COMMONWEALTH FINANCING AUTHORITY

Request for Proposals

The Commonwealth Financing Authority gives notice of the issuance of a request for proposal (RFP) for solar energy economic modeling advisory services. Information regarding the RFP follows as Annex A. Questions regarding the RFP may be directed to Ryan Emerson at (717) 346-8191. Fifteen copies of all proposals must be submitted to the Commonwealth Financing Authority, at the following address, by close of business on June 19, 2015. Proposals received after June 19, 2015, will not be considered, regardless of the reason.

Further information can be obtained from the Commonwealth Financing Authority, Commonwealth Keystone Building, 4th Floor, 400 North Street, Harrisburg, PA 17120-0225, (800) 379-7448.

> SCOTT D. DUNKELBERGER, Executive Director

Annex A

Request for Proposals to Provide the Commonwealth Financing Authority with Solar Energy Economic Modeling Advisory Services

Issued by the Commonwealth Financing Authority; RFP 2015-01; May 27, 2015

Part I

General Information for Contractors

A. *Purpose*. This request for proposals (RFP) provides to those interested in submitting proposals for the subject procurement ("Offerors") sufficient information to enable them to prepare and submit proposals for the Commonwealth Financing Authority ("CFA") to provide the CFA with solar energy economic modeling advisory services. ("Project").

B. *Issuing Office*. This RFP is issued for the Commonwealth of Pennsylvania by the CFA ("Issuing Office"). The Issuing Office is the sole point of contact for this RFP. All communications concerning this RFP must be directed in writing to:

Scott D. Dunkelberger, Executive Director Commonwealth Financing Authority Commonwealth Keystone Building 400 North Street 4th Floor Harrisburg, PA 17120

C. *Scope.* This RFP contains instructions governing the proposals to be submitted and the material to be included therein, including:

• a description of the deliverables and services to be provided;

• requirements which must be met to be eligible for consideration.

D. *Problem Statement*. The CFA is soliciting proposals for firms interested in providing solar energy economic modeling advisory services to the CFA for the Solar Energy Program. The Solar Energy Program provides financial assistance in the form of grant and loan funds that will be used by eligible applicants to promote the generation and use of solar energy and the manufacture or assembly of solar equipment in the Commonwealth.

E. *Type of Contract.* It is proposed that if a contract is entered into as a result of this RFP, it will be a firm, fixed-price contract. Negotiations may be undertaken with contractors whose proposals, price and other factors show them to be qualified, responsible and capable of performing the work. The selected contractor will be expected to enter into a standard contract and the selected contractor will be subject to the specifications and requirements set forth in this package.

F. *Rejection of Proposals.* The CFA reserves the right to reject any and all proposals received as a result of this request or to negotiate separately with competing contractors.

G. Incurring Costs. The CFA is not liable for any cost incurred by contractors prior to issuance of a contract.

H. Amendment to the RFP. If it becomes necessary to revise any part of this RFP, an amendment will be issued to all contractors who received the basic RFP.

I. Response Date. To be considered, proposals must arrive at the Issuing Office on or before the time and date specified in the cover letter to this RFP. Contractors mailing proposals should allow sufficient mail delivery time to insure timely receipt of the proposal. The proposal shall be enclosed and sealed in an envelope which is clearly marked "Proposal for CFA Solar Energy Economic Modeling Advisory Services RFP". It is the responsibility of each contractor to ensure that its proposal is received at the Issuing Office prior to the date and time specified in the cover letter to this RFP, regardless of medium used. In the event that, due to inclement weather, natural disaster, or other cause, the Commonwealth offices are officially closed on the date the proposals are due, the deadline for submission shall be automatically postponed until the next Commonwealth business day, unless the contractors are otherwise notified by the CFA. The time for submission of proposals shall remain the same.

J. *Proposals.* To be considered, contractors must submit a complete response to this RFP, using the format provided in Part II. Fifteen (15) copies of each proposal must be submitted to the Issuing Office. No other distribution of proposals will be made by the contractor. Proposals must be signed, in ink, by an official authorized to bind the contractor to its provisions. An official authorized to bind the Offeror to its provisions must sign the proposal. If the official signs the Proposal Cover Sheet (Appendix B to this RFP) and the Proposal Cover Sheet is attached to the Offeror's proposal, the requirement will be met. For this RFP, the proposal must remain valid for at least 120 days. Moreover, the contents of the proposal of the successful respondent will become contractual obligations if a contract is entered into.

K. Small Diverse Business Information. The Issuing Office encourages participation by small diverse businesses as prime contractors, and encourages all prime contractors to make a significant commitment to use small diverse businesses as subcontractors and suppliers.

A Small Diverse Business is a DGS-verified minorityowned business, woman-owned business, veteran-owned business or service-disabled veteran-owned business. A small business is a business in the United States which is independently owned, not dominant in its field of operation, employs no more than 100 full-time or full-time equivalent employees, and earns less than \$7 million in gross annual revenues for building design, \$20 million in gross annual revenues for sales and services and \$25 million in gross annual revenues for those businesses in the information technology sales or service business.

Questions regarding this Program can be directed to:

Department of General Services Bureau of Small Business Opportunities Room 611, North Office Building Harrisburg, PA 17125 Phone: (717) 783-3119 Fax: (717) 787-7052 Email: gs-bsbo@pa.gov Website: www.dgs.state.pa.us

The Department's directory of BSBO-verified minority, women, veteran and service disabled veteran-owned businesses can be accessed from: Searching for Small Diverse Businesses.

L. *Oral Presentation*. Contractors who submit proposals may be required to make an oral presentation of their proposal to the CFA. Such presentations provide an opportunity for the contractor to clarify the proposal to insure thorough mutual understanding. The Issuing Office will schedule these presentations.

M. *Economy of Preparation*. Proposals should be prepared simply and economically, providing a straightforward, concise description of the contractor's ability to meet the requirements of this RFP.

N. Contractor Responsibilities. The selected contractor will be required to assume responsibility for all services offered in the proposal whether or not the selected contractor provides those services or subcontracts them. Further, CFA will consider the selected contractor to be the sole point of contact with regard to contractual matters. CFA reserves the right to approve any and all subcontracts.

O. Proposal Contents.

A. Confidential Information. The Commonwealth is not requesting, and does not require, confidential proprietary information or trade secrets to be included as part of Offerors' submissions in order to evaluate proposals submitted in response to this RFP. Accordingly, except as provided herein, Offerors should not label proposal submissions as confidential or proprietary or trade secret protected. Any Offeror who determines that it must divulge such information as part of its proposal must submit the signed written statement described in subsection c. below and must additionally provide a redacted version of its proposal, which removes only the confidential proprietary information and trade secrets, for required public disclosure purposes.

B. Commonwealth Use. All material submitted with the proposal shall be considered the property of the Commonwealth of Pennsylvania and may be returned only at the Issuing Office's option. The Commonwealth has the right to use any or all ideas not protected by intellectual property rights that are presented in any proposal regardless of whether the proposal becomes part of a contract. Notwithstanding any Offeror copyright designations contained on proposals, the Commonwealth shall have the right to make copies and distribute proposals internally and to comply with public record or other disclosure requirements under the provisions of any Commonwealth or United States statute or regulation, or rule or order of any court of competent jurisdiction.

C. Public Disclosure. After the award of a contract pursuant to this RFP, all proposal submissions are subject to disclosure in response to a request for public records made under the Pennsylvania Right-to-Know-Law, 65 P. S. § 67.101, et seq. If a proposal submission contains confidential proprietary information or trade secrets, a signed written statement to this effect must be provided with the submission in accordance with 65 P. S. § 67.707(b) for the information to be considered exempt under 65 P. S. § 67.708(b)(11) from public records requests. If financial capability information is submitted in response to Part II of this RFP such financial capability information is exempt from public records disclosure under 65 P. S. § 67.708(b)(26).

P. *News Releases.* News releases pertaining to this project may not be made by the selected contractor without prior CFA approval, and then only in coordination with the Issuing Office.

Q. Debriefing Conference. Contractors whose proposals are not selected will be notified of the name of the selected contractor and will be given the opportunity to be debriefed. The Issuing Office will schedule the time and location of the debriefing.

R. *Period of Contract.* The contract will be entered into as soon after the final selection as feasible, subject to the availability of funds, and will operate for one year from that date. The CFA retains the right to extend the completion date if necessary for the successful completion of work, without any increase in contract price. Additionally, at the discretion of the CFA, the contract awarded as a result of this RFP may be extended for an additional period or periods of time not to exceed one year, if the services being rendered are judged to be exceptionally effective and of benefit to the Commonwealth. Conversely, the CFA may choose to terminate the contractual arrangement upon 30 days notice if, in the CFA's opinion, the services being provided are not adequate, are not of benefit to the Commonwealth, or are no longer needed.

S. *Expenses*. The proposed cost of the contractor should include all travel and miscellaneous expenses.

T. *Payment*. The successful contractor will be permitted to bill the CFA bimonthly for reimbursement under this contract.

U. *Questions.* In order to allow sufficient time for the Issuing Office to respond to questions concerning the contents of the proposal, such questions must be submitted to the Issuing Office in writing on or before the time and date specified in the cover letter to this RFP.

V. *Cost Data.* All cost data for the proposal shall be submitted in a separate sealed envelope within the sealed proposal and kept separate from the technical proposal. Failure to meet this requirement will result in automatic disqualification of the proposal. The successful contractor will be required to provide the specified services at the prices quoted in its proposal.

W. *Contractor's Representation and Authorization*. Each contractor by submitting its proposal understands, represents and acknowledges that:

1. The contractor understands and acknowledges that all information provided by, and representations made by, the contractor in the proposal are material and important and will be relied upon by the Issuing Office in awardingthe contract(s). Any misstatement shall be treated as fraudulent concealment from the Issuing Office of the true facts relating to the submission of this proposal. A misrepresentation shall be punishable under Section 4904 of Title 18 Pa.C.S.A.

2. The price(s) and amount of this proposal have been arrived at independently and without consultation, communication or agreement with any other contractor or potential contractor.

3. Neither the price(s) nor the amount of the proposal, and neither the approximate price(s) nor the approximate amount of this proposal, have been disclosed to any other firm or person who is a contractor or potential contractor, and they will not be disclosed on or before the proposal submission deadline specified in the cover letter to this RFP.

4. No attempt has been made or will be made to induce any firm or person to refrain from bidding on this contract, or to submit a proposal higher than this proposal, or to submit any intentionally high or noncompetitive proposal or other form of complementary proposal.

5. The proposal is made in good faith and not pursuant to any agreement or discussion with, or inducement from, any firm or person to submit a complementary or other noncompetitive proposal.

6. To the best knowledge of the person signing the proposal for the contractor, the contractor, its affiliates, subsidiaries, officers, directors and employees are not currently under investigation by any governmental agency and have not in the last four years been convicted or found liable for any act prohibited by State or Federal law in any jurisdiction, involving conspiracy or collusion with respect to bidding on any public contract, except as disclosed by the contractor in its proposal.

7. To the best of the knowledge of the person signing the proposal for the contractor and except as otherwise disclosed by the contractor in its proposal, the contractor has no outstanding, delinquent obligations to the Commonwealth including, but not limited to, any state tax liability not being contested on appeal or other obligation of the contractor that is owed to the Commonwealth.

8. The contractor is not currently under suspension or debarment by the Commonwealth, or any other state, or the federal government, and if the contractor cannot certify, then it shall submit along with the proposal a written explanation of why such certification cannot be made.

9. The contractor has not, under separate contract with the Issuing Office, made any recommendations to the Issuing Office concerning the need for the services described in the proposal or the specifications for the services described in the proposal.

10. Each contractor, by submitting its proposal, authorizes all Commonwealth agencies to release to the Commonwealth information related to liabilities to the Commonwealth including, but not limited to taxes, unemployment compensation, and workers' compensation liabilities.

X. RFP Protest Procedure.

1. Any offeror or prospective offeror, who is aggrieved in connection with the RFP or award of the contract solicitation or award of a contract, may file a protest as provided in the Procurement Code, Act 57 of 1998, 62 Pa.C.S.A. Section 1711.1.

Part II Information Required from Contractors

Offerors must submit their proposals in the format, including heading descriptions, outlined below. To be considered, the proposal must respond to all requirements in this part of the RFP. Offerors should provide any other information thought to be relevant, but not applicable to the enumerated categories, as an appendix to the Proposal. All cost data relating to this proposal and all Small Diverse Business cost data should be kept separate from and not included in the Technical Submittal. Each Proposal shall consist of the following three separately sealed submittals:

A. Technical Submittal, which shall be a response to RFP Part II, Sections A through D;

B. Small Diverse Business participation submittal, in response to RFP Part II, Section E; and

C. Cost Submittal, in response to RFP Part II, Section F.

The Issuing Office reserves the right to request additional information which, in the Issuing Office's opinion, is necessary to assure that the Offeror's competence, number of qualified employees, business organization, and financial resources are adequate to perform according to the RFP.

The Issuing Office may make investigations as deemed necessary to determine the ability of the Offeror to perform the Project, and the Offeror shall furnish to the Issuing Office all requested information and data. The Issuing Office reserves the right to reject any proposal if the evidence submitted by, or investigation of, such Offeror fails to satisfy the Issuing Office that such Offeror is properly qualified to carry out the obligations of the RFP and to complete the Project as specified.

A. Statement of the Problem. State in succinct terms the services which are required by this RFP.

B. *Management Summary*. Include a narrative description of the proposed effort and a list of the services to be provided.

C. *Work Plan.* Describe in narrative form the technical plan for accomplishing the work.

D. Prior Experience and Personnel. State how long you have been in business. Explain the level of experience you have in providing services similar to those requested in this RFP. Cite similar projects, identifying the type of customer (name optional), the city address, and a brief description of the contract and results. Provide three specific references for which you have completed similar work which the Issuing Office may contact. List the names of the actual people who will be working on the Issuing Office project along with a brief biographical sketch for each person, including their educational background. Explain the level of experience each person who will be working on the Issuing Office project has in providing services similar to those requested in this RFP. Identify the person(s) responsible for managing the project. Provide a brief description of your organization, its structure (organization chart where appropriate), and annual report as appropriate.

E. Small Diverse Business Participation Submittal.

A. To receive credit for being a Small Diverse Business or for subcontracting with a Small Diverse Business (including purchasing supplies and/or services through a purchase agreement), an Offeror must include proof of Small Diverse Business qualification in the Small Diverse Business participation submittal of the proposal, as indicated below:

A Small Diverse Business verified by BSBO as a Small Diverse Business must provide a photocopy of its DGS issued certificate entitled "Notice of Small Business Self-Certification and Small Diverse Business Verification" indicating its diverse status.

B. In addition to the above certificate, the Offeror must include in the Small Diverse Business participation submittal of the proposal the following information:

1. All Offerors must include a numerical percentage which represents the total percentage of the work (as a percentage of the total cost in the Cost Submittal) to be performed by the Offeror and not by subcontractors and suppliers.

2. All Offerors must include a numerical percentage which represents the total percentage of the total cost in the Cost Submittal that the Offeror commits to paying to Small Diverse Businesses (SDBs) as subcontractors. To support its total percentage SDB subcontractor commitment, Offeror must also include:

a) The percentage and dollar amount of each subcontract commitment to a Small Diverse Business;

b) The name of each Small Diverse Business. The Offeror will not receive credit for stating that after the contract is awarded it will find a Small Diverse Business.

c) The services or supplies each Small Diverse Business will provide, including the timeframe for providing the services or supplies.

d) The location where each Small Diverse Business will perform services.

e) The timeframe for each Small Diverse Business to provide or deliver the goods or services.

f) A subcontract or letter of intent signed by the Offeror and the Small Diverse Business (SDB) for each SDB identified in the SDB Submittal. The subcontract or letter of intent must identify the specific work, goods or services the SDB will perform, how the work, goods or services relates to the project, and the specific timeframe during the term of the contract and any option/renewal periods when the work, goods or services will be performed or provided. In addition, the subcontract or letter of intent must identify the fixed percentage commitment and associated estimated dollar value that each SDB will receive based on the total value of the initial term of the contract as provided in the Offeror's Cost Submittal. Attached is a letter of intent template (Appendix A) which may be used to satisfy these requirements.

g) The name, address and telephone number of the primary contact person for each Small Diverse Business.

3. The total percentages and each SDB subcontractor commitment will become contractual obligations once the contract is fully executed.

4. The name and telephone number of the Offeror's project (contact) person for the Small Diverse Business information.

C. The Offeror is required to submit two copies of its Small Diverse Business participation submittal. The submittal shall be clearly identified as Small Diverse Business information and sealed in its own envelope, separate from the remainder of the proposal. D. A Small Diverse Business can be included as a subcontractor with as many prime contractors as it chooses in separate proposals.

E. An Offeror that qualifies as a Small Diverse Business and submits a proposal as a prime contractor is not prohibited from being included as a subcontractor in separate proposals submitted by other Offerors.

F. Cost and Price Analysis. The information requested in this section is required to support the reasonableness of the quoted price and is for internal CFA use only. This portion of the proposal must be bound and sealed separately from the remainder of the proposal. Further, this separate package must be marked "Cost and Price Analysis." This portion of the proposal will not be opened until the review and rating of the other sections of the proposal is completed. Interested respondents failing to submit this section in a separate sealed package will be disqualified from further review.

To be considered, the fee for the advisory services for all items in Part IV of the RFP must be proposed as a lump-sum proposal for the deliverables (items 1-4) and on a single hourly basis for all professional personnel of the Contractor rendering services (items 5-6) for the CFA. This single hourly rate should also include all administrative overhead expenses, including but not limited to photography, printing, clerical cost, and faxes. The Contractor should list their lump-sum bid and single hourly rate for the year.

Lump-Sum Bid For Deliverables Year One Services

Hourly Rate \$

The contract price for the deliverables and the services cannot exceed fifty thousand dollars (\$50,000).

Substantiated actual expenses incurred for transportation and lodging in connection with performance of the duties will be reimbursed by CFA in keeping with the Commonwealth's travel regulations. Substantiated travel expenses such as turnpike, bridge tolls, parking fees and telephone calls will be reimbursed at cost.

To support the reasonableness of the quoted hourly rate, please provide information on the following, based upon your best estimate of the type of personnel required to perform the services hereunder:

1. *Direct Labor Costs.* Itemize so as to show the following for each category of professional personnel who will charge time to CFA with a different cost to the contractor per hour: (a) Category, e.g., partner, project manager, analyst, senior auditor or research associate; (b) Cost to the contractor per hour for such category of professional employee; (c) Estimated portion of total billed hours to be billed to CFA by each category of employee; (d) Average cost to the contractor per hour for each category and for all direct labor costs.

2. Labor Overhead. Specific what is included and rate used.

3. Cost of Supplies and Materials. Itemize.

4. Other Direct Costs. Itemize.

5. *General Overhead Costs.* Specify what is included and hourly cost used.

6. Fee or Profit.

7. Total Hourly Cost to Contractor.

The cost and price analysis must be submitted in one (1) copies to the Issuing Office.

Part III Criteria for Selection

A. All proposals received from contractors will be reviewed and evaluated by the CFA. Prior to the final selection, the CFA may conduct discussions with contractors for the purpose of obtaining best and final offers.

B. The following areas of consideration will be used in making the selection:

1. Understanding the Problem. This refers to the contractor's understanding of the CFA's needs that generated the RFP, of the CFA's objectives in asking for the services or undertaking the study, and of the nature and scope of the work involved.

2. Contractor Qualifications. This refers to the ability of the contractor to meet the terms of the RFP, especially the time constraints and the quality, relevancy, and recency of studies and projects completed by the contractor. This also includes the contractor's financial ability to undertake a project of this size.

3. *Professional Personnel*. This refers to the competency of professional personnel who would be assigned to the job by the contractor. Qualifications of professional personnel will be measured by experience and education, with particular reference to experience in providing financial advisory services.

4. Soundness of Approach. Emphasis here is on the techniques for collecting and analyzing data, sequence and relationships of major steps, and methods for managing the service. Of equal importance is whether the technical approach is completely responsive to all written specifications and requirements contained in the RFP and if it appears to meet CFA objectives.

5. *Small Diverse Business Participation*. Each proposal will be rated for its approach to enhancing the utilization of Small Diverse Businesses.

6. *Cost.* This area will be a significant but not deciding factor in the selection process.

Part IV Work Statement

The Commonwealth Financing Authority (CFA) is soliciting proposals from firms interested in providing solar energy economic modeling consulting services to the CFA for the Solar Energy Program. The Solar Energy Program provides financial assistance in the form of grant and loan funds that will be used by eligible applicants to promote the generation and use of solar energy and the manufacture or assembly of solar equipment in the Commonwealth. Eligible applicants include businesses, economic development organizations and political subdivisions. The Program is administered by the Department of Community and Economic Development (DCED) under the direction of the CFA. Independent solar energy economic modeling consulting services will be used to advise the CFA on the current solar energy market to determine the type and amount of financial assistance necessary to incentivize and maximize solar deployment in the Commonwealth. The CFA has over \$30 million in funds ready to deploy under the Solar Energy Program. The Contractor will be expected to provide the following deliverables:

1. Provide the CFA Board with information on the current solar energy market, including purchase and installation prices, solar panel efficiency, life expectancy of installations, solar energy financing models, solar renewable energy credit (SREC) markets and other trends in the development of solar energy. The CFA Board is seeking information on the solar energy market in the Commonwealth, neighboring states in the PJM market and the national level.

2. Provide information on all forms of incentives currently available to solar energy projects, including federal and state grants, loans, tax credits and depreciation benefits.

3. Provide typical solar energy economic models, including but not limited to direct ownership, saleleaseback, leasing arrangements and power purchase agreement (PPA) structures. Economic modeling should include typical purchase and installation costs, tax credit and depreciation benefits, energy pricing (should include energy pricing assumptions for each electric utility market in the Commonwealth), inflation and cost increase assumptions, solar energy renewable credit (SREC) pricing and forward SREC contract assumptions, operation and maintenance expenses, insurance and other administrative costs. The economic models should provide information on typical return on investments (ROI) for the overall project including, but not limited to, the simple payback for investors and the 10-year internal rate of return (IRR). For PPA structures, advise the board on how fair market value is determined at the end of the PPA term.

4. Review Solar Energy Program guidelines and evaluation criteria to provide recommendations for changes necessary to maximize the deployment of solar energy in the Commonwealth.

The Contractor will be expected to perform the following services:

5. Attend CFA Board meetings, staff review committee meetings, and briefings to provide information and answer questions on solar energy economic modeling.

6. Provide all other solar energy economic modeling analysis services as reasonably requested by the CFA.

Appendix A

Small Diverse Business Letter of Intent

[DATE]

[SDB Contact Name Title SDB Company Name Address City, State, Zip]

Dear [SDB Contact Name]:

This letter serves as confirmation of the intent of [Offeror] to utilize [Small Diverse Business (SDB)] on RFP [RFP number and Title] issued by the [Common-wealth agency name].

If [Offeror] is the successful vendor, [SDB] shall provide [identify the specific work, goods or services the SDB will perform, and the specific timeframe during the term of the contract and any option/renewal periods when the work, goods or services will be performed or provided].

These services represent [identify fixed numerical percentage commitment] of the total cost in the [Offeror's] cost submittal for the initial term of the contract. Dependent on final negotiated contract pricing and actual contract usage or volume, it is expected that [SDB] willreceive an estimated [identify associated estimated dollar value that the fixed percentage commitment represents] during the initial contract term. [SDB] represents that it meets the small diverse business requirements set forth in the RFP and all required documentation has been provided to [Offeror] for its SDB submission.

We look forward to the opportunity to serve the Commonwealth Financing Authority on this project. If you have any questions concerning our small diverse business commitment, please feel free to contact me at the number below.

Sincerely,

Offeror Name Title Company Phone number Acknowledged, SDB Name Title Company Phone number

Appendix D

Proposal Cover Sheet

Commonwealth of Pennsylvania Commonwealth Financing Authority RFP# 2015-01

Enclosed in three separately sealed submittals is the proposal of the Offeror identified below for the above-referenced RFP:

Offeror Information:			
Offeror Name			
Offeror Mailing Address			
Offeror Website			
Offeror Contact Person			
Contact Person's Phone Number			
Contact Person's Facsimile Number			
Contact Person's E-Mail Address			
Offeror Federal ID Number			
Offeror SAP/SRM Vendor Number			

Sub	Submittals Enclosed and Separately Sealed:			
	Technical Submittal (15 copies)			
	Small Diverse Business Participation Submittal (2 copies)			
	Cost Submittal (1 copies)			

Signature			
Signature of an official authorized to bind the Offeror to the provisions contained in the Offeror's proposal: Printed Name			
Title			

Failure to complete, sign and return this form with the Offeror's proposal may result in the rejection of the Offeror's proposal.

[Pa.B. Doc. No. 15-1056. Filed for public inspection June 5, 2015, 9:00 a.m.]

DEPARTMENT OF AGING

DEPARTMENT OF HUMAN SERVICES

Availability of Discussion Document on Managed Long-Term Services and Supports; Public Input Meetings

On February 27, 2015, Governor Tom Wolf unveiled a package of legislative and budgetary actions to provide choice and protections for seniors as they age. As a result, the Department of Human Services (Department) in partnership with the Department of Aging will pursue the implementation of managed long-term care and engage stakeholders to ensure that the system is personcentered, breaks down barriers and fills in the gaps that currently exist in the long-term care services and supports system. This initiative, which was recommended by the Pennsylvania Long-Term Care Commission, will result in a more strategic care delivery system and improved health outcomes for seniors and people with disabilities.

The University of Pittsburgh was engaged by the Department to develop a discussion document as the basis for policy development and contracting for a managed care program for Medicaid beneficiaries who require long-term services and supports (LTSS). This discussion document outlines key decision points and offers recommendations for a Medicaid managed long-term services and supports (MLTSS) program based on a review of the literature and relevant experiences from other states that have implemented or experimented with these types of programs. The overall objectives of the MLTSS initiative are to:

• Improve care coordination in the LTSS system to ensure consumers have access to comprehensive person-centered supports and services.

• Improve and expand service delivery in the LTSS system to ensure that consumers have access to appropriately qualified providers of care.

• Improve quality and outcomes in the LTSS system by utilizing alternative care delivery systems to provide the right service, at the right time and in the right location.

• Enhance transitions from more to less intensive settings to ensure continuity of care and prevent unnecessary readmissions.

• Make the LTSS system more fiscally sustainable.

The discussion document is available at http:// www.dhs.state.pa.us/foradults/managedlongtermsupports/ index.htm or by contacting the Department of Human Services, Office of Long-Term Living at (717) 783-8412. Persons who wish to request a copy of the discussion document in an alternate format, contact the Department at the number previously listed.

The Department will hold six public input meetings throughout this Commonwealth to receive comments on the Department's wish to move forward with the implementation of the MLTSS. Location, Date and Time of Public Input Meeting

Erie—Wednesday, June 10, 2015 Bayfront Convention Center 1 Sassafras Pier Erie, PA 16507

9 a.m. to 11 a.m.
Pittsburgh—Thursday, June 11, 2015
Allegheny County Courthouse
Gold Room
436 Grant Street
Pittsburgh, PA 15219
9:30 a.m. to 12:30 p.m.

Altoona—Tuesday, June 16, 2015 Blair County Convention Center One Convention Center Drive Altoona, PA 16602 1 p.m. to 3 p.m.

Scranton—Wednesday, June 17, 2015 Hilton Scranton and Conference Center 100 Adams Avenue Scranton, PA 18503 9 a.m. to 11 a.m.

Harrisburg—Tuesday, June 23, 2015 PaTTAN—Harrisburg Conference Room 1 6340 Flank Drive Harrisburg, PA 17112 9 a.m. to 12 p.m.

Philadelphia—Friday, June 26, 2015 Temple University Center City 1515 Market Street—Room 222 Philadelphia, PA 19102 1 p.m. to 4 p.m.

Additional opportunities to provide input, including interactive webinars, will be announced.

Registering for a Public Input Meeting

Persons who wish to provide verbal comments at a public input meeting must register prior to the date.

Registration is not required for persons attending to listen, but the Department is requesting those interested in attending to register to help ensure there is adequate seating. If there are capacity limitations, priority will be given to those who have registered to attend.

To register to present verbal comments or attend the public input meeting, go to http://www.dhs.state.pa.us/foradults/managedlongtermsupports/index.htm and follow the registration instructions. Individuals may also register by calling (717) 783-8412 or (800) 654-5984 (TDD users).

Verbal comments at the public input meeting will be limited to 5 minutes to allow others time to share their comments. To assist the Department in accurately capturing verbal comments, individuals are asked to submit a written copy of their comments by submitting a copy at the public input meeting, e-mailing them or mailing them to the address noted as follows.

Submitting Written Comments and Feedback

Interested persons are invited to submit written comments regarding this notice and the discussion document. Comments should be addressed to April Leonhard, Department of Human Services, Office of Long-Term Living, Bureau of Policy and Regulatory Management, P. O. Box 8025, Harrisburg, PA 17105-8025. Comments may also be submitted to the Department at RA-MLTSS@pa.gov. Commentators are instructed to use subject header "MLTSS" when submitting electronic comments. Comments must be submitted by July 15, 2015.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

TERESA OSBORNE, Secretary of Aging THEODORE DALLAS, Secretary of Human Services [Pa.B. Doc. No. 15-1057. Filed for public inspection June 5, 2015, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending May 26, 2015.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Conversions

Date	Name and Location of Applicant		Action
5-26-2015	From: Huntingdon Valley Bank Huntingdon Valley Montgomery County		Withdrawn
	To: Huntingdon Valley Bank Huntingdon Valley Montgomery County		
	Application for approval to convert from a H bank to a Pennsylvania State-chartered sto	Pennsylvania State-chartered mutual savings ck savings bank.	
	Holding Con	npany Acquisitions	
Date	Name and Location of Applicant		Action
5-26-2015	HV Bancorp, Inc. Huntingdon Valley Montgomery County		Withdrawn
	HV Bancorp, Inc., a proposed bank holding and the wholly-owned bank subsidiary, The	company, to acquire The Victory Bancorp, Inc. Victory Bank.	
	Consolidations, M	lergers and Absorptions	
Date	Name and Location of Applicant		Action
5-26-2015	Huntingdon Valley Bank Huntingdon Valley Montgomery County		Withdrawn
	Application for approval to merge The Victo Valley Bank, Huntingdon Valley.	ory Bank, Limerick, with and into Huntingdon	
	Branch	Applications	
	Branch D	Discontinuances	
Date	Name and Location of Applicant	Location of Branch	Action
4-17-2015	Susquehanna Bank Lititz Lancaster County	10455 Mill Run Circle Owings Mill Baltimore County, MD	Closed
	CRED	DIT UNIONS	
	No	activity	

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN, Secretary

[Pa.B. Doc. No. 15-1058. Filed for public inspection June 5, 2015, 9:00 a.m.]

DEPARTMENT OF COMMUNITY AND ECONOMIC DEVELOPMENT

Application Availability for the 2015 Emergency Solutions Grant

The Department of Community and Economic Development (Department), Center for Community Financing, is anticipating receiving funding through the United States Department of Housing and Urban Development for the 2015 Emergency Solutions Grant. The Homeless Emergency Assistance and Rapid Transition to Housing Act of 2009 (Pub. L. No. 111-22), provides funding for the Emergency Solutions program for the Commonwealth to address the needs of homeless people through services in Street Outreach, Emergency Shelters, Rapid Rehousing and Homelessness Prevention. The focus is to help individuals and families to quickly regain stability in permanent housing after experiencing a housing crisis or homelessness, or both.

The Department will accept applications from any general purpose units of local government, including cities, boroughs, townships, towns, counties, home rule municipalities and communities that desire to apply "on behalf of" other municipalities. Priority will be given to nonentitled jurisdictions; however, the Department will consider funding applications received from all eligible government jurisdictions previously listed.

A fully executed application with all applicable attachments must be submitted to the Department through the Electronic Single Application (ESA) only, and during the time the application is open. The application will open on June 1, 2015, and close at 5 p.m. on July 31, 2015. Applications received during this window of time will be considered for funding. Hard copies will not be accepted. The ESA may be accessed on the Department's web site at http://www.newpa.com/find-and-apply-for-funding/ apply-for-programs-funding.

A copy of the guidelines and application may be obtained by download from the Department's web site at http://www.newpa.com/find-and-apply-for-funding/ funding-and-program-finder/emergency-solutions-grantesg-formerly-emergency-shelter-grant. A hard copy may be requested by persons with a disability who wish to submit an application in accordance with the provisions stated herein and who require assistance with that application. Persons who require copies of this notice in an alternate format (large type, Braille, and the like) should contact Megan L. Snyder, 4th Floor, Commonwealth Keystone Building, Harrisburg, PA 17120, (717) 787-7404 or TDD (717) 346-0308 to discuss how the Department may best accommodate those needs. Copies of the application may also be viewed at any of the Department's regional offices. The following is the listing of the Department's regional offices and the counties they serve:

Regional Offices

Southeast

Bucks, Chester, Delaware, Montgomery and Philadelphia Counties

Department of Community and Economic Development 200 South Broad Street, 11th Floor

Philadelphia, PA 19102

(215) 560-5822

Northeast

Bradford, Carbon, Lackawanna, Luzerne, Pike, Schuylkill, Sullivan, Susquehanna, Tioga, Wayne and Wyoming Counties

Department of Community and Economic Development 409 Lackawanna Avenue

Oppenheim Building, 3rd Floor

Scranton, PA 18503

(570) 963-4571

Lehigh Valley

Berks, Lehigh, Monroe and Northampton Counties (484) 547-2441

Central

Adams, Cumberland, Dauphin, Franklin, Lancaster, Lebanon, Perry, York, Bedford, Blair, Cambria, Centre, Clinton, Columbia, Fulton, Huntingdon, Juniata, Lycoming, Mifflin, Montour, Northumberland, Snyder, Somerset and Union Counties

Department of Community and Economic Development Commonwealth Keystone Building 400 North Street, 4th Floor Harrisburg, PA 17120

(717) 525-5796

Southwest

Allegheny, Armstrong, Beaver, Butler, Fayette, Greene, Indiana, Washington and Westmoreland Counties

Department of Community and Economic Development 301 5th Avenue, Suite 250 Pittsburgh, PA 15222

(412) 565-5002

Northwest

Cameron, Clarion, Clearfield, Crawford, Elk, Erie, Forest, Jefferson, Lawrence, McKean, Mercer, Potter, Venango and Warren Counties

Department of Community and Economic Development 100 State Street, Suite 205 Erie, PA 16507 (814) 871-4241 Main Office

Department of Community and Economic Development Center for Community Financing 400 North Street, 4th Floor Commonwealth Keystone Building Harrisburg, PA 17120 (717) 787-5327

> DENNIS M. DAVIN, Secretary

[Pa.B. Doc. No. 15-1059. Filed for public inspection June 5, 2015, 9:00 a.m.]

Substantial Amendment to the 2014-2018 Consolidated Plan and 2014 Action Plan and Adoption of the 2015 Action Plan; Public Hearing

The Department of Community and Economic Development (Department) is amending the Commonwealth's Consolidated Plan for 2014-2018 and the 2014 Action Plan and adopting the 2015 Action Plan. The Action Plan is the annual application to the United States Department of Housing and Urban Development (HUD) for Federal funds administered by the Commonwealth. The HUD funding programs covered by the Action Plan and administered by the Department are the Community Development Block Grant (CDBG), the HOME Investment Partnerships (HOME), the Emergency Solutions Grant (ESG), Community Development Block Grant-Disaster Recovery (CDBG-DR) and Neighborhood Stabilization Program (NSP 1 and 3) programs. The Department of Health administers the Housing Opportunities for Persons with AIDS (HOPWA) program. Interested persons may view the Plan at http://www.newpa.com/community/ federal-program-resource-library/consolidated-plan-andrelated-documents or request a copy following the same procedures as listed under Written Comments.

Public Hearing

The second public hearing for the Substantial Amendment and 2015 Action Plan will be conducted electronically by means of the Internet on Wednesday, June 17, 2015. Access to the discussion by means of the Internet will occur between the hours of 1 p.m. and 2 p.m. This more widely available personal computer access will replace the onsite public hearing. The format will be more accessible than an in-person hearing because those who wish to make comment or discuss policy may participate directly from their personal computer or from a computer located at their public library.

Individuals or organizations may give testimony or comments by means of the Internet. Citizen comments will be taken on the Amendment and Action Plan and the Commonwealth's intended use and method of distribution of the 2015 Federal funding from HUD. The Commonwealth encourages public participation in this process.

Anyone who wants to participate must register in advance. Contact Megan L. Snyder at (717) 720-7404 to receive registration instructions for the Internet hearing at least 24 hours prior to the hearing date. During the hearing, if support is required, call (717) 787-5327. The hearing will be shortened if there is no one to testify or there is minimal response.

Individuals with a disability who wish to participate in the public hearing should contact Megan L. Snyder, Department of Community and Economic Development,

Commonwealth Keystone Building, 400 North Street, 4th Floor, Harrisburg, PA 17120-0225, (717) 720-7404 or TDD at (717) 346-0308 to discuss how the Department can accommodate their needs.

Written Comments

Written testimony, instead of Internet testimony, must be submitted by 5 p.m. on Monday, June 29, 2015. Submit comments to Megan L. Snyder, Department of Community and Economic Development, Center for Community Financing, 400 North Street, 4th Floor, Commonwealth Keystone Building, Harrisburg, PA 17120-0225, RA-DCED cdbg&homequestions@pa.gov.

> DENNIS M. DAVIN, Secretary

[Pa.B. Doc. No. 15-1060. Filed for public inspection June 5, 2015, 9:00 a.m.]

DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

Proposed Exchange of Property

The Department of Conservation and Natural Resources (Department), acting through the Bureau of Forestry, and the Game Commission are proposing to negotiate an exchange of property interests in Benezette Township, Elk County.

The Game Commission proposes to convey 291.43 acres of State Game Lands 311 along the north and south sides of Gray Hill Road just west of Benezette. In return, the Bureau of Forestry proposes to convey 291.43 acres of Elk State Forest that is adjacent to State Game Lands 311 and near the Thunder Mountain Equestrian Trail just north of Benezette. An environmental review was conducted by the Bureau of Forestry regarding the exchange and the review was approved by the State Forester.

