

NOTICES

BOARD OF COAL MINE SAFETY

Meeting Cancellation

The June 6, 2017, meeting of the Board of Coal Mine Safety (Board) is cancelled. The next regular Board meeting is scheduled for Tuesday, September 5, 2017, at 10 a.m. in Conference Rooms 1A and 1B, Department of Environmental Protection, Cambria Office, 286 Industrial Park Road, Ebensburg, PA.

The agenda and meeting materials for the September 5, 2017, meeting will be available on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov. Questions concerning the Board's next scheduled meeting may be directed to Allison Gaida at (724) 404-3147 or agaida@pa.gov.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Allison Gaida at (724) 404-3147 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Acting Chairperson

[Pa.B. Doc. No. 17-768. Filed for public inspection May 5, 2017, 9:00 a.m.]

DELAWARE RIVER BASIN COMMISSION

Public Hearing and Business Meeting

The Delaware River Basin Commission (Commission) will hold a public hearing on Wednesday, May 17, 2017. A business meeting will be held on Wednesday, June 14, 2017. The hearing and business meeting are open to the public and will be held at the Washington Crossing Historic Park Visitor Center, 1112 River Road, Washington Crossing, PA.

Public hearing. The public hearing on May 17, 2017, will begin at 1:30 p.m. Hearing items will include draft dockets for withdrawals, discharges and other water-related projects subject to the Commission's review, and two Fiscal Year 2018 budget resolutions: (1) a resolution to apportion among the signatory parties the amounts required for the support of the current expense and capital budgets for the fiscal year ending June 30, 2018; and (2) a resolution to adopt the Commission's annual current expense and capital budgets for the fiscal year ending June 30, 2018.

Written comments on matters scheduled for hearing on May 17, 2017, will be accepted through 5 p.m. on May 22, 2017. Time permitting, an opportunity for open public comment will be provided upon the conclusion of Commission business at the June 14, 2017, business meeting; in accordance with recent format changes, this opportunity will not be offered upon completion of the public hearing.

The public is advised to check the Commission's web site periodically prior to the hearing date, as items

scheduled for hearing may be postponed if additional time is deemed necessary to complete the Commission's review, and items may be added up to 10 days prior to the hearing date. In reviewing docket descriptions, the public is also asked to be aware that project details commonly change in the course of the Commission's review, which is ongoing.

1. *Palmerton Borough, D-1964-028 CP-3.* An application to renew the approval of the applicant's existing 0.75 million gallons per day (mgd) Wastewater Treatment Plant (WWTP) and its discharge. The WWTP will continue to discharge treated effluent to Aquashicola Creek, which is a tributary of the Lehigh River, at River Mile 183.7—36.3—0.8 (Delaware River—Lehigh River—Aquashicola Creek). The WWTP discharge is located within the drainage area of the section of the nontidal Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters, in the Borough of Palmerton, Carbon County, PA.

2. *Borough of Phoenixville, D-1967-080 CP-4.* An application to renew the approval of the existing 4.0 mgd Phoenixville Borough WWTP and its discharge. No modifications to the WWTP are proposed. The WWTP will continue to discharge treated effluent to the Schuylkill River at River Mile 92.47—35.0 (Delaware River—Schuylkill River) in the Borough of Phoenixville, Chester County, PA.

3. *Borough of Phoenixville, D-1967-123 CP-3.* An application to renew the approval of an existing surface water withdrawal of up to 182.311 million gallons per month (mgm) to supply the applicant's public water supply system. Surface water will continue to be withdrawn from two existing intakes (Nos. 1 and 2) located in the Schuylkill River. The requested allocation is not an increase from the previous allocation. The water treatment plant is located within the Commission's designated Ground Water Protected Area (GWPA), in the Borough of Phoenixville, Chester County, PA.

4. *Kutztown Borough, D-1983-023 CP-4.* An application to renew the approval of a groundwater withdrawal project to continue to supply up to 62 mgm from Wells Nos. 1, 2, 3A and 4 for use as public supply without an increase in the existing allocation or expansion of the docket holder's service area. The wells are completed in the Epler Formation in the Saucony Creek Watershed in Maxatawny Township, Berks County, PA.

5. *Pike County Environmental, Inc., D-1989-082-3.* An application to renew the approval of the applicant's existing 0.1 mgd WWTP and its discharge. No modifications to the WWTP are proposed. The WWTP will continue to discharge treated effluent directly to Water Quality Zone 1B at River Mile 256.5, within the section of the main stem Delaware River known as the Middle Delaware, which is classified as Special Protection Waters, in Westfall Township, Pike County, PA.

6. *Bethlehem City, D-1995-019 CP-2.* An application to renew an allocation of 12 mgd based on an annual average of surface water from Tunkhannock Creek and to approve an allocation of 30.32 mgd (939.92 mgm) of surface water from the Wild Creek Reservoir on Wild Creek for continued use in the docket holder's existing public water supply system. This docket consolidates and updates previous Commission approvals issued to the City of Bethlehem. The Wild Creek intake is located in the Pohopoco Creek Watershed in Towamensing Town-

ship, Carbon County, PA and the Tunkhannock Creek intake located in the Tobyhanna Creek Watershed in Tunkhannock Township, Monroe County, PA, within the drainage area of the section of the nontidal Delaware River known as the Lower Delaware, which the Commission has classified as Special Protection Waters.

7. *Philadelphia City—Aviation Division, D-1996-036 CP-3*. An application to renew the approval of an existing groundwater withdrawal of up to 30.69 mgm for remediation purposes from existing Wells Nos. EW-A, EW-1—EW-3. The project wells are completed in the Pleistocene Trenton Gravel. The requested allocation is not an increase from the previous allocation. The project is located in the City of Philadelphia, Philadelphia County, PA.

8. *Milford Senior Care and Rehabilitation Center, D-1998-051 CP-4*. An application to renew the approval of the existing 0.015 mgd Milford Senior Care and Rehabilitation Center WWTP and its discharge. The WWTP will continue to discharge treated effluent directly to Water Quality Zone 1C at River Mile 251, within the section of the main stem Delaware River known as the Middle Delaware, which is classified as Special Protection Waters, in Westfall Township, Pike County, PA.

9. *Penn Estates Utilities Inc., D-1999-020 CP-4*. An application to renew the approval of the applicant's existing 0.56 mgd WWTP and its discharge. The WWTP will continue to discharge treated effluent to an unnamed tributary (UNT) of Brodhead Creek at River Mile 213.0—8.7—1.5 (Delaware River—Brodhead Creek—UNT of Brodhead Creek) by means of Outfall No. 1, within the drainage area of the section of the nontidal Delaware River known as the Middle Delaware, which is classified as Special Protection Waters, in Stroud Township, Monroe County, PA.

10. *Rivercrest Homeowners Association, D-2001-045 CP-4*. An application to renew the approval of the applicant's 0.115 mgd WWTP and its related seasonal discharges to surface water and to land by means of spray irrigation. The WWTP will continue to discharge treated effluent to an UNT of the Schuylkill River at River Mile 92.47—36.3—0.5 (Delaware River—Schuylkill River—UNT of the Schuylkill River), in Upper Providence Township, Montgomery County, PA.

11. *Beach Lake Municipal Authority, D-2001-052 CP-3*. An application to renew the approval of the 0.09 mgd Beach Lake WWTP and its discharge. No modifications are proposed to the WWTP. Treated effluent will continue to discharge to Beach Lake Creek, a tributary of Masthope Creek at River Mile 282.5—6.98—3.1 (Delaware River—Masthope Creek—Beach Lake Creek) by means of Outfall No. 001, located within the drainage area of the section of the nontidal Delaware River known as the Upper Delaware, which is classified as Special Protection Waters, in Berlin Township, Wayne County, PA.

12. *SC Stream PA, LLC, D-2006-020-3*. An application to renew the approval of the existing 0.05 mgd Paradise Stream Resort WWTP and its discharge. The WWTP will continue to discharge treated effluent to Paradise Creek, which is a tributary of Brodhead Creek at River Mile 213—13.7—7.7 (Delaware River—Brodhead Creek—Paradise Creek) in Paradise Township, Monroe County, PA, within the drainage area of the section of the main stem Delaware River known as the Middle Delaware, which the Commission has classified as Special Protection Waters.

13. *Teva Pharmaceuticals, D-2006-022-2*. An application to renew the approval of an existing groundwater

withdrawal of up to 5.14 mgm from existing Well No. PW-1 for irrigation purposes on the Teva property. Well No. PW-1 is completed in the Wissahickon Schist Formation. The requested allocation is not an increase from the previous allocation. The project is located in the Pennypack Creek Watershed in the City of Philadelphia, Philadelphia County, PA.

14. *East Brandywine Township Municipal Authority, D-2007-002 CP-3*. An application to renew the approval of an existing discharge from the 0.3 mgd Applecross WWTP. The Department of Environmental Protection Water Quality Monitoring (WQM) Permit limits the existing WWTP to an average flow of 0.138 mgd. During April through November, treated effluent is land-applied by means of spray irrigation located at the Applecross Golf Course. During December through March, treated effluent is stored in lagoons. Excess treated effluent is discharged to two drip disposal areas or conveyed to surface waters by means of Outfall No. 001 to Beaver Creek at River Mile 70.73—1.77—20.22—8.7—6.1 (Delaware River—Christina River—Brandywine Creek—East Branch Brandywine Creek—Beaver Creek), in East Brandywine Township, Chester County, PA.

15. *To-Jo Mushrooms, Inc., D-2007-003-3*. An application to renew the approval of the applicant's existing 0.049 mgd Industrial Wastewater Treatment Plant (IWTP) and its discharge. No modifications to the IWTP are proposed. The IWTP will continue to discharge to an UNT of Trout Run at River Mile 70.7—18.5—5.2—7.4—0.8—0.1 (Delaware River—Christina River—White Clay Creek—East Branch White Clay Creek—Trout Run—UNT), in New Garden Township, Chester County, PA.

16. *Bath Borough Authority, D-2007-016 CP-2*. An application to renew the approval of an existing groundwater withdrawal of up to 15.5 mgm to supply the applicant's public water supply distribution system from existing Wells Allen Street, Smith Street and Holiday Hill. Wells Allen Street and Smith Street are both completed in the Ontelaunee Formation and Well Holiday Hill is completed in the Jacksonburg Formation. The requested allocation is not an increase from the previous allocation. The project is located in the Monocacy Creek Watershed in Bath Borough, Northampton County, PA within the drainage area of the section of the nontidal Delaware River known as the Lower Delaware, which is classified as Special Protection Waters.

17. *Wayne Economic Development Corporation, D-2007-018-4*. An application to renew the approval of the existing 0.014 mgd Wayne Economic Development Corporation Sterling Business Park WWTP. Treated effluent will continue to discharge to the West Branch Wallenpaupack Creek at River Mile 277.7—17.5—11.5—5.0 (Delaware River—Lackawaxen River—Lake Wallenpaupack—West Branch Wallenpaupack Creek) within the drainage area of the section of the main stem Delaware River known as the Upper Delaware, which is classified as Special Protection Waters, in Sterling Township, Wayne County, PA.

18. *PaperWorks Industries, Inc., D-2007-020-2*. An application to renew the approval of an existing surface water withdrawal of up to 217 mgm to supply water to the applicant's manufacturing facility for industrial process and cooling purposes from an existing intake on the Schuylkill River. The requested allocation is not an increase from the previous allocation. The project is located in the Schuylkill River Watershed in the City of Philadelphia, Philadelphia County, PA.

19. *East Stroudsburg Borough, D-2007-039 CP-3*. An application to renew the approval of the applicant's 2.1 mgd water filtration plant (WFP) and its discharge of up to 0.09 mgd of filter backwash. The WFP will continue to discharge to Sambo Creek, which is a tributary of Brodhead Creek, at River Mile 213.5—5.2—3.5 (Delaware River—Brodhead Creek—Sambo Creek). The project discharge is located within the drainage area of the nontidal Delaware River known as the Middle Delaware, which is classified as Special Protection Waters, in Smithfield Township, Monroe County, PA.

20. *Morrisville Municipal Authority, D-2008-006 CP-3*. An application to renew the approval of an existing discharge of up to 0.15 mgd of filter backwash from the 6.0 mgd Municipal Authority of the Borough of Morrisville WFP. The WFP will continue to discharge directly to Water Quality Zone 1E at River Mile 134.6 (Delaware River). The discharge is within the drainage area of the section of the main stem Delaware River known as the Lower Delaware, which is classified as Special Protection Waters, in Lower Makefield Township, Bucks County, PA.

21. *Wallenpaupack Lake Estates, D-1971-150 CP-2*. An application to approve the Beaver Well, Ski Bluff Well and new Well No. 6 for inclusion into the applicant's public water supply system and to renew the approval of an existing groundwater withdrawal of up to 10.0 mgm. The Beaver and Ski Bluff wells are existing wells that are in operation but were never approved by the Commission. The requested allocation is not an increase from the previous allocation. The project wells are completed in the Long Run and Walcksville Members of the Catskill Formation in the Wallenpaupack Lake Watershed, within the drainage area of the section of the main stem Delaware River known as the Upper Delaware, which is classified as Special Protection Waters, in Paupack Township, Wayne County, PA.

22. *New York State Department of Corrections and Community Supervision, D-2007-028 CP-2*. An application to approve an increase in the total allocation from 7.44 mgm to 9.40 mgm of groundwater from existing Wells Nos. 2—4, 6 and 7 used for water supply at the Woodbourne Correctional Facility. This docket also approves the withdrawals from existing Well No. 7, which was included in but not used at the time of the previous docket approval. The increase in allocation is necessary to meet the current and future water demands of the facility. The wells are screened in unconsolidated glacial outwash sand and gravel in the Neversink River Watershed in the Town of Fallsburg, Sullivan County, NY within the drainage area of the section of the main stem Delaware River known as the Middle Delaware, which is classified as Special Protection Waters.

23. *Fleischmanns Village, D-2009-008 CP-2*. An application to renew the approval of an existing withdrawal of up to 4.95 mgm of spring water from Springs Nos. 3—5 and groundwater from Wells Nos. 2—5 for continued use in the docket holder's public water system. The allocation approved by this docket is a decrease from the 9.75 million gallons per 30 days (mg/30 days) approved in the previous docket and is based on the docket holder's estimated 10-year demands. The project sources are located in the Lower Walton Formation in the Vly Creek-Bush Kill Watershed in the Village of Fleischmanns and the Town of Middletown, Delaware County, NY within the drainage area of the section of the main stem Delaware River known as the Upper Delaware, which the Commission has classified as Special Protection Waters.

24. *Friesland Campina Domo, D-2010-010-2*. An application to approve the withdrawals from existing Well No. 2 and new Wells Nos. 1A, 3 and 4 and renew the previously approved total groundwater allocation of 24.8 mgm used for non-contact cooling water, industrial processes and potable use at the docket holder's vitamin manufacturing facility. New Well No. 1A was installed to replace former Well No. 1 and Wells Nos. 3 and 4 were installed for supplemental supply purposes so that the other wells could be taken off-line for maintenance purposes and to provide additional instantaneous capacity to meet short-term facility processing demands. New Wells Nos. 1A, 3 and 4 and existing Wells Nos. 1 and 2 are completed in unconsolidated sand and gravel deposits in the West Branch Delaware River Watershed within the drainage area of the section of the main stem Delaware River known as the Upper Delaware, which the Commission has classified as Special Protection Waters in the Town of Delhi, Delaware County, NY.

25. *Philmont Country Club, D-2016-009-1*. An application to approve groundwater and surface water withdrawals of up to 10.0 mgm to irrigate the docket holder's golf course from Wells Nos. 1—4 and a run of stream irrigation pond on the Huntington Valley Creek, which is a tributary of the Pennypack Creek. The project wells are completed in felsic gneiss. The project is located in the Commission's designated GWPA in the Pennypack Creek Watershed, Lower Moreland Township, Montgomery County, PA.

Public meeting. The public business meeting on June 14, 2017, will begin at 10:30 a.m. and will include: adoption of the minutes of the Commission's March 15, 2017, business meeting, announcements of upcoming meetings and events, a report on hydrologic conditions, reports by the Executive Director and the Commission's General Counsel, and consideration of any items for which a hearing has been completed or is not required. The latter are expected to include a resolution for the minutes providing for election of the Commission Chair, Vice Chair and Second Vice Chair for the year beginning July 1, 2017, and ending June 30, 2018.

After all scheduled business has been completed and as time allows, the business meeting will also include up to 1 hour of open public comment.

There will be no opportunity for additional public comment for the record at the June 14, 2017, business meeting on items for which a hearing was completed on May 17, 2017, or a previous date. Commission consideration on June 14, 2017, of items for which the public hearing is closed may result in approval of the item (by docket or resolution) as proposed, approval with changes, denial or deferral. When the Commissioners defer an action, they may announce an additional period for written comment on the item, with or without an additional hearing date or they may take additional time to consider the input they have already received without requesting further public input. Any deferred items will be considered for action at a public meeting of the Commission on a future date.

Advance sign-up for oral comment. Individuals who wish to comment on the record during the public hearing on May 17, 2017, or to address the Commissioners informally during the open public comment portion of the meeting on June 14, 2017, as time allows, are asked to sign up in advance by contacting Paula Schmitt, paula.schmitt@drbc.nj.gov.

Addresses for written comment. Written comment on items scheduled for hearing may be delivered by hand at

the public hearing or by hand, United States Mail or private carrier to Commission Secretary, P.O. Box 7360, 25 Cosey Road, West Trenton, NJ 08628, fax (609) 883-9522 or (preferred) paula.schmitt@drbc.nj.gov. If submitted by e-mail, written comments on a docket should also be sent to David Kovach, Manager, Project Review Section at david.kovach@drbc.nj.gov.

Accommodations for special needs. Individuals in need of an accommodation as provided for in the Americans with Disabilities Act who wish to attend the informational meeting, conference session or hearings should contact the Commission Secretary directly at (609) 883-9500, Ext. 203 or through the Telecommunications Relay Services at 711 to discuss how the Commission can accommodate their needs.

Additional information, contacts. Additional public records relating to hearing items may be examined at the Commission's offices by appointment by contacting Carol Adamovic at (609) 883-9500, Ext. 249. For other questions concerning hearing items, contact Judith Scharite, Project Review Section assistant at (609) 883-9500, Ext. 216.

PAMELA M. BUSH,
Secretary

[Pa.B. Doc. No. 17-769. Filed for public inspection May 5, 2017, 9:00 a.m.]

DEPARTMENT OF AGRICULTURE

Establishment of the Pennsylvania Apple Program

Under 3 Pa.C.S. §§ 4501—4513 (relating to Agricultural Commodities Marketing Act) a referendum was held from April 3, 2017, through April 18, 2017, to determine if apple producers in this Commonwealth desired to establish a new program titled the Pennsylvania Apple Program (Program). To pass, the referendum requires both a majority by number of those producers voting as well as a majority by production volume of those producers voting. An impartial Teller Committee met on April 24, 2017, to count the ballots. The following results were submitted by the Teller Committee: a total of 151 eligible votes were cast with 103 producers voting in favor of and 48 voting against the establishment of the Program. One ballot was invalid because it did not contain a vote. Two ballots were invalid because they were not signed. Three ballots were ineligible because they were postmarked and received late. Additionally, eligible producers voting in favor represented 68% of the votes and 78% of production volume. Producers voting against the establishment of the Program represented 32% of the votes and 22% of production volume. In accordance with the foregoing, the Program has been established and will become effective May 27, 2017.

RUSSELL C. REDDING,
Secretary

APPENDIX A Program Order

Pennsylvania Apple Program

Article I: Declaration

In accordance with requirements of the Agricultural Commodities Marketing Act, as amended, the Secretary of Agriculture finds that this program effectuates the purposes of said Act.

Article II: Definitions

Section A. Definitions: As used in this program, the following words and terms shall have the following meaning unless the context clearly indicates otherwise:

1. "Act" means the Act of March 24, 1998 (P.L. 217, No. 39) (3 Pa.C.S.A. § 4501 et seq.) known as the Agricultural Commodities Marketing Act.

2. "Apples" means all apples produced or grown in Pennsylvania for the purpose of sale by any producer as herein defined.

3. "Commodity Board" or "Board" consists of the Secretary plus those persons who are appointed by the Secretary from among producers whose commodities are subject to this program.

4. "Department" means the Department of Agriculture of the Commonwealth of Pennsylvania.

5. "Fresh Market" means all outlets other than processing.

6. "Contract" Any contract or agreement between the Commodity Board and a person for the performance of services relating to U.S. Apple Association membership obligations, research, consumer education, and administrative expense necessary for the accomplishment of those authorized activities.

7. "Season" means the period beginning July 1 of any year extending through June 30 of the following year.

8. "Person" means an individual, partnership, firm, corporation, association or any other business unit.

9. "Processing" means the operation of canning, dehydrating, preserving, freezing, grinding, crushing, slicing or in any way preserving or changing the form of apples, as herein defined, for marketing in any form other than as a whole apple for fresh consumption.

10. "Producer" means a person who produces or grows or causes to be produced or grown apples as herein defined.

11. "Sales Agent" A processor, a producer or a person who purchases, handles, receives, sells or contracts to sell apples originating from a producer. A producer may be a sales agent with respect to apples of his/her/its own production.

12. "Secretary" means the Secretary of Agriculture of the Commonwealth of Pennsylvania, or his/her designee.

Article III: Scope of Program

The area affected by this program shall be the Commonwealth of Pennsylvania. The program shall apply to all producers who have 500 or more apple trees of all ages.

Article IV: Commodity Board

Section A. Establishment and Members

The Commodity Board shall consist of seven (7) members, one of whom shall be the Secretary, or his/her designee, and shall have the primary decision making authority in the administration of this program, as provided in the Act.

Section B. Term of Office

1. The term of office of each appointed member shall be for three (3) years, beginning July 1 and ending June 30: Provided, that the terms of office of the initial appointed members of the Commodity Board shall be staggered as follows: two (2) members shall serve one (1) year terms; two (2) members shall serve two (2) year terms; and three

(3) members shall serve three (3) year terms. All members appointed after those first appointed, shall serve three (3) year terms.

2. The Secretary, or his/her designee, will be a member of the Commodity Board, and the other six (6) members shall be appointed by the Secretary from among the affected producers. In making these appointments, the Secretary shall consider nominations submitted by the affected producers.

3. Successor members to fill the expired terms of members of the Commodity Board shall be appointed in the same manner as the initial members of the Commodity Board. Members shall serve in such capacities for the portion of the term of office for which they are appointed and until their respective successors are appointed and have qualified.

4. Any person appointed as a member of the Commodity Board shall be and remain a producer while a member of the Board and shall qualify by filing a written acceptance with the Secretary within fifteen (15) days of being notified.

5. To fill any vacancy occasioned by the failure of any person appointed as a member of the Commodity Board, a successor for the unexpired term of such member shall be appointed by the Secretary from among the affected producers.

6. Meetings of the Board will be held at least two (2) times a year.

Section C. Powers and Duties of the Board

The Commodity Board shall have the primary decision-making authority relative to contracts and other projects in furtherance of this program and includes the following powers and duties:

1. To determine all matters pertaining to this program.
2. To adopt written procedures for acquiring and disposing of property, and subject to these procedures, to acquire, own, use, hire, lease, operate and dispose of personal property, real property and interests in real property.
3. To make and enter into contracts and agreements, in accordance with the provisions of the law, which the Board deems necessary or incidental to the furtherance of the program or performance of duties and powers pursuant to the Act. The Board shall adopt written procurement procedures for all contracts.
4. To receive, account for and disburse all monies collected pursuant to this program, the Act and any applicable regulations.
5. To prepare a budget for the administration, operating costs and expenses of this program.
6. To receive and report to the Secretary complaints or violations of this program and to assist and cooperate with the Secretary in the enforcement thereof.
7. To establish committees or subcommittees to carry out assigned duties and functions, and to designate Board members and non-board members to serve on such committees and subcommittees.
8. To collect and gather information and data relevant to the proper administration of this program.
9. To charge fees and to assist the Secretary in the imposition of fees and the collection of fees and revenue pursuant to the Act.

10. To issue an annual report on the operation of this program.

11. To recommend amendments to this program and amendments to the Act and regulations issued pursuant thereto.

Section D. Expenses and Compensation

No member of the Board shall receive a salary, but each shall be entitled to actual expenses incurred while engaged in performing duties authorized herein. In addition, a per diem payment may be made to each Board Member or subcommittee member for each day in which a Board Member or subcommittee member is performing a duty necessary to the functions of the Board. The per diem payment shall not exceed the maximum sum allowable under the Act.

Article V: Powers and Duties of the Secretary

Subject to the provisions contained in the Act, the Secretary shall administer and enforce the provisions of the Act, and shall have and shall exercise all administrative powers necessary to effectuate the purposes of the Act, including the issuance of this program, the appointment of members to the Commodity Board and the providing of personnel, staff, legal counsel, and office facilities required for the administration and enforcement of this program.

Article VI: Purpose

This program is to provide funds to be used for, or to contract with any person, organization, or state or federal agency to, conduct, administer and execute plans and/or contracts for: (1) fulfillment of U.S. Apple membership obligations; (2) research regarding apples or apple products; (3) consumer education regarding apples or apple products; and (4) administrative activities necessary to those three authorized objectives and activities. U.S. Apple membership obligations shall be satisfied and maintained at the millage rate set for Pennsylvania by the U.S. Apple Association.

No program materials shall be approved, which shall make use of false or unwarranted claims. The Secretary and the Board may cooperate with any other state or Federal agency, or other organization whose activities may be deemed beneficial to the purpose of this Act.

Article VII: Budget, Rate of Assessment, Collection of Assessment, Disbursement of Funds

Section A. Budget and Assessment

1. A budget shall be prepared and established for each season and not later than July 1st, for the administration and enforcement of this program and for carrying out duly authorized programs and activities as herein provided.
2. The rate of assessment shall be five cents (\$.05) per harvested bushel of apples sold for fresh market use and one cent (\$.01) per harvested bushel of apples sold or accepted for processing. A producer may elect to pay the rate of (\$.05) per harvested bushel of apples sold for all purposes.
3. A bushel shall be that amount defined as a bushel of apples by the United States Department of Agriculture, Federal Crop Insurance Corporation regulations.
4. No assessment shall be paid on apples grown and processed by a producer as an ingredient of an agricultural commodity sold by that same producer subject to another program established under the Agricultural Commodities Marketing Act.

Section B. Collection of Assessment/Charge

1. Each producer shall be responsible for payment of the proper charge upon the apples which he/she produces or causes to be produced, and sells or delivers for sale.

2. All producers shall make remittance and accounting of the proper charge to the Secretary or his/her designated fiscal agent. Such remittance and accounting shall be inclusive of all sales of apples through the end of the period.

3. Any delinquent producer may be assessed a penalty for late payments as established by regulation.

Section C. Disbursement of Funds

1. Disbursement of funds shall be made in the manner described in the Act and in any rules or any regulations promulgated by the Secretary to effectuate the provisions and intent thereof, and in accordance with the provisions of this program.

Article VIII: Effecting Program

This program, or any amendment thereto, shall not become effective unless and until the Secretary determines by a referendum whether the affected producers assent to the proposed action. The Secretary shall conduct the referendum among affected producers and the affected producers shall be deemed to have assented to the proposed program if, of those voting, not less than a majority by number and a majority by volume assent to the proposed program.

Article IX: Amending Program

The Secretary shall call for a referendum on amendments to the program within a reasonable period of time, upon the request of the Board or with written request of ten percent of the producers in a commodity group of over two thousand affected producers or fifteen percent of the producers in a commodity group of less than two thousand affected producers. In voting on an amendment to the program, the vote shall be only on the amendment, and shall not terminate the program.

Article X: Terminating Program

Subject to approval of the Board, the Secretary shall suspend or terminate this program or any provisions

hereof whenever he/she finds that such provisions or program does not tend to effectuate the purpose of the Act within the standards and subject to the limitations and restrictions imposed in the Act; Provided that such termination or suspension shall not be effective until the expiration of the current season.

If the Secretary finds that the termination of the program is requested in writing, by more than thirty-three and one-third percent of the affected producers who produce for market more than fifty percent of the volume of agricultural commodities produced within the designated production area for market, the Secretary shall terminate or suspend for a specified period, the program or provisions thereof; provided that such termination shall be effective only if announced on or before the first day of July in any calendar year. If ten percent of the producers in a commodity group of over two thousand affected producers or fifteen percent of the producers in a commodity group of less than two thousand affected producers, request in writing, that a referendum be held on the question of terminating the program, the Secretary must announce and conduct a referendum within a reasonable period of time. The program shall be terminated if so voted by a majority of those voting.

Article XI: Program Reviewed

At intervals of no greater than five (5) years, the Secretary of Agriculture shall call a referendum to determine whether or not a majority of the apple producers voting still desire a Commodity Program.

Article XII: Interpretation

Applicable provisions of this program shall be interpreted consistent with the Act and the Act shall take precedence in the event of any conflict with this program.

Article XIII: Effective Date

This Program shall become effective on May 27, 2017.

[Pa.B. Doc. No. 17-770. Filed for public inspection May 5, 2017, 9:00 a.m.]

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P.L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P.L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P.L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending April 25, 2017.

Under section 503.E of the Department of Banking and Securities Code (71 P.S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

NOTICES

BANKING INSTITUTIONS

Section 112 Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
4-20-2017	Shady Maple Foundation East Earl Lancaster County Application for approval to acquire more than 5% of the common stock of Hamilton Bancorp, Inc., Ephrata.	Filed
4-25-2017	Jacob and Joseph King Lancaster County Application for approval to acquire more than 5% of the common stock of Hamilton Bancorp, Inc., Ephrata.	Filed

Holding Company Acquisitions

4-21-2017	NexTier, Inc. Kittanning Armstrong County Application for approval to acquire 100% of Manor Bank, Manor.	Approved
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Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-17-2017	Peoples Security Bank and Trust Company Scranton Lackawanna County	2151 Emrick Boulevard Bethlehem Northampton County	Opened

Branch Discontinuances

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
4-17-2017	Orrstown Bank Shippensburg Cumberland County	1601 Manheim Pike Lancaster Lancaster County	Closed

CREDIT UNIONS

Change of Principal Place of Business

<i>Date</i>	<i>Name and Location of Institution</i>	<i>Address</i>	<i>Action</i>
4-21-2017	Swindell Dressler Credit Union Pittsburgh Allegheny County	<i>To:</i> 4712 Clairton Boulevard Pittsburgh Allegheny County <i>From:</i> 555 Grant Street Pittsburgh Allegheny County	Effective
4-24-2017	EME Credit Union Easton Northampton County	<i>To:</i> 123 South Third Street Easton Northampton County <i>From:</i> 1 South Third Street Easton Northampton County	Effective

The Department's web site at www.dobs.pa.gov includes public notices for more recently filed applications.

ROBIN L. WIESSMANN,
Secretary

[Pa.B. Doc. No. 17-771. Filed for public inspection May 5, 2017, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT APPLICATIONS FOR NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM) PERMITS

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PAS222204 (Storm Water)	Consolidated Storage Co. Inc. 225 Main Street Tatamy, PA 18085-0429	Northampton County Tatamy Borough	Bushkill Creek (1-F)	Yes
PA0063461 (Sewage)	Mehoopany Township WWTP 110 Adams Acres Lane Mehoopany, PA 18629	Wyoming County Mehoopany Township	Little Mehoopany Creek (4-G)	Yes

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

PA0090018, Sewage, **North Strabane Township Municipal Authority**, 1929B Route 519, Canonsburg, PA 15317-5128. Facility Name: Willolake STP. This existing facility is located in North Strabane Township, **Washington County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Unnamed Tributary of Chartiers Creek, is located in State Water Plan watershed 20-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.14 MGD.—Limits.

Parameters	Mass Units (lbs/day)		Average Monthly	Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Daily Maximum		Average Monthly	Maximum	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0 Min	XXX	9.0	XXX
Dissolved Oxygen	XXX	XXX	5.0 Min	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	11.7	XXX	10.0	XXX	XXX	20.0
Biochemical Oxygen Demand (BOD ₅)						
Raw Sewage Influent	Report	Report	Report	XXX	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	Report	XXX	XXX	XXX
Total Suspended Solids	29.2	XXX	25.0	XXX	XXX	50.0
Fecal Coliform (No./100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Ultraviolet light transmittance (%)	XXX	XXX	Report Min	XXX	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	4.1	XXX	3.5	XXX	XXX	7.0
May 1 - Oct 31	2.3	XXX	2.0	XXX	XXX	4.0
Total Nitrogen	XXX	XXX	XXX	Report Daily Max	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report Daily Max	XXX	XXX

The EPA Waiver is in effect.

