private actions, have a significant effect on the quality of the environment. On February 6, 2013, the Department approved the project for a categorical exclusion from the State Environmental Review Process (SERP).

Consulting Engineer John T. Mazich, P.E.
Uni-Tec Consulting Engineers,
Inc.
2007 Cato Avenue
State College, PA 16801

Permit to Construct 5/5/2014
Issued

Transferred Comprehensive Operation Permit No. 4310298 issued to: Shover Investment Group, LLC (PWS ID No. 4310298), Porter Township, **Huntingdon County** on 5/1/2014. Action is for a Change in Ownership for Hartslog Courts MHP, Huntingdon County for the operation of facilities previously issued to Landmark Signature Homes, LLC.

Operation Permit No. 4310817 issued to: **Wilt Incorporated** (PWS ID No. 4310817), Porter Township, **Huntingdon County** on 4/30/2014 for facilities at Diner 22 submitted under Application No. 4310817.

Operation Permit No. 6713504 MA issued to: **Hanover Municipal Water Works** (PWS ID No. 7670076), Penn Township, **York County** on 5/5/2014 for facilities approved under Construction Permit No. 6713504 MA.

Operation Permit No. 0713509 issued to: **Martinsburg Municipal Authority** (PWS ID No. 4070030), North Woodbury Township, **Blair County** on 4/30/2014 for facilities approved under Construction Permit No. 0713509.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Permit No. 0213530, Public Water Supply.
Applicant **Municipal Authority of Westmoreland County**
124 Park & Pool Road
New Stanton, PA 15672

[Borough or Township] City of McKeesport
County **Allegheny**
Type of Facility Renzie #2 water storage tank
Consulting Engineer Gibson-Thomas Engineering Co.,
Inc.
1004 Ligonier Street
PO Box 853
Latrobe, PA 15650

Permit to Construct April 25, 2014
Issued

Permit No. 0213529, Public Water Supply.

Applicant **Municipal Authority of Westmoreland County**
124 Park & Pool Road
New Stanton, PA 15672
[Borough or Township] City of McKeesport
County **Allegheny**
Type of Facility Alpine water storage tank
Consulting Engineer Gibson-Thomas Engineering Co.,
Inc.
1004 Ligonier Street
PO Box 853
Latrobe, PA 15650

Permit to Construct April 25, 2014
Issued

Operations Permit issued to: **Beaver Falls Municipal Authority**, 1425 Eighth Avenue, Beaver Falls, PA 15010, (PWSID #5040012) Eastvale Borough, **Beaver County** on April 25, 2014 for the operation of facilities approved under Construction Permit # 0411504.

Permit No. 0214521MA, Minor Amendment. Public Water Supply.

Applicant **Pittsburgh Water & Sewer Authority**
Penn Liberty Plaza I
1200 Penn Avenue
Pittsburgh, PA 15222

[Borough or Township] City of Pittsburgh
County **Allegheny**
Type of Facility Water system

Consulting Engineer
Permit to Construct April 30, 2014
Issued

Permit No. 5613509GWR, Minor Amendment. Public Water Supply.

Applicant **Addison Area Water Authority**
PO Box 13
Addison, PA 15411

[Borough or Township] Addison Borough
County **Somerset**
Type of Facility Water system

Consulting Engineer
Permit to Operate April 25, 2014
Issued

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Permit No. 4214501 Public Water Supply

Applicant **FHO Corporation, Inc.**
Township or Borough Bradford Township
County **McKean**
Type of Facility Public Water Supply
Consulting Engineer Steven R. Halmi, P.E.
Deiss & Halmi Engineering, Inc.
105 Meadville Street
Edinboro, PA 16412

Permit to Construct May 5, 2014
Issued

WATER ALLOCATIONS

Actions taken on applications received under the act of June 24, 1939 (P. L. 842, No. 365) (35 P. S. §§ 631—641) relating to the acquisition of rights to divert waters of the Commonwealth.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

WA 39-705D, Water Allocation, **Township of Salisbury**, 3000 South Pike Avenue, Allentown, PA 18103, Salisbury Township, **Lehigh County**. This permit grants the Township of Salisbury the right to purchase up to 1,500 gpd, based on a daily average in a peak month, from the City of Bethlehem. Permit issued May 5, 2014.

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200

WA 67-1000A, Water Allocations. **Dover Borough, York County**. Requesting the right to purchase up to 150,000 gallon per day from Dover Township. Consulting Engineer: Charles A Kehew II, James R. Holley & Associates, Inc., Application Received: 3/28/2014.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

WA56-1009, Water Allocations. **Municipal Authority of the Township of Jenner**, PO Box 115, Boswell, PA 15561, Jenner Township, **Somerset County**. Permit grants the right to purchase 79,000 gallons of water per day, as a peak month, 30-day average, from the Somerset County General Authority.

SEWAGE FACILITIES ACT PLAN DISAPPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)

Southcentral Region: Water Management Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. 717-705-4707.

Plan Location:

Borough or Township	Borough or Township Address	County
West Earl Township	157 Metzler Rd, Brownstown PA 17508	Lancaster

Plan Description: The planning module for the Lamar Weaver Subdivision, DEP Code No. A3-36959-192-2, APS Id 834122, providing for the creation of a 1.132 acre lot using an individual on lot sewage disposal system is disapproved. The property is located on the east side of South Fairmount Road, approximately 800 feet north of Wissler Road in West Earl Township. This plan is disapproved because the preliminary hydrogeologic study inaccurately characterized the background nitrate-nitrogen concentration in the groundwater under the proposed subdivision. All of the water sample locations were about 1/4 mile away from the proposed lot and only one of those samples was within the same drainage basin as the proposed lot. Also, the proposed groundwater recharge easement used to mitigate the plume from the proposed on lot sewage disposal system is insufficient in size and position to be acceptable. The easement does not provide enough recharge down gradient of the proposed system to mitigate the impact prior to the plume moving down a well-defined drainage swale and onto the neighbor's property.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995
PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Kinship Square, 165 North Main Street, Wilkes-Barre City, **Luzerne County**, Dave Fife, Quad3 Group Inc., has submitted a Final Report on behalf of his client, Dave Selingo, 345 Market Street, Kingston, PA 18704, concerning the remediation of soil due to historical operations as a dry cleaning operation. UST's (underground storage tanks) of various sizes were present at one time which contained heating oil, diesel, gasoline and solvents. The applicant proposes to remediate the site to meet the Statewide Health Standards for soil. The intended future use of the site is non-residential. A summary of the Final Report was published in *The Citizens Voice* on March 1, 2014.

Equity LifeStyle Properties, Inc., (Li'l Wolf Circle), 3510 Li'l Wolf Circle, North Whitehall Township, **Lehigh**

County, Tom Schreffler, Light-Heigel & Associates, has submitted a Notice of Intent to Remediate and a Final Report on behalf of his client, Jerry Fenstermaker, Equity LifeStyle Properties, Inc., 3411 Li'l Wolf Drive, Orefield, PA 18069, concerning the remediation of soil due to approximately 10 gallons of #2 fuel oil which leaked from an above ground storage tank. The applicant proposes to remediate the site to meet the Residential Statewide Health Standards for soil. The intended future use of the site is residential. A summary of the Notice of Intent to Remediate was published in the *Morning Call* on December 7, 2013. A summary of the Final Report was published in the *Morning Call* on April 11, 2014.

Sara Rivera Residence, 3215 Darien Road, Bethlehem Township, **Northampton County**, Richard Trimpi, Trimpi Associates, Inc., has submitted an NIR (Notice of Intent to Remediate) and a Final Report on behalf of their client, Sara Rivera. 3215 Darien Road, Bethlehem, PA 18020, concerning the remediation of soil from fuel oil released when a portion of piping failed at the base of one of two manifold 275 gallon tanks in the basement of the home. The report was submitted to document attainment of the Residential Statewide Health Standard for soil. A public notice regarding the submission of the NIR and Final Report was published in *The Express Times* on March 28, 2014.

J. H. Beers, Inc., Male Road, Wind Gap Borough, Plainfield & Bushkill Township, **Northampton County**, Scott Campbell, EarthRes Group, Inc., has submitted a RIR (Remedial Investigation Report) on behalf of his client, Robert Zarrizski, PO Box 669 Male Road, Wind Gap, PA 18091, concerning the remediation of soil due to the historical activities on the site from being used as a slate quarry, a processing mill for slate and as a tire pyrolysis processing facility. Past uses have impacted the soil with pyro-oil related organic compounds and low levels of metals and petroleum hydrocarbons. The applicant proposes to remediate the site to meet the Site Specific Standards for soil. The intended future use of the site is for non-residential purposes. A summary of the RIR was published in the *Pocono Record* on April 23, 2014.

Kerrigan Property, 2623 Morning lane, Lower Saucon Township, **Northampton County**, Andrew Markoski, Patriot Environmental Management has submitted an NIR (Notice of Intent to Remediate) and a Final Report on behalf of their client, Stephen Kerrigan, 2623 Morning Lane, Hellertown, PA 18055, concerning the remediation of soil to a concrete basement floor when delivery of fuel oil was delivered to the wrong address. The report was submitted to document attainment of the Residential Statewide Health Standard for soil. A public notice regarding the submission of the NIR and Final Report was published in *The Morning Call* on March 24, 2014.

Southwest Region: Environmental Cleanup Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Larimer/East Liberty Phase I—Blocks E and F (former Auburn Towers) intersection of Larimer Avenue and East Liberty Boulevard, City of Pittsburgh, **Allegheny County**. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110 on behalf of the Housing Authority of the City of Pittsburgh, 200, Ross Street, Pittsburgh, PA 15219 has submitted a Remedial Investigation Report/Risk Assessment Report/Cleanup Plan concerning site soils and groundwater contaminated with volatile and semi-volatile organic compounds (VOC's

& semi-VOC's) and metals. The reports/plan is intended to document remediation of the site to meet the Site Specific Standard. The notice was published in the *Tribune-Review* on April 23, 2014.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Kenneth R. Royer Property, 165 South Reading Road, Ephrata Borough, **Lancaster County**. GemChem, Inc., PO Box 384, Lititz, PA 17543, on behalf of K & J Realty, 1526 Oak Street, Lebanon, PA 17042, submitted a combined Remedial Investigation and Final Report concerning remediation of site soils contaminated with gasoline released from unregulated underground storage tanks. The report is intended to document remediation of the site to meet the Site Specific standard.

CVS Store 1654, 1700-1720 North George Street, York, PA 17404, Manchester Township, **York County**. ECS Mid-Atlantic, LLC, 56 Grumbacher Road, Suite D, York, PA 17406, on behalf of JC Bar Properties, Inc., 415 Fallowfield Road, Suite 301, Camp Hill, PA 17011, submitted a Final Report concerning site soils contaminated with heating oil from an underground storage tank. The report is intended to document remediation of the site to meet the Residential Statewide Health standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show

existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

NaPa Transportation Diesel Release, Church Road and Lockville Road, Wright Township, **Luzerne County**, Amber Roesler had submitted a Final Report on behalf of their client, PA DOT Engineer District 4 0, 55 Keystone Industrial Park, Dunmore, PA 18512-1516, concerning the remediation of soil and groundwater found to have been impacted by diesel fuel as a result of a punctured fuel tank caused when a truck stuck a stationary object. The applicant proposes to remediate the site to meet the Non-Residential Statewide Health Standard for soil and groundwater. The report did not document attainment and therefore was disapproved on March 11, 2014.

Cornell University Real Estate Property, 416 Church Street, Borough of Hawley, **Wayne County**, Conor Tarbell, PVE Sheffler, LLC, had submitted a Final Report on behalf of his client, Kristin Gutenberger, owner representative, Cornell University, 395 Pine Tree Road, Ithaca, NY 14850, concerning the remediation of soil due to a forty year old #2 fuel oil tank leaked during the removal process of the tank. The Report documented attainment of the Residential Statewide Health Standard for soil and was approved on April 7, 2014. The report was originally submitted within 90 days of the release.

Kerrigan Property, 2623 Morning lane, Lower Saucon Township, **Northampton County**, Andrew Markoski, Patriot Environmental Management had submitted a NIR (Notice of Intent to Remediate) and a Final Report on behalf of their client, Stephen Kerrigan, 2623 Morning Lane, Hellertown, PA 18055, concerning the remediation of soil to a concrete basement floor when delivery of fuel oil was delivered to the wrong address. The report documented attainment of the Residential Statewide Health Standard for soil and was approved on April 28, 2014.

Sara Rivera Residence, 3215 Darien Road, Bethlehem Township, **Northampton County**, Richard Trimpi, Trimpi Associates, Inc., had submitted an NIR (Notice of Intent to Remediate) and a Final Report on behalf of their client, Sara Rivera, 3215 Darien Road, Bethlehem, PA 18020, concerning the remediation of soil from fuel oil released when a portion of piping failed at the base of one of two manifold 275 gallon tanks in the basement of the home. The report was submitted to document attainment of the Residential Statewide Health Standard for soil and was approved on April 28, 2014.

Tracy Serfass Property, 11 E. Laurel Ave, Pen Argyl Borough, **Northampton County**, Thomas Martinelli,

had submitted a Final Report on behalf of his client, Tracy Serfass, 11, East Laurel Avenue, Pen Argyl, PA 18072, concerning the remediation of soil due to a release of 2 gallons of #2 fuel oil from a 275 gallon above ground storage tank located in the basement. The report documented attainment of the Residential Statewide Health Standard for soil and was approved on April 22, 2014. The report was originally submitted within 90 days of the release.

AEB Materials-Easton, 5137 Lower Mud Run Road, Lower Mount Bethel Township, **Northampton County**, Mark Eschbacher, H&K Group, Engineering and Environmental Services Division, had submitted a Final Report on behalf of his client, Scott B. Haines, Haines and Kibblehouse Inc., 2052 Lucon Road, Skippack, PA 19474, concerning a heat transfer oil release estimated at 100 gallons of product entered a storm drain that lead to a closed basin where the product accumulated. The report documented attainment of the Statewide Health Standard for soil and groundwater and was approved on April 2, 2014.

J Huston 1H well Pad-West Site, 9135 N Weston Road, Brooklyn Township, **Susquehanna County**, Dawn Washo, Resource Environmental, had submitted a Final Report on behalf of her client, Cabot Oil & Gas Corporation, Five Penn Center West, Suite 401, Pittsburgh, PA 15276, concerning the soil duet to an undetermined volume of production fluid released to the environment during a well control incident. The report documented attainment of the Statewide Health Standard and Background Standard for soil and was approved on April 14, 2014. The report was originally submitted within 90 days of the release.

New England Motor Freight Diesel Spill, 1171 Mahoning Drive East, Mahoning Township, **Carbon County**, Bill Gothier, Taylor GeoServices, Inc., had submitted a Final Report on behalf of his client, Mary Jane Kissler, 1171 Mahoning Drive East, Leighton, PA 18235, concerning the remediation of due to approximately 25 gallons of diesel fuel released impacting soil when a saddle tank of a tractor trailer hit a plow truck. The report documented attainment of the Statewide Health Standard for soil and was approved on April 1, 2014. The report was originally submitted within 90 days of the release.

Slate Belt YMCA, aka Scotty's Fashions Facility, 315 W Pennsylvania Ave, Pen Argyl Borough, **Northampton County**, Vincent Carbone, HDR Engineering, Inc., had submitted an RIR (Remedial Investigation Report) and a CP (Corrective Action Plan) on behalf of his client Frank Frey, YMCA of Nazareth, 33 S Main Street, Nazareth, PA 18064, concerning the remediation of soil impacted from benzo(a)pyrene, arsenic, lead and thallium due to prior railroad maintenance operations. The reports documented attainment of the Site Specific Standard for soil and were approved on March 24, 2014.

Stefko Boulevard Shopping Center, 1802-1880 Stefko Boulevard, City of Bethlehem, **Northampton County**, George Keil, URS Corporation, has submitted a Final Report on behalf of his client, Eric Silvers, Regency Center, One Independent Drive, Suite 114, Jacksonville, Florida 32202, concerning the remediation of soil groundwater due to presence of related dry cleaning constituents (PCE) discovered. The report documented attainment of the Non-Residential Statewide Health Standards and Site Specific Standards both for soil and groundwater and was approved on April 2, 2014.

Packman Residence, 601 Apollo Drive, City of Bethlehem, **Northampton County**, Thomas Martinelli, JMT Environmental Technologies, Inc. had submitted a Final Report on behalf of his client David Packman, 601 Apollo Drive, Bethlehem, PA 18017, concerning the remediation of #2 fuel oil to the soil due to the removal of an underground storage tank. The report documented attainment of the Statewide Health Standard for soil and was approved on October 10, 2013. The report was originally submitted within 90 days of the release.

Global Companies, LLC-Macungie Terminal, Tank Farm & Shippers Road, Lower Macungie Township, **Lehigh County**, John Grelis, Grelis Environmental Services, LLC, had submitted a Final Report on behalf of his client, Tom Keefe, Chelsea Sandwish, Watermill Center, 800 South Street, PO Box 9161, Waltham, MA 02454-9161 concerning the remediation of soil from a discharge from unleaded gasoline due to a discharge. A summary of the Final Report was published in the *Morning Call* on January 15, 2014. The report documented attainment of the Site Specific Standard for soil and was approved on March 11, 2014.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Kenneth R. Royer Property, 165 South Reading Road, Ephrata Borough, **Lancaster County**. GemChem, Inc., PO Box 384, Lititz, PA 17543, on behalf of K & J Realty, 1526 Oak Street, Lebanon, PA 17042, submitted a combined Remedial Investigation and Final Report concerning remediation of site soils contaminated with gasoline released from unregulated underground storage tanks. The combined report was administratively incomplete and disapproved by the Department on April 30, 2014.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Former GM Pittsburgh Stamping Plant, 1451 Lebanon School Road, Borough of West Mifflin, **Allegheny County**. KU Resources, 22 South Linden Street, Duquesne, PA 15110 on behalf of Mifflin, LLC., 1650 Des Peres Road, Suite 303, St. Louis, Missouri, 63131 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with metals, volatile and semi-volatile organic compounds, and PCB's. The Final Report demonstrated attainment of the non-residential Site Specific Standard for soil and was approved by the department on April 30, 2014.

Mid Mon Valley Transit Authority North Charleroi Park & Ride (formerly Stout's Discount Carpet), 1301 Lincoln Ave., North Charleroi 15022, **Washington County**. Allegheny Global Environmental, Inc., 416 Anthony Street, Carnegie, PA 15106 on behalf of Mid Mon Valley Transit Authority, 1300 McKean Ave., Charleroi, PA 15022 submitted a Final Report concerning remediation of site soils contaminated with hydraulic oil. The Final Report demonstrated attainment of the non-residential Statewide Health Standard and was approved by the Department on April 30, 2014.

Private Residence, 195 Mendon Road, Smithton, **Westmoreland County**. Bradburne, Briller & Johnson, (BB&J) 5 Market Square, Suite 205, Amesbury MA 01913 on behalf of Sears, Roebuck & Company, 3333 Beverly Road, B5-335A, Hoffman Estates, IL 60179 submitted a Final Report concerning the remediation of site soil and groundwater contaminated with 1,2,4,-Trimethylbenzene.

The Final Report demonstrated attainment of residential Statewide Health Standard for soils and groundwater and was approved by the Department on May 1, 2014.

RESIDUAL WASTE GENERAL PERMITS

Permit(s) denied under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.

General Permit Application No. WMGR081D041. Advanced Green Solutions Inc., 40 3rd Street, Walnutport PA, 18088, **Northampton County**. General permit WMGR081 authorizes processing of electronic waste by sorting, disassembling, mechanical processing (by sizing, shaping, separating and volume reduction only), and associated storage. Determination of Applicability for coverage under General Permit WMGR081 was denied in the Central Office on April 29, 2014.

RESIDUAL WASTE GENERAL PERMITS

Permit(s) Issued Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Northwest Regional Office: 230 Chestnut Street, Meadville, PA 16335

General Permit No. WMGR038NWD005. Crawford Renewable Energy, LLC, 360 Chestnut Street, Meadville, PA 16335; Site: Keystone Regional Industrial Park, Greenwood Township, **Crawford County**. The Determination of Applicability under WMGR038 authorizes the processing, storage and beneficial use of waste tires. The permit was issued by the Northwest Regional Office on May 6, 2014.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permit Issued Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

Permit No. 101376. Waste Management of Pennsylvania, Inc., 5245 Bleigh Avenue, Philadelphia PA 19136-4225. This Application is for the 10-year renewal of the solid waste permit (101376) for the Forge Recycling and Resource Recovery Center, a municipal waste transfer and recycling facility located at 5245 Bleigh Avenue in the City of Philadelphia, **Philadelphia County**. The permit was issued by the Southeast Regional Office on April 25, 2014.

**OPERATE WASTE PROCESSING OR DISPOSAL
AREA OR SITE**

Applications deemed administratively complete under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal area or Site.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110-8200

Permit No. 301343 RecOil, Inc. (Bedford Transfer facility) 170 Transport Road, Suite 32 Bedford, PA 15522. The application submitted is to renew the permit for RecOil, Inc. Bedford Transfer Facility, which expires September 28, 2014. This application was deemed administratively complete by the Southcentral Regional Office on April 30, 2014. The Department will accept comments from the general public recommending revisions to, and approval or denial of the application during the entire time the Department is reviewing the permit application.

Comments concerning the application should be directed to Mr. John Oren, Permits Chief, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200. Persons interested in obtaining more information about this permit application may contact the Southcentral Regional Office at (717) 705-4706. TDD users may contact the Department through the Pennsylvania Relay Service, (800) 654-5984.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920

GP3-09-0119: Haines and Kibblehouse, Inc.—Plumstead Quarry (5031 Point Pleasant Pike, Doylestown, PA 18901) on April 30, 2014, to relocate and operate under GP3-09-0119 a portable Nonmetallic Mineral Processing Plant (Source ID 201, Source ID 202, Source ID 203) in Plumstead Township, **Bucks County, PA.**

GP9-09-0048: Haines and Kibblehouse, Inc.—Plumstead Quarry (5031 Point Pleasant Pike, Doylestown, PA 18901) on April 30, 2014, to relocate and operate under GP9-09-0048 three (3) #2 fuel oil or diesel Internal Combustion Engines (Source ID 101, Source ID 102, Source ID 103) in Plumstead Township, **Bucks County, PA.**

GP3-09-0118: Eureka Stone Quarry, Inc.—DBA JDM Materials Co. (851 County Line Road, Huntingdon Valley, PA 19006) on May 2, 2014, to operate a portable nonmetallic mineral processing plant in Bensalem Township, **Bucks County.**

GP9-09-0047: Eureka Stone Quarry, Inc.—DBA JDM Materials Co. (851 County Line Road, Huntingdon Valley, PA 19006) on May 2, 2014, to operate two (2) #2 fuel oil or diesel internal combustion engines in Bensalem Township, **Bucks County.**

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

GP3-58-018: Popple Construction, Inc. (215 East Saylor Avenue, Laflin, PA 18702) on April 23, 2014, to construct and operate a Portable Crushing Operation with watersprays at their New Milford Quarry in New Milford Township, **Susquehanna County.**

GP9-58-019: Popple Construction, Inc. (215 East Saylor Avenue, Laflin, PA 18702) on April 23, 2014, to install and operate Diesel I/C engines at their New Milford Quarry in New Milford Township, **Susquehanna County.**

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

45-00031A: Horizon Milling, LLC (Route 940, Harvest Lane, PO Box 147, Mt Pocono, PA 18344) on April 29, 2014, to construct and operate a new rail car unloading system with associated baghouse control equipment at their facility in Tobyhanna Township, Pocono Township, and Mt. Pocono Borough, **Monroe County.**

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.

21-05053B: PPL Renewable Energy, LLC (Two North Ninth Street, Allentown, PA 18101) on April 30, 2014, to construct one landfill gas (LFG)-fired reciprocating internal combustion engine (RICE) at their Cumberland County Landfill in Hopewell Township, **Cumberland County.**

07-03034E: Alpha Metals, Inc. (4100 Sixth Avenue, Altoona, PA 16602) on April 30, 2014, to construct of a natural gas-fired hearth sweat furnace and after burner at their existing non-ferrous metals processing facility in the City of Altoona, **Blair County.** The proposed afterburner and an existing baghouse will control particulate matter (PM) emissions from the furnace.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920

46-0007: Holy Redeemer Hospital & Medical Center (1648 Huntingdon Pike, Meadowbrook, PA 19046) on April 30, 2014, to operate a cogeneration system in Abington Township, **Montgomery County.**

09-0142B: ML 35, LLC. (35 Runway Road, Levittown, PA 19057) on April 30, 2014, to operate emergency generators in Bristol Township, **Bucks County.**

46-0035H: GlaxoSmithKline, LLC. (1250 South Collegeville Road, Collegeville, PA 19426) on May 1, 2014, to operate oxidation catalysts on five (5) existing non-emergency Detroit diesel generators (Source ID 047B) in Upper Merion Township, **Montgomery County**.

46-0031E: GlaxoSmithKline, LLC. (1250 South Collegeville Road, Collegeville, PA 19426) on May 1, 2014, to operate oxidation catalyst units on seven (7) existing, non-emergency reciprocating internal combustion engines in Upper Providence Township, **Montgomery County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

59-00025A: EQT Gathering, LLC (EQT Plaza, 625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222) on April 1, 2014, to construct and operate their Tioga natural gas compressor station in Duncan Township, **Tioga County**. The plan approval has been extended to September 29, 2014.

47-00014B: United States Gypsum Co. (60 PPL Road, Danville, PA 17821) on April 3, 2014, to extend the authorization an additional 180 days from June 4, 2014 to December 1, 2014, in order to continue the compliance evaluation and permit operation pending issuance of an operating permit for the facility. The extension authorization allows continued operation of the wallboard manufacturing facility in Derry Township, **Montour County**. The plan approval has been extended.

08-00031A: Appalachia Midstream Services, LLC (PO Box 54382, Oklahoma City, OK 73154-1382) on April 29, 2014, to extend authorization an additional 180 days from May 23, 2014 to November 19, 2014, in order to continue the compliance evaluation and permit operation pending issuance of an operating permit for the facility. The extension authorization allows continued operation of the facility located in Granville Township, **Bradford County**. The plan approval has been extended.

59-00005B: Appalachia Midstream Services, LLC (PO Box 54382, Oklahoma City, OK 73154-1382) on April 29, 2014, to extend the authorization an additional 180 days from May 14, 2014 to November 10, 2014, in order to continue the compliance evaluation and permit operation pending issuance of an operating permit for the facility. The extension authorization allows continued operation of the facility located in Cherry Township, **Sullivan County**. The plan approval has been extended.

14-00002N: Graymont (PA) Inc. (965 East College Avenue, Pleasant Gap, PA 16823-6823) on April 30, 2014, to extend the expiration date of the plan approval to August 31, 2015, in order to allow continued construction of Kiln No. 8 and its associated air cleaning devices and material handling. The proposed kiln is located at the Pleasant Gap plant in Spring Township, **Centre County**. The plan approval has been extended.

08-00041A: Appalachia Midstream Services, LLC (PO Box 54382, Oklahoma City, OK 73154-1382) on April 30, 2014, to extend the authorization an additional 180 days from April 30, 2014 to October 27, 2014, in order to continue the compliance evaluation and permit operation pending issuance of an operating permit for the facility. The extension authorization allows continued operation of the facility located in Wyalusing Township, **Bradford County**. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

63-00955B: National Fuel Gas Supply Corp. (1100 State Street, Erie, PA 16512) on April 29, 2014, to extend the period of temporary operation of two natural gas-fired turbines rated at 10,280 hp each, one natural gas-fired emergency generator engine rated at 803 bhp, and two lean burn natural gas-fired engines rated at 2,370 bhp each and controlled by oxidation catalysts, until November 23, 2014, at Buffalo Compressor Station in Buffalo Township, **Washington County**.