As is the policy of the Department, the public is hereby notified of this exchange. A 30-day period for public inquiry or comment, or both, will be in effect beginning June 6, 2015, and ending July 5, 2015. Oral or written comments or questions concerning this proposed exchange may be addressed to Ryan Szuch, Bureau of Forestry, P.O. Box 8552, Harrisburg, PA 17105-8552, (717) 787-2980, rszuch@pa.gov. Oral or written comments will become part of the official document used in the final decision process. Written documents are also available regarding the proposed land exchange by request.

If, in the duration of the 30-day comment period, a significant amount of public concern develops, the Secretary of the Department may schedule a public informational meeting.

CINDY ADAMS DUNN,

Secretarv

[Pa.B. Doc. No. 15-1061. Filed for public inspection June 5, 2015, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

Location	Permit Authority	Application Type or Category
Section I Section II Section III Section IV Section V Section VI	NPDES NPDES WQM NPDES NPDES NPDES	Renewals New or Amendment Industrial, Sewage or Animal Waste; Discharge into Groundwater MS4 Individual Permit MS4 Permit Waiver Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the

Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

Northeast Region: Clean water Frogram Manager, 2 Fuolic Square, witkes-Barre, FA 18701-1915. Fnone: 570-820-2511.					
NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?	
PAS802213 (Storm Water)	United Parcel Service— Stroudsburg 2129 Rockdale Lane Stroudsburg, PA 18360	Monroe County Stroud Township	Little Pocono Creek (1-E)	Y	
PA0035033 (Sewage)	Pinebrook Bible Conference & Retreat Center Conference/Retreat Center Route 191 Stroudsburg, PA 18360-0001	Monroe County Stroud Township	Brodhead Creek (1-E)	Y	
PAS602202 (Storm Water)	Denco Tire Recycling 1212 Industrial Boulevard Stockertown, PA 18083	Northampton County Stockertown Borough	Unnamed Tributary to Bushkill Creek (1-F)	Y	
PA0061662 (Sewage)	Arrowhead Sewer 2236 Lehigh Drive Pocono Lake, PA 18347	Monroe County Coolbaugh Township	Lehigh River (2-A)	Y	

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

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NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0028088— SEW	Brown Township Municipal Authority 22 Brown Township Drive Reedsville, PA 17084	Mifflin County/ Brown Township	Kishoquillas Creek/ 12-A	Y
PA0088242— CAFO	Country View Family Farms, LLC Huston Hollow Farm 1301 Fulling Mill Road, Suite 3000 Middletown, PA 17057-5990	Fulton County/ Taylor Township	Wooden Bridge Creek/ 12-C	Y

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0228044 (Sewage)	Bradford Heights MHP Bradford Drive Woodland, PA 16881	Clearfield County Bradford Township	Unnamed Tributary to Abes Run (8-C)	Y
PA0113301 (Industrial Wastewater)	Mansfield Borough Municipal Authority Shaw Road Mansfield, PA 16933	Tioga County Richmond Township	Lambs Creek (4-A)	Y

NPDES No.	Facility Name &	County &	Stream Name	EPA Waived
(Type)	Address	Municipality	(Watershed No.)	Y/N?
PA0209261 (Sewage)	Mooresburg Wastewater Treatment Plant 197 Mooresburg Road Danville, PA 17821-7030	Montour County Liberty Township	Mauses Creek (5-E)	Ν

Southwest Regional Office: Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0090832 (Sewage)	Abraham STP West Pike Run Twp Daisytown, PA 15427-0222	Washington County West Pike Run Township	Unnamed Tributary of Pike Run (19-C)	Y
PA0252531 (Sewage)	Independence-Cross Creek STP 859 Meadowcroft Road Avella, PA 15312	Washington County Independence Township	Cross Creek (20-D)	Y
PA0094757 (Sewage)	Lake Cresson Manor STP 177 Chestnut Street Gallitzin, PA 16641	Cambria County Allegheny Township	Clearfield Creek (8-C)	Ν
PA0091791 (Sewage)	Argiro MHP STP 320 Breakneck Road Connellsville, PA 15425	Fayette County Bullskin Township	Breakneck Run (19-D)	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

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NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed#)	EPA Waived Y/N?
PA0221244 (Industrial Waste)	Salem Tube Manufacturing 951 4th Street Reynolds Industrial Park Greenville, PA 16125	Mercer County Pymatuning Township	Big Run (20-A)	Y
PA0025461 (Sewage)	South Watson Run STP 9868 S Watson Run Road Meadville, PA 16335	Crawford County Vernon Township	Watson Run (16-D)	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone: 412.442.4000.

PA0217077 A-1, SIC Code 3541, **Almac Mach Co. Inc.**, 205 Morgan Place, Johnstown, PA 15901-1136. Facility Name: Almac Mach Co. Inc. Johnstown Plant. This existing facility is located in Johnstown City, **Cambria County**.

Description of Existing Activity: The application is for the amendment of an existing NPDES permit because a source of categorical wastewater has been removed from the facility. The only remaining discharges are of treated stormwater associated with industrial activity, groundwater and miscellaneous housekeeping wastewater.

The receiving stream(s), Little Conemaugh River, is located in State Water Plan watershed 18-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on an intermittent flow.

	Mass (lb/day)			Concentration (mg/l)		
Parameters	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD) pH (S.U.)	Report XXX	Report XXX	XXX 6	XXX XXX	XXX XXX	XXX 9
Total Suspended Solids Oil and Grease Total Aluminum	XXX XXX XXX	XXX XXX XXX	XXX XXX XXX	30 15 Report	60 30 Report	XXX XXX XXX
Total Iron Total Manganese	XXX XXX XXX	XXX XXX XXX	XXX XXX XXX	Report Report Report	Report Report Report	XXX XXX XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is not in effect.

Southwest Regional Office: Regional Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone: 412.442.4000.

PA0205800, SIC Code 4941, **Southwestern PA Water Authority**, PO Box 187, Jefferson, PA 15344. Facility Name: Southwestern PA Water Authority (Tin Can Hollow Road WTP). This existing facility is located in Cumberland Township, **Greene County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated filter backwash water, filter-to-waste, clarifier sludge and effluent from sludge drying beds.

The receiving stream(s), Monongahela River, is located in State Water Plan watershed 19-B and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 101 are based on a design flow of 0.418 MGD.

	Mass (lb/day)		Concentration (mg/l)			
Parameters	Average Monthly	Daily Maximum	Minimum	Average Monthly	U U	Instant. Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX	
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0	
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.0	
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60	
Total Aluminum	XXX	XXX	XXX	4.0	XXX	8.0	
Total Iron	XXX	XXX	XXX	2.0	XXX	4.0	
Total Manganese	XXX	XXX	XXX	1.0	XXX	2.0	

Outfall 001 is the main outfall to the Monongahela River and will receive plant area storm water and discharges from Internal Monitoring Point 101.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 412-442-4000.

The EPA Waiver is in effect.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970

PA0244724, Storm Water, SIC Code 2834, **Micron Technologies**, **Inc.**, 333 Phoenixville Pike, Malvern, PA 19355. Facility Name: Micron Technologies Malvern Facility. This proposed facility is located in East Whiteland Township, **Chester County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of Storm Water associated with industrial activities.

The receiving stream(s), Unnamed Tributary to Valley Creek, is located in State Water Plan watershed 3-F and is classified for Exceptional Value Waters and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 002 are based on stormwater flow.

	Mass (lb/day)			Concentration (mg/l)			
	Average	Average Daily			Daily	Instant.	
Parameters	Monthly	Maximum	Minimum	Monthly	Maximum	Maximum	
Total Suspended Solids	XXX	XXX	XXX	XXX	100	XXX	
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX	
Total Iron	XXX	XXX	XXX	XXX	Report	XXX	
pH	XXX	XXX	6.0 Min	XXX	XXX	9.0 Max	

In addition, the permit contains the following major special conditions:

I. Stormwater Requirements

II. A. Property Rights

B. Sludge Removal

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0009326, Industrial Waste, SIC Code 2033, 2037, **Motts LLP**, 45 Aspers North Road, Aspers, PA 17304. Facility Name: Motts LLP. This existing facility is located in Menallen Township, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Opossum Creek, is located in State Water Plan watershed 7-F and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.04 MGD.

_	Average	lb/day) Daily		Average	tion (mg/l) Daily	Instant.
Parameters	Monthly	Maximum	Minimum	Monthly	Maximum	Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
CBOD ₅						
May 1 - Oct 31	104	208	XXX	12	24	30
Nov 1 - Apr 30	217	434	XXX	25	50	62.5
Total Suspended Solids	260	520	XXX	30	60	75
Ammonia-Nitrogen						
May 1 - Oct 31	13	26	XXX	1.5	3.0	3.75
Nov 1 - Apr 30	22	43	XXX	2.5	5.0	6.25
Total Phosphorus	XXX	XXX	XXX	2.0	4.0	5.0
Total Dissolved Solids	Report	Report	XXX	Report	Report	XXX
Sulfate	Report	Report	XXX	Report	Report	XXX
Chloride	Report	Report	XXX	Report	Report	XXX
Bromide	Report	Report	XXX	Report	Report	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

	Mass	(lbs)	С	Concentration (mg/l) Monthly		
Parameters	Monthly	Annual	Minimum	Average	Maximum	
Ammonia—N Kjeldahl—N	Report Report	Report XXX	XXX XXX	Report Report	XXX XXX	
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	
Total Nitrogen	Report	Report	XXX	Report	XXX	
Total Phosphorus	Report	Report	XXX	Report	XXX	
Net Total Nitrogen	Report	18,645	XXX	XXX	XXX	
Net Total Phosphorus	Report	729	XXX	XXX	XXX	

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0022209, Sewage, SIC Code 4952, **Bedford Borough Municipal Authority**, 244 W Penn Street, Bedford, PA 15522-1226. Facility Name: Bedford Borough STP. This existing facility is located in Bedford Borough, **Bedford County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Raystown Branch Juniata River is located in State Water Plan watershed 11-C and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.5 MGD.

	Mass (lb/day)			Concentration (mg/l)		
Parameters	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD) pH (S.U.)	Report XXX	Report XXX	XXX 6.0	XXX XXX	XXX XXX	XXX 9.0
Dissolved Oxygen CBOD ₅	$\begin{array}{c} \mathrm{XXX} \\ \mathrm{250} \end{array}$	XXX 400	5.0 XXX	XXX 20	$\underset{32}{\text{XXX}}$	$\begin{array}{c} \mathrm{XXX} \\ 40 \end{array}$
		Wkly Avg				

	Mass (lb/day)			Concentrat		
_	Average	Daily		Average	Weekly	Instant.
Parameters	Monthly	Maximum	Minimum	Monthly	Average	Maximum
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	375	563	XXX	30	45	60
		Wkly Avg				
Fecal Coliform (CFU/100 ml)	*****		******	200		1 0 0 0
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
	VVV	VVV	WWW	Geo Mean	WWW	10.000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Ammonia-Nitrogen				Geo Mean		
May 1 - Oct 31	94	XXX	XXX	7.5	XXX	15
Nov 1 - Apr 30	Report	XXX	XXX	Report	XXX	Report
Total Phosphorus	25	XXX	XXX	2.0	XXX	4.0
Total Copper	Report	XXX	XXX	Report	XXX	Report
UV Dosage (mjoules/cm ²)	XXX	XXX	Report	XXX	XXX	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

	Mass	(lbs)	C_{i}	oncentration (mg/l) Monthly			
Parameters	Monthly	Annual	Minimum	Average	Maximum		
Ammonia—N Kjeldahl—N Nitrate-Nitrite as N Total Nitrogen Total Phosphorus Net Total Nitrogen Net Total Phosphorus	Report Report Report Report Report Report Report	Report XXX XXX Report Report 27,397 3,653	XXX XXX XXX XXX XXX XXX XXX XXX	Report Report Report Report Report XXX XXX	XXX XXX XXX XXX XXX XXX XXX XXX		

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- The permittee is granted 9,100 lbs/year Total Nitrogen offsets to meet the Net Total Nitrogen cap load.
- Stormwater Requirements
- CSO Compliance Requirements
- WETT Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0021644, Sewage, SIC Code 4952, **Dover Borough**, 46 Butter Road, Dover, PA 17315. Facility Name: Dover Borough Wastewater Treatment Plant. This existing facility is located in Dover Borough, **York County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Fox Run, is located in State Water Plan watershed 7-F and is classified for Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.5 MGD.

	Mass (Mass (lb/day)			Concentration (mg/l)		
Parameters	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	Instant. Maximum	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX	
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0	
Dissolved Oxygen CBOD ₅	XXX	XXX	5.0	XXX	XXX	XXX	
May 1 - Oct 31 Nov 1 - Apr 30	96 104	$\begin{array}{c} 142 \\ 154 \end{array}$	XXX XXX	$\begin{array}{c} 23\\ 25\end{array}$	$\frac{34}{37}$	$\begin{array}{c} 46 \\ 50 \end{array}$	

	Mass (lb/day)			Concentrat	T	
Parameters	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	Instant. Maximum
BOD ₅	monunuy	1100/ age	mintant	monuny	nicerage	maximum
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids		U				
Raw Sewage Influent	Report	Report Daily Max	XXX	Report	XXX	XXX
Total Suspended Solids Fecal Coliform (CFU/100 ml)	125	188	XXX	30	45	60
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
UV Intensity (mW/cm ²) Ammonia-Nitrogen	XXX	XXX	Report	Report	XXX	XXX
May 1 - Oct 31	6.3	XXX	XXX	1.5	XXX	3.0
Nov 1 - Apr 30 Total Phosphorus	$\begin{array}{c} 18.8\\ 8.3\end{array}$	XXX XXX	XXX XXX	$\begin{array}{c} 4.5 \\ 2.0 \end{array}$	XXX XXX	$9.0 \\ 4.0$

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

	Mass	(lbs)	C_{i}	Concentration (mg/l) Monthly		
Parameters	Monthly	Annual	Minimum	Average	Maximum	
Ammonia—N	Report	Report	XXX	Report	XXX	
Kjeldahl—N	Report	XXX	XXX	Report	XXX	
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	
Total Nitrogen	Report	Report	XXX	Report	XXX	
Total Phosphorus	Report	Report	XXX	Report	XXX	
Net Total Nitrogen	Report	$7,\bar{3}06$	XXX	XXX	XXX	
Net Total Phosphorus	Report	974	XXX	XXX	XXX	

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0262137, Sewage, SIC Code 6515, Log Cabin Court Mobile Home Park, 123 Gilpin Drive, West Chester, PA 19382. Facility Name: Log Cabin Court MHP. This proposed facility is located in Earl Township, Lancaster County.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Sewage.

The receiving stream, Unnamed Tributary to Conestoga River, is located in State Water Plan watershed 7-J and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.014 MGD.

	Mass (lb/day)		Concentration (mg/l)		
	Average	Daily		Average		Instant.
Parameters	Monthly	Maximum	Minimum	Monthly		Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
UV Intensity (mW/cm ²)	XXX	XXX	Report	Report	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	4.0	XXX	8.0
Nov 1 - Apr 30	XXX	XXX	XXX	12	XXX	24
Total Phosphorus	XXX	XXX	XXX	0.8	XXX	1.6

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

	Mass	(lbs)	С	Concentration (mg/l) Monthly		
Parameters	Monthly	Annual	Minimum	Average	Maximum	
Ammonia—N	Report	Report	XXX	Report	XXX	
Kjeldahl—N	Report	XXX	XXX	Report	XXX	
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	
Total Nitrogen	Report	Report	XXX	Report	XXX	
Total Phosphorus	Report	Report	XXX	Report	XXX	
Net Total Ñitrogen	Report	0	XXX	XXX	XXX	
Net Total Phosphorus	Report	0	XXX	XXX	XXX	

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

• 2,075 lbs/yr of Total Nitrogen offsets was approved to be used for compliance with TN Cap Load.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

PA0261441, Sewage, SIC Code 0752, **Playful Pups Retreat**, **LLC**, 850 North Milton Grove Road, Elizabethtown, PA 17022. Facility Name: Playful Pups Retreat WWTP. This existing facility is located in Mount Joy Township, **Lancaster County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream, Unnamed Tributary to Conewago Creek, is located in State Water Plan watershed 7-G and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.00024 MGD.

	Mass (lb/day)		Concentrat		
	Average	Daily	A.C	Average	_	Instant.
Parameters	Monthly	Maximum	Minimum	Monthly		Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
$CBOD_5$	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	XXX
				Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0043567, Sewage, SIC Code 4952, **York Springs Municipal Authority**, 311 Main Street, PO Box 222, York Springs, PA 17372. Facility Name: York Springs Municipal Authority WWTP. This existing facility is located in Huntington Township, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Gardner Run, is located in State Water Plan watershed 7-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.120 MGD.

	Mass (lb/day)			Concentra		
D (Average	Daily	M	Average	Weekly	Instant.
Parameters	Monthly	Maximum	Minimum	Monthly	Average	Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.02	XXX	0.06
$CBOD_5$	15	22	XXX	15	22	30
		Wkly Avg				
BOD_5						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX

		(lb/day)		Concentration (mg/l)		
Parameters	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Total Suspended Solids Raw Sewage Influent Total Suspended Solids	Report 30	Report 45 Wkly Avg	XXX XXX	Report 30	XXX 45	XXX 60
Fecal Coliform (CFU/100 ml) May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Nitrate-Nitrite as N	Report Total Mo	XXX	XXX	Report	XXX	XXX
Total Nitrogen Total Nitrogen	XXX Report Total Mo	XXX Report Total Annual	XXX XXX	Report XXX	XXX XXX	XXX XXX
Ammonia-Nitrogen May 1 - Oct 31 Nov 1 - Apr 30 Total Kjeldahl Nitrogen	1.5 4.5 Report Total Mo	XXX XXX XXX XXX	XXX XXX XXX	1.5 4.5 Report	XXX XXX XXX	3.0 9.0 XXX
Total Phosphorus Total Phosphorus	XXX Report Total Mo	XXX Report Total Annual	XXX XXX	2.0 XXX	XXX XXX	4.0 XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0261343, Sewage, SIC Code 4952, **Joshua Hill Sewer Company LLC**, 929 Baltimore Street, Hanover, PA 17331. Facility Name: Joshua Hill WWTP. This existing facility is located in West Manheim Township, **York County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary to West Branch Codorus Creek, is located in State Water Plan watershed 7-H and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.1 MGD.

Parameters	Mass (Average Monthly	lb/day) Daily Maximum	Minimum	Concentrat Average Monthly	ion (mg/l)	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
UV Intensity (µw/cm ²)	XXX	XXX	Report	XXX	XXX	XXX
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		_,
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
0001 1101 00				Geo Mean		20,000
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	1.5	XXX	3.0
Nov 1 - Apr 30	XXX	XXX	XXX	4.5	XXX	9.0
Total Phosphorus	XXX	XXX	XXX	0.5	XXX	1.0
10tai 1 nospitoi us	11111	11111		0.0	11111	1.0

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

	Mass	(lbs)	C	Concentration (mg/l) Monthly			
Parameters	Monthly	Annual	Minimum	Average	Maximum		
Ammonia—N Kjeldahl—N Nitrate-Nitrite as N Total Nitrogen	Report Report Report Report	Report XXX XXX Report	XXX XXX XXX XXX XXX	Report Report Report Report	XXX XXX XXX XXX XXX		

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	Mass	(lbs)	C	Concentration (mg/l)			
Parameters	Monthly	Annual	Minimum	Monthly Average	Maximum		
Total Phosphorus Net Total Nitrogen Net Total Phosphorus	Report Report Report	Report 0 0	XXX XXX XXX	Report XXX XXX	XXX XXX XXX		

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.0530.

PA0021687, Sewage, SIC Code 4952, **Wellsboro Municipal Authority**, 28 Crafton Street, Wellsboro, PA 16901-1549. Facility Name: Wellsboro Municipal Authority. This existing facility is located in Wellsboro Borough, **Tioga County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Marsh Creek, is located in State Water Plan watershed 9-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.0 MGDs.

r r	Mass	(lb/day)	8	Concentration (mg/l)			
2	Average	Daily		Average	Daily	Instant.	
Parameters	Monthly	Maximum	Minimum	Monthly	Maximum	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX	
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0	
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX	
Total Residual Chlorine	*****	******	*****	0.45			
(Interim)	XXX	XXX	XXX	0.17	XXX	0.56	
(Final)	XXX	XXX	XXX	0.09	XXX	0.29	
CBOD_5	330	500	XXX	20	30 Willin Arrow	40	
BOD_5		Wkly Avg			Wkly Avg		
Raw^{5} Sewage Influent	Report	Report	XXX	Report	XXX	XXX	
Total Suspended Solids	neport	neport	11111	neport	mm	11111	
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX	
Total Suspended Solids	500	750	XXX	30	45	60	
-		Wkly Avg			Wkly Avg		
Fecal Coliform (CFU/100 ml)							
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000	
	373737	373737	\$73737	Geo Mean	373737	10.000	
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000	
Ammonia-Nitrogen				Geo Mean			
Jun 1 - Oct 31	XXX	XXX	XXX	1.5	XXX	3.0	
Nov 1 - May 31	XXX	XXX	XXX	4.5	XXX	9.0	
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX	
Total Cadmium (µg/L)	0.007	0.011	XXX	0.41	0.6	1.06	
Total Copper (µg/L)	1.60	2.48	XXX	96	149	240	
3,3-Dichlorobenzidine (µg/L)	0.001	0.002	XXX	0.10	0.16	0.25	
Hexachlorobutadiene (µg/L)	0.03	0.05	XXX	2.15	3.36	5.38	
Hexachlorocyclopentadiene (µg/L)	0.02	0.04	XXX	1.56	2.43	3.90	
Chronic Toxicity—	XXX	XXX	XXX	XXX	1.56	XXX	
Ceriodaphnia Reproduction							
(Pt-Co Units)							

The Total Copper limitation is a site specific criterion which was developed as part of a 2012 Water Effects Ratio study of both Marsh and Charleston Creeks in Wellsboro, PA.

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

	Mass	(lbs)		Concentration (mg/l) Monthly	
Parameters	Monthly	Annual	Minimum	Average	Maximum
Ammonia—N Kjeldahl—N Nitrate-Nitrite as N	Report Report Report	Report		Report Report Report	
Total Nitrogen Total Phosphorus Net Total Nitrogen Net Total Phosphorus	Report Report Report Report	Report Report 36,529 4,871		Report Report	

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

In addition, the permit contains the following major special conditions:

- Nutrient Requirements
- CSO Requirements
- Pretreatment Program Implementation
- Solids Management
- Whole Effluent Toxicity
- Stormwater Requirements
- Water Effects Ratio

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

PA0025933, Sewage, SIC Code 4952, **City of Lock Haven**, 20 East Church Street, Lock Haven, PA 17745-2527. Facility Name: City of Lock Haven WWTP. This existing facility is located in Lock Haven City, **Clinton County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Bald Eagle Creek, is located in State Water Plan watershed 9-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 3.75 MGDs.

	Mass	(lb/day)		Concentration (mg/l)		
Description	Average	Daily	M	Average	Weekly	Instant.
Parameters	Monthly	Maximum	Minimum	Monthly	Average	Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Report	XXX	XXX	XXX
$CBOD_5$	782	1,251	XXX	25	40	50
		Wkly Avg				
BOD ₅	_	_		_		
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	938	1,407	XXX	30	45	60
		Wkly Avg				
Total Suspended Solids	Derect	Denert	WWW	Derest	WWW	VVV
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1 000
May 1 - Sep 30	ΛΛΛ	ΛΛΛ	ΛΛΛ	Geo Mean	ΛΛΛ	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
Oct 1 - Apr 50	ΛΛΛ	ΛΛΛ	ΛΛΛ	Geo Mean	ΛΛΛ	10,000
UV Transmittance (%)	XXX	XXX	Report	XXX	XXX	XXX
Total Nitrogen	11111	1000	neport	11111	11111	
Effluent Net	XXX	68,492	XXX	XXX	XXX	XXX
		Total Annual				
Total Nitrogen	XXX	Report	XXX	XXX	XXX	XXX
5		Total Annual				
Total Nitrogen						
Effluent Net	Report	XXX	XXX	XXX	XXX	XXX
	Total Mo					

D	Average	lb/day) Daily	M	Concentration (mg/l) Average Weekly Instant.		
Parameters	Monthly	Maximum	Minimum	Monthly	Average	Maximum
Ammonia-Nitrogen May 1 - Oct 31	625	938 Wkly Avg	XXX	20	30	40
Nov 1 - Apr 30	Report	Report Wkly Avg	XXX	Report	Report	XXX
Ammonia-Nitrogen	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Total Phosphorus	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Total Phosphorus						
Effluent Net	XXX	9,132 Total Annual	XXX	XXX	XXX	XXX
Effluent Net	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Antimony (µg/L)	Report	Report	XXX	Report	Report	XXX
Total Cadmium (µg/L)	Report	Report	XXX	Report	Report	XXX
Hexavalent Chromium (µg/L)	0.62	1.25	XXX	20	40	50
Total Copper (µg/L)	Report	Report	XXX	Report	Report	XXX
Total Selenium (µg/L)	Report	Report	XXX	Report	Report	XXX
Total Thallium (µg/L)	0.13	0.26	XXX	4.18	8.36	10.46
3,3-Dichlorobenzidine (µg/L)	0.06	0.12	XXX	1.99	3.99	4.99
Pentachlorophenol (µg/L)	0.58	1.17	XXX	18.85	37.70	47.13
2,3,7,8-TCDD (µg/L)	0.000000000	0.000000000	XXX	0.000000005	0.00000001	0.000000125
Acrolein (µg/L)	0.33	1.17	XXX	10.80	21.61	27.04
Benzo(a)Anthracene (µg/L)	0.01	0.02	XXX	0.36	0.72	0.90
Benzo(a)Pyrene (µg/L)	0.01	0.02	XXX	0.36	0.72	0.90
Benzo(k)Fluoranthene (µg/L)	0.01	0.02	XXX	0.36	0.72	0.90
3,4-Benzofluoranthene (µg/L)	0.01	0.02	XXX	0.36	0.72	0.90
Bis(2-Chloroethyl)Ether (µg/L)	0.08	0.17	XXX	2.85	5.71	7.14
Chrysene (µg/L)	0.01	0.02	XXX	0.36	0.72	0.90
Dibenzo(a,h)Anthracene (µg/L)	0.01	0.02	XXX	0.36	0.72	0.90
Hexachlorobutadiene (µg/L)	Report	Report	XXX	Report	Report	XXX
Indeno(1,2,3-cd)Pyrene (µg/L)	0.01	0.02	XXX	0.36	0.72	0.90
N-Nitrosodimethylamine (µg/L)	0.002	0.004	XXX	0.06	0.13	0.16
N-Nitrosodi-N-Propylamine (µg/L)	0.01	0.02	XXX	0.47	0.95	1.19
Phenanthrene (µg/L)	0.31	0.62	XXX	10	20	25
Toxaphene (µg/L)	0.00009	0.0001	XXX	0.003	0.006	0.007
Vinyl Chloride (µg/L)	Report	Report	XXX	Report	Report	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

	Mass	(lbs)		Concentration (mg/l) Monthly		
Parameters	Monthly	Annual	Minimum	Average	Maximum	
Ammonia—N Kjeldahl—N Nitrate-Nitrite as N Total Nitrogen Total Phosphorus Net Total Nitrogen Net Total Phosphorus	Report Report Report Report Report Report Report	Report Report 68,492 9,132		Report Report Report Report Report		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

PA0027049, Sewage, SIC Code 4952, **Williamsport Sanitary Authority**, 253 W 4th Street, Williamsport, PA 17701-6113. Facility Name: West Plant. This existing facility is located in City of Williamsport, **Lycoming County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), West Branch Susquehanna River, is located in State Water Plan watershed 10-A and is classified for Warm Water Fishes, Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 3.92 MGDs.

	Mass (lb/day)		Concentra	tion (mg/l)	
Parameters	Average Monthlu	Daily Maximum	Minimum	Average Monthlu	Daily Maximum	Instant. Maximum
	Monthly			Monthly		
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	Report	XXX	XXX	XXX
Total Residual Chlorine						
(Interim)	XXX	XXX	XXX	1.35	XXX	4.41
(Final)	XXX	XXX	XXX	0.50	XXX	1.63
$CBOD_5$	815	1,305	XXX	25	40	50
		Wkly Avg			Wkly Avg	
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	_	_		_		
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	980	1,470	XXX	30	45	60
	_	Wkly Avg		_	Wkly Avg	
Total Dissolved Solids	Report	Report	XXX	Report	Report	XXX
Fecal Coliform (No./100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		10.000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
				Geo Mean		
Ammonia-Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Copper	Report	Report	XXX	Report	Report	XXX
Sulfate	Report	Report	XXX	Report	Report	XXX
Bromoform	Report	Report	XXX	Report	Report	XXX
Chloride	Report	Report	XXX	Report	Report	XXX
Bromide	Report	Report	XXX	Report	Report	XXX
Chlorodibromomethane	D I	D I		D I	D I	******
(Interim)	Report	Report	XXX	Report	Report	XXX
Chlorodibromomethane (µg/L)	0.00	4.50	\$73737	00.0	107.0	000.0
(Final)	2.88	4.50	XXX	88.3	137.8	220.9
Dichlorobromomethane	Report	Report	XXX	Report	Report	XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

	Mass (lbs)		Concentration (mg/l)		
Parameters	Monthly	Annual	Minimum	Monthly Average	Maximum
Ammonia—N Kjeldahl—N Nitrate as N Nitrite as N Nitrate-Nitrite as N Total Nitrogen Total Phosphorus Net Total Nitrogen Net Total Phosphorus	Report Report Report Report Report Report Report Report Report	Report Report Report 71,597 9,546		Report Report Report Report Report Report	

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

PA0020583, Sewage, SIC Code 4952, **Middleburg Municipal Authority**, 13 North Main Street, Middleburg, PA 17842. Facility Name: Middleburg Municipal Authority Wastewater Treatment Plant. This existing facility is located in Middleburg Borough, **Snyder County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Middle Creek, is located in State Water Plan watershed 6-A and is classified for Trout Stocking, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.45 MGD.

	Mass (lb/day)		Concentrat	ion (mg/l)	
Parameters	Average Monthly	Daily Maximum	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD) pH (S.U.) Dissolved Oxygen CBOD ₅	Report XXX XXX 90	Report XXX XXX 150 Wkly Avg	XXX 6.0 Report XXX	XXX XXX XXX 25	XXX XXX XXX 40	XXX 9.0 XXX 50
BOD ₅ Raw Sewage Influent Total Suspended Solids Total Suspended Solids	Report 110	Report 165 Wkly Avg	XXX XXX	Report 30	XXX 45	XXX 60
Raw Sewage Influent Fecal Coliform (CFU/100 ml)	Report	Report	XXX	Report	XXX	XXX
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
UV Transmittance (%) Ammonia-Nitrogen	XXX Report	XXX XXX	Report XXX	XXX Report	XXX XXX	XXX XXX

The proposed monitoring requirements and, where appropriate, effluent limits for implementation of the Chesapeake Bay Tributary Strategy are as follows for Outfall 001.

	Mass (lbs)				
Parameters	Monthly	Annual	Minimum	Monthly Average	Maximum
Ammonia—N Kjeldahl—N Nitrate-Nitrite as N Total Nitrogen Total Phosphorus Net Total Nitrogen Net Total Phosphorus	Report Report Report Report Report Report Report	Report Report Report 8,219 1,096		Report Report Report Report Report	

* This permit contains conditions which authorize the permittee to apply nutrient reduction credits to meet the Net Total Nitrogen and the Net Total Phosphorus effluent mass limits, under the Department's Chapter 96 regulations. The condition includes the requirement to report the application of these credits in Supplemental Discharge Monitoring Reports (DMRs) submitted to the Department.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is not in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

PA0273040, Sewage, SIC Code 6513, Rebecca J. Davis, 27 Hnida Road, West Middlesex, PA 16159-2015. Facility Name: Rebecca J Davis SFTF. This proposed facility is located in Delaware Township, Mercer County.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated domestic sewage from a small flow treatment facility.

The receiving stream(s), Unnamed Tributary to the Shenango River, is located in State Water Plan watershed 20-A and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0008 MGD.

	Mass (11	b/day)		Concentrat	ion (mg/l)	
Parameters	Average Monthly		Minimum	Average Monthly		Instant. Maximum
Flow (MGD) pH (S.U.) Total Residual Chlorine CBOD ₅ Total Suspended Solids Fecal Coliform (CFU/100 ml)	Report XXX XXX XXX XXX XXX XXX	XXX XXX XXX XXX XXX XXX XXX	XXX 6.0 XXX XXX XXX XXX XXX	XXX XXX Report 10 10 200 Coo Moop	XXX XXX XXX XXX XXX XXX XXX	XXX 9.0 XXX 20 20 1,000
				Geo Mean		

In addition, the permit contains the following major special conditions:

• Other Requirments

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

PA0273074, Sewage, SIC Code 8800, **Brian L. Trezona**, 10097 Mohawk Road, Cranesville, PA 16410. Facility Name: Brian L. Trezona SRSTP. This proposed facility is located in Franklin Township, **Erie County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream, an Unnamed Tributary to the Little Elk Creek, is located in State Water Plan watershed 15 and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

	Mass (lb	os/day)		Concentrat	ion (mg/l)	
	Average			Average		Instant.
Parameters	Monthly		Minimum	Monthly		Maximum
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
BOD_5	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	XXX
				Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 6215403, Sewage, David Mohney, PO Box 98, Sheffield, PA 16347-0098.

This proposed facility is located in Glade Township, Warren County.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water / Use
PAI014615002	901 Washington Partners, LP 55 Country Club Drive Suite 200 Downingtown, PA 19335	Montgomery	Whitemarsh Township	Schuylkill River WWF-MF
PAI014614008	The Cutler Group, Inc. 5 Apollo Road, Suite 1 Plymouth Meeting, PA 19462	Montgomery	Whitemarsh Township	Spring Mill Creek Tributary to Schuylkill River WWF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Northampton County Conservation District, 14 Gracedale Avenue Greystone Building, Nazareth, PA 18064-9211

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water / Use		
PAI024806029R9(1)	J.G. Petrucci Co., Inc. Joseph Correia 171 State Route 173, Suite 201 Asbury, NJ 08802-1365	Northampton	Forks Township	Bushkill Township (HQ-CWF, MF)		
Pike County Conserve District, 556 Route 402, Hawley, PA 18428						
NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water / Use		
PAI025215001	Horvath Towers III, LLC 312 W. Colifax Ave. South Bend, IN 46601-1502	Pike	Blooming Grove Township	Burchland Creek (HQ-CWF, MF)		

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Northampton County Conservation District, 14 Gracedale Avenue Greystone Building, Nazareth, PA 18064-9211

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI026415003)	Lake Ariel DPP XI LLC 9010 Overlook Blvd Brentwood, TN 37027	Wayne	Lake Township	Ariel Creek (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

Permit #	Applicant Name & Address	County	Municipality	Receiving Water/Use		
PAI033615003	Peach Bottom DG, LLC 361 Summit Blvd. Suite 110 Birmingham, AL 35243	Lancaster	Fulton Township	Unnamed Tributary to Conowingo Creek/HQ-CWF, MF		
PAI032115003	Woodstork Watch, LLC 117 Stonehedge Drive Carlisle, PA 17015	Cumberland	South Middleton Township	Letort Spring Run/HQ, CWF, MF		
Northcentral Regi	on: Waterways & Wetlands Program	Manager, 208 Wes	st Third Street, Williamsport,	, PA 17701		
Cameron County	Conservation District: 20 East Fifth S	Street, Room 105,	Emporium, PA 15834 (814)	486-2244, X 5		
NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use		
PAI041215001	PA DCNR PO Box 8451 Harrisburg, PA 17105	Cameron	Grove Township	First For of Sinnemahoning Creek HQ-TSF		
Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817						
NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use		

1 011100 110.	11007035	country	manucipanty	1141017030
PAI041415004	P R Properties Partnership 1042 E. Springfield Dr. Bellefonte, PA 16823	Centre	Marion & Walker Twp	Little Fishing Creek HQ-CWF
Lycoming County	Conservation District: 542 County	Farm Road Suite	202, Montoursville, PA 1	7754, (570) 433-3003
NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use

PAI044115003 Gilbert Harris Lycoming Jackson Township Blockh 855 Plank Rd Morris, PA 16938 (Wild Townweth	

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. (412) 442.4315

Permit No.	Applicant & Address	County	Municipality	Stream Name
PAI050214006	Bell Acres Municipality Authority 1151 Camp Meeting Road Sewickley, PA 15143-8325	Allegheny	Bell Acres Borough	UNT Little Sewickley Creek (HQ-TSF) and UNT Big Sewickley Creek (TSF)
PAI052615001	Joseph E. Thurby, Jr. 118 Baxter Ave Confluence, PA 15424	Fayette	Henry Clay Township	Noah's Glade (HQ-CWF)
PAI055615004	Ringer Hill Wind, LLC 45 Main Street Suite 536 Brooklyn, NY 11201	Somerset	Addison Township and Elk Lick Township	Cucumber Run (WWF), Christner Run (HQ-CWF), Laurel Run, (CWF), Big Shade Run, CWF), Little Shade Run (CWF), Zehner

Run (HQ-CWF)

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12 CAFOs

CAFO Notices of Intent Received

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

PAG123807, CAFO, White Oak Hollow Farms, LLC, 766 White Oak Hollow Road, Warfordsburg, PA 17267.

This proposed facility is located in Bethel Township, Fulton County.

Description of Size and Scope of Proposed Operation/Activity: 730.55 AEUs swine operation.

