NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending November 10, 2015.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Holding Company Acquisitions

Date	Name and Location of Applicant	Action
11-9-2015	Riverview Financial Corporation	Approved

Halifax

Dauphin County

Application for approval to acquire 100% of Citizens National Bank of Meyersdale,

Meyersdale.

Consolidations, Mergers and Absorptions

Date	Name and Location of Applicant	Action
11-9-2015	Riverview Bank	Approved

Marvsville Perry County

Application for approval to merge Citizens National Bank of Meyersdale, Meyersdale, with

and into Riverview Bank, Marysville.

Indiana

Indiana County

Branch Applications

De Novo Branches					
Date	Name and Location of Applicant	$Location\ of\ Branch$	Action		
10-27-2015	Manor Bank Manor Westmoreland County	226 Main Street Irwin Westmoreland County	Opened		
11-2-2015	Jersey Shore State Bank Jersey Shore Lycoming County	550 North Derr Street Lewisburg Union County	Opened		
11-6-2015	Northwest Savings Bank Warren Warren County	3858 North Buffalo Road Orchard Park Erie County, New York	Approved		
11-6-2015	Penn Liberty Bank Wayne Delaware County	110 Town Square Place King of Prussia Montgomery County	Filed		
	Branch Discont	inuances			
Date	Name and Location of Applicant	Location of Branch	Action		
9-30-2015	ESSA Bank & Trust Stroudsburg Monroe County	5580 Crawford Drive Bethlehem Northampton County	Closed		
10-30-2015	First Commonwealth Bank	2 East Long Avenue	Closed		

Dubois

Clearfield County

Branch Consolidations

DateName and Location of ApplicantLocation of BranchAction11-4-2015AmeriServ Financial BankInto: 1857 North Atherton StreetFiled

Johnstown State College Cambria County Centre County

From: 734 South Atherton Street

State College Centre County

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,

Secretary

Approved

 $[Pa.B.\ Doc.\ No.\ 15\text{-}2103.\ Filed\ for\ public\ inspection\ November\ 25,\ 2015,\ 9:00\ a.m.]$

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending November 17, 2015.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Interim Incorporations

Date Name and Location of Applicant Action
11-16-2015 Interim Atlantic Community Bankers Bank Approved

Camp Hill

Cumberland County

The purpose of Interim Atlantic Community Bankers Bank, Camp Hill, is to merge with Atlantic Community Bankers Bank, Camp Hill, to facilitate the proposed reorganization of Atlantic Community Bankers Bank into a bank holding company structure whereby Atlantic Community Bankers Bank will become the wholly-owned subsidiary of Atlantic Community Bancshares, Inc., a new holding company in formation.

Conversions

Date Name and Location of Applicant Action

11-16-2015 Bank of Bird-in-Hand

Bird-in-Hand Lancaster County

Application for approval to convert from a Pennsylvania State-chartered commercial bank to

a Pennsylvania State-chartered stock savings bank.

Branch Applications

De Novo Branches

DateName and Location of ApplicantLocation of BranchAction11-16-2015Meridian Bank653 SkippackApproved

Malvern Blue Bell

Chester County Montgomery County

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN, Secretary

 $[Pa.B.\ Doc.\ No.\ 15\text{-}2104.\ Filed\ for\ public\ inspection\ November\ 25,\ 2015,\ 9:00\ a.m.]$

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

Location	Permit Authority	Application Type or Category
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Southeast Region	n: Clean Water Program Manager,	2 East Main Street, Norris	stown, PA 19401. Phone: 4	84.250.5970
NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0050521 (Sewage)	Green Lane—Marlboro STP 108 Gravel Pike Green Lane, PA 18054	Montgomery County Green Lane Borough	Perkiomen Creek (3-E)	Y
PA0055468 (Sewage)	Pleasant Run MHP STP 570 Layfield Road Perkiomenville, PA 18074	Montgomery County New Hanover Township	Deep Creek (3-E)	Y

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

NPDES No.	Facility Name & Address	County &	Stream Name	EPA Waived
(Type)		Municipality	(Watershed No.)	Y/N?
PA0028282 (Sewage)	Eagles Mere Borough Authority Wastewater Treatment Plants Carl Rider Road Eagles Mere, PA 17731	Sullivan County Eagles Mere Borough	Unnamed Tributary to Doubles Run, Unnamed Tributary to Mackeys Run, Unnamed Tributary to Outlet and The Outlet (10-B and 10-D)	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970

PA0011231, SIC Code 4613, **MIPC LLC**, 920 Cherry Tree Road, Aston, PA 19014. Facility Name: Chelsea Pipeline Station and Tank Farm. This existing facility is located in Upper Chichester Township, **Delaware County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated stormwater and groundwater.

The receiving stream(s), Boozers Run a Tributary to Marcus Hook Creek, is located in State Water Plan watershed 3-G and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on an average stormwater flow.

	Mass (lb/day)			Concentration (mg/l)		
D ,	Average	Daily	14: :	4	Daily	Instant.
Parameters	Monthly	Maximum	Minimum	Average	Maximum	Maximum
Flow (GPD)	XXX	Report	XXX	XXX	XXX	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	30
TRPH	XXX	XXX	XXX	15	XXX	30

The proposed effluent limits for Outfall 002 are based on an average stormwater flow.

	Mass (lb/day)			Concentro		
D	Average	Daily	14: :	4	Daily	Instant.
Parameters	Monthly	Maximum	Minimum	Average	Maximum	Maximum
Flow (GPD)	XXX	Report	XXX	XXX	XXX	XXX
Oil and Grease	XXX	XXX	XXX	15	XXX	30
TRPH	XXX	XXX	XXX	15	XXX	30

The proposed effluent limits for Outfall 003 are based on an average stormwater flow.

	Mass (lb/day)			Concentro		
Parameters	Average Monthly	Daily Maximum	Minimum	Average	Daily Maximum	Instant. Maximum
Flow (GPD) Oil and Grease TRPH	XXX XXX XXX	Report XXX XXX	XXX XXX XXX	XXX 15 15	XXX XXX XXX	XXX 30 30

The proposed effluent limits for Monitoring Point 103 are based on a design flow of 0.072 MGD.

	Mass (lb/day)			Concentration (mg/l)		
	Average	Daily	Instant.	Average	Daily	Instant.
Parameters	Monthly	Maximum	Minimum	Monthly	Maximum	Maximum
Flow (GPD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	XXX	XXX	XXX	30	XXX	75
Oil and Grease	XXX	XXX	XXX	15	XXX	30
				Avg		
Dissolved Iron	XXX	XXX	XXX	XXX	XXX	7.0
Ethylbenzene	XXX	XXX	XXX	Report	XXX	Report
Benzene	XXX	XXX	XXX	0.001	XXX	0.0025
Total BTEX	XXX	XXX	XXX	0.1	XXX	0.25
Toluene	XXX	XXX	XXX	Report	XXX	Report
Total Xylenes	XXX	XXX	XXX	Report	XXX	Report
MTBE	XXX	XXX	XXX	Report	XXX	Report

In addition, the permit contains the following major special conditions:

- A. Acquire Necessary Property Rights
- B. Proper Sludge Disposal
- C. WQM Permit Requirement
- D. BAT/ELG reopener
- E. BTEX Measurement
- F. No Stripper Tower Cleaning Water
- G. Continuous Operation of Treatment Facility
- H. Stormwater Requirements
- I. Petroleum Marketing Terminals Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0026867, Sewage, SIC Code 4952, **Abington Township Montgomery County**, 1176 Old York Road, Abington, PA 19001-3713. Facility Name: Abington Township Sewer System & STP. This existing facility is located in Upper Dublin Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage from Abington Township STP.

The receiving stream(s), Sandy Run, is located in State Water Plan watershed 3-F and is classified for Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation. The nearest downstream public water supply is for City of Philadelphia located on Schuylkill River. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 3.91 MGD.

	Mass (lb/day)			Concentration (mg/l)		
Parameters	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	Instant. Maximum
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	7.0	XXX	XXX	XXX
$CBOD_5$						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
$CBOD_5$						
May 1 - Oct 31	245	376	XXX	7.5	11.25	15
Nov 1 - Apr 30	489	734	XXX	15	22.5	30
BOD_5						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	978	1,467	XXX	30	45	60
Total Suspended Solids						
Raw Sewage Influent	Report	XXX	XXX	Report	XXX	XXX
Total Dissolved Solids	$32,\!609$	XXX	XXX	1,000	XXX	1,500
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
UV Transmittance (%)	XXX	XXX	Report	XXX	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX

		lb/day)			tion (mg/l)	
D	Average Mandala	Weekly	M::	Average	Weekly	Instant.
Parameters	Monthly	Average	Minimum	Monthly	Average	Maximum
Ammonia-Nitrogen						
May 1 - Oct 31	23	XXX	XXX	0.72	XXX	1.44
Nov 1 - Apr 30	70	XXX	XXX	2.16	XXX	4.32
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report	XXX	XXX	Report	Report	XXX
_	_			_	Daily Max	
Orthophosphate	60	XXX	XXX	1.85	XXX	3.70
Total Aluminum	XXX	XXX	XXX	Report	XXX	XXX
Total Copper	XXX	XXX	XXX	Report	XXX	XXX
Hardness, Total (as CaCO ₃)	XXX	XXX	XXX	Report	XXX	XXX
Chronic Toxicity—				_		
Ceriodaphnia Survival (TUc)	XXX	XXX	XXX	1.02	XXX	XXX
				Daily Max		
Ceriodaphnia Reproduction (TUc)	XXX	XXX	XXX	1.02	XXX	XXX
				Daily Max		
Pimephales Survival (TUc)	XXX	XXX	XXX	1.02	XXX	XXX
•				Daily Max		
Pimephales Growth (TUc)	XXX	XXX	XXX	1.02	XXX	XXX
-				Daily Max		

Note: (*) See Part C Permit Requirement for instructions regarding October thru April reporting of maximum fecal coliform values.

The proposed effluent limits for Outfall 002 and 003 are based on a storm event.

	Mass (lt	o/day)		Concentro	ation (mg/l)	
D	Average		14:	Annual	Daily	Instant.
Parameters	Monthly		Minimum	Average	Maximum	Maximum
pH (S.U.)	XXX	XXX	Report	XXX	XXX	Report
$CBOD_5$	XXX	XXX	XXX	Report	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	Report	Report	XXX
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	Report	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	Report	XXX
Total Phosphorus	XXX	XXX	XXX	Report	Report	XXX
Dissolved Iron	XXX	XXX	XXX	Report	Report	XXX

In addition, the permit contains the following major special conditions:

- No Stormwater in Sewers
- Obtain Necessary Property Rights
- Proper Sludge Disposal
- Chlorine Minimization
- Small Stream Discharge
- Notification of Responsible Owner
- Fecal Coliform Reporting
- Whole Effluent Toxicity (WET)
- Requirements Applicable to Stormwater Outfalls
- Site-Specific Copper Criteria

Abington Township STP has site-specific copper criteria based on a water effects ratio (WER) of 3.7 (29 Pa.B. 5928 (November 20, 1999)). The WER is used as modifications to the statewide copper criteria equation in order to determine site-specific coper criteria.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is not in effect.

PA0053473, Sewage, SIC Code 4952, **Thornbury Township**, 6 Township Drive, Cheyney, PA 19319. Facility Name: Thornbury Township STP. This existing facility is located in Thornbury Township, **Delaware County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Chester Creek, is located in State Water Plan watershed 3-G and is classified for Trout Stocking and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.18 MGD.

	$Mass\ (lb/day)$			Concentration (mg/l)		
	Average	$\dot{W}eekly$		Average	Weekly	Instant.
Parameters	Monthly	Average	Minimum	Monthly	Average	Maximum
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.2
$CBOD_5$	38	60	XXX	25	40	50
$CBOD_5$						
Influent	Report	XXX	XXX	Report	XXX	XXX
BOD_5						
Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	45	68	XXX	30	45	60
Fecal Coliform (No./100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Oct 1 - Apr 30	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	6.0	XXX	XXX	4.0	XXX	8.0
Nov 1 - Apr 30	18.0	XXX	XXX	12.0	XXX	24.0
Total Phosphorus	3.0	XXX	XXX	2.0	XXX	4.0
Total Copper	XXX	XXX	XXX	Report	XXX	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Designation of Responsible Operator
- Remedial Measures
- Change in Ownership
- Chlorine Minimization
- Lab Certification

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

PA0043818, SIC Code 4953, Waste Management Disposal Service of PA Inc., 1000 New Ford Mill Road, Morrisville, PA 19067. Facility Name: Grows Landfill IWWTP. This existing facility is located in Falls Township, Bucks County.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated landfill leachate and stormwater.

The receiving stream(s), Delaware River, and Unnamed Tributary to Delaware River, is located in State Water Plan watershed 2-E and is classified for Warm Water Fishes, Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.3 MGD.

	Mass (lb/day)			Concentra		
	Average	Daily	Inst.	Average	Daily	Instant.
Parameters	Monthly	Maximum	Minimum	Monthly	Maximum	Maximum
Flow (MGD)	0.30	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
			Inst Min			
Total Residual Chlorine	XXX	XXX	XXX	0.5	1.0	1.2
Color (Pt-Co Units)	XXX	XXX	XXX	XXX	XXX	750
Temperature (°F)	XXX	XXX	XXX	XXX	XXX	Report
BOD_5	75	150	XXX	30	60	$7\overline{5}$
BOD_5						
Influent	Report	XXX	XXX	Report	XXX	XXX

	Mass (lb/day)			ation (mg/l)	
Demonstration of the second	Average	Daily	Inst.	Average Marath la	Daily	Instant.
Parameters	Monthly	Maximum	Minimum	Monthly	Maximum	Maximum
CBOD ₂₀ CBOD ₂₀ % Removal (%)	42	XXX	XXX	XXX	XXX	XXX
Percent Removal	XXX	XXX	XXX	88.5	XXX	XXX
				Min		
BOD ₅ % Removal (%) Percent Removal	XXX	XXX	XXX	95	XXX	XXX
reicent Removai	ΛΛΛ	ΛΛΛ	ΛΛΛ	Min	ΛΛΛ	ΛΛΛ
Total Suspended Solids						
Influent	Report	XXX	XXX	Report	XXX	XXX
Total Suspended Solids TSS % Removal (%)	75	150	XXX	30	60	75
Percent Removal	XXX	XXX	XXX	90	XXX	XXX
m-t-1 D'11 G-1:1-	VVV	VVV	VVV	Min	00.000	05 000
Total Dissolved Solids Oil and Grease	XXX 37.5	$\begin{array}{c} { m XXX} \\ 75 \end{array}$	XXX XXX	$15,000 \\ 15$	20,000	25,000 30
Fecal Coliform (CFU/100 ml)						00
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Ост 1 - Прт 00	7222	7222	2222	Geo Mean	7444	1,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	Report	XXX
Total Nitrogen	XXX	XXX	XXX	Report	Report	XXX
Dissolved Oxygen Ammonia-Nitrogen	$\begin{array}{c} \rm XXX \\ 12.26 \end{array}$	$\begin{array}{c} { m XXX} \\ 25.0 \end{array}$	$egin{array}{c} ext{Report} \ ext{XXX} \end{array}$	XXX 4.9	XXX 10	XXX 15
Total Phosphorus	XXX	XXX	XXX	Report	Report	XXX
Total Aluminum	0.688	1.376	XXX	$0.\overline{275}$	$0.\overline{5}50$	0.680
Total Antimony	1.13	2.26	XXX	0.450	0.900	1.13
Total Arsenic Total Barium	$0.375 \\ 0.250$	$0.750 \\ 0.500$	XXX XXX	$0.150 \\ 0.100$	$0.300 \\ 0.200$	$0.375 \\ 0.250$
Total Beryllium	0.250 0.0125	0.0250	XXX	0.005	0.010	0.0125
Total Boron	_	_		_	_	_
Influent Total Boron (%)	Report	Report	XXX	Report	Report	Report
Percent Removal	XXX	XXX	10	XXX	XXX	XXX
Total Boron	Report	Report	XXX	Report	Report	Report
Total Cadmium	0.0125	0.0250	XXX	0.005	0.010	0.0125
Hexavalent Chromium Total Chromium	$\begin{array}{c} { m XXX} \\ 0.375 \end{array}$	$\begin{array}{c} { m XXX} \\ 0.750 \end{array}$	XXX XXX	$\begin{array}{c} { m Report} \\ { m 0.150} \end{array}$	Report 0.300	$\begin{array}{c} { m Report} \\ { m 0.375} \end{array}$
Total Cobalt	0.125	0.250	XXX	0.050	0.100	0.375 0.125
Total Copper	0.125	0.250	XXX	0.050	0.100	0.125
Total Cyanide	0.187	0.375	XXX	0.075	0.150	0.188
Total Iron Total Lead	$6.25 \\ 0.090$	$12.50 \\ 0.180$	XXX XXX	$\frac{2.5}{0.036}$	$\begin{array}{c} 5.0 \\ 0.072 \end{array}$	$6.3 \\ 0.090$
Total Manganese	2.50	5.0	XXX	1.0	2.0	2.5
Total Mercury	0.001	0.002	XXX	0.0004	0.0008	0.0010
Total Nickel	0.500	1.0	XXX XXX	0.2	0.4	0.5
Total Silver Total Thallium	$0.025 \\ 0.085$	$0.050 \\ 0.170$	XXX	$0.010 \\ 0.100$	$0.020 \\ 0.200$	$0.025 \\ 0.250$
Total Tritium (pCi/L)	XXX	XXX	XXX	XXX	Report	XXX
Total Vanadium	0.250	0.500	XXX	0.100	0.200	0.250
Total Zinc 4,4-DDD	$0.275 \\ 0.000008$	$0.500 \\ 0.000016$	XXX XXX	0.110 0.00000	0.200 0.000006	$0.250 \\ 0.000008$
4,4-DDT	0.000008	0.000016	XXX	0.00000		
4,4-DDE	0.000008	0.000016	XXX	0.00000	3 0.000006	0.000008
2-Hexanone	0.038	0.075	XXX	0.015	0.030	0.037
4-Methyl-2-pentanone Isopropanol	$0.038 \\ 1.35$	$0.075 \\ 2.7$	XXX XXX	$0.015 \\ 0.540$	$0.030 \\ 1.080$	$0.037 \\ 1.350$
Pentachlorophenol	XXX	XXX	XXX	Report	Report	Report
Phenol	0.038	0.065	XXX	0.015	0.026	0.037
Acetone	0.273	0.546	XXX	0.109	0.218	0.273
a-Terpineol Chlorobenzene	0.040 XXX	0.082 XXX	XXX XXX	$0.016 \\ 0.050$	$0.033 \\ 0.100$	$0.040 \\ 0.125$
1-Propanol	1.376	2.752	XXX	0.550	1.100	1.350
Benzene	XXX	XXX	XXX	0.036	0.072	0.090
Benzidine	XXX	XXX	XXX XXX	Report	Report	Report
Benzoic Acid	0.177	0.300	ΛΛΛ	0.071	0.120	0.150