Northeast Regional Office: Regional Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone: 570.826.2511.

PA0031127, Sewage, SIC Code 4952, **Northampton Borough Northampton County**, 1401 Laubach Avenue, Northampton, PA 18067-0070. Facility Name: Northampton Borough WWTP. This existing facility is located in Northampton Borough, **Northampton County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Hokendauqua Creek, is located in State Water Plan watershed 2-C and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.5 MGD.—Limits.

Parameters	Mass Units (lbs/day)			Concentrations (mg/L)		Instant. Maximum
	Average Monthly	Weekly Average	Minimum	Average Monthly	Weekly Average	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX Daily Max	6.0	XXX	9.0 Max	XXX
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.17
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	312	500	XXX	25.0	40.0	50.0
BOD, carbonaceous, 20 day, 20 C Intake	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids Intake	XXX	XXX	XXX	Report	Report	XXX
Total Suspended Solids	375	563	XXX	30.0	45.0	60.0
Total Dissolved Solids	XXX	XXX	XXX	1,000	XXX	XXX
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
Nov 1 - Apr 30	Report	XXX	XXX	Report	XXX	XXX
May 1 - Oct 31	182	XXX	XXX	14.5	XXX	29.0
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Copper, Total (µg/L)	XXX	XXX	XXX	Report	XXX	XXX

The proposed effluent limits for Outfall 002 are based on a design flow of stormwater—0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 003 are based on a design flow of stormwater—0 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Iron, Total	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Yearly WET Testing
- Stormwater

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is not in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0054852 A-1, Industrial, SIC Code 4953, **WBLF Acquisition Co. LLC**, 455 Poplar Neck Road, Birdsboro, PA 19508-8300. Facility Name: Western Berks Comm Landfill & Recycling Ctr/Birdsboro. This existing facility is located in Cumru Township, **Berks County**.

Description of Existing Activity: The application is for an amendment of NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Schuylkill River and Unnamed Tributary to Schuylkill River, is located in State Water Plan watershed 3-C and is classified for Migratory Fishes and Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.047 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.5	XXX	1.64

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	9.8	19.6	XXX	25.0	50.0	75
Total Suspended Solids	10.6	23.5	XXX	27.0	60.0	75
Total Dissolved Solids	2,568	5,137	XXX	7,700.0	15,400.0	19,250
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Ammonia-Nitrogen	1.9	3.9	XXX	4.9	10.0	12.2
Zinc, Total	0.043	0.078	XXX	0.11	0.20	0.275
Phenol	0.006	0.010	XXX	0.015	0.026	0.037
a-Terpineol	0.006	0.013	XXX	0.016	0.033	0.04
Benzoic Acid	0.028	0.047	XXX	0.071	0.120	0.177
p-Cresol	0.005	0.010	XXX	0.014	0.025	0.035
PCBs Dry Weather Analysis (pg/L)	XXX	XXX	XXX	XXX	Report	XXX
PCBs Wet Weather Analysis (pg/L)	XXX	XXX	XXX	XXX	Report	XXX

There are no proposed changes for the stormwater outfalls: 002, 003, 004, 007, 008, 009, 010, 011.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0038733, Sewage, SIC Code 4952, **East Providence Township Municipal Authority Bedford County**, 244 Municipal Road, Breezewood, PA 15533-0083. Facility Name: East Providence Township STP. This existing facility is located in East Providence Township, **Bedford County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated sewage.

The receiving stream(s), Unnamed Tributary to Tub Mill Run, is located in State Water Plan watershed 11-D and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.38 MGD.—Interim Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine (TRC)	XXX	XXX	XXX	0.02	XXX	0.07
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	79	127	XXX	25	40	50
Total Suspended Solids	95	145	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Ammonia-Nitrogen				Geo Mean		
Nov 1 - Apr 30	19	XXX	XXX	6.0	XXX	12
May 1 - Oct 31	6.3	XXX	XXX	2.0	XXX	4
Total Phosphorus	6.3	XXX	XXX	2.0	XXX	4

The proposed effluent limits for Outfall 001 are based on a design flow of 0.38 MGD.—Final Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>			<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Carbonaceous Biochemical Oxygen Demand (CBOD ₅)	79	127	XXX	25	40	50

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Total Suspended Solids	95	145	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
Oct 1 - Apr 30	XXX	XXX	XXX	2,000	XXX	10,000
May 1 - Sep 30	XXX	XXX	XXX	Geo Mean 200	XXX	1,000
Ammonia-Nitrogen						
Nov 1 - Apr 30	19	XXX	XXX	6.0	XXX	12
May 1 - Oct 31	6.3	XXX	XXX	2.0	XXX	4
Total Phosphorus	6.3	XXX	XXX	2.0	XXX	4

The proposed effluent limits for Outfall 001 are based on a design flow of 0.38 MGD.—Limits.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Biochemical Oxygen Demand (BOD ₅)						
Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Influent	Report	Report	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	Report	XXX	Report	XXX	XXX
Ammonia-Nitrogen	Report	Total Annual Report	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen	Report	Total Annual XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report	Report Total Annual	XXX	Report	XXX	XXX

In addition, the permit contains the following major special conditions:

- Subsequent to completion of the construction upgrade, the disinfection process will change from chlorine disinfection to ultraviolet light disinfection.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

PA0265004, Sewage, SIC Code 8800, **Heather CREDIT**, 3741 Philip Island Road, West Sacramento, CA 95691. Facility Name: Heather CREDIT SRSTP. This proposed facility is located in Clarion Township, **Clarion County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated SRSTP Sewage.

The receiving stream(s), an unnamed tributary to Whites Run, is located in State Water Plan watershed 17-B and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

<i>Parameters</i>	<i>Mass Units (lbs/day)</i>		<i>Minimum</i>	<i>Concentrations (mg/L)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Average Weekly</i>		<i>Average Monthly</i>	<i>Maximum</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	9.0	XXX
Biochemical Oxygen Demand (BOD ₅)	XXX	XXX	XXX	10.0	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10.0	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	1,000
				Geo Mean		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 814-332-6340.

The EPA Waiver is not in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 4017401, Sewerage, **Harveys Lake Borough Municipal Authority Luzerne County**, 4875 Memorial Highway, Harveys Lake, PA 18618.

This proposed facility is located in Harveys Lake Borough, **Luzerne County**.

Description of Proposed Action/Activity: Installation of new flow meters at 13 existing Pump Stations. The meters will be installed within new vaults on existing force mains.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

WQM Permit No. WQG02361701, Sewerage, **West Earl Sewer Authority**, 157 West Metzler Road, PO Box 787, Brownstown, PA 17508.

This proposed facility is located in West Earl Township, **Lancaster County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of the Conestoga View Sanitary Sewer Extension.

WQM Permit No. 0617405, Sewerage, **Fred Curtis**, 1561 Weisstown Road, Boyertown, PA 19512.

This proposed facility is located in Colebrookdale Township, **Berks County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of a single residence sewage treatment plant to serve their residence.

WQM Permit No. 6706407, Amendment No. 1, Springfield Township, **York County Sewer Authority**, PO Box 75, 9211 Susquehanna Trail, Seven Valleys, PA 17360.

This proposed facility is located in Springfield Township, **York County**.

Description of Proposed Action/Activity: Seeking permit approval for the construction/operation of headworks improvements.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

WQM Permit No. 4317404, Sewerage, **Charlotte & Robert Russo**, 6480 Lakeside Drive, Sharpsville, PA 16150.

This proposed facility is located in South Pymatuning Township, **Mercer County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

WQM Permit No. 6183401 A-1, Sewerage, **Aqua Pennsylvania Inc.**, 762 W Lancaster Avenue, Bryn Mawr, PA 19010-3402.

This existing facility is located in Emlenton Borough, **Venango County**.

Description of Proposed Action/Activity: Amendment to convert chlorine gas to sodium hypochlorite at Emlenton Area Sewage Treatment Plant.

WQM Permit No. 2517404, Sewerage, **Cory Migliaccio & Jill Fuller**, PO Box 11222, Erie, PA 16514.

This proposed facility is located in Greenfield Township, **Erie County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD510011	Westrum Development Company 1300 Virginia Drive Suite 215 Fort Washington, PA 19034	Philadelphia	City of Philadelphia	Delaware Estuary WWF-MF

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Lehigh County Conservation District, Lehigh Ag Center, Suite 102, 4184 Dorney Park Rd., Allentown, PA 18104.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD390014	VerTek Construction Management 7171 Airport Rd Suite 200 Bath, PA 18014	Lehigh	Lower Macungie Township	Swabia Creek (HQ-CWF, MF)

Monroe County Conservation District, 8050 Running Valley Rd., Stroudsburg, PA 18360-0917.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD450018	Jaroslav Wojtach 121 Grove Street Elmwood Park, NJ 07407-2106	Monroe	Coolbaugh Township	East Branch of Red Run (HQ-CWF, MF)

Northampton County Conservation District, 14 Gracedale Avenue Greystone Bldg., Nazareth, PA 18064-9211.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD480014	IPT Brodhead DC, LLC 301 Route 17 North Suite 206 Rutherford, NJ 07070	Northampton	Bethlehem Township	Monocacy Creek (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD670001	Goodman North American Partnership Holdings, LLC 1275 Glenlivet Drive Suite 100 Allentown, PA 18106	York County	Newberry Township	UNT Fishing Creek (TSF, MF) Wetlands EV Wetlands

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3574.

Union County Conservation District: Union County Government Center, 155 North 15th Street, Lewisburg, PA 17837, (570) 524-3860.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD600001	Jason Zimmerman 2345 Reber Road Mifflinburg, PA 17844	Union	West Buffalo Twp	UNT to Cool Run HQ-CWF

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. (412) 442.4315.

<i>Permit No.</i>	<i>Applicant & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Stream Name</i>
PAD630010	Plenary Walsh Keystone Partners 2000 Cliff Mine Road Park West Two Third Floor Pittsburgh, PA 15275	Washington County	Independence Township	Brush Run (HQ-WWF)
PAD650005	Virtus Institute 643 North Main Street Greensburg, PA 15601	Westmoreland County	North Huntingdon Township	Stewartsville Run Road (HQ-TSF)
PAD650006	RWS Development Company 8958 Hill Drive North Huntingdon, PA 15642-3112	Westmoreland County	North Huntingdon Township	Stewartsville Run Road (HQ-TSF) UNT to Long Run (HQ-TSF)

Northwest Region: Watershed Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Warren County Conservation District, 4000 Conewango Avenue, Warren, PA 16365, 814-726-1441.

Erie County Conservation District, 1927 Wager Road, Erie, PA 16509, 814-825-6403.

Lawrence County Conservation District, 430 Court Street, New Castle, PA 16101, 724-652-4512.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD620001	Fox & Sons Excavating, LLC Dana Hennessy P.O. Box 405 223 North Main Street Clarendon, PA 16313	Warren County	Pleasant Twp	West Branch Tionesta HQ

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD250001	Mid Atlantic Interstate Transmission, LLC (a First Energy Company) 341 White Pond Drive Akron, OH 44320	Erie County	North East Twp	Twelvemile Creek HQ; CWF; MF
PAD370001	Pennsylvania American Water Mr. William Lage 2736 Ellwood Road New Castle, PA 16101	Lawrence County	Shenango Twp & Slippery Rock Twp	UNT to Big Run Big Run WWF UNT to McKee Run McKee Run WWF UNT to Duck Run Duck Run WWF UNT to Hell Run Hell Run EV

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12 CAFOs

CAFO Notices of Intent Received

Northcentral Region: Clean Water Program Manager, 208 West Third Street, Williamsport, PA 17701.

NPDES Permit No. PAG124859, CAFO, **Stonewall Pork, LLC**, 242 Alder Run Road, Millerton, PA 16936-9253.

This proposed facility is located in Jackson Township, **Tioga County**.

Description of size and scope of proposed operation/activity: The construction of a proposed finishing swine barn facility with underbarn manure storage. The facility will house approximately 4,800 animals. There will be a total of 713.42 AEU's.

The receiving stream, Unnamed Tributary to Hammond Creek, is in watershed 4-B and classified for: Cold Water Fishes and Migratory Fishes.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 100-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR Federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

**CAFO NMP
PUBLIC NOTICE SPREADSHEET—APPLICATIONS (Submission)**

<i>Agricultural Operation (Name and Address)</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units (AEUs)</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>New or Renewal</i>
Hickory Hollow Farm, LLC 491 Barnsley Road Oxford, PA 19363	Chester	1,000	620.25	Swine	EV & HQ	Renewal
Jevin Kready 1113 North Colebrook Rd Manheim, PA 17547	Lancaster	93.6	378.14	Broiler	NA	R
Deer Stone Ag., Inc. Drew Derstein Farm 10049 Ferguson Valley Road Lewistown, PA 17044	Mifflin	24.6	720.52	Swine	HQ	Renewal
Star Rock Dairy Robert Barley 175 Chestnut Grove Rd Conestoga, PA 17516	Lancaster	311	2,331.1	Dairy	NA	R
Brubaker Run Farms, LLC Nicholas Brubaker 2871 North Colebrook Rd Manheim, PA 17545	Lancaster	24.2	131.2	Ducks	NA	R

**PUBLIC WATER SUPPLY (PWS)
PERMITS**

Under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southeast Region: Safe Drinking Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No.1517509, Minor Amendment. Public Water Supply.

Applicant	Evans Christou Post House Restaurant P.O. Box 159 Nottingham, PA 19362
Township	East Nottingham
County	Chester
Type of Facility	PWS
Consulting Engineer	Thomas J. Whitehill, P.E.
Permit to Construct Issued	April 6, 2017

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 0617504, Public Water Supply.

Applicant	Diakon Lutheran Social Ministries
Municipality	Longswamp Township
County	Berks
Responsible Official	Paul Moriarty, Facilities Management 1 South Home Avenue Topton, PA 19562
Type of Facility	Public Water Supply

Consulting Engineer R. Scott Hughes, P.E.
Gannett Fleming, Inc
PO Box 80794
Valley Forge, PA 19484-0794

Application Received: 4/17/2017

Description of Action Diakon Lutheran Social Ministries has submitted an application for the addition of a new source, Well No. 3, to the existing community water system at the Topton Campus in Longswamp Township and Topton Borough, Berks County. The new source will have metering equipment as well as disinfection and corrosion control treatment installed in the proposed well house. A new transmission line will connect Well No. 3 to the existing transmission line upstream of the existing meter chamber.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Application No. 3917504MA, Minor Amendment.

Applicant **Lehigh County Authority**
PO Box 3348
Allentown, PA 18106-3348

[Township or Borough] City of Allentown
Lehigh County

Responsible Official Mr. Craig W. Messinger
Lehigh County Authority
641 South 10th Street
Allentown, PA 18103

Type of Facility Public Water Supply

Consulting Engineer Donnell Ducan, P.E.
Utility Service Company
1230 Peachtree Street
Atlanta, GA 30309

Received Date 04/17/2017

Description of Action Installation of PAX active mixing system in the 118,000 gallons 28th street tank.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Application No. 5617503MA, Minor Amendment.

Applicant **Somerset Township Municipal Authority**
PO Box 247
Somerset, PA 15501

[Township or Borough] Somerset Township

Responsible Official Carolyn Zambanini
Somerset Township Municipal Authority
PO Box 247
Somerset, PA 15501

Type of Facility Friedens water system

Consulting Engineer Somerset Planning & Engineering Services, LLC
222 West Main Street
Suite 200
Somerset, PA 15501

Application Received Date April 20, 2017

Description of Action Installation of a vault and waterline to provide an interconnection to Sunny Acres MHP.

Application No. 2617509MA, Minor Amendment.

Applicant **Municipal Authority of Westmoreland County**
124 Park & Pool Road
New Stanton, PA 15672

[Township or Borough] Hempfield Township and New Stanton Borough

Responsible Official William Castelli, Distribution Facility Superintendent
Municipal Authority of Westmoreland County
124 Park & Pool Road
New Stanton, PA 15672

Type of Facility Water system

Consulting Engineer Gibson-Thomas Engineering Co., Inc.
1004 Ligonier Street
Box 853
Latrobe, PA 15650

Application Received Date April 20, 2017

Description of Action Installation of approximately 3,000 feet of 12-inch diameter waterline and appurtenances along Hunker Waltz Mill Road and Broadview Road.

Application No. 0317501MA, Minor Amendment.

Applicant **Ford City Borough**
1000 4th Avenue
Ford City, PA 16226

[Township or Borough] Ford City Borough

Responsible Official Carol Fenyes, Council President
Ford City Borough
1000 4th Avenue
Ford City, PA 16226

Type of Facility Water system

Consulting Engineer Gibson-Thomas Engineering Co., Inc.
1004 Ligonier Street
Box 853
Latrobe, PA 15650

Application Received Date April 21, 2017

Description of Action Installation of approximately 1,200 feet of 8-inch diameter waterline and appurtenances; and approximately 1,200 feet of 12-inch diameter raw water transmission main.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 1

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960. Charline Bass.

Power Residence, 37 Mulberry Street, Upper Chichester Township, **Delaware County**. Thomas Ferro, Ferro Fuel Oil, Inc., 2400 Chichester Avenue, Boothwyn, PA 19061, William Johns-Villa, Crawford Environmental Services, LLC, 20 Cardinal Drive, Birdsboro, PA 19508, Patrick Crawford, PG, Crawford Environmental Services, LLC, 20 Cardinal Drive, Birdsboro, PA 19508 behalf of Robert and Dawn Powers, 37 Mulberry Street, Boothwyn, PA 19061 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of home heating oil. The proposed future use of the property will be residential for residential use. A Notice of Intent to Remediate was published in the *Daily Local News* on August 15, 2016. 809927.

Wells Fargo, 101 Main Street, Borough of Phoenixville, **Chester County**. John Van-Wagenon, PG, Coventry Environmental Associates, Inc., P.O. Box 224, St. Peters, PA 19470 on behalf of Brandon Whitaker, BAW Group, P.O. Box 706, Devon, PA 19333 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of heating oil. The future use of the property will be commercial for us as a bank. A Notice of Intent to Remediate was published in the *Daily Local News* on April 6, 2017. PF817586.

844 Keim Street, 814 Keim Street, Lower Pottsgrove Township, **Montgomery County**. David B. Farrington, P.G., Brickhouse Environmental, 51 South Franklin Street, West Chester, PA 19382, David Magee, Archdiocese of Philadelphia Office of Catholic Education, 222 North 17th Street, Suite 500, Philadelphia, PA 19103-1299 on behalf of Keith Montone, FCE-SPX, LLC 1373 Enterprise Drive, West Chester, PA 19380 has submitted a Notice of Intent to Remediate. Soil at the site has been impacted with the release of no. 2 heating oil. The proposed future use of the property will be for use as a school. A Notice of Intent to Remediate was published in the *Mercury* on March 22, 2017. PF817588.

Shops @ Wedgewood (Wedgewood Cleaners), 4311 Street Lincoln High, Caln Township, **Chester County**. Alan R. Hirschfeld, D/R Bankers Environmental Solutions, LLC, 219 Laureen Road, Schwenksville, PA 19473, Dale Reier, D/R Bankers Environmental Solutions, LLC, 219 Laureen Road, Schwenksville, PA 19473 on behalf of Mike Weaver, Wedgewood Associates, LP, 409 Stenton Avenue, Flourtown, PA 19031 has submitted a Notice of Intent to Remediate. Soil and groundwater at the site has been impacted with the release of the TCL volatile organics. The intended future use of the property is to remain as a retail shopping center. A Notice of Intent to Remediate was published in the *Daily Local News* on March 30, 2017. PF817641.

RESIDUAL WASTE GENERAL PERMITS

Application Received Under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P.S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.

General Permit Application No. WMGR147. GMA Garnet Corporation, 1800 Hughes Landing, Suite 350, The Woodlands, TX 77380; Site: Fairless Hills Recycling Facility, 25 Sorrells Boulevard, Fairless Hills, PA 19030, **Bucks County**. GMA Garnet Corporation has requested an amendment to General Permit No. WMGR147 to increase the maximum allowable amount of spent garnet received for processing from 12,000 tons per year to 25,000 tons per year.

Written comments concerning the requested amendment should be directed to Ali Tarquino-Morris, Program Manager, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654-5984. Comments may also be submitted via e-mail at ra-epbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on WMGR147" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 30 days of this notice and may recommend revisions to, and approval or denial of the application. For more information, contact the Division of Municipal and Residual Waste at 717-787-7381.

DETERMINATION OF APPLICABILITY FOR RESIDUAL WASTE GENERAL PERMITS

Application for Determination of Applicability Renewal Received Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401.

General Permit Application No. WMGR028SE006. H & K Group Inc., 2052 Lucon Road, P.O. Box 196, Skippack, PA 19474. This application is for the renewal of the determination of applicability (DOA) under General Permit No. WMGR028 for the beneficial use of asphalt plant baghouse fines at the Sanatoga Blacktop facility (original assigned permit ID number was WMGR028D017B). The Sanatoga Blacktop (formerly Reading Materials) is located at 394 S. Sanatoga Road, Pottstown, PA 19464-3148 in Lower Pottsgrove Township, **Montgomery County**. The application for determination of applicability was accepted as administratively complete by Southeast Regional Office on April 11, 2017.

Comments concerning the application should be directed to the Waste Management Program Manager, DEP Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915. Persons interested in obtaining more information about the general permit application may contact the Southeast Regional Office by telephone at 484.250.5960 TDD users may contact the Department through the Pennsylvania AT&T Relay Service, (800) 654.5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

Application for Determination of Applicability Received Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and/or the Beneficial Use of Residual Waste Other Than Coal Ash

Southeast Region: Regional Solid Waste Manager, 2 East Main Street, Norristown, PA 19401.

General Permit Application No. WMGR096SE008. Pennsylvania Department of Transportation, District 6-0, 7000 Geerdes Boulevard, King of Prussia, PA 19406. This application is for determination of applicability (DOA) under General Permit No. (WMGR096) for the beneficial use of regulated fill material as defined in Department of Environmental Protection, (DEP) Document No. 258-2182-2773 (Management of Fill) to be used as construction material at the SR 0926 Brandywine Bridge Replacement Project located in Brandywine and Pocopson Townships, **Chester County**. The application for determination of applicability was accepted administratively complete by the Southeast Regional Office on April 19, 2017.

Comments concerning the application should be directed to the Waste Management Program Manager, DEP, Southeast Regional Office, 2 East Main Street, Norristown, PA 19401-4915. Persons interested in obtaining more information about the general permit application may contact the Southeast Regional Office by telephone at 484.250.5960. TDD users may contact the DEP through the Pennsylvania AT&T Relay Service, (800) 654.5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional

Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P.S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

PLAN APPROVALS

Plan Approval Applications Received under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B that may have special public interest. These applications are in review and no decision on disposition has been reached.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

10-001P: AK Steel Corporation—Butler Works (210 Pittsburgh Road, Butler, PA 16003), for the proposed modification to plan approval 10-001N emission limitations and removal of 40 CFR 63 Subpart DDDDD requirements for Source 162 (Carlite Line Dry Furnace 26) in Butler City, **Butler County**. This is a Title V facility.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

64-00019A: Stourbridge Energy LLC (358 North Shore Drive, Suite 201, Pittsburgh, PA 15212) for their facility in Berlin Township, **Wayne County**.

Notice is hereby given in accordance with 25 Pa. Code §§ 127.44(a) and 127.45(a), that the Department of Environmental Protection (DEP) intends to issue a Plan Approval to Stourbridge Energy LLC (358 North Shore Drive, Suite 201, Pittsburgh, PA 15212) for their facility to be located in Berlin Township, Wayne County. This Plan Approval No. 64-00019A will be incorporated into a Natural Minor Permit through an administrative amendment at a later date.

Plan Approval No. 64-00019A is for the construction of 22 MW electric generating plant. The plant will include three (3) Rolls-Royce natural gas fired engines with oxidation catalysts and SCR technology. The VOC emissions from the facility will not equal or exceed 50 TPY, based on a 12-month rolling sum. The NO_x emissions from the facility will not equal or exceed 100 TPY, based on a 12-month rolling sum. Total PM, SO_x, and CO emissions from the facility will not equal or exceed 100 TPY, based on a 12-month rolling sum. The HAPs from the facility must never equal or exceed 10 TPY of any single HAP and must never equal or exceed 25 TPY of all aggregated HAPs, based on a 12-month rolling sum. The Plan approval and Operating Permit will include testing, monitoring, record keeping and reporting requirements designed to keep the sources operating within all applicable air quality requirements.

The facility is subject to NSPS Subpart JJJJ, MACT Subpart ZZZZ and 25 Pa. Code § 127.12(a)(5) Best Available Technology (BAT) requirements. The visible emission opacity shall not be equal to or greater than 20% at any time. The company shall be subject to and comply with 25 Pa. Code § 123.31 for malodorous emissions.

Emissions from the engines will meet BAT, MACT ZZZZ & NSPS Subpart JJJJ requirements. The Plan Approval and Operating permit will contain additional recordkeeping and operating restrictions designed to keep the facility operating within all applicable air quality requirements.

Copies of the application, DEP's analysis and other documents used in the evaluation of the application are available for public review during normal business hours at Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Any person(s) wishing to provide DEP with additional information, which they believe should be considered prior to the issuance of this permit, may submit the information to the address shown in the preceding paragraph. Each written comment must contain the name, address and telephone number of the person submitting the comments, identification of the proposed permit No.: 64-00019A and a concise statement regarding the relevancy of the information or objections to the issuance of the permit.

A public hearing may be held, if the Department of Environmental Protection, in its discretion, decides that such a hearing is warranted based on the comments received. All persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper or the *Pennsylvania*

Bulletin or by telephone, where DEP determines such notification is sufficient. Written comments or requests for a public hearing should be directed to Ray Kempa, Chief, New Source Review Section, Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18701-1915, Phone 570-826-2511 within 30 days after publication date.

Southcentral Region: Air Quality Program, 909 Elmer-ton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-03206A: Green Harvest Augsburger, LLC (P.O. Box 209, Reinholds, PA 17569) for the construction of a combined heat & power (CHP) distributed generation facility located in West Cocalico Township, **Lancaster County**. The maximum expected emissions as a result of the project are: 16.0 TPY NO_x; 14.5 TPY PM₁₀/PM_{2.5}; 10.4 TPY CO; 8.6 TPY VOC; 5.6 TPY total HAPs; and 3.1 TPY SO₂. The facility is a State-Only facility. The Department's review of the information submitted by the applicant indicates that the air contamination source as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and the emission of air contaminants including the best available technology (BAT) requirements of 25 Pa. Code §§ 127.1 and 127.12, and 40 CFR Part 60, Subpart JJJJ. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specifications of the application for plan approval, the requirements established in the plan approval may be included in the facility's initial State-Only Operating Permit pursuant to the provisions of 25 Pa. Code §§ 127.441 and 127.443.

36-05001L: Armstrong World Industries, Inc. (1507 River Road, Marietta, PA 17547) for the replacement of an existing 18.554 MMBtu/hr gas-fired burner with a 23.845 MMBtu/hr gas-fired burner in the Boardmill (ID 104) dryer at their ceiling tile plant in East Donegal Township, **Lancaster County**. No other equipment will be modified or replaced during this project. Overall tile production capacity at the facility will not increase due to this replacement nor will the line speed increase. DEP's review of the information submitted by the applicant indicates that the air contamination sources as constructed or modified will comply with all regulatory requirements pertaining to air contamination sources and 127.12. Based on these findings, the Department proposes to issue a plan approval for the proposed construction. If, after the project has been implemented, the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for plan approval, the requirements established in the plan approval will be incorporated into an operating permit pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

66-00001: Proctor and Gamble Paper Products Co. (P.O. Box 32, State Route 87 South, Mehoopany, PA 18629) The Department intends to issue a Title V Operating Permit renewal for operation in Washington Township, **Wyoming County**. The sources on site include natural gas fired boilers, a paper fines fired boiler, a natural gas fired combustion turbine, diesel fired pumps, emergency generators, and miscellaneous space heaters. Additional processes include papermaking machines, pulp preparation, printing processes, converting lines, diaper lines, wastewater treatment processes, and a parts washer. Control equipment at the facility includes multi-cyclones, venturi scrubbers, settling chambers, a thermal oxidizer, baghouses, and drum filters. These sources have the potential to emit major quantities of regulated pollutants above Title V emission thresholds. The proposed Title V Operating Permit contains all applicable requirements including Federal and State regulations. The proposed operating permit includes all applicable emission limits, work practice standards, testing, monitoring, recordkeeping and reporting requirements designed to keep the facility operating within applicable air quality requirements.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

43-00287: Jones Performance Products, Inc. (1 Jones Way, West Middlesex, PA 16159), the Department intends to issue the renewal of the Title V Operating Permit to operate a facility that manufactures truck and bus bodies made of fiberglass reinforced plastics. The sources at the facility include a gel coating booth, resin application booths, surface coating booths, a curing oven, and a parts washer. The facility is a Title V facility because its styrene emission from gel coating and resin application activities exceeds the 10-TPY major source threshold for single HAP. Sources for gel coating and resin application are subject to National Emission Standards for Hazardous Air Pollutants (NESHAP) for reinforced plastic composite production (40 CFR 63, Subpart WWW). Starting with this renewal permit, sources for surface coating are subject to VOC content limits and requirements of 25 Pa. Code § 129.52d, which pertains to control of VOC emissions from surface coating of several materials that include miscellaneous plastic parts.

62-00141: National Fuel Gas Supply Corp.—Roystone Compressor Station (Route 6 Sheffield, PA 16347), the Department intends to issue the renewal of the Title V Operating Permit to operate a natural gas compressor station in Sheffield Township, **Warren County**. Sources of air emissions at the facility include ten natural gas-fired compressor engines, two natural gas-fired emergency generator engines, two triethylene glycol (TEG) dehydration units, a boiler, pipeline heaters, a gasoline storage tank, parts washers, and a drip fluid tank. The facility is a Title V facility because of its high potential to emit VOC and NO_x emissions, with PTEs of 72.51 TPY and 138.44 TPY, respectively. The engines at the facility are subject to 40 CFR 63 Subpart ZZZZ pertaining to National Emission Standards for Hazardous Air Pollutants (NESHAP) for stationary reciprocating internal combustion engines. As a major source of VOC and NO_x, the facility is subject the presumptive NO_x and VOC requirements of the RACT II (25 Pa. Code §§ 129.96—129.100) promulgated on April, 23, 2016 (46

Pa.B. 2036). Compliance milestones have been established to meet the approved petition for alternative compliance schedule to have the two TEG dehydration units comply with VOC requirements of the RACT II.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

39-00083: Filmtech Corporation (2121 31st Street SW, Allentown, PA 18103-7006) intends to issue a State Only Operating Permit for their unlaminated plastics film and sheet manufacturing facility located in the City of Allentown, **Lehigh County**. The sources at the facility include eight (8) film lines controlled by six (6) electrostatic precipitators. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

58-00003: Mountain View School District (11748 State Route 106, Kingsley, PA 18826-6941) intends to issue a State Only Operating Permit renewal for their facility located in Harford Township, **Susquehanna County**. The sources at the facility include one (1) wood-fired boiler controlled by a cyclone. The proposed permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerston Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

36-03121: Cenveo Publisher Services (3575 Hempland Road, Lancaster, PA 17601) to issue a State Only Operating Permit for the commercial journal printing facility located in West Hempfield Township, **Lancaster County**. The actual emissions from the facility in 2016 year are estimated at PM₁₀ 0.08 ton, SO_x 0.01 ton, NO_x 1.02 ton, CO 0.86 ton and VOCs 17.46 tons. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the conditions include provisions derived from 25 Pa. Code § 129.67b Control of VOC emissions from offset lithographic printing presses and letterpress printing presses and 40 CFR Part 63 Subpart ZZZZ—National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

67-03059: Hill Street Veterinary Hospital (555 Hill Street, York, PA 17403) to issue a State Only Operating Permit for operation of their pathological incinerator in Spring Garden Township, **York County**. The estimate potential emissions are 0.46 ton of CO, 0.55 ton of NO_x, 0.52 ton of PM, 0.24 ton of SO₂, and 0.04 ton of VOC. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping

and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

43-00152: Wheatland Tube Mill Street Plant (134 Mill St., Sharon, PA 16146-2118), the Department intends to issue the renewal of the Natural Minor Permit to operate a steel pipes and tubing manufacturing facility in the City of Sharon, **Mercer County**. In this renewal, eight sources that were deactivated, including their associated control devices and stacks, are removed from the permit. Remaining sources at the facility include a buttweld furnace, a coating line, three boilers, nine degreasers, area space heaters, and fugitive dust emissions from unpaved and paved roads. With these sources, the facility has potential to emit 36.0, 23.0, 21.5, 7.5, and 0.2 TPY of NO_x, VOC, CO, PM₁₀, and SO_x, respectively. Starting with this renewal permit, VOC content limit and requirements of 25 Pa. Code § 129.52d applicable to the coating line at the facility supersede those from § 129.52. Because of its Natural Minor status, the facility is no longer subject to recordkeeping and reporting requirements 25 Pa. Code Chapter 135.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law (35 P.S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P.S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

26961601 and NPDES No. PA0214779. Matt Canestrone Contracting, Inc., (P.O. Box 234, Belle Vernon, PA 15012). To renew the permit for the LaBelle Site in Luzerne Township, **Fayette County**, East Bethlehem Township, **Washington County** and related NPDES Permit. No additional discharges. The application was considered administratively complete on April 19, 2017. Application received December 27, 2016.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 11060103 and NPDES No. PA0262242, Hoffman Mining Inc., P.O. Box 130, Friedens, PA 15541, commencement, operation and restoration of a bituminous surface & auger mine to change the land use from Woodland to Unmanaged Natural habitat in Adams Township, **Cambria County**, affecting 182.1 acres. Receiving streams: unnamed tributaries to/and Paint Creek classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: April 14, 2017.