The receiving stream, UNT White Oak Run, is in watershed 13-B, and classified for: TSF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at http://www.nacdnet.org/about/districts/directory/pa.phtml or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

APPLICATIONS

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

Agricultural Operation Name and Address	County	Total Acres	Animal Equivalent Units	Animal Type	Special Protection Waters (HQ or EV or NA)	Renewal / New
Snider Swine Operation Tyler Snider 22357 Mountain Foot Road Neelyton, PA 17239	Huntingdon	291.8 acres for Manure application	1,208.02 AEU's 4.1 AEU's/ac	Swine/Beef	NA	Renewal
Skyline Acres Inc. 381 Skyline Drive Bernville, PA 19506	Berks	793	1,217.5	Dairy	NA	Renewal
Hillandale Gettysburg, LP Bailey Farms, Site 1 & 2 2820 Daron Road Spring Grove, PA 17362	York	25.2	9,387.43	Poultry	NA	Renewal
Irvin Weaver 118 Wintersville Road, Richland, PA 17087	Berks	100	393.75	Layers	None	Renewal

Agricultural Operation Name and Address	County	Total Acres	Animal Equivalent Units	Animal Type	Special Protection Waters (HQ or EV or NA)	Renewal / New
Hetrickdale Farms 69 Hetrick Road Bernville, PA 19506	Berks	2,313	2,449.02	Dairy	NA	Renewal
Lost Creek Farm (Brent Hershey) 586 Benner Rd. McAlisterville, PA 17049	Juniata	151	942.5	Swine	NA	Renewal

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448

Application No. 4115507—Construction Public Water Supply.

Applicant	Lycoming County Water & Sewer Authority
Township/Borough	Fairfield Township
County	Lycoming

Responsible Official	Christine Weigle, Executive Director Lycoming County Water & Sewer Authority P. O. Box 186
	Montoursville, PA 17754
Type of Facility	Public Water Supply
Consulting Engineer	David M. Swisher, P.E. Herbert, Rowland & Grubic, Inc. 474 Windmere Drive, Suite 100 State College, PA 16801
Application Received	May 19, 2015
Description of Action	Construction of approximately 2,075 feet of transmission main, water supply well, and modifications to the Tules Run treatment system.

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Permit No. 0215515, Public Water Supply.

Applicant	Municipal Authority of Westmoreland County 124 Park & Pool Road New Stanton, PA 15672
[Township or Borough]	City of McKeesport
Responsible Official	Christopher Kerr, Resident Manager Municipal Authority of Westmoreland County 124 Park & Pool Road New Stanton, PA 15672
Type of Facility	Water system
Consulting Engineer	Gibson-Thomas Engineering Company, Inc. 1004 Ligonier Street Box 853 Latrobe, PA 15650
Application Received Date	May 13, 2015
Description of Action	Installation of a mixing system in the Renzie #1 water storage tank.
Permit No. 0215516	, Public Water Supply.
Applicant	Municipal Authority of Westmoreland County 124 Park & Pool Road New Stanton, PA 15672
[Township or Borough]	Port Vue Borough

[Township or Borough] Port Vue Borough

Responsible Official	Christopher Kerr, Resident Manager	Application Received Date	May 18, 2015	
	Municipal Authority of Westmoreland County	Description of Action	Replacement of the filtration	
	124 Park & Pool Road		system, construction of a backwash wastewater plate	
Turne of Feedbitty	New Stanton, PA 15672		settler and installation of a	
Type of Facility Consulting Engineer	Water system Gibson-Thomas Engineering		well/absorption bed for backwash water disposal.	
Consulting Englicer	Company, Inc.	Permit No. 0315503	, Public Water Supply.	
	1004 Ligonier Street Box 853	Applicant	Manor Township Joint	
	Latrobe, PA 15650		Municipal Authority 2310 Pleasant View Drive	
Application Received Date	May 13, 2015		Ford City, PA 16226	
Description of Action	Installation of a mixing system	[Township or Borough]	City of McGrann	
	in the Port Vue water storage tank.	Responsible Official	Grant Kanish, Chairman of the Board	
Dorm: 4 No. 9015509			Manor Township Joint Municipal	
	, Public Water Supply.		Authority 2310 Pleasant View Drive	
Applicant	Indian Creek Valley Water Authority		Ford City, PA 16226	
	2019 Indian Head Road PO Box 486	Type of Facility	Water system	
	Indian Head, PA 15446	Consulting Engineer	Black & Veatch Corporation 4 Penn Center West	
[Township or Borough]	Springfield Township		Suite 326	
Responsible Official	R. Kerry Witt, Manager		Pittsburgh, PA 15276	
	Indian Creek Valley Water Authority	Application Received Date	May 8, 2015	
	2019 Indian Head Road PO Box 486	Description of Action	Construction of a WTP facility,	
	Indian Head, PA 15446		installation of a 1.4 MGD pellet softening system, two new	
Type of Facility	Water system		dual-cell filters, four new well	
Consulting Engineer	Bankson Engineers, Inc.		pumps, three high service pumps and two backwash pumps.	
	267 Blue Run Road Suite 200			
	Cheswick, PA 15024		ufe Drinking Water Program Man- et, Meadville, PA 16335-3481	
Application Received Date	May 15, 2015	Permit No. 6215501	, Public Water Supply	
Description of Action	Installation of the new Pleasant	Applicant	Pine Grove Township	
	Hill water storage tank with a mixer.		Municipal Authority	
		Township or Borough	Pine Grove Township	
	Public Water Supply.	County	Warren	
Applicant	Nanty Glo Water Authority 1015 First Street	Responsible Official	James Schrecongost Public Water Supply	
	Suite 1	Type of Facility Consulting Engineer	Joel E. Romagna, P.E.	
[Township or Borough]	Nanty Glo, PA 15943 Cambria Township	Consulting Engineer	Stiffler McGraw Northwest	
Responsible Official	Harry Gearhart, Chairman		16424 Route 62 P. O. Box Q	
Responsible Official	Nanty Glo Water Authority		Tidioute, PA 16351	
	1015 First Street Suite 1	Application Received	May 12, 2015	
	Nanty Glo, PA 15943	Date		
Type of Facility	Water system	Description of Action	Installation of a replacement ground water supply.	
Consulting Engineer	Stiffler, McGraw and Associates,			
	Inc. 1731 N. Juniata Street			
	Hollidaysburg, PA 16648			

MINOR AMENDMENT

Applications Rece Drinking Water

Application	No.	6515508MA,	Minor	Amendment	t.
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MINO		Application No. 6	515508MA, Minor Amendment.	
Applications Received Under the Pennsylvania Safe Drinking Water Act		Applicant	Latrobe Municipal Authority 104 Guerrier Road Latrobe, PA 15650	
Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222- 4745		[Township or Borough]	Derry Township	
		Responsible Official	Thomas Gray, Manager Latrobe Municipal Authority 104 Guerrier Road Latrobe, PA 15650	
	515506MA, Minor Amendment.	Type of Facility	Water system	
Applicant	Municipal Authority of the City of New Kensington 920 Barnes Street PO Box 577 New Kensington, PA 15068	Consulting Engineer	Gibson-Thomas Engineering Company, Inc. 1004 Ligonier Street Box 853 Latrobe, PA 15650	
[Township or Borough]	Lower Burrell Township	Application Received	May 13, 2015	
Responsible Official	James Matta, General Manager Municipal Authority of the City of New Kensington 920 Barnes Street PO Box 577	Date Description of Action	Painting of the interior and exterior of the clearwell tank.	
	New Kensington, PA 15068		015505MA, Minor Amendment.	
Type of Facility Consulting Engineer	Water system Gibson-Thomas Engineering Company, Inc. 1004 Ligonier Street Box 853	Applicant	Southwestern Pennsylvania Water Authority 1442 Jefferson Road PO Box 187 Jefferson, PA 15344	
	Latrobe, PA 15650	[Township or Borough]	Cumberland Township	
Application Received Date Description of Action	May 15, 2015 Painting of the interior and exterior of the Braeburn water storage tank.	Responsible Official	John Golding, Manager Southwestern Pennsylvania Water Authority 1442 Jefferson Road PO Box 187 Jefferson, PA 15344	
Application No. 6	515507MA, Minor Amendment.	Type of Facility	Water system	
Applicant Municipal Authority of the City of New Kensington 920 Barnes Street PO Box 577	Consulting Engineer	Bankson Engineers, Inc. 267 Blue Run Road Suite 200 Cheswick, PA 15024		
[Township or Borough]	New Kensington, PA 15068 City of New Kensington	Application Received Date	May 15, 2015	
Responsible Official	James Matta, General Manager Municipal Authority of the City	Description of Action	Installation of approximately 3,390 feet of waterline.	
of New Kensington 920 Barnes Street PO Box 577 New Kensington, PA 15068		Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481		
Type of Facility	Water system	Application No. 61	09503-MA1, Minor Amendment.	
Consulting Engineer	Gibson-Thomas Engineering	Applicant	Aqua Pennsylvania	
0 0	Company, Inc.	Township or Borough	Emlenton Borough	
	1004 Ligonier Street Box 853	Responsible Official	James S. Willard	
	Latrobe, PA 15650	Type of Facility	Public Water Supply	
Application Received Date Description of Action	May 15, 2015 Painting of the interior and exterior of the East Kensington	Consulting Engineer	Robert L. Horvat, P.E. KLH Engineers, Inc. 5173 Campbells Run Road Pittsburgh, PA 15205	
	water storage tank.	Application Received Date	May 8, 2015	

Description of Action Various water treatment plant yard piping modifications.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101-6026.907)

Sections 302-305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302-6026.305) require the Department to publish in the Pennsylvania Bulletin an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Weis Markets, 238 Chestnut Street, Mifflinburg Borough, Union County. Mountain Research, LLC, 825 25th Street, Altoona, PA 16602, on behalf of Weis Markets, 1000 South Second Street, Sunbury, PA 17801 submitted a Notice of Intent to Remediate. The site is a vacant parcel that formerly was utilized as a retail gasoline station. The soil and groundwater will demonstrate attainment through a combination of the Statewide Health and Site Specific Standards. The intended future use of the property will continue to be for commercial purposes.

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Yarasavage Well Pad, 139 Keiserville Road, Washington Township, Wyoming County. Resource Environmental, 36 Taylor Lane, Montrose, PA 18801 on behalf of Carrizo (Marcellus) LLC, 251 Drain Lick Road, Drifting, PA 16834 submitted a Notice of Intent to Remediate. An estimated 304 barrels of flowback fluid was released to the well pad surface. The proposed future use of the property will be agricultural/residential. The Notice of Intent to Remediate was published in *The Wyoming County Press Examiner* on October 15, 2014.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Huntingdon Holdings/Huntingdon Fiberglass, 1200 Susquehanna Avenue, Huntingdon, PA 16652, Huntingdon Borough, Huntingdon County. Mountain Research, LLC, 825 25th Street, Altoona, PA 16652, on behalf of Huntingdon Holdings, LLC, 1200 Susquehanna Avenue, Huntingdon, PA 16652, submitted a Notice of Intent to Remediate soils and groundwater contaminated with Chlorinated Solvents, VOCs, and Inorganics. The site will be remediated to the Site Specific Standard and remain industrial. The Notice of Intent to Remediate was published in *The Daily News* on May 11, 2015.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Former Glassport Rail Yard (former P&LE Railroad Maintenance Buildings and Yard), between Fifth Street and Third Street to the immediate east of the CSX Railroad ROW, Borough of Glassport, Allegheny County. KU Resources, Inc., 22 South Linden Street, Duquesne, PA 15110 on behalf of Borough of Glassport, 44 Monongahela Ave, Glassport, PA 15045 has submitted a Notice of Intent to Remediate to meet the Site Specific standard concerning site soils contaminated with manganese, benzidine, and tetrachloroethane, and groundwater contaminated with naphthalene, arsenic, and manganese. Notice of the NIR was published in the *Daily News* on April 30, 2015.

MUNICIPAL WASTE GENERAL PERMITS

Application for General Permit Renewal Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and the Beneficial Use of Municipal Waste.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.

General Permit Application No. WMGM030D001. Warner Company, Van Sciver Northside Quarry Site, 600 Tyburn Rd., Morrisville, PA 19067, Falls Township, Bucks County. This permit is for the composting of yard waste, leaf waste, grass clippings, garden residue, tree trimmings, chipped shrubbery and other vegetative material in an area between 5 and 15 acres. Beneficial use of finished compost for marketing or distribution includes the use as a soil substitute, soil conditioner, soil amendment, fertilizer or mulch. The application for renewal was found to be administratively complete by the Bureau of Waste Management on May 20, 2015.

Persons with questions may contact Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P. O. Box 69170, Harrisburg, PA 17106-9170, 717-787-7381. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984.

RESIDUAL WASTE GENERAL PERMITS

Application(s) received for Permit Reissuance Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Southcentral Region: Regional Solid Waste Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

General Permit Application No. WMGR099SC001. Kline's Services, LLC, 5 Holland Street, Salunga, PA 17538. This application is for the reissuance of Residual Waste General Permit No. WMGR099SC001 from Kline's Services, Inc. to Kline's Services, LLC for processing of combined domestic sewage and industrial wastewater treatment residual, generated at a pre-treatment facility for beneficial use as a soil additive or effective fertilizer for utilization by (i) land application upon agricultural, agronomic, horticultural, and silvicultural lands and (ii) land application on disturbed lands to facilitate revegetation for land reclamation purposes. The application was determined to be administratively complete on May 26, 2015.

Comments concerning the application should be directed to Mr. John Oren, P.E., Technical Services Manager, Waste Management Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200. Persons interested in obtaining more information about the general permit application may contact the Southcentral Regional Office, 717-705-4706. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P. S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P. S. §§ 4001-4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

14-00003G: Pennsylvania State University (101P Physical Plant Bldg, University Park, PA 16802) has submitted a plan approval application to the Department for the construction of two 580 bhp diesel-fired Dooson model HP1600WCU air compressors at the Pennsylvania State University's East Campus and West Campus Steam Plants, located in College Township and State College Borough, Centre County.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702

28-05002M: Letterkenny Army Depot-US Department of Defense (One Overcash Avenue, Chambersburg, PA 17201) for the construction of three existing and previously unreported paint stripping tanks at the Letterkenny Army Depot located in Letterkenny Township, Franklin County. The expected combined potential emissions from the sources are: 29.64 tons per year of VOCs; 1.13 tons per year of SO_x and less than one ton per year each of NO_x, CO, PM and HAPs. The facility is a Title V facility. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12, and the Reasonably Available Control Technology requirements of 25 Pa. Code § 129.91. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into an Operating Permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

PLAN APPROVAL

PUBLIC HEARINGS

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702

28-05002M: Letterkenny Army Depot-US Department of Defense (One Overcash Avenue, Chambersburg, PA 17201) to receive comments on a proposed revision to the Reasonably Available Control Technology (RACT) Plan and amendment to the State Implementation Plan (SIP) for the Letterkenny Army Depot facility in Greene/ Letterkenny Townships, Franklin County. The proposed SIP revision does not adopt any new regulations. It incorporates the requirements that include emission limitations for the significant VOC sources at the facility. The revision involves establishing VOC emission limits and other work practices designed to minimize VOC emissions for the construction of three existing and previously unreported paint stripping tanks at the facility. Copies of the materials submitted to DEP, DEP's analyses, and other relevant information are available for public review at DEP's Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110-8200. An appointment to review the documents may be scheduled by calling 717-705-4732 between 8:00 Å.M. and 3:30 P.M., Monday through Friday, except holidays. The Department will hold one public hearing on July 13, 2015, at the DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110, from 9:00 A.M. until all scheduled oral comments are received. Those wishing to comment orally are requested to contact Mr. Gary Helsel, P.E., Acting New Source Review Chief, Southcentral Regional Office, at 814-949-7935, to schedule their testimony. Testimony must be pre-scheduled by no later than July 6, 2015. Oral testimony which has not been pre-scheduled will not be accepted at the hearing. Commenters are requested to provide two written copies of their remarks at the time of the hearing. Oral testimony will be limited to ten minutes per person. Organizations are requested to designate a representative to present testimony on their behalf. Written comments may be submitted to the Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, no later than July 23, 2015. Individuals who are in need of an accommodation for the hearing as provided for in the Americans with Disabilities Act should contact Mr. Helsel at the number provided above or make accommodations through the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD).

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702

36-05117: Dart Container Corporation of PA (60 East Main Street, Leola, PA 17603) to issue a Title V Permit renewal for their cup manufacturing processes located at the Pitney Road facility in East Lampeter

Township, Lancaster County. Reported plant emissions for 2014 included 101 tons of VOCs, 4.9 tons of CO, and 1.9 ton of NO_x . The Title V Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the permit renewal will include provisions derived from 40 CFR Part 60, Subpart Dc—Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units, 40 CFR Part 63, Subpart JJJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources, and 40 CFR Part 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

36-05015: Dart Container Corporation of PA (60 East Main Street, Leola, PA 17603) to issue a Title V Permit renewal for their foam cup and containers manufacturing processes located at the Leola Facility in Upper Leacock Township, Lancaster County. Reported plant emissions for 2014 included 639.6 tons of VOCs, 63.1 tons of NO_x , 18.2 tons of CO, 11.4 tons of SO_x , and 2.0 tons of PM_{10} . The Title V Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the permit renewal will include provisions derived from 40 CFR Part 63 that include Subpart JJJ-National Emission Standards for Hazardous Air Pollutants: Group IV Polymers and Resins, Subpart ZZZZ-National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, Subpart YYYY-National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines, Subpart DDDDD-National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters, and Subpart H-National Emission Standards for Organic Hazardous Air Pollutants for Equipment Leaks. Also included are those provisions those from 40 CFR Part 60 that include Subpart IIII-Standards of Performance for Stationary Compression Ignition Internal Combustion Engines, and Subpart KKKK-Standards of Performance for Stationary Combustion Turbines.

22-05005: NRG Energy Center Paxton, LLC (100 North 10th Street, Harrisburg, PA 17101) to issue a Title V Permit renewal for steam-electric generation facility in the City of Harrisburg, Dauphin County. Reported plant emissions for 2014 included 58.9 tons of NO_x, 22.3 tons of SO_x , 10.3 tons of CO, and 3.6 tons of PM_{10} . The Title V Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the permit renewal will include provisions derived from 40 CFR Part 63, Subpart JJJJJJ—National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources, and 40 CFR Part 63, Subpart ZZZZ—National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief— Telephone: 412-442-4174 **TVOP-65-00053:** (P. O. Box 518, 2658 Puckety Drive, Export, PA 15632) In accordance with 25 Pa. Code §§ 127.424, 127.425 and 127.521, the Department of Environmental Protection (DEP) is providing notice that it intends to issue a Title V Operating Permit renewal to Dura-Bond Steel Corporation for their facility located in Export Borough, **Westmoreland County**. Dura Bond is a specialty fabricator and coater of steel pipe and metal products.

The primary operations at this facility include shot blasting, sand blasting, coating and fabrication. The steel pipes and other metal products are cleaned by sandblasting or shot blasting. After cleaning, the materials are coated in the spray area using airless spray guns. Materials are then placed in the day down area for drying and curing. Sometimes, they are forced cured using portable natural gas heaters. Fabrication work is done in a separate building. It includes typical machine shop/metal fabrication equipment such as grinders, welding stations, saws, torching, etc. There are several baghouses to control particulate emissions.

The pollutants of concern from this facility are VOCs from the coating and cleaning operations and small amount of particulate matters. The overall facility's potential VOC emission is limited to 92 tons per 12 consecutive month period. Other insignificant emissions are NO_x , SO_x and CO from the use of natural gas fired heaters. The reported emissions inventory for the year 2013 were 16.17 tpy of VOCs and 13.71 tpy of PM₁₀. Dura Bond is major for HAPs and subject to 40 CFR 63, Subpart MMMM. The proposed TVOP renewal contains emission restriction, testing, monitoring, recordkeeping, reporting and work practice standards derived from the applicable requirements of 25 Pa. Code Chapters 121–145.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

15-00110: Pepperidge Farm, Inc., (421 Boot Road, Downingtown, PA 19335) for the renewal of the State Only Operating Permit for this facility. The permit is for a non-Title V (State Only) facility. The applicable requirements of 40 CFR. Part 63 Subpart ZZZZ were incorporated into the permit for the emergency engines. The permit includes monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

46-00152: Upper Merion Area School District (435 Crossfield Rd., King of Prussia, PA 19406-2363), for renewal of a State Only, Natural Minor Operating Permit in Upper Merion Township, **Montgomery County**. Upper Merion Area School District operates a variety of natural gas and fuel oil fired boilers and emergency generators on the contiguous properties of the high school and middle school. There have been no modifications to any of the existing sources and there have been no new sources added. The facility has a maximum potential to emit 17.5 tons of NO_x per year. The permit includes monitoring, record keeping and reporting requirements designed to address all applicable air quality requirements. Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief— Telephone: 570-826-2507

48-00070: Prime Conduit Inc. /Upper Nazareth (635 East Lawn Road, Nazareth, PA 18064-1213) for the manufacture of rigid polyvinyl chloride (PVC) pipe via an extrusion process in Upper Nazareth Township, Northampton County. The primary sources are extrusion lines and storage silos. The control devices are dust collectors. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. This is a renewal of the State-Only Natural Minor operating permit. The State-Only operating permit includes applicable state and federal requirements, work practice standards, testing, monitoring, recordkeeping and reporting requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702

36-03120: Esbenshade Mills (220 Eby Chiques Road, Mount Joy, PA 17552) to issue a State Only Operating Permit for the animal feed processing facility located in Rapho Township, Lancaster County. The potential emissions from the facility are estimated at 10.0 tpy of PM. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 40 CFR Part 63 Subpart DDDDDDD— National Emission Standards for Hazardous Air Pollutants for Area Sources: Prepared Feeds Manufacturing and 40 CFR 63 Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

17-00021: West Branch Area School District (516 Allport Cutoff, Morrisdale, PA 16858) to issue a renewal State Only Operating Permit for their Bigler Cutoff Junior/Senior High School located in Morris Township, **Clearfield County**. The facility is currently operating under State Only Operating Permit 17-00021. The facility's main sources include four No. 2 fuel oil-fired boilers, two No. 2 fuel oil-fired water heaters, one diesel-fired emergency generator engine and one propane-fired emergency generator engine.

The facility has potential emissions of 11.32 TPY of CO; 21.51 TPY of NO_x; 43.21 TPY of SO_x; 1.42 TPY of PM/PM₁₀; 0.98 TPY of VOCs; 0.04 TPY HAPs; 13,647 TPY GHGs.

All four boilers are subject to 40 CFR Part 63, Subpart JJJJJJ—National Emissions Standards for Hazardous Air Pollutants for Industrial, Commercial and Institutional Boilers at Area Sources. Both generator engines are subject to 40 CFR Part 63, Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

The emission limits and work practice standards along with testing, monitoring, record keeping and reporting requirements have been included in the operating permit to ensure the facility complies with all applicable Federal and State air quality regulations. These operating permit conditions have been derived from the applicable requirements of 25 Pa. Code Chapters 121—145 as well as 40 CFR Part 63.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

30841317 and NPDES No. PA0213517. Consol Pennsylvania Coal Company LLC, (1525 Pleasant Grove Road, P. O. Box J, Claysville, PA 15323). To revise the permit for the Enlow Fork Mine in Richhill Township, Greene County, South Franklin Township, Washington County and related NPDES Permit. To add surface acres for construction of the E29 Bleeder Site. Surface Acres Proposed 22.6. No additional discharges. The application was considered administratively complete on May 13, 2015. Application received February 24, 2015.

17743702 and NPDES No. PA0215490. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To renew the Permit for the Lady Jane Plant in Huston Township, Clearfield County and related NPDES Permit. No additional discharges. The application was considered administratively complete on May 20, 2015. Application received January 27, 2015.

30121301 and NPDES No. PA0236195. Consol Pennsylvania Coal Company LLC, (P. O. Box J, 1525 Pleasant Grove Road, Claysville, PA 15323). To revise the permit for the Harvey Mine in Richhill, Morris and Washington Townships, Greene County, East Finley Township, Washington County. To add 8,152.0 under-ground permit area acres and 8,152.0 subsidence control plan area acres to Harvey Mine from Bailey Mine. Underground Acres Proposed 8,152.0, Subsidence Control Plan Acres Proposed 8,152.0. No additional discharges. The application was considered administratively complete on May 22, 2015. Application received February 17, 2015.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 56140101 and NPDES No. PA0269441. Sherpa Mining Contractors, Inc., 337 Benny Road, Hooversville, PA 15936, commencement, operation and restoration of a bituminous surface and auger mine in Shade Township, Somerset County, affecting 165 acres. Receiving streams: unnamed tributaries to/and Miller Run to Dark Shade Creek to the Stonycreek River classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: May 4, 2015.

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

24743008 and NPDES Permit No. PA0127566. Fairview Coal Company (P. O. Box R, Ridgway, PA 15853) Renewal of an existing bituminous surface mine and associated NPDES permit in Fox Township, Elk County, affecting 66.0 acres. Receiving streams: Unnamed tributary to Benninger Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. This renewal is for reclamation only. Application received: May 18, 2015.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17814033 and NPDES PA0609501. Philip Reese Coal Company, Inc. (P. O. Box 67, 3515 Main Street, Karthaus, PA 16845). Permit renewal for continued operation and restoration of a bituminous surface mine located in Karthaus Township, **Clearfield County** affecting 412.8 acres. Receiving stream(s): Unnamed Tributary to Saltlick Run and Saltlick Run classified for the following use(s): HQ-CWF. There are no potable water supply intakes within 10 miles downstream. Application received: November 17, 2014.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

03830116 and NPDES Permit No. PA0599727. Bedrock Mines, LP (111 Freeport Road, Pittsburgh, PA 15215). Revision application for postmining land use change from forestland to unmanaged natural habitat to an existing bituminous surface mine, located in Kittanning Township, Armstrong County, affecting 830.0 acres. Receiving streams: unnamed tributaries to Mill Run, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: May 15, 2015.

03100101 and NPDES Permit No. PA0251925. Bedrock Mines, LP (111 Freeport Road, Pittsburgh, PA 15215). Renewal application for reclamation only to an existing bituminous surface mine, located in North Buffalo Township, Armstrong County, affecting 33.3 acres. Receiving streams: unnamed tributaries to Nicholson Run, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: May 15, 2015.

65050102 and NPDES Permit No. PA0250830. Bedrock Mines, LP (111 Freeport Road, Pittsburgh, PA 15215). Renewal application for reclamation only to an existing bituminous surface mine, located in Washington and Bell Townships, Westmoreland County, affecting 245 acres. Receiving streams: unnamed tributaries to Beaver Run, classified for the following use: TSF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: May 15, 2015.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

	$Table \ 2$		
	30-day	Daily	Instantaneous
Parameter	Average	Maximum	Maximum
Suspended solids Alkalinity exceeding acidity*	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
nH*		greater than 6	0 [.] less than 9.0

* The parameter is applicable at all times.

greater than 6.0; less than 9.0

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 58040810. Clyde Very, (7655 Dimock to Nicholson Road, Nicholson, PA 18446), Stage I & II bond release of a quarry operation in Lathrop Township, **Susquehanna County** affecting 2.0 acres on property owned by Edward Wulff. Application received: May 11, 2015.

Permit No. 58150806 and NPDES Permit No. PA0225568. Juan Loja, (1525 Fair Hill Road, New Milford, PA 18834), Commencement operation and restoration of a bluestone quarry operation and NPDES permit for discharge of treated mine drainage in Thompson Township, **Susquehanna County** affecting 5.0 acres, receiving stream: unnamed tributary to Starrucca Creek, classified for the following use: EV-Migratory Fishes. Application received: May 15, 2015.

Permit No. 7475SM5C5 and NPDES Permit No. PA0223522. Essroc Cement Corp., (3938 Easton Nazareth Highway, Nazareth, PA 18064), renewal of an existing NPDES Permit for discharge of treated mine drainage from a quarry operation in Nazareth Borough, Upper and Lower Nazareth Townships, **Northampton County** affecting 32.7 acres, receiving stream: unnamed tributary to Shoeneck Creek, classified for the following use: warm water fishes. Application received: May 18, 2015.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

Parameter	30-Day	Daily	Instantaneous
	Average	Maximum	Maximum
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6	5.0; less than 9.0

Alkalinity greater than acidity*

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

NPDES No. PA0215317 (Mining Permit No. 17831601), River Hill Coal Company, (P. O. Box 141, Kylertown, PA 16847). A renewal to the NPDES and mining activity permit for the Belford Siding in Karthaus Township, Clearfield County. Surface Acres Affected 16.0. Receiving stream: West Branch Susquehanna River, classified for the following use: WWF. West Branch Susquehanna TMDL. The application was considered administratively complete on October 2, 2014. Application received May 19, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The facility location of the non-discharge alternatives are listed below:

Outfall 001R discharges to: West Branch Susquehanna River

The proposed effluent limits for *Outfall 001R* (Lat: 41° 07′ 36.3″ Long: 78° 04′ 48.3″) are:

Parameter		Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow	(mgd)		-	-	-
Iron	(mg/l)		1.5	3.0	3.75
Manganese	(mg/l)		1.0	2.0	2.5
Aluminum	(mg/l)		0.75	0.75	0.75
Suspended Solids	(mg/l)		35	70	90
Sulfates	(mg/l)			Monitor and Repo	rt

NPDES No. PA0215317 (Mining Permit No. 0215317), River Hill Coal Company, (P. O. Box 141, Kylertown, PA 16847). A revision to the NPDES and mining activity permit for the Belford Siding in Karthaus Township, **Clearfield County** to relocate the permitted NPDES Outfall from Salt Lick Run to the West Branch of Susquehanna River. Surface Acres Affected 16.0. Receiving stream: West Branch Susquehanna River, classified for the following use: WWF. West Branch Susquehanna River TMDL. The application was considered administratively complete on May 6, 2015. Application received September 10, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The facility location of the non-discharge alternatives are listed below:

Outfall 001R discharges to: West Branch Susquehanna River

The proposed effluent limits for *Outfall 001R* (Lat: 41° 07′ 36.3″ Long: 78° 04′ 48.3″) are:

Parameter		Minimum	30-Day Average	Daily Maximum	Instant. Maximum
Flow	(mgd)		-	-	-
Iron	(mg/l)		1.5	3.0	3.75
Manganese	(mg/l)		1.0	2.0	2.5
Aluminum	(mg/l)		0.75	0.75	0.75
Suspended Solids	(mg/l)		35	70	90
Sulfates	(mg/l)			Monitor and Repo	rt

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA0259594 (Permit No. 16140109). Ben Hal Mining Company (389 Irishtown Road, Grove City, PA 16127) New NPDES permit for a bituminous surface mine in Washington Township, **Clarion County**, affecting 58.0 acres. Receiving streams: Unnamed tributaries to East Sandy Creek, classified for the following uses: CWF. TMDL: None. Application received: April 13, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributaries A, B & L to East Sandy Creek:

Outfall No.	New Outfall (Y/N)
TP1	Y
TP2	Y
TP3	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

Parameter	Minimum	30-Day Average	Daily Maximum	Instant. Maximum
pH ¹ (S.U.)	6.0			9.0
Îron (mg/l)		3	6	7
Manganese (mg/l)		2	4	5
Aluminum (mg/l)		2	4	5
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90
Osmotic Pressure (milliosmoles/kg)				50
¹ The nervementar is explicable at all time				

The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributaries A, B & L to East Sandy Creek:

Outfall No.	New Outfall (Y/N)
SP1	Y
SP2	Y

The proposed effluent limits for the above listed outfall(s) are as follows:

Parameter	Minimum	30-Day Average	Daily Maximum	Instant. Maximum
pH ¹ (S.U.) Iron (mg/l) Alkalinity greater than acidity ¹	6.0			9.0 7.0
Total Settleable Solids (ml/l)				0.5

Noncoal NPDES Draft Permits

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA0258890 (Permit No. 37100301). Allegheny Mineral Corporation (P. O. Box 1022, Kittanning, PA 16201) Renewal of an existing NPDES permit for a large industrial minerals surface mine in Slippery Rock Township, Lawrence County, affecting 47.0 acres. Receiving streams: Slippery Rock Creek, classified for the following uses: CWF. TMDL: None. Application received: April 13, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to Slippery Rock Creek:

Outfall No.	New Outfall (Y/N)
TC1	Ν
TC2	Ν

The proposed effluent limits for the above listed outfall(s) are as follows:

Parameter	Minimum	30-Day Average	Daily Maximum	Instant. Maximum
pH ¹ (S.U.)	6.0			9.0
Îron (mg/l)		3	6	7
Manganese (mg/l)		2	4	5
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90
¹ The parameter is applicable at all times.				

The outfall(s) listed below discharge to Slippery Rock Creek:

Outfall No.		New Outfall (Y/N)			
С		Ν			
The proposed effluent limits for the	above listed outfall(s)	are as follows:			
Parameter	Minimum	30-Day Average	Daily Maximum	Instant. Maximum	
pH ¹ (S.U.) Iron (mg/l) Alkalinity greater than acidity ¹ Total Settleable Solids (ml/l)	6.0			9.0 7.0 0.5	
Moshannon District Mining Office: 1	86 Enterprise Drive, P	hilipsburg, PA 168	66, 814-342-8200		

NPDES No. PA0256447 (Mining permit no. 14060302, White Rock No. 2 Quarry). Glenn O. Hawbaker, Inc., 1952 Waddle Road, State College, PA 16803, renewal of NPDES permit for Noncoal Surface Mine in Spring Township, Centre County affecting 23.6 acres. Receiving stream(s): Spring Creek, classified for the following use(s): CWF. Application received: August 25, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to Spring Creek:

Outfall No.	New Outfall (Y/N)
008	Yes
009	Yes
In addition the proposed effluent limits for outfalls 008 and 009 will include	:

		30-Day	Daily	Instant.
Parameter	Minimum	Average	Maximum	Maximum
Oil and Grease	Monitor Only	Monitor Only	Monitor Only	Monitor Only

NPDES No. PA0269646 (Mining permit no. 08120307, Greens Landing Quarry). Glenn O. Hawbaker, Inc., 1952 Waddle Road, State College, PA 16803, new NPDES permit for Noncoal Surface Mine in Athens Township, Bradford County affecting 77.0 acres. Receiving stream(s): Susquehanna River, Wolcott Creek and Buck Creek, classified for the following use(s): WWF. Application received: February 2, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to Buck Creek:

Outfall No.		New Outfall (Y/N)		
SD-1 PD-1			Yes Yes	
In addition the proposed effluent li	mits for outfall SD-1 wi	ll include:	105	
Parameter	Minimum	30-Day Average	Daily Maximum	Instant. Maximum

Oil and Grease Monitor Only Monitor Only Monitor Only

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

NPDES Permit No. PA0225550 on Surface Mining Permit No. 58152501. Brett Excavation, Inc., new NPDES Permit for a General Permit for Bluestone (GP105) quarry operation in New Milford Township, Susquehanna County, affecting 10.0 acres. Receiving stream: unnamed tributary to Meylert Creek to Salt Lick Creek, classified for the following uses: HQ-cold water and migratory fishes. Application received: April 20, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

Non-discharge BMP's shall be in effect.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

Monitor Only

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1–693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E45-594. Paradise Township, 5912 Paradise Valley Road, Cresco, PA 18326, in Paradise Township, Monroe County, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain a stream restoration project in a 2,120-foot reach of Paradise Creek (EV, MF) with work consisting of approximately 2,511 linear feet of boulder bank revetments on both sides of the watercourse, 1 rock cross vane with scour pool, 1 rock w-weir with scour pools, realignment of the channel and floodplain, relocation of the watercourse thalweg, grading, excavation and backfill in various areas of the channel and embankments. The project begins approximately 700 feet upstream from where Paradise Creek (EV, MF) intersects Red Rock Road and also extends downstream from that intersection point for approximately 1,420 linear feet (Mount Pocono, Buck Hill Falls, PA Quadrangle, Latitude: 41°07′10.1″; Longitude: -75°16′53.2″).

E64-301. Lake Ariel DPP XI, LLC, 9010 Overlook Blvd., Brentwood, TN 37027, in Lake Township, Wayne County, U.S. Army Corps of Engineers, Philadelphia District. To place and maintain fill in 0.04 acre of wetland for the development of the proposed Lake Ariel Dollar General store. The project is located along SR 191 at the intersection of Samson Road (T 375) in Lake Township, Wayne Co. (Lake Ariel, PA Quadrangle, Latitude: 41°27′16″; Longitude: -75°22′47″).

E58-311. Lackawanna College, 501 Vine Street, Scranton, PA 18509, in New Milford Township, **Susquehanna County**, U.S. Army Corps of Engineers, Baltimore District.

To maintain unauthorized fill in 0.81 acre of wetland and to place and maintain fill in an additional 0.41 acre of wetland for a parking lot to include a utility line crossing and stormwater basin for a total of 1.22 acre associated with the Lackawanna College School of Petroleum and Natural Gas. The project is located along SR 0848 to the west of Exit 219 off I-81 in New Milford Township, Susquehanna Co. (Harford, PA Quadrangle, Latitude: 41°49'31"; Longitude: -75°40'54").

E35-458. Scranton/Lackawanna Industrial Building Company, 222 Mulberry Street, P. O. Box 431, Scranton, PA 18501, in Jessup Borough, Lackawanna County, U.S. Army Corps of Engineers, Baltimore District.

To place and maintain fill in 0.04 acre of wetland for a parking lot associated with the development of a proposed warehouse located in the Valley View Business Park, Lot 18. The project is located at the end of a cul-de-sac at the end of Valley View Drive approximately 0.5 mile east of the intersection of SR 0247 and Valley View Drive in Jessup Borough, Lackawanna Co. (Olyphant, PA Quadrangle, Latitude: 41°27′25″; Longitude: -75°32′43″).

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E17-491. Pennsylvania Department of Conservation and Natural Resources, Bureau of Forestry, 400 Market Street, Sixth Floor, PO Box 8552, Harrisburg, PA 17105-8552. PA DCNR Quehanna Equestrian Trails Project. Covington and Karthaus Townships, Clearfield County, ACOE Baltimore District (Pottersdale, PA Quadrangle, Latitude: 41° 11′ 05″; Longitude: -78° 06′ 03″).