	Mass (lb/day)		Concentra	tion (mg/l)	
	Average	Daily	Inst.	Average	Daily	Instant.
Parameters	Monthly	Maximum	Minimum	Monthly	Maximum	Maximum
Butyl Benzyl Phthalate	XXX	XXX	XXX	Report	Report	Report
Bromoform	XXX	XXX	XXX	0.540	XXX	6.480
				Annl Avg		
Chlordane	XXX	XXX	XXX	Report	Report	Report
2-Butanone	0.525	1.050	XXX	$0.\overline{2}10$	$0.\overline{4}20$	$0.5\overline{2}5$
1,1,1-Trichloroethane	XXX	XXX	XXX	Report	Report	Report
1,2,3-Trichloropropane	0.250	0.500	XXX	$0.\overline{100}$	$0.\bar{2}00$	$0.\bar{250}$
1,1-Dichloroethane	XXX	XXX	XXX	Report	Report	Report
1,2-Dichloroethane	XXX	XXX	XXX	Report	Report	Report
Chloroform	XXX	XXX	XXX	$0.\bar{0}10$	0.020	$0.0\overline{25}$
2-Chloronaphthalene	XXX	XXX	XXX	Report	Report	Report
Dieldrin	XXX	XXX	XXX	Report	Report	Report
Diethyl Phthalate	XXX	XXX	XXX	Report	Report	Report
Di-n-Butyl Phthalate	XXX	XXX	XXX	0.830	$1.\overline{6}60$	2.080
gamma-BHC	XXX	XXX	XXX	Report	Report	Report
Heptachlor	XXX	XXX	XXX	Report	Report	Report
Heptachlor Epoxide	XXX	XXX	XXX	Report	Report	Report
Isophorone	XXX	XXX	XXX	Report	Report	Report
Dibromomethane	0.025	0.050	XXX	0.010	0.020	0.025
Methyl Chloride	XXX	XXX	XXX	Report	Report	Report
Methylene Chloride	XXX	XXX	XXX	Report	Report	Report
p-Cresol	0.035	0.063	XXX	0.014	0.025	0.035
Total Phenolics	0.675	1.351	XXX	0.270	0.540	0.680
trans-1,2-Dichloroethylene	0.075	0.150	XXX	0.030	0.060	0.0750
Tetrachloroethylene	XXX	XXX	XXX	Report	Report	Report
Tetrahydrofuran	0.063	0.125	XXX	0.025	0.050	0.063
Toluene	XXX	XXX	XXX	Report	Report	Report
Toxaphene	XXX	XXX	XXX	Report	Report	Report
Trichloroethylene	XXX	XXX	XXX	Report	Report	Report
Total Trihalomethanes	XXX	XXX	XXX	0.027	XXX	0.324
Total Himatomontanos	11111	11111	11111	Annl Avg	11111	0.021
Total Xylenes	XXX	XXX	XXX	0.010	0.020	0.025
PCBs (Dry Weather)	XXX	XXX	XXX	XXX	Report	XXX
Chronic Toxicity—	11111	11111	11111	11111	report	11111
Ceriodaphnia Survival (TUc)	XXX	XXX	XXX	XXX	Report	XXX
Ceriodaphnia Reproduction (TUc)	XXX	XXX	XXX	XXX	Report	XXX
Pimephales Survival (TUc)	XXX	XXX	XXX	XXX	Report	XXX
Pimephales Growth (TUc)	XXX	XXX	XXX	XXX	Report	XXX
Acute Toxicity—	43444	11111	******	******	Tropor o	******
Ceriodaphnia Survival (TUa)	XXX	XXX	XXX	XXX	Report	XXX
Pimephales Survival (TUa)	XXX	XXX	XXX	XXX	Report	XXX
i inicpitates but vivat (10a)	21/1/1	71111	71111	71/11	10CPOIT	71/11

The proposed effluent limits for storm water Outfalls 002, 003, 005, 006, 009, 010, 011, 012 are:

The proposed children minus for storm water outland 602, 600, 600, 600, 610, 611, 612 are.							
	Mass (lb	(day)			ation (mg/l)	T	
_	Average			Annual	Daily	Instant.	
Parameters	Monthly		Minimum	Average	Maximum	Maximum	
pH (S.U.)	XXX	XXX	XXX	Report	Report	XXX	
$\overline{\text{CBOD}}_5$	XXX	XXX	XXX	Report	Report	XXX	
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX	
Oil and Grease	XXX	XXX	XXX	Report	Report	XXX	
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	Report	XXX	
Ammonia-Nitrogen	XXX	XXX	XXX	Report	Report	XXX	
Total Arsenic	XXX	XXX	XXX	Report	Report	XXX	
Total Barium	XXX	XXX	XXX	Report	Report	XXX	
Total Cadmium	XXX	XXX	XXX	Report	Report	XXX	
Total Chromium	XXX	XXX	XXX	Report	Report	XXX	
Total Cyanide	XXX	XXX	XXX	Report	Report	XXX	
Dissolved Iron	XXX	XXX	XXX	Report	Report	XXX	
Total Lead	XXX	XXX	XXX	Report	Report	XXX	
Dissolved Magnesium	XXX	XXX	XXX	Report	Report	XXX	
Total Magnesium	XXX	XXX	XXX	Report	Report	XXX	
Total Mercury	XXX	XXX	XXX	Report	Report	XXX	
Total Selenium	XXX	XXX	XXX	Report	Report	XXX	
Total Silver	XXX	XXX	XXX	Report	Report	XXX	
Total Organic Carbon	XXX	XXX	XXX	Report	Report	XXX	

The proposed effluent limits for storm water Outfall 004 are:

	Mass (lb	o/day)		Concentro	ation (mg/l)	
	Average	-		Annual	Daily	Instant.
Parameters	Monthly		Minimum	Average	Maximum	Maximum
pH (S.U.)	XXX	XXX	XXX	Report	Report	XXX
$CBOD_5$	XXX	XXX	XXX	Report	Report	XXX
Total Dissolved Solids	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease	XXX	XXX	XXX	Report	Report	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	Report	XXX
Ammonia-Nitrogen	XXX	XXX	XXX	Report	Report	XXX
Total Arsenic	XXX	XXX	XXX	Report	Report	XXX
Total Barium	XXX	XXX	XXX	Report	Report	XXX
Total Cadmium	XXX	XXX	XXX	Report	Report	XXX
Total Chromium	XXX	XXX	XXX	Report	Report	XXX
Total Cyanide	XXX	XXX	XXX	Report	Report	XXX
Dissolved Iron	XXX	XXX	XXX	Report	Report	XXX
Total Lead	XXX	XXX	XXX	Report	Report	XXX
Dissolved Magnesium	XXX	XXX	XXX	Report	Report	XXX
Total Magnesium	XXX	XXX	XXX	Report	Report	XXX
Total Mercury	XXX	XXX	XXX	Report	Report	XXX
Total Selenium	XXX	XXX	XXX	Report	Report	XXX
Total Silver	XXX	XXX	XXX	Report	Report	XXX
Total Tritium (pCi/L)	XXX	XXX	XXX	XXX	Report	XXX
Total Organic Čarbon	XXX	XXX	XXX	Report	Report	XXX

In addition, the permit contains the following major special conditions:

- Effective Disinfection
- Remedial Measures
- BOD₅ Percent Removal
- Change in Ownership
- TRC/THMs Monitoring Requirements
- Biomonitoring
- PCBs-PMP Requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Northcentral Regional Office: Regional Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448, Telephone: 570.327.0530.

PA0232521, Stormwater, SIC Code 2011, Nicholas Meats LLC, 508 East Valley Road, Loganton, PA 17747.

Facility Name: Nicholas Meats. This existing facility is located in Greene Township, Clinton County.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of stormwater.

The receiving stream(s), Fishing Creek, is located in State Water Plan watershed 9-C and is classified for High Quality—Cold Water and Migratory Fish, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent monitoring for Outfalls 001, 002, 003, 004, 005, 006 & 007 are based on a design flow of 0.00 MGD.

	Mass (lb/day)			Concentro		
Parameters	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
pH (S.U.)	XXX	XXX	Report	XXX	XXX	Report
Chemical Oxygen Demand	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	XXX	XXX	XXX	Report	XXX	XXX
Oil and Grease	XXX	XXX	XXX	Report	XXX	XXX
Fecal Coliform (No./100 ml)	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Total Kieldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

• Requirements Applicable to Stormwater Outfalls

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-327-3693.

The EPA Waiver is in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. 0606409, Amendment No. 1, Sewerage, Tilden Township (West Hamburg Sewer System), 874 Hex Highway, Hamburg, PA 19526.

This proposed facility is located in Tilden Township, Berks County.

Description of Proposed Action/Activity: Seeking permit approval for the re-permitting of three (3) existing sanitary pump stations.

WQM Permit No. 0185405, Amendment No. 2, Sewerage, Biglerville Borough Authority, 33 Musselman Avenue, PO Box 631, Biglerville, PA 17307.

This proposed facility is located in Biglerville Borough & Butler Township, Adams County.

Description of Proposed Action/Activity: Seeking permit approval for replacement of existing chlorine contact tanks with open trench ultraviolet disinfection.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Dr., Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 0215417, Sewage, Miller Cheryl, 5715 Clay Pike, Chandlersville, OH 43727.

This proposed facility is located in Moon Township, **Allegheny County**.

Description of Proposed Action/Activity: Installation of a Single Residence Sewage Treatment Plant.

WQM Permit No. 3281205 A-13, Industrial Waste, Homer City Generation LP, 1750 Power Plant Road, Homer City, PA 15748.

This existing facility is located in Center Township, Indiana County.

Description of Proposed Action/Activity: Improvements to storm water controls at the facility's coal combustion residual waste landfill.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water / Use
PAI014615004	Corson Street Acquisition, LP 3815 West Chester Pike Newtown Square, PA 19073	Montgomery	Conshohocken Borough Plymouth Township	Plymouth Creek WWF-MF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lackawanna County Conservation Dist., 1038 Montdale Road, Suite 109, Scott Twp., PA 18447

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water / Use
PAI023515003	PPL Electric Utilities Corporation Two North Ninth Street Allentown, PA 18101	Lackawanna	Blakely Borough Archbald Borough Jessup Borough	UNT West Branch Tinklepaugh Creek (CWF, MF) West Branch Tinklepaugh Creek (CWF, MF) Wildcat Creek (CWF, MF) Lackawanna River (HQ-CWF, MF)

Lehigh County Conservation District, Lehigh Ag Center, Suite 102, 4184 Dorney Park Rd., Allentown, PA 18104

NPDES Permit No.	Applicant Name & Address	County	$\it Municipality$	Receiving Water / Use
PAI023915024	Robert Kiel Liberty Property Limited Partnership 74 W. Broad St. Bethlehem, PA 18018	Lehigh	Lower Macungie Township and Alburtis Borough	UNT to Little Lehigh Creek (HQ-CWF, MF)

Luzerne Conservation District, 325 Smiths Pond Road, Shavertown, PA 18708

NPDES Applicant Name & Receiving Permit No. Water / Use $\overline{Address}$ County Municipality PAI024008002R M.A.C. Realty Company, Inc. Luzerne Dallas Township Toby Creek (CWF, MF) 265 Magnolia Drive

Dallas, PA 18612

Northampton County Conservation District, 14 Gracedale Avenue Greystone Bldg., Nazareth, PA 18064-9211

NPDES Applicant Name & Receiving Water / Use Permit No. AddressCounty *Municipality*

Jared & Monica Isaacman PAI024815014 Northampton Lower Nazareth East Branch Monocacy 2202 North Irving Street Creek (HQ-CWF, MF) Township

Allentown, PA 18109

Schuylkill County Conservation District, 1206 Ag Center Dr., Pottsville, PA 17901

NPDES Applicant Name & Receiving Permit No. AddressCounty Municipality Water / Use

PAI025415001 Walker Township Heisler's Egg Farm, Inc. Schuylkill Beaver Creek c/o Todd Heisler (HQ-CWF, MF)

757 Valley Road UNT to Beaver Creek Tamaqua, PA 18252 (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan

Crawford, Section Chief, 717.705.4802.

Applicant Name & Receiving

 $\overrightarrow{Address}$ Permit # County Municipality Water / Use PAI033609002R Paul Lantz Builders Lancaster Bart Township W. Branch. Octorara Creek

Designated Use of Water **HQ-CWF**

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817

NPDES Applicant Name & Receiving Permit No. AddressCounty *Municipality* Water / Use PAI041405011

Walker Land Development Inc Centre Harris Township Spring Creek, 1008 Startford Development HQ-CWF State College, PA 16801

PUBLIC WATER SUPPLY (PWS) **PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the Pennsylvania Bulletin at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe **Drinking Water Act**

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Permit No. 2415501-C, Public Water Supply

Applicant **Highland Township Municipal Authority**

Township or Borough Highland Township

County

Responsible Official Kevin Moran, Chairman

Type of Facility Pu Consulting Engineer Ke

Public Water Supply Kerry D. Tyson, P.E. Nittany Engineering and

Assoc., LLC

2836 Éarlystown Road, Suite 1

Centre Hall, PA 16828

Application Received Date October 22, 2015

Description of Action

Installation and operation of corrosion control equipment.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Application No. 1696501-MA1, Minor Amendment.

Applicant

West Freedom Water Association

Township or Borough Responsible Official Type of Facility Perry Township
Samuel E. Rupert
Public Water Supply

Consulting Engineer Don A. Gilmore, P.E. Dakota Engineering Associates, Inc.

35 Wilson Street, Suite 300 Pittsburgh, PA 15223

Application Received

November 5, 2015

Date

Description of Action Water storage tank replacement.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the Pennsylvania Bulletin an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Former McCrory Stores, 2925 East Market Street, York, PA, Springettsbury Township, York County. ARCADIS, 35 Columbia Road, Branchburg, NJ 08876, on behalf of Safe Harbor Reserve, Inc., 789 Kings Mill Road, York, PA 17403 and 2925 East Market LP, 40 Morris Avenue, Suite 230, Bryn Mawr, PA 19010, submitted a Notice of Intent to Remediate site soils and groundwater contaminated with VOCs, PHs, and BNs. The site will be remediated to a combination of the Non-Residential Statewide Health and Site Specific Standards. Future use of the site remains non-residential. The Notice of Intent to Remediate was published in the York Dispatch/York Daily Record on October 20, 2015.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

All American Hose (217 Titusville Road), 217 Titusville Road, Borough of Union City, Erie County. URS Corporation, 12420 Milestone Center Drive, Suite 150, Germantown, MD 20876, on behalf of Parker Hannifin Corporation, 6035 Parkland Boulevard, Cleveland, OH 44124, submitted a Notice of Intent to Remediate. Site is currently being used for manufacturing fire hose. Due to historical use, site soil has been contaminated with volatile organic compounds, semi-volatile organic compounds, and metals; site groundwater has been contaminated with metals. Intended future use of the property will be non-residential. The selected remediation standard is Site-Specific. The Notice of Intent to Remediate was published in *The Erie Times-News* on October 14, 2015.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P. S. §§ 4001—4015), 25 Pa. Code Chapters 121-145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401-7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

14-00003H: Pennsylvania State University (101P Physical Plant Bldg, University Park, PA 16802) for the construction of two 2,000 kW Cummins model DQKAE emergency generators powered by 2,922 brake-horsepower diesel-fired Cummins QSK60 reciprocating internal combustion engines (RICE) and one Cummins model C25 D6 emergency generator powered by a 69 bhp Cummins 4BT3.3-G5 diesel-fired RICE at the Data Center at the University Park Campus located in College Township and State College Borough, **Centre County**. The Department of Environmental Protection's (Department) review of the information submitted by the Pennsylvania State University indicates that the air contamination sources will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the new source performance standards, the national emission standards for hazardous air pollutants, and the best available technology requirement (BAT) of 25 Pa. Code §§ 127.1 and 127.12. Based on this finding, the Department proposes to issue a plan approval for the emergency generators.