Permit No. 11000104 and NPDES No. PA0248851, Hoffman Mining Inc., P.O. Box 130, Friedens, PA 15541, commencement, operation and restoration of a bituminous surface & auger mine to change the land use from Woodland to Unmanaged Natural habitat in Adams Township, **Cambria County**, affecting 151.0 acres. Receiving stream: Paint Creek classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: April 14, 2017.

Permit No. 11050102 and NPDES No. PA0249831, Hoffman Mining Inc., P.O. Box 130, Friedens, PA 15541, commencement, operation and restoration of a bituminous surface & auger mine to change the land use from Woodland to Unmanaged Natural habitat in Adams Township, **Cambria County**, affecting 90.6 acres. Receiving streams: unnamed tributaries to/and Paint Creek classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: April 14, 2017.

Permit No. 56970105 and NPDES No. PA0262633, Hoffman Mining Inc., P.O. Box 130, Friedens, PA 15541, commencement, operation and restoration of a bituminous surface & auger mine to change the land use from Woodland to Unmanaged Natural habitat in Paint Township, **Somerset County**, affecting 171.0 acres. Receiving streams: unnamed tributary to/and Stonycreek River classified for the following uses: cold water fishes and trout stocked fishes. There are no potable water supply intakes within 10 miles downstream. Application received: April 14, 2017.

Permit No. 56080105 and NPDES No. PA0234630, Hoffman Mining Inc., P.O. Box 130, Friedens, PA 15541, commencement, operation and restoration of a bituminous surface & auger mine to change the land use from Woodland to Unmanaged Natural habitat in Ogle & Paint Townships, **Somerset County**, affecting 290.8 acres. Receiving streams: Clear Shade Creek & unnamed tributaries to/and Shade Creek classified for the following uses: high quality cold water fishes, cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: April 14, 2017.

Permit No. 56100103 and NPDES No. PA0263036, Hoffman Mining Inc., P.O. Box 130, Friedens, PA 15541, commencement, operation and restoration of a bituminous surface & auger mine to change the land use from Woodland to Unmanaged Natural habitat in Ogle & Paint Townships, **Somerset County**, affecting 129.5 acres. Receiving streams: unnamed tributaries to/and Stonycreek River classified for the following uses: trout stocked fishes. There are no potable water supply intakes within 10 miles downstream. Application received: April 14, 2017.

Permit No. 56070103 and NPDES No. PA0262366. PBS Coals, Inc., 1576 Stoystown Road, P.O. Box 260, Friedens, PA 15541, renewal for reclamation only of a bituminous surface and auger mine in Stonycreek Township, **Somerset County**, affecting 338.3 acres. Receiving streams: unnamed tributaries to/and Schrock Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: April 13, 2017.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

33070103. Reichard Contracting, Inc. (212 Olean Trail, New Bethlehem, PA 16242). Renewal of an existing bituminous surface and auger mine in Ringgold and Redbank Townships, **Jefferson** and **Armstrong Counties** affecting 165.5 acres. This renewal is for reclamation only. Receiving streams: Six unnamed tributaries to Painter Run and Sugar Camp Run, both classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: April 13, 2017.

33120103. Reichard Contracting, Inc. (212 Olean Trail, New Bethlehem, PA 16242). Renewal of an existing bituminous surface mine in Beaver Township, **Jefferson County** affecting 68.0 acres. This renewal is for reclamation only. Receiving streams: One unnamed tributary to Redbank Creek, two unnamed tributaries to Little Sandy Creek, and Brosius Run, both classified for the following uses: CWF. The first downstream potable water supply intake from the point of discharge is Redbank Valley Municipal Authority. Application received: April 13, 2017.

16140109 and NPDES Permit No. PA0259594. Ben Hal Mining Company (389 Irishtown Road, Grove City, PA 16127) Revision to an existing bituminous surface mine to add 12.0 acres in Washington Township, **Clarion County**, affecting a total of 70.0 acres. This revision also includes the addition of a sediment pond and a treatment facility to the NPDES permit. Receiving streams: Unnamed tributary to East Sandy Creek, classified for the following uses: CWF. Application received: April 20, 2017.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

17860144 and NPDES PA0115711. Junior Coal Contracting, Inc. (2330 Six Mile Road, Philipsburg, PA 16866). Permit renewal for continued operation and resto-

ration of a bituminous surface coal mine located in Decatur Township, **Clearfield County** affecting 324.0 acres. Receiving stream(s): Big Run, Shimel Run, and Moshannon Creek classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: April 7, 2017.

17160104 and NPDES PA0269778. RES Coal LLC (224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920). Commencement, operation, and restoration of a bituminous surface and auger mine located in Decatur Township, **Clearfield County** affecting 91.4 acres. Receiving stream(s): Unnamed Tributaries to Shimel Run and Shimel Run classified for the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: April 17, 2017.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

65150101 and NPDES Permit No. PA0278238. Coal Loaders, Inc. (210 E. Main Street, Ligonier, PA 15658). Application for commencement, operation and restoration of bituminous surface mine, located in Ligonier Township, **Westmoreland County**, affecting 339.9 acres. Receiving streams: unnamed tributaries to Mill Creek and Coalpit Run, classified for the following use: HQ-CWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Application received: April 3, 2017.

Noncoal Applications Received

Effluent Limits—The following effluent limits will apply to NPDES permits issued in conjunction with a noncoal mining permit:

Parameter	Table 2		
	30-day Average	Daily Maximum	Instantaneous Maximum
Suspended solids	10 to 35 mg/l	20 to 70 mg/l	25 to 90 mg/l
Alkalinity exceeding acidity* pH*		greater than 6.0; less than 9.0	

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applied to surface runoff resulting from a precipitation event of less than or equal to a 10-year 24-hour event. If coal will be extracted incidental to the extraction of noncoal minerals, at a minimum, the technology-based effluent limitations identified under coal applications will apply to discharges of wastewater to streams.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

37160303 and NPDES Permit No. PA0259713. Amerikohl Aggregates, Inc. (202 Sunset Drive, Butler, PA 16001) Commencement, operation and restoration of a large industrial minerals mine and associated NPDES permit in Wayne Township, **Lawrence County**, affecting 204.0 acres. Receiving streams: Unnamed tributaries to Connoquenessing Creek and Connoquenessing Creek, unnamed tributary to the Beaver River, all classified for the following uses: WWF. Application received: March 28, 2017.

37160303-E-1. Amerikohl Aggregates, Inc. (202 Sunset Drive, Butler, PA 16001) Application for a stream encroachment to conduct mining activities within 100 feet of unnamed tributary No. 1 to the Beaver River in Wayne Township, **Lawrence County**. Receiving streams: Unnamed tributaries to Connoquenessing Creek and Connoquenessing Creek, unnamed tributary to the Beaver River, all classified for the following uses: WWF. Application received: March 28, 2017.

37160303. Amerikohl Aggregates, Inc. (202 Sunset Drive, Butler, PA 16001) Application for a wetlands encroachment to impact 1.35 acre of wetlands. As a replacement for the wetland impacts, 1.35 acre of shallow wetland communities will be developed according to the Module 14.4 mitigation plan in Wayne Township, **Lawrence County**. Receiving streams: Unnamed tributaries to Connoquenessing Creek and Connoquenessing Creek, unnamed tributary to the Beaver River, all classified for the following uses: WWF. Application also includes a request for a Section 401 Water Quality Certification. Application received: March 28, 2017.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

4773SM3 and NPDES PA0207101. Hanson Aggregates Pennsylvania LLC (7660 Imperial Way, Allenton, PA 18195). Renewal of the NPDES permit on an existing industrial mineral mine located in Limestone Township, **Lycoming County** affecting 321.7 acres. Receiving stream: Antes Creek classified for the following use(s): CWF, MF. Application received: April 11, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 58170802 and NPDES Permit No. PA0225673. Lorenzo Sumba Granda, (1525 Fair Hill Road, New Milford, PA 18834), commencement, operation and restoration of a quarry operation and NPDES Permit for discharge of treated mine drainage in Franklin Township, **Susquehanna County** affecting 6.7 acres, receiving stream: unnamed tributary to Fall Brook, classified for the following uses: EV—cold water and migratory fishes. Application received: March 22, 2017.

Permit No. 58082805. Rock Ridge Stone, Inc. (7295 Kingsley Road, Kingsley, PA 18826), Stage I & II bond release of a quarry operation in Forest Lake Township, **Susquehanna County** affecting 1.0 acre on property owned by Joseph Liotino. Application received: April 17, 2017.

Permit No. 48870301C13 and NPDES Permit No. PA0593893. H & K Group, Inc. (PO Box 196, Skippack, PA 19474), renewal of an NPDES permit for discharge of treated mine drainage from a quarry operation in Lower Mt. Bethel Township, **Northampton County** affecting 252.75 acres, receiving streams: Mud Run, cold water fishes and Delaware River, warm water fishes. Application received: April 19, 2017.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

*The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a

hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

NPDES No. PA0279498 (Mining Permit No. 32160101), P & N Coal Company, Inc., P.O. Box 332, Punxsutawney, PA 15767 for a new NPDES permit for surface mining activities in Banks and Burnside Townships, **Indiana and Clearfield Counties**, affecting 82.3 acres. Receiving streams: unnamed tributaries to Cush Creek, classified for the following use: cold water fishes. This receiving stream is included in the West Branch Susquehanna River Watershed TMDL. Application received: March 13, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The treatment outfall listed below discharges to an unnamed tributary to Cush Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001 (TB-1)	Y

The proposed effluent limits for the above listed outfall is as follows:

<i>Outfalls: 001 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

The stormwater outfall listed below discharges to an unnamed tributary to Cush Creek:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
002 (A)	Y

The proposed effluent limits for the above listed outfall is as follows:

<i>Outfall: 002 (Dry Weather) Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	3.0	6.0	7.0
Manganese (mg/l)	2.0	4.0	5.0
Aluminum (mg/l)	0.75	1.5	1.8
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			
<i>Outfall: 002 (> 10-yr/24 hr Precip. Event) Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	N/A	N/A	7.0
Total Settleable Solids (ml/l)	N/A	N/A	0.5
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times.			
Alkalinity must exceed acidity at all times.			

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191.

NPDES No. PA0106682 (Permit No. 33850118), P. and N. Coal Company, Inc. (P.O. Box 332, Punxsutawney, PA 15767) Renewal of an existing NPDES permit for a bituminous surface mine in Winslow Township, **Jefferson County**, affecting 190.0 acres. Receiving streams: Unnamed tributaries to Soldier Run, classified for the following uses: CWF. TMDL: None. Application received: March 16, 2017.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfall(s) listed below discharge to unnamed tributaries to Soldier Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
TB-1	N
TB-2	N
TB-3	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)		3.0	6.0	7.0
Manganese (mg/l)		2.0	4.0	5.0
Aluminum (mg/l)		2.0	4.0	5.0
Alkalinity greater than acidity ¹				
Total Suspended Solids (mg/l)		35	70	90

¹ The parameter is applicable at all times.

The outfall(s) listed below discharge to unnamed tributaries to Soldier Run:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
A	N
B	N
C	N
D	N
F	N

The proposed effluent limits for the above listed outfall(s) are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Iron (mg/l)				7.0
Alkalinity greater than acidity ¹				
Total Settleable Solids (ml/l)				0.5

Noncoal NPDES Draft Permits

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

NPDES Permit No. PA0594369 on Surface Mining Permit No. 7973SM3. Naceville Materials, (350 South Main Street, Doylestown, PA 18901), renewal of an NPDES Permit for an argillite quarry operation in Wrightstown Township, **Bucks County**, affecting 60.0 acres. Receiving stream: Mill Creek, classified for the following use: warm water fishes. Application received: October 16, 2013.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are BAT limits described above for noncoal mining activities.

The outfall listed below discharge to Mill Creek.

<i>Outfall No.</i>	<i>New Outfall Y/N</i>	<i>Type</i>
001	No	Pit Sump

The proposed effluent limits for the above listed outfall are as follows:

<i>Parameter</i>	<i>Minimum</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
pH ¹ (S.U.)	6.0			9.0
Total Suspended Solids		35.0	70.0	90.0
Iron (mg/l)		3.5	7.0	
Manganese (mg/l)		2.0	4.0	

¹ The parameter is applicable at all times.

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of

this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterways and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E46-1151. Holman PA Automotive, LLC, 244 Kings Highway, Maple Shade, NJ 08052, Whitmarsh Township, **Montgomery County**, ACOE Philadelphia District.

To construct and maintain a 53,800-square foot, four story building situated within the wetlands (PFO, PFE), and the floodplain of UNT to Sandy Run (TSF, MF) associated with the auto dealership and infrastructure improvements including parking, stormwater management controls, and land scaping. Total wetland impact will be 8,870 sq. feet (0.204 AC).

The site is located at about 3,000 feet northwest of Pennsylvania Avenue and Pa Turnpike (Ambler, PA USGS Quadrangle Latitude: 40.135215; Longitude: -75.209266).

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E31-238: PA Department of Transportation Engineering District 9-0, 1620 North Juniata Street, Hol-

lidsburg, PA 16648 in Jackson Township, **Huntingdon County**, U.S. Army Corps of Engineers Baltimore District.

To maintain 2 18-inch diameter outfalls in UNT Standing Stone Creek (HQ-CWF) and Standing Stone Creek (HQ-CWF) with R-4 and R-5 Riprap scour protection for the purpose of improving roadway safety. The project is located in Jackson Township, Huntingdon County. (40° 38' 26.4", -77° 49' 55.8")

E01-317: Plenary Walsh Keystone Partners, 2000 Cliff Mine Road, Park West Two, 3rd Floor, Pittsburgh, PA 15275 in Menallen Township, **Adams County**, U.S. Army Corps of Engineers Baltimore District.

To remove the existing structure and to install and maintain a 64-foot long, 30 foot wide concrete box beam bridge having an under clearance of 6.7 feet over Opossum Creek (TSF, MF, Wild Trout). The construction will temporarily impact 0.046 acre and permanently impact 0.017 acre of Exceptional Value Wetland. All impacts are associated with the SR 4006, Aspers Bendersville bridge replacement over Opossum Creek (Latitude 39°58'37.56", Longitude -77°13'31.44") for the purpose of improving safety standards.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

E41-681. Joe Schick, 600 Tallman Hollow Road, Montoursville, PA 17754. Schick Property—Culvert Installation in Upper Fairfield Township, **Lycoming County**, ACOE Baltimore District (Montoursville North, PA Quadrangles N: 41° 18' 32.6"; W: -76° 54' 5.4").

To install and maintain a 48-inch diameter HDPE driveway pipe.

This project proposes to have the following impacts:

Cross #	Activity	Resource	Resource Name*	Chapter 93	Impact Temporary		Impact Permanent		Latitude	Longitude
					Length (Feet)	Acres (AC)	Length (Feet)	Acres (AC)		
1	Culvert Installation	Stream	UNT to Loyalsock Creek	TSF, EV	0	0	40	0.0028	41.309129	76.901509

There are no wetland being impacted by the project. The proposed culvert will not permanently impact wetlands, cultural or archaeological resources, National/State/local parks, forests recreational areas, landmarks wildlife refuge, or historical sites. UNT to Loyalsock Creek is classified with a designated use of Trout Stocked Fishery (TSF) with an existing use of Exceptional Value. It is not listed as an approved trout or wild trout stream.

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

E02-1747, 911th Airlift Wing, Pittsburgh Air Reserve Station, 2475 Defense Avenue, Coraopolis, PA 15108-4450, Moon Township, **Allegheny County**, Pittsburgh ACOE District.

The applicant proposes to:

Place and maintain fill in approximately 0.017 acre of PEM isolated wetlands for the purpose of expanding an existing parking lot at the 911th Airlift Wing, Pittsburgh

International Airport, Air Reserve Station. The proposed parking lot expansion will be approximately 1.2 acre in size and is located just northwest from the intersection of Defense Avenue and Rocky Lane (Oakdale, PA N: 21.7 inches; W: 11.6 inches; Latitude: 40° 29' 39.0"; Longitude: -80° 12' 32.3") in Moon Township, Allegheny County.

E02-1766, Equitrans, LP, 625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222, Forward Township, **Allegheny County**, Pittsburgh ACOE District.

The applicant proposes to:

Construct and maintain a temporary road crossing across approximately 0.55 acre of PEM wetland (aka Wetland W-BB7), in association with the installation of a 20" natural gas pipeline (aka the H-318 Pipeline), which is a component of the Equitrans Expansion Project (Project). The temporary road crossing is located at 614 McVicker Lane, in Forward Township, Allegheny County. This temporary road crossing is one component of this larger project, for which the Department is reviewing an

Environmental Assessment and request for state water quality certification (DEP File No. WQ05-001). Portions of this larger project are located in Allegheny, Greene and Washington Counties.

E04-364, Borough of Ambridge, 600 Eleventh Street; Ambridge, PA 15003, Ambridge Borough, **Beaver County**, Pittsburgh ACOE District.

The applicant proposes to:

Replace, operate, and maintain a recently damaged 60" diameter RCP stormwater outfall (AKA # SW-07) with a 60" diameter CCP stormwater outfall within the Ohio River (WWF), to repair, operate and maintain a second, recently damaged 36" diameter STL stormwater outfall (AKA # SW-08) within the Ohio River (WWF), to replace, operate and maintain fill that was recently washed away along the Ohio River and to construct operate and maintain 60" RCP barrels filled with concrete along the tow of slope of the riverbank to form breakwater for the purpose of reconstructing previously constructed stormwater outfalls along the right descending bank of the Ohio River, approximately 0.01 mile upstream from the Ambridge Woodlawn Bridge (Quadrangle: Ambridge, PA: Latitude: 40° 35' 30"; Longitude: -80° 14' 3"; N:16.5, W:15.1) in Ambridge Township, Beaver County.

E63-706, Plenary Walsh Keystone Partners, 2000 Cliff Mine Road, Park West Two, 3rd Floor, Pittsburgh, PA 15275, North Strabane Township, **Washington County**, Pittsburgh ACOE District.

The applicant proposes to:

Replace a structurally deficient bridge over Little Chartiers Creek (HQ-WWF) on SR 1023 in North Strabane Township, Washington County. The replacement bridge will consist of 84-foot long, single span, prestressed concrete spread box beams. The bridge will increase from 18.96 feet to 32.0 feet and will include two 11-foot lanes and 4-foot shoulders. Upgrades will include guiderail updates, drainage improvements, and overlaying of approaches. A temporary stream crossing with four pipes

will be constructed to allow construction access. The project will include the relocation of two unnamed tributaries to Little Chartiers Creek. Unnamed tributary No. 1 will have a total of 121 linear feet of permanent impact. Unnamed tributary No. 2 will have a total of 83 linear feet of permanent impact. Also, 0.017 acre of wetlands will be permanently disturbed for the construction of the new bridge.

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701.

E4129-112: Seneca Resources Corporation, 5800 Corporate Drive, Suite 300, Pittsburgh, PA 15237, Lewis Township, **Lycoming County**, ACOE Baltimore District.

To construct, operate, and maintain:

1) An 8-inch water pipeline in a 16-inch steel casing bored under 119 linear feet of Lycoming Creek (EV) (Bodines, PA Quadrangle 41°26'13"N 76°59'35"W).

The project will result in a total of 119 linear feet of stream impacts for the purpose of installing a water pipeline for Marcellus well development.

ENVIRONMENTAL ASSESSMENTS

Cambria District: Contact Person: Patrick M. Webb, 286 Industrial Park Rd., Ebensburg, PA 15931-4119.

EA1009-019. Pennsylvania Department of Environmental Protection, Bureau of Abandoned Mine Reclamation, Cambria Office, 286 Industrial Park Rd., Ebensburg, PA 15931. Abandoned Mine Land Reclamation Project, in Allegheny Township, **Butler County**, Pittsburgh ACOE District.

The applicant will backfill an abandoned surface mine, which includes a 0.4-acre non-discharging dangerous impoundment. There are no wetlands on the site due to mine spoil. No mitigation is proposed and none is required. (Hilliards Quadrangle 41° 06' 44" N, 79° 46' 11" W).

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction

requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0217506 (Sewage)	Whispering Woods STP 116 Minter Road Butler, PA 16001	Beaver County New Sewickley Township	Unnamed Tributary to Snake Run (20-G)	Yes

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Phone: 484.250.5970.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed #)	EPA Waived Y/N?
PA0244881 Storm Water	Victory Gardens Inc. 357 West Street Road Warminster, PA 18974	Bucks County Milford Township	Unnamed Tributary to Unami Creek 3-E	Y
PA0012424 Industrial Waste	McAdoo & Allen Inc. 201 South Hellertown Avenue Quakertown, PA 18951-1768	Bucks County Quakertown Borough	Beaver Run 2-D	Y
PA0056570 Industrial Waste	Hoover Treated Wood Products Oxford Facility 154 Wire Road Thomson, GA 30824	Chester County East Nottingham Township	Unnamed Tributary to Little Elk Creek 7-K	Y
PA0026867 Sewage	Abington Township 1176 Old York Road Abington, PA 19001-3713	Montgomery County Upper Dublin Township	Sandy Run 3-F	N

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

NPDES No. (Type)	Facility Name & Address	County & Municipality	Stream Name (Watershed No.)	EPA Waived Y/N?
PA0065315 (Sewage)	Roger & Denise Radcliff SRSTP 4279 Chestnut Drive Walnutport, PA 18088	Northampton County Lehigh Township	Unnamed Tributary of Lehigh River (2-C)	Yes
PAS802227 (Stormwater)	Dayton Superior Corporation—Allentown Distribution Center 7130 Ambassador Drive Allentown, PA 18106	Lehigh County Upper Macungie Township	Unnamed Tributary to Iron Run (2-C)	Yes

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street, Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.3636.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0046159 (Sewage)	Regional Water Pollution Control Facility PO Box 277 116 Sterling Street Houtzdale, PA 16651-0277	Clearfield County Woodward Township	Beaver Run (8-D)	No

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0222305 (Sewage)	Andrew L & Betty A Confer SFTF 8971 Route 27 Pittsfield, PA 16340-9402	Warren County Deerfield Township	Caldwell Creek (16-E)	Yes
PA0104558 (Sewage)	Ebberts Laundromat 580 Millcreek Road Utica, PA 16362	Crawford County Fairfield Township	Unnamed Tributary to French Creek (16-D)	Yes

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401.

NPDES Permit No. PA0020303, Sewage, **Schwenksville Borough**, 298 Main Street, Schwenksville, PA 19473-0458.

This proposed facility is located in Schwenksville Borough, **Montgomery County**.

Description of Action/Activity: Issuance of an NPDES permit for an existing discharge of treated sewage.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

NPDES Permit No. PA0275964, Sewage, SIC Code 5812, **5751 Route 209 LLC**, PO Box 543, Sciota, PA 18354.

This proposed facility is located in Hamilton Township, **Monroe County**.

Description of Proposed Action/Activity: Issuance of an NPDES Permit for a new discharge of treated Sewage from an existing facility.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Phone: 412.442.4000.

WQM Permit No. 6317400, Sewage, **Chartiers Township**, PO Box 510, Washington, PA 15301-4514.

This proposed facility is located in Washington City, **Washington County**.

Description of Proposed Action/Activity: Sewer extension project to replace malfunctioning on-lot systems.

WQM Permit No. 2685407 A-3, Sewage, SIC Code 4952, **Fairchance-Georges Joint Municipal Sewer Authority**, 141 Big Six Road, Smithfield, PA 15478-1600.

This existing facility is located in Georges Township, **Fayette County**.

Description of Proposed Action/Activity:

Expansion of the Existing Fairchance-Georges STP and Sewer Extensions to Serve the Collier and York Run areas of Georges Township.

The Pennsylvania Infrastructure Investment Authority (PENNVEST) which administers Pennsylvania's State Revolving Fund has been identified as a possible funding source. The Department's review of the Water Quality Management (Part II) Permit has not identified any significant environmental impacts resulting from this proposal.

WQM Permit No. 0416403, Sewage, SIC Code 8800, **Reed William T**, 143 Mill Street, Hookstown, PA 15050.

This proposed facility is located in Greene Township, **Beaver County**.

Description of Proposed Action/Activity: Installation of a small flow STP.

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401, 484.250.5900.

WQM Permit No. 4617401, Sewage, **Lower Salford Township Authority**, 57 Main Street, Harleysville, PA 19348-2515.

This proposed facility is located in Lower Salford Township, **Montgomery County**.

Description of Action/Activity: Extension of an existing force main to new headworks building which includes a fine screen.

WQM Permit No. WQG02231704, Sewage, **Middletown Township Sewer Authority**, P.O. Box 9, Media, PA 19037.

This proposed facility is located in Middletown Township, **Delaware County**.

Description of Action/Activity: Construction and operation of a sewage pump station.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 4597406-T3, Sewage, SIC Code 5812, **5751 Route 209 LLC**, PO Box 543, Sciota, PA 18354.

This existing facility is located in Hamilton Township, **Monroe County**.

Description of Proposed Action/Activity: Transfer of a WQM Permit.

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD460008	Realen Valley Forge Greenes Associates 1550 Vine Street Philadelphia, PA 19102	Montgomery	Upper Merion Township	Trout Creek WWF
PAD510007	Philadelphia Energy Solutions Refining & Marketing, LLC 3144 West Passyunk Avenue Philadelphia, PA 19145	Philadelphia	City of Philadelphia	Schuylkill River WWF-MF
PAD510005	Hightop Washington, LLC 1845 Washington Street Suite 1500 Philadelphia, PA 19103	Philadelphia	City of Philadelphia	Delaware Estuary WWF-MF

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Nathan Crawford, Section Chief, Telephone 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD360008 Issued April 20, 2017	John R. Zimmerman 1087 Silver Hill Road Narvon, PA 17555	Lancaster County	Brecknock Township	UNT Black Creek (HQ-WWF, MF)
PAI030716003 Issued April 21, 2017	Steve Dillen 538 Beaver Dam Road Hollidaysburg, PA 16648	Blair County	Frankstown Township	UNT Canoe Creek (HQ-CWF, MF)
PAD310002 Issued April 24, 2017 Application noticed under PAD310003	William Wingert 5497 Shade Lane Alexandria, PA 16611	Huntingdon County	Porter Township	Frankstown Branch Juniata River (WWF, MF)

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570.327.3574.

Centre County Conservation District: 414 Holmes Avenue, Suite 4, Bellefonte, PA 16823, (814) 355-6817.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI041416011	Joe Thomas 1450 South Atherton St State College, PA 16801	Centre	Harris Twp	Spring Creek HQ-CWF
PAD140009 (Previously PAI041404002)	Lindsey Kiefer 2990 Ernest Lane State College, PA 16801	Centre	Ferguson Twp College Twp	UNT-Spruce Creek HQ-CWF

Lycoming County Conservation District: 542 County Farm Road, Suite 202, Montoursville, PA 17754, (570) 433-3003.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD410001	John Grado City Of Williamsport 245 W. 4th St Williamsport, PA 17701	Lycoming	Williamsport City	Lycoming Creek EV, MF

Tioga County Conservation District: 50 Plaza Lane, Wellsboro, PA 16901, (570) 724-1801, X 3.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAD590002	Drew Remley 1170 Salt Spring Rd. Roaring Branch, PA 17765	Tioga	Liberty Twp	Salt Spring Run, HQ-CWF/MF (EV)

Southwest Region: Waterways and Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI055615005	Hidden Valley Development Group, LLC 777 Waterwheel Drive Seven Springs, PA 15622	Somerset County	Jefferson Township	Crise Run (HQ-CWF); Gross Run (HQ-CWF)

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges from Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges from Small Flow Treatment Facilities
PAG-5	General Permit for Discharges from Petroleum Product Contaminated Groundwater Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges from Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharges from Hydrostatic Testing of Tanks and Pipelines
PAG-11	General Permit for Discharges from Aquatic Animal Production Facilities
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges from the Application of Pesticides

General Permit Type—PAG-02

Waterways & Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5160.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Clifton Heights Borough Delaware County	PAC230004	HRES Clifton Heights 5100 West Kennedy Boulevard Suite 100 Tampa, FL 33609	Darby Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Aston Township Delaware County	PAC230022	Delaware County Intermediate Unit 200 Yale Avenue Morton, PA 19070	West Branch of Chester Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Chester City Delaware County	PAC230007	VB Chester Hotel Development, LLC 5400 North Black Horse Park Turnersville, NJ 08012	Delaware River WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Media Borough Delaware County	PAC230021	Pennsylvania CVS Pharmacy, LLC 201 South Maple Avenue Suite 100 Ambler, PA 19002	Ridley Creek TSF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Newtown Township Delaware County	PAC230020	BPG Properties, LTD 3815 West Chester Park Newtown, Square, PA 19073	Crum Creek CWF-MF Darby Creek CWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Palmer Township Northampton County	PAC480003	Luke Jaendl Jaendl Land Development Company 3150 Coffeetown Road Orefield, PA 18069	UNT to Lehigh River (CWF, MF)	Northampton County Conservation District 610-746-1971
Clifford Township Susquehanna County	PAC580002	SWN Production Company, LLC 917 SR 92 North Tunkhannock, PA 18657	UNT of the Tunkhannock Creek (CWF, MF)	Susquehanna County Conservation District 570-278-4600

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Cumru Township Berks County Issued	PAC060055	Harry O'Neill Empire Services 1420 Clarion Street Reading, PA 19601	Schuylkill River (WWF, MF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533 610.372.4657
Bethel Township Berks County Issued	PAC060031	Gary Silvi Vesper at Berks, LP 1100 Brynlawn Road Villanova, PA 19085	UNT Little Swatara Creek (CWF, MF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533 610.372.4657
City of Reading Berks County Issued	PAC060051	Douglas Smith Alvernia University 400 Saint Bernardine Street Reading, PA 19607	Angelica Creek (CWF, MF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533 610.372.4657
Borough of Kutztown Berks County Issued	PAC060038	David Miller Kutztown Area School District 251 Long Lane Kutztown, PA 19530	Saucony Creek (CWF)	Berks County Conservation District 1238 County Welfare Road Suite 200 Leesport, PA 19533 610.372.4657
Fermanagh Township Juniata County Issued	PAC340005	Juniata County School District 146 Weatherby Way Mifflintown, PA 17059	Schweyer Run (CWF, MF)	Juniata County Conservation District 146 Stoney Creek Drive Suite 4 Mifflintown, PA 17059 717.436.8953 x5

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Colerain Township Lancaster County Issued	PAC360075	Elam King 102 Sproul Road Christian, PA 17509	UNT East Branch Octoraro Creek (TSF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.248.4695
West Lampeter Township Lancaster County Issued	PAC360056	Fred Martin 1906 Bridge Road Lancaster, PA 17602	UNT Pequea Creek (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.248.4695
East Hempfield Township Lancaster County Issued	PAC360039	John Hogan 616 Paxton Place Suite 100 Lititz, PA 17543	Little Conestoga Creek (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.248.4695
East Drumore Township Lancaster County Issued	PAI033611007(1)	Scott Kreider 761 Spring Valley Road Quarryville, PA 17566	Jackson Run (HQ, CWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.248.4695
Paradise Township Lancaster County Issued	PAC360060	David Lapp 41 Mount Pleasant Road Paradise, PA 17562	Calamus Run (TSF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.248.4695
Colerain Township Lancaster County Issued	PAI033616006	John Holliger 345 Kirkwood Pike Quarryville, PA 17566	West Branch Octoraro Creek (HQ, CWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.248.4695
East Drumore Township Lancaster County Issued	PAC360004	Ronald Clark 754 Solanco Road Quarryville, PA 17566	Stewart Run (HQ-CWF) McFarland's Run (HQ-CWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.248.4695
East Cocalico Township Lancaster County Issued	PAC360034	NHT Holdings, Inc. 165 North Shirk Road New Holland, PA 17557	Little Muddy Creek (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.248.4695
West Cocalico Township Lancaster County Issued	PAC360051	Myron Martin 646 Swamp Church Road Reinholds, PA 17569	UNT Little Cocalico Creek (TSF) Wetlands	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.248.4695
Manheim Borough Lancaster County Issued	PAC360046	Manheim Central School District 281 White Oak Road Manheim, PA 17545	Chiques Creek (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.248.4695

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Lancaster City Lancaster County Issued	PAC360072	Steve Lee 555 North Duke Street Lancaster, PA 17604	Conestoga River (WWF, MF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.248.4695
East Donegal Township Lancaster County Issued	PAC360074	John Hess 218 Rock Point Road Marietta, PA 17547	UNT Susquehanna River (WWF)	Lancaster County Conservation District 1383 Arcadia Road Room 200 Lancaster, PA 17601 717.248.4695
Fairview Township York County Issued	PAC670040	Fairview Township Steve M. Waller 599 Lewisberry Road New Cumberland, PA 17070	Iron Stone tributary Yellow Breeches (CWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Newberry Township York County Issued	PAC670039	Don Park 1605 York Haven Road York Haven, PA 17370	Susquehanna River (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
York Township York County Issued	PAC670030	CHR Corp Tim Rutter 2295 Susquehanna Trail York, PA 17404	UNT to Codorus Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Newberry Township York County Issued	PAG02006716047	Red Land Little League Rob McClure P O Box 456 Lewisberry, PA 17339	UNT to Susquehanna River (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430
Penn Township York County Issued	PAC670037	Hanover Storage, LLC Paul D. Burkentine 330 Dubs Church Road Hanover, PA 17331	Oil Creek (WWF)	York County Conservation District 118 Pleasant Acres Road York, PA 17402 (717) 840-7430

Northcentral Region: Watershed Management Program Manager, 208 West Third Street, Williamsport, PA 17701.