The applicant is seeking authorization to modify, operate and maintain an existing public trail system to improve and further expand the Quehanna Equestrian Trails within the Moshannon State Forest. Modification and upgrades to the existing trail system to safely accommodate increased equestrian riding requires five (5) stream and one (1) wetland encroachments at the following locations:

Impact ID	Regulated Feature	Activity	Latitude	Longitude	Activity Length	Water Quality
1	Unnamed Tributary Little Moyer Run	Trail Crossing Culvert Replacement	41° 11′ 29″	-78° 05′ 56″	15'	HQ-CWF, MF
2	Unnamed Tributary Little Moyer Run	Trail Crossing Culvert Replacement	41° 11′ 47″	-78° 05″ 51″	15'	HQ-CWF, MF

Impact ID	Regulated Feature	Activity	Latitude	Longitude	Activity Length	Water Quality
3	Unnamed Tributary Little Moyer Run	Trail Crossing Culvert Replacement	41° 11′ 48″	-78° 05′ 51″	15′	HQ-CWF, MF
4	Upper Three Runs	Equestrian Ford Crossing	41° 11′ 05″	-78° 06′ 03″	8′	HQ-CWF, MF
5	Twelve Mile Run	Equestrian Ford Crossing	41° 12′ 37″	-78° 12′ 05″	8″	EV, MF
5	Wetland Twelve Mile Run	Equestrian Ford Crossing	41° 12′ 37″	-78° 12′ 05″	3′	EV

As proposed, the above listed activities will permanently impact 61-feet of stream and 160-square feet of wetland; whereas, temporary impacts of 21-feet of stream and 160-square feet of wetland will also be incurred. Any in-stream construction activity shall be performed in dry work conditions by boring, dam and pumping, fluming or diverting stream flow around the stream section where activities are to be conducted. Since the above listed streams are wild trout fisheries, no in-stream repair, replacement or maintenance activities on equestrian trial crossings shall be conducted between October 1 and December without prior written approval of the Pennsylvania Fish & Boat Commission. The Quehanna Equestrian Trails is generally located along the western rightof-way of Upper Three Run Road approximately 2.1-miles north of Pottersdale Road and Upper Three Runs Road intersection. The 160-square feet of permanent wetland impact being incurred for the Twelve Mile Run equestrian ford crossing has been deemed de minus, for which mitigation shall not be required.

41-661. Brett Snyder, 599 Lyons Barr Road, Montoursville, PA 17754. Snyder Property along Loyalsock Creek in Fairfield Township, **Lycoming County**, ACOE Baltimore District (Montoursville North, PA Quadrangle Lat: 41° 16′ 36″; Long: -76° 55′ 01″).

To construct and maintain an existing single family home in Fairfield Township—Lycoming County, which is located within the floodway/floodplain of Loyalsock Creek. The project proposes three fill areas which would be offset by a borrow pit area located within the floodway.

The project will have a no net fill with approximately 1,200 cubic yards of cut and 1,200 cubic yards of fill. Approximately 1,184 cubic yards of material will be removed from a borrow pit located within the floodway of Loyalsock Creek. Excavated material from construction operations will be disposed out of the floodway. The proposed project and calculations show a balance in cut/fill which will have no effect on the flood storage capacity.

The proposed project will not permanently impact wetlands, cultural or archaeological resources, national/ state/local parks, forests recreational areas, landmarks wildlife refuge or historical sites. Loyalsock Creek is classified with a designated use of Trout Stocked Fishery (TSF) and with an existing use of Exceptional Value (EV).

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

E63-671. John Sisson, 470 Washington Rd., Washington, PA 15301; South Strabane Township, **Washington County**; ACOE Pittsburgh District.

The application is proposing to operate and maintain an existing 200 linear foot (lf) long reinforced concrete pipe (RCP) stream enclosure and to construct and maintain an extension of the existing stream enclosure with a 160 lf, 60-inch diameter, RCP stream enclosure within an unnamed tributary (UNT) to Chartiers Creek (WWF), for the purpose of expanding the existing John Sisson, Inc. Mercedes-Benz dealership building and parking lot, located at 470 Washington Road (Washington East, PA USGS Topographic Quadrangle; Lat: 40° 11′ 19″; Long: -80° 12′ 42″), in South Strabane Township, Washington County. The permanent impacts to 160 linear feet of watercourse will be mitigated, downstream from the proposed structure, by restoring 181 lf of the same UNT to Chartiers Creek.

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E5929-047: Talisman Energy USA, Inc., 337 Daniel Zenker Drive, Horseheads, NY 114845, Liberty and Bloss Townships, **Tioga County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) A temporary road crossing using timber mats, a 10 inch diameter natural gas pipeline and a 6 inch diameter waterline impacting 1,349 square feet of an exceptional value palustrine emergent (EV-PEM) wetland, 2,645 square feet of an exceptional value palustrine scrub shrub (EV-PSS) wetland, and 181 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Arnot, PA Quadrangle 41°37′55″N, 77°07′06″W);

2) A temporary road crossing using timber mats impacting 507 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Arnot, PA Quadrangle 41° 37'59"N, 77°07'04"W);

3) A temporary road crossing using timber mats, a 10 inch diameter natural gas pipeline and a 6 inch diameter waterline impacting 1,752 square feet of a palustrine emergent (PEM) wetland (Arnot, PA Quadrangle 41°38′ 01″N, 77°07′02″W);

4) A temporary road crossing using timber mats impacting 340 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Arnot, PA Quadrangle 41° 38'01"N, 77°07'02"W);

5) A temporary road crossing using timber mats impacting 195 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Arnot, PA Quadrangle 41° 38'53"N, 77°06'05"W);

6) A temporary road crossing using timber mats, a 10 inch diameter natural gas pipeline and a 6 inch diameter waterline impacting 65 linear feet of Flower Run (CWF) (Arnot, PA Quadrangle 41°38′55″N, 77°06′02″W);

7) A temporary road crossing using timber mats, a 10 inch diameter natural gas pipeline and a 6 inch diameter waterline impacting 60 linear feet of an unnamed tributary to Bellman Creek (CWF) and 933 square feet of an exceptional value palustrine scrub shrub (EV-PSS) wetland (Arnot, PA Quadrangle 41°39'24"N, 77°05'55"W);

8) A temporary road crossing using timber mats, a 10 inch diameter natural gas pipeline and a 6 inch diameter waterline impacting 26 linear feet of an unnamed tributary to Bellman Creek (CWF) (Arnot, PA Quadrangle 41°39'26"N, 77°05'57"W);

9) A temporary road crossing using timber mats, a 10 inch diameter natural gas pipeline and a 6 inch diameter waterline impacting 65 linear feet of an unnamed tributary to Bellman Creek (CWF) (Arnot, PA Quadrangle 41° 39'28"N, 77°05'59"W);

10) A temporary road crossing using timber mats, a 10 inch diameter natural gas pipeline and a 6 inch diameter waterline impacting 406 square feet of a palustrine emergent (PEM) wetland (Arnot, PA Quadrangle 41°39′ 29″N, 77°06′00″W);

11) A 10 inch diameter natural gas pipeline and a 6 inch diameter waterline impacting 1,117 square feet of a palustrine emergent (PEM) wetland (Arnot, PA Quadrangle 41°39'31"N, 77°06'02"W);

12) A 10 inch diameter natural gas pipeline and a 6 inch diameter waterline impacting 1,117 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Arnot, PA Quadrangle 41°39′40″N, 77°06′07″W);

13) A temporary road crossing using timber mats, a 10 inch diameter natural gas pipeline and a 6 inch diameter waterline impacting 67 linear feet of an unnamed tributary to Johnson Creek (CWF) and 122 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Arnot, PA Quadrangle 41°39′40″N, 77°06′07″W);

14) A temporary road crossing using timber mats, a 10 inch diameter natural gas pipeline and a 6 inch diameter waterline impacting 62 linear feet of Johnson Creek (CWF) (Arnot, PA Quadrangle 41°39′41″N, 77°06′08″W);

15) A temporary road crossing using timber mats, a 10 inch diameter natural gas pipeline and a 6 inch diameter waterline impacting 79 linear feet of an unnamed tributary to Johnson Creek (CWF), 845 square feet of an exceptional value palustrine emergent (EV-PEM) wetland, and 431 square feet of an exceptional value palustrine scrub shrub (EV-PSS) wetland (Arnot, PA Quadrangle 41° 39'43"N, 77°06'08"W);

16) A temporary road crossing using timber mats, a 10 inch diameter natural gas pipeline and a 6 inch diameter waterline impacting 2,393 square feet of an exceptional value palustrine emergent (EV-PEM) wetland, 363 square

feet of an exceptional value palustrine scrub shrub (EV-PSS) wetland, 1,895 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Arnot, PA Quadrangle 41°39′56″N, 77°06′05″W);

17) A temporary road crossing using timber mats, a 10 inch diameter natural gas pipeline and a 6 inch diameter waterline impacting 618 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Arnot, PA Quadrangle 41°40′56″N, 77°07′10″W);

18) A temporary road crossing using timber mats, a 10 inch diameter natural gas pipeline and a 6 inch diameter waterline impacting 5,672 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Arnot, PA Quadrangle 41°41′01″N, 77°07′14″W);

19) A temporary road crossing using timber mats, a 10 inch diameter natural gas pipeline and a 6 inch diameter waterline impacting 5,672 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Arnot, PA Quadrangle 41°41′02″N, 77°07′15″W);

The project will result in 424 linear feet of temporary stream impacts, 16,673 square feet (0.38 acre) of temporary wetland impacts, and 7,295 square feet (0.17 acre) of permanent wetland impacts all for the purpose of installing a natural gas gathering line in Liberty and Bloss Townships, Tioga County.

ENVIRONMENTAL ASSESSMENTS

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18711-0790

EA54-022NE. Schuylkill Headwaters Association, Inc., Attn: Mr. William Reichert, President, Schuylkill Headwaters Association, PO Box 1385 Pottsville, PA 17901, Auburn Borough & West Brunswick Township, Schuylkill County, U.S. Army Corps of Engineers, Philadelphia District.

To remove coal waste and fill materials from 11.9 acres of the floodway and floodplain of the Schuylkill River (CWF, MF) in order to reduce coal waste from being transported into the Schuylkill River during high water. The coal waste will be disposed of in upland areas and no material removed from the floodway will return to the site. The final result of the project will be the creation of approximately 2.8 acres of new wetlands, 4.5 acres of new or enhanced riparian buffer, and 4.6 acres of wildlife food plots. No wetland or watercourse impacts are proposed for this floodplain restoration project. The project requires the approval of an Environmental Assessment for Section 401 Water Quality Certification. The project is located at 313 River Road, Auburn, PA 17922 in Auburn Borough and West Brunswick Township, Schuylkill County within the eastern half of the property whose boundary is defined by the Schuylkill River. (Auburn, PA Quadrangle, Latitude: 40.58514; Longitude: -76.0753). Subbasin: 3A.

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ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

Location	Permit Authority	Application Type or Category
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P. S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

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NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0081566— SEW	York Haven Sewer Authority PO Box 394 York Haven, PA 17370	York County/York Haven Borough	Conewago Creek/7-F	Y
PA0088676— SEW	Creek View Community 493 Potato Valley Road Carlisle, PA 17015	Cumberland County/ Upper Frankford Township	Conodoguinet Creek/7-B	Y
PA0083551— SEW	Tyrone Township—Walnut Grove Mobile Home Park 5280 Old Harrisburg Road York Springs, PA 17372	Adams County/ Tyrone Township	UNT Conewago Creek/7-F	Y
PA0085243— SEW	Manns Choice Borough & Harrison Township Joint Sewer Authority PO Box 28 Manns Choice, PA 15550	Bedford County/ Harrison Township	Raystown Branch Juniata River/11-C	Y

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NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0085715— SEW	Bertha Geib 504 Hemlock Lane Lebanon, PA 17042-9015	Lebanon County/ Cornwall Borough	UNT Shearers Creek/7-G	Y
PA0081345— SEW	Grier Foundation PO Box 308 Tyrone, PA 16686	Huntingdon County/ Warriors Mark Township	Little Juniata River/11-A	Y

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0233897 (Sewage)	Wade J. Robbins SFTF 273 Paradise Lane Julian, PA 16844	Centre County Huston Township	Unnamed Tributary of Bald Eagle Creek (9-C)	Y
PA0229091 (CAFO)	GNH Farms LLC. 224 White Church Road Elysburg, PA 17824	Columbia County Cleveland Township	Unnamed Tributary to Mugser Run (5-E)	Ν

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

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NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0093262 (Sewage)	PENNDOT Bureau of Project Delivery PO Box 3060 Harrisburg, PA 17105-3060	Washington County North Bethlehem Township	Unnamed Tributary of Chartiers Creek (20-F)	Y
PA0252441 (SFTF)	Ondo Ext Deep Mine STP 501 Douglas Road Indiana, PA 15701	Indiana County Brush Valley Township	Ferrier Run (18-D)	Y
PA0219215 (Sewage)	Donegal Township STP 50 Depot Street West Alexander, PA 15376	Washington County West Alexander Borough	Little Wheeling Creek (20-E)	Y
Northwest Region.	: Clean Water Program Manager, 1	230 Chestnut Street, Mead	dville, PA 16335-3481	
NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N ?
PA0101320	Titusville Estates	Crawford County	Unnamed Tributary to	Y

PA0101320 (Sewage)	Titusville Estates 701 East Spring Street Titusville, PA 16354	Crawford County Oil Creek Township	Unnamed Tributary to the Pine Creek (16-E)	Y
PA0222852 (Sewage)	West Fallowfield Township STP 5530 Main Street Hartstown, PA 16131	Crawford County West Fallowfield Township	Patton Run (20-A)	Y
PA0221481 (IW)	Norfolk Southern Meadville Yard Linden Alley Meadville, PA 16335	Crawford County Meadville City	French Creek (16-D)	Y
PA0223051 (Sewage)	Connoquenessing Borough STP State Route 68 Connoquenessing, PA 16270	Butler County Connoquenessing Borough	Unnamed Tributary to Connoquenessing Creek (20-C)	Y
PA0210102 (Sewage)	Brett C. Gassner SRSTP 300 Gilkey Road West Middlesex, PA 16159	Mercer County Shenango Township	Unnamed Tributary to the Shenango River (20-A)	Y
PA0102822 (Sewage)	Rolling Valley Estates 369 Eagle Mill Road Butler, PA 16001	Butler County Connoquenessing Township	Unnamed Tributary to the Little Connoquenessing Creek (20-C)	Y

Central Office: Bureau of Abandoned Mine Reclamation, 400 Market Street, Floor 13, P O Box 9205, Harrisburg, PA 17106-9205

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI-105915001	DEP—BAMR P. O. Box 69205 Harrisburg, PA 17106-9205 717-783-1311	Tioga County	Hamilton Township and Blossburg Borough	Tioga-Cowanesque Rivers Watershed (04A); Tioga River is a CWF, MF. The project site has 3 intermittent sub-drainage tributaries; all are Non-attaining and Impaired due to Abandoned Mine Drainage—Metals and pH. One tributary along the north side of the project site drains to East Creek Tioga River that has an EV existing use classification.

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

NPDES Permit No. PA0244716, Sewage, Anthony P & Susan Laurento, 117 Nobb Hill Drive, West Chester, PA 19380-1884.

This proposed facility is located in East Bradford Township, Chester County.

Description of Action/Activity: To discharge from a facility known as Laurento SRSTP to unnamed Tributary Broad Run in Watershed(s) 3-H.

NPDES Permit No. PA0058190, Sewage, Brenda Phelan, 191 Hill Road, Green Lane, PA 18054-2415.

This proposed facility is located in Salford Township, **Montgomery County**.

Description of Action/Activity: To discharge from a facility known as Phelan SRSTP to unnamed Tributary to Unnamed Creek in Watershed(s) 3-E.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511. NPDES Permit No. PA0275646, Stormwater, SIC Code 2051, Bimbo Bakeries USA, Inc., 150 Boulder Drive, Breinigsville, PA 18031.

This facility is located in Upper Macungie Township, Lehigh County.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of stormwater.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

NPDES Permit No. PA0261891, Industrial Waste, Bear Valley Franklin County PA Joint Authority, 218 School House Road, St. Thomas, PA 17252-0308.

This proposed facility is located in Peters Township, Franklin County.

Description of Proposed Action/Activity: Authorization to discharge to a facility known as Bear Valley WTP to a UNT of West Branch Conococheague Creek in Watershed 13-C.

NPDES Permit No. PAS213502, Stormwater, Frank Casilio & Sons, Inc., (Kutztown Concrete Plant), 1035 Mauch Chunk Road, Bethlehem, PA 18018.

This proposed facility is located in Maxatawny Township, Berks County.

Description of Proposed Action/Activity: Authorization to discharge to UNT Sacony Creek in Watershed 3-B.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900

WQM Permit No. 2398405, Sewage, Renewal, Brandywine Operating Partnership, LP, 555 East Lancaster Avenue, Suite 100, Radnor, PA 19087.

This proposed facility is located in Newtown Township, Delaware County.

Description of Action/Activity: Approval for renewal to allow continued operation of three sewage treatment plants with land application.

WQM Permit No. 0911201, Industrial, Amendment, Waste Management Disposal Services of Pennsylvania, Inc., 1000 New Ford Mill Road, Moorisville, PA 19067.

This proposed facility is located in Falls Township, Bucks County.

Description of Action/Activity: Construction and operation of a 0.230 mgd industrial wastewater treatment plant with landfill leachate.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 5414405, Orwigsburg Interceptor Realignment Project, SIC Code 4952, Orwigsburg Borough Schuylkill County, 209 N Warren Street, Orwigsburg, PA 17961-1852.

This proposed facility is located in Orwigsburg Borough, West Brunswick Township & North Manheim Township, Schuylkill County.

Description of Proposed Action/Activity: Realigned new interceptor replacing existing two mains.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. WQG01281401, Sewerage, Christian F. Stoltzfus, 237 Springville Road, Quarryville, PA 17566.

This proposed facility is located in Lurgan Township, Franklin County.

Description of Proposed Action/Activity: Authorization for the construction/operation of a small flow treatment facility.

WQM Permit No. 1040623, Industrial Waste, Bear Valley Franklin County PA Joint Authority, 218 School House Road, St. Thomas, PA 17252-0308.

This proposed facility is located in Peters Township, Franklin County.

Description of Proposed Action/Activity: Approval for the construction of industrial wastewater facilities consisting of two sedimentation tanks, one waste holding tank, dechlorination manhole, and an outfall to UNT to West Branch Conococheague Creek.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 1115401, Sewage, Lower Yoder Township, 128 J Street, Johnstown, PA 15906.

This proposed facility is located in Lower Yoder Township, Cambria County.

Description of Proposed Action/Activity: Proposed construction of replacement sewers and sewer rehabilitation to correct existing defective sanitary sewers in the Westwood and Stackhouse Areas of Lower Yoder Township—Phase I.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the Water Quality Management (Part II) Permit has not identified any significant environmental impacts resulting from this proposal.

WQM Permit No. 3203405, Sewage, Rosebud Mining Co., 301 Market Street, Kittanning, PA 16201-1504.

This existing facility is located in Brush Valley Township, Indiana County.

Description of Proposed Action/Activity: Transfer from AMFIRE Mining Co. to Rosebud Mining Co.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 3315401, Sewage, Brookville Municipal Authority, 30 Darrah Street, Brookville, PA 15825-2404.

This proposed facility is located in Brookville Borough, Jefferson County.

Description of Proposed Action/Activity: Replacement of existing wastewater conveyance system sewers, White Street Lift Station and Industrial Park Lift Station in Brookville Borough and Pine Creek Township.

WQM Permit No. 1094411, Amendment No. 2, Sewage, SIC Code 6552, Allegheny Clarion Valley Development Corp, PO Box 311, Foxburg, PA 16036-0311.

This existing facility is located in Allegheny Township, Butler County.

Description of Proposed Action/Activity: Minor amendment to the WQM Permit to modify the method of disinfection from Ultraviolent (UV) light to a liquid hypochlorite feed with a tablet dechlorinator.

IV. NPDES Stormwater Discharges from MS4 Permit Actions

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone: 570.826.2511.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water / Use
PAI132242	Scott Township Lackawanna County, RR 1 Box 432 A, Olyphant, PA 18447-9788	Lackawanna	Scott Township	Hull Creek and South Branch Tunkhannock Creek/CWF, MF, TSF and MF
PAI132260	Fell Township Lackawanna County, 1 Veterans Road, Simpson, PA 18407-1341	Lackawanna	Fell Township	Coal Brook, Lackawanna River and Wilson Creek/CWF, MF, HQ-CWF and MF
PAI132247	Washington Township Northampton County, 1021 Washington Boulevard, Bangor, PA 18031	Northampton	Washington Township	Martins Creek/ Greenwalk Creek/ Waltz Creek/ Little Martins Creek CWF, MF, TSF and MF

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Northeast Region	: Waterways and Wetlands Progra	m Manager, 2 Pu	blic Square, Wilkes-Barre,	PA 18701-1915.
NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI023914010	Premier Land Development, LP c/o Mr. Dennis Benner, Esq. 4511 Falmer Drive Bethlehem, PA 18020	Lehigh	Upper Saucon Township	UNTs to Saucon Creek (CWF, MF); EV Wetlands
PAI024014007	David Tarantini 25 Perrago Street Harveys Lake, PA 18612	Luzerne County	Harveys Lake Borough	UNT to Beaver Creek (HQ-CWF, MF) Harveys Lake (HQ-CWF, MF)
PAI024014006	Xcell Towers 2050 Marconi Drive Suite 300 Alpharetta, GA 30005-2077	Luzerne County	Harveys Lake Borough	UNT to Beaver Creek (HQ-CWF, MF) Harveys Lake (HQ-CWF, MF)
PAI024809006R	Terence O'Reilly, Jr. 65 Constitution Avenue Wind Gap, PA 18091	Northampton	Moore Township	Monocacy Creek (HQ-CWF, MF)
Southwest Region	n: Waterways and Wetlands Progra	um Manager, 400	Waterfront Drive, Pittsbur	rgh, PA 15222-4745.
NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI050214004	CSX Transportation, Inc. 500 Water Street, J275 Jacksonville, FL 32202	Allegheny	McKees Rocks Borough and Stowe Township	Ohio River (WWF), and Chartiers Creek (WWF)
PAI052615001	Kurt Subrick 121 W. Patterson Road Eighty-Four, PA 15330	Washington	North Strabane Township	UNT to Little Chartiers Creek (HQ-WWF)
PAI056514011	New Enterprise Stone and Lime Co. P. O. Box 77 New Enterprise, PA 16664	Westmoreland & Somerset	Jefferson Township and Cook Township	Indian Creek (HQ-CWF) and UNT to Clear Run (HQ-CWF)

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

VII. Approvals to Use NPDES and/or Other General Permits

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver

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NOTICES

PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)

PAG-15 General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

Facility Location & Municipality	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Falls Township Bucks County	PAG02000915046	HFH PA, LP 1128 Slotter Road Perkasie, PA 18944	Delaware River WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Pennsburg Borough Montgomery County		Borough of Pennsburg 76 West 6th Street Pennsburg, PA 18073	Unnamed Tributary to Perkiomen Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAG0201511409	Philadelphia Water Department Aramark Tower, 2nd Floor 1101 Market Street Philadelphia, PA 19107	Schuylkill River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County	PAG0201511504	William Penn Charter School 3000 West School House Lane Philadelphia, PA 19144	Schuylkill River WWF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
City of Philadelphia Philadelphia County and Bensalem Township Bucks County	PAG0201511510	PennDOT 6-0 7000 Geerdes Boulevard King of Prussia, PA 19406	Schuylkill and Delaware Rivers WWF-MF Byberry and Poquessing Creeks WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

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Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Franklin Township, Carbon County	PAG02001315001	New Enterprise Stone & Lime 3912 Brimbaugh Road PO Box 77 New Enterprise, PA 16664	Pohopoco Creek (CWF, MF)	Carbon County Conservation District 610-377-4894
Weisenberg Township Lehigh County	PAG02003914015	Regent Valley Builders, Inc. William J. Steinhauser, Jr. 54 East Main Street PO Box 295 Lansdale, PA 19446	Mill Creek (TSF, MF)	Lehigh County Conservation District 610-391-9583
City of Allentown Lehigh County	PAG02003912015(3)	Two City Center, OP, LP J. B. Reilly 645 Hamilton Street, Suite 600 Allentown, PA 18101	Jordan Creek (TSF, MF)	Lehigh County Conservation District 610-391-9583
Upper Saucon Township Lehigh County	PAG02003907018(8)	DeSales University Marc Albanese 2755 Station Ave. Center Valley, PA 18034	Laurel Run (CWF, MF)	Lehigh County Conservation District 610-391-9583
Butler Township Schuylkill County	PAG02005414014	Bonita J. Leib 165 Valley Hill Road Ashland, PA 17921	UNT to Mahanoy Creek (CWF, MF) Mahanoy Creek (WWF, MF)	Schuylkill County Conservation District 570-622-3742

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

717.700.4002.				
Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Middlesex Township Cumberland County	PAG02002112001R(1) Issued	Pamay Development Company, Inc. 375 North Middlesex Road Carlisle, PA 17013	Conodoguinet Creek/WWF	Cumberland County Conservation District 310 Allen Road, Suite 301 Carlisle, PA 17013 717.240.5359
Silver Spring Township Cumberland County	PAG02002115006 Issued	Sample Bridge Associates 6570 Carlisle Pike Mechanicsburg, PA 17055	Conodoguinet Creek/WWF	Cumberland County Conservation District 310 Allen Road, Suite 301 Carlisle, PA 17013 717.240.5359
Swatara Township Dauphin County	PAG02002212014(2) Issued	Norfolk-Southern Railroad 1200 Peachtree Street NE Atlanta, GA 30309		Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
Washington Township Dauphin County	PAG02002215010 Issued	Stephen Fisher 975 Rakers Mill Road Elizabethville, PA 17023	Wiconisco Creek/ WWF	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717.921.8100
Northcentral Regio 570.327.3636	on: Waterways & Wet	lands Program Manager,	208 West Third Stree	t, Williamsport, PA 17701,
Facility Location & Municipality	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Clinton County Castanea Twp	PAG02001814010	PPL Electric Utilities Inc 2 N 9th St Allentown, PA 18101	UNT Bald Eagle Creek CWF	Clinton County Conservation District 45 Cooperation Ln Mill Hall, PA 17751 (570) 726-3798
Clinton County Pine Creek Twp	PAG02001815002	MBC Development LP 950 E Main St Schuylkill Haven, PA 17972	UNT to WB Susquehanna River CWF	Clinton County Conservation District 45 Cooperation Ln Mill Hall, PA 17751 (570) 726-3798
Lycoming County City of Williamsport	PAG02004114002(1)	Jeff Richards Williamsport Area Sch Dist 2780 W 4th St Williamsport, PA 17701	UNT to Daugherty Run WWF	Lycoming County Conservation District 542 County Farm Rd Ste 202 Montoursville, PA 17754 (570) 433-3003
Lycoming County Fairfield & Loyalsock Twp Montoursville Boro	PAG02004115002	Thomas Hart Williamsport Mun Airport Auth 700 Airport Rd Montoursville, PA 17754	Bennetts Run WWF WB Susquehanna River WWF, MF	Lycoming County Conservation District 542 County Farm Rd Ste 202 Montoursville, PA 17754 (570) 433-3003
Lycoming County City of Williamsport	PAG02004115006	Daniel Klingerman Liberty Hospitality LP 1500 Sycamore Rd Montoursville, PA 17754	WB Susquehanna River WWF, MF	Lycoming County Conservation District 542 County Farm Rd Ste 202 Montoursville, PA 17754 (570) 433-3003
Tioga County Tioga Twp	PAG02005915001	Mill Cove Inc 51B S Main St Mansfield, PA 16933	Mill Creek TSF	Tioga County Conservation District 50 Plaza Ln Wellsboro, PA 16901 (570) 724-1801 X 5

Facility I contions				
Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
City of Erie Erie County	PAG02002515008	Sarah Reed Senior Living 227 West 22nd Street Erie, PA 16502	Mill Creek WWF; MF & Presque Isle Bay WWF	Erie County Conservation District 814-825-6403
Summit Township Erie County	PAG02002514035(1)	GS Erie LLC 3300 Enterprise Parkway PO Box 228042 Beachwood, OH 44122	Walnut Creek CWF; MF	Erie County Conservation District 814-825-6403
Keating Township McKean County	PAG02004214003	First Energy Corporation 76 South Main Street Akron, OH 44308	Pierce Brook CWF & Potato Creek CWF	McKean County Conservation District 814-887-4001
Logan Township, Blair County	PAG02092615003	Bureau of Abandoned Mine Reclamation Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119	Unnamed Tributary to Redstone Creek (WWF)	Attention: Patrick M. Webb PA DEP Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119 814-472-1800
General Permit Typ	pe—PAG-03			
Facility Location Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Philadelphia City Philadelphia County	PAR600057	Manchio Michael d.b.a. Oscars Auto Parts 6145 W Passyunk Avenue Philadelphia, PA 19153	Unnamed Tributary to Schuylkill River—3-F	Southeast Region Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970
Bethel Township Delaware County	PAR200044	Alloy Surfaces Co. Inc. 121 N Commerce Drive Chester Township, PA 19014	Unnamed Tributary to East Branch Naaman Creek—3-G	Southeast Region Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970
Upper Providence Township Montgomery County	PAR140013	Graphic Pkg International Inc. 1035 Longford Road Phoenixville, PA 19460	Unnamed Tributary of Schuylkill River—3-D	Southeast Region Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970
Upper Providence Township Montgomery County	PAG030028	Pitt Ohio Express, LLC 15 27th Street Pittsburgh, PA 15222	Unnamed Tributary of Schuylkill River—3-D	Southeast Region Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970
Mount Carmel Borough Northumberland County (Industrial Stormwater)	PAR144804	International Paper Co. 2164 Locust Gap Highway Mount Carmel, PA 17851-2564	Shamokin Creek—6-B	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.0530
Chester Hill Borough Clearfield County (Industrial Stormwater)	PAG034820	Calfrac Well Services Corp. 717 17th Street Suite 1445 Denver, CO 80202-3303	Moshannon Creek—8-D	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.0530

Northwest Regional Office—Waterways and Wetlands, 230 Chestnut Street, Meadville, PA 16335

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Facility Location			D	
Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Georges Township Fayette County	PAR316114	Calfrac Well Services Corporation 717 17th Street Suite 1445 Denver, CO 80202-3303	Georges Creek— 19-G	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive, Pittsburgh, PA 15222-4745 412.442.4000
Georges Township Fayette County	PAR316114	Calfrac Well Services Corporation 717 17th Street Suite 1445 Denver, CO 80202-3303	Georges Creek— 19-G	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive, Pittsburgh, PA 15222-4745 412.442.4000
Summerville Borough Jefferson County	PAR218315	Glen Gery Corp PO Box 7001 1166 Spring Street Wyomissing, PA 19610-6011	Unnamed Tributary to the Redbank Creek and Redbank Creek—17-C	DEP Northwest Regional Office Clean Water Program 230 Chestnut Street, Meadville, PA 16335-3481 814.332.6942
General Permit Ty	pe—PAG-4			
Facility Location & Municipality	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Franklin County Lurgan Township	PAG043942	Christian F. Stoltzfus 237 Springville Road Quarryville, PA 17566	UNT to Conodoguinet Creek/WWF	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110 717-705-4707
General Permit Ty	pe—PAG-5			
Facility Location Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
South Abington Township Lackawanna County	PAG052230	Vanga Properties, LLC 107 Squirrel Run Clarks Summit, PA 18411	Unnamed Tributary to Summit Lake Creek—05A	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
General Permit Ty	pe—PAG-8			
Facility Location &		Annii mat Nama P	9:4- M P	Contract Office 8
County / Municipality	Permit No.	Applicant Name & Address	Site Name & Location	Contact Office & Phone No.
Lancaster County/ Marietta Borough	PAG08	Marietta—Donegal Joint Authority 50 Furnace Lane Marietta, PA 17547	Marietta—Donegal Joint Authority Wastewater Treatment Plant 50 Furnance Lane Marietta, PA 17547	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707
Cumberland County/ Monroe Township	PAG08	South Middleton Township Municipal Authority Wastewater Treatment Plant 345 Lear lane Boiling Springs, PA 17007	Wilmer Harris Farm Ledigh Drive & Lear Lane Boiling Springs, PA 17007	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

General Permit Type—PAG-8 (SSN)				
Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Site Name & Location	Contact Office & Phone No.
Butler Township Schuylkill County	PAG082209	Frackville Area Municipal Authority 42 South Center P. O. Box 471 Frackville, PA 17931	Frackville Area Municipal Authority 1199 West Oak St. Frackville	PA DEP NERO 2 Public Square Wilkes-Barre, PA 18701-1915 (570) 826-2511
Mahanoy City Schuylkill County	PAG082211	Mahanoy City Sewer Authority 130 East Center St. Mahanoy City, PA 17948	MCSA Wastewater Treatment Plant 10 Golden Bear Dr. Mahanoy City	PA DEP NERO 2 Public Square Wilkes-Barre, PA 18701-1915 (570) 826-2511
General Permit Ty	pe—PAG-9			
Facility Location & County/ Municipality	Permit No.	Applicant Name & Address	Site Name & Location	Contact Office & Phone No.
Blair County/ Franklin Township	PAG093546	Ken Wertz Hauling & Septic Service, Inc. 2567 West Loop Road Hollidaysburg, PA 16648	Ken Wertz Farm 2567 West Loop Road Hollidaysburg, PA 16648	DEP—SCRO— Clean Water Program 909 Elmerton Avenue Harrisburg, PA 17110-8200 717-705-4707

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501-508 and 701-704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401

Permit No. 1515509, Public Water Supply.

Applicant	Aqua Pennsylvania, Inc. 762 West Lancaster Avenue Bryn Mawr, PA 19010
Township	Tredyffrin
County	Chester
Type of Facility	PSW
Consulting Engineer	GHD 1240 N. Mountown Road Harrisburg, PA 17112
Permit to Construct Issued	May 18, 2015
Permit No. 0910526	, Public Water Supply.
Applicant	Solebury School 6832 Phillips Mill Road New Hope, PA 18938
Township	Solebury
County	Bucks
Type of Facility	PWS
Consulting Engineer	Castle Valley Consultants, Inc. 10 Beulah Road New Britain, PA 18901
Permit to Construct Issued	April 21, 2015

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Permit No.0915503,	Public Water Supply.	Type of Facility	PWS
Applicant	PA American Water Company 800 West Hershey Park Drive Hershey, PA 17033	Consulting Engineer	Peter Lusardi, PE GHD 1240 North Mountain Road
Township	Lower Makefield		Harrisburg, PA 17112
County	Bucks		(717) 541-0622
Type of Facility	PWS	Permit to Construct Issued	05/14/2015
Consulting Engineer	PA American Water Company 800 West Hershey Park Drive Hershey, PA 17033		, Operation Permit Public Water
Permit to Construct Issued	May 18, 2015	Applicant	Pennsylvania-American Water Company (Fernwood Well No. 9)
Permit No.1514540,	Public Water Supply.		800 West Hershey Park Drive
Applicant	Honey Brook Borough		Hershey, PA 17033
	Authority 91 Pequea Avenue	[Borough or Township]	Middle Smithfield Township
	P. O. Box 669	County	Monroe
	Honey Brook, PA 19344	Type of Facility	PWS
Township	Honey Brook	Consulting Engineer	N/A
County	Chester	Permit to Operate	May 21, 2015
Type of Facility	PWS	Issued	
Consulting Engineer	Weiser Engineering, LLC 25 Stevens Avenue Reading, PA 19609		r Safe Drinking Water Program rd Street, Suite 101, Williamsport,
Permit to Construct Issued	May 18, 2015	Permit No. 1712502	

ply.

Operations Permit # 1515512 issued to: Appleville Mobile Home Park, 3892 W. Lincoln Highway, Parkesburg, PA 19365, [(PWSID)] West Bradford Township], Chester County on April 21, 2015 for the operation Certification of 4-Log Treatment of Viruses.

Operations Permit # 4615505 issued to: Saint Gabriels's Hall 1250 Pawlings Road, P.O. Box 7280, Audubon, PA 19407, [(PWSID)] Lower Providence Township, Montgomery County on April 21, 2015 for the operation of Sodium Hypochlorite facilities approved under construction permit #4612506.

Operations Permit # 4615504 issued to: Saint Gabriel's Hall, 1250 Pawlings Road, P.O. Box 7280, Audubon, PA 19407 [(PWSID)] Lower Providence Township, Montgomery County on April 21, 2015 for the operation of Caustic Soda facilities approved under construction permit #4610516.

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Permit No. 4015505 Major Amendment, Public Water Supply.

Applicant	Aqua PA, Inc.	County	Clinton
	1 Âqua Way White Haven, PA 18661	Responsible Official	Mr. Thomas Conti VP & COO
[Township or Borough]	Kingston Township, Luzerne County		GW Services, LLC d/b/a Glacier Water 1385 Park Center Drive
Responsible Official	Patrick R. Burke, PE		Vista, CA 92081
	Aqua PA, Inc. 204 E. Sunbury Street	Type of Facility	Public Water Supply
	Shamokin, PA 17872	Consulting Engineer	N/A

Applicant **City of DuBois** Township/Borough City of DuBois

County	Clearfield
Responsible Official	Mr. Herm Suplizio City of DuBois 16 West Scribner Avenue DuBois, PA 15801
Type of Facility	Public Water Supply
Consulting Engineer	N/A
Permit Issued	May 22, 2013
Description of Action	Development of Wells C, D, F and G, upgrade of the permanganate feed systems, blending for TDS and sulfate treatment, and cascade tray aeration for methane removal.

Permit No. 4496557EP111-Permit-by-Rule-Public

Water Supply.	
Applicant	Glacier Water
Township/Borough	Renovo Borough
County	Clinton
Responsible Official	Mr. Thomas Conti VP & COO GW Services, LLC d/b/a Glacier Water 1385 Park Center Drive Vista, CA 92081
Type of Facility	Public Water Supply
Consulting Engineer	N/A

Permit Issued	May 26, 2013
Description of Action	Vended water machine with a backflow device using water from CWS Renovo Borough Water Authority located at Lingles Neighborhood Market 9161.