The following is a brief description of the conditions the Department intends to place in the plan approval in order to ensure compliance with all applicable air quality regulatory requirements.

- 1. Pursuant to the Best Available Technology requirements of 25 Pa. Code §§ 127.1 and 127.12 and to 40 CFR 60.4205(b), the permittee shall operate Data Center Generators #1 & #2 in a manner such that the rate of emissions from the stationary reciprocating internal combustion engines (RICE) do not exceed the following limitations: (a) Nitrogen Oxide and Nonmethane Hydrocarbons—3.8 g/bhp-hr and 6.1 tons/year. (b) Carbon Monoxide—0.75 g/bhp-hr and 1.2 ton/year (c) Particulate Matter—0.09 g/bhp-hr and 0.15 ton/year (d) Sulfur Oxide—0.01 ton/year.
- 2. Pursuant to the Best Available Technology requirements of 25 Pa. Code §§ 127.1 and 127.12 as well as 40 CFR 60.4207(b) and 63.6604(a), the diesel fuel fired in Data Center Generators #1 & #2 shall comply with the following per-gallon standards: (a) Sulfur content of 15 ppm maximum. (b) Cetane index or aromatic content, as follows: (i) A minimum cetane index of 40; or (ii) A maximum aromatic content of 35 volume percent.
- 3. The permittee shall operate the Data Center Generators in accordance with the requirements of 40 CFR 60.4211(f), which limits non-emergency operation. The permittee shall equip the Data Center Generators with non-resettable hour meters that log the run-time of the engines.
- 4. Pursuant to 40 CFR 60.4211, the permittee shall install, configure, operate, and maintain the Data Center

Generators according to the manufacturer's emissionrelated written instructions; change only those emissionrelated settings that are permitted by the manufacturer; and meet the requirements of 40 CFR parts 89, 94, and/or 1068, as applicable.

5. The permittee shall keep records of the following information: (a) The monthly emissions of nitrogen oxides $(\mathrm{NO}_{\mathrm{x}}),$ nonmethane hydrocarbons (NMHC), carbon monoxide (CO), particulate matter (PM), and sulfur oxides $(\mathrm{SO}_{\mathrm{x}})$ from the exhaust of Data Center Generators #1 & #2 and the supporting calculations/documentation; (b) The number of hours from the non-resettable hour meters that the engines are operated on a monthly basis; (c) For each delivery of diesel fuel for these engines, a copy of the fuel certification report that verifies compliance with diesel fuel requirements. (d) Maintenance records that verify the engines are operated and maintained according to the manufacturer's written instructions and recommendations. These records shall be kept for a minimum of five (5) years and shall be made available to the Department upon request.

6. The Data Center Generators are subject to the requirements of 40 CFR Part 60 Subpart IIII and 40 CFR Part 63 Subpart ZZZZ. The permittee shall comply with all applicable requirements of Subparts IIII and ZZZZ for the Data Center Generators.

The facility is a major (Title V) facility. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for Plan Approval 14-00003H, the requirements established in the plan approval will be incorporated into Title V Operating Permit 14-00003 pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00283: Danco General Contracting, Inc. (485 Texas Road, Morganville, NJ 07751) for an initial State Only Operating Permit for a portable non-metallic mineral processing plant located at Silve Concrete in Limerick Township, Montgomery County. Sources authorized under this operating permit include a portable crusher and screener with associated diesel-fired engines. The portable non-metallic mineral processing plant is controlled by a water spray dust suppression system with the primary pollutant of concern being particulate matter. The facility is categorized as a natural minor facility based on its potential emissions. The operating permit includes monitoring, record keeping and reporting requirements to address all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief— Telephone: 570-826-2507 **39-00080:** Muhlenberg College (2400 West Chew Street, Allentown, PA 18104-5564) The Department intends to issue a State-Only (Synthetic Minor) Operating Permit renewal for operation in the City of Allentown, **Lehigh County**. The sources consist of two (2) boilers, miscellaneous combustion units, twenty-six (26) emergency generators, and one (1) fire pump. The permittee shall demonstrate compliance through emission limitations, fuel type, and fuel usage restrictions. The proposed operating permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

52-00003: G.F. Edwards, Inc. (204 State Route 435, Elmhurst, PA 18444-7692) The Department intends to issue a State-Only Operating Permit for the operation of a sand and stone processing plant in Greene Township, **Pike County**. The sources consist of four (4) crushers, five (5) screens, and associated conveyors. The fugitive emissions are controlled by a water spray system. The proposed operating permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

07-03038: Amerway Inc. (3701 Beale Avenue, PA 16601) to issue a Natural Minor Operating Permit for Altoona plant located in Altoona City, Blair County. The primary emission from the solder production is particulate matter and the potential emissions are less than 30 tpy. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

17-00040: Moshannon Valley School District (4934 Green Acre Road, Houtzdale, PA 16651-9424) to renew the State Only (Synthetic Minor) Operating Permit for their elementary and Jr./Sr. high school facility located in Bigler Township, Clearfield County. The facility's sources include boilers, water heaters, and generatorengines. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions in the operating permit have been derived from the applicable requirements of 40 CFR Parts 60 and 63 as well as 25 Pa. Code Chapters 121—145. The facility's potential to emit sulfur oxides is restricted to below the major threshold by the fuel throughput limitations for No. 2 fuel oil and bituminous coal. The facility's potential to emit other criteria pollutants are less than the major thresholds. The renewal operating permit included the applicable National Emission Standard of Hazardous Air Pollutants (NESHAP) requirement for the boilers and water heaters at the facility and the Standards of Performance for New Sources (NŠPS) requirement for the diesel generator-engines. The renewal operating permit contains all applicable Federal and State regulatory requirements including applicable testing, monitoring, recordkeeping,

and reporting conditions to demonstrate compliance with the applicable Federal and State regulatory requirements. All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department's Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, State or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication,

or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 40150201. Newport Aggregate, Inc., (76 Main Road, Glen Lyon, PA 18617), commencement, operation and restoration of an anthracite coal refuse reprocessing operation in Newport and Conyngham Townships, Luzerne County affecting 54.7 acres, receiving stream: Susquehanna River, classified for the following use: warm water fishes. Application received: November 2, 2015.

Noncoal Applications Received

Daily

Maximum

20 to 70 mg/l

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Table 2 30-day Average

Suspended solids Alkalinity exceeding acidity* pH*

Parameter

greater than 6.0; less than 9.0

Instantaneous

Maximum

25 to 90 mg/l

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

10 to 35 mg/l

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 58150807 and NPDES Permit No. PA0225576. Jose F. Suscal, (60 Pine Street, Hallstead, PA 18822), commencement, operation and restoration of a quarry operation and NPDES Permit for discharge of treated mine drainage in Jackson Township, Susquehanna County affecting 5.0 acres, receiving streams: unnamed tributary to Fullers Lake to Page Lake to Salt Lick Creek to Susquehanna River, classified for the following uses: HQ—cold water and migratory fishes. Application received: May 21, 2015.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

^{*} The parameter is applicable at all times.

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

Parameter	30-Day Average	Daily Maximum	$Instantaneous \ Maximum$
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH^{*}	_	greater than 6	3.0; less than 9.0

Alkalinity greater than acidity*

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

NPDES No. PA0125474 (Mining Permit No. 11813039), Cooney Brothers Coal Company, P.O. Box 246, Cresson, PA 16630, renewal of an NPDES permit for continued reclamation and water treatment in Adams Township, Cambria County, affecting 1,343 acres. Receiving streams: unnamed tributary to/and Sulphur Creek, classified for the following use: cold water fishes. This receiving stream is included in the Kiski-Conemaugh TMDL. Application received: August 4, 2015.

^{*} The parameter is applicable at all times.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfalls listed below discharge to unnamed tributary to/and Sulphur Creek:

Outfall Nos.	New Outfall (Y/N)
004	N
011	N
019	N

The proposed effluent limits for the above listed outfalls are as follows:

Outfall: 004 Parameter	30-Day Average	Daily Maximum	$Instant.\\Maximum$
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	1.1	2.2	2.7
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 10.0 stan	dard units at all times		

Alkalinity must exceed acidity at all times

The proposed effluent limits for the above listed outfalls are as follows:

Outfalls: 011 and 019 Parameter	30-Day Average	Daily Maximum	Instant. Maximum
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	1.1	2.2	2.7
Total Suspended Solids (mg/l)	35.0	70.0	90.0
Selenium		Monitor and Report	

pH (S.U.): Must be between 6.0 and 10.0 standard units at all times

Alkalinity must exceed acidity at all times.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

NPDES No. PA0256773 (Mining Permit No. 14080101), Warren C. Harman Contractor, 5315 Bigler Road, Clearfield, PA 16830, renewal of an NPDES permit for bituminous surface mining in Snow Shoe and Burnside Townships, Centre County, affecting 209 acres. Receiving stream(s): UNT to Little Sandy Run and UNT to Contrary Run, classified for the following use(s): CWF. Beech Creek (Basin) TMDL. Application received: December 15, 2014.

The outfall(s) listed below discharge to Little Sandy Run:

Outfall No.	New Outfall (Y/N)
TF-F	N
TF-G	N
TF-H	N
TF-I	N
$\mathrm{TF} ext{-}\mathrm{J}$	N
TF-K	N
SP-A	N
SP-B	N
SP-C	N
SP-D	N
SP-E	N

The proposed effluent limits for the above listed outfall(s) are as follows:

Parameter	Minimum	30-Day Average	$Daily\\ Maximum$	$Instant.\\Maximum$
pH^1 (S.U.)	6.0			9.0
Îron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		0.75	0.75	0.75
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)				

¹The parameter is applicable at all times.

NPDES No. PA0220060 (Mining Permit No. 17950106), Waroquier Coal Company, P. O. Box 128, Clearfield, PA 16830, renewal of an NPDES permit for bituminous surface mining in Greenwood Township, Clearfield County, affecting 111.2 acres. Receiving stream(s): Watts Creek and UNT to Watts Creek classified for the following use(s): CWF. Clearfield Creek Watershed TMDL. Application received: April 8, 2015.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to Watts Creek:

Outfall No.	New Outfall (Y/N)
TP1	N
SP1	N
SP2	N
SP5	N

The proposed effluent limits for the above listed outfall(s) are as follows:

Parameter	Minimum	30-Day Average	Daily Maximum	$Instant.\\Maximum$
pH^1 (S.U.)	6.0			9.0
Îron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		2.0	4.0	5.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35.0	70.0	90.0
Osmotic Pressure (milliosmoles/kg)				

¹The parameter is applicable at all times.

Noncoal NPDES Draft Permits

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

NPDES Permit No. PA0225576 on Surface Mining Permit No. 58150807. Jose F. Suscal, (60 Pine Street, Hallstead, PA 18822), new NPDES Permit for a bluestone quarry operation in Jackson Township, Susquehanna County, affecting 5.0 acres. Receiving streams: unnamed tributary to Fullers Lake to Page Lake to Salt Lick Creek to Susquehanna River, classified for the following uses: HQ—cold water and migratory fishes. Application received: May 21, 2015.

Non-discharge BMP's shall be in effect.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301-303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E35-459. Moosic Borough, 715 Main St, Moosic, PA 18507, in Moosic Borough, Lackawanna County, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain an outfall in Springbrook (HQ-CWF, MF) consisting of a 24-inch diameter HDPE pipe and endwall. The project is located at Salina Street. (Avoca, PA Quadrangle, Latitude: 40° 32′ 29.0″; Longitude: -75° 38′ 03.5″).

E52-252. Sunrise Lake Property Owners Association, 101 Sunrise Drive, Milford, PA 18337, in Dingman Township, Pike County, U.S. Army Corps of Engineers, Philadelphia District.

To construct and maintain the following water obstructions and encroachments for the purpose of constructing a parking lot. 1. A channel change consisting of a water-course re-alignment of a UNT to Rattlesnake Creek (HQ-CWF, MF) for approximately 410-linear feet; and 2. A 20-foot wide road crossing of two UNT's to Rattlesnake Creek (HQ-CWF, MF) consisting of two 24-inch diameter HDPE pipes and one 12-inch diameter HDPE pipe depressed 6 inches below streambed elevation with headwalls, endwalls and riprap aprons. Fill within the floodway of the watercourse for construction of the park-

ing lot is a activity as per § 105.12(a)(2). The project is located approximately 0.05 mile north of the Sunrise Drive and Copper Court intersection (Edgemere, PA Quadrangle, Latitude: 41° 19′ 15″; Longitude: -74° 57′ 59″).

E40-772. Mark and Molly Davies, P. O. Box 296, Harveys Lake, PA 18618, in Harveys Lake Borough, Luzerne County, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a 500 sq. ft. addition to an existing 500 sq. ft. dock to include a 200 sq. ft. open front pavilion on the expanded dock in Harveys Lake (HQCWF). The project is located at Pole 227 along Lakeside Drive in Harveys Lake Borough, Luzerne County (Harveys Lake, PA Quadrangle, Latitude: 41°21′52.1″; Longitude: -76°2′43.6″).

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E28-382: Greene Township Municipal Authority, 4182 Sunset Pike, Chambersburg, Pennsylvania 17202 in Greene Township, **Franklin County**, U.S. Army Corps of Engineers Baltimore District.

To replace approximately 2.75 miles of existing 15-inch main interceptor with a new 24-inch sanitary sewer between manholes 507 and 554 along Conococheague Creek (CWF, MF). Activity also impacts Cold Spring Run (HQ-CWF, MF). Replacement activity will result in ten (10) stream encroachments and seven (7) wetland encroachments. Pipe impacts will result in seven (7) stream impacts and three (3) wetland impacts. Total areal and linear stream impacts of 5,605 square feet (0.129 acre) and 802 feet respectively. Total areal wetland impacts of 12,522 square feet (0.287 acre). Project is centered on Cold Spring Road (Latitude: 39° 54′ 59.1″N, Longitude: 77° 32′ 51.9″W) in Greene Township, Franklin County (Scotland, PA quadrangle).

Conococheague Creek impacts: (Latitude: 39° 55′ 16.4″N, Longitude: 77° 33′ 44.3″W) 960 square feet, 35 linear feet, stream impact and temporary road crossing; (Latitude: 39° 55′ 3.2″N, Longitude: 77° 33′ 18.2″W) 450 square feet, 150 linear feet, temporary coffer dam; (Latitude: 39° 55′ 0.5″N, Longitude: 77° 33′ 6.4″W) 660 square feet, 110 linear feet, temporary coffer dam; (Latitude: 39° 55′ 55.4″N, Longitude: 77° 32′ 46.5″W) 360 square feet, 120 linear feet, temporary coffer dam.

Conococheague Creek and Cold Spring Run impact: (Latitude: 39° 55′ 31.1″N, Longitude: 77° 34′ 9.8″W) 1,450 square feet, 120 linear feet, impact at stream confluence, open cut installation, temporary coffer dam.

Perennial streams impacts (UNTs to Conococheague Creek): (Latitude: 39° 54′ 58.7″N, Longitude: 77° 32′ 50.5″W) 260 square feet, 32 linear feet, temporary road crossing; (Latitude: 39° 54′ 45.0″N, Longitude: 77° 32′ 9.8″W) 60 square feet, 30 linear feet, temporary road crossing; (Latitude: 39° 54′ 40.6″N, Longitude: 77° 31′ 45.9″W) 180 square feet, 30 linear feet, open cut installation; (Latitude: 39° 55′ 27.1″N, Longitude: 77° 34′ 3.5″W) 910 square feet, 70 linear feet, open cut installation, temporary coffer dam.

Intermittent stream impact (UNTs to Conococheague Creek): (Latitude: 39° 55′ 8.3″N, Longitude: 77° 33′ 22.3″W) 315 square feet, 105 linear feet, open cut installation, rock construction entrance.

Wetlands impacts: (Latitude: 39° 55′ 15.3″N, Longitude: 77° 33′ 43.1″W) 560 square feet, 80 linear feet, no pipe

installation, temporary timber matting; (Latitude: 39° 55′ 14.1″N, Longitude: 77° 33′ 41.6″W) 660 square feet, 82 linear feet, pipeline adjacent to wetland edge, temporary timber matting; (Latitude: 39° 55′ 8.3″N, Longitude: 77° 33′ 22.3″W) 550 square feet, 42 linear feet, temporary timber matting; (Latitude: 39° 55′ 5.1″N, Longitude: 77° 33′ 19.2″W) 5,200 square feet, 260 linear feet, wetland pipe crossing, temporary timber matting; (Latitude: 39° 54′ 46.2″N, Longitude: 77° 32′ 11.3″W) 680 square feet, 45 linear feet, wetland pipe crossing, temporary timber matting; (Latitude: 39° 55′ 30.0″N, Longitude: 77° 34′ 8.5″W) 72 square feet, 36 linear feet, no pipe crossing, temporary timber matting; (Latitude: 39° 54′ 38.7″N, Longitude: 77° 31′ 42.3″W) 4,800 square feet, 260 linear feet, wetland pipe crossing, temporary timber matting.

E50-259: Alvin Peachy, 396 Ash Drive, Millerstown, PA 17062 in Saville Township, Perry County, U.S. Army Corps of Engineers Baltimore District.