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Sayre Boro, Bradford Cnty	PAC080005	Megan Houppert Home Leasing, LLC 180 Clinton Square Rochester, NT 14604	Susquehann River (WWF)	Bradford County Conservation District Stoll Natural Resource Ctr 200 Lake Rd Ste E Towanda, PA 18848 (570) 265-5539, X6
Muncy Twp, Lycoming Cnty	PAC410008	Thomas Neuhard Ashler Inc. 276 Ashler Manor Drive Muncy, PA 17756 Jason Dohl Dohl General Construction 96 South Broad St Hughesville, PA 17737	Wolf Run (CWF,MF)	Lycoming County Conservation District 542 County Farm Rd Ste 202 Montoursville, PA 17754 (570) 433-3003

Southwest Region: Regional Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

<i>Facility Location and Municipality</i>	<i>Permit No.</i>	<i>Applicant Name and Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office and Phone No.</i>
East Franklin Township	PAC030004	Plenary Walsh Keystone Partners 2000 Cliff Mine Road Pittsburgh, PA 15275	UNT to Glad Run (TSF)	Armstrong County Conservation District Armsdale Administration Building 124 Armsdale Road Kittanning, PA 16201 (724) 548-3425
Adams Township	PAC110012	Forest Hills Municipal Authority 900 Locust Street Saint Michael, PA 15951	UNT to Otto Run (CWF); Otto Run (CWF)	Cambria County Conservation District 401 Candlelight Drive Suite 229 Ebensburg, PA 15931 (814) 472-2120
Robinson Township	PAC630031	J. J. Kennedy, Inc. 1790 Route 558 Fombell, PA 16123	St. Patrick Run (WWF)	Washington County Conservation District 2800 North Main Street Suite 105 Washington, PA 15301 (724) 705-7098

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Fairview Twp, Erie County	PAC250019	Bartlett Land LLC 5148 Peach Street Erie, PA 16509	Brandy Run; CWF; MF	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403
City of Erie, Erie County	PAC250008	Erie Insurance Group 100 Erie Insurance Place Erie, PA 16530	Mill Creek WWF; MF; Presque Isle WWF	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403
Millcreek Twp, Erie County	PAC250002	Temple Anshe Hesed c/o Connor, Riley, Friedman, & Weichler 17 West 10th Street Erie, PA 16501	Walnut Creek CWF; CWF	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403
Millcreek Twp, Erie County	PAC250010	Voices of Independence 1107 Payne Avenue Erie, PA 16503	Unnamed Tributary to Lake Erie; CWF; CWF	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403
Millcreek Twp, Erie County	PAC250005	David Baldwin 1440 High Street Erie, PA 16509	Millcreek; WWF; MF	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403
City of Erie, Erie County	PAC250011	Barber National Institute 136 East Avenue Erie, PA 16507	Lake Erie/Presque Isle Bay; WWF; WWF	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403
Lawrence Park Twp/ City of Erie, Erie County	PAC250016	Widget Financial 2154 East Lake Road Erie, PA 16511	McDannel Run; WWF; WWF	Erie County Conservation District 1927 Wager Road Erie, PA 16509 814-825-6403

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Cranberry Twp, Butler County	PAC100043	Manor Development Group II 11279 Perry Highway Suite 509 Wexford, PA 15090	UNT to Brush Creek WWF	Butler County Conservation District 122 McCune Dr. Butler, PA 16001 724-284-5270
Adam Twp, Butler County	PAC100035	Mars Area School District 545 Route 228 Mars, PA 16046	Breakneck Creek WWF	Butler County Conservation District 122 McCune Dr. Butler, PA 16001 724-284-5270
Cranberry Twp, Butler County	PAC100015	Cranberry Township 2525 Rochester Road Suite 400 Cranberry Township, PA 16066	Brush Creek WWF	Butler County Conservation District 122 McCune Dr. Butler, PA 16001 724-284-5270
Ringgold Twp, Jefferson County	PAC330005	O Ring CNG Fuel Systems, LP 5349 Route 36 Coolspring, PA 15730	Caylor Run CWF	Jefferson County Conservation District 1514 Route 28 Brookville, PA 15825 814-849-7463
Findley Twp & Springfield Twp, Mercer County	PAC430009	American Transmission Systems Inc. (a First Energy Company) 800 Cabin Hill Drive Greensburg, PA 15601	Pine Run & unnamed tributaries TSF, Mill Run and unnamed tributaries TSF, Neshannock Creek unnamed tributaries TSF, Black Run unnamed tributaries CWF	Mercer County Conservation District 747 Greenville Road Mercer, PA 16137 724-662-2242
Fairview Twp, Mercer County	PAC430008	Mercer (Fairview) DPP, LLC 9010 Overlook Boulevard Brentwood, TN 37027	Unnamed tributary of Otter Creek TSF	Mercer County Conservation District 747 Greenville Road Mercer, PA 16137 724-662-2242

General Permit Type—PAG-03

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Jessup Borough Lackawanna County	PAG032225	Fastenal Company 1225 Mid Valley Drive Jessup, PA 18434-1820	Sterry Creek—5-A CWF/MF	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
Braintrim Township Wyoming County	PAG032224	KEN-DRA Realty LLC 829 State Route 118 Sweet Valley, PA 18656	Susquehanna River— 4-D	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511
Blawnox Borough Allegheny County	PAG036159	Chase Corporation 128 First Street Pittsburgh, PA 15238	Allegheny River— 18-A	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive Pittsburgh, PA 15222-4745 412.442.4000

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Hempfield Township Westmoreland County	PAG096102	Larry W. Smith Roger W. Smith A-Septic Tank Service 1406 Rolling Acres Road Latrobe, PA 15650	Hills Farm 1049 Cody Road Hunker PA 15639	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive, Pittsburgh, PA 15222-4745 412.442.4000

General Permit Type—PAG-4

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Worcester Township Montgomery County	PAG040215	Mr. David Burns 1003 Towamencin Avenue Lansdale, PA 19446	Unnamed Tributary to Stony Creek 3-F	DEP Southeast Regional Office Clean Water Program 2 E Main Street Norristown, PA 19401 484.250.5970

General Permit Type—PAG-10

<i>Facility Location Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Brooklyn Township and Lathrop Township, Susquehanna County	PAG102354	Williams Field Services Company, LLC Park Place Corporate Center 2 2000 Commerce Drive Pittsburgh, PA 15275-1026	Unnamed Tributary to Horton Creek—4-F CWF/MF	DEP Northeast Regional Office Clean Water Program 2 Public Square Wilkes-Barre, PA 18701-1915 570.826.2511

STATE CONSERVATION COMMISSION**NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs**

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P.O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

CAFO NMP**PUBLIC NOTICE SPREADSHEET—ACTIONS (Approval/Disapproval)**

<i>Agricultural Operation (Name and Address)</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units (AEUs)</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproval</i>
Downs Racing L. P. DBA Mohegan Sun at Pocono Downs	Luzerne	216	336.63	Horse	NA	Approved

<i>Agricultural Operation (Name and Address)</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units (AEUs)</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproval</i>
Jonathan Z. Lapp The Lapp Farm 274 Media Road Oxford, PA 19363	Chester	11.7	166.67	Poultry (Pullets)	Jordan Run, EV	Approved
Philip Courter 6527 Jacksonville Rd Mill Hall, PA 17751	Clinton	194.7	1,070.86	Swine Cattle Goats	HQ-CWF	Approved

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P.S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board’s rules of practice and procedure may be obtained from the Board. The appeal form and the Board’s rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Permit No. 0917507, Construction. Public Water Supply.

Applicant	Aqua Pennsylvania, Inc. 762 West Lancaster Avenue Bryn Mawr, PA 19010
Borough	Bristol
County	Bucks
Type of Facility	PWS

Consulting Engineer Mott MacDonald
The Public Ledge
150 S. Independence Mall, W
1040
Philadelphia, PA 19106

Permit to Construct Issued April 12, 2017
Permit No. 4617507, Construction. Public Water Supply.

Applicant **North Wales Water Authority**
200 West Walnut Street
P.O. Box 1339
North Wales, PA 19445-0339

Townships Whitpain and Upper Dublin
County **Montgomery**
Type of Facility PWS

Consulting Engineer Carroll Engineering Corporation
949 Easton Road
Warrington, PA 18976

Permit to Operate Issued April 12, 2017
Permit No. 1516516, Construction. Public Water Supply.

Applicant **Nottingham Property Management, LLC**
478 Christine Road
Nottingham, PA 19362

Township West Nottingham
County **Chester**
Type of Facility PWS

Consulting Engineer Mr. Hudson, P.E.
P.O. Box 735
Uwchland, PA 19480

Permit to Operate Issued April 20, 2017

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

Operations Permit # 4615523 issued to: **Frederick Living**, 2849 Big Road, P.O. Box 498, Frederick, PA 19435 [(PWSID)] Upper Frederick Township, **Montgomery County** on April 12, 2017 for the operation of injection of Chlorine Dioxide to the Hot and Cold Water Distribution Systems.

Operations Permit # 4616510 issued to: **Aqua Pennsylvania, Inc.**, 762 West Lancaster Avenue, Bryn Mawr, PA 19010, [(PWSID)] Cheltenham Township, **Montgomery County** on April 19, 2017 for the operation of Addition of Ammonium Sulfate and Sodium Hypo-

chlorite Feed Systems at Cheltenham Booster Pump Station facilities approved under construction permit # 4616510.

Operations Permit # 0915526 issued to: **Plumstead Township**, 5186 Stump Road, P.O. Box 387, Plumstead, PA 18949 [(PWSID)] Plumstead Township, **Bucks County** on April 20, 2017 for the operation of Summer Hill Booster Station—500GPM Auxiliary Pump facilities approved under construction permit # 0915526.

Operations Permit # 0916523 issued to: **CST Brands, Inc.**, 6816 Easton Road, Pipersville, PA 18947, [(PWSID)] Bedminster Township, **Bucks County** on April 11, 2017 for the operation of Water System including Well, Pressure Tank, Two (2) GAC Treatment Units, UV Pretreatment Filter, and UV Disinfection facilities approved under construction permit # 0916523.

Operations Permit # 0917501 issued to: **Township of Falls Authority**, 557 Lincoln Highway, Fairless Hills, PA 19030, [(PWSID)] Falls Township, **Bucks County** on April 19, 2017 for the operation of Iron Sequestration and Existing Previously Unpermitted interconnections with Lower Bucks County Joint Municipal Authority (4) and Bucks County Water & Sewer Authority (1).

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Permit No. 2409002, Operation Permit, Public Water Supply.

Applicant	Pennsylvania-American Water Company (Ceasetown Water System) 800 West Hershey Park Drive Hershey, PA 17033
Municipality	Jackson Township
County	Luzerne
Type of Facility	PWS
Consulting Engineer	N/A
Permit to Operate Issued	April 25, 2017

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110.

Permit No. 2117505 MA, Minor Amendment, Public Water Supply.

Applicant	Regency Woods MHP
Municipality	Middlesex Township
County	Cumberland
Responsible Official	Lynde K. Blymier, Property Manager 130 Rex Drive Carlisle, PA 17013
Type of Facility	The four greensand filters in Pump House # 1 will be replaced one at a time, and a 35 gpm flow restrictor will be installed on the system discharge.
Consulting Engineer	Kevin L. Little, P.E. Barton & Loguidice DPC 3901 Hartzdale Drive Camp Hill, PA 17013
Permit to Construct Issued	4/25/2017

Operation Permit No. 0116506 issued to: **New Oxford Municipal Authority (PWS ID No. 7010025)**,

Oxford Township, **Adams County** on 4/19/2017 for facilities approved under Construction Permit No. 0116506.

Operation Permit No. 3816506 MA issued to: **Cornwall Borough Municipal Authority (PWS ID No. 7380007)**, Cornwall Borough, **Lebanon County** on 3/31/2017 for facilities approved under Construction Permit No. 3816506 MA.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. 1717501—Construction—Public Water Supply.

Applicant	Aqua Pennsylvania, Inc.
Township/Borough	Sandy Township
County	Clearfield
Responsible Official	Mr. Patrick Burke 204 East Sunbury St. Shamokin, PA 17872-0909
Type of Facility	Public Water Supply
Consulting Engineer	Peter J. Lusardi, P.E., B.C.E.E. GHD 1240 N. Mountain Rd. Harrisburg, PA 17112
Permit Issued	April 21, 2017
Description of Action	Authorizes the addition of sodium hexametaphosphate for general corrosion control of Bimini Well.

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Permit No. 3217505, Public Water Supply.

Applicant	Indiana County Municipal Services Authority 602 Kolter Drive Indiana, PA 15701
[Township or Borough]	Center Township
County	Indiana
Type of Facility	Coy pump station
Consulting Engineer	Gibson-Thomas Engineering Co., Inc. 1004 Ligonier Street Box 853 Latrobe, PA 15650
Permit to Construct	April 25, 2017

Permit No. 3217514, Public Water Supply.

Applicant	Indiana County Municipal Services Authority 602 Kolter Drive Indiana, PA 15701
[Township or Borough]	Armstrong Township
County	Indiana
Type of Facility	Ernest pump station
Consulting Engineer	Gibson-Thomas Engineering Co., Inc. 1004 Ligonier Street Box 853 Latrobe, PA 15650
Permit to Construct	April 20, 2017

Permit No. 3217522, Public Water Supply.
 Applicant **Indiana County Municipal Services Authority**
 602 Kolter Drive
 Indiana, PA 15701
 [Township or Borough] Conemaugh Township
 County **Indiana**
 Type of Facility Ben Franklin pump station
 Consulting Engineer Gibson-Thomas Engineering Co.,
 Inc.
 1004 Ligonier Street
 Box 853
 Latrobe, PA 15650
 Permit to Construct April 20, 2017

Permit No. 3217502, Public Water Supply.
 Applicant **Indiana County Municipal Services Authority**
 602 Kolter Drive
 Indiana, PA 15701
 [Township or Borough] Center Township
 County **Indiana**
 Type of Facility Lucerne pump station
 Consulting Engineer Gibson-Thomas Engineering Co.,
 Inc.
 1004 Ligonier Street
 Box 853
 Latrobe, PA 15650
 Permit to Construct April 25, 2017

Permit No. 3217513, Public Water Supply.
 Applicant **Indiana County Municipal Services Authority**
 602 Kolter Drive
 Indiana, PA 15701
 [Township or Borough] White Township
 County **Indiana**
 Type of Facility Mary Ann Hill pump station
 Consulting Engineer Gibson-Thomas Engineering Co.,
 Inc.
 1004 Ligonier Street
 Box 853
 Latrobe, PA 15650
 Permit to Construct April 25, 2017

Operations Permit issued to: **Pittsburgh Water & Sewer Authority**, 1200 Penn Avenue, Pittsburgh, PA 15222, (PWSID # 5020038) City of Pittsburgh, **Allegheny County** on April 17, 2017 for the operation of facilities approved under Construction Permit # 0217507.

Permit No. 0217510MA, Minor Amendment. Public Water Supply.
 Applicant **Pennsylvania American Water Company**
 800 West Hersheypark Drive
 Hershey, PA 17033
 [Borough or Township] Jefferson Hills Borough
 County **Allegheny**

Type of Facility Route 885 tank painting
 Consulting Engineer Pennsylvania American Water Company
 800 West Hersheypark Drive
 Hershey, PA 17033
 Permit to Construct April 25, 2017
 Issued

WATER ALLOCATIONS

Actions taken on applications received under the act of June 24, 1939 (P.L. 842, No. 365) (35 P.S. §§ 631—641) relating to the acquisition of rights to divert waters of the Commonwealth.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

WA 59-1016, Water Allocations. Upper Tioga River Regional Authority, 245 Main Street, Blossburg, PA 16912, Covington, Putnam, and Richmond Townships, **Tioga County**. This Water Allocation Permit grants Upper Tioga River Regional Authority the right to purchase 70,050 gallons per day, based on a 30-day average, from the Blossburg Municipal Authority in Blossburg Borough, Tioga County.

WA 59-342B, Water Allocations. Blossburg Municipal Authority, 245 Main Street, Blossburg, PA 16912, Blossburg Borough, **Tioga County**. This Water Allocation Permit Modification Order orders that Blossburg Municipal Authority's Water Allocation Permit, issued on February 2, 1990, be modified to require service of water to Upper Tioga River Regional Authority, as per the Intermunicipal Agreement for Municipal Water Services, executed October 5, 2016.

Southeast Region: Water Supply Management Program Manager, 2 East Main Street, Norristown, PA 19401.

WA-46-1004 Water Allocations. Schwenksville Borough Authority, 298 Main Street, P.O. Box 458, Schwenksville, PA 19473, Borough of Schwenksville, **Montgomery County**. The applicant is requesting the right to purchase 36,366 gallons per day of water, based on a 30-day average, from the North Penn Water Authority.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P.S. § 750.5)

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

Plan Location:

Borough or Township	Borough or Township Address	County
City of New Castle	110 East Washington Street P.O. Box 1404 New Castle, PA 16103	Lawrence

Plan Description: The approved plan provides for an in depth evaluation of the existing facilities at the WWTP to identify alternatives to improve operations and eliminate wet weather related bypassing. It concludes recommending the implementation of a 12 MGD increase to secondary treatment capacity by utilizing biologically enhanced

high rate clarification along with other major improvements and a host of general improvements. The Department's review of the sewage facilities update revision has not identified any significant environmental impacts resulting from this proposal. Any required NPDES Permits or WQM Permits must be obtained in the name of the municipality or authority as appropriate.

HAZARDOUS SITES CLEAN-UP UNDER THE ACT OF OCTOBER 18, 1988

Public Notice of proposed Consent Order and Agreement 3501 Richmond Street, Philadelphia, PA (formerly the Gryphin Coatings, Inc. Site)

The Department of Environmental Protection ("Department"), under the authority of the Pennsylvania Hazardous Sites Cleanup Act ("HSCA"), 35 P.S. § 6020.1113, has entered into a Consent Order and Agreement with 5627-41 Hegerman Street, LLC ("HSLLC") for cleanup of the property located at 3501 Richmond Street, Philadelphia, PA 19134 ("the Site") and for reimbursement of certain Department response costs incurred to remediate hazardous substances released and threatened to be released at this property.

The Site was the former location of Gryphin Coatings, Inc. and the Gryphin Company ("the Gryphin Companies"), related companies which manufactured industrial paints, coatings, lacquers and varnishes at the Site. In 2008, the Department determined that the Gryphin Companies' caused the release and threatened release of hazardous substances from their operations on the Site.

To abate the release and threatened release of hazardous substances at the Site, the Department secured the Site and characterized on-site surficial hazardous substances abandoned by the Gryphin Companies. The Department's response actions did not include the remediation of soil and groundwater on the Site. Consequently, hazardous substances remain in soil and groundwater on the Site and create conditions which are a threat of pollution to the waters of the Commonwealth.

The Department and HSLLC have negotiated in good faith. These negotiations yielded the parties' execution of a Consent Order and Agreement in which HSLLC agreed to remediate existing on-site contamination to meet an Act 2 cleanup standardⁱ and it also agreed to perform corrective actions to remediate storage tanks on the Site. HSLLC shall reimburse the Department for the government's past response costs in the amount of Seven Thousand Five Hundred Dollars (\$7,500). It is in the public interest for the Department to resolve its potential claims against HSLLC.

This notice is provided pursuant to Section 1113 of HSCA, 35 P.S. § 6020.1113, which states that, "settlement shall become final upon the filing of the Department's response to significant written comments." The Consent Order and Agreement, which contains the specific terms of the agreement is available for public review and comment. The agreement can be examined from 8 a.m. to 4 p.m. at the Department's Southeast Regional Office, located at 2 East Main Street in Norristown, PA by contacting either Richard Staron, P.G. at (484) 250-5780 or Gina M. Thomas, Esquire at (484) 250-5930. Mr. Staron and Ms. Thomas may also be contacted electronically at rstaron@pa.gov and githomas@state.pa.us, respectively. A public comment period on the Consent Order and Agreement will extend for 60 days from today's date.

Persons may submit written comments regarding the agreement within 60 days from today's date, by submitting them to Mr. Staron at the above address.

ⁱ See the Land Recycling and Environmental Remediation Standards Act, the Act of May 19, 1995, P.L. 4, No. 2, 35 P.S. §§ 6026.101 et seq. ("Act 2")

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P.S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Robert Crompton Property, 36 Maple Shade Road, Christiana, PA 17509, Colerain Township, **Lancaster County**. Boucher & James, Inc., 1456 Ferry Road, Bldg. 500, Doylestown, PA 18901, on behalf of John P. Stewart, Inc., 115 Jackson Road, Christiana, PA 17509, and BNY Mellon Wealth Management, 1735 Market Street, Suite 815, Philadelphia, PA 19103 submitted a Final Report concerning remediation of site soil contaminated with

leaded and unleaded gasoline. The report is intended to document remediation of the site to meet the Residential Statewide Health Standard.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NFG Midstream Clermont West Compressor Station, 12753 Shawmut Grade Road, Jones Township, **Elk County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of National Fuel Gas Supply Corporation, P.O. Box 2081, 1100 State Street, Erie, PA 16512, submitted a Remedial Investigation/Risk Assessment Report concerning the remediation of site soil and site groundwater contaminated with benzene, toluene, ethyl benzene, xylene, sec-butyl benzene, tert-butyl benzene, cyclohexane, 1,3,4-trimethylbenzene, 1,3,5-trimethylbenzene, cumene, naphthalene, acenaphthene, anthracene, benzo[a]anthracene, benzo[a]pyrene, benzo[b]fluoranthene, benzo[g,h,i]perylene, chrysene, fluoranthene, fluorene, indeno[1,2,3-c,d]pyrene, 2-methylnaphthalene, phenanthrene, pyrene, 1,1, biphenyl, phenol, aluminum, barium, boron, chloride, iron, lithium, manganese, strontium, vanadium, zinc, selenium, and ethylene glycol. The report is intended to document remediation of the site to meet the Site-Specific Standard.

INDSPEC Chemical, Route 268, 133 Main Street, Petrolia Borough, **Butler County**. ARCADIS U.S., Inc., 6041 Wallace Road Extension, Suite 300, Wexford, PA 15090, on behalf of Beazer East, Inc., 1 Oxford Center, Suite 3000, Pittsburgh, PA 15219-6401 and INDSPEC Chemical Corporation, c/o Glenn Springs Holdings, Inc., P.O. Box 2148, Houston, TX 77252-2148, submitted a Risk Assessment Report concerning the remediation of site soil and site groundwater contaminated with including, but not limited to, benzenesulfonic acid, m-benzenedisulfonic acid, formaldehyde, p-phenolsulfonic acid, resorcinol, 2,4,3?-trihydroxydiphenyl and benzene. The report is intended to document remediation of the site to meet the Site-Specific Standard.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P.S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a

remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup & Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Filippone Property, 112 Tamarack Drive, Dingman Township, **Pike County**. Bluestone Environmental, Inc., 196 Beach Lake Highway, Honesdale, PA 18431, on behalf of Alternative Petroleum Services, 183 Paddlers Point, Matamoras, PA 18346, submitted a Final Report concerning the remediation of site soils contaminated with Benzene, Ethylbenzene, Isopropylbenzene (Cumene), MTBE, Naphthalene, Toluene, 1,2,4-TMB, and 1,3,5-TMB. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on April 19, 2017.

LVIP VII Coal Chemical Area, Commerce Center Boulevard, Bethlehem City, **Northampton County**. HDR Engineering, 1720 Spillman Drive, Suite 280, Bethlehem, PA 18015, on behalf of Lehigh Valley Industrial Park Inc., 1720 Spillman Drive, Suite 150, Bethlehem, PA 18015, submitted a Remedial Investigation Report and Cleanup Plan concerning the remediation of site soils contaminated with VOCs and heavy metals. The Remedial Investigation Report and Cleanup Plan was approved by the Department April 12, 2017.

Duncott Hose Company, 1332 Valley Road, Cass Township, **Schuylkill County**. Entech Engineering Inc., 500 North Centre Street, PO Box 389, Pottsville, PA 17901, on behalf of Duncott Hose Company, PO Box 86, Llewellyn, PA 17944, submitted a Final Report concerning the remediation of site soils contaminated with benzene, cumene, ethylbenzene, MTBE, naphthalene, toluene, 1,2,4-trimethylbenzene and 1,3,5-trimethylbenzene. The Final Report demonstrated attainment of the No-Residential Statewide Health Standard, and was approved by the Department on April 20, 2017.

Heavy Weight Transport, Inc. Diesel Fuel Spill, Interstate 380 West Mile Marker 12.9, Coolbaugh Township, **Monroe County**. Taylor GeoServices, Inc., 38 Bishop Hollow Road, Newtown Square, PA 19073, on behalf of Heavy Weight Transport, Inc., 20 A North Avenue East, Elizabeth, NJ 07201, submitted a Final Report concerning the remediation of site soil contaminated with Benzene, Toluene, Ethylbenzene, MTBE, Naphthalene, 1,3,5-Trimethylbenzene, 1,2,4-Trimethylbenzene, and Cumene. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on April 21, 2017.

36 Portland Trailer Park, 36 Portland Trailer Park Drive, Upper Mount Bethel Township, **Northampton County**. JMT Environmental, 3353-C Gun Club Road, Nazareth, PA 18064, on behalf of J. Fontana Enterprises, LLC, 682 Chestnut Street, Secaucus, NJ 07094, submitted a Final Report concerning the remediation of site soil contaminated with No. 2 Fuel Oil. The Final Report demonstrated attainment of the Statewide Health Standard, and was approved by the Department on April 24, 2017.

Fiondi 1H, 916 Lane Road, Middletown Township, **Susquehanna County**. Resource Environmental, 50 Maple Street, Montrose, PA 18801, on behalf of SWN Production Company LLC, 917 SR 92 North, Tunkhannock, PA 18657, submitted an Addendum to Site Characterization and Final Report concerning the remediation of site groundwater contaminated with aluminum, barium, strontium, chloride, and sulfate. The Final Report demonstrated attainment of the Statewide health and Background standards, and was approved by the Department on April 24, 2017.

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Pine Creek Structures Retail Outlet, 3850 Paxton Street, Harrisburg, PA 17111, Swatara Township, **Dauphin County**. Herbert, Rowland & Grubic, Inc., 369 East Park Drive, Harrisburg, PA 17111, on behalf of Pine Creek Structures, 102 East Market Street, Gratz, PA 17030 submitted a Final Report concerning remediation of site soil and groundwater contaminated with diesel fuel and unleaded gasoline. The Final Report demonstrated attainment of the Residential and Non-Residential Statewide Health Standard and the Site Specific Standard, and was approved by the Department on April 17, 2017.

Pennsylvania Electric Company (Penelec) Bedford District Office, RD 5, Box 1238, US Route 30, Bedford, PA 15522, Snake Spring Township, **Bedford County**. Groundwater and Environmental Services, Inc., 301 Commerce Park Drive, Cranberry Township, PA 16066, on behalf of Pennsylvania Electric Company, P.O. Box 16001, Reading, PA 19612, submitted a Final Report concerning remediation of site soil and groundwater contaminated with leaded and unleaded gasoline. The Final Report demonstrated attainment of the Residential and Non-Residential Statewide Health Standards, and was approved by the Department on April 21, 2017.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

NFG Midstream Clermont West Compressor Station, 12753 Shawmut Grade Road, Jones Township, **Elk County**. Environmental Remediation & Recovery, Inc., 4250 Route 6N, Edinboro, PA 16412, on behalf of National Fuel Gas Supply Corporation, P.O. Box 2081, 1100 State

Street, Erie, PA 16512, submitted a Remedial Investigation/Risk Assessment Report concerning the remediation of site soil and site groundwater contaminated with benzene, toluene, ethyl benzene, xylene, sec-butyl benzene, tert-butyl benzene, cyclohexane, 1,3,4-trimethylbenzene, 1,3,5-trimethylbenzene, cumene, naphthalene, acenaphthene, anthracene, benzo[a]anthracene, benzo[a]pyrene, benzo[b]fluoranthene, benzo[g,h,i]perylene, chrysene, fluoranthene, fluorene, indeno[1,2,3-c,d]pyrene, 2-methylnaphthalene, phenanthrene, pyrene, 1,1, biphenyl, phenol, aluminum, barium, boron, chloride, iron, lithium, manganese, strontium, vanadium, zinc, selenium, and ethylene glycol. The Report was disapproved by the Department on April 3, 2017.

Gustafson 6H Well Pad, 606 Granville Road, Snyder Township, **Jefferson County**. EnviroTrac, Ltd., 176 Thorn Hill Road, Warrendale, PA 15086, on behalf of EXCO Resources (PA), LLC, 260 Executive Drive, Suite 100, Cranberry Township, PA 16066, submitted a Remedial Investigation/Final Report concerning the remediation of site soil contaminated with aluminum, barium, boron, iron, lithium, manganese, selenium, zinc, vanadium, ammonia as N, chloride, and strontium. The Remedial Investigation/Final Report demonstrated attainment of the Site-Specific and Statewide Health Standards, and was approved by the Department on April 14, 2017.

Southeast Regional Office: Regional Manager, Environmental Cleanup and Brownfields, 2 East Main Street, Norristown, PA 19401, Telephone 484.250.5960.

Philadelphia Gun Club, 3051 State Road, City of Philadelphia, **Philadelphia County**. William F. Schmidt, P.E., Pennoni Associates Inc., 3001 Market Street, Suite 200, Philadelphia, PA 19105, Darryl D. Borrelli, Manko, Gold, Katcher & Fox, LLP, 401 City Avenue, Suite 500, Bala Cynwrd, PA 19004 on behalf of Jordan Irving, Philadelphia Gun Club, 3051 State Road, Bensalem, PA 19020 has submitted a Cleanup Plan/Risk Assessment/Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with lead. The Cleanup Plan/Risk Assessment/Remedial Investigation Report was approved by the Department on April 10, 2017. PF770790.

Station Lot B, 330 South Warminster Road, Hatboro Borough, **Montgomery County**. Max Ryan, Alliance HSP Station Park, LP, 40 Morris Avenue, Suite 230, Bryn Mawr, PA 19010, Mark Fortan, DelVa Soil & Environmental Consultants, Inc., Sky Run II, Suite A1, 4050 Skyrton Drive, Doylestown, PA 18902 on behalf of Michael Nice, P.E., Toll Brothers, Inc., 250 Gibraltar Road, Horsham, PA 19044 has submitted a Final Report concerning the remediation of site soil contaminated with pesticides. The Final report demonstrated or did not demonstrate attainment of the Statewide Health Standard and was approved by the Department on April 11, 2017. PF814953.