Permit No. 4496557EP112—Permit-by-Rule—Public

Water Supply.	
Applicant	Glacier Water
Township/Borough	City of Lock Haven
County	Clinton
Responsible Official	Mr. Thomas Conti VP & COO GW Services, LLC d/b/a Glacier Water 1385 Park Center Drive Vista, CA 92081
Type of Facility	Public Water Supply
Consulting Engineer	N/A
Permit Issued	May 26, 2013
Description of Action	Vended water machine with a backflow device using water from CWS City of Lock Haven Water Department located at Save A Lot 24794.

Permit No. 4496557EP113—Permit-by-Rule—Public Water Supply

water Supply.	
Applicant	Glacier Water
Township/Borough	Jersey Shore Borough
County	Lycoming
Responsible Official	Mr. Thomas Conti VP & COO GW Services, LLC d/b/a Glacier Water 1385 Park Center Drive Vista, CA 92081
Type of Facility	Public Water Supply
Consulting Engineer	N/A
Permit Issued	May 26, 2013
Description of Action	Vended water machine with a backflow device using water from CWS Jersey Shore Area Joint Water Authority located at Lingles Neighborhood Market.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Permit No. 1115501MA, Minor Amendment. Public Water Supply.

Applicant	Highland Sewer and Water Authority 120 Tank Drive Johnstown, PA 15904
[Borough or Township]	Richland Township

County	Cambria
Type of Facility	Rachel Hill Tank #1
Consulting Engineer	The EADS Group, Inc. 450 Aberdeen Drive Somerset, PA 15501
Permit to Construct Issued	May 21, 2015

Permit No. 1115502MA, Minor Amendment. Public Water Supply. Applicant **Highland Sewer and Water** Authority 120 Tank Drive Johnstown, PA 15904 [Borough or Township] **Richland Township** County Cambria Type of Facility Rachel Hill Tank #2 **Consulting Engineer** The EADS Group, Inc. 450 Aberdeen Drive Somerset, PA 15501 Permit to Construct May 21, 2015 Issued

Permit No. 1115503MA, Minor Amendment. Public Water Supply.

Applicant	Highland Sewer and Water Authority 120 Tank Drive Johnstown, PA 15904
[Borough or Township]	Richland Township
County	Cambria
Type of Facility	Rachel Hill Tank #3
Consulting Engineer	The EADS Group, Inc. 450 Aberdeen Drive Somerset, PA 15501
Permit to Construct Issued	May 21, 2015

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Operation Permit issued to **Erie City Water Authority d/b/a Erie Water Works**, PWSID No. 6250028, Harborcreek Township/Lawrence Park, **Erie County**. Permit Number 2515501 issued May 20, 2015 for the use of the sodium hypochlorite feed systems at the East Lake Road, Depot Road, and Station Road Pump Stations. This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on May 15, 2015.

Operation Permit issued to **Aqua Pennsylvania Incorporated**, PWSID No. 6620021, Clarendon Borough, **Warren County**. Permit Number 6214501 issued May 20, 2015 for the operation of the public water supply. This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on May 4, 2015.

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SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)

Southwest Regional Office, Regional Water Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, Telephone 412-442-4000.

Plan Location: Pleasant Hills Authority, Lick Run Sewage Treatment Plant, South Park Township, Allegheny County

Borough or Township	Borough or Township Address	County
Pleasant Hills Borough	410 E. Bruceton Road Pittsburgh, PA 15236	Allegheny
South Park Township	2675 Brownsville Road South Park, PA 15129	Allegheny
Baldwin Borough	3344 Churchview Avenue Pittsburgh, PA 15227	Allegheny
Whitehall Borough	100 Borough Park Drive Pittsburgh, PA 15236	Allegheny

Plan Description: The approved plan provides for the upgrade of the Lick Run Sewage Treatment Plant to treat a peak instantaneous flow of 25 MGDs. The project involves the Primary Clarifier Effluent being rerouted through the Wastewater Treatment Plant to a parallel activated sludge process instead of the current two-stage process.

The Department's review of the sewage facilities Special Study has not identified any significant environmental impacts resulting from this proposal. Any required WQM Permits must be obtained in the name of the Authority.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101— 6026.907).

Provisions of Sections 301-308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301-6026.308) require the Department to publish in the Pennsylvania Bulletin a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the Pennsylvania Bulletin. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Aurand Trucking LLC, US Routes 11/15 Southbound, Monroe Township, Snyder County. Northridge Group, Inc., P. O. Box 231, Northumberland, PA 17857, on behalf of Aurand Trucking, LLC, 225 Patton Road, Danville, PA 17821 submitted a Final Report concerning remediation of site soils contaminated with diesel fuel and motor oil. The report is intended to document remediation of the site to meet the Statewide Health Standards.

Former Cerro Metals Plant, Titan Energy Park, 2022 Axemann Road, Spring Township, Centre County. P. Joseph Lehman Engineers, 117 Olde Farm Office Centre, Holidaysburg, PA 16648 on behalf of The Marmon Group, LLC, 181 W. Madison Street, Chicago, Illinois 60602 submitted a Remedial Investigation Report and Risk Assessment Report concerning remediation of site soils and groundwater contaminated with chlorinated solvents and aromatic hydro carbons. The report is intended to document remediation of the site to meet the Site-Specific Standard.

Gross 2 Tank Battery, Brace Road, Springfield Township, **Bradford County**. Moody and Associates, Inc., 685 Broad Street Extension, Suite 1, Waverly, NY 14892 on behalf of VAVCO, LLC, 101 Mahood Road, Suite 1, Butler, PA 16001, submitted a Final Report concerning remediation of site inorganics from brine and volatile organics from oil. The report is intended to document remediation of the site to meet the Background and Statewide Health Standards.

Hawking Chevrolet, 435 Mill Street, Danville Borough, Montour County. ECS Mid-Atlantic, LLC, 56 Grumbacher Road, Suite D, York, PA 17406 on behalf of Hawkins Chevrolet, 435 Mill Street, Danville, PA 17821, submitted a Remedial Investigation Report, Risk Assessment Report and Cleanup Plan concerning remediation of site soil and groundwater contaminated with volatile organic compounds, semi-volatile organic compounds and lead. The report is intended to document remediation of the site to meet the Site-specific Standard.

Samson Energy Pardee/Curtain F Pad Cuttings Release, Shippen Township, Cameron County. Bigler Bozy Enviro, 1950 Dale Road, Woodland, PA 16881 on behalf of Samson Energy, 1300 Main Street, Suite 1900, Houston, TX 77002 submitted a Final Report concerning remediation of site soils contaminated with drilling slurry and solidification agents. The report is intended to document remediation of the site to meet the Statewide Health Standard.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Former American Color Graphics, 215 North Zarfoss Drive, York, PA 17404, West Manchester Township, **York County**. Ramboll Environ US Corporation, 214 Carnegie Center, Princetown, NJ 08540, on behalf ofGordon York, LP, 215 North Zarfoss Drive, York, PA 17404, and Alvarez & Marsal North America, LLC, 600 Madison Avenue, 8th Floor, New York, NY 10022, submitted Final Report concerning remediation of site soils and groundwater contaminated with VOCs. The report is intended to document remediation of the site to meet the Nonresidential Statewide Health Standard.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

N. H. Weidner, Inc., 4868-4870 McKnight Road, Ross Township, **Allegheny County**. CORE Environmental Services, Inc., 4068 Mt. Royal Boulevard, Gamma Building, Suite 225, Allison Park, PA 15101 on behalf of N.H. Weidner, Inc., 2425 Huntington Drive, Pittsburgh, PA 15241 has submitted a Remedial Investigation Report concerning site soils and groundwater contaminated with chlorinated volatile organic compounds. The RIR is intended to document remediation of the site to meet the Site Specific standard. Notification of the RIR was published April 20, 2015 in the *Pittsburgh Post-Gazette*.

R.E. Uptegraff Manufacturing Company Site, 120 Uptegraff Drive (formerly 105 Bridge St.), Scottdale Borough, **Westmoreland County**. Woodard & Curran, 300 Penn Center Boulevard, Suite 800, Pittsburgh, PA 15235 on behalf of Endersbe Enterprises, Inc., 839 Main Street, Latrobe, PA 15650 has submitted a Clean Up Plan concerning the remediation of site soils and groundwater contaminated with volatile and semi-volatile organic compounds (VOC's and SVOC's), polychlorinated biphenyls (PCB's) and metals. The CP is intended to document remediation of the site to meet the Site Specific Standard. Notice of the CP was published in the *Independent Observer* on April 30, 2015.

Chevron Appalachia, LLC—Robin Hill 15H/18H/ Gas Well Site, 724 Washington Road, Robinson Township, Washington County. Moody and Associates, 199 Johnson Road, Building No. 2, Suite 101, Houston, PA 15342 on behalf of Chevron Appalachia, LLC., 1550 Coraopolis Heights Road, Moon Township, PA 15108 has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with natural gas condensate, including, but not limited to volatile organic compounds. The report is intended to document remediation of the site to meet the residential Statewide Health standard. Notice of the Final Report was published in the Observer Reporter on April 23, 2015.

XTO Energy—Clyde Green #3 Well Site, Allison Road, Green Township, Indiana County. Groundwater & Environmental Services, Inc., 301 Commerce Park Drive, Cranberry Twp., PA 16066 on behalf of XTO Energy Inc., 395 Airport Road, Indiana, PA 15701 has submitted a Remedial Investigation/Final Report concerning site soils contaminated with aluminum, barium, boron, iron, lithium, manganese, strontium, vanadium, selenium and chloride from a release of brine. The report is intended to document remediation of the site to meet a combination of Statewide Health and Site Specific Standards. Notice of the RIR/FR Report was published in the *Indiana Gazette* on March 30, 2015.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the Pennsylvania Bulletin a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a sitespecific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984. The Department has received the following plans and reports:

Northcentral Region: Environmental Cleanup & Brownfields Program Manager, 208 West Third Street, Williamsport, PA 17701

Hawkins Chevrolet, 435 Mill Street, Danville Borough, Montour County. ECS Mid-Atlantic, LLC, 56 Grumbacher Road, Suite D, York, PA 17406 on behalf of Hawkins Chevrolet, 435 Mill Street, Danville, PA 17821 submitted a Remedial Investigation Report, Risk Assessment Report and Cleanup Plan concerning the remediation of site soil and groundwater contaminated with volatile organic compounds, semi-volatile organic compounds and lead. The Remedial Investigation Report, Risk Assessment Report and Cleanup Plan was approved by the Department on April 14, 2015.

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Sullivan Trail Park—203 Moyer, 203 Moyer Court, Scotrun, PA 18355, Pocono Townshp, Monroe County. Environmental Maintenance, 1420 East Mermaid Lane, Glenside, PA 19038, on behalf of Sullivan Trail Park of Pocono Township LLC, 400 Frost Hollow Road, Easton, PA 18040, submitted a Final Report concerning remediation of site soil contaminated with Benzene, Toluene, Ethylbenzene, Cumene, Naphthalene, MTBE, 1,2,4 TMB, and 1,3,4 TMB. The report is intended to document remediation of the site to meet the Statewide Health Standard. The Final Report demonstrated attainment of the Statewide Health standard, and was approved by the Department on May 19, 2015.

Sasriv Property, 226 Harrison Street, Hanover Township, **Luzerne County**. Crawford Environmental Services, 20 Cardinal Drive, Birdsboro, PA 19508 on behalf of Newell Fuel Service Inc., P. O. Box B, Dallas, PA 18612, submitted a Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on May 21, 2015.

REEB Millwork, 600 Brighton Street, Fountain Hill Borough, **Lehigh County**. MEA Inc., 1365 Ackermanville Road, Bangor, PA 18013, on behalf of Reeb Millworks, 600 Brighton Street, Bethlehem, PA 18015, submitted a Final Report concerning the remediation of site soils contaminated with diesel fuel. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on May 26, 2015.

Borger Property, 427 South Cottonwood Road, Lehigh Township, **Northampton County**. BalckRock Environmental LLC, P. O. Box 288, Nazareth, PA 18064, on behalf of Rose Borger, 472 South Cottonwood Road, Northampton, PA 18067-9624, submitted a Final Report concerning the remediation of site soils contaminated with Kerosene. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on May 26, 2015.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Norfolk Southern Enola Rail Yard—Former Lagoon Area, Enola Road, Enola, PA 17025, East Pennsboro Township, Cumberland County. AECOM Technical Services, Inc., 100 Sterling Parkway, Suite 205, Mechanicsburg, PA 17050, and Consolidated Rail Corporation, 1000 Howard Boulevard, Mount Laurel, NJ 08054, on behalf of Norfolk Southern Corporation, 1200 Peachtree Street, NE, Box 13, Atlanta, GA 30309, has submitted a Final Report to remediate site soils contaminated with PCBs, PAHs, VOCs and Inorganics. The site is being remediated to Non-Residential Statewide Health and Site Specific Standards, and the Final Report was approved by the Department on May 21, 2015.

1480 Harrisburg Pike Property, Lancaster, PA 17601, Manheim Township, Lancaster County. GTA Environmental Services, Inc., 3445 Box Hill Corporate Center Drive, Abingdon, MD 21009, on behalf of Quattro Lancaster LLC, 1100 Jorie Boulevard, Suite 140, Oak Brook, IL 60523, submitted a Final Report concerning site soils contaminated with unleaded gasoline. The site is being remediated to a Nonresidential Statewide Health Standard, and the Final Report was approved by the Department on May 21, 2015.

John Riddell Property, 8221 Jonestown Road, Grantville, PA, East Hanover Township, Dauphin County. Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, on behalf of John Riddell, 8221 Jonestown Road, Grantville, PA 17028-8635, submitted a Final Report concerning site soils contaminated with No. 2 fuel oil. The site is being remediated to a Residential Statewide Health Standard, and the Final Report was approved by the Department on May 20, 2015.

Former O-Z/Gedney Company LLC Facility, 150 Birch Hill Road, Shoemakersville, Perry Township, **Berks County**. WSP Environment and Energy, 11190 Sunrise Valley Drive, Suite 300, Reston, VA 20191, on behalf of Emerson, 8000 West Florissant Avenue, St. Louis, MO 63136-1415, submitted a Remedial Investigation Report concerning site soils and groundwater contaminated with PCBs, PAHs and Inorganics. The site is being remediated to a Site Specific Standard, and the Remedial Investigation Report was approved by the Department on May 18, 2015.

REGISTRATION FOR GENERAL PERMIT—RESIDUAL WASTE

Registration issued Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Residual Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash.

Northwest Regional Office: 230 Chestnut Street, Meadville, PA 16335

General Permit Registration No. WMGR123NW005. Highland Field Services, LLC—McKean Facility, Hutchins Drive, Sergeant Township, McKean County, PA. Registration to operate under General Permit No. WMGR123 for storage and reuse of gas well frac water and production water. The registration for this operation was previously issued to Cares, McKean Water TRMT & Recycling Facility by Northwest Regional Office on August 20, 2012. Highland Field Services, LLC (Owned by Seneca Resources Corp) purchased the facility from Cares. The application for the ownership change was received by the Northwest I Regional Office on February 4, 2015 and registration for coverage under the general permit was issued on May 15, 2015.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permit Issued Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101— 4000.1904) and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Telephone 412-442-4000.

Permit No. 300370. Hatfield's Ferry Power Station CCB Landfill, Reissued from Allegheny Energy Company, LLC to FirstEnergy Generation, LLC, 800 Cabin Hill Drive, Greensburg, PA 15601. Renewal and reissuance of a permit for the operation of a residual waste landfill in Monongahela Township, **Greene County**. Permit renewed and reissued in the Southwest Regional Office on May 22, 2015.

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401

Permit No. 101494. Waste Management of Pennsylvania, Inc., 1000 New Ford Road, Morrisville, PA 19067, Falls Township and Tullytown Borough, **Bucks County**. This permit renewal is for continued operations for an additional two (2) years at the Tullytown Resource Recovery Facility (TRRF), an existing municipal waste landfill located in Falls Township and the Borough of Tullytown, Bucks County. The permit was issued by the Southeast Regional Office on May 21, 2015.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001-4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: James Beach, New Source Review Chief— Telephone: 484-250-5920

GP3-09-0130: G.A. Peak Excavating Inc. (2850 Clymer Avenue, Telford, PA 18969) On May 19, 2015 was authorized to install and operate the portable nonmetallic mineral processing plant under GP3-09-0130 for G.A. Peak Excavating Inc. in West Rockhill Township, **Bucks County**.

GP9-09-0061: G.A. Peak Excavating Inc. (2850 Clymer Avenue, Telford, PA 18969) On May 19, 2015 was authorized to install and operate the diesel fired internal combustion engine under GP9-09-0061 for G.A. Peak Excavating Inc. in West Rockhill Township, **Bucks County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702

GP4-67-03095: Fox Pool Corp. (3490 Board Road, York, PA 17406-8478) on May 20, 2015, for an existing burnoff oven, under GP4, at the swimming pool manufacturing facility located in Manchester Township, **York County**. The general permit authorization was renewed. Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Program Manager, 570-327-3648

GP3-14-00014A: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on April 10, 2015, to construct and operate a portable non-metallic mineral mobile crushing plant with associated water spray dust suppression system pursuant to the General Plan Approval and/or General Operating Permit For Portable Nonmetallic Mineral Processing Plants (BAQ-PGPA/GP-3) at the Pleasant Gap facility located in Spring Township, **Centre County**.

GP11-14-00014A: Glenn O. Hawbaker, Inc. (711 East College Avenue, Bellefonte, PA 16823) on April 10, 2015, to construct and operate one Deutz model TCD2012L04 diesel-fired engine with a rating of 122 brake horsepower (bhp) pursuant to the General Plan Approval and/or General Operating Permit (BAQ-GPA/GP-11): Nonroad Engines at their Pleasant Gap facility located in Spring Township, **Centre County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: William Charlton, New Source Review Chief— Telephone: 412-442-4174

GP9-63-00963A: Boord Benchek & Associates (345 Southpointe Blvd. Suite 202, Canonsburg, PA 15317) on May 20, 2015, to allow the installation and operation of one (1) Cummins diesel engine rated at 305 bhps and to allow continued operation of previously installed one (1) Deutz diesel engine rated at 74 bhps at their Portable Non-Metallic Mineral Crushing Plant located in Smith Township, **Washington County**, PA.

GP3-63-00963B: Boord Benchek & Associates (345 Southpointe Blvd. Suite 202, Canonsburg, PA 15317) on May 20, 2015, to allow the installation and operation of one (1) Jaw Crusher rated at 400 tphs, one (1) Conveyor rated at 400 tphs and to allow continued operation of previously installed equipment which include one (1) Double Deck Vibratory Screen rated at 300 tphs, three (3) Conveyors at their Portable Non-Metallic Mineral Crushing Plant located in Smith Township, **Washington County**, PA.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

55-00026A: Hummel Station LLC (5001 Spring Valley Road, Suite 1150 West Dallas, TX 75244) on May 26, 2015 the Department issued a plan approval to revise the operational flexibility of the sources to operate up to 8,760 hours per year. The operational limitations were established under Plan approval 55-00001G. Plan approval 55-00001G authorized the construction of three (3) natural gas-fired combined-cycle combustion turbines coupled with heat recovery steam generators (HRSGs) equipped with natural gas fired duct burners capable of producing 1,064 MWs of electricity at their facility in Shamokin Dam Borough, **Snyder County**. This plan approval is also an authorization for construction and operation of an emergency diesel generator and diesel fire pump.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief— Telephone: 814-332-6636

10-330B: Butler Veterinary Associates (1761 N. Main Street, Butler, PA 16001), on May 19, 2015 has issued a plan approval for changes in their method of operating one existing animal crematory (relating to door opening) at their facility in the Center Township, **Butler County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702

36-05107D: Pepperidge Farm, Inc. (2195 North Reading Road, Denver, PA 17517) on May 19, 2015, for the installation of a new Catalytic Oxidizer 5 to control Cracker Oven 8 and re-routing the exhaust so only Cracker Oven 7 exhausts to Catalytic Oxidizer 4 at the Pepperidge Farm bakery located in East Cocalico Township, **Berks County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

59-00005J: Dominion Transmission, Inc. (445 West Main St., Clarksburg, WV 26301) on May 18, 2015, to extend the authorization for the construction of a 12.07 million Btu per hour ETI model THE-1207 natural-gas fired salt bath heater (Source ID 044) and a 3.0 million Btu per hour Ajax model WRFG-3000 natural-gas fired boiler (Source ID 045) at the Sabinsville Compressor Station located in Clymer Township, Tioga County to November 14, 2015. The plan approval has been extended.

14-00016A: Penns Valley Area School District (4528 Penns Valley Road, Spring Mills, PA 16875) on May 18, 2015, to extend the authorization for the construction of a wood-fired boiler at their facility located in Penn Township, **Centre County** to November 14, 2015. The plan approval has been extended.

47-00001E: PPL Montour LLC (P. O. Box 128, Washingtonville, PA 17884-0128) on April 30, 2015, to extend the authorization an additional 180 days from May 3, 2015 to October 30, 2015, in order to continue the compliance evaluation and permit operation pending issuance of an operating permit for the sources. The extension authorization allows continued operation of the auxiliary boiler used for utility boiler start-up at the Montour Steam Electric Station located in Derry Township, **Montour County**. The plan approval has been extended.

19-00028A: White Pines Corporation (515 State Route 442, Millville, PA 17846) on May 6, 2015, to extend the authorization an additional 180 days from May 21, 2015 to September 17, 2015, in order to permit operation

pending issuance of an operating permit. The extension authorization allows operation of the ammonia stripper associated with the leachate treatment plant located at the White Pine Landfill in Pine Township, **Columbia County**. The plan approval has been extended.

55-00001E: Hummel Station LLC (5001 Spring Valley Road, Suite 1150 West, Dallas, TX 75244) on May 18, 2015, to extend authorization for the construction and operation of the combined cycle natural gas fired turbine electrical generating facility. The project consists of the construction of three (3) natural gas fired combined cycle turbines controlled by a selective catalytic reduction units and oxidation catalyst, a natural gas fired auxiliary boiler to assist with start-up and shut down and a natural gas fired heater at their facility located in Shamokin Dam Borough, Snyder County. The plan approval has been extended to June 29, 2018.

55-00001G: Hummel Station LLC (5001 Spring Valley Road, Suite 1150 West, Dallas, TX 75244) on May 18, 2015, to extend authorization for the construction of the combined cycle natural gas fired turbine electrical generating facility. The project consists of the construction and operation of three (3) natural gas fired combined cycle turbines controlled by a selective catalytic reduction units and oxidation catalyst, a natural gas fired auxiliary boiler to assist with start-up and shut down and a natural gas fired heater at their facility located in Shamokin Dam Borough, Snyder County. The plan approval has been extended to June 29, 2018.

55-00001F: Hummel Station LLC (5001 Spring Valley Road, Suite 1150 West, Dallas, TX 75244) on May 18, 2015, to extend authorization for the construction and operation of a mechanical draft cooling tower as part of the combined cycle natural gas fired turbine project at their facility located in Shamokin Dam Borough, **Snyder County**. The plan approval has been extended to June 29, 2018.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark R. Gorog, P.E., Environmental Engineer Manager—Telephone: 412-442-4150

PA-65-00839B: Texas Eastern Transmission, L.P. (PO Box 1642, Houston, TX 77251) Plan Approval Extension effective May 25, 2015, to extend the period of temporary operation of the Solar Titan 250 turbine rated at 30,000 HPs and controlled by an oxidation catalyst until November 25, 2015, at the Delmont Compressor Station located in Salem Township, **Westmoreland County**.

PA-63-00965A: Rice Poseidon Midstream LLC (400 Woodcliff Drive, Canonsburg, PA 15317-9554) Plan Approval Extension issuance date effective May 20, 2015, to extend the period of temporary operation for 180 days to prepare and submit State Only Operating Permit application for their Twilight Compressor Station located in West Pike Run Township, **Washington County**.

PA-30-00183C: EQM Gathering Opco, LLC (625 Liberty Ave., Suite 1700, Pittsburgh, PA 15222) Transfer and extension of plan approval effective May 18, 2015, due to change of ownership and to extend the period of temporary operation of two Caterpillar G3616LE lean burn natural gas-fired compressor engines rated at 4,735 bhps each and controlled by oxidation catalysts until November 18, 2015, at the Jupiter Compressor Station located in Morgan Township, **Greene County**. The facility was formerly owned by EQT Gathering, LLC.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00013: Hatfield Quality Meats, Inc. (aka Clemens Food Group 2700 Funks Rd., Hatfield, PA 19440) On May 13, 2015 for a Title V operating permit in Hatfield Township, **Montgomery County**. This action is a renewal of the Title V Operating Permit. The existing permit was initially renewed on 12-29-1998 and was subsequently renewed on 8-4-2004. The facility is a meat processing plant that operates boilers and emergency generators. As a result of potential emissions of NO_x , SO_x , and PM, the facility is a major stationary source as defined in Title I, Part D of the Clean Air Act Amendments, and is therefore subject to the Title V permitting requirements adopted in 25 Pa. Code Chapter 127, Subchapter G. The facility is not subject to Compliance Assurance Monitoring (CAM) pursuant to 40 CFR Part 64.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

41-00001: Transcontinental Gas Pipe Line Company, LLC. (PO Box 1396, Houston, TX 77251-1396) on May 14, 2015, was issued a renewal Title V operating permit for their facility located in Mifflin Township, Lycoming County. The facility's main sources include five 2,050 horsepower compressor engines, two 12,600 horsepower combustion turbines, an emergency generator, and one boiler. The Title V operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: M. Gorog & B. Hatch, Environmental Engineer Managers—Telephone: 412-442-4163/5226

TVOP-65-00720: (1576 Arona Road, Irwin, PA 15642) On May 20, 2015, DEP issued a Title V Operating Permit renewal to Kennametal Inc. for their continued operation of Irwin facility located in Hempfield Township, **Westmoreland County**. Kennametal produces cemented tungsten carbide at this facility.

The facility is made up of eight attritors and four ballmills where heptane is added to make the carbide slurry. The heptane is used to prevent oxidation. The attritors have water cooling jackets on the lids. The ballmills are equipped with a cool water jacket which is supplied by municipal water. The drying room is equipped with 3 vacuum dryers; each utilizes a condenser which employs vacuum technology to collect and contain greater than 95% of the vapors of each batch. For the most part the drying cycle is considered to be a closed loop system. There are baghouses to control particulate emissions.

The pollutants of concern from this facility are VOC from heptane and small amount of particulate matters. The overall potential VOC emission limit for the facility is 152 tons per 12 consecutive month period. The proposed TVOP renewal contains emission restriction, testing, monitoring, recordkeeping, reporting and work practice standards derived from the applicable requirements of Pa. Code Title 25, Article III, Chapters 121-145.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

15-00128: Brandywine Green DBA Pet Memorial Services (126 Turner Lane, West Chester, PA 19380; Attn: Ms. Margaret Houtman) On May 12, 2015 for the renewal of a non-Title V Facility, State-Only Natural Minor Operating Permit in West Goshen Township, Chester County. The initial operating permit was issued on November 12, 2009, with an effective date of December 1, 2009. Pet Memorial Services continues to operate four (4) identical Crawford animal crematoriums (Source ID 101), rated at 450 lbs/hr each and one (1) EPA Technologies animal crematorium (Source ID 102), rated for 130 lbs/hr. As a modification to the crematoriums, opacity sensors have been added to each unit to ensure that the opacity does not exceed 10%, allow the facility to stoke the crematoriums as needed. Conditions have been added to the operating permit to address this modification. The facility also has a parts washer (Source ID 200) and an emergency generator (Source ID 700). These sources did not require a Plan Approval. Applicable requirements have been incorporated into the operating permit for these two sources. The following are potential emissions from the facility: NO_x -17.21 TPY; VOC-17.1 TPY; SO_x -13.96 TPY; PM-39.09 TPY; CO-55.89 TPY; and HCl-6.14 TPY. The permit will contain monitoring, recordkeeping, reporting, and work practice standards designed to keep the facility operating within all applicable air quality requirements.

46-00168: Moss Rehab Einstein (60 East Township Line Road, Elkins Park, PA 19027) On May 19, 2015 located in Cheltenham Township, **Montgomery County**. The renewal permit is for a non-Title V (State only) facility. The facility elects to cap facility-wide Nitrogen Oxide (NO_x) emissions to less than 25 tons per year; therefore, the facility is a Synthetic Minor. The requirements of 40 CFR Part 60 Subpart IIII—Standards of Performance for Stationary Compression Ignition Internal Combustion Engines apply to the Detroit Emergency Generator (Source ID 107). The renewal permit will include monitoring, recordkeeping, and reporting requirements designed to keep the facility within all applicable air quality requirements.

09-00168: Fiberglass Technologies, Inc. (1610 Hanford Street, Levittown, PA 19057) On May 19, 2015 for a renewal of A State Only Operating Permit in Bristol Township, **Bucks County**. This manufactures architectural ornamentation products (e.g., column covers, cornice, mouldings, door surroundings, etc.) out of reinforced plastics/composites for use in the building industry. To this end, FTI operates and maintains a gelcoat and a resin spray booth, from which the main pollutant emitted is styrene, a volatile organic compound (VOC) and a hazardous air pollutant (HAP). The potential to emit styrene from the facility exceeds 25 tons per year; however, VOC and HAP emissions from the facility are each restricted to less than 2.7 tons per year. Therefore, the facility is categorized as Synthetic Minor. No changes have occurred at the facility since the State Only Operating Permit (SOOP) was originally issued in March 2009. The renewal SOOP will continue to include monitoring, recordkeeping, reporting, and work practice requirements designed to keep the facility operating within all applicable air quality requirements.

09-00148: Bucks County Community College (275 Swamp Road, Newtown, PA 18940-4106) On May 19, 2015 for operation of a higher education facility in Newtown Township, **Bucks County**. The renewal permit is for a non-Title V (State only) facility. The major sources of air emissions are: two (2) boilers, three (3) fuel oil-fired heaters, and seven (7) emergency generators. The permit will include monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief— Telephone: 570-826-2507

39-00091: Service Tire Truck Center, Inc., Bethlehem Plant (2255 Avenue A, Bethlehem, PA 18017-2107) on May 21, 2015 for tire retreading facility in Bethlehem City, Lehigh County. The sources consist of truck tire retreading process. The sources are controlled by a rubber recovery cyclone. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. This is a renewal of the State-Only Natural Minor operating permit. The State-Only operating permit includes applicable state and federal requirements, work practice standards, testing, monitoring, recordkeeping and reporting requirements.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

47-00002: Great Dane Limited Partnership (70 Strick Road, Danville, PA 17821) on May 19, 2015, was issued a renewal state only operating permit for their Danville Plant located in Limestone Township, Montour County. The state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief— Telephone: 412-442-4174

SOOP-63-00955: National Fuel Gas Supply Corporation (6363 Main Street, Williamsville, NY 14221) SOOP issued on May 21, 2015, for operation the Buffalo Compressor Station located in Buffalo Township, **Washington County**. The facility consists of two natural gas compressor engines rated at 2,370 bhps each and controlled by oxidation catalysts, two natural gas compressor turbines rated at 10,280 HPs each, and one natural gas-fired emergency generator rated at 803 bhps and controlled by an oxidation catalyst.

SOOP-63-00893: Master Woodcraft Corporation/ Washington Plant (100 Station Vue, Washington, PA 15301) On May 20, 2015, the Department issued a State Only Operating Permit for the manufacturing of wood furniture and architectural millwork located in Chartiers Township, Washington County. Master Woodcraft operates two spray booths, eight natural gas-fired radiant heaters and 29 woodworking machines.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief— Telephone: 814-332-616636

16-00149: Clarion Laminates, LLC (310 Fiberboard Road, Shippenville, PA 16254-4811) on May 19, 2015 for renewal of a Natural Minor Permit at the fabricated hard surface floor covering plant located in the Paint Township, Clarion County. The emitting sources include: 1) Thermal Oil Heater, 2) 8 Direct Fired Space Heaters, 3) Laminating & Saw Line 1, 4) Laminating & Saw Line 2, 5) Profiling 1, 6) Profiling 2 and, 7) Crystal Clean Degreaser Unit. The potential emissions from the facility are less than the Title V threshold limits. Thus, the facility is a natural minor. The potential emissions based on the permit renewal application are as follows: PM₋₁₀: 15.54 Tons per year (TPY), NO_x: 16.25 TPY, CO: 9.75 TPY, SO_x: 0.09 TPY, VOC: 0.76 TPY.

33-00159: Brookville Mining Equipment Corporation. (175 Evans Street, Brookville, PA 15825), on May 12, 2015 issued a renewal State Only Operating Permit for the facility located in Pine Creek Township, Jefferson **County**. The facility is a Natural Minor. The facility manufactures and restores mining and railroad cars and other equipment. The primary sources at the facility include spray booths for surface coating, a heater for the booths and a parts cleaner. The permit also includes the sources at the Pickering Street Facility (spray booth and oven). The facility uses some coatings that contain the Target HAP so the requirements for 40 CFR 63 Subpart HHHHHH are included in the renewal permit. The renewal permit also contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

43-00322: Thompson Fabricating Inc. (PO Box 432, Wheatland, PA 16161-0432), on May 13, 2015 issued a renewal State Only Operating Permit for the facility located in Wheatland Borough, **Mercer County**. The facility is a Natural Minor. The facility fabricates and surface coats dumpsters and storage containers for the oil and gas industry. The primary sources at the facility include a spray booth for coating and a heater for the booth. The actual VOC emissions from the facility were approximately 6.0 TPY in 2014. The renewal permit contains emission restrictions, recordkeeping, work practice, and additional requirements to ensure compliance with the Clean Air Act and the Air Pollution Control Act.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00027: Janssen R&D, LLC (1400 McKean Road, Spring House, PA 19477) On May 13th, 2013 for the facility in Lower Gwynedd Township, **Montgomery County**. The operating permit amendment was to incorporate the requirements of Plan Approval No. 46-0027C into the operating permit. The amended operating permit

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contains the applicable regulatory requirements including emission limitations, monitoring, recordkeeping, reporting, and work practices.

46-00147: Conshohocken Real Property LLC (9700 West Higgins Rd, Suite 1000, Rosemont, Illinois 60018) May 19, 2015 with Chemalloy Co. LLC as the operator located in Plymouth Township, **Montgomery County**. The amendment incorporates a change in the ownership from Chemalloy Company Inc. (Tax ID 23-1615403-1) to Conshohocken Real Property LLC (Tax ID 32-0453494). Chemalloy Company LLC (Tax ID 37-1769884) will be the operator of this facility. The permit will include monitoring, recordkeeping, and reporting requirements designed to keep the facility within all applicable air quality requirements.

46-00010: Covanta Plymouth Renewable Energy LLC (1155 Conshohocken Road, Conshohocken, PA 19428) On May 19, 2015, issued an amended Title V Operating Permit for a change of owner name from Covanta Plymouth Renewable Energy LP to Covanta Plymouth Renewable Energy LLC. This facility is located in Plymouth Township, **Montgomery County**. This amended operating permit contains all applicable regulatory requirements including monitoring, recordkeeping, and reporting conditions.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief— Telephone: 412-442-4174

SOOP-65-00912 The AMES Companies, Inc., (465 Railroad Avenue, Camp Hill, PA 17011) Administrative Amendment issued on May 12, 2015 to change the name of the Owner/Operator, facility name itself, Responsible Official, and Environmental Contact. The facility is a lumber mill, previously known as the Champion Facility. The previous owner was the Babcock Lumber Company. The owner/operator is now The AMES Companies, Inc. William Glusing is now the Responsible Official and Tina McCarthy is now the Environmental Contact. The AMES Champion, PA facility is located in Donegal Township, **Westmoreland County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Edward Orris, New Source Review Chief— Telephone: 814-332-6636

10-00047: BASF Corporation Evans City Site (1424 Mars-Evans City Road, Evans City, PA 16033-9360) on May 21, 2015 issued a minor modification to the State Only Operating Permit for the facility located in Forward Township, **Butler County**. The revised permit incorporates the pan dryer under Source 443 which was exempted from plan approval.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark R. Gorog, P.E., Environmental Engineer Manager—Telephone: 412-442-4150

04-00227: IPSCO Koppel Tubulars, LLC (PO Box 410, Ambridge, PA 15003) Per 25 Pa. Code § 127.449(i), this notice is for the proposed de minimis emission increase at the IPSCO Koppel Tubulars, LLC Ambridge Plant located in Harmony Township, **Beaver County**,

authorized on May 20, 2015. The list of de minimis increases for this facility includes the following:

• February 2015—Automatic Pipe Stencil System

• May 2015—Mandrel Mill Water Cooling Tank Roof Exhaust

Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act and 25 Pa. Code §§ 127.431 and 127.461.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

GP5-17-476: Stonehaven Energy Management Company (1251 Waterfront Place, Suite 540, Pittsburgh, PA 15222) for the termination of a General Plan Approval and/or General Operating Permit for Natural Gas, Coal Bed Methane or Gob Gas Production or Recovery Facilities (BAQ-GPA/GP-5) on April 16, 2015, for the Ansonville (aka Ricketts) Compressor Station located in Jordan Township, **Clearfield County**. The company has removed the permitted compressor engine and has received a determination of exemption for a new engine and remaining existing sources. The general permit is terminated.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301-3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51-30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1-1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001-4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1-693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101-6018.1002).

Coal Permits Issued

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

33-13-19 and PAG-02 Permit No. 24331401. Cookport Coal Company, Inc. (425 Market Street, Kittanning, PA 16201) Proposal to enter into a Government Financed Construction Contract on an 18.6 acres site in Perry Township, Jefferson County. The proposal includes the reclamation of 10.7 acres of abandoned underground mine workings, abandoned highwall, and an abandoned pit as well as coal removal incidental and necessary to the reclamation activities. Receiving streams: Unnamed tributary to Rose Run. Application received: September 25, 2014. Contract Issued: May 6, 2015.

24990101 and NPDES Permit No. PA0241491. Rosebud Mining Company (301 Market Street, Kittanning, PA 16201) Transfer of an existing bituminous surface and auger mine and associated NPDES permit from AMFIRE Mining Company, LLC in Horton Township, **Elk County**, affecting 568.9 acres. Receiving streams: Unnamed tributary to Mead Run and Mead Run; unnamed tributary to Little Toby Creek. Application received: January 13, 2015. Permit Issued: May 12, 2015.