30-00108A: River Processing Corp. (158 Portal Road, Waynesburg, PA 15370) on April 30, 2014, to grant an 18-month Plan Approval extension for their Coal Processing Operation in Jefferson Township, **Greene County**.

30-00170A: Laurel Mountain Midstream, LLC (Park Place 2, 2000 Commerce Drive, Pittsburgh, PA 15275) on April 30, 2014, to extend the period of temporary operation of one of two Caterpillar G3612 lean burn natural gas-fired compressor engines rated at 3,550 bhp at the existing Brown Compressor Station in Greene Township, **Greene County**. The new expiration date is November 20, 2014.

30-00072I: Consol Pennsylvania Coal Co., LLC (1000 Consol Energy Dr., Canonsburg, PA 15317) on April 30, 2014, a plan approval minor modification is effective April 30, 2014, to authorize the initial 180-day period of temporary operation for sources and controls associated with the Enlow Fork Overland Conveyor, of which initial operation commenced on January 11, 2014. This plan approval will now expire on July 11, 2014. The Enlow Fork Overland Conveyor is part of the Bailey Prep Plant, a Title V facility in Richhill Township, **Greene County**.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

03-00076: Peoples Natural Gas Co, LLC (1201 Pitt Street, Pittsburgh, PA 15221-2029) on April 30, 2014, issued a renewal Title V Operating Permit to Peoples Natural Gas Co, LLC to authorize the continued operation of the Girty Compressor Station located in South Bend Township, **Armstrong County**.

The main sources of emissions at the facility include two 6-cylinder, 440 bhp, Ingersoll-Rand Model #KVG-6 engines, a 4-cylinder Cooper-Bessemer model #GMV4 engine, and a 10-cylinder, 4-cycle, 1,000 bhp Ingersoll-Rand model #KVG-103 engine. These are sources #101—104 in the permit. The station also operates a small standby electric generator (Source #109), miscellaneous process equipment (Source #106), and two dehydration generator/chiller units (Sources #107 and #108), an ethylene glycol tank (Source #110), miscellaneous storage tanks (Source #111 which includes a 5,000 gallon new engine oil tank, 1,000 gallon engine oil tank, 5,000 gallon produced fluids tank, 2,000 gallon wastewater tank, and a 1,500 gallon waste oil tank), miscellaneous process equipment (Source #106), a parts washer (Source #112), miscellaneous space and water heaters (Source #037), and facility fugitive emissions (Source #201).

The emission restriction, testing, monitoring, record-keeping, reporting and work practice conditions of the TVOP have been derived from the applicable requirements of 40 CFR Parts 52, 60, 63, and PA Code Title 25, Article III, Chapters 121 through 145.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Matthew Williams, Facilities Permitting Chief—Telephone: 814-332-6131

42-00009: Pittsburgh Corning Corp.—Port Allegany Plant (701N Main Street, Port Allegany, PA 16743-1029) on April 30, 2014, for modification of a Title V Permit to operate architecture pressed and blown glass manufacturing facility in Port Allegany Borough, **McKean County**. The modification incorporates the requirements from 25 Pa. Code § 129.301 to § 129.310, Control of NO_x Emissions from Glass Melting Furnaces. The permittee has requested an alternative compliance schedule for Source ID #201—Melting Furnace (Lines 5-8) as permitted under the PA Glass Melting Furnace NO_x Rule. The language contained in 25 Pa. Code 129.304(c) (2) allows the permittee to submit a petition in writing, requesting an alternative compliance schedule. In the petition PCC has proposed an extension of the compliance date for Source ID #201 to coincide with its next cold shut down scheduled to occur May 1, 2019. During the next scheduled cold shutdown in 2019, downstream emission control equipment consisting of Selective Catalytic Reduction equipment will be installed to achieve compliance with new 7.0 lb/ton NO_x emission limitation. The milestones of the installation and design of SCR (Selective Catalytic Reduction) control equipment have been included in the permit in the compliance schedule section.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Ray Kempa, New Source Review Chief—Telephone: 570-826-2507

66-00006: Geary Enterprises Concrete (316 Post Hill Road, Falls PA 18515-7897) on April 29, 2014, for crushed and broken stone mining and quarrying operations in Falls Township, **Wyoming County**. The primary sources consist of crushers, screens, and conveyors. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP), and volatile organic compounds (VOC) emissions. This is a renewal State-Only Natural Minor operating permit. The State-Only operating permit includes emissions, work practice standards and testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

54-00017: Lehigh Asphalt Paving & Construction Co. (P. O. Box 549, Tamaqua, PA 18252) on April 29, 2014, for operation of a rock crushing operation and associated air cleaning devices at their facility in West Penn Township, **Schuylkill County**. This is a renewal State Only Operating Permit was issued April 28, 2014. The State Only Operating Permit contains applicable requirements for emissions limitations, monitoring, record keeping, reporting and work practice standards designed to ensure facility compliance with Federal and State air pollution regulations

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.

01-05022: Knouse Foods Cooperative, Inc. (PO Box 807, Peach Glen, PA 17307-0807) on April 30, 2014, for their Orrtanna fruit processing facility in Hamiltonban Township, **Adams County**. The State-only permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

49-00050: McPherson Greenhouses (103 Ridge Road, Northumberland, PA 17857) on March 27, 2014, issued State Only operating permit for their greenhouse facility in Point Township, **Northumberland County**. The State Only operating permit contains requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

14-00010: Snow Shoe Refractories, LLC (895 Clarence Road, Clarence PA 16829) on April 30, 2014, State Only (Synthetic Minor) Operating Permit for renewal of State Only Operating Permit 14-00010 for their Clarence Plant facility in Snow Shoe Township, **Centre County**. All applicable Federal and State regulatory requirements including monitoring, recordkeeping, reporting and work practice conditions in order to demonstrate compliance with the applicable regulatory requirements have been included in the state only operating permit for this facility.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

26-00121: Crown Cork & Seal Co., Inc.—Plant No. 77 (1840 Baldrige Street, Connellsville, PA 15425) on May 6, 2014, to issue a State Only Operating Permit (SOOP) renewal for the manufacturing of jar and bottle seals for use in the food and beverage industry Connellsville City, **Fayette County**. The facility consists of a 8.368 MMBtu/hr natural gas fired boiler used for building heat, 0.335 MMBtu/hr natural gas boiler used for process heat, 17 natural gas fired curing ovens (rated between 1.2 and 1.95 MMBtu/hr) and 2 electric curing ovens each equipped with a wet scrubber, 3 parts washers, and approximately 25 process lines. The potential emissions are based on 8,760 hours per year and a 191 lbs/hr rate of plastisol: 18.0 tpy NO_x, 15.11 tpy CO, 0.11 tpy SO_x, 46.2 tpy VOC and 1.4 tpy PM₁₀. The proposed authorization is subject to State and Federal Regulations. The facility is required to perform weekly inspections during daylight hours to determine the presence of any visible stack emissions, fugitive emissions, or malodors. The facility is required to maintain monthly records of plastisol. The permit includes additional operational requirements, monitoring requirements, and recordkeeping requirements.

Department of Public Health, Air Management Services: 321 University Avenue, Philadelphia, PA 19104

Contact: Edward Wiener, Chief—Telephone: 215-685-9426

N14-004: Integrated Power Services (3240 South 78th Street, Philadelphia, PA 19153) on May 2, 2014, to operate a reconditioning of electric rotating machinery facility the City of Philadelphia, **Philadelphia County**. The facility's air emissions sources include a 0.75 MMBTU/hr bake oven, 0.6 MMBTU/hr large burnout oven with a 0.825 MMBTU afterburner, a 0.150 MMBTU/hr small burnout oven with a 0.220 MMBTU/hr afterburner, a baghouse, a paint booth, and a varnish dip tank

The operating permit will be issued under the Pennsylvania Code Title 25, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas J. Hanlon, Facility Permitting Chief—Telephone: 717-705-4862 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.

36-05008: Tyson Foods, Inc. (403 S. Custer Avenue, PO Box 1156, New Holland, PA 17557-0901) on April 28, 2014, for their poultry processing facility in Earl Township, **Lancaster County**. The State-only permit underwent a minor modification to change the responsible official, to modify certain fuel monitoring and recordkeeping requirements, and to add back in a source (Line 1 Charmaker) that was inadvertently left out of the last permit renewal.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

30-00077: Texas Eastern Transmission, LP (258 Bristoria Rd., Wind Ridge, PA 15380-1259) on April 30, 2014, in accordance with 25 Pa. Code § 127.462, the Department approved the permittee's request for minor operating permit modification at the Holbrook Compressor Station. The sulfur monitoring requirements for Turbine 1 have been modified to mirror those of Turbines 2 and 3. The permittee is no longer required to perform analysis of the natural gas being combusted for fuel sulfur content according to ASTM methods. In lieu of sulfur content monitoring, the permittee shall use the gas quality characteristics in a current, valid purchase contract, tariff sheet or transportation contract for the

gaseous fuel which specifies that the maximum total sulfur content of the fuel is 20.0 grains/100 scf or less.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

56111303 and NPDES No. PA0236110. LCT Energy, LP, (938 Mt. Airy Drive, Suite 200, Johnstown, PA 15905). To operate the Maple Springs Mine in Conemaugh Township, **Somerset County** and related NPDES permit. Surface Acres Proposed 51.4, Underground Acres Proposed 3781.8, Subsidence Control Plan Acres Proposed 3781.8. Receiving Stream: Unnamed Tributary to Quemahoning Creek, classified for the following use: CWF. The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority—Quemahoning Reservoir and intake: Quemahoning Creek. The application was considered administratively complete on February 13, 2012. Application received September 15, 2011. Permit issued April 28, 2014.

03991301 and NPDES No. PA0235407. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To revise the permit for the Logansport Mine in Armstrong Township, **Bethel County** to revise the water handling plan and reroute NPDES outfalls to the Allegheny River. Receiving Stream: Allegheny River, classified for the following use: WWF. The application was considered administratively complete on October 3, 2013. Application received September 18, 2013. Permit issued April 30, 2014.

30841316 and NPDES No. PA0213535. Consol Pennsylvania Coal Company LLC, (1525 Pleasant Grove Road, PO Box J, Claysville, PA 15323). To revise the permit for the Bailey Mine & Prep Plant in Richhill Township, **Greene County** to add underground permit and subsidence control plan area acres for longwall mining, stream restoration may be necessary to alleviate subsidence pooling impacts to stream segments in four areas of Kent Run, four areas of North Fork Dunkard Fork, and one area of Whitehorn Run. In conjunction with this approval, the Department is granting 401 Water Quality Certification certifying that the approved activities will comply with the applicable provisions of sections 301—303, 306, and 307 of the Federal Water Pollution Control Act (33 USCA § 1341) and will not violate

Federal and State water quality standards. Underground Acres Proposed 3175, Subsidence Control Plan Acres Proposed 3175. No additional discharges. The application was considered administratively complete on April 12, 2012. Application received April 2, 2012. Permit issued May 1, 2014.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 56070111 and NPDES No. PA0262510. Mountaineer Mining Corporation, 1010 Garrett Shortcut Road, Berlin, PA 15530, permit renewal for reclamation only of a bituminous surface and auger mine in Brothersvalley Township, **Somerset County** affecting 115.0 acres. Receiving streams: unnamed tributaries to Swamp Creek and unnamed tributaries to Buffalo Creek, classified for the following use: cold water fisheries. There are no potable water supply intakes within 10 miles downstream. Application received: January 29, 2014. Permit Issued: April 23, 2014.

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

63980101 and NPDES Permit No. PA0202151. Neiswonger Construction, Inc. (17592 Route 322, Strattonville, PA 16258). Permit renewal issued for reclamation only to an existing bituminous surface mine, located in Somerset Township, **Washington County**, affecting 180.7 acres. Receiving stream: unnamed tributary to North Branch of Pigeon Creek. Application received: January 6, 2014. Permit issued: April 22, 2014.

26080103 and NPDES Permit No. PA0251402. Amerikohl Mining, Inc. (1384 State Route 711, Stahlstown, PA 15687). Permit renewal issued for reclamation only to an existing bituminous surface mine, located in Wharton Township, **Fayette County**, affecting 94.1 acres. Receiving streams: unnamed tributaries to Mill Run and McIntyre Run. Application received: January 10, 2014. Permit issued: April 22, 2014.

26130102 and NPDES Permit No. PA0252344. Valhalla Mining Co., LLC (170 Yasenosky Road, Smithfield, PA 15478). Permit issued for commencement, operation and reclamation of a bituminous surface mine and auger mining, located in Dunbar Township, **Fayette County**, affecting 61.6 acres. Receiving streams: unnamed tributaries to Gist Run. Application received: October 9, 2013. Permit issued: April 30, 2014.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 54813011R6. Joe Kuperavage Coal Company, (916 Park Avenue, Port Carbon, PA 17965), renewal of an existing anthracite surface mine operation in Blythe and East Norwegian Townships, **Schuylkill County** affecting 497.5 acres, receiving stream: Schuylkill River. Application received: April 10, 2013. Renewal issued: May 1, 2014.

Permit No. 54813011GP104. Joe Kuperavage Coal Company, (916 Park Avenue, Port Carbon, PA 17965), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54813011 in Blythe and East Norwegian Townships, **Schuylkill County**, receiving stream: Schuylkill River. Application received: April 10, 2013. Permit issued: May 1, 2014.

Permit No. 54830102R6. Joe Kuperavage Coal Company, (916 Park Avenue, Port Carbon, PA 17965), renewal of an existing anthracite surface mine operation

in Blythe Township, **Schuylkill County** affecting 263.0 acres, receiving stream: Silver Creek. Application received: June 21, 2013. Renewal issued: May 1, 2014.

Permit No. 54830102GP104. Joe Kuperavage Coal Company, (916 Park Avenue, Port Carbon, PA 17965), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54830102 in Blythe Township, **Schuylkill County**, receiving stream: Silver Creek. Application received: June 21, 2013. Permit issued: May 1, 2014.

Noncoal Permits Issued

Greensburg District Mining Office: Armbrust Professional Center, 8205 Route 819, Greensburg, PA 15601, 724-925-5500

63090601 and NPDES Permit No. PA0251712. Arthur J. Boyle (P. O. Box 400, Laughlintown, PA 15665). Revised permit issued for land use change from forestland to post mining land use of unmanaged natural habitat to an existing large noncoal surface mine, located in East Bethlehem Township, **Washington County**, affecting 50.3 acres. Receiving streams: unnamed tributaries to Ten Mile Creek and Ten Mile Creek. Application received: April 19, 2012. Permit issued: May 1, 2014.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17140802. Shud's Coal Hounds, Inc. (5757 Green Acre Road, Houtzdale, PA 16651). Commencement, operation and restoration of a small noncoal (clay) mining permit located in Wallacetown Borough, **Clearfield County** affecting 5.0 acres. Receiving stream(s): Laurel Run and Moravian Run classified for the following use(s): Cold Water Fishes. Application received: February 28, 2014. Permit issued: April 28, 2014.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 58130808. Angelo DiaBiase, (4773 Lower Rhiney Creek Road, Hallstead, PA 18822), commencement, operation and restoration of a quarry operation in Liberty Township, **Susquehanna County** affecting 5.0 acres, receiving stream: Rhiney Creek. Application received: October 7, 2013. Permit issued: April 29, 2014.

Permit No. 58130808GP104. Angelo DiaBiase, (4773 Lower Rhiney Creek Road, Hallstead, PA 18822), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58130808 in Liberty Township, **Susquehanna County**, receiving stream: Rhiney Creek. Application received: October 7, 2013. Permit issued: April 29, 2014.

Permit No. 58112515. Meshoppen Stone, Inc., (PO Box 127, Meshoppen, PA 18630), commence, operation and restoration of a General Permit for Bluestone in Liberty Township, **Susquehanna County** affecting 10.0 acres, receiving stream: unnamed tributary to Snake Creek. Application received: September 26, 2011. Permit issued: May 2, 2014.

Permit No. 58112515GP104. Meshoppen Stone, Inc., (PO Box 127, Meshoppen, PA 18630), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58112515 in Liberty Township, **Susquehanna County**, receiving stream: unnamed tributary to Snake Creek. Application received: September 26, 2011. Permit issued: May 2, 2014.

Permit No. 58122502. Timber Lane Stone, Inc., (1903 Timber Lane, Clarks Summit, PA 18411), commence, operation and restoration of a General Permit for Bluestone in Lathrop Township, **Susquehanna County** affecting 6.0 acres, receiving stream: Martin's Creek. Application received: October 4, 2012. Permit issued: May 2, 2014.

Permit No. 58122502GP104. Timber Lane Stone, Inc., (1903 Timber Lane, Clarks Summit, PA 18411), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58122505 in Lathrop Township, **Susquehanna County**, receiving stream: Martin's Creek. Application received: October 4, 2012. Permit issued: May 2, 2014.

Permit No. 64141001 and NPDES Permit No. PA0225401. Litts & Sons Stone Co., Inc., (19 Primrose Drive, Springbrook Township, PA 18444), commencement, operation and restoration of General Permit for Short-Term Construction Project and NPDES Permit for discharge of treated mine drainage in Sterling Township, **Wayne County** affecting 5.0 acres, receiving stream: Butternut Creek. Application received: December 12, 2013. Permit issued: May 2, 2014.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17134003. P & N Coal Company, Inc. (P. O. Box 332, Punxsutawney, PA 15767). Blasting on a GFCC 17-13-02, West Slab Run Reclamation Project located in Sandy Township, **Clearfield County** with an expiration date of December 31, 2016. Permit issued: April 29, 2014.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 09144103. Rock Work, Inc., (1257 DeKalb Pike, Blue Bell, PA 19422), construction blasting for Yardley Walk in Yardley Borough, **Bucks County** with an expiration date of May 1, 2015. Permit issued: April 30, 2014.

Permit No. 36144117. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Lime Spring Farm in East Hempfield Township, **Lancaster County** with an expiration date of April 30, 2015. Permit issued: April 30, 2014.

Permit No. 38144102. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Richland View water line in Richland Borough, **Lebanon County** with an expiration date of May 30, 2014. Permit issued: April 30, 2014.

Permit No. 38144103. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Parkview Estates in Jackson Township, **Lebanon County** with an expiration date of April 30, 2015. Permit issued: April 30, 2014.

Permit No. 64144102. Holbert Explosives, Inc., (237 Mast Hope Plank Road, Lackawaxen, PA 18435), con-

struction blasting for Delaware Arms and Ammunition, LLC in Cherry Ridge and South Canaan Townships, **Wayne County** with an expiration date of April 15, 2015. Permit issued: April 30, 2014.

Permit No. 46144002. Explo-Craft, Inc., (PO Box 1332, West Chester, PA 19380), construction blasting for Rock Hill Road Revitalization Project in Lower Merion Township, **Montgomery County** with an expiration date of May 1, 2015. Permit issued: May 5, 2014.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-1915, Telephone 570-826-2511.

E64-299. John Dempsey, 1610 Clay Avenue, Dunmore, PA 18509. Lake Township, **Wayne County**, Army Corps of Engineers Philadelphia District.

To remove an existing dock and to construct and maintain a pile supported boathouse/dock having a 1,064 square foot surface area in Lake Ariel (HQ-CWF, MF). The project is located at 282 West Shore Drive. (Lake Ariel, PA Quadrangle Latitude: 41°26'19.1"; Longitude: -75°22'46.9")

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E21-436: PA Turnpike Commission, PO Box 67676, Harrisburg, PA 17106-7676 in Carlisle Borough and West Pennsboro, North Middleton and Middlesex Townships, **Cumberland County**, U.S. Army Corps of Engineers Baltimore District

To 1) Remove the existing structure and install and maintain a 65 foot long, 121.38 foot wide concrete box beam bridge over Alexander Spring Creek (CWF) (Latitude 40°12'26.31", Longitude -77°14'47.89") located at mile post 221.30. The proposed will permanently impact 0.06 acre of PEM wetland and temporarily impact an additional 0.07 acre of PEM wetland. At an offsite location, 0.06 acre of wetland mitigation will be provided; 2) Remove the existing structures and install and maintain: a) a 36 inch diameter, 150 foot long, Reinforced Concrete Pipe, b) a 36 inch diameter, 196 foot long, Reinforced Concrete Pipe, and c) a 48 inch diameter, 46 foot long, Reinforced Concrete Pipe, in an unnamed tributary to the Letort Spring Run (CWF) located at mile post 226.7. No wetlands will be affected by this activity. (Latitude 40°13'42.39", Longitude -77°08'59.92"); 3) Relocate 930 lineal feet of an unnamed tributary to the Letort Spring Run (HQ-CWF). The open channel flow of the unnamed tributary will increase from 275 feet to approximately 530 feet and will have an overall 150 foot decrease of stream enclosure. No wetlands will be affected by this activity. (Latitude 40°13'42.39", Longitude -77°08'59.92"), and 4) Permanently impact 0.01 acre of PEM wetland located at mile post 225.3. At an offsite location, 0.1 acre of wetland mitigation will be provided. (Latitude 40°13'26.67", Longitude -77°10'27.42"). The permit was issued effective April 30, 2014.

E06-693: County of Berks, Berks County Service Center, 633 Court Street, 16th Floor, Reading, PA 19601 in the City of Reading and West Reading Borough, **Berks County**, U.S. Army Corps of Engineers, Philadelphia District

To 1) repair, replace, and maintain the arch deck/floor beam system and the reinforced concrete superstructure and substructure of the Buttonwood Street Bridge over and across the Schuylkill River (WWF, MF), 2) install and maintain R6 scour protection along the Buttonwood Street Bridge Piers over and across the Schuylkill River (WWF, MF) permanently impacting 60 linear feet and 0.06 acre, and 3) construct a 103-foot long temporary rock causeway with twelve (12) 8-foot diameter CMP pipes, all for the purpose of improving transportation safety and roadway standards and maintain the bridge's ability to service traffic and pedestrians. The project is located along Buttonwood Street (Reading, PA Quadrangle, (Latitude: 40°20'20"N, Longitude: 75°56'32"W) in the City of Reading and West Reading Borough, Berks County. No wetlands are proposed to be impacted. The permit was issued effective May 1, 2014.

E21-437: North Middleton Township, 2051 Spring Road, Carlisle, PA 17013 in North Middleton Township,

Cumberland County, U.S. Army Corps of Engineers, Baltimore District giving its consent to 1) Remove the existing structure and install and maintain a 54.0 foot long, 24.0 foot wide bottomless concrete arch culvert over Alexander Spring Creek (CWF) (Latitude 40° 12' 31.8"; Longitude -77° 14' 47.35") located along Meadowbrook Road (T-706) for the purpose of increased roadway safety. The proposed culvert will permanently impact 0.03 acre of PEM wetland and temporarily impact an additional 0.01 acre of PEM wetland. At an offsite location, 0.03 acre of wetland mitigation will be provided and 2) Remove the existing structures and install and maintain a 41.1 foot long, 14.0 foot wide bottomless concrete arch culvert over Alexander Spring Creek (CWF) located along Dyarman Road (Latitude: 40° 12' 33.4"; Longitude: -77° 14' 42.4") for the purpose of increased roadway safety. No wetlands will be affected by this activity. The permit was issued effective May 1, 2014.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E12-187. Cameron County Conservation District, 20 East Fifth Street-Room 105, Emporium, PA 15834-1469. Dubler Outdoor Classroom Driftwood Branch—Sinnemahoning Creek Floodfringe and Wheaton Hollow Floodway Development, Shippen Township, **Cameron County**. USACOE Baltimore District (Rich Valley, PA Quadrangle Latitude: 41° 30' 53.3"; Longitude: -78° 15' 5.7").

This authorization gives consent to construct, operate and maintain a 20-foot by 30-foot, open-sided pavilion within the 100-year flood fringe of Driftwood Branch, Sinnemahoning Creek and the floodway of Wheaton Hollow. The pavilion is to serve as an outdoor classroom immediately adjacent to the Gary Dubler Memorial Natural Trail. Construction, operation and maintenance of the pavilion shall be performed at existing elevations with no placement of fill. The project is located along the western right-of-way of SR 0046 (West Allegany Avenue) approximately 1485-feet north of Woodland Avenue and West Allegany Avenue intersection in Shippen Township, Cameron County. This permit was issued under Section 105.13(e) "Small Projects."

E60-215. Silvermoon Development, 145 Dustin Avenue, West Milton, PA 17886-8042. Silvermoon Fairfield Project, in Kelly Township, **Union County**, ACOE Baltimore District (Northumberland, PA Quadrangle N: 40° 59'40.60"; W: -76°52'25.69").

To 1) fill 0.17 acre of wetland in the Silvermoon Development located in the southwest corner of the Zeigler Road and SR 15 intersection, 2) construct and maintain replacement wetlands near West Milton north of the intersection of SR 1004 and Sandra Lee Boulevard (40° 1' 30.17" N, -76° 52' 33.72" W), in order to create a suitable building site for a car dealership. This project proposes to permanently impact 0.17 acre of PEM wetlands in the drainage area of the West Branch Susquehanna River, which is classified as a warm water fishery. This permit also includes 401 Water Quality Certification.

Northwest Region: Oil and Gas Management Program Manager, 230 Chestnut Street, Meadville, PA 16335

E42-08-004, Seneca Resources Corporation, 5800 Corporate Drive, Suite 300, Pittsburgh, PA 15237. West Branch Clarion River Surface Water Withdrawal and Waterline, off US Highway 219 in Sergeant and Wetmore Townships, **McKean County**, United States Army Corps

of Engineers Pittsburgh District (Mt. Jewett, PA Quad-range 41° 37' 35" N, 78° 40' 43" W).

Seneca Resources Corporation is proposing to construct and maintain a surface water withdrawal intake along the east bank of the West Branch Clarion River and a 2.76-mile waterline. Water will be conveyed from the surface water withdrawal to a pump station, which will then transport freshwater in a buried 10-inch waterline to a freshwater impoundment for use in natural gas well drilling operations.

The proposed waterline crossing of the West Branch Clarion River will be bored. The remaining pipeline stream crossings will be open trenched under unnamed tributaries to West Branch Clarion River, or trenched underneath existing culverts within an existing access road. One culvert replacement and one new culvert installation across an existing access road are proposed. Proposed stream impacts are limited to 104 feet of permanent impact, with 244 feet of temporary impact.

Approximately 0.28 acre of temporary wetland impacts are proposed associated with the temporary staging of materials or crossing of equipment. No permanent wetland impacts are proposed.

The water obstructions and encroachments for the purpose of installing the surface water withdrawal intake and waterline are described below:

(1) Construction of a surface water withdrawal intake and waterline buried under the streambed of West Branch Clarion River (CWF). Impacted length: 40 feet: (41.626503 N, -78.678739 W).

(2) A 10-inch waterline to be bored underneath 43 feet of West Branch Clarion River (CWF). Impacted length: 43 feet (bore with inadvertent return contingency plan): (41.626646 N, -78.678648 W).

(3) Temporary dam and pump bypass for installation of surface water withdrawal in West Branch Clarion River (CWF). Impacted length: 139 feet: (41.626646 N, -78.678648 W).

(4) Temporary surface wetland impacts within an exceptional value (EV), palustrine forested (PFO) wetland associated with temporary dam and pump bypass. Impacted area: 0.008 AC; (41.626871 N, -78.680509 W).

(5) Temporary surface wetland impacts from staging of materials and temporary equipment crossing within an exceptional value (EV), palustrine forested (PFO) wetland associated with construction of 10" waterline within adjacent access road. No tree removal is proposed. Impacted area: 0.101 AC; (41.626871 N, -78.680509 W).

(6) Temporary surface wetland impacts from staging of materials and temporary equipment crossing within an exceptional value (EV), palustrine emergent (PEM) wetland associated with construction of 10" waterline within adjacent access road. Impacted area: 0.027 AC; (41.627102 N, -78.679958 W).