To construct and maintain a 30-foot long 83-inch by 57-inch Corrugated Metal pipe and associated fill to convey Raccoon Creek (CWF) under a proposed driveway. The project is located north of PA Route 17 to a point approximately 150 feet upstream of the Saville/Tuscarora Township line on Raccoon Creek (Ickesburg, PA Quadrangle; Latitude: 40° 28′ 41″, Longitude: 77° 19′ 03″) in Saville Township, Perry County. The purpose of the project is to construct a 12-foot wide driveway for access to property. No wetland impacts are proposed.

E07-460: PA Department of Transportation, Engineering District 9-0, 1620 North Juniata Street, Hollidaysburg, PA 16648 in Frankstown Township, Blair County, U.S. Army Corps of Engineers Baltimore District.

To remove existing structure and to (1) install and maintain a new 175-foot x 44.38 foot bridge, approximately 150 feet upstream of the existing structure, over Frankstown Branch Juniata River (WWF, MF) and (2) to extend an existing concrete arch culvert by 33.5 linear feet for a total of 189.88 foot enclosure in Brush Creek (WWF, MF) along SR 0022 Sec 42S in Frankstown Township, Blair County (Latitude: 40° 26′ 22″; Longitude: -78° 21′ 8.8″) for the purpose of improving roadway safety. The project proposes to permanently affect 166 linear feet of stream channel and temporarily affect 290 linear feet. No wetland impacts are proposed.

E22-620 PA Department of Transportation Engineering District 8-0, 2140 Herr Street, Harrisburg, PA 17103-1699 in Derry Township, Dauphin County, U.S. Army Corps of Engineers Baltimore District.

To remove existing structure and to install and maintain (1) a 65.28 foot x 43.11 foot bridge over Spring Creek (WWF, MF), (2) a temporary causeway during construction in Spring Creek (WWF, MF), and (3) two 18-inch pipe outfalls with riprap along Spring Creek (WWF, MF) all for the purpose of improving transportation safety and roadway standards. The project is located on SR 0743 Section 028 in Derry Township, Dauphin County (Latitude: 40° 17′ 18″; Longitude: -76° 39′ 10″). No wetland impacts are proposed.

E67-921 PA Department of Transportation Engineering District 8-0, 2140 Herr Street, Harrisburg, PA 17103-1699 in Hellam Township, York County, U.S. Army Corps of Engineers Baltimore District.

To remove existing structure and to (1) install and maintain a 125-foot x 27.4-foot bridge over Kruetz Creek (WWF, MF), (2) place 205 linear feet of R-4 and R-7 riprap along Kruetz Creek (WWF, MF), and (3) relocate

136 linear feet of a UNT Kruetz Creek (WWF, MF) along SR 2021-006 in Hellam Township, York County (Latitude: 40° 0′ 9.5″; Longitude: -76° 34′ 31.7″). The project proposes to permanently impact 398.4 of stream channel and 0.011 acre of wetland. The project proposes to temporarily impact 0.078 acre of wetlands and 266 linear feet of stream channel. The amount of wetland impact is considered a deminimus impact of 0.01 acre and wetland mitigation is not required.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E14-562. Lawrence & Barb Morar, 332 Arbor Way, State College, PA 16803-3401. Morar Camp, in Gregg Township, **Centre County**, ACOE Baltimore District (Spring Mills, PA Quadrangle N: 40° 48′ 11.6″; W: -77° 34′ 31.2″).

To: 1) construct and maintain a steel beam wood deck bridge across with a 14 foot clear span and an underclearance of at least 57-inches over a 10 foot wide stream, 2) place and maintain a utility line across the bridge in order to provide vehicle and utility access to a proposed seasonal cabin. This project proposes to: 1) temporarily impact 0 linear feet of Laurel Run and 0 acres of wetland, 2) permanently impact 12 linear feet of Laurel Run and 0 acres of wetland, which are classified as High Quality—Cold Water—Wild Trout Fishery.

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

E43-363, Mercer Borough, 145 North Pitt St. Mercer, PA 16137. Wastewater Treatment Plant upgrade in Mercer Borough, **Mercer County** (USGS Mercer Quad N: 41°, 13′, 21″; W: -80°, 13′, 48″):

To construct an upgrade to the existing Wastewater Treatment Plant incorporating Sequencing Batch Reactor technology. All work is to be conducted in the existing fenced in area of the existing wastewater treatment plant. The entire site is located in the 100 year floodplain of Neshannock Creek.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

Location	$Permit\ Authority$	Application Type or Category
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

NPDES No. Facility Name & County & Stream Name EPA Waived Y/N? (Type)AddressMunicipality (Watershed No.) PA0010651 Y Shippen Township Plant 1 Cameron County Sinnemahoning Portage (IW) Shippen Township Cameron Road Creek

Emporium, PA 15834-9797 (8-A)

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511. NPDES Permit No. PA0012823, Industrial Waste, SIC Code 4911, Martins Creek, LLC, 835 Hamilton Street, Suite 150, Allentown, PA 18101.

This existing facility is located in Lower Mount Bethel Township, Northampton County.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated industrial wastewater, treated sewage, and stormwater.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Dr., Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 1115403, Sewage, Southmont Borough, 148 Wonder Street, Johnstown, PA 15905.

This proposed facility is located in Southmont Borough, Cambria County.

Description of Proposed Action/Activity: Proposed construction of new sanitary sewers to replace existing defective sewers in the Phase I Area of Southmont Borough.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the Water Quality Management (Part II) Permit has not identified any significant environmental impacts resulting from this proposal.

WQM Permit No. 0215408, Jefferson Hills Borough, 925 Old Clairton Road, Jefferson Hills, PA 15025-3133.

This proposed facility is located in Jefferson Hills Borough, Allegheny County.

Description of Proposed Action/Activity: Description of Proposed Action/Activity: Sewer Upsize along Scotia Hollow & Walton Road; construction of a new pump station, force main, and wet weather flow equalization tank, to pump sewage flow to WESA STP.

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

NPDES Applicant Name & Receiving AddressWater / Use County Permit No. Municipality PAI011515010 Tredyffrin Township Liberty Property Limited Chester Valley Creek Partnership by its Sole General EV

Partner Liberty Property Trust 500 Chesterfield Parkway Malvern, PA 19355-8707

PAI010915007 Kinder Morgan Bucks Falls Township Delaware River

WWF-MF 1000 South Port Road

Fairless Hills, PA 19030

PAI011515006 Liberty Property Limited Chester East Whiteland Township Unnamed Tributary Partnership by its Sole General to Valley Creek Partner Liberty Property Trust EV500 Chesterfield Parkway

Valley Creek Malvern, PA 19355-8707

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3574

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817

NPDESApplicant Name & Receiving AddressWater / Use Permit No. County Municipality PAI041415002 Mr. Ed Poprik Centre State College Boro Slab Cabin Run **HQ-CWF**

Phase 2 State College Area School Dist

141 W Nittany Ave State College, PA 16801

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES	S and/or Other General Permit Types
PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

Facility Location & Municipality	Permit No.	Applicant Name & Address	Receiving Water / Use	Contact Office & Phone No.
Upper Providence Township Montgomery County	PAG02004614045(1)	Audubon Land Development Corp 2620 Egypt Road Audubon, PA 19403	Doe Run TSF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Upper Providence Township Montgomery County	PAG02004615046	Providence Business Park 3 LLC 1030 West Germantown Pike East Norriton, PA 19403	Schuylkill River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

wormeast negion.	waterways and wettand	is i rogram manager, 2 i aonc	Square, witkes-Darr	e, 1A 10701-1313
Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Pittston Township Luzerne County	PAG02004015027	U.S. Gain—A Division of U.S. Venture, Inc. 425 Better Way Appleton, WI 54915	Mill Creek (CWF)	Luzerne Conservation District 570-674-7991

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

717.700.4002.				
Facility Location: Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Oxford Township Adams County	PAG02000115030 Issued	Jay E. Rohrbach The Brethren Home Community 2990 Carlisle Pike New Oxford, PA 17350	UNT to South Branch Conewago Creek/ WWF, MF and UNT to Pine Run/ WWF, MF	Adams County Conservation District 670 Old Harrisburg Road, Suite 201 Gettysburg, PA 17325 717-334-0636
Royalton Borough Dauphin County	PAG02002215020 Issued	Michael Richards 419 South Union Street Middletown, PA 17057	Swatara Creek/WWF	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100
South Hanover Township Dauphin County	PAG02002215007-1 Issued	South Hanover Township 111 West Third Street Hershey, PA 17033	Swatara Creek/WWF	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100
Swatara Township Dauphin County	PAG02002215043 Issued	J & B Ranch, LLC 700 Ayers Avenue Lemoyne, PA 17043	Spring Creek West/ CWF, MF	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100
Londonderry Township Dauphin County	PAG02002215018 Issued	Living Hope Church 308 South Progress Avenue Harrisburg, PA 17109	Swatara Creek/ WWF, MF	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100
Gratz Borough Dauphin County	PAG02002215040 Issued	Reuben King 184 Airport Road Lykens, PA 17048	Wiconisco Creek/ WWF	Dauphin County Conservation District 1451 Peters Mountain Road Dauphin, PA 17018 717-921-8100
Northcentral Region	: Watershed Manageme	ent Program Manager, 208 West	Third Street, Williams	sport, PA 17701
Facility Location & Municipality	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.
Columbia County Scott Township	PAG02001915006	JDK Hospitality 1388 SR 487 Bloomsburg, PA 17815	Fishing Creek	Columbia County Conservation District 702 Sawmill Rd Ste 204 Bloomsburg, PA 17815 (570) 784-1310 X 102
Tioga County Blossburg Borough	PAG2005910002(1)	Hydro Recovery, LP 1975 Waddle Rd State College, PA 16803	Johnson Creek, Boone Run (CWF, MF)	Tioga County Conservation District 50 Plaza Ln Wellsboro, PA 16901 (570) 724-1801 X 5

Southwest Region: 15222-4745.	Regional Waterways	& Wetlands Program Mana	ger, 400 Waterfront	Drive, Pittsburgh, PA
Facility Location and Municipality	Permit No.	Applicant Name and Address	Receiving Water/Use	Contact Office and Phone No.
South Bend Township Armstrong County	PAG02000315005	South Bend Well Services, LLC, One Gateway Center, 16th Floor, 420 Fort Duquesne Boulevard, Pittsburgh, PA 15222	Crooked Creek (WWF); Craig Run (WWF); UNT to Sugar Run (WWF); Sugar Run (WWF)	Armstrong Conservation District, Armsdale Administration Building, Suite B-2, 124 Armsdale Road, Kittanning, PA 16201 (724) 548-3425
Cherryhill Township and Pine Township Indiana County	PAG02003215013	Indiana County Municipal Services Authority 602 Kolter Drive Indiana, PA 15701	Penn Run (CWF); Rose Run (CWF); Allen Run (CWF); Laurel Run (CWF); UNT to Yellow Creek (CWF)	Indiana County Conservation District, 625 Kolter Drive, Suite 8, Indiana, PA 15701-3571 (724) 471-4751
Brush Valley Township and East Wheatfield Township Indiana County	PAG02003215008(1)	Peoples TWP, LLC 5999 Route 119 Highway North, Home, PA 15747	Blacklick Creek (TSF); Mardis Run (CWF)	Indiana County Conservation District, 625 Kolter Drive, Suite 8, Indiana, PA 15701-3571 (724) 471-4751
Center Township and Homer City Borough Indiana County	PAG02003215014	Central Indiana County Water Authority 30 East Wiley Street Homer City, PA 15748	UNT to Cherry Run (CWF); Cherry Run (CWF)	Indiana County Conservation District, 625 Kolter Drive, Suite 8, Indiana, PA 15701-3571 (724) 471-4751
White Township Indiana County	PAG02003215010	Indy-Apple, LLC c/o TVC Development Company, LLC, 329 South Main Street, Suite B, Doylestown, PA 18901	McCarthy Run (CWF)	Indiana County Conservation District, 625 Kolter Drive, Suite 8, Indiana, PA 15701-3571 (724) 471-4751
Adams Township Butler County	PAG02001015030	Brickyard Park Holdings LLC 13 Dewey Lane Gibsonia, PA 15044	Glad Run WWF	Butler County Conservation District 724-284-5270
Paint Township Clarion County	PAG02001615010	Clarion Industries 143 Fiberboard Road Shippenville, PA 16254	UNT Clarion River CWF	Clarion County Conservation District 814-297-7813
Punxsutawney Borough Jefferson County	PAG02003315002	PADOT District 10-0 2550 Oakland Avenue Indiana, PA 15701-3388	Mahoning Creek (Wetland) WWF	Jefferson County Conservation District 814-849-7463
Foster Township McKean County	PAG02004215005	Sheetz Inc 817 Brookfield Drive Seven Fields, PA 16046	Foster Brook CWF	McKean County Conservation District 814-887-4001
Jackson Township Mercer County	PAG02004314007(1)	JMJACD Associates Ltd 190 Kelly Road Quakertown, PA 18951	Yellow Creek TSF	Mercer County Conservation District 724-662-2242
City of Sharon Mercer County	PAG02004315015	GNH Enterprises LLC One Miller Court Sharon, PA 16146	Shenango River WWF	Mercer County Conservation District 724-662-2242
Conewango Township Warren County	PAG02006215002	TrAilCo 341 White Pond Drive Akron, OH 44308	UNT Allegheny River CWF	Warren County Conservation District 814-726-1441

Facility Location and Municipality	Permit No.	Applicant Name and Address	Receiving Water/Use	Contact Office and Phone No.			
Horton Township, Elk County	PAG02302415003	Bureau of Conservation and Restoration Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119	Brandy Camp Creek (CWF)	Attention: Craig R. Treese, P.E.			
				PA DEP Cambria Office 286 Industrial Park Road Ebensburg, PA 15931-4119 814-472-1800			
General Permit Type—PAG-03							
Facility Location Municipality & County	Permit No.	Applicant Name & Address	Receiving Water/Use	Contact Office & Phone No.			
Lower Saucon Township Northampton County	PAR502205	IESI PA Bethlehem Landfill Corp 2335 Applebutter Road Bethlehem, PA 18015	Unnamed Tributary to East Branch Saucon Creek—2-C	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511			
Lehigh Township Northampton County	PAR802253	First Student Inc. 600 Vine Street Suite 1400 Cincinnati, OH 45202	Unnamed Tributary of Lehigh River—2-C	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511			
Milton Borough Northumberland County (Industrial Stormwater)	PAR204826	Milton Steel Co. 6 Canal Street Milton, PA 17847-1515	West Branch— Susquehanna River—10-D	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.0530			
Muncy Borough Lycoming County (Industrial Stormwater)	PAG034827	Bass Fishing & Rentals LLC 351 Industrial Parkway Muncy, PA 17756-6657	Muncy Creek—10-D	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.0530			
Derry Township Montour County	PAR704802	Montour LLC 835 Hamilton Street Suite 150 Genpl6 Allentown, PA 18101	Chillisquaque Creek and Mud Creek— 10-D	DEP Northcentral Regional Office Clean Water Program 208 W Third Street Suite 101, Williamsport, PA 17701-6448 570.327.0530			

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and proce-

dure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Permit No. 4015514MA, Minor Amendment, Public Water Supply.

Applicant Pennsylvania-American **Water Company** (Huntsville Water System) 800 West Hershey Park Drive

Hershey, PA 17033 Luzerne Borough Municipality

County Luzerne **PWS** Type of Facility

Consulting Engineer Scott M. Thomas, P.E.

Pennsylvania-American Water

Company

852 Wesley Drive

November 16, 2015

Mechanicsburg, PA 17055

Permit to Construct

Issued

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No 4115510—Construction—Public Water Supply.

Muncy Borough Municipal Applicant Authority Township/Borough Muncy Borough County Lycoming Responsible Official Mr. Edward Breon Muncy Borough Municipal Authority 14 North Washington Street

Muncy, PA 17756

Public Water Supply Type of Facility Consulting Engineer Steven Riley, P.E.

Entech Engineering, Inc. 201 Penn Street Reading, PA 19602

Permit Issued November 10, 2015 Description of Action Authorizes modifications to the

distribution system, as follows: construction of a 1 MG ground-level finished water storage tank and a 0.5 MG elevated tank; abandonment of the 3 MG inground reservoir, 0.2 MG Kellogg's tank, and Kellogg's

booster pump station; installation of a 2nd transmission line along Old Glade Run Road to the new 1 MG tank site near the old reservoir; and slip-lining of the

oversized pipe along Muncy Exchange Road.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-

Permit No. 0415504, Public Water Supply.

Applicant **Center Township Water**

Authority

224 Center Grange Road Aliquippa, PA 15001

[Borough or Township] Potter Township

County **Beaver**

Type of Facility Water intake, pump station and

transmission lines

Consulting Engineer Lennon, Smith, Souleret

Engineering, Inc. 846 Fourth Avenue Coraopolis, PA 15108

Permit to Construct November 10, 2015

Issued

Permit No. 0315505, Public Water Supply.

Applicant Rayburn Township Joint

Municipal Authority

PO Box 776

Kittanning, PA 16201

[Borough or Township] Rayburn Township

County Armstrong

Type of Facility New water system

Consulting Engineer Senate Engineering Company

U-PARC

420 William Pitt Way Pittsburgh, PA 15238-1330

Permit to Construct November 10, 2015

Issued

Permit No. 3215511, Public Water Supply.