24960101 and NPDES Permit No. PA0227170. Rosebud Mining Company (301 Market Street, Kittanning, PA 16201) Transfer of an existing bituminous surface mine and associated NPDES permit from AMFIRE Mining Company, LLC in Horton Township, Elk County, affecting 235.0 acres. Receiving streams: Four unnamed tributaries to Mead Run and Mead Run. Application received: January 13, 2015. Permit Issued: May 12, 2015.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17050107 and NPDES PA0256269. AMFIRE Mining Company, LLC (One Energy Place, Latrobe, PA 15650). Permit renewal for the continued operation and restoration of a bituminous surface and auger mine locate in Girard Township, Clearfield County affecting 209.6 acres. Receiving stream(s): Unnamed Tributaries to Little Surveyor Run and Unnamed Tributary to Surveyor Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: June 27, 2014. Permit issued: May 12, 2015.

17050107 and NPDES PA0256269. Rosebud Mining Company (301 Market Street, Kittanning, PA 16201). Transfer of an existing bituminous surface and auger mine from AMFIRE Mining Company LLC. This site is located in Girard Township, **Clearfield County** affecting 209.6 acres. Receiving stream(s): Unnamed Tributaries to Little Surveyor Run and Unnamed Tributary to Surveyor Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: December 31, 2014. Permit issued: May 12, 2015.

17930120 and NPDES PA0219614. Energy Resources, Inc. (c/o Ohio American Energy, Inc., 34 Kelley Way, Brilliant, OH 43913-1087). Permit renewal for reclamation only of a bituminous surface mine located in Lawrence Township, **Clearfield County** affecting 88.8 acres. Receiving stream(s): Unnamed Tributaries of Wallace Run and Wallace Run classified for the following use(s): HQ-CWF, MF. There are no potable water supply intakes within 10 miles downstream. Application received: March 19, 2015. Permit issued: May 12, 2015.

17813182 and NPDES PA0609692. Penn Coal Land, Inc. (P. O. Box 68, Boswell, PA 15531). Permit renewal for reclamation only with post mining water treatment of a bituminous surface mine located in Decatur Township, **Clearfield County** affecting 125.8 acres. Receiving stream(s): Unnamed Tributary to Big Run classified for the following use(s): CWF and MF. There are no potable water supply intakes within 10 miles downstream. Application received: December 24, 2014. Permit issued: May 14, 2015.

17900143 and NPDES PA0206458. AMFIRE Mining Company, LLC (One Energy Place, Latrobe, PA 15650). Permit renewal of an existing bituminous surface mine located in Penn and Brady Townships, Clearfield County affecting 342.5 acres. Receiving stream(s): Irish Run and an Unnamed Tributary to Irish Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: August 14, 2014. Permit issued: May 12, 2015. **17900143 and NPDES PA0206458. Rosebud Mining Company** (301 Market Street, Kittanning, PA 16201). Transfer of an existing bituminous surface mine from AMFIRE Mining Company LLC. This site is located in Penn and Brady Townships, **Clearfield County** affecting 342.5 acres. Receiving stream(s): Irish Run and an Unnamed Tributary to Irish Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: December 31, 2014. Permit issued: May 12, 2015.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 54040103R2. Hammond Mining Co., Inc., (9 Mulberry Lane, Pottsville, PA 17901), renewal of an existing anthracite coal refuse reprocessing and coal refuse disposal operation in Schuylkill and Blythe Townships, **Schuylkill County** affecting 785.0 acres, receiving stream: unnamed tributaries to Schuylkill River. Application received: October 22, 2015. Renewal issued: May 22, 2015.

Permit No. 54040103GP104R. Hammond Mining Co., Inc., (9 Mulberry Lane, Pottsville, PA 17901), renewal of General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54040103 in Schuylkill and Blythe Townships, **Schuylkill County**, receiving stream: unnamed tributaries to Schuylkill River. Application received: October 22, 2014. Renewal issued: May 22, 2015.

Noncoal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

Permit No. 31140301 and NPDES No. PA0279340, US Silica Co., 12942 Oriskany Road, Mapleton Depot, PA 17052, commencement, operation and restoration of a large noncoal (industrial minerals) operation in Brady Township, **Huntingdon County**, affecting 55.9 acres, receiving stream: Mill Creek. Permit received: December 1, 2014. Permit issued: May 18, 2015.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 58142505. Scott Weida, (4282 Whengreen Road, Nicholson, PA 18446), commencement, operation and restoration of a quarry operation in New Milford Township, **Susquehanna County** affecting 6.5 acres, receiving stream: East Branch Martins Creek to Martins Creek. Application received: October 27, 2014. Permit issued: May 19, 2015.

Permit No. 58142505GP104. Scott Weida, (4282 Whengreen Road, Nicholson, PA 18446), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58142505 in New Milford Township, **Susquehanna County**, receiving stream: East Branch Martins Creek to Martins Creek. Application received: October 29, 2014. Permit issued: May 19, 2015.

Permit No. 58142506. Marty Evans, (7312 Kingsley Road, Kingsley, PA 18826), commencement, operation and restoration of a quarry operation in Rush Township, **Susquehanna County** affecting 7.5 acres, receiving stream: Tuscarora Lake to Tuscarora Creek. Application received: October 29, 2014. Permit issued: May 19, 2015.

Permit No. 58142506GP104. Marty Evans, (7312 Kingsley Road, Kingsley, PA 18826), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No.

58142506 in Rush Township, **Susquehanna County**, receiving stream: Tuscarora Lake to Tuscarora Creek. Application received: October 29, 2014. Permit issued: May 19, 2015.

Permit No. 58150803. Enrique Vasquez, (417 South Main Street, Montrose, PA 18801), commencement, operation and restoration of a quarry operation in Forest Lake Township, **Susquehanna County** affecting 5.0 acres, receiving stream: Middle Branch Wyalusing Creek to Wyalusing Creek. Application received: December 30, 2014. Permit issued: May 19, 2015.

Permit No. 58150803GP104. Enrique Vasquez, (417 South Main Street, Montrose, PA 18801), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58150803 in Forest Lake Township, **Susquehanna County**, receiving stream: Middle Branch Wyalusing Creek to Wyalusing Creek. Application received: December 30, 2014. Permit issued: May 19, 2015.

Permit No. 4873SM3GP104. Kinsley Construction, Inc., (PO Box 2886, York, PA 17405), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 4873SM3C3 in Springettsbury Township, **York County**, receiving stream: Codorus Creek. Application received: May 8, 2015. Permit issued: May 19, 2015.

Permit No. 58122510 and NPDES Permit No. PA0225312. Nittany Nova Aggregates, LLC, (2840 West Clymer Road, Suite 400, Telford, PA 18969), commencement, operation and restoration of a quarry operation in New Milford Township, Susquehanna County affecting 10.0 acres in New Milford Township, Susquehanna County, receiving stream: unnamed tributary to Beaver Creek. Application received: July 10, 2012. Permit issued: May 20, 2015.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

14154104. Douglas Explosives, Inc. (P. O. Box 77, Philipsburg, PA 16866). Blasting for commercial development located in Spring Township, **Centre County** with an expiration date of May 1, 2016. Permit issued: May 13, 2015.

53154001. Command Equipment, LLC (7324 State Route 54, Bath, NY 14810). Blasting for seismic exploration in Allegany, Ulysses, Eulalia, Hebron and Sweden Townships, **Potter County** with an expiration date of July 31, 2015. Permit issued: May 21, 2015.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

63154002. KESCO, Inc. (215 South Main Street, Zelienople, PA 16063). Blasting activity permit for the construction of the Rice Energy Gas Well Pad, to conduct seismic activity located in Somerset and West Pike Run Townships, **Washington County**, with an exploration date of July 15, 2015. Blasting permit issued: May 18, 2015.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 40154104. Maurer & Scott Sales, Inc., (122 Thomas Street, Coopersburg, PA 18036), construction blasting for Grimes Industrial Park FedEx site in Pittston Township, **Luzerne County** with an expiration date of April 30, 2016. Permit issued: May 19, 2015.

Permit No. 40154105. Maurer & Scott Sales, Inc., (122 Thomas Street, Coopersburg, PA 18036), construction blasting for Latona Trucking South Main Street Project in Jenkins Township, **Luzerne County** with an expiration date of December 31, 2016. Permit issued: May 19, 2015.

Permit No. 54154101. Maine Drilling & Blasting, Inc., (P. O. Box 1140, Gardiner, ME 04345), construction blasting for Lone Eagle access road in Foster Township, **Schuylkill County** May 11, 2016. Permit issued: May 19, 2015.

Permit No. 58154112. Midstream Explosives, LLC, (289 Southside Drive, Newville, PA 17241), construction blasting for Choconut to Schmidt Pipeline in Apolacon Township, **Susquehanna County** with an expiration date of May 8, 2016. Permit issued: May 19, 2015.

Permit No. 22154103. M & J Explosives, LLC, (P. O. Box 1248, Carlisle, PA 17013), construction blasting for Apple Creek in Susquehanna Township, **Dauphin County** with an expiration date of May 18, 2016. Permit issued: May 21, 2015.

Permit No. 36154118. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Elmer Kaufman chicken house in West Cocalico Township, **Lancaster County** with an expiration date of July 31, 2015. Permit issued: May 21, 2015.

Permit No. 45154102. Explosive Services, Inc., (7 Pine Street, Bethany, PA 18431), construction blasting at Skytop Lodge in Barrett Township, **Monroe County** with an expiration date of May 20, 2016. Permit issued: May 21, 2015.

Permit No. 67154107. Maine Drilling & Blasting, Inc., (P. O. Box 1140, Gardiner, ME 04345), construction blasting for 83 Trade Center in East Manchester Township, **York County** with an expiration date of November 3, 2015. Permit issued: May 21, 2015.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483.

PENNSYLVANIA BULLETIN, VOL. 45, NO. 23, JUNE 6, 2015

TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Regional Office, Waterways and Wetlands Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511

E40-754. Michael E. Daley, 3261 Lakeview Drive, Harveys Lake, PA 18618. Harveys Lake Borough, Luzerne County, Army Corps of Engineers Baltimore District.

To construct and maintain a 609 sq. ft. lakehouse/dock expansion to the existing 1,015 sq. ft. lakehouse within the basin of Harveys Lake (HQ-CWF). The project is located approximately at Pole 295, Lakeside Drive (Harveys Lake, PA Quadrangle Latitude: 41°21′4.6″; Longitude: -76°2′27.7″). Subbasin: 4G.

E40-762. Gregory M. Hughes, 1305 Songbird Drive, Frazier Park, CA 93225. Harveys Lake Borough, **Luzerne County**, Army Corps of Engineers Baltimore District.

To construct and maintain an 1,810 sq. ft. boathouse/ dock within the basin of Harveys Lake (HQ-CWF). The project is located approximately at Pole 65, Lakeside Drive (Harveys Lake, PA Quadrangle Latitude: 41°22'17"; Longitude: -76°02'21"). Subbasin: 4G.

E40-756. Susan Kaufer, 930 Maple Street, Shavertown, PA 18708. Harveys Lake Borough, **Luzerne County**, Army Corps of Engineers Baltimore District.

To construct and maintain a 1,075 square foot lakehouse abutting an existing 642 square foot boat dock having a combined surface area of 1,717 square feet within the basin of Harveys Lake (HQ-CWF). The project is located approximately at Pole 73, Lakeside Drive (Harveys Lake, PA Quadrangle Latitude: 41° 22′ 24″; Longitude: -76° 02′ 08″) in Harveys Lake Borough, Luzerne County. Subbasin 4G. **E52-243. Tennessee Gas Pipeline Company, LLC**, 101 Louisiana Street, Suite 1460A, Houston, TX 77002. Lackawaxen Township, **Pike County**, Army Corps of Engineers Philadelphia District.

To construct and maintain an electrical monitoring wire known as "cathodic protection" through approximately 750 linear feet of wetlands for an existing petroleum pipeline. The project will temporarily impact approximately 0.25 acre of wetlands. The cathodic protection consists of an electrical wire contained in a 2-inch PVC conduit. The project is located approximately 0.15 mile south of the intersection of West Shore Drive and Welcome Lake Road (Narrowsburg, NY-PA Quadrangle Latitude: 41°30'37.22"; Longitude: -75°6'10.98") Subbasin 1B.

E40-753. George Nahas, 55 Butler Street, Kingston, PA 18708. Harveys Lake Borough, **Luzerne County**, Army Corps of Engineers Baltimore District.

To remove the existing 1,195 sq. ft. dock and to construct and maintain a 1,895 sq. ft. boathouse/dock within the basin of Harveys Lake (HQ-CWF). The project is located approximately at Pole 211, Lakeside Drive (Harveys Lake, PA Quadrangle, Latitude: 41° 21' 51"; Longitude: -76° 3' 16") Harveys Lake Borough, Luzerne County. Subbasin 4G.

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E22-612: Steelton Borough Authority, 123 North Front Street, Steelton, PA 17113 in Steelton Borough, **Dauphin County**, U.S. Army Corps of Engineers Baltimore District.

To install and maintain an Electrical Generator with pad within the floodplain of the Susquehanna River (WWF, MF). The permit was issued on May 18, 2015.

District Oil and Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA

E5729-076: Regency Marcellus Gas Gathering, LLC, 101 West Third Street, Williamsport, PA 17701, Fox Township, **Sullivan County**, ACOE Baltimore District. To construct, operate, and maintain:

1) a temporary road crossing using a timber mat bridge, a 24 inch diameter steel gas line, and a 12 inch HDPE water line impacting 3,672 square feet of an exceptional value palustrine emergent (EV-PEM) wetland and 1,231 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Grover, PA Quadrangle 41°34' 27"N, 76°48'17"W);

2) a temporary road crossing using a timber mat bridge, a 24 inch diameter steel gas line, a 12 inch diameter HDPE water line impacting 61 linear feet of an unnamed tributary to Schrader Creek (EV) and 51 linear feet of an unnamed tributary to Schrader Creek (EV) (Grover, PA Quadrangle 41°34'27"N, 76°48'14"W);

3) a temporary road crossing using a timber mat bridge, a 24 inch diameter steel gas line, and a 12 inch diameter HDPE water line impacting 77 linear feet of an unnamed tributary to Schrader Creek (EV) (Grover, PA Quadrangle 41°34′14″N, 76°47′31″W);

4) a 24 inch diameter steel gas line and a 12 inch diameter HDPE water line crossing by way of horizontal directional drill impacting 3 linear feet of an unnamed tributary to Schrader Creek (EV) and 39 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Grover, PA Quadrangle 41°34'10″N, 76°47'18″W);

5) a 24 inch diameter steel gas line and a 12 inch diameter HDPE water line crossing by way of horizontal directional drill impacting 259 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Grover, PA Quadrangle 41°34′11″N, 76°47′17″W);

6) a 24 inch diameter steel gas line and a 12 inch diameter HDPE water line crossing by way of horizontal directional drill impacting 3 linear feet under an unnamed tributary to Schrader Creek (EV) and 428 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Grover, PA Quadrangle 41°34′11″N, 76°47′15″W);

7) a temporary road crossing using a timber mat bridge, a 24 inch diameter steel gas line, and a 12 inch diameter HDPE water line impacting 4,424 square feet of a palustrine forested (PFO) wetland and 1,542 square feet of a palustrine emergent (PEM) wetland (Grover, PA Quadrangle 41°34'12"N, 76°47'02"W);

8) a temporary road crossing using a timber mat bridge, a 24 inch diameter steel gas line, and a 12 inch diameter HDPE water line impacting 10,513 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Grover, PA Quadrangle 41°34′12″N, 76°46′ 49″W);

9) a 24 inch diameter steel gas line and a 12 inch diameter HDPE water line crossing by way of horizontal directional drill impacting 1,944 square feet of an exceptional value palustrine forested (EV-PFO) wetland, 582 square feet of an exceptional value palustrine emergent (EV-PEM) wetland, and 3 linear feet of an unnamed tributary to Schrader Creek (EV) (Grover, PA Quadrangle 41°34'13"N, 76°46'32"W);

10) a 24 inch diameter steel gas line and a 12 inch diameter HDPE water line crossing by way of horizontal directional drill impacting 3 linear feet of an unnamed tributary to Schrader Creek (EV), 3 linear feet of an unnamed tributary to Schrader Creek (EV), 1,422 square feet of an exceptional value palustrine forested (EV-PFO) wetland, 270 square feet under an exceptional value palustrine emergent (EV-PEM) wetland, and 3 linear feet of an unnamed tributary to Schrader Creek (EV) (Grover, PA Quadrangle 41°34′13″N, 76°46′25″W);

11) a temporary road crossing using a timber mat bridge, a 16 inch diameter steel gas line, and a 12 inch diameter HDPE water line impacting 61 linear feet of an unnamed tributary to Schrader Creek (EV) and 4,208 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Shunk, PA Quadrangle 41°34′52″N, 76°44′34″W);

12) a temporary road crossing using a timber mat bridge, a 16 inch diameter steel gas line, and a 12 inch diameter HDPE water line impacting 4,300 square feet of an exceptional value palustrine scrub shrub (EV-PSS) wetland and 21 linear feet of an unnamed tributary to Schrader Creek (EV) (Shunk, PA Quadrangle 41°34′53″N, 76°43′41″W);

13) a temporary road crossing using a timber mat bridge impacting 18 square feet of an exceptional value palustrine forested (EV-PFO) wetland, 1,112 square feet of an exceptional value palustrine emergent (EV-PEM) wetland, and 99 linear feet of an unnamed tributary to Schrader Creek (EV) (Grover, PA Quadrangle 41°34′17″N, 76°47′27″W);

14) a temporary road crossing using a timber mat bridge impacting 3,291 square feet of an exceptional value palustrine forested (EV-PFO) wetland and 5,362 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Grover, PA Quadrangle 41°34'13"N, 76°46' 35"W);

15) a temporary road crossing using a timber mat bridge impacting 32 linear feet of an unnamed tributary to Schrader Creek (EV), 3,133 square feet of an exceptional value palustrine forested (EV-PFO) wetland, 5,057 square feet of an exceptional value palustrine emergent (EV-PEM) wetland, and 31 linear feet of an unnamed tributary to Schrader Creek (EV) (Grover, PA Quadrangle 41°34′16″N, 76°46′33″W);

16) a temporary road crossing using a timber mat bridge impacting 21 linear feet of an unnamed tributary to Schrader Creek (EV) (Shunk, PA Quadrangle 41°34′ 41″N, 76°44′33″W);

17) a temporary road crossing using a timber mat bridge impacting 21 linear feet of an unnamed tributary to Schrader Creek (EV) and 619 square feet of an exceptional value palustrine forested (EV-PFO) wetland (Shunk, PA Quadrangle 41°34′45″N, 76°44′33″W);

18) a permanent road crossing using a 20 foot long 12 inch diameter Smooth Lined Corrugated Plastic Pipe impacting 20 linear feet of an unnamed tributary to Schrader Creek (EV) and 8 evenly spaced 6 inch diameter HDPE pipes impacting 845 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Shunk, PA Quadrangle 41°34′36″N, 76°44′20″W);

19) a permanent road crossing using 6 evenly spaced 6 inch diameter HDPE pipes impacting 508 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Shunk, PA Quadrangle 41°34'35"N, 76°44'00"W);

20) a permanent road crossing using 6 evenly spaced 6 inch diameter HDPE pipes impacting 19 linear feet of an unnamed tributary to Schrader Creek (EV) and 1,003 square feet of an exceptional value palustrine emergent (EV-PEM) wetland (Shunk, PA Quadrangle 41°34′35″N, 76°43′51″W).

A total of 29,885 square feet (0.69 acre) of permanent wetland impacts, 25,897 square feet (0.59 acre) of temporary wetland impacts, 39 linear feet of permanent stream impacts, and 493 linear feet of temporary stream impacts will result from the installation of a steel gas line, a HDPE water line, and associated access roadways in Fox Township, Sullivan County. The permittee will provide 1.04 acre of compensatory wetland mitigation at the Tunkhannock Viaduct Mitigation Site (Factoryville, PA Quadrangle 41°37′11″N 75°46′22″W) in Nicholson Township, Wyoming County.

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filedwith the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

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Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802

ESCGP No.	Applicant Name & Address	County	Municipality	Receiving Water / Use
ESCGP22213801-2	Texas Eastern Transmission, LP 890 Winter Street, Suite 300 Waltham, MA 02451	Dauphin	Middle Paxton Township and West Hanover Township	Fishing Creek/ WWF, MF and Stony Creek/ WWF, MF

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481 Butler County Conservation District, 122 McCune Drive, Butler, PA 16001-6501

ESCGP-2 No.	Applicant Name & Address	County	Municipality	Receiving Water / Use
ESG00 019 15 0002	Columbia Midstream Group LLC 5151 San Filipe, Suite 2500 Houston, TX 77056	Butler	Connoquenessing Boro, Connoquenessing Twp, Forward, Jackson & Penn Twps	UNT Connoquenessing Creek CWF, WWF and Connoquenessing Creek CWF, WWF and Thorn Creek CWF
ESG00 019 15 0002	MarkWest Liberty Bluestone LLC c/o Mr. Rick Lowry 4600 J. Barry Court, Suite 500 Canonsburg, PA 15317	Butler	Jackson & Lancaster Townships	UNT Connoquenessing Creek WWF and Connoquenessing Creek WWF

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335

ESCGP-2 #ESG15-019-0013 Polaris Well Pad

Applicant EM Energy Pennsylvania LLC

Contact Hugh Caperton

Address 1800 Main Street Suite 220

City Canonsburg State PA Zip Code 15317

County Butler Township Oakland

Receiving Stream(s) and Classification(s) Trib 35304 and 35299 to Pin Run/Connoquenessing Creek

- ESCGP-2 #ESG15-019-0002 Mourer to McCall Gas Pipeline
- Applicant Mountain Gathering LLC
- Contact Mr. Dewey Chalos
- Address 810 Houston Street
- City Fort Worth State TX Zip Code 76102
- County Butler Township(s) Donegal(s)
- Receiving Stream(s) and Classification(s) UNT to Buffalo Creek (HQ—CWF)/Buffalo Creek

ESCGP-2 #ESX14-047-0015—G11-G Major Modification Applicant Seneca Resources Corporation Contact Doug Kepler

- Address 5800 Corporate Drive, Suite 300
- City Pittsburgh State PA Zip Code 15237
- County Elk Township(s) Ridgway Township and City of St Marys
- Receiving Stream(s) and Classification(s) UNTs to Clario River (CWF); UNTs to Powers Run (CWF); Seventy One

and UNT to Seventy One (CWF): Water Tank Run (CWF) and UNTs to Water TAnk Run (CWF), Silver Run (CWF)

- ESCGP-2 #ESG15-047-0001—E09-M
- Applicant Seneca Resources Corporation
- Contact Doug Kepler
- Address 5800 Corporate Drive, Suite 300
- City Pittsburgh State PA Zip Code 15237

County Elk Township(s) Jones(s)

Receiving Stream(s) and Classification(s) Briggs Hollow, Trib 50777 to South Fork Straight Creek, Carson Hollow HQ—CWF, EV South Fork Straight Creek

ESCGP-2 #ESG15-019-0014—Briston Well Pad

Applicant XTO Energy, Inc.

Contact Melissa Breitenbach

- Address 190 Thorn Hill Road
- City Warrendale State PA Zip Code 15086
- County Butler Township(s) Butler and Penn(s)
- Receiving Stream(s) and Classification(s) UNT to Thorn Creek CWF, UNT to Butcher Run WWF, Connoquenessing Creek Watershed, Beaver River

ESCGP-2 #ESX15-073-0002—Moretto Well Pad

- Applicant Hilcorp Energy Company
- Contact Stephanie McMurray
- Address 1201 Louisiana Street, Suite 1400
- City Houston State TX Zip Code 77002
- County Lawrence Township(s) Neshannock(s)
- Receiving Stream(s) and Classification(s) UNT to the Shenango River/Shenango River

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-2 # ESG29-117-15-0007

Applicant Name Talisman Energy USA Inc

Contact Person Ben Younkin

Address 337 Daniel Zenker Dr

City, State, Zip Horseheads, NY 14845

County Tioga

Township(s) Bloss & Liberty

- Receiving Stream(s) and Classification(s) Watersheds: Zimmerman Creek (#21318—HQ, CWF, MF); Blacks Creek (#21363—CWF, MF); Sawmill Creek (#31469— CWF, MF, NRT); Bellman Run (#31455—CWF, MF, NRT); Flower Run (#31457—CWF, MF, NRT); and Johnson Creek (#31443—CWF, MF, NRT) Secondary—Bellman Run (CWF, MF, NRT)
- ESCGP-2 # ESX10-035-0014(01)
- Applicant Name Anadarko E & P Onshore LLC

Contact Person Rane A Wilson

Address 33 W Third St, Suite 200

- City, State, Zip Williamsport, PA 17701
- County Clinton
- Township(s) Grugan
- Receiving Stream(s) and Classification(s) UNT to Right Branch Hyner Run (HQ—CWF, MF) Secondary—Right Branch Hyner Run (HQ—CWF, MF)

ESCGP-2 # ESX10-081-0048

Applicant Name XTO Energy Inc

Contact Person Stacey Vehovic

Address 395 Airport Rd

City, State, Zip Indiana, PA 15701

- County Lycoming
- Township(s) Moreland
- Receiving Stream(s) and Classification(s) German Run-CWF

Secondary—Little Muncy Creek (CWF, MF)

ESCGP-2 # ESX29-115-15-0020

Applicant Name Angelina Gathering Co LLC

- Contact Person Tory Thompson
- Address 1000 Energy Drive
- City, State, Zip Spring, TX 77389-4954

County Susquehanna

- Township(s) Oakland, Great Bend, Jackson
- Receiving Stream(s) and Classification(s) Lewis Creek, Bedbug Brook; UNTs to Deacon Brook, Drinker Creek, Lewis Creek and Bedbug Brook—CWF, MF Secondary—Susquehanna River
- ESCGP-2 # ESX09-115-0019(01)
- Applicant Name Chesapeake Appalachia LLC

Contact Person Eric Haskins

Address 14 Chesapeake Lane

City, State, Zip Sayre, PA 18840

County Susquehanna

- Township(s) Auburn
- Receiving Stream(s) and Classification(s) UNT to Little Meshoppen Creek, a Trib to Meshoppen Creek (CWF, MF) & Little Meshoppen Creek, a Trib to Meshoppen Creek (CWF, MF)
- Secondary—Little Meshoppen Creek, a Trib to Meshoppen Creek (CWF, MF) & Meshoppen Creek (CWF, MF)

ESCGP-2 # ESX29-115-14-0124

Applicant Name Chesapeake Appalachia LLC

Contact Person Eric Haskins

- Address 14 Chesapeake Lane
- City, State, Zip Sayre, PA 18840

County Susquehanna Township(s) Auburn

Receiving Stream(s) and Classification(s) UNT to Little Meshoppen Creek, a Trib to Meshoppen Creek (CWF, MF)

Secondary—Little Meshoppen Creek, a Trib to Meshoppen Creek (CWF, MF)

SPECIAL NOTICES

Intent to Issue Plan Approval—IPAOP

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA. 19104-4543, Contact: Edward Wiener, Chief, Source Registration at 215-685-9426.

AMS 15042: Envirowaste, LLC, (13 Pattison Avenue, Philadelphia, PA 19148) for installation of an asphalt grinder and a jaw crusher for processing construction and demolition waste. The jaw crusher and asphalt grinder are both powered by diesel engines. Particulate Matter (PM) emissions from the exhaust from the grinder and the crusher and the engines shall not exceed 2.60 tons/ year. There will be potential Non-Methane Hydrocarbon and Nitrogen Oxides (NMHC+NO_x) emissions of 15.7 tons/year. Carbon Dioxide (CO) emissions will have a potential of 12.4 tons/year. Total HAP emissions potential is less than 0.1 ton/year.

The plan approval will contain operating, monitoring, recordkeeping, and reporting requirements to ensure operation within all applicable requirements.

Minor State Only Operating Permit

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA. 19104-4543, Contact: Edward Wiener, Chief, Source Registration at 215-685-9426.

The City of Philadelphia, Air Management Services (AMS) has administratively amended Minor State Only Operating Permit for the following facility:

S11-028A: Kinder Morgan—Point Breeze Terminal (6310 West Passyunk Ave Street Philadelphia, PA 19153) for the operation of a gasoline loading terminal in the City of Philadelphia, **Philadelphia County**. The facility's air emissions sources include a gasoline and distillate truck loading rack, 6 gasoline storage tanks, 1 distillate storage tanks, 1 biodiesel storage tank, 2 additive tanks, and fugitive emissions from piping components. The gasoline and distillate loading racks vents to a vapor recovery unit. The permit was administratively amended to reflect the change in ownership, permit contact, and responsible official.

Minor State Only Operating Permit

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA. 19104-4543, Contact: Edward Wiener, Acting Chief of Source Registration, 215-685-9426.

The City of Philadelphia, Air Management Services (AMS) issued a Minor State Only Operating Permit for the following facility:

S14-007: Kirkbride Center, (111 North 49th Street, Philadelphia, PA 19139) for the operation of a psychiatric hospital in the City of Philadelphia, **Philadelphia County**. The facility's air emission source includes three 16.7 MMBTUs/hr boilers, three emergency generators, and one emergency sprinkler pump.

PENNSYLVANIA BULLETIN, VOL. 45, NO. 23, JUNE 6, 2015

Minor State Only Operating Permit

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA. 19104-4543, Contact: Edward Wiener, Chief of Source Registration, 215-685-9426.

The City of Philadelphia, Air Management Services (AMS) issued a Minor State Only Operating Permit for the following facility:

S14-010: St. Christopher's Hospital for Children, LLC, (Erie Avenue at Front Street, Philadelphia, PA 19134) for the operation of a hospital in the City of Philadelphia, **Philadelphia County**. The facility's air emission source includes one (1) 200 Hps boiler, one (1) 300 Hps boiler, one (1) 500 Hps boiler, two (2) less than 50 Hps boilers, two (2) 1,520 Hps emergency generators, and two (2) emergency generators less 500 Hps.

102/NPDES Stormwater and 105/Water Obstruction & Encroachment Public Hearing

The Department of Environmental Protection (Department) Waterways and Wetlands Program will be holding a fact finding hearing for the Chapter 102/NPDES Construction Permit Application No. PAI01151214 and Chapter 105/Water Obstruction and Encroachment Application E15-824, submitted by the Pennsylvania Turnpike Commission (700 South Eisenhower Blvd., Middletown, PA 17057) for the Widening and Reconstruction Project between Milepost 320 and 326 located in Tredyffrin Township, Chester County and Upper Merion Township, Montgomery County. The project proposes discharges of stormwater into Valley Creek (EV) and Trout Creek (WWF).

The hearing is tentatively scheduled for the week of July 13, 2015. The hearing will be held at approximately 7:00 p.m. The location will be in the Tredyffrin Township area. More precise information on the date and location of the hearing will be provided in a follow-up public notice.

The hearing is being held due to public interest in the project and to solicit pertinent comments on these applications. Copies of the applications are available for review in the Southeast Regional Office's Record Management Section, 2 East Main Street, Norristown, PA 19401 (484) 250-5910. The NPDES Application is also available for review at the Chester County Conservation District located at 688 Unionville Rd #200, Kennett Square, PA 19348 (610) 925-4920. Those interested in reviewing the applications should call to schedule a date to review the file.

Comments received will be considered by the Department in completing its review and prior to taking final actions concerning any of the applications. The hearing will not be a question and answer session.

Anyone intending to make a presentation at the hearing should submit written notice to the Regional Manager, Waterways and Wetlands Program, PA DEP, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401. The notice should include your name, address and phone number, whether you are opposed or in favor of the project and a brief statement about your presentation. Comments should be kept brief and, depending on the number of speakers, may be limited to 5 minutes per speaker. Where groups are represented, a spokesperson is requested to present the group's concern. Anyone wishing to present written material directly to the Department may do so within 30 days following the hearing.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodations to participate in the proceedings should contact DEP Waterways and Wetlands Program at (484) 250-5160. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Approval of Source Water Protection Plan

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Salisbury Commission Water Works (Public Water Supply), Somerset County: On May 18, 2015, the Safe Drinking Water Program approved the Source Water Protection (SWP) Plan for Salisbury Commission Water Works. The personnel involved with the development of this SWP Plan are to be commended for taking these proactive steps to protect this water source for their community. Development of the SWP Plan was completed with assistance from PA DEP's Source Water Protection Technical Assistance Program.

Environmental Assessment

Northwest Regional Office, Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335

Location: Taylor Township, Lawrence County, 218 Industrial Street, P. O. Box 489, West Pittsburgh, PA 16160

Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. Taylor Township proposes upgrades to their existing wastewater treatment plant. The Department's review of the project and the information received in the Environmental Report for the project has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby approves the Environmental Assessment.

General Permit Type—PAG-02

Knox District Mining Office: P. O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Perry Twp., Jefferson Co.	24331401	Cookport Coal Co., Inc. 425 Market Street, Kittanning, PA 16201	Unnamed tributary to Rose Run	Knox District Office 814.797.1191
[Pa.B. Doc. No. 15-1062. Filed for public inspection June 5, 2015, 9:00 a.m.]				

Air Quality Technical Advisory Committee Meeting Cancellation

The Air Quality Technical Advisory Committee (Committee) meeting scheduled for Thursday, June 11, 2015, has been cancelled. The next Committee meeting is scheduled for Thursday, August 6, 2015, at 9:15 a.m. in Room 105, Rachel Carson State Office Building, 400 Market Street, Harrisburg, PA.

For additional information or questions concerning the next scheduled Committee meeting, contact Alex Haas, (717) 772-9495, alehaas@pa.gov. The agenda and materials for the August 6, 2015, meeting will be available through the Public Participation Center on the Department of Environmental Protection's (Department) web site at http://www.dep.state.pa.us (Select "Public Participation Center," then "Advisory Committees").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Alex Haas at (717) 787-9495 or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

> JOHN QUIGLEY, Secretary

[Pa.B. Doc. No. 15-1063. Filed for public inspection June 5, 2015, 9:00 a.m.]

Chesapeake Bay Management Team Meeting

The Department of Environmental Protection (Department) will hold a meeting of the Chesapeake Bay Management Team on Thursday, June 18, 2015, at 1 p.m. in Susquehanna Rooms A and B at the Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA.

Questions concerning the meeting can be directed to Rhonda Manning, (717) 772-4472, rmanning@pa.gov. The agenda and meeting materials for the meeting will be available through the Department's web site at www.dep. state.pa.us (Select "Public Participation Center," then "Advisory Committees").

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Rhonda Manning at (717) 772-4472 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users) to discuss how the Department may accommodate their needs.

> JOHN QUIGLEY, Secretary

[Pa.B. Doc. No. 15-1064. Filed for public inspection June 5, 2015, 9:00 a.m.]

Draft Program Assessment and Strategy under Section 309 of the Coastal Zone Management Act; Availability for Public Comment

Pennsylvania's Coastal Resources Management Program has developed a draft Section 309 Assessment and Strategy in accordance with section 309 of the Federal Coastal Zone Management Act of 1972 (16 U.S.C.A. § 1456b), as amended in 1990 and 1996. This assessment is part of a voluntary coastal zone enhancement grants program (program) that encourages states and territories to develop program changes in one or more of the following nine coastal enhancement areas: coastal wetlands; coastal hazards; public access; marine debris; cumulative and secondary impacts; special area management planning; ocean/Great Lakes resources; energy and government facility siting and activities; and aquaculture. Under this program, the United States Secretary of Commerce is authorized to make awards to states and territories to develop and submit for Federal approval program changes that support attainment of the objectives of one or more of the enhancement areas. The National Oceanic and Atmospheric Administration has provided preliminary comments on the draft Section 309 Assessment and Strategy.

The draft Section 309 Assessment and Strategy is available on the Department of Environmental Protection's web site at www.dep.state.pa.us (DEP Keyword: Coastal Zone) or can be obtained by contacting the Department of Environmental Protection Interstate Waters Office at (717) 772-4785.

Interested persons may submit written comments on the draft Section 309 Assessment and Strategy by July 7, 2015. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by e-mail, must include the originator's name and address. Comments should be submitted in writing to Kevin Hess, Department of Environmental Protection, Interstate Waters Office, P. O. Box 8465, Harrisburg, PA 17105-8465, khess@pa.gov.

> JOHN QUIGLEY, Secretary

[Pa.B. Doc. No. 15-1065. Filed for public inspection June 5, 2015, 9:00 a.m.]

DEPARTMENT OF HEALTH

Application of Blue Bell Surgery Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Blue Bell Surgery Center has requested an exception to the requirements of 28 Pa. Code § 553.31(a) (relating to administrative responsibilities).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,

Secretary

[Pa.B. Doc. No. 15-1066. Filed for public inspection June 5, 2015, 9:00 a.m.]

Application of Gettysburg Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Gettysburg Hospital has requested exceptions to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: 2014 Guidelines for Design and Construction of Health Care Facilities. The facility specifically requests an exemption from the following standards contained in this publication: 3.6-3.7.1 (relating to support areas for staff).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,

Secretary

[Pa.B. Doc. No. 15-1067. Filed for public inspection June 5, 2015, 9:00 a.m.]

Application of JC Blair Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that JC Blair Hospital has requested exceptions to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: 2014 Guidelines for Design and Construction of Health Care Facilities. The facility specifically requests exemptions from the following standards contained in this publication: 3.1-6.3.5.1, 3.1-6.3.5.2, 2.2-3.4.2.1(1)(b), 2.2-3.4.4.2(2), 2.2-3.4.4.7 and 2.2-3.4.5.4.

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN, Secretary

[Pa.B. Doc. No. 15-1068. Filed for public inspection June 5, 2015, 9:00 a.m.]

Application of Lock Haven Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Lock Haven Hospital has requested an exception to the requirements of 28 Pa. Code § 107.61 (relating to written orders).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,

Secretary

[Pa.B. Doc. No. 15-1069. Filed for public inspection June 5, 2015, 9:00 a.m.]