(7) Temporary surface wetland impacts from staging of materials and temporary equipment crossing within an exceptional value (EV), palustrine emergent (PEM) wetland associated with construction of 10" waterline within adjacent access road. Impacted area: 0.007 AC; (41.627375 N, -78.684266 W).

(8) Wetland impacts avoided. Impacted area: 0.0 AC; (41.627201 N, -78.684155 W).

(9) Temporary surface wetland impacts from staging of materials and temporary equipment crossing within an exceptional value (EV), palustrine emergent (PEM) wet-

land associated with construction of 10" waterline within adjacent access road. Impacted area: 0.002 AC; (41.627380 N, -78.685280 W).

(10) Temporary surface wetland impacts from staging of materials and temporary equipment crossing within an exceptional value (EV), palustrine emergent (PEM) wetland associated with construction of 10" waterline within adjacent access road. Impacted area: 0.024 AC; (41.627489 N, -78.687509 W).

(11) Installation of a 10-inch waterline to be trenched underneath a 20" culvert conveying an unnamed tributary to West Branch Clarion River (CWF). Impacted length: 0 feet (trench under existing culvert): (41.627414 N, -78.687573 W).

(12) Installation of a 10-inch waterline to be trenched underneath a 20" culvert conveying an unnamed tributary to West Branch Clarion River (CWF). Impacted length: 0 feet (trench under existing culvert); (41.627351 N, -78.689002 W).

(13) Temporary surface wetland impacts from staging of materials and temporary equipment crossing within exceptional value (EV), palustrine emergent (PEM) wetlands associated with construction of 10" waterline within adjacent access road. Impacted area: 0.002 AC; (41.627472 N, -78.689604 W).

(14) Temporary surface wetland impacts from staging of materials and temporary equipment crossing within exceptional value (EV), palustrine emergent (PEM) wetlands associated with construction of 10" waterline within adjacent access road. Impacted area: 0.001 AC; (41.627373N, -78.689684 W).

(15) Temporary surface wetland impacts from staging of materials and temporary equipment crossing within an exceptional value (EV), palustrine emergent (PEM) wetland associated with construction of 10" waterline within adjacent access road. Impacted area: 0.002 AC; (41.627487 N, -78.690619 W).

(16) Temporary surface wetland impacts from staging of materials and temporary equipment crossing within an exceptional value (EV), palustrine emergent (PEM) wetland associated with construction of 10" waterline within adjacent access road. Impacted area: 0.002 AC; (41.627558 N, -78.690819 W).

(17) Installation of a 24" culvert replacement crossing of an unnamed tributary to West Branch Clarion River (CWF), as well as a 10-inch waterline to be trenched underneath the unnamed tributary. Impacted length: 42 feet (permanent), 22 feet (temporary); (41.627669 N, -78.691257 W).

(18) Temporary surface wetland impacts from staging of materials and temporary equipment crossing within an exceptional value (EV), palustrine emergent (PEM) wetland associated with construction of 10" waterline within adjacent access road. Impacted area: 0.002 AC; (41.627715 N, -78.692022 W).

(19) Temporary surface wetland impacts from staging of materials and temporary equipment crossing within exceptional value (EV), palustrine emergent (PEM) wetlands associated with construction of 10" waterline within adjacent access road. Impacted area: 0.055 AC; (41.629115 N, -78.696023 W).

(20) Installation of a 10-inch waterline to be trenched underneath a 20" culvert conveying an unnamed tributary to West Branch Clarion River (CWF). Impacted length: 0 feet (trench under existing culvert); (41.628246 N, -78.694536 W).

(21) Installation of a 10-inch waterline to be trenched underneath a 13" culvert conveying an unnamed tributary to West Branch Clarion River (CWF). Impacted length: 0 feet (trench under existing culvert); (41.628692 N, -78.695252 W).

(22) Installation of a 10-inch waterline to be trenched underneath existing 13" and 7.5" culverts conveying an unnamed tributary to West Branch Clarion River (CWF). Impacted length: 0 feet (trench under existing culvert); (41.628945 N, -78.695741 W).

(23) Construction of a 10-inch waterline to be trenched underneath a 20" culvert conveying an unnamed tributary to West Branch Clarion River (CWF). Impacted length: 0 feet (trench under existing culvert); (41.629522 N, -78.697169 W).

(24) Temporary surface wetland impacts from staging of materials and temporary equipment crossing within an exceptional value (EV), palustrine emergent (PEM) wetland associated with construction of 10" waterline within adjacent access road. Impacted area: 0.005 AC; (41.62963 N, -78.697396 W).

(25) Temporary surface wetland impacts from staging of materials and temporary equipment crossing within an exceptional value (EV), palustrine emergent (PEM) wetland associated with construction of 10" waterline within adjacent access road. Impacted area: 0.009 AC; (41.629845 N, -78.697926 W).

(26) Temporary surface wetland impacts from staging of materials and temporary equipment crossing within an exceptional value (EV), palustrine emergent (PEM) wetland associated with construction of 10" waterline within adjacent access road. Impacted area: 0.001 AC; (41.630370 N, -78.698875 W).

(27) Installation of an 18" culvert crossing of an unnamed tributary to West Branch Clarion River (CWF), as well as a 10-inch waterline to be trenched underneath the unnamed tributary. Impacted length: 22 feet (permanent), 29 feet (temporary); (41.630279 N, -78.698863 W).

(28) Temporary surface wetland impacts from staging of materials and temporary equipment crossing within an exceptional value (EV), palustrine emergent (PEM) wet-

land associated with construction of 10" waterline within adjacent access road. Impacted area: 0.002 AC; (41.633436 N, -78.701382 W).

(29) Temporary surface wetland impacts from staging of materials and temporary equipment crossing within an exceptional value (EV), palustrine emergent (PEM) wetland associated with construction of 10" waterline within adjacent access road. Impacted area: 0.001 AC; (41.633875 N, -78.702299 W).

(30) Temporary surface wetland impacts from staging of materials and temporary equipment crossing within an exceptional value (EV), palustrine emergent (PEM) wetland associated with construction of 10" waterline within adjacent access road. Impacted area: 0.001 AC; (41.634273 N, -78.704759 W).

(31) Temporary surface wetland impacts from staging of materials and temporary equipment crossing within an exceptional value (EV), palustrine emergent and forested (PEM/PFO) wetland associated with construction of 10" waterline within adjacent access road. No tree removal is proposed. Impacted area: 0.03 AC; (41.633201 N, -78.70977 W).

(32) Installation of a 10-inch waterline to be trenched underneath an unnamed tributary to West Branch Clarion River (CWF), and temporary timber mat road crossing. Impacted length: 30 feet; (41.632334 N, -78.715688 W).

E24-08-005, Seneca Resources Corporation, 5800 Corporate Drive, Suite 300, Pittsburgh, PA 15237-7098. Clermont Pad H to Pad NF-A Pipeline, in Jones Township, **Elk County**, Army Corps of Engineers Pittsburgh District (Glen Hazel, Wildwood Fire Tower, PA Quadrangle N: 41° 34' 38"; W: -78° 28' 53").

The applicant proposes to construct and maintain approximately 2.7 miles of one (1) 24" diameter natural gas pipeline, one (1) 12" natural gas pipeline and two (2) 16" diameter waterlines, as well as one permanent access road located in Jones Township, Elk County. The proposed pipeline will connect permitted gas well pad, Pad H to an existing compressor facility. The water obstructions and encroachments for the project are described below:

To construct and maintain:

<i>Impact No.</i>	<i>Description of Impact</i>	<i>Latitude / Longitude</i>
1	One (1) 24" diameter natural gas pipeline, one (1) 12" natural gas pipeline and two (2) 16" diameter waterlines with associated right-of-way and a temporary road crossing to cross Naval Hallow (EV) having 144 linear feet of temporary stream impact.	41° 35' 01.34" -78° 28' 24.43"
2	One (1) 24" diameter natural gas pipeline, one (1) 12" natural gas pipeline and two (2) 16" diameter waterlines with associated right-of-way and a temporary road crossing to cross a UNT Naval Hallow (EV) having 163 linear feet of temporary stream impact.	41° 34' 59.25" -78° 28' 24.41"
3	One (1) 24" diameter natural gas pipeline, one (1) 12" natural gas pipeline and two (2) 16" diameter waterlines with associated right-of-way and a temporary road crossing to cross a palustrine emergent (PEM) EV wetland, having .09 acre of temporary wetland impact.	41° 34' 58.14" -78° 28' 23.52"
4	One (1) 24" diameter natural gas pipeline, one (1) 12" natural gas pipeline and two (2) 16" diameter waterlines with associated right-of-way and a temporary road crossing to cross a palustrine emergent (PEM) EV wetland, having .02 acre of temporary wetland impact.	41° 34' 53.89" -78° 28' 23.10"

The project will result in a total of 307 linear feet of temporary stream impacts and .11 acre of temporary EV wetland impacts from utility line and road crossings.

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E5829-048 Amendment #1; Gibson Township, Williams Field Services Company, LLC; Park Place Corporate Center 2, 2000 Commerce Drive, Pittsburgh, PA 15275; Gibson Township, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 16-inch natural gas pipeline and timber bridge crossing impacting 37 lineal feet of an unnamed tributary to Bell Creek (CWF-MF) (Thompson, PA Quadrangle; N 41° 46' 07" Lat., W -75° 37' 35" Long.),

2) a 16-inch natural gas pipeline and timber bridge crossing impacting 90 lineal feet of an unnamed tributary to Bell Creek (CWF-MF) (Thompson, PA Quadrangle; N 41° 46' 07" Lat., W -75° 37' 35" Long.),

3) a 16-inch natural gas pipeline and timber bridge crossing impacting 35 lineal feet of an unnamed tributary to Bell Creek (CWF-MF) (Thompson, PA Quadrangle; N 41° 46' 06" Lat., W -75° 37' 29" Long.),

4) a 16-inch natural gas pipeline and timber bridge crossing impacting 41 lineal feet of Bell Creek (CWF-MF) (Thompson, PA Quadrangle; N 41° 46' 06" Lat., W -75° 37' 27" Long.),

5) a 16-inch natural gas pipeline and timber bridge crossing impacting 101 lineal feet of an unnamed tributary to Bell Creek (CWF-MF) (Thompson, PA Quadrangle; N 41° 46' 06" Lat., W -75° 37' 24" Long.),

6) a 16-inch natural gas pipeline and timber mat impacting 32,234 square feet (0.74 acre) of a PSS wetland (Thompson, PA Quadrangle; N 41° 46' 06" Lat., W -75° 37' 31" Long.),

7) a 16-inch natural gas pipeline and timber bridge crossing impacting 51 lineal feet of an unnamed tributary to Tunkhannock Creek (CWF-MF) (Thompson, PA Quadrangle; N 41° 46' 17" Lat., W -75° 36' 37" Long.),

8) a 16-inch natural gas pipeline and timber bridge crossing impacting 78 lineal feet of an unnamed tributary to Tunkhannock Creek (CWF-MF) (Thompson, PA Quadrangle; N 41° 46' 50" Lat., W -75° 36' 00" Long.),

9) a 16-inch natural gas pipeline and timber bridge crossing impacting 108 lineal feet of an unnamed tributary to Tunkhannock Creek (CWF-MF) (Thompson, PA Quadrangle; N 41° 46' 55" Lat., W -75° 35' 54" Long.),

10) a 16-inch natural gas pipeline and timber bridge crossing impacting 89 lineal feet of an unnamed tributary to Tunkhannock Creek (CWF-MF) (Thompson, PA Quadrangle; N 41° 46' 58" Lat., W -75° 35' 57" Long.),

11) a 16-inch natural gas pipeline and timber bridge crossing impacting 81 lineal feet of an unnamed tributary to Tunkhannock Creek (CWF-MF) (Thompson, PA Quadrangle; N 41° 47' 09" Lat., W -75° 35' 54" Long.),

12) a 16-inch natural gas pipeline and timber bridge crossing impacting 50 lineal feet of Tunkhannock Creek (CWF-MF) (Thompson, PA Quadrangle; N 41° 47' 41" Lat., W -75° 35' 11" Long.),

13) a 16-inch natural gas pipeline and timber bridge crossing impacting 81 lineal feet of an unnamed tributary

to Tunkhannock Creek (CWF-MF) (Thompson, PA Quadrangle; N 41° 47' 41" Lat., W -75° 35' 08" Long.),

14) a 16-inch natural gas pipeline and timber bridge crossing impacting 59 lineal feet of an unnamed tributary to Tunkhannock Creek (CWF-MF) (Thompson, PA Quadrangle; N 41° 47' 41" Lat., W -75° 35' 06" Long.),

15) a 16-inch natural gas pipeline and timber mat crossing impacting 2,178 square feet (0.05 acre) of a PEM wetland (Thompson, PA Quadrangle; N 41° 46' 55" Lat., W -75° 35' 54" Long.),

16) a timber mat crossing impacting 871 square feet (0.02 acre) of a PEM wetland (Thompson, PA Quadrangle; N 41° 46' 59" Lat., W -75° 35' 58" Long.),

17) a 16-inch natural gas pipeline and timber mat crossing impacting 16,117 square feet (0.37 acre) of a PEM wetland (Thompson, PA Quadrangle; N 41° 47' 33" Lat., W -75° 35' 37" Long.),

18) a 16-inch natural gas pipeline and timber mat crossing impacting 871 square feet (0.02 acre) of a PEM wetland (Thompson, PA Quadrangle; N 41° 47' 41" Lat., W -75° 35' 11" Long.),

19) a 16-inch natural gas pipeline and timber mat crossing impacting 14,810 square feet (0.34 acre) of a PFO wetland (Thompson, PA Quadrangle; N 41° 47' 41" Lat., W -75° 35' 07" Long.).

The project consists of constructing approximately 4.5 miles of 16" natural gas gathering line from the Reilly J. well pad routed to the Southwest to the Davis pipeline in Gibson Township, Susquehanna County. Amendment #1 has been submitted to modify the permit for crossings 1 through 6 from the horizontal directional drill method to an open cut method of pipeline installation. The project includes 833 lineal feet of stream impacts, 0.46 acres of temporary wetland impacts, and 0.81 acre of permanent wetland conversion impacts, all for the conveyance of Marcellus Shale natural gas to market.

E0829-082. Talisman Energy USA, Inc.; 337 Daniel Zenker Drive, Horseheads, NY 14845; Warren Township, **Bradford County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 20-inch and 16-inch diameter natural gas pipeline, one 6-inch waterline, and a temporary timber mat crossing impacting 7,134 square feet (0.21 acre) of palustrine emergent wetland (PEM) (Little Meadows, PA Quadrangle; N 41° 56' 47" Lat., W -76° 08' 33" Long.),

2) a 20-inch and 16-inch diameter natural gas pipeline, and one 6-inch waterline crossing impacting 256 square feet (0.01 acre) of palustrine scrub shrub wetland (PSS) (Little Meadows, PA Quadrangle; N 41° 56' 46" Lat., W -76° 08' 33" Long.),

3) a 20-inch and 16-inch diameter natural gas pipeline, one 6-inch waterline, and a temporary timber bridge crossing impacting 118 lineal feet of an unnamed tributary to Wappasening Creek (Little Meadows, PA Quadrangle; N 41° 56' 35" Lat., W -76° 08' 33" Long.).

The project consists of constructing approximately 4.57 miles of 16" and 20" natural gas gathering line and a 6" waterline connecting the Ostrander, Kropiewnicki, and Repine well sites located in Apolaccon Township, Susquehanna County and Warren Township, Bradford County. The Bradford County portion of the project results in 118 lineal feet of temporary stream impacts, 256 square feet (0.01 acre) of wetland conversion impacts, and 7,134 square feet (0.16 acre) of temporary wetland impacts. The overall project will result in 530 lineal feet

of temporary stream impacts, 14,562 square feet (0.33 acre) of wetland conversion impacts, and 21,091 square feet (0.48 acre) of temporary wetland impacts, all for the purpose of conveying Marcellus Shale natural gas to market.

E0829-077: Angelina Gathering Company, LLC, 2350 N. Sam Houston Parkway Houston, TX 77032, Herrick Township, **Bradford County**, ACOE Baltimore District.

To construct, operate and maintain:

1. a 12 inch diameter natural gas line, a 16 inch diameter water line and a timber mat bridge impacting 4,356 square feet of a Palustrine Forested Wetland (Le Raysville, PA Quadrangle, Latitude: 41° 45'33", Longitude: -76° 13'01");

2. a 12 inch diameter natural gas line, a 16 inch diameter water line and a timber mat bridge impacting 12,632 square feet of a Palustrine Emergent Wetland and 4,792 square feet of a Palustrine Scrub-Shrub Wetland (Le Raysville, PA Quadrangle, Latitude: 41° 45'49", Longitude: -76° 13'12");

3. a 12 inch diameter natural gas line, a 16 inch diameter water line and a timber mat bridge impacting 3,485 square feet of a Palustrine Emergent Wetland and 4,792 square feet of Palustrine Scrub-Shrub Wetland (Le Raysville, PA Quadrangle, Latitude: 41° 46'06", Longitude: -76° 13'17");

The project will result in 16,117 square feet (0.37 acre) of temporary PEM wetland impacts and 4,356 (0.10 acre) of conversion impacts to a PFO wetland and 9,584 (0.22 acre) of conversion impacts to a PSS wetland all for the purpose of installing a natural gas pipelines and a water line with associated access roadways for Marcellus shale development in Herrick Township, Bradford County.

E5829-060. Talisman Energy USA, Inc.; 337 Daniel Zenker Drive, Horseheads, NY 14845; Apolaccon Township, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 20-inch and 16-inch diameter natural gas pipeline and one 6-inch waterline crossing impacting 631 square feet (0.01 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 58' 06" Lat., W - 76° 06' 00" Long.),

2) a 20-inch and 16-inch diameter natural gas pipeline and one 6-inch waterline crossing impacting 711 square feet (0.02 acre) of palustrine scrub shrub wetland (PSS) (Friendsville, PA Quadrangle; N 41° 58' 06" Lat., W - 76° 05' 59" Long.),

3) a 20-inch and 16-inch diameter natural gas pipeline and one 6-inch waterline crossing impacting 1,698 square feet (0.04 acre) of palustrine forested wetland (PFO) (Friendsville, PA Quadrangle; N 41° 58' 06" Lat., W - 76° 06' 00" Long.),

4) a 20-inch and 16-inch diameter natural gas pipeline and one 6-inch waterline crossing impacting 59 lineal feet of an unnamed tributary to Apalachin Creek (Friendsville, PA Quadrangle; N 41° 58' 07" Lat., W - 76° 06' 00" Long.),

5) a 20-inch and 16-inch diameter natural gas pipeline and one 6-inch waterline crossing impacting 952 square feet (0.02 acre) of palustrine scrub shrub wetland (PSS) (Friendsville, PA Quadrangle; N 41° 57' 59" Lat., W - 76° 06' 04" Long.),

6) a 20-inch and 16-inch diameter natural gas pipeline and one 6-inch waterline crossing impacting 589 square feet (0.01 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 57' 59" Lat., W - 76° 06' 05" Long.),

7) a 20-inch and 16-inch diameter natural gas pipeline, one 6-inch waterline, and a temporary timber bridge crossing impacting 23 lineal feet of an unnamed tributary to Apalachin Creek (Friendsville, PA Quadrangle; N 41° 57' 59" Lat., W - 76° 06' 05" Long.),

8) a 20-inch and 16-inch diameter natural gas pipeline, one 6-inch waterline, and a temporary timber bridge crossing impacting 33 lineal feet of an unnamed tributary to Apalachin Creek (Friendsville, PA Quadrangle; N 41° 57' 59" Lat., W - 76° 06' 04" Long.),

9) a 20-inch and 16-inch diameter natural gas pipeline and a one 6-inch waterline crossing impacting 45 lineal feet of an unnamed tributary to Apalachin Creek (Friendsville, PA Quadrangle; N 41° 57' 59" Lat., W - 76° 06' 05" Long.),

10) a 20-inch and 16-inch diameter natural gas pipeline, one 6-inch waterline, and a temporary timber bridge crossing impacting 72 lineal feet of Apalachin Creek (Friendsville, PA Quadrangle; N 41° 57' 51" Lat., W - 76° 06' 14" Long.),

11) a 20-inch and 16-inch diameter natural gas pipeline, one 6-inch waterline, and temporary timber mat crossing impacting 1,499 square feet (0.03 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 57' 44" Lat., W - 76° 06' 24" Long.),

12) a 20-inch and 16-inch diameter natural gas pipeline, one 6-inch waterline, and a temporary timber bridge crossing impacting 77 lineal feet of an unnamed tributary to Apalachin Creek (Friendsville, PA Quadrangle; N 41° 57' 44" Lat., W - 76° 06' 24" Long.),

13) a 20-inch and 16-inch diameter natural gas pipeline, one 6-inch waterline, and a temporary timber mat crossing impacting 5,047 square feet (0.12 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 57' 41" Lat., W - 76° 06' 25" Long.),

14) a 20-inch and 16-inch diameter natural gas pipeline and one 6-inch waterline crossing impacting 2,670 square feet (0.06 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 57' 40" Lat., W - 76° 06' 29" Long.),

15) a 20-inch and 16-inch diameter natural gas pipeline and one 6-inch waterline crossing impacting 936 square feet (0.02 acre) of palustrine emergent wetland (PEM) (Friendsville, PA Quadrangle; N 41° 57' 33" Lat., W - 76° 07' 16" Long.),

16) a 20-inch and 16-inch diameter natural gas pipeline and one 6-inch waterline crossing impacting 68 lineal feet of an unnamed tributary to Apalachin Creek (Little Meadows, PA Quadrangle; N 41° 57' 16" Lat., W - 76° 07' 37" Long.),

17) a 20-inch and 16-inch diameter natural gas pipeline, one 6-inch waterline, and a temporary timber mat crossing impacting 1,991 square feet (0.05 acre) of palustrine forested wetland (PFO) (Little Meadows, PA Quadrangle; N 41° 57' 16" Lat., W - 76° 07' 37" Long.),

18) a 20-inch and 16-inch diameter natural gas pipeline, one 6-inch waterline, and a temporary timber mat crossing impacting 8,954 square feet (0.21 acre) of palustrine scrub shrub wetland (PSS) (Little Meadows, PA Quadrangle; N 41° 57' 15" Lat., W - 76° 07' 38" Long.),

19) a 20-inch and 16-inch diameter natural gas pipeline, one 6-inch waterline, and a temporary timber mat crossing impacting 2,585 square feet (0.06 acre) of palustrine emergent wetland (PEM) (Little Meadows, PA Quadrangle; N 41° 57' 15" Lat., W - 76° 07' 38" Long.),

20) a temporary timber bridge crossing impacting 35 lineal feet of an unnamed tributary to Apalachin Creek (Little Meadows, PA Quadrangle; N 41° 57' 45" Lat., W - 76° 07' 18" Long.).

The project consists of constructing approximately 4.57 miles of 16" and 20" natural gas gathering line and a 6" waterline connecting the Ostrander, Kropiewnicki, and Repine well sites located in Apolaccon Township, Susquehanna County and Warren Township, Bradford County. The Susquehanna County portion of the project results in 412 lineal feet of temporary stream impacts, 14,306 square feet (0.33 acre) of wetland conversion impacts, and 13,957 square feet (0.32 acre) of temporary wetland impacts. The overall project will result in 530 lineal feet of temporary stream impacts, 14,562 square feet (0.33 acre) of wetland conversion impacts, and 21,091 square feet (0.48 acre) of temporary wetland impacts, all for the purpose of conveying Marcellus Shale natural gas to market.

E5829-065: Bridgewater Township, Williams Field Services Company, LLC; Park Place Corporate Center 2, 2000 Commerce Park Drive, Pittsburgh, PA 15275; Bridgewater Township, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) a 10-inch diameter natural gas pipeline and temporary timber bridge crossing impacting 52 linear feet of an unnamed tributary to Meshoppen Creek (CWF-MF) (Montrose, PA Quadrangle; N 41° 47' 26" Lat., W - 75° 52' 24" Long.),

2) a 10-inch diameter natural gas pipeline and temporary timber bridge crossing impacting 141 linear feet of an unnamed tributary to Meshoppen Creek (CWF-MF) (Montrose, PA Quadrangle; N 41° 47' 26" Lat., W - 75° 52' 22" Long.),

3) a 10-inch diameter natural gas pipeline and temporary timber mat crossing impacting 31,339 square feet (0.72 acre) of PEM wetlands (Montrose, PA Quadrangle; N 41° 47' 25" Lat., W - 75° 52' 29" Long.),

4) a 10-inch diameter natural gas pipeline and temporary timber mat crossing impacting 2,168 square feet (0.05 acre) of PFO wetlands (Montrose, PA Quadrangle; N 41° 47' 26" Lat., W - 75° 52' 21" Long.),

5) a 10-inch diameter natural gas pipeline and temporary timber bridge crossing impacting 51 linear feet of an unnamed tributary to Meshoppen Creek (CWF-MF) (Montrose, PA Quadrangle; N 41° 47' 20" Lat., W - 75° 52' 38" Long.).

The project consists of constructing approximately 5,748 lineal feet (1.1 miles) of 10" natural gas gathering line, within a maintained 45 to 75 foot permanent right of way located in Bridgewater Township, Susquehanna County. The project will result in 244 lineal feet of temporary stream impacts, 0.72 acre of temporary wetland impacts, and 0.05 acre of permanent wetland conversion impacts, all for the purpose of conveying Marcellus Shale natural gas to market.

DAM SAFETY

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 3, 400 Market Street, Harrisburg, PA 17105

D30-078. Cumberland Coal Resources, LP. P. O. Box 1020, 158 Portal Road, Waynesburg, PA 15370. Permit issued to modify Cumberland No. 1 Sedimentation Pond across a tributary to Whiteley Creek (TSF) for the purpose of sedimentation control. The existing sediment pond will be modified to accommodate additional storm runoff from Cumberland No. 1 CRDA. No wetland or stream impacts are anticipated through this project.

(Oak Forest, PA Quadrangle; Latitude: 39.799N, Longitude: 80.151W) Whiteley Township, **Greene County**.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335

ESCGP-1 #ESX14-019-0025—Hamilton Well Pad & Tank Pad

Applicant Rex Energy Operating Corp
Contact Richard Watson
Address 600 Cranberry Woods Drive, Suite 250
City Cranberry Township State PA Zip Code 16066
County Butler Township(s) Lancaster(s)
Receiving Stream(s) and Classification(s) Scholars Run—WWF

ESCGP-1 #ESG13-047-0010—NWPA Warrant 3781 Project

Applicant SWEPI LP
Contact Mr. Jason Shoemaker
Address 2100 Georgetown Drive, Suite 400
City Sewickley State PA Zip Code 15143
County Elk Township(s) Highland(s)
Receiving Stream(s) and Classification(s) Chaffee Run (HQ-CWF), Unnamed tributaries to East Branch Spring Creek (HQ-CWF)

ESCGP-1 #ESX14-083-0001—NWPA Warrant 2426 Project

Applicant Swepi LP
Contact Jason Shoemaker
Address 2100 Georgetown Drive, Suite 400

City Sewickley State PA Zip Code 15143
County Mckean Township(s) Sergeant(s)
Receiving Stream(s) and Classification(s) Rocky Run CWF

ESCGP-1 #ESX14-073-0006—New Wilmington Short Well Pad

Applicant Hilcorp Energy Company, LLC
Contact Ms. Stephanie McMurray
Address 1201 Louisiana Street, Suite 1400
City Houston State TX Zip Code 77002
County Lawrence Township(s) Wilmington(s)
Receiving Stream(s) and Classification(s) Unnamed Tributary to Little Neshannock Creek.