Sitewide BP Trainer Refinery, (soil), 4101 Post Road, Borough of Trainer and Marcus Hook, **Delaware County**. Matthew Troll, Monroe Energy, LLC, 4101 Post Road, Trainer, PA 19061 on behalf of Sasa Jazic, Remediation Management Service Corporation, 150 West Warrenville Road, Mail Code 200-IE, Naperville, IL 60563 has submitted a Cleanup Plan concerning the remediation of site soil contaminated with petroleum hydrocarbon. The Cleanup Plan was approved by the Department on April 7, 2017. PF747691.

2201 East Auburn Street, 201 East Auburn Street, City of Philadelphia, **Philadelphia County**. James Manuel, REPSG, Inc., 6901 Kingsessing Avenue, Suite

201, Philadelphia, PA 19142 on behalf of Nora Lichtash, Women's Community Revitalization Project, 100 West Oxford Street, Suite E-2300, Philadelphia, PA 1912 has submitted a Final Report concerning the remediation of site soil and groundwater contaminated with pah, arsenic and heating oil compounds. The Final report did not demonstrate attainment of the Site-Specific Standard and was disapproved by the Department on April 4, 2017. PF784657.

Rite Aid Warehouse Facility, 8 Queen Anne Court, Falls Township, **Bucks County**. Michael A. Christie, G., Penn E&R, Inc., 2755 Bergey Road, Hatfield, PA 19440 on behalf of Guyton F. Giannotta, Rite Aid Corporation, 30 Hunter Lane, Camp Hill, PA 17011 has submitted a Final Report concerning the remediation of site soil contaminated with heating oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on April 14, 2017. PF817341.

Oxford MGP Site, 402 South Street, Oxford Borough, **Chester County**. Ryan Sladky, P.G., Silar Services, Inc., 1851 French Creek Road, Phoenixville, PA 19460 on behalf of Chris Langman, CHMM, UGI Central Penn Gas, 2525 North 12th Street, Suite 360, Reading, PA 19612-2677 has submitted a Cleanup Plan concerning the remediation of site groundwater and soil contaminated with diesel fuel and inorganics. The Cleanup Plan were approved by the Department on April 18, 2017. PF640375.

Lower Bucks YMCA, 601 South Oxford Valley Road, Bristol Township, **Bucks County**. Matthew Mercuri, P.G., Mercuri & Associates, Inc., 2198 Pennsburg Drive, Jamison, PA 18929, Joe Crooks, Super Tank & Energy Co LLC, 302 Jefferson Avenue, Bristol, PA 19007 on behalf of Joe Natale, Lower Bucks YMCA, 6021 South Oxford Valley Road, Fairless Hill, PA 19030 has submitted a Final Report concerning the remediation of site soil contaminated with No. 2 fuel oil. The Final report demonstrated attainment of the Statewide Health Standard and was approved by the Department on April 14, 2017. PF815666.

Sunoco Inc, R&M Philadelphia Refinery AO1-9, 3144 Passyunk Avenue, City of Philadelphia, **Philadelphia County**. Jennifer Menges, Stantec, 1060 Andrew Drive, Suite 140, West Chester, PA 19380, Charles Barksdale Jr., Philadelphia Energy Solutions, Refining and Marketing LLC, 3144 Passyunk Avenue, Philadelphia, PA 19145 on behalf of James Oppenheim, Evergreen Resources Management Operation, 2 Righter Parkway, Suite 200, Wilmington, DE 19803 has submitted a Remedial Investigation Report concerning the remediation of site soil and groundwater contaminated with lead and other organic. The Remedial Investigation Report was disapproved by the Department on April 18, 2017. PF778379.

Bond release proposal under the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1003) and regulations to operate a municipal or residual waste facility.

Southwest Regional Office: Regional Manager, Waste Management, 400 Waterfront Drive, Pittsburgh, PA 15222, Telephone 412-442-4000.

Goodwill of SWPA Computer Recycle Center, 118 52nd Street, Pittsburgh, PA 15201. The Department of Environmental Protection (DEP) is proposing to release \$36,497.63 in bond liability for Goodwill of Southwestern Pennsylvania for clean closure and bond release of its

Electronics Recycling Facility operating under site specific PADEP Residual Waste General Permit WMGR081D011 located at 118 52nd Street, City of Pittsburgh, **Allegheny County**, Pennsylvania. Goodwill of SWPA submitted a request for bond release on March 30, 2017.

Comments will be accepted on this request for up to 30 days from the date of the notice. Comments should be submitted to the DEP office listed above.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James Beach, New Source Review Chief—Telephone: 484-250-5920.

GP3-23-0025: The H&K Group, Inc. (P.O. Box 196, 2052 Lucon Road, Skippack, PA 19474) On April 21, 2017 to relocate the portable crusher in Aston, Township, **Delaware County**.

GP9-23-0013: The H&K Group, Inc. (P.O. Box 196, 2052 Lucon Road, Skippack, PA 19474) On April 21, 2017 for a Diesel or No. 2 Fuel-Fired Internal Combustion engine in Aston, Township, **Delaware County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

GP1-16-160B: Clarion Altela Environmental Svcs. (428 Power Lane, Clarion, PA 16214) on April 24, 2017, for the authority to operate an existing natural gas and # 2 fuel oil-fired boiler (BAQ-GPS/GP1) located at their facility in Clarion Township, **Clarion County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

23-0047I: Evonik Degussa Corp. (1200 West Front Street, Chester, PA 19013) On April 20, 2017 for the installation of two new mills, silo, and associated baghouse and reconfiguration of operations at an existing facility in the City of Chester, **Delaware County**.

46-0027E: Janssen Research & Development LLC (1400 McKean Road, Springhouse, PA 19477) On April 20, 2017 for the installation and operation of two dual fuel boilers rated at 21 MMBtu/hr each and a 750-kW natural gas-fired emergency electric generator in Lower Gwynedd Township, **Montgomery County**.

23-0009J: The Boeing Company—Philadelphia (PO Box 16858, Philadelphia, PA 19142) On April 20, 2017 for the installation of 2 new boilers, each with a heat input capacity of 36 MMBtu/hr, to replace 2 existing boilers

(each rated at 42 MMBtu/hr) at Boeing's Ridley Park PA facility in Ridley Township, **Delaware County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

33-140C: Dominion Transmission-Punxsutawney Compressor Station (925 White Oak Blvd., Bridgeport, WV 26330), on April 20, 2017 issued a Plan Approval for revising emission limits and conditions in Plan Approval 33-140B, with regards to non-SoLoNO_x operation for the Solar Compressor Turbine (Source ID: 137) in Perry Township, **Jefferson County**. This is a Title V facility.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: James A. Beach, New Source Review Chief—Telephone: 484-250-5920.

15-0009C: AGC Chemicals America Inc (255 S. Bailey Road, Downingtown, PA 19335-2003) On April 18, 2017 for the modification of the polytetrafluoroethylene (PTFE) free flow process to retain for ovens fluid bed and dryer and to install a cartridge filter in Caln Township, **Chester County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

67-05005H: Brunner Island, LLC (PO Box 221, York Haven, PA 17370) on April 19, 2017, for the addition of natural gas as a fuel firing option for the three existing utility boilers (Source IDs 031A, 032 and 033A) and their associated coal mill heaters that will involve the tying in of a natural gas pipeline (Source ID 301), as well as the construction of two natural gas-fired pipeline heaters (Source ID 050) at the Brunner Island Steam Electric Station in East Manchester Township, **York County**. The plan approval was extended.

36-05107D: Pepperidge Farm, Inc. (2195 North Reading Road, Denver, PA 17517) on April 19, 2017, for the installation of a new Catalytic Oxidizer 5 to control Cracker Oven 8 and re-routing the exhaust so only Cracker Oven 7 exhausts to Catalytic Oxidizer 4 at the Pepperidge Farm bakery located in East Cocalico Township, **Berks County**. The plan approval was extended.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

41-00078C: Regency NEPA Gas Gathering, LLC (101 West Third Street, Williamsport, PA 17701) on April 20, 2017, to extend the authorization for the construction of four natural-gas fired compressor engines (Source IDs P107-P109) each equipped with oxidation catalysts (C107-C109). The plan approval also incorporates two existing natural-gas fired compressor engines (Source IDs P105 and P106), each equipped with oxidation catalysts (C105 and C106), two existing glycol dehydrators (Source IDs

P201 and P202) and three existing natural-gas fired compressor engines (Source IDs P101-P103) each equipped with oxidation catalysts (C101-C103) at the Barto Compressor Station located in Penn Township, **Lycoming County** to October 17, 2017. The plan approval has been extended.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

10-079E: BNZ Materials (191 Front Street, Zelienople, PA 16063), on April 18, 2017, effective May 31, 2017, issued a plan approval extension for the modification of emission limits associated with Kiln # 3 from plan approval 10-079D in Zelienople Borough, **Butler County**, to expire November, 2017. This is a Title V facility.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

23-00011: Sunoco Partners Marketing & Terminal, L.P.—Darby Creek Tank Farm (Hook & Calcon Hook Roads, Sharon Hill, PA 19079) On April 21, 2017 for a renewal of Title V Operating Permit for this facility located in Darby Township, **Delaware County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

48-00098: EPP Renewable Energy, LLC, Glendon Business Center (1605 N. Cedar Crest Blvd., Suite 509, Allentown, PA 18104). On April 24, 2017, the Department issued an initial Title V Operating Permit for a landfill gas-to-energy (LFGTE) plant in Glendon Borough, **Northampton County**. As a major source, the facility is subject to the Title V permitting requirements of the Clean Air Act Amendments as adopted by the Commonwealth under 25 Pa. Code, Chapter 127, Subchapter G.

The main sources at this facility are two (2) engines/generators that are fueled by LFG from the Chrin Brothers Inc. Sanitary Landfill and which produce electricity to a local grid. These sources have the potential to emit major quantities of regulated pollutants above Title V emission thresholds. The Title V Operating Permit includes emission restrictions, work practice standards and testing, monitoring, recordkeeping, and reporting requirements to ensure compliance with all applicable Federal and State air quality regulations.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

49-00007: Cherokee Pharmaceuticals (100 Avenue C, P.O. Box 367, Riverside, PA 17868) on April 24, 2017, was issued a significant modification to Title V operating permit 49-00007 for their facility located in Riverside Borough, **Northumberland County**. The purpose of the significant modification was to incorporate the provisions and requirements contained in the company's approved RACT II plan for the facility in accordance with 25

Pa. Code §§ 129.96—129.100. The Title V operating permit contains all applicable regulatory requirements including monitoring, recordkeeping and reporting conditions.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-00076: Greene, Tweed & Company, Inc. (2075 Detwiler Road, Kulpsville, PA 19443) On April 18, 2017, for a renewal of State Only (Natural Minor) Operating Permit for this facility located in Towamencin Township, **Montgomery County**.

46-00247: Universal Concrete Products Corporation, (400 Old Reading Pike, Stowe, PA 19464) On April 18, 2017, for the renewal of a non-Title V, State Only Operating Permit, Natural Minor for the facility located in West Pottsgrove Township, **Montgomery County**.

09-00238: KVK Tech Inc. (110 Terry Drive, Newtown, PA 18940) for the initial non-Title V (State Only) On April 21, 2017 for the initial issuance of the operating permit for fifteen (15) Ultra Performance Liquid Chromatography (UPLC) units, ten (10) High Performance Liquid Chromatography (HPLC) units, and an isopropyl alcohol (IPA) cleaning process at this Pharmaceutical and Medicine Manufacturing facility. The facility is located in Newtown, **Bucks County**.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790.

Contact: Norman Frederick, P.E., Environmental Engineer Manager—Telephone: 570-826-2409.

48-00051: Eastern Industries, Inc./Bath Plant (3724 Crescent Court West, Whitehall, PA 18052) The Department issued on 4/12/17, a State-Only (Synthetic Minor) Operating Permit renewal for operation of an asphalt paving mixture and block manufacturing facility in East Allen Township, **Northampton County**.

35-00056: P.A. Hutchison Company, Mayfield Plant (400 Penn Avenue, Mayfield, PA 18433-1813). On April 24, 2017, the Department issued a renewal State-Only Natural Minor Permit for this facility located in Mayfield, **Lackawanna County**. The main sources at this facility consist of Lithographic Printing Presses. The sources are considered minor emission sources of nitrogen oxide (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), total suspended particulate (TSP) and VOC's. The permit contains applicable requirements for emission limitations, work practice standards, testing, monitoring, recordkeeping, and reporting standards used to verify facility compliance with Federal and State air pollution regulations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110.

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4862, Virendra Trivedi, New Source Review Chief, 717-705-4863, or William Weaver, Regional Air Quality Manager, 717-705-4702.

28-05022: Signature Companies (5171 Innovation Way, Chambersburg, PA 17201) on April 12, 2017, for their wood cabinet, stair and railing manufacturing facility located in Greene Township, **Franklin County**. The State-only permit was renewed.

67-05092: Starbucks Coffee Company (3000 Espresso Way, York, PA 17402-8035) on April 17, 2017 for the coffee manufacturing facility located in East Manchester Township, **York County**. The State-only permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701.

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648.

49-00056: Quikrete Co. Inc. (5517 Snyderstown Rd, Paxinos, PA 17860) on April 24, 2017, for operation of its Harrisburg Plant facility located in Shamokin Township, **Northumberland County**.

17-00008: Triangle Suspension Systems, Inc. (P.O. Box 425, Dubois, PA 15801) on April 24, 2017, for operation of its Dubois Plant facility located in Sandy Township, **Clearfield County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Tom Joseph, P.E., Facilities Permitting Chief—Telephone: 412-442-4336.

03-00093: Murray Keystone Processing, Inc. (46226 National Road, Saint Clairsville, OH 43950) On April 20, 2017, the Department issued a renewed facility-wide Natural Minor Operating Permit for the operation of a coal preparation plant, known as the Keystone Cleaning Plant, located in Plumcreek Township, **Armstrong County**.

The facility contains air contamination sources consisting of a scalper, dry screens, wet screens, coal cleaning plant, and roadways. Air pollution prevention equipment at the facility includes in-building operation, enclosures, water sprays, water truck, sweeper, and tarping of truck loads. The facility is subject to the applicable requirements of 40 CFR 60, Subpart Y and 25 Pa. Code §§ 121—145. The permit includes emission limitations, and operational, monitoring, testing, reporting and recordkeeping requirements for the facility.

No emission or equipment changes have been approved by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions of the SOOP have been derived from the applicable requirements of 40 CFR Part 60 and 25 Pa. Code, Article III, Chapters 121—145.

26-00353: Bute Coal Recovery, LLC (P.O. Box 275, West Leisenring, PA 15489) On April 20, 2017 the Department issued a renewed facility-wide Natural Minor Operating Permit for the operation of a coal preparation plant, known as the Bute Coal Preparation Plant, located in Dunbar Township, **Fayette County**.

The facility contains air contamination sources consisting of equipment for dry screening, wet screening, heavy medium gravimetric separation, coal stockpiles, conveyers, screens, coal cleaning plant, and roadways. Air pollution prevention equipment at the facility includes enclosures, in-building operation, water truck, sweeper, and tarping of truck loads. The facility is subject to the applicable requirements of 40 CFR 60, Subpart Y and 25 Pa. Code Chapters 121—145. The permit includes emission limitations, and operational, monitoring, testing, reporting and recordkeeping requirements for the facility.

No emission or equipment changes have been approved by this action. The emission restriction, testing, monitoring, recordkeeping, reporting and work practice conditions

of the SOOP have been derived from the applicable requirements of 40 CFR Part 60 and 25 Pa. Code, Article III, Chapters 121—145.

Operating Permit Revisions Issued including Administrative Amendments, Minor Modifications or Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.412, 127.450, 127.462 and 127.464.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19401.

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920.

46-00234: CS Products Inc. (301 Randolph Ave., Ambler, PA 19002) On April 21, 2017 for an administrative amendment to set a lower range on the pressure limit for the exhaust filters on the three paint booths located in Upper Dublin Township, **Montgomery County**.

23-00038: Delaware County Regional Water Quality Authority's (DELCORA) Western Regional Treatment Plant, (100 East 5th Street, Chester, PA 19016-0999) On April 18, 2017 for an administrative amendment to a Title V Operating Permit to incorporate the applicable requirements of plan approvals 23-0038C and 23-0038E, in accordance with 25 Pa. Code § 127.450(a)(5). DELCORA is located in the City of Chester, **Delaware County**.

Northwest Region: Air Quality Program, 230 Chestnut Street, Meadville, PA 16335-3481.

Contact: David Balog, New Source Review Chief—Telephone: 814-332-6328.

10-00047: Callery LLC (1424 Mars Evans City Road, Evans City, PA 16033-9360). On April 20, 2017 issued an administrative amendment to the State Only Operating Permit to incorporate the change in ownership and responsible official for the facility located in Forward Township, **Butler County**.

16-00124: Equitrans L.P. (625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222-3114). On April 20, 2017 issued an administrative amendment to the State Only Operating Permit to incorporate the change in ownership and permit contact for the facility located in Redbank Township, **Clarion County**.

25-00053: Urick Foundry, Division of Ridge Tool Manufacturing Company (1501 Cherry Street, Erie, PA 16502-1732). On April 21, 2017 issued an administrative amendment to the State Only Operating Permit to incorporate the change in owner name and responsible official for the facility located in Erie City, **Erie County**.

43-00182: Wheatland Tube Council Avenue (PO Box 608, Wheatland, PA 16161-0608) on April 24, 2017 for the steel pipe and tube manufacturing facility located in Wheatland Borough, **Mercer County**. The Title V permit underwent a minor modification in order to add presumptive RACT 2 requirements for certain sources.

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA 19104-4543, Contact: Edward Wiener, Chief, Source Registration at 215-685-9476.

The City of Philadelphia, Air Management Services (AMS) administratively amended operating permits issued under the Air Pollution Control Act (35 P.S. §§ 4001—4015) and regulations to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices for the following facilities:

S05-002: T.D.P.S. Materials (2nd Street and Erie Avenue, Philadelphia, PA 19120) administratively amended on April 24, 2017 to incorporate a change of mailing address. The Synthetic Minor operating permit was originally issued on February 22, 2013.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745.

Contact: Alan Binder, P.E., Environmental Engineer Manager—Telephone: 412-442-4168.

OP-30-00040: Cumberland Contura, LLC (158 Portal Road, P.O. Box 1020, Waynesburg, PA 15370). Per 25 Pa. Code § 127.449(i), this Notice is for the following de minimis emission increase at the Cumberland Contura, LLC Cumberland Prep Plant located in Waynesburg, **Greene County**:

A Plate Press Building, a Lime Powder Bin equipped with a bin-vent collector, three conveyors (partially enclosed) and associated transfer points will be added as part of a Coal Refuse recovery project. Air emissions will not exceed 0.104 ton of PM₁₀, and 0.79 ton per year of VOC.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P.S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P.S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P.S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P.S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P.S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P.S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100.

30841307 and NPDES No. PA0213438 A-1. Emerald Contura, LLC, (158 Portal Road, P.O. Box 1020, Waynesburg, PA 15370). To transfer the permit for the Emerald Mine No. 1 in Franklin, Whiteley, Center, Greene, Jefferson and Cumberland Townships, **Greene County** and related NPDES Permit from Emerald Coal Resources, L.P. No additional discharges. The application was considered administratively complete on November 3, 2016. Application received September 8, 2016. Permit issued April 14, 2017.

32061302 and NPDES No. PA0235768 A-1. Rosebud Mining Company, (301 Market Street, Kittanning, PA 16201). To transfer the permit for the Knob Creek Mine in Young and Conemaugh Townships, **Indiana County** and related NPDES Permit from Western Allegheny Energy, LLC. No additional discharges. The application

was considered administratively complete on September 20, 2016. Application received June 27, 2016. Permit issued April 19, 2017.

30960701 and NPDES No. PA0215201 A-1. Emerald Contura, LLC, (158 Portal Road, P.O. Box 1020, Waynesburg, PA 15370). To transfer the permit for the Emerald Mine No. 1-Coal Refuse Disposal Area No. 2 in Franklin Township, **Greene County** and related NPDES Permit from Emerald Coal Resources, L.P. No additional discharges. The application was considered administratively complete on December 16, 2016. Application received September 9, 2016. Permit issued April 19, 2017.

30831303 and NPDES No. PA0013511. Cumberland Contura, LLC, (158 Portal Road, P.O. Box 1020, Waynesburg, PA 15370). To revise the permit for the Cumberland Mine in Wayne and Center Townships, **Greene County** and related NPDES Permit to revise previously permitted underground and subsidence control plan acres from development mining to longwall mining. The application was considered administratively complete on December 1, 2016. Application received August 12, 2016. Permit issued April 20, 2017.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 11150101 and NPDES No. PA0279391. E.P. Bender Coal Co., Inc., P.O. Box 594, Carrolltown, PA 15722, commencement, operation and restoration of a bituminous surface and auger mine in Reade Township, **Cambria County** affecting 65.7 acres. Receiving streams: unnamed tributaries to/and Fallentimber Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: June 17, 2016. Permit Issued: April 18, 2017.

Permit No. 32010110. Alverda Enterprises, Inc., P.O. Box 245, Alverda, PA 15710, permit renewal for reclamation only of a bituminous surface mine in Pine Township, **Indiana County**, affecting 78.1 acres. Receiving streams: unnamed tributary to Leonard Run and unnamed tributary to Little Yellow Creek classified for following use: high quality cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: February 27, 2017. Permit Issued: April 18, 2017.

Permit Number 05160101. NPDES No. PA0279447 and General Permit GP-12-05160101, J&J Svonavec Excavating, Inc., 618 Samuels Road, Somerset, PA 15501, a bituminous coal mining site to obtain coverage for coal processing under air quality general permit GP-12 in Broad Top, Wells and Fulton Townships, **Bedford, Fulton and Huntingdon Counties**, affecting 95.0 acres. Receiving streams: unnamed tributary to/and Great Trough Creek classified for the following use: trout stocked fishes. There are no potable water supply intakes within 10 miles downstream. Application received: February 28, 2017. Permit Issued: April 18, 2017.

Permit No. 56120114 and NPDES No. PA0269158. Heritage Coal & Natural Resources, LLC, 550 Beagle Road, Rockwood, PA 15557 transfer of an existing bituminous surface mine from Rosebud Mining Company, 301 Market Street, Kittanning, PA 16201 located in Elk Lick and Summit Townships, **Somerset County**, affecting 353.0 acres. Receiving streams: unnamed tributary to/and Casselman River classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: December 15, 2016. Permit issued: April 20, 2017.

Permit No. 11060102 and NPDES No. PA0262200, E.P. Bender Coal Co., Inc., P.O. Box 594, Carrolltown, PA 15722, renewal for reclamation only of a bituminous surface and auger mine in Reade Township, **Cambria County**. Receiving streams: unnamed tributaries to/and Fallentimber Run classified for the following use: cold water fishes. There are no potable water supply intakes within 10 miles downstream. Application received: December 1, 2016. Permit issued: April 20, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 22851602R5. Meadowbrook Coal Co., Inc., (P.O. Box 1, Wiconisco, PA 17097), renewal of an existing anthracite preparation plant operation in Wiconisco Township, **Dauphin County** affecting 23.4 acres, receiving stream: Wiconisco Creek. Application received: March 3, 2011. Renewal issued: April 19, 2017.

Permit No. 22851602R6. Meadowbrook Coal Co., Inc., (P.O. Box 1, Wiconisco, PA 17097), renewal of an existing anthracite preparation plant operation in Wiconisco Township, **Dauphin County** affecting 23.4 acres, receiving stream: Wiconisco Creek. Application received: July 15, 2016. Renewal issued: April 19, 2017.

Permit No. 22851602C9. Meadowbrook Coal Co., Inc., (P.O. Box 1, Wiconisco, PA 17097), correction to update the post-mining land use of an existing anthracite preparation plant operation in Wiconisco Township, **Dauphin County** affecting 23.4 acres, receiving stream: Wiconisco Creek. Application received: July 15, 2016. Correction issued: April 19, 2017.

Permit No. PAM111063. Meadowbrook Coal Co., Inc., (P.O. Box 1, Wiconisco, PA 17097), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 22851602 in Wiconisco Township, **Dauphin County**, receiving stream: Wiconisco Creek. Application received: August 15, 2011. Permit issued: April 19, 2017.

Permit No. PAM111063R. Meadowbrook Coal Co., Inc., (P.O. Box 1, Wiconisco, PA 17097), renewal of General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 22851602 in Wiconisco Township, **Dauphin County**, receiving stream: Wiconisco Creek. Application received: July 15, 2016. Renewal issued: April 19, 2017.

Permit No. 22-305-002GP12. Meadowbrook Coal Co., Inc., (P.O. Box 1, Wiconisco, PA 17097), general operating permit to operate a coal preparation plant on Surface Mining Permit No. 22851602 in Wiconisco Township, **Dauphin County**. Application received: July 15, 2016. Permit issued: April 19, 2017.

Permit No. 49851602R5. D. Molesevich & Sons Construction Co., Inc., (P.O. Box 121, Mt. Carmel, PA 17851), renewal of an existing anthracite coal preparation plant, coal refuse reprocessing and disposal operation in Mt. Carmel Township, **Northumberland County** affecting 46.2 acres, receiving stream: Shamokin Creek. Application received: June 9, 2011. Renewal issued: April 19, 2017.

Permit No. 49-305-001GP12R. D. Molesevich & Sons Construction Co., Inc., (P.O. Box 121, Mt. Carmel, PA 17851), renewal of general operating permit to operate a coal preparation plant on Surface Mining Permit No. 49851602 in Mt. Carmel Township, **Northumberland County**. Application received: July 6, 2011. Renewal issued: April 19, 2017.

Permit No. 49851602R6. D. Molesevich & Sons Construction Co., Inc., (P.O. Box 121, Mt. Carmel, PA 17851), renewal of an existing anthracite coal preparation plant, coal refuse reprocessing and disposal operation in Mt. Carmel Township, **Northumberland County** affecting 46.2 acres, receiving stream: Shamokin Creek. Application received: June 13, 2016. Renewal issued: April 19, 2017.

Permit No. PAM116027. D. Molesevich & Sons Construction Co., Inc., (P.O. Box 121, Mt. Carmel, PA 17851), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 49851602 in Mt. Carmel Township, **Northumberland County**, receiving stream: Shamokin Creek. Application received: June 13, 2016. Permit issued: April 19, 2017.

Permit No. 49-305-001GP12R2. D. Molesevich & Sons Construction Co., Inc., (P.O. Box 121, Mt. Carmel, PA 17851), renewal of general operating permit to operate a coal preparation plant on Surface Mining Permit No. 49851602 in Mt. Carmel Township, **Northumberland County**. Application received: June 13, 2016. Renewal issued: April 19, 2017.

Permit No. 54960202R3. City of Philadelphia, Acting by the Board of Directors of City Trusts for Girard Estate, (1101 Market Street, Suite 2600, Philadelphia, PA 19107), renewal of an existing anthracite surface mine, coal refuse reprocessing, refuse disposal and preparation plant operation in Union, Butler and West Mahanoy Townships, **Schuylkill County** affecting 755.6 acres, receiving streams: Shenandoah and Mahanoy Creeks. Application received: August 26, 2011. Renewal issued: April 20, 2017.

Permit No. PAM111068. City of Philadelphia, Acting by the Board of Directors of City Trusts for Girard Estate, (1101 Market Street, Suite 2600, Philadelphia, PA 19107), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54960202 in Union, Butler and West Mahanoy Townships, **Schuylkill County**, receiving streams: Shenandoah and Mahanoy Creeks. Application received: August 26, 2011. Permit issued: April 20, 2017.

Permit No. 54960202R4. City of Philadelphia, Acting by the Board of Directors of City Trusts for Girard Estate, (1101 Market Street, Suite 2600, Philadelphia, PA 19107), renewal of an existing anthracite surface mine, coal refuse reprocessing, refuse disposal and preparation plant operation in Union, Butler and West Mahanoy Townships, **Schuylkill County** affecting 755.6 acres, receiving streams: Shenandoah and Mahanoy Creeks. Application received: December 27, 2016. Renewal issued: April 20, 2017.

Permit No. PAM111068R. City of Philadelphia, Acting by the Board of Directors of City Trusts for Girard Estate, (1101 Market Street, Suite 2600, Philadelphia, PA 19107), renewal of General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54960202 in Union, Butler and West Mahanoy Townships, **Schuylkill County**, receiving streams: Shenandoah and Mahanoy Creeks. Application received: December 27, 2016. Permit issued: April 20, 2017.

Permit No. 54960202C9. City of Philadelphia, Acting by the Board of Directors of City Trusts for Girard Estate, (1101 Market Street, Suite 2600, Philadelphia, PA 19107), correction to update the post-mining land use and decrease the permitted acreage from 1,071.0 acres to 755.6 acres of an existing anthracite surface mine, coal refuse reprocessing, refuse disposal and preparation plant operation in Union, Butler and West Mahanoy Townships, **Schuylkill County**, receiving streams: Shenandoah and Mahanoy Creeks. Application received: December 27, 2016. Correction issued: April 20, 2017.

Permit No. 56152801 and NPDES No. PA0279455. Maust Excavating, Inc., 451 Stoystown Road, Suite 104, Somerset, PA 15501, commencement, operation and restoration of a small noncoal operation in Jennerstown Borough, **Somerset County** affecting 4.9 acres. Receiving stream: unnamed tributary to Beaverdam Creek. Application received: March 3, 2015. Permit issued: April 20, 2017.

Noncoal Permits Issued

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900.

Permit No. 56152801 and NPDES No. PA0279455. Maust Excavating, Inc., 451 Stoystown Road, Suite 104, Somerset, PA 15501, commencement, operation and restoration of a small noncoal operation in Jennerstown Borough, **Somerset County** affecting 4.9 acres. Receiving stream: unnamed tributary to Beaverdam Creek. Application received: March 3, 2015. Permit issued: April 20, 2017.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

PAM311004. Mon River Energy Corp. (P.O. Box 446, Brier Hill, PA 15415). Renewal of General NPDES permit for stormwater discharge associated with mining activities on an existing small noncoal (Industrial Mineral), Permit No. 26110801, located in German Township, **Fayette County** affecting 3.82 acres. Receiving streams: unnamed tributary to Sewickley Creek. Application received: December 30, 2016. GP-104 permit issued: April 18, 2017.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200.

14174104. Douglas Explosives, Inc. (2052 Philipsburg-Bigler Highway, Philipsburg, PA 16866). Blasting for commercial development at 331 Innovation Park New Parking located in College Township, **Centre County** with an expiration date of December 1, 2017. Permit issued: April 17, 2017.

41174101. Meshoppen Stone, Inc. (P.O. Box 127, Meshoppen, PA 18630). Blasting for gas pad at SWN Brown Pad located in Jackson Township, **Lycoming County** with an expiration date of April 12, 2018. Permit issued: April 18, 2017.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500.

03174102. Wampum Hardware Co. (636 Paden Road, New Galilee, PA 16141). Blasting activity permit for the construction of the Kuhns Pad, located in Boggs Township, **Armstrong County** with an expiration date of December 31, 2017. Blasting permit issued: April 19, 2017.

Pottsville District Mining Office: 5 West Laurel Boulevard, Pottsville, PA 17901, 570-621-3118.

Permit No. 36174110. Abel Construction Co., Inc., (P.O. Box 476, Mountville, PA 17554), construction blasting at 300 Oak Ridge Drive in Manor Township, **Lancaster County** with an expiration date of April 7, 2018. Permit issued: April 17, 2017.

Permit No. 38174109. Schlouch, Inc., (P.O. Box 69, Blandon, PA 19510), construction blasting for Springwood in North Cornwall Township, **Lebanon County** with an expiration date of April 10, 2018. Permit issued: April 17, 2017.

Permit No. 39174101. American Rock Mechanics, Inc., (7531 Chestnut Street, Zionsville, PA 18092), construction blasting for Lehigh Hills Lot 2 in Upper Macungie Township, **Lehigh County** with an expiration date of April 10, 2018. Permit issued: April 17, 2017.

Permit No. 40174106. Newville Construction Services, Inc., (408 Mohawk Road, Newville, PA 17241), construction blasting for Susquehanna Jenkins Imploding Connectors in Conyngham Township, **Luzerne County** with an expiration date of December 31, 2017. Permit issued: April 17, 2017.

Permit No. 06174105. J Roy's, Inc., (P.O. Box 125, Bowmansville, PA 17507), construction blasting for Advanced Disposal Landfill in Cumru Township, **Berks County** with an expiration date of April 18, 2018. Permit issued: April 19, 2017.

Permit No. 23174101. Pact Construction, Inc., (P.O. Box 74, Ringoes, NJ 08551), construction blasting for Chester Creek Interceptor Phase 2 in Middletown Township, **Delaware County** with an expiration date of April 15, 2019. Permit issued: April 19, 2017.