Applicant **Indiana County Municipal**

Services Authority 602 Kolter Drive Indiana, PA 15701

[Borough or Township] Pine Township

County **Indiana**

Type of Facility Heilwood WTP improvements Consulting Engineer Gibson-Thomas Engineering Co.,

1004 Ligonier Street PO Box 853 Latrobe, PA 15650

Permit to Construct

November 10, 2015

Issued

Permit No. 3215512, Public Water Supply.

Applicant Indiana County Municipal

Services Authority 602 Kolter Drive Indiana, PA 15701

Cherryhill Township [Borough or Township]

County Indiana

Type of Facility Penn Run water storage tank Consulting Engineer Gibson-Thomas Engineering Co.,

1004 Ligonier Street PO Box 853 Latrobe, PA 15650 November 10, 2015

Permit to Construct

Issued

Operations Permit issued to: Municipal Authority of Westmoreland County, 124 Park & Pool Road, New Stanton, PA 15672, (PWSID #5650032) Derry Township, Westmoreland County on November 10, 2015 for the operation of facilities approved under Construction Permit #6512512MA.

Permit No. 3015510MA, Minor Amendment. Public Water Supply.

Southwestern Pennsylvania **Applicant**

Water Authority PO Box 187

1442 Jefferson Road Jefferson, PA 15344

[Borough or Township] Richhill Township

County Greene

Type of Facility SR 0021 to West Virginia line

Consulting Engineer Bankson Engineers, Inc.

Suite 200

267 Blue Run Road Cheswick, PA 15024 November 10, 2015

Permit to Construct

Issued

Permit No. 3215513MA, Minor Amendment. Public Water Supply.

Applicant Indiana County Municipal

Services Authority 602 Kolter Drive Indiana, PA 15701

[Borough or Township] Cherryhill and Pine Townships

County Indiana

Type of Facility WR 18—Area 1 waterline project Consulting Engineer Gibson-Thomas Engineering Co.,

1004 Ligonier Street PO Box 853 Latrobe, PA 15650 November 12, 2015

Permit to Construct

Issued

Permit No. 3215515MA, Minor Amendment. Public

Water Supply.

Applicant Indiana County Municipal

> **Services Authority** 602 Kolter Drive Indiana, PA 15701

Cherryhill and Pine Townships [Borough or Township]

Indiana County

Type of Facility WR 18—Area 2 waterline project Gibson-Thomas Engineering Co.,

Consulting Engineer

1004 Ligonier Street PO Box 853 Latrobe, PA 15650

Permit to Construct November 12, 2015

Issued

Water Supply. Applicant

Permit No. 3215516MA, Minor Amendment. Public

Indiana County Municipal Services Authority 602 Kolter Drive Indiana, PA 15701

[Borough or Township] Cherryhill and Pine Townships

County Indiana

Type of Facility WR 18—Area 3 waterline project Consulting Engineer Gibson-Thomas Engineering Co.,

1004 Ligonier Street PO Box 853

Latrobe, PA 15650 November 12, 2015

Permit to Construct

Issued

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Permit No., 4312502-T1-MA1 Public Water Supply

Trinity Real Estate Holdings, Applicant LLC d/b/a Country Corner RV

Township or Borough New Lebanon Borough

County Mercer

Type of Facility Public Water Supply Consulting Engineer Chad W. Yurisic, P.E.

Deiss & Halmi Engineering, Inc.

105 Meadville Street Edinboro, PA 16412

Permit to Construct

Issued

November 5, 2015

Operation Permit issued to Jay Township Water Authority, PWSID No. 6240005, Jay Township, Erie County. Permit Number 2414501 issued November 9, 2015 for the operation of Byrnedale Well No. 1 and the intake flow monitoring equipment for Kersey Run. This permit is issued in response to an operation inspection conducted by the Department of Environmental Protection personnel on September 14, 2015 and October 1, 2015.

Permit No., 1615502 Public Water Supply

Clarion Vista Lofts Applicant

Township or Borough Paint Township

County Clarion

Type of Facility Public Water Supply Consulting Engineer Kenneth Orie, P.E.

Gibson-Thomas Engineering

Company P. O. Box 853

1004 Ligonier Street Latrobe, PA 15650

Permit to Construct

Issued

November 9, 2015

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

Plan Location:

Borough or Borough or Township

Township AddressCounty 38 Bomboy Lane Salem Luzerne Township Berwick, PA 18603

Plan Description: The project involves four parcels that are located on the eastern end of Towpath Lane in Salem Township, Luzerne County. The intent of this project is to revise the municipality's Sewage Facilities Plan so that these four parcels are changed from the public sewer service area to the onlot sewage disposal area. Three of the four parcels contain existing seasonal cabins; the fourth parcel is used for recreational purposes. As part of the project, the municipality proposes to decommission any wells serving these properties and to use either privies or chemical toilets to allow for proper sewage treatment on these properties.

LAND RECYCLING AND **ENVIRONMENTAL REMEDIATION**

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101— 6026.907).

Provisions of Sections 301-308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the Pennsylvania Bulletin a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania*

Bulletin. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Danielle Hairston-Green Residence, 608 Muench Street, Harrisburg, PA 17102, City of Harrisburg, Dauphin County. Trimpi Associates, 1635 Old Plains Road, Pennsburg, PA 18073, on behalf of State Farm Insurance PA Fire Claims, PO Box 106110, Atlanta, GA 30348-6110, and Danielle Hairston-Green, 12034 Kleinmeadow Drive, Houston, TX 77066-4723, submitted a Final Report concerning remediation of site soils contaminated with No. 2 fuel oil. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLÉ 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the Pennsylvania Bulletin a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a sitespecific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of

regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Lehigh Valley Industrial Park Lot 53, 1355 Easton Road, Bethlehem City, Northampton County. HDR Engineering, 1720 Spillman Drive, Bethlehem, PA 18015, on behalf of Lehigh Valley Industrial Park, 1355 Easton Road, Bethlehem, PA 18108, submitted a Cleanup Plan concerning remediation of site soils contaminated with manganese. The report is intended to document remediation of the site to meet the Site-Specific Standard, and was approved by the Department on November 4, 2015.

Lehigh Valley Industrial Park Lot 3, 10 Emery Street, Bethlehem City, Northampton County. HDR Engineering, 1720 Spillman Drive, Bethlehem, PA 18015, on behalf of Lehigh Valley Industrial Park, 1355 Easton Road, Bethlehem, PA 18108, submitted a Final Report concerning remediation of site soils contaminated with antimony, arsenic, cadmium, chromium, iron, lead, and mercury. The report is intended to document remediation of the site to meet the Site-Specific Standard, and was approved by the Department on November 4, 2015.

Chambers, O. Well Pad (Pad 1), 1073 Blanding Lake Road, Harford Township, Susquehanna County. Resource Environmental, 50 Maple Street, Montrose, PA 18801, on behalf of Cabot Oil & Gas Corporation, 2000 Park Lane, Suite 300, Pittsburgh, PA 15275, submitted a Final Report concerning the remediation of site soils contaminated with Aluminum, Arsenic, Barium, Boron, Chromium, Copper, Iron, Lead, Manganese, Strontium, Vanadium, Zinc, Target Compound List VOCs, 1,2,4-trimethylbenzene, 1,3,5-Trimethylbenzene, Target Compound List SVOCs. The Final Report demonstrated attainment of the Statewide Health and Background Standard, and was approved by the Department on November 12, 2015.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705. Former General Electric Environmental Services Parcel B, 253 North Fourth Street, Lebanon, PA 17046, Lebanon City, Lebanon County. Environmental Standards, 1140 Valley Forge Road, PO Box 810, Valley Forge, PA 19482, on behalf of General Electric Company, 1935 Redmond Circle, Rome, GA 30165 a submitted Final Report concerning remediation of site soils contaminated with PCBs and lead. The Final Report demonstrated attainment of the Non-Residential Statewide Health Standard, and was approved by the Department on November 10, 2015.

Doris's Cafe, 437 South Queen Street, York, PA 17403, City of York, York County. EnviroSure, Inc., 319 South High Street, Suite 1, West Chester, PA 19382, on behalf of Queen Street Associates, LP, PO Box 1534, Hockessin, DE 19707, submitted a Remedial Investigation and Final Report concerning remediation of site soils and groundwater contaminated with leaded and unleaded gasoline. The combined Remedial Investigation and Final Report did not demonstrate attainment of Residential Statewide Health and Site Specific Standards, and was disapproved by the Department on November 13, 2015.

Boger Concrete Accident/Farmers Pride, SR 343 and US 22, Bethel Township, Lebanon County. EnviroTrac, 176 Thorn Hill Road, Warrendale, PA 15086, on behalf of Environmental Compliance Management, 345 King Street, Myerstown, PA 17067, and Farmers Pride, Incorporated, dba Bell & Evans, 154 West Main Street, P. O. Box 39, Fredericksburg, PA 17026 submitted a Final Report concerning remediation of site soils and surface water contaminated with diesel fuel and hydraulic oil. The report did not demonstrate attainment of the Non-Residential Statewide Health Standard, and was disapproved by the Department on November 13, 2015.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

R. C. Winslow No. 54 Compressor Site, Latitude 41° 01′ 18.948″ Longitude -78° 58′ 2.748″, McCalmont Township, Jefferson County. ARCADIS U.S., Inc., 6041 Wallace Road Extention, Suite 300, Wexford, PA 15090, on behalf of XTO Energy, Inc., 190 Thorn Hill Road, Warrendale, PA 15086, submitted a Final Report concerning the remediation of site soil contaminated with Benzene, Cumene (isopropylbenzene), Ethylbenzene, Naphthalene, Toluene, Benzo[a]anthracene, Benzo[b]fluoranthene, Benzo[g,h,i]perylene, Benzo[a]pyrene, Chrysene, Indeno[1,1,3-cd]pyrene, Pyrene, and Lead. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on October 30, 2015.

Franklin Bronze & Alloy, 655 Grant Street, City of Franklin, Venango County. Moody & Associates, Inc., 11548 Cotton Road, Meadville, PA 16335, on behalf of Franklin Bronze & Alloy, 655 Grant Street, Franklin, PA 16323 submitted a Final Report concerning the remediation of site soil contaminated with Arsenic, Nickel and site groundwater contaminated with Arsenic. The Final Report demonstrated attainment of a combination of the Site-Specific and Statewide Health Standards and was approved by the Department on November 5, 2015.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Almono Site (former LTV Hazelwood Coke Plant-Areas A&B), Second Avenue, City of Pittsburgh, Allegheny County. KU Resources, 22 South Linden Street,

Duquesne, PA 15110 on behalf of Almono, L.P., 210 Sixth Avenue, Suite 3620, Pittsburgh, PA 15222 submitted a Remedial Investigation Report/Risk Assessment/Cleanup Plan concerning the remediation of site soils and ground-water contaminated with semi-volatile organic compounds and metals. The RIR/RA/CP was approved by the Department on November 10, 2015.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

GP10-06-03145A: IWCO Direct Twin, LLC (7951 Powers Blvd, Chanhassen, MN 55317) on November 4, 2015, for six non-heatset offset printing presses, under GP10, at the printing facility located in Tilden Township, **Berks County**. The general permit authorization was renewed.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief— Telephone: 570-826-2507

66-00001F: Procter & Gamble Paper Products (PO Box 32, Mehoopany, PA 18629) issued on November 02, 2015 for the re-designation of the facility as an area source of HAP emissions for the facility located in Washington Twp, **Wyoming County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

28-05022A: Signature Companies, Inc. (5171 Innovation Way, Chambersburg, PA 17201) on November 9, 2015, for the retrospective approval of the construction of a spray paint system (Source ID 104) equipped with dry panel filters for particulate matter (PM) overspray control at the wood furniture (i.e., cabinets, stairs and railings) manufacturing facility located in Greene Township, Franklin County.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401 Contact: James A. Beach, New Source Review Chief— Telephone: 484-250-5920

15-0144: Vanguard Group Inc: (PO Box 2600, PM15 Valley Forge, PA 19482) On November 12, 2015 for the construction and installation of six (6) 2014 model year, Tier 4i, diesel-fired IC engine gernerator sets in Tredyffrin Township, **Chester County**.

15-0145: Vanguard Group Inc: (PO Box 2600, PM15 Valley Forge, PA 19482) On November 12, 2015 for the construction and installation of one (1) 2014 model year, Tier 4i, diesel fired IC engine generator set in Tredyffrin Township, **Chester County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

06-05069V: East Penn Manufacturing Co., Inc. (P. O. Box 147, Lyon Station, PA 19536) on November 6, 2015, for modifying the Industrial Facility production lines at the lead-acid battery assembly plant located in Richmond Township, **Berks County**. Plan Approval 06-05069V is for installation and startup of pieces of equipment controlled by fabric filters and mist eliminators. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

08-00001A: Tennessee Gas Pipeline Company, LLC (1001 Louisiana Street, Suite 1000, Houston, TX 77002) on October 7, 2015, extended the authorization an additional 180 days from October 10, 2015 to April 7, 2016, to continue the evaluation for compliance with the plan approval conditions. Additionally, the extension allows continued operation of the compressor turbine located at the Compressor Station 319 facility in Wyalusing Township, **Bradford County** pending issuance of an operating permit. The plan approval has been extended.

14-00016A: Penns Valley Area School District (4528 Penns Valley Road, Spring Mills, PA 16875) on November 12, 2015, to extend the authorization for the construction and temporary operation of a wood-fired boiler at their facility located in Penn Township, Centre County to May 12, 2016. The plan approval has been extended.

59-00005J: Dominion Transmission, Inc. (445 West Main St., Clarksburg, WV 26301) on November 12, 2015, to extend the authorization for the construction of a 12.07 million Btu per hour ETI model THE-1207 natural-gas fired salt bath heater (Source ID 044) and a 3.0 million Btu per hour Ajax model WRFG-3000 natural-gas fired boiler (Source ID 045) at the Sabinsville Compressor Station located in Clymer Township, **Tioga County** to May 12, 2016. The plan approval has been extended.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702 **67-05001:** Magnesita Refractories Co. (425 S. Salem Church Rd., York, PA 17408-5955) on November 5, 2015, for the refractory materials manufacturing facility located in West Manchester Township, **York County**. The Title V permit was renewed.

31-05005: Containment Solutions, Inc. (14489 Croghan Pike, Mount Union, PA 17066) on November 3, 2015, for the fiberglass-reinforced tank manufacturing facility located in Shirley Township, Huntingdon County. The Title V permit was renewed.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

09-00163: The H&K Group, Inc. (901 Minsi Trail, Blooming Glen, PA 18911), On November 12, 2015 for renewal of a State Only Operating Permit (natural minor) located in Hilltown Township, **Bucks County**. The H&K Group operates an aggregate processing plant at the Blooming Glen quarry using various crushers, screeners, and conveyors. The primary pollutant of concern is particulate matter emissions (PM/PM_10/PM_2.5). The facility employs a water spray dust suppression system to minimize fugitive dust emissions. The renewal application indicates that no new sources or changes have occurred since the permit was last issued in 2010. The permit will include monitoring, record keeping and reporting requirements designed to address all applicable air quality requirements.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

54-00057: Reading Anthracite, Co. (116 Connorton Road, Girardville, PA 17935) issued on 11/2/15, for the operation of an anthracite mining facility in Butler Township, Schuylkill County. The sources consist of two (2) crushers and associated conveyors. The particulate emissions are controlled by water sprays. This is a renewal of a State-Only Operating Permit. The proposed operating permit includes emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

28-03055: DL Martin Co. (25 DL Martin Drive, Mercersburg, PA 17236-1715) on November 6, 2015, for the precision machined component and custom fabrications manufacturing facility located in Mercersburg Borough, **Franklin County**. The State-only permit was renewed.

07-05024: Gulf Oil Ltd Partnership (100 Crossing Blvd., Farmingham, MA 01702-5401) on November 4, 2015, for the gasoline storage and distribution terminal located in Allegheny Township, **Blair County**. The State-only permit was renewed.

06-05061: Cambridge Lee Industries LLC (86 Tube Drive, Reading, PA 19605-9274) on November 5, 2015, for the copper tubing manufacturing facility located in Ontelaunee Township, **Berks County**. The State-only permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

49-00042: Catawissa Wood & Components, Inc. (1015 W. Valley Ave., Elysburg, PA 17824) on November 12, 2015, was issued a renewal state only operating permit for their Paxinos Plant located in Ralpho Township, Northumberland County. The state only operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481

Contact: Dave Balog, New Source Review Chief— Telephone: 814-332-6940

20-00301: Universal Well Services, Incorporated (13549 South Mosiertown Road, Meadville, PA 16335-8317) on November 12, 2015, for a renewal of the Natural Minor Operating Permit to operate a service facility for the mobile equipment used by the company located in Vernon Township, Crawford County. The emitting sources include: 1) Truck Paint Booth, 2) Small Paint Booth and, 3) Emergency Generator. The emergency generator is subject to 40 CFR Part 60, Subpart JJJJ. All applicable conditions of Subpart JJJJ have been included in the permit. In the permit renewal application the facility stated the potential emissions are: VOC: 7.4 Tons per year (TPY), HAP: 1.1 TPY. Emissions from the emergency generator engine are less than 1 TPY for each of the criteria pollutants.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702

36-05009: JL Clark LLC (303 N. Plum Street, Lancaster, PA 17602-2401) on November 3, 2015, for the decorative can manufacturing facility located in Lancaster City, **Lancaster County**. The Title V permit was administratively amended in order to reflect a change of ownership.