ESCGP-1 #ESX14-073-0006—New Wilmington Short Well Pad

Applicant Hilcorp Energy Company, LLC
Contact Ms. Stephanie McMurray
Address 1201 Louisiana Street, Suite 1400
City Houston State TX Zip Code 77002
County Lawrence Township(s) Wilmington(s)
Receiving Stream(s) and Classification(s) Unnamed Tributary to Little Neshannock Creek

ESCGP-1 #ESX14-019-0023—West Well Lateral

Applicant Markwest Liberty Bluestone LLC
Contact Rick Lowry
Address 4600 J Barry Court, Suite 500
City Canonsburg State PA Zip Code 15317
County Butler Township(s) Forward & Adams(s)
Receiving Stream(s) and Classification(s) Glade Run, WWF & UNT's to Glade Run

ESCGP-1 #ESX13-083-0002B—Warrant 3122 Project Major Modification

Applicant Catalyst Energy, Inc;
Contact Douglas Jones
Address 424 South 27th Street, Suite 304
City Pittsburgh State PA Zip Code 15203
County McKean Township(s) Wetmore(s)
Receiving Stream(s) and Classification(s) South Branch Kinzua Creek HQ, Kinzua Creek CWF

ESCGP-1 #ESX14-073-0010—Mahoning Phillips Well Pad

Applicant Hilcorp Energy Company, LLC
Contact Ms. Stephanie McMurray
Address 1201 Louisiana Street, Suite 1400
City Houston State TX Zip Code 77002
County Lawrence Township(s) Mahoning(s)
Receiving Stream(s) and Classification(s) UNT to Mahoning River & Coffee Run, Mahoning River WWF

ESCGP-1 #ESX14-073-0009—Sigel to Phillips Tap Site Pipeline

Applicant Hilcorp Energy Company, LLC
Contact Ms. Stephanie McMurray
Address 1201 Louisiana Street, Suite 1400
City Houston State TX Zip Code 77002
County Lawrence Township(s) Mahoning(s)
Receiving Stream(s) and Classification(s) Marshall Run, UNT to Mahoning River & Coffee Run, WWF Mahoning River

ESCGP-1 #ESG14-047-0003—Tamarack Pad D

Applicant Seneca Resources Corporation
Contact Michael Clinger
Address 51 Zents Blvd
City Brookville State PA Zip Code 15825
County Elk Township(s) Jones(s)
Receiving Stream(s) and Classification(s) Ospeck Hollow HQ-CWF/EV, UNT to Lukes Run HQ-CWF, East Branch Clarion River HQ-CWF Clarion River CWF

ESCGP-1 #ESX14-085-0015—Jackson-Schulz Well Pad
Applicant Hilcorp Energy Company

Contact Ms. Stephanie McMurray
Address 1201 Louisiana Street, Suite 1400
City Houston State TX Zip Code 77002
County Mercer Township(s) Jackson(s)
Receiving Stream(s) and Classification(s) Yellow Creek (TSF),
Secondary Receiving Water Neshannock Creek (TSF).

ESCGP-1 #ESG14-123-0001—Rensma 2920 Tract

Applicant Wilmoth Interests, Inc
Contact Jason Wells
Address 550 Hastings Road
City Marion Center State PA Zip Code 15759
County Warren Township(s) Sheffield(s)
Receiving Stream(s) and Classification(s) Phillips Run, County Line Run/Tionesta Creek

ESCGP-1 # ESX12-085-0013A—Lackawannock—James Well Pad & Impoundment—Major Modification

Applicant Hilcorp Energy Company
Contact Ms. Stephanie McMurray
Address 1201 Louisiana Street, Suite 1400
City Houston State TX Zip Code 77002
County Mercer Township(s) Lackawannock(s)
Receiving Stream(s) and Classification(s) UNT to Little Neshannock Creek (TSF)

ESCGP-1 #ESX14-073-0007—Mahoning Gebhardt Well Pad

Applicant Hilcorp Energy Company
Contact Ms. Stephanie McMurray
Address 1201 Louisiana Street, Suite 1400
City Houston State TX Zip Code 77002
County Lawrence Township(s) Mahoning(s)
Receiving Stream(s) and Classification(s) North UNT to Mahoning River, East UNT to Mahoning River

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-1 # ESG29-115-0029

Applicant Name Bluestone Pipeline Company of PA, Inc.
Contact Person Herman Van Eck, Jr.
Address 1429 Oliver Road
City, State, Zip New Milford, PA 18834
County Susquehanna County
Township(s) Harmony and Thompson Townships
Receiving Stream(s) and Classification(s) East and South Branch of Canawacta Creek (CWF-MF), Wild Cat Run (CWF/MF)

ESCGP-1 # ESG29-115-14-0014

Applicant Name Talisman Energy USA, Inc.
Contact Person Lance Ridall
Address 337 Daniel Zenker Drive
City, State, Zip Horseheads, NY 14845
County Bradford and Susquehanna Counties
Township(s) Warren and Apolacan Townships
Receiving Stream(s) and Classification(s) UNTs to Apalachin Creek #31734 (CWF/MF, NRT, (EV));
Secondary: Apalachin Creek (CWF/MF), also classified as an NRT; EV Wetlands.

ESCGP-1 # ESG29-081-14-0013

Applicant Name PVR Marcellus Gas Gathering, LLC
Contact Person Nicholas Bryan
Address 101 W Main Street
City, State, Zip Williamsport, PA 17701
County Lycoming County
Township(s) Cummings Township
Receiving Stream(s) and Classification(s) UNT to First Fork Larry's Creek, First Fork Larry's Creek (EV-MF);
Secondary: Larry's Creek (EV-MF)

ESCGP-1 # ESX12-115-0215 (01)
 Applicant Name Cabot Oil & Gas Corporation
 Contact Person Kenneth Marcum
 Address Five Penn Center West, Suite 401
 City, State, Zip Pittsburgh, PA 15276
 County Susquehanna County
 Township(s) Gibson Township
 Receiving Stream(s) and Classification(s) UNTs to Bell
 Creek, Butler Creek (CWF/MF)

ESCGP-1 # ESX29-015-14-0012
 Applicant Name Angelina Gathering Company, LLC
 Contact Person Danny Spaulding
 Address 2350 N Sam Houston Pkwy E, Ste 125
 City, State, Zip Houston, TX 77035
 County Bradford County
 Township(s) Herrick Township
 Receiving Stream(s) and Classification(s) UNT to Camps
 Creek/Wyalusing Creek Watershed (WWF);
 Secondary: Camps Creek (WWF)

*Southwest Region: Oil & Gas Program Mgr. 400 Water-
 front Dr. Pittsburgh PA*

ESCGP-2 No: ESX13-003-0005
 Applicant Name: Range Resources Appalachia LLC
 Contact Person Mr Glenn D Truzzi

Address: 3000 Town Center Boulevard
 City: Canonsburg State: PA Zip Code: 15317
 County: Allegheny Township: South Fayette
 Receiving Stream (s) And Classifications: UNTs to Millers
 Run and Fishing Run / Chartiers Creek Watershed;
 Other WWF

ESCGP-2 No.: ESX12-125-0135
 Applicant Name: CNX Gas Company LLC
 Contact Person: Mr Daniel Bitz
 Address: 200 Evergreene Drive
 City: Waynesburg State: PA Zip Code: 15370
 County: Washington Township(s): West Finley
 Receiving Stream(s) and Classifications: UNT TO TRIBU-
 TARY 32650 TO Robinson Fork (WWF), Spottedtail
 Run (WWF) and UNT to Spottedtail Run (WWF); Other
 WWF

ESCGP-2 No.: ESG13-059-0030
 Applicant Name: CNX Gas Company LLC
 Contact Person: Ms Sarah Baughman
 Address: 200 Evergreene Drive
 City: Waynesburg State: PA Zip Code: 15370
 County: Greene Township(s): Center
 Receiving Stream(s) and Classifications: Jacobs Run,
 Maranda Run & Grays Fork / South Fork Tenmile
 Creek; HQ; Other WWF

SPECIAL NOTICES

Notice of Certification to Perform Radon-Related Activities in Pennsylvania

In the month of April 2014 Department of Environmental Protection of the Commonwealth of Pennsylvania, under the authority contained in the Radon Certification Act, act of July 9, 1987, P. L. 238, No. 43 (63 P. S. Sections 2001—2014) and regulations promulgated thereunder at 25 Pa. Code Chapter 240, has certified the persons listed below to perform radon-related activities in Pennsylvania. The period of certification is two years. (For a complete list of persons currently certified to perform radon-related activities in Pennsylvania and for information as to the specific testing devices that persons certified for testing or laboratory are certified to use, contact the Bureau of Radiation Protection, Radon Division, P. O. Box 8469, Harrisburg, PA 17105-8469, (1-800-23RADON).

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Accredited Radon Systems	201 Penn Center Blvd. Ste. 400 Pittsburgh, PA 15235	Mitigation
Kevin Adams	208 Latimer Ave. Strabane, PA 15363	Testing
Clifford Ardinger	101 Bertley Dr. Coraopolis, PA 15108	Testing
Allan Berger	153 Parry Rd. Moscow, PA 18444	Testing
Thomas Bimson	3650 Concorde Pkwy. Ste. 100 Chantilly, VA 20151	Testing
Frank Carey, III	120 Aster Ct. Exeter, PA 18643	Testing
Clean Vapor, LLC	PO Box 688 Blairstown, NJ 07825	Mitigation
Thomas d'Arcy Radon Testing Systems	PO Box 243 Newtown, PA 18940	Testing
James Davis	614 Lincoln Ave. Jermyn, PA 18433	Testing
Eagle Home Inspections, LLC	543 Twele Rd. Greenock, PA 15047	Testing
Richard Finn	6 Glendale Dr. Mountain Top, PA 18707	Testing

<i>Name</i>	<i>Address</i>	<i>Type of Certification</i>
Frank Glantz	PO Box 866 Lemont, PA 16851	Mitigation
Russell Heiges	351 Big Oak Rd. Dillsburg, PA 17019	Mitigation
Imperial Home Inspections, LLC	340 Freed Rd. Harleysville, PA 19438	Testing
Dewey Kerns	PO Box 263 Effort, PA 18330	Testing
Scott Latosky	722 Sue St. Houtzdale, PA 16651	Testing
Eric Levine	110 Music Center Dr. East Stroudsburg, PA 18301	Testing & Mitigation
Stephen Mento	25 Fox Farm Ln. Downingtown, PA 19335	Testing
Jill McNabb Pillar to Post	16 Barberry Ln. Easton, PA 18045	Testing
Michael Morales	105 Buck Hill Tr. Montague, NJ 07827	Testing
Cristopher Murphy WIN-Murrysville	3045 Heidler Ln. Export, PA 15652	Testing
Curtis Niles Armored Home Inspections, LLC	7101 Wayne Ave. Upper Darby, PA 19082	Testing
Gary Olinchak	516 Tasker Ave. Norwood, PA 19074	Mitigation
Lisa Roddis	PO Box 862 Hockessin, DE 19707	Testing
Larry Smith	191 Route 715 Brodheads ville, PA 18322	Testing
David Yokum	215 Taylor Ave. York, PA 17406	Mitigation

DRINKING WATER STATE REVOLVING FUND SPECIAL NOTICE

Special Notice Under the Federal Safe Drinking Water Act (SDWA) (42 U.S.C.A. §§ 300f, et. seq.)

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Project Location:

<i>Applicant</i>	<i>Applicant Address</i>	<i>County</i>
Cresson Township Municipal Authority	717 Portage Road Cresson, PA 16630	Cambria

Project Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. The Cresson Township Municipal Authority proposes the installation of approximately 18,500 feet of 8-inch diameter PVC waterline and fire hydrants in Cresson and Munster Townships. The Department's review of the project and the information received in the Environmental Report for the project has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby approves the Environmental Assessment.

Project Location:

<i>Applicant</i>	<i>Applicant Address</i>	<i>County</i>
The Municipal Authority of the Borough of Carmichaels	104 North Pine Street Carmichaels, PA 15320	Greene

Project Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. The Municipal Authority of the Borough of Carmichaels proposes to modify the existing water treatment facility to restore treatment process efficiency and improve overall water quality by replacing of the existing filter backwash controls to improve backwash efficiency and consistency. At storage tanks #4 and #5, they will be installing spray aeration to remove trihalomethanes, and also installing a mixing and chlorine booster system to improve water quality consistency in the water storage tanks. The Department's review of the project and the information received in the Environmental Report for the project has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby approves the Environmental Assessment.

Project Location:

<i>Applicant</i>	<i>Applicant Address</i>	<i>County</i>
Pittsburgh Water & Sewer Authority	1200 Penn Avenue Pittsburgh, PA 15222	Allegheny

Project Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. The project involves the removal of the existing longitudinal sludge collectors and screw cross collections in Clarifier Nos. 1, 2 and 3, and their replacement with new equipment; the replacement of existing Motor Control Centers No. 6 and 7 in the electrical room at the clarifier tanks; the rehabilitation of 10,000 lineal feet of pipe main that is over 150 years old—the Fox Chapel 60" riveted steel pipe water main from the Aspinwall Water Treatment Plant to the Borough of Blawnox; and the cleaning and rehabilitation of the Squirrel Hill above ground water storage tank (3 million gallons capacity). The Department's review of the project and the information received in the Environmental Report for the project has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby approves the Environmental Assessment.

Project Location:

<i>Applicant</i>	<i>Applicant Address</i>	<i>County</i>
The Municipal Authority of the Borough of Edgeworth	313 Beaver Road Edgeworth, PA 15143	Allegheny and Beaver

Project Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. This project is for the construction of a new 491,000 gallon HealthSouth Water Storage Tank that includes replacement of the sodium hypochlorite feed system, installation of a mixing system and demolition of the existing HealthSouth and Old Camp Meeting Road water storage tanks. Replace a portion of the waterline along Route 65. Update the SCADA system. Improve the Singer pressure district which includes the demolition of the existing Singer water storage tank, replace the waterline along Chestnut Road and replace the Singer Pump Station with a constant pressure pump station. Make improvements to the Leetsdale Industrial Park service which includes replacing the waterline across Route 65 and adding bypass piping around the Ambridge Pump Station. The Department's review of the project and the information received in the Environmental Report for the project has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby approves the Environmental Assessment.

[Pa.B. Doc. No. 14-1042. Filed for public inspection May 16, 2014, 9:00 a.m.]

Bid Opportunity

OOGM 13-14, Cleaning Out and Plugging One Abandoned Gas Well (Beatty Pointe Village, Jeffrey D. Lewis, Director of Maintenance, Property), Monroeville Borough, Allegheny County. The principal items of work and approximate quantities are to clean out and plug one abandoned gas well, estimated to be 3,500 feet in depth, to Department of Environmental Protection specifications; to prepare and restore well sites/site; and to mobilize and demobilize plugging equipment. This project issues on May 16, 2014, and bids will be opened on June 26, 2014, at 2 p.m. Bid documents cost \$10 per set and will not be mailed until payment has been received. A prebid meeting will be held on June 3, 2014, at 12 p.m. Contact the Construction Contracts Section at (717) 787-7820 or dhopp@pa.gov for more information on this bid.

E. CHRISTOPHER ABRUZZO,
Secretary

[Pa.B. Doc. No. 14-1043. Filed for public inspection May 16, 2014, 9:00 a.m.]

Public Notice of the Availability of National Pollutant Discharge Elimination System General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (PAG-06)

Under The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and sections 1905-A, 1917-A and 1920-A of The

Administrative Code of 1929 (71 P.S. §§ 510-5, 510-17 and 510-20), the Department of Environmental Protection (Department), by this notice, informs the public of the availability of the National Pollution Discharge Elimination System (NPDES) PAG-06 General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems. The General Permit will become effective at 12 a.m. on Sunday, June 1, 2014.

The PAG-06 General Permit is intended to provide NPDES permit coverage to satellite combined sewer systems with wet weather combined sewer overflow (CSO) discharges to waters of the Commonwealth.

Notice of the availability of a draft PAG-06 General Permit was published at 43 Pa.B. 6606 (November 2, 2013). A 30-day comment period was provided for as part of the draft permit publication. No public comments were received.

The proposed Notice of Intent (NOI) fee for coverage under this General Permit is \$100 per year that the combined sewer system is in operation. The NOI fee is to be paid in installments; \$100 must be included with the NOI and \$100 must be included with the Annual CSO Status Report for each year of continuing permit coverage. The Department anticipates that once coverage under the General Permit is authorized, coverage will continue without the need to submit a separate, subsequent NOI for renewal of coverage as long as the PAG-06 General Permit is renewed, unless the Department specifically requires the submission of a separate, subsequent NOI in writing. The permittee must agree and certify that the permittee has read and continues to be eligible for coverage under the most recent PAG-06 and that it will comply with any conditions and modifications to

those conditions. This certification, which will be included as a part of the Annual CSO Status Report, represents the permittee's subsequent NOI for continued coverage under any subsequently renewed PAG-06.

The following changes were made to the final PAG-06 General Permit in comparison to the draft PAG-06 General Permit published at 43 Pa.B. 6606:

- Clarification was made that following initial coverage under this General Permit, the submission of Annual CSO Status Reports in accordance with Part C III.C of the General Permit constitutes the permittee's NOI for continued coverage under the General Permit.
- The permit reopener clause has been reinstated in Part C.V of the General Permit. The clause is in the existing permit but was omitted from the draft permit.
- Part C.II.C.3.d of the General Permit has been revised to include the Department's approval of the post construction monitoring protocol to verify compliance with water quality standards and protection of designated uses and to evaluate the effectiveness of CSO controls.
- The Annual CSO Status Report form has been modified to include CSO inventory with each annual report. The inventory requires the outfall identifier, the latitude/

longitude of the outfall and receiving waters. A question has been added that requests information on any changes to the CSO Inventory over the past calendar year.

- The fact sheet has been updated to reflect the previously listed changes in the permit language and also to indicate the total number of permittees with PAG-06 coverage.

The permit document package can be accessed through the Department's eLibrary web site at www.elibrary.dep.state.pa.us by selecting "Permit and Authorization Packages," then "Point and Non-Point Source Management," then "National Pollutant Discharge Elimination System—NPDES," then "General Permits" and "PAG-06—General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems."

For PAG-06 General Permit NOIs, the Department will publish notice in the *Pennsylvania Bulletin* for approvals of coverage only (see 25 Pa. Code § 92a.84(c)(3) (relating to public notice of general permits)).

E. CHRISTOPHER ABRUZZO,
Secretary

[Pa.B. Doc. No. 14-1044. Filed for public inspection May 16, 2014, 9:00 a.m.]

Recycling Grant Awards under the Municipal Waste Planning, Recycling and Waste Reduction Act of 1988, Act 101

The Department of Environmental Protection (Department) announces the following grants to municipalities for recycling programs under section 902 of the Municipal Waste Planning, Recycling and Waste Reduction Act (act) (53 P. S. § 4000.902). Over \$15 million in grants was awarded to 104 municipalities as follows.

Grant funds are used to develop and implement recycling programs. Municipalities and counties are eligible for up to 90% funding of approved recycling program costs. Municipalities considered financially distressed by the Department of Community and Economic Development under the Municipalities Financial Recovery Act (53 P. S. §§ 11701.101—11701.712), also known as the Financially Distressed Municipalities Act, are eligible for 100% of approved costs. All grant awards are predicated on the receipt of recycling fees required by sections 701 and 702 of the act (53 P. S. §§ 4000.701 and 4000.702) and the availability of moneys in the Recycling Fund.

Inquiries regarding the grant offerings should be directed to Mark Vottero, Recycling Grants Coordinator, Department of Environmental Protection, Bureau of Waste Management, Division of Waste Minimization and Planning, Rachel Carson State Office Building, P. O. Box 8472, Harrisburg, PA 17105-8472.

<i>Applicant</i>	<i>Project</i>	<i>Awarded</i>
Southeast Region		
Caln Township Chester County	Leaf Waste and Curbside Recycling Program	\$222,523
Central Chester County RA Chester County	Leaf Waste Program	\$141,594
Coatesville City Chester County	Curbside and Educational Recycling Programs	\$183,199
East Coventry Township Chester County	Project Development	\$6,792
East Pikeland Township Chester County	Leaf Waste Processing Program	\$238,183
Kennett Square Borough Chester County	Leaf Waste and Curbside Recycling Programs	\$186,326
Phoenixville Borough Chester County	Curbside Recycling Program	\$247,171
Schuylkill Township Chester County	Leaf Waste Facility	\$112,506
Aston Township Delaware County	Curbside Recycling Collection	\$175,240
Chester City Delaware County	Curbside Recycling Program	\$215,250

<i>Applicant</i>	<i>Project</i>	<i>Awarded</i>
Darby Township Delaware County	Curbside Recycling Program	\$47,115
Haverford Township Delaware County	Curbside Collection Program	\$193,080
Marple Township Delaware County	Curbside Recycling Program	\$166,880
Prospect Park Borough Delaware County	Curbside Recycling Program	\$44,415
Swarthmore Borough Delaware County	Leaf Waste Program	\$250,000
Upper Chichester Township Delaware County	Curbside Recycling Program	\$162,810
Upper Darby Township Delaware County	Curbside Recycling Program	\$250,000
Abington Township Montgomery County	Curbside Recycling Program	\$250,000
Conshohocken Borough Montgomery County	Curbside Recycling Program	\$164,298
Philadelphia City Philadelphia County	Curbside Recycling Program	\$250,000
Northeast Region		
Palmerton Borough Carbon County	Curbside Recycling Program	\$25,497
Penn Forest Township Carbon County	Drop-off Recycling Program	\$213,705
Archbald Borough Lackawanna County	Curbside Collection Program	\$225,883
Dickson City Borough Lackawanna County	Curbside Recycling and Education Programs	\$247,433
Mayfield Borough Lackawanna County	Curbside Recycling and Education Programs	\$13,445
Moosic Borough Lackawanna County	Curbside Collection Program	\$250,000
Moscow Borough Lackawanna County	Curbside and Drop-off Recycling Programs	\$189,759
Olyphant Borough Lackawanna County	Leaf Waste Processing and Collection Programs	\$125,878
Butler Township Luzerne County	Drop-off and Recycling Education Programs	\$10,807
Dallas Area Municipal Authority Luzerne County	Leaf Waste Recycling Program	\$228,665
Exeter Borough Luzerne County	Leaf Waste Recycling Program	\$247,336
Freeland Borough Luzerne County	Curbside and Recycling Education Programs	\$45,447
Hughestown Borough Luzerne County	Curbside Recycling Program	\$2,592
Newport Township Luzerne County	Curbside Recycling Program	\$78,187
Plains Township Luzerne County	Curbside Recycling and Education Program	\$198,093
West Wyoming Borough Luzerne County	Leaf Waste and Curbside Programs	\$202,545
Chestnuthill Township Monroe County	Recycling Processing Center	\$81,357

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<i>Applicant</i>	<i>Project</i>	<i>Awarded</i>
Oak Grove Multi-Municipal CFC Monroe County	Compost Recycling Program	\$127,045
Easton City Northampton County	Leaf Waste and Curbside Recycling Programs	\$104,940
Lehman Township Pike County	Leaf Waste Collection and Processing Program	\$224,158
St. Clair Borough Schuylkill County	Curbside Recycling Program	\$186,955
Wayne County Wayne County	Recycling Processing Facility	\$199,985
Southcentral Region		
Adams County Adams County	Drop-off and Curbside Collection Programs	\$173,776
Berks County SWA Berks County	Recycling Center	\$109,849
Bern Township Berks County	Leaf Waste and Curbside Recycling Programs	\$64,171
Cumru Township Berks County	Leaf Waste Collection and Processing Programs	\$247,565
Exeter Township Berks County	Leaf Waste and Curbside Recycling Programs	\$99,004
Kutztown Borough Berks County	Recycling Center and Leaf Waste Collection	\$250,000
Maidencreek Township Berks County	Curbside and Educational Recycling Programs	\$89,887
Mount Penn Borough Berks County	Curbside and Leaf Waste Recycling Programs	\$69,983
Topton Borough Berks County	Curbside and Leaf Waste Recycling Programs	\$101,281
Wernersville Borough Berks County	Leaf Waste Program	\$121,852
Wyomissing Borough Berks County	Curbside and Leaf Waste Recycling Programs	\$98,987
Martinsburg Borough Blair County	Drop-off Recycling Program	\$18,108
Cumberland County Cumberland County	Leaf Waste Processing Program	\$250,000
Harrisburg City Dauphin County	Leaf Waste Recycling Program	\$250,000
Susquehanna Township Dauphin County	Leaf Waste and Educational Programs	\$61,703
Swatara Township Dauphin County	Leaf Waste Recycling Program	\$205,500
Huntingdon County Huntingdon County	Drop-off Recycling Program	\$11,828
Salisbury Township Lancaster County	Leaf Waste Recycling Program	\$250,000
Greater Lebanon Refuse Auth. Lebanon County	Drop-off and Curbside Recycling Programs	\$161,575
North Londonderry Township Lebanon County	Leaf Waste Recycling Program	\$164,977
Carroll Township York County	Leaf Waste Site and Equipment and Education	\$148,749
Conewago Township York County	Project Development and Recycling Education	\$5,858

<i>Applicant</i>	<i>Project</i>	<i>Awarded</i>
Dallastown Borough York County	Leaf Waste and Educational Programs	\$78,872
Jackson Township York County	Project Development and Leaf Waste Program	\$86,523
Spring Garden Township York County	Leaf Waste and Educational Programs	\$79,234
Northcentral Region		
Sayre Borough Bradford County	Curbside and Leaf Waste Recycling Programs	\$249,995
Centre Hall Borough Centre County	Leaf Waste Collection Program	\$162,792
Centre County R&RA Centre County	Curbside and Drop-off Recycling Programs	\$249,020
Ferguson Township Centre County	Leaf Waste Collection Program	\$206,103
Patton Township Centre County	Leaf Waste Processing Program	\$67,834
State College Borough Centre County	Leaf and Food Waste Collection Program	\$250,000
Clinton County SWA Clinton County	Curbside and Leaf Waste Recycling Programs	\$249,999
Town of Bloomsburg Columbia County	Recycling Facility	\$248,175
Lycoming County Lycoming County	Drop-off Collection Recycling Program	\$249,653
Coal Township Northumberland County	Leaf Waste Processing Facility	\$162,389
Snyder County SWMA Snyder County	Drop-off Recycling Program	\$80,290
East Buffalo Township Union County	Curbside, Drop-off and Leaf Waste Programs	\$211,065
Southwest Region		
Franklin Park Borough Allegheny County	Leaf Waste Recycling Program	\$49,108
Harrison Township Allegheny County	Curbside and Leaf Waste Recycling Programs	\$27,262
Oakmont Borough Allegheny County	Curbside Recycling Program	\$143,469
Pittsburgh City Allegheny County	Curbside Recycling Collection Program	\$250,000
Armstrong County Armstrong County	Recycling Processing Facility	\$66,844
Kittanning Borough Armstrong County	Leaf Waste Recycling Program	\$73,426
Beaver County Beaver County	Curbside Recycling Collection Program	\$217,932
Vanport Township Beaver County	Leaf Waste Recycling Program	\$28,071
Connellsville City Fayette County	Leaf Waste Recycling Program	\$97,552
Fayette County Fayette County	Recycling Facility and Curbside Collection	\$171,366
North Union Township Fayette County	Curbside Recycling and Leaf Waste Program	\$130,877
Uniontown City Fayette County	Leaf Waste Processing and Educational Program	\$233,244

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<i>Applicant</i>	<i>Project</i>	<i>Awarded</i>
Washington Township Fayette County	Leaf Waste Recycling Program	\$84,321
Indiana County SWA Indiana County	Leaf Waste Recycling Program	\$132,973
Carroll Township Washington County	Leaf Waste Recycling Program	\$153,607
Peters Township Washington County	Curbside Collection and Recycling Processing	\$250,000
Arnold City Westmoreland County	Curbside Recycling and Education Program	\$171,783
Northwest Region		
Evans City Borough Butler County	Curbside Recycling Program	\$38,750
Mercer Township Butler County	Curbside Recycling Program	\$22,500
Slippery Rock Township Butler County	Curbside Recycling Program	\$40,000
Horton Township Elk County	Drop-off Recycling Program	\$5,148
Ridgway Borough Elk County	Curbside Recycling Program	\$4,500
Erie City Erie County	Leaf Waste Recycling Program	\$250,000
Millcreek Township Erie County	Leaf Waste and Recycling Education Programs	\$155,000
Jefferson County SWA Jefferson County	Drop-off and Recycling Education Program	\$89,100
New Castle City Lawrence County	Curbside Recycling Collecting Program	\$172,960

E. CHRISTOPHER ABRUZZO,
Secretary

[Pa.B. Doc. No. 14-1045. Filed for public inspection May 16, 2014, 9:00 a.m.]