Application of Milton S. Hershey Medical Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Milton S. Hershey Medical Center has requested exceptions to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires

compliance with minimum standards contained in the following publication: 2014 Guidelines for Design and Construction of Health Care Facilities. The facility specifically requests exemptions from the following standards contained in this publication: 2.1-8.5.3.2 and 2.1-8.5.3.4(1) (relating to Technology Distribution Room (TDR) sizes; and Technology Distribution Room (TDR) facility requirements).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN, Secretary

[Pa.B. Doc. No. 15-1070. Filed for public inspection June 5, 2015, 9:00 a.m.]

Application of North East Surgery Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that North East Surgery Center has requested an exception to the requirements of 28 Pa. Code § 551.21(d)(3) (relating to criteria for ambulatory surgery).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT). KAREN M. MURPHY, PhD, RN,

Secretary

[Pa.B. Doc. No. 15-1071. Filed for public inspection June 5, 2015, 9:00 a.m.]

Application of The Surgery Center at Limerick for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that The Surgery Center at Limerick has requested an exception to the requirements of 28 Pa. Code § 553.31(a) (relating to administrative responsibilities).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN, Secretary

[Pa.B. Doc. No. 15-1072. Filed for public inspection June 5, 2015, 9:00 a.m.]

Application of Surgery Center of the Main Line for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Surgery Center of the Main Line has requested an exception to the requirements of 28 Pa. Code § 553.31(a) (relating to administrative responsibilities).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously. Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT). KAREN M. MURPHY, PhD, RN,

Secretary

[Pa.B. Doc. No. 15-1073. Filed for public inspection June 5, 2015, 9:00 a.m.]

Application of Wilkes-Barre General Hospital for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Wilkes-Barre General Hospital has requested an extension to their current exception to the requirements of 28 Pa. Code § 101.31(7) (relating to hospital requirements).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN, Secretary

[Pa.B. Doc. No. 15-1074. Filed for public inspection June 5, 2015, 9:00 a.m.]

Emergency Medical Services Patient Care Reports Data Elements, Form Specifications and Essential Patient Information for Transmission at Patient Transfer

Under 28 Pa. Code §§ 1021.41 and 1021.43 (relating to EMS patient care reports; and vendors of EMS patient care reports), the Department of Health has the authority to publish in the *Pennsylvania Bulletin*, and update as necessary: (a) a list of data elements and form specifications for emergency medical services (EMS) patient care

reports (PCR); (b) requirements that a vendor must satisfy to secure endorsement of the vendor's software by the Bureau of Emergency Medical Services; (c) a designation of data items for the PCR that are confidential; and (d) patient information in the PCR designated as essential for immediate transmission to the receiving facility for patient care.

The notice relating to EMS PCRs published at 39 Pa.B. 68 (January 3, 2009) remains in effect.

Persons with a disability who require an alternate format of this notice (for example, large print, audiotape, Braille) should contact Richard L. Gibbons, Bureau Director, Department of Health, Bureau of Emergency Medical Services, Room 606, Health and Welfare Building, 625 Forster Street, Harrisburg, PA 17120-0710, (717) 787-8740. Speech or hearing impaired persons may call by using V/TT (717) 783-6154 or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

> KAREN M. MURPHY, PhD, RN, Secretary

[Pa.B. Doc. No. 15-1075. Filed for public inspection June 5, 2015, 9:00 a.m.]

Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facilities are seeking exceptions to 28 Pa. Code § 211.9(g) (relating to pharmacy services):

Avalon Springs Nursing Center 745 Greenville Road Mercer, PA 16137 FAC ID # 132402

Hospitality Care Center of Hermitage, Inc. 3726 East State Street Hermitage, PA 16148 FAC ID # 011302

Mountain City Nursing & Rehabilitation Center P. O. Box 2307 403 Hazle Township Boulevard, Hazle Township Hazleton, PA 18201 FAC ID # 085602

Pinecrest Manor 763 Johnsonburg Road Saint Marys, PA 15857 FAC ID # 010902

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

KAREN M. MURPHY, PhD, RN,

Secretary

[Pa.B. Doc. No. 15-1076. Filed for public inspection June 5, 2015, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Nursing Facility Assessment Program for Fiscal Year 2015-2016

This notice announces the proposed assessment amount, the proposed assessment methodology and the estimated aggregate impact on nursing facilities that will be subject to the assessment under the Nursing Facility Assessment Program beginning Fiscal Year (FY) 2015-2016.

Background

Article VIII-A of the Public Welfare Code (code) (62 P.S. §§ 801-A-815-A) authorizes the Department of Human Services (Department) to impose an annual monetary assessment on nonpublic and county nursing facilities in this Commonwealth each fiscal year. Under Article VIII-A of the code, the Department may impose the assessment only to the extent that the assessment revenues qualify as the State share of Medical Assistance (MA) Program expenditures eligible for Federal financial participation (FFP). See 62 P.S. § 803-A. To ensure receipt of FFP, Article VIII-A of the code requires the Department to seek a waiver from the Centers for Medicare and Medicaid Services (CMS) if necessary to implement the Assessment Program. See 62 P.S. § 812-A. For FY 2015-2016, the Department will submit a request to CMS for an amend-ment to the Assessment Program. The implementation of the changes to the Assessment Program is contingent on CMS's approval of the request.

For each fiscal year that the Assessment Program is implemented, the code authorizes the Secretary of the Department (Secretary) to determine the aggregate amount of the assessment and the annual assessment rate in consultation with the Secretary of the Budget. See 62 P. S. § 804-A. The code specifies that annual assessment rates must be sufficient to generate at least \$50 million in additional revenue, but not more than the maximum aggregate assessment amount that qualifies for FFP. See 62 P. S. § 804-A.

The Secretary must publish a notice in the *Pennsylvania Bulletin* before imposing an annual assessment for a fiscal year. The notice must specify the amount of the assessment being proposed, explain the proposed assessment methodology, identify the estimated assessment amount and aggregate impact on nursing facilities subject to the assessment and provide interested persons a 30-day period to comment. See 62 P. S. § 805-A.

This notice announces the assessment amounts, rates and methodology that the Department is proposing to implement in FY 2015-2016 and the estimated aggregate impact on nursing facilities that will be subject to the assessment in FY 2015-2016.

Proposed Assessment Methodology and Rates

During FY 2015-2016, the Department is proposing to maintain the same assessment methodology that was used in FY 2014-2015, but for an adjustment to the qualifications for the assessment rates.

The following nursing facilities will continue to be exempt from the Assessment Program in FY 2015-2016:

(1) State-owned and operated nursing facilities.

(2) Veteran's Administration nursing facilities.

(3) Nursing facilities that have not been licensed and operated by the current or previous owner for the full calendar quarter prior to the calendar quarter in which an assessment is collected.

(4) Nursing facilities that provide nursing facility services free of charge to all residents.

Under the proposed rate structure, the Department will assess nonexempt nursing facilities at two rates. One rate will apply to four categories of nursing facilities: county nursing facilities; nursing facilities that have 44 or fewer licensed beds; certain Continuing Care Retirement Community (CCRC) nursing facilities (see 40 Pa.B. 7297 (December 18, 2010)); and nursing facilities with an MA occupancy rate of at least 94% based on the 4 most recently submitted assessment quarter reports for each nursing facilities with an MA occupancy rate of at least 94% did not qualify for this rate unless they qualified under the existing three categories.

Since the Nursing Facility Assessment Program began in 2003, the Department has requested and CMS has approved a waiver of the broad based and uniformity requirements under 42 CFR 433.68 (relating to permissible health care-related taxes) for each State fiscal year (SFY) thereby avoiding any reduction in FFP. When submitting the waiver request, the Department must demonstrate, among other things, that the assessment is generally redistributive using the statistical test de-scribed in 42 CFR 433.68(e)(2). Generally, to meet the test a certain proportion of high MA utilization facilities must be exempt or assessed at a lower rate. Due to the number of former county nursing facilities that are now assessed at a higher rate because of a change of ownership from county ownership to a nonpublic nursing facility provider, the Department is proposing that nursing facilities with an MA occupancy rate of at least 94% qualify for the lower assessment rate to ensure the value of the statistical test (B1/B2) previously referenced is at least 1 and thereby ensuring CMS's approval of the waiver request for SFY 2015-2016.

A nursing facility's MA occupancy rate for the purpose of qualifying for the lower assessment rate will be calculated as follows: MA Occupancy Rate = Sum of Total Pennsylvania MA Days from each of the four quarters \div Sum of Total Resident Days from each of the four quarters, rounded to two decimals.

The other rate will apply to all other nonexempt facilities, including nursing facilities that began participation in a CCRC on or after July 1, 2010. Using the applicable rate, the Department will calculate each nonexempt facility's quarterly assessment amount by multiplying its assessment rate by the facility's non-Medicare resident days during the calendar quarter that immediately proceeded the assessment quarter.

The Department also proposes to increase the assessment rate for nonexempt nursing facilities in the higher rate tier from the rate in FY 2014-2015. The proposed assessment rates for FY 2015-2016 are as follows:

(1) For county nursing facilities, for nursing facilities that have 44 or fewer licensed beds, for grandfathered CCRC nursing facilities and nursing facilities with an MA occupancy rate of at least 94% based on the latest 4 assessment quarters for each nursing facility as of November 5, 2014, the assessment rate will be \$8.01 per non-Medicare resident day.

(2) For all other nonexempt nursing facilities, the assessment rate will be \$30.06 per non-Medicare resident day.

Before proposing this change and determining the assessment rates to be applied in FY 2015-2016, the Department met with representatives of the nursing facility industry to discuss the need to modify the assessment to comply with Federal requirements and to obtain their input on various alternatives. The Department used this input in developing the proposed changes. These changes will ensure that the assessment program continues to achieve its intended purpose of generating revenue to support medical assistance payments to nursing facilities while minimizing any potential financial harm to nursing facilities.

Aggregate Assessment Amounts and Fiscal Impact

The Department estimates that if the proposed assessment rates are implemented the annual aggregate assessment fees for nonexempt nursing facilities will total \$485.035 million. The Department will use the State revenue derived from the assessment fees and any associated FFP to support payments to qualified MA nursing facility providers in accordance with applicable laws and regulations.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Long-Term Living, Bureau of Policy and Regulatory Management, Attention: Marilyn Yocum, P. O. Box 8025, Harrisburg, PA 17105-8025. Comments must be submitted within 30 days of publication of the notice. See 62 P. S. § 805-A. After considering the comments, the Secretary will publish a second notice announcing the final assessment rates for FY 2015-2016. The Department will not begin collecting assessment fees until after the publication of the final assessment rate notice.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

> THEODORE DALLAS, Secretary

Fiscal Note: 14-NOT-951. (1) General Fund; (2) Implementing Year 2014-15 is \$0; (3) 1st Succeeding Year 2015-16 is -\$485,035,000; 2nd Succeeding Year 2016-17 through 5th Succeeding Year 2019-2020 are \$0; (4) 2013-14 Program—\$820,409,000; 2012-13 Program—\$770,903,000; 2011-12 Program—\$737,356,000; (7) MA—Long-Term Care; (8) recommends adoption. Funds have been included in the budget to cover this increase.

[Pa.B. Doc. No. 15-1077. Filed for public inspection June 5, 2015, 9:00 a.m.]

Pharmacy Prior Authorization

The Department of Human Services (Department) announces it will add Hyaluronic Acid Agents, Idiopathic Pulmonary Fibrosis Agents and Santyl Ointment to the Medical Assistance (MA) Program's list of services and items requiring prior authorization.

Section 443.6(b)(7) of the Public Welfare Code (62 P. S. 443.6(b)(7)) authorizes the Department to add items and services to the list of services requiring prior authorization by publication of notice in the *Pennsylvania Bulletin*.

The MA Program will require prior authorization of all prescriptions for Hyaluronic Acid Agents, Idiopathic Pulmonary Fibrosis Agents and Santyl Ointment. These prior authorization requirements apply to prescriptions dispensed on or after June 15, 2015.

The Department will issue MA Bulletins to providers enrolled in the MA Program specifying the procedures for obtaining prior authorization of prescriptions for each of the medications previously listed.

Fiscal Impact

It is anticipated that this change will result in minimal savings in the MA—Outpatient appropriation.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. Comments received within 30 days will be reviewed and considered for any subsequent revisions to these prior authorization requirements.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

> THEODORE DALLAS, Secretary

Fiscal Note: 14-NOT-950. No fiscal impact; (8) recommends adoption.

[Pa.B. Doc. No. 15-1078. Filed for public inspection June 5, 2015, 9:00 a.m.]

DEPARTMENT OF LABOR AND INDUSTRY

Determination of the Average Wholesale Price of Prescription Drugs by the Department

Under 34 Pa. Code § 127.131(b) (relating to payments of prescription drugs and pharmaceuticals—generally) the Department of Labor and Industry, Bureau of Workers' Compensation, gives notice that it utilizes the *Red Book*, published by Truven Health Analytics, to determine the average wholesale price of prescription drugs.

KATHY MANDERINO,

Secretary

[Pa.B. Doc. No. 15-1079. Filed for public inspection June 5, 2015, 9:00 a.m.]

NOTICES

Range of Fees and Average Fee Charged by Utilization Review Organizations and Peer Review Organizations for Services Performed under the Workers' Compensation Act

Under 34 Pa. Code § 127.667(b) (relating to compensation policy) the Department of Labor and Industry (Department), Bureau of Workers' Compensation, gives notice of the range of fees charged by Utilization Review Organizations (URO) and Peer Review Organizations (PRO) for services performed under the Workers' Compensation Act (77 P. S. §§ 1—1041.4 and 2501—2708) during 2014. The Department further provides notice of the average fee charged by each URO and PRO during 2014.

> KATHY MANDERINO, Secretary

2014 URO Minimum-Maximum Fee

	Minimum	Maximum
URO/PRO	Fee	Fee
Alico Services LTD	\$142.50	\$4,632.96
American Review Systems Inc.	\$320.00	\$4,112.27
CAB Medical Consultants	\$350.00	\$3,431.54
Caduceus Lex Medical Auditing	\$84.41	\$4,176.50
CEC Inc.	\$387.00	\$3,848.35
Chiro Med Review Co.	\$192.49	\$5,242.00
Denovo Management	\$50.00	\$3,107.00
DLB Services	\$156.47	\$3,327.35
Hajduk & Assoc. URO/PRO Ser.	\$211.90	\$4,832.70
Industrial Rehabilitation Assoc.	\$325.00	\$3,525.00
KVS Consulting Services	\$227.11	\$3,982.30
Laurel Reviews	\$339.22	\$3,829.10
Margroff Review Services	\$231.74	\$4,840.05
McBride & McBride Associates	\$378.29	\$2,834.04
Quality Assurance Reviews Inc.	\$582.00	\$5,110.00
Rehabilitation Planning	\$1,119.44	\$1,166.75
T & G Reviews	\$1.00	\$3,953.18
Uniontown MRPC	\$133.95	\$3,072.79

When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:	Win:
\$10 w/ FLYING MONKEY	\$10
\$10	\$10
$$10 \times 2$	\$20
\$20 w/ FLYING MONKEY	\$20
\$20	\$20
20×2	\$40
(\$10 w/ FLYING MONKEY) × 4	\$40
\$40	\$40
$$10 \times 5$	\$50

URO/PRO	Minimum Fee	Maximum Fee
Watson Review Services	\$230.51	\$3,909.77
West Penn IME Inc.	\$421.09	\$5,178.13
Total Averages (year 2014)	\$319.21	\$3,905.59

34 Pa. Code § 127.667(b): The Bureau will publish in the *Pennsylvania Bulletin*, on an annual basis, the range of fees charged by each URO and PRO for services performed under the act and this chapter during the preceding year.

[Pa.B. Doc. No. 15-1080. Filed for public inspection June 5, 2015, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania The Wizard of Oz[™] Instant Lottery Game; Change to Game Rules; Amended Notice

Under the State Lottery Law (72 P. S. §§ 3761-101— 3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of changes to the Pennsylvania The Wizard of Oz^{TM} instant lottery game rules that were published at 45 Pa.B. 1465 (March 21, 2015).

The Pennsylvania Lottery executed a partial reorder comprising an additional 2,880,000 Pennsylvania The Wizard of Oz^{TM} tickets. With this increased quantity of tickets, there will also be an additional number of cash prize winners and Entry-doubler Prizes within the Second-Chance Game for The Wizard of Oz^{TM} . Also, one additional grand prize second-chance drawing will be added. The correct version of this document is as follows, with ellipses referring to the existing text as it appeared at 45 Pa.B. 1465—1470:

* * * * *

6. Approximate Number of Tickets Printed For the Game: Approximately 12,480,000 tickets will be printed for the Pennsylvania The Wizard of Oz^{TM} instant lottery game.

* * * * *

9. Number and Description of Prizes and Approximate Odds: The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 12,480,000 Tickets:
\$10	12	1,040,000
\$10	12	1,040,000
\$20	60	208,000
\$20	30	416,000
\$20	40	312,000
\$40	600	20,800
\$40	200	62,400
\$40	600	20,800
\$50	600	20,800

When Any Of Your Numbers Match			
Any Winning Number, Win Prize			Approximate No.
Shown Under The Matching		Approximate	Of Winners Per
Number. Win With:	Win:	Odds Are 1 In:	12,480,000 Tickets:
$((\$20 \text{ w/ FLYING MONKEY}) \times 2) +$	\$50	150	83,200
(\$10 w/ FLYING MONKEY)			
\$50	\$50	600	20,800
POPPY w/ (($\$10 \times 5$) + ($\5×10))	\$100	150	83,200
50×2	\$100	600	20,800
(\$10 w/ FLYING MONKEY) × 10	\$100	600	20,800
\$10 w/ RED MATCH	\$100	200	62,400
\$100	\$100	600	20,800
POPPY w/ (($\$20 \times 5$) + ($\10×10))	\$200	2,182	5,720
$$50 \times 4$	\$200	6,000	2,080
100×2	\$200	4,000	3,120
(\$20 w/ FLYING MONKEY) × 10	\$200	6,000	2,080
\$20 w/ RED MATCH	\$200	3,429	3,640
\$200	\$200	12,000	1,040
POPPY w/ (($$40 \times 10$) + ($$20 \times 5$))	\$500	3,429	3,640
100×5	\$500	12,000	1,040
$((\$50 \text{ w/ FLYING MONKEY}) \times 8) +$	\$500	12,000	1,040
$((\$20 \text{ w/ FLYING MONKEY}) \times 5)$			
\$50 w/ RED MATCH	\$500	2,182	5,720
\$500	\$500	12,000	1,040
POPPY w/ (($\$100 \times 5$) + ($\50×10))	\$1,000	17,143	728
500×2	\$1,000	60,000	208
$(\$200 \times 4) + (\$100 \times 2)$	\$1,000	60,000	208
(\$100 w/ FLYING MONKEY) × 10	\$1,000	17,143	728
\$100 w/ RED MATCH	\$1,000	40,000	312
\$1,000	\$1,000	40,000	312
(\$1,000 w/ FLYING MONKEY) × 10	\$10,000	320,000	39
\$10,000	\$10,000	320,000	39
\$20,000	\$20,000	320,000	39
\$300,000	\$300,000	960,000	13
	* * *	* *	

10. Second-chance drawing: Pennsylvania Lottery's Second-Chance Game for The Wizard of Oz (hereafter, the "Game").

(b) *Participation and Entry*:

* * * * *

(3) The entry period for the Game begins after 11:59:59 p.m. March 22, 2015 and ends at 11:59:59 p.m. August 27, 2015. All time references are Eastern Prevailing Time.

: * * *

*

(d) Prizes Available to be Won, Determination of Winners, and Odds of Winning.

* * * * *

(2) When the predetermined ticket file for a Qualifying Ticket entered in the Game indicates that the non-prizedeterminative game play shall result in an award of a cash prize, the play sequence will show the player winning a cash prize and receiving the number of entries that were assigned to the Qualifying Ticket entered for the Grand Prize drawing. The following tables set forth the approximate number of cash prize winners for each cash prize, and the approximate odds of winning a cash prize:

	Appr		ners Based on 100% of Elig ng Tickets:	rible
Qualifying Ticket	\$25 Prize	\$50 Prize	\$100 Prize	\$250 Prize
The Wizard of $\mathrm{Oz^{TM}}$	17,989	8,994	3,598	1,799
		proximate Odds of Winni	ing An Instant Prize are 1	in:
Qualifying Ticket	\$25 Prize	\$50 Prize	\$100 Prize	\$250 Prize
The Wizard of Oz	500	1,000	2,500	5,000

NOTICES

(3) When the predetermined ticket file for a Qualifying Ticket entered in the Game indicates that the non-prizedeterminative play sequence shall result in an award of an Entry Doubler, the play sequence will show the player winning the Entry-doubler and receiving double the number of entries equal to the purchase price of the Qualifying Ticket entered for the Grand Prize drawing. The following table sets forth the approximate number of Entry Doublers and the approximate odds of winning an Entry-doubler Prize:

Qualifying Ticket	Approximate Number of Entry Doubler Winners	Approximate Odds Are 1 in:
The Wizard of Oz	2,248,604	4

(4) The Lottery will conduct two Grand Prize Drawings from among all the entries received during the entry period. All The Wizard of OzTM Grand Prize Drawings entries received after 11:59:59 p.m. March 22, 2015, through 11:59:59 p.m. June 11, 2015, will be entered into The Wizard of Oz^{TM} Grand Prize Drawing #1. The first entry selected in the Grand Prize Drawing #1 will be the winning entry, and the entrant who submitted the winning entry shall be entitled to a prize of \$50,000, less required federal income tax withholding. This prize shall be paid as a lump-sum cash payment. The drawing will occur between June 12, 2015 and June 16, 2015. All The Wizard of Oz^{TM} Grand Prize Drawings entries received after 11:59:59 p.m. June 11, 2015, through 11:59:59 p.m. August 27, 2015, will be entered into The Wizard of Oz^{TM} Grand Prize Drawing #2. The first entry selected in the Grand Prize Drawing #2 will be the winning entry, and the entrant who submitted the winning entry shall be entitled to a prize of \$50,000, less required federal income tax withholding. This prize shall be paid as a lump-sum cash payment. The drawing will occur between August 28, 2015 and September 1, 2015.

(e) Grand Prize Drawings.

(1) The odds of winning the Grand Prize Drawings depends upon the number of entries received for the drawing.

(2) A computer-generated randomizer will be used to select the Grand Prize Drawing winners.

(3) To be eligible to participate in the Game and Grand Prize Drawings, entrants must have complied with the requirements of these rules.

(4) The Lottery is not responsible for late, lost or misdirected entries not entered into the Game. The Lottery is not responsible for entries that are not entered into the Game because of incompatible internet browsers, mobile lottery application failure or other technical issues. If a Pennsylvania Lottery's Game entry is selected as a winner and rejected during or following the Grand Prize Drawings, the Lottery will select another entry to replace the rejected entry in accordance with these rules and Lottery procedure.

(5) A computer generated randomizer will be used to select the winning entry for the Grand Prize Drawings.

(13) The winners of the Grand Prize Drawings must claim their prize within 1 year of the drawing date in which the prize was won. If no claim is made within 1 year of the date of the drawing in which the prize was won, the right of an entrant to claim the prize won, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided by statute.

EILEEN H. McNULTY. Acting Secretary

[Pa.B. Doc. No. 15-1081. Filed for public inspection June 5, 2015, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Finding

The Department of Transportation recently updated the Americans with Disabilities Act Transition Plan (Transition Plan). The Transition Plan is available online at http://www.dot.state.pa.us/Internet/Bureaus/pdDesign.nsf/ DesignHomepage?OpenFrameset&frame=main&src= HQADPedAccommod?OpenForm.

Interested persons are invited to submit within 30 days from the publication of this notice in the Pennsylvania Bulletin written comments regarding the Transition Plan to Ryan VanKirk, ADA Coordinator, Department of Transportation, Bureau of Project Delivery, Highway Delivery Division, Highway Design and Technology Section, P.O. Box 3161, Harrisburg, PA 17101-3161.

MELISSA J. BATULA, PE, Chief Highway Delivery Division Bureau of Project Delivery [Pa.B. Doc. No. 15-1082. Filed for public inspection June 5, 2015, 9:00 a.m.]

FISH AND BOAT COMMISSION

Approved Courses of Instruction in Boating Safety Education

Section 91.6(a)(1) of 58 Pa. Code (relating to Boating Safety Education Certificates) defines a Boating Safety Education Certificate for residents of this Commonwealth as a document issued by the Fish and Boat Commission (Commission) certifying that the person named on the certificate has established proof of competency through the successful completion of a course approved in accordance with 58 Pa. Code § 91.7 (relating to criteria for courses of instruction in boating safety education). Under 58 Pa. Code § 91.7, the Executive Director of the Commission may approve, by notice, boating safety education courses that meet the course criteria established under that section and will publish a list of approved boating safety education courses in the Pennsylvania Bulletin on an annual basis or more frequently as required. The Executive Director has approved the following courses in boating safety education for Commonwealth residents, effective July 1, 2015:

• Pennsylvania Fish and Boat Commission (classroom course)

• United States Coast Guard Auxiliary (classroom course)

• United States Power Squadrons (classroom course)

• United States Sailing Association (classroom course)

• Kalkomey Enterprises, Inc. d/b/a Boat Ed (correspondence course)

• BoaterExam America, Inc. (Internet course)

• Kalkomey Enterprises, Inc. d/b/a Boat Ed (Internet course)

For nonresidents, a Boating Safety Education Certificate is a certificate, card or other official document that indicates on the certificate, card or other document successful completion of a course approved by the National Association of State Boating Law Administrators.

JOHN A. ARWAY,

Executive Director

IRRC

Comments

[Pa.B. Doc. No. 15-1083. Filed for public inspection June 5, 2015, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulation. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

Reg No.

Agency / Title #125-187

Pennsylvania Gaming Control Board Fortune Asia Poker; Table Game Rules of Play 45 Pa.B. 1383 (March 21, 2015)

Pennsylvania Gaming Control Board **Regulation #125-187 (IRRC #3092)**

Fortune Asia Poker; Table Game Rules of Play

May 20, 2015

We submit for your consideration the following comments on the proposed rulemaking published in the March 21, 2015 Pennsylvania Bulletin. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P. S. § 745.5a(a)) directs the Pennsylvania Gaming Control Board (Board) to respond to all comments received from us or any other source.

1. Whether the regulation is in the public interest; Adverse effects on prices, productivity of competition; and the Economic and social impact of the regulation on individuals.

Section 12 of the Regulatory Analysis Form (RAF) asks how this regulation compares with those of other states and how it will affect Pennsylvania's ability to compete with other states. The Board's response to these questions is that the regulation will expand the complement of table Comment Period Issued 4/20/15 5/20/15

Close of the Public

games and side wagers available for patron play and should not negatively impact Pennsylvania's ability to compete.

We seek more information on the house advantage for each of the new wagers contained in this rulemaking. We ask the Board to provide this information and to compare it to other gaming jurisdictions.

Section 17 of the RAF requests that the Board provide the financial, economic and social impact of the regulation on individuals, small business, business and labor communities and other public and private organizations, and to evaluate the benefits expected as a result of this regulation. The Board responds that it does not anticipate the regulation to have a negative financial or economic impact on the regulated community and that slot machine licensees will have a greater number of side wagers to offer at their facilities. The Board, however, does not address the economic or social impact of the rulemaking on individuals, particularly with respect to how the house advantage on each of the new wagers will impact players. The Board should provide this information in the RAF of the final-form regulation.

2. Miscellaneous clarity.

• In section 659a.6(d)(1), the word "a" should be inserted after the phrase "which is."

 \bullet In section 659a.11(h)(1)(i)(B), we believe the same language that appears in (A), i.e. "or three pair of higher, depending on the payout table selected by the certificate holder," should be added after the words "a straight or higher"; and

 \bullet In section 659a.12(d)(2), the word "resent" should be "reset."

JOHN F. MIZNER, Esq., Chairperson

[Pa.B. Doc. No. 15-1084. Filed for public inspection June 5, 2015, 9:00 a.m.]

INSURANCE DEPARTMENT

Bankers Life and Casualty Company (BNLB-130073720); Proposed Rate Increase for Several LTC Forms

Bankers Life and Casualty Company is requesting approval to increase the premium 35% on 498 policyholders of the following individual LTC forms: GR-N050 and GR-N055.

Unless formal administrative action is taken prior to August 20, 2015, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance. pa.gov. Under the tab "How to Find..." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

> TERESA D. MILLER, Insurance Commissioner

[Pa.B. Doc. No. 15-1085. Filed for public inspection June 5, 2015, 9:00 a.m.]

Bankers Life and Casualty Company (BNLB-130073764); Proposed Rate Increase for Several LTC Forms

Bankers Life and Casualty Company is requesting approval to increase the premium 35% on 635 policyholders of the following individual LTC forms: GR-N160 and GR-N165.

Unless formal administrative action is taken prior to August 20, 2015, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance. pa.gov. Under the tab "How to Find . . ." click on the link "PA Bulletin." Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,

Insurance Commissioner

[Pa.B. Doc. No. 15-1086. Filed for public inspection June 5, 2015, 9:00 a.m.]

Bankers Life and Casualty Company (BNLB-130073790); Proposed Rate Increase for Several LTC Forms

Bankers Life and Casualty Company is requesting approval to increase the premium 35% on 996 policyholders of the following individual LTC forms: GR-N100 and GR-N105.

Unless formal administrative action is taken prior to August 20, 2015, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance. pa.gov. Under the tab "How to Find . . ." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,

Insurance Commissioner

[Pa.B. Doc. No. 15-1087. Filed for public inspection June 5, 2015, 9:00 a.m.]

Bankers Life and Casualty Company (BNLB-130073791); Proposed Rate Increase for Several LTC Forms

Bankers Life and Casualty Company is requesting approval to increase the premium 35% on 1,205 policyholders of the following individual LTC form: GR-N250.

Unless formal administrative action is taken prior to August 20, 2015, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance. pa.gov. Under the tab "How to Find..." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office. Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

> TERESA D. MILLER, Insurance Commissioner

[Pa.B. Doc. No. 15-1088. Filed for public inspection June 5, 2015, 9:00 a.m.]

State Farm Mutual Automobile Insurance Company (STLH-130015603); Proposed Rate Increase for Several LTC Forms

State Farm Mutual Automobile Insurance Company is requesting approval to increase the premium an aggregate 36.5% on 1,264 policyholders of the following individual LTC form: 97045PA.1.

Unless formal administrative action is taken prior to August 20, 2015, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance. pa.gov. Under the tab "How to Find . . ." click on the link "PA Bulletin."

Copies of the filing are also available for public inspection, by appointment, during normal working hours at the Department's Harrisburg office.

Interested parties are invited to submit written comments, suggestions or objections to James Laverty, Actuary, Insurance Department, Insurance Product Regulation, Room 1311, Strawberry Square, Harrisburg, PA 17120, jlaverty@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

> TERESA D. MILLER, Insurance Commissioner

[Pa.B. Doc. No. 15-1089. Filed for public inspection June 5, 2015, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by June 22, 2015. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to *begin* operating as *common carriers* for transportation of *persons* as described under each application.

A-2015-2481532. Gan Eden Transportation Solutions, LLC (603 Chess Street, Pittsburgh, Allegheny County, PA 15211) for the right to transport, as a common carrier, by motor vehicle, persons in airport transfer service, from points in the Counties of Allegheny, Armstrong, Beaver, Butler, Fayette, Indiana, Lawrence, Washington and Westmoreland, to Allegheny County Air port, Arnold Palmer Airport and Philadelphia International Airport, excluding service that is under the jurisdiction of the Philadelphia Parking Authority. Attorney: Gusty Sunseri, Esquire, Gusty AE Sunseri & Associates, PC, 1290 Freeport Road, Pittsburgh, PA 15238.

A-2015-2481929. Vantastic Limo, LLC (626 Crane Avenue, Pittsburgh, Allegheny County, PA 15216) for the right to transport as a common carrier, by motor vehicle, persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in the Counties of Allegheny, Armstrong, Beaver, Butler, Washington and Westmoreland, to points in Pennsylvania, and return, excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

A-2015-2483062. Ali Baba Limo, Inc. t/a Ali Baba Limo Services (435 South Pacific Avenue, Pittsburgh, Allegheny County, PA 15224) for the right to transport, as a common carrier, by motor vehicle, persons in airport transfer service, from points in the Counties of Allegheny, Beaver, Butler and Westmoreland, to the Pittsburgh International Airport, excluding service that is under the jurisdiction of the Philadelphia Parking Authority. *Attorney*: Frederick A. Sproull, Esquire, 445 Fort Pitt Boulevard, Pittsburgh, PA 15219.

A-2015-2483071. Ali Baba Limo, Inc. t/a Ali Baba Limo Services (435 South Pacific Avenue, Pittsburgh, Allegheny County, PA 15224) for the right to transport, as a common carrier, by motor vehicle, persons in limousine service, between points in the Counties of Allegheny, Beaver, Butler and Westmoreland, excluding service that is under the jurisdiction of the Philadelphia Parking Authority. *Attorney*: Frederick A. Sproull, Esquire, 445 Fort Pitt Boulevard, Pittsburgh, PA 15219.

A-2015-2483274. Baughman Transport and Hauling, LLC (1000 Georgetown Road, Paradise, PA 17562) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Lancaster County, to points in Pennsylvania, and return.

Application of the following for approval of the *beginning* of the exercise of the right and privilege of operating motor vehicles as *common carriers* for the transportation of *household goods* as described under the application.

A-2015-2482376. Kadamema, LLC (10944 State Route 6, Laceyville, PA 18623) for the right to begin to transport, as a common carrier, by motor vehicle, household goods in use, between points in Pennsylvania.

ROSEMARY CHIAVETTA,

Secretary

[Pa.B. Doc. No. 15-1090. Filed for public inspection June 5, 2015, 9:00 a.m.]

Service of Notice of Motor Carrier Formal Complaints

Formal Complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due June 22, 2015, and must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Brock Hite t/a Hite Trucking; Docket No. C-2013-2378603

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Brock Hite, t/a Hite Trucking, (respondent) is under suspension effective July 26, 2013 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 19 Glory Barn Road, Canton, PA 17724.

3. That respondent was issued a Certificate of Public Convenience by this Commission on January 11, 2011, at A-8911924.

4. That respondent has failed to maintain evidence of Liability and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 and causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8911924 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted, David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement P. O. Box 3265 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 8/21/13

David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

> Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Wayne T. Scott, First Deputy Chief Prosecutor Pennsylvania Public Utility Commission Bureau of Investigation and Enforcement P. O. Box 3265 Harrisburg, PA 17105-3265

Or, emailed to Mr. Scott at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Acord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

> Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Dembros, Inc.; Docket No. C-2015-2424809

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement Prosecutory Staff hereby represents as follows:

1. That Dembros, Inc., Respondent, maintains its principal place of business at 2 Fawn Lane, Boothwyn, Pennsylvania, 19061.

2. That Respondent was issued a certificate of public convenience by this Commission on August 25, 1994 for taxi authority at Application Docket No. A-00111074.

3. That PUC Enforcement Officer Freda Culver contacted owner Damien Dembros in order to perform a 2015 annual inspection. Mr. Dembros informed Officer Culver that he only operates in Philadelphia and does not do any work in the surrounding counties.

4. That Respondent abandoned or discontinued service without having first filed an application with this Commission for abandonment or discontinuance of service.

5. That Respondent, by failing to furnish adequate, efficient, and safe service and facilities within 30 days after receipt of a certificate and by not reporting an interruption of service for more than 48 hours with a cause of interruption, violated 52 Pa. Code § 29.61 and § 29.62.

Wherefore, the Bureau of Investigation and Enforcement Prosecutory Staff hereby requests that the Commission issue an Order which revokes the Certificate of Public Convenience held by Respondent at Docket No. A-00111074.

Respectfully submitted, David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement P. O. Box 3265 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 4/20/2015

David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement

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NOTICE

A. You must file an Answer within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). An Answer is a written explanation of circumstances wished to be considered in determining the outcome. The Answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your Answer must be verified and the original shall be mailed to:

> Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor Harrisburg, PA 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or, e-mailed to Mr. Scott at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this complaint within twenty (20) days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. The penalty could include a fine, the suspension or revocation of your certificate of public convenience or other remedy.

C. You may elect not to contest this complaint by paying the fine proposed in this Complaint by certified check or money order. Payment must be made to the Commonwealth of Pennsylvania and should be forwarded to: Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an Answer, which admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth above.

F. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. PS Trans, Inc.; Docket No. C-2015-2425668

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement Prosecutory Staff hereby represents as follows:

1. That PS Trans, Inc., Respondent, maintains its principal place of business at 810 Pulinski Road, Ivyland, Pennsylvania, 19061.

2. That Respondent was issued a certificate of public convenience by this Commission on March 22, 2004 for taxi authority at Application Docket No. A-00120364.

3. That PUC Enforcement Officer Ralph Kane, in order to perform a 2015 annual inspection, attempted to contact Respondent at the physical address of 810 Pulinski Road, Ivyland, PA, because there was no phone number on file. The resident at 810 Pulinski Rd., Ivyland, stated no taxi company was located at that residence.

4. That Respondent abandoned or discontinued service without having first filed an application with this Commission for abandonment or discontinuance of service.

5. That Respondent, by failing to furnish adequate, efficient, and safe service and facilities within 30 days after receipt of a certificate and by not reporting an interruption of service for more than 48 hours with a cause of interruption, violated 52 Pa. Code § 29.61 and § 29.62.

Wherefore, the Bureau of Investigation and Enforcement Prosecutory Staff hereby requests that the Commission issue an Order which revokes the Certificate of Public Convenience held by Respondent at Docket No. A-00120364.

Respectfully submitted, David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement P. O. Box 3265 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 4/22/2015

David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). An Answer is a written explanation of circumstances wished to be considered in determining the outcome. The Answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your Answer must be verified and the original shall be mailed to:

> Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor Harrisburg, PA 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or, e-mailed to Mr. Scott at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this complaint within twenty (20) days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. The penalty could include a fine, the suspension or revocation of your certificate of public convenience or other remedy.

C. You may elect not to contest this complaint by paying the fine proposed in this Complaint by certified check or money order. Payment must be made to the Commonwealth of Pennsylvania and should be forwarded to:

> Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an Answer, which admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth above.

F. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Limousine Services Transportation; Docket No. C-2015-2436278

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement Prosecutory Staff hereby represents as follows:

1. That Limousine Services Transportation, Respondent, maintains its principal place of business at 215 Noble Street, Souderton, Pennsylvania, 18964.

2. That Respondent was issued a certificate of public convenience by this Commission on August 9, 1992 for limousine authority at Application Docket No. A-00110190.

3. That PUC Enforcement Officer Russell Harrison met with owner Dave Lawdes regarding the 2014 Annual Limousine Inspection. Mr. Lawdes stated he had sold his authority and is no longer in business.

4. That Respondent abandoned or discontinued service without having first filed an application with this Commission for abandonment or discontinuance of service.

5. That Respondent, by failing to furnish adequate, efficient, and safe service and facilities within 30 days after receipt of a certificate and by not reporting an interruption of service for more than 48 hours with a cause of interruption, violated 52 Pa. Code § 29.61 and § 29.62.

Wherefore, the Bureau of Investigation and Enforcement Prosecutory Staff hereby requests that the Commission issue an Order which revokes the Certificate of Public Convenience held by Respondent at Docket No. A-00110190.

Respectfully submitted, David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement P. O. Box 3265 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 4/27/2015

David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement

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NOTICE

A. You must file an Answer within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). An Answer is a written explanation of circumstances wished to be considered in determining the outcome. The Answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your Answer must be verified and the original shall be mailed to:

> Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor Harrisburg, PA 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or, e-mailed to Mr. Scott at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this complaint within twenty (20) days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. The penalty could include a fine, the suspension or revocation of your certificate of public convenience or other remedy.

C. You may elect not to contest this complaint by paying the fine proposed in this Complaint by certified check or money order. Payment must be made to the Commonwealth of Pennsylvania and should be forwarded to:

> Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an Answer, which admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth above.

F. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Michael Maier d/b/a Eastern Connection Movers; Docket No. C-2015-2473817

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement Prosecutory Staff hereby represents as follows:

1. That Michael Maier d/b/a Eastern Connection Movers, Respondent, maintains a principal place of business at 2107 North Rockhill Road, Sellersville, Pennsylvania, 18960.

2. That on January 28—29, 2015, Respondent was hired to provide household goods moving services for Brad Elrod from 2102 Rittenhouse Road, Harleysville, PA, to the ECM Warehouse at 2107 North Rockhill Road, Sellersville, PA, 18960. Respondent does not hold a certificate of public convenience from this Commission.

3. That Respondent, by holding out to provide household goods transportation between points in Pennsylvania while not having operating authority with this Commission, violated the Public Utility Code, 66 Pa.C.S. § 1101. The penalty for this violation is \$1,000 and suspension of Respondent's vehicle registration by the Pennsylvania Department of Transportation.

Wherefore, the Bureau of Investigation and Enforcement Prosecutory Staff hereby requests that the Commission fine Michael Maier d/b/a Eastern Connection Movers, the sum of one thousand dollars (\$1,000.00) for the illegal activity described in this Complaint. In addition, Respondent's vehicle registration will be suspended by the Pennsylvania Department of Transportation.

Respectfully submitted, David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement P. O. Box 3265 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 4/20/2015

David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). An Answer is a written explanation of circumstances wished to be considered in determining the outcome. The Answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your Answer must be verified and the original shall be mailed to:

> Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor Harrisburg, PA 17120

Additionally, please serve a copy on:

Wayne T. Scott, Prosecutor Bureau of Investigation and Enforcement Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or, e-mailed to Mr. Scott at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this complaint within twenty (20) days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. The penalty could include a fine, the suspension or revocation of your certificate of public convenience or other remedy.

C. You may elect not to contest this complaint by paying the fine proposed in this Complaint by certified check or money order. Payment must be made to the Commonwealth of Pennsylvania and should be forwarded to:

> Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an Answer, which admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty.

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E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth above.

F. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

ROSEMARY CHIAVETTA, Secretary

[Pa.B. Doc. No. 15-1091. Filed for public inspection June 5, 2015, 9:00 a.m.]

Transfer of Control

A-2015-2475973. Fibertech Holdings Corporation, Fiber Technologies Networks, LLC and Sidera Networks, Inc. Joint application of Fibertech Holdings Corporation, Fiber Technologies Networks, LLC and Sidera Networks, Inc. for approval to transfer control of Fiber Technologies Networks, LLC to Sidera Networks, Inc.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before June 22, 2015. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Fibertech Holdings Corporation; Fiber Technologies Networks, LLC; Sidera Networks, Inc.

Through and By Counsel: Michael Gruin, Esquire, Stevens & Lee, PC, Harrisburg Market Square, 17 North Second Street, 16th Floor, Harrisburg, PA 17101

ROSEMARY CHIAVETTA, Secretary

[Pa.B. Doc. No. 15-1092. Filed for public inspection June 5, 2015, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Service of Notice of Motor Carrier Applications in the City of Philadelphia

The following permanent authority applications to render service as a common carrier in the City of Philadelphia have been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD). Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority) with the TLD's Office of the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148 by June 22, 2015. The nonrefundable protest filing fee is \$2,500 payable to the PPA by certified check or money order. The application is available for inspection at the TLD with Administrative Counsel between 9 a.m. and 4 p.m., Monday through Friday (contact Christine Kirlin, Esq. to make an appointment) or may be inspected at the business address of the respective applicant.

Doc. No. A-15-04-03. GMJ Transportation, Inc. (2301 Church Street, Philadelphia, PA 19124): An application for a medallion taxicab certificate of public convenience (CPC) to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Doc. No. A-15-04-05. Chametz Taxi, LLC (2351 South Swanson Street, Philadelphia, PA 19148): An application for a medallion taxicab CPC to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney*: David R. Alperstein, Esquire, 1080 North Delaware Avenue, Philadelphia, PA 19125.

Doc. No. A-15-04-06. RIC Trans, Inc. (44 Shelley Road, Holland, PA 18966): An application for a medallion taxicab CPC to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Doc. No. A-15-04-07. Ren Trans, Inc. (268 South 11th Street, Philadelphia, PA 19107): An application for a medallion taxicab CPC to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Doc. No. A-15-04-09. Matzah Taxi, LLC (2351 South Swanson Street, Philadelphia, PA 19148): An application for a medallion taxicab CPC to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney*: David R. Alperstein, Esquire, 1080 North Delaware Avenue, Philadelphia, PA 19125.

Doc. No. A-15-04-11. Upload Taxi, LLC (2351 South Swanson Street, Philadelphia, PA 19148): An application for a medallion taxicab CPC to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return. *Attorney*: David R. Alperstein, Esquire, 1080 North Delaware Avenue, Philadelphia, PA 19125.

> VINCENT J. FENERTY, Jr., Executive Director

[Pa.B. Doc. No. 15-1093. Filed for public inspection June 5, 2015, 9:00 a.m.]

STATE CONSERVATION COMMISSION

Dirt and Gravel Roads Pollution Prevention Maintenance Program

As required by 25 Pa. Code § 83.604(f) (relating to apportionment criteria), the State Conservation Commission (Commission) is providing notice of the apportionment of Fiscal Year 2015-2016 Dirt, Gravel and Low Volume Road Pollution Prevention Maintenance Program

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(program) funds to participating County Conservation Districts. This apportionment is authorized under 75 Pa.C.S. § 9106 (relating to dirt, gravel and low-volume road maintenance).

A. Effective Date

This apportionment is effective upon publication in the *Pennsylvania Bulletin*. Allocations will be disbursed when funds are released from the Treasury after July 1, 2015.

B. Background

The Commission approved the following allocations at their public meetings on May 12, 2015: \$26.068 million of Fiscal Year 2015-2016 funds were apportioned according to stipulations in 75 Pa.C.S. § 9106(c).

Copies of the referenced statement of policy in 25 Pa. Code § 83.604, as published at 28 Pa.B. 4634 (September 12, 1998), and 75 Pa.C.S. § 9106 are available from Roy Richardson, Dirt, Gravel and Low Volume Roads Program Coordinator, Room 311, 2301 North Cameron Street, Harrisburg, PA 17110, (717) 787-2103.

The following allocations are being made to the County Conservation Districts participating in the program. Not all counties receive an allocation as provided for in 25 Pa. Code § 83.613(a) (relating to performance standards). Listed in alphabetical order, the allocations are:

Proposed Dirt and Gravel, Low Volume Road Allocations for Fiscal Year 2015-2016 for Commission approval May 12, 2015

	Low		
	Volume	Dirt and	
County	Road	Gravel	Total
Adams	\$121,803	\$100,000	\$221,803
Allegheny	\$267,932	\$100,000	\$367,932
Armstrong	\$131,689	\$898,741	\$1,030,430
Beaver	\$101,664	\$100,000	\$201,664
Bedford	\$178,081	\$279,629	\$457,710
Berks	\$262,545	\$100,000	\$362,545
Blair	\$80,817	\$100,000	\$180,817
Bradford	\$103,138	\$1,375,000	\$1,478,138
Bucks	\$182,980	\$100,000	\$282,980
Butler	\$181,592	\$161,514	\$343,106
Cambria	\$112,453	\$104,761	217,214
Cameron	\$40,000	\$126,139	\$166,139
Carbon	\$50,523	\$100,000	\$150,523
Centre	\$102,926	\$139,223	\$242,149
Chester	\$201,534	\$100,000	\$301,534
Clarion	\$96,669	\$385,263	\$481,932
Clearfield	\$122,597	\$429,155	\$551,752
Clinton	\$55,175	\$184,478	\$239,653
Columbia	\$86,206	\$400,152	\$486,358
Crawford	\$106,118	\$802,411	\$908,529
Cumberland	\$128,225	\$100,000	\$228,225
Dauphin	\$120,963	\$100,000	\$220,963
Elk	\$40,000	\$155,076	\$195,076

	Low		
Country	Volume Road	Dirt and	Total
County Erie	\$128,752	Gravel	\$454,931
Fayette	\$126,752	\$326,179 \$216,827	\$454,951 \$363,761
Forest	\$40,000	\$119,134	\$159,134
Franklin	\$124,156	\$100,000	\$159,154 \$224,156
Fulton	\$62,167	\$142,462	\$204,629
Greene	\$108,893	\$417,444	\$526,337
Huntingdon	\$109,624	\$296,933	\$406,557
Indiana	\$164,917	\$493,635	\$658,552
Jefferson	\$94,901	\$313,443	\$408,344
Juniata	\$72,467	\$104,412	\$176,879
Lackawanna	\$74,655	\$135,441	\$210,096
Lancaster	\$285,720	\$100,000	\$385,720
Lawrence	\$103,945	\$100,000	\$203,945
Lebanon	\$83,995	\$100,000	\$183,995
Lehigh	\$105,039	¢100,000 \$—	\$105,039
Luzerne	\$152,061	\$198,265	\$350,326
Lycoming	\$117,870	\$425,014	\$542,884
McKean	\$62,374	\$184,197	\$246,571
Mercer	\$136,377	\$218,633	\$355,010
Mifflin	\$53,824	\$100,000	\$153,824
Monroe	\$113,572	\$100,000	\$213,572
Montgomery	\$164,832	\$100,000	\$264,832
Montour	\$40,000	\$100,000	\$140,000
Northampton	\$117,091	\$100,000	\$217,091
Northumberland	\$104,981	\$199,211	\$304,192
Perry	\$107,320	\$147,480	\$254,800
Pike	\$40,000	\$123,239	\$163,239
Potter	\$55,657	\$828,445	\$884,102
Schuylkill	\$157,026	\$180,338	\$337,364
Snyder	\$68,808	\$123,168	\$191,976
Somerset	\$180,054	\$294,043	\$474,097
Sullivan	\$40,000	\$389,195	\$429,195
Susquehanna	\$64,407	\$1,375,000	\$1,439,407
Tioga	\$56,888	\$1,090,503	\$1,147,391
Union	\$44,714	\$100,000	\$144,714
Venango	\$76,012	\$508,269	\$584,281
Warren	\$55,029	\$619,047	\$674,076
Washington	\$203,097	\$360,554	\$563,651
Wayne	\$85,655	\$514,887	\$600,542
Westmoreland	\$266,215	\$160,772	\$426,987
Wyoming	\$41,230	\$298,536	\$339,766
York	\$261,111	\$373,752	\$634,863
District Total	\$7,448,000	\$18,620,000	\$26,068,000
		JOHN	QUIGLEY,

JOHN QUIGLEY,

[Pa.B. Doc. No. 15-1094. Filed for public inspection June 5, 2015, 9:00 a.m.]

Chair person

STATE EMPLOYEES' RETIREMENT BOARD

Hearing Scheduled

The following hearing has been scheduled, as authorized by 71 Pa.C.S. Part XXV (relating to State Employees' Retirement Code), in connection with the State Employees' Retirement System's denial of claimant's request concerning the indicated account.

The hearing will be held before a hearing officer at the State Employees' Retirement System, 30 North Third Street, Fifth Floor, Harrisburg, PA 17101:

June 30, 2015	Frank Yale (D)	1 p.m.
	Continuation of Spousal	-
	Retirement Benefits	

Parties in each respective case may appear with or without counsel and offer relevant testimony or evidence to support their respective positions. The hearings will be held in accordance with the requirements of 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). Under 4 Pa. Code § 250.1 (relating to applicability of general rules), procedural matters will be in conformance with 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) unless specific exemption is granted.

> DAVID E. DURBIN, Secretary

[Pa.B. Doc. No. 15-1095. Filed for public inspection June 5, 2015, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) has approved by rule the following list of projects from March 1, 2015, through March 31, 2015.

For further information contact Jason E. Oyler, Regulatory Counsel, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists the projects, described as follows, receiving approval for the consumptive use of water under the Commission's approval by rule process in 18 CFR 806.22(f) (relating to standards for consumptive uses of water) for the time period specified previously:

Approvals By Rule Issued Under 18 CFR 806.22(f):

1. Chesapeake Appalachia, LLC, Pad ID: Duane, ABR-20100601.R1, Leroy Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 2, 2015.

2. Chesapeake Appalachia, LLC, Pad ID: Finnerty, ABR-20100602.R1, West Burlington Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 2, 2015.

3. Chesapeake Appalachia, LLC, Pad ID: Allen, ABR-20100606.R1, Wysox Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 2, 2015.

4. Chesapeake Appalachia, LLC, Pad ID: Rylee, ABR-20100610.R1, Auburn Township, Susquehanna County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 2, 2015.

5. Chesapeake Appalachia, LLC, Pad ID: Stalford, ABR-20100617.R1, Wyalusing Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 2, 2015.

6. Chesapeake Appalachia, LLC, Pad ID: Shaw, ABR-20100634.R1, Windham Township, Wyoming County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 2, 2015.

7. Chesapeake Appalachia, LLC, Pad ID: Cannella, ABR-20100637.R1, Auburn Township, Susquehanna County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 2, 2015.

8. Chesapeake Appalachia, LLC, Pad ID: BDF, ABR-20100640.R1, Smithfield Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 2, 2015.

9. Chesapeake Appalachia, LLC, Pad ID: Akita NEW, ABR-20100689.R1, Smithfield Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 2, 2015.

10. Chesapeake Appalachia, LLC, Pad ID: Hilltop NEW, ABR-201006102.R1, Jessup Township, Susquehanna County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 2, 2015.

11. Chesapeake Appalachia, LLC, Pad ID: Kipar NEW, ABR-201006107.R1, Auburn Township, Susquehanna County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 2, 2015.

12. Chesapeake Appalachia, LLC, Pad ID: Curtain NEW, ABR-201006110.R1, Windham Township, Wyoming County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 2, 2015.

13. Carrizo (Marcellus), LLC, Pad ID: Baker 2H, ABR-201008137.R1, Forest Lake Township, Susquehanna County, PA; Consumptive Use of Up to 1.400 mgd; Approval Date: March 10, 2015.

14. SWEPI, LP, Pad ID: Cascarino 443, ABR-20100222.R1, Shippen Township, Tioga County, PA; Consumptive Use of Up to 3.000 mgd; Approval Date: March 10, 2015.

15. Chesapeake Appalachia, LLC, Pad ID: Bonin, ABR-20100639.R1, Orwell Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 13, 2015.

16. Chesapeake Appalachia, LLC, Pad ID: Alderfer NEW, ABR-20100671.R1, Litchfield Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 13, 2015.

17. Chesapeake Appalachia, LLC, Pad ID: Cranrun, ABR-20100680.R1, Leroy Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 13, 2015.

18. Chesapeake Appalachia, LLC, Pad ID: Black Creek, ABR-20100686.R1, Forks Township, Sullivan County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 13, 2015.

19. Chesapeake Appalachia, LLC, Pad ID: Beebe, ABR-20100687.R1, Asylum Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 13, 2015.

20. Chesapeake Appalachia, LLC, Pad ID: Linski, ABR-20100662.R1, Tuscarora Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 16, 2015.

21. Chesapeake Appalachia, LLC, Pad ID: Lillie-NEW, ABR-201006104.R1, Herrick Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 16, 2015.

22. Chesapeake Appalachia, LLC, Pad ID: Jacobs, ABR-201007028.R1, Rome Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 16, 2015.

23. Chesapeake Appalachia, LLC, Pad ID: Dewees, ABR-201007063.R1, Rome Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 16, 2015.

24. Chesapeake Appalachia, LLC, Pad ID: Towner, ABR-20100638.R1, Rome Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 17, 2015.

25. Chesapeake Appalachia, LLC, Pad ID: Them, ABR-20100642.R1, Wysox Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 17, 2015.

26. Chesapeake Appalachia, LLC, Pad ID: Rowe, ABR-201007101.R1, Rome Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 17, 2015.

27. Range Resources—Appalachia, LLC, Pad ID: Shohocken Hunt Club Unit #1H—#6H, ABR-20100646.R1, Cummings Township, Lycoming County, PA; Consumptive Use of Up to 5.000 mgd; Approval Date: March 17, 2015.

28. SWEPI, LP, Pad ID: Sharretts 805, ABR-20100229.R1, Clymer Township, Tioga County, PA; Consumptive Use of Up to 3.000 mgd; Approval Date: March 17, 2015.

29. SWEPI, LP, Pad ID: Parthemer 284, ABR-20100311.R1, Charleston Township, Tioga County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: March 17, 2015.

30. XTO Energy Incorporated, Pad ID: Hazlak 8504, ABR-20100211.R1, Shrewsbury Township, Lycoming County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: March 17, 2015.

31. Chesapeake Appalachia, LLC, Pad ID: Henderson, ABR-201006103.R1, Fox Township, Sullivan County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 20, 2015.

32. Chesapeake Appalachia, LLC, Pad ID: Coveytown, ABR-201007014.R1, Cherry Township, Sullivan County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 20, 2015.

33. Chesapeake Appalachia, LLC, Pad ID: Insinger, ABR-201007023.R1, Forks Township, Sullivan County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 20, 2015.

34. Range Resources—Appalachia, LLC, Pad ID: Ogontz 41H—43H, ABR-201503001, Cummings Township, Lycoming County, PA; Consumptive Use of Up to 5.000 mgd; Approval Date: March 20, 2015. 35. Range Resources—Appalachia, LLC, Pad ID: Laurel Hill 17H—22H, ABR-201503002, Jackson Township, Lycoming County, PA; Consumptive Use of Up to 5.000 mgd; Approval Date: March 20, 2015.

36. Range Resources—Appalachia, LLC, Pad ID: Laurel Hill D Pad, ABR-201503003, Cogan House and Jackson Townships, Lycoming County, PA; Consumptive Use of Up to 5.000 mgd; Approval Date: March 23, 2015.

37. SWN Production Company, LLC, Pad ID: NR-24 BUCKHORN-PAD, ABR-201503004, Oakland Township, Susquehanna County, PA; Consumptive Use of Up to 4.999 mgd; Approval Date: March 27, 2015.

38. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 231 C, ABR-20100304.R1, Boggs Township, Centre County, PA; Consumptive Use of Up to 3.000 mgd; Approval Date: March 30, 2015.

39. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 342 D, ABR-20100349.R1, Beech Creek Township, Clinton County, PA; Consumptive Use of Up to 3.000 mgd; Approval Date: March 30, 2015.

40. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 231 D, ABR-20100530.R1, Snow Shoe Township, Centre County, PA; Consumptive Use of Up to 3.000 mgd; Approval Date: March 30, 2015.

41. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 289 C, ABR-20100636.R1, McHenry Township, Lycoming County, PA; Consumptive Use of Up to 3.000 mgd; Approval Date: March 30, 2015.

42. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 342 A, ABR-20100695.R1, Beech Creek Township, Clinton County, PA; Consumptive Use of Up to 3.000 mgd; Approval Date: March 30, 2015.

43. Cabot Oil & Gas Corporation, Pad ID: DavisG P1, ABR-201007120.R1, Gibson Township, Susquehanna County, PA; Consumptive Use of Up to 3.575 mgd; Approval Date: March 30, 2015.

44. Cabot Oil & Gas Corporation, Pad ID: AdamsJ P1, ABR-201007121.R1, Harford Township, Susquehanna County, PA; Consumptive Use of Up to 3.575 mgd; Approval Date: March 30, 2015.

45. Cabot Oil & Gas Corporation, Pad ID: PlonskiJ P1, ABR-201008009.R1, Brooklyn Township, Susquehanna County, PA; Consumptive Use of Up to 3.575 mgd; Approval Date: March 30, 2015.

46. Cabot Oil & Gas Corporation, Pad ID: Maiolini P3, ABR-201008114.R1, Auburn Township, Susquehanna County, PA; Consumptive Use of Up to 3.575 mgd; Approval Date: March 30, 2015.

47. Cabot Oil & Gas Corporation, Pad ID: StockholmK P2, ABR-201008134.R1, Rush Township, Susquehanna County, PA; Consumptive Use of Up to 3.575 mgd; Approval Date: March 30, 2015.

48. Cabot Oil & Gas Corporation, Pad ID: HallidayA P1, ABR-201503005, Bridgewater Township, Susquehanna County, PA; Consumptive Use of Up to 4.250 mgd; Approval Date: March 30, 2015.

49. Cabot Oil & Gas Corporation, Pad ID: BolcatoG P1, ABR-201503006, Gibson Township, Susquehanna County, PA; Consumptive Use of Up to 4.250 mgd; Approval Date: March 30, 2015.

50. Chesapeake Appalachia, LLC, Pad ID: Lopatofsky NEW, ABR-201007100.R1, Washington Township, Wyoming County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 30, 2015. 51. Chesapeake Appalachia, LLC, Pad ID: Slumber Valley, ABR-201008015.R1, Meshoppen Township, Wyoming County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: March 30, 2015.

52. Chief Oil & Gas, LLC, Pad ID: Allen Drilling Pad #1, ABR-201009002.R1, Asylum Township, Bradford County, PA; Consumptive Use of Up to 2.000 mgd; Approval Date: March 30, 2015.

53. Chief Oil & Gas, LLC, Pad ID: Hemlock Hunting Club Drilling Pad #1, ABR-201009070.R1, Elkland Township, Sullivan County, PA; Consumptive Use of Up to 2.000 mgd; Approval Date: March 30, 2015.

54. EXCO Resources (PA), LLC, Pad ID: Confer (Pad 32), ABR-20100669.R1, Burnside Township, Centre County, PA; Consumptive Use of Up to 3.000 mgd; Approval Date: March 30, 2015.

55. SWEPI, LP, Pad ID: Paul 906, ABR-20100314.R1, West Branch Township, Potter County, PA; Consumptive Use of Up to 4.990 mgd; Approval Date: March 30, 2015.

56. SWEPI, LP, Pad ID: Waskiewicz 445, ABR-20100330.R1, Delmar Township, Tioga County, PA; Consumptive Use of Up to 1.000 mgd; Approval Date: March 30, 2015.

57. SWEPI, LP, Pad ID: Webster 549, ABR-20100335.R1, Delmar Township, Tioga County, PA; Consumptive Use of Up to 1.000 mgd; Approval Date: March 30, 2015.

58. XTO Energy Incorporated, Pad ID: Dietterick, ABR-20100315.R1, Jordan Township, Lycoming County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: March 30, 2015.

Authority: Pub. L. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

Dated: May 19, 2015.

ANDREW D. DEHOFF,

[Pa.B. Doc. No. 15-1096. Filed for public inspection June 5, 2015, 9:00 a.m.]

Projects Approved for Consumptive Uses of Water

The Susquehanna River Basin Commission (Commission) has approved by rule the following list of projects from April 1, 2015, through April 30, 2015.

For further information contact Jason E. Oyler, Regulatory Counsel, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net. Regular mail inquiries may be sent to the Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788.

Supplementary Information

This notice lists the projects, described as follows, receiving approval for the consumptive use of water under the Commission's approval by rule process in 18 CFR 806.22(f) (relating to standards for consumptive uses of water) for the time period specified previously:

Approvals By Rule Issued Under 18 CFR 806.22(f):

1. Chesapeake Appalachia, LLC, Pad ID: Redmond, ABR-201007005.R1, Meshoppen Township, Wyoming County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 3, 2015.

2. Chesapeake Appalachia, LLC, Pad ID: EDF NEW, ABR-201007125.R1, Mehoopany Township, Wyoming County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 3, 2015.

3. Chesapeake Appalachia, LLC, Pad ID: Warren, ABR-201008010.R1, Windham Township, Wyoming County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 3, 2015.

4. Chesapeake Appalachia, LLC, Pad ID: Lambert Farms, ABR-201008011.R1, Forks Township, Sullivan County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 3, 2015.

5. Chesapeake Appalachia, LLC, Pad ID: Joanclark, ABR-201008025.R1, Fox Township, Sullivan County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 3, 2015.

6. Chesapeake Appalachia, LLC, Pad ID: Roundtop, ABR-201008067.R1, Colley Township, Sullivan County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 3, 2015.

7. Chesapeake Appalachia, LLC, Pad ID: George, ABR-201008101.R1, Windham Township, Wyoming County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 3, 2015.

8. Chesapeake Appalachia, LLC, Pad ID: Bedford, ABR-201008139.R1, Elkland Township, Sullivan County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 3, 2015.

9. Chesapeake Appalachia, LLC, Pad ID: Benspond, ABR-201008146.R1, Elkland Township, Sullivan County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 3, 2015.

10. Chesapeake Appalachia, LLC, Pad ID: Fremar, ABR-201008147.R1, Fox Township, Sullivan County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 3, 2015.

11. Chesapeake Appalachia, LLC, Pad ID: Hottenstein, ABR-201008148.R1, Forks Township, Sullivan County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 3, 2015.

12. EXCO Resources (PA), LLC Pad ID: Litke (14H, 15H, 16H), ABR-20090431.R1, Burnside Township, Centre County, PA; Consumptive Use of Up to 5.000 mgd; Approval Date: April 3, 2015.

13. EXCO Resources (PA), LLC Pad ID: COP Tract 706 (Pad 8) ABR-201008059.R1, Burnside Township, Centre County, PA; Consumptive Use of Up to 8.000 mgd; Approval Date: April 3, 2015.

14. XTO Energy Inc., Pad ID: MARQUARDT UNIT 8517H, ABR-20100417.R1, Penn Township, Lycoming County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: April 3, 2015.

15. XTO Energy Inc., Pad ID: Everbe Farms 8518H, ABR-20100533.R1, Franklin Township, Lycoming County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: April 3, 2015.

16. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 685 A, ABR-20100541.R1, Cummings Township, Lycoming County, PA; Consumptive Use of Up to 3.000 mgd; Approval Date: April 8, 2015.

17. Anadarko E&P Onshore, LLC, Pad ID: COP Tr 728 Pad A, ABR-20100631.R1, Watson Township, Lycoming County, PA; Consumptive Use of Up to 3.000 mgd; Approval Date: April 8, 2015.

18. Anadarko E&P Onshore, LLC, Pad ID: David C Duncan Pad A, ABR-20100635.R1, Cascade Township, Lycoming County, PA; Consumptive Use of Up to 3.000 mgd; Approval Date: April 8, 2015.

19. Chesapeake Appalachia, LLC, Pad ID: Barnes, ABR-201007048.R1, Smithfield Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 8, 2015.

20. Chesapeake Appalachia, LLC, Pad ID: Scheffler, ABR-201007102.R1, Standing Stone Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 8, 2015.

21. Chesapeake Appalachia, LLC, Pad ID: Champluvier, ABR-201007105.R1, Tuscarora Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 8, 2015.

22. Chesapeake Appalachia, LLC, Pad ID: Covington, ABR-201007123.R1, Sheshequin Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 8, 2015.

23. Chesapeake Appalachia, LLC, Pad ID: Felter-NEW, ABR-201008026.R1, Wyalusing Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 8, 2015.

24. Chesapeake Appalachia, LLC, Pad ID: Atgas, ABR-201008066.R1, Leroy Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 8, 2015.

25. Chesapeake Appalachia, LLC, Pad ID: Ammerman, ABR-201008099.R1, Litchfield Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 8, 2015.

26. Chesapeake Appalachia, LLC, Pad ID: Dave, ABR-201008107.R1, Albany Stone Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 8, 2015.

27. Seneca Resources, Pad ID: CRV Pad C09-D, ABR-201504001, Shippen Township, Cameron County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: April 8, 2015.

28. Range Resources—Appalachia, LLC, Pad ID: Cornwall South Unit, ABR-201504002, Lewis Township, Lycoming County, PA; Consumptive Use of Up to 5.000 mgd; Approval Date: April 8, 2015.

29. Range Resources—Appalachia, LLC, Pad ID: Cornhill A Well Pad, ABR-201504003, Cogan House Township, Lycoming County, PA; Consumptive Use of Up to 5.000 mgd; Approval Date: April 8, 2015.

30. SWEPI, LP, Pad ID: 808 Thomas, ABR-20100344.R1, Elkland Township, Tioga County, PA; Consumptive Use of Up to 4.990 mgd; Approval Date: April 8, 2015.

31. SWEPI, LP, Pad ID: Cummings 823, ABR-20100350.R1, Chatham Township, Tioga County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: April 8, 2015.

32. SWEPI, LP, Pad ID: Bartlett 531, ABR-20100351.R1, Richmond Township, Tioga County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: April 8, 2015.

33. Cabot Oil & Gas Corporation, Pad ID: ChambersO P1, ABR-201504004, Harford Township, Susquehanna

County, PA; Consumptive Use of Up to 4.250 mgd; Approval Date: April 13, 2015.

34. Cabot Oil & Gas Corporation, Pad ID: DeckerT P1, ABR-201504005, Harford Township, Susquehanna County, PA; Consumptive Use of Up to 4.250 mgd; Approval Date: April 13, 2015.

35. Chesapeake Appalachia, LLC, Pad ID: Lattimer, ABR-201008038.R1, Litchfield Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 13, 2015.

36. Chesapeake Appalachia, LLC, Pad ID: Moore Farm, ABR-201008050.R1, Canton Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 13, 2015.

37. Chesapeake Appalachia, LLC, Pad ID: Thall, ABR-201008140.R1, Albany Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 13, 2015.

38. EQT Production Company, Pad ID: Phoenix C, ABR-201006114.R1, Duncan Township, Tioga County, PA; Consumptive Use of Up to 3.000 mgd; Approval Date: April 14, 2015.

39. EQT Production Company, Pad ID: Phoenix E, ABR-201008130.R1, Duncan Township, Tioga County, PA; Consumptive Use of Up to 3.000 mgd; Approval Date: April 14, 2015.

40. EQT Production Company, Pad ID: Phoenix H, ABR-201010058.R1, Morris Township, Tioga County, PA; Consumptive Use of Up to 3.000 mgd; Approval Date: April 14, 2015.

41. EQT Production Company, Pad ID: Phoenix R, ABR-201011057.R1, Duncan Township, Tioga County, PA; Consumptive Use of Up to 3.000 mgd; Approval Date: April 14, 2015.

42. EQT Production Company, Pad ID: Longhorn C-1 (WDV1), ABR-201011061.R1, Jay Township, Elk County, PA; Consumptive Use of Up to 3.000 mgd; Approval Date: April 14, 2015.

43. EQT Production Company, Pad ID: Phoenix S, ABR-201012009.R1, Duncan Township, Tioga County, PA; Consumptive Use of Up to 3.000 mgd; Approval Date: April 14, 2015.

44. SWEPI, LP, Pad ID: Kjelgaard, ABR-20090902.R1, Gaines Township, Tioga County, PA; Consumptive Use of Up to 4.990 mgd; Approval Date: April 16, 2015.

45. Seneca Resources Corporation, Pad ID: Wilcox Pad F, ABR-20090505.R1, Covington Township, Tioga County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: April 17, 2015.

46. Seneca Resources Corporation, Pad ID: J. Pino Pad G, ABR-20090717.R1, Covington Township, Tioga County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: April 17, 2015.

47. Seneca Resources Corporation, Pad ID: D.M. Pino Pad H, ABR-20090933.R1, Covington Township, Tioga County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: April 17, 2015.

48. Seneca Resources Corporation, Pad ID: Marvin 1V Pad, ABR-20090934.R1, Covington Township, Tioga County, PA; Consumptive Use of Up to 5.000 mgd; Approval Date: April 17, 2015.

49. Seneca Resources Corporation, Pad ID: Rich Valley 1V Pad, ABR-20091227.R1, Shippen Township, Cameron

County, PA; Consumptive Use of Up to 5.000 mgd; Approval Date: April 17, 2015.

50. Cabot Oil & Gas Corporation, Pad ID: WarrinerR P4, ABR-201008123.R1, Dimock Township, Susquehanna County, PA; Consumptive Use of Up to 3.575 mgd; Approval Date: April 20, 2015.

51. Chesapeake Appalachia, LLC, Pad ID: Aikens, ABR-201008068.R1, Litchfield Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 20, 2015.

52. Chesapeake Appalachia, LLC, Pad ID: Donna, ABR-201008096.R1, Terry Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 20, 2015.

53. Chesapeake Appalachia, LLC, Pad ID: Clarke, ABR-201008145.R1, Overton Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 20, 2015.

54. Chesapeake Appalachia, LLC, Pad ID: Balent NEW, ABR-201008149.R1, Wysox Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 20, 2015.

55. Chesapeake Appalachia, LLC, Pad ID: McCabe, ABR-201008157.R1, Towanda Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 20, 2015.

56. Chesapeake Appalachia, LLC, Pad ID: Wolf, ABR-201008158.R1, Athens Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 20, 2015.

57. EOG Resources, Inc., Pad ID: GUINAN 2H, ABR-20091117.R1, Springfield Township, Bradford County, PA; Consumptive Use of Up to 1.999 mgd; Approval Date: April 22, 2015.

58. EOG Resources, Inc., Pad ID: HOPPAUGH 3H, ABR-20091121.R1, Springfield Township, Bradford County, PA; Consumptive Use of Up to 1.999 mgd; Approval Date: April 22, 2015.

59. EOG Resources, Inc., Pad ID: HARKNESS 3H, ABR-20091221.R1, Springfield Township, Bradford County, PA; Consumptive Use of Up to 1.999 mgd; Approval Date: April 22, 2015.

60. EOG Resources, Inc., Pad ID: BEARDSLEE 2H Pad, ABR-201008085.R1, Springfield Township, Bradford County, PA; Consumptive Use of Up to 4.999 mgd; Approval Date: April 22, 2015.

61. EOG Resources, Inc., Pad ID: GROSS 1H Pad, ABR-201008098.R1, Springfield Township, Bradford County, PA; Consumptive Use of Up to 4.999 mgd; Approval Date: April 22, 2015.

62. Seneca Resources Corporation, Pad ID: Wolfinger, ABR-20091229.R1, Shippen Township, Cameron County, PA; Consumptive Use of Up to 5.000 mgd; Approval Date: April 27, 2015.

63. SWN Production Company, LLC, Pad ID: NR-25 NOWICKI, ABR-201504006, Oakland Township, Susquehanna County, PA; Consumptive Use of Up to 4.999 mgd; Approval Date: April 27, 2015.

64. SWN Production Company, LLC, Pad ID: NR-05 BAC Realty, ABR-201504007, New Milford Township, Susquehanna County, PA; Consumptive Use of Up to 4.999 mgd; Approval Date: April 27, 2015. 65. Chesapeake Appalachia, LLC, Pad ID: Strope, ABR-201007035.R1, Ulster Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 27, 2015.

66. Chesapeake Appalachia, LLC, Pad ID: Burleigh, ABR-201009067.R1, Wyalusing Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 27, 2015.

67. Chesapeake Appalachia, LLC, Pad ID: Foster, ABR-201009093.R1, Wysox Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 27, 2015.

68. Chesapeake Appalachia, LLC, Pad ID: Curtis New, ABR-201009100.R1, Asylum Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 27, 2015.

69. Seneca Resources Corporation, Pad ID: DCNR 595 Pad E, ABR-20100307.R1, Blossburg Borough, Tioga County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: April 29, 2015.

70. Seneca Resources Corporation, Pad ID: Wivell Pad 1, ABR-20100607.R1, Covington Township, Tioga County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: April 29, 2015.

71. Seneca Resources Corporation, Pad ID: Valldes Pad C, ABR-20100620.R1, Covington Township, Tioga County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: April 29, 2015.

72. Seneca Resources Corporation, Pad ID: Warren Pad B, ABR-20100621.R1, Richmond Township, Tioga County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: April 29, 2015.

73. Seneca Resources Corporation, Pad ID: Lehmann Pad K, ABR-201007115.R1, Covington Township, Tioga County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: April 29, 2015.

74. Seneca Resources Corporation, Pad ID: DCNR Tract 595 Pad I, ABR-201008043.R1, Bloss Township, Tioga County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: April 29, 2015.

75. Seneca Resources Corporation, Pad ID: DCNR Tract 595 Pad F, ABR-201008044.R1, Bloss Township, Tioga County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: April 29, 2015.

76. Seneca Resources Corporation, Pad ID: Covington Pad L, ABR-201008065.R1, Covington Township, Tioga County, PA; Consumptive Use of Up to 4.000 mgd; Approval Date: April 29, 2015.

77. Chesapeake Appalachia, LLC, Pad ID: Wygrala, ABR-201009072.R1, Wysox Township, Bradford County, PA; Consumptive Use of Up to 7.500 mgd; Approval Date: April 29, 2015.

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ANDREW D. DEHOFF,

Executive Director

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