07-03002: Pittsburgh Glass Works LLC (PO Box 307, Tipton, PA 16684-0307) on November 6, 2015, for the automotive glass manufacturing facility located in Antis Township, **Blair County**. The State-only permit was administratively amended in order to incorporate the requirements of Plan Approval No. 07-03002A.

Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act and 25 Pa. Code §§ 127.431 and 127.461.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

GP5-08-293B: Chesapeake Energy Corporation (414 Summers Street, Charleston, WV 25301), terminated General Plan Approval and/or General Operating Permit for Natural Gas, Coal Bed Methane or Gob Gas Production or Recovery Facilities (BAQ-GPA/GP-5) on November 10, 2015, for their Vargson BRA Pad site located in Granville Township, Bradford County. The facility emits all air contaminants below the exemption emission thresholds.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301-3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51— 30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1— 1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1— 693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17100110 and NPDES PA0257427. Horton Coal Company, LLC (446 WM Cemetery Road, Curwensville, PA 16833). Permit renewal for continued operation and restoration of a bituminous surface mine located in Brady Township, Clearfield County affecting 28.0 acres. Receiving stream(s): Stump Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: March 23, 2105. Permit issued: November 5, 2015.

Noncoal Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

08090304 and NPDES No. PA0257206. M. R. Dirt, Inc. (21186 Route 187, Towanda, PA 18848). NPDES permit renewal on an existing large noncoal surface mine located in Wysox Township, **Bradford County** affecting 52.0 acres. Receiving stream(s): Unnamed Tributaries to Wysox Creek. Application received: February 10, 2015. Permit issued: November 2, 2015.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

59154102. Meshoppen Stone, Inc. (P. O. Box 127, Meshoppen, PA 18630). Blasting for Talisman DCNR 594 gas pad located in Bloss Township, **Tioga County** with expiration date of November 3, 2016. Permit issued: November 10, 2015.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118

Permit No. 15154110. Brubacher Excavating, Inc., (PO Box 528, Bowmansville, PA 17507), construction blasting for Atwater Village in East Whiteland Township, Chester County with an expiration date of November 3, 2016. Permit issued: November 10, 2015.

Permit No. 36154147. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Brooklawn Development in Manheim Township, Lancaster County with an expiration date of November 30, 2015. Permit issued: November 10, 2015.

Permit No. 36154148. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Chestnut Ridge Acres in Earl Township, Lancaster County with an expiration date of December 30, 2015. Permit issued: November 10, 2015.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the Pennsylvania Bulletin unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to

the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, 16335.

E24-263, Raymond L. and Michelle L. Calhoun, 583 Horizon Drive, Brockway, PA 15824. Tapawingo Lodge Pedestrian Bridge Across Dog Hollow Run, in Ridgway Township, **Elk County**, ACOE Pittsburgh District (Carman, PA Quadrangle N: 41.37265°; W: 78.791390°).

To construct and maintain a 10-foot wide pile-supported pedestrian bridge having five 10-foot spans and one 20-foot span with a maximum underclearance of 10 feet across Dog Hollow Run (CWF) at Tapawingo Lodge approximately 250 feet upstream of SR 949 and at a point approximately 5.9 miles southwest of Ridgway.

E33-253, PA DOT District 10-0, 2550 Oakland Ave., Indiana, PA 15701. SR 0119 Section 559 Indiana Hill Climbing Lane, Punxsutawney Borough, Jefferson County, ACOE Pittsburgh District (Punxsutawney, PA Quadrangle N: 40°, 56′, 17.1″; W: -78°, 58′, 33.4″).

To permanently impact 0.34 acre of PEM wetland, temporarily impact 0.11 acre of PEM wetland, and permanently impact 60 linear feet of an unnamed tributary to Mahoning Creek as a result of the construction of a truck climbing lane and realignment of the Mahoning Shadow Trail, replacing the existing bridge with a concrete box culvert, on SR 119 approximately 1.5 miles north of its intersection with SR 436. Permanent wetland impacts of 0.34 acre will be mitigated through a debit from PennDOT's Jefferson County Wetland Bank.

ENVIRONMENTAL ASSESSMENTS

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481 EA20-052, Pennsylvania Game Commission, 9552 Hartstown Road, Hartstown, PA 16131. Pymatuning Wildlife Management Area—Moist Soil Unit, in North Shenango Township, Crawford County, ACOE Pittsburgh District (Hartstown, PA Quadrangle N: 41°, 36′, 51″; W: 80°, 25′, 35″).

To reestablish 20.1 acres of wetland habitat in an agricultural field located in the Pymatuning Wildlife Management Area. Work will include building 2 low berms with water control structures and minor site grading. The project will impact 0.392 acre of PEM wetland in the agricultural field for construction of the 20.1 acres wetland complex. The newly re-established wetlands will be managed by the applicant for waterfowl and water bird breeding habitat as well as migration and wintering habitat. The project is being reviewed as a restoration plan to qualify for waiver of permit requirements under 105.12(a)(16).

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the Pennsylvania Bulletin unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

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Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

ESCGP-2 No. ESG0000515001(1) Applicant Name & Address

Columbia Midstream Group, LLC 5151 San Felipe Street,

Suite 2500, Houston, TX 77056 County Municipality
Armstrong Gilpin Township
County

Receiving Water/Use UNT to Elder Run (WWF)

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-2 # ESG29-115-15-0043 Applicant Name DTE Energy Contact Person Michael Cefalo Address 1429 Oliver Road

City, State, Zip New Milford, PA 18834

County Susquehanna

Township(s) New Milford Twp
Receiving Stream(s) and Classification(s) East Lake
Creek & Salt Lick Creek (HQ-CWF)

Secondary—Susquehanna River (WWF)

ESCGP-2 # ESG29-113-15-0006

Applicant Name Chief Oil & Gas LLC

Contact Person Jeffrey Deegan

Address 6051 Wallace Road Ext, Suite 300

City, State, Zip Wexford, PA 15090-7383

County Sullivan & Bradford

Township(s) Forks & Overton Twps

Receiving Stream(s) and Classification(s) Black Creek

(EV, CWF)

Secondary—Little Loyalsock Creek (CWF, EV)

ESCGP-2 # ESG29-081-15-0028

Applicant Name Anadarko Marcellus Midstream, LLC

Contact Person Rane Wilson

Address 33 West Third Street, Suite 200

City, State, Zip Williamsport, PA 17701

County Lycoming

Township(s) Cascade Twp

Receiving Stream(s) and Classification(s) East Branch

Murray Run (EV)

Secondary—Murray Run (EV)

ESCGP-2 # ESX29-015-15-0017

Applicant Name Chief Oil & Gas LLC

Contact Person Jeffrey Deegan

Address 1720 Sycamore Road

City, State, Zip Montoursville, PA 17754

County Bradford

Township(s) West Burlington Twp

Receiving Stream(s) and Classification(s) UNT to North

Branch Towanda Creek (CWF)

Secondary—Towanda Creek

STORAGE TANKS SITE-SPECIFIC INSTALLATION PERMITS

The following Storage Tank Site-Specific Installation Permits, under the authority of the Storage Tank Spill Prevention Act (35 P. S. §§ 6021.304, 6021.504, 6021.1101—6021.1102) and under 25 Pa. Code Chapter 245, Subchapter C, have been issued by the Bureau of Environmental Cleanup and Brownfields, Director, PO Box 8763, Harrisburg, PA 17105-8763.

Allegheny

SSIPPermit No. 15-02-038

Applicant Name &

 $\overline{Address}$

Allegheny Petroleum

Products Co.

999 Airbrake Avenue Wilmerding, PA 15148-1064 Attn: Luke Wisniewski

County Municipality

Wilmerding

Borough

TankType

Capacity 30,000 gallons 1 AST storing

Tank

diesel fuel additive

SPECIAL NOTICES

Draft Hazardous Permit; Notice of Intent to Issue a Hazardous Waste **Permit Modification**

The Department of Environmental Protection (DEP) intends to issue a permit modification to Bethlehem Apparatus Company, Inc. a Solid Waste Management Act Permit. This draft permit modification is to include mercury retirement activities at their Hazardous Waste facility located in the City of Bethlehem. The Bethlehem facility of Bethlehem Apparatus is primarily a treatment and storage facility for mercury. The facility recycles/ reclaims mercury fro include the addition of red mercury sulfide treatment process for mercury retirement for offsite disposal of mercury as a hazardous solid waste m mercury bearing hazardous waste and sends it to their Hellertown facility for further refining by distillation for sale to commercial and industrial users. The mercury retirement activities will convert elemental mercury to mercury sulfide to be sent for disposal at a facility permitted to accept this material. The facility currently has an office area, a paved receiving lot, a material sorting and preparation area with various safety and handling equipment, an enclosed and covered container storage area, six high vacuum mercury retorts and associated equipment, a high vacuum auto-feed retort system,

calomel work area, a mercury amalgamation area (for mercury retirement) and a research and development laboratory. All storage and treatment operations take place within the enclosed building.

The public will be given 45 days to comment on the draft permit prepared under the Solid Waste Management Act. The comment period will begin on July 11, 2015, and will end on August 26, 2015. Any person interested in commenting on the application or draft permit must do so within this comment period. Copies of the application, draft permit and fact sheet for the Hazardous Waste Facility may be reviewed at the Pennsylvania Department of Environmental Protection, Bethlehem District Office at 4530 Bath Pike (Route 512), Bethlehem, PA 18017. Please contact Jeffrey Spaide at 570-826-2511 for further information.

All persons wishing to comment on any of the permit conditions or permit application should submit the comments in writing to the Department of Environmental Protection, Waste Management Program, 2 Public Square, and Wilkes-Barre, PA 18701-1915; Attention Roger Bellas, Regional Solid Waste Manager. Comments should include all reasonably available references, factual grounds and supporting materials. A public hearing may be scheduled if requested.

When making a determination regarding the issuance of a hazardous waste permit to Bethlehem Apparatus

Company, Inc., the Department will consider all written comments received during the comment period, and oral or written statements received during a public hearing, the requirements of the hazardous waste regulations of 25 Pa. Code Chapters 260—270 and the Department's permitting policies.

Drinking Water State Revolving Fund Special Notice

Special Notice under the Federal Safe Drinking Water Act (42 U.S.C.A. §§ 300f, et. seq.)

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Project Location:

ApplicantApplicant AddressCountySykesville21 East Main Street,
Sykesville, PA 15865Jefferson
County

Project Description: The Pennsylvania Infrastructure Investment Authority, which administers the Commonwealth's State Revolving Fund, is intended to be the funding source for this project. Sykesville Borough "Borough" proposes the replace 25,900 L.F. of 8" and 12" diameter water transmission lines from their take-point with Dubois to the Borough's water storage tank, construct a new chlorination booster/metering station, and install a dedicated inlet pipe connection to the Borough's 250,000-gallon storage tank. The project will serve customers in the City of DuBois, Brady and Sandy Townships in Clearfield County and Sykesville Borough and Winslow Township in Jefferson County, Pennsylvania. The preliminary estimated project cost is \$3,670,000. The Department's review of the project and the information received in the Environmental Report for the project has not identified any significant, adverse environmental impact resulting from this proposal. The Department hereby approves the Environmental Assessment.

Water Obstruction and Encroachment Permit

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

CDO-009. Robindale Energy Services, Inc., P. O. Box 228, Armagh, PA 15920. Unnamed Tributary 44463 to Blacklick Creek, Brush Valley Township, Indiana County, Pittsburgh ACOE District (New Florence, PA Quadrangle, UNT 44463 Blacklick Creek project area centroid latitude 40° 29′ 31.63″N, Longitude 79° 01′ 04.91″ W). The applicant proposes the enhancement of 4,061 linear feet of stream and creation of 5.69 acres of wetlands to mitigate impacts associated with the expansion of the Dilltown Facility coal refuse disposal area located in Brush Valley Township, Indiana County.

This is a Chapter 105 Water Obstruction and Encroachment permit application and 401 Water Quality Certification request.

Written comments or objections on the request for Section 401 Water Quality Certification or to the issuance of the Water Obstruction and Encroachment Permit may be submitted to the Department within 30 days of the date of this notice to the California District Office, 25 Technology Park, Coal Center, PA 15423, Phone: 724.769.1100. Comments should contain the name, address, and telephone number of the person commenting. Identification of the request for 401 Water quality Certification and Chapter 105 permit application, to which the comments or objections are addressed and a concise

statement of comments, objections or suggestions including relevant facts upon which they are based.

The Water Obstruction and Encroachment permit application is available for review at the California District Office, by appointment, at the address listed above.

Application received: November 3, 2015

Draft NPDES Permit Public Hearing

Notice is hereby given that the Department of Environmental Protection, District Mining Operations, 25 Technology Drive, Coal Center, PA 15423, has received a request for a public hearing on the draft NPDES Permit for the Matt Canestrale Contracting, Inc., PO Box 234, Belle Vernon, PA 15012, NPDES permit renewal (NPDES No. PA0215112—Mining Permit No. 26970702) published at 45 Pa.B. 4806 (August 15, 2015). The site has nine NPDES outfalls located in Luzerne Township, Fayette County one NPDES outfall in East Bethlehem Township, Washington County.

Outfall 001—Lat: 40° 00′ 12″ Long: 79° 57′ 58″—UNT to Monongahela River

Outfall 002—Lat: 40° 00′ 10″ Long: 79° 58′ 56″—UNT to Monongahela River

Outfall 003—Lat: 39° 59′ 52″ Long: 79° 58′ 07″—UNT to Monongahela River

Outfall 004—Lat: 39° 59′ 40″ Long: 79° 58′ 17″—Meadow Run

Outfall 005—Lat: 38° 59′ 27″ Long: 79° 58′ 39″—UNT Meadow Run

Outfall 006—Lat: 40° 00′ 21″ Long: 79° 59′ 11″—UNT to Monongahela River

Outfall 007—Lat: 39° 59′ 59″ Long: 79° 58′ 59″—UNT to Monongahela River

Outfall 008—Lat: 40° 00′ 28″ Long: 79° 59′ 07″—UNT to Monongahela River

Outfall 009—Lat: 39° 59′ 42″ Long: 79° 58′ 18″—Meadow Run

The Department will hold a public hearing on the draft NPDES permit renewal application at the LaBelle Volunteer Fire Department, Luzerne Township, 1101 LaBelle Road, LaBelle, PA 15450 on Thursday, January 7, 2016, from 6 p.m. to 8 p.m. The nature of the public hearing is to solicit concerns and comments regarding the draft NPDES permit renewal for the LaBelle Site. The public hearing will be held in accordance with 25 Pa. Code § 92a.83.

The public hearing is being held at the request of the Citizens Coal Council and Environmental Integrity Project, who state the draft permit is insufficient under the Clean Water Act and fails to achieve water quality standards because:

- It fails to include some of the most polluting point source discharges from the Matt Canestrale Contracting, Inc. site.
- It uses the coal refuse technology-based limits for a host of other pollutants which are likely to be in the waste streams from the site.
- The Department did not consider whether waterquality based limits are necessary when it is clear that the current technology-based limits are not sufficient to prevent violations of the water quality standards.

• The Department failed to carry out a comprehensive reasonable potential analysis on the tributaries of the Monongahela.

A Department representative will be available to receive both written and oral testimony regarding the draft NPDES permit. Testimony will be placed into public record for the draft NPDES permit and considered by Department staff in the review process. A court stenographer will be present to document the expressed concerns.

Persons with a disability who wish to attend this public hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact Bonnie Herbert at (724) 769-1100 to discuss how the Department may accommodate your needs. If necessary, use the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD Users) or (800) 654-5988 (voice users) and request that the call be relayed to Bonnie Herbert at (724) 769-1100.

Copies of the draft NPDES permit are on file for public review, by appointment, at the Department of Environmental Protection, District Mining Operations, 25 Technology Drive, California Technology Park, Coal Center, PA 15423, (724) 769-1100.

[Pa.B. Doc. No. 15-2105. Filed for public inspection November 25, 2015, 9:00 a.m.]

Extension of NPDES General Permit for Stormwater Discharges Associated with Industrial Activities (PAG-03)

Under The Clean Streams Law (35 P.S. §§ 691.1—691.1001), 25 Pa. Code §§ 92a.7(b) and (c) and 92a.54(b) (relating to duration of permits and continuation of expiring permits; and general permits) and section 1905-A of The Administrative Code of 1929 (71 P.S. § 510-5), the Department of Environmental Protection (Department) is, by this notice, extending for 12 months the availability of the current General Permit for Stormwater Discharges Associated with Industrial Activity (PAG-03).

The existing PAG-03 in effect at this time will expire on December 4, 2015.* By this notice, the Department is administratively extending the current PAG-03 General Permit to December 4, 2016, or until the draft PAG-03 update is published as final. The Department is extending the availability of this permit to adequately complete preparation for the reissuance of the PAG-03 General Permit, which was recently published as draft for public comment. It is anticipated that the final PAG-03 General Permit update will be published prior to December 4, 2016.

*Note: The Department's public notice of the draft PAG-03 published at 45 Pa.B. 6245 (October 17, 2015) indicated that the existing PAG-03 General Permit was in effect until December 5, 2015. This date of expiration should have been noted as December 4, 2015.

To access the General Permit and related documents, visit www.elibrary.dep.state.pa.us and select "Permit and Authorization Packages," then "Water Management," then "NPDES (National Pollutant Discharge Elimination System)," then "General Permits" then "PAG-03."