Storage Tank Advisory Committee Meeting Cancellation

The June 3, 2014, Storage Tank Advisory Committee (Committee) meeting is cancelled. The next meeting is scheduled for September 9, 2014, at 10 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA 17105.

Questions concerning the next scheduled meeting of the Committee can be directed to Charles M. Swokel at (717) 772-5806 or cswokel@pa.gov. The agenda and meeting materials for the September 9, 2014, meeting will be available through the Public Participation Center on the Department of Environmental Protection's (Department) web site at <http://www.dep.state.pa.us> (click on "DEP Programs A-Z" and then "Advisory Committees").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact the Department at (717) 772-5551 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

E. CHRISTOPHER ABRUZZO,
Secretary

[Pa.B. Doc. No. 14-1046. Filed for public inspection May 16, 2014, 9:00 a.m.]

**DEPARTMENT OF
GENERAL SERVICES**

**Lease Office Space to the Commonwealth
Adams County**

Proposals are invited to provide the Department of General Services with 12,570 usable square feet of office space for the Pennsylvania State Police in Adams County. For more information on SFP No. 94603, which is due on Thursday, June 26, 2014, visit www.dgs.state.pa.us or contact Tereasa Forbes at (717) 783-0829 or tforbes@pa.gov.

SHERI PHILLIPS,
Secretary

[Pa.B. Doc. No. 14-1047. Filed for public inspection May 16, 2014, 9:00 a.m.]

**Lease Office Space to the Commonwealth
Allegheny County**

Proposals are invited to provide the Department of General Services with 2,631 usable square feet of office

space for the Public School Employees' Retirement System in Allegheny County. For more information on SFP No. 94593, which is due on Monday, June 30, 2014, visit www.dgs.state.pa.us or contact Scott Shelton at (717) 787-5546 or scshelton@pa.gov.

SHERI PHILLIPS,
Secretary

[Pa.B. Doc. No. 14-1048. Filed for public inspection May 16, 2014, 9:00 a.m.]

Lease Retail Space to the Commonwealth Cambria County

Proposals are invited to provide the Department of General Services with 4,000 to 5,000 usable square feet of retail space for the Liquor Control Board in Johnstown, Cambria County within a 2-mile radius of Minno Drive and Cinema Drive. For more information on SFP No. 94604, which is due on July 25, 2014, visit www.dgs.state.pa.us or contact the Bureau of Real Estate at (717) 787-4394.

SHERI PHILLIPS,
Secretary

[Pa.B. Doc. No. 14-1049. Filed for public inspection May 16, 2014, 9:00 a.m.]

Lease Retail Space to the Commonwealth Cumberland County

Proposals are invited to provide the Department of General Services with 10,000 to 12,000 usable square feet of retail space for the Liquor Control Board in Cumberland County. For more information on SFP No. 94606, which is due on Friday, July 25, 2014, visit www.dgs.state.pa.us or contact the Bureau of Real Estate at (717) 787-4394.

SHERI PHILLIPS,
Secretary

[Pa.B. Doc. No. 14-1050. Filed for public inspection May 16, 2014, 9:00 a.m.]

DEPARTMENT OF HEALTH

Application of Pocono Medical Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Pocono Medical Center has requested an exception to the requirements of 28 Pa. Code § 139.12(c) (relating to neonatal care units) and 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Health Care Facilities 2010*. The facility specifically requests exemption from the following standards contained in this publication: 2.2-2.12.6.6 (relating to infant exam and treatment rooms).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the previously listed address or phone number, or for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984.

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1051. Filed for public inspection May 16, 2014, 9:00 a.m.]

Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facilities are seeking exceptions to 28 Pa. Code § 211.9(g) (relating to pharmacy services):

Kutztown Manor, Inc.
120 Trexler Avenue
Kutztown, PA 19530
FAC ID # 111702

ManorCare Health Services—Sinking Spring
3000 Windmill Road
Sinking Spring, PA 19608
FAC ID # 380702

Susquehanna Health Skilled Nursing & Rehabilitation Center
215 East Water Street
Muncy, PA 17756
FAC ID # 134302

Susque-View Home, Inc.
22 Cree Drive
Lock Haven, PA 17745
FAC ID # 710802

Willowbrooke Court at Fort Washington Estates
735 Susquehanna Road
Fort Washington, PA 19034
FAC ID # 150102

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 205.36(h) (relating to bathing facilities):

Conner-Williams Nursing Home
105 Morton Avenue
Ridley Park, PA 19078
FAC ID # 033802

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 201.22(e) and (j) (relating to prevention, control and surveillance of tuberculosis (TB)):

Regina Community Nursing Center
550 East Fornance Street
Norristown, PA 19401
FAC ID # 182002

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 14-1052. Filed for public inspection May 16, 2014, 9:00 a.m.]

DEPARTMENT OF LABOR AND INDUSTRY

Addition to the Office of Vocational Rehabilitation State Plan

A webinar will be presented by the Office of Vocational Rehabilitation (OVR) regarding its plan to enter into an Interagency Agreement with the Berks Career and Technology Center (CTC) to support a new transition model. Input is important to the OVR as it attempts to engage in innovative partnerships to increase and improve services to its customers with disabilities.

During the webinar, the OVR will present an overview of the proposed Interagency Agreement, which will be implemented as a pilot for potential future replication, as well as the OVR's Federal requirements to request a "Waiver of Statewideness" in its upcoming State Plan.

In addition, the OVR will discuss an addition to the Innovation and Expansion section of Attachment 4.11(d) of the State Plan.

Title: Interagency Agreement between OVR and Berks CTC

Date: Thursday, May 22, 2014

Time: 10—11 a.m.

Bridge Number: (717) 612-4733

Toll-free: (855) 750-1027

PIN: 434352

URL: https://openscapewebconf1.pa.gov/client/fastclient_i_r479160EC.exe

Web Client: <https://openscapewebconfw1.pa.gov/joinclient.aspx?inv=r479160EC>

JULIA K. HEARTHWAY,
Secretary

[Pa.B. Doc. No. 14-1053. Filed for public inspection May 16, 2014, 9:00 a.m.]

DEPARTMENT OF PUBLIC WELFARE

Inpatient Hospital Services

The Department of Public Welfare (Department) is providing final notice of its continuation of its Medical Assistance (MA) payment methodology for inpatient hospital services provided on a fee-for-service (FFS) basis in acute care general hospitals, which was originally adopted with an effective date of July 1, 2010.

Background

Effective July 1, 2010, the Department revised its FFS payment methodology for inpatient hospital services provided in an acute care general hospital for the MA Program. This methodology included adoption of the All Patient Refined-Diagnosis Related Groups (APR-DRG) patient classification system, implementation of APR-DRG relative weights based on relative weights developed by the New York Medicaid program, adoption of a new methodology for calculating acute care hospitals' base payment rates, revision of the Department's outlier payment policy and adoption of a case-mix monitoring process. The Department implemented a second change to its outlier policy by adoption of a low cost outlier policy effective July 1, 2011.

The revised payment methodology was implemented for an initial 3-year period, but was reauthorized under the act of July 9, 2013 (P.L. 369, No. 55), effective for an additional 3-year period ending June 30, 2016.

Changes

The Department proposed no substantive changes to the payment methodology for inpatient acute care services under the FFS program and is continuing the existing methodology. For acute care general hospitals, the Department is continuing to use the same patient classification system, base payment rates, outlier policies and relative weight and case mix monitoring process currently in place. The Department modified its State Plan to remove the June 30, 2013, end date for the payment methodology for inpatient acute care services, to add case-mix index target ranges for subsequent fiscal years and to clarify the language in the State Plan describing the case mix monitoring process.

The Department published notice of its intent to continue its MA payment methodology for inpatient hospital services at 43 Pa.B. 3582 (June 29, 2013). The Department received no comments concerning the continuation of the current FFS methodology for acute care general hospitals.

The Department also announced its intent to establish an observation rate for hospital cases for which an inpatient admission is not medically necessary, but med-

ical observation of a patient is required. The Department received multiple public comments concerning an intended observation rate. At this time, the Department plans to develop a payment policy and rates for observation services and will provide an opportunity for public comment in a future notice of intent. The Department is implementing all other changes as described in its notice of intent.

Fiscal Impact

This change results in an annual payment of \$161.567 million in total funds (\$74.789 million in State funds) in Fiscal Year 2013-2014.

BEVERLY D. MACKERETH,
Secretary

Fiscal Note: 14-NOT-864. (1) General Fund; (2) Implementing Year 2013-14 is \$74,789,000; (3) 1st Succeeding Year 2014-15 is \$77,156,000; 2nd Succeeding Year 2015-16 is \$77,156,000; 3rd Succeeding Year 2016-17 is \$0; 4th Succeeding Year 2017-18 is \$0; 5th Succeeding Year 2018-19 is \$0; (4) 2012-13 Program—\$268,112,000; 2011-12 Program—\$325,685,000; 2010-11 Program—\$243,809,000; (7) MA—Inpatient; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 14-1054. Filed for public inspection May 16, 2014, 9:00 a.m.]

Medical Assistance Reliant Hospital Supplemental Payment

The Department of Public Welfare (Department) is providing final notice of its implementation of supplemental payments to certain acute care general hospitals that provide a large portion of their inpatient services to Pennsylvania (PA) Medical Assistance (MA) consumers. These hospitals provide critical services to the MA population as well as to uninsured individuals and they rely almost entirely on MA revenue for their ongoing operations.

Background

Hospitals with a patient population consisting mainly of MA consumers provide access to hospital services that otherwise may not be available to these individuals. To promote the continued participation in the MA Program and the provision of needed services to the MA population by these hospitals, the Department is making supplemental payments to these facilities.

To qualify for the supplemental payments, a hospital enrolled in the PA MA Program as an acute care general hospital must provide at least 80% of its inpatient days of care to PA MA (managed care and fee-for-service) consumers as evidenced by the hospitals' Fiscal Year (FY) 2009-2010 MA cost report (MA 336).

Payments are divided proportionately among qualifying hospitals based on the percentage of each qualifying hospital's PA MA inpatient days to the total PA MA inpatient days for all qualifying hospitals. All payment limitations are still applicable, including that payments to a qualifying hospital may not exceed its hospital specific limit as defined by section 1923 of the Social Security Act (42 U.S.C.A. § 1396r-4).

The Department published notice of its intent to establish this supplemental payment at 43 Pa.B. 5538 (Sep-

tember 14, 2013). The Department received no public comments during the 30-day comment period and will implement the changes as described in its notice of intent.

Fiscal Impact

The FY 2013-2014 impact, as a result of the funding allocation for these payments is \$0.300 million (\$0.139 million in State general funds and \$0.161 million in Federal funds upon approval by the Centers for Medicare and Medicaid Services).

BEVERLY D. MACKERETH,
Secretary

Fiscal Note: 14-NOT-872. (1) General Fund; (2) Implementing Year 2013-14 is \$139,000; (3) 1st Succeeding Year 2014-15 is \$0; 2nd Succeeding Year 2015-16 is \$0; 3rd Succeeding Year 2016-17 is \$0; 4th Succeeding Year 2017-18 is \$0; 5th Succeeding Year 2018-19 is \$0; (4) 2012-13 Program—\$268,112,000; 2011-12 Program—\$325,685,000; 2010-11 Program—\$243,809,000; (7) MA—Inpatient; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 14-1055. Filed for public inspection May 16, 2014, 9:00 a.m.]

Submission of Amendments to the Office of Long-Term Living Aging Waiver, the Attendant Care Waiver and the Independence Waiver

This notice announces the Department of Public Welfare's (Department) intent to amend the Aging Waiver, the Attendant Care Waiver and the Independence Waiver to increase the number of unduplicated recipients served during the 2013-2014 State Fiscal Year (FY).

Background

To receive Federal matching funds for home and community-based waiver services, the Department must receive approval from the Centers for Medicare and Medicaid Services (CMS) for the number of unduplicated recipients to be served during each year of the approved waiver. The number of unduplicated recipients is estimated for each year of the waiver and with Federal approval can be adjusted as actual experience within the waiver is monitored.

Based on current fiscal year experience, the Department has determined the need to increase the maximum number of unduplicated recipients it intends to serve in the waivers as follows. The Department intends to submit amendments to CMS to increase the maximum number of unduplicated recipients as follows:

- Aging Waiver—increase the number of unduplicated recipients from 28,500 to 29,000.
- Attendant Care Waiver—increase the number of unduplicated recipients from 10,250 to 10,700.
- Independence Waiver—increase the number of unduplicated recipients from 8,600 to 10,500.

Fiscal Impact

For FY 2014-2015, the fiscal impact of these waiver amendments is \$83.440 million (\$38.624 million in State funds).

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Public

Welfare, Office of Long-Term Living, Bureau of Policy and Regulatory Management, Attention: John Esposito, P. O. Box 8025, Harrisburg, PA 17105-8025. Comments can also be sent to RA-waiverstandard@pa.gov. Comments received within 30 days will be reviewed and considered for revisions to the amendments to the waivers.

Persons with a disability who require an auxiliary aid or service may submit comments using Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

BEVERLY D. MACKERETH,
Secretary

Fiscal Note: 14-NOT-873. (1) General Fund;

(7) Home and Community-Based Services; (2) Implementing Year 2014-15 is \$4,014,000; (3) 1st Succeeding Year 2015-16 through 5th Succeeding Year 2019-20 are \$4,014,000; (4) 2013-14 Program—\$143,812,000; 2012-13 Program—\$113,040,000; 2011-12 Program—\$221,147,000;

(7) Attendant Care; (2) Implementing Year 2014-15 is \$4,209,000; (3) 1st Succeeding Year 2015-16 through 5th Succeeding Year 2019-20 are \$4,209,000; (4) 2013-14 Program—\$184,500,000; 2012-13 Program—\$107,830,000; 2011-12 Program—\$195,135,000;

(7) Services to Persons with Disabilities; (2) Implementing Year 2014-15 is \$30,401,000; (3) 1st Succeeding Year 2015-16 through 5th Succeeding Year 2019-20 are \$30,401,000; (4) 2013-14 Program—\$175,162,000; 2012-13 Program—\$102,704,000; 2011-12 Program—\$163,987,000;

(8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 14-1056. Filed for public inspection May 16, 2014, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania \$500 Frenzy '14 Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania \$500 Frenzy '14.

2. *Price:* The price of a Pennsylvania \$500 Frenzy '14 instant lottery game ticket is \$5.

3. *Play Symbols:* Each Pennsylvania \$500 Frenzy '14 instant lottery game ticket will contain one play area featuring a "WINNING NUMBERS" area and a "YOUR NUMBERS" area. The play symbols and their captions located in the "WINNING NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWY TWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN) and 30 (THIRTY). The play symbols and their captions located in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3

(THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWY TWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), \$500 Burst (WIN500) symbol and a FRENZY (FRENZY) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the "YOUR NUMBERS" area are: \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$15⁰⁰ (FIFTN), \$20⁰⁰ (TWENTY), \$40⁰⁰ (FORTY), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$500 (FIV HUN), \$5,000 (FIV THO) and \$100,000 (ONEHUNTHO).

5. *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$15, \$20, \$40, \$50, \$100, \$500, \$5,000 and \$100,000. A player can win up to 12 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 9,600,000 tickets will be printed for the Pennsylvania \$500 Frenzy '14 instant lottery game.

7. *Determination of Prize Winners:*

(a) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$100,000 (ONEHUNTHO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100,000.

(b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$5,000 (FIV THO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5,000.

(c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$500 (FIV HUN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$500.

(d) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a FRENZY (FRENZY) symbol, and a prize symbol of \$500 (FIV HUN) appears in the "prize" area under the FRENZY (FRENZY) symbol, on a single ticket, shall be entitled to a prize of \$500.

(e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a \$500 Burst (WIN500) symbol, on a single ticket, shall be entitled to a prize of \$500.

(f) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$100 (ONE HUN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(g) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a FRENZY (FRENZY) symbol, and a prize symbol of \$100 (ONE HUN) appears in the "prize" area under the FRENZY (FRENZY) symbol, on a single ticket, shall be entitled to a prize of \$100.

(h) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol

of \$50⁰⁰ (FIFTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$50.

(i) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a FRENZY (FRENZY) symbol, and a prize symbol of \$50⁰⁰ (FIFTY) appears in the “prize” area under the FRENZY (FRENZY) symbol, on a single ticket, shall be entitled to a prize of \$50.

(j) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$40⁰⁰ (FORTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$40.

(k) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a FRENZY (FRENZY) symbol, and a prize symbol of \$40⁰⁰ (FORTY) appears in the “prize” area under the FRENZY (FRENZY) symbol, on a single ticket, shall be entitled to a prize of \$40.

(l) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$20⁰⁰ (TWENTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(m) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a FRENZY (FRENZY) symbol, and a prize symbol of \$20⁰⁰ (TWENTY) appears in the “prize” area under the FRENZY (FRENZY) symbol, on a single ticket, shall be entitled to a prize of \$20.

(n) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$15⁰⁰ (FIFTN) appears in the “prize” area under the

matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$15.

(o) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a FRENZY (FRENZY) symbol, and a prize symbol of \$15⁰⁰ (FIFTN) appears in the “prize” area under the FRENZY (FRENZY) symbol, on a single ticket, shall be entitled to a prize of \$15.

(p) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10.

(q) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a FRENZY (FRENZY) symbol, and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the “prize” area under the FRENZY (FRENZY) symbol, on a single ticket, shall be entitled to a prize of \$10.

(r) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$5.

(s) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a FRENZY (FRENZY) symbol, and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the “prize” area under the FRENZY (FRENZY) symbol, on a single ticket, shall be entitled to a prize of \$5.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:

<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 9,600,000 Tickets:</i>
\$5 w/ FRENZY	15	640,000
\$5	20	480,000
\$10 w/ FRENZY	30	320,000
\$10	60	160,000
\$5 × 3	200	48,000
\$15 w/ FRENZY	150	64,000
\$15	200	48,000
\$5 × 4	600	16,000
(\$10 w/ FRENZY) × 2	300	32,000
\$20 w/ FRENZY	200	48,000
\$20	600	16,000
\$5 × 8	600	16,000
(\$10 w/ FRENZY) × 4	600	16,000
\$40 w/ FRENZY	600	16,000
\$40	600	16,000
\$10 × 5	600	16,000
(\$20 × 2) + \$10	600	16,000
\$50 w/ FRENZY	600	16,000
\$50	600	16,000
\$10 × 10	6,000	1,600
\$20 × 5	12,000	800
(\$10 × 8) + (\$5 × 4)	6,000	1,600
(\$10 w/ FRENZY) × 10	6,000	1,600
\$100 w/ FRENZY	6,000	1,600

*When Any Of Your Numbers Match
Any Winning Number, Win Prize
Shown Under The Matching
Number. Win With:*

<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 9,600,000 Tickets:</i>
\$100	12,000	800
\$100 × 5	6,000	1,600
(\$50 × 2) + (\$40 × 10)	4,615	2,080
\$500 w/ \$500 BURST	705.88	13,600
\$500 w/ FRENZY	4,000	2,400
\$500	3,000	3,200
(\$500 w/ \$500 BURST) × 10	800,000	12
\$5,000	800,000	12
\$100,000	960,000	10

Reveal a "FRENZY" (FRENZY) symbol, win prize shown under it automatically.

Reveal a "\$500 BURST" (WIN500) symbol, win \$500 instantly.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. Pennsylvania Lottery's Summer Frenzy Second-Chance Drawings' Requirements:

(a) Non-winning PA-1086 \$1,000 Frenzy, PA-1087 \$500 Frenzy, PA-1088 \$100 Frenzy, and PA-1089 \$25 Frenzy instant lottery tickets ("Qualifying Tickets") are eligible for entry in the Pennsylvania Lottery's Summer Frenzy second-chance drawings. Entrants must be members of the Pennsylvania Lottery VIP Players Club to participate in the Pennsylvania Lottery's Summer Frenzy second-chance drawings. To join the VIP Players Club, visit <http://www.palottery.state.pa.us/Vip-Players-Club/Login.aspx>. Becoming a VIP Players Club member is free.

(b) To enter the Pennsylvania Lottery's Summer Frenzy second-chance drawings, entrants must enter the identifying information from at least one Qualifying Ticket into the entry form accessible exclusively via the Pennsylvania Lottery's Summer Frenzy promotional website during the entry period for the drawings. Identifying information from a Qualifying Ticket may only be entered once in the Pennsylvania Lottery's Summer Frenzy second-chance drawings.

(c) The number of entries an entrant will receive for the Pennsylvania Summer Frenzy second-chance drawings is determined by the purchase price of the Qualifying Ticket entered. The respective purchase prices and corresponding number of entries for Qualifying Tickets are as follows: PA-1086 \$1,000 Frenzy (\$10) = 10 entries; PA-1087 \$500 Frenzy (\$5) = 5 entries; PA-1088 \$100 Frenzy (\$2) = 2 entries; and PA-1089 \$25 Frenzy (\$1) = 1 entry.

(d) The entry form must be completed in its entirety and the information supplied by the entrant must be accurate. Incomplete entry forms cannot be submitted.

(e) Only one claimant per entry allowed.

(f) Entrants must be 18 years of age or older.

(g) Entry is limited to entrants that indicate, at the time of submitting an entry, that their entry is being submitted from an internet connected device located within Pennsylvania.

(h) Entries must be submitted via the Pennsylvania Lottery's Summer Frenzy promotional website available at <http://www.palottery.com>. Entries mailed or hand-delivered to the Pennsylvania Lottery are not valid and will be disqualified.

(i) Players may submit unlimited Qualifying Tickets in the Pennsylvania Lottery's Summer Frenzy second-chance drawings.

10. Pennsylvania Lottery's Summer Frenzy Second-Chance Drawings and Prizes:

(a) The Lottery will conduct three second-chance drawings. Drawing entries are cumulative and are eligible for all Pennsylvania Lottery's Summer Frenzy second-chance drawings that occur after the entry is made. All time references in this section are Eastern Time.

(1) All Pennsylvania Lottery's Summer Frenzy second-chance drawings entries received after 11:59:59 p.m. May 18, 2014, through 11:59:59 p.m. June 26, 2014, will be entered in the Pennsylvania Lottery's Summer Frenzy Drawing #1, held between June 27, 2014 and July 2, 2014. The first through the fiftieth winners selected in the Pennsylvania Lottery's Summer Frenzy Drawing #1 shall each be entitled to a prize of \$1,000. This prize shall be paid as a lump-sum cash payment.

(2) All Pennsylvania Lottery's Summer Frenzy second-chance drawings entries received after 11:59:59 p.m. May 18, 2014, through 11:59:59 p.m. July 31, 2014, will be entered in the Pennsylvania Lottery's Summer Frenzy Drawing #2, held between August 1, 2014 and August 6, 2014. The first through the fifteenth winners selected in the Pennsylvania Lottery's Summer Frenzy Drawing #2 shall be entitled to a prize of \$5,000. This prize shall be paid as a lump-sum cash payment.

(3) All Pennsylvania Lottery's Summer Frenzy second-chance drawings entries received after 11:59:59 p.m. May 18, 2014, through 11:59:59 p.m. August 28, 2014, will be entered in the Pennsylvania Lottery's Summer Frenzy Drawing #3, held between August 29, 2014 and September 3, 2014. The first through the tenth winners selected in the Pennsylvania Lottery's Summer Frenzy Drawing #3 shall each be entitled to a prize of \$10,000, less required federal income tax withholding. This prize shall be paid as a lump-sum cash payment.

(b) The winners of the Pennsylvania Lottery's Summer Frenzy drawings will be posted to the Summer Frenzy promotional website and palottery.com.

11. Pennsylvania Lottery's Summer Frenzy Second-Chance Drawings Restrictions:

(a) The odds of an entry being selected in a Pennsylvania Lottery's Summer Frenzy second-chance drawing depend upon the number of entries received for that drawing.

(b) To be eligible for a particular Pennsylvania Lottery's Summer Frenzy second-chance drawing, entrants must have complied with the requirements of these rules.

(c) The Lottery is not responsible for late, lost or misdirected entries not entered into the Pennsylvania Lottery's Summer Frenzy second-chance drawings. The Lottery is not responsible for entries that are not entered into the Pennsylvania Lottery's Summer Frenzy second-chance drawings because of incompatible internet browsers or other technical issues. If a Pennsylvania Lottery's Summer Frenzy second-chance drawings entry is selected as a winner and rejected during or following a Pennsylvania Lottery's Summer Frenzy second-chance drawing, the Lottery will select another entry to replace the rejected entry in accordance with these rules and Lottery procedure.

(d) A computer-generated randomizer will be used to select the winners.

(e) An entrant may only win the prize for which they are first selected in each of the Pennsylvania Lottery's Summer Frenzy second-chance drawings. Subsequent entries, from the same entrant, selected in the same Pennsylvania Lottery's Summer Frenzy second-chance drawing will be disqualified for that drawing and a replacement entry will be selected.

(f) If any discrepancy exists between these rules and any material describing the Pennsylvania Lottery's Summer Frenzy second-chance drawings, these rules shall govern.

(g) Employees of the Pennsylvania Lottery, MARC Advertising, Scientific Games International Inc., MDI Entertainment, LLC, and their subcontractors, or a spouse, child, brother, sister or parent residing as a member of the same household in the principal place of residence of any such person are not eligible to participate in the Pennsylvania Lottery's Summer Frenzy second-chance drawings. Offer void where prohibited or restricted.

(h) The Pennsylvania Lottery reserves the right, in its sole discretion, to cancel or suspend one or more of the Pennsylvania Lottery's Summer Frenzy second-chance drawings, and change these rules if one or more of the Pennsylvania Lottery's Summer Frenzy second-chance drawings cannot be conducted as planned due to errors in these rules or advertising, unauthorized intervention, tampering, fraud, technical errors, viruses, worms, bugs, or any other cause beyond the control of the Pennsylvania Lottery that, in the Pennsylvania Lottery's sole judgment, could corrupt or impair the administration, security, fairness, integrity, or proper conduct of one or more of the Pennsylvania Lottery's Summer Frenzy second-chance drawings.

(i) All entries shall be subject to verification by the Pennsylvania Lottery.

(j) The Pennsylvania Lottery reserves the right, in its sole discretion, to disqualify an entrant found to be tampering with the operation of the Pennsylvania Lottery's Summer Frenzy second-chance Promotion or associated drawings or to be acting in violation of these rules or applicable law.

(k) The Pennsylvania Lottery's Summer Frenzy second-chance drawings are governed by the laws of the Commonwealth of Pennsylvania. Applicable laws and regulations apply.

(l) Prizes must be claimed within one year of the drawing date of the drawing in which the prize was won. If no claim is made within one year of the date of the drawing in which the prize was won, the right of an entrant to claim the prize won, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided by statute.

(m) Final determination of winners will be made by the Secretary, whose judgment will be final and binding.

(n) The payment of a prize awarded in the Pennsylvania Lottery's Summer Frenzy second-chance drawings to a person who dies before receiving the prize shall be paid according to 61 Pa. Code § 811.16 (relating to prizes payable after death of a prize winner).

(o) A winner is responsible for all taxes arising from or in connection with any prize won.

12. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania \$500 Frenzy '14 instant lottery game tickets.

13. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

14. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania \$500 Frenzy '14, prize money from winning Pennsylvania \$500 Frenzy '14 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania \$500 Frenzy '14 instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

15. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

16. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote

Pennsylvania \$500 Frenzy '14 or through normal communications methods.

DANIEL MEUSER,
Secretary

[Pa.B. Doc. No. 14-1057. Filed for public inspection May 16, 2014, 9:00 a.m.]

Pennsylvania \$100 Frenzy Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania \$100 Frenzy.

2. *Price:* The price of a Pennsylvania \$100 Frenzy instant lottery game ticket is \$2.

3. *Play Symbols:* Each Pennsylvania \$100 Frenzy instant lottery game ticket will contain one play area featuring a "WINNING NUMBERS" area and a "YOUR NUMBERS" area. The play symbols and their captions located in the "WINNING NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN) and 20 (TWENT). The play symbols and their captions located in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT) and a \$100 Burst (WIN100) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the "prize" areas are: \$1.⁰⁰ (ONE DOL), FREE (TICKET), \$2.⁰⁰ (TWO DOL), \$4.⁰⁰ (FOR DOL), \$5.⁰⁰ (FIV DOL), \$10.⁰⁰ (TEN DOL), \$15.⁰⁰ (FIFTN), \$20.⁰⁰ (TWENTY), \$100 (ONE HUN), \$400 (FOR HUN), \$1,000 (ONE THO) and \$10,000 (TEN THO).

5. *Prizes:* The prizes that can be won in this game are: \$1, Free \$2 ticket, \$2, \$4, \$5, \$10, \$15, \$20, \$100, \$400, \$1,000 and \$10,000. The player can win up to 8 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 10,800,000 tickets will be printed for the Pennsylvania \$100 Frenzy instant lottery game.

7. Determination of Prize Winners:

(a) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$10,000 (TEN THO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10,000.

(b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$1,000 (ONE THO) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$400 (FOR HUN) appears in the "prize" area under the

matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$400.

(d) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$100 (ONE HUN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a \$100 Burst (WIN100) symbol, on a single ticket, shall be entitled to a prize of \$100.

(f) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$20.⁰⁰ (TWENTY) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$20.

(g) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$15.⁰⁰ (FIFTN) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$15.

(h) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$10.⁰⁰ (TEN DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$10.

(i) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$5.⁰⁰ (FIV DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5.

(j) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$4.⁰⁰ (FOR DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$4.

(k) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$2.⁰⁰ (TWO DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$2.

(l) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of FREE (TICKET) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of one Pennsylvania \$100 Frenzy instant game ticket or one Pennsylvania Lottery instant game ticket of equivalent sale price which is currently on sale.

(m) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches either of the "WINNING NUMBERS" play symbols and a prize symbol of \$1.⁰⁰ (ONE DOL) appears in the "prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

When Any Of Your Numbers Match
Either Winning Number, Win Prize
Shown Under The Matching
Number. Win With:

	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 10,800,000 Tickets
FREE	FREE \$2 TICKET	8.33	1,296,000
\$1 × 4	\$4	50	216,000
\$2 × 2	\$4	50	216,000
\$4	\$4	50	216,000
\$1 × 5	\$5	300	36,000
\$5	\$5	300	36,000
\$2 × 5	\$10	375	28,800
\$5 × 2	\$10	1,500	7,200
(\$4 × 2) + \$2	\$10	750	14,400
\$10	\$10	500	21,600
\$5 × 3	\$15	1,500	7,200
\$15	\$15	1,500	7,200
\$4 × 5	\$20	1,200	9,000
\$5 × 4	\$20	1,200	9,000
\$10 × 2	\$20	1,200	9,000
(\$4 × 2) + (\$2 × 6)	\$20	1,200	9,000
\$20	\$20	1,200	9,000
\$20 × 5	\$100	1,200	9,000
(\$20 × 2) + (\$10 × 6)	\$100	1,200	9,000
\$100 w/ \$100 BURST	\$100	240	45,000
\$100	\$100	1,200	9,000
(\$100 w/ \$100 BURST) × 4	\$400	40,000	270
\$400	\$400	120,000	90
(((\$100 w/ \$100 BURST) × 6) + \$400	\$1,000	120,000	90
\$1,000	\$1,000	120,000	90
\$10,000	\$10,000	720,000	15

Reveal a "\$100 BURST" (WIN100) symbol, win \$100 instantly.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. Pennsylvania Lottery's Summer Frenzy Second-Chance Drawings' Requirements:

(a) Non-winning PA-1086 \$1,000 Frenzy, PA-1087 \$500 Frenzy, PA-1088 \$100 Frenzy, and PA-1089 \$25 Frenzy instant lottery tickets ("Qualifying Tickets") are eligible for entry in the Pennsylvania Lottery's Summer Frenzy second-chance drawings. Entrants must be members of the Pennsylvania Lottery VIP Players Club to participate in the Pennsylvania Lottery's Summer Frenzy second-chance drawings. To join the VIP Players Club, visit <http://www.palottery.state.pa.us/Vip-Players-Club/Login.aspx>. Becoming a VIP Players Club member is free.

(b) To enter the Pennsylvania Lottery's Summer Frenzy second-chance drawings, entrants must enter the identifying information from at least one Qualifying Ticket into the entry form accessible exclusively via the Pennsylvania Lottery's Summer Frenzy promotional website during the entry period for the drawings. Identifying information from a Qualifying Ticket may only be entered once in the Pennsylvania Lottery's Summer Frenzy second-chance drawings.

(c) The number of entries an entrant will receive for the Pennsylvania Summer Frenzy second-chance drawings is determined by the purchase price of the Qualifying Ticket entered. The respective purchase prices and corresponding number of entries for Qualifying Tickets are as follows: PA-1086 \$1,000 Frenzy (\$10) = 10 entries; PA-1087 \$500 Frenzy (\$5) = 5 entries; PA-1088 \$100 Frenzy (\$2) = 2 entries; and PA-1089 \$25 Frenzy (\$1) = 1 entry.

(d) The entry form must be completed in its entirety and the information supplied by the entrant must be accurate. Incomplete entry forms cannot be submitted.

(e) Only one claimant per entry allowed.

(f) Entrants must be 18 years of age or older.

(g) Entry is limited to entrants that indicate, at the time of submitting an entry, that their entry is being submitted from an internet connected device located within Pennsylvania.

(h) Entries must be submitted via the Pennsylvania Lottery's Summer Frenzy promotional website available at <http://www.palottery.com>. Entries mailed or hand-delivered to the Pennsylvania Lottery are not valid and will be disqualified.

(i) Players may submit unlimited Qualifying Tickets in the Pennsylvania Lottery's Summer Frenzy second-chance drawings.

10. Pennsylvania Lottery's Summer Frenzy Second-Chance Drawings and Prizes:

(a) The Lottery will conduct three second-chance drawings. Drawing entries are cumulative and are eligible for all Pennsylvania Lottery's Summer Frenzy second-chance drawings that occur after the entry is made. All time references in this section are Eastern Time.

(1) All Pennsylvania Lottery's Summer Frenzy second-chance drawings entries received after 11:59:59 p.m. May 18, 2014, through 11:59:59 p.m. June 26, 2014, will be entered in the Pennsylvania Lottery's Summer Frenzy Drawing #1, held between June 27, 2014 and July 2, 2014. The first through the fiftieth winners selected in the Pennsylvania Lottery's Summer Frenzy Drawing #1 shall each be entitled to a prize of \$1,000. This prize shall be paid as a lump-sum cash payment.

(2) All Pennsylvania Lottery's Summer Frenzy second-chance drawings entries received after 11:59:59 p.m. May

18, 2014, through 11:59:59 p.m. July 31, 2014, will be entered in the Pennsylvania Lottery's Summer Frenzy Drawing #2, held between August 1, 2014 and August 6, 2014. The first through the fifteenth winners selected in the Pennsylvania Lottery's Summer Frenzy Drawing #2 shall be entitled to a prize of \$5,000. This prize shall be paid as a lump-sum cash payment.

(3) All Pennsylvania Lottery's Summer Frenzy second-chance drawings entries received after 11:59:59 p.m. May 18, 2014, through 11:59:59 p.m. August 28, 2014, will be entered in the Pennsylvania Lottery's Summer Frenzy Drawing #3, held between August 29, 2014 and September 3, 2014. The first through the tenth winners selected in the Pennsylvania Lottery's Summer Frenzy Drawing #3 shall each be entitled to a prize of \$10,000, less required federal income tax withholding. This prize shall be paid as a lump-sum cash payment.

(b) The winners of the Pennsylvania Lottery's Summer Frenzy drawings will be posted to the Summer Frenzy promotional website and palottery.com.

11. *Pennsylvania Lottery's Summer Frenzy Second-Chance Drawings Restrictions:*

(a) The odds of an entry being selected in a Pennsylvania Lottery's Summer Frenzy second-chance drawing depend upon the number of entries received for that drawing.

(b) To be eligible for a particular Pennsylvania Lottery's Summer Frenzy second-chance drawing, entrants must have complied with the requirements of these rules.

(c) The Lottery is not responsible for late, lost or misdirected entries not entered into the Pennsylvania Lottery's Summer Frenzy second-chance drawings. The Lottery is not responsible for entries that are not entered into the Pennsylvania Lottery's Summer Frenzy second-chance drawings because of incompatible internet browsers or other technical issues. If a Pennsylvania Lottery's Summer Frenzy second-chance drawings entry is selected as a winner and rejected during or following a Pennsylvania Lottery's Summer Frenzy second-chance drawing, the Lottery will select another entry to replace the rejected entry in accordance with these rules and Lottery procedure.

(d) A computer-generated randomizer will be used to select the winners.

(e) An entrant may only win the prize for which they are first selected in each of the Pennsylvania Lottery's Summer Frenzy second-chance drawings. Subsequent entries, from the same entrant, selected in the same Pennsylvania Lottery's Summer Frenzy second-chance drawing will be disqualified for that drawing and a replacement entry will be selected.

(f) If any discrepancy exists between these rules and any material describing the Pennsylvania Lottery's Summer Frenzy second-chance drawings, these rules shall govern.

(g) Employees of the Pennsylvania Lottery, MARC Advertising, Scientific Games International Inc., MDI Entertainment, LLC, and their subcontractors, or a spouse, child, brother, sister or parent residing as a member of the same household in the principal place of residence of any such person are not eligible to participate in the Pennsylvania Lottery's Summer Frenzy second-chance drawings. Offer void where prohibited or restricted.

(h) The Pennsylvania Lottery reserves the right, in its sole discretion, to cancel or suspend one or more of the

Pennsylvania Lottery's Summer Frenzy second-chance drawings, and change these rules if one or more of the Pennsylvania Lottery's Summer Frenzy second-chance drawings cannot be conducted as planned due to errors in these rules or advertising, unauthorized intervention, tampering, fraud, technical errors, viruses, worms, bugs, or any other cause beyond the control of the Pennsylvania Lottery that, in the Pennsylvania Lottery's sole judgment, could corrupt or impair the administration, security, fairness, integrity, or proper conduct of one or more of the Pennsylvania Lottery's Summer Frenzy second-chance drawings.

(i) All entries shall be subject to verification by the Pennsylvania Lottery.

(j) The Pennsylvania Lottery reserves the right, in its sole discretion, to disqualify an entrant found to be tampering with the operation of the Pennsylvania Lottery's Summer Frenzy second-chance Promotion or associated drawings or to be acting in violation of these rules or applicable law.

(k) The Pennsylvania Lottery's Summer Frenzy second-chance drawings are governed by the laws of the Commonwealth of Pennsylvania. Applicable laws and regulations apply.

(l) Prizes must be claimed within one year of the drawing date of the drawing in which the prize was won. If no claim is made within one year of the date of the drawing in which the prize was won, the right of an entrant to claim the prize won, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided by statute.

(m) Final determination of winners will be made by the Secretary, whose judgment will be final and binding.

(n) The payment of a prize awarded in the Pennsylvania Lottery's Summer Frenzy second-chance drawings to a person who dies before receiving the prize shall be paid according to 61 Pa. Code § 811.16 (relating to prizes payable after death of a prize winner).

(o) A winner is responsible for all taxes arising from or in connection with any prize won.

12. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania \$500 Frenzy instant lottery game tickets.

13. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$5,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-

winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

14. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania \$100 Frenzy, prize money from winning Pennsylvania \$100 Frenzy instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania \$100 Frenzy instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

15. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

16. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania \$100 Frenzy or through normal communications methods.

DANIEL MEUSER,
Secretary

[Pa.B. Doc. No. 14-1058. Filed for public inspection May 16, 2014, 9:00 a.m.]

Pennsylvania \$1,000 Frenzy Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania \$1,000 Frenzy.

2. *Price:* The price of a Pennsylvania \$1,000 Frenzy instant lottery game ticket is \$10.

3. *Play Symbols:* Each Pennsylvania \$1,000 Frenzy instant lottery game ticket will contain one play area featuring a “WINNING NUMBERS” area and a “YOUR NUMBERS” area. The play symbols and their captions located in the “WINNING NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWY TWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN) and 40 (FORTY). The play symbols and their captions located in the “YOUR NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWY TWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 27 (TWYSVN), 28 (TWYEGT), 29

(TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 37 (THYSVN), 38 (THYEGT), 39 (THYNIN), 40 (FORTY), \$1,000 BURST (WIN1000) symbol and a FRENZY (FRENZY) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the “YOUR NUMBERS” area are: \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$15⁰⁰ (FIFTN), \$20⁰⁰ (TWENTY), \$40⁰⁰ (FORTY), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$200 (TWO HUN), \$400 (FOR HUN), \$1,000 (ONE THO), \$2,500 (TWYFIVHUN), \$25,000 (TWYFIVTHO) and \$300,000 (THR HUNTHO).

5. *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$15, \$20, \$40, \$50, \$100, \$200, \$400, \$1,000, \$2,500, \$25,000 and \$300,000. A player can win up to 15 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 7,680,000 tickets will be printed for the Pennsylvania \$1,000 Frenzy instant lottery game.

7. Determination of Prize Winners:

(a) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$300,000 (THR HUNTHO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$300,000.

(b) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$25,000 (TWYFIVTHO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$25,000.

(c) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$2,500 (TWYFIVHUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$2,500.

(d) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a FRENZY (FRENZY) symbol, and a prize symbol of \$100 (ONE HUN) appears in five of the “prize” areas and a prize symbol of \$200 (TWO HUN) appears in ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$2,500.

(e) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$1,000 (ONE THO) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(f) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a \$1,000 BURST (WIN1000) symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(g) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a FRENZY (FRENZY) symbol, and a prize symbol of \$100 (ONE HUN) appears in four of the “prize” areas, a prize symbol of \$40⁰⁰ (FORTY) appears in ten of the “prize” areas, and a prize symbol of \$200 (TWO HUN) appears in one of the “prize” areas, on a single ticket, shall be entitled to a prize of \$1,000.

(h) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the

“WINNING NUMBERS” play symbols and a prize symbol of \$400 (FOR HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$400.

(i) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a FRENZY (FRENZY) symbol, and a prize symbol of \$40.00 (FORTY) appears in five of the “prize” areas, and a prize symbol of \$20.00 (TWENTY) appears in ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$400.

(j) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$200 (TWO HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$200.

(k) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a FRENZY (FRENZY) symbol, and a prize symbol of \$20.00 (TWENTY) appears in five of the “prize” areas, and a prize symbol of \$10.00 (TEN DOL) appears in ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$200.

(l) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100.

(m) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a FRENZY (FRENZY) symbol, and a prize symbol of \$10.00 (TEN DOL) appears in five of the “prize” areas, and a prize symbol of \$5.00 (FIV DOL) appears in ten of the “prize” areas, on a single ticket, shall be entitled to a prize of \$100.

(n) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the

“WINNING NUMBERS” play symbols and a prize symbol of \$50.00 (FIFTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$50.

(o) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$40.00 (FORTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$40.

(p) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$20.00 (TWENTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(q) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$15.00 (FIFTN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$15.

(r) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$10.00 (TEN DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10.

(s) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$5.00 (FIV DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$5.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:

<i>When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:</i>	<i>Win:</i>	<i>Approximate Odds Are 1 In:</i>	<i>Approximate No. Of Winners Per 7,680,000 Tickets:</i>
\$5 × 2	\$10	20	384,000
\$10	\$10	9.23	832,000
\$5 × 3	\$15	120	64,000
\$10 + \$5	\$15	60	128,000
\$15	\$15	40	192,000
\$10 × 2	\$20	75	102,400
\$15 + \$5	\$20	120	64,000
\$20	\$20	85.71	89,600
(\$15 × 2) + \$20	\$50	600	12,800
(\$20 × 2) + \$10	\$50	200	38,400
\$50	\$50	300	25,600
FRENZY w/ ((\$10 × 5) + (\$5 × 10))	\$100	200	38,400
\$10 × 10	\$100	600	12,800
\$100	\$100	600	12,800
FRENZY w/ ((\$20 × 5) + (\$10 × 10))	\$200	2,400	3,200
\$20 × 10	\$200	6,000	1,280
\$40 × 5	\$200	6,000	1,280
\$50 × 4	\$200	6,000	1,280
\$200	\$200	8,000	960
FRENZY w/ ((\$40 × 5) + (\$20 × 10))	\$400	4,000	1,920
\$40 × 10	\$400	8,000	960
\$200 × 2	\$400	8,000	960
\$400	\$400	8,000	960

When Any Of Your Numbers Match
Any Winning Number, Win Prize
Shown Under The Matching
Number. Win With:

	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 7,680,000 Tickets:
FRENZY w/ ((\$100 × 4) + (\$40 × 10) + \$200)	\$1,000	2,400	3,200
\$200 × 5	\$1,000	2,400	3,200
\$1,000 w/ \$1,000 BURST	\$1,000	857.14	8,960
\$1,000	\$1,000	12,000	640
FRENZY w/ ((\$100 × 5) + (\$200 × 10))	\$2,500	120,000	64
\$2,500	\$2,500	120,000	64
\$2,500 × 10	\$25,000	960,000	8
\$25,000	\$25,000	960,000	8
\$300,000	\$300,000	960,000	8

Reveal a "\$1,000 BURST" (WIN1000) symbol, win \$1,000 instantly.

Reveal a "FRENZY" (FRENZY) symbol, win all 15 prizes shown!

Prizes, including top prizes, are subject to availability at the time of purchase.

9. Pennsylvania Lottery's Summer Frenzy Second-Chance Drawings' Requirements:

(a) Non-winning PA-1086 \$1,000 Frenzy, PA-1087 \$500 Frenzy, PA-1088 \$100 Frenzy, and PA-1089 \$25 Frenzy instant lottery tickets ("Qualifying Tickets") are eligible for entry in the Pennsylvania Lottery's Summer Frenzy second-chance drawings. Entrants must be members of the Pennsylvania Lottery VIP Players Club to participate in the Pennsylvania Lottery's Summer Frenzy second-chance drawings. To join the VIP Players Club, visit <http://www.palottery.state.pa.us/Vip-Players-Club/Login.aspx>. Becoming a VIP Players Club member is free.

(b) To enter the Pennsylvania Lottery's Summer Frenzy second-chance drawings, entrants must enter the identifying information from at least one Qualifying Ticket into the entry form accessible exclusively via the Pennsylvania Lottery's Summer Frenzy promotional website during the entry period for the drawings. Identifying information from a Qualifying Ticket may only be entered once in the Pennsylvania Lottery's Summer Frenzy second-chance drawings.

(c) The number of entries an entrant will receive for the Pennsylvania Summer Frenzy second-chance drawings is determined by the purchase price of the Qualifying Ticket entered. The respective purchase prices and corresponding number of entries for Qualifying Tickets are as follows: PA-1086 \$1,000 Frenzy (\$10) = 10 entries; PA-1087 \$500 Frenzy (\$5) = 5 entries; PA-1088 \$100 Frenzy (\$2) = 2 entries; and PA-1089 \$25 Frenzy (\$1) = 1 entry.

(d) The entry form must be completed in its entirety and the information supplied by the entrant must be accurate. Incomplete entry forms cannot be submitted.

(e) Only one claimant per entry allowed.

(f) Entrants must be 18 years of age or older.

(g) Entry is limited to entrants that indicate, at the time of submitting an entry, that their entry is being submitted from an internet connected device located within Pennsylvania.

(h) Entries must be submitted via the Pennsylvania Lottery's Summer Frenzy promotional website available at <http://www.palottery.com>. Entries mailed or hand-delivered to the Pennsylvania Lottery are not valid and will be disqualified.

(i) Players may submit unlimited Qualifying Tickets in the Pennsylvania Lottery's Summer Frenzy second-chance drawings.

10. Pennsylvania Lottery's Summer Frenzy Second-Chance Drawings and Prizes:

(a) The Lottery will conduct three second-chance drawings. Drawing entries are cumulative and are eligible for all Pennsylvania Lottery's Summer Frenzy second-chance drawings that occur after the entry is made. All time references in this section are Eastern Time.

(1) All Pennsylvania Lottery's Summer Frenzy second-chance drawings entries received after 11:59:59 p.m. May 18, 2014, through 11:59:59 p.m. June 26, 2014, will be entered in the Pennsylvania Lottery's Summer Frenzy Drawing #1, held between June 27, 2014 and July 2, 2014. The first through the fiftieth winners selected in the Pennsylvania Lottery's Summer Frenzy Drawing #1 shall each be entitled to a prize of \$1,000. This prize shall be paid as a lump-sum cash payment.

(2) All Pennsylvania Lottery's Summer Frenzy second-chance drawings entries received after 11:59:59 p.m. May 18, 2014, through 11:59:59 p.m. July 31, 2014, will be entered in the Pennsylvania Lottery's Summer Frenzy Drawing #2, held between August 1, 2014 and August 6, 2014. The first through the fifteenth winners selected in the Pennsylvania Lottery's Summer Frenzy Drawing #2 shall be entitled to a prize of \$5,000. This prize shall be paid as a lump-sum cash payment.

(3) All Pennsylvania Lottery's Summer Frenzy second-chance drawings entries received after 11:59:59 p.m. May 18, 2014, through 11:59:59 p.m. August 28, 2014, will be entered in the Pennsylvania Lottery's Summer Frenzy Drawing #3, held between August 29, 2014 and September 3, 2014. The first through the tenth winners selected in the Pennsylvania Lottery's Summer Frenzy Drawing #3 shall each be entitled to a prize of \$10,000, less required federal income tax withholding. This prize shall be paid as a lump-sum cash payment.

(b) The winners of the Pennsylvania Lottery's Summer Frenzy drawings will be posted to the Summer Frenzy promotional website and palottery.com.

11. Pennsylvania Lottery's Summer Frenzy Second-Chance Drawings Restrictions:

(a) The odds of an entry being selected in a Pennsylvania Lottery's Summer Frenzy second-chance drawing depend upon the number of entries received for that drawing.

(b) To be eligible for a particular Pennsylvania Lottery's Summer Frenzy second-chance drawing, entrants must have complied with the requirements of these rules.

(c) The Lottery is not responsible for late, lost or misdirected entries not entered into the Pennsylvania

Lottery's Summer Frenzy second-chance drawings. The Lottery is not responsible for entries that are not entered into the Pennsylvania Lottery's Summer Frenzy second-chance drawings because of incompatible internet browsers or other technical issues. If a Pennsylvania Lottery's Summer Frenzy second-chance drawings entry is selected as a winner and rejected during or following a Pennsylvania Lottery's Summer Frenzy second-chance drawing, the Lottery will select another entry to replace the rejected entry in accordance with these rules and Lottery procedure.

(d) A computer-generated randomizer will be used to select the winners.

(e) An entrant may only win the prize for which they are first selected in each of the Pennsylvania Lottery's Summer Frenzy second-chance drawings. Subsequent entries, from the same entrant, selected in the same Pennsylvania Lottery's Summer Frenzy second-chance drawing will be disqualified for that drawing and a replacement entry will be selected.

(f) If any discrepancy exists between these rules and any material describing the Pennsylvania Lottery's Summer Frenzy second-chance drawings, these rules shall govern.

(g) Employees of the Pennsylvania Lottery, MARC Advertising, Scientific Games International Inc., MDI Entertainment, LLC, and their subcontractors, or a spouse, child, brother, sister or parent residing as a member of the same household in the principal place of residence of any such person are not eligible to participate in the Pennsylvania Lottery's Summer Frenzy second-chance drawings. Offer void where prohibited or restricted.

(h) The Pennsylvania Lottery reserves the right, in its sole discretion, to cancel or suspend one or more of the Pennsylvania Lottery's Summer Frenzy second-chance drawings, and change these rules if one or more of the Pennsylvania Lottery's Summer Frenzy second-chance drawings cannot be conducted as planned due to errors in these rules or advertising, unauthorized intervention, tampering, fraud, technical errors, viruses, worms, bugs, or any other cause beyond the control of the Pennsylvania Lottery that, in the Pennsylvania Lottery's sole judgment, could corrupt or impair the administration, security, fairness, integrity, or proper conduct of one or more of the Pennsylvania Lottery's Summer Frenzy second-chance drawings.

(i) All entries shall be subject to verification by the Pennsylvania Lottery.

(j) The Pennsylvania Lottery reserves the right, in its sole discretion, to disqualify an entrant found to be tampering with the operation of the Pennsylvania Lottery's Summer Frenzy second-chance Promotion or associated drawings or to be acting in violation of these rules or applicable law.

(k) The Pennsylvania Lottery's Summer Frenzy second-chance drawings are governed by the laws of the Commonwealth of Pennsylvania. Applicable laws and regulations apply.

(l) Prizes must be claimed within one year of the drawing date of the drawing in which the prize was won. If no claim is made within one year of the date of the drawing in which the prize was won, the right of an entrant to claim the prize won, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided by statute.

(m) Final determination of winners will be made by the Secretary, whose judgment will be final and binding.

(n) The payment of a prize awarded in the Pennsylvania Lottery's Summer Frenzy second-chance drawings to a person who dies before receiving the prize shall be paid according to 61 Pa. Code § 811.16 (relating to prizes payable after death of a prize winner).

(o) A winner is responsible for all taxes arising from or in connection with any prize won.

12. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania \$1,000 Frenzy instant lottery game tickets.

13. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

14. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania \$1,000 Frenzy, prize money from winning Pennsylvania \$1,000 Frenzy instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania \$1,000 Frenzy instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

15. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

16. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania \$1,000 Frenzy or through normal communications methods.

DANIEL MEUSER,
Secretary

[Pa.B. Doc. No. 14-1059. Filed for public inspection May 16, 2014, 9:00 a.m.]

Pennsylvania \$25 Frenzy Instant Lottery Game

Under the State Lottery Law (72 P.S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania \$25 Frenzy.

2. *Price:* The price of a Pennsylvania \$25 Frenzy instant lottery game ticket is \$1.

3. *Play Symbols:* Each Pennsylvania \$25 Frenzy instant lottery game ticket will contain one play area featuring a “WINNING NUMBERS” area and a “YOUR NUMBERS” area. The play symbols and their captions located in the “WINNING NUMBERS” areas are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN) and 20 (TWENT). The play symbols and their captions located in the “YOUR NUMBERS” area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIVE), 6 (SIX), 7 (SEVEN), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 17 (SVNTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT) and a \$25 BURST (WIN25) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the “YOUR NUMBERS” area are: FREE (TICKET), \$1⁰⁰ (ONE DOL), \$2⁰⁰ (TWO DOL), \$3⁰⁰ (THR DOL), \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$20⁰⁰ (TWENTY), \$25⁰⁰ (TWY FIV), \$30⁰⁰ (THIRTY), \$50⁰⁰ (FIFTY), \$75⁰⁰ (SVY FIV), \$100 (ONE HUN) and \$2,500 (TWYFIVHUN).