Permit No. 36174111. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Lime Springs Square in East Hempfield Township, **Lancaster County** with an expiration date of March 31, 2018. Permit issued: April 19, 2017.

Permit No. 36174112. Keystone Blasting Service, (15 Hopeland Road, Lititz, PA 17543), construction blasting for Meadow Springs Farm manure storage in Ephrata Township, **Lancaster County** with an expiration date of August 30, 2017. Permit issued: April 19, 2017.

Permit No. 46174104. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for SR 44 Improvements in Limerick, Perkiomen and Skippack Townships, **Montgomery County** with an expiration date of April 13, 2018. Permit issued: April 19, 2017.

Permit No. 58174111. John H. Brainard, (PO Box 66, Clifford, PA 18413), construction blasting for Lock Residence on Quarry Road in Springville Township, **Susquehanna County** with an expiration date of December 31, 2017. Permit issued: April 19, 2017.

Permit No. 35174101. Explosive Services, Inc., (7 Pine Street, Bethany, PA 18431), construction blasting for Valley View Business Park in Jessup and Archbald Boroughs, **Lackawanna County** with an expiration date of April 12, 2018. Permit issued: April 20, 2017.

Permit No. 36174114. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Crossings at Conestoga Creek in Manheim Township, **Lancaster County** with an expiration date of January 4, 2018. Permit issued: April 21, 2017.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southeast Region: Waterway and Wetlands Program Manager, 2 East Main Street, Norristown, PA 19401, Telephone 484-250-5900.

E46-1143. Pennsylvania Department of Transportation, District 6, 7000 Geerdes Boulevard, King of Prussia, PA 19406-1525, West Pottsgrove Township and the Borough of Pottstown along State Route 0422, in **Montgomery County**, ACOE Philadelphia District.

To construct and maintain the following water obstruction and encroachment activities associated with the Pennsylvania Department of Transportation S.R. 0422, Section M2C, Project:

1) To remove the 140' culvert under the existing road and to replace with a new 72" wide 140' long culvert along Stream 50, an unnamed tributary of the Schuylkill River (WWF, MF) [Road Station 161 + 25, R & L].

2. To restore and maintain 190 lf of streambank along Stream 53, an unnamed tributary of the Schuylkill River (WWF, MF), which is proposed to be impacted by grading activities associated with the removal of adjacent roadway embankment. [Road Station 155 + 30 - 161 + 70, R].

3. To extend and maintain a 36" culvert along Stream 100, an unnamed tributary of the Schuylkill River (WWF, MF), to support roadway improvements. [Road Station 142+00, R (Ramp X—

4. To perform grading activities within the 100-year floodplain of the Schuylkill River (WWF, MF) associated with the Stowe Interchange Reconfiguration. Between [Road Station 120 + 00] and [Road Station 1142 + 00].

5. To replace and maintain an access road and to construct and maintain an associated 14-foot wide by 11-foot high box culvert serving as access between the Pottstown Water Treatment Plant and the water intake on the Schuylkill River. The river end of this culvert and appurtenant roadway is located within the 100-year floodplain of the Schuylkill River. [Road Station 124 + 00].

6. To place fill within five wetlands identified as Wetlands 11, 18, 20, 36 and 37, consisting of PEM and PFO wetland classifications. Permanent impacts to wetlands will occur in the amount of 0.33 acre and temporary impacts in the amount of 0.12 acre. Wetlands 18 and 20 are considered Exceptional Value and associated impacts will result in the creation of 0.15 acre of Eastern Spadefoot breeding habitat. The permittee shall construct 0.57 acre of compensatory wetlands of which shall be 0.09 PEM and 0.48 PFO.

A total of 537 linear feet of stream will be permanently impacted by the project. The project commences at Road Station 96 + 00 and extends to Station 224 + 00 proceeding from West Pottsgrove Township and the Borough of Pottstown along State Route 0422, in Montgomery County.

Central coordinates are located in the area of (USGS POTTSTOWN Quadrangle, Longitude -75.687696, Latitude 40.242229).

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

E09-1007. Warrington Township, 852 Easton Road, Warrington, PA 18976, Warrington Township, **Bucks County**, ACOE Philadelphia District.

To remove the accumulation of debris along 225 linear feet situated along an unnamed tributary to the Little Neshaminy Creek associated with the Street Road Gravel Bar Removal. The site is located by the stream crossing at Street Road approximately 1.6 mile north of its intersection with Route. 611 (Ambler Latitude. 40° 14' 40"; Longitude. 75° 9' 42").

The issuance of this permit also constitutes approval of a Water Quality Certification under Section 401 of the Federal Water Pollution Control Act (33 U.S.C.A. § 1341(a)).

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E07-465: Allegheny Township Supervisors, 3131 Colonial Drive, Duncansville, PA 16635 in Allegheny Township, **Blair County**, U.S. Army Corps of Engineers Baltimore District.

To maintain and construct an addition to the Allegheny Township Municipal Building within the floodplain of Spencer Run (WWF, MF). Impacts within the floodplain involve grading, additional fill, and the building addition with total permanent impacts of 0.16 acre. No wetland impacts are anticipated. The project is located in Duncansville, northwest at the intersection of Municipal Drive and Colonial Drive off of S.R. 0764 (Hollidaysburg, PA Quadrangle, Latitude: 40°26'42", Longitude: -78°25'52"). The purpose of the project is to construct a building addition for necessary site amenities to the existing Allegheny Township Municipal Building. Issued April 20, 2017.

E50-255: Robert and Joy Snyder, 1924 Winding Hill Road, Newport, PA 17074 in Tuscarora Township, **Perry County**, U.S. Army Corps of Engineers Baltimore District.

To 1) construct and maintain approximately 55 linear feet of 22'-0" x 6'-11" open bottom aluminum multi-plate arch culvert in and across Sugar Run (CWF, MF); 2) place and maintain fill for the proposed driveway and road crossing in approximately 0.06 acre of the floodway of Sugar Run (CWF, MF); 3) and construct and maintain a residential access drive in and across approximately 0.04 acre of Palustrine Forested (PFO) and Palustrine Scrub Shrub (PSS) wetlands, all for the purpose of constructing an access drive to a new residential house (Latitude: 40° 32' 2"N; Longitude: 77° 9' 40"W). The wetland impacts are considered de minimus and wetland replacement is not required. Issued April, 20 2017.

E21-455: Plenary Walsh Keystone Partners, 2000 Cliff Mine Road, Park West Two, 3rd Floor, Pittsburgh, PA 15275 in Lower Mifflin Township, **Cumberland County**, U.S. Army Corps of Engineers Baltimore District.

To remove the existing structure and to 1) construct and maintain a single-span concrete adjacent box beam bridge, having a total span of 77.0 feet, a width of 30.4 feet, and an underclearance of 5.20 feet, all over Doubling Gap Creek (HQ-CWF, MF), 2), relocate 97.0 liner feet of an unnamed tributary to Doubling Gap Creek (HQ-CWF, MF), and 3) temporarily impact 0.02 acre of PEM/PFO wetland and permanently impact 0.01 acre of PEM/PFO wetland, all along Roxbury Road (SR 0997) in Lower Mifflin Township, Cumberland County (Latitude: 40° 14' 17.6"; Longitude: -77° 26' 42.4"), for the purpose of improving the roadway to current safety standards. The amount of wetland impact is considered de minimus and wetland mitigation is not required. Issued April 21, 2017.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636.

EA17-017. Curwensville Municipal Authority Anderson Creek Abandon Sanitary Sewer Obstruction Removal Project, 900 Susquehanna Avenue, Curwensville, PA 16830. Three Abandon Sanitary Sewer Encasement Obstructions of Anderson Creek, Curwensville Borough, **Clearfield County**, ACOE Baltimore Dis-

trict (Curwensville Quadrangle; Latitude 40° 59' 52" N; Longitude 78° 31' 25" W).

Department authorization giving Curwensville Municipal Authority consent to remove three abandon concrete encased sanitary sewer crossings of Anderson Creek. Complete and successful removal of the three below listed abandon structures shall include, but not be limited to,

(1) demolition and removal the concrete encasements, (2) removal of the inoperable sanitary sewers (3) restoration of scoured downstream bed elevations with appropriately sized native rock choked with excavated streambed materials to transition with unaffected downstream bed elevations, and (4) stabilize disturbed streambanks with R-8 rock.

<i>Activity</i>	<i>Latitude</i>	<i>Longitude</i>	<i>Resource</i>	<i>Temporary Impact</i>
Lezzer Sanitary Sewer Crossing	40° 58' 18.8" N	78° 31' 17.5" W	Anderson Creek	130-Feet
Phoenix Sanitary Sewer Crossing	40° 58' 26.4" N	78° 31' 45.7" W	Anderson Creek	125-Feet
NARCO Sanitary Sewer Crossing	40° 58' 40.8" N	78° 32' 14.8" W	Anderson Creek	135-Feet

Upon Curwensville Municipal Authority successfully completing the activities approved by this authorization, the Department shall deem the completed abandon structure removal as mitigation for the pre-existing permanent impacts which prohibited public navigation use and aquatic species passage in Anderson Creek.

E49-344. Sheetz, Inc., 351 Sheetz Way, Claysburg, PA 16625. Sheetz, Inc, in Ralpho Township, **Northumberland County**, ACOE Baltimore District (Elysburg, PA Quadrangle Latitude 40-51-39; Longitude 76-32-57).

To construct, operate and maintain 419 feet of stream enclosure and remove 244 feet of existing stream enclosure. This permit also authorizes the construction and maintenance of .421 acre of wetland for the purposes of mitigation associated with the stream impacts. This project is located at the intersection of SR 0054 and SR 0487 in Elysburg. This project impacts 419 linear feet of the UNT to Shamokin Creek, which is, designated a Cold Water Fishery and does not impact any wetlands Ralpho Township, Northumberland County.

This permit also includes 401 Water Quality Certification.

E59-531. Tioga County Commissioners, 118 Main St, Wellsboro, PA 16901. Marsh Creek Channel Realignment and Stabilization Project in Delmar Township, **Tioga County**, ACOE Baltimore District (Keeneyville, PA Quadrangle Lat: 41° 46' 23"; Long: -77° 18' 17").

To construct, operate and maintain the stream channel embankment of Marsh Creek adjacent to an existing railroad located in Delmar Township—Tioga County which is located over Marsh Creek. The realignment and stabilization will serve to repair the erosion of the railroad embankment. This project will serve two purposes. The first purpose is to protect the existing active railroad line. The second purpose is to provide an area adjacent to the railroad for a proposed multipurpose recreational trail. The proposed project includes realignment of Marsh Creek, installation of rock protection and log vane deflectors, construction of stream barbs and removal of earth for the stream overbank in two locations.

The restoration project will consist of a combination of bank grading, stabilization, armoring, and channel relocation of Marsh Creek. This project proposes to have the following impacts:

<i>Cross #</i>	<i>Activity</i>	<i>Resource</i>	<i>Resource Name*</i>	<i>Chapter 93</i>	<i>Impact Temporary</i>		<i>Impact Permanent</i>		<i>Latitude</i>	<i>Longitude</i>
					<i>Length (Feet)</i>	<i>Acres (AC)</i>	<i>Length (Feet)</i>	<i>Acres (AC)</i>		
1	Stream Realignment	Stream	Marsh Creek	WWF	621	0.029	563	0.368	41° 46' 29"	77° 18' 26"
		Floodway	Marsh Creek	WWF		0.029		1.922	41° 46' 29"	77° 18' 26"
2	Temporary Crossing 1	Stream	Marsh Creek	WWF	30	0.056			41° 46' 26"	77° 18' 27"
		Floodway	Marsh Creek	WWF		0.144			41° 46' 26"	77° 18' 27"
3	Temporary Crossing 2	Stream	Marsh Creek	WWF	30	0.043			41° 46' 31"	77° 18' 29"
		Floodway	Marsh Creek	WWF		0.369			41° 46' 31"	77° 18' 29"
4	Stream Realignment	Stream	Marsh Creek	WWF	552	0.025	578	0.423	41° 46' 11"	77° 18' 20"
		Floodway	Marsh Creek	WWF		0.029		2.200	41° 46' 11"	77° 18' 20"

Cross #	Activity	Resource	Resource Name*	Chapter 93	Impact Temporary		Impact Permanent		Latitude	Longitude
					Length (Feet)	Acres (AC)	Length (Feet)	Acres (AC)		
5	Temporary Crossing 1	Stream	Marsh Creek	WWF	30	0.037			41° 46' 08"	77° 18' 18"
		Floodway	Marsh Creek	WWF		0.133			41° 46' 08"	77° 18' 18"
6	Temporary Crossing 2	Stream	Marsh Creek	WWF	30	0.044			41° 46' 14"	77° 18' 22"
		Stream	Marsh Creek	WWF		0.199			41° 46' 14"	77° 18' 22"
7	Staging Area	Floodway	Marsh Creek	WWF		0.877			41° 46' 18"	77° 18' 24"

There are no wetland being impacted by the project. The proposed restoration will not permanently impact wetlands, cultural or archaeological resources, national/state/local parks, forests recreational areas, landmarks wildlife refuge, or historical sites. Marsh Creek is classified with a designated use of Warm Water Fishery (WWF). It is not listed as an approved trout or wild trout stream.

Northwest Region: Water Management Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481.

E25-781, Millcreek Township Sewer Authority, 3608 West 26th Street, Erie, PA 16506. Route 8 Pump Station and Sewer Line Extension, in Millcreek Township, **Erie County**, ACOE Pittsburgh District (Erie South, PA Quadrangle N: 42°, 05', 36"; W: 80°, 00', 19").

To construct and maintain a 50-foot diameter equalization tank, forward and excess flow pump stations, and approximately 4,800 linear feet of gravity sewer pipe near the intersection of SR 008 and SR 090 in Millcreek Township, Erie County, including the following impacts to aquatic resources:

- 1) Two crossings of tributaries to Mill Creek and associated wetlands installed by directional bore;
- 2) Two crossings of tributaries to Mill Creek and three crossings of two wetlands, including installation of two manholes in wetlands, installed by open cut, resulting in temporary impact to 0.21 acre of wetland and permanent impact to 0.03 acre of wetland;
- 3) Excavation of a bore pit in a wetland resulting in temporary impact to 0.004 acre of wetland.

ENVIRONMENTAL ASSESSMENTS

Central Office: Bureau of Waterways Engineering and Wetlands, Rachel Carson State Office Building, Floor 2, 400 Market Street, P.O. Box 8460, Harrisburg, PA 17105-8460.

EA30-002CO. Zachary Liotus, 320 Maxwell Drive, Pittsburgh, PA 15236, Richhill Township, **Greene County**, USACOE Pittsburgh District.

Project proposes to construct two non-jurisdictional dams across a tributary to Dunkard Fork (WWF) impacting approximately 212 linear feet of stream channel (Majorsville, PA Quadrangle; Latitude: 39.9520, Longitude: -80.51352).

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania AT&T Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

ESCGP-2 # ESX16-059-0016

Applicant Name Rice Midstream Holdings, LLC

Contact Person Kyle Shirey

Address 2200 Rice Drive

City, State, Zip Canonsburg, PA 15317

County Greene County

Township(s) Whiteley Township

Receiving Stream(s) and Classification(s) UNT to Whitley Creek (TSF), Whitley Creek (TSF), UNT to Rudolph Run (WWF) and Rudolph Run (WWF)

ESCGP-2 # ESX11-059-0032 (Major Modification)

Applicant Name EQT Production Company

Contact Person Todd Klaner

Address 2400 Zenith Ridge Road, Suite 200

City, State, Zip Canonsburg, PA 15317

County Greene County
Township(s) Morgan Township
Receiving Stream(s) and Classification(s) UNT to Castile Run (WWF)
Secondary—Castile Run

ESCGP-2 # ESX16-059-0043
Applicant Name Rice Midstream Holdings, LLC
Contact Person Kyle Shirey
Address 2200 Rice Drive
City, State, Zip Canonsburg, PA 15317

County Greene County
Township(s) Jackson Township
Receiving Stream(s) and Classification(s) UNTs to House Run (HQ-WWF), House Run (HQ-WWF), Garner Run (HQ-WWF), UNTs to Falling Timber Run (TSF)
Secondary—House Run, Garner Run, Falling Timber Run and Dunkard Fork.

ESCGP-2 # ESX11-059-0031
Applicant Name CNX Gas Company, LLC
Contact Person Erika Whetstone
Address 1000 Consol Energy Drive
City, State, Zip Canonsburg, PA 15317
County Greene County
Township(s) Morris Township
Receiving Stream(s) and Classification(s) UNTs to Boothe Run (WWF), Booth Run (WWF), Enlow Fork (TSF)
Secondary—Booth Run and Enlow Fork

ESCGP-2 # ESX10-051-0035
Applicant Name Burnett Oil Company, Inc.
Contact Person Dan Tomley
Address 375 Southpointe Blvd, Suite 430
City, State, Zip Canonsburg, PA 15317
County Fayette County
Township(s) Springhill Township
Receiving Stream(s) and Classification(s) Trib 41094 to Rubles Run (CWF), Rubles Run (CWF)

Southwest District: Oil & Gas Management Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.

ESCGP-2 # ESX15-125-0011
Applicant Name Rice Drilling B LLC
Contact Person Joseph Mallow
Address 2200 Rice Dr
City, State, Zip Canonsburg, PA 15317
County Washington
Township(s) Somerset
Receiving Stream(s) and Classification(s) Pigeon Ck (WWF)

ESCGP-2 # ESX12-059-0038
Applicant Name Rice Drilling B LLC
Contact Person Joseph Mallow
Address 2200 Rice Dr
City, State, Zip Canonsburg, PA 15317
County Greene
Township(s) Springhill
Receiving Stream(s) and Classification(s) Knob Run (WWF); Pennsylvania Fork Fish Ck (WWF)

ESCGP-2 # ESX16-129-0017
Applicant Name Huntley & Huntley Energy Exploration LLC
Contact Person Jennifer Hoffman
Address 2660 Monroeville Blvd
City, State, Zip Monroeville, PA 15146
County Westmoreland
Township(s) Penn
Receiving Stream(s) and Classification(s) UNTs to Byers Run (TSF); UNT to Lyons Run (TSF); Lyons Run (TSF)
Secondary—Byers Run (TSF); Lyons Run (TSF); Turtle Ck (TSF)

ESCGP-2 # ESX11-125-0070
Applicant Name Noble Energy Inc
Contact Person Kimberly Walker
Address 1000 Noble Energy Drive
City, State, Zip Canonsburg, PA 15317
County Washington
Township(s) South Franklin
Receiving Stream(s) and Classification(s) UNT to Tenmile Ck (TSF, MF)

ESCGP-2 # ESX17-125-0005
Applicant Name EQM Gathering OPCO LLC
Contact Person Brinton Goettel
Address 625 Liberty
City, State, Zip Pittsburgh, PA 15222
County Washington
Township(s) West Bethlehem & Amwell Twps, Marianna Borough
Receiving Stream(s) and Classification(s) UNTs to Hufford Run (TSF); UNTs to Patterson Run (TSF); UNTs to Tenmile Ck (TSF)
Secondary—Hufford Run (TSF); Patterson Run (TSF); Tenmile Ck (TSF)

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335.

ESCGP-2 # ESX16-003-0005—Fetchen to Prentice Well Sites Waterline Project
Applicant EQT Production Company
Contact Todd Klaner
Address 2400 Ansys Drive, Suite 200
City Canonsburg State PA Zip Code 15317
County Allegheny Township(s) Forward
Receiving Stream(s) and Classification(s) Bunola Run, Kelly Run, UNT to Monongahela River WWF, Monongahela River

ESCGP-2 # ESG16-019-0025—PER W32 Well Pad
Applicant PennEnergy Resources, LLC
Contact Gregg Stewart
Address 1000 Commerce Drive; Park Place One, Suite 100
City Pittsburgh State PA Zip Code 15275
County Butler Township Winfield
Receiving Stream(s) and Classification(s) UNT to Little Buffalo Creek/Buffalo Creek Watershed UNT to Rough Run/Buffalo Creek Watershed

ESCGP-2 # ESX17-065-0001—Winslow Impoundment to Winslow TWL
Applicant XTO Energy Inc.
Contact Ms. Melissa Breitenbach
Address 190 Thorn Hill Road
City Warrendale State PA Zip Code 15086
County Jefferson Township(s) Oliver & McCalmont
Receiving Stream(s) and Classification(s) Little Sandy Creek, Middle Branch, Little Sandy Creek, UNT to Little Sandy Creek/Allegheny River

ESCGP-2 # ESG16-019-0023—PER W56 Well Pad
Applicant PennEnergy Resources LLC
Contact Gregg Stewart
Address 1000 Commerce Drive; Park Place One; Suite 100
City Pittsburgh State PA Zip Code 15275
County Butler Township Winfield
Receiving Stream(s) and Classification(s) UNT to Sarver Run/Little Buffalo Creek and UNT to Little Buffalo Creek/Little Buffalo Creek

ESCGP-2 # ESX17-019-0004—Hinch Smith to Bachelder
Temporary Waterline
Applicant XTO Energy Inc.
Contact Melissa Breitenbach
Address 190 Thorn Hill Road
City Warrendale State PA Zip Code 15086
County Butler Townships Butler, Jefferson, and Penn
Townships
Receiving Stream(s) and Classification(s) Butcher Run
(WWF)/Connoquenessing Creek (WWF), UNT to Thorn
Creek (CWF)/Thorn Creek (CWF), Patterson Run
(CWF)/Thorn Creek (CWF)

*Eastern Region: Oil & Gas Management Program Man-
ager, 208 West Third Street, Williamsport, PA 17701.*

ESCGP-2 # ESG29-105-17-0003
Applicant Name JKLM Energy LLC
Contact Person Scott Blauvelt
Address 2200 Georgetown Dr., Suite 500
City, State, Zip Sewickley, PA 15143
County Potter
Township(s) Ulysses
Receiving Stream(s) and Classification(s) UNTs to Cush-
ing Hollow (HQ-CWF)
Secondary—Cushing Hollow (HQ-CWF)

ESCGP-2 # ESX12-115-0001(01)
Applicant Name SWN Production Co LLC
Contact Person Justin Moore
Address 917 SR 92 N
City, State, Zip Tunkhannock, PA 18657
County Susquehanna
Township(s) New Milford
Receiving Stream(s) and Classification(s) Deacon Brook
(CWF-MF)

ESCGP-2 # ESX12-115-0075(01)
Applicant Name SWN Production Co LLC
Contact Person Justin Moore
Address 917 SR 92 N
City, State, Zip Tunkhannock, PA 18657
County Susquehanna
Township(s) Jackson
Receiving Stream(s) and Classification(s) UNT to
Tunkhannock Ck (CWF-MF); UNT to Butler Ck
(CWF-MF)

ESCGP-2 # ESX29-115-17-0001
Applicant Name Cabot Oil & Gas Corp
Contact Person Kenneth Marcum
Address 2000 Park Lane, Suite 300
City, State, Zip Pittsburgh, PA 15275-1121
County Susquehanna
Township(s) Brooklyn
Receiving Stream(s) and Classification(s) Hop Bottom
(CWF-MF); Horton Ck (CWF-MF)

ESCGP-2 # ESG29-015-17-0010
Applicant Name Chief Oil & Gas LLC
Contact Person Jeffrey Deegan
Address 1720 Sycamore Rd
City, State, Zip Montoursville, PA 17754
County Bradford
Township(s) Leroy and Overton
Receiving Stream(s) and Classification(s) Schrader Ck
(EV, MF); Elk Ck (EV, MF)
Secondary—Towanda Ck; Loyalsock Ck

ESCGP-2 # ESX29-081-17-0018
Applicant Name Inflection Energy PA LLC
Contact Person Thomas Gillespie
Address 101 W Third St, 5th Fl
City, State, Zip Williamsport, PA 17701

County Lycoming
Township(s) Eldred
Receiving Stream(s) and Classification(s) UNT to Mill Ck
(TSF)
Secondary—Mill Ck (TSF)

ESCGP-2 # ESX29-115-16-0042
Applicant Name Williams Field Services Co LLC
Contact Person Kristy Grigas
Address Park Place Corporate Ctr 2, 200 Commerce Dr
City, State, Zip Pittsburgh, PA 15275
County Susquehanna
Township(s) Harford
Receiving Stream(s) and Classification(s) UNTs to Nine
Partners Ck; Nine Partners Ck (CWF-MF); UNTs to
Leslie Ck; Leslie Ck (CWF-MF); UNTs to Eat Branch
Martins Ck (CWF-MF)

ESCGP-2 # ESG13-115-0008(01)
Applicant Name SWN Production Co LLC
Contact Person Justin Moore
Address 917 SR 92 N
City, State, Zip Tunkhannock, PA 18657
County Susquehanna
Township(s) Great Bend
Receiving Stream(s) and Classification(s) Salt Lick Creek
(HQ, CWF-MF)

ESCGP-2 # ESX12-115-0010(01)
Applicant Name SWN Production Co LLC
Contact Person Justin Moore
Address 917 SR 92 N
City, State, Zip Tunkhannock, PA 18657
County Susquehanna
Township(s) Jackson
Receiving Stream(s) and Classification(s) Butler Creek
(CWF-MF); Salt Lick Ck (CWF-MF)

ESCGP-2 # ESX29-115-16-0051
Applicant Name SWN Production Co LLC
Contact Person Justin Moore
Address 917 SR 92 N
City, State, Zip Tunkhannock, PA 18657
County Susquehanna
Township(s) Lenox
Receiving Stream(s) and Classification(s) UNT to
Tunkhannock Ck (CWF-MF)

ESCGP-2 # ESG29-115-16-0050
Applicant Name SWN Production Co LLC
Contact Person Justin Moore
Address 917 SR 92 N
City, State, Zip Tunkhannock, PA 18657
County Susquehanna
Township(s) New Milford
Receiving Stream(s) and Classification(s) Wellmans Ck
(HQ, CWF-MF)

ESCGP-2 # ESX29-115-17-0016
Applicant Name Williams Field Services Co LLC
Contact Person Kristy Grigas
Address Park Place Corporate Ctr 2, 200 Commerce Dr.
City, State, Zip Pittsburgh, PA 15275
County Susquehanna
Township(s) Gibson
Receiving Stream(s) and Classification(s) Butler Ck
(CWF-MF) and unnamed tributaries thereto

*Southwest Region: Oil and Gas Management Program
Manager, 400 Waterfront Drive, Pittsburgh, PA 15222.*

E63-07-011: Range Resources—Appalachia, LLC,
3000 Town Center Boulevard, Canonsburg, PA 15317,
ACOE Pittsburgh District.

Range Resources—Appalachia LLC is proposing to construct and maintain an access driveway and well pad for Marcellus Shale gas exploration. The Well Pad will be located on a hilltop off of State Road 0519 in North Strabane Township, **Washington County**, PA.

The existing land use of the site consists of field/meadow and woodlands. The well site requires the instal-

lation of a ConSpan O-series concrete pipe arch to cross a UNT to Little Chartiers Creek (designated use: High Quality Warm Water Fisheries). The crossing is necessary for the construction of an access driveway to the proposed well site. The limits of disturbance will be approximately 21 acres.

<i>Stream Crossings</i>	<i>Latitude/Longitude</i>	<i>Area of Impact</i>	
UNT to Little Chartiers Creek (HQ-WWF)	Lat: N 40.217667	Temporary:	1,200 ft ²
	Long: W 80.144281	Permanent:	1,344 ft ²

This permit contains the following special permit conditions:

1. The permittee and his agents will be watchful for archaeological artifacts and will assure that ground disturbance activities will cease immediately upon discovery of archaeological artifacts, and immediately notify the DEP Regional Office and the Pennsylvania Historical and Museum Commission at P.O. Box 1026, Harrisburg, PA 17120-1026, telephone (717) 783-8947.

[Pa.B. Doc. No. 17-772. Filed for public inspection May 5, 2017, 9:00 a.m.]

Bid Opportunity

DEP HSCP-3-223-102.1, Hazardous Site Cleanup Project, Intercourse TCE Water Supply Distribution System, Leacock Township, Lancaster County. The principal items of work and approximate quantities include mobilization and demobilization: water treatment plant—carpentry work, concrete work, electrical work, exterior improvements, finishes, heating ventilating and air conditioning, laboratory furnishings, masonry work, metal fabrications, openings, plumbing work, process control, gates, piping and valves, site work, specialties, thermal and moisture protection, utilities, treatment equipment; supply well No. 1—electrical power and level transducer, discharge piping with blow-off valve assembly, submersible pump and well accessories, including all other incidental work; supply well No. 2—site preparation, driveway and paved turnaround area, fencing, electrical power and level transducer, discharge piping with blow-off valve assembly, submersible pump and well accessories including all other incidental work; supply well No. 3—site preparation, primary electrical service, transformer and remote pump controls, driveway and paved turnaround area, fencing, electrical power and level transducer, discharge piping with blow-off valve assembly, submersible pump and well accessories including all other incidental work; elevated water tower—site preparation, paved driveway and fencing, yard piping, electrical and Internet service, erection of elevated water tower, including painting, testing and sterilization including all other incidental work; and water services—advanced metering infrastructure system, 3/4" 295 each, 1" 80 each, 1 1/2" 5 each, 2" each, 3" 2 each, 4" 4 each, 6" 2 each, meter pit assembly for 3/4" and 1" water services 115 each, meter pit assembly for 1 1/2" and 2" 5 each and meter pit assembly for 3", 4" and 6" water services 4 each.

This bid issues on June 9, 2017, and bids will be opened on July 20, 2017, at 2 p.m. A mandatory prebid conference will be held on June 28, 2017, at 10 a.m. at the Leacock Township Office, 3545 West Newport Road, Intercourse, PA 17534. Failure to attend the prebid conference will be cause for rejection of the bid. Bid documents, including drawings in PDF format and Auto-

Cad Map 3D format, may be downloaded for free beginning on the issue date from the Department of Environmental Protection at www.BidExpress.com. This project is financed by the Hazardous Sites Cleanup Fund. Contact the Construction Contracts Section at (717) 787-7820 or RA-ConstructionContr@pa.gov for more information on this bid.

PATRICK McDONNELL,
Secretary

[Pa.B. Doc. No. 17-773. Filed for public inspection May 5, 2017, 9:00 a.m.]

Citizens Advisory Council Meeting Cancellation

The May 17, 2017, meeting of Citizens Advisory Council (Council) is cancelled. The next regular Council meeting is scheduled for Tuesday, June 20, 2017, at 10 a.m. at the Rachel Carson State Office Building, Room 105, 400 Market Street, Harrisburg, PA 17101.

The agenda and meeting materials for the June 20, 2017, meeting will be available on the Department of Environmental Protection's (Department) web site at www.dep.pa.gov. Questions concerning the Council's next scheduled meeting may be directed to Leeann Murray at (717) 787-8171 or lemurray@pa.gov.

Persons in need of accommodations as provided for in the Americans with Disabilities Act of 1990 should contact Leeann Murray at (717) 787-8171 or through the Pennsylvania AT&T Relay Service at (800) 654-5984 (TDD) to discuss how the Department may accommodate their needs.

PATRICK McDONNELL,
Acting Secretary

[Pa.B. Doc. No. 17-774. Filed for public inspection May 5, 2017, 9:00 a.m.]

Proposed Annual Monitoring Network Plan for Philadelphia

Part 58 of 40 CFR (relating to ambient air quality surveillance) requires state and local air pollution control agencies to adopt and submit to the United States Environmental Protection Agency (EPA) Regional Administrator an Annual Monitoring Network Plan (AMNP) by July 1, 2017. The AMNP provides for the establishment and maintenance of an air quality surveillance system that consists of a network of monitoring stations. A proposed AMNP must be made available for public inspection and comment for at least 30 days prior to submission to the EPA.

Air Management Services is the local air pollution control agency for the City of Philadelphia (City) under the Department of Public Health. Philadelphia has an air monitoring network of 11 air monitoring stations that house instruments that measure ambient levels of air pollutants.

The proposed AMNP is available for public inspection on the City's web site at <http://www.phila.gov/health/airmanagement/PublicMeetings.html> and at Air Management Services, 321 University Avenue, 2nd Floor, Philadelphia, PA 19104, during normal business hours. For further information, contact Henry Kim, Chief of Program Services at (215) 685-9439.

Written comments on the proposed AMNP should be sent to Henry Kim, Chief of Program Services, Air Management Services, 321 University Avenue, 2nd Floor, Philadelphia, PA 19104 or henry.kim@phila.gov. Use "2017 Air Monitoring Network Plan" as the subject line in written communication. Only written comments will be accepted. Comments received by facsimile will not be accepted. Persons wishing to file comments on the proposed AMNP must submit comments by June 6, 2017.