Questions regarding the PAG-03 General Permit for Stormwater Discharges Associated with Industrial Activity should be directed to Dharmendra Kumar, (717) 787-8184, dkumar@pa.gov.

JOHN QUIGLEY, Secretary

[Pa.B. Doc. No. 15-2106. Filed for public inspection November 25, 2015, 9:00 a.m.]

Rescission of Technical Guidance

DEP ID: 362-2000-005. *Title*: Subsurface Disposal of Car Wash Waste. *Description*: This document describes the recommended best management practices for the disposition of the generated wastewater in the washing of vehicle and by other laundry services. The information contained in this guidance is not current.

This guidance document was replaced by Department of Environmental Protection fact sheet 3800-FS-DEP1944 issued in August 2014.

Effective Date: Upon publication of this notice as final in the Pennsylvania Bulletin.

Contact: Ron Furlan, (717) 787-5017, rfurlan@pa.gov.

JOHN QUIGLEY,

Secretary

[Pa.B. Doc. No. 15-2107. Filed for public inspection November 25, 2015, 9:00 a.m.]

DEPARTMENT OF HEALTH

Newborn Screening and Follow-Up Program Technical Advisory Board Meeting

The Newborn Screening and Follow-Up Program Technical Advisory Board, established under the Newborn Child Testing Act (35 P. S. §§ 621—625), will hold a public meeting on Thursday, December 17, 2015, from 9 a.m. until 1 p.m. The meeting will be held by webinar; information on how to access the webinar follows. Agenda items will include: updates on newborn screening funding and the Department of Health's new data system (Natus); the new design of the filter paper; presentations on critical congenital heart disease, severe combined immunodeficiency and newborn screening follow-up; and discussion on the implementation of testing procedures for lysosomal storage disorders.

Bridge Number: 17176124788 Toll-free: 18557344390

PIN: 655431

Web Conference Provider: OpenScape WebCollaboration

For all participants that can download .exe files (which generally excludes Apple operating systems and mobile devices) use https://openscapewebconf2.pa.gov/client/fastclient_i_r657954F5.exe, which full hosting features including desktop and file sharing.

For all participants using Apple operating systems and mobile devices use https://openscapewebconfw2.pa.gov/joinclient.aspx?inv=r657954F5, which viewing of collaboration content (shared screen) by means of browser.

For additional information or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so should contact Lani Culley, Public Health Program Administrator, Division of Newborn Screening and Genetics, (717) 783-8143. Speech and/or hearing impaired persons use V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

This meeting is subject to cancellation without notice. KAREN M. MURPHY, PhD, RN,

Secretary

[Pa.B. Doc. No. 15-2108. Filed for public inspection November 25, 2015, 9:00 a.m.]

Pennsylvania Cancer Control, Prevention and Research Advisory Board Meeting

The Pennsylvania Cancer Control, Prevention and Research Advisory Board (Board), established under section 3 of the Pennsylvania Cancer Control, Prevention and Research Act (35 P.S. § 5633), will hold a meeting on Wednesday, December 2, 2015, from 9 a.m. to 12 p.m. at the Giant Super Food Store Community Center, Second Floor, 2300 Linglestown Road, Harrisburg, PA 17110. The purposes of the Board and items that may be discussed are the following: advising the Secretary of Health with respect to cancer control, prevention and research in this Commonwealth; approving each year a program for cancer control, prevention and research, to be known as the "Pennsylvania Cancer Plan"; and recommending to the Secretary of Health the awarding of grants and contracts to qualified associations, nonprofit organizations or governmental agencies to plan, establish or conduct programs in cancer control or prevention, cancer education and training and cancer clinical research. In addition, various Department of Health and Centers for Disease Control and Prevention updates will be presented.

For additional information or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so should contact Sharon H. Sowers, Plan and Policy Development Section Chief, Comprehensive Cancer Control Section, Division of Cancer Prevention and Control, Department of Health, Health and Welfare Building, Room 1011, 625 Forster Street, Harrisburg, PA 17120, (717) 547-3249 or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT) for speech and/or hearing impaired persons.

This meeting is subject to cancellation without notice. KAREN M. MURPHY, PhD, RN,

Secretary

[Pa.B. Doc. No. 15-2109. Filed for public inspection November 25, 2015, 9:00 a.m.]

DEPARTMENT OF HUMAN SERVICES

Pharmacy Prior Authorization

The Department of Human Services (Department) announces it will add Alpha 1-Proteinase Inhibitors,

Corlanor and Orkambi to the Medical Assistance (MA) Program's list of services and items requiring prior authorization.

Section 443.6(b)(7) of the Public Welfare Code (62 P. S. § 443.6(b)(7)) authorizes the Department to add items and services to the list of services requiring prior authorization by publication of notice in the *Pennsylvania Bulletin*.

The MA Program will require prior authorization of all prescriptions for Alpha 1-Proteinase Inhibitors, Corlanor and Orkambi. These prior authorization requirements apply to prescriptions dispensed on or after December 1, 2015

The Department will issue MA Bulletins to providers enrolled in the MA Program specifying the procedures for obtaining prior authorization of prescriptions for each of the medications previously listed.

Fiscal Impact

These changes are estimated to result in savings totaling \$0.074 million (\$0.035 million in State funds) in the MA Outpatient Program in Fiscal Year (FY) 2015-2016. Savings are estimated \$0.177 million (\$0.085 million in State funds) in FY 2016-2017.

Public Comment

Interested persons are invited to submit written comments regarding this notice to the Department of Human Services, Office of Medical Assistance Programs, c/o Regulations Coordinator, Room 515, Health and Welfare Building, Harrisburg, PA 17120. Comments received within 30 days will be reviewed and considered for any subsequent revisions to these prior authorization requirements.

Persons with a disability who require an auxiliary aid or service may submit comments using the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD users) or (800) 654-5988 (voice users).

THEODORE DALLAS, Secretary

Fiscal Note: 14-NOT-982. (1) General Fund; (2) Implementing Year 2015-16 is -\$35,000; (3) 1st Succeeding Year 2016-17 through 5th Succeeding Year 2020-21 are -\$85,000; (4) 2014-15 Program—\$348,741,000; 2013-14 Program—\$264,179,000; 2012-13 Program—\$450,835,000; (7) MA—Outpatient; (8) recommends adoption. This action will result in savings to the Commonwealth.

 $[Pa.B.\ Doc.\ No.\ 15\text{-}2110.\ Filed\ for\ public\ inspection\ November\ 25,\ 2015,\ 9\text{:}00\ a.m.]$

DEPARTMENT OF TRANSPORTATION

State Transportation Commission Meeting

The State Transportation Commission will hold a meeting on Thursday, December 17, 2015, from 10 a.m. to 12 p.m. in Conference Room 8N1, Commonwealth Keystone Building, Harrisburg, PA. For more information contact Ellen E. Sweeney, (717) 787-2913, ellsweeney@pa.gov.

LESLIE S. RICHARDS, Secretary

[Pa.B. Doc. No. 15-2111. Filed for public inspection November 25, 2015, 9:00 a.m.]

Transportation Advisory Committee Meeting

The Transportation Advisory Committee will hold a meeting on Thursday, December 10, 2015, from 10 a.m. to 12 p.m. in Conference Room 8N1, Commonwealth Keystone Building, Harrisburg, PA. For more information contact Ellen E. Sweeney, (717) 787-2913, ellsweeney@pa.gov.

LESLIE S. RICHARDS,

Secretary

 $[Pa.B.\ Doc.\ No.\ 15\text{-}2112.\ Filed\ for\ public\ inspection\ November\ 25,\ 2015,\ 9\text{:}00\ a.m.]$

GAME COMMISSION

Cervid Parts Importation Ban #8

Order

Whereas, Chronic Wasting Disease (CWD) is an infectious and progressive neurological disease that is found in, and always proves fatal to, members of the Family Cervidae (deer, elk or moose, collectively called cervids); and

Whereas, The specific cause of CWD is believed to be prions (abnormal infectious protein particles) that are known to be concentrated in the nervous system and lymphoid tissues of infected cervids; and

Whereas, There are no known treatments for CWD infection, no vaccines to protect against CWD infection, and no approved tests that can detect the presence of CWD in live cervids; and

Whereas, CWD has been designated a "dangerous transmissible disease" of animals by order of the Secretary of Agriculture under the provisions of the Domestic Animal Law (3 Pa.C.S. §§ 2301 et seq.), at 3 Pa.C.S. § 2321(d); and

Whereas, CWD is known to be transmissible from infected to uninfected cervids by contact with or ingestion of CWD-infected or contaminated cervid parts or materials; and

Whereas, CWD is of particular concern to the Commonwealth of Pennsylvania because, it has the potential to have a severe, detrimental impact on both Pennsylvania's wild and captive cervid populations; and

Whereas, the Pennsylvania Game Commission (PGC) has determined that importation of potentially infectious parts or materials from cervids harvested in CWD-endemic States or Canadian Provinces into the Commonwealth of Pennsylvania poses an unacceptable risk of continued introduction of CWD into the state; and

Whereas, The Game and Wildlife Code (Code) (34 Pa.C.S. §§ 101 et seq.) and regulations promulgated thereunder (58 Pa. Code §§ 131.1 et seq.) collectively provide broad authority to the PGC to regulate activities relating to the protection, preservation, and management of game and wildlife, including cervids;

Whereas, 58 Pa. Code § 137.34 provides specific emergency authority to the Executive Director of the PGC to ban the importation of certain cervid parts from other states or nations to prevent the introduction or spread of CWD into the Commonwealth of Pennsylvania; and

Whereas, Previous executive orders concerning cervid parts importation restrictions were issued by the Commission on December 19, 2005, May 27, 2009, July 30, 2010, July 20, 2011, October 16, 2012, May 12, 2014 and October 27, 2015.

Now Therefore, I, R. Matthew Hough, Executive Director of the Pennsylvania Game Commission, pursuant to the authority vested in me by the Code and regulations promulgated thereunder, do hereby order and direct the following:

- 1. The previous executive order concerning cervid parts importation restrictions issued on October 27, 2015 is hereby rescinded in its entirety and replaced by this Order.
- 2. The importation of any high-risk parts or materials from cervids harvested in any CWD-endemic States or Canadian Provinces into the Commonwealth of Pennsylvania is hereby strictly prohibited.
- 3. For the purposes of this Order, CWD-endemic States or Canadian Provinces shall be defined as any States or Canadian Provinces where CWD has been detected in wild or captive cervid populations. At present, this includes the following specific States and Canadian Provinces: Alberta, Colorado, Illinois, Iowa, Kansas, Maryland (only Allegany County), Michigan, Minnesota, Missouri, Montana, Nebraska, New Mexico, New York (only Madison and Oneida Counties), North Dakota, Ohio (only Holmes County), Oklahoma, Saskatchewan, South Dakota, Texas, Utah, Virginia (only Frederick, Shenandoah, Warren, and Clarke Counties), West Virginia (only Hampshire, Hardy and Morgan Counties), Wisconsin, and Wyoming.
- 4. For the purposes of this Order, the term cervid shall include any member of the family Cervidae (deer), specifically including the following species: black-tailed deer, caribou, elk, fallow deer, moose, mule deer, red deer, sika deer, white-tailed deer, and any hybrids thereof.
- 5. For the purposes of this Order, high-risk parts or materials shall be defined as any parts or materials, derived from cervids, which are known to accumulate abnormal prions. This includes any of the following:
- a. Head (including brain, tonsils, eyes, and lymph nodes);
 - b. Spinal Cord/Backbone (vertebra);
 - c. Spleen;
- d. Skull plate with attached antlers, if visible brain or spinal cord material is present;
- e. Cape, if visible brain or spinal cord material is present;
- f. Upper canine teeth, if root structure or other soft material is present;
- g. Any object or article containing visible brain or spinal cord material;
 - h. Brain-tanned hide.
- 6. This Order shall not be construed to limit the importation of the following cervid parts or materials into the Commonwealth of Pennsylvania:
 - a. Meat, without the backbone;
- b. Skull plate with attached antlers, if no visible brain or spinal cord material is present;
- Tanned hide or rawhide with no visible brain or spinal cord material present;

- d. Cape, if no visible brain or spinal cord material is present:
- e. Upper canine teeth, if no root structure or other soft material is present; and
- f. Taxidermy mounts, if no visible brain or spinal cord material is present.
- 7. This Order shall not be construed in any manner to limit the PGC's authority to establish additional importation or testing requirements on imported cervid parts or materials.
- 8. This Order is effective immediately and shall remain in effect until rescinded or modified by subsequent order.

Given under my hand and seal of the Pennsylvania Game Commission on this 11th day of November 2015.

R. MATTHEW HOUGH,

Executive Director

 $[Pa.B.\ Doc.\ No.\ 15\text{-}2113.\ Filed\ for\ public\ inspection\ November\ 25,\ 2015,\ 9:00\ a.m.]$

INDEPENDENT REGULATORY REVIEW COMMISSION

Action Taken by the Commission

The Independent Regulatory Review Commission met publicly at 10 a.m., Thursday, November 12, 2015, and announced the following:

Action Taken—Regulations Approved:

Department of Labor and Industry #12-100: Uniform Construction Code (amends 34 Pa. Code Sections 401.1 and 403.21)

Environmental Quality Board #7-487: Control of Volatile Organic Compound Emissions from Fiberglass Boat Manufacturing Materials (amends 25 Pa. Code Chapter 129)

Board of Coal Mine Safety #7-488: Standards for Surface Facilities (amends 25 Pa. Code Chapter 208)

Pennsylvania Public Utility Commission #57-307: Automatic Adjustment Clauses Related to Electric Default Service (amends 52 Pa. Code Sections 54.187 and 54.190)

Approval Order

Public Meeting Held November 12, 2015

Commissioners Voting: John F. Mizner, Esq., Chairperson; George D. Bedwick, Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

> Department of Labor and Industry— Uniform Construction Code Regulation No. 12-100 (#3120)

On September 22, 2015, the Independent Regulatory Review Commission (Commission) received this regulation from the Department of Labor and Industry (Department). This rulemaking amends 34 Pa. Code Sections 401.1 and 403.21. Notice of proposed rulemaking was omitted for this regulation; it will become effective upon publication in the *Pennsylvania Bulletin*.

This regulation updates Pennsylvania's Uniform Construction Code to adopt the 2015 revisions to the Interna-

tional Code Council codes designated by the Uniform Construction Code Review and Advisory Council.

We have determined this regulation is consistent with the statutory authority of the Department (35 P.S. § 7210.304(a)(1)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held November 12, 2015

Commissioners Voting: John F. Mizner, Esq., Chairperson; George D. Bedwick, Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

Environmental Quality Board— Control of Volatile Organic Compound Emissions from Fiberglass Boat Manufacturing Materials Regulation No. 7-487 (#3066)

On July 8, 2014, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Environmental Quality Board (EQB). This rulemaking amends 25 Pa. Code Chapter 129. The proposed regulation was published in the July 19, 2014 Pennsylvania Bulletin with a 65-day public comment period. The final-form regulation was submitted to the Commission on September 9, 2015.

This regulation adds requirements for reasonably available control technology (RACT) and RACT emission limitations for stationary sources of volatile organic compound emissions from fiberglass boat manufacturing materials including open molding resins, gel coats and cleaning materials.

We have determined this regulation is consistent with the statutory authority of the EQB (35 P. S. § 4005(a)(1) and (8)) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held November 12, 2015

Commissioners Voting: John F. Mizner, Esq., Chairperson; George D. Bedwick, Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

> Board of Coal Mine Safety— Standards for Surface Facilities Regulation No. 7-488 (#3067)

On July 17, 2014, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Board of Coal Mine Safety (Board). This rulemaking amends 25 Pa. Code Chapter 208. The proposed regulation was published in the August 2, 2014 *Pennsylvania Bulletin* with a 31-day public comment period. The final-form regulation was submitted to the Commission on September 9, 2015.

This final-form regulation incorporates by reference existing Federal regulations that broadly relate to the

surface work areas of underground coal mines, thereby making them independently enforceable by the Commonwealth.

We have determined this regulation is consistent with the statutory authority of the Board (52 P. S. § 690-106.1) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held November 12, 2015

Commissioners Voting: John F. Mizner, Esq., Chairperson; George D. Bedwick, Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

> Pennsylvania Public Utility Commission— Automatic Adjustment Clauses Related to Electric Default Service Regulation No. 57-307 (#3088)

On February 27, 2015, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Pennsylvania Public Utility Commission (PUC). This rulemaking amends 52 Pa. Code Sections 54.187 and 54.190. The proposed regulation was published in the March 14, 2015 *Pennsylvania Bulletin* with a 30-day public comment period. The final-form regulation was submitted to the Commission on September 24, 2015.

This regulation makes the interest rate the same for under collections and over collections.

We have determined this regulation is consistent with the statutory authority of the PUC (66 Pa.C.S. § 501) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

GEORGE D. BEDWICK, Vice Chairperson

TDDA

[Pa.B. Doc. No. 15-2114. Filed for public inspection November 25, 2015, 9:00 a.m.]

Notice of Comments Issued

Section 5(g) of the Regulatory Review Act (71 P.S. § 745.5(g)) provides that the Independent Regulatory Review Commission (Commission) may issue comments within 30 days of the close of the public comment period. The Commission comments are based upon the criteria contained in section 5.2 of the Regulatory Review Act (71 P.S. § 745.5b).