5. *Prizes:* The prizes that can be won in this game are: Free \$1 ticket, \$1, \$2, \$3, \$5, \$10, \$20, \$25, \$30, \$50, \$75, \$100 and \$2,500. A player can win up to 4 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 12,000,000 tickets will be printed for the Pennsylvania \$25 Frenzy instant lottery game.

7. Determination of Prize Winners:

(a) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$2,500 (TWYFIVHUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$2,500.

(b) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$100 (ONE HUN) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$100.

(c) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$75⁰⁰ (SVY FIV) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$75.

(d) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$50⁰⁰ (FIFTY) appears in the “prize” area under the

matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$50.

(e) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$30⁰⁰ (THIRTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$30.

(f) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$25⁰⁰ (TWY FIV) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$25.

(g) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a \$25 BURST (WIN25) symbol, on a single ticket, shall be entitled to a prize of \$25.

(h) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$20⁰⁰ (TWENTY) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(i) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$10⁰⁰ (TEN DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10.

(j) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$5⁰⁰ (FIV DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$5.

(k) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$3⁰⁰ (THR DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$3.

(l) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$2⁰⁰ (TWO DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$2.

(m) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of \$1⁰⁰ (ONE DOL) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$1.

(n) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches either of the “WINNING NUMBERS” play symbols and a prize symbol of FREE (TICKET) appears in the “prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of one Pennsylvania \$25 Frenzy instant game ticket or one Pennsylvania Lottery instant game ticket of equivalent sale price which is currently on sale.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

When Any Of Your Numbers Match
Either Winning Number, Win Prize
Shown Under The Matching
Number. Win With:

	Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 12,000,000 Tickets
FREE	FREE \$1 TICKET	9.38	1,280,000
\$1 × 2	\$2	37.5	320,000
\$2	\$2	42.86	280,000
\$1 × 3	\$3	75	160,000
\$3	\$3	75	160,000
(\$2 × 2) + \$1	\$5	150	80,000
\$5	\$5	150	80,000
\$5 × 2	\$10	750	16,000
(\$3 × 2) + (\$2 × 2)	\$10	600	20,000
\$10	\$10	500	24,000
\$25 w/ \$25 BURST	\$25	166.67	72,000
\$25	\$25	1,500	8,000
(\$10 × 2) + (\$5 × 2)	\$30	6,000	2,000
(\$25 w/ \$25 BURST) + \$5	\$30	2,400	5,000
\$30	\$30	6,857	1,750
(\$10 × 3) + \$20	\$50	24,000	500
(\$20 × 2) + (\$5 × 2)	\$50	24,000	500
(\$25 w/ \$25 BURST) × 2	\$50	3,000	4,000
\$50	\$50	12,000	1,000
\$50 + \$25	\$75	40,000	300
(\$25 w/ \$25 BURST) × 3	\$75	12,000	1,000
\$75	\$75	40,000	300
(\$25 w/ \$25 BURST) × 4	\$100	40,000	300
\$100	\$100	120,000	100
\$2,500	\$2,500	200,000	60

Reveal a "\$25 BURST" (WIN25) symbol, win \$25 instantly.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. Pennsylvania Lottery's Summer Frenzy Second-Chance Drawings' Requirements:

(a) Non-winning PA-1086 \$1,000 Frenzy, PA-1087 \$500 Frenzy, PA-1088 \$100 Frenzy, and PA-1089 \$25 Frenzy instant lottery tickets ("Qualifying Tickets") are eligible for entry in the Pennsylvania Lottery's Summer Frenzy second-chance drawings. Entrants must be members of the Pennsylvania Lottery VIP Players Club to participate in the Pennsylvania Lottery's Summer Frenzy second-chance drawings. To join the VIP Players Club, visit <http://www.palottery.state.pa.us/Vip-Players-Club/Login.aspx>. Becoming a VIP Players Club member is free.

(b) To enter the Pennsylvania Lottery's Summer Frenzy second-chance drawings, entrants must enter the identifying information from at least one Qualifying Ticket into the entry form accessible exclusively via the Pennsylvania Lottery's Summer Frenzy promotional website during the entry period for the drawings. Identifying information from a Qualifying Ticket may only be entered once in the Pennsylvania Lottery's Summer Frenzy second-chance drawings.

(c) The number of entries an entrant will receive for the Pennsylvania Summer Frenzy second-chance drawings is determined by the purchase price of the Qualifying Ticket entered. The respective purchase prices and corresponding number of entries for Qualifying Tickets are as follows: PA-1086 \$1,000 Frenzy (\$10) = 10 entries; PA-1087 \$500 Frenzy (\$5) = 5 entries; PA-1088 \$100 Frenzy (\$2) = 2 entries; and PA-1089 \$25 Frenzy (\$1) = 1 entry.

(d) The entry form must be completed in its entirety and the information supplied by the entrant must be accurate. Incomplete entry forms cannot be submitted.

(e) Only one claimant per entry allowed.

(f) Entrants must be 18 years of age or older.

(g) Entry is limited to entrants that indicate, at the time of submitting an entry, that their entry is being submitted from an internet connected device located within Pennsylvania.

(h) Entries must be submitted via the Pennsylvania Lottery's Summer Frenzy promotional website available at <http://www.palottery.com>. Entries mailed or hand-delivered to the Pennsylvania Lottery are not valid and will be disqualified.

(i) Players may submit unlimited Qualifying Tickets in the Pennsylvania Lottery's Summer Frenzy second-chance drawings.

10. Pennsylvania Lottery's Summer Frenzy Second-Chance Drawings and Prizes:

(a) The Lottery will conduct three second-chance drawings. Drawing entries are cumulative and are eligible for all Pennsylvania Lottery's Summer Frenzy second-chance drawings that occur after the entry is made. All time references in this section are Eastern Time.

(1) All Pennsylvania Lottery's Summer Frenzy second-chance drawings entries received after 11:59:59 p.m. May 18, 2014, through 11:59:59 p.m. June 26, 2014, will be entered in the Pennsylvania Lottery's Summer Frenzy Drawing #1, held between June 27, 2014 and July 2, 2014. The first through the fiftieth winners selected in the Pennsylvania Lottery's Summer Frenzy Drawing #1 shall each be entitled to a prize of \$1,000. This prize shall be paid as a lump-sum cash payment.

(2) All Pennsylvania Lottery's Summer Frenzy second-chance drawings entries received after 11:59:59 p.m. May 18, 2014, through 11:59:59 p.m. July 31, 2014, will be entered in the Pennsylvania Lottery's Summer Frenzy Drawing #2, held between August 1, 2014 and August 6,

2014. The first through the fifteenth winners selected in the Pennsylvania Lottery's Summer Frenzy Drawing #2 shall be entitled to a prize of \$5,000. This prize shall be paid as a lump-sum cash payment.

(3) All Pennsylvania Lottery's Summer Frenzy second-chance drawings entries received after 11:59:59 p.m. May 18, 2014, through 11:59:59 p.m. August 28, 2014, will be entered in the Pennsylvania Lottery's Summer Frenzy Drawing #3, held between August 29, 2014 and September 3, 2014. The first through the tenth winners selected in the Pennsylvania Lottery's Summer Frenzy Drawing #3 shall each be entitled to a prize of \$10,000, less required federal income tax withholding. This prize shall be paid as a lump-sum cash payment.

(b) The winners of the Pennsylvania Lottery's Summer Frenzy drawings will be posted to the Summer Frenzy promotional website and palottery.com.

11. Pennsylvania Lottery's Summer Frenzy Second-Chance Drawings Restrictions:

(a) The odds of an entry being selected in a Pennsylvania Lottery's Summer Frenzy second-chance drawing depend upon the number of entries received for that drawing.

(b) To be eligible for a particular Pennsylvania Lottery's Summer Frenzy second-chance drawing, entrants must have complied with the requirements of these rules.

(c) The Lottery is not responsible for late, lost or misdirected entries not entered into the Pennsylvania Lottery's Summer Frenzy second-chance drawings. The Lottery is not responsible for entries that are not entered into the Pennsylvania Lottery's Summer Frenzy second-chance drawings because of incompatible internet browsers or other technical issues. If a Pennsylvania Lottery's Summer Frenzy second-chance drawings entry is selected as a winner and rejected during or following a Pennsylvania Lottery's Summer Frenzy second-chance drawing, the Lottery will select another entry to replace the rejected entry in accordance with these rules and Lottery procedure.

(d) A computer-generated randomizer will be used to select the winners.

(e) An entrant may only win the prize for which they are first selected in each of the Pennsylvania Lottery's Summer Frenzy second-chance drawings. Subsequent entries, from the same entrant, selected in the same Pennsylvania Lottery's Summer Frenzy second-chance drawing will be disqualified for that drawing and a replacement entry will be selected.

(f) If any discrepancy exists between these rules and any material describing the Pennsylvania Lottery's Summer Frenzy second-chance drawings, these rules shall govern.

(g) Employees of the Pennsylvania Lottery, MARC Advertising, Scientific Games International Inc., MDI Entertainment, LLC, and their subcontractors, or a spouse, child, brother, sister or parent residing as a member of the same household in the principal place of residence of any such person are not eligible to participate in the Pennsylvania Lottery's Summer Frenzy second-chance drawings. Offer void where prohibited or restricted.

(h) The Pennsylvania Lottery reserves the right, in its sole discretion, to cancel or suspend one or more of the Pennsylvania Lottery's Summer Frenzy second-chance drawings, and change these rules if one or more of the Pennsylvania Lottery's Summer Frenzy second-chance

drawings cannot be conducted as planned due to errors in these rules or advertising, unauthorized intervention, tampering, fraud, technical errors, viruses, worms, bugs, or any other cause beyond the control of the Pennsylvania Lottery that, in the Pennsylvania Lottery's sole judgment, could corrupt or impair the administration, security, fairness, integrity, or proper conduct of one or more of the Pennsylvania Lottery's Summer Frenzy second-chance drawings.

(i) All entries shall be subject to verification by the Pennsylvania Lottery.

(j) The Pennsylvania Lottery reserves the right, in its sole discretion, to disqualify an entrant found to be tampering with the operation of the Pennsylvania Lottery's Summer Frenzy second-chance Promotion or associated drawings or to be acting in violation of these rules or applicable law.

(k) The Pennsylvania Lottery's Summer Frenzy second-chance drawings are governed by the laws of the Commonwealth of Pennsylvania. Applicable laws and regulations apply.

(l) Prizes must be claimed within one year of the drawing date of the drawing in which the prize was won. If no claim is made within one year of the date of the drawing in which the prize was won, the right of an entrant to claim the prize won, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided by statute.

(m) Final determination of winners will be made by the Secretary, whose judgment will be final and binding.

(n) The payment of a prize awarded in the Pennsylvania Lottery's Summer Frenzy second-chance drawings to a person who dies before receiving the prize shall be paid according to 61 Pa. Code § 811.16 (relating to prizes payable after death of a prize winner).

(o) A winner is responsible for all taxes arising from or in connection with any prize won.

12. Retailer Incentive Awards: The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania \$25 Frenzy instant lottery game tickets.

13. Retailer Bonus: The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

14. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania \$25 Frenzy, prize money from winning Pennsylvania \$25 Frenzy instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania \$25 Frenzy instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

15. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P.S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

16. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. The announcement will be disseminated through media used to advertise or promote Pennsylvania \$25 Frenzy or through normal communications methods.

DANIEL MEUSER,
Secretary

[Pa.B. Doc. No. 14-1060. Filed for public inspection May 16, 2014, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Automated Red Light Enforcement Transportation Enhancement Grants Program Applications

Under 67 Pa. Code Chapter 233 (relating to transportation enhancement grants from automated red light enforcement system revenues), the Department of Transportation (Department) is inviting city, county and municipal governments and other local boards or bodies with authority to enact laws relating to traffic in this Commonwealth to submit applications, in accordance with the parameters delineated in 67 Pa. Code Chapter 233. Applications will be accepted from June 1, 2014, to June 30, 2014.

Application and submission instructions can be obtained at [ftp://ftp.dot.state.pa.us/public/Bureaus/BOMO/Traffic%20Signal%20Portal/ARLE/ARLE_Application\(2014\).pdf](ftp://ftp.dot.state.pa.us/public/Bureaus/BOMO/Traffic%20Signal%20Portal/ARLE/ARLE_Application(2014).pdf).

Additional guidance and information can be found on the Department's Traffic Signal Resource Portal located at www.dot.state.pa.us/signals.

Completed applications should be submitted electronically to ARLE_Grants@pa.gov. Alternatively, applications may be submitted in writing to the Department at Attention—Transportation Enhancement Grants from Automated Red Light Enforcement System Revenues, Bureau of Program Development and Management, 400 North Street, 6th Floor, Harrisburg, PA 17120.

Questions related to the Automated Red Light Enforcement Transportation Enhancement Grants Program may be directed to Richard N. Roman, PE, Director, Bureau of Maintenance and Operations, 400 North Street, 6th Floor,

Harrisburg, PA 17120, (717) 787-6899, ARLE_Grants@pa.gov.

BARRY J. SCHOCH, PE,
Secretary

[Pa.B. Doc. No. 14-1061. Filed for public inspection May 16, 2014, 9:00 a.m.]

Findings

Under section 2002(b) of The Administrative Code of 1929 (71 P.S. § 512(b)) establishing the Department of Transportation (Department), the Deputy Secretary for Highway Administration, as delegated by the Secretary of Transportation, makes the following written findings:

The Department is planning the projects listed as follows. Environmental and Section 4(f) Documentation have been developed for the projects identified as follows to evaluate the potential environmental impacts caused by these projects. The Section 4(f) documents also serve as the Section 2002 Evaluation. The approved documents are available in the CE Expert System at <http://www.dotdom2.state.pa.us/ceea/ceeamain.nsf>. The environmental, economic, social and other effects of the proposed projects have been considered. Based upon studies, there is no feasible and prudent alternative to the use of the Section 2002 resources for the proposed projects identified as follows and all reasonable steps have been taken to minimize the effects.

- **SR 22, Section 44B, SR 22 over Yellow Spring Run—Catherine Township, Blair County**

Project Description: The project will include the replacement of the structure carrying SR 22 over Yellow Spring Run.

Environmental Documents: Level 1b ED, approved on January 29, 2014, and a Determination of Section 4(f) De Minimis Use/Section 2002 No Adverse Use Historic Properties Checklist, approved on January 17, 2014.

Proposed Use of Section 4(f)/2002 Resource: The project will include impacts to the National Register-(NR) eligible Maxwell Kinkead Property. Overall, there will be 0.583 acre of new permanent right-of-way (ROW) taken from the NR-eligible property, which is 307 acres in total. In addition, there will be approximately 0.083 acre of temporary acquisition.

- **SR 164, Section 02S—Portage Borough, Cambria County**

Project Description: The project will improve turning radii at the SR 2012 and SR 164 intersection in Portage Borough due to damage to the sidewalk and pavement from truck turning movements.

Environmental Documents: BRPA CE, approved on August 27, 2013, and a Determination of Section 4(f) De Minimis Use/Section 2002 No Adverse Use—Historic Properties Checklist and Determination of Section 4(f) De Minimis Use/Section 2002 No Adverse Use—Public Parks, Recreation Areas, Wildlife and/or Waterfowl Refuges, State Forest Land and State Game Land were both approved on August 16, 2013.

Proposed Use of Section 4(f)/2002 Resource: The project will include impacts to the NR-listed Portage Historic District. Overall, there will be 28 square feet of permanent ROW taken from the NR-eligible property. The project will also include 17 square feet of permanent impacts to the Portage Borough Community Beautification property. The total acreage of the property is 9,840 square feet.

• **SR 0322, Section 13M—City of Franklin and the Borough of Sugarcreek, Venango County**

Project Description: This project consists of addressing the roadway deficiencies through a reconstruction of 13th Street (SR 0322) from Liberty Street to the bridge approach near Franklin Avenue. The remainder of the project includes a mill and overlay on the bridge approach near Howard Street to segment 0240/0000 and completion as needed of drainage, signing, ADA ramps and guiderail updates. Signal upgrades at the intersection of 13th Street, Grant Street, Rocky Grove Avenue (SR 417) and Meadville Pike (SR 4003) will also be completed.

Environmental Documents: BRPA CE, approved on January 15, 2014, and a Determination of Section 4(f) De Minimus Use document, approved on January 7, 2014.

Proposed Use of Section 4(f)/2002 Resource: Approximately two blocks of the mill and overlay portion of the project are located within the Franklin Historic District. Work will be completed within the existing ROW and will result in no adverse effects on the historic district.

• **SR 403, Section 09B, Cherry Run Culvert—City of Johnstown, Cambria County**

Project Description: The project will involve the replacement of the existing Cherry Run Culvert, which carries Cherry Run beneath SR 403 near the intersection with a city street, Edmonds Place. The downstream (east) side of the culvert opens into a United States Army Corps of Engineers floodwall surrounding the Stonycreek River.

Environmental Documents: Level 1b CE, approved on October 7, 2013, and a Determination of Section 4(f) De Minimis Use/Section 2002 No Adverse Use Historic Properties Checklist, approved on September 6, 2013.

Proposed Use of Section 4(f)/2002 Resource: The NR-eligible Johnstown Local Flood Protection Project is located along the Stonycreek River, which will be impacted as part of the culvert replacement activities. Approximately 40,000 square feet of the floodwall will be replaced in-kind (concrete).

• **SR 0422, Section 472—Cherryhill and Pine Townships, Indiana County**

Project Description: This project consists of roadway widening and the addition of a 12-foot turning lane on SR 0422 to increase efficiency of traffic flow along the corridor. The turning lane will accommodate movements from SR 0422 to SR 0259.

Environmental Documents: Level 1b CE, approved on January 7, 2014, and a Determination of Section 4(f) De Minimus Use document, approved on November 5, 2013.

Proposed Use of Section 4(f)/2002 Resource: The widening of SR 0422 will require a permanent ROW acquisition totaling 0.60 acre from Yellow Creek State Park. This take will result in no adverse effect to the Park or its attributes.

• **SR 0441, Section 012—Columbia Borough and West Hempfield Township, Lancaster County**

Project Description: The project consists of the relocation of SR 0441 (from SR 0441, SR 0030 Interchange to SR 0441, Bridge Street, Chestnut Street Intersection) and local improvements to Front Street (SR 441), Cedar Street, Bridge Street and the U.S. 30 Eastbound on-ramp.

Environmental Documents: Level 2 CE, approved on January 10, 2014, and a Determination of Section 4(f) De Minimus Use document, approved on December 21, 2009.

Proposed Use of Section 4(f)/2002 Resource: The relocation of SR 0441 will require temporary and permanent ROW acquisitions. The Columbia Historic District is on the NR of Historic Places. A temporary easement of 0.16 acre and a permanent ROW acquisition of 0.44 acre will be taken from the Columbia Historic District. A temporary easement of 0.04 acre and a permanent ROW acquisition of 0.45 acre will be taken from the Pennsylvania Railroad/Atglen and Susquehanna Branch. A permanent ROW acquisition of 0.02 acre will be taken from the Reading and Columbia/Philadelphia and Reading Railroads. The temporary takes of 0.20 and permanent takes of 0.91 acre will result in no adverse effects on the historic resources.

• **SR 0522, Section P10 (Multiple Bridge Project): SR 3014—Bratton Township, Mifflin County**

Project Description: This project consists of the rehabilitation of the existing SR 3014 over the Juniata River.

Environmental Documents: BRPA CE, approved on February 5, 2014, and a Determination of Section 4(f) De Minimus Use document, approved on March 28, 2013.

Proposed Use of Section 4(f)/2002 Resource: The Fish and Boat Commission has designated the Juniata River a Water Trail, which is viewed by the Federal Highway Administration as Section 4(f) resource. This bridge rehabilitation does not require any temporary or permanent ROW acquisition and the water trail is to remain open for boating and fishing throughout the project construction and afterwards resulting in no adverse effects on the Section 4(f) resource.

• **SR 0611, Section CWR—Williams Township, Forks, and Lower Mount Bethel Townships, Northampton County**

Project Description: This project consists of the removal of an existing rock slope along SR 0611 and replacing it with a soldier pile wall. The soldier pile wall will stretch for approximately 173 feet along the embankment of the canal and SR 0611 in Williams Township, Northampton County.

Environmental Documents: Level 2 CE, approved on March 12, 2014, and a Determination of Section 4(f) De Minimus Use document, approved on January 14, 2014.

Proposed Use of Section 4(f)/2002 Resource: Through Northampton County, SR 0611 runs parallel with the Delaware Division of the Pennsylvania Canal, a registered National Historic Landmark. The project site is adjacent to the Theodore Roosevelt Recreational Area, which is a part of the Delaware Canal State Park. The eastern slope of SR 0611 is shared by the western prism wall of the canal. This project will stabilize a section of the prism wall of the canal as well as maintain a safe roadway for the travelling public. Approximately 800 feet of the Towpath Trail as well as the same length of the Delaware Canal will not be usable during the construction phase because of temporary staging areas and access

to do the work. One parking area will also be inaccessible during construction. There will be no adverse effects to the canal or recreational area as a result of this project.

• **SR 1027, Section 550—Polk Township, Jefferson County**

Project Description: This project consists of a replacement of the SR 1027 Egypt Road Bridge over North Fork Creek on a new alignment that will improve the horizontal and vertical geometry of the roadway approaches.

Environmental Documents: Level 1b CE, approved on February 18, 2014, and a Determination of Section 4(f) De Minimus Use document, approved on February 14, 2014.

Proposed Use of Section 4(f)/2002 Resource: The realignment and replacement of SR 1027 will require 0.654 acre of permanent ROW acquisition from State Game Lands #54. Upon vacating the existing ROW occupied by the existing bridge and roadway approaches, 0.373 acre of land will be returned to the Game Commission for use as a designated parking area. All disturbed areas will be graded, seeded and mulched in accordance with PennDOT Publication 408 and a contract special provision requiring the utilization of a Game Commission Seeding Plan. A contract special provision will ensure all rip-rap and stone used for the stabilization of stream banks, road shoulders and the constructed Game Land #54 parking area is limestone. The ROW takes and mitigation measures will result in no adverse effects on the resources.

• **SR 2007, Section A01—Gregg Township, Centre County**

Project Description: This project consists of a bridge replacement for the SR 2017 Brush Mountain Road Bridge over an unnamed tributary to Penns Creek.

Environmental Documents: BRPA CE, approved on December 9, 2013, and a Determination of Section 4(f) De Minimus Use document, approved on December 9, 2013.

Proposed Use of Section 4(f)/2002 Resource: The replacement of the Brush Mountain Road Bridge will result in 0.037 acre of permanent ROW acquisition and 0.249 acre of temporary construction easements from the Penns Valley/Brush Valley Rural Historic District. These ROW takes will result in no adverse effects on the historic resources.

• **Osterburg Covered Bridge over Bobs Creek—East St. Clair Township, Bedford County**

Project Description: The project will address structural deficiencies to preserve the historical integrity of the Osterburg Covered Bridge and provide safe pedestrian access across Bobs Creek.

Environmental Documents: BRPA CE, approved on January 17, 2014, and a Determination of Section 4(f) De Minimis Use/Section 2002 No Adverse Use Historic Properties Checklist, approved on January 16, 2014.

Proposed Use of Section 4(f)/2002 Resource: The proposed project would include rehabilitation of the historic Osterburg Covered Bridge to preserve the historic integrity of the bridge.

R. SCOTT CHRISTIE, PE,
Deputy Secretary for Highway Administration

[Pa.B. Doc. No. 14-1062. Filed for public inspection May 16, 2014, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Action Taken by the Commission

The Independent Regulatory Review Commission met publicly at 10 a.m., Thursday, April 10, 2014, and announced the following:

Action Taken—Regulations Approved:

Environmental Quality Board; #7-469: Flexible Packaging Printing Presses, Offset Lithographic Printing Presses and Letterpress Printing Presses, Adhesives, Sealants, Primers and Solvents (amends 25 Pa. Code Chapters 121, 129 and 130)

Environmental Quality Board; #7-483: Oil and Gas Well Fee Amendments (amends 25 Pa. Code §§ 78.1 and 78.19)

Department of Public Welfare; #14-535: Supplemental Ventilator Care Payment for Medical Assistance Nursing Facilities (amends 55 Pa. Code Chapters 1187 and 1189)

Pennsylvania Public Utility Commission; #57-288: Licensing Requirements for Natural Gas Suppliers (amends 52 Pa. Code §§ 62.101, 62.102 and 62.110)

Philadelphia Parking Authority; #126-3: Impoundment of Vehicles and Equipment (amends 52 Pa. Code Chapters 1017 and 1055)

Approval Order

Public Meeting Held
May 1, 2014

Commissioners Voting: John F. Mizner, Esq., Chairperson; George D. Bedwick, Vice Chairperson; W. Russell Faber; Lawrence J. Tabas, Esq.; Dennis A. Watson, Esq.

*Environmental Quality Board—
Flexible Packaging Printing Presses, Offset Lithographic
Printing Presses and Letterpress Printing Presses,
Adhesives, Sealants, Primers and Solvents;
Regulation No. 7-469 (#2930)*

On January 31, 2012, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Environmental Quality Board (EQB). This rulemaking amends 25 Pa. Code Chapters 121, 129 and 130. The proposed regulation was published in the February 11, 2012 *Pennsylvania Bulletin* with a 65-day public comment period. The final-form regulation was submitted to the Commission on March 21, 2014.

This final-form rulemaking limits emissions of volatile organic compounds from inks, varnishes, coatings, adhesives, fountain solutions and cleaning solutions applied on and with flexible packaging printing presses, offset lithographic printing presses and letterpress printing presses.

We have determined this regulation is consistent with the statutory authority of EQB (35 P. S. §§ 4005(a)(1) and 4005(a)(8)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
May 1, 2014

Commissioners Voting: John F. Mizner, Esq., Chairperson;
George D. Bedwick, Vice Chairperson; W. Russell Faber;
Lawrence J. Tabas, Esq.; Dennis A. Watson, Esq.

*Environmental Quality Board—
Oil and Gas Well Fee Amendments;
Regulation No. 7-483 (#3022)*

On September 4, 2013, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Environmental Quality Board (EQB). This rulemaking amends 25 Pa. Code §§ 78.1 and 78.19. The proposed regulation was published in the September 14, 2013 *Pennsylvania Bulletin* with a 30-day public comment period. The final-form regulation was submitted to the Commission on March 21, 2014.

This regulation changes the current fee schedule for oil and gas well permits to a fixed fee of \$5,000 for nonvertical unconventional wells and \$4,200 for vertical unconventional wells. The current sliding scale fee for vertical wells will continue to apply, but under a different category defined as “conventional.”

We have determined this regulation is consistent with the statutory authority of EQB (58 Pa.C.S. § 3211(d)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
May 1, 2014

Commissioners Voting: John F. Mizner, Esq., Chairperson;
George D. Bedwick, Vice Chairperson; W. Russell Faber;
Lawrence J. Tabas, Esq.; Dennis A. Watson, Esq.

*Department of Public Welfare—
Supplemental Ventilator Care Payment for Medical
Assistance Nursing Facilities;
Regulation No. 14-535 (#3019)*

On August 14, 2013, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Department of Public Welfare (Department). This rulemaking amends 55 Pa. Code Chapters 1187 and 1189. The proposed regulation was published in the August 24, 2013, *Pennsylvania Bulletin* with a 30-day public comment period. The final-form regulation was submitted to the Commission on March 28, 2014.

This regulation provides supplemental payment of Medical Assistance nursing facility services for ventilator care and tracheostomy care.

We have determined this regulation is consistent with the statutory authority of the Department (62 P.S. § 201(2)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
May 1, 2014

Commissioners Voting: John F. Mizner, Esq., Chairperson;
George D. Bedwick, Vice Chairperson; W. Russell Faber;
Lawrence J. Tabas, Esq.; Dennis A. Watson, Esq.