PATRICK McDONNELL,
Acting Secretary

[Pa.B. Doc. No. 17-775. Filed for public inspection May 5, 2017, 9:00 a.m.]

DEPARTMENT OF LABOR AND INDUSTRY

Current Prevailing Wage Act Debarments

The following contractors have been determined to have intentionally violated the Pennsylvania Prevailing Wage Act (act) (43 P.S. §§ 165-1—165-17). This notice is published for the information and convenience of public bodies subject to the act. Under section 11(e) of the act (43 P.S. § 165-11(e)), no contracts for public work shall be awarded to these contractors, or either one of them, or any firms, corporations or partnerships in which either one of these contractors has an interest, for 3 years after the date listed.

<i>Contractor</i>	<i>Address</i>	<i>Date of Debarment</i>
DAS Industrial Services Company, LLC Vincent Manganiello, individually FEIN No. 45-2632095	5 Cedar Road Towaco, NJ 07082	4/14/2017
	P.O. Box 201 Pinebrook, NJ 07058	
	21 Pine Street Rockaway, NJ 07866	

KATHY M. MANDERINO,
Secretary

[Pa.B. Doc. No. 17-776. Filed for public inspection May 5, 2017, 9:00 a.m.]

DEPARTMENT OF REVENUE

Amended 2017 Tax Amnesty Program Guidelines

The act of July 13, 2016 (P.L. 526, No. 84) established the Pennsylvania Tax Amnesty Program. The Acting Secretary of Revenue hereby provides public notice of an amendment to the 2017 Tax Amnesty Program Guidelines that were published at 46 Pa.B. 5856 (September 10, 2016).

This amendment applies only to the Vehicle Rental Tax (VRT) and changes VRT's "Most recent periods eligible for Amnesty" from "Jan. 1—Dec. 31, 2014; due 2/2/15" to "Third Quarter 2015; due 10/20/15." The correct version of this document is as follows, with ellipses referring to the existing text as it appeared at 46 Pa.B. 5856—5860:

* * * * *

3. *Taxes Eligible for Amnesty*

Individuals, businesses and other entities with Pennsylvania tax delinquencies as of December 31, 2015, are generally eligible to participate in the Amnesty Program. Non-filed tax returns or reports, as well as unpaid, under-reported or un-established taxes, whether known or unknown to the Department, constitute eligible delinquencies. Types of taxes and the most recent tax periods eligible for the 2017 Amnesty Program include:

<i>Types of Taxes</i>	<i>Most recent periods eligible for Amnesty</i>
	* * * * *
Vehicle Rental Tax (VRT)	Third Quarter 2015; due 10/20/15
	* * * * *

C. DANIEL HASSELL,
Acting Secretary

[Pa.B. Doc. No. 17-777. Filed for public inspection May 5, 2017, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Opening of the Grant Application Period for the Pennsylvania Vanpool Incentive Program

The Department of Transportation (Department) announces an opportunity to apply for \$1 million that has been made available through the Pennsylvania Vanpool Incentive Program (Program). This funding is available for government entities, nonprofit entities and transportation companies that plan to establish new vanpools in this Commonwealth.

To be eligible for the Program, applicants must demonstrate that they will be starting a new vanpool and must meet minimum ridership requirements to receive funds throughout the grant period. For more information, such as maximum monthly funding amounts and details regarding ADA-accessible vans, visit the Department’s web site at PennDOT.gov or contact the Department by e-mail at RA-PDBPTVANPOOL@pa.gov.

The Department will not reimburse grant recipients for project costs incurred prior to the grant period set forth in the applicable grant agreement.

Applications for the State Fiscal Year 2017-2018 will open on the Department’s Share Point web site on June 1, 2017. To set up a Share Point account, contact the Department at the previously listed e-mail address.

LESLIE S. RICHARDS,
Secretary

[Pa.B. Doc. No. 17-778. Filed for public inspection May 5, 2017, 9:00 a.m.]

FISH AND BOAT COMMISSION

Additions to List of Class A Wild Trout Waters

The Fish and Boat Commission (Commission) approved the addition of 41 stream sections to its list of Class A Wild Trout Streams as set forth at 47 Pa.B. 1104 (February 18, 2017). Under 58 Pa. Code § 57.8a (relating to Class A wild trout streams), it is the Commission’s policy to manage self-sustaining Class A wild trout populations as a renewable natural resource and to conserve that resource and the angling that it provides. Class A wild trout populations represent the best of this Commonwealth’s naturally reproducing trout fisheries.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 17-779. Filed for public inspection May 5, 2017, 9:00 a.m.]

Classification of Wild Trout Streams; Additions, Revisions and Removal

The Fish and Boat Commission (Commission) approved the addition of 99 new waters to its list of wild trout streams, the revision of the section limits of 6 waters already on the list and the removal of 1 water on the list as published at 47 Pa.B. 1099 (February 18, 2017). Under 58 Pa. Code § 57.11 (relating to listing of wild trout streams), it is the policy of the Commission to accurately identify and classify stream sections supporting naturally reproducing populations of trout as wild trout streams. The listing of a stream section as a wild trout stream is a biological designation that does not determine how it is managed. The Commission relies upon many factors in determining the appropriate management of streams. The Commission’s Fisheries Management Division maintains the complete list of wild trout streams and it is available on the Commission’s web site at <http://www.fishandboat.com/Fish/PennsylvaniaFishes/Trout/Pages/TroutWaterClassifications.aspx>.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 17-780. Filed for public inspection May 5, 2017, 9:00 a.m.]

Classification of Wild Trout Streams; Proposed Additions and Revisions; July 2017

Under 58 Pa. Code § 57.11 (relating to listing of wild trout streams), it is the policy of the Fish and Boat Commission (Commission) to accurately identify and classify stream sections supporting naturally reproducing populations of trout as wild trout streams. The Commission's Fisheries Management Division maintains the list of wild trout streams. The Executive Director, with the approval of the Commission, will from time-to-time publish the list of wild trout streams in the *Pennsylvania Bulletin*. The listing of a stream section as a wild trout stream is a biological designation that does not determine how it is managed. The Commission relies upon many factors in determining the appropriate management of streams.

At the next Commission meeting on July 10 and 11, 2017, the Commission will consider changes to its list of wild trout streams. Specifically, the Commission will consider the addition of the following streams or portions of streams to the list:

<i>County of Mouth</i>	<i>Stream Name</i>	<i>Section Limits</i>	<i>Tributary to</i>	<i>Mouth Lat. / Lon.</i>
Armstrong	Huling Run	Headwaters to UNT to Huling Run (RM 2.70)	Allegheny River	40.983889 79.575556
Berks	UNT (RM 0.92) to UNT to Pine Creek (Eckville)	Headwaters to Mouth	UNT to Pine Creek (Eckville)	40.635810 75.940490
Berks	UNT to Pine Creek (RM 4.09)	Headwaters to Mouth	Pine Creek	40.630740 75.923700
Berks	UNT to Wyomissing Creek (RM 4.05)	Headwaters to Mouth	Wyomissing Creek	40.295424 75.979932
Cambria	Little Conemaugh River	Headwaters to Hughes No. 2 Borehole	Conemaugh River	40.330833 78.924722
Cambria	Swartz Run	Headwaters to Mouth	Clearfield Creek	40.564064 78.543610
Cambria	UNT to South Fork Little Conemaugh River (RM 6.25)	Headwaters to Mouth	South Fork Little Conemaugh River	40.319200 78.722278
Carbon	Mill Creek	Headwaters to Mouth	Aquashicola Creek	40.809722 75.591944
Carbon	Porter Run	Headwaters to Mouth	Lehigh River	41.115833 75.656670
Carbon	UNT to Mill Creek (RM 0.49)	Headwaters to Mouth	Mill Creek	40.815157 75.595067
Carbon	UNT to Sand Spring Run (RM 0.67)	Headwaters to Mouth	Sand Spring Run	41.024031 75.701196
Chester	Pickering Creek	Headwaters to Pikeland Road (T-488) Bridge	Schuylkill River	40.125278 75.492222
Clearfield	UNT to Big Run (Fairview) (RM 1.46)	Headwaters to Mouth	Big Run (Fairview)	41.049194 78.220358
Clearfield	UNT to Cush Creek (RM 0.27)	Headwaters to Mouth	Cush Creek	40.830087 78.793097
Clearfield	UNT to Kratzer Run (RM 2.99)	Headwaters to Mouth	Kratzer Run	40.966317 78.592549
Clinton	Colvey Gap Run	Headwaters to Sink at RM 0.48	Fishing Creek	40.982028 77.478716
Clinton	UNT to Bull Run (RM 2.62)	Headwaters to Mouth	Fishing Creek	40.998276 77.324265
Columbia	Peterman Run	Headwaters to Mouth	West Branch Fishing Creek	41.303909 76.393246
Columbia	Rough Run	Headwaters to Mouth	West Branch Fishing Creek	41.303941 76.392115
Columbia	Schultz Hollow Run	Headwaters to Mouth	York Hollow	41.244943 76.412006
Crawford	UNT to West Branch Sugar Creek (RM 1.25)	Headwaters to Mouth	West Branch Sugar Creek	41.587634 79.871698

<i>County of Mouth</i>	<i>Stream Name</i>	<i>Section Limits</i>	<i>Tributary to</i>	<i>Mouth Lat. / Lon.</i>
Elk	Bunts Run	Headwaters to Mouth	Big Mill Creek	41.505402 78.795820
Elk	Johnson Run	Headwaters to Mouth	Clarion River	41.488672 78.679439
Elk	UNT to Belvidere Run (RM 0.96)	Headwaters to Mouth	Belvidere Run	41.409824 78.963615
Elk	UNT to Coon Run (RM 1.53)	Headwaters to Mouth	Coon Run	41.582119 78.902260
Elk	UNT to Martin Run (RM 0.66)	Headwaters to Mouth	Martin Run	41.601181 78.905769
Elk	UNT to UNT to East Branch Spring Creek (RM 5.36)	Headwaters to Mouth	UNT to East Branch Spring Creek (RM 5.36)	41.573109 78.931679
Erie	Elk Creek Park Run	Headwaters to Mouth	Elk Creek	42.010470 80.361563
Erie	UNT to Little Conneauttee Creek (RM 7.81)	Headwaters to Mouth	Little Conneauttee Creek	41.864830 80.057003
Fayette	Tates Run	Headwaters to Mouth	Indian Creek	39.976752 79.509092
Huntingdon	UNT (RM 0.12) to UNT (RM 0.45) to UNT to Globe Run (RM 3.78)	Headwaters to Mouth	UNT (RM 0.45) to UNT to Globe Run (RM 3.78)	40.655520 78.004412
Huntingdon	UNT (RM 0.45) to UNT to Globe Run (RM 3.78)	Headwaters to Mouth	UNT to Globe Run (RM 3.78)	40.653694 78.004105
Huntingdon	UNT (RM 0.78) to UNT to Globe Run (RM 3.78)	Headwaters to Mouth	UNT to Globe Run (RM 3.78)	40.656559 77.999710
Huntingdon	UNT to Globe Run (RM 3.78)	Headwaters to Mouth	Globe Run	40.648914 78.008438
Indiana	Brady Run	Headwaters to Mouth	Cush Creek	40.817193 78.818369
Indiana	Horton Run	Headwaters to Mouth	Cush Creek	40.813506 78.835831
Indiana	UNT to Cush Creek (RM 4.21)	Headwaters to Mouth	Cush Creek	40.809923 78.846911
Indiana	West Branch Cush Creek	Headwaters to Mouth	Cush Creek	40.807389 78.848735
Jefferson	Cold Spring Run	Headwaters to Mouth	Elk Run	40.951640 78.964730
Jefferson	Graffius Run	Headwaters to Mouth	Mahoning Creek	40.953370 78.929090
Jefferson	Laurel Run	Headwaters to Mouth	Big Run	41.029352 78.908356
Jefferson	Little Elk Run	Headwaters to Mouth	Elk Run	40.969635 78.970572
Jefferson	Rock Run	Headwaters to Mouth	Mahoning Creek	40.966100 78.908700
Jefferson	Rose Run	Headwaters to Mouth	Mahoning Creek	40.932540 79.031248
Lancaster	Little Muddy Creek	Headwaters to SR 222	Muddy Creek	40.176944 76.085000
Luzerne	Brish Run	Headwaters to Mouth	Pine Creek	41.253607 76.293783
Luzerne	Little Bear Creek	Headwaters to Mouth	Bear Creek	41.212223 75.748055

<i>County of Mouth</i>	<i>Stream Name</i>	<i>Section Limits</i>	<i>Tributary to</i>	<i>Mouth Lat. / Lon.</i>
Luzerne	UNT to Shades Creek (RM 2.66)	Headwaters to Mouth	Shades Creek	41.180194 75.695390
Luzerne	UNT to Shades Creek (RM 3.26)	Headwaters to Mouth	Shades Creek	41.183818 75.687208
Lycoming	McClure Run	Headwaters to Mouth	Pine Creek	41.364166 77.421944
Lycoming	Rattling Camp Run	Headwaters to Mouth	Antes Creek	41.147511 77.138092
Lycoming	UNT to Trout Run (RM 4.62)	Headwaters to Mouth	Trout Run	41.505795 77.354317
McKean	Baker Hollow Brook	Headwaters to Mouth	North Branch Cole Creek	41.883368 78.491745
McKean	Brooder Hollow Brook	Headwaters to Mouth	North Branch Cole Creek	41.871227 78.481257
McKean	Cloverlot Hollow Brook	Headwaters to Mouth	Pierce Brook	41.850160 78.413150
McKean	Lillibridge Creek	Headwaters to Hardes Hollow Run	Allegheny River	41.807499 78.282501
McKean	Tyler Brook	Headwaters to Mouth	Cole Creek	41.857100 78.466860
McKean	UNT to Newell Creek (RM 2.51)	Headwaters to Mouth	Newell Run	41.899940 78.345430
McKean	UNT to South Branch Kinzua Creek (RM 4.69)	Headwaters to Mouth	South Branch Kinzua Creek	41.721814 78.837720
Montgomery	Trout Run	Headwaters to Mouth	Mill Creek	40.022057 75.284201
Montgomery	UNT to Hosensack Creek (RM 1.00)	Headwaters to Mouth	Hosensack Creek	40.434354 75.515557
Montgomery	UNT to Schuylkill River (RM 17.50)	Headwaters to Mouth	Schuylkill River	40.059610 75.270918
Northampton	UNT to Little Bushkill Creek (RM 5.69)	Headwaters to Mouth	Little Bushkill Creek	40.811050 75.265690
Potter	Heath Hollow Run	Headwaters to Mouth	Homestead Hollow Run	41.848106 77.792297
Potter	UNT (RM 1.22) to UNT to Pine Creek (Brookland)	Headwaters to Mouth	UNT to Pine Creek (Brookland)	41.827084 77.816910
Potter	Welch Hollow Run	Headwaters to Mouth	UNT to Francis Branch (RM 3.44)	41.558782 77.616672
Schuylkill	UNT to Lizard Creek (RM 13.64)	Headwaters to Mouth	Lizard Creek	40.721860 75.852300
Somerset	Gilbert Hollow Run	Headwaters to Road Crossing on Gilbert Hollow Road	South Fork Bens Creek	40.220221 79.012933
Somerset	Horner Run	Headwaters to Mouth	North Branch Quemahoning Creek	40.105921 79.140594
Somerset	Swamp Creek	Headwaters to Mouth	Casselman River	39.854907 79.049866
Somerset	UNT to Buffalo Creek (RM 3.81)	Headwaters to Mouth	Buffalo Creek	39.894155 79.022714
Somerset	UNT to Casselman River (RM 31.56)	Headwaters to Mouth	Casselman River	39.846475 79.056674
Somerset	UNT to Laurel Hill Creek (RM 7.68)	Headwaters to Mouth	Laurel Hill Creek	39.875414 79.329406
Somerset	UNT to Laurel Hill Creek (RM 14.13)	Headwaters to Mouth	Laurel Hill Creek	39.920821 79.279747

<i>County of Mouth</i>	<i>Stream Name</i>	<i>Section Limits</i>	<i>Tributary to</i>	<i>Mouth Lat. / Lon.</i>
Somerset	UNT to North Branch Quemahoning Creek (RM 5.27)	Headwaters to Mouth	North Branch Quemahoning Creek	40.115757 79.122450
Somerset	UNT to Quemahoning Creek (RM 0.14)	Headwaters to Mouth	Quemahoning Creek	40.195971 78.935337
Sullivan	Deep Hollow Run	Headwaters to Mouth	West Branch Fishing Creek	41.309444 76.482500
Sullivan	UNT to West Branch Fishing Creek (RM 6.39)	Headwaters to Mouth	West Branch Fishing Creek	41.299760 76.453879
Sullivan	UNT to West Branch Fishing Creek (RM 7.11)	Headwaters to Mouth	West Branch Fishing Creek	41.298858 76.467595
Sullivan	UNT to West Branch Fishing Creek (RM 7.48)	Headwaters to Mouth	West Branch Fishing Creek	41.300375 76.474113
Tioga	Kohler Hollow Run	Headwaters to Mouth	Chaffee Run	41.675804 77.557228
Tioga	UNT to Francis Branch (RM 2.40)	Headwaters to Mouth	Francis Branch	41.550030 77.595367
Tioga	UNT to Wattles Run (RM 0.63)	Headwaters to Mouth	Wattles Run	41.823204 77.584213
Venango	Pine Hill Run	Headwaters to Mouth	Allegheny River	41.287320 79.824760
Venango	Pryor Run	Headwaters to Mouth	Bear Run	41.284030 79.674820
Venango	Snyder Run	Headwaters to Mouth	Allegheny River	41.326660 79.836400
Venango	South Fork Little Scrubgrass Creek	Headwaters to Mouth	Little Scrubgrass Creek	41.189167 79.785556
Venango	UNT (RM 0.75) to UNT to Allegheny River (RM 93.44)	Headwaters to Mouth	UNT to Allegheny River (RM 93.44)	41.215200 79.717030
Venango	UNT to Allegheny River (RM 91.55)	Headwaters to Mouth	Allegheny River	41.188810 79.713990
Venango	UNT to Allegheny River (RM 93.44)	Headwaters to UNT (RM 0.75) to UNT to Allegheny River (RM 93.44)	Allegheny River	41.209503 79.725443
Venango	UNT to Allegheny River (RM 107.57)	Headwaters to Mouth	Allegheny River	41.261270 79.829710
Venango	UNT to Sugar Creek (RM 10.72)	Headwaters to Mouth	Sugar Creek	41.535421 79.860212
Venango	UNT to Sugar Creek (RM 12.38)	Headwaters to Mouth	Sugar Creek	41.555763 79.864661
Warren	Gilson Run	Headwaters to Mouth	Pine Creek	41.643320 79.535397
Warren	UNT to Caldwell Creek (RM 5.36)	Headwaters to Mouth	Caldwell Creek	41.683692 79.578684
Wayne	West Fork Lehigh River	Headwaters to Mouth	Lehigh River	41.258073 75.440401
Westmoreland	Beaver Run	Outflow of Beaver Run Reservoir to Mouth	Kiskiminetas River	40.576572 79.567879
Westmoreland	UNT (RM 0.49) to UNT to Indian Creek (RM 24.52)	Headwaters to Mouth	UNT to Indian Creek (RM 24.52)	40.109169 79.328892
Westmoreland	UNT to Indian Creek (RM 25.55)	Headwaters to Mouth	Indian Creek	40.110266 79.312286

The Commission also will consider the following revisions to the section limits of streams on the list:

<i>County of Mouth</i>	<i>Stream Name</i>	<i>Current Limits</i>	<i>Revised Limits</i>	<i>Tributary to</i>	<i>Mouth Lat./Lon.</i>
Berks	Pachwechen Run	Headwaters to First tributary downstream T-926	Headwaters to Mouth	Perkiomen Creek	40.425728 75.553520
Berks	Spring Creek	Headwaters to Robesonia—Wernersville STP 490 Meters Upstream SR 3010	Headwaters to Mouth	Blue Marsh Lake	40.375556 76.078333
Cambria	Bens Creek	Headwaters to 0.90 Kilometer Downstream LR 11071 Bridge	Headwaters to Mouth	Little Conemaugh River	40.402778 79.642222
Elk	Gallagher Run	Headwaters to Private Reservoir	Headwaters to Mouth	Elk Creek	41.422660 78.732850
Fayette	Indian Creek	Headwaters to SR 31 Jones Mills	Headwaters to Indian Head Road Bridge	Youghiogheny River	39.968056 79.513333
Somerset	Mill Creek	Headwaters to Mill Creek Reservoir	Headwaters to Mouth	Bens Creek	40.283056 78.935278
York	South Branch Codorus Creek	Headwaters to 1.0 Kilometer Downstream SR 616 in Centerville	Headwaters to Granary Road (T-527) Bridge near Seitzville	Codorus Creek	39.923056 76.751667

Persons with comments, objections or suggestions concerning the classification of the streams listed may submit them in writing to the Executive Director, Fish and Boat Commission, P.O. Box 67000, Harrisburg, PA 17106-7000, within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments submitted by facsimile will not be accepted.

Comments also may be submitted electronically by completing the form at www.fishandboat.com/regcomments. If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt. Electronic comments submitted in any other manner will not be accepted.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 17-781. Filed for public inspection May 5, 2017, 9:00 a.m.]

Proposed Changes to List of Class A Wild Trout Waters; July 2017

The Fish and Boat Commission (Commission) is considering changes to its list of Class A Wild Trout Streams. Under 58 Pa. Code § 57.8a (relating to Class A wild trout streams), it is the Commission's policy to manage self-sustaining Class A wild trout populations as a renewable natural resource to conserve that resource and the angling it provides. Class A wild trout populations represent the best of this Commonwealth's naturally reproducing trout fisheries. With rare exceptions, the Commission manages these stream sections solely for the perpetuation of the wild trout fishery with no stocking.

Criteria developed for Class A Wild Trout fisheries are species specific. Wild Trout Biomass Class Criteria include provisions for:

(i) *Wild Brook Trout Fisheries*

(A) Total brook trout biomass of at least 30 kg/ha (26.7 lbs/acre).

(B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Brook trout biomass must comprise at least 75% of the total trout biomass.

(ii) *Wild Brown Trout Fisheries*

(A) Total brown trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Brown trout biomass must comprise at least 75% of the total trout biomass.

(iii) *Mixed Wild Brook and Brown Trout Fisheries*

(A) Combined brook and brown trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(D) Brook trout biomass must comprise less than 75% of the total trout biomass.

(E) Brown trout biomass must comprise less than 75% of the total trout biomass.

(iv) *Wild Rainbow Trout Fisheries*

Total biomass of rainbow trout less than 15 cm (5.9 inches) in total length of at least 2.0 kg/ha (1.78 lbs/acre).

(v) *Mixed Wild Brook and Rainbow Trout Fisheries*

(A) Combined brook and rainbow trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brook trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Total biomass of rainbow trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(D) Brook trout biomass shall comprise less than 75% of the total trout biomass.

(E) Rainbow trout biomass shall comprise less than 75% of the total trout biomass.

(vi) *Mixed Wild Brown and Rainbow Trout Fisheries*

(A) Combined brown and rainbow trout biomass of at least 40 kg/ha (35.6 lbs/acre).

(B) Total biomass of brown trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(C) Total biomass of rainbow trout less than 15 cm (5.9 inches) in total length of at least 0.1 kg/ha (0.089 lbs/acre).

(D) Brown trout biomass shall comprise less than 75% of the total trout biomass.

(E) Rainbow trout biomass shall comprise less than 75% of the total trout biomass.

During recent surveys, Commission staff documented the following stream sections to have Class A wild trout populations. The Commission intends to consider adding these waters to its list of Class A Wild Trout Streams at its meeting on July 10 and 11, 2017.

<i>County</i>	<i>Stream</i>	<i>Section</i>	<i>Limits</i>	<i>Tributary to</i>	<i>Mouth Lat./Lon.</i>	<i>Brook Trout (kg/ha)</i>	<i>Brown Trout (kg/ha)</i>	<i>Rainbow Trout (kg/ha)</i>	<i>Length (miles)</i>	<i>Survey Year</i>
Berks	Spring Creek	1	Headwaters to Robesonia-Wernersville Sewer Treatment Plant 490 Meters Upstream SR 3010	Blue Marsh Lake	40.375556 76.078333	0.51	66.97	—	2.15	2016
Cambria	Killbuck Run	1	Headwaters to Little Killbuck Run	Glendale Lake	40.660000 78.579444	51.68	—	—	3.12	2016
Carbon	Long Run	2	Outlet of Long Run Reservoir Number One Dam at RM 2.47 to Mouth	Lehigh River	40.850000 75.708333	6.59	69.45	—	2.47	2016
Carbon	Mill Creek	1	Headwaters to Mouth	Aquashicola Creek	40.809722 75.591944	—	48.28	—	3.80	2016
Carbon	UNT to Mill Creek (RM 0.49)	1	Headwaters to Mouth	Mill Creek	40.815157 75.595067	—	41.77	—	2.61	2016
Centre	White Deer Creek	1	Headwaters to Power Line Crossing 125 Meters Upstream of Black Gap Road	West Branch Susquehanna River	41.079722 76.865833	36.83	10.44	—	4.35	2016
Clearfield	Beaver Run	2	SR 3004 to Mouth	West Branch Susquehanna River	40.780749 78.780070	0.68	76.32	—	3.80	2016
Clearfield	Sawmill Run	1	Headwaters to Mouth	West Branch Susquehanna River	40.798611 78.782500	42.07	—	—	4.39	2016
Clearfield	UNT to Curry Run (RM 4.78)	1	Headwaters to Mouth	Curry Run	40.962500 78.701389	75.48	—	—	0.99	2016
Clinton	Colvey Gap Run	1	Headwaters to Sink at RM 0.48	Fishing Creek	40.982028 77.478176	90.85	—	—	0.82	2016
Clinton	Pong Hollow Run	1	Headwaters to Mouth	Drury Run	41.392820 77.834283	39.46	6.75	—	1.34	2016
Clinton	Right Branch Hyner Run	2	Spring Run to Mouth	Hyner Run	41.377778 77.608333	43.50	—	—	1.44	2016
Clinton	Shingle Branch	2	2,400 Meters Upstream of the Mouth to Mouth	Left Branch Young Womans Creek	41.400278 77.706111	22.86	35.51	—	1.50	2016

<i>County</i>	<i>Stream</i>	<i>Section</i>	<i>Limits</i>	<i>Tributary to</i>	<i>Mouth Lat. / Lon.</i>	<i>Brook Trout (kg / ha)</i>	<i>Brown Trout (kg / ha)</i>	<i>Rainbow Trout (kg / ha)</i>	<i>Length (miles)</i>	<i>Survey Year</i>
Clinton/Union	Fishing Creek	1	Headwaters to Sink at SR 2002 Bridge in Eastville	Bald Eagle Creek	41.122222 77.483056	2.24	53.63	—	5.22	2016
Erie	Elk Creek Park Run	1	Headwaters to Mouth	Elk Creek	42.010470 80.361563	—	49.78	—	3.59	2016
Jefferson	Big Run	1	Headwaters to T-506 Bridge	Mahoning Creek	40.967875 78.889371	—	67.93	—	3.00	2016
Jefferson	Cold Spring Run	1	Headwaters to Mouth	Elk Run	40.951640 78.964730	—	49.44	—	2.00	2016
McKean	Brooder Hollow Brook	1	Headwaters to Mouth	North Branch Cole Creek	41.871227 78.481257	76.40	—	—	1.79	2016
Mifflin	Musser Run	2	Third Bridge Crossing the Creek Southwest of McVeytown on US 22 to Mouth	Juniata River	40.491330 77.734899	—	68.35	—	3.30	2016
Monroe	Sugar Hollow Creek	1	Headwaters to Mouth	Pohopoco Creek	40.947119 75.441758	—	130.40	—	4.42	2016
Pike	Sloat Brook	1	Headwaters to Mouth	Sawkill Creek	41.323273 74.816322	1.44	46.52	—	3.10	2016
Potter	Elm Flat Run	1	Headwaters to Mouth	Allegheny River	41.740726 78.088608	23.40	34.65	—	2.77	2016
Potter	Fisk Hollow Run	1	Headwaters to Mouth	Fishing Creek	41.836254 78.127937	35.24	23.51	—	3.91	2016
Schuylkill	UNT to Lizard Creek (RM 13.64)	1	Headwaters to Mouth	Lizard Creek	40.721860 75.852300	43.73	4.49	—	1.99	2016
Somerset	Soap Hollow Run	2	Waterfall to Mouth	Stonycreek River	40.278279 78.924157	—	46.36	—	2.24	2016
Tioga	Bellman Run	1	Headwaters to Mouth	Johnson Creek	41.661111 77.086111	50.65	—	—	2.36	2016
Venango	Snyder Run	1	Headwaters to Mouth	Allegheny River	41.326660 79.836400	37.01	1.97	—	1.62	2016
Venango	UNT to Allegheny River (RM 107.57)	1	Headwaters to Mouth	Allegheny River	41.261270 79.829710	36.72	0.31	—	1.61	2016
Westmoreland	Indian Creek	1	Headwaters to T-916 Bridge	Youghiogheny River	39.968056 79.513333	0.80	50.20	0.02	6.18	2016

Persons with comments, objections or suggestions concerning the additions are invited to submit comments in writing to the Executive Director, Fish and Boat Commission, P.O. Box 67000, Harrisburg, PA 17106-7000, within 30 days after publication of this notice in the *Pennsylvania Bulletin*. Comments also may be submitted electronically by completing the form at www.fishandboat.com/regcomments. If an acknowledgment of electronic comments is not received by the sender within 2 working days, the comments should be retransmitted to ensure receipt. Electronic comments submitted in any other manner will not be accepted.

JOHN A. ARWAY,
Executive Director

[Pa.B. Doc. No. 17-782. Filed for public inspection May 5, 2017, 9:00 a.m.]

INDEPENDENT REGULATORY REVIEW COMMISSION

Action Taken by the Commission

The Independent Regulatory Review Commission met publicly at 10 a.m., Thursday, April 20, 2017, and announced the following:

Action Taken—Regulations Approved:

Pennsylvania Public Utility Commission # 57-312: Reduce Barriers to Entry for Passenger Motor Carriers (amends 52 Pa. Code Chapters 1, 3, 23 and 29)

State Board of Education # 6-336: Nonimmunized Children (amends 22 Pa. Code § 11.20)

Approval Order

Public Meeting Held
April 20, 2017

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*Pennsylvania Public Utility Commission
Reduce Barriers to Entry for Passenger Motor Carriers
Regulation No. 57-312 (# 3135)*

On February 10, 2016, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the Pennsylvania Public Utility Commission (PUC). This rulemaking amends 52 Pa. Code Chapters 1, 3, 23 and 29. The proposed regulation was published in the February 27, 2016 *Pennsylvania Bulletin* with a public comment period ending March 28, 2016. The final-form regulation was submitted to the Commission on February 23, 2017.

This regulation deletes provisions that require a new passenger carrier applicant to establish need and streamlines provisions for changing tariffed rates.

We have determined this regulation is consistent with the statutory authority of the PUC (66 Pa.C.S. § 501) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

Approval Order

Public Meeting Held
April 20, 2017

Commissioners Voting: George D. Bedwick, Chairperson; John F. Mizner, Esq., Vice Chairperson; W. Russell Faber; Murray Ufberg, Esq.; Dennis A. Watson, Esq.

*State Board of Education
Nonimmunized Children
Regulation No. 6-336 (# 3146)*

On March 29, 2016, the Independent Regulatory Review Commission (Commission) received this proposed regulation from the State Board of Education (Board). This rulemaking amends 22 Pa. Code § 11.20. The proposed regulation was published in the April 9, 2016 *Pennsylvania Bulletin* with a public comment period which closed on May 9, 2016. The final-form regulation was submitted to the Commission on March 13, 2017.

The regulation deletes an unnecessary provision that duplicates immunization requirements established by the Department of Health and adds a clarification regarding a temporary waiver.

We have determined this regulation is consistent with the statutory authority of the Board (24 P.S. §§ 26-2603-B and 26-2604-B(a)-(b); 24 P.S. §§ 13-1303a, 13-1327, and 13-1330) and the intention of the General Assembly. Having considered all of the other criteria of the Regulatory Review Act, we find promulgation of this regulation is in the public interest.

By Order of the Commission:

This regulation is approved.

GEORGE D. BEDWICK,
Chairperson

[Pa.B. Doc. No. 17-783. Filed for public inspection May 5, 2017, 9:00 a.m.]