The Commission has issued comments on the following proposed regulations. The agency must consider these comments in preparing the final-form regulation. The final-form regulation must be submitted within 2 years of the close of the public comment period or it will be deemed withdrawn.

Reg No.	Agency/Title	Close of the Public Comment Period	IRRC Comments Issued
7-491	Environmental Quality Board Control of Volatile Organic Compound Emissions from Miscellaneous Metal Parts Surface Coating Processes, Miscellaneous Plastic Parts Surface Coating Processes and Pleasure Craft Surface Coatings 45 Pa.B. 4366 (August 8, 2015)	10/13/15	11/12/15
7-490	Environmental Quality Board Control of Volatile Organic Compound Emissions from Automobile and Light Duty Truck Assembly Coating Operations and Heavier Vehicle Coating Operations 45 Pa.B. 4351 (August 8, 2015)	10/13/15	11/12/15

Environmental Quality Board Regulation #7-491 (IRRC #3109)

Control of Volatile Organic Compound Emissions from Miscellaneous Metal Parts Surface Coating Processes, Miscellaneous Plastic Parts Surface Coating Processes and Pleasure Craft Surface Coatings

November 12, 2015

We submit for your consideration the following comments on the proposed rulemaking published in the August 8, 2015 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review

Act (71 P. S. § 745.5b). Section 5.1(a) of the Regulatory Review Act (71 P. S. § 745.5a(a)) directs the Environmental Quality Board (EQB) to respond to all comments received from us or any other source.

1. Implementation procedures.

EQB establishes a compliance date of January 1, 2016, in this proposed regulation. However, in the Preamble, EQB notes that it is considering changing the compliance date to May 1, 2016. We recommend that EQB establish a compliance date that allows for the proper development of a final-form regulation and full compliance by the regulated community.

Additionally, § 129.52d(a)(4) provides owners and operators of a miscellaneous metal part surface coating process or a miscellaneous plastic part surface coating process the option of meeting compliance standards by being regulated under § 129.52e (relating to control of volatile organic emissions from automobile and light-duty truck assembly coating operations and heavier vehicle coating operation). Similar to this proposed regulation, § 129.52e is currently being reviewed as a proposed rulemaking. (See EQB regulation #7-490; IRRC #3110.) We ask EQB to ensure that the two rulemakings are adopted on the same date.

2. Section 129.52. Surface coating processes.— Reasonableness; Clarity.

Subsection (g) is being amended to require onsite storage of records. What is the reason for this change? We ask EQB to explain the rationale for this requirement in the Preamble to the final-form regulation.

In addition, we are concerned with the clarity of the last sentence of this subsection. It reads as follows: "The records shall be submitted to the Department in an acceptable format on a schedule reasonably prescribed by the Department." The term "in an acceptable format" is vague. We suggest that it be clarified to state what formats would be acceptable. In addition, the term "on a schedule reasonably prescribed" is also vague. We note that this term is in the existing regulation. However, we believe the overall clarity of this section would be improved if a more definitive and binding timeframe or schedule is included in the final-form regulation.

3. Section 129.52d. Control of VOC emissions from miscellaneous metal parts surface coating processes, miscellaneous plastic parts surface coating processes and pleasure craft surface coatings.—Possible conflict with or duplication of statutes or existing regulations; Clarity.

Subsection (a)(5)(i) provides an exemption for the use or application of aerosol coatings. A commentator has asked for clarification on whether hand-held aerosol cans would be included in this exemption. In the Preamble to the final-form rulemaking, we ask EQB to explain if hand-held aerosol cans are exempt, and if they are, to clarify that in the regulation.

In addition, the commentator suggests that this rule-making be amended to state that § 129.52d supersedes the emissions limits and other requirements of § 129.52, relating to surface coating processes. We note that other sections of 25 Pa. Code Chapter 129 include language that supersedes § 129.52. If supersedeas language is appropriate for this rulemaking, while at the same time consistent with Federal requirements on which this rulemaking is based, we suggest that it be included in the final-form regulation.

Environmental Quality Board Regulation #7-490 (IRRC #3110)

Control of Volatile Organic Compound Emissions from Automobile and Light-Duty Truck Assembly Coating Operations and Heavier Vehicle Coating Operations

November 12, 2015

We submit for your consideration the following comments on the proposed rulemaking published in the August 8, 2015 *Pennsylvania Bulletin*. Our comments are based on criteria in Section 5.2 of the Regulatory Review Act (RRA) (71 P. S. § 745.5b). Section 5.1(a) of the RRA (71 P. S. § 745.5a(a)) directs the Environmental Quality Board (EQB) to respond to all comments received from us or any other source.

Implementation procedures.

EQB establishes a compliance date of January 1, 2016, in this proposed regulation. However, in the Preamble, EQB notes that it is considering changing the compliance date to May 1, 2016. We recommend that EQB establish a compliance date that allows for the proper development of a final-form regulation and full compliance by the regulated community.

Additionally, EQB states in the Preamble that the owner or operator of a separate coating line at an automobile and light-duty truck assembly coating facility, and the owner or operator of a facility that coats a body or body part for a new heavier vehicle, would have the option to elect to be regulated under this proposed rulemaking instead of proposed rulemaking #7-491 (IRRC #3109), which EQB intends to adopt as a final-form rulemaking concurrently with adoption of this final-form regulation. We ask EQB to ensure that the two rulemakings are adopted on the same date.

JOHN F. MIZNER, Esq., Chairperson

[Pa.B. Doc. No. 15-2115. Filed for public inspection November 25, 2015, 9:00 a.m.]

INSURANCE DEPARTMENT

Alleged Violation of Insurance Laws; Ismael Baliar Seals; Doc. No. SC15-11-014

Notice is hereby given of the Order to Show Cause issued on November 13, 2015, by the Deputy Insurance Commissioner in the previously-referenced matter. Violation of the following is alleged: sections 611-A(2) and (20), 612-A(a) and 678-A(b) of The Insurance Department Act of 1921 (40 P. S. §§ 310.11(2) and (20), 310.12(a) and 310.78(b)).

Respondent shall file a written answer to the Order to Show Cause within 20 days of the date of issue. If respondent files a timely answer, a formal administrative hearing shall be held in accordance with 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure), 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure) and other relevant procedural provisions of law.

Answers, motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed in writing with the Hearings Administrator, Insurance Department, Administrative Hearings Office, 901 North 7th Street, Harrisburg, PA 17102.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing should contact Donna Fleischauer, Agency ADA Coordinator at (717) 705-4194.

TERESA D. MILLER, Insurance Commissioner

[Pa.B. Doc. No. 15-2116. Filed for public inspection November 25, 2015, 9:00 a.m.]

Review Procedure Hearings under the Unfair Insurance Practices Act

The following insured has requested a hearing as authorized by section 8 of the Unfair Insurance Practices Act (act) (40 P.S. § 1171.8) in connection with the company's termination of the insured's homeowners policy. The hearing will be held in accordance with the requirements of the act; 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure); and 31 Pa. Code §§ 56.1—56.3 (relating to Special Rules of Administrative Practice and Procedure). The administrative hearing will be held in the Insurance Department's regional office in Harrisburg, PA. Failure by the appellant to appear at a scheduled hearing may result in dismissal with prejudice.

The following hearing will be held in the Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102.

Appeal of Elizabeth Richardson; file no. 15-116-187653; Safeco Insurance Company of Illinois; Doc. No. P15-11-012; December 17, 2015, 10 a.m.

Parties may appear with or without counsel and offer relevant testimony or other relevant evidence, or both. Each party must bring documents, photographs, drawings, claims files, witnesses, and the like, necessary to support the party's case. A party intending to offer documents or photographs into evidence shall bring enough copies for the record and for each opposing party.

Following the hearing and receipt of the stenographic transcript, the Insurance Commissioner (Commissioner) will issue a written order resolving the factual issues presented at the hearing and stating what remedial action, if any, is required. The Commissioner's Order will be sent to those persons participating in the hearing or their designated representatives. The Order of the Commissioner may be subject to judicial review by the Commonwealth Court.

Persons with a disability who wish to attend the previously-referenced administrative hearing and require an auxiliary aid, service or other accommodation to participate in the hearing, should contact Donna R. Fleischauer, Human Resources Director at (717) 705-4194.

TERESA D. MILLER, Insurance Commissioner

 $[Pa.B.\ Doc.\ No.\ 15\text{-}2117.\ Filed\ for\ public\ inspection\ November\ 25,\ 2015,\ 9:00\ a.m.]$

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Electric Power Research Institute Public Briefing

The Electric Power Research Institute will be providing a public briefing on the United States Environmental Protection Agency's Clean Power Plan to be held on Thursday, December 17, 2015, at 1 p.m. in Hearing Room 1, Commonwealth Keystone Building, 400 North Street, Harrisburg, PA.

 $\begin{array}{c} \text{ROSEMARY CHIAVETTA,} \\ Secretary \end{array}$

[Pa.B. Doc. No. 15-2119. Filed for public inspection November 25, 2015, 9:00 a.m.]

Natural Gas Service

A-2015-2513395. Columbia Gas of Pennsylvania, Inc. Application of Columbia Gas of Pennsylvania, Inc. for approval of the abandonment of service by Columbia Gas of Pa, Inc. of natural gas service to six customers in Centre County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities), on or before December 14, 2015. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Columbia Gas of Pennsylvania, Inc.

Through and By: Michael W. Hassell, Esquire, Michael W. Gang, Esquire, Devin T. Ryan, Esquire, Post & Schell, PC, 17 North Second Street, 12th Floor, Harrisburg, PA 17101-1601; and Andrew S. Tubbs, Esquire, 800 North Third Street, Suite 204, Harrisburg, PA 17102

ROSEMARY CHIAVETTA, Secretary

[Pa.B. Doc. No. 15-2120. Filed for public inspection November 25, 2015, 9:00 a.m.]

MILK MARKETING BOARD

Meeting Change

The December 2, 2015, meeting of the Milk Marketing Board will convene at 12 p.m. instead of 1 p.m. as previously advertised at 45 Pa.B. 2565 (May 23, 2015). The meeting will be held in Room 202, Agriculture Building, Harrisburg, PA 17110.

TIM MOYER, Secretary

[Pa.B. Doc. No. 15-2118. Filed for public inspection November 25, 2015, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by December 14, 2015. Documents filed in support of the applications are avail-

able for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to *begin* operating as *common carriers* for transportation of *persons* as described under each application.

A-2015-2511501. Omelnor, Inc., t/a Pleasant Limousine (295 Pamela Circle, Harleysville, Montgomery County, PA 19438) persons in limousine service, from Montgomery County, to points in Pennsylvania, and return; excluding areas under the jurisdiction of the Philadelphia Parking Authority. Attorney: David R. Alperstein, 1080 North Delaware Avenue, Suite 505, Philadelphia, PA 19125.

A-2015-2512884. Denise Miller t/a Graybeal's Transportation (5171 Lincoln Highway, Gap, Lancaster County, PA 17527) for the right to transport, as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in the Counties of Lancaster and Perry, to points in Pennsylvania, and return.

A-2015-2513097. Tony Williams Car Service, LLC (1 Elwyn Avenue, Carnegie, Allegheny County, PA 15106) for the right to transport as a common carrier, by motor vehicle, persons in group and party service, in vehicles seating 11 to 15 passengers, including the driver, from points in the Counties of Allegheny, Armstrong, Beaver, Butler, Cambria, Fayette, Greene, Indiana, Lawrence, Somerset, Washington and Westmoreland, to points in Pennsylvania, and return; excluding service that is under the jurisdiction of the Philadelphia Parking Authority.

A-2015-2513390. Allegheny Medical Transport, Inc. (105 Westwind Drive, Moon, Allegheny County, PA 15108) for the right to transport, as a common carrier, by motor vehicle, persons in paratransit service, from points in the Counties of Allegheny and Washington, to points in Pennsylvania, and return.

Applications of the following for approval of the beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under each application.

A-2015-2512871. Real-Time Delivery & Services, LLC (2261 North Lawrence Street, Philadelphia, Philadelphia County, PA 19133) for the right to begin to transport, as a common carrier, by motor vehicle, household goods in use, between points in Pennsylvania.

A-2015-2512917. All American Veteran Moving Services, LLC (591 Spring Avenue, Hanover, York County, PA 17331) for the right to begin to transport, as a common carrier, by motor vehicle, household goods in use, between points in Pennsylvania.

ROSEMARY CHIAVETTA,

Secretary

[Pa.B. Doc. No. 15-2121. Filed for public inspection November 25, 2015, 9:00 a.m.]

Service of Notice of Motor Carrier Formal Complaints

Formal Complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in

accordance with 52 Pa. Code (relating to public utilities). Answers are due December 14, 2015, and must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Love 1's Transportation, LLC; Docket No. C-2015-2507151

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That all authority issued to Love 1's Transportation, LLC, (respondent) is under suspension effective September 13, 2015 for failure to maintain evidence of insurance on file with this Commission.
- 2. That respondent maintains a principal place of business at P. O. Box 161, Norwood, PA 19074.
- 3. That respondent was issued a Certificate of Public Convenience by this Commission on April 23, 2015, at A-6416425.
- 4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
- 5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-6416425 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted, David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement P. O. Box 3265 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state

that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 10/13/2015

David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor Pennsylvania Public Utility Commission Bureau of Investigation and Enforcement P. O. Box 3265 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

- B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.
- C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

> Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

- D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.
- E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.
- F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Michael Bickings, t/a Bickings Transport; Docket No. C-2015-2507156

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That all authority issued to Michael Bickings, t/a Bickings Transport, (respondent) is under suspension effective September 15, 2015 for failure to maintain evidence of insurance on file with this Commission.
- 2. That respondent maintains a principal place of business at 440 Manor Road, Hatboro, PA 19040.
- 3. That respondent was issued a Certificate of Public Convenience by this Commission on September 08, 2010, at A-8912629.
- 4. That respondent has failed to maintain evidence of Liability insurance and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
- 5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue

an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8912629 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted, David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement P. O. Box 3265 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 10/13/2015

David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor Pennsylvania Public Utility Commission Bureau of Investigation and Enforcement P. O. Box 3265 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

- B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.
- C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current

insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

> Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

- D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.
- E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.
- F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Fisher Bros Farms, LLC; Docket No. C-2015-2507173

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

- 1. That all authority issued to Fisher Bros Farms, LLC, (respondent) is under suspension effective September 15, 2015 for failure to maintain evidence of insurance on file with this Commission.
- 2. That respondent maintains a principal place of business at 309 Hillside Lane, Honey Grove, PA 17035.

- 3. That respondent was issued a Certificate of Public Convenience by this Commission on December 18, 2014, at A-8916927.
- 4. That respondent has failed to maintain evidence of Liability insurance and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
- 5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8916927 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted, David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement P. O. Box 3265 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 10/7/2015

David W. Loucks, Chief Motor Carrier Enforcement Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If

your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor Pennsylvania Public Utility Commission Bureau of Investigation and Enforcement P. O. Box 3265 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@ pa.gov

- B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.
- C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

> Rosemary Chiavetta, Secretary Pennsylvania Public Utility Commission P. O. Box 3265 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

- D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.
- E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.
- F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

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ROSEMARY CHIAVETTA,

Secretary

[Pa.B. Doc. No. 15-2122. Filed for public inspection November 25, 2015, 9:00 a.m.]

Transfer of Indirect Control

A-2015-2513421, A-2015-2513422 and A-2015-2513423. Garrison TNCI, LLC, TNCI Operating Company, LLC, Impact Telecom, Inc. and Matrix Telecom, Inc. Joint application of Garrison TNCI, LLC, TNCI Operating Company, LLC, Impact Telecom, Inc. and Matrix Telecom, Inc. for approval of the proposed transfer of indirect control of Matrix Telecom, Inc. to Garrison TNCI, LLC and related transactions.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities) on or before December 14, 2015. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicants: Garrison TNCI, LLC; TNCI Operating Company, LLC; Impact Telecom, Inc.; Matrix Telecom, Inc.

Through and By Counsel: Michael Gruin, Esquire, Stevens & Lee, 17 North Second Street, 16th Floor, Harrisburg, PA 17101

ROSEMARY CHIAVETTA,

Secretary

[Pa.B. Doc. No. 15-2123. Filed for public inspection November 25, 2015, 9:00 a.m.]

Wastewater Service

A-2015-2513381. CMV Sewage Company, Inc. Application of CMV Sewage Company, Inc. for approval of the abandonment of wastewater service at the Chanceford Crossing Wastewater Treatment Plant in Chanceford Township, York County.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities), on or before December 14, 2015. Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicants: CMV Sewage Company, Inc.

Through and By Counsel: John J. Baranski, Jr., Esquire, Blakey Yost Bupp & Rausch, LLP, 17 East Market Street, York, PA 17401

ROSEMARY CHIAVETTA, Secretary

[Pa.B. Doc. No. 15-2124. Filed for public inspection November 25, 2015, 9:00 a.m.]

PHILADELPHIA REGIONAL PORT AUTHORITY

Request for Bids

The Philadelphia Regional Port Authority will accept sealed bids for Project No. 15-128.P, Miscellaneous Roofing Materials Draw Down, until 2 p.m. on Thursday, December 10, 2015. Information concerning this project can be obtained from the web site www.philaport.com under Procurement or call (215) 426-2600.

JAMES T. McDERMOTT, Jr., Executive Director

[Pa.B. Doc. No. 15-2125. Filed for public inspection November 25, 2015, 9:00 a.m.]