*Pennsylvania Public Utility Commission—
Licensing Requirements for Natural Gas Suppliers;
Regulation No. 57-288 (#2938)*

On April 3, 2012, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Pennsylvania Public Utility Commission (PUC). This rulemaking amends 52 Pa. Code §§ 62.101, 62.102 and 62.110. The proposed regulation was published in the April 14, 2012 *Pennsylvania Bulletin* with a 60-day public comment period. The final-form regulation was submitted to the Commission on March 12, 2014.

This regulation amends licensing requirements for natural gas suppliers to establish clear procedures regarding the entities that must be licensed in order to sell or arrange the sale of natural gas.

We have determined this regulation is consistent with the statutory authority of the PUC (66 Pa.C.S. § 501) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
May 1, 2014

Commissioners Voting: John F. Mizner, Esq., Chairperson;
George D. Bedwick, Vice Chairperson; W. Russell Faber;
Lawrence J. Tabas, Esq., abstained; Dennis A. Watson, Esq.

*Philadelphia Parking Authority—
Impoundment of Vehicles and Equipment;
Regulation No. 126-3 (#2992)*

On March 15, 2013, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Philadelphia Parking Authority (PPA). This rulemaking amends 52 Pa. Code Chapters 1017 and 1055. The proposed regulation was published in the March 30, 2013 *Pennsylvania Bulletin* with a 30-day public comment period. The final-form regulation was submitted to the Commission on March 19, 2014.

This final-form rulemaking deletes the PPA’s existing impoundment regulations for taxicabs and limousines and replaces them with a new set of regulations.

We have determined this regulation is consistent with the statutory authority of the PPA (53 Pa.C.S.A. §§ 5722 and 5742) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

JOHN F. MIZNER, Esq.,
Chairperson

[Pa.B. Doc. No. 14-1063. Filed for public inspection May 16, 2014, 9:00 a.m.]

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P. S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b).

The Commission has issued comments on the following proposed regulations. The agencies must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

<i>Reg. No.</i>	<i>Agency/Title</i>	<i>Close of the Public Comment Period</i>	<i>IRRC Comments Issued</i>
#126-8	Philadelphia Parking Authority Taxicab Safety Cameras 44 Pa.B. 1323 (March 8, 2014)	04/07/14	05/07/14
#74-1	Department of Drug and Alcohol Programs Standards for Licensure of Freestanding Treatment Facilities 44 Pa.B. 1317 (March 8, 2014)	04/07/14	05/07/14

Philadelphia Parking Authority

Regulation #126-8 (IRRC #3048)

Taxicab Safety Cameras

May 7, 2014

We submit for your consideration the following comments on the proposed rulemaking published in the March 8, 2014 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P. S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P. S. § 745.5a(a)) directs the Philadelphia Parking Authority (PPA) to respond to all comments received from us or any other source.

1. Section 1017.74. Safety Camera Requirements.— Protection of the public health, safety and welfare; Reasonableness; Clarity; Need; Economic impact.

Safety camera images

We have three concerns. First, a commentator raises concerns that there may be a potential infringement of individuals' Constitutional privacy rights under the Fourth Amendment regarding the images captured on the interior and exterior of the taxicab. The commentator asks that these issues be addressed before the regulations are adopted. PPA should explain how the proposed rulemaking is lawful and how it does not intrude on the constitutional right to privacy.

Second, Paragraph (f)(1) requires "... a number of cameras sufficient to record: (1) The entire interior of the taxicab, including the faces of all occupants." In the Preamble, PPA states it wants to avoid dictating a specific number of cameras because improving technology might allow the use of fewer cameras. We question the broad language that requires sufficient cameras to record the "entire" interior of the taxicab. The use of the word "entire" might require extra cameras to record extraneous images, such as images of the ceiling and floor of the

taxicab. We recommend rewriting this paragraph to require specific images that are of value to identify people and criminal acts.

Third, protective shields between the front seat and the back seat of a taxicab are currently a "Standard taxicab vehicle requirement" under existing 52 Pa. Code § 1017.5(b)(12). A commentator believes it will be difficult, if not impossible, to create a 360 degree view of the interior of the cab with the protective shield in place (and the commentator supports the use of protective shields). PPA should explain how a taxicab can comply with both the existing requirements for protective shields required by 52 Pa. Code § 1017.5(b)(12) and the requirements for safety cameras proposed in Subsection (f).

Distress button

A commentator supports safety cameras, but expressed a concern that taxicab drivers want the distress button linked to the police. Subsections (g) and (h) state where transmission of the video must go. In addition, cross-referenced Paragraph 1017.24(d)(8) requires a meter to have "A distress button that can be easily activated by a driver to silently communicate to the dispatcher the need for emergency assistance." While these provisions address notice of an emergency and video documentation of a crime, the regulation is not clear regarding when the police will be notified of the emergency so that they can respond to the driver's need for emergency assistance. When a taxicab driver communicates the need for emergency assistance, does that communication also go directly to the police with the information needed to respond to the location of the driver in distress? If not, how does the regulation sufficiently protect the driver in distress?

Safety camera system to work in conjunction with the meter system

Subsection (b) requires the safety camera system to work in conjunction with the approved meter system. A

commentator states there is no need for safety cameras to work with the meter system. We ask PPA to explain why Subsection (b) is needed.

2. Economic impact.

In response to Regulatory Analysis Form Question 15, PPA estimates that owners will incur a cost of approximately \$1,510 to acquire and install a camera system and \$240 in annual operation and maintenance costs. Commentators expressed the following in regard to cost:

- A commentator supporting the regulation estimates the cost of safety cameras at no more than \$400 to \$500.
- PPA did not provide enough explanation of the cost of a safety camera system.
- Requiring the safety camera system to work in conjunction with the meters will force drivers to buy cameras from only a handful of individuals.

We ask PPA to provide costs for more than one camera system to establish a range of costs for camera systems that will provide reliable performance to meet the goals of this regulation. These costs should delineate the cost to link the camera system to the distress button in the taxicab. We also ask PPA to explain how the number of safety camera systems that meet the requirements of the regulation will be enough to encourage price competition. Finally, we ask PPA to explain the cost to dispatchers to comply with Paragraph 1019.8(17).

Department of Drug and Alcohol Programs

Regulation #74-1 (IRRC #3049)

Standards for Licensure of Freestanding Treatment Facilities

May 7, 2014

We submit for your consideration the following comments on the proposed rulemaking published in the March 8, 2014 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (RRA) (71 P. S. § 745.5b). Section 5.1(a) of the RRA (71 P. S. § 745.5a(a)) directs the Department of Drug and Alcohol Programs (DDAP) to respond to all comments received from us or any other source.

1. Conforms to the intention of the General Assembly; Determining whether the regulation is in the public interest; Clarity and lack of ambiguity; Implementation procedures.

Act 50 of 2010 (Act 50) created DDAP, and Section 13 of Act 50 transferred all regulations related to drug or alcohol abuse from the Department of Health to DDAP. This proposed regulation is DDAP's first modification of the regulations formerly under the Department of Health.

In the first sentence of the Preamble, DDAP identifies itself as the "Department." A reader is likely to assume that any reference to Department in the proposed regulation is a reference to DDAP. In reviewing existing Chapter 701, we find that Department is defined as "The Department of Health of the Commonwealth." The proposed regulation does not include definitions. Terms such as program and project which are used in the proposed regulation are already defined in Chapter 701 (relating to general provisions).

Given this most basic issue regarding which department is being referred to in the proposed regulation, we have grave concerns regarding the clarity of the regulation as proposed, and whether the regulation as proposed conforms to the intention of the General Assembly. Given that the General Assembly carved out drug and alcohol abuse programs from the Department of Health and transferred authority to DDAP, DDAP should follow

through on the powers and duties authorized under Act 50. We strongly recommend that DDAP take appropriate action to modify, repeal or supersede existing regulations as necessary to ensure clarity within this proposed regulation and any future proposed regulations.

In furtherance of the intention of the General Assembly and as an additional point of clarity, we recommend that DDAP seek to change the title of Part V to "Department of Drug and Alcohol Programs" to avoid confusion and to more clearly distinguish DDAP's regulations from those of Department of Health.

2. Determining whether the regulation is in the public interest; Economic or fiscal impacts; Compliance with the Regulatory Review Act.

Section 5.2 of the RRA directs this Commission to determine whether a regulation is in the public interest. When making this determination, the Commission considers criteria such as economic or fiscal impact and reasonableness. To make that determination, the Commission must analyze the text of the Preamble and proposed regulation, as well as the reasons for the new or amended language. The Commission also considers the information a promulgating agency is required to provide under Section 5 of the RRA in the Regulatory Analysis Form (RAF) (71 P. S. § 745.5(a)).

The explanation of the regulation in the Preamble and RAF is not sufficient to allow this Commission to determine if the regulation is in the public interest. DDAP did not provide the rationale for the proposed amendments. For example, DDAP did not explain why:

- Requirements related to project goals and objectives are being removed from Section 709.23;
- Requirements for written agreements for 24-hour emergency psychiatric and medical coverage are being removed from Section 709.24; or
- Nearly all references to personnel policies, procedures, records and rights are being removed from Section 709.26.

In the Preamble and RAF submitted with the final-form regulation, DDAP should provide a description of the amendments proposed for each section of the regulation and explain in detail why the amendments are needed.

Similarly, the information contained in the RAF is not sufficient to allow the Commission to determine if the regulation is in the public interest. For example:

- Why is the regulation needed? (#10) DDAP's statement that the amended regulation "is needed to streamline DDAP's review of drug and alcohol facilities" is insufficient given the volume of proposed deletions and additions to the regulation.
- What type of and how many small businesses will be affected? (#15) DDAP should include a citation to the relevant provisions of the federal definition of small business that were reviewed in the development of the rulemaking and an analysis of their applicability/inapplicability to the regulation.
- Who are the persons, groups or entities, including small businesses, that will be required to comply with the regulation? (#16) DDAP should include an approximate number that will be required to comply.
- Why does DDAP believe that the information requested under #23 and #23a is not applicable to this regulation? We ask for complete responses to these questions.

We ask DDAP to provide more detailed information in the RAF and Preamble submitted with the final-form regulation as required under Section 745.5(a) of the RRA.

3. Section 709.26. Personnel management.—Clarity and lack of ambiguity; Implementation procedures.

DDAP proposes to amend Subsection (a) to require that personnel policies and procedures are in compliance with State and Federal employment laws. DDAP's amended language states: "These laws include, but are not limited to: (1) Utilization of volunteers. (2) Rules of conduct. (3) Supervision of staff. (4) Orientation of new employees." Is it DDAP's intent to state that the laws include these four items? We ask DDAP to revise and clarify the intent of this subsection.

4. Section 709.31. Data Collection System.—Clarity and lack of ambiguity; Implementation procedures.

DDAP proposes to amend Subsection (b) to state, "Verbal orders for medication can be given only by a physician or other medical professional authorized by State and Federal law to prescribe medication and verbal orders may be received only by another physician, pharmacist or nurse, or medical professional authorized by State and Federal law to receive verbal orders." The Pennsylvania Society of Physician Assistants (PSPA) states that in its experience, regulations that do not specifically list physician assistants are frequently misinterpreted and challenged for a physician assistant's ability to perform a particular task or procedure. PSPA requests that physician assistants specifically be named in the regulation. We agree that the proposed language relating to giving and receiving verbal orders to prescribe medication is vague and recommend that DDAP revise this language to specify which medical professionals are permitted to give and receive verbal orders for medication.

5. Miscellaneous clarity.

The *Pennsylvania Code & Bulletin Style Manual* (Fifth Edition) requires in Section 6.16 that agencies avoid the phrase "includes, but is not limited to" and use "includes" instead. The phrase "includes, but is not limited to" or a variation thereof appears frequently throughout the proposed regulation. DDAP should revise the final-form regulation in accordance with the style requirements of the *Pennsylvania Code & Bulletin Style Manual*.

JOHN F. MIZNER, Esq.,
Chairperson

[Pa.B. Doc. No. 14-1064. Filed for public inspection May 16, 2014, 9:00 a.m.]

INSURANCE DEPARTMENT

General Guidance for Disclosure of Prescribed Differences from NAIC Statutory Accounting Principles; No. 2014-05

This document supersedes the notice published at 39 Pa.B. 6849 (November 28, 2009) and shall remain in effect until a subsequent notice is published in the *Pennsylvania Bulletin*.

By Insurance Department Notice Nos. 1998-04 and 2000-02, all types of domestic insurers were advised of the requirement to adhere to the NAIC's codified *Account-*

ing Practices and Procedures Manual (Manual) in preparing financial statements to be filed with the Insurance Department (Department). The Manual establishes a comprehensive basis of accounting to be adhered to when not in conflict with the statutes or regulations of an insurer's domiciliary state or when the domiciliary state's statutes and regulations are silent. It does not preempt the legislative or regulatory authority of the states.

The Department has identified the following Pennsylvania laws and regulations relating to statutory financial statement presentation that may require disclosure¹ in the notes to financial statements and certified public accountant (CPA) audit reports filed by domestic insurers:

<i>Pennsylvania Laws and Regulations</i>	<i>NAIC Statements of Statutory Accounting Principles (SSAP) and Appendices</i>
31 Pa. Code § 161.6 (relating to revocation of reinsurer qualification or certification)	A-785 Credit for Reinsurance (9.e.)
Section 1008 of The Insurance Company Law of 1921 (40 P. S. § 968), regarding reserves of reciprocal and inter-insurance exchanges	SSAP No. 53 Property Casualty Contracts—Premiums
31 Pa. Code Chapter 84a (relating to minimum reserve standards for individual and group health and accident insurance contracts)	SSAP No. 54 Individual and Group Accident and Health Contracts and A-010 Minimum Reserve Standards for Individual and Group Health Insurance Contracts
Sections 714—716 of The Insurance Company Law of 1921 (40 P. S. §§ 910-14—910-16), regarding unearned premium reserves of title insurance companies	SSAP No. 57 Title Insurance and A-628 Title Insurance
31 Pa. Code Chapter 116 (relating to discounting of worker's compensation loss reserves)	SSAP No. 55 Unpaid Claims, Losses and Loss Adjustment Expenses and No. 65 Property and Casualty Contracts
Section 661 of The Insurance Company Law of 1921 (40 P. S. § 832), regarding premium reserves of surety companies	SSAP No. 53 Property Casualty Contracts—Premiums
Section 2434(d) of The Insurance Company Law (40 P. S. § 991.2434(d)), regarding payment of deficiencies for fraternal benefit societies	SSAP No. 4—Definitions of Assets and Non-admitted Assets

This notice provides general guidance to assist in a domestic insurer's review of Pennsylvania laws and regulations to identify required disclosures in financial statements and CPA audit reports. The laws and regulations

¹ See SSAP No. 1, Disclosure of Accounting Policies, Risks & Uncertainties, and Other Disclosures and A-205, Illustrative Disclosure of Differences Between NAIC Statutory Accounting Practices and Procedures and Accounting Practices Prescribed or Permitted by the State of Domicile.

referenced in this notice are not intended to be an all-inclusive list.

Questions concerning this notice may be directed to Stephen J. Johnson, CPA, Deputy Insurance Commissioner, Insurance Department, Office of Corporate and Financial Regulation, 1345 Strawberry Square, Harrisburg, PA 17120, (717) 783-2142, fax (717) 787-8557, stjohanson@pa.gov.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 14-1065. Filed for public inspection May 16, 2014, 9:00 a.m.]

Pennsylvania Professional Liability Joint Underwriting Association Rate and Rule Notice; Rate Filing

On May 1, 2014, the Insurance Department (Department) received notice from the Pennsylvania Professional Liability Joint Underwriting Association that it does not intend to make any revisions to its rates and rules for health care providers.

A copy of the notice and the actuarial documentation which accompanied the notice are available on the Department's web site at www.insurance.pa.gov. Under the tab "How to Find . . ." click on "PA Bulletin."

Interested parties are invited to submit written comments, suggestions or objections to Eric Zhou, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, gzhou@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 14-1066. Filed for public inspection May 16, 2014, 9:00 a.m.]

LEGISLATIVE REFERENCE BUREAU

Documents Filed But Not Published

The Legislative Reference Bureau (Bureau) accepted the following documents during the preceding calendar month for filing without publication under 1 Pa. Code § 3.13(b) (relating to contents of *Bulletin*). The Bureau will continue to publish on a monthly basis either a summary table identifying the documents accepted during the preceding calendar month under this subsection or a statement that no documents have been received. For questions concerning or copies of documents filed, but not published, call (717) 783-1530.

Governor's Office

Manual 210.9—The Commonwealth of Pennsylvania General Records Retention and Disposition Schedule, Amended April 8, 2014.

Management Directive No. 530.8—Motor Vehicle Financial Responsibility Law, Amended April 25, 2014.

Management Directive No. 570.1—Mandatory Membership in the State Employees' Retirement System, Amended April 7, 2014.

Management Directive No. 570.5—Employer Contributions Required on the Purchase of Previously Uncredited State Service, Amended April 7, 2014.

Management Directive No. 570.6—Optional Membership in the State Employees' Retirement System, Amended April 7, 2014.

Management Directive No. 570.8—Reinstatement of Terminated Employees Into the State Employees' Retirement System, Amended April 7, 2014.

Management Directive No. 570.9—Reinstatement of Furloughed or Otherwise Terminated and Reemployed Employees in the State Employees' Retirement System, Amended April 7, 2014.

Management Directive No. 570.11—Amending Data in Retirement and Personnel/Payroll Systems and Collecting Arrears Balances, Amended April 7, 2014.

Management Directive No. 507.12—Furloughed State Employees Retirement System Members' Right to Earn Interest on Member Contributions, Amended April 7, 2014.

Management Directive No. 570.13—State Employees' Retirement System, Regional Counseling Centers, Amended April 7, 2014.

Management Directive No. 570.14—Deferred Compensation Program, Amended April 7, 2014.

Management Directive No. 570.15—Reporting Potential Public Employee Pension Forfeiture Crimes to the State Employees' Retirement System, Amended April 7, 2014.

Management Directive No. 570.16—State Employees' Retirement System, Duties of Departments and Agencies, Dated April 7, 2014.

Administrative Circular No. 14-04—Closing Instruction No. 2, Fiscal Year 2013-14; Pre-closing at May 12, 2014, Dated April 16, 2014.

Administrative Circular No. 14-05—Closing Instruction No. 3, Fiscal Year 2013-14; Prior Fiscal Year Appropriations Subject to Act 146 Waivers and Encumbrances Carried Forward From Prior Fiscal Years (Including Contracted Repairs), Dated April 16, 2014.

Administrative Circular No. 14-06—Approval of 2014-15 Advancement Accounts and Completion of Form STD-133, Request for Approval of Advancement Account, Dated April 22, 2014.

Administrative Circular No. 14-07—Reminder of Upcoming Changes Resulting from the Treasury Department Information Technology System Conversion, Dated April 22, 2014.

LAURA CAMPBELL,
Director
Pennsylvania Code and Bulletin

[Pa.B. Doc. No. 14-1067. Filed for public inspection May 16, 2014, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made

with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by June 2, 2014. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Application of the following for approval to begin operating as common carriers for transportation of persons as described under the application.

A-2014-2412421. Pluv's Service, LLC, t/a Pluv's Service (1114 Allan Clair Circle, Pittsburgh, PA 15241) for the right to begin to transport as a common carrier, by motor vehicle, persons in limousine service, from points in Allegheny County to points in Pennsylvania, and return. *Attorney:* Joseph L. Luvara, Dickie, McCamey & Chilcote, P.C., Two PPG Place, Suite 400, Pittsburgh, PA 15222-5402.

Application of the following for approval of the additional right and privilege of operating motor vehicles as common carriers for transportation of persons as described under the application.

A-2014-2412420. Pluv's Service, LLC, t/a Pluv's Service (1114 Allan Clair Circle, Pittsburgh, PA 15241) for the additional right to begin to transport as a common carrier, by motor vehicle, persons in group and party service in vehicles seating 11-15 passengers, including the driver between points in Allegheny County to points in Pennsylvania, and return. *Attorney:* Joseph L. Luvara, Dickie, McCamey & Chilcote, P.C., Two PPG Place, Suite 400, Pittsburgh, PA 15222-5402.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1068. Filed for public inspection May 16, 2014, 9:00 a.m.]

Service Price Index to Offset Tax Rate Charges

P-2014-2420088. Hickory Telephone Company. Petition of Hickory Telephone Company seeking confirmation that they may use the service price index component of the price cap formula set forth in their Chapter 30 Plans to offset charge in the tax rates as tracked by the State Tax Adjustment Surcharge.

Answers and petitions to intervene must be filed on or before Monday, June 2, 2014. In accordance with 52 Pa. Code §§ 5.61 and 5.74 (relating to answers to complaints, petitions, motions and preliminary objections; and filing of petitions to intervene), filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The documents filed in support of the petition are available for inspection and copying at the Pennsylvania Public Utility Commission's (Commission) Secretary's Bureau between 8 a.m. and 4:30 p.m., Monday through Friday, on the Commission's web site at www.puc.pa.gov and at the petitioners business address.

Petitioner: Hickory Telephone Company

Through and By Counsel: Charles E. Thomas, III, Thomas, Long, Niesen & Kennard, 212 Locust Street, Suite 500, P. O. Box 9500, Harrisburg, PA 17108-9500

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1069. Filed for public inspection May 16, 2014, 9:00 a.m.]

Service Price Index to Offset Tax Rate Charges

P-2014-2420135. Lackawaxen Telephone Company. Petition of Lackawaxen Telephone Company seeking confirmation that they may use the service price index component of the price cap formula set forth in their Chapter 30 Plans to offset charge in the tax rates as tracked by the State Tax Adjustment Surcharge.

Answers and petitions to intervene must be filed on or before Monday, June 2, 2014. In accordance with 52 Pa. Code §§ 5.61 and 5.74 (relating to answers to complaints, petitions, motions and preliminary objections; and filing of petitions to intervene), filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The documents filed in support of the petition are available for inspection and copying at the Pennsylvania Public Utility Commission's (Commission) Secretary's Bureau between 8 a.m. and 4:30 p.m., Monday through Friday, on the Commission's web site at www.puc.pa.gov and at the petitioners business address.

Petitioner: Lackawaxen Telephone Company

Through and By Counsel: Charles E. Thomas, III, Thomas, Long, Niesen & Kennard, 212 Locust Street, Suite 500, P. O. Box 9500, Harrisburg, PA 17108-9500

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1070. Filed for public inspection May 16, 2014, 9:00 a.m.]

Service Price Index to Offset Tax Rate Charges

P-2014-2420108. The North-Eastern Telephone Company. Petition of The North-Eastern Telephone Company seeking confirmation that they may use the service price index component of the price cap formula set forth in their Chapter 30 Plans to offset charge in the tax rates as tracked by the State Tax Adjustment Surcharge.

Answers and petitions to intervene must be filed on or before Monday, June 2, 2014. In accordance with 52 Pa. Code §§ 5.61 and 5.74 (relating to answers to complaints, petitions, motions and preliminary objections; and filing of petitions to intervene), filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the petitioner. The documents filed in support of the petition are available for inspection and copying at the Pennsylvania Public Utility Commission's (Commission) Secretary's Bureau between 8 a.m. and 4:30 p.m., Monday through Friday, on the Commission's web site at www.puc.pa.gov and at the petitioners business address.

Petitioner: The North-Eastern Telephone Company

Through and By Counsel: Charles E. Thomas, III, Thomas, Long, Niesen & Kennard, 212 Locust Street, Suite 500, P. O. Box 9500, Harrisburg, PA 17108-9500

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 14-1071. Filed for public inspection May 16, 2014, 9:00 a.m.]

PHILADELPHIA REGIONAL PORT AUTHORITY

Request for Bids

The Philadelphia Regional Port Authority will accept sealed bids for Project No. 14-042.9, Berth Dredging at Tioga Marine Terminal, until 2 p.m. on Friday, May 30, 2014. Information (including mandatory prebid information) can be obtained from the web site www.philaport.com under Procurement or call (215) 426-2600.

JAMES T. McDERMOTT, Jr.,
Executive Director

[Pa.B. Doc. No. 14-1072. Filed for public inspection May 16, 2014, 9:00 a.m.]

STATE POLICE

Mobile Video Recording System Equipment Standards and Approved Mobile Video Recording Systems

The State Police, under 18 Pa.C.S. §§ 5704(16)(ii)(C) and 5706(b)(4) (relating to exceptions to prohibition of interception and disclosure of communications; and exceptions to prohibitions in possession, sale, distribution, manufacture or advertisement of electronic, mechanical or other devices), published at 44 Pa.B. 2147 (April 5, 2014) a notice of Mobile Video Recording System Equipment Standards and Approved Mobile Video Recording Systems for use until the next comprehensive list is published.

As an addendum to the listing of approved mobile video recording systems published at 44 Pa.B. 2147, the State Police, under the authority cited previously, has approved for use, until the next comprehensive list is published, subject to interim amendment, the following additional approved mobile video recording systems, which meet the minimum equipment standards published at 44 Pa.B. 2147:

Vehicle-Mounted Mobile Video Recording System:

DVM800, Digital Ally, Lenexa, KS

Non-Vehicle-Mounted Mobile Video Recording Systems:

FIRST Vu, Digital Ally, Lenexa, KS
FIRST Vu HD, Digital Ally, Lenexa, KS

Comments, suggestions or questions should be directed to State Police, Bureau of Patrol, Department Headquarters, 1800 Elmerton Avenue, Harrisburg, PA 17110.

COLONEL FRANK NOONAN,
Commissioner

[Pa.B. Doc. No. 14-1073. Filed for public inspection May 16, 2014, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Commission Meeting

The Susquehanna River Basin Commission (Commission) will hold its regular business meeting on June 5, 2014, at 9 a.m. in the Lake Raystown Resort, Lodge and Conference Center, River Birch Ballroom, 3101 Chipmunk Crossing, Entriken, PA 16638. Details concerning the matters to be addressed at the business meeting are contained in the Supplementary Information section of this notice.

For further information contact Richard A. Cairo, General Counsel, (717) 238-0423, Ext. 1306, fax (717) 238-2436.

Supplementary Information

The business meeting will include actions or presentations on the following items: (1) informational presentation on the Raystown Lake project; (2) election of officers for Fiscal Year (FY) 2015; (3) settlement agreement pertaining to Federal Energy Regulatory Commission licensing of hydroelectric dams; (4) the proposed Water Resources Program for FY 2015 and FY 2016; (5) an American Eel Restoration Plan; (6) amending the Comprehensive Plan for the Water Resources of the Susquehanna River Basin; (7) amending the Commission's Records Processing Fee Schedule; (8) amending the Commission's Regulatory Program Fee Schedule; (9) adoption of a FY 2016 budget; (10) ratification/approval of contracts/grants; (11) regulatory compliance matters for Somerset Regional Water Resources, LLC; Susquehanna Gas Field Services, LLC; and Tioga Downs Racetrack, LLC; and (12) Regulatory Program projects. Projects, proposed amendments to fee schedules and amendments to the comprehensive plan listed for Commission action are those that were the subject of a public hearing conducted by the Commission on May 8, 2014, and identified in the notice for such hearing, which was published in 79 FR 20961 (April 14, 2014).

Opportunity to Appear and Comment

Interested parties are invited to attend the business meeting and encouraged to review the Commission's Public Meeting Rules of Conduct, which are posted on the Commission's web site at www.srbc.net. As identified in the public hearing notice referenced previously, written comments on the Regulatory Program projects, proposed amendments to fee schedules and amendments to the Comprehensive Plan that were the subject of the public hearing and are listed for action at the business meeting are subject to a comment deadline of May 19, 2014. Written comments pertaining to any other matters listed for action at the business meeting may be mailed to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788 or submitted electronically through <http://www.srbc.net/pubinfo/publicparticipation.htm>. Comments mailed or electronically submitted must be received by the Commission on or before May 30, 2014, to be considered.

Authority: Pub. L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

Dated: May 2, 2014.

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 14-1074. Filed for public inspection May 16, 2014, 9:00 a.m.]