INSURANCE DEPARTMENT

Aetna Health Inc.; Small Group Transitional; Rate Filing

Aetna Health Inc. submitted a rate filing to increase the base rates for its Small Group Transitional policies renewing on and after September 1, 2017. The filing proposes a rate increase of 9.9% and will affect approximately 24,500 members. The proposed rate increase will generate approximately \$1.03 million of additional annual revenue.

Unless formal administrative action is taken prior to July 19, 2017, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Other Health Rate Filings").

A copy of the filing is also available for public inspection, by appointment, during normal working hours at the Department's regional office in Harrisburg.

Interested parties are invited to submit written or e-mail comments, suggestions or objections to Cherri Sanders-Jones, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, csandersjo@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 17-784. Filed for public inspection May 5, 2017, 9:00 a.m.]

Aetna Life Insurance Company; Small Group Transitional; Rate Filing

Aetna Life Insurance Company submitted a rate filing to increase the base rates for its Small Group Transitional policies renewing on and after September 1, 2017. The filing proposes a rate increase of 9.9% and will affect approximately 1,149 members. The proposed rate increase will generate approximately \$52,000 of additional annual revenue.

Unless formal administrative action is taken prior to July 19, 2017, the subject filing may be deemed approved by operation of law.

A copy of the filing is available on the Insurance Department's (Department) web site at www.insurance.pa.gov (hover the cursor over the "Consumers" tab, then select "Other Health Rate Filings").

A copy of the filing is also available for public inspection, by appointment, during normal working hours at the Department's regional office in Harrisburg.

Interested parties are invited to submit written or e-mail comments, suggestions or objections to Cherri Sanders-Jones, Insurance Department, Insurance Product Regulation, 1311 Strawberry Square, Harrisburg, PA 17120, csandersjo@pa.gov within 30 days after publication of this notice in the *Pennsylvania Bulletin*.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 17-785. Filed for public inspection May 5, 2017, 9:00 a.m.]

Robert O. Collins; Order to Show Cause; Doc. No. SC17-02-017

The proceedings in this matter will be governed by 2 Pa.C.S. §§ 501—508, 561—588 and 701—704 (relating to Administrative Agency Law), 1 Pa. Code Part II (relating to General Rules of Administrative Practice and Procedure) and 31 Pa. Code Chapter 56 (relating to Special Rules of Administrative Practice and Procedure).

A prehearing telephone conference initiated by this office is scheduled for June 8, 2017, at 10 a.m. Each party shall provide the Hearings Administrator a telephone number to be used for the telephone conference on or before June 6, 2017. A date for a hearing shall be determined, if necessary, at the prehearing telephone conference.

Motions preliminary to those at hearing, protests, petitions to intervene or notices of intervention, if any, must be filed on or before May 18, 2017, with the

Hearings Administrator, Administrative Hearings Office, Capitol Associates Building, Room 200, 901 North Seventh Street, Harrisburg, PA 17102. Answer to preliminary motions, protests, petitions to intervene or notices of intervention, if any, shall be filed on or before June 2, 2017.

Persons with a disability who wish to attend the previously-referenced administrative proceedings, and require an auxiliary aid, service or other accommodation to participate in the hearing, should contact Penny Callihan, Human Resources Director at (717) 705-4194.

TERESA D. MILLER,
Insurance Commissioner

[Pa.B. Doc. No. 17-786. Filed for public inspection May 5, 2017, 9:00 a.m.]

MILK MARKETING BOARD

Hearing and Presubmission Schedule; Milk Marketing Area No. 1

Under the provisions of the Milk Marketing Law (31 P.S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Area No. 1 on June 7, 2017, at 9 a.m. in Room 202, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning cost replacement in Milk Marketing Area No. 1. Evidence will be limited to the following: annualized processing, packaging and delivery costs; updated costs for containers, ingredients and Class II products; updated labor, utility and insurance costs based on comparisons between costs per point for the first halves of calendar years 2015 and 2016; skim and butterfat contents of products regulated by the Board; adjustment for shrinkage, sales of bulk products and cream processing costs; monthly adjustments to in-store handling costs; and a reasonable rate of return to milk dealers and stores. Evidence and testimony will be considered regarding the heating fuel adjuster in Milk Marketing Area No. 1. Evidence and testimony will be considered regarding the diesel fuel cost adjuster in Milk Marketing Area No. 1.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board on or before 3 p.m. on May 12, 2017, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 3 p.m. on May 12, 2017, notification of their desire to be included as a party. Parties should indicate in their notices of appearance if alternate means of service, that is, e-mail or fax, are acceptable. Notices of appearance filed electronically should be directed to deberly@pa.gov.

The parties shall observe the following requirements for advance filing of witness information and exhibits:

1. By 2 p.m. on May 19, 2017, Board staff shall file with the Board, in person or by mail, one original and four single-sided copies and ensure receipt by all other parties of one copy of:

a. A list of witnesses who will testify for the party, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a statement of the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.

b. Each exhibit to be presented, including testimony to be offered in written form.

2. By 2 p.m. on May 26, 2017, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.

3. By 2 p.m. on June 2, 2017, each party shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents or records in other proceedings before the Board, or who wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Whenever these rules require production of a document as an exhibit, copies shall be provided to each Board member and to all other parties; in addition, at least twenty copies shall be available for distribution to nonparties attending the hearing.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing and received in the Board office by 1 p.m. on May 30, 2017.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 17-787. Filed for public inspection May 5, 2017, 9:00 a.m.]

Hearing and Presubmission Schedule; Milk Marketing Area No. 2

Under the provisions of the Milk Marketing Law (31 P.S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Area No. 2 on June 7, 2017, at 9:30 a.m. in Room 202, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning cost replacement in Milk Marketing Area No. 2. Evidence will be limited to the following: annualized processing, packaging and delivery costs; updated costs for containers, ingredients and Class II products; updated labor, utility and insurance costs based on comparisons between costs per point for the first halves of calendar years 2015 and 2016; skim and butterfat contents of products regulated by the Board; adjustment for shrinkage, sales of bulk products and cream processing costs; monthly adjustments to in-store handling costs; and a reasonable rate of return to milk dealers and stores. Evidence and testimony will be considered regarding the heating fuel adjuster in Milk

Marketing Area No. 2. Evidence and testimony will be considered regarding the diesel fuel cost adjuster in Milk Marketing Area No. 2.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board on or before 3 p.m. on May 12, 2017, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 3 p.m. on May 12, 2017, notification of their desire to be included as a party. Parties should indicate in their notices of appearance if alternate means of service, that is, e-mail or fax, are acceptable. Notices of appearance filed electronically should be directed to deberly@pa.gov.

The parties shall observe the following requirements for advance filing of witness information and exhibits:

1. By 2 p.m. on May 19, 2017, Board staff shall file with the Board, in person or by mail, one original and four single-sided copies and ensure receipt by all other parties of one copy of:

a. A list of witnesses who will testify for the party, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a statement of the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.

b. Each exhibit to be presented, including testimony to be offered in written form.

2. By 2 p.m. on May 26, 2017, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.

3. By 2 p.m. on June 2, 2017, each party shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents or records in other proceedings before the Board, or who wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Regardless whether these rules require production of a document as an exhibit, copies shall be provided to each Board member and to all other parties.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing and received in the Board office by 1 p.m. on May 30, 2017.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 17-788. Filed for public inspection May 5, 2017, 9:00 a.m.]

Hearing and Presubmission Schedule; Milk Marketing Area No. 3

Under the provisions of the Milk Marketing Law (31 P.S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Area No. 3 on June 7, 2017, at 10 a.m. in Room 202, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning cost replacement in Milk Marketing Area No. 3. Evidence will be limited to the following: annualized processing, packaging and delivery costs; updated costs for containers, ingredients and Class II products; updated labor, utility and insurance costs based on comparisons between costs per point for the first halves of calendar years 2015 and 2016; skim and butterfat contents of products regulated by the Board; adjustment for shrinkage, sales of bulk products and cream processing costs; monthly adjustments to in-store handling costs; and a reasonable rate of return to milk dealers and stores. Evidence and testimony will be considered regarding the heating fuel adjuster in Milk Marketing Area No. 3. Evidence and testimony will be considered regarding the diesel fuel cost adjuster in Milk Marketing Area No. 3.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board on or before 3 p.m. on May 12, 2017, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 3 p.m. on May 12, 2017, notification of their desire to be included as a party. Parties should indicate in their notices of appearance if alternate means of service, that is, e-mail or fax, are acceptable. Notices of appearance filed electronically should be directed to deberly@pa.gov.

The parties shall observe the following requirements for advance filing of witness information and exhibits:

1. By 2 p.m. on May 19, 2017, Board staff shall file with the Board, in person or by mail, one original and four single-sided copies and ensure receipt by all other parties of one copy of:

- a. A list of witnesses who will testify for the party, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a statement of the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.

- b. Each exhibit to be presented, including testimony to be offered in written form.

2. By 2 p.m. on May 26, 2017, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.

3. By 2 p.m. on June 2, 2017, each party shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents or records in other proceedings before the Board, or who wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Regardless whether these rules require production of a document as an exhibit, copies shall be provided to each Board member and to all other parties.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing and received in the Board office by 1 p.m. on May 30, 2017.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 17-789. Filed for public inspection May 5, 2017, 9:00 a.m.]

Hearing and Presubmission Schedule; Milk Marketing Area No. 5

Under the provisions of the Milk Marketing Law (31 P.S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Area No. 5 on June 7, 2017, at 10:30 a.m. in Room 202, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning cost replacement in Milk Marketing Area No. 5. Evidence will be limited to the following: annualized processing, packaging and delivery costs; updated costs for containers, ingredients and Class II products; updated labor, utility and insurance costs based on comparisons between costs per point for the first halves of calendar years 2015 and 2016; skim and butterfat contents of products regulated by the Board; adjustment for shrinkage, sales of bulk products and cream processing costs; monthly adjustments to in-store handling costs; and a reasonable rate of return to milk dealers and stores. Evidence and testimony will be considered regarding the heating fuel adjuster in Milk Marketing Area No. 5. Evidence and testimony will be considered regarding the diesel fuel cost adjuster in Milk Marketing Area No. 5.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board on or before 3 p.m. on May 12, 2017, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 3 p.m. on May 12, 2017, notification of their desire to be included as a party. Parties should indicate in their notices of appearance if alternate means of service, that is, e-mail or fax, are acceptable. Notices of appearance filed electronically should be directed to deberly@pa.gov.

The parties shall observe the following requirements for advance filing of witness information and exhibits:

1. By 2 p.m. on May 19, 2017, Board staff shall file with the Board, in person or by mail, one original and four single-sided copies and ensure receipt by all other parties of one copy of:

a. A list of witnesses who will testify for the party, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a statement of the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.

b. Each exhibit to be presented, including testimony to be offered in written form.

2. By 2 p.m. on May 26, 2017, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.

3. By 2 p.m. on June 2, 2017, each party shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents or records in other proceedings before the Board, or who wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Whenever these rules require production of a document as an exhibit, copies shall be provided to each Board member and to all other parties; in addition, at least twenty copies shall be available for distribution to nonparties attending the hearing.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing and received in the Board office by 1 p.m. on May 30, 2017.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 17-790. Filed for public inspection May 5, 2017, 9:00 a.m.]

Hearing and Presubmission Schedule; Milk Marketing Area No. 6

Under the provisions of the Milk Marketing Law (31 P.S. §§ 700j-101—700j-1302), the Milk Marketing Board (Board) will conduct a public hearing for Milk Marketing Area No. 6 on June 7, 2017, at 11 a.m. in Room 202, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA.

The purpose of the hearing is to receive testimony and exhibits concerning cost replacement in Milk Marketing Area No. 6. Evidence will be limited to the following: annualized processing, packaging and delivery costs; updated costs for containers, ingredients and Class II products; updated labor, utility and insurance costs based on comparisons between costs per point for the first halves of calendar years 2015 and 2016; skim and butterfat contents of products regulated by the Board; adjustment for shrinkage, sales of bulk products and cream processing costs; monthly adjustments to in-store handling costs; and a reasonable rate of return to milk

dealers and stores. Evidence and testimony will be considered regarding the heating fuel adjuster in Milk Marketing Area No. 6. Evidence and testimony will be considered regarding the diesel fuel cost adjuster in Milk Marketing Area No. 6.

The staff of the Board is deemed to be a party to this hearing, and the attorney representing staff is deemed to have entered his appearance. Other persons who wish to present evidence may be included on the Board's list of parties by: (1) having their attorney file with the Board on or before 3 p.m. on May 12, 2017, a notice of appearance substantially in the form prescribed by 1 Pa. Code § 31.25 (relating to form of notice of appearance); or (2) if unrepresented by counsel, filing with the Board on or before 3 p.m. on May 12, 2017, notification of their desire to be included as a party. Parties should indicate in their notices of appearance if alternate means of service, that is, e-mail or fax, are acceptable. Notices of appearance filed electronically should be directed to deberly@pa.gov.

The parties shall observe the following requirements for advance filing of witness information and exhibits:

1. By 2 p.m. on May 19, 2017, Board staff shall file with the Board, in person or by mail, one original and four single-sided copies and ensure receipt by all other parties of one copy of:

a. A list of witnesses who will testify for the party, along with a statement of the subjects concerning which each witness will testify. A witness who will be offered as an expert shall be so identified, along with the witness's area or areas of proposed expertise. For expert witnesses there shall also be filed a statement of the substance of the facts and opinions to which the expert is expected to testify and a summary of the grounds for each opinion.

b. Each exhibit to be presented, including testimony to be offered in written form.

2. By 2 p.m. on May 26, 2017, each responding party shall file and serve as set forth in paragraph 1 information concerning rebuttal witnesses and copies of rebuttal exhibits.

3. By 2 p.m. on June 2, 2017, each party shall file and serve as set forth in paragraph 1 information concerning surrebuttal witnesses and copies of surrebuttal exhibits.

Parties that wish to offer in evidence documents on file with the Board, public documents or records in other proceedings before the Board, or who wish the Board to take official notice of facts, shall comply with, respectively, 1 Pa. Code § 35.164, § 35.165, § 35.167 or § 35.173. Whenever these rules require production of a document as an exhibit, copies shall be provided to each Board member and to all other parties; in addition, at least twenty copies shall be available for distribution to nonparties attending the hearing.

Requests by parties for Board staff to provide data pertinent to the hearing shall be made in writing and received in the Board office by 1 p.m. on May 30, 2017.

The filing address for the Board is Milk Marketing Board, Room 110, Agriculture Building, 2301 North Cameron Street, Harrisburg, PA 17110.

TIM MOYER,
Secretary

[Pa.B. Doc. No. 17-791. Filed for public inspection May 5, 2017, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Electric Generation Supplier License Cancellations of Companies with an Expired Financial Security or Insufficient Financial Security Amount

Public Meeting held
April 20, 2017

Commissioners Present: Gladys M. Brown, Chairperson;
Andrew G. Place, Vice Chairperson; John F. Coleman,
Jr.; Robert F. Powelson; David W. Sweet

*Electric Generation Supplier License Cancellations of
Companies with an Expired Financial Security or
Insufficient Financial Security Amount; M-2017-2584781*

Tentative Order

By the Commission:

The Commission's regulations at 52 Pa. Code § 54.40(a) state that an Electric Generation Supplier (EGS) license will not be issued or remain in force until the licensee furnishes a bond or other security approved by the Commission. In addition, 52 Pa. Code § 54.40(d) states that the maintenance of an EGS license is contingent on the licensee providing proof to the Commission that a

bond or other approved security in the amount directed by the Commission has been obtained.

Each EGS must file an original bond, letter of credit, continuation certificate, amendment, or other approved financial instrument with Rosemary Chiavetta, Secretary, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120 prior to the EGS's current security expiration date. Each financial instrument must be an original document that displays a "wet" signature or digital signature, preferable in blue ink, and displays a "raised seal" or original notary stamp. The name of the principal on the original financial instrument must match exactly with the name that appears on the EGS's license issued by the Commission.

Failure to file before the financial security's expiration date may cause Commission staff to initiate a formal proceeding that may lead to the following: cancellation of each company's electric supplier license, removal of each company's information from the Commission's website and notification to all electric distribution companies, in which each company is licensed to do business, of the cancellation of the license.

As of April 11, 2017, each EGS listed in the Supplier Table below has not provided proof to the Commission that it has a bond or other approved security in the amount directed by the Commission, to replace its expired bond as noted in the table below.

Supplier Table—List of Electric Generation Suppliers

<i>Docket Number</i>	<i>Company Name</i>	<i>Expired Financial Security Date</i>	<i>Commission Approved Amount</i>
A-2016-2557226*	AGGRESSIVE ENERGY, LLC	4/1/17	YES
A-2014-2422519	BROKER ONLINE EXCHANGE, LLC	3/31/17	-
A-2013-2393598	CROSSLINK ADVISORS, LLC	4/4/17	-
A-2014-2425963	ENERGY CHOICE SOLUTIONS, LLC	3/10/17	-
A-2016-2558553	FAIR VIEW ENERGY, INC.	3/9/17	-
A-2013-2360865	FRONT LINE POWER SOLUTIONS, LLC	4/10/17	-
A-2016-2538668*	LIFEENERGY, LLC	4/4/17	YES
A-2014-2435427	PREMIERE MARKETING, LLC	3/11/17	-
A-2016-2552583	REGIONAL RESOURCES ENERGY GROUP, LLC	3/9/17	-
A-2012-2320270	SAVE WAVE ENERGY, LLC	3/15/17	-
A-2011-2255323	ULTIMATE ENERGY ADVISORS, LLC	4/1/17	-

*Taking title to electricity

As part of its EGS license validation procedures, the Commission's Bureau of Technical Utility Services sent a 60-day Security Renewal Notice Letter to each entity in the Supplier Table above stating that original documentation of a bond, or other approved security, must be filed within 30 days prior to each entity's security expiration date. None of the companies listed in the Supplier Table provided the required documentation.

Based on the above facts, we tentatively conclude that the EGSs listed in the Supplier Table are not in compliance with 52 Pa. Code § 54.40(a) and (d) and therefore it is appropriate to initiate the cancellation process for each EGS license of each company listed in the Supplier Table, without the necessity of a formal complaint, as being in the public interest; *Therefore,*

It Is Ordered That:

1. Cancellation of the Electric Generation Supplier Licenses of each company listed in the Supplier Table is hereby tentatively approved as being in the public interest.

2. The Secretary serve a copy of this Tentative Order upon the Office of Consumer Advocate, the Office of Small Business Advocate, the Bureau of Investigation & Enforcement, Department of Revenue—Bureau of Corporation Taxes, all electric distribution companies, all of the Electric Generation Suppliers in the Supplier Table and also cause a copy of this Tentative Order to be published in the *Pennsylvania Bulletin* with a 30-day comment period.

3. Absent the filing of adverse public comment or the filing of an approved security within 30 days after publication in the *Pennsylvania Bulletin*, the Bureau of Technical Utility Services shall prepare a Final Order for entry by the Secretary.

4. Upon entry of the Final Order described in Ordering Paragraph No. 3 above, each company listed in the Supplier Table will be stricken from all active utility lists maintained by the Commission's Bureau of Technical Utility Services and the Assessment Section of the Bureau of Administration, removed from the Commission's website, and notifications be sent to all electric distribution companies in which the Electric Generation Suppliers are licensed to do business.

5. Upon entry of the Final Order described in Ordering Paragraph No. 3, each electric distribution company in which the Electric Generation Suppliers are licensed to do business, shall return the customers of the Electric Generation Suppliers to default service.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-792. Filed for public inspection May 5, 2017, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission. Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by May 22, 2017. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to begin operating as common carriers for transportation of persons as described under each application.

A-2017-2599346. Raymond Corbin (2949 Aster Lane, Lititz, Lancaster County, PA 17543) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service from points in the County of Lancaster to correctional facilities in Pennsylvania, and return; and also to transport people whose personal convictions prevent them from owning or operating motor vehicles, from points in the County of Lancaster to points in Pennsylvania, and return.

A-2017-2599372. Ride With Ellis, LLC (302 Owl Hill Road, Lititz, Lancaster County, PA 17543) for the right to begin to transport, as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in Lancaster County, to points in Pennsylvania, and return.

A-2017-2600296. All American Amish Van & Transport Service, LLC (2373 Middlegreen Court, Lancaster, Lancaster County, PA 17601) for the right to begin to

transport, as a common carrier, by motor vehicle, persons in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in the County of Lancaster to points in Pennsylvania, and return.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-793. Filed for public inspection May 5, 2017, 9:00 a.m.]

Service of Notice of Motor Carrier Formal Complaints

Formal Complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due May 22, 2017, and must be made with the Secretary, Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Randy S. Keller; Docket No. C-2017-2586051

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement Prosecutory Staff hereby represents as follows:

1. That Randy S. Keller, Respondent maintains a principal place of residence at 1015 Jackman Avenue, Apt. 104, Pittsburgh, Pennsylvania, 15202.

2. That on Thursday, January 26, 2017, at 9:30 PM, PUC Enforcement Officers Ryan Balestra and Andrew Rosenberger observed the Respondent's 2008 Lincoln Town Car, bearing PA registration number HTH6600, operating on the 1400 block of East Carson Street, Pittsburgh, Allegheny County. The vehicle had a taxi dome light mounted on the roof that displayed the word "TAXI". The officers were able to take a picture of the vehicle moments later on Station Square Drive, Pittsburgh.

3. That Respondent, by affixing a taxi dome light to the roof of the vehicle, violated 67 Pa. Code § 175.66(h) as adopted by the Commission at 52 Pa. Code § 29.402(1). The penalty for this violation is \$1,000.00 and suspension of PA registration HTH6600, by the Pennsylvania Department of Transportation.

Wherefore, the Bureau of Investigation and Enforcement Prosecutory Staff hereby request that the Commission fine Randy S. Keller, the sum of one thousand dollars (\$1,000.00) for the illegal activity described in this Complaint. In addition, Respondent's vehicle registration at license number HTH6600 will be suspended by the Pennsylvania Department of Transportation.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 3/22/17

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within twenty (20) days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Cover Letter for this Complaint and Notice, 52 Pa. Code § 1.56(a). An Answer is a written explanation of circumstances wished to be considered in determining the outcome. The Answer shall raise all factual and legal arguments that you wish to claim in your defense and must include the reference number of this Complaint. Your Answer must be verified and the original shall be mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or may be sent by overnight delivery to:

400 North Street, 2nd Floor
Harrisburg, PA 17120

Additionally, please serve a copy on:

Michael L. Swindler, Deputy Chief Prosecutor
Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, e-mailed to Mr. Swindler at: RA-PCCmpltResp@pa.gov

B. If you fail to answer this complaint within twenty (20) days, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty. The penalty could include a fine, the suspension or revocation of your certificate of public convenience or other remedy.

C. You may elect not to contest this complaint by paying the fine proposed in this Complaint by certified check or money order. Payment must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of your payment, the complaint proceeding shall be closed.

D. If you file an Answer, which admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue a Secretarial Letter imposing a penalty.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The judge is not bound by the optional fine set forth above.

F. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Luke Bridge, t/a Bridge Transport; Docket No. C-2017-2590802

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Luke Bridge, t/a Bridge Transport, (respondent) is under suspension effective January 26, 2017 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 5470 Old Philadelphia Pike, Gap, PA 17527.

3. That respondent was issued a Certificate of Public Convenience by this Commission on August 27, 2014, at A-8916612.

4. That respondent has failed to maintain evidence of Liability insurance and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8916612 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may

include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 3/7/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. C L Feather, Inc.; **Docket No. C-2017-2594535**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to C L Feather, Inc., (respondent) is under suspension effective February 23, 2017 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at P.O. Box 1190, Altoona, PA 16603.
3. That respondent was issued a Certificate of Public Convenience by this Commission on June 13, 1978, at A-00100747.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The

Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00100747 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 3/22/17

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. William R. Lutz, Sr., t/a Lutz Enterprises; Docket No. C-2017-2594780

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has del-

egated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to William R. Lutz, Sr., t/a Lutz Enterprises, (respondent) is under suspension effective March 06, 2017 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 281 Fennelstown Road, New Alexandria, PA 15670-9634.

3. That respondent was issued a Certificate of Public Convenience by this Commission on January 04, 2000, at A-00116312/704034.

4. That respondent has failed to maintain evidence of Cargo and Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00116312/704034 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 3/29/17

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound

by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

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**Pennsylvania Public Utility Commission; Bureau of
Investigation and Enforcement v. Joshua L.
Breeden, t/a Renegade Transportation;
Docket No. C-2017-2595847**

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Joshua L. Breeden, t/a Renegade Transportation, (respondent) is under suspension effective March 17, 2017 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 3378 Stoneybreak Road, Warfordsburg, PA 17267.

3. That respondent was issued a Certificate of Public Convenience by this Commission on August 31, 2016, at A-8919078.

4. That respondent has failed to maintain evidence of Liability insurance and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8919078 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 4/11/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Randy Plumley Trucking, LLC; Docket No. C-2017-2596436

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to Randy Plumley Trucking, LLC, (respondent) is under suspension effective February 17, 2017 for failure to maintain evidence of insurance on file with this Commission.

2. That respondent maintains a principal place of business at 3710 Pershing Avenue, Parma, OH 44134-2302.

3. That respondent was issued a Certificate of Public Convenience by this Commission on March 27, 2015, at A-8917348.

4. That respondent has failed to maintain evidence of Liability insurance and Cargo insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.

5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-8917348 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 4/11/2017

David W. Loucks, Chief
Motor Carrier Enforcement
Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

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Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Michael L. Swindler, Deputy Chief Prosecutor
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 Bureau of Investigation and Enforcement
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Swindler at: RA-PCCmplntResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord certificates of insurance and faxed form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility
 Services
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

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F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714. Do not call this number if you have questions as to why you received this complaint. For those questions you may call 717-783-3847.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 17-794. Filed for public inspection May 5, 2017, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Request for Bids

The Philadelphia Parking Authority will be releasing Bid No. 17-12, Regulation Signs and Decals 2017, on Friday, May 5, 2017. Information and important dates for this solicitation can be obtained from the web site www.philapark.org or by calling Mary Wheeler, Manager of Contract Administration, at (215) 683-9665.

CLARENA TOLSON,
Executive Director

[Pa.B. Doc. No. 17-795. Filed for public inspection May 5, 2017, 9:00 a.m.]

Request for Information

The Philadelphia Parking Authority will be releasing RFI No. 17-16, Time and Attendance System, on Friday, May 5, 2017. Information and important dates for this solicitation can be obtained from the web site www.philapark.org or by calling Mary Wheeler, Manager of Contract Administration, at (215) 683-9665.

CLARENA TOLSON,
Executive Director

[Pa.B. Doc. No. 17-796. Filed for public inspection May 5, 2017, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Lindsey Marie LeBorgne, RN; File No. 13-51- 12734; Doc. No. 0513-51-15

On March 22, 2017, Lindsey Marie LeBorgne, RN, Pennsylvania license No. RN609475, last known of Chapman, KS, had her registered nursing license indefinitely suspended until at least the time as respondent proves that she is fit to practice professional nursing in this Commonwealth with reasonable skill and safety based on receiving disciplinary action by the proper licensing authority of another state.

Individuals may obtain a copy of the adjudication by writing to Judith Pachter Schulder, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 17-797. Filed for public inspection May 5, 2017, 9:00 a.m.]

Bureau of Professional and Occupational Affairs v. Mary L. Leonelli, LPN; File No. 14-51-14264; Doc. No. 1235-51-15

On March 10, 2017, Mary L. Leonelli, LPN, Pennsylvania license No. PN282009, last known of Ruskin, FL, had her practical nurse license revoked based on her felony convictions, disciplinary action being taken by another state and failing to report same to the State Board of Nursing (Board).

Individuals may obtain a copy of the adjudication by writing to Judith Pachter Schulder, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 17-798. Filed for public inspection May 5, 2017, 9:00 a.m.]

Bureau of Professional and Occupational Affairs v. Ellen Lorraine MacMullan, LPN; File No. 14-51-02465; Doc. No. 0507-51-15

On March 22, 2017, Ellen Lorraine MacMullan, LPN, Pennsylvania license No. PN267919, last known of San Antonio, TX, was reprimanded and ordered to take and successfully complete 3 hours of remedial education in ethics based on receiving disciplinary action by the proper licensing authority of Texas.

Individuals may obtain a copy of the adjudication by writing to Judith Pachter Schulder, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final State Board of Nursing (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 17-800. Filed for public inspection May 5, 2017, 9:00 a.m.]

Bureau of Professional and Occupational Affairs v. Patti Moreland Lucas, RN; File No. 13-51-07438; Doc. No. 2358-51-15

On March 10, 2017, Patti Moreland Lucas, RN, Pennsylvania license No. RN345784L, last known of Valley Mills, TX, had her registered nursing license indefinitely suspended until respondent can prove to the State Board of Nursing (Board) that she is fit to safely practice professional nursing with reasonable skill and safety and was assessed a \$500 civil penalty based on receiving disciplinary action by the proper licensing authority of another state and failure to report same to the Board.

Individuals may obtain a copy of the adjudication by writing to Judith Pachter Schulder, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 17-799. Filed for public inspection May 5, 2017, 9:00 a.m.]

Bureau of Professional and Occupational Affairs v. Philip C. Morris, RN; File No. 13-51-11877; Doc. No. 0755-51-14

On March 22, 2017, Philip C. Morris, RN, Pennsylvania license No. RN599151, last known of Peru, IN, had his registered nursing license indefinitely suspended until respondent can prove to the State Board of Nursing (Board) that he is fit to safely practice professional nursing with reasonable skill and safety and was assessed a \$500 civil penalty based on receiving disciplinary action by the proper licensing authority of another state and failure to report same to the Board.

Individuals may obtain a copy of the adjudication by writing to Judith Pachter Schulder, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 17-801. Filed for public inspection May 5, 2017, 9:00 a.m.]

Bureau of Professional and Occupational Affairs v. Carolyn Ann Richardson, LPN; File No. 13-51-09189; Doc. No. 2054-51-15

On February 1, 2017, Carolyn Ann Richardson, LPN, Pennsylvania license No. PN272681, last known of Universal City, TX, had her practical nurse license reprimanded and she was assessed a civil penalty of \$500 based on receiving disciplinary action by the proper licensing authority of Texas and failing to report the disciplinary action to the State Board of Nursing (Board).

Individuals may obtain a copy of the adjudication by writing to Judith Pachter Schulder, Board Counsel, State Board of Nursing, P.O. Box 69523, Harrisburg, PA 17106-9523.

This order represents the final Board decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

LINDA L. KMETZ, PhD, RN,
Chairperson

[Pa.B. Doc. No. 17-802. Filed for public inspection May 5, 2017, 9:00 a.m.]

STATE BOARD OF SOCIAL WORKERS, MARRIAGE AND FAMILY THERAPISTS AND PROFESSIONAL COUNSELORS

Denial of the Application for Licensure by Examination to Practice Professional Counseling of Jason Jon Benney; Doc. No. 0375-69-17; File No. 17-69-01561

On March 7, 2017, Jason Jon Benney, unlicensed, last known of Pittsburgh, Allegheny County, was denied licensure based on being unable to practice with reason-

able skill and safety by reason of drunkenness, excessive use of drugs, narcotics, chemicals or any other type of material.

Individuals may obtain a copy of the adjudication by writing to Dana M. Wucinski, Board Counsel, State Board of Social Workers, Marriage and Family Therapists and Professional Counselors, P.O. Box 69523, Harrisburg, PA 17106-9523.

This adjudication and order represents the final State Board of Social Workers, Marriage and Family Therapists and Professional Counselors (Board) decision in this matter. It may be appealed to the Commonwealth Court of Pennsylvania by the filing of a petition for review with that court in accordance with the Pennsylvania Rules of Appellate Procedure. Individuals who take an appeal to the Commonwealth Court must serve the Board with a copy of their petition for review. The Board contact for receiving service of appeals is the previously-named Board counsel.

JAMES K. MATTA, Sr., EdD, NCC, LPC,
Chairperson

[Pa.B. Doc. No. 17-803. Filed for public inspection May 5, 2017, 9:00 a.m.]

THADDEUS STEVENS COLLEGE OF TECHNOLOGY

Request for Bids

Thaddeus Stevens College of Technology is soliciting bids for Project 16-4058, two rooftop HVAC units for its Multipurpose Activity Center. Bid documents can be obtained from Carrie Harmon, Thaddeus Stevens College, 750 East King Street, Lancaster, PA 17602, (717) 299-7787, harmon@stevenscollege.edu.

DR. WILLIAM E. GRISCOM,
President

[Pa.B. Doc. No. 17-804. Filed for public inspection May 5, 2017, 9:00 a.m